

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 23, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 237-26
NE/NW, SEC. 26, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-059
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
MAY 30 2003
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease designation and serial number U-059
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator EOG RESOURCES, INC.		8. Farm or lease name, well no. NORTH CHAPITA 237-26
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		9. API Well No. 43-047-34996
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 845' FNL & 1895' FWL 635562X NE/NW -109.40966 At proposed prod. Zone		10. Field and pool, or wildcat NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office 33.16 MILES SOUTHEAST OF VERNAL, UTAH		11. Sec., T., R., M., or BLK. and survey or area SEC. 26, T8S, R22E
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 845'	16. No. of acres in lease 880	12. County or parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 7000'	13. State UTAH
21. Elevations (show whether DF, RT, GR, etc.) 4872.7 FEET GRADED GROUND		17. No. of acres assigned to this well
22. Approx. date work will start UPON APPROVAL		20. Rotary or cable tools ROTARY

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55	8 5/8"	24#	300'+/-	SEE 8 POINT PLAN
or 12 1/4"	J-55	9 5/8"	36.0#	300'+/-	SEE 8 POINT PLAN
7 7/8"	J-55	4 1/2"	10.50#	7000'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

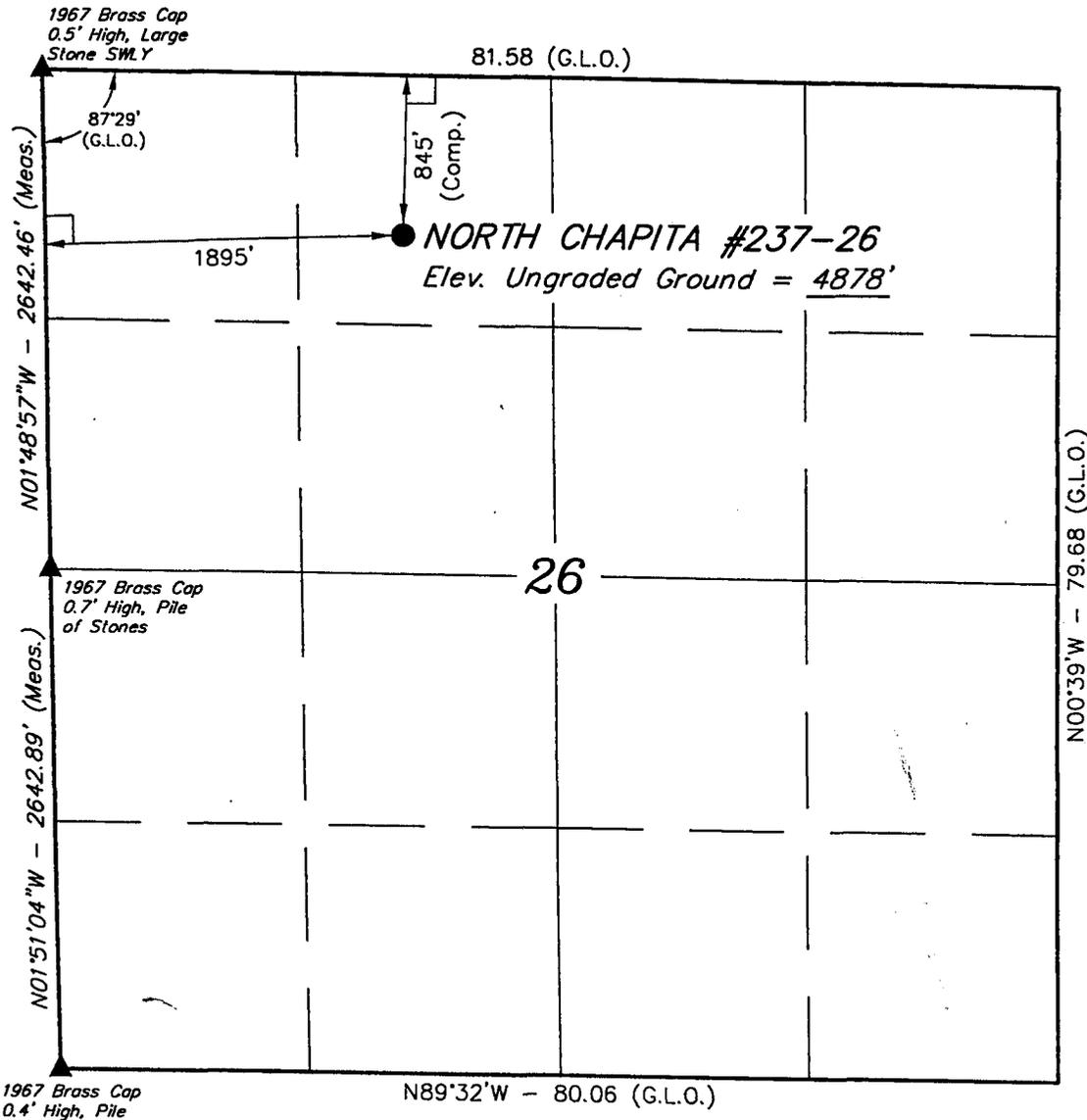
SIGNED *Bradley Hill* TITLE **Agent** DATE 5-15-2003

(This space for Federal or State office use)
PERMIT NO. 43-047-34996 FEDERAL APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY *Bradley Hill* TITLE **BRADLEY G. HILL** DATE 06-02-03
ENVIRONMENTAL SCIENTIST III

T8S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°05'55.79" (40.098831)
 LONGITUDE = 109°24'34.40" (109.409556)

EOG RESOURCES, INC.

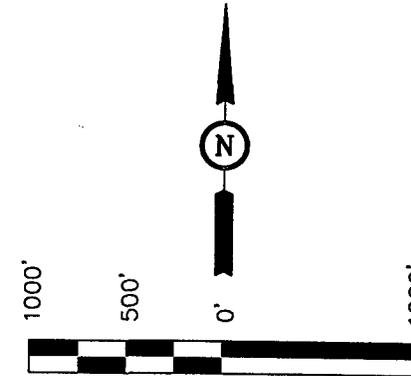
Well location, NORTH CHAPITA #237-26, located as shown in the NE 1/4 NW 1/4 of Section 26, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161318
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-03-03	DATE DRAWN: 01-08-03
PARTY B.B. B.C. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA 237-26
NE/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Wasatch	5401		
Chapita Wells	6068		
Buck Canyon	6738		

EST. TD: 7000

Anticipated BHP 3000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>MINIMUM SAFETY FACTOR</u>		
							COLLAPSE	BURST	TENSILE
12 ¼"	0' - 300'±	300'±	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 ¼"	0' - 300'±	300'±	9 5/8	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	0' - 7000'	7000'	4 ½	10.5 #	J-55	ST&C	3310 PSI	4790 PSI	132,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

PRODUCTION HOLE PROCEDURE (300-TD'):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4850'$ (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to 5400' (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

NORTH CHAPITA 237-26
NE/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Air – Air Water Mist

PRODUCTION HOLE PROCEDURE (300-TD'):

Water (circulate through reserve pit). POLYPLUS sweeps for hole cleaning, Paper & gel sweeps to seal off loss zones. Add LIME to reserve pit to keep clear. Stay on as clear of fluid as long as possible. For trips, slug drillpipe and fill hole with cheapest combination of brine and 9.2 ppg mud (pre-mixed in rig mud tanks or from storage) to control gas. Once back on bottom after trip, turn flow back and recirculate through reserve pit to resume drilling ahead. Increase POLYPLUS sweep frequency as you near TD in preparation to running casing. If mud-up becomes necessary to run casing, or for hole sloughing and/or control of water and gas flows, mix DUROGEL and POLYPLUS if chloride content of mud will allow or SALT GEL if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST TD to Surface

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Lead: 275 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

EIGHT POINT PLAN

NORTH CHAPITA 237-26 NE/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

PRODUCTION HOLE (300-TD')

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (300-TD')

Potential Problems: Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at 2297'. Monitor for and report any hydrocarbon shows and/or water zones. Although none of the immediate offset wells to the NDC 216-28 reported any significant gas flows from the Green River (2300-4000'), some wells drilled in the general area did encounter considerable amounts of gas from this interval. 10-11 ppg mud weights were required to kill gas flows in some of these wells. (Be alert for any flows, volume gains and/or losses.) In a like manner, while none of NDC 216-28's immediate offsets encountered severe deviation problems, a few wells in the general region have experienced acute deviation (up to 18° inclination) beginning around 2000'. This deviation problem has been determined to be associated with gilsonite-filled vertical faults, whose existence and extent are not able to be predicted beforehand. (Some offset wells around the NDC 216-28 experienced an increase in hole angle to 4 1/2° from 2000-4000', then fell back to "normal" inclination). Some wells in the area of the NDC 216-28 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing. None anticipated.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

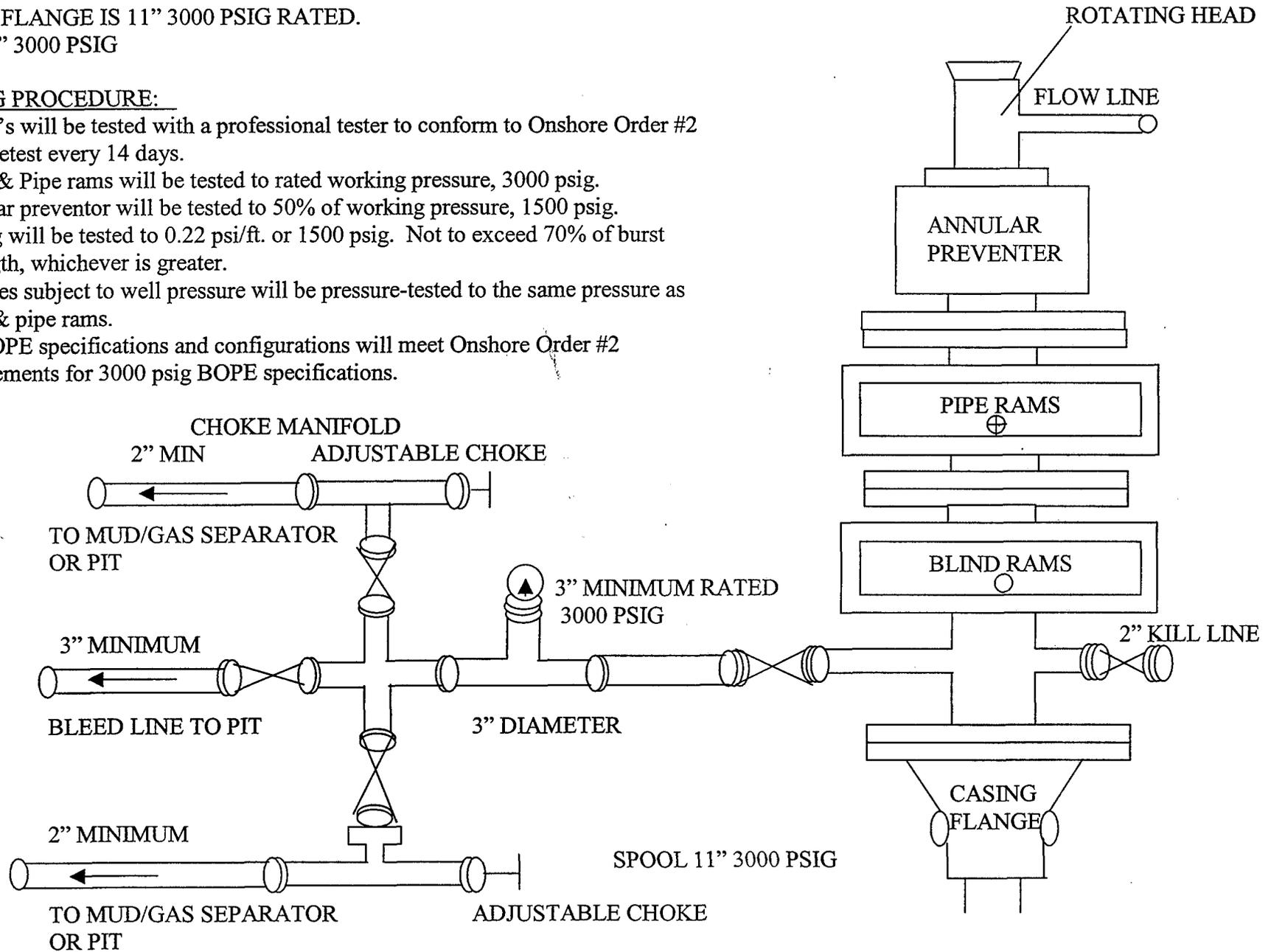
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well. (Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
NORTH CHAPITA #237-26
SECTION 26, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE PROPOSED LOCATION.

TOTAL DISTANCE TO VERNAL IS APPROXIMATELY 33.15 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 237-26
Lease Number: U-059
Location: 845' FNL & 1895' FWL, NE/NW, Sec. 26,
T8S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 33.16 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 300 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 1*

B. Producing wells - 6*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" OD steel above ground natural gas pipeline will be laid approximately 858' from proposed location to a point in the SE/NW of Section 26, T8S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi Crest Crested Wheat Grass – 2 pounds per acre
 - Shad Scale – 1 pound per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location. The stockpiled location topsoil will be stored between Corners 6 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

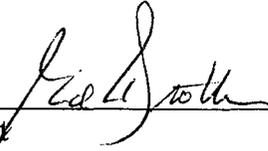
All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-2003
Date


Agent

EOG RESOURCES, INC.
NORTH CHAPITA #237-26
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 26, T8S, R22E, S.L.B.&M.

