

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 15, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 824-23
SW/SW, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

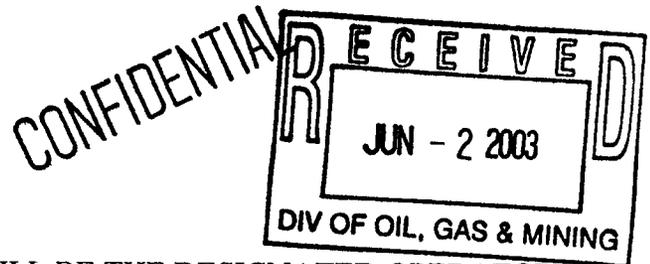
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0282
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/> Well Well Other Zone Zone		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT
3. Address and Telephone Number P.O. BOX 1910, VERNAL, UT 84078 (435)789-4120		8. Farm or lease name, well no. CHAPITA WELLS UNIT 824-23
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 4430487Y 40.01563 510' FSL & 542' FWL 635352 x SW/SW -109.41405		9. API Well No. 43-047-35019
14. Distance in miles and direction from nearest town or post office 18.56 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 510'	16. No. of acres in lease 2440	11. Sec., T., R., M., or BLK. and survey or area SEC. 23, T9S, R22E
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 10,800'	12. County or parish UINTAH
21. Elevations (show whether DF, RT, GR, etc.) 4953.2 FEET GRADED GROUND	17. No. of acres assigned to this well	
20. Rotary or cable tools ROTARY		13. State UTAH
22. Approx. date work will start UPON APPROVAL		

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40	13 3/8"	48#	0 - 250' +/-	See 8 Point Plan
12 1/4"	J-55	9 5/8"	36.0#	250' - 2400'	See 8 Point Plan
7 7/8"	N-80	4 1/2"	11.6#	2400' - 10,800' +/-	See 8 Point Plan

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"



EOG RESOURCES INC. WILL BE THE DESIGNATED OPERATOR
OF THE SUBJECT WELL UNDER BOND #NM-2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *[Signature]* TITLE **Agent** DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. 43-047-35019 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____

Federal Approval of this Action is Necessary

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 6-19-03
BY: *[Signature]*

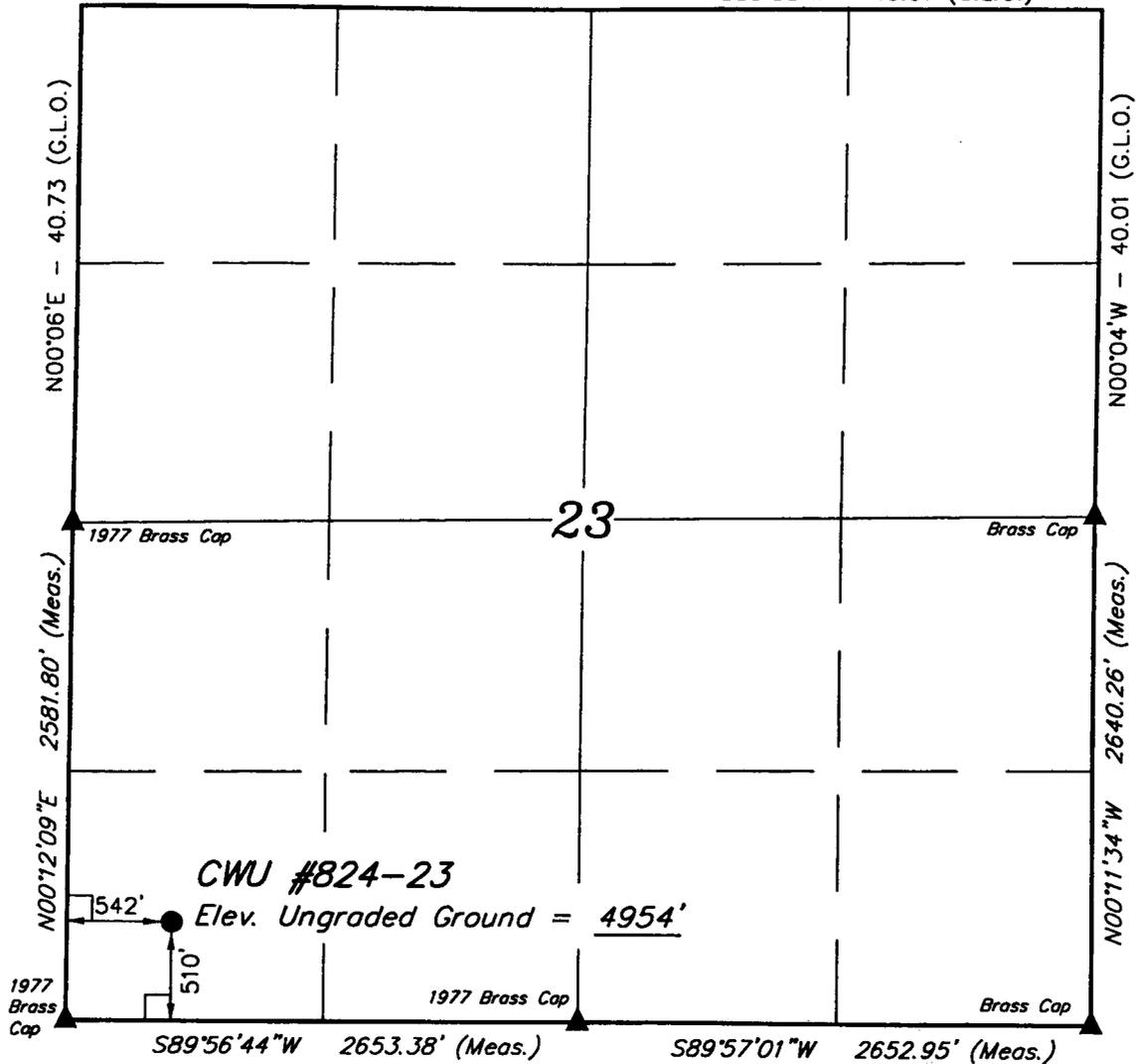
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #824-23, located as shown in the SW 1/4 SW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

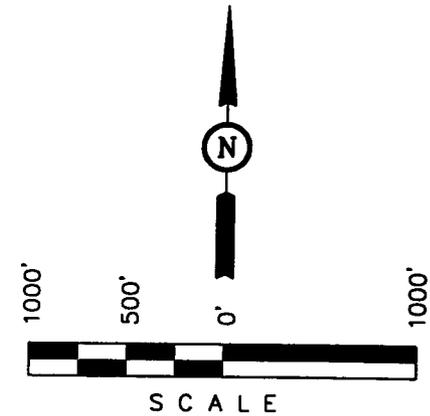
N89°48'W - 39.99 (G.L.O.)

S89°35'W - 40.01 (G.L.O.)



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STATE OF UTAH
 VERNAL KAY

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°00'56.43" (40.015675)

LONGITUDE = 109°24'50.65" (109.414069)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-02	DATE DRAWN: 12-24-02
PARTY B.B. P.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 824-23
SW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4659
Island	7087
KMV Price River	7224
KMV Price River Lower	8728
Sego	9200
KMV Castlegate	9354
KMV Black Hawk	9764
Mancos	10,293
Mancos 'B'	10,500

EST. TD: 10,800

Anticipated BHP 4700 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>RATING FACTOR</u>		
							COLLAPSE	BURST	TENSILE
17 1/2"	0' - 250'+/- GL	250' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2400'+/- KB	2400' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2400' - TD +/-KB	10,800' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250-2400'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2400'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run marker collars and ±9100' and ±6800' (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (38 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 824-23
SW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2400'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2400'-TD):

2400'-4400' Water (circulate through reserve pit) with Gel/LCM sweeps.

4400'-6800' Close in mud system. "Mud up" with 6 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6800'-TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 6 ppb DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 10-12 cc's. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO2 contamination with DESCO CF and OSIL (Oxygen scavenger).

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: DIPOLE SONIC
Schlumberger Platform Express

TD to Surface
TD to Surface Casing.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 824-23 SW/SW, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL):

Lead: 300 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes, RDMO Rocker spud rig.

Intermediate Hole Procedure (250-2400')

Lead: 100 sx. (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 200 sx. (50% excess volume) Class 'G' cement (coverage from 2400-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Bump plug with fresh water. Do not pump over ½ of shoe volume past calculated displacement. Note and record final lift pressure and plug bump pressure.

Production Hole Procedure (2400' to TD)

Test proposed slurry with actual mix water in advance (Schlumberger).

Use openhole log caliper volume plus 10% excess on lead slurry and 5% excess on tail slurry to calculate cement volumes. Attempt to bring lead cement 200' into base of intermediate casing and tail cement to 400' above top of Wasatch. Reciprocate pipe ±45' while conditioning hole and cementing (unless well has had problems with lost circulation). Utilize all available pump rate and thin mud to below 40 vis prior to cementing. Set on bottom if it starts getting sticky. Bump plug 1000 psi over FPP (not to exceed 5000 psi) with fresh water. Utilize top plug only.

Lead: 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (celloflakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 824-23
SW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2400')

Potential Problems: Probable lost circulation below 1500' and minor amounts of gas will be present. An offset well 1/8 mi. northeast of the CWU 809-22 became stuck while drilling at 276' when the hole fell in on the string, indicating a potential for "rubblized" or faulted formation in this portion of the hole. Monitor for and report any hydrocarbon shows and/or water zones.

PRODUCTION HOLE (2400'-TD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole and are almost a certainty when weights exceed 10.8 ppg. (Lost circulation was encountered in several wells around CWU 809-22).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

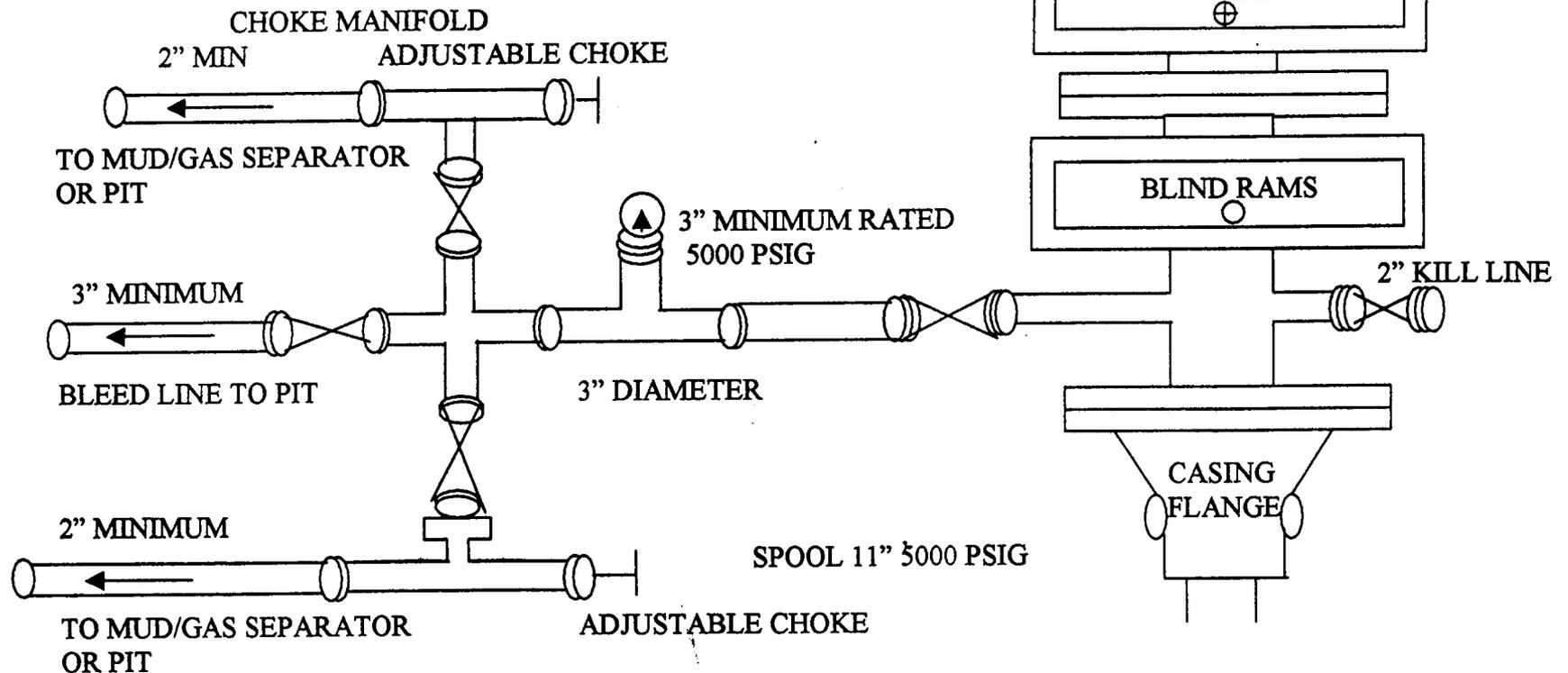
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #824-23
SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN AN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.55 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 824-23
Lease Number: U-0282
Location: 510' FSL & 542' FWL, SW/SW, Sec. 23,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.56 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 50 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Abandoned wells – 7*
- B. Producing wells - 42*
- C. Shut in wells – 2*

(*See attached TOPO map “C” for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3” OD steel above ground natural gas pipeline will be laid approximately 550’ from proposed location to a point in the SW/SW of Section 23, T9S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Shad Scale – 5 pounds per acre
 - Gardner Salt Bush – 5 pounds per acre
 - Crested Wheat Grass – 1 pound per acre
 - Black Sage – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored East of Corner #6 and between Corners 2 and A. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the North.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-2003
Date


Agent

EOG RESOURCES, INC.

