

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 23, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 236-26
NW/NW, SEC. 26, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-059
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 Oil Well Gas Well Other
 Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3. Address and Telephone Number
P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface **4439768 Y 40.09926**
709' FNL & 477' FWL 35130 X NW/NW -109.41471
 At proposed prod. Zone

5. Lease designation and serial number
U-059

6. If Indian, Allottee or Tribe name

7. Unit Agreement Name

8. Farm or lease name, well no.
NORTH CHAPITA 236-26

9. API Well No.
43-047-34999

10. Field and pool, or wildcat
NATURAL BUTTES

11. Sec., T., R., M., or BLK. and survey or area
SEC. 26, T8S, R22E

12. County or parish
UINTAH

13. State
UTAH

14. Distance in miles and direction from nearest town or post office
32.8 MILES SOUTHEAST OF VERNAL, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
477'

16. No. of acres in lease
880

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
7000'

20. Rotary or cable tools
ROTARY

21. Elevations (show whether DF, RT, GR, etc.)
4843.5 FEET GRADED GROUND

22. Approx. date work will start
UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55 8 5/8"	24#	300'+/-	SEE 8 POINT PLAN
or 12 1/4"	J-55 9 5/8"	36.0#	300'+/-	SEE 8 POINT PLAN
7 7/8"	J-55 4 1/2"	10.50#	7000'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Bradley G. Hill TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. 43-047-34999 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 06-02-03

EIGHT POINT PLAN

NORTH CHAPITA 236-26
NW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Air – Air Water Mist

PRODUCTION HOLE PROCEDURE (300-TD'):

Water (circulate through reserve pit). POLYPLUS sweeps for hole cleaning, Paper & gel sweeps to seal off loss zones. Add LIME to reserve pit to keep clear. Stay on as clear of fluid as long as possible. For trips, slug drillpipe and fill hole with cheapest combination of brine and 9.2 ppg mud (pre-mixed in rig mud tanks or from storage) to control gas. Once back on bottom after trip, turn flow back and recirculate through reserve pit to resume drilling ahead. Increase POLYPLUS sweep frequency as you near TD in preparation to running casing. If mud-up becomes necessary to run casing, or for hole sloughing and/or control of water and gas flows, mix DUROGEL and POLYPLUS if chloride content of mud will allow or SALT GEL if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST TD to Surface

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Lead: 275 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

EIGHT POINT PLAN

NORTH CHAPITA 236-26
NW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

PRODUCTION HOLE (300-TD')

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (300-TD')

Potential Problems: Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at 2297'. Monitor for and report any hydrocarbon shows and/or water zones. Although none of the immediate offset wells to the NDC 216-28 reported any significant gas flows from the Green River (2300-4000'), some wells drilled in the general area did encounter considerable amounts of gas from this interval. 10-11 ppg mud weights were required to kill gas flows in some of these wells. (Be alert for any flows, volume gains and/or losses.) In a like manner, while none of NDC 216-28's immediate offsets encountered severe deviation problems, a few wells in the general region have experienced acute deviation (up to 18° inclination) beginning around 2000'. This deviation problem has been determined to be associated with gilsonite-filled vertical faults, whose existence and extent are not able to be predicted beforehand. (Some offset wells around the NDC 216-28 experienced an increase in hole angle to 4 1/2° from 2000-4000', then fell back to "normal" inclination). Some wells in the area of the NDC 216-28 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing. None anticipated.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

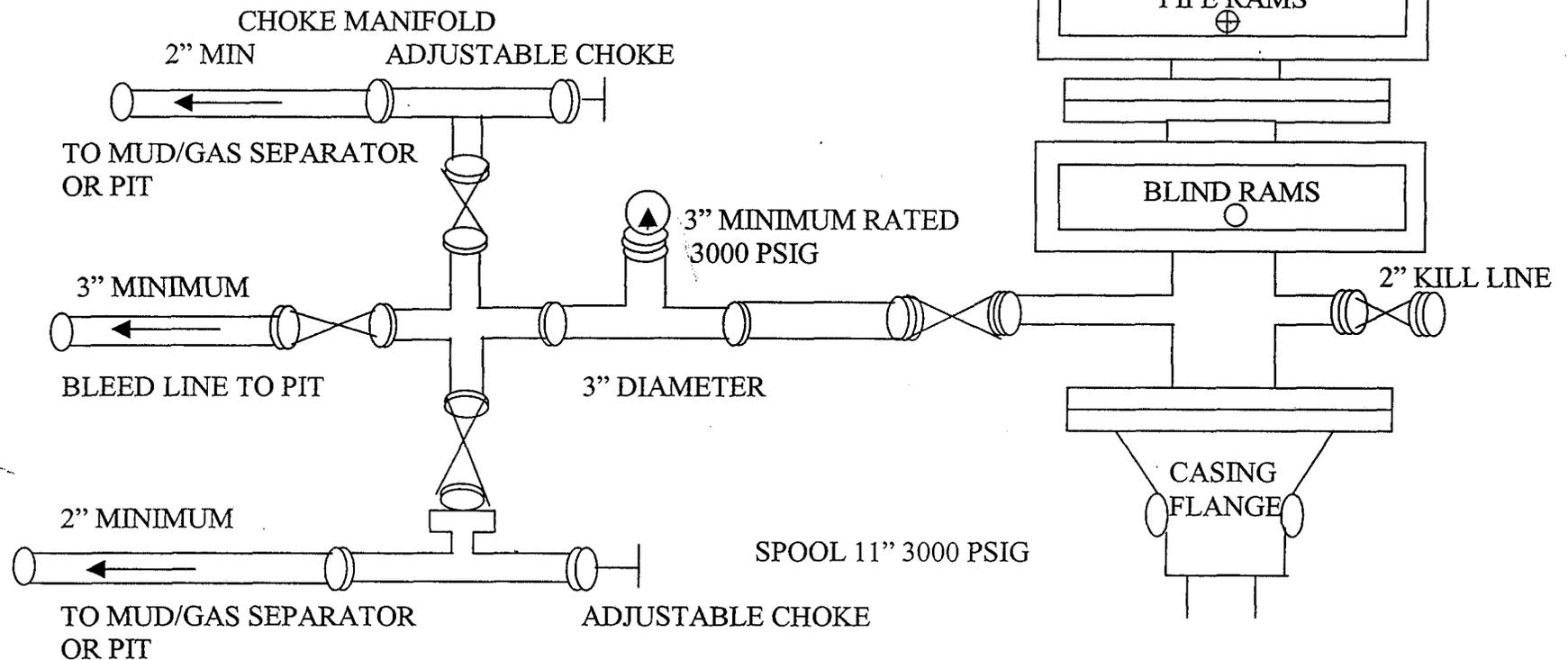
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well. (Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.

**NORTH CHAPITA #236-26
SECTION 26, T8S, R22E, S.L.B.&M.**

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 250' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE TO VERNAL IS APPROXIMATELY 32.85 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 236-26
Lease Number: U-059
Location: 709' FNL & 477' FWL, NW/NW, Sec. 26,
T8S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 32.8 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

Producing wells - 6*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" OD steel above ground natural gas pipeline will be laid approximately 1541' from proposed location to a point in the NE/NW of Section 26, T8S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi Crest Crested Wheat Grass – 2 pounds per acre
 - Shad Scale – 1 pound per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre.

The reserve pit will be located on the North side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and 5. The stockpiled location topsoil will be stored along the West side, North of the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

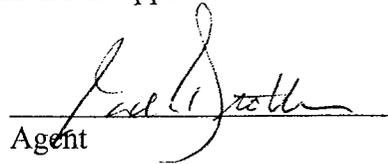
All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-2003
Date


Agent

EOG RESOURCES, INC.
NORTH CHAPITA #236-26
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 26, T8S, R22E, S.L.B.&M.

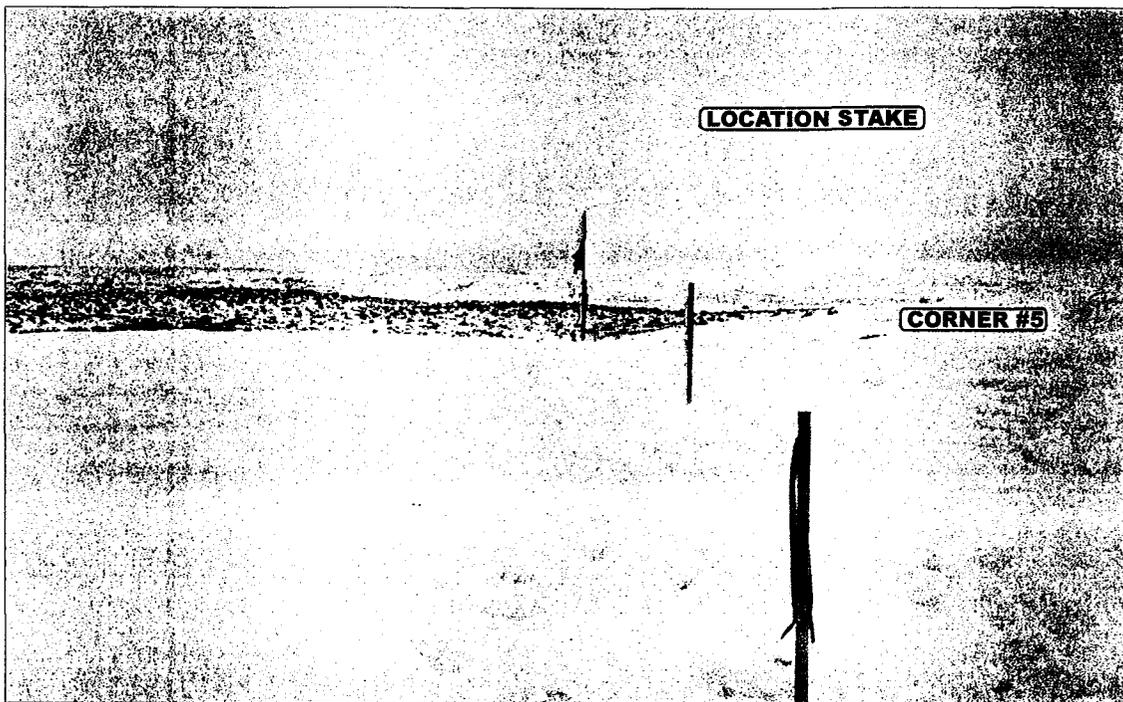


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

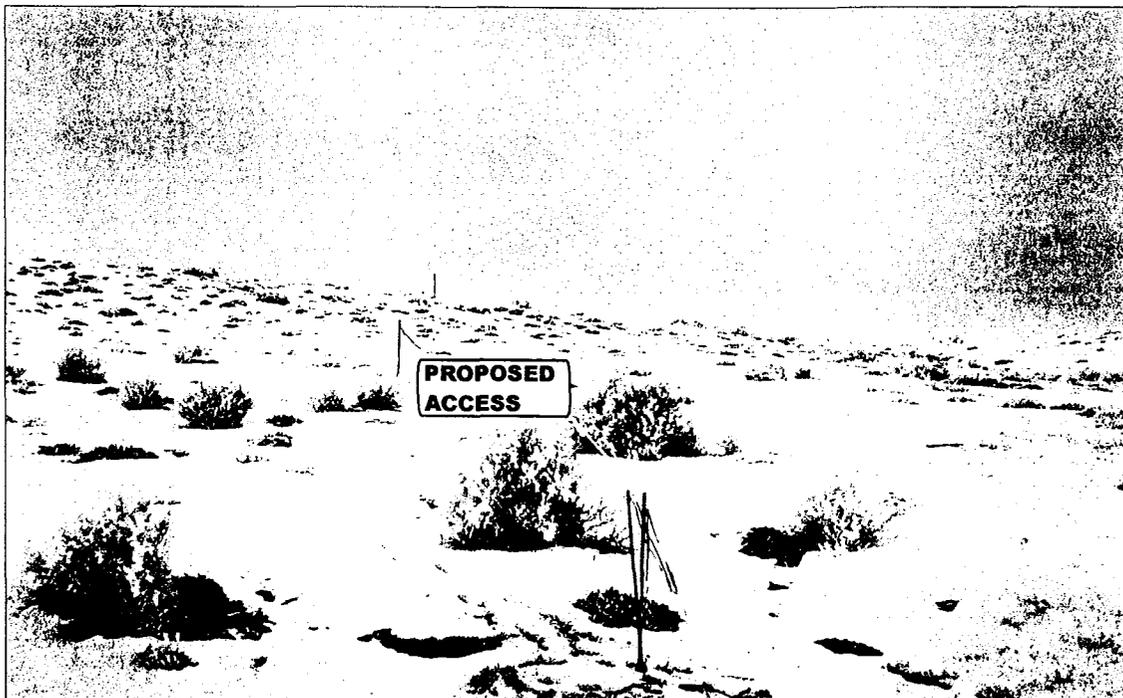


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	1	8	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: J.L.G.	REVISED: 00-00-00		

EOG RESOURCES, INC.

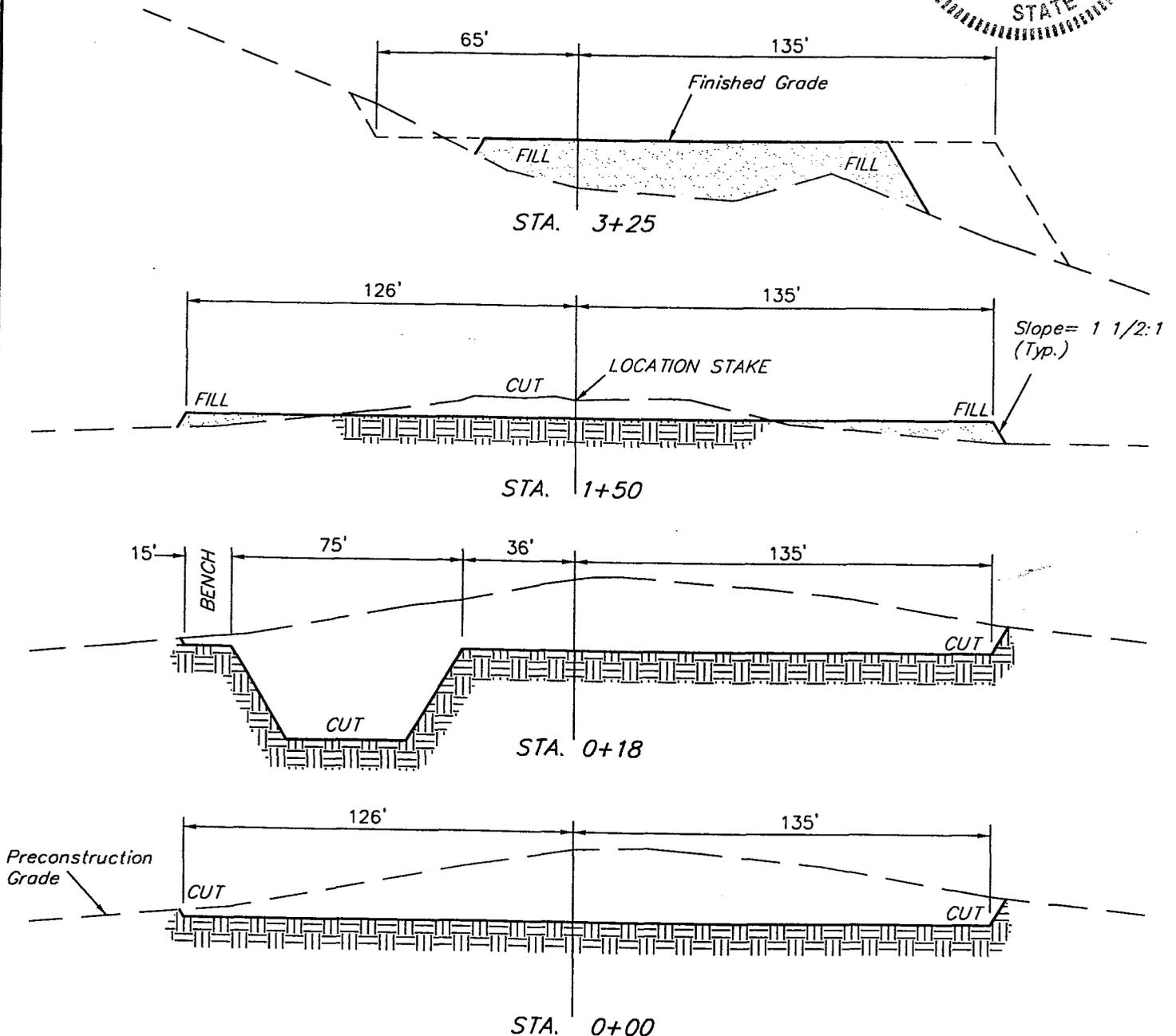
TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #236-26
SECTION 26, T8S, R22E, S.L.B.&M.
709' FNL 477' FWL



