

003



4720 South Santa Fe Circle, Suite 6
Englewood, Colorado 80110-6488
303/781-8211 303/781-1167 Fax

May 1, 2003

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 15-3E, 343' FSL, 2,312' FEL, SW/4 SE/4
Section 3, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Mason, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5 LEASE DESIGNATION AND SERIAL NO. U-035316
6 IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7 UNIT AGREEMENT NAME River Bend Unit
8 FARM OR LEASE NAME, WELL NO RBU 15-3E
9 API WELL NO. 43-042-34971
10 FIELD AND POOL, OR WILDCAT Natural Buttes
11 SEC. T.R.M. OR BLK Section 3,
T10S, R19E, SLB&M
12 COUNTY OR PARISH Uintah
13 STATE Utah

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
 At surface **343' FSL, 2,312' FEL SW/4 SE/4 4424956Y 39.97010 605270X -109.76733**
 At proposed prod. zone **343' FSL, 2,312' FEL SW/4 SE/4**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9.45 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig. unit line, if any) **343'**

16. NO OF ACRES IN LEASE **362.27**

17. NO OF ACRES ASSIGNED TO THIS WELL **40 acres**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT **1,150'**

19. PROPOSED DEPTH **7,500'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **4,930' GR**

22. APPROX. DATE WORK WILL START*
January 1, 2004

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class G cement + 2% CaCl ₂ + 1/4 #/sk. Poly-E-Flakes
12-1/4"	8-5/8" J-55 LT&C	32#	2,200'	385 sacks Lead and 370 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	7,500'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
 Dominion requests that this complete application for permit to drill be held confidential.
 A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE May 1, 2003

(This space for Federal or State office use)

PERMIT NO. 43-042-34971 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL** DATE 05-28-03
ENVIRONMENTAL SCIENTIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

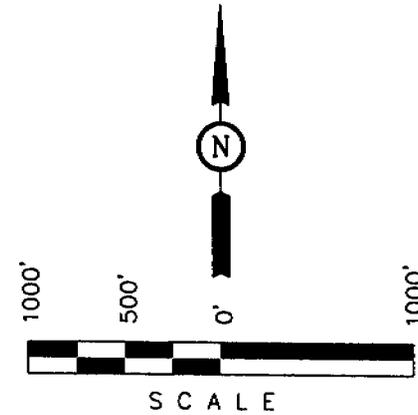
Well location, RBU #15-3E, located as shown in the SW 1/4 SE 1/4 of Section 3, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

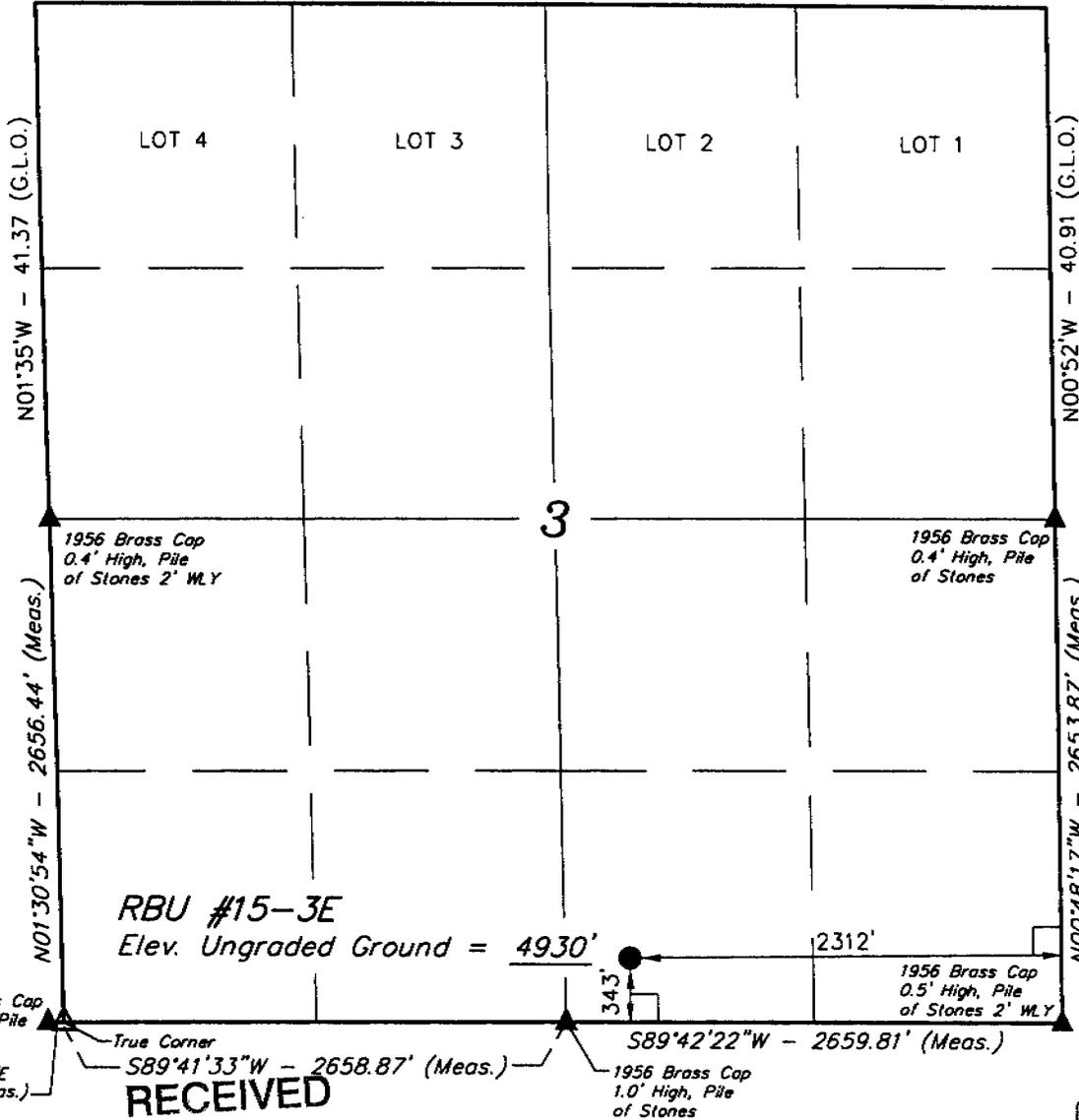
85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-15-03	DATE DRAWN: 04-17-03
PARTY K.K. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

S89°59'W - 40.96 (G.L.O.)

N89°51'W - 40.65 (G.L.O.)



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(NAD 83)

LATITUDE = 39°58'12.73" (39.970203)
LONGITUDE = 109°46'04.90" (109.768028)

LEGEND:

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- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

004

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

343' FSL, 2,312' FEL, SW/4 SE/4, Section 3, T10S, R19E, SLB&M

5. Lease Designation and Serial No.

U-035316

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

River Bend Unit

8. Well Name and No.

RBU 15-3E

9. API Well No.

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Change of Name
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Supplemental Information

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find an updated Location Layout and Topo B that reflects the location of the culvert and page 2 of the surface use plan that updates the previously submitted page 2 of the surface use plan within the APD.