CWU #824-23

LOCATED IN UTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S.1.B.&M.

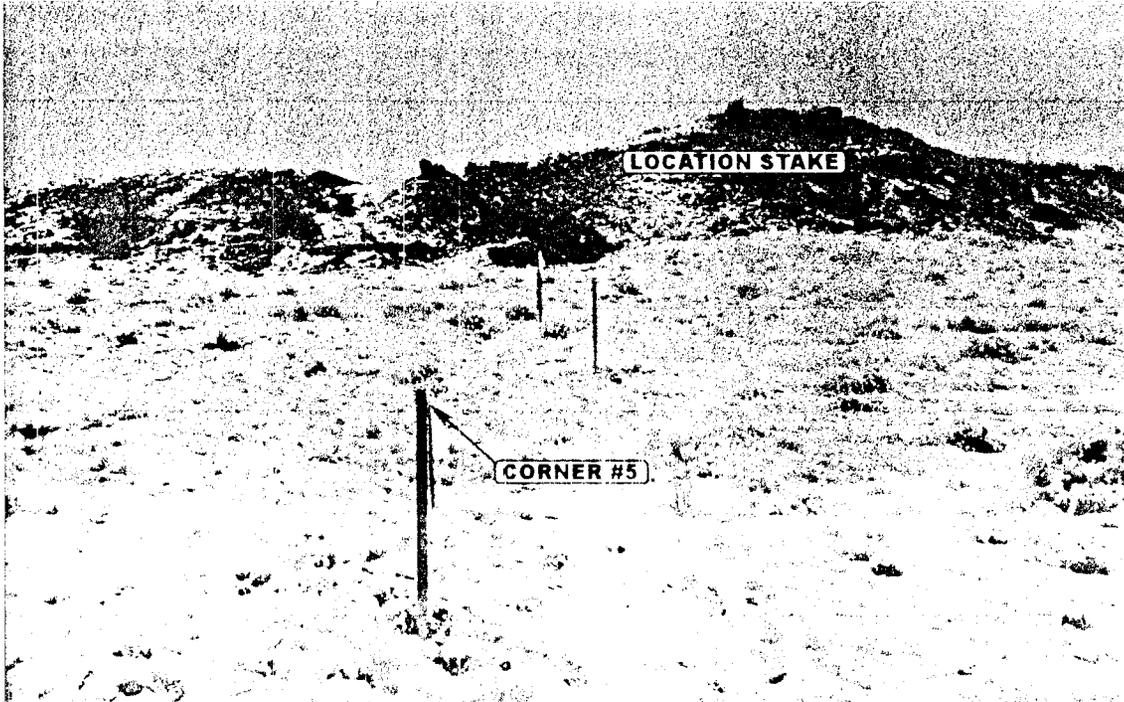


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERN



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UES Utah Engineering & Land Surveying
2888 South 200 East, Vernal, Utah 84058
435-789-1017 www.uesinc.com

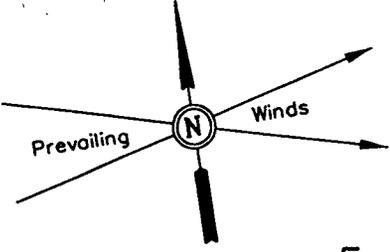
LOCATION PHOTOS	12	16	02	PHOTO
TAKEN BY: B.R.	MONTH	DAY	YEAR	
DRAWN BY: P.M.	REVISED: 00/00/00			

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #824-23
SECTION 23, T9S, R22E, S.L.B.&M.
510' FSL 542' FWL

Proposed Access Road



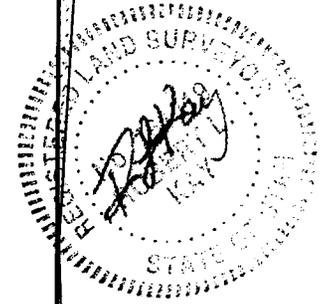
SCALE: 1" = 50'
DATE: 12-24-02
Drawn By: D.COX

F-2.9'
El. 50.3'

Sta. 3+25

F-7.9'
El. 45.3'

F-5.8'
El. 47.4'



Approx. Top of Cut Slope

Existing Drainage

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

PIPE RACKS

Pit Topsoil

C-0.5'
El. 53.7'

C-1.2'
El. 54.4'

Sta. 1+50

El. 51.9'
C-10.7'
(btm. pit)

C-3.0'
El. 56.2'

Reserve Pit Backfill & Spoils Stockpile

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

RIG DOG HOUSE

- MUD TANKS
- PUMP
- MUD SHED
- HOPPER
- POWER
- TOOLS
- FUEL

- TRAILER
- TOILET
- FUEL
- STORAGE TANK

Approx. Toe of Fill Slope

Sta. 0+18

Round Corners as needed

Sta. 0+00

El. 57.7'
C-16.5'
(btm. pit)

C-4.8'

C-4.2'
El. 57.4'

C-6.3'
El. 59.5'

Topsoil Stockpile



Construct Catchment Basin

Elev. Ungraded Ground at Location Stake = 4954.4'
Elev. Graded Ground at Location Stake = 4953.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

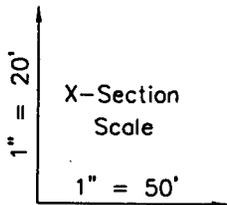
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

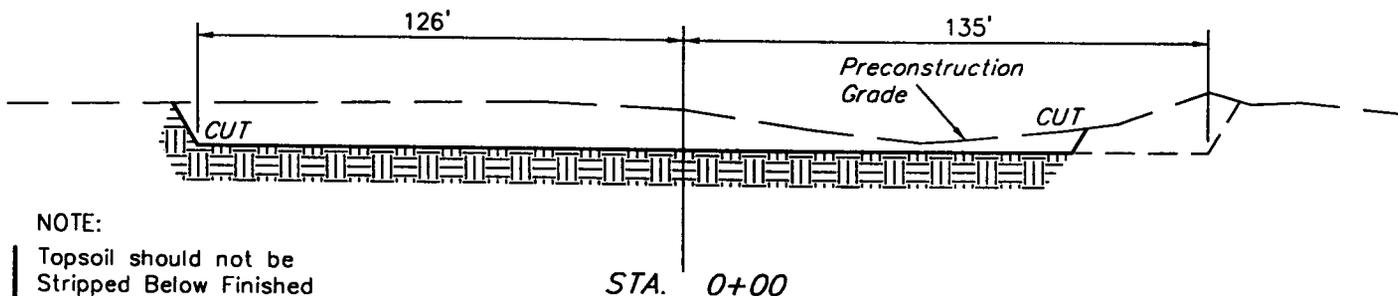
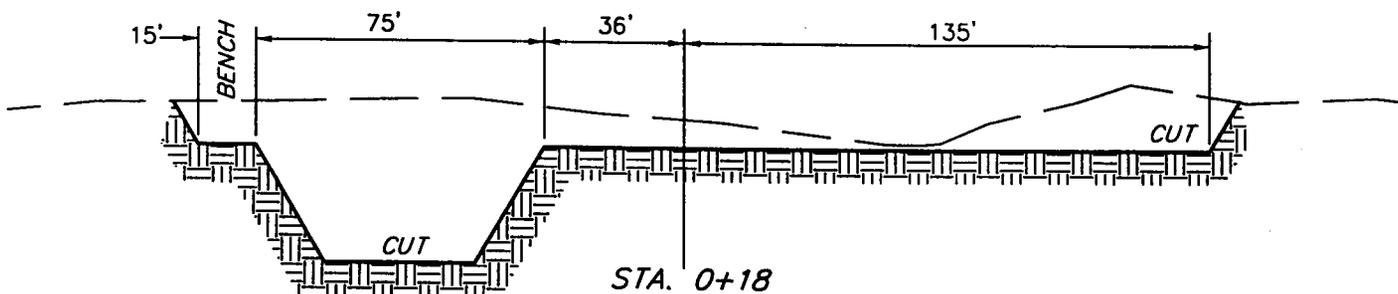
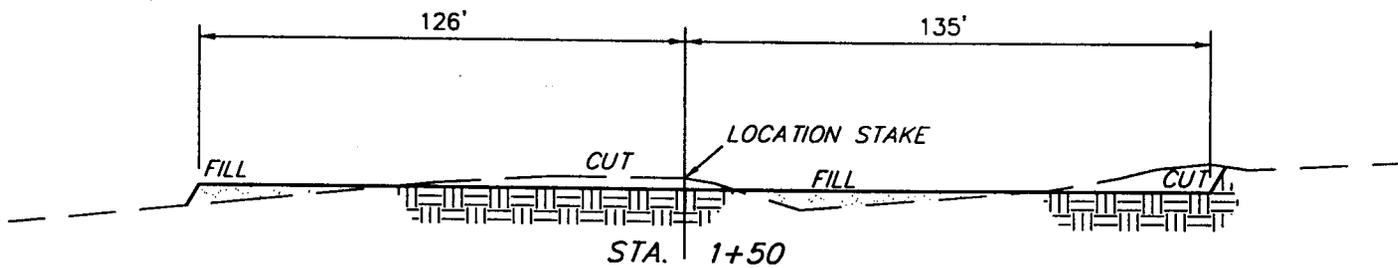
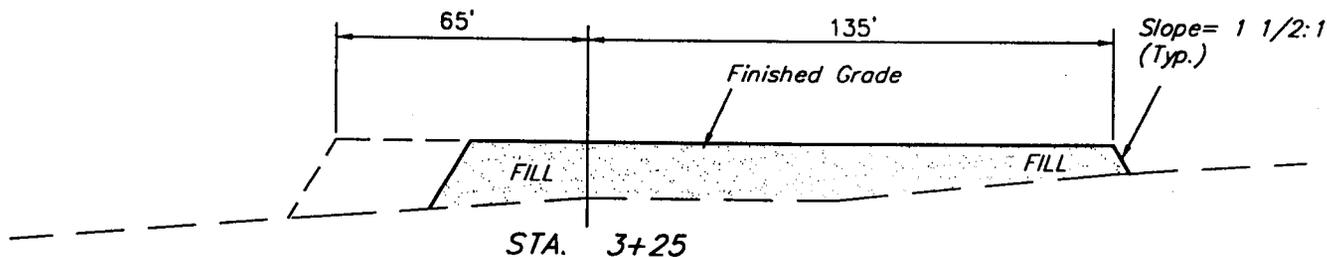
CWU #824-23

SECTION 23, T9S, R22E, S.L.B.&M.