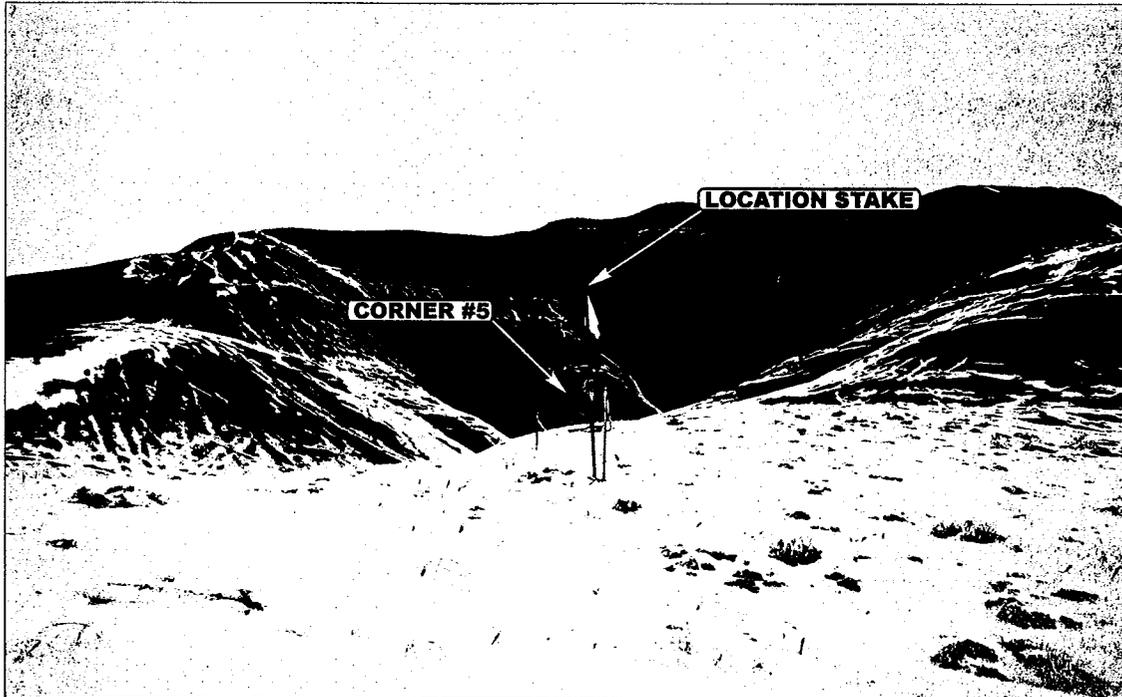


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #5

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



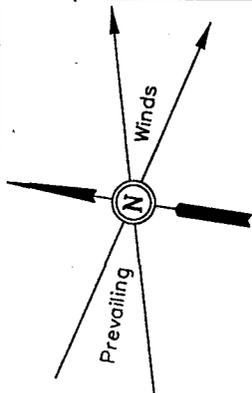
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	1	8	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 NORTH CHAPITA #237-26
 SECTION 26, T8S, R22E, S.L.B.&M.
 845' FNL 1895' FWL

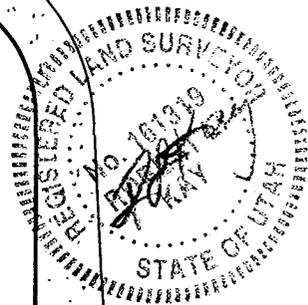


SCALE: 1" = 50'
 DATE: 01-08-03
 Drawn By: D.COX

Use Topsoil For Pond Dam

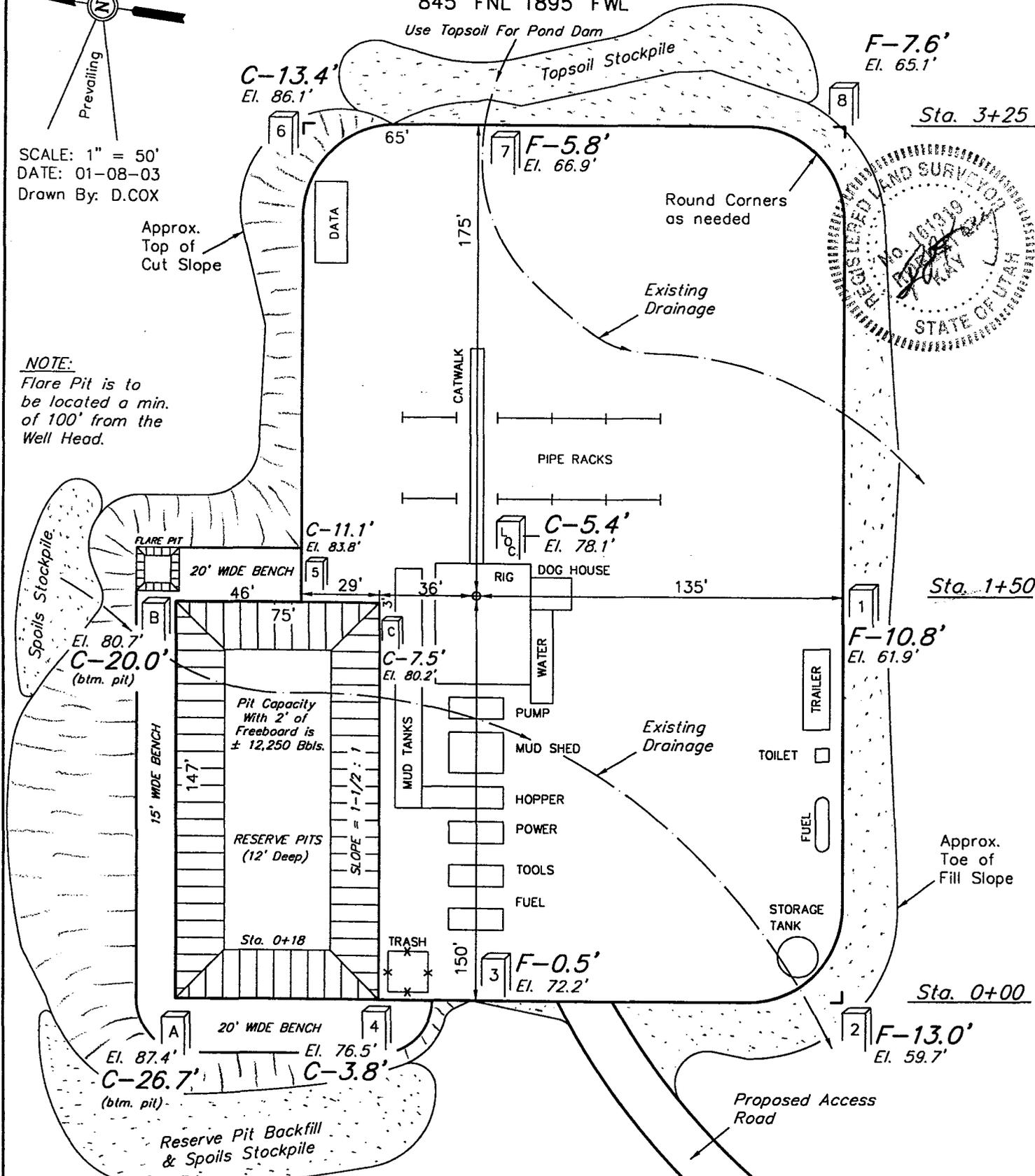
F-7.6'
 El. 65.1'

Sta. 3+25



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

F-10.8'
 El. 61.9'

Sta. 0+00

F-13.0'
 El. 59.7'

Elev. Ungraded Ground at Location Stake = 4878.1'
 Elev. Graded Ground at Location Stake = 4872.7'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

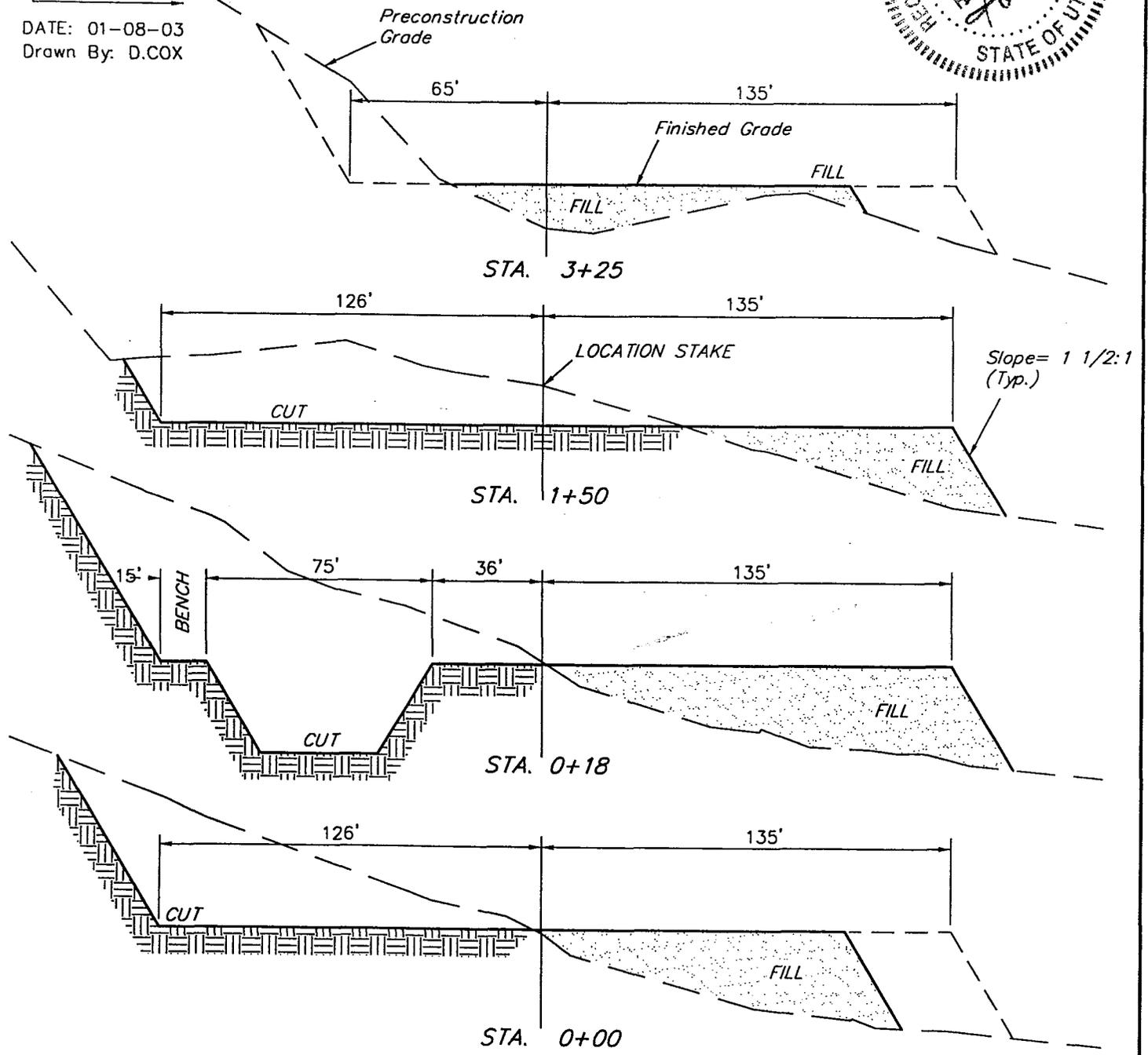
EOG RESOURCES, INC.

**TYPICAL CROSS SECTIONS FOR
NORTH CHAPITA #237-26
SECTION 26, T8S, R22E, S.L.B.&M.
845' FNL 1895' FWL**



1" = 20'
X-Section
Scale
1" = 50'

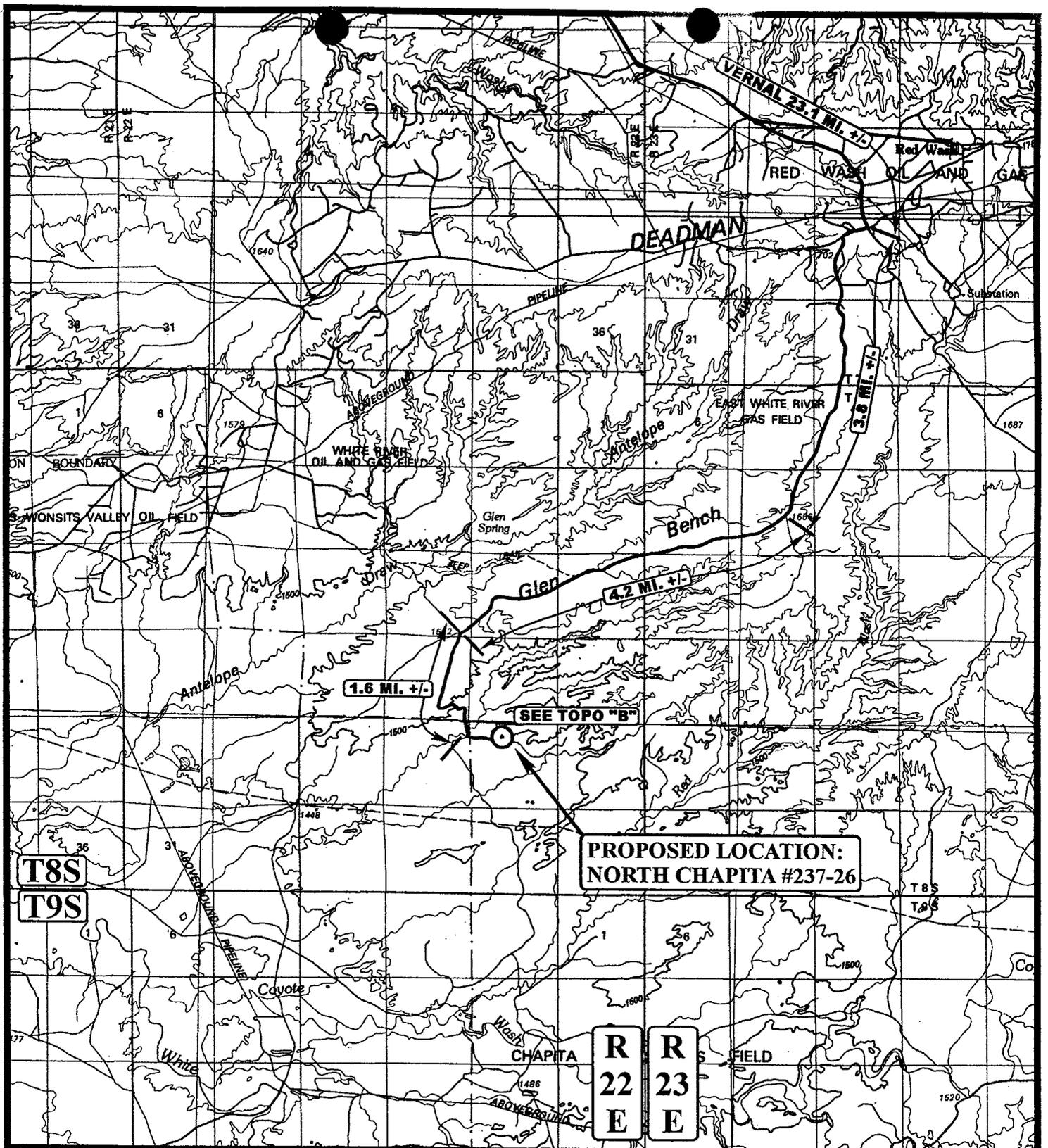
DATE: 01-08-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.
Remaining Location	= 15,050 Cu. Yds.
TOTAL CUT	= 16,480 CU.YDS.
FILL	= 12,720 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
NORTH CHAPITA #237-26**