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion Date May 19, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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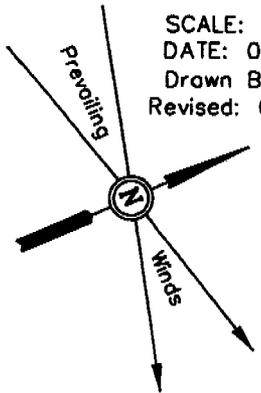
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SCALE: 1" = 50'
 DATE: 04-17-03
 Drawn By: D.COX
 Revised: 04-29-03

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #15-3E
 SECTION 3, T10S, R19E, S.L.B.&M.
 343' FSL 2312' FEL



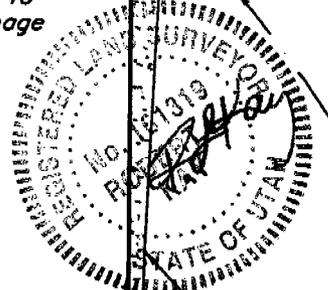
Proposed Access Road

24" CMP/Low Water Crossing Combination

F-6.7'
 El. 22.8'
 Sta. 3+55

Existing Drainage

Round Corners as Needed To Avoid Drainage



Approx. Toe of Fill Slope

CONSTRUCT DIVERSION DITCH

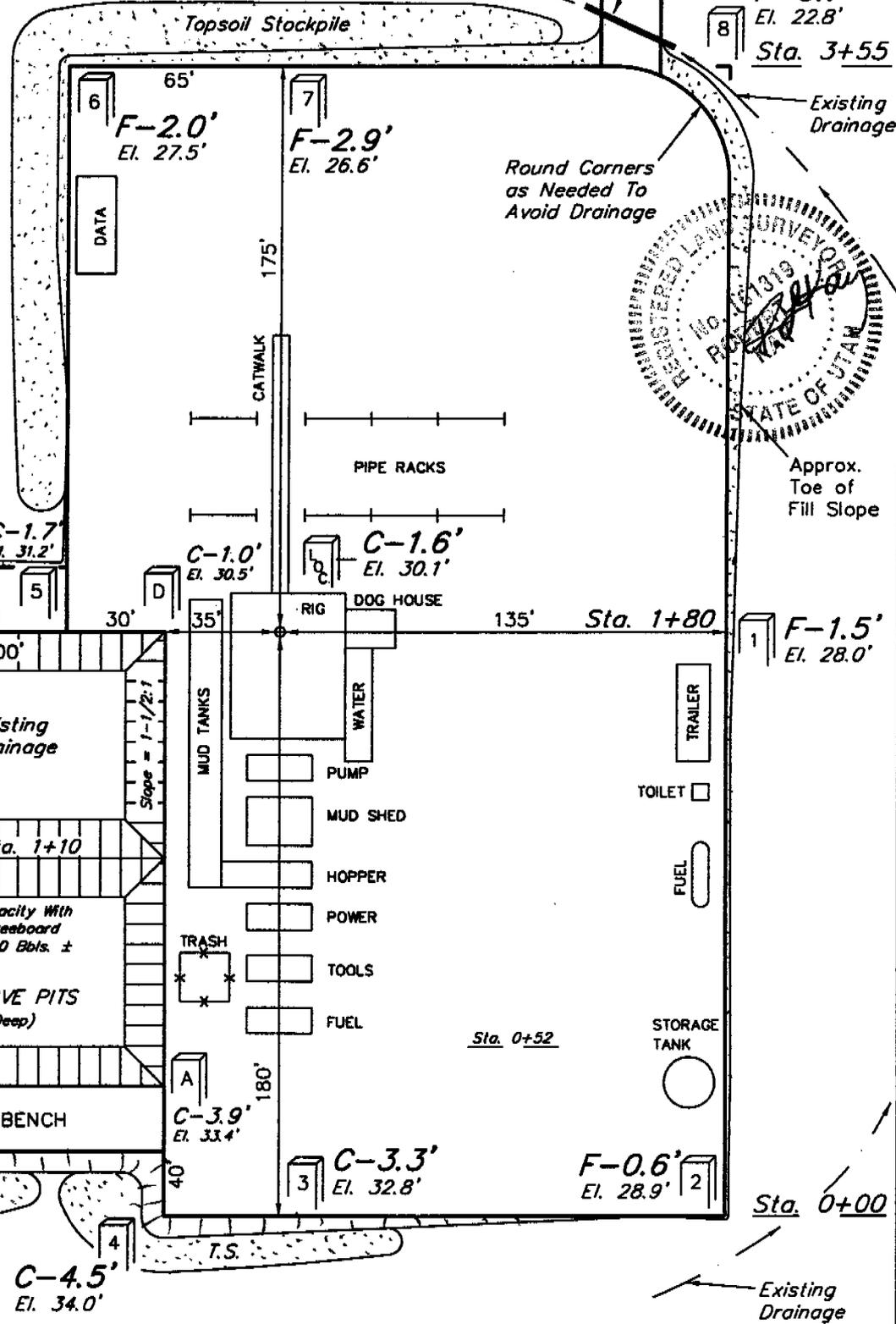
C-1.7'
 El. 31.2'
 FLARE PIT

El. 31.1'
 C-9.6'
 (btm. pit)

El. 34.0'
 C-12.5'
 (btm. pit)

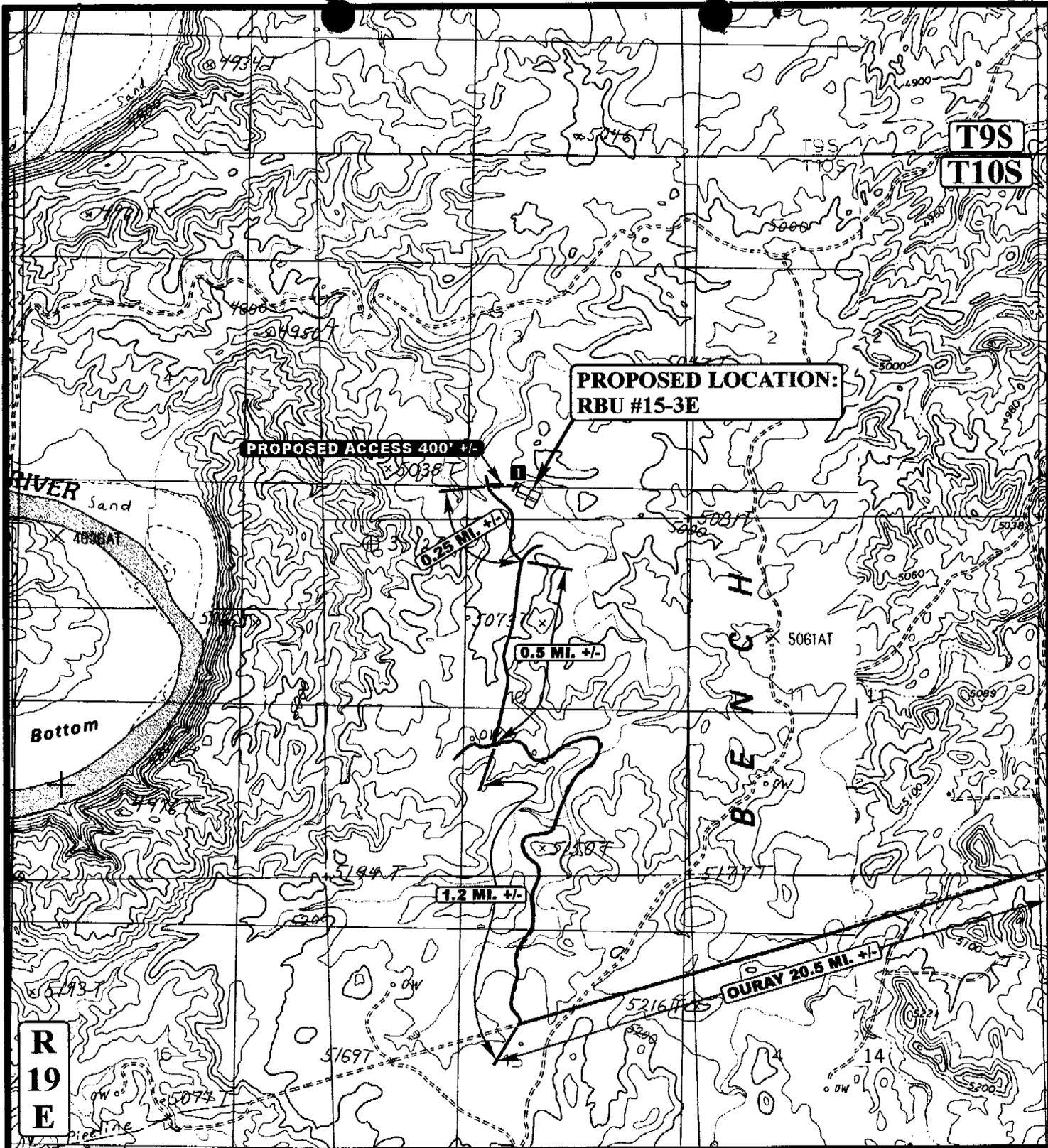
Approx. Top of Cut Slope

C-4.5'
 El. 34.0'



Elev. Ungraded Ground at Location Stake = 4930.1'
 Elev. Graded Ground at Location Stake = 4929.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 24" CMP/LOW WATER CROSSING COMBINATION REQUIRED

DOMINION EXPLR. & PROD., INC.