510' FSL 542' FWL



DATE: 12-24-02
Drawn By: D.COX



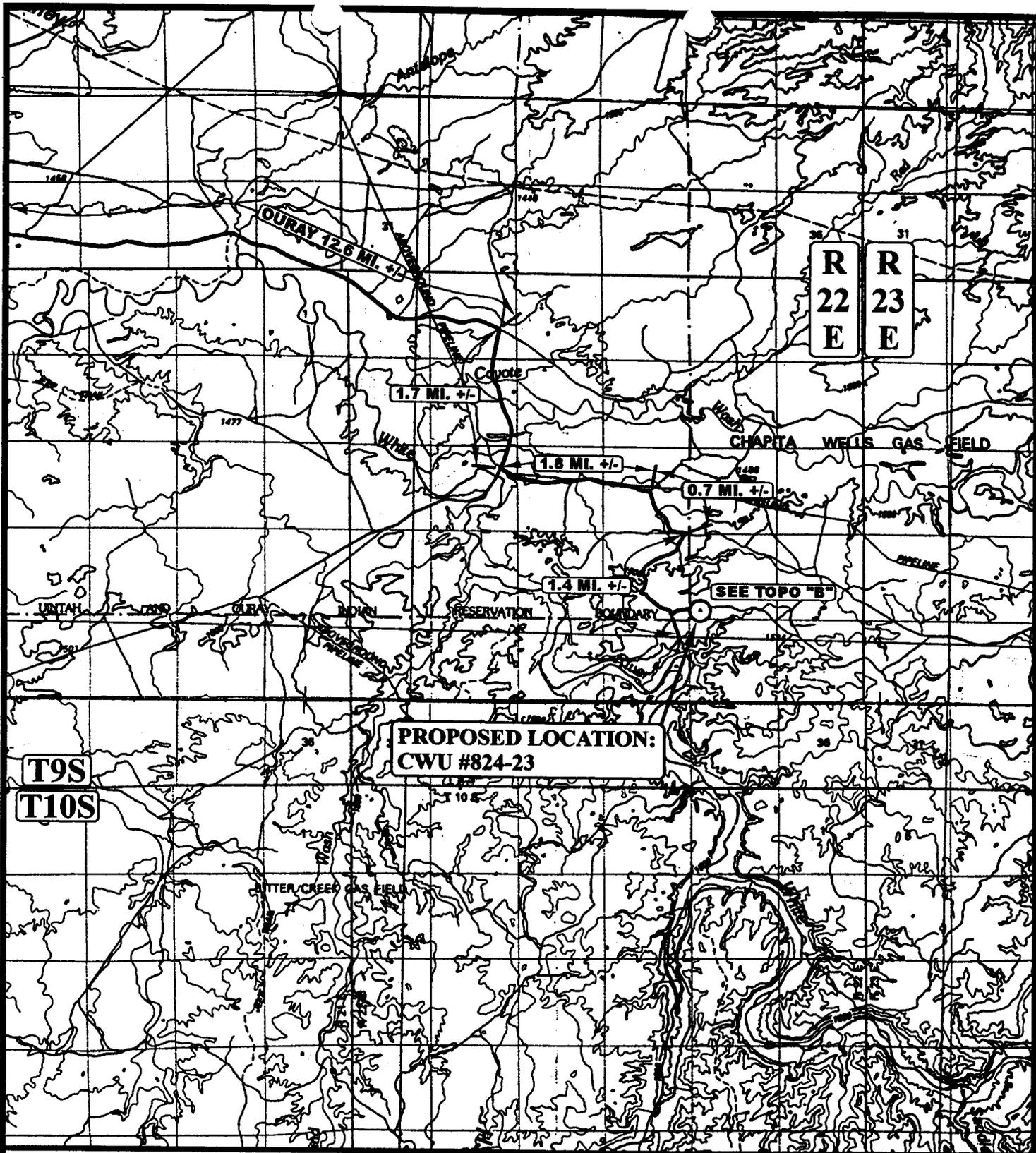
NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	6,800 Cu. Yds.
TOTAL CUT	=	8,230 CU.YDS.
FILL	=	4,880 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
CWU #824-23**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

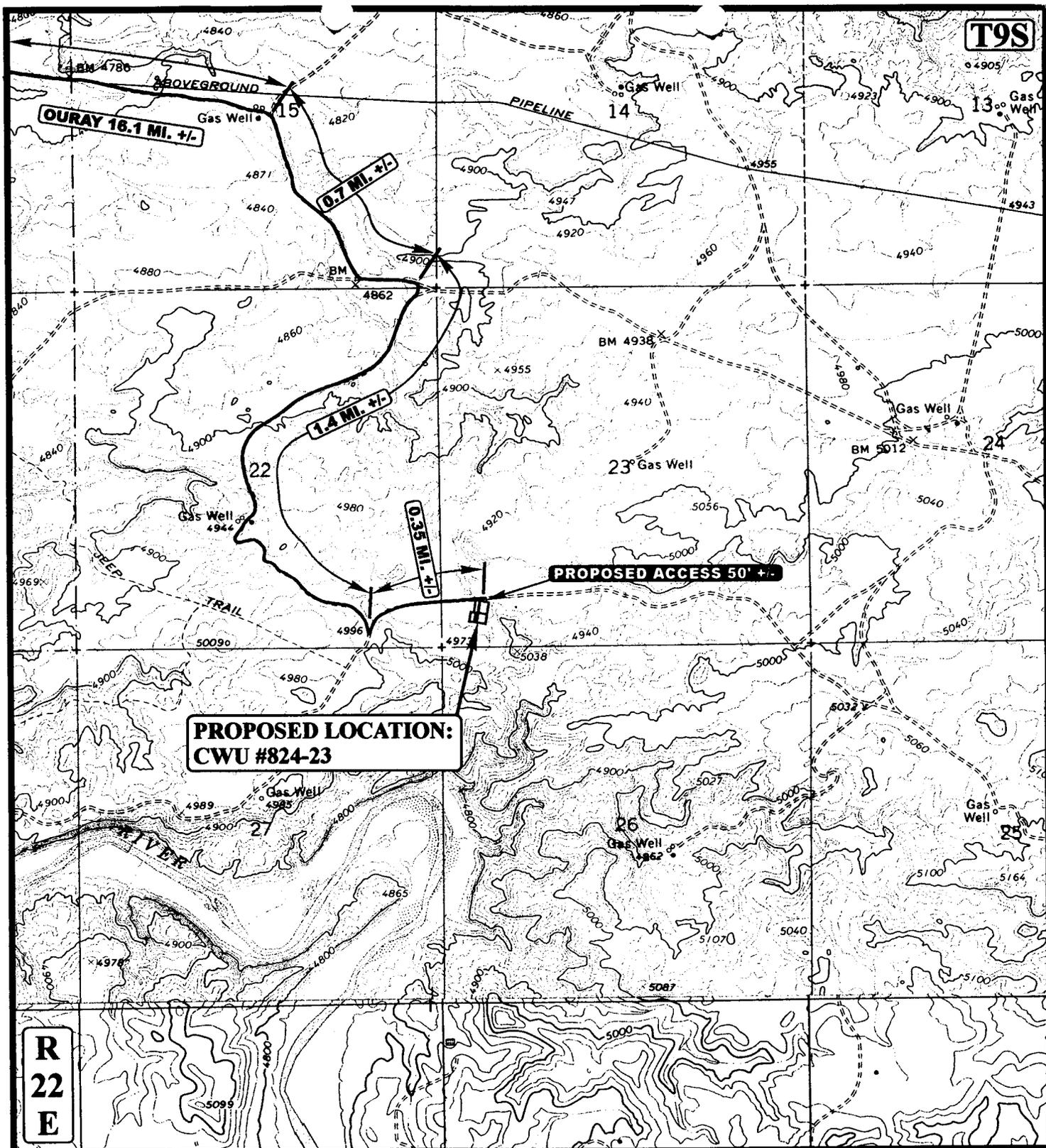
**CWU #824-23
SECTION 23, T9S, R22E, S.L.B.&M.
510' FSL 542' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 | 16 | 02
MONTH | DAY | YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #824-23
SECTION 23, T9S, R22E, S.L.B.&M.
510' FSL 542' FWL

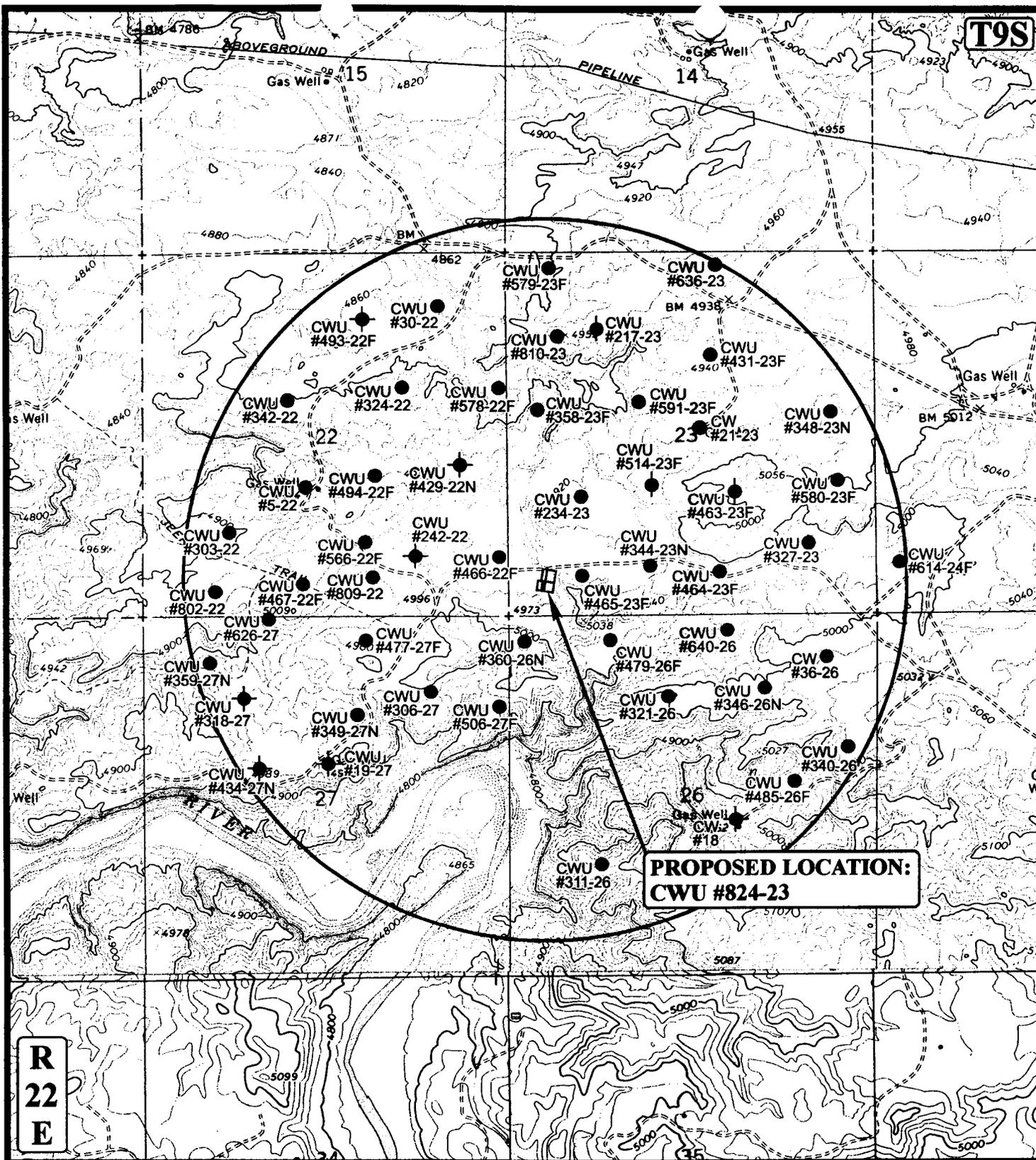


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12	16	02
	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>
<small>SCALE: 1" = 2000'</small>	<small>DRAWN BY: P.M.</small>		<small>REVISED: 00-00-00</small>



T9S



R
22
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

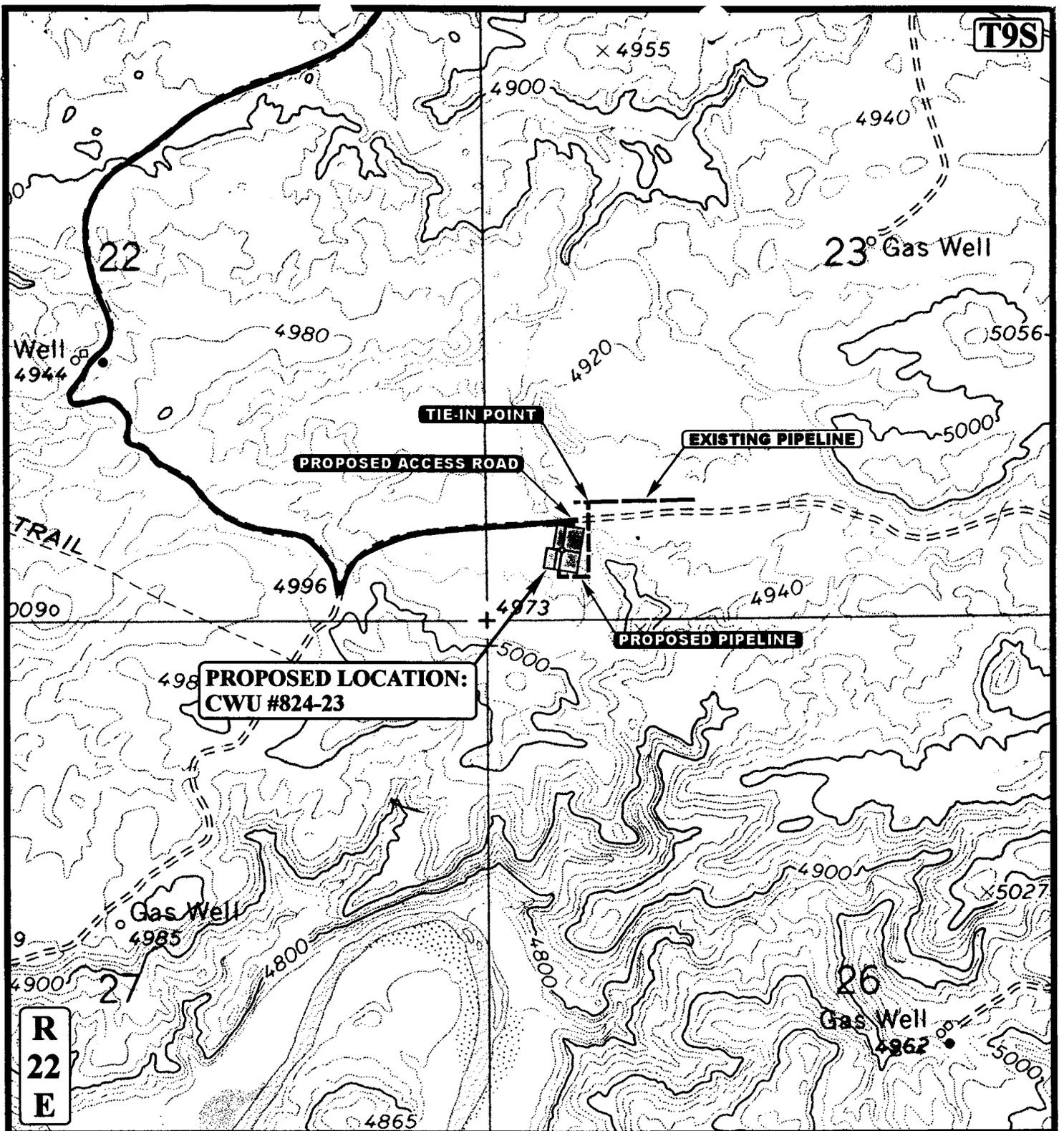
EOG RESOURCES, INC.