1" = 20'
X-Section Scale
1" = 50'

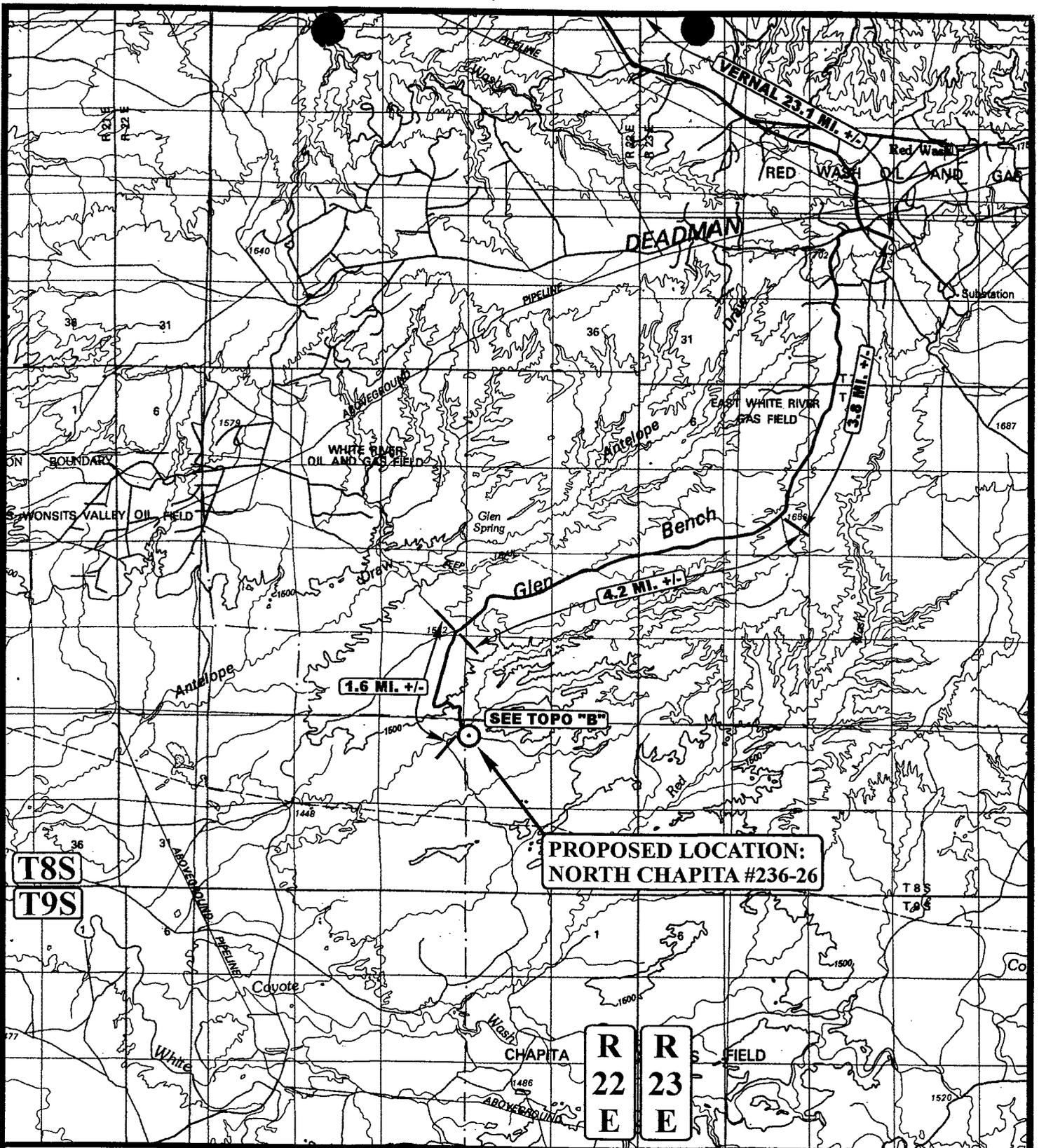
DATE: 01-08-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
Remaining Location = 10,110 Cu. Yds.
TOTAL CUT = 11,540 CU.YDS.
FILL = 8,030 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

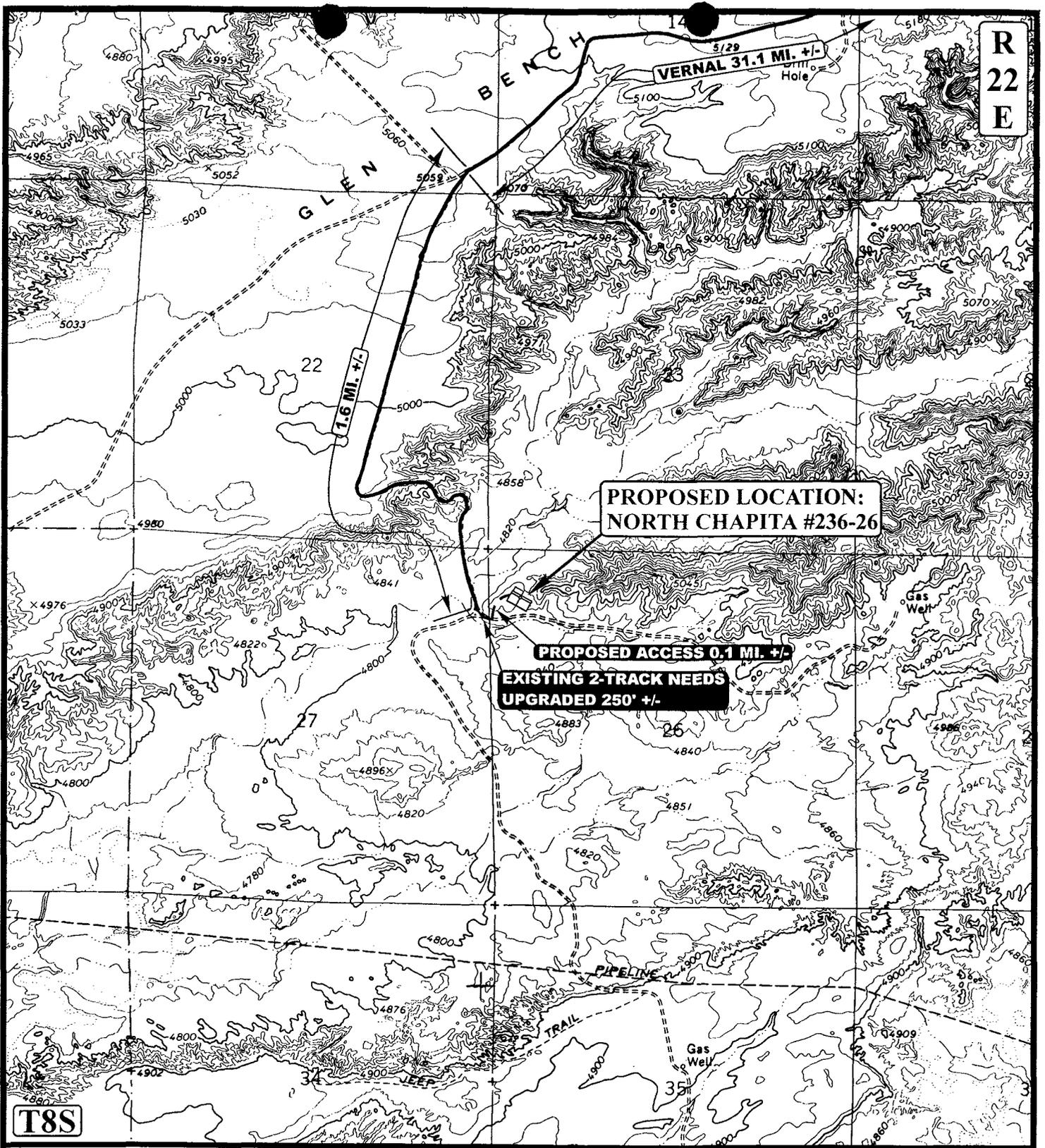
EOG RESOURCES, INC.

NORTH CHAPITA #236-26
SECTION 26, T8S, R22E, S.L.B.&M.
709' FNL 477' FWL

U&Ls **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 1 8 03
MAP MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00





R
22
E

T8S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



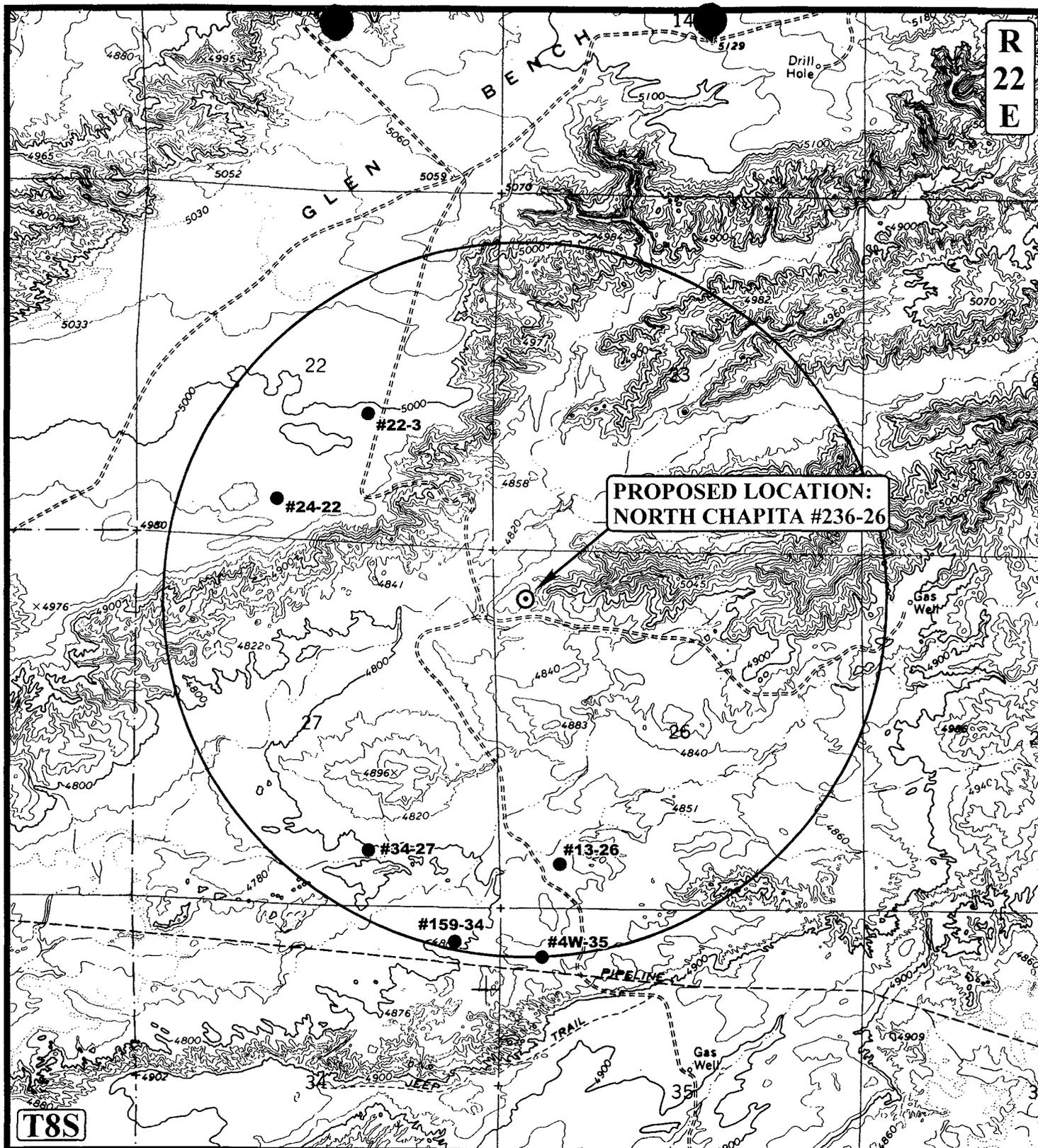
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

NORTH CHAPITA #236-26
SECTION 26, T8S, R22E, S.L.B.&M.
709' FNL 477' FWL

TOPOGRAPHIC			1	8	03	B TOPO
MAP			MONTH	DAY	YEAR	
SCALE: 1" = 200'		DRAWN BY: J.L.G.		REVISED: 00-00-00		



T8S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

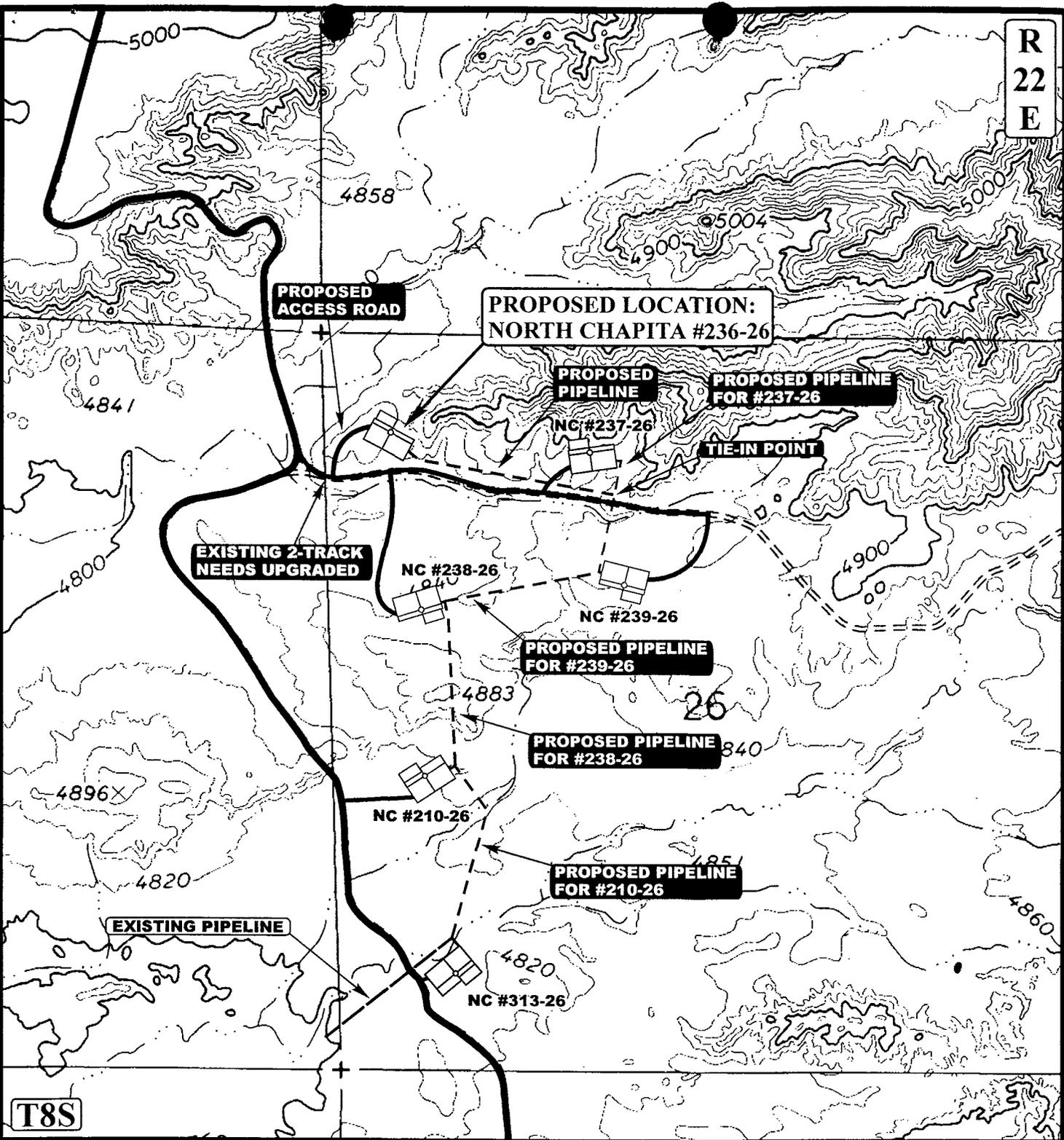
NORTH CHAPITA #236-26
SECTION 26, T8S, R22E, S.L.B. & M.
709' FNL 477' FWL