**T8S
T9S**

**R
22
E
R
23
E**

LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

**NORTH CHAPITA #237-26
SECTION 26, T8S, R22E, S.L.B.&M.
845' FNL 1895' FWL**

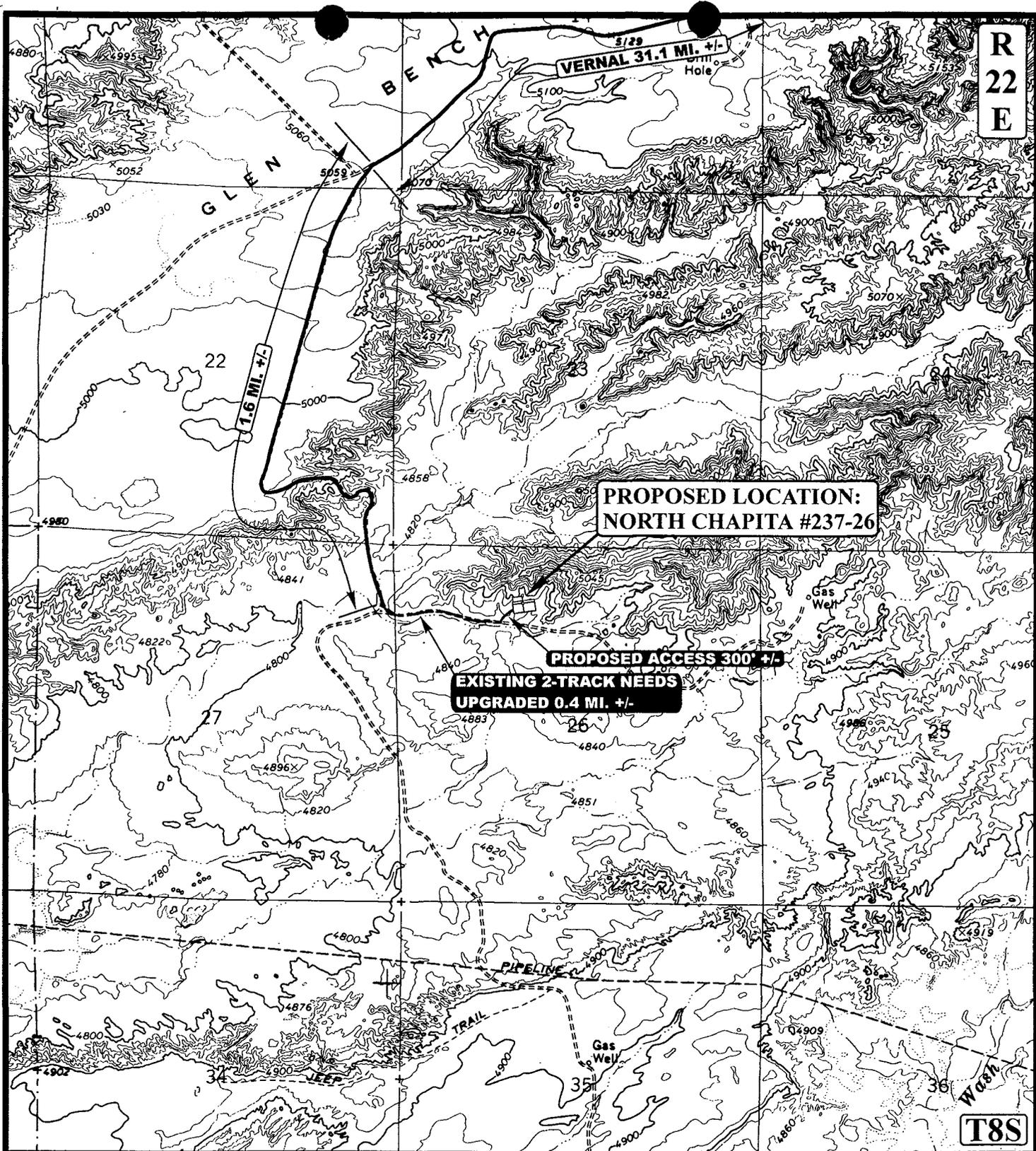


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 1 8 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00





R
22
E

**PROPOSED LOCATION:
NORTH CHAPITA #237-26**

**EXISTING 2-TRACK NEEDS
UPGRADED 0.4 MI. +/-**

PROPOSED ACCESS 300' +/-

T8S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



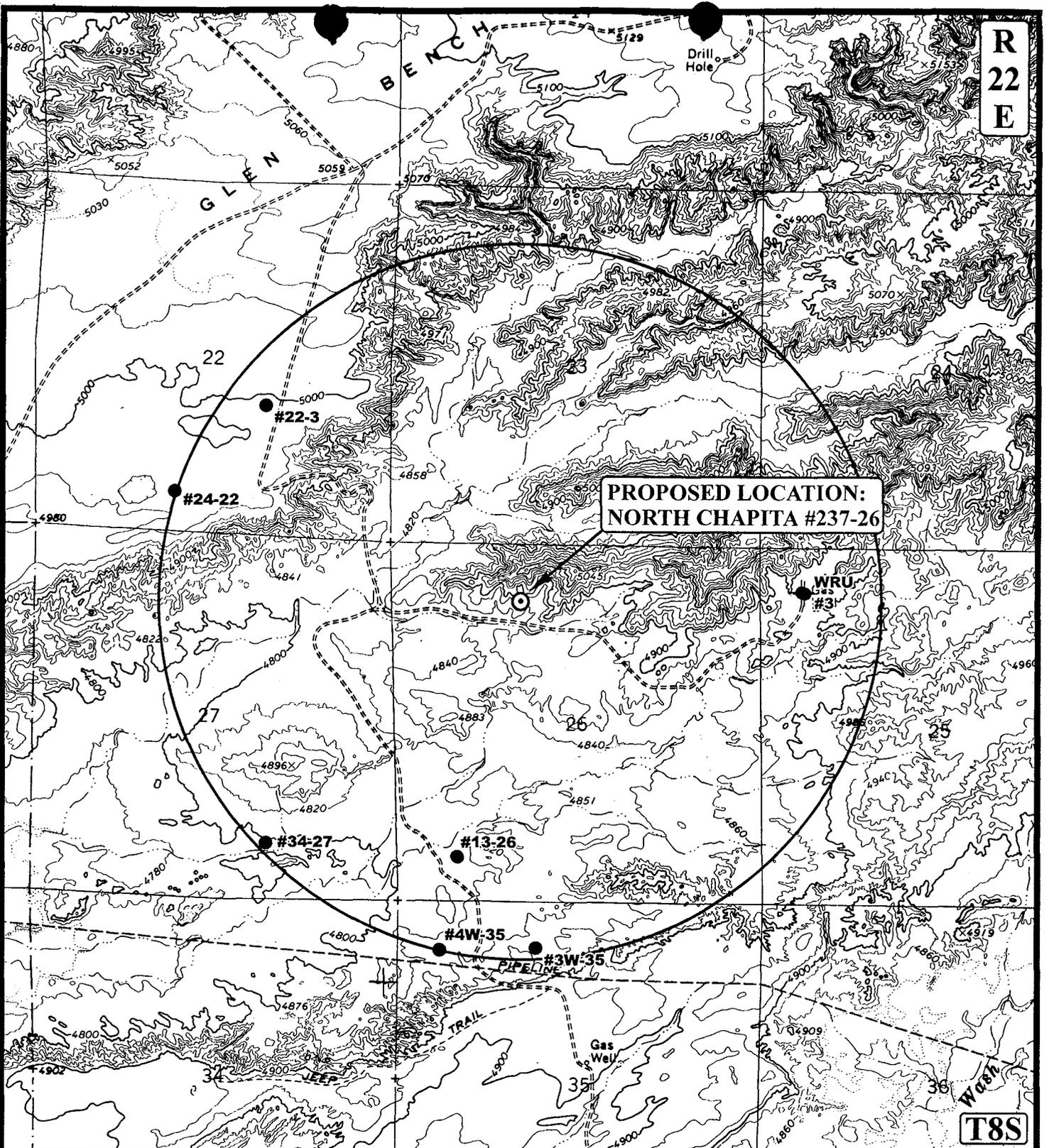
EOG RESOURCES, INC.

**NORTH CHAPITA #237-26
SECTION 26, T8S, R22E, S.L.B.&M.
845' FNL 1895' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 1 8 03
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO



R
22
E

PROPOSED LOCATION:
NORTH CHAPITA #237-26

T8S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

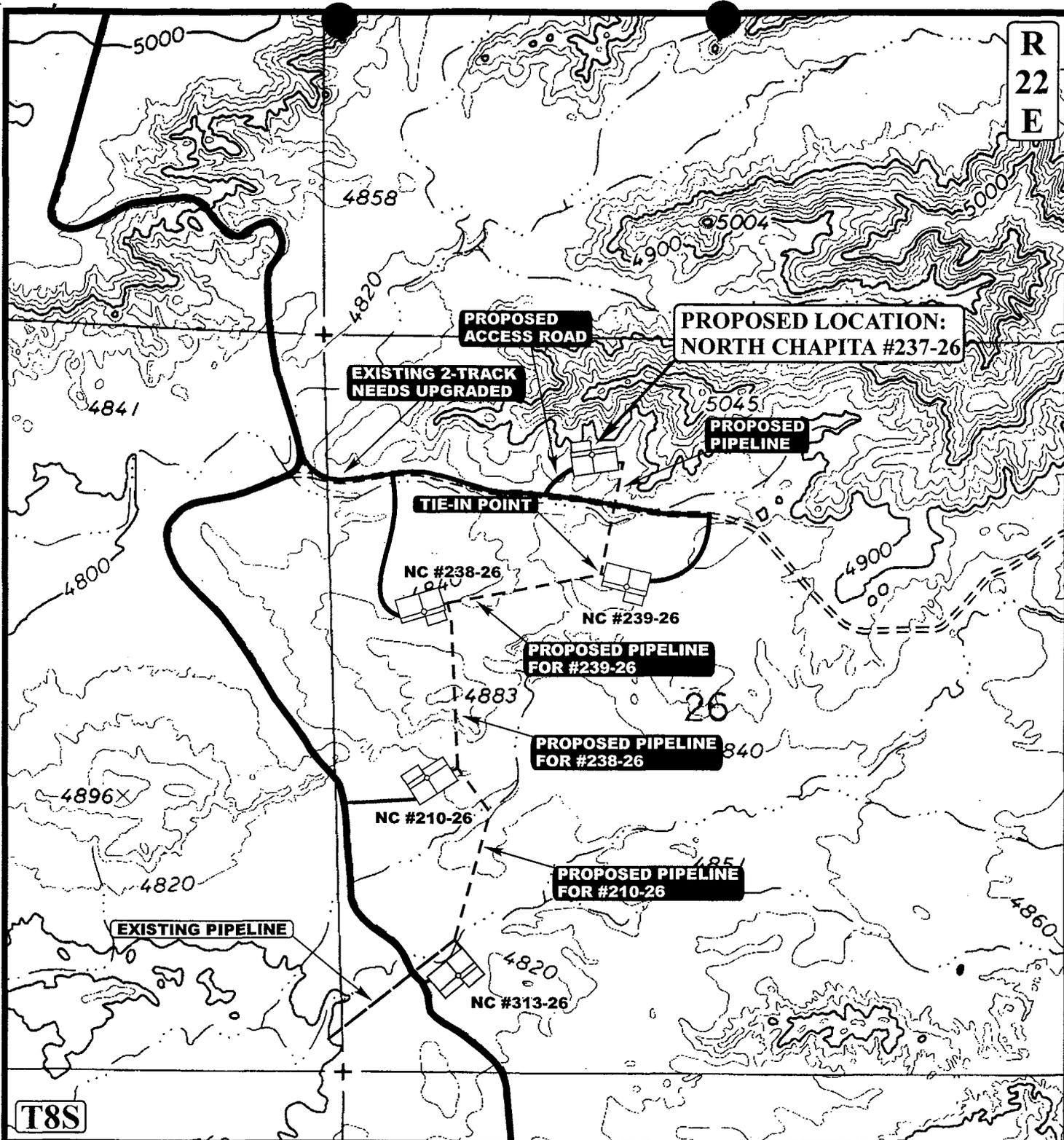
NORTH CHAPITA #237-26
SECTION 26, T8S, R22E, S.L.B.&M.
845' FNL 1895' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	1	8	03	C
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: J.L.G.		REVISED: 00-00-00
				TOPO

R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 858' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

NORTH CHAPITA #237-26
 SECTION 26, T8S, R22E, S.L.B.&M.
 845' FNL 1895' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC			1	9	03
MAP			MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: J.L.G.		REVISED: 00-00-00	