CWU #824-23
SECTION 23, T9S, R22E, S.L.B.&M.
510' FSL 542' FWL

U&L S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 12 | 16 | 02
 MONTH | DAY | YEAR
 SCALE: 1" = 200' DRAWN BY: P.M. REVISED: 00-00-00 **C**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 550' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #824-23
SECTION 23, T9S, R22E, S.L.B.&M.
510' FSL 542' FWL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 12 | 16 | 02
MAP MONTH | DAY | YEAR
 SCALE: 1" = 1000' | DRAWN BY: P.M. | REVISED: 00-00-00

D
 TOPO

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/02/2003

API NO. ASSIGNED: 43-047-35019

WELL NAME: CWU 824-23

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 23 090S 220E
SURFACE: 0510 FSL 0542 FWL
BOTTOM: 0510 FSL 0542 FWL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0282
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01563

LONGITUDE: 109.41405

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

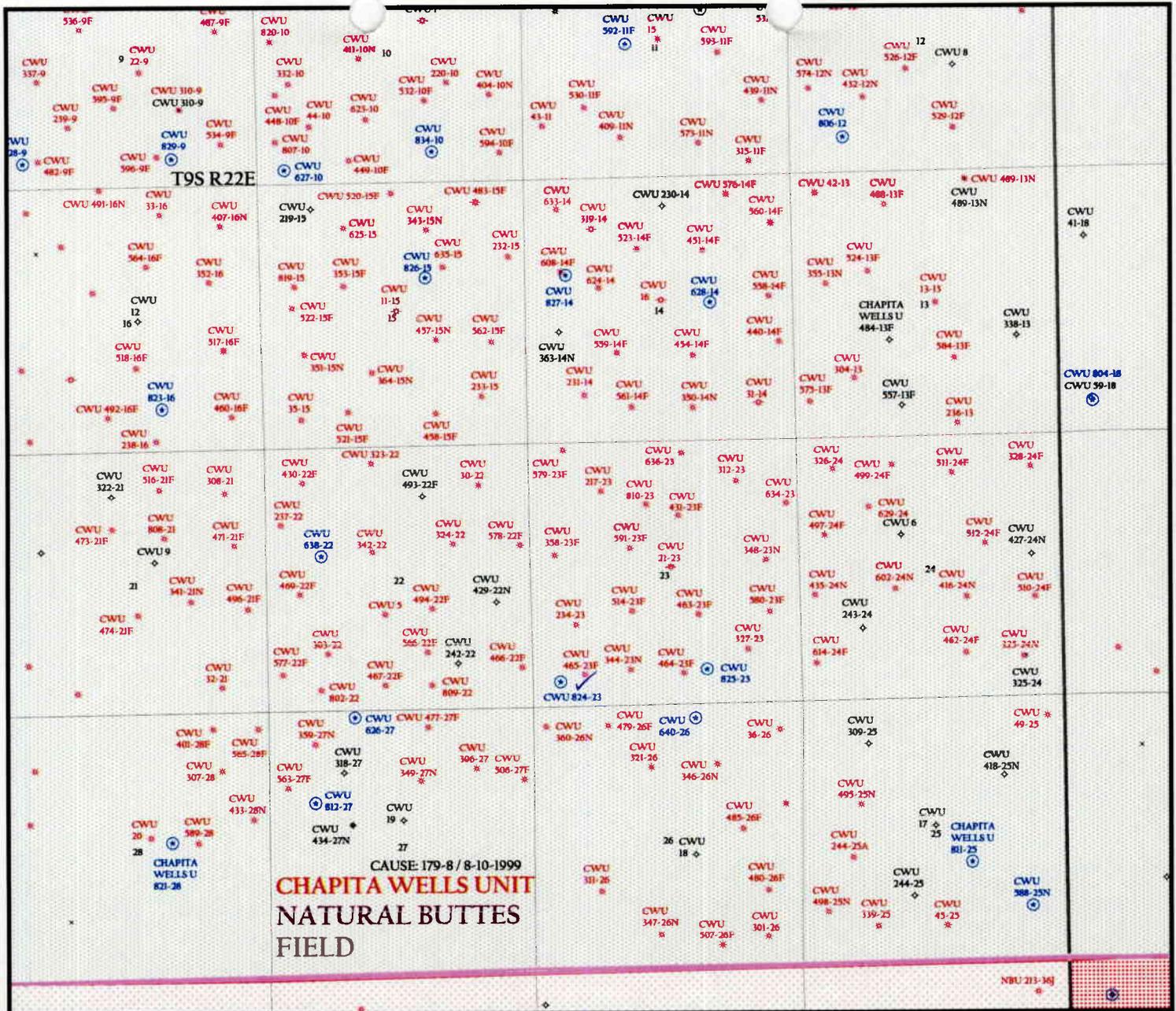
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: 460' from unit boundary
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- federal approval



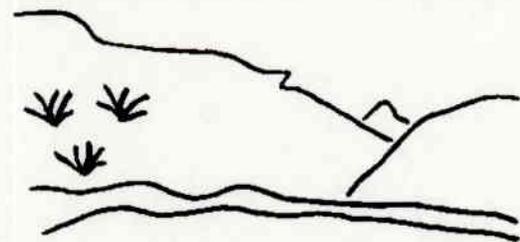
OPERATOR: EOG RESOURCES (N9550)

SEC. 23 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8/8-10-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 11-JUNE-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 13, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34994	Chapita Wells U 642-2	Sec. 2 T09S R22E 0601 FNL 2111 FWL
43-047-35011	Chapita Wells U 644-1	Sec. 1 T09S R22E 0567 FSL 0833 FEL
43-047-35024	Chapita Wells U 649-2	Sec. 2 T09S R22E 0486 FNL 2063 FEL
43-047-35025	Chapita Wells U 646-1	Sec. 1 T09S R22E 0728 FNL 0628 FEL
43-047-35026	Chapita Wells U 647-1	Sec. 1 T09S R22E 0604 FSL 1818 FWL
43-047-35027	Chapita Wells U 648-1	Sec. 1 T09S R22E 0528 FSL 2170 FEL
43-047-35028	Chapita Wells U 645-1	Sec. 1 T09S R22E 0507 FNL 0789 FWL
43-047-35029	Chapita Wells U 650-3	Sec. 3 T09S R22E 0550 FNL 2080 FWL
43-047-35012	Chapita Wells U 643-3	Sec. 3 T09S R22E 0694 FNL 1945 FEL
43-047-35013	Chapita Wells U 539-3	Sec. 3 T09S R22E 1890 FNL 0602 FEL

(Proposed PZ Mancos)

43-047-35014	Chapita Wells U 831-4	Sec. 4 T09S R22E 0988 FSL 1994 FEL
43-047-35015	Chapita Wells U 830-4	Sec. 4 T09S R22E 0543 FSL 0785 FWL
43-047-35016	Chapita Wells U 834-10	Sec. 10 T09S R22E 0572 FSL 1818 FEL
43-047-35017	Chapita Wells U 826-15	Sec. 15 T09S R22E 1943 FNL 1947 FEL
43-047-35018	Chapita Wells U 825-23	Sec. 23 T09S R22E 0645 FSL 1898 FEL
43-047-35019	Chapita Wells U 824-23	Sec. 23 T09S R22E 0510 FSL 0542 FWL

Please be advised that there is currently no participating area for the Mancos Formation within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-13-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 16, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 824-23 Well, 510' FSL, 542' FWL, SW SW, Sec. 23, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35019.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 824-23
API Number: 43-047-35019
Lease: U-0282

Location: SW SW **Sec.** 23 **T.** 9 South **R.** 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 824-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 510' FSL, 542' FWL		9. API NUMBER: 4304735019
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached documents reflect changes in the drilling depth (from 10,800' to 9300'), casing, cement and drilling program for the subject well

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-22-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-23-04
Initials: CHO

RECEIVED
JAN 15 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/9/2004</u>

(This space for State use only)

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 824-23
SW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

<u>FORMATION</u>	<u>DEPTH (KB)</u>
Green River	
Wasatch	4,659'
Island	7,087'
KMV Price River	7,224'
KMV Price River Lower	8,728'
Sego	9,200'

EST. TD: 9300

Anticipated BHP 4000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9300' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-2300' Below GL):

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface (15 total.)

Production Hole Procedure (2300'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at ± 7,087' (Top of Island) and ± 4,200' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 824-23
SW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (0-2300' below GL):

Air – Air Water Mist

Production Hole Procedure (2300'-TD):

2300' – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-2300' Below GL):

Option 1: Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

EIGHT POINT PLAN

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CHAPITA WELLS UNIT 824-23
SW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM:

Surface Hole Procedure (0-2300' Below GL)(Continued):

Option 2: Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (2300' to TD)

Lead: 150 sks. 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water.

Tail: 280 sks 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (2300'-TD)

Potential Problems: sloughing shale's and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

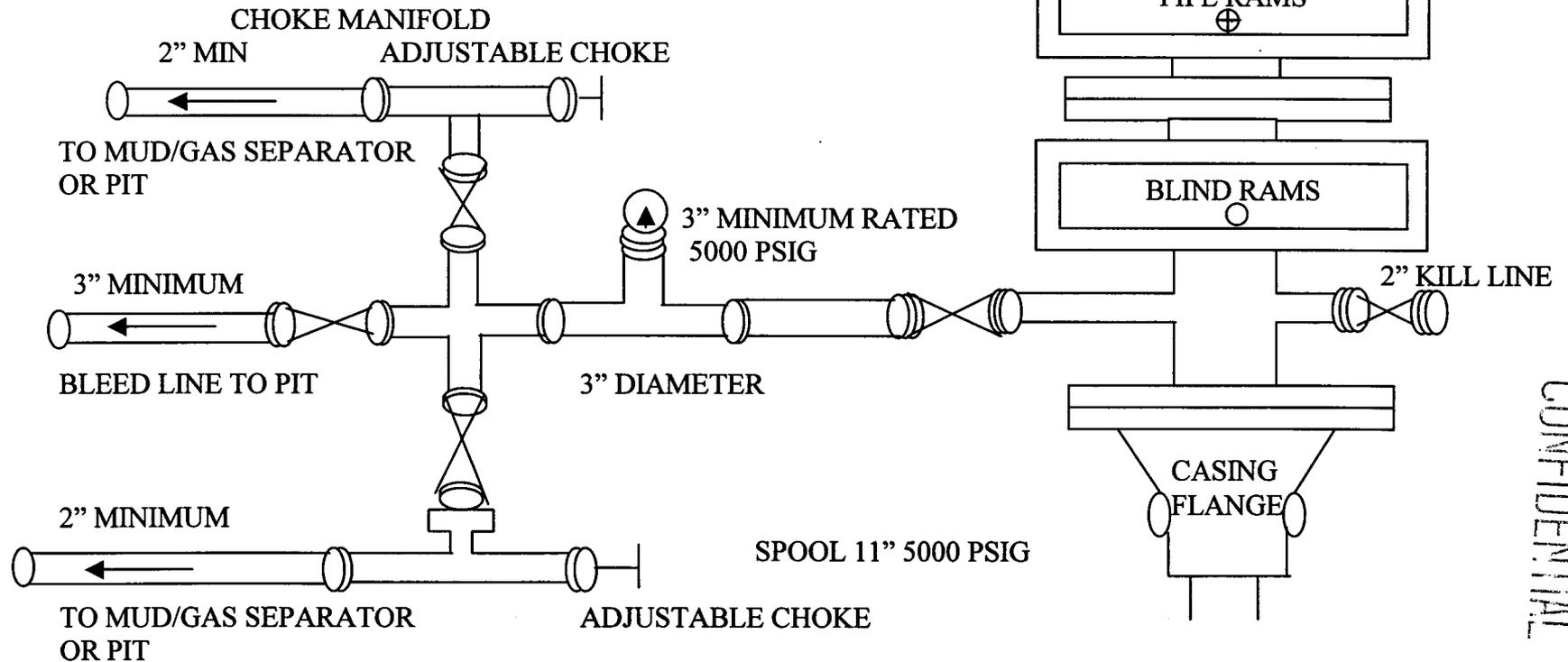
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