TOPOGRAPHIC 1 8 03
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

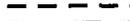


R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,541' +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

NORTH CHAPITA #236-26
 SECTION 26, T8S, R22E, S.L.B.&M.
 709' FNL 477' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			1	9	03	D TOPO
MAP			MONTH	DAY	YEAR	
SCALE: 1" = 1000'		DRAWN BY: J.L.G.		REVISED: 00-00-00		

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/30/2003

API NO. ASSIGNED: 43-047-34999

WELL NAME: N CHAPITA 236-26
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNW 26 080S 220E
SURFACE: 0709 FNL 0477 FWL
BOTTOM: 0709 FNL 0477 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-059
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WSTC

LATITUDE: 40.09926
LONGITUDE: 109.41471

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)

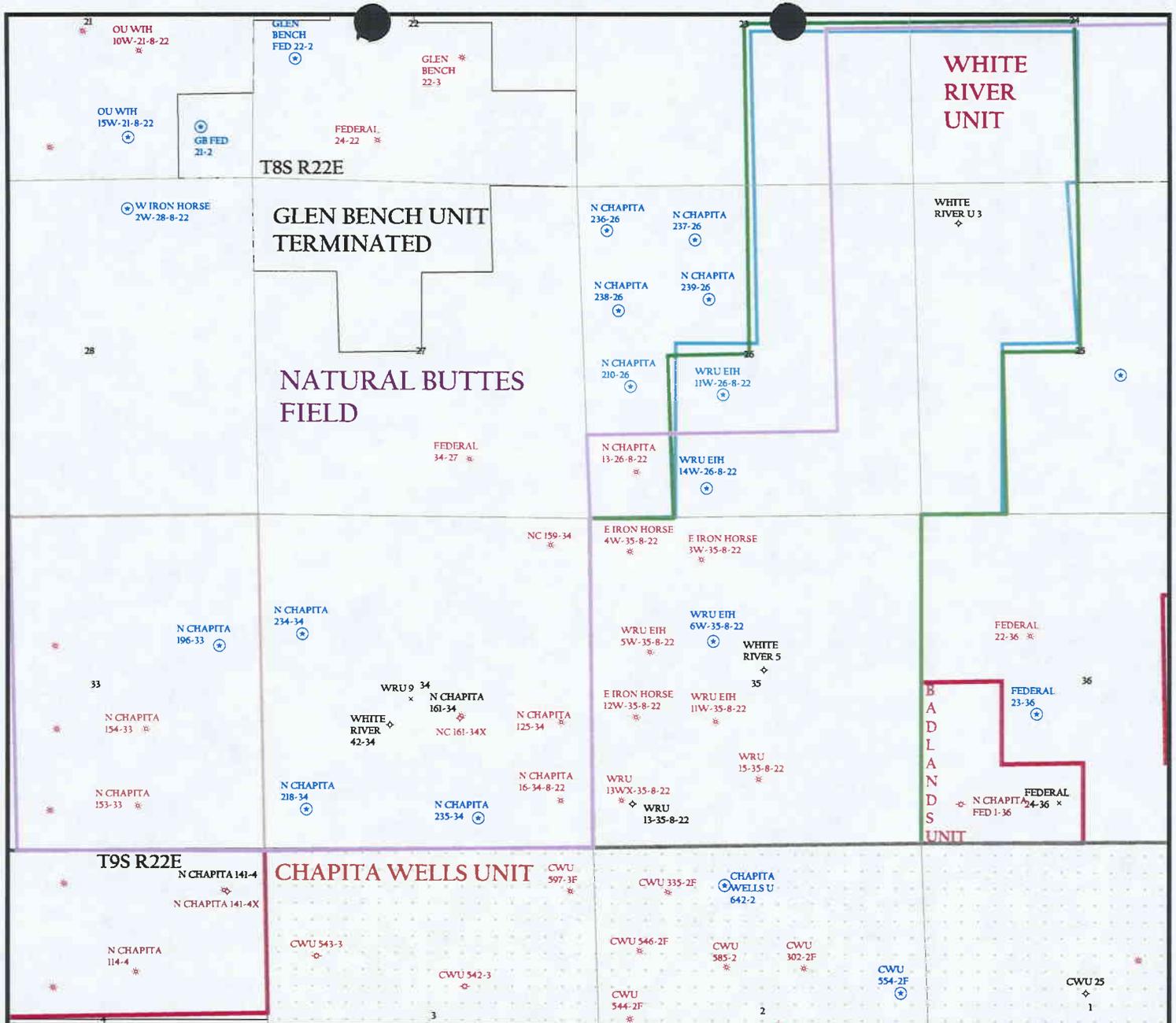
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

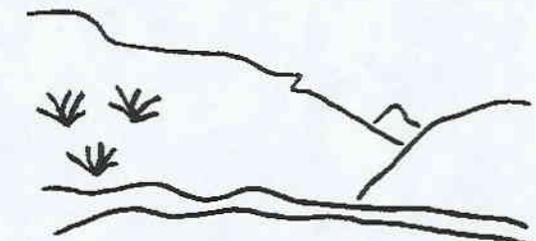
COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES (N9550)
 SEC. 26 T.8S, R.22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Wells**
- ✓ GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - × TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
 DATE: 02-JUNE-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 2, 2003

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 236-26 Well, 709' FNL, 477' FWL, NW NW, Sec. 26, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34999.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 236-26
API Number: 43-047-34999
Lease: U-059

Location: NW NW **Sec.** 26 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 Oil Gas Well Well Other
 Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3. Address and Telephone Number
P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface **709' FNL & 477' FWL NW/NW**
 At proposed prod. Zone

5. Lease designation and serial number
U-059

6. If Indian, Allottee or Tribe name

7. Unit Agreement Name

8. Farm or lease name, well no.
NORTH CHAPITA 236-26

9. API Well No.

10. Field and pool, or wildcat
NATURAL BUTTES

11. Sec., T., R., M., or BLK. and survey or area
SEC. 26, T8S, R22E

12. County or parish
UINTAH

13. State
UTAH

14. Distance in miles and direction from nearest town or post office
32.8 MILES SOUTHEAST OF VERNAL, UTAH

15. Distance from proposed location to nearest property or lease line, ft.
477'
 (Also to nearest drig. Unit line, if any)

16. No. of acres in lease
880

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
7000'

20. Rotary or cable tools
ROTARY

21. Elevations (show whether DF, RT, GR, etc.)
4843.5 FEET GRADED GROUND

22. Approx. date work will start
UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55	8 5/8"	24#	300'+/-	SEE 8 POINT PLAN
or 12 1/4"	J-55	9 5/8"	36.0#	300'+/-	SEE 8 POINT PLAN
7 7/8"	J-55	4 1/2"	10.50#	7000'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

RECEIVED
MAY 29 2003
By _____

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

JUL 29 2003

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 07/24/2003

CONDITIONS OF APPROVAL ATTACHED

UDDGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: North Chapita 236-26

Lease Number: U-059

API Number: 43-047-34999

Location: NWNW Sec. 26 T.8S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

The variances requested in section 6 of the 8 point drilling plan are granted with the following conditions:

If a mist system is being utilized then the requirement for a deduster shall be waived.

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the cement behind the production casing must extend a minimum of 200' above the top of the Green River formation which has been identified at $\pm 2260'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Kim Bartel, Recreational planner, should be present during reclamation of pit to supervise the construction of the 4-wheel trail that would be destroyed during the construction of the well pad.

The first 50 feet of the 3 inch pipeline that goes off the well pad would be buried.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: U-059
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: NORTH CHAPITA 236-26
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 477' FWL		9. API NUMBER: 4304734999
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 26 8S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-26-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-27-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE <i>[Signature]</i>	DATE 5/22/2004

(This space for State use only)

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734999
Well Name: NORTH CHAPITA 236-26
Location: 709' FNL & 477' FWL, NWNW, SEC. 26, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

5/22/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

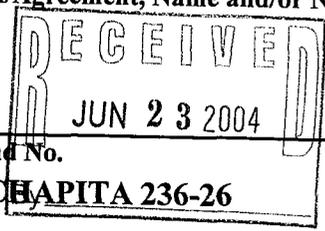
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

007

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.



SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 236-26

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-34999

3. Address and Telephone No. **(435)789-4120**
P.O. BOX 1910, VERNAL, UT 84078

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
709' FNL, 477' FWL, NW/NW SECTION 26, T8S, R22E

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other - Request for Extension

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
JUL 27 2004

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature Date **June 24, 2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Petroleum Engineer

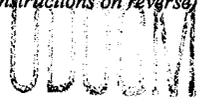
TITLE DATE **7/23/04**

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



EOG Resources, Inc.
APD Extension

Well: CWU 236-26

Location: NWNW Sec. 26, T8S, R22E

Lease: U-059

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 7/24/05
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
NORTH CHAPITA 236-26

9. API NUMBER:
4304734999

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 709' FNL, 477' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 26 8S 22E

COUNTY: UINTAH
STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD of the subject well to 10,300' and to revise the drilling procedure.

These changes include changes in the casing, cement, float equipment, and mud program.

A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-26-04

By: *[Signature]*

COPY SENT TO OPERATOR
Date: 10-2-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *[Signature]* DATE 9/27/2004

(This space for State use only)

Federal Approval of this
Action is Necessary

RECEIVED
SEP 29 2004
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORTH CHAPITA 236-26
NW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,064'
Wasatch	5,358'
Chapita Wells	5,988'
Buck Canyon	6,680'
North Horn	7,233'
Island	7,788'
KMV Price River	8,357'
KMV Price River Middle	8,980'
KMV Price River Lower	9,830'
Sego	10,280'

EST. TD: 10,300'

Anticipated BHP 4500 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,300'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

EIGHT POINT PLAN

NORTH CHAPITA 236-26
NW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

NORTH CHAPITA 236-26
NW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

NORTH CHAPITA 236-26
NW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

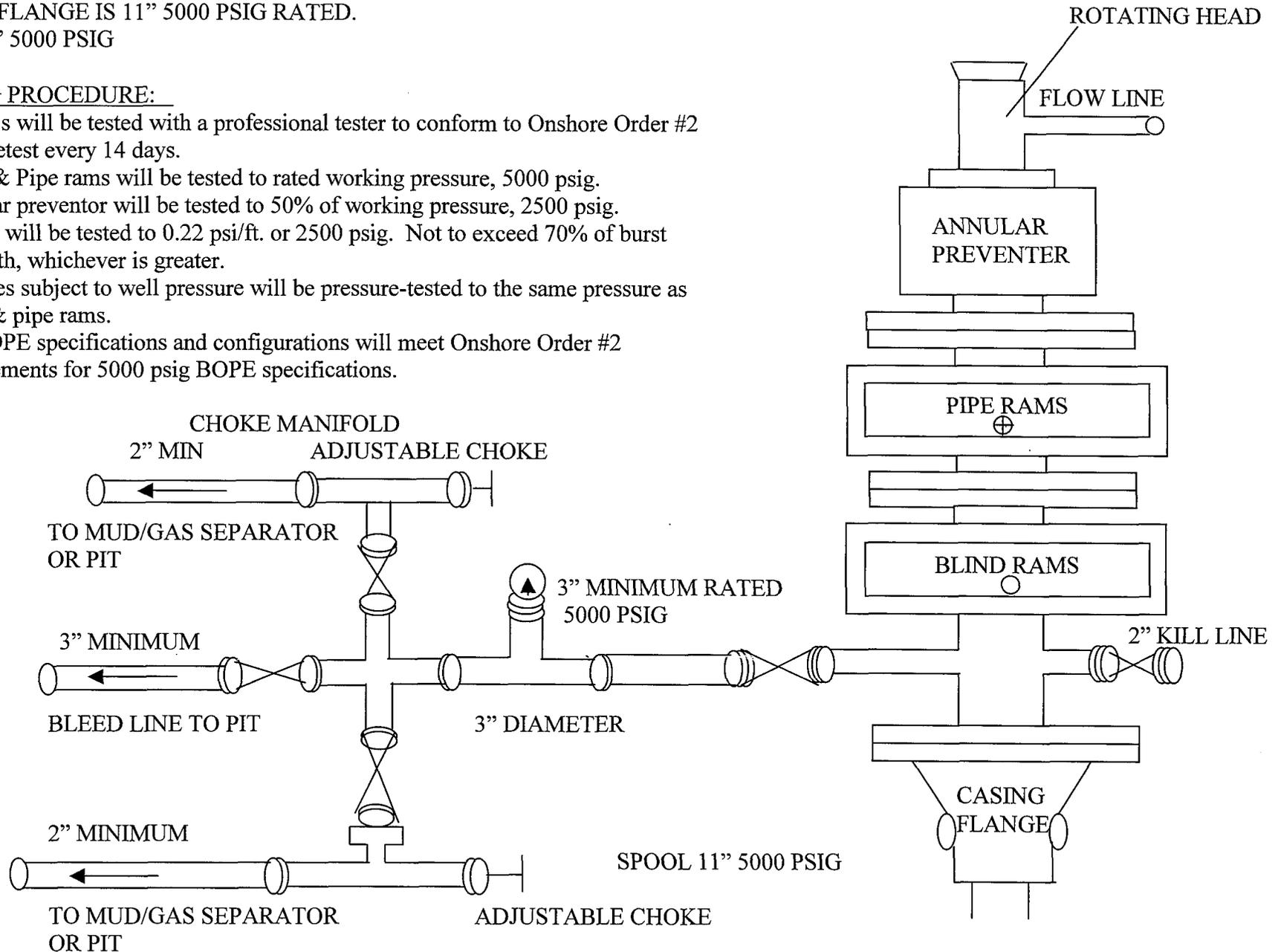
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 17 2005
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

NORTH CHAPITA 236-26

9. API NUMBER:

4304734999

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

CONFIDENTIAL

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 709' FNL, 477' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 26 8S 22E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

COPY SENT TO OPERATOR
Date: 5-19-05
Initials: [Signature]

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-18-05
By: [Signature]

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 5/16/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734999
Well Name: NORTH CHAPITA 236-26
Location: 709' FNL, 477' FWL, NWNW, SEC. 26, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

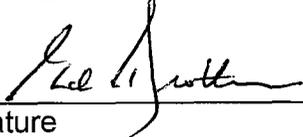
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/16/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NORTH CHAPITA 236-26