RBU #15-3E
SECTION 3, T10S, R19E, S.L.B.&M.
343' FSL 2312' FEL

U E S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 04 16 03
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 04-28-03

B
TOPO

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending east approximately 400' to the proposed well site. The access consists of entirely new disturbance and crosses two ephemeral drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area. A pipeline corridor will be established along the south and west side of the road within the proposed 30' disturbed area.
- c. Proposed access will utilize entirely federal lands in which a right-of-way is not anticipated at this time. Approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 400' long and good site distance exists in all directions.
- f. One 24" culvert with low water crossing as the access road enters the pad area is anticipated at this time. Adequate drainage structures will be incorporated into the remainder of road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells 24
 - vii. Abandon wells 1
- b. Exhibit B is a map reflecting these wells within a one mile radius of the proposed well.

DRILLING PLAN
APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK. 73134
Well Location: RBU 15-3E
343' FSL & 2312' FEL
Section 3-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,543'
Wasatch Tongue	4,453'
Uteland Limestone	4,783'
Wasatch	4,943'
Chapita Wells	5,843'
Uteland Buttes	7,043'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,543'	Oil
Wasatch Tongue	4,453'	Oil
Uteland Limestone	4,783'	Oil
Wasatch	4,943'	Gas
Chapita Wells	5,843'	Gas
Uteland Buttes	7,043'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,500'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,200'	8.6	Fresh water, rotating head and diverter
2,200' - 7,500'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200' ±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>	<u>Excess</u>
Lead	385	0'-1,700'	11.0 ppg	3.82 CFS	733 CF	1,466 CF	100%
Tail	370	1,700'-2,200'	15.6 ppg	1.20 CFS	220 CF	440 CF	100%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Pump Time: 1 hr. 5 min. @ 90 °F.
 Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,500' ±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>	<u>Excess</u>
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-7,500'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: January 1, 2004
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 15-3E --
343' FSL & 2312' FEL
Section 3-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Tuesday, April 22, 2003 at approximately 12:45 pm. In attendance at the onsite inspection were the following individuals:

Gary Dye	Company Representative	Dominion Exploration & Production, Inc.
Stephanie Howard	Environmental Scientist	Bureau of Land Management
Dixie Sadler	Wildlife Biologist	Bureau of Land Management
Robert Kay	Registered Land Surveyor	Uintah Engineering and Land Surveying
Colby Kay	Crew Chief / PLS	Uintah Engineering and Land Surveying
Brent Stubbs	Owner / Operator	Stubbs & Stubbs Oil Field Construction
Lonnie Hogan	Owner / Operator	LaRose Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 9.45 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing federal unit boundary.

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending east approximately 400' to the proposed well site. The access consists of entirely new disturbance and crosses two ephemeral drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area. A pipeline corridor will be established along the south and west side of the road within the proposed 30' disturbed area.
- c. Proposed access will utilize entirely federal lands in which a right-of-way is not anticipated at this time. Approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 400' long and good site distance exists in all directions.
- f. Two 18" culvert with low water crossing is anticipated at this time. Adequate drainage structures will be incorporated into the remainder of road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells 24
 - vii. Abandon wells 1
- b. Exhibit B is a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will follow along the north side of the proposed road to the main pipeline corridor.
- i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of existing roads along the pipeline will facilitate the staging of the pipeline construction. A pipeline length of approximately 400' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location will be applied for in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- c. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- d. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix is as follows:

Shads Scale	4 pounds per acre
Galleta Grass	4 pounds per acre
Indian Rice Grass	4 pounds per acre

11. Surface and Mineral Ownership:

- a. Both Surface and Mineral Ownership is Federal under the management of the Bureau of Land Management – Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No significant nesting raptors species are anticipated in the area since suitable nesting habitat does not exist.
 - c. No drainage crossings that require additional State or Federal approval are being crossed
 - d. The disturbance is located in an area of critical soils, additional precaution will be taken to insure that excessive erosion does not occur.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

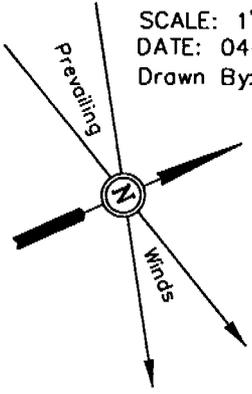
Signature: Don Hamilton Date: 5-1-03

SCALE: 1" = 50'
 DATE: 04-17-03
 Drawn By: D.COX

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #15-3E
 SECTION 3, T10S, R19E, S.L.B.&M.
 343' FSL 2312' FEL



Proposed Access Road

18" CMP Required

F-6.7'
 El. 22.8'
 Sta. 3+55

Existing Drainage

Round Corners as Needed To Avoid Drainage

Approx. Toe of Fill Slope

CONSTRUCT DIVERSION DITCH

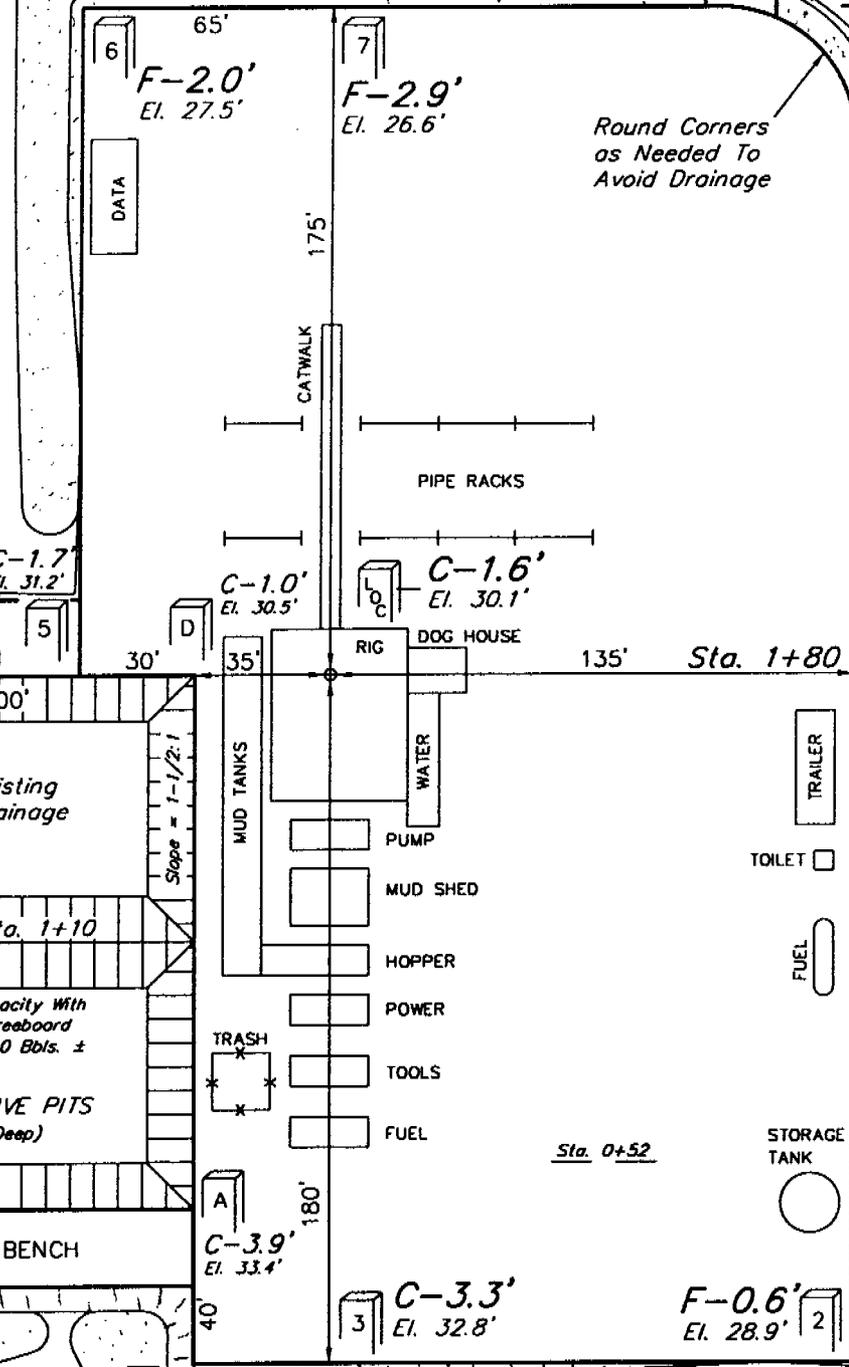
El. 31.1'
 C-9.6'
 (btm. pit)