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/30/2003

API NO. ASSIGNED: 43-047-34996

WELL NAME: N CHAPITA 237-26
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
NENW 26 080S 220E
SURFACE: 0845 FNL 1895 FWL
BOTTOM: 0845 FNL 1895 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-059
SURFACE OWNER: 1 - Federal

LATITUDE: 40.09881
LONGITUDE: 109.40966

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 49-1501)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit _____

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

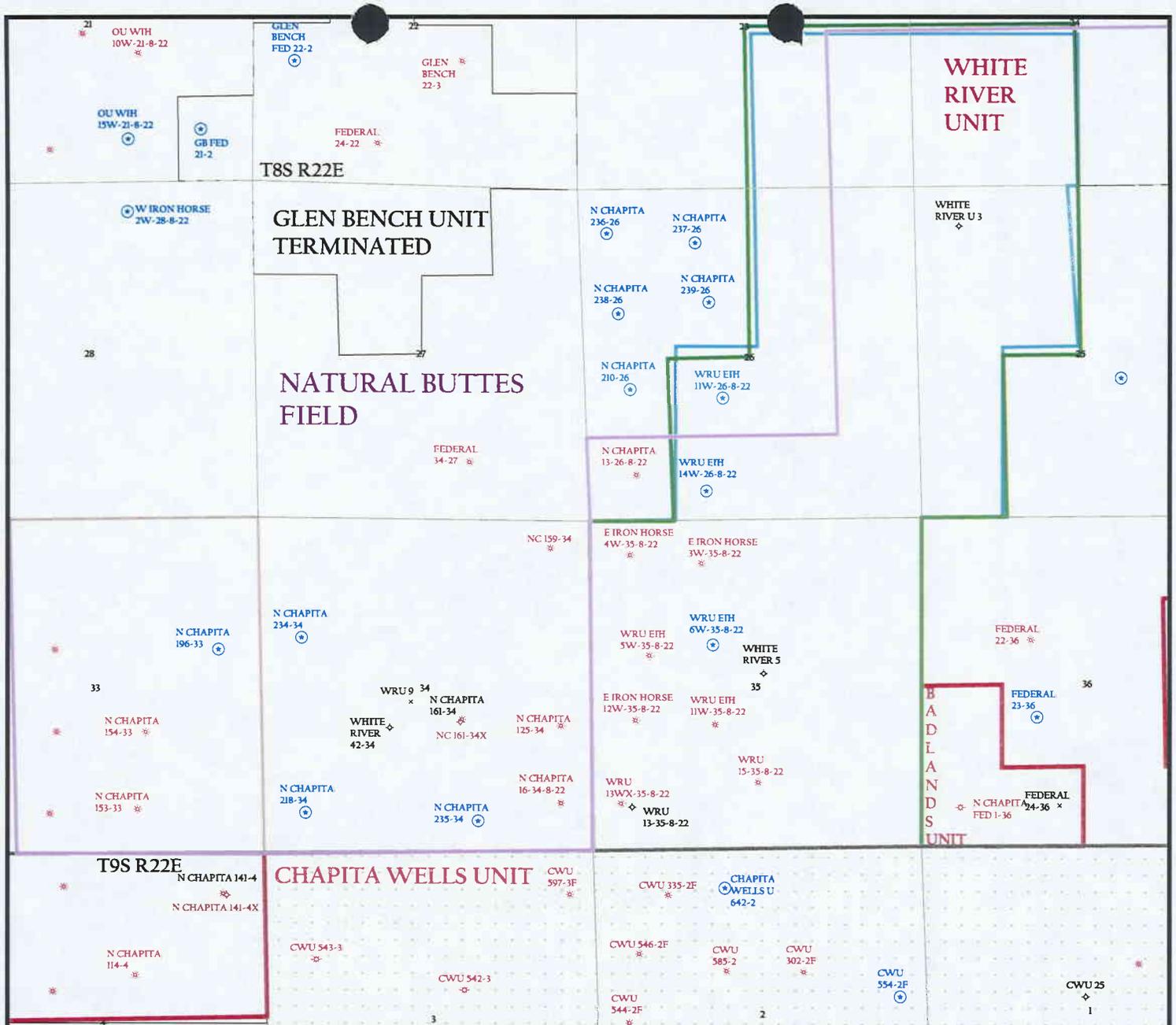
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

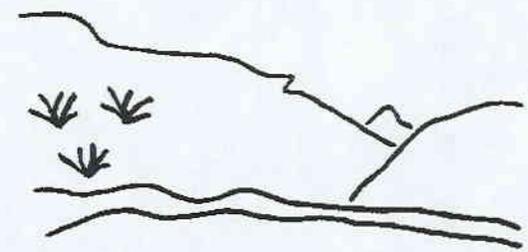
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- federal approval
2- Spacing Stip



OPERATOR: EOG RESOURCES (N9550)
SEC. 26 T.8S, R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
 DATE: 02-JUNE-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 2, 2003

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 237-26 Well, 845' FNL, 1895' FWL, NE NW, Sec. 26, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34996.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 237-26
API Number: 43-047-34996
Lease: U-059

Location: NE NW **Sec.** 26 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

005

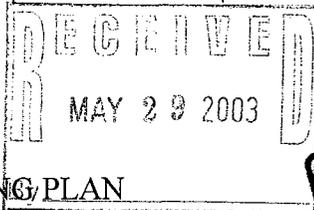
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-059
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. NORTH CHAPITA 237-26
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 845' FNL & 1895' FWL NE/NW		9. API Well No. 43047349916
14. Distance in miles and direction from nearest town or post office 33.16 MILES SOUTHEAST OF VERNAL, UTAH		10. Field and pool, or wildcat NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 845'		11. Sec., T., R., M., or BLK. and survey or area SEC. 26, T8S, R22E
16. No. of acres in lease 880	17. No. of acres assigned to this well	12. County or parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 7000'	13. State UTAH
21. Elevations (show whether DF, RT, GR, etc.) 4872.7 FEET GRADED GROUND		20. Rotary or cable tools ROTARY
		22. Approx. date work will start UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55	8 5/8"	24#	300'+/-	SEE 8 POINT PLAN
or 12 1/4"	J-55	9 5/8"	36.0#	300'+/-	SEE 8 POINT PLAN
7 7/8"	J-55	4 1/2"	10.50#	7000'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"



CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

OCT 2 / 2003

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10/20/2003

CONDITIONS OF APPROVAL ATTACHED

03PS0574A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 237-26
Lease Number: U-059
API Number: 43-047-34996
Location: NENW Sec. 26 T.8S R. 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

The variances requested in section 6 of the 8 point drilling plan are granted with the following conditions:

If a mist system is being utilized then the requirement for a deduster shall be waived.

Where the location and rig layout allows, the bloopie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the cement behind the production casing must extend a minimum of 200' above the top of the Green River formation which has been identified at $\pm 2280'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

007

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-059

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
NORTH CHAPITA 237-26

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304734996

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 845' FNL, 1895' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 26 8S 22E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests authorization to change the TD of the subject well to 10,275' and to revise the drilling procedure. These changes include changes in the casing, cement, float equipment, and mud program. A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 10-06-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 10-2-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE *[Signature]* DATE 9/27/2004

(This space for State use only)

RECEIVED
SEP 29 2004
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

EIGHT POINT PLAN

NORTH CHAPITA 237-26
NE/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,064'
Wasatch	5,366'
Chapita Wells	6,003'
Buck Canyon	6,692'
North Horn	7,258'
Island	7,805'
KMV Price River	8,346'
KMV Price River Middle	8,943'
KMV Price River Lower	9,802'
Sego	10,251'

EST. TD: **10,275'**

Anticipated BHP 4400 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,275'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

EIGHT POINT PLAN

NORTH CHAPITA 237-26
NE/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

NORTH CHAPITA 237-26
NE/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

NORTH CHAPITA 237-26
NE/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

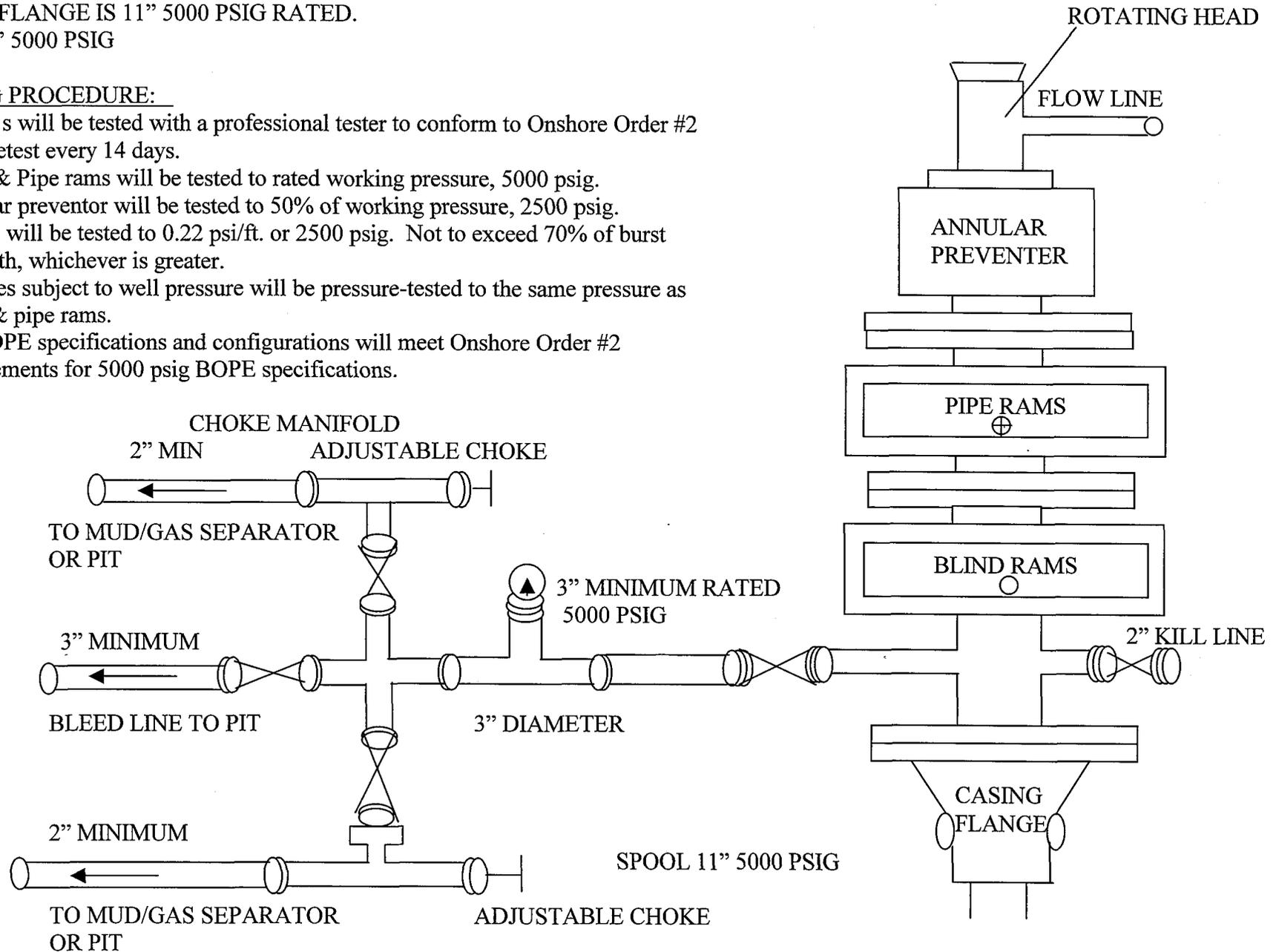
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. LEASE DESIGNATION AND SERIAL NUMBER:

U-059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

NORTH CHAPITA 237-26

9. API NUMBER:

4304734996

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 845' FNL & 1895' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 26 8S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-26-04

By: [Signature]

COPY SENT TO OPERATOR

Date: 5-27-04

Initials: CHO

NAME (PLEASE PRINT)

Ed Trotter

TITLE

Agent

SIGNATURE

[Signature]

DATE

5/22/2004

(This space for State use only)

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734996
Well Name: NORTH CHAPITA 237-26
Location: 845' FNL & 1895' FWL, NENW, SEC. 26, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/22/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NORTH CHAPITA 237-26
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-34996
3a. Address P.O. BOX 1910, VERNAL, UT 84078	3b. Phone No. (include area code) (435)789-4120	10. Field and Pool, or Exploratory Area NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 845' FNL, 1895' FWL NE/NW SECTION 26, T8S, R22E, S.L.B.&M.		11. County or Parish, State UINTAH COUNTY, UTAH

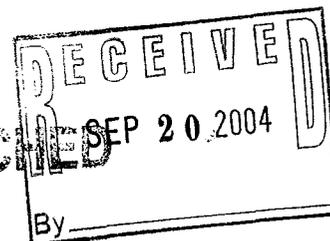
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

CONDITIONS OF APPROVAL ATTACHED



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Ed Trotter	Title Agent
Signature <i>Ed Trotter</i>	Date September 20, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Karl Furwood</i>	DATE 10/20/04
Office Petroleum Engineer	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

UDOGM (on page 2)

EOG Resources, Inc.
APD Extension

Well: North Chapita 237-26

Location: NENW Sec. 26, T8S, R22E

Lease: UTU 059

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 10/20/05
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

RECEIVED
MAY 17 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-059

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:

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1. TYPE OF WELL OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
NORTH CHAPITA 237-26

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304734996

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 845' FNL, 1895' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 26 8S 22E

COUNTY: UINTAH
STATE: UTAH

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Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-18-05
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-19-05
Initials: *[Signature]*

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE *[Signature]*

DATE 5/16/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734996
Well Name: NORTH CHAPITA 237-26
Location: 845' FNL, 1895' FWL, NENW, SEC. 26, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

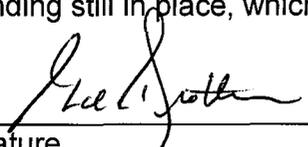
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