Api No: 43-047-34999 Lease Type: FEDERAL

Section 26 Township 08S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 06/10/05

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 06/13/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34999	NORTH CHAPITA 236-26		NWNW	26	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14760	6/10/2005		6/14/05		
Comments: <u>PRRV = MVRS</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

6/15/2005

Date

RECEIVED

JUN 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNW SECTION 26, T8S, R22E
 709 FSL 477 FWL 40.099256 LAT 109.414642 LON**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 236-26

9. API Well No.
43-047-34999

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/10/2005 at 4:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/10/2005 @ 1:45 p.m

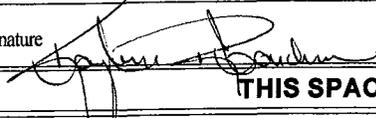
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNW SECTION 26, T8S, R22E
 709 FSL 477 FWL 40.099256 LAT 109.414642 LON**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 236-26

9. API Well No.
43-047-34999

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

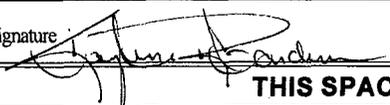
**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/15/2005

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JUN 20 2005

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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 Oil Well Gas Well Other

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3a Address
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3b. Phone No. (include area code)
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**NWNW SECTION 26, T8S, R22E
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NATURAL BUTTES

11. County or Parish, State

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see the attached well chronology report for completion operations from 6/10/2005 - 6/24/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene B. Gardner

Title **Regulatory Assistant**

Signature



Date

06/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**WELL CHRONOLOGY
REPORT**
Report Generated On: 06-24-2005

Well Name	NCW 236-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34999	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	06-19-2005	Class Date	
Tax Credit	N	TVD / MD	10,300/ 10,300	Property #	052435
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,682/ 2,682
KB / GL Elev	4,862/ 4,844				
Location	Section 26, T8S, R22E, NWNW, 709 FNL & 477 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	302330	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-16-2003

06-06-2003 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 709' FNL & 477' FWL (NW/NW) SECTION 26, T8S, R22E UINTAH COUNTY, UTAH LAT 40.0990256, LONG 109.414642 OBJECTIVE: 10,300' TD, MESAVERDE PATTERSON RIG #779 DW/GAS NORTH CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-059 ELEVATION: 4846' NAT GL, 4844' PREP GL, 4862' KB (18') EOG WI 50%, NRI 39.75%

06-16-2005 Reported By ED TROTTER

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	2,710	TVD	2,710	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 4:00 PM, 6/10/05.

DRILLED 20" HOLE TO 40'. RAN 45' OF 13 3/9", 54# CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2710'. HIT BIRDS NEST & LOST CIRCULATION AT 2320'. RAN DIRECTIONAL SURVEY, SURVEY WAS 1 DEGREE AT 2100'. RAN 62 JTS (2663.70') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2681.70' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. MIXED & PUMPED 20 BBLs GELLED WATER & 160 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLs). DISPLACED CEMENT W/202 BBLs WATER, BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. RAN 1" PIPE DOWN ANNULAS. WOC 3 HRS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.4 BBLs). CEMENT TO SURFACE BUT FELL BACK. WOC 2 HRS.

TOP OUT #2: MIXED & PUMPED 150 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLs). HAD 12 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 01:45 PM, 6/10/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

06-19-2005 Reported By DICK FLETCHER

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	2,710	TVD	2,710	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: PU BHA - TIH

Start	End	Hrs	Activity Description
06:00	19:00	13.0	FINISH FABRICATING & NU OF 11" 5000 PSI BOPE. SECURE FLARE LINE & FLEX CHOKE LINE. CLEANED UP & PREPARED FOR TESTING. RIG ON DAY WORK AT 06:00 HRS 6/18/05.
19:00	00:30	5.5	RU TESTER. TESTED KELLY, UPPER KELLY COCK, DART VALVE, FLOOR TIW, RAMS, CHOKES & MANIFOLD TO 5000 PSI HIGH, 250 PSI LOW. TESTED ANNULAR 2500 PSI HIGH, 250 PSI LOW. REPAIRED LEAKS AS NEEDED.
00:30	01:30	1.0	TESTED VALVE FOR LOWER KELLY THAT ARRIVED ON LOCATION. ADJUSTED REMOTE OPERATING SYSTEM.

01:30 06:00 4.5 CHANGED OUT LOWER KELLY VALVE FOR SHORTER ONE DUE TO CROWN HEIGHT & CLEARANCE DURING TRIPPING. INSTALLED WB. PU BIT 31 & STARTED PU OF BHA.

CLIFF JOHNSON W/BLM ON LOCATION DURING TESTING OF BOPE.

06-20-2005 Reported By DICK FLETCHER

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	3,638	TVD	3,638	Progress	928	Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH PU BHA. TIH WITH DP TO 2612'. TAGGED CEMENT.
08:00	14:00	6.0	HOLD SAFETY/JOB MTG. DISCUSS HYDRAULIC SYSTEM, VALVE LINE UP, SHUT IN PROCEDURES. ADJUSTED STACK FOR PROPER LINE UP TO ROTARY TABLE & ROT HEAD TO MAKE A SEAL. CIRC THRU FLOWLINE TO CHECK FOR LEAKS. FLANGED SECTION OFF OF ROT HEAD TO DRESSER SLEEVE LEAKING BADLY. VIB HOSE FROM PUMPS TO STD PIPE LEAKING. REPAIRED LEAKS IN LINES FROM GAS BUSTER. REDIRECTED LINE RUNNING TO PITS FROM MANUAL CHOKE.
14:00	16:30	2.5	DRILL CEMENT 2625' TO FC @ 2633'. DRILLED FLOAT JT & FLOAT SHOE @ 2678'. CLEANED OUT TO 2692' & CIRC BU. PUMPED 60 BBL HI-VIS GEL PILL TO SHOE.
16:30	17:30	1.0	RU "SINGLEJACK" TESTOR. ATTEMPTED TO TEST SHOE. FOUND THAT CHOKE SERVICE REP HAD CRACKED CHOKE OPEN. TESTED TO 370 PSI @ 2678' FOR 11 PPG EQUIVALENT.
17:30	19:00	1.5	FINISH CO OF SURFACE RAT HOLE. DRLG 2710' - 2772', 40 RPM ROT, 68 RPM @ MTR WOB - 15M.
19:00	19:30	0.5	CIRC & SURVEY 1/2 DEG @ 2729'.
19:30	20:00	0.5	DRLG 2772' - 2866', WOB 12M - 16M, RPM @ 68/50, 188'/HR.
20:00	21:00	1.0	GAS BUSTER PLUGGED, WASHED OUT SAME.
21:00	02:30	5.5	DRLG 2866' - 3333', ROP @ 85'/HR, RPM 70/45, WOB @ 18-25.
02:30	03:00	0.5	CIRC & SURVEY @ 3258', 1/2 DEG.
03:00	06:00	3.0	DRLG 3333' - 3638', WOB 20M - 25M, ROP @ 102'/HR, RPM 70/45.

SAFETY MEETING: HYDRAULIC CHOKE SYSTEM VALVE LINE WHILE DRLG SHUT IN PROCEDURES/SURVEY SAFETY/WELL CONTROL

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 17:30 HRS, 6/19/05.

06-21-2005 Reported By DICK FLETCHER

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	5,390	TVD	5,390	Progress	1,752	Days	2	MW	8.6	Visc	31.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 3638' - 3834', RPM 70/50, WOB @ 18M - 25M, ROP AVG @ 78'/HR.
08:30	09:00	0.5	CIRC & SURVEY 1 1/4 DEG @ 3757'.
09:00	10:00	1.0	DRLG 3834' - 3926', ROP @ 92'/HR.
10:00	10:30	0.5	RIG SERVICED. FUNCTION TESTED RAMS. CHECKED CROWN-O-MATIC.
10:30	15:30	5.0	DRLG 3926' - 4398'. NOTED SURVEYS & AREA HISTORY. REAM EACH CONNECTION UNTIL NEXT SURVEY.

15:30	16:00	0.5 CIRC & SURVEY @4320', 1 1/4 DEG.
16:00	18:00	2.0 DRLG 4398' - 4553', ROP @ 77'/HR.
18:00	18:30	0.5 CHANGED SLIP DIES.
18:30	19:00	0.5 DRLG 4553' - 4585'.
19:00	19:30	0.5 HOLD SAFETY MTG WITH NEW CREW COMING ON ABOUT NEW 5M BOPE EQUIPMENT & HYD CHOKE.
19:30	22:30	3.0 DRLG 4585' - 4898', AVG ROP @ 115'/HR.
22:30	23:00	0.5 CIRC & SURVEY @ 4838', 1 DEG.
23:00	06:00	7.0 DRLG 4898' - 5390', AVG ROP @ 70'/HR.

SAFETY MEETING: NEW HYDRAULIC CHOKE SYSTEM & VALVING FOR CREW COMING ON/MSDS SHEETS
MUD LOGGER REPORT SHOWING "WASATCH" 400' HIGHER THAN ANTICIPATED

06-22-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,657	TVD	6,657	Progress	1,267	Days	3	MW	9.2	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRLG W/INTERMITTENT LOSSES

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC @ 5390'. SURVEY 1 1/4 DEG @ 5332'.
06:30	08:30	2.0	DRILL 5390' - 5553'. PARTIAL LOSSES (80 BBLs). SLOWED PUMP RATE. DRILLED AHEAD WHILE PUMPING LCM PILLS.
08:30	09:00	0.5	RIG SERVICED. FUNCTION TESTED CROWN-O-MATIC.
09:00	13:00	4.0	DRILL 5553' - 5891', AVG ROP @ 84.5'/HR. PARTIAL LOSSES STARTING @ 5553'. DRILL AHEAD @ 365 GPM PUMP RATE. MIXED & PUMPED LCM PILL & ADDED LCM TO SYSTEM.
13:00	13:30	0.5	CIRC & SURVEY 3 DEG @ 5814'.
13:30	18:30	5.0	DRILL 5891' - 6203'. LOSING RETURNS @ 6150'. PUMPED LCM PILL. MUD WT IN ACTIVE SYSTEM 9.2 PPG. CONTINUED ADDING LCM TO ACTIVE SYSTEM. LCM MEASURING 2%.
18:30	20:00	1.5	CIRC @ REDUCED RATE. BUILD VOLUME FROM PRE-MIX TANK WITH LCM. BUILDING VOLUME WITH GEL, LCM, LIME & GYP. LIME/GYP BEING USED TO TRY TO CONTROL ALKALINITY. MUD IN PITS CUT FROM 9.2 PPG TO 9.0 PPG.
20:00	23:00	3.0	DRILL 6203' - 6405'. ACTIVE SYSTEM 9.0 PPG, ADDING BAR, LCM & CAUSTIC TO SYSTEM. LOSSES CONTINUED @ 60 TO 80 BBLs/HR. USING RESERVE PIT WATER & HAULED IN FRESH WATER TODAY TANK & UPRIGHT FOR VOLUME. LOSSES WORSEN @ 9.2 PPG.
23:00	23:30	0.5	PU KELLY & CIRC @ 3 1/2 BBL/MIN WHILE BUILDING VOLUME & CONDITIONING ACTIVE SYSTEM. LOSSES DOWN TO 1/2 BBL/MIN @ SLOW RATE.
23:30	00:00	0.5	DRILL 6405' - 6422' WITH PUMP RATE REDUCED FROM 420 GPM TO 365 GPM.
00:00	01:00	1.0	CIRC & SURVEY 2 1/2 DEG @ 6357'.
01:00	06:00	5.0	DRILL 6422' - 6657', ROP @ 47'/HR, RPM 65/45, WOB @ 20M - 23M, 409 GPM. 06:00 HOLE TAKING INCREASING AMOUNT OF MUD, MUD WT @ 9.3 PPG.

BUILT 520 BBLs IN PREMIX OVER LAST 19 HRS. ADDED WATER TO ACTIVE SYSTEM DURING THIS TIME.

BOP DRILL 45 SEC

FUNCTION TESTED CROWN-O-MATIC

FUEL @ 46"

BOP DRILL 41 SEC EVE TOUR

SAFETY MEETING: PICKING UP PIPE/FORKLIFT SAFETY

06-23-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,249	TVD	7,249	Progress	592	Days	4	MW	9.5	Visc	37.0
Formation :	PBSD : 0.0			Perf :		PKR Depth : 0.0					

Activity at Report Time: DRLG AHEAD @ 7249'.

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG 6657' - 6921'. BUILDING VOLUME AS NEEDED IN PREMIX TANK. RPM @ 64/45. WOB 24M. GPM @ 400. ROP 48'/HR.
11:30	12:30	1.0	CIRC & SURVEY 2 DEG @ 6844'. NO FLOW.
12:30	14:00	1.5	DRLG 6921' - 6982'. ROP @ 41'/HR. GPM 400.
14:00	14:30	0.5	SERVICE RIG. FUNCTION TEST RAMS.
14:30	17:00	2.5	DRLG 6982' - 7087'. ROP @ 42'/HR. RPM 47/45. WOB 25M.
17:00	18:00	1.0	CIRC SLOW RATE. BUILD SYSTEM VOLUME & INCREASE LCM CONTENT.
18:00	18:30	0.5	DRLG 7087' - 7100'.
18:30	19:30	1.0	CIRC & BUILD VOLUME.
19:30	22:30	3.0	DRLG 7100' - 7158'. ROP @ 19'/HR. 48/45. WOB @ 26M.
22:30	00:30	2.0	CIRC & BUILD VOLUME, ADDING LCM.
00:30	06:00	5.5	DRLG 7158' - 7249'. ROP @ 16.5'/HR. WOB 26M. RPM 45/45.

SAFETY MTGS: MIXING MUD CHEMICALS, MAKING CONNECTIONS, PICKING UP PIPE
BOP DRILLS DAYS 34 SEC, NIGHTS 28 SEC

FUEL USED 803 GAL.

LOST 862 BBLS LAST 24 HRS.

NO LOSSES SINCE 0200 HRS.

06-24-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,260	TVD	7,260	Progress	11	Days	5	MW	9.7	Visc	38.0
Formation :	PBSD : 0.0			Perf :		PKR Depth : 0.0					

Activity at Report Time: CIRCULATE @ 6550'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7249' - 7260', ROP 11'/HR.
07:00	08:30	1.5	CIRC, BUILD & PUMP SLUG. POH 20 STDS. WELLS SWABBED 16 BBLS.
08:30	09:00	0.5	TRIP BACK TO BOTTOM.
09:00	14:00	5.0	CIRC & COND MUD. ADDED LIGNITE & CAUSTIC TO CONTROL FLUFF & GEL STRENGTH. WT UP TO 9.7 PPG FROM 9.6 PPG. NOTED 5636 UNITS GAS FROM CALCULATED 2800' & 6200 UNITS FROM 6000'.
14:00	17:30	3.5	PUMP SLUG, POH. 1ST 20 STDS. SWABBED 8 BBLS. HOLE STARTED TAKING FILL AFTER 25 STDS. WHEN BHA CAME THRU 3000' - TO 9 5/8" SHOE, HOLE STARTED TAKING UP TO 50 BBLS/5 STD FILL. FINISHED POH TO DCS.
17:30	18:30	1.0	OBSERVE WELL, FILL EVERY 5 MIN. NOTED 1 BBL/MIN LOSSES FOR 45 MIN. BUILDING GEL/WATER/SAWDUST VOLUME TO CONTINUE FILLING WHILE POH WITH BHA.
18:30	20:30	2.0	FILL HOLE WITH GEL/WATER SLURRY. FINISHED POH. LAY DOWN MOTOR AND REAMER.
20:30	00:00	3.5	MAKE UP BIT SUB, NEW HC506Z. TIH TO SHOE, FILL UP. TIH TO 3900'.