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007

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0282
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Well <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT
3. Address and Telephone Number P.O. BOX 1910, VERNAL, UT 84078 (435)789-4120		8. Farm or lease name, well no. CHAPITA WELLS UNIT 824-23
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 510' FSL & 542' FWL SW/SW At proposed prod. Zone		9. API Well No. 43-047-35019
14. Distance in miles and direction from nearest town or post office 18.56 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 510'	16. No. of acres in lease 2440	11. Sec., T., R., M., or BLK. and survey or area SEC. 23, T9S, R22E
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 10,800'	12. County or parish UINTAH
21. Elevations (show whether DF, RT, GR, etc.) 4953.2 FEET GRADED GROUND		13. State UTAH
22. Approx. date work will start UPON APPROVAL		17. No. of acres assigned to this well

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40	13 3/8"	48#	0 - 250' +/-	See 8 Point Plan
12 1/4"	J-55	9 5/8"	36.0#	250' - 2400'	See 8 Point Plan
7 7/8"	N-80	4 1/2"	11.6#	2400' - 10,800' +/-	See 8 Point Plan

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

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JAN 20 2004

DIV. OF OIL, GAS & MINING

**EOG RESOURCES INC. WILL BE THE DESIGNATED OPERATOR
OF THE SUBJECT WELL UNDER BOND #NM-2308**

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *[Signature]* TITLE **Agent** DATE 5 15 2003

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE **APPROVAL**
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY *[Signature]* TITLE **Assistant Field Manager** DATE 1/13/04
General Resources

CONDITIONS OF APPROVAL ATTACHED

073

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 824-23

API Number: 43-047-35019

Lease Number: UTU – 0282

Location: SWSW Sec. 23 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at ± 460 ft. and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at

±4,750 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- Line the pit with plastic and felt.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	5 lbs. /acre
Black sagebrush	<i>Artemisia nova</i>	1 lb. /acre
Crested wheatgrass	<i>Agropyron cristatum</i>	1 lb. /acre
Gardner saltbush	<i>Atriplex gardneri</i>	5 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 824-23

Api No: 43-047-35019 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor BILL MATIN'S RIG # AIR

SPUDDED:

Date 05/24/04

Time 8:00 AM

How ROTARY

Drilling will commence: _____

Reported by ED TROTTER

Telephone # 1-435-789-4120

Date 05/24/2004 Signed CHD

009

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
FAX: EARLENE RUSSELL
(801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14172	43-047-35019	CHAPITA WELLS UNIT 824-23	SWSW	23	8S	22E	UINTAH	5/24/2004	5/27/04 K
PRRU											
A	99999	14173	43-047-35303	CHAPITA WELLS UNIT 845-21	SWNW	21	9S	22E	UINTAH	5/23/2004	5/27/04 K
BLKHK											
A	99999	14174	43-047-35010	NORTH DUCK CREEK 209-22	NESE	22	8S	21E	UINTAH	5/23/2004	5/27/04 K
WSMVD											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Allynda Schulz

 Signature
 Sr. Regulatory Assistant 5/25/2004
 Title

Phone No. (307) 276-4833

RECEIVED

MAY 26 2004

DIV. OF OIL, GAS & MINING

T-233 P.01/01 F-206

307276333

From-EOG - BIG PINEY, WY.

May-26-04 07:11 am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 824-23

2. Name of Operator
EOG RESOURCES, INC
Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

9. API Well No.
43-047-35019

3a. Address
P. O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4833

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E SWSW 510FSL 542FWL
40.01568 N Lat, 109.41407 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc requests authorization for disposal of produced water from the referenced well to any of the following locations.

- Natural Buttes Unit 21-20B SWD.
- Ace Disposal.
- EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #31092 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

RECEIVED

Date

MAY 27 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 824-23

2. Name of Operator
EOG RESOURCES, INC
Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

9. API Well No.
43-047-35019

3a. Address
P. O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4833

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T9S R22E SWSW 510FSL 542FWL
40.01568 N Lat, 109.41407 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
4. RN Industries.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31092 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

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RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 27 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 824-23

9. API Well No.
43-047-35019

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

3a. Address
P. O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E SWSW 510FSL 542FWL
40.01568 N Lat, 109.41407 W Lon

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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**Electronic Submission #31092 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
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CHAPITA WELLS UNI

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS 824-23

2. Name of Operator
EOG RESOURCES, INC

Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

9. API Well No.
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Ph: 307.276.4833

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Sec 23 T9S R22E SWSW 510FSL 542FWL
40.01568 N Lat, 109.41407 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc spud a 20" surface hole at the referenced location 5/24/04 at 8:00 a.m. The contractor was Bill Jr's Air Rig. Ed Trotter, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas & Mining of the spud 5/24/04.

RECEIVED

MAY 27 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #31090 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) ALFREDA SCHULZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0282

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

CWU 824-23

2. NAME OF OPERATOR:

EOG RESOURCES, INC

CONFIDENTIAL

9. API NUMBER:

4304735019

3. ADDRESS OF OPERATOR:

P.O. BOX 250

CITY BIG PINEY

STATE WY

ZIP 83113

PHONE NUMBER:

(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 510 FSL - 542 FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 9S 22E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/24/2004 - 6/29/2004.

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

SIGNATURE Alfreda Schulz

DATE 6/29/2004

(This space for State use only)

RECEIVED
JUL 01 2004

**WELL CHRONOLOGY
REPORT**

CONFIDENTIAL

Report Generated On: 06-29-2004

Well Name	CWU 824-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35019	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,300/ 9,300	Property #	052071
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,471/ 2,471
KB / GL Elev	4,968/ 4,953				
Location	Section 23, T9S, R22E, SWSW, 510 FSL & 542 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302275	AFE Total	DHC / CWC			
Rig Contr	SST	Rig Name	SST #2	Start Date	06-06-2003	Release Date
06-06-2003		Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0	
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0	
MD	0	TVD	0	Progress	0	Days
					0	MW
						0.0
						0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			510' FSL & 542' FWL (SW/SW)
			SECTION 23, T9S, R22E
			UINTAH COUNTY, UTAH
			TD: 9300' MESAVERDE
			SST RIG #2
			DW/GAS
			CHAPITA DEEP PROJECT
			CHAPITA WELLS UNIT PROSPECT

LEASE: U-0282
ELEVATION 4954' NAT GL, 4953' PREP GL, 4968' KB (15')

EOG WI 50%, NRI 43.5%

05-30-2004	Reported By		EDDIE TROTTER			
Daily Costs: Drilling		Completion	\$0	Daily Total		
Cum Costs: Drilling		Completion	\$0	Well Total		
MD	2,480	TVD	2,480	Progress	0	Days
					0	MW
						0.0
						0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0		

RECEIVED

JUL 01 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL**Activity at Report Time: WORT**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 8:00 AM, 5/24/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2,480'. HIT WATER ZONE & LOST CIRCULATION AT 1,710' GL. RAN 56 JTS (2,450.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,471.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 230 SX (156.5 BBLs) CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLs) CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLs WATER. BUMPED PLUG W/600#, CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 130 SX (27 BBLs) PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 6 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

TOP OUT #2: MIXED & PUMPED 120 SX (25 BBLs) PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 11 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <u>CONFIDENTIAL</u>	5. LEASE DESIGNATION AND SERIAL NUMBER: U - 0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250		CITY BIG PINEY	STATE WY	ZIP 83113	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
				PHONE NUMBER: (307) 276-3331	8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 824-23
4. LOCATION OF WELL		FOOTAGES AT SURFACE: 510 FSL - 542 FWL			9. API NUMBER: 4304735019
		QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 9S 22E S			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH			
		STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

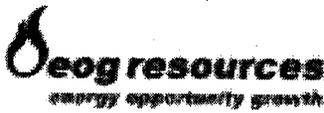
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>DRILLING</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>OPERATIONS</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 5/24/2004 - 7/22/2004.

NAME (PLEASE PRINT) <u>Alfreda Schulz</u>	TITLE <u>Sr.Regulatory Assistant</u>
SIGNATURE <u><i>Alfreda Schulz</i></u>	DATE <u>7/22/2004</u>

(This space for State use only)

RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING



**WELL CHRONOLOGY
REPORT**

CONFIDENTIAL

Report Generated On: 07-22-2004

Well Name	CWU 824-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35019	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-06-2004	Class Date	
Tax Credit	N	TVD / MD	9,300/ 9,300	Property #	052071
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,968/ 4,953				
Location	Section 23, T9S, R22E, SWSW, 510 FSL & 542 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302275	AFE Total	1,256,700	DHC / CWC	620,000/ 636,700
Rig Contr	SST	Rig Name	SST #2	Start Date	06-06-2003
	06-06-2003	Reported By		Release Date	07-15-2004
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 510' FSL & 542' FWL (SW/SW) SECTION 23, T9S, R22E UINTAH COUNTY, UTAH
			TD: 9300' MESAVERDE SST RIG #2 DW/GAS CHAPITA DEEP PROJECT CHAPITA WELLS UNIT PROSPECT
			LEASE: U-0282 ELEVATION 4954' NAT GL, 4953' PREP GL, 4968' KB (15')
			EOG WI 50%, NRI 43.5%

05-30-2004	Reported By	EDDIE TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,480	TVD	2,480	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 8:00 AM, 5/24/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2,480'. HIT WATER ZONE & LOST CIRCULATION AT 1,710' GL. RAN 56 JTS (2,450.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,471.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 230 SX (156.5 BBLs) CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLs) CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLs WATER. BUMPED PLUG W/600#, CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 130 SX (27 BBLs) PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 6 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

TOP OUT #2: MIXED & PUMPED 120 SX (25 BBLs) PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 11 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

07-06-2004		Reported By		BUSTER IVERSON							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,480	TVD	2,480	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RD LD MACHINE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RURT. RIG SST#2 ON DAYRATE @ 07:00 HRS, 07/05/04.
07:00	08:00	1.0	NIPPLE UP BOP.
08:00	13:00	5.0	TESTED PIPE, BLINDS, CHOKE AND ALL RELATED VALVES TO 250 AND 5000 PSI. TESTED HYDRIL TO 250 AND 2500 PSI. TESTED CASING TO 1500 PSI.
13:00	18:00	5.0	SENT CREW AND FORKLIFT TO OLD LOCATION. PICKED UP SPILLED MUD SACKS, RESTACKED PALLETS AND LOADED OUT NEW TRAILER.
18:00	20:00	2.0	INSTALLED TURN BUCKLES & FLOW LINE. FINISHED HOOKING UP FLARE LINES.
20:00	23:00	3.0	LOADED RACKS WITH BHA. STRAP AND CALIPER BHA.

CONFIDENTIAL

23:00 00:00 1.0 RU LD MACHINE.
 00:00 05:00 5.0 PICK UP BHA AND DRILL PIPE OFF RACKS WITH LAY DOWN MACHINE TO TOP OF CEMENT AT 2384'.
 05:00 06:00 1.0 RD LD MACHINE.

SAFETY MEETING: PICKING UP PIPE & RIGGING UP
 TEMP 50 DEG

07-07-2004 Reported By BUSTER IVERSON

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,384	TVD	3,384	Progress	913	Days	2	MW	8.3	Visc	26.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SLIPPED & CUT DRLG LINE.
07:30	08:30	1.0	RIG UP FLARE LINES.
08:30	15:00	6.5	DRILLED CEMENT/FLOAT EQUIPMENT. DRILLED NEW HOLE TO 2497'.
15:00	15:30	0.5	CIRCULATED FOR FIT TEST. PERFORMED FIT TO 11.5 PPGE.
15:30	16:00	0.5	SURVEYED @ 2497', 3.5 DEGREES.
16:00	18:00	2.0	DRILLED 2497' TO 2592'.
18:00	20:00	2.0	DRILLED 2592' TO 2748'.
20:00	20:30	0.5	SURVEYED @ 2671', 3.0 DEGREES.
20:30	24:00	3.5	DRILLED 2748' TO 3032'.
24:00	00:30	0.5	SURVEYED @ 2955', 2.5 DEGREES.
00:30	06:00	5.5	DRILLED 3032' TO 3384'.
06:00		18.0	SPUD 7 7/8" SURFACE HOLE AT 8:30 AM, 7/6/04.