5/16/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35249	CHAPITA WELLS UNIT 867-33		SWSW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14783	6/22/2005		6/29/05		
Comments: <u>PRRV = MVRD</u>							

Well 2

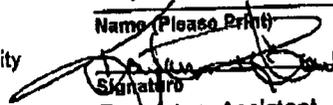
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34996	NORTH CHAPITA WELLS 237-26		NENW	26	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14784	6/23/2005		6/29/05		
Comments: <u>PRRV = MVRD</u>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A							
Comments:							

- ACTION CODES:**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (Explain in 'comments' section)

Kaylene R. Gardner
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 6/23/2005

RECEIVED

JUN 23 2005

(8/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**845 FNL 1895 FWL 40.09883 LAT 109.409556 LON
SECTION 26, T8S, R22E (NENW)**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NORTH CHAPITA

8. Well Name and No.
NORTH CHAPITA 237-26

9. API Well No.
43-047-34996

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/23/2005 at 8:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/23/2005 @ 7:00 a.m

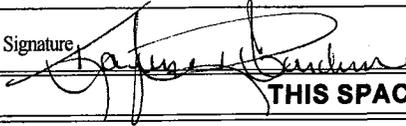
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MIN'NG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. U-059
2. Name of Operator EOG RESOURCES, INC.			6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113		3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. NORTH CHAPITA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 845 FNL 1895 FWL 40.09883 LAT 109.409556 LON SECTION 26, T8S, R22E (NENW)			8. Well Name and No. NORTH CHAPITA 237-26
			9. API Well No. 43-047-34996
			10. Field and Pool, or Exploratory Area NATURAL BUTTES
			11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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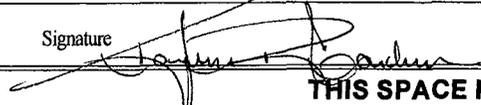
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 06/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
JUN 29 2005
DIV. OF OIL & GAS**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-059

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7. If Unit or CA/Agreement, Name and/or No.
NORTH CHAPITA

8. Well Name and No.
NORTH CHAPITA 237-26

9. API Well No.
43-047-34996

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

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 Oil Well Gas Well Other

2. Name of Operator
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845 FNL 1895 FWL 40.09883 LAT 109.409556 LON SECTION 26, T8S, R22E (NENW)

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see the attached well chronology report for completion operations from 6/24/2005 - 8/26/2005.

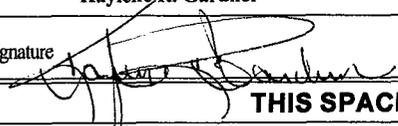
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

08/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Date

Office

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(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	NCW 237-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34996	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-23-2005	Class Date	
Tax Credit	N	TVD / MD	10,275/ 10,275	Property #	052436
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,213/ 10,213
KB / GL Elev	4,893/ 4,873				
Location	Section 26, T8S, R22E (NENW) 845' FNL & 1895' FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	302331	AFE Total		DHC / CWC			
Rig Contr	BASIC	Rig Name	BASIC #1460	Start Date	06-06-2003	Release Date	08-06-2005
Rig Contr	BASIC	Rig Name	BASIC #1460	Start Date	06-06-2005	Release Date	
Rig Contr	BASIC	Rig Name	BASIC #1460	Start Date	06-26-2005	Release Date	08-06-2005

06-06-2003 Reported By JOHN FORMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			845' FNL & 1895' FWL (NE/NW)
			SECTION 26, T8S, R22E
			UINTAH COUNTY, UTAH

OBJECTIVE: 10,275' TD, MESAVERDE
 BASIC #1460
 DW/GAS
 NORTH CHAPITA PROSPECT
 DD & A: CHAPITA WELLS DEEP
 NATURAL BUTTES FIELD

LEASE: U-059
 ELEVATION: 4878' NAT GL, 4873' PREP GL, 4893' KB (20')

EOG WI 50%, NRI 39.75%

06-29-2005	Reported By	ED TROTTER		
Daily Costs: Drilling		Completion		Daily Total

19:00	20:30	1.5 SAFETY MEETING WITH FRANK'S WESTATE AND RIG PERSONNEL. RU PICKUP MACHINE AND CASING CREW.
20:30	01:00	4.5 RUN 10 JTS OF 9 5/8" CASING. TAGGED UP AT 380'. WORKED DOWN TO 412', COULD NOT GET DEEPER. POH AND LAYED DOWN CASING.
01:00	06:00	5.0 RD PICKUP MACHINE AND CASING TOOLS. WAIT ON 12 1/4" REAMERS AND 8" DRILL COLLARS AND HANDLING TOOLS.

07-04-2005 Reported By RICK DITTO

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,770	TVD	2,770	Progress	0	Days	4	MW	8.6	Visc	32.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: TIH W/12 1/4' BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	PICK UP TONGS AND SPIDER.
08:30	10:00	1.5	MADE UP 12 1/4" BIT.
10:00	11:30	1.5	WAIT ON 9" TONG HEADS.
11:30	15:00	3.5	MAKE UP 12 1/4" PACKED REAMING ASSEMBLY.
15:00	18:00	3.0	TIH. TAGGED AT 266'. REAMED AND WORKED TIGHT HOLE FROM 266' TO 676'.
18:00	19:30	1.5	POH TO 230'. TIH TO 419'. TAGGED UP. REAMED TO 490'.
19:30	22:00	2.5	CIRC AND RAISE MUD VISCOSITY TO 70.
22:00	06:00	8.0	TOH. NO DRAG. BREAK OUT AND LAY DOWN ROLLER REAMERS.

07-05-2005 Reported By RICK DITTO

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,813	TVD	2,813	Progress	0	Days	5	MW	8.7	Visc	37.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	MAKE UP 12 1/4" BIT. TRIP IN HOLE. LIGHT REAMING AT 550', 711', 870' AND 1070'. TIH TO 2525'.
11:30	13:00	1.5	WASHED/REAMED LAST 4 STNDS TO BTM (2525' TO 2813'). PUMPED LCM SWEEPS WHILE REAMING. REGAINED AND MAINTAINED FULL RETURNS. NEW HOLE DEPTH 2813'.
13:00	17:30	4.5	CIRC/CONDITION MUD AND HOLE. BUILT VOLUME. VISCOSITY 50 IN AND OUT.
17:30	23:30	6.0	SLUGGED DRILL PIPE AND POH. LAYDOWN 8" DRILL COLLARS.
23:30	02:00	2.5	SAFETY MEETING WITH FRANK'S WESTATE AND ALL RIG PERSONNEL. RU PICKUP MACHINE AND CASING TOOLS.
02:00	05:30	3.5	RUN 66 JTS OF 9 5/8", 36#, J-55, STC SURFACE CASING. TAGGED UP AT 2787'.
05:30	06:00	0.5	RU CIRC SWEDGE TO WASH CASING TO BTM.

07-06-2005 Reported By RICK DITTO

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,813	TVD	2,813	Progress	0	Days	6	MW	9.0	Visc	43.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NU BOP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC WITH RIG PUMP. ATTEMPT TO WASH TO BTM. WASHED FROM 2787' TO 2792'. HELD SAFETY MEETING WITH BIG FOUR CEMENTERS AND RIG PERSONNEL.
08:00	13:30	5.5	TESTED LINES TO 1000 PSI. PUMPED 100 BBLs OF FRESH WATER. CEMENT 9 5/8" SURFACE CASING WITH 320 SKS OF CLASS G + 16% GELL, 10# GILSONITE, 3# GR-3, 3% SALT (BWOC) AND 1/4# FLOCELE LEAD (AT 11.0 PPG WITH 3.82 YIELD) AND 200 SKS CLASS G + 2% CACL2, AND 1/4# FLOCELE TAIL (AT 15.8 PPG WITH 1.15 YIELD). MIXED AND DISPLACED AT 7 BPM. MAXIMUM PRESSURE 410 PSI. BUMPED PLUG WITH FRESH WATER TO 900 PSI. HAD GOOD RETURNS UNTIL 190 BBLs OF 211 BBL DISPLACEMENT AND LOST CIRC. RUN 200' OF 1' AND TOP OUT (2 JOBS) WITH 125 SKS OF G CEMENT + 4% CACL2 AND 110 SKS G CEMENT + 2% CACL2. RD BIG FOUR CEMENTERS.
13:30	15:00	1.5	WOC.
15:00	18:00	3.0	CUT CONDUCTOR AND CASING. WELDED ON DTO WELLHEAD.
18:00	21:30	3.5	ALLOW DTO WELLHEAD TO COOL DOWN. LOAD OUT ALL 12 1/4" DRILLING AND HANDLING TOOLS.
21:30	06:00	8.5	NIPPLE UP BOP.

07-07-2005 Reported By RICK DITTO

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 3,006	TVD 3,006 Progress 193	Days 7 MW 9.1 Visc 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	NU BOPS.
09:30	16:00	6.5	RU QUICK TEST. TESTED FLOOR VALVES, IBOP, TOPDRIVE MANUAL AND HYDRAULIC VALVE TO 250 PSI AND 5000 PSI. TESTED PIPE RAMS, BLIND RAMS, ALL BOP VALVES AND CHOKE MANIFOLD TO 250 PSI AND 5000 PSI. TESTED ANNULAR TO 250 AND 2500 PSI. ALL TESTS HELD FOR 10 MINUTES. TESTED 9 5/8" SURFACE CASING TO 1500 PSI FOR 30 MINUTES. RD QUICK TEST.
16:00	19:30	3.5	COMPLETE RIG UP OF ALL LINES DOWN STREAM OF CHOKE MANIFOLD AND GAS BUSTER.
19:30	23:30	4.0	MADE UP BIT AND MUD MOTOR. TIH. TAGGED CEMENT AT 2690'.
23:30	02:00	2.5	DRILL CEMENT AND SHOE TRACK.
02:00	02:30	0.5	DRILL NEW HOLE TO 2820'.
02:30	03:00	0.5	CIRC HOLE CLEAN. PERFORMED CIRC PIT USING THE STANDPIPE CHOKE. LEAKED OFF AT 10.5 PPG.
03:00	03:30	0.5	WIRELINE SURVEY AT 2773', 1.5 DEG.
03:30	06:00	2.5	DRILL FROM 2820' TO 3006'.

NOTIFIED JERRY BARNES W/VERNAL BLM OF BOP TEST, BLM DID NOT WITNESS.
MUD LOGGER ON AND LOGGING AT THE SURFACE SHOE

06:00 18.0 SPUD 7.875" HOLE AT 02:00 HRS, 7/7/05.

07-08-2005 Reported By RICK DITTO

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 4,720	TVD 4,720 Progress 1,714	Days 8 MW 8.8 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3006' TO 3381', MUD WT 8.8 PPG WITH 34 VISCOSITY.
11:00	11:30	0.5	CIRC BTMS UP. PERFORM CIRC PIT THRU STANDPIPE CHOKE. FORMATION LEAKED OFF AT 70 PSI OR 9.2 PPG MWE.
11:30	12:00	0.5	WIRELINE SURVEY AT 3338'. MISRUN.
12:00	13:00	1.0	DRILL 3381' TO 3441'.
13:00	13:30	0.5	WIRELINE SURVEY AT 3403', 2 DEG.
13:30	06:00	16.5	DRILL 3441' TO 4720'. MUD WEIGHT 8.9 WITH 36 VISCOSITY.

SAFETY MEETING: USING THE CORRECT TOOLS FOR THE TASK/CHANGING TONG DIES
BOP DRILL DAYS 1:25 MIN, NITES 2:00 MIN

07-09-2005 Reported By RICK DITTO

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	5,364	TVD	5,364	Progress	644	Days	9	MW	9.2	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING DRILLING.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 4720' TO 4912' WITH 9.2 MUD, 36 VIS. LOST RETURNS.
08:30	09:30	1.0	BUILD VOLUME. PUMP LCM SWEEP.
09:30	12:00	2.5	DRILL 4912' TO 5052' WITH 9.2 MUD, 36 VISCOSITY.
12:00	12:30	0.5	WIRELINE SURVEY AT 5012', 2 DEG.
12:30	14:30	2.0	DRILL 5052' TO 5142' WITH 9.2 MUD, 36 VISCOSITY. LOST RETURNS.
14:30	15:00	0.5	PUMPED LCM SWEEP.
15:00	17:00	2.0	DRILL 5142' TO 5206' WITH 9.2 MUD, 36 VISCOSITY.
17:00	17:30	0.5	SERVICED RIG AND TOPDRIVE.
17:30	19:30	2.0	SLUGGED DRILL PIPE. POH TO 3502'.
19:30	21:30	2.0	SQUEEZE LOST CIRC ZONE WITH 40 BBL WATER AND MULTISEAL PILL. MAXIMUM PRESSURE 275 PSI. LET PRESSURE LEAK OFF TO 0 PSI.
21:30	22:00	0.5	CIRC BOTTOMS UP.
22:00	23:30	1.5	TIH. NO FILL.
23:30	06:00	6.5	DRILL 5206' TO 5364' WITH 9.2 MUD, 36 VISCOSITY.

07-10-2005 Reported By RICK DITTO

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	5,427	TVD	5,427	Progress	63	Days	10	MW	9.1	Visc	35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 5364' TO 5427', MUD WEIGHT 9.2 PPG WITH 35 VISCOSITY.
08:30	14:00	5.5	SLUG DRILL PIPE. TRIP FOR BIT #3.
14:00	15:00	1.0	REPAIR HYDRAULIC LINE ON TOPDRIVE.

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	WASH/REAM 5052' TO 5427'.
11:00	15:30	4.5	DRILL 5427' TO 5737'.
15:30	16:00	0.5	RIG SERVICED.
16:00	06:00	14.0	DRILL 5737' TO 6613'.