00:00	02:30	2.5 ATTEMPT TO CIRCULATE, NO RETURNS. MIXED AND PUMPED 30% LCM PILL WITH CEDAR PLUG AND SAWDUST, PUMP 124 BBLS BEFORE GETTING RETURNS AND LOST TOTAL OF 80 BBLS, CONTINUE C/C MUD WHILE BUILDING VOLUME.
02:30	03:30	1.0 TIH 20 STANDS TO 5260'. WELL GAVE BACK 84 BBLS BEFORE FLOW STOPPED.
03:30	04:30	1.0 CIRCULATE BOTTOMS UP AT 5260'. GAS 7700 UNITS, LOST 22 BBLS. MW IN 9.4+.
04:30	05:30	1.0 TIH 20 STANDS TO 6550'.
05:30	06:00	0.5 CIRCULATE BOTTOMS UP.

SAFETY MEETING: PRE TRIP INSPECTION/BOP DRILLS

TEMP 58 DEG

FUEL USED: 396 BBLS

FORMATION: NORTH HORN @ 7242', 55% SH, 45% SS

BGG 300-350, CG 2000-2900, HIGH GAS 7830 @ 7260'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNW SECTION 26, T8S, R22E
 709 FSL 477 FWL 40.099256 LAT 109.414642 LON**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 236-26

9. API Well No.
43-047-34999

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 6/24/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date **08/29/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	NCW 236-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34999	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-19-2005	Class Date	
Tax Credit	N	TVD / MD	10,300/ 10,300	Property #	052435
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,862/ 4,844				
Location	Section 26, T8S, R22E, NWNW, 709 FNL & 477 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	AFE Total			DHC / CWC			
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003	Release Date	07-08-2005
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-16-2003	Release Date	

06-06-2003 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			709' FNL & 477' FWL (NW/NW)
			SECTION 26, T8S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.0990256, LONG 109.414642
			 OBJECTIVE: 10,300' TD, MESAVERDE
			PATTERSON RIG #779
			DW/GAS
			NORTH CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-059
			ELEVATION: 4846' NAT GL, 4844' PREP GL, 4862' KB (18')
			 EOG WI 50%, NRI 39.75%

06-16-2005 Reported By ED TROTTER

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	2,710	TVD	2,710	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 4:00 PM, 6/10/05.

DRILLED 20" HOLE TO 40'. RAN 45' OF 13 3/9", 54# CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2710'. HIT BIRDS NEST & LOST CIRCULATION AT 2320'. RAN DIRECTIONAL SURVEY, SURVEY WAS 1 DEGREE AT 2100'. RAN 62 JTS (2663.70') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2681.70' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. MIXED & PUMPED 20 BBLS GELLED WATER & 160 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/202 BBLS WATER, BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. RAN 1" PIPE DOWN ANNULAS. WOC 3 HRS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.4 BBLS). CEMENT TO SURFACE BUT FELL BACK. WOC 2 HRS.

TOP OUT #2: MIXED & PUMPED 150 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS). HAD 12 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 01:45 PM, 6/10/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

06-19-2005 Reported By DICK FLETCHER

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	2,710	TVD	2,710	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: PU BHA - TIH

Start	End	Hrs	Activity Description
06:00	19:00	13.0	FINISH FABRICATING & NU OF 11" 5000 PSI BOPE. SECURE FLARE LINE & FLEX CHOKE LINE. CLEANED UP & PREPARED FOR TESTING. RIG ON DAY WORK AT 06:00 HRS 6/18/05.
19:00	00:30	5.5	RU TESTER. TESTED KELLY, UPPER KELLY COCK, DART VALVE, FLOOR TIW, RAMS, CHOKES & MANIFOLD TO 5000 PSI HIGH, 250 PSI LOW. TESTED ANNULAR 2500 PSI HIGH, 250 PSI LOW. REPAIRED LEAKS AS NEEDED.
00:30	01:30	1.0	TESTED VALVE FOR LOWER KELLY THAT ARRIVED ON LOCATION. ADJUSTED REMOTE OPERATING SYSTEM.

01:30 06:00 4.5 CHANGED OUT LOWER KELLY VALVE FOR SHORTER ONE DUE TO CROWN HEIGHTH & CLEARANCE DURING TRIPPING. INSTALLED WB. PU BIT 31 & STARTED PU OF BHA.

CLIFF JOHNSON W/BLM ON LOCATION DURING TESTING OF BOPE.

06-20-2005		Reported By		DICK FLETCHER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,638	TVD	3,638	Progress	928	Days	1	MW	8.4	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH PU BHA. TIH WITH DP TO 2612'. TAGGED CEMENT.
08:00	14:00	6.0	HOLD SAFETY/JOB MTG. DISCUSS HYDRAULIC SYSTEM, VALVE LINE UP, SHUT IN PROCEDURES. ADJUSTED STACK FOR PROPER LINE UP TO ROTARY TABLE & ROT HEAD TO MAKE A SEAL. CIRC THRU FLOWLINE TO CHECK FOR LEAKS. FLANGED SECTION OFF OF ROT HEAD TO DRESSER SLEEVE LEAKING BADLY. VIB HOSE FROM PUMPS TO STD PIPE LEAKING. REPAIRED LEAKS IN LINES FROM GAS BUSTER. REDIRECTED LINE RUNNING TO PITS FROM MANUAL CHOKE.
14:00	16:30	2.5	DRILL CEMENT 2625' TO FC @ 2633'. DRILLED FLOAT JT & FLOAT SHOE @ 2678'. CLEANED OUT TO 2692' & CIRC BU. PUMPED 60 BBL HI-VIS GEL PILL TO SHOE.
16:30	17:30	1.0	RU "SINGLEJACK" TESTOR. ATTEMPTED TO TEST SHOE. FOUND THAT CHOKE SERVICE REP HAD CRACKED CHOKE OPEN. TESTED TO 370 PSI @ 2678' FOR 11 PPG EQUIVALENT.
17:30	19:00	1.5	FINISH CO OF SURFACE RAT HOLE. DRLG 2710' - 2772', 40 RPM ROT, 68 RPM @ MTR WOB - 15M.
19:00	19:30	0.5	CIRC & SURVEY 1/2 DEG @ 2729'.
19:30	20:00	0.5	DRLG 2772' - 2866', WOB 12M - 16M, RPM @ 68/50, 188'/HR.
20:00	21:00	1.0	GAS BUSTER PLUGGED, WASHED OUT SAME.
21:00	02:30	5.5	DRLG 2866' - 3333', ROP @ 85'/HR, RPM 70/45, WOB @ 18-25.
02:30	03:00	0.5	CIRC & SURVEY @ 3258', 1/2 DEG.
03:00	06:00	3.0	DRLG 3333' - 3638', WOB 20M - 25M, ROP @ 102'/HR, RPM 70/45.

SAFETY MEETING: HYDRAULIC CHOKE SYSTEM VALVE LINE WHILE DRLG SHUT IN PROCEDURES/SURVEY SAFETY/WELL CONTROL

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 17:30 HRS, 6/19/05.

06-21-2005		Reported By		DICK FLETCHER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,390	TVD	5,390	Progress	1,752	Days	2	MW	8.6	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 3638' - 3834', RPM 70/50, WOB @ 18M - 25M, ROP AVG @ 78'/HR.
08:30	09:00	0.5	CIRC & SURVEY 1 1/4 DEG @ 3757'.
09:00	10:00	1.0	DRLG 3834' - 3926', ROP @ 92'/HR.
10:00	10:30	0.5	RIG SERVICED. FUNCTION TESTED RAMS. CHECKED CROWN-O-MATIC.
10:30	15:30	5.0	DRLG 3926' - 4398'. NOTED SURVEYS & AREA HISTORY. REAM EACH CONNECTION UNTIL NEXT SURVEY.

15:30	16:00	0.5 CIRC & SURVEY @4320', 1 1/4 DEG.
16:00	18:00	2.0 DRLG 4398' - 4553', ROP @ 77'/HR.
18:00	18:30	0.5 CHANGED SLIP DIES.
18:30	19:00	0.5 DRLG 4553' - 4585'.
19:00	19:30	0.5 HOLD SAFETY MTG WITH NEW CREW COMING ON ABOUT NEW 5M BOPE EQUIPMENT & HYD CHOKE.
19:30	22:30	3.0 DRLG 4585' - 4898', AVG ROP @ 115'/HR.
22:30	23:00	0.5 CIRC & SURVEY @ 4838', 1 DEG.
23:00	06:00	7.0 DRLG 4898' - 5390', AVG ROP @ 70/HR.

SAFETY MEETING: NEW HYDRAULIC CHOKE SYSTEM & VALVING FOR CREW COMING ON/MSDS SHEETS
MUD LOGGER REPORT SHOWING "WASATCH" 400' HIGHER THAN ANTICIPATED

06-22-2005		Reported By		DICK FLETCHER, BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,657	TVD	6,657	Progress	1,267	Days	3	MW	9.2	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRLG W/INTERMITTENT LOSSES

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC @ 5390'. SURVEY 1 1/4 DEG @ 5332'.
06:30	08:30	2.0	DRILL 5390' - 5553'. PARTIAL LOSSES (80 BBLs). SLOWED PUMP RATE. DRILLED AHEAD WHILE PUMPING LCM PILLS.
08:30	09:00	0.5	RIG SERVICED. FUNCTION TESTED CROWN-O-MATIC.
09:00	13:00	4.0	DRILL 5553' - 5891', AVG ROP @ 84.5'/HR. PARTIAL LOSSES STARTING @ 5553'. DRILL AHEAD @ 365 GPM PUMP RATE. MIXED & PUMPED LCM PILL & ADDED LCM TO SYSTEM.
13:00	13:30	0.5	CIRC & SURVEY 3 DEG @ 5814'.
13:30	18:30	5.0	DRILL 5891' - 6203'. LOSING RETURNS @ 6150'. PUMPED LCM PILL. MUD WT IN ACTIVE SYSTEM 9.2 PPG. CONTINUED ADDING LCM TO ACTIVE SYSTEM. LCM MEASURING 2%.
18:30	20:00	1.5	CIRC @ REDUCED RATE. BUILD VOLUME FROM PRE-MIX TANK WITH LCM. BUILDING VOLUME WITH GEL, LCM, LIME & GYP. LIME/GYP BEING USED TO TRY TO CONTROL ALKALINITY. MUD IN PITS CUT FROM 9.2 PPG TO 9.0 PPG.
20:00	23:00	3.0	DRILL 6203' - 6405'. ACTIVE SYSTEM 9.0 PPG, ADDING BAR, LCM & CAUSTIC TO SYSTEM. LOSSES CONTINUED @ 60 TO 80 BBLs/HR. USING RESERVE PIT WATER & HAULED IN FRESH WATER TODAY TANK & UPRIGHT FOR VOLUME. LOSSES WORSEN @ 9.2 PPG.
23:00	23:30	0.5	PU KELLY & CIRC @ 3 1/2 BBL/MIN WHILE BUILDING VOLUME & CONDITIONING ACTIVE SYSTEM. LOSSES DOWN TO 1/2 BBL/MIN @ SLOW RATE.
23:30	00:00	0.5	DRILL 6405' - 6422' WITH PUMP RATE REDUCED FROM 420 GPM TO 365 GPM.
00:00	01:00	1.0	CIRC & SURVEY 2 1/2 DEG @ 6357'.
01:00	06:00	5.0	DRILL 6422' - 6657', ROP @ 47'/HR, RPM 65/45, WOB @ 20M - 23M, 409 GPM. 06:00 HOLE TAKING INCREASING AMOUNT OF MUD, MUD WT @ 9.3 PPG.

BUILT 520 BBLs IN PREMIX OVER LAST 19 HRS. ADDED WATER TO ACTIVE SYSTEM DURING THIS TIME.

BOP DRILL 45 SEC
FUNCTION TESTED CROWN-O-MATIC
FUEL @ 46"
BOP DRILL 41 SEC EVE TOUR
SAFETY MEETING: PICKING UP PIPE/FORKLIFT SAFETY

06-23-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,249	TVD	7,249	Progress	592	Days	4	MW	9.5	Visc	37.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRLG AHEAD @ 7249'.

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG 6657' - 6921'. BUILDING VOLUME AS NEEDED IN PREMIX TANK. RPM @ 64/45. WOB 24M. GPM @ 400. ROP 48'/HR.
11:30	12:30	1.0	CIRC & SURVEY 2 DEG @ 6844'. NO FLOW.
12:30	14:00	1.5	DRLG 6921' - 6982'. ROP @ 41'/HR. GPM 400.
14:00	14:30	0.5	SERVICE RIG. FUNCTION TEST RAMS.
14:30	17:00	2.5	DRLG 6982' - 7087'. ROP @ 42'/HR. RPM 47/45. WOB 25M.
17:00	18:00	1.0	CIRC SLOW RATE. BUILD SYSTEM VOLUME & INCREASE LCM CONTENT.
18:00	18:30	0.5	DRLG 7087' - 7100'.
18:30	19:30	1.0	CIRC & BUILD VOLUME.
19:30	22:30	3.0	DRLG 7100' - 7158'. ROP @ 19'/HR. 48/45. WOB @ 26M.
22:30	00:30	2.0	CIRC & BUILD VOLUME, ADDING LCM.
00:30	06:00	5.5	DRLG 7158' - 7249'. ROP @ 16.5'/HR. WOB 26M. RPM 45/45.

SAFETY MTGS: MIXING MUD CHEMICALS, MAKING CONNECTIONS, PICKING UP PIPE
BOP DRILLS DAYS 34 SEC, NIGHTS 28 SEC

FUEL USED 803 GAL.
LOST 862 BBLS LAST 24 HRS.
NO LOSSES SINCE 0200 HRS.

06-24-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,260	TVD	7,260	Progress	11	Days	5	MW	9.7	Visc	38.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: CIRCULATE @ 6550'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7249' - 7260', ROP 11'/HR.
07:00	08:30	1.5	CIRC, BUILD & PUMP SLUG. POH 20 STDS. WELLL SWABBED 16 BBLS.
08:30	09:00	0.5	TRIP BACK TO BOTTOM.
09:00	14:00	5.0	CIRC & COND MUD. ADDED LIGNITE & CAUSTIC TO CONTROL FLUFF & GEL STRENGTH. WT UP TO 9.7 PPG FROM 9.6 PPG. NOTED 5636 UNITS GAS FROM CALCULATED 2800' & 6200 UNITS FROM 6000'.
14:00	17:30	3.5	PUMP SLUG, POH. 1ST 20 STDS. SWABBED 8 BBLS. HOLE STARTED TAKING FILL AFTER 25 STDS. WHEN BHA CAME THRU 3000' - TO 9 5/8" SHOE, HOLE STARTED TAKING UP TO 50 BBLS/5 STD FILL. FINISHED POH TO DCS.
17:30	18:30	1.0	OBSERVE WELL, FILL EVERY 5 MIN. NOTED 1 BBL/MIN LOSSES FOR 45 MIN. BUILDING GEL/WATER/SAWDUST VOLUME TO CONTINUE FILLING WHILE POH WITH BHA.
18:30	20:30	2.0	FILL HOLE WITH GEL/WATER SLURRY. FINISHED POH. LAY DOWN MOTOR AND REAMER.
20:30	00:00	3.5	MAKE UP BIT SUB, NEW HC506Z. TIH TO SHOE, FILL UP. TIH TO 3900'.