Reserve Pit Backfill & Spoils Stockpile

El. 34.0'
 C-12.5'
 (btm. pit)

Approx. Top of Cut Slope

C-4.5'
 El. 34.0'



Elev. Ungraded Ground at Location Stake = 4930.1'
 Elev. Graded Ground at Location Stake = 4929.5'

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #15-3E

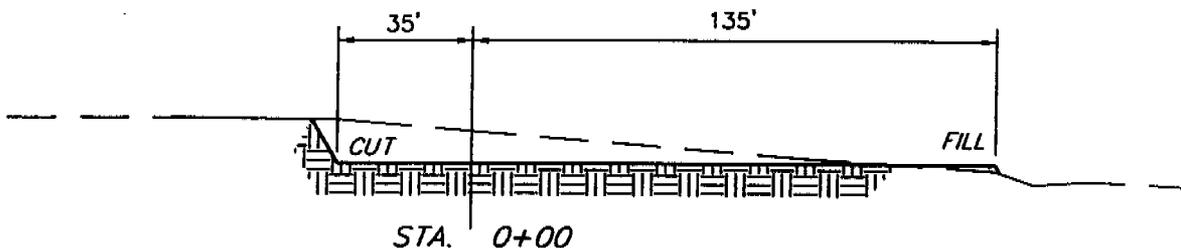
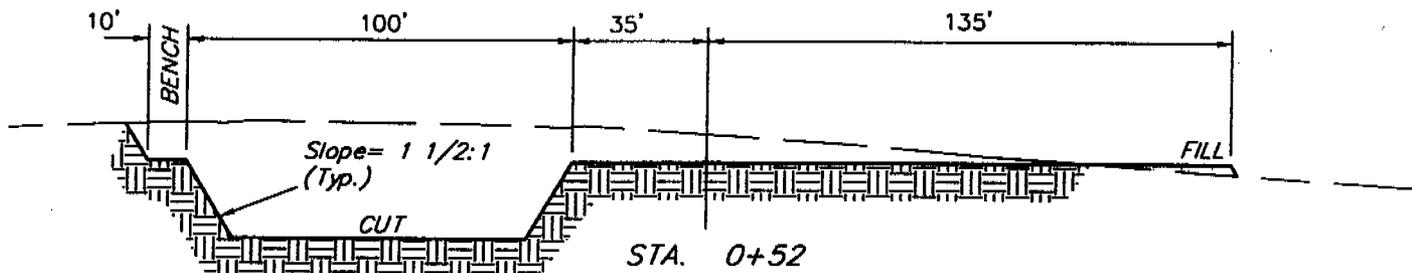
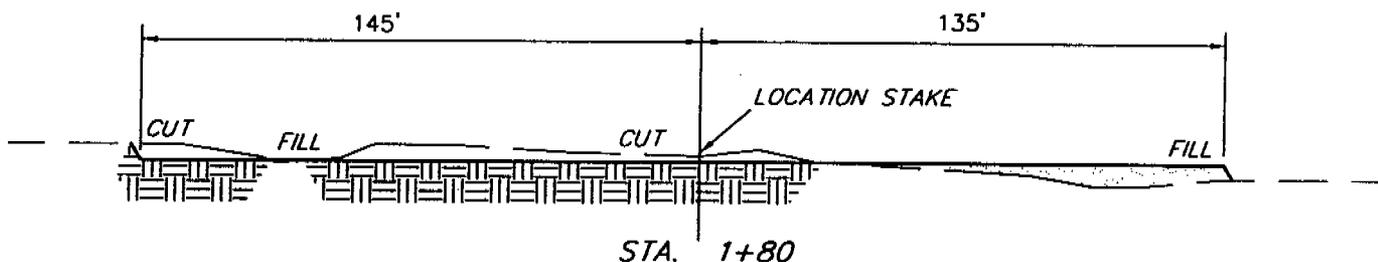
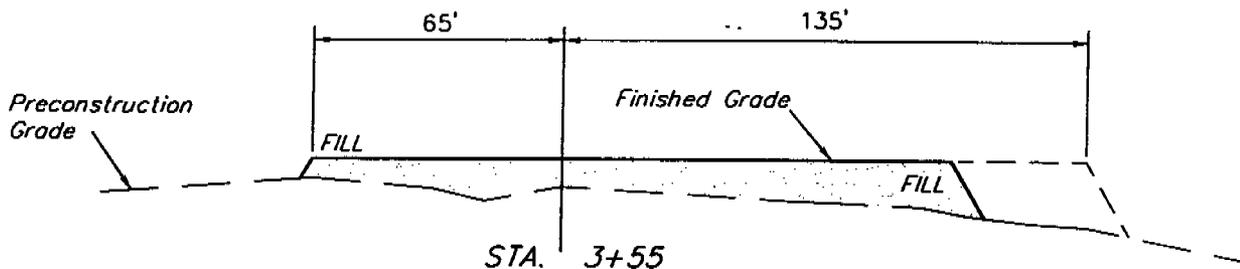
SECTION 3, T10S, R19E, S.L.B.&M.

343' FSL 2312' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-17-03
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 5,610 Cu. Yds.
TOTAL CUT	= 7,180 CU.YDS.
FILL	= 3,880 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

DOMINION EXPLR. & PROD., INC.

LOCATED IN UTAH COUNTY, UTAH
SECTION 3, T10S, R19E, S1.B.&M.