SAFETY MEETING: NEW EMPLOYEES/HOUSE KEEPING
 FUNCTION TESTED BOP
 BOP DRILL DAYS 90 SEC
 MUD LOST LAST 24 HRS 100 BBL

07-20-2005 Reported By JOHN FOREMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	6,674	TVD	6,674	Progress	61	Days	20	MW	9.6	Visc	39.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 6613' TO 6674'.
08:30	19:00	10.5	TRIP OUT FOR MOTOR.
19:00	01:30	6.5	CHANGED OUT MUD MOTOR AND BIT. TIH FILLING DP EA 3000'.
01:30	02:30	1.0	RIG REPAIR. OIL LEAK ON RIGHT ANGLE DRIVE.
02:30	06:00	3.5	TIH.

SAFETY MEETING: PREPARE FOR TRIP/WORKING W/THIRD PARTY HANDS
 FUNCTION TESTED BLIND RAMS
 MUD LOST ON TRIP 200 BBL

07-21-2005 Reported By JOHN FOREMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	7,901	TVD	7,901	Progress	1,227	Days	21	MW	9.5	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6674' TO 7240'.
15:00	15:30	0.5	RIG SERVICED.
15:30	06:00	14.5	DRILL 7240' TO 7901'.

SAFETY MEETING: RIG TONGS/STAIRWAYS
 FUNCTION TESTED PIPE RAMS
 BOP DRILL NIGHT CREW 90 SEC
 DSLTA 1398

07-22-2005 Reported By JOHN FOREMAN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,799	TVD	8,799	Progress	898	Days	22	MW	9.5	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7901' TO 7988'.
08:00	11:30	3.5	RIG REPAIR, TOP KELLY HOUSE UNION WASHED OUT.
11:30	17:00	5.5	DRILL 7988' TO 8273.
17:00	17:30	0.5	RIG SERVICED.
17:30	03:00	9.5	DRILL 8273' TO 8799'.
03:00	06:00	3.0	RIG REPAIR, STUFFING BOX ON DRUM CLUTCH.

07-23-2005 Reported By JOHN FOREMAN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,212	TVD	9,212	Progress	413	Days	23	MW	9.7	Visc	41.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 8799' TO 9212'.
17:30	18:00	0.5	RIG SERVICED.
18:00	06:00	12.0	RIG REPAIR, DRUM CLUTCH NOT WORKING. NOTE: NIGHT CREW WALKED OFF RIG @ 22:30 HRS.

SAFETY MEETING: WORKING IN HOT WEATHER
FUNCTION TESTED PIPE RAMS

07-24-2005 Reported By JOHN FOREMAN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,212	TVD	9,212	Progress	0	Days	24	MW	9.5	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	REPAIR RIG, DRUM CLUTCH NOT WORKING.

07-25-2005 Reported By JOHN FOREMAN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,212	TVD	9,212	Progress	0	Days	25	MW	9.7	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
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06:00	18:30	12.5 REPAIR DRUM CLUTCH.
18:30	19:30	1.0 TRIP OUT 5 STANDS TO 8912'.
19:30	22:30	3.0 CIRCULATED AND RAISED MUD WT FROM 9.5 TO 9.7.
22:30	23:30	1.0 TRIP OUT 8 STANDS TO 8400'. RIG BROKE DOWN.
23:30	06:00	6.5 RIG BROKEN DOWN, DRUM CLUTCH NOT WORKING. NOTE LOST COMPLETE RETURNS 04:30 HRS MIXING LCM.

SAFETY MEETING: RIG REPAIRS/WORKING WITH THERD PARTY
DSLTA 1402

07-26-2005 Reported By JOHN FOREMAN

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,212	TVD	9,212	Progress	0	Days	26	MW	9.6	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, DRAW WORKS DOWN. PUMPED 80 BBL POLY-SWELL PILL, SPOTTED @ 3000' AND SQUEEZED 60 BBL INTO LOST ZONE. ALLOWED TO SET 1 HOUR. PEFORMED FIT TO 11.0 PPG.

07-27-2005 Reported By RICK DITTO

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,212	TVD	9,212	Progress	0	Days	27	MW	9.3	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIRED, DRAW WORKS DOWN.

MECHANIC FROM CROWN IN CASPER ON LOCATION. MECHANIC FROM CROWN IN CALGARY ARRIVED IN AFTERNOON TO HELP WITH TROUBLE SHOOTING DRAW WORKS PROBLEM.

07-28-2005 Reported By RICK DITTO

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,212	TVD	9,212	Progress	0	Days	28	MW	9.5	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RIG REPAIRED. REFACED BOTH SIDES OF DRUM SHAFT. FABRICATED METAL SEALS TO REPLACE O-RINGS BETWEEN DRUM SHAFT & ROTOR SEAL, WATER BOX. ACHIEVED SEAL, BACK IN BUSINESS.
19:00	05:00	10.0	SLUGGED DRILL PIPE. POH FOR BIT & MOTOR CHANGE.
05:00	06:00	1.0	LD MUD MOTOR. PU NEW MOTOR & BIT #5.

NOTE: LOST 200 BBLs OF MUD WHILE REPAIRING RIG & CIRCULATING OVER SHAKERS. PULLED SCREENS OFF SHAKERS, ADDED LCM TO SYSTEM, 10%. CIRC WITH FULL RETURNS.

07-29-2005 Reported By RICK DITTO

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 9,212 **TVD** 9,212 **Progress** 0 **Days** 29 **MW** 9.5 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	11:00	5.0	PU BIT #5 & NEW MUD MOTOR. TIH WITH BHA & 1 STAND DRILL PIPE.
11:00	11:30	0.5	FILL PIPE BREAK CIRC.
11:30	06:00	18.5	TROUBLE SHOOT HYDROMATIC BRAKE FAILURE. FOUND SHAFT BETWEEN CLUTCH & HYDROMATIC SHEARED. DOWN TIME. WILL MACHINE A NEW SHAFT AT STEWART MACHINE IN VERNAL. SHOULD BE COMPLETE 7/29/05. WILL NEED A CRANE TO PULL HYDROMATIC BRAKE. FORECAST REPAIR TO BE COMPLETED 7/30/05.

07-30-2005 **Reported By** RICK DITTO

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 9,212 **TVD** 9,212 **Progress** 0 **Days** 30 **MW** 9.5 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR. STEWART MACHINE COMPLETED NEW SHAFT FOR HYDROMATIC, ON LOCATION AT 17:00 HRS. CRANE SCHEDULED TO BE ON LOCATION AT 07:00 TO SET OUT HYDROMATIC BRAKE FOR REPAIRS.

07-31-2005 **Reported By** RICK DITTO

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 9,212 **TVD** 9,212 **Progress** 0 **Days** 31 **MW** 9.5 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, HYDROMATIC BRAKE. 3 MECHANICS, 2 BASIC & 1 CROWN, WORKING TO GET RIG BACK TOGETHER.

08-01-2005 **Reported By** RICK DITTO

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 9,212 **TVD** 9,212 **Progress** 0 **Days** 32 **MW** 9.5 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: COND MUD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG REPAIRS, COMPLETED REBUILD OF HYDROMATIC BRAKE.
11:00	11:30	0.5	FUNCTION TESTED ANNULAR, PIPE RAMS AND HCV. BREAK CIRC DOWN DRILL PIPE.
11:30	14:30	3.0	TIH TO 4109'.
14:30	17:30	3.0	BREAK CIRC AND LOST RETURNS. MIXED 60 BBL PILL OF WATER AND 60#/BBL FIBER SEAL. DISPLACED OUT OF DRILL PIPE AND UP TO 9 5/8" SHOE. CLOSED ANNULAR AND SQUEEZED 30 BBLS INTO LOSS ZONE WITH 250 PSI.
17:30	19:00	1.5	WAIT ON SQUEEZE. CLEANED SAND TRAP AND MUD CLEANER PIT.

19:00 19:30 0.5 CIRC BTMS UP WITH FULL RETURNS.
 19:30 21:30 2.0 TIH TO 6000'.
 21:30 22:00 0.5 BREAK CIRC.
 22:00 00:30 2.5 TIH TO 8107'. HYDROMATIC BRAKE NOT FUNCTIONING PROPERLY.
 00:30 06:00 5.5 CIRC/COND MUD. BUILD VOLUME.

08-02-2005 Reported By RICK DITTO

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,308 TVD 9,308 Progress 96 Days 33 MW 9.5 Visc 39.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIRS. TROUBLE SHOOT HYDROMATIC PROBLEMS. DETERMINED THAT THE AIR CLUTCH IS OUT. THREE MECHANICS ON LOCATION (1 CROWN, 2 BASIC). CRANE ON LOCATION AT 13:30 HRS. PULLED HYDROMATIC. INSTALLED NEW CLUTCH.
18:00	23:00	5.0	WASH/REAM 14 STNDS TO 9020'. MUD WT 9.6 PPG WITH 38 VISCOSITY. PACKED OFF AND STUCK PIPE ON CONNECTION.
23:00	04:00	5.0	WORKED STUCK PIPE, ABLE TO GET ROTATION. WORKED OUT I JT AND ESTABLISHED CIRC. WASH/REAMED TO 9212'.
04:00	06:00	2.0	DRILL 9212' TO 9308', MUD WEIGHT 9.5 PPG WITH 36 VISCOSITY.

SAFETY MEETING: 100% TIEOFF WHEN WORKING ABOVE DECK

08-03-2005 Reported By RICK DITTO

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,982 TVD 9,982 Progress 674 Days 34 MW 9.6 Visc 34.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 9308' TO 9711', MUD WEIGHT 9.6 PPG WITH 38 VISCOSITY AND 12% LCM.
15:00	15:30	0.5	TELEDRIFT SURVEY AT 9711', NO SIGNAL.
15:30	16:00	0.5	LUBRICATED RIG AND TOPDRIVE.
16:00	06:00	14.0	DRILL 9711' TO 9982'. MUD WEIGHT 9.6 PPG WITH 38 VISCOSITY AND 12% LCM.

SAFETY MEETING: PROPER USE OF PPE

BOP DRILL NIGHTS 1 MIN, 45 SEC

08-04-2005 Reported By RICK DITTO

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,055 TVD 10,055 Progress 73 Days 35 MW 9.6 Visc 36.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 9982' TO 10,042'. MUD WEIGHT 9.6 PPG WITH 36 VISCOSITY AND 12% LCM.

12:00	12:30	0.5 LUBRICATED RIG AND TOPDRIVE.
12:30	15:00	2.5 DRILL 10,042' TO 10,055'. MUD WEIGHT 9.6 PPG WITH 36 VISCOSITY AND 12% LCM.
15:00	15:30	0.5 SLUGGED DRILL PIPE. DROPPED SURVEY.
15:30	19:30	4.0 TRIP FOR NEW BIT. POH TO 6500'.
19:30	20:00	0.5 REPLACED BROKEN EXTEND ARM ON TOP DRIVE. MONITOR WELL ON TRIP TANK.
20:00	22:00	2.0 POH TO 2500'.
22:00	22:30	0.5 OBSERVED WELL ON TRIP TANK. REPLACE SECOND EXTEND ARM ON TOP DRIVE. MEASURE AND CALIPER BIT SUB AND DRILLING JARS.
22:30	04:30	6.0 POH WITH BIT #5. LAYDOWN MUD MOTOR, 3 PT REAMERS, TELEDRIFT AND DRILLING JARS.
04:30	06:00	1.5 MAKE UP BIT #3 RR. PICK UP FRESH DRILLING JARS. TIH.

SAFETY MEETING: TRAINING AND SAFE USE OF DRILL PIPE TONGS
 FUNCTION TEST PIPE RAMS AND BLIND RAMS

08-05-2005 Reported By RICK DITTO

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling		\$1		Completion				Well Total			
MD	10,275	TVD	10,275	Progress	220	Days	36	MW	9.6	Visc	48.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: SHORT TRIP AT TD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	TIH WITH BIT #3 RR. FILL DRILL PIPE AND BREAK CIRC AT TOP OF BHA AT 4000' AND 7000'.
15:00	16:00	1.0	WASH/REAM 50' TO BTM, NO FILL.
16:00	17:00	1.0	BREAK IN BIT AND DRILL FROM 10,055' TO 10,065'.
17:00	18:30	1.5	CHANGE ROTATING HEAD ELEMENT. DROPPED 1 3/4" NUT INTO HOLE WHILE CHANGING ELEMENT.
18:30	03:00	8.5	DRILL FROM 10,065' TO 10,275' TD. MUD WEIGHT 9.7 PPG WITH 38 VISCOSITY AND 12% LCM. REACHED TD AT 03:00 HRS, 8/5/05.
03:00	05:00	2.0	CIRC SAMPLES UP. CIRC OUT GAS.
05:00	06:00	1.0	SHORT TRIP 10 STNDS.

08-06-2005 Reported By RICK DITTO

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling		\$1,175.00		Completion				Well Total			
MD	10,275	TVD	10,275	Progress	0	Days	37	MW	9.7	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RUN PRODUCTION CASING.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH SHORT TRIP.
06:30	08:30	2.0	CIRC OUT SHORT TRIP GAS. SAFETY MEETING WITH ALL PERSONNEL. RU WEATHERFORD LAYDWN MACHINE.
08:30	20:30	12.0	LAY DOWN DRILLPIPE AND BHA.
20:30	22:00	1.5	PULL WEAR BUSHING. RIG UP CASING CREW. SAFETY MEETING WITH ALL PERSONNEL.
22:00	06:00	8.0	RUN 4.5", 11.6#, P110, LTC PRODUCTION CASING. INCOMPLETE AT REPORT TIME.