00:00	02:30	2.5 ATTEMPT TO CIRCULATE, NO RETURNS. MIXED AND PUMPED 30% LCM PILL WITH CEDAR PLUG AND SAWDUST, PUMP 124 BBLs BEFORE GETTING RETURNS AND LOST TOTAL OF 80 BBLs, CONTINUE C/C MUD WHILE BUILDING VOLUME.
02:30	03:30	1.0 TIH 20 STANDS TO 5260'. WELL GAVE BACK 84 BBLs BEFORE FLOW STOPPED.
03:30	04:30	1.0 CIRCULATE BOTTOMS UP AT 5260'. GAS 7700 UNITS, LOST 22 BBLs. MW IN 9.4+.
04:30	05:30	1.0 TIH 20 STANDS TO 6550'.
05:30	06:00	0.5 CIRCULATE BOTTOMS UP.

SAFETY MEETING: PRE TRIP INSPECTION/BOP DRILLS
 TEMP 58 DEG
 FUEL USED: 396 BBLs

FORMATION: NORTH HORN @ 7242', 55% SH, 45% SS
 BGG 300-350, CG 2000-2900, HIGH GAS 7830 @ 7260'

06-25-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,800	TVD	7,800	Progress	523	Days	6	MW	9.7	Visc	37.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH CIRC BOTTOMS UP.
06:30	07:30	1.0	WASH/REAM 95' TO BOTTOM.
07:30	12:30	5.0	DRILL 7260' - 7404', ROP @ 29'/HR, WOB 25M - 26M, RPM 55, GPM @ 327.
12:30	13:30	1.0	CIRC & SURVEY @ 7357', 2 1/2 DEG.
13:30	14:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
14:00	06:00	16.0	DRILL 7404' - 7783', 379', 23.7'/HR, 24/26K WOB, 45/50/47.

SAFETY MEETING: PROPER HAND SIGNALS WHEN UNLOADING CSG/MIXING CHEMICAL
 TEMP 58 DEG
 FUEL USED 646 GAL

FORMATION ISLAND @ 7749', 52% SS, 45% SH, 3% SS
 BGG 90-110, CG 500-700, TRIP GAS 7872, HIGH GAS 2005 @ 7737'

06-26-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,200	TVD	8,200	Progress	412	Days	7	MW	9.9	Visc	40.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7783' - 7900', ROP @ 19.5 '/HR, GPM @ 330, WOB 27M.
12:00	13:00	1.0	CIRC & SURVEY 1 1/2 DEG @ 7853'.
13:00	13:30	0.5	RIG SERVICE. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS & ANN.

13:30 06:00 16.5 START PU 20# DP. DRILL 7900' - 8200', 300', 18.1'/HR, 22/26K WOB, 35/50 RPM.

SAFETY MEETING: LOCK OUT, TAG OUT, PPE WHEN MIXING CHEMICAL
 TEMP 55 DEG
 FUEL USED 621 GAL

FORMATION: PRICE RIVER @ 7991', 60% SS, 30% SH, 10% SS
 BGG 300-400, CG 1100-1400, SURVEY GAS 4753, HIGH GAS 6806 @ 8076'

06-27-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,620	TVD	8,620	Progress	420	Days	8	MW	9.8	Visc	35.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 8200' - 8334', ROP @ 19'/HR, 328 GPM, WOB @ 25M - 27M, ROT RPM @ 50.
13:00	13:30	0.5	RIG SERVICE. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
13:30	17:00	3.5	DRILL 8334' - 8396', ROP @ 18'/HR. SAME PARAMETERS AS ABOVE.
17:00	21:00	4.0	REPAIRED SWIVEL PACKING.
21:00	06:00	9.0	DRILL 8396' TO 8620', 224', 24.8'/HR. 22/26K WOB, 35/50 RPM.

SAFETY MEETING: CHANGING OIL/CHANGING PACKING IN SWIVEL
 BOP DRILL 30 SEC
 TEMP 52 DEG
 FUEL USED 698 GAL

FORMATION: PRICE RIVER, 50% SS, 40% SH, 10% SS
 BGG 280-320, CG 1100-1500, HIGH GAS 4250 @ 8283'

06-28-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,913	TVD	8,913	Progress	293	Days	9	MW	9.6	Visc	35.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: STAGE IN HOLE TO 4887'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 8620' - 8708', ROP @ 29'/HR, WOB @ 25M, GPM @ 327, ROT RPM @ 50, MUD WT @ 9.8 PPG.
09:00	10:00	1.0	CIRC & SURVEY 3 1/4 DEG @ 8661'.
10:00	10:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
10:30	17:00	6.5	DRILL 8707' - 8902', ROP @ 30'/HR, WOB @ 25M, GPM @ 328. STARTED LOSING MUD @ ±4 BBL/MIN. LCM PERCENTAGE at 15%. STOP DRLG & SLOWED PUMP TO IDLE.
17:00	18:00	1.0	CIRC & IDLE ON PUMP #1 WHILE INCREASING LCM PERCENTAGE.
18:00	18:30	0.5	ATTEMPTED TO DRILL @ MINIMUM RATE (294 GPM) WHILE BUILDING VOLUME & INCREASING LCM CONTENT. DRILL 8902' - 8913'.
18:30	22:00	3.5	ATTEMPTED TO CIRC @ IDLE ON PUMP #2, 137 GPM, LOSING 2 1/2 TO 3 BBL/MIN.

22:00 02:00 4.0 PULL OUT OF HOLE 85 STANDS TO 3667'.
 02:00 05:00 3.0 PUMP 85 BBLS 30 PPB PILL IN OPEN HOLE, BUILD VOLUME AND BRING LCM CONCENTRATION TO 30% IN ACTIVE SYSTEM AND CUT MW TO 9.6 PPG. BUILD VOLUME IN PRE-MIX TANK. CIRCULATE WITH FULL RETURNS.
 05:00 06:00 1.0 TIH 20 STANDS TO 4887'.

SAFETY MEETING: MIXING LCM/RUNNING FORK LIFT/TRIPPING
 TEMP 56 DEG
 LOST TOTAL OF 170 BBLS MUD TODAY
 FUEL USED 640 GAL

FORMATION: MIDDLE PRICE RIVER @ 8808', 45% SS, 45% CARB SH, 10% SILTSTONE
 BGG 40-500, CG 1490-2100, HIGH GAS 250 @ 8772'

06-29-2005 Reported By DICK FLETCHER, BRUCE TAYLOR

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,132	TVD	9,132	Progress	219	Days	10	MW	9.7	Visc	42.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC/COND MUD TO 9.6 FROM 9.8 PPG. ADDED LCM TO BRING BACK TO 30%.
08:00	09:30	1.5	TIH 21 STDS TO 6203'. GAINED 60 BBLS NET OVER CALCULATED. GAINED 60 BBLS OVER CALCULATED.
09:30	10:30	1.0	CIRC BOTTOMS UP WITH MAX GAS @ 5000 UNITS PLUS. CUT MUD WT. OUT FROM 9.8 TO 9.6 PPG, WHILE MAINTAINING 30% LCM.
10:30	11:30	1.0	TIH TO 7434'.
11:30	13:00	1.5	CIRC/COND MUD. BOTTOMS UP MAX GAS 2500 UNITS.
13:00	15:00	2.0	TIH. WASHED REAM BRIDGES AS NEEDED 7440' - 7670'. WASH 70' TO BOTTOM @ 8913' AS PRECAUTION.
15:00	15:30	0.5	BRING PUMPS UP IN STAGES TO DRLG RATE TO VERIFY RETURNS.
15:30	06:00	14.5	DRILL 8913' TO 9132', 219', 15.1'/HR, 18/24K WOB, 35/50 RPM.

SAFETY MEETING: PULLING SLIPS/PUMP REPAIR
 FUEL USED: 942
 TEMP 51 DEG

FORMATION: MIDDLE PRICE RIVER, 50% SH, 40% SS, 10% SLST
 BGG 330-420, CG 1100-1400, HIGH GAS 4250 @ 8772'

06-30-2005 Reported By BRUCE TAYLOR/JESSE TATMAN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,142	TVD	9,142	Progress	10	Days	11	MW	9.8	Visc	43.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: MIX LCM & CIRCULATE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE 9132' TO 9142', 10', 10'/HR, 18/20K WOB, 35/50 RPM. TORQUE INCREASED, UNABLE TO GET WEIGHT TO BIT.

07:00 09:00 2.0 DROPPED SURVEY. PULL OUT OF HOLE TO 6930', GAINED 33 BBLS IN 35 STANDS.
 09:00 11:00 2.0 CIRCULATED BOTTOMS UP, LOST 55 BBLS. MAX GAS 8000 UNITS FROM 2800± CALCULATED FROM STROKES.
 11:00 12:00 1.0 PULL OUT OF HOLE 20 STANDS TO 5730', GAINED 23 BBLS.
 12:00 15:00 3.0 CIRCULATED BOTTOMS UP, LOST 63 BBLS, MAX GAS 4400 UNITS, FROM 2800'± CALCULATED FROM STROKES. CONTINUED CIRCULATING AND BUILD LCM CONCENTRATION TO 30+ PPB. MW INCREASE TO 9.8 PPG AND STARTED LOSING RETURNS. LOST AN ADDITIONAL 80 BBLS.
 15:00 20:30 5.5 PULL OUT OF HOLE, FIRST 10 STANDS SWABBED, THEN STARTED TAKING PROPER FILL. FINISHED OUT OF HOLE. BIT HAD FLAT WEAR ON SHOULDER CUTTERS. SURVEY 3 1/4 DEG.
 20:30 23:30 3.0 MAKE UP NEW HC506Z BIT. TIH WITH SAME TO 2500'.
 23:30 01:00 1.5 SLIP & CUT DRILL LINE. FILL DRILL PIPE AND CIRC.
 01:00 02:00 1.0 TIH TO 3490'.
 02:00 02:30 0.5 TRY TO CIRC AFTER DUMPING POLY SWELL DOWN DRILL PIPE. DRILL PIPE PLUGGED, TRIED TO UNPLUG DRILL PIPE.
 02:30 04:00 1.5 TRIP OUT 16 STANDS & 1 SINGLE.
 04:00 04:30 0.5 CLEANED OUT 2 PLUGGED JOINTS & LAY DOWN 1 JOINT.
 04:30 05:00 0.5 TIH TO 3380'.
 05:00 06:00 1.0 MIX LCM TO 30%, FILL PIPE AND CIRCULATE WITH FULL RETURNS.

FUEL 3872 GAL, USED 532 GAL
 SAFETY MEETING: TRIPPING
 TEMP 59 DEG

07-01-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,475	TVD	9,475	Progress	333	Days	12	MW	9.8	Visc	37.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATED WITH FULL RETURNS, MW 9.7 PPG.
06:30	07:00	0.5	TRIP IN HOLE 20 STANDS TO 4800'.
07:00	07:30	0.5	CIRCULATED BOTTOMS UP WITH FULL RETURNS. MAX GAS 2400 UNITS.
07:30	08:00	0.5	TRIP IN HOLE TO 5700'.
08:00	08:30	0.5	CIRCULATED BOTTOMS UP WITH FULL RETURNS. MAX GAS 4500 UNITS.
08:30	09:30	1.0	TRIP IN HOLE TO 6340'.
09:30	11:00	1.5	CIRCULATED BOTTOMS UP WITH FULL RETURNS. MAX GAS 2800 UNITS.
11:00	12:00	1.0	TRIP IN HOLE TO 7200'.
12:00	12:30	0.5	CIRCULATED BOTTOMS UP WITH FULL RETURNS. MAX GAS 2800 UNITS, MW 9.7+.
12:30	13:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
13:00	15:00	2.0	TRIP IN HOLE TO 9100'. WASHED TO BOTTOM, PRECAUTIONARY ONLY, NO FILL. MAX GAS 7222.
15:00	18:00	3.0	DRILL 9142' TO 9208', 62', 20.6'/HR, 20-22K WOB, 45-50 RPM.
18:00	18:30	0.5	RIG REPAIR, CHANGED OUT WEIGHT INDICATOR.
18:30	06:00	11.5	DRILL 9208' TO 9475', 267', 23.2'/HR, 20-22K WOB, 45-50 RPM.

SAFETY MEETING: INSPECTING CHAINS/SNUB LINES
 TEMP 55 DEG

FUEL USED 405 GAL

FORMATION: MID PRICE RIVER, 45% CARB SH, 40% SS, 15% SLTST
 BGG 700-800, CG 1100-2200, TRIP GAS- 7222, HIGH GAS 2550 @ 9314'

07-02-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,613	TVD	9,613	Progress	138	Days	13	MW	9.9	Visc	39.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: PULL OUT OF HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 9475' TO 9550', 75', 18.7'/HR, 22/26K WOB, 45-50 RPM.
10:00	11:00	1.0	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED ANNULAR.
11:00	18:00	7.0	DRILL 9550' TO 9613', 63', 9'/HR, 22/28K WOB 45-50 RPM.
18:00	19:30	1.5	CIRCULATED AND RAISE MW TO 9.9 PPG. MIXED AND PUMPED SLUG.
19:30	22:00	2.5	PULL OUT OF HOLE 45 STANDS, FIRST 15 NO FILL, NEXT 5 TOOK 5 STROKES, NEXT 20 TOOK 10 STROKES PER 5 STANDS, TOTAL FILL 10 BBLS, SHOULD HAVE TAKEN 18 BBLS.
22:00	23:00	1.0	CIRCULATED BOTTOMS UP AT 6800', GAS SHOW FROM ±2850' (2300 STROKES). LOST 50 BBLS MUD, MAX GAS 5526.
23:00	01:30	2.5	PULL OUT OF HOLE SLOW TO 3400', HOLE TOOK 1/2 OF THE CALCULATED FILL FILL.
01:30	04:00	2.5	ATTEMPTED TO CIRCULATE BOTTOMS UP, LOSING 50% OR RETURNS. BUILD VOLUME AND ADD LCM TO 30 PPB. ATTEMPT TO CIRCULATE BOTTOMS UP, NO RETURNS BUT HOLE STANDING FULL. LOST TOTAL OF 206 BBLS.
04:00	06:00	2.0	CONTINUED PULLING OUT OF HOLE. HOLE DID NOT TAKE ANY FLUID UNTIL ABOVE 2700', GRADUALLY INCREASING TO NORMAL FILL BY 1800'. CONTINUE PULLING OUT OF HOLE. BIT @ 1600' AT REPORT TIME.

07-03-2005 Reported By BRUCE TAYLOR/JESSE TATMAN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,730	TVD	9,730	Progress	117	Days	14	MW	9.7	Visc	36.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH PULLING OUT OF HOLE. BIT HAD FLAT WEAR ON SHOULDER CUTTERS, NO OTHER DAMAGE.
08:00	09:00	1.0	TRIP IN HOLE WITH BHA AND 1 STANDS DP, CIRC/COND MUD AT 644'.
09:00	10:00	1.0	TRIP IN HOLE TO 1900'. CIRC/COND MUD, LOST 42 BBLS.
10:00	11:00	1.0	TRIP IN HOLE TO 2544', GAINED 32 BBLS.
11:00	11:30	0.5	CIRCULATED BOTTOMS UP AT 2544'.
11:30	12:00	0.5	TRIP IN HOLE TO 3459'.
12:00	12:30	0.5	CIRCULATED BOTTOMS UP AT 3459', NO LOSSES. GAS 6370 UNITS.
12:30	13:30	1.0	TRIP IN HOLE TO 5042'.
13:30	14:30	1.0	CIRCULATE BOTTOMS UP AT 5042', NO LOSSES. GAS 4066, MW 9.8 PPG, LCM 28 PPB.
14:30	15:00	0.5	TRIP IN HOLE TO 6670'.
15:00	16:00	1.0	CIRCULATED BOTTOMS UP AT 6670', NO LOSSES. GAS 6300 UNITS.
16:00	17:00	1.0	TRIP IN HOLE TO TIGHT SPOT AT 7700'.
17:00	17:30	0.5	WASHED THROUGH TIGHT SPOT AT 7728', CIRC/COND MUD. NO LOSSES.