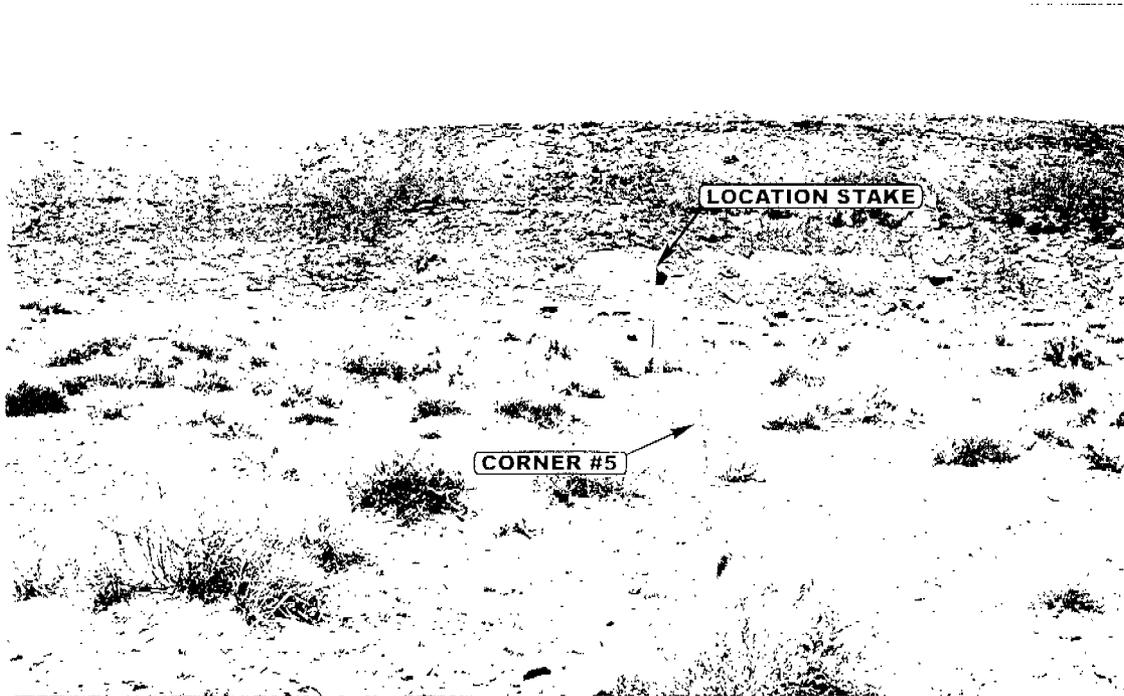


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



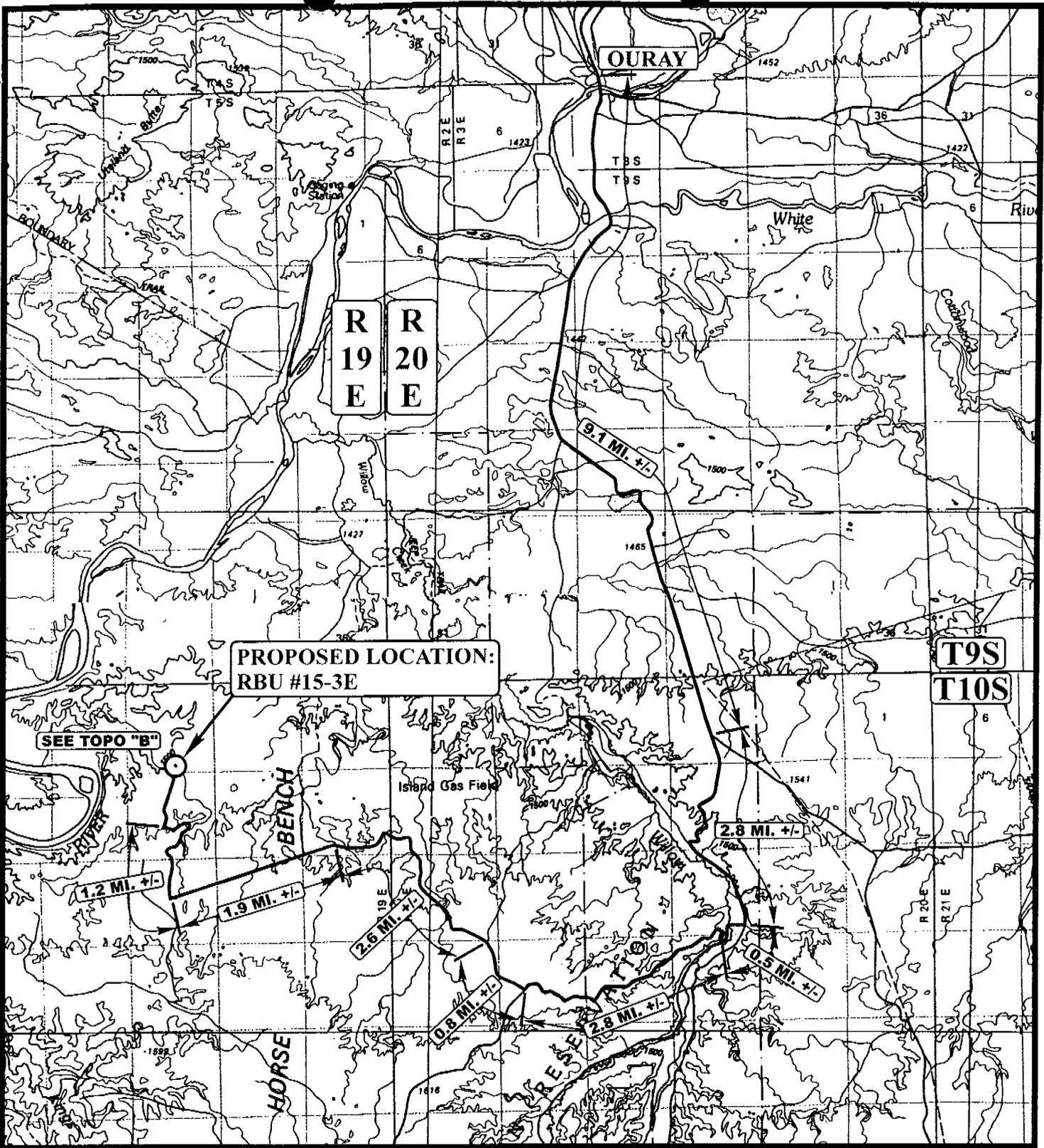
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Utah Engineering & Land Surveying
UELS 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

	MONTH	DAY	YEAR	PHOTO
TAKEN BY: K.K.	DRAWN BY: P.M.	REVISED: 00-00-00		



**PROPOSED LOCATION:
RBU #15-3E**

SEE TOPO "B"

LEGEND:
 PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

RBU #15-3E
 SECTION 3, T10S, R19E, S.L.B.&M.
 343' FSL 2312' FEL



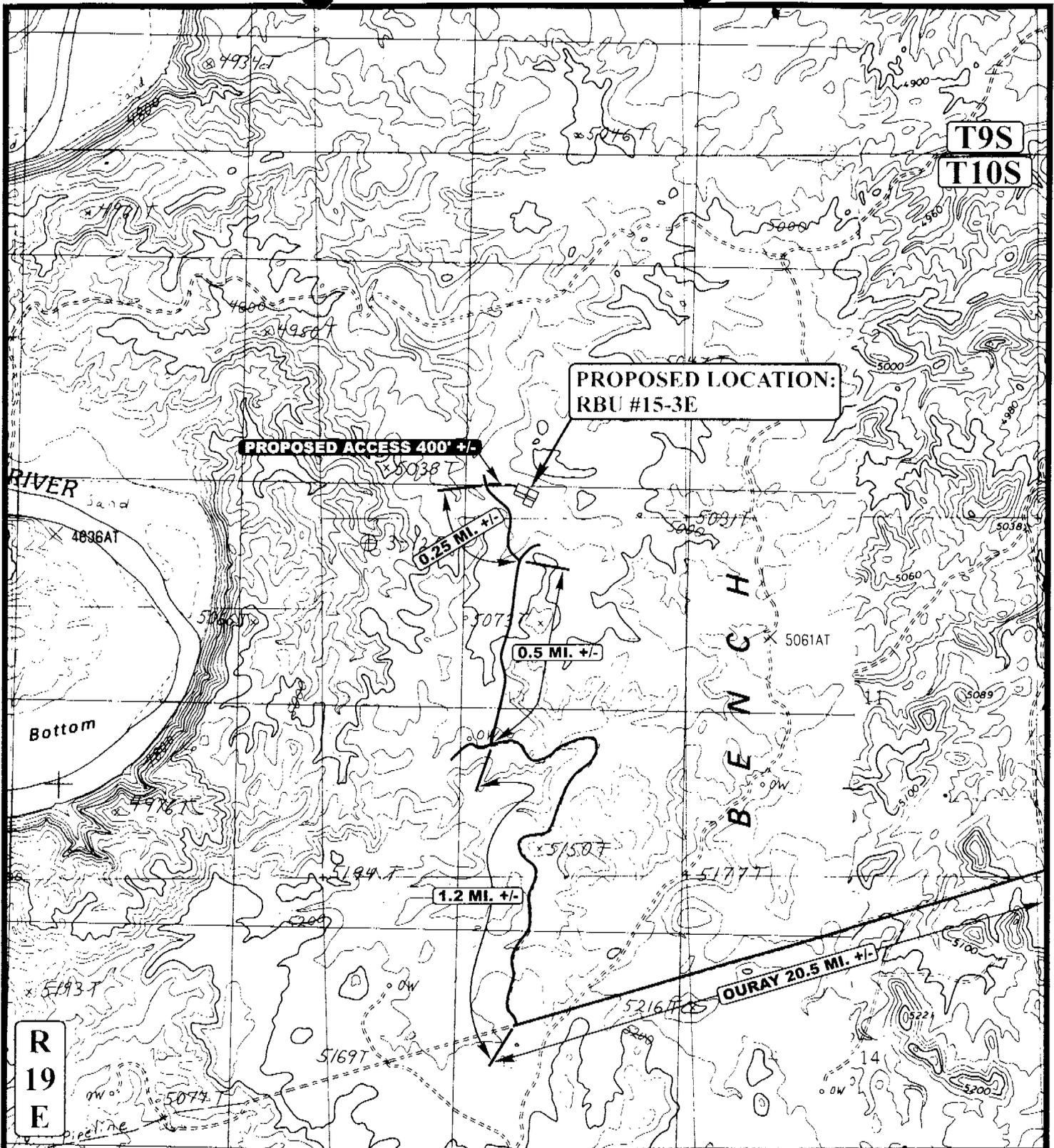
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