08-07-2005 Reported By RICK DITTO

Daily Costs: Drilling				Completion				Daily Total		\$	
Cum Costs: Drilling		\$		Completion				Well Total			

MD 10,275 TVD 10,275 Progress 0 Days 38 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH RUN 4.5", 11.6#, P110, LTC PRODUCTION STRING. 234 TOTAL JTS RUN + (2) 20' MARKER JTS. SET DOWN AT 10,243'. COULD NOT GET DEEPER. PRODUCTION STRING LANDED WITH FS AT 10,213', FC AT 10168', MARKER JTS AT 7864' AND 4814'.
08:30	10:30	2.0	LAI D DOWN I JT CASING. MADE UP 10' PUP JT, MANDREL HANGER AND LANDING JT. CIRC AND CONDITON MUD FOR CEMENTING. SAFETY MEETING WITH SCHLUMBERGER.
10:30	13:00	2.5	RIG UP SCHLUMBERGER. TESTED LINES TO 4000 PSI. PUMPED 20 BBLS CHEMICAL WASH & 20 BBLS FRESH WATER. CEMENTED WITH 170 SX HILIFT "G" + ADDITIVES (3.91 YIELD WITH 24.46 GPS H2O) AT 11.0 PPG. TAILED WITH 1272 SX OF 50:50 POZ + ADDITIVES (1.29 YIELD WITH 5.97 GPS H2O) AT 14.1 PPG TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064 AT 6 BPM. FINAL PUMP PRESSURE 2178 PSI AT 3 BPM. BUMPED PLUG TO 3100 PSI. BLE D OFF. FLOATS HELD. HAD GOOD RETURNS DURING CEMENT OPERATION.
13:00	13:30	0.5	LAND MANDREL HANGER IN DTO WELLHEAD WITH FULL STRING WEIGHT. TEST HANGER TO 5000 PSI. RD SCHLUMBERGER.
13:30	16:00	2.5	CLEAN MUD TANKS. RDRT. MOVING BASIC RIG #1450 TO CWU 896-25. WILL DROP FROM REPORT WHILE WAITING ON COMPLETION.
TRANSFERED 2586 GALS DIESEL TO CWU 896-25 (\$5459).			
TRUCKS SCHEDULED TO BEGIN RIG MOVE ON 8/7/05.			
16:00		8.0	RELEASE RIG AT 1600 HRS, 8/06/05. CASING POINT COST \$1,182,335

08-24-2005 Reported By SEARLE

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,275 TVD 10,275 Progress 0 Days 39 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTBTD : 10168.0 Perf : 9807-9952 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
14:00	16:00	2.0	8/16/2005 MIRU SCHLUMBERGER. LOG WITH RST/CCL/CBL/VDL/GR FROM PBTBTD TO 1000'. CEMENT TOP @ 4750'.
8/20/2005 NU 10K BOPE. TEST BOPE & CASING TO 6500 PSIG.			
8/23/2005 MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9807'-09', 9827'-28', 9837'-38', 9871'-72', 9916'-17', 9924'-26' & 9950'-52' @ 3 SPF @ 120 DEG PHASING. SWIFN.			

08-25-2005 Reported By SEARLE

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,275 TVD 10,275 Progress 0 Days 40 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTBTD : 10168.0 Perf : 8982-9952 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

06:00 18:30 12.5 RU SCHLUMBERGER. SICP 200 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST PAD, 36,639 GAL YF125ST & YF118ST & 128,911# 20/40 SAND @ 1-6 PPG. MTP 7803 PSIG. MTR 51.8 BPM. ATP 5705 PSIG. ATR 47.5 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9785'. PERFORATED LPR FROM 9638'-40', 9664'-66', 9712'-14', 9721'-24', 9748'-49' & 9762'-63' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST PAD, 45,011 GAL YF125ST & YF118ST & 169,166# 20/40 SAND @ 1-6 PPG. MTP 7867 PSIG. MTR 51.5 BPM. ATP 6333 PSIG. ATR 47.7 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9612'. PERFORATED MPR FROM 9389'-90', 9459'-61', 9493'-95', 9514'-16', 9549'-50', 9566'-67' & 9589'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 45,944 GAL YF125ST & YF118ST & 169,479# 20/40 SAND @ 1-6 PPG. MTP 7750 PSIG. MTR 51 BPM. ATP 6209 PSIG. ATR 47.3 BPM. ISIP 4400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9350'. PERFORATED MPR FROM 9163'-65', 9186'-88', 9214'-16', 9227'-29', 9297'-99' & 9313'-15' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF125ST PAD, 44,935 GAL YF125ST & YF118ST & 168,172# 20/40 SAND @ 1-6 PPG. MTP 8546 PSIG. MTR 49.8 BPM. ATP 5915 PSIG. ATR 45.1 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9144'. PERFORATED MPR FROM 8982'-84', 8995'-97', 9011'-13', 9021'-23', 9074'-76', 9091'-93' & 9121'-22' @ 2 SPF & 180° PHASING. RDWL. SDFN.

08-26-2005 Reported By SEARLE

Daily Costs: Drilling	\$	Completion	:	Daily Total
Cum Costs: Drilling	\$	Completion	---	Well Total
MD	10,275	TVD	10,275	Progress 0
Formation : MESA VERDE		PBTD : 10168.0		Days 41
				MW 0.0
				Visc 0.0
				Perf : 8025-9952
				PKR Depth : 0.0

Activity at Report Time: MIRUSU - DRILL PLUGS

Start End Hrs Activity Description

06:30 18:30 12.0 SICP 2100 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8442 GAL YF125ST PAD, 49,102 GAL YF125ST & YF118ST & 190,044# 20/40 SAND @ 1-6 PPG. MTP 7705 PSIG. MTR 50.5 BPM. ATP 5249 PSIG. ATR 44.1 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. TAG FILL @ 8930'. SET 10K COMPOSITE FRAC PLUG @ 8910'. PERFORATE MPR FROM 8801'-05', 8841'-42', 8855'-58' & 8883'-85' @ 3 SPF @ 120 DEG PHASING. RDWL. NOTE: PERFORATIONS @ 8918'-19' & 8933'-35' WERE NOT SHOT DUE TO FILL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4985 GAL YF125ST PAD, 36,987 GAL YF125ST & YF118ST & 130,044# 20/40 SAND @ 1-6 PPG. MTP 7082 PSIG. MTR 50.2 BPM. ATP 5430 PSIG. ATR 44.2 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8780'. PERFORATE MPR FROM 8652'-53', 8665'-66', 8676'-77', 8690'-91', 8697'-98', 8723'-25', 8733'-34' & 8749'-50' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST PAD, 37,063 GAL YF125ST & YF118ST & 129,441# 20/40 SAND @ 1-6 PPG. MTP 7446 PSIG. MTR 52.6 BPM. ATP 6179 PSIG. ATR 49.6 BPM. ISIP 4700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8615'. PERFORATE MPR FROM 8405'-06', 8431'-34', 8483'-84', 8503'-05', 8513'-14', 8552'-55' & 8571'-73' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST PAD, 44,195 GAL YF125ST & YF118ST & 168,499# 20/40 SAND @ 1-6 PPG. MTP 6451 PSIG. MTR 50.9 BPM. ATP 4997 PSIG. ATR 47.3 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8385'. PERFORATE MPR FROM 8166'-69', 8200'-03', 8216'-18', 8281'-83', 8297'-98', 8318'-20' & 8355'-56' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST PAD, 51,866 GAL YF125ST & YF118ST & 207,389# 20/40 SAND @ 1-6 PPG. MTP 6649 PSIG. MTR 53.4 BPM. ATP 5024 PSIG. ATR 48.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8140'. PERFORATE MPR FROM 8025'-27', 8057'-59', 8066'-68', 8091'-92', 8099'-00' & 8116'-18' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST PAD, 43,347 GAL YF125ST & YF118ST & 171,572# 20/40 SAND @ 1-6 PPG. MTP 7692 PSIG. MTR 52.4 BPM. ATP 5157 PSIG. ATR 47.8 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BRIDGE PLUG @ 7946'. RDWL. SWIFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code) **307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
845 FNL 1895 FWL 40.09883 LAT 109.409556 LON SECTION 26, T8S, R22E (NENW)

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NORTH CHAPITA

8. Well Name and No.
NORTH CHAPITA 237-26

9. API Well No.
43-047-34996

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other COMPLETION OPERATIONS

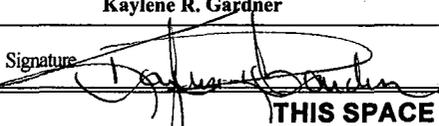
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 14 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	NCW 237-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34996	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-23-2005	Class Date	
Tax Credit	N	TVD / MD	10,275/ 10,275	Property #	052436
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,893/ 4,873				
Location	Section 26, T8S, R22E (NENW) 845' FNL & 1895' FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	302331	AFE Total		DHC / CWC			
Rig Contr	BASIC	Rig Name	BASIC #1460	Start Date	06-06-2003	Release Date	08-06-2005
Rig Contr	BASIC	Rig Name	BASIC #1460	Start Date	06-06-2005	Release Date	
Rig Contr	BASIC	Rig Name	BASIC #1460	Start Date	06-26-2005	Release Date	08-06-2005

06-06-2003	Reported By	JOHN FORMAN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 845' FNL & 1895' FWL (NE/NW) SECTION 26, T8S, R22E UINTAH COUNTY, UTAH
OBJECTIVE: 10,275' TD, MESAVERDE			
BASIC #1460			
DW/GAS			
NORTH CHAPITA PROSPECT			
DD & A: CHAPITA WELLS DEEP			
NATURAL BUTTES FIELD			
LEASE: U-059			
ELEVATION: 4878' NAT GL, 4873' PREP GL, 4893' KB (20')			
EOG WI 50%, NRI 39.75%			

06-29-2005	Reported By	ED TROTTER	
Daily Costs: Drilling	Completion	Daily Total	

TUBING LANDED @ 8013.31' KB

08-29-2005 Reported By HOOLEY

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,275 TVD 10,275 Progress 0 Days 44 MW 0.0 Visc 0.0		
Formation : MESA VERDE PBTB : 10168.0	Perf : 8025-9952	PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 1500 PSIG. 44 BFPH. RECOVERED 1140 BLW. 10,792 BLWTR.

08-30-2005 Reported By HOOLEY

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,275 TVD 10,275 Progress 0 Days 45 MW 0.0 Visc 0.0		
Formation : MESA VERDE PBTB : 10168.0	Perf : 8025-9952	PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 900 PSIG. CP 1600 PSIG. 34 BFPH. RECOVERED 912 BLW. 9880 BLWTR.

08-31-2005 Reported By HOOLEY

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,275 TVD 10,275 Progress 0 Days 46 MW 0.0 Visc 0.0		
Formation : MESA VERDE PBTB : 10168.0	Perf : 8025-9952	PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 2100 PSIG. 22 BFPH. RECOVERED 676 BLW. 9204 BLWTR.

09-01-2005 Reported By HOOLEY

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,275 TVD 10,275 Progress 0 Days 47 MW 0.0 Visc 0.0		
Formation : MESA VERDE PBTB : 10168.0	Perf : 8025-9952	PKR Depth : 0.0

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 2 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 2100 PSIG. 22 BFPH. RECOVERED 45 BLW. 9159 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 8/31/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**845 FNL 1895 FWL 40.09883 LAT 109.409556 LON
SECTION 26, T8S, R22E (NENW)**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NORTH CHAPITA

8. Well Name and No.
NORTH CHAPITA 237-26

9. API Well No.
43-047-34996

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 8:30 a.m., 9/14/2005 through Questar meter # 6824 on a 12/64" choke. Opening pressure, FTP 1400 psig, CP 2800 psig.

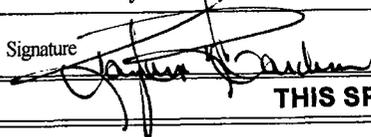
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

09/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

SEP 19 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. .
 Other _____

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250
Big Piney, WY 83113** 3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENW 845 FNL 1895 FWL 40.098831 LAT 109.409556 LON**
 At top prod. interval reported below **SAME**
 At total depth **SAME**

14. Date Spudded **06/23/2005** 15. Date T.D. Reached **08/05/2005** 16. Date Completed **09/14/2005**
 D & A Ready to Prod.

18. Total Depth: MD **10275** 19. Plug Back T.D.: MD **10168** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CCL/CBL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#	J-55	0-2787		520			
7-7/8	4-1/2	11.6	P-110	0-10213		1442			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	8013							

25. Producing Intervals

Formation	Top	Bottom
A) MESAVERDE	8025	9952
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
9807-9952		3/SPF	
9638-9763		2/SPF	
9389-9590		3/SPF	
9163-9315		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9807-9952	990 BBLs GELLED WATER & 128,911 # 20/40 SAND
9638-9763	1189 BBLs GELLED WATER & 169,166 # 20/40 SAND
9389-9590	1212 BBLs GELLED WATER & 169,479 # 20/40 SAND
9163-9315	1188 BBLs GELLED WATER & 168,172 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/14/2005	09/16/2005	24	→	40	212	300			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 1425	2850	→	40	212	300			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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SEP 21 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8025	9952		CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5375 5961 6687 7276 7759 8793 9607 10119

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

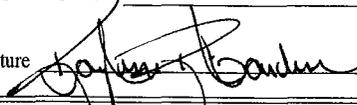
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **09/19/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 237-26 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER #6824. Two 400 bbl tank # 80634V and 80635V are on location.

27. PERFORATION RECORD

8982-9122	2/SPF
8801-8885	3/SPF
8652-8750	2/SPF
8405-8573	2/SPF
8166-8356	2/SPF
8025-8118	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8982-9122	1370 BBLs GELLED WATER & 190,044 # 20/40 SAND
8801-8885	999 BBLs GELLED WATER & 130,044 # 20/40 SAND
8652-8750	1000 BBLs GELLED WATER & 129,441 # 20/40 SAND
8405-8573	1170 BBLs GELLED WATER & 168,499 # 20/40 SAND
8166-8356	1352 BBLs GELLED WATER & 207,389 # 20/40 SAND
8025-8118	1150 BBLs GELLED WATER & 171,572 # 20/40 SAND

Perforated the Lower Price River from 9807-09', 9827-28', 9837-38', 9871-72', 9916-17', 9924-26' & 9950-52' w/3 SPF.

Perforated the Lower Price River from 9638-40', 9664-66', 9712-14', 9721-24', 9748-49' & 9762-63' w/2 SPF.

Perforated the Middle Price River from 9389-90', 9459-61', 9493-95', 9514-16', 9549-50', 9566-67' & 9589-90' w/3 SPF.