17:30 19:45 2.25 TRIP IN HOLE.
 19:45 20:00 0.25 WASH/REAM 60' TO BOTTOM.
 20:00 06:00 10.0 DRILL & ROTATE 9613' - 9730', 10K WOB, 750 PSI, 40 RPM, 11.7 FPH.

SAFETY MEETING: LOCKOUT-TAGOUT/CHANGING OIL IN DRAWWORKS
 TEMP 65 DEG
 FUEL USED IN LAST 24 HOURS 538 GAL

07-04-2005 Reported By BRUCE TAYLOR/JESSE TATMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,779	TVD	9,779	Progress	49	Days	15	MW	9.9	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CIRCULATE AT 1500'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9730' TO 9767', 37', 6.7'/HR, 18-28K WOB, 30-55 RPM.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
12:00	14:00	2.0	DRILL 9767' TO 9779', 12', 6'/HR, 18-29K WOB, 30-55 RPM. PENETRATION SLOWED TO 1.8'/HR LAST 2 HOURS.
14:00	19:30	5.5	CIRCULATED BOTTOMS UP. BGG 4200 UNITS WITH 5' TO 10' FLARE, BYPASS BUSTER, GAS 7300 UNITS AND CUT TO 9.3 PPG, RAISE MW TO 10 PPG SLOWLY FROM 9.8+, STARTED LOSING MUD, LOST 60 BBL. GAS DOWN TO 4300 UNITS, MIXED AND PUMPED SLUG.
19:30	03:00	7.5	PULL OUT OF HOLE. FIRST 15 STANDS DID NOT TAKE ANY FILL AND SWABBED 2 TO 3 BBLs, NEXT 10 STARTED TO TAKE NORMAL FILL. FINISH OUT OF HOLE.
03:00	03:30	0.5	CHANGED OUT BIT #4 AND MAKE UP BIT #5.
03:30	06:00	2.5	TRIP IN HOLE TO 1500'.

FORMATION LOWER PRICE RIVER @ 9568', 45% SS, 40% CARB SH, 15% SLTST
 BGG 1000-1200, CG 1800-3000, HIGH GAS 4499 @ 9777', 7300 UNITS BEHIND BUSTER W/5' TO 10' FLARE
 TEMP 52 DEG

07-05-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,860	TVD	9,860	Progress	81	Days	16	MW	10.0	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATED BOTTOMS UP AT 3450', BUILD VOLUME, RAISE LCM TO 30 PPB.
09:00	10:00	1.0	TRIP IN HOLE 25 STANDS TO 5000'.
10:00	13:00	3.0	CIRCULATED AND CUT HEAVY MUD BACK TO 9.8 - 9.7 PPG, BUILD VOLUME AND ADD LCM TO 30 PPB.
13:00	14:00	1.0	TRIP IN HOLE 20 STANDS TO 6380'.
14:00	16:00	2.0	CIRCULATED BOTTOMS UP, MAX GAS 5700 UNITS.
16:00	18:00	2.0	TRIP IN HOLE TO TIGHT SPOT AT 6535'. WASHED THROUGH TIGHT SPOTS AT 6535' AND 6680'.
18:00	20:00	2.0	CIRCULATED BOTTOMS UP, GAINED 71 BBLs MUD, GAS 6500 UNITS, FLARE 20' TO 40'.
20:00	21:00	1.0	TRIP IN HOLE TO BOTTOM.

21:00 22:30 1.5 CIRCULATED BOTTOMS UP, GAINED 100 BBLS MUD, GAS 6300 UNITS WITH 40' TO 50' FLARE. WASHED 45' TO BOTTOM, HAD 15' FILL.
 22:30 06:00 7.5 DRILL 9779' TO 9860', 81', 10.8'/HR, 20-22K WOB, 45-55 RPM.

SAFETY MEETING: INSPECTING TONG/SLIP DIES
 TEMP 61 DEG

FORMATION LOWER PRICE RIVER, 50% SS, 40% CARB SH, 10% SLTST
 BGG 3800-4100, CG 4400-4800, HIGH GAS 6320 @ 9783'

07-06-2005 **Reported By** BRUCE TAYLOR, TOM STONE

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,104	TVD	10,104	Progress	244	Days	17	MW	10.2	Visc	47.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD MUD VOLUME

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 9860' - 9890, ROP 8.6 FPH, WOB 16/20, RPM 40/50.
09:30	10:00	0.5	SERVICED RIG.
10:00	03:00	17.0	DRILLED 9890' - 10,104', ROP 12.6 FPH, WOB 20/22, RPM 40-55. STARTED LOSING MUD VOLUME W/10.3 PPG, 39 VIS 30 % LCM.
03:00	06:00	3.0	BUILD SURFACE MUD VOLUME.

07-07-2005 **Reported By** TOM STONE

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,300	TVD	10,300	Progress	196	Days	18	MW	10.2	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP TO TOH

Start	End	Hrs	Activity Description
06:00	07:30	1.5	BUILD SURFACE MUD VOLUME.
07:30	23:00	15.5	DRILLED 10,104' - 10,300' TD, WOB 18/23, RPM 45/50. REACHED TD AT 23:00 HRS, 7/6/05.
23:00	01:00	2.0	CIRC BOTTOMS UP. STARTED MIXING HEAVY PILL IN PRE-MIX TANK.
01:00	02:30	1.5	MADE 10 STD WIPER TRIP, NO HOLE PROBLEMS, NO FILL. HOLE SWABBED WHEN PULLING OUT OF HOLE. FLOW CHECKED WELL, NO FLOW.
02:30	06:00	3.5	CIRC BOTTOMS UP. MAX GAS ON BU 6040U, W/10/15' FLARE. RU FRANKS LAY DOWN MACHINE WHILE CIRC. PUMPED 250 BBL 13.0 PPG LCM PILL ON BOTTOM. CALC TOP OF PILL 6740'. CALC 11.2 PPG EMW AT 10,300' AND 11.1 PPG EMW AT 9750'. DISPLACED PILL W/700 STROKES. PREP TO POH.

SAFETY MEETING: SLIPS, TRIPS & FALLS/BOP PROCEDURES
 HELD BOP DRILL

07-08-2005 **Reported By** TOM STONE

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,300	TVD	10,300	Progress	0	Days	19	MW	10.3	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RUN 4 1/2" PROD CASING

Start	End	Hrs	Activity Description
06:00	23:00	17.0	POH W/FIRST 20 STDS IN DERRICK. LAYED DOWN DRILLSTRING. LAYED DOWN PIPE FROM DERRICK. BROKE KELLY. LAYED DOWN BHA. PULLED WEAR BUSHING. FILLED PIPE THROUGH DRILLPIPE DUE TO HOLE SWABBING. CHECKED FOR FLOW SEVERAL TIMES, OK.
23:00	06:00	7.0	RIGGED UP FRANKS CASING TOOLS. HELD SAFETY MTG. RUNNING 4 1/2", 11.6 #/FT, N-80, LTC CASING. HAVE 5707' RUN AT REPORT TIME. HAVE PARTIAL DISPLACEMENT RETURNS WHEN RUNNING CASING.

07-09-2005 **Reported By** TOM STONE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,300	TVD	10,300	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RAN 252 JTS (248 FULL JTS + 1 SHOE JT + 2 MARKER JTS + 1 PUP JT) 4 1/2", 11.6 #/FT, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE LANDED AT 10,279' KB, SHOE JT, FLOAT COLLAR AT 10,255', 54 JTS CSG, MARKER JT AT 8007', 75 JTS CSG, MARKER JT AT 4895', 119 JTS CSG, PUP JT, HANGER ASSY AND LANDING JT. HAD PARTIAL DISPLACEMENT RETURNS WHILE RUNNING CASING, W/NO DISPLACEMENT RETURNS LAST 15 JTS. LOST TOTAL 215 BBL RUNNING CASING. LANDED CASING W/66K ON HANGER.
11:00	12:00	1.0	CIRCULATED 200 BBL MUD TO CLEAR CASING W/NO RETURNS. RU SCHLUMBERGER. HELD SAFETY MEETING.
12:00	15:00	3.0	TESTED SURFACE LINES TO 4000 PSI. PUMPED 20 BBL MUD FLUSH , 20 BBL WATER SPACER, 260 SX HILIFT G W/ 12% D112, 1% D79, .25% D112, .2% D46, .25 #/SK D29, 5% D44 MIXED AT 11.0 PPG, 3.91 CF/SK, 25.3 GPS. CEMENT VOL 181 BBL. TAIL IN W/1525 SX 50:50 POZ G W/ 2% D020, .1%D46, .2% D167, .2% D65, MIXED AT 14.1 PPG, 1.29 CF/SK, 5.97 GPS. CEMENT VOL 350 BBL. DISPLACED CEMENT W/159 BBL WATER W/CLAYTREAT. HAD NO RETURNS WHILE CEMENTING AND DISPLACEMENT. BUMPED PLUG W/3050 PSI. FLOATS HELD. CEMENT IN PLACE AT 14:40 HRS. RD SCHLUMBERGER.
15:00	18:00	3.0	CLEANED MUD TANKS. TRANSFERRED 2711 GAL FUEL @ \$1.931/GAL
18:00		6.0	RELEASED RIG AT 18:00 HRS, 7/8/05. CASING POINT COST \$929,607

07-22-2005 **Reported By** DAN LINDSEY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,300	TVD	10,300	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 0.0			Perf : 9736-10047			PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
11:00	15:00	4.0	7/12/05 - RU SLB. LOG W/RST/CCL/CBL/VDL/GR FROM 10,238' TO 350'. CMT TOP @ 2940'. RD SCHLUMBERGER. 7/20/05 - NU BOP.

7/21/05 - TESTED CSG & BOP TO 6500 PSI. RU CUTTERS WL. PERF LPR 10,046-47', 10,032-33', 10,024-25', 9900-00', 9901-02', 9861-62', 9855-56', 9798-99', 9778-80', 9766-67' & 9736-37' 2 SPF, 180° PHASED. RDWL. SWIFN.

07-23-2005		Reported By		DAN LINDSEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,300	TVD	10,300	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 0.0			Perf : 9736-10047			PKR Depth : 0.0		

Activity at Report Time: FRAC MONDAY OR TUESDAY

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 1800 PSI. RU SLB. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4957 GALS YF125ST PAD, 48,575 GALS YF125ST & YF118ST W/188,861# 20/40 SAND @ 1-6 PPG. MTP 6538 PSI. MTR 50.8 BPM. ATP 5735 PSI. ATR 45.7 BPM. ISIP 3600 PSI. RD SLB.

RUWL. SET 10K CFP @ 9705. PERF LPR 9677-79', 9660-62', 9614-16', 9563-64', 9546-47', 9489-91', 9469-71' & 9406-07' 2 SPF, 180 DEGREE PHASED. RDWL. RU SLB. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 7557 GALS YF125ST PAD, 44,644 GALS YF125ST & YF118ST W/158,526# 20/40 SAND @ 1-5 PPG. MTP 6642 PSI. MTR 39.9 BPM. ATP 6300 PSI. ATR 19.8 BPM. ISIP 5700 PSI. RD SLB.

RUWL. SET 10K CFP @ 9370. PERF MPR 9333-35', 9312-13', 8284-85', 9243-45', 9200-02', 9171-72', 9113-15' & 9091-93', 2 SPF, 180 DEGREE PHASED. RDWL. RU SLB. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 7986 GALS YF125ST PAD, 52,745 GALS YF125ST & YF118ST W/213,757# 20/40 SAND @ 1-6 PPG. MTP 6629 PSI. MTR 52.7 BPM. ATP 5901 PSI. ATR 42.8 BPM. ISIP 4850 PSI. RD SLB.

RUWL. SET 10K CFP @ 9060. PERF MPR 9033-35', 9013-15', 9000-02', 8974-76', 8923-24' & 8884-86' 2 SPF, 180 DEGREE PHASED. RDWL. RU SLB. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 6432 GALS YF125ST PAD, 45,945 GALS YF125ST & YF118ST W/168,777# 20/40 SAND @ 1-6 PPG. MTP 6338 PSI. MTR 51.1 BPM. ATP 5127 PSI. ATR 42.9 BPM. ISIP 2870 PSI. RD SLB.

FLOW 10 HRS. 16/64" CHOKE. FCP 1500 PSI. 60-80 BFPH, NO SAND. RECOVERED 710 BLW. 5269 BLWTR. SWIFWE.

07-26-2005		Reported By		DAN LINDSEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,300	TVD	10,300	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 0.0			Perf : 8060-10047			PKR Depth : 0.0		

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 1700 PSI. RUWL. SET 10K CFP @ 8850. PERF UPR 8810-11', 8777-79', 8761-63', 8749-51', 8701-02', 8688-89', 8654-57' & 8616-17', 2 SPF, 180 DEG PHASED. RDWL. RU SLB. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4945 GALS YF125ST PAD, 45,149 GALS YF125ST & YF118ST W/168,873# 20/40 SAND @ 1-6 PPG. MTP 5996 PSI. MTR 52.1 BPM. ATP 4969 PSI. ATR 48.6 BPM. ISIP 2900 PSI. RD SLB.

RUWL. SET 10K CFP @ 8571. PERF UPR 8545-47', 8507-08', 8467-69', 8450-51', 8295-96' & 8274-76', 2 SPF 180 DEG PHASED. RDWL. RU SLB. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4951 GALS YF125ST PAD, 44,889 GALS YF125ST & YF118ST W/167,713# 20/40 SAND @ 1-6 PPG. MTP 6929 PSI. MTR 49.7 BPM. ATP 5697 PSI. ATR 41.8 BPM. ISIP 3600 PSI. RD SLB.

RUWL. SET 10K CFP @ 8230. PERF UPR 8205-07', 8186-88', 8163-64', 8124-27' & 8060-63', 2 SPF, 180 DEG PHASED. RDWL. RU SLB. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4942 GALS YF125ST PAD, 49,540 GALS YF125ST & YF118ST W/192,951# 20/40 SAND @ 1-6 PPG. MTP 6254 PSI. MTR 50.7 BPM. ATP 4639 PSI. ATR 47.9 BPM. ISIP 2250 PSI. RD SLB.

RUWL. SET 10K CBP @ 8031. RDWL. SWIFN.

07-27-2005		Reported By		GARY HOOLEY							
DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,300	TVD	10,300	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 10255.0		Perf : 8060-10047		PKR Depth : 0.0				
Activity at Report Time: DRILL OUT PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRU ROYAL WELL SERVICE. RIH W/3-7/8" BIT & PUMP OFF SUB TO 8031'. DRILLED OUT CBP @ 8031'. SDFN.								

07-28-2005		Reported By		GARY HOOLEY							
DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,300	TVD	10,300	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 10255.0		Perf : 8060-10047		PKR Depth : 0.0				
Activity at Report Time: FLOW BACK											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1000 PSIG. CLEANED OUT & DRILLED OUT PLUGS AT 8230', 8571', 8850', 9060', 9370' & 9705'. RIH. CLEANED OUT TO PBTD AT 10,236'. LANDED TBG AT 8047.26' KB. ND BOPE, NU TREE. PUMPED OFF BIT & SUB. RD MOSU.								

FLOWED 16 HRS. 16/64 CHOKE. FTP 1100 PSIG. CP 1200 PSIG. 50 BFPH. RECOVERED 774 BLW. 7498 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.60'
 XN NIPPLE 1.10'
 246 JTS 2-3/8 4.7# N-80 TBG 7997.56'
 BELOW KB 15.00'
 LANDED @ 8047.26' KB

07-29-2005		Reported By		GARY HOOLEY							
DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,300	TVD	10,300	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 10255.0		Perf : 8060-10047		PKR Depth : 0.0				
Activity at Report Time: FLOW BACK											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 1450 PSIG. 42 BFPH. RECOVERED 1000 BLW. 6468 BLWTR.