04	16	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**R
19
E**

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

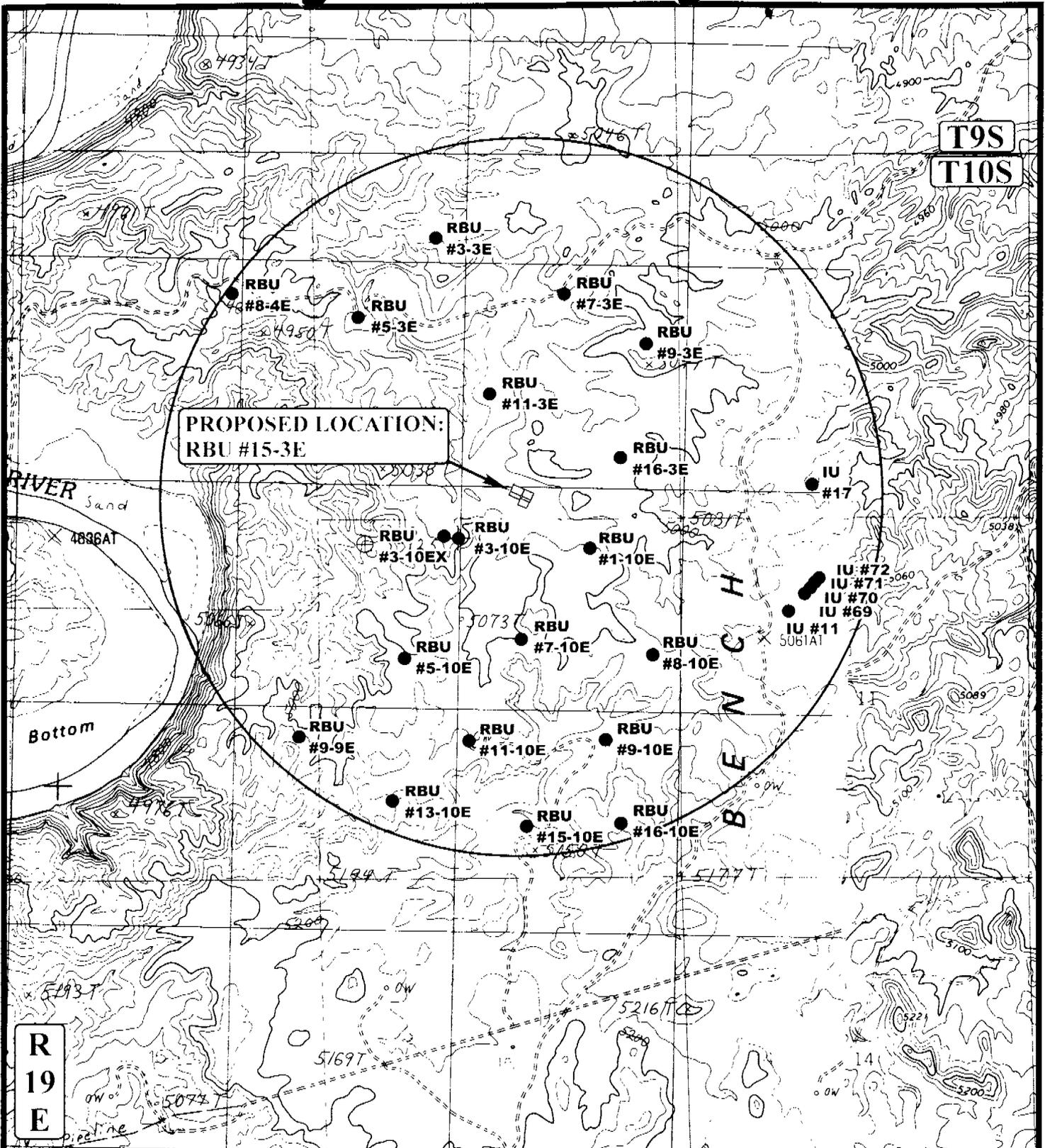
RBU #15-3E
SECTION 3, T10S, R19E, S.L.B.&M.
343' FSL 2312' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	04	16	03
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00





R
19
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

RBU #15-3E
SECTION 3, T10S, R19E, S.L.B.&M.
343' FSL 2312' FEL.

UEIS Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
04 16 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

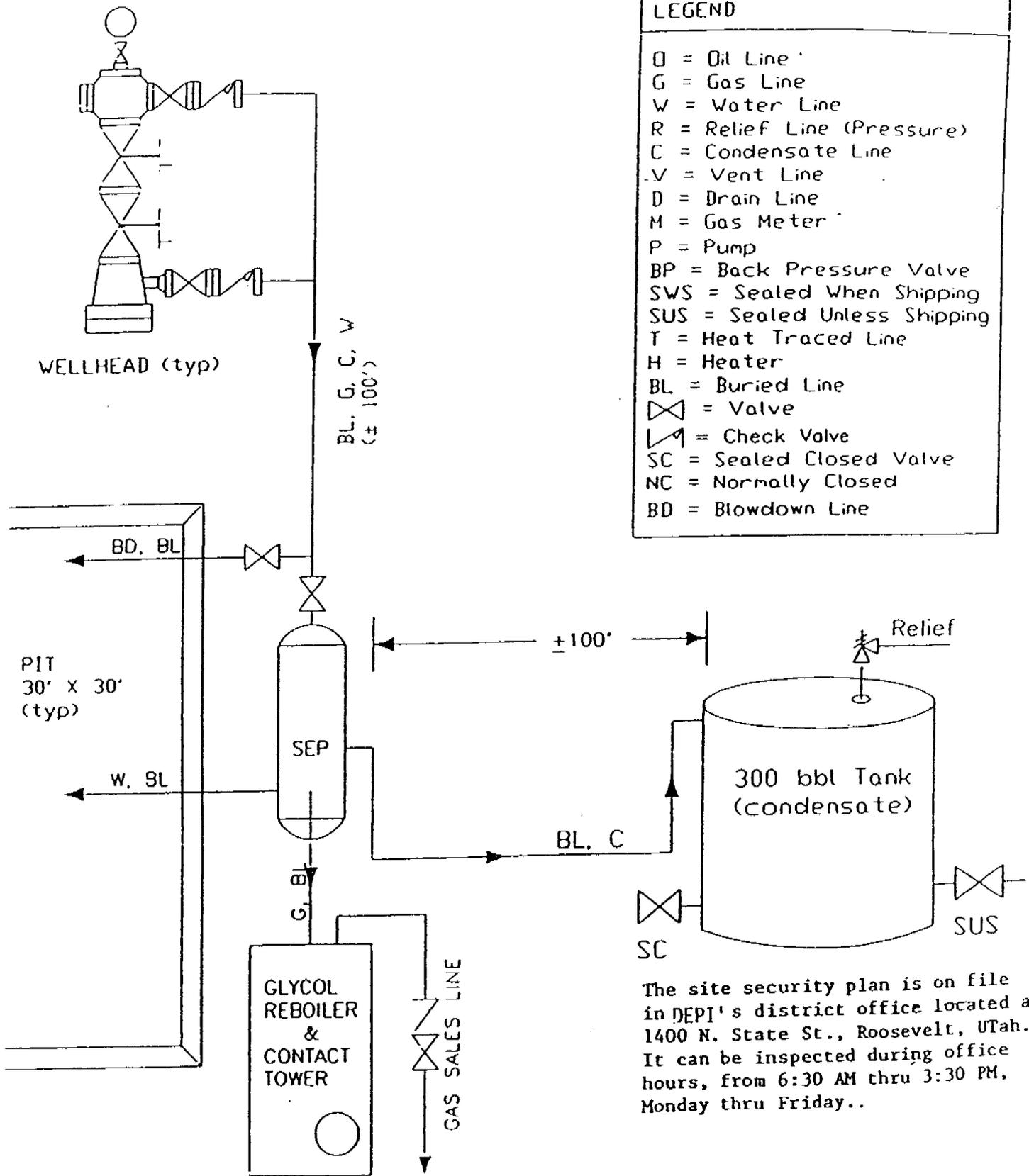


DOMINION EXPLR. & PROD., INC.
RBU #15-3E
SECTION 3, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 400' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.45 MILES.