Perforated the Middle Price River from 9163-65', 9186-88', 9214-16', 9227-29', 9297-99' & 9313-15' w/2 SPF.

Perforated the Middle Price River from 8982-84', 8995-97', 9011-13', 9021-23', 9074-76', 9091-93' & 9121-22' w/2 SPF.

Perforated the Middle Price River from 8801-05', 8841-42', 8855-58' & 8883-85' w/3 SPF.

Perforated the Middle Price River from 8652-53', 8665-66', 8676-77', 8690-91', 8697-98', 8723-25', 8733-34' & 8749-50' w/2 SPF.

Perforated the Middle Price River from 8405-06', 8431-34', 8483-84', 8503-05', 8513-14', 8552-55' & 8571-73' w/2 SPF.

Perforated the Middle Price River from 8166-69', 8200-03', 8216-18', 8281-83', 8297-98', 8318-20' & 8355-56' w/2 SPF.

Perforated the Middle Price River from 8025-27', 8057-59', 8066-68', 8091-92', 8099-8100' & 8116-18' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**845 FNL 1895 FWL, 40.09883 LAT -109.409556 LON
Sec. 26-T8S-R22E (NENW)**

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
North Chapita

8. Well Name and No.
North Chapita 237-26

9. API Well No.
43-047-34996

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recomplate the subject well, comingling the Wasatch and Mesaverde formations, as per the attached procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

APPLICANT OPERATOR
6/21/06
CHD

Approved by
Utah Division of
Oil, Gas and Mining

Date: 5/16/06
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary Maestas** Title **Operations Clerk**

Signature *Mary Maestas* Date **04/17/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 20 2006
DIV. OF OIL, GAS & MINING

RECOMPLETION PROGRAM**NCW 237-26****Wasatch Intervals****NCW 237-26****845' FNL & 1895' FWL (NE/NW)****Section 26, T8S, R22E****Uintah County, Utah****WELL DATA:****ELEVATION: 4873' GL KB: 4893' (20' KB)****TOTAL DEPTH: 10275' KB PSTD: 10168' KB (Top of FC)****CASING: 9-5/8", 36#, J-55 set @ 2792'. Cemented w/320 sx Premium & 200 sx Premium. Float held. Pumped 125 sx top job in two stages. Cmt to surface.****4-1/2", 11.6#, P-110 set @ 10213'. Cemented w/170 sx 35/65 Pozmix & 1272 sx 50/50 Pozmix. Bumped plug, float held. Full returns throughout job. Marker joints (tops) @ 4814' (20') and 7864' (20').****TUBING: Pump off sub, 1 jt. 2-3/8" 4.7# N80 tubing, XN nipple, 251 jts. 2-3/8" 4.7# N80 tubing. Landed @ 8013' KB.**

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
9807-09', 9827-28', 9837-38', 9871-72', 9916-17', 9924-26', 9950-52'	2/180°	Lower Price River	1
9638-40', 9664-66', 9712-14', 9721-24', 9748-49', 9762-63'	2/180°	Lower Price River	2
9389-90', 9459-61', 9493-95', 9514-16', 9549-50', 9566-67', 9589-90'	2/180°	Middle Price River	3
9163-65', 9186-88', 9214-16', 9227-29', 9297-99', 9313-15'	2/180°	Middle Price River	4
8982-84', 8995-97', 9011-13', 9021-23', 9074-76', 9091-93', 9121-22'	2/180°	Middle Price River	5
8801-03', 8841-42', 8856-58', 8883-85', 8918-19', 8933-35'	2/180°	Middle Price River	6

RECOMPLETION PROGRAM

NCW 237-26

Wasatch Intervals

8652-53', 8665-66', 8676-77', 8690-91', 8697-98', 8723-25', 8731-34', 8749-50'	2/180°	Upper Price River	7
8405-06', 8431-34', 8483-84', 8503-05', 8513-14', 8552-55', 8571-73'	2/180°	Upper Price River	8
8166-69', 8200-03', 8216-18', 8281-83', 8297-98', 8318-20', 8355-56'	2/180°	Upper Price River	9
8025-27', 8057-59', 8066-68', 8091-92', 8099-00', 8116-18'	2/180°	Upper Price River	10

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
7802-04', 7820-22', 7868-70', 7888-89', 7931-32', 7950-52', 7966-68', 7986-88'	2/180°	Island	11
7580-82', 7596-97', 7617-18', 7651-52', 7669-70', 7684-85', 7714-15', 7730-32'	2/180°	North Horn	12
7305-06', 7326-27', 7347-48', 7375-76', 7412-14', 7420-21', 7442-43', 7458-60', 7525-26'	2/180°	North Horn	13
7058-59', 7065-66', 7089-90', 7112-13', 7162-63', 7178-79', 7187-88', 7200-01', 7216-17', 7240-42'	3/120°	Bf	14
6832-34', 6857-58', 6879-80', 6917-18', 6930-31', 6949-50', 6975-76'	3/120°	Ba	15
6566-68', 6622-23', 6704-05', 6712-14', 6723-24', 6753-54'	3/120°	Ba/Ca	16
6317-18', 6338-39', 6372-74', 6386-88', 6394-95', 6447-48'	3/120°	Ca	17
6033-34', 6042-44', 6127-28', 6134-36'	3/120°	Ca	18
5896-98', 5910-12', 5926-28'	3/120°	Wasatch	19

RECOMPLETION PROGRAM

NCW 237-26

Wasatch Intervals

PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. POH.
2. RUWL. Set 10K composite frac plug @ 8018'±. Perforate Island intervals from 7802'-7988' as shown. RDWL.
3. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
4. RUWL. Set 10K composite frac plug @ 7762'±. Perforate North Horn intervals from 7580'-7732' as shown. RDWL.
5. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
6. RUWL. Set 10K composite frac plug @ 7555'±. Perforate North Horn intervals from 7305'-7526' as shown. RDWL.
7. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
8. RUWL. Set 10K composite frac plug @ 7280'±. Perforate Bf intervals from 7058'-7242' as shown. RDWL.
9. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
10. RUWL. Set 10K composite frac plug @ 7020'±. Perforate Ba intervals from 6832'-6976' as shown. RDWL.
11. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
12. RUWL. Set 10K composite frac plug @ 6784'±. Perforate Ca/Ba intervals from 6566'-6754' as shown. RDWL.
13. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
14. RUWL. Set 10K composite frac plug @ 6480'±. Perforate Ca intervals from 6317'-6448' as shown. RDWL.
15. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
14. RUWL. Set 10K composite frac plug @ 6180'±. Perforate Ca intervals from 6033'-6136' as shown. RDWL.
15. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.

RECOMPLETION PROGRAM

NCW 237-26

Wasatch Intervals

16. RUWL. Set 10K composite frac plug @ 5980'±. Perforate Wasatch intervals from 5896'-5928 as shown. RDWL.
17. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger. Flow back immediately. Following flowback, RIH w/3-7/8" bit. Drill out composite frac plugs. Clean out to PBTD. POOH w/tbg, lay down bit and sub. RIH w/TBG and land below Island perfs. ND BOPE. NU 5M psig tree. Swab/flow test.
18. RDMOSU. Place well on production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 237-26

9. API Well No.
43-047-34996

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW, 845' FNL 1895' FWL S.L.B. & M.
Sec. 26-T8S-R22E, 40.09883 LAT -109.409556 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary Maestas**

Date: **5/16/06**
By: *[Signature]*
Title: **Operations Clerk**

Signature: *[Signature]* Date: **04/18/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 19 2006

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Operations Clerk of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

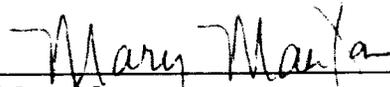
**NORTH CHAPITA 237-26
845 FNL 1895 FWL (NENW)
SECTION 26, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 18th day of April, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

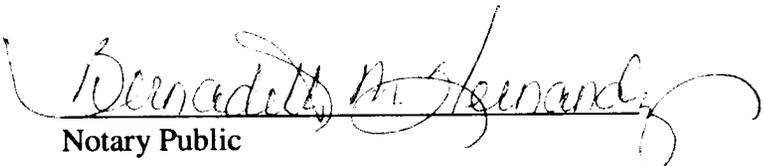
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production, Kerr-McGee Oil & Gas Onshore LP, and III Exploration Company

Further affiant sayeth not.



Mary Maestas
Operations Clerk

Subscribed and sworn before me this 18th day of April, 2006.



Notary Public



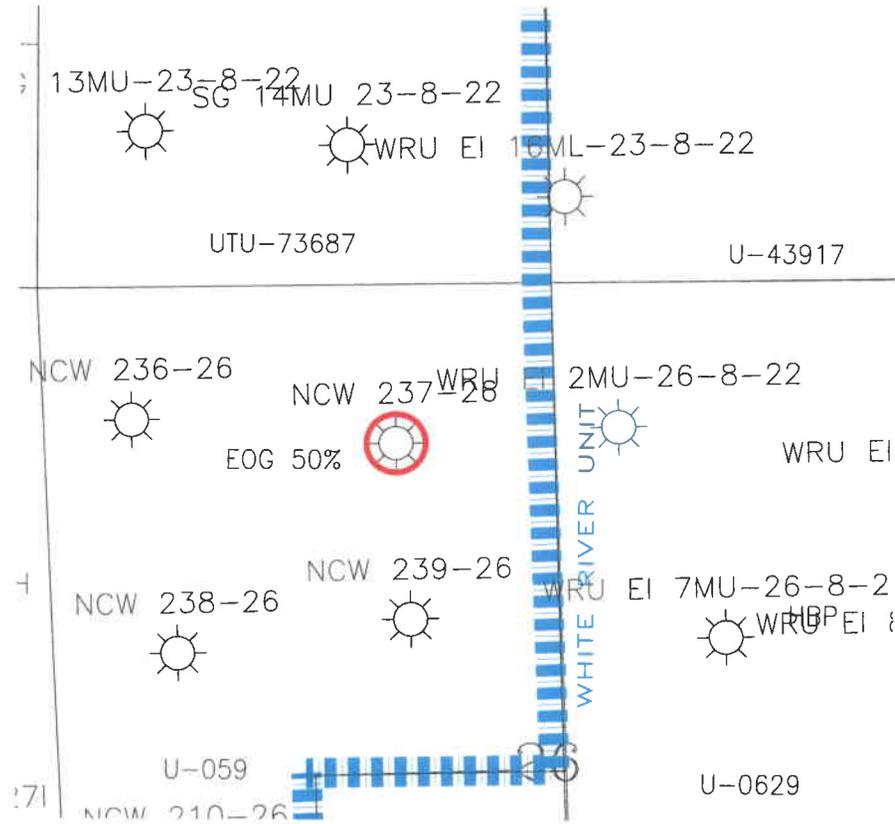
**Exhibit "A" to Affidavit
North Chapita 237-26 Application to Commingle**

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80265
Attention: Mr. Chris Latimer

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○ NORTH CHAPITA 237-26



Denver Division

EXHIBIT "A"
NORTH CHAPITA 237-26
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\page_NC237-26_commingled.well

Author

TLM

Feb 08, 2006 - 2:27pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-059
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. North Chapita 237-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 845' FNL & 1895' FWL (NE/NW) Sec. 26-T8S-R22E 40.098831 LAT 109.409556 LON		9. API Well No. 43-047-34996
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EOG Resources, Inc. recompleted the referenced well in the Wasatch formation, commingling production in the Wasatch and Mesaverde formations as follows:

1. Perforated the Island from 7802-04', 7820-22', 7868-70', 7888-89', 7931-32', 7950-52', 7966-68' & 7986-88' w/2 spf. Fracture stimulated with 66,624 gals gelled water & 152,536# 20/40 sand.
 2. Perforated the North Horn from 7580-82', 7596-97', 7617-18', 7651-52', 7669-70', 7684-85', 7714-15' & 7730-32' w/2 spf. Fracture stimulated with 44,020 gals gelled water & 101,402# 20/40 sand.
 3. Perforated the North Horn from 7305-06', 7326-27', 7347-48', 7375-76', 7412-14', 7420-21', 7442-43', 7458-60' & 7525-26' w/2 spf. Fracture stimulated with 42,293 gals gelled water & 92,301# 20/40 sand.
 4. Perforated the Buck Canyon from 7058-59', 7065-66', 7089-90', 7112-13', 7162-63', 7178-79', 7187-88', 7200-01', 7216-17' & 7240-42' w/3 spf. Fracture stimulated with 32,522 gals gelled water & 96,508# 20/40 sand.
 5. Perforated the Buck Canyon from 6832-34', 6857-58', 6879-80', 6917-18', 6930-31', 6949-50' & 6975-76' w/3 spf. Fracture stimulated with 30,900 gals gelled water & 90,886# 20/40 sand.
 6. Perforated the Buck Canyon/Chapita wells from 6566-68', 6622-23', 6704-05', 6712-14', 6723-24' & 6753-54' w/3 spf. Fracture stimulated with 37,542 gals gelled water & 116,106# 20/40 sand.
- See attached sheet for additional perf/frac information. *Completed 8/6/06 per operator*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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(Instructions on page 2)

RECEIVED

OCT 10 2006

DIV. OF OIL, GAS & MINING

7. Perforated the Chapita Wells from 6317-18', 6338-39', 6372-74', 6386-88', 6394-95' & 6447-48' w/3 spf. Fracture stimulated with 38,654 gals gelled water & 119,703# 20/40 sand.

8. Perforated the Chapita Wells from 6033-34', 6042-44', 6127-28' & 6134-36' w/3 spf. Fracture stimulated with 25,099 gals gelled water & 62,305# 20/40 sand.

9. Perforated the Wasatch from 5896-98', 5910-12' & 5926-28' w/3 spf. Fracture stimulated with 30,758 gals gelled water & 107,059# 20/40 sand.

Returned to sales, commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pit reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The reserve pit for the referenced location was closed on 3/24/06 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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 DIV. OF OIL, GAS & MINING