07-08-2004 Reported By BUSTER IVERSON

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,041	TVD	5,041	Progress	1,657	Days	3	MW	8.3	Visc	26.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED & ROTATED 3384' TO 3536'.
07:30	08:00	0.5	SURVEYED @ 3458', 2.0 DEGREES
08:00	14:15	6.25	DRILLED 3536' TO 4035'.
14:15	14:45	0.5	INSTALLED ELEMENT IN ROTATING HEAD.
14:45	15:45	1.0	DRILLED 4035' TO 4130'.
15:45	16:30	0.75	SURVEYED @ 4053', 2.25 DEGREES.
16:30	18:00	1.5	DRILLED 4130' TO 4288'.
18:00	22:30	4.5	DRILLED 4288' TO 4599'.
22:30	23:00	0.5	SURVEYED @ 4522', 1.75 DEGREES.
23:00	05:00	6.0	DRILLED 4599' TO 5009'.

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05:00 05:30 0.5 SURVEYED @ 4932', 2.25 DEGREES.
 05:30 06:00 0.5 DRILLED 5009' TO 5041'.

07-09-2004 Reported By **BUSTER IVERSON**

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	6,378	TVD	6,378	Progress 1,337
				Days 4
Formation :		PBTD : 0.0		Perf :
				MW 8.4
				Visc 26.0
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED & ROTATED 5041' TO 5513'.
12:00	12:45	0.75	SURVEYED @ 5436', 2.25 DEGREES.
12:45	17:15	4.5	DRILLED & ROTATED 5513' TO 5859'.
17:15	17:30	0.25	SERVICED RIG.
17:30	18:00	0.5	DRILLED & ROTATED 5859' TO 5891'.
18:00	20:30	2.5	DRILLED & ROTATED 5891' TO 6047'.
20:30	21:00	0.5	SURVEYED @ 5970', 2.25 DEGREES.
21:00	06:00	9.0	DRILLED & ROTATED 6047' TO 6378'.

07-10-2004 Reported By **BUSTER IVERSON**

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	7,190	TVD	7,190	Progress 812
				Days 5
Formation :		PBTD : 0.0		Perf :
				MW 9.4
				Visc 33.0
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:15	2.25	DRILL & ROTATE 6378' TO 6485'.
08:15	09:00	0.75	SURVEYED @ 6408', 2.50 DEGREES.
09:00	17:00	8.0	DRILL & ROTATE 6485' TO 6768'.
17:00	17:15	0.25	SERVICED RIG.
17:15	18:00	0.75	DRILL & ROTATE 6768' TO 6800'.
18:00	22:30	4.5	DRILL & ROTATE 6800' TO 6958'.
22:30	23:00	0.5	SURVEYED @ 6881', 2.50 DEGREES.
23:00	06:00	7.0	DRILL & ROTATE 6958' TO 7190'.

07-11-2004 Reported By **BUSTER IVERSON**

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,102	TVD	8,102	Progress 912
				Days 6
Formation :		PBTD : 0.0		Perf :
				MW 10.0
				Visc 38.0
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:15	9.25	DRILLED 7212' TO 7622'.
15:15	15:45	0.5	SERVICED RIG AND CYCLED PIPE RAMS.
15:45	18:00	2.25	DRILLED 7622' TO 7716'.

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18:00 06:00 12.0 DRILLED 7716' TO 8102'.

07-12-2004 Reported By BUSTER IVERSON

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,579	TVD	8,579	Progress	6,108	Days	7	MW	10.6	Visc	39.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: CIRC FOR BIT TRIP

Start	End	Hrs	Activity Description
06:00	15:45	9.75	DRILLED 8102' to 8403'.
15:45	16:15	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR PREVENTER. CHECKED CROWN-O-MATIC.
16:15	18:00	1.75	DRILLED 8403' TO 8467'.
18:00	22:30	4.5	DRILLED 8467' TO 8579' WITH 7' TO 12' FLARE. BIT TORQED UP. PREPARE FOR BIT TRIP.
22:30	06:00	7.5	CIRCULATE FOR BIT TRIP, WEIGHT UP MUD TO REDUCE GAS CUT MUD.

07-13-2004 Reported By BUSTER IVERSON

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,735	TVD	8,735	Progress	156	Days	8	MW	10.6	Visc	39.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATED & CONDITIONED MUD.
08:00	11:00	3.0	DRILLED 8579' TO 8606'.
11:00	12:00	1.0	CIRCULATED & CONDITIONED MUD.
12:00	13:30	1.5	DRILLED 8606' TO 8623'.
13:30	14:30	1.0	SERVICED RIG.
14:30	16:30	2.0	DRILLED 8623' TO 8649'.
16:30	17:30	1.0	CIRCULATED FOR BIT TRIP.
17:30	18:00	0.5	TRIP FOR NEW BIT.
18:00	02:30	8.5	FINISHED TRIP FOR NEW BIT.
02:30	03:00	0.5	WASHED & REAMED 38' TO BOTTOM, 2' FILL.
03:00	06:00	3.0	DRILL & ROTATE 8649' TO 8735'.

07-14-2004 Reported By BUSTER IVERSON

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	565	Days	9	MW	10.7	Visc	39.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	22:30	16.5	DRILL FROM 8735' TO 9300' TD. REACHED TD @ 22:30 HRS, 7/13/04.
22:30	23:30	1.0	CIRCULATED BTMS UP FOR SAMPLES. BUILT SLUG FOR SHORT TRIP.
23:30	01:00	1.5	SHORT TRIP 10 STANDS, NO PROBLEMS.
01:00	02:30	1.5	CIRCULATED CIRC OUT GAS AT 70 SPM. #1 GENERATOR WENT DOWN AT 01:00 HRS, HAD 10 -20' FLARE ON BTMS UP.

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02:30 05:00 2.5 TROUBLE SHOT GENERATOR, CALLED MECHANIC. WAITED ON CALL BACK FROM MECHANIC ABOUT REPLACEMENT/TIMING OF GENERATOR. INCREASED MUD WEIGHT FROM 10.7 PPG TO 10.9 PPG.
 05:00 06:00 1.0 CIRCULATED WITH ONE PUMP. RU CALIBER LAYDOWN MACHINE.

2406 DSLTA

SAFETY MEETING: USE HANDS ON HANDRAILS/WEAR YOUR SAFETY GLASSES AT ALL TIMES WHILE WORKING ON EOG LOCATIONS

COM CHECK X 2

07-15-2004 Reported By RICK DITTO

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,300	TVD	9,300	Progress	0	Days	10	MW	10.9	Visc	36.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RUN PROD CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRCULATED HOLE AT 70 SPM (# 1 GENERATOR DOWN). RAISED MUD WEIGHT TO 10.9 PPG.
11:00	22:00	11.0	POH AND LD DRILLPIPE. BROKE KELLY. LD BHA. PULLED SLOW DUE TO LACK OF RIG POWER. #1 GENERATOR BACK ON LINE AT 20:00 HRS.
22:00	23:00	1.0	PULLED WEAR BUSHING. SAFETY MEETING. RIGGED UP CALIPER CASING CREW AND TOOLS.
23:00	06:00	7.0	RIH WITH 4 1/2" PRODUCTION CASING, INCOMPLETE AT REPORT TIME. CASING DETAIL WILL FOLLOW.

DSLTA 2407

SAFETY MEETING: ADHERE TO ALL EOG/SST SAFETY POLICIES/LD DP/RUNNING CASING

07-16-2004 Reported By RICK DITTO

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,300	TVD	9,300	Progress	0	Days	11	MW	10.9	Visc	36.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	FINISHED RIH WITH PRODUCTION CASING. RAN 229 TOTAL JOINTS, TOTAL LENGTH 9290'. FLOAT SHOE AT 9290', FLOAT COLLAR AT 9247', 20' MARKER JOINTS AT 7214' AND 4256'. BTM 18 JTS AND MARKER JTS ARE 4 1/2", N-80, 11.6#, LT&C & REST OF CASING IS 4 1/2", 11.6#, P110, LT&C.
09:30	13:00	3.5	CIRC OUT LARGE VOLUME OF GAS, HAD 94 BBL GAIN. COND MUD TO CEMENT. RD CASING TOOLS.
13:00	15:00	2.0	SAFETY MEETING WITH SCHLUMBERGER. TESTED LINES TO 3000 PSI. PUMPED 20 BBLs OF CHEMICAL WASH AND 20 BBLs OF H2O SPACER. MIXED AND PUMPED 200 SKS OF HILIFT G + 12% D020, 1% D079, .25% D112, .25# SK D029, 5% D044, (YIELD = 3.91) AT 11.0 PPG AND 1200 SKS 50:50 POZ G + 2% D020, .1% D046, .2% D065, (YIELD 1.29 CFPS) AT 14.1 PPG. DISPLACED WITH FRESH WATER AT 6 BPM. BUMPED PLUG WITH 2834 PSI, 500 PSI OVER FINAL PUMP PRESSURE. PLUG DOWN AT 14:49. BLED OFF PRESSURE AND FLOATS HELD.
15:00	15:30	0.5	LANDED 4 1/2" CASING ON MANDREL HANGER IN DTO WELLHEAD WITH FULL STRING WEIGHT. TESTED MANDREL HANGER TO 5000 PSI.
15:30	18:00	2.5	WASH OUT MUD TANKS.

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WILL MOVED RIG TO CWU 825-23. TRUCKS SCHEDULED FOR AM OF 7/17/04.
 TRANSFERED 3556 GALS OF DIESEL TO CWU 825-23 AT \$1.355/GAL

18:00 6.0 RELEASED RIG AT 18:00 HRS, 7/15/04.
 CASING POINT COST

07-22-2004		Reported By		SEARLE							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9215.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP TO FRAC MESAVERDE											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRU ROYAL WELL SERVICE. NU BOPE. RIH WITH 3 7/8" BIT & 4 1/2" CASING SCRAPER ON 2 3/8", X, 4.7#, J-55 TUBING TO PBTD @ 9215' KB TUBING MEASUREMENTS. DISPLACED HOLE WITH TREATED WATER. POH. SWIFN.								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U - 0282
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: UTU 63013B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 510 FSL - 542 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 9S 22E		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 824-23
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735019
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/112004 - 8/19/2004.

NAME (PLEASE PRINT) <u>Alfreda Schulz</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>Alfreda Schulz</u>	DATE <u>8/19/2004</u>

(This space for State use only)

RECEIVED
AUG 23 2004
DIV. OF OIL, GAS & MINING



**WELL CHRONOLOGY
REPORT**
Report Generated On: 08-20-2004

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Well Name	CWU 824-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35019	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-06-2004	Class Date	08-02-2004
Tax Credit	N	TVD / MD	9,300/ 9,300	Property #	052071
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,968/ 4,953				
Location	Section 23, T9S, R22E, SWSW, 510 FSL & 542 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No 302275 AFE Total 1,256,700 DHC / CWC 620,000/ 636,700

Rig Contr SST Rig Name SST #2 Start Date 06-06-2003 Release Date 07-15-2004

06-06-2003 Reported By

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA
510' FSL & 542' FWL (SW/SW)
SECTION 23, T9S, R22E
UINTAH COUNTY, UTAH

TD: 9300' MESAVERDE

SST RIG #2

DW/GAS

CHAPITA DEEP PROJECT

CHAPITA WELLS UNIT PROSPECT

LEASE: U-0282

ELEVATION 4954' NAT GL, 4953' PREP GL, 4968' KB (15')

EOG WI 50%, NRI 43.5%

05-30-2004 Reported By EDDIE TROTTER

DailyCosts: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 2,480 TVD 2,480 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

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Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 8:00 AM, 5/24/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2,480'. HIT WATER ZONE & LOST CIRCULATION AT 1,710' GL. RAN 56 JTS (2,450.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,471.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 230 SX (156.5 BBLS) CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLS) CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLS WATER. BUMPED PLUG W/600#, CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 130 SX (27 BBLS) PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 6 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

TOP OUT #2: MIXED & PUMPED 120 SX (25 BBLS) PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 11 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

07-06-2004 Reported By BUSTER IVERSON

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	2,480	TVD	2,480	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RD LD MACHINE

Start End Hrs Activity Description

06:00 07:00 1.0 RURT. RIG SST#2 ON DAYRATE @ 07:00 HRS, 07/05/04.

07:00 08:00 1.0 NIPPLE UP BOP.

08:00 13:00 5.0 TESTED PIPE, BLINDS, CHOKE AND ALL RELATED VALVES TO 250 AND 5000 PSI. TESTED HYDRIL TO 250 AND 2500 PSI. TESTED CASING TO 1500 PSI.

13:00 18:00 5.0 SENT CREW AND FORKLIFT TO OLD LOCATION. PICKED UP SPILLED MUD SACKS, RESTACKED PALLETS AND LOADED OUT NEW TRAILER.

18:00 20:00 2.0 INSTALLED TURN BUCKLES & FLOW LINE. FINISHED HOOKING UP FLARE LINES.

20:00 23:00 3.0 LOADED RACKS WITH BHA. STRAP AND CALIPER BHA.