07-30-2005 Reported By GARY HOOLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,300	TVD	10,300	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 10454.0		Perf : 8060-10047		PKR Depth : 0.0				

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1950 PSIG. 30 BFPH. RECOVERED 760 BLW. 5908 BLWTR.								

07-31-2005 Reported By GARY HOOLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,300	TVD	10,300	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 10454.0		Perf : 8060-10047		PKR Depth : 0.0				

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2450 PSIG. 30 BFPH. RECOVERED 730 BLW. 5178 BLWTR.								

08-01-2005 Reported By GARY HOOLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,300	TVD	10,300	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 10454.0		Perf : 8060-10047		PKR Depth : 0.0				

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG, CP 2400 PSIG. 20 BFPH. RECOVERED 610 BBLS, 4388 BLWTR.								

08-02-2005 Reported By GARY HOOLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,300	TVD	10,300	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 10454.0		Perf : 8060-10047		PKR Depth : 0.0				

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description								
06:00	12:00	6.0	FLOWED 6 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2400 PSIG. 23 BFPH. RECOVERED 140 BLW. 4248 BLWTR. SI. WO FACILITIES.								

FINAL COMPLETION DATE: 8/1/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNW SECTION 26, T8S, R22E
 709 FSL 477 FWL 40.099256 LAT 109.414642 LON**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 236-26

9. API Well No.
43-047-34999

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 10:45 a.m., 8/30/2005 through Questar meter # 6809 on a 12/64" choke. Opening pressure, FTP 1600 psig, CP 3000 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **08/30/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
SEP 06 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNW, 709' FSL 477' FWL S.L.B. & M.
 Sec. 26-T8S-R22E, 40.099256 LAT -109.414642 LON**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 236-26

9. API Well No.
43-047-34999

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Date: **5/16/06**

By: **D. K. D...**

Title: **Operations Clerk**

Signature

Mary Maestas

Date

04/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

6/20/06
CHO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 19 2006

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Operations Clerk of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

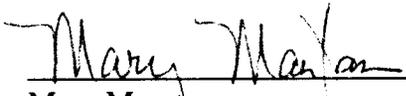
**NORTH CHAPITA 236-26
709 FSL 477 FWL (NWNW)
SECTION 26, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 18th day of April, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

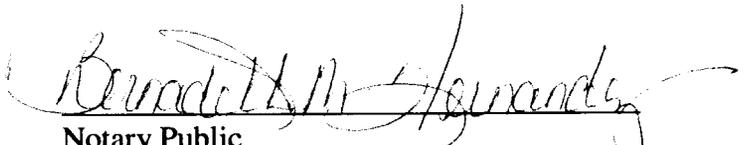
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production, Kerr-McGee Oil & Gas Onshore LP, and III Exploration Company

Further affiant sayeth not.

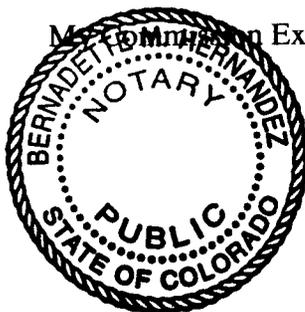


Mary Maestas
Operations Clerk

Subscribed and sworn before me this 18th day of April, 2006.



Notary Public



APR 19 2006

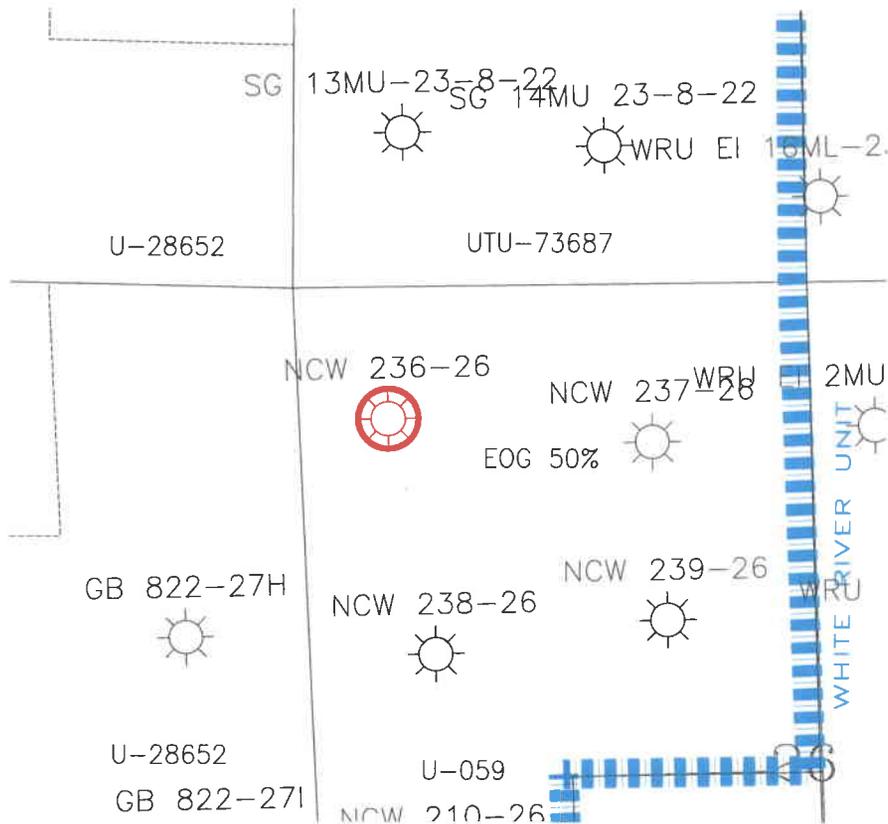
Exhibit "A" to Affidavit
North Chapita 236-26 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80265
Attention: Mr. Chris Latimer

R 22 E



T
8
S

○ NORTH CHAPITA 236-26



Denver Division

EXHIBIT "A"

NORTH CHAPITA 236-26
Commingling Application
Uintah County, Utah

Scale:
1" = 1000'

D:\utah\Commingled\
page_NC236-26_commingled.well

Author

TLM

Feb 08, 2008 -
2:08pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-059
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNW, Sec. 26-T8S-R22E 709 FSL 477 FWL, 40.099256 LAT -109.414642 LON		8. Well Name and No. North Chapita 236-26
		9. API Well No. 43-047-34999
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recomplete the subject well, comingling the Wasatch and Mesaverde formations, as per the attached procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

Approved by
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

6/20/06
CHD

Date: 5/16/06
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature <i>Mary Maestas</i>	Date 04/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 20 2006
DIV. OF OIL, GAS & MINING

RECOMPLETION PROGRAM
NCW 236-26
Wasatch Intervals

8060-63', 8124-27', 8163-64', 8186-88', 8205-07'	2/180°	Upper Price River	7
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PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
7842-44', 7862-63', 7879-80', 7885-86', 7908-10', 7946-47', 7970-71', 8010-12', 8022-23'	2/180°	Island	8
7610-12', 7635-36', 7653-54', 7668-69', 7683-84', 7690-91', 7709-10', 7721-22', 7730-32', 7749-50'	2/180°	North Horn	9
7300-02', 7323-24', 7339-40', 7388-89', 7436-37', 7459-60', 7472-73', 7503-04', 7548-50	2/180°	North Horn	10
7024-26', 7039-40', 7077-78', 7090-91', 7104-05', 7126-27', 7149-50', 7164-65', 7186-87', 7224-26'	3/120°	Ba/Bf	11
6812-13', 6839-40', 6890-91', 6895-96', 6910-12', 6927-28', 6932-33', 6939-40', 6958-60'	3/120°	Ba	12
6654-55', 6660-62', 6674-76', 6715-16', 6735-36', 6751-52'	3/120°	Ca	13
6127-30', 6140-43', 6384-86'	3/120°	Ca	14
5990-91', 6004-05', 6014-15', 6026-29', 6040-41', 6048-50'	3/120°	Ca	15
5856-59', 5866-69', 5906-08', 5918-19'	3/120°	Wasatch	16

PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. POH.
2. RUWL. Set 10K composite frac plug @ 8052'±. Perforate Island intervals from 7842'-8023' as shown. RDWL.
3. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
4. RUWL. Set 10K composite frac plug @ 7790'±. Perforate North Horn intervals from 7610'-7750' as shown. RDWL.
5. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.

RECOMPLETION PROGRAM
NCW 236-26
Wasatch Intervals

6. RUWL. Set 10K composite frac plug @ 7580'±. Perforate North Horn intervals from 7300'-7550' as shown. RDWL.
7. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
8. RUWL. Set 10K composite frac plug @ 7257'±. Perforate Ba/Bf intervals from 7024'-7226' as shown. RDWL.
9. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
10. RUWL. Set 10K composite frac plug @ 6995'±. Perforate Ba intervals from 6812'-6960' as shown. RDWL.
11. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
12. RUWL. Set 10K composite frac plug @ 6780'±. Perforate Ca intervals from 6654'-6752' as shown. RDWL.
13. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
14. RUWL. Set 10K composite frac plug @ 6440'±. Perforate Ca intervals from 6127'-6386' as shown. RDWL.
15. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
16. RUWL. Set 10K composite frac plug @ 6082'±. Perforate Ca intervals from 5990'-6050' as shown. RDWL.
17. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
18. RUWL. Set 10K composite frac plug @ 5950'±. Perforate Wasatch intervals from 5856'-5919' as shown. RDWL.
19. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger. Flow back immediately. Following flowback, RIH w/3-7/8" bit. Drill out composite frac plugs. Clean out to PBTB. POOH w/tbg, lay down bit and sub. RIH w/TBG and land below Island perms. ND BOPE. NU 5M psig tree. Swab/flow test.
20. RDMOSU. Place well on production.

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BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.**

8. Lease Name and Well No.
NORTH CHAPITA 236-26

3. Address **P.O. Box 250
Big Piney, WY 83113**

3a. Phone No. (include area code)
307-276-3331

9. AFI Well No.
43-047-34999

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NWNW 709 FNL 477 FWL 40.099256 LAT 109.41642 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVE

11. Sec., T., R., M., on Block and Survey or Area **26, T8S, R22E**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded
06/10/2005

15. Date T.D. Reached
07/06/2005

16. Date Completed **08/30/2005**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4862 KB

18. Total Depth: MD **10,300**
TVD

19. Plug Back T.D.: MD **10,236**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/CCL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2682		450			
7-7/8	4-1/2	N-80	11.6#	0-10279		1785			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	8047							

25. Producing Intervals

Formation	Top	Bottom
A) MESAVERDE	8060	10,047
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
9736-10,047		2/SPF	
9406-9679		2/SPF	
9091-9335		2/SPF	
8884-9035		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9736-10,047	1275 BBLs GELLED WATER & 188,861 # 20/40 SAND
9406-9679	1243 BBLs GELLED WATER & 158,526 # 20/40 SAND
9091-9335	1446 BBLs GELLED WATER & 213,757 # 20/40 SAND
8884-9035	1247 BBLs GELLED WATER & 168,777 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/30/2005	09/06/2005	24	→	43	493	134			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	1700	2400	→	43	493	134			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	8060	10,047		WASATCH CHAPITA WELLS BUCK CANYON NORTHORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5379 5957 6702 7288 7785 8029 8818 9602 10170

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature 

Date **09/14/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 236-26 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6809. Two 400 bbl tanks # 80627V and 80628V are on location.

27. PERFORATION RECORD

8617-8811	2/SPF
8274-8547	2/SPF
8060-8207	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8617-8811	1193 BBLS GELLED WATER & 168,873 # 20/40 SAND
8274-8547	1187 BBLS GELLED WATER & 167,713 # 20/40 SAND
8060-8207	1287 BBLS GELLED WATER & 192,951 # 20/40 SAND

Perforated the Lower Price River from 10,046-47', 10,032-33', 10,024-25', 9900-00', 9901-02', 9861-62', 9855-56', 9798-99', 9778-80', 9766-67' & 9736-37' w/2 SPF.

Perforated the Lower Price River from 9677-79', 9660-62', 9614-16', 9563-64', 9546-47', 9489-91', 9469-71' & 9406-07' w/2 SPF.

Perforated the Middle Price River from 9333-35', 9312-13', 8284-85', 9243-45', 9200-02', 9171-72', 9113-15' & 9091-93' w/2 SPF.

Perforated the Middle Price River from 9033-35', 9013-15', 9000-02', 8974-76', 8923-24' & 8884-86' w/2 SPF.

Perforated the Upper Price River from 8810-11', 8777-79', 8761-63', 8749-51', 8701-02', 8688-89', 8654-57' & 8616-17' w/2 SPF.

Perforated the Upper Price River from 8545-47', 8507-08', 8467-69', 8450-51', 8295-96' & 8274-76' w/2 SPF.

Perforated the Upper Price River from 8205-07', 8186-88', 8163-64', 8124-27' & 8060-63' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**709' FNL & 477' FWL (NW/NW)
 Sec. 26-T8S-R22E 40.099256 LAT 109.414642 LON**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 236-26

9. API Well No.
43-047-34999

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleted the referenced well in the Wasatch formation, commingling production in the Wasatch and Mesaverde formations as follows:

- Perforated the Island from 7842-44', 7862-63', 7879-80', 7885-86', 7908-10', 7946-47', 7970-71', 8010-12' & 8022-23' w/2 spf. Fracture stimulated with 130,471 gals gelled water & 141,700# 20/40 sand.
 - Perforated the North Horn from 7610-12', 7635-36', 7653-54', 7668-69', 7683-84', 7690-91', 7709-10', 7721-22', 7730-32' & 7749-50' w/2 spf. Fracture stimulated with 95,379 gals gelled water & 131,018# 20/40 sand.
 - Perforated the North Horn from 7300-02', 7323-24', 7339-40', 7388-89', 7436-37', 7459-60', 7472-73', 7503-04' & 7548-50 w/2 spf. Fracture stimulated with 96,311 gals gelled water & 133,00# 20/40 sand.
 - Perforated the Buck Canyon from 7024-26', 7039-40', 7077-78', 7090-91', 7104-05', 7126-27', 7149-50', 7164-65', 7186-87' & 7224-26' w/3 spf. Fracture stimulated with 67,783 gals gelled water & 130,207# 20/40 sand.
 - Perforated the Buck Canyon from 6812-13', 6839-40', 6890-91', 6895-96', 6910-12', 6927-28', 6932-33', 6939-40' & 6958-60' w/3 spf. Fracture stimulated with 59,917 gals gelled water & 91,200# 20/40 sand.
 - Perforated the Chapita Wells from 6654-55', 6660-62', 6674-76', 6715-16', 6735-36' & 6751-52' w/3 spf. Fracture stimulated with 37,150 gals gelled water & 122,222# 20/40 sand.
- See attached sheet for additional perf/frac information.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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7. Perforated the Chapita Wells from 6127-30', 6140-43' & 6384-86' w/3 spf. Fracture stimulated with 36,897 gals gelled water & 123,010# 20/40 sand.

8. Perforated the Chapita Wells from 5990-91', 6004-05', 6014-15', 6026-29', 6040-41' & 6048-50' w/3 spf. Fracture stimulated with 38,365 gals gelled water & 129,302# 20/40 sand.

9. Perforated the Wasatch from 5856-59', 5866-69', 5906-08' & 5918-19' w/3 spf. Fracture stimulated with 41,854 gals gelled water & 153,093# 20/40 sand.

Returned to sales, commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-059
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 709' FNL & 477' FWL (NWNW) Sec. 26-T8S-R22E 40.099256 LAT 109.414642 LON		8. Well Name and No. North Chapita 236-26
		9. API Well No. 43-047-34999
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 3/21/06 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 01/08/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

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