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23:00 00:00 1.0 RU LD MACHINE.
 00:00 05:00 5.0 PICK UP BHA AND DRILL PIPE OFF RACKS WITH LAY DOWN MACHINE TO TOP OF CEMENT AT 2384'.
 05:00 06:00 1.0 RD LD MACHINE.

SAFETY MEETING: PICKING UP PIPE & RIGGING UP
 TEMP 50 DEG

07-07-2004 Reported By BUSTER IVERSON

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	3,384	TVD	3,384	Progress	913	Days	2	MW	8.3	Visc	26.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SLIPPED & CUT DRLG LINE.
07:30	08:30	1.0	RIG UP FLARE LINES.
08:30	15:00	6.5	DRILLED CEMENT/FLOAT EQUIPMENT. DRILLED NEW HOLE TO 2497'.
15:00	15:30	0.5	CIRCULATED FOR FIT TEST. PERFORMED FIT TO 11.5 PPGE.
15:30	16:00	0.5	SURVEYED @ 2497', 3.5 DEGREES.
16:00	18:00	2.0	DRILLED 2497' TO 2592'.
18:00	20:00	2.0	DRILLED 2592' TO 2748'.
20:00	20:30	0.5	SURVEYED @ 2671', 3.0 DEGREES.
20:30	24:00	3.5	DRILLED 2748' TO 3032'.
24:00	00:30	0.5	SURVEYED @ 2955', 2.5 DEGREES.
00:30	06:00	5.5	DRILLED 3032' TO 3384'.
06:00		18.0	SPUD 7 7/8" SURFACE HOLE AT 8:30 AM, 7/6/04.

07-08-2004 Reported By BUSTER IVERSON

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	5,041	TVD	5,041	Progress	1,657	Days	3	MW	8.3	Visc	26.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED & ROTATED 3384' TO 3536'.
07:30	08:00	0.5	SURVEYED @ 3458', 2.0 DEGREES
08:00	14:15	6.25	DRILLED 3536' TO 4035'.
14:15	14:45	0.5	INSTALLED ELEMENT IN ROTATING HEAD.
14:45	15:45	1.0	DRILLED 4035' TO 4130'.
15:45	16:30	0.75	SURVEYED @ 4053', 2.25 DEGREES.
16:30	18:00	1.5	DRILLED 4130' TO 4288'.
18:00	22:30	4.5	DRILLED 4288' TO 4599'.
22:30	23:00	0.5	SURVEYED @ 4522', 1.75 DEGREES.
23:00	05:00	6.0	DRILLED 4599' TO 5009'.

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05:00 05:30 0.5 SURVEYED @ 4932', 2.25 DEGREES.
 05:30 06:00 0.5 DRILLED 5009' TO 5041'.

07-09-2004 Reported By BUSTER IVERSON

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	6,378	TVD	6,378	Progress 1,337
				Days 4
				MW 8.4
				Visc 26.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED & ROTATED 5041' TO 5513'.
12:00	12:45	0.75	SURVEYED @ 5436', 2.25 DEGREES.
12:45	17:15	4.5	DRILLED & ROTATED 5513' TO 5859'.
17:15	17:30	0.25	SERVICED RIG.
17:30	18:00	0.5	DRILLED & ROTATED 5859' TO 5891'.
18:00	20:30	2.5	DRILLED & ROTATED 5891' TO 6047'.
20:30	21:00	0.5	SURVEYED @ 5970', 2.25 DEGREES.
21:00	06:00	9.0	DRILLED & ROTATED 6047' TO 6378'.

07-10-2004 Reported By BUSTER IVERSON

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	7,190	TVD	7,190	Progress 812
				Days 5
				MW 9.4
				Visc 33.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:15	2.25	DRILL & ROTATE 6378' TO 6485'.
08:15	09:00	0.75	SURVEYED @ 6408', 2.50 DEGREES.
09:00	17:00	8.0	DRILL & ROTATE 6485' TO 6768'.
17:00	17:15	0.25	SERVICED RIG.
17:15	18:00	0.75	DRILL & ROTATE 6768' TO 6800'.
18:00	22:30	4.5	DRILL & ROTATE 6800' TO 6958'.
22:30	23:00	0.5	SURVEYED @ 6881', 2.50 DEGREES.
23:00	06:00	7.0	DRILL & ROTATE 6958' TO 7190'.

07-11-2004 Reported By BUSTER IVERSON

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,102	TVD	8,102	Progress 912
				Days 6
				MW 10.0
				Visc 38.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:15	9.25	DRILLED 7212' TO 7622'.
15:15	15:45	0.5	SERVICED RIG AND CYCLED PIPE RAMS.
15:45	18:00	2.25	DRILLED 7622' TO 7716'.

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18:00 06:00 12.0 DRILLED 7716' TO 8102'.

07-12-2004 Reported By BUSTER IVERSON

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	8,579	TVD	8,579	Progress	6,108	Days	7	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: CIRC FOR BIT TRIP

Start	End	Hrs	Activity Description
06:00	15:45	9.75	DRILLED 8102' to 8403'.
15:45	16:15	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR PREVENTER. CHECKED CROWN-O-MATIC.
16:15	18:00	1.75	DRILLED 8403' TO 8467'.
18:00	22:30	4.5	DRILLED 8467' TO 8579' WITH 7' TO 12' FLARE. BIT TORQED UP. PREPARE FOR BIT TRIP.
22:30	06:00	7.5	CIRCULATE FOR BIT TRIP, WEIGHT UP MUD TO REDUCE GAS CUT MUD.

07-13-2004 Reported By BUSTER IVERSON

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	8,735	TVD	8,735	Progress	156	Days	8	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATED & CONDITIONED MUD.
08:00	11:00	3.0	DRILLED 8579' TO 8606'.
11:00	12:00	1.0	CIRCULATED & CONDITIONED MUD.
12:00	13:30	1.5	DRILLED 8606' TO 8623'.
13:30	14:30	1.0	SERVICED RIG.
14:30	16:30	2.0	DRILLED 8623' TO 8649'.
16:30	17:30	1.0	CIRCULATED FOR BIT TRIP.
17:30	18:00	0.5	TRIP FOR NEW BIT.
18:00	02:30	8.5	FINISHED TRIP FOR NEW BIT.
02:30	03:00	0.5	WASHED & REAMED 38' TO BOTTOM, 2' FILL.
03:00	06:00	3.0	DRILL & ROTATE 8649' TO 8735'.

07-14-2004 Reported By BUSTER IVERSON

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,300	TVD	9,300	Progress	565	Days	9	MW	10.7	Visc	39.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	22:30	16.5	DRILL FROM 8735' TO 9300' TD. REACHED TD @ 22:30 HRS, 7/13/04.
22:30	23:30	1.0	CIRCULATED BTMS UP FOR SAMPLES. BUILT SLUG FOR SHORT TRIP.
23:30	01:00	1.5	SHORT TRIP 10 STANDS, NO PROBLEMS.
01:00	02:30	1.5	CIRCULATED CIRC OUT GAS AT 70 SPM. #1 GENERATOR WENT DOWN AT 01:00 HRS, HAD 10 -20' FLARE ON BTMS UP.

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02:30 05:00 2.5 TROUBLE SHOT GENERATOR, CALLED MECHANIC. WAITED ON CALL BACK FROM MECHANIC ABOUT REPLACEMENT/TIMING OF GENERATOR. INCREASED MUD WEIGHT FROM 10.7 PPG TO 10.9 PPG.

05:00 06:00 1.0 CIRCULATED WITH ONE PUMP. RU CALIBER LAYDOWN MACHINE.

2406 DSLTA

SAFETY MEETING: USE HANDS ON HANDRAILS/WEAR YOUR SAFETY GLASSES AT ALL TIMES WHILE WORKING ON EOG LOCATIONS

COM CHECK X 2

07-15-2004 Reported By RICK DITTO

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	10	MW	10.9	Visc	36.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: RUN PROD CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRCULATED HOLE AT 70 SPM (# 1 GENERATOR DOWN). RAISED MUD WEIGHT TO 10.9 PPG.
11:00	22:00	11.0	POH AND LD DRILLPIPE. BROKE KELLY. LD BHA. PULLED SLOW DUE TO LACK OF RIG POWER. #1 GENERATOR BACK ON LINE AT 20:00 HRS.
22:00	23:00	1.0	PULLED WEAR BUSHING. SAFETY MEETING. RIGGED UP CALIPER CASING CREW AND TOOLS.
23:00	06:00	7.0	RIH WITH 4 1/2" PRODUCTION CASING, INCOMPLETE AT REPORT TIME. CASING DETAIL WILL FOLLOW.

DSLTA 2407

SAFETY MEETING: ADHERE TO ALL EOG/SST SAFETY POLICIES/LD DP/RUNNING CASING

07-16-2004 Reported By RICK DITTO

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	11	MW	10.9	Visc	36.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	FINISHED RIH WITH PRODUCTION CASING. RAN 229 TOTAL JOINTS, TOTAL LENGTH 9290'. FLOAT SHOE AT 9290', FLOAT COLLAR AT 9247', 20' MARKER JOINTS AT 7214' AND 4256'. BTM 18 JTS AND MARKER JTS ARE 4 1/2", N-80, 11.6#, LT&C & REST OF CASING IS 4 1/2", 11.6#, P110, LT&C.
09:30	13:00	3.5	CIRC OUT LARGE VOLUME OF GAS, HAD 94 BBL GAIN. COND MUD TO CEMENT. RD CASING TOOLS.
13:00	15:00	2.0	SAFETY MEETING WITH SCHLUMBERGER. TESTED LINES TO 3000 PSI. PUMPED 20 BBLs OF CHEMICAL WASH AND 20 BBLs OF H2O SPACER. MIXED AND PUMPED 200 SKS OF HILIFT G + 12% D020, 1% D079, .25% D112, .25% SK D029, 5% D044, (YIELD = 3.91) AT 11.0 PPG AND 1200 SKS 50:50 POZ G + 2% D020, .1% D046, .2% D065, (YIELD 1.29 CFPS) AT 14.1 PPG. DISPLACED WITH FRESH WATER AT 6 BPM. BUMPED PLUG WITH 2834 PSI, 500 PSI OVER FINAL PUMP PRESSURE. PLUG DOWN AT 14:49. BLEED OFF PRESSURE AND FLOATS HELD.
15:00	15:30	0.5	LANDED 4 1/2" CASING ON MANDREL HANGER IN DTO WELLHEAD WITH FULL STRING WEIGHT. TESTED MANDREL HANGER TO 5000 PSI.
15:30	18:00	2.5	WASH OUT MUD TANKS.

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RUWL. SET 10K COMPOSITE FRAC PLUG @ 8560'. PERFORATED MPR FROM 8380'-82', 8426'-29', 8457'-59', 8493'-95' & 8506'-08' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4957 GAL YF125ST PAD, 45,106 GAL YF125ST & YF118ST & 170,688# 20/40 SAND @ 1-6 PPG. MTP 6344 PSIG. MTR 53.5 BPM. ATP 5607 PSIG. ATR 45.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8337'. PERFORATED MPR FROM 8214'-15', 8237'-38', 8274'-76', 8282'-84', 8301'-03' & 8323'-25' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4957 GAL YF125ST PAD, 45,013 GAL YF125ST & YF118ST & 168,969# 20/40 SAND @ 1-6 PPG. MTP 6359 PSIG. MTR 51.5 BPM. ATP 4890 PSIG. ATR 43.4 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8192'. PERFORATED MPR FROM 8155'-58' & 8125'-28' W/2 SPF & 180° PHASING. GUNS STUCK @ 8100'. SURGED & CAME FREE. POH 200' WITH NO DRAG. RIH & SET DOWN @ 8085'. PRESSURED CASING TO 4300 PSIG IN ATTEMPT TO MOVE BRIDGE. NO SUCCESS. POH. SUSPECT COMMUNICATION WITH PRIOR FRAC. RDWL. RD SCHLUMBERGER.

FLOWED 14 HRS. 12/64" TO 16/64" CHOKE. FCP 1450 PSIG. 60 BFPH. RECOVERED 920 BLW. 4662 BLWTR.

07-25-2004		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9246.0			Perf : 8125-9109			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1450 PSIG. 25-35 BFPH. LIGHT CONDENSATE. RECOVERED 1080 BLW. 3582 BLWTR.								

07-26-2004		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9246.0			Perf : 8125-9109			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" TO 24/64" CHOKE. AT 5 AM, 24/64" CHOKE, FCP 350 PSIG, 10-12 BFPH, MODERATE CONDENSATE. RECOVERED 720 BLW. 2862 BLWTR.								

07-27-2004		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9246.0			Perf : 8125-9109			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	KILLED WELL WITH 80 BBLS TREATED WATER. RIH W/3-7/8" BIT & PUMP OFF SUB TO 8192'. CLEANED OUT & DRILLED OUT PLUGS @ 8192', 8337', 8560' & 8840'. RIH. FILL @ 9110'. CLEANED OUT TO PBTD. LANDED TUBING @ 9121' KB. ND BOPE. NU TREE. DROPPED BALL. PUMPED OFF BIT & SUB. RDMOSU.								

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FLOWED 16 HRS. AT 5 AM, 16/64" CHOKE. FTP 1900 PSIG. CP 1400 PSIG. MODERATE CONDENSATE. 15-20 BFPH. RECOVERED 960 BLW. 1902 BLWTR.

07-28-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9246.0				Perf : 8125-9109		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1700 PSIG. CP 2400 PSIG. EST 8-10 BPH. MODERATE CONDENSATE. RECOVERED 340 BLW. 1562 BLWTR. SWI @ 6:00 AM. TURNED WELL OVER TO PRODUCTION DEPARTMENT.

DROP FROM REPORT UNTIL FURTHER ACTIVITY.

TUBING DETAIL: LENGTH

PUMP OFF SUB .90'
 1 JT 2 3/8" X 4.7# J55 TUBING 32.86'
 XN NIPPLE 1.10'
 277 JTS 2 3/8" X 4.7# J55 TUBING 9072.48'
 BELOW KB 14.00'
 LANDED TUBING @ 9121.34' KB

FINAL COMPLETION DATE: 7/27/04

08-29-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9246.0				Perf : 8125-9109		PKR Depth : 0.0			

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00			COST UPDATE.

08-03-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,300	TVD	9,300	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9246.0				Perf : 8125-9109		PKR Depth : 0.0			

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPENING PRESSURE: TP 3000 & CP 3750 PSIG. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 8/2/04. FLOWING 750 MCF ON 10/64" CHOKE.

08-04-2004 Reported By SEARLE

CONFIDENTIAL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 655 MCF, 27 BC & 93 BW IN 24 HRS ON 10/64" CK, FTP 2000 & CP 2700 PSIG.

08-12-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,300	TVD	9,300	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9246.0		Perf : 8125-9109		PKR Depth : 0.0		Activity at Report Time: SET CFP OVER MPR PERFS. 8214-9109			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU DUCO WSU #3. RIG REPAIRS. SDFN.

08-14-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,300	TVD	9,300	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9246.0		Perf : 8061-9109		PKR Depth : 0.0		Activity at Report Time: WAIT ON FRAC CREW			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	KILLED WELL W/TREATED WATER. ND TREE. NU BOPE. POH. RU COMPUTALOG WL. SET WEATHERFORD COMPOSITE FRAC PLUG @ 8189'.

PERFORATED MPR FROM 8061-64', 8100-03', 8125-28' & 8155-58' W/3-1/8" HSC PORTED CASING GUN @ 2 SPF & 180° PHASING. RDWL. SDFW.

08-17-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,300	TVD	9,300	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9246.0		Perf : 7876-9109		PKR Depth : 0.0		Activity at Report Time: FLOW TEST			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRACED MPR DOWN CASING W/5000 GALS YF125ST PAD, 45,239 GALS YF125ST & YF118ST & 170,119# 20/40 SAND @ 1-6 PPG. MTP 5262 PSIG. MTR 51.3 BPM. ATP 4201 PSIG. ATR 44.5 BPM. ISIP 2428 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD COMPOSITE FRAC PLUG @ 8032'. PERFORATED UPR FROM 7876-78', 7899-7902', 7947-49', 7985-85' & 8011-14' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING W/5000 GALS YF125ST PAD, 45,024 GALS YF125ST & YF118ST & 168,851# 20/40 SAND @ 1-6 PPG. MTP 5847 PSIG. MTR 47.9 BPM. ATP 4201 PSIG. ATR 42.6 BPM. ISIP 2666 PSIG. RD SCHLUMBERGER. RUWL. SET WEATHERFORD COMPOSITE BP @ 7819'. RDWL.

RIH W/3-7/8" BIT & PUMP OFF SUB TO 7819'. CLEANED OUT & DRILLED OUT PLUGS @ 7819, 8032' & 8189'. RIH. FILL @ 9076'. POH TO 8896'. SDFN.

FLOWED 9 HRS. 16/64" CHOKE. FCP 1400 PSIG. 12-15 BFPH. RECOVERED 1322 BLW. 1314 BLWTR.

08-18-2004 Reported By HANSELMAN

CONFIDENTIAL

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,300	TVD	9,300	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9246.0			Perf : 7876-9109			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIH. CLEANED OUT TO 9183'. LANDED TUBING @ 9121' KB. ND BOPE. NU TREE. DROPPED BALL. PUMPED OFF SUB. RDMOSU.

FLOWED 18 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2350 PSIG. 5-7 BFPH. RECOVERED 597 BLW. 717 BLWTR. SI. PREP TO RETURN TO PRODUCTION.

TUBING DETAIL: LENGTH

PUMP OFF SUB .90'
 1 JT 2-3/8" 4.7# J55 TUBING 32.86'
 XN NIPPLE 1.10'
 277 JTS 2-3/8" 4.7# J55 TUBING 9072.48'
 BELOW KB 14.00'
 TUBING LANDED @ 9121.34' KB

CONFIDENTIAL

06:00 06:00 24.0 8/15/04 FLOWED 767 MCFD, 40 BC & 80 BW IN 20 HRS ON 10/64" CHOKE, TP 3450 PSIG, CP 3950 PSIG.
CHANGED CHOKE TO 12/64".

8/16/04 FLOWED 1233 MCFD, 54 BC & 233 BW IN 24 HRS ON 12/64" CHOKE, TP 2550 PSIG, CP 3200 PSIG.

08-17-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,835 TVD	10,835 Progress	0	Days 26	MW 0.0 Visc 0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 9226-10597	
PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 880 MCFD, 46 BC & 189 BW IN 24 HRS ON 12/64" CHOKE, TP 2325 PSIG, CP 3050 PSIG.

08-18-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,835 TVD	10,835 Progress	0	Days 27	MW 0.0 Visc 0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 9226-10597	
PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 717 MCFD, 19 BC & 103 BW IN 24 HRS ON 12/64" CHOKE, TP 2300 PSIG, CP 3000 PSIG.

08-19-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,835 TVD	10,835 Progress	0	Days 28	MW 0.0 Visc 0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 9226-10597	
PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 681 MCFD, 39 BC & 141 BW IN 24 HRS ON 12/64" CHOKE, TP 2225 PSIG, CP 2925 PSIG.

6/29/05

CONFIDENTIAL

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

014 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC Contact: ALFREDA SCHULZ
 E-Mail: alfreda_schulz@eogresources.com

3. Address: P. O. BOX 250 BIG PINEY, WY 83113 3a. Phone No. (include area code) Ph: 307.276.4833

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 510FSL 542FWL 40.01568 N Lat, 109.41407 W Lon
 At top prod interval reported below SWSW 510FSL 542FWL 40.01568 N Lat, 109.41407 W Lon
 At total depth SWSW 510FSL 542FWL 40.01568 N Lat, 109.41407 W Lon

14. Date Spudded 05/24/2004 15. Date T.D. Reached 07/13/2004 16. Date Completed 08/02/2004
 D & A Ready to Prod.

18. Total Depth: MD 9300 TVD 19. Plug Back T.D.: MD 9246 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST-GR/CCL, CBL-GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2471		680			
7.875	4.500 P-110	11.6	0	9290		1400			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9121							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESAVERDE	7876	9109	8874 TO 9109		2	SPF
			8625 TO 8798		2	SPF
			8380 TO 8508		2	SPF
			8214 TO 8325		2	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8874 TO 9109	1295 BBLs GELLED WATER & 190,803 # 20/40 SAND
8625 TO 8798	1192 BBLs GELLED WATER & 169,948 # 20/40 SAND
8380 TO 8508	1192 BBLs GELLED WATER & 170,688 # 20/40 SAND
8214 TO 8325	1190 BBLs GELLED WATER & 168,969 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/02/2004	08/09/2004	24	→	30.0	632.0	95.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64	2100	2800.0	→	30	632	95		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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SEP 8 9 2004

DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #35323 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU 0282

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UTU 63013B

2. Name of Operator
EOG RESOURCES, INC
 Contact: ALFREDA SCHULZ
 E-Mail: alfreda_schulz@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 824-23

3. Address P. O. BOX 250
BIG PINEY, WY 83113
 3a. Phone No. (include area code)
Ph: 307.276.4833

9. API Well No.
43-047-35019

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 510FSL 542FWL 40.01568 N Lat, 109.41407 W Lon
 At top prod interval reported below SWSW 510FSL 542FWL 40.01568 N Lat, 109.41407 W Lon
 At total depth SWSW 510FSL 542FWL 40.01568 N Lat, 109.41407 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES / MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T9S R22E Mer SLB

12. County or Parish
UINTAH
 13. State
UT

14. Date Spudded
05/24/2004
 15. Date T.D. Reached
07/13/2004
 16. Date Completed
 D & A Ready to Prod.
08/02/2004

17. Elevations (DF, KB, RT, GL)*
4968 KB

18. Total Depth: MD 9300 TVD
 19. Plug Back T.D.: MD 9246 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST-GR/CCL, CBL-GR/CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2471		680			
7.875	4.500 P-110	11.6	0	9290		1400			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9121							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7876	9109	8874 TO 9109		2	SPF
B)			8625 TO 8798		2	SPF
C)			8380 TO 8508		2	SPF
D)			8214 TO 8325		2	SPF

26. Perforation Record

Depth Interval	Amount and Type of Material
8874 TO 9109	1295 BBLs GELLED WATER & 190,803 # 20/40 SAND
8625 TO 8798	1192 BBLs GELLED WATER & 169,948 # 20/40 SAND
8380 TO 8508	1192 BBLs GELLED WATER & 170,688 # 20/40 SAND
8214 TO 8325	1190 BBLs GELLED WATER & 168,969 # 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/02/2004	08/09/2004	24	→	30.0	632.0	95.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64	2100	2800.0	→	30	632	95		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35323 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7876	9109		WASATCH CHAPITA WELLS BUCK CANYON NORTHORN MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4664 5277 5893 6566 7210 7955 8811 9264

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6489. Two 400 bbls tanks # 80367 & 80368 are on location.
Perforated the Lower Price River from 8874-76', 8909-10', 8920-22', 8969-71', 9032-33', 9047-49' & 9107-19' w/2 SPF.
Perforated the Middle Price River from 8625-27', 8649-51', 8673-76', 8712-14', 8740-41', 8773-74' & 8796-98' w/2 SPF.
Perforated the Middle Price River from 8380-82', 8426-29', 8457-59', 8493-95' & 8506-08' w/2 SPF.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #35323 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Vernal**

Name (please print) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 09/03/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #35323 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
8061 TO 8158		2	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
8061 TO 8158	1196 BBLS GELLED WATER & 170,119 # 20/40 SAND

32. Additional remarks, continued

Perforated the Middle Price River from 8214-15', 8237-38', 8274-76', 8282-84', 8301-03' & 8323-25' w/2 SPF.
Perforated the Middle Price River from 8061-64', 8100-03', 8125-28' & 8155-58' w/2 SPF.
Perforated the Upper Price River from 7876-78', 7899-7902', 7947-49', 7985-7988' & 8011-14'. Fracture stimulated with 1191 bbls gelled water & 168,851 # 20/40 sand.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
 P.O. Box 45155
 Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3160
(U-922)

March 8, 2005

EOG Resources Inc.
 600 Seventeenth Street
 Suite 1100N
 Denver, CO 80202

43-047-35019

Re: Paying Well Determination
 CWU 824-23 Well, Chapita Wells Unit
 Uintah County, Utah

Gentlemen:

Pursuant to your request of March 3, 2005, it has been determined by this office that under existing conditions the Chapita Wells well No. 824-23 located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of section 23, Township 9 South, Range 22 East, Uintah County, Utah, is capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

Please file an appropriate Participating Area application for this well at your earliest convenience. If you have any questions please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

/s/ Terry L. Catlin

Terry L. Catlin
 Acting Chief, Branch of Fluid Minerals

bcc: DM Vernal
 Chapita Wells Unit File
 Central Files
 Agr. Sec. Chron.
 Fluid Chron
 Tickler (May, 2005)

MCoulthard:mc:3-8-05

016



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 28, 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: 2nd Revision of the Consolidated
Mesaverde Formation PA "A-B-H"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 2nd Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H", Chapita Wells Unit, CRS No. UTU63013N, AFS No. 892000905N, is hereby approved effective as of August 1, 2004, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H" results in the addition of 80.00 acres to the participating area for a total of 3,040.00 acres and is based upon the completion of Well No. 824-23, API No. 43-047-35019, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 2, Lease No. UTU0282, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision of the Mesaverde Formation Participating Area, Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

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APR 29 2005

DIV. OF OIL, GAS & MINING

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**510' FSL & 542' FWL (SW/SW)
 Sec. 23-T9S-R22E 40.015675 LAT 109.414069**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 824-23

9. API Well No.
43-047-35019

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Pit reclamation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 5/23/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 10 2007

DIV. OF OIL, GAS & MINING