CONFIDENTIAL



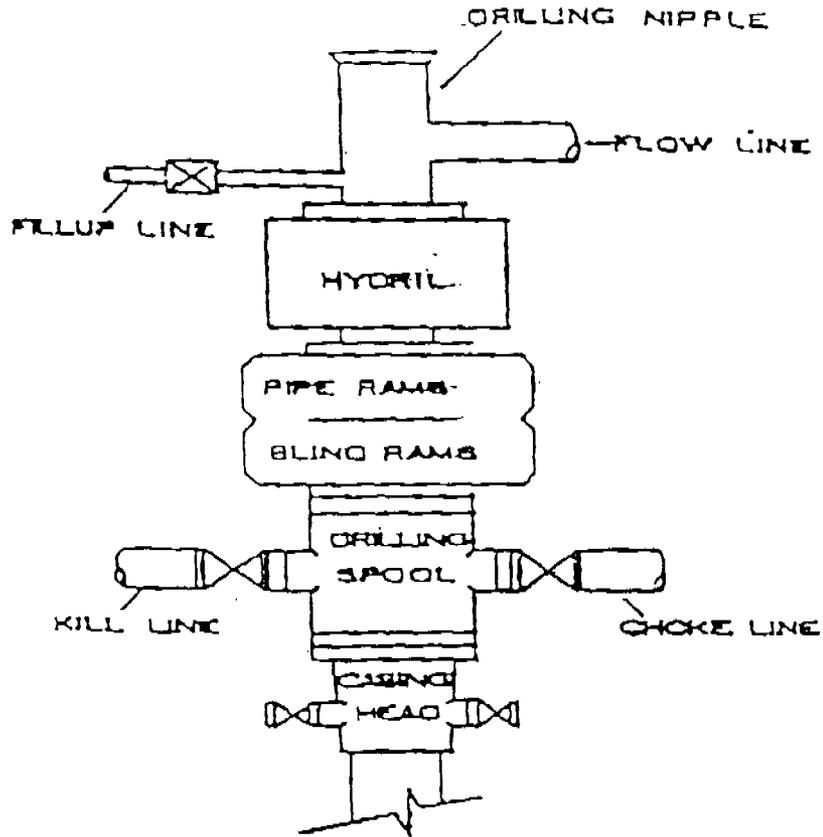
The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

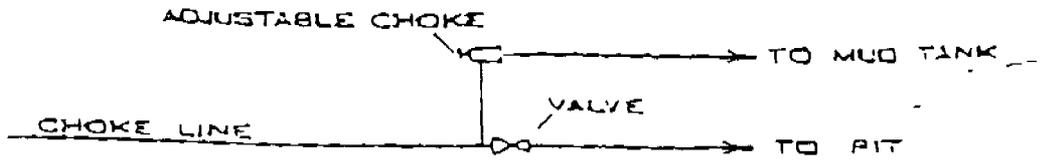
ell:

not to scale

BOF STACK



CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/23/2003

API NO. ASSIGNED: 43-047-34971

WELL NAME: RBU 15-3E

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

SWSE 03 100S 190E

SURFACE: 0343 FSL 2312 FEL

BOTTOM: 0343 FSL 2312 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-35316

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.97010

LONGITUDE: 109.76733

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

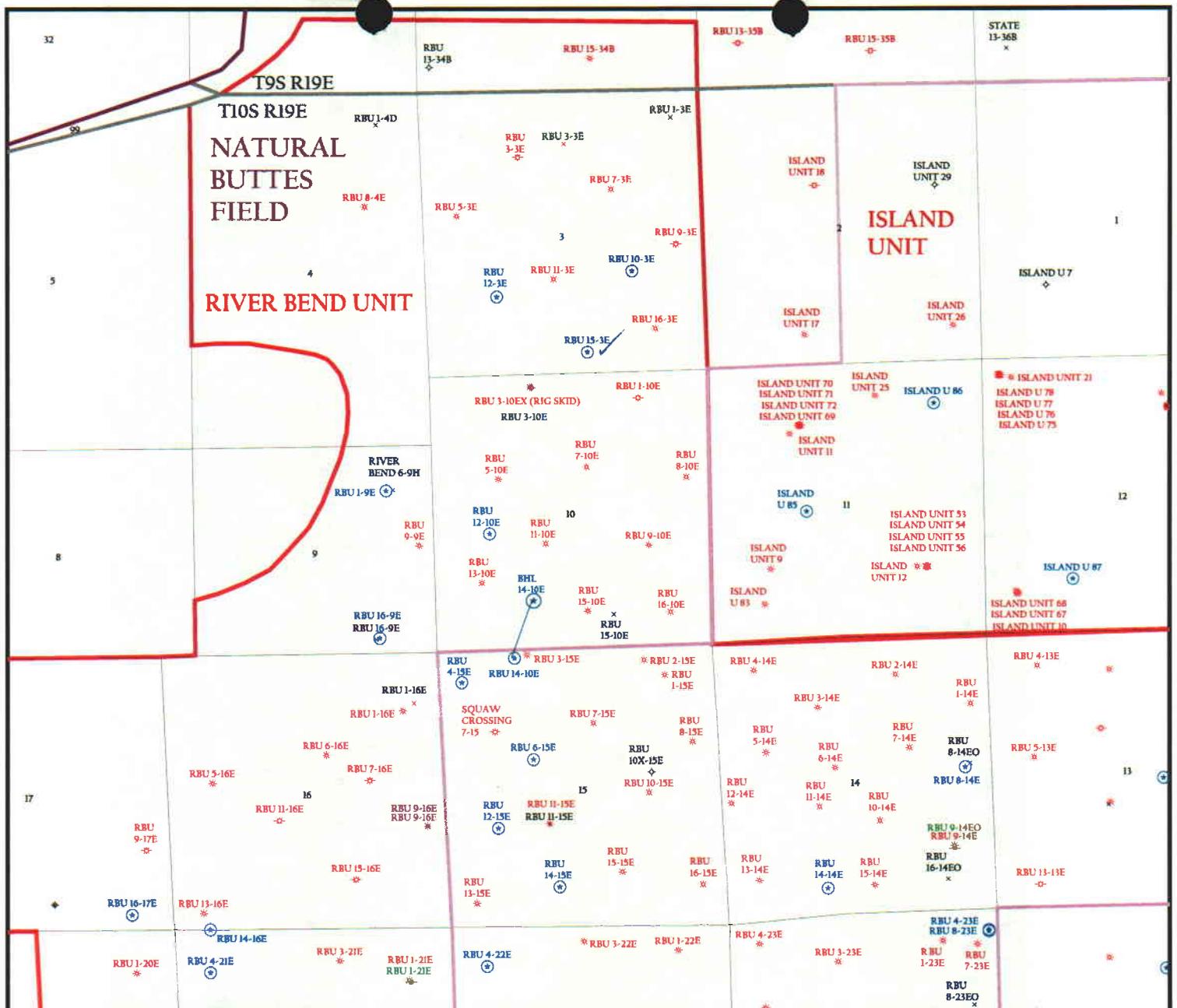
LOCATION AND SITING:

- ___ R649-2-3.
- Unit RIVER BEND
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. **Exception**
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

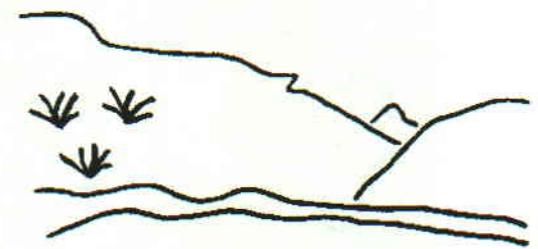
STIPULATIONS: 1-federal approval

2 spacing



OPERATOR: DOMINION EXPL & PROD (N1095)
 SEC. 3 T.10S, R.19E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 SPACING: R649-3-3 / EXCEPTION LOCATION

Wells	Unit Status
• GAS INJECTION	□ EXPLORATORY
• GAS STORAGE	□ GAS STORAGE
• LOCATION ABANDONED	□ NF PP OIL
⊙ NEW LOCATION	□ NF SECONDARY
• PLUGGED & ABANDONED	□ PENDING
• PRODUCING GAS	□ PI OIL
• PRODUCING OIL	□ PP GAS
• SHUT-IN GAS	□ PP GEOTHERML
• SHUT-IN OIL	□ PP OIL
• TEMP. ABANDONED	□ SECONDARY
• TEST WELL	□ TERMINATED
• WATER INJECTION	
• WATER SUPPLY	
• WATER DISPOSAL	



Utah Oil Gas and Mining

Field Status	Compass
□ ABANDONED	
□ ACTIVE	
□ COMBINED	
□ INACTIVE	
□ PROPOSED	
□ STORAGE	
□ TERMINATED	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 28, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development River Bend Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the River Bend Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34969	RBU 10-3E	Sec. 3 T10S R19E 1919 FSL 1466 FEL
43-047-34970	RBU 12-3E	Sec. 3 T10S R19E 1560 FSL 1284 FWL
43-047-34971	RBU 15-3E	Sec. 3 T10S R19E 0343 FSL 2312 FEL
43-047-34972	RBU 1-9E	Sec. 9 T10S R19E 0875 FNL 0870 FEL
43-047-34973	RBU 16-9E	Sec. 9 T10S R19E 0281 FSL 1114 FEL
43-047-34974	RBU 12-10E	Sec. 10 T10S R19E 2300 FSL 1000 FWL
43-047-34975	RBU 14-10E	Sec. 15 T10S R19E 0114 FNL 1471 FWL
	BHL: Sec. 10	1000 FSL 1850 FWL
43-047-34976	RBU 16-13E	Sec. 13 T10S R19E 0541 FSL 0800 FEL
43-047-34977	RBU 8-14E	Sec. 14 T10S R19E 2563 FNL 0396 FEL
43-047-34978	RBU 6-15E	Sec. 15 T10S R19E 2065 FNL 1842 FWL
43-047-34979	RBU 12-15E	Sec. 15 T10S R19E 1930 FSL 0877 FWL
43-047-34980	RBU 14-15E	Sec. 15 T10S R19E 0780 FSL 2051 FWL
43-047-34981	RBU 16-17E	Sec. 17 T10S R19E 0302 FSL 0813 FEL
43-047-34982	RBU 8-21E	Sec. 21 T10S R19E 2021 FNL 0769 FEL
43-047-34983	RBU 4-22E	Sec. 22 T10S R19E 0739 FNL 0661 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-28-3



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor

Robert L. Morgan
 Executive Director

Lowell P. Braxton
 Division Director

May 28, 2003

Dominion Exploration & Production, Inc.
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Re: River Bend Unit 15-3E Well, 343' FSL, 2312' FEL, SW SE, Sec. 3, T. 10 South,
 R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34971.

Sincerely,

John R. Baza
 Associate Director

pab
 Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

008

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-035316
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME River Bend Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690		8. FARM OR LEASE NAME, WELL NO. RBU 15-3E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 343' FSL, 2,312' FEL SW/4 SE/4 At proposed prod. zone 343' FSL, 2,312' FEL SW/4 SE/4		9. APT WELL NO. 43,047,34971
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.45 miles southwest of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 343'	16. NO. OF ACRES IN LEASE 362.27	11. SEC., T., R., M., OR BLK. Section 3, T10S, R19E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,150'	19. PROPOSED DEPTH 7,500'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether D.F.R.T., GR., etc.) 4,930' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres	13. STATE Utah
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* January 1, 2004

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class G cement + 2% CaCl ₂ + 1/4 #/sk. Poly-E-Flakes
12-1/4"	8-5/8" J-55 LT&C	32#	2,200'	385 sacks Lead and 370 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	7,500'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 630623

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.
A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

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SEP 12 2003

DIV. OF OIL, GAS & MINING

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MAY - 6 2003
By _____

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE May 1, 2003

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] Assistant Field Manager Mineral Resources DATE 09/09/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

CONDITIONS OF APPROVAL ATTACHED

03PS0410H

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc.

Well Name & Number: River Bend Unit 15-3E

API Number: 43-047-34971

Lease Number: U-035316

Location: SWSE Sec. 3 T.10S R. 19E

Agreement: River Bend Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

All waiting on cement times must be adequate to achieve 500 psi compressive strength at the casing shoe prior to drilling out.

The base of the usable water has been identified at $\pm 3060'$. To protect this resource, cement behind the production casing must extend a minimum of 200' above this point.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the intermediate casing shoe and shall be utilized to determine the bond quality for the production casing

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as

uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman, Petroleum Engineer	(435) 828-7874
Kirk Fleetwood, Petroleum Engineer	(435) 828-7875
BLM FAX Machine	(435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- Line the pit with plastic. Felt would not be required unless rocks are encountered.
- This well has critical to severe soil erosion conditions. In order to minimize watershed damage during muddy and wet periods, the authorized officer of the BLM may prohibit surface disturbing activities. This limitation does not apply to maintenance and operation of producing wells.
- Construct a diversion ditch around the north and west sides of the location.
- Install one 24-inch culvert where the access road crosses the wash.
- Construct a diversion ditch around the south side of the reserve pit.
- Round corner 8 to avoid the drainage.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	5 lbs./acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs./acre
Crested wheatgrass	<i>Agropyron cristatum</i>	3 lbs./acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-035316
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. RBU 15-3E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T10S R19E SWSE 343FSL 2312FEL		9. API Well No. 43-047-34971
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion would like to eliminate the surface csg., and change the TD as reflected in the attached new drilling plan. Dominion would also like to extend the state APD which expires May 28, 2004.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-25-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-26-04
Initials: *[Initials]*

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #30597 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 05/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

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MAY 17 2004

DRILLING PLAN

APPROVAL OF OPERATIONS

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Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 15-3E
343' FSL & 2312' FEL
Section 3-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,543'
Wasatach Tongue	4,453'
Uteland Limestone	4,783'
Wasatch	4,943'
Chapita Wells	5,843'
Uteland Buttes	7,043'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,543'	Oil
Wasatch Tongue	4,453'	Oil
Uteland Limestone	4,783'	Oil
Wasatch	4,943'	Gas
Chapita Wells	5,843'	Gas
Uteland Buttes	7,043'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,900'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

DRILLING PLAN
APPROVAL OF OPERATIONS

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5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1. Annular BOP	1,500 psi
2. Ram type BOP	3,000 psi
3. Kill line valves	3,000 psi
4. Choke line valves and choke manifold valves	3,000 psi
5. Chokes	3,000 psi
6. Casing, casinghead & weld	1,500 psi
7. Upper kelly cock and safety valve	3,000 psi
8. Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,900'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

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11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,900'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,900'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: June 9, 2004
 Duration: 14 Days

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**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34971
Well Name: RBU 15-3E
Location: Section 3-10S-19E, 343' FSL & 2312' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 5/28/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Armstrong
Signature

5/17/2004
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

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MAY 20 2004
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FAX COVER

CONFIDENTIAL

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To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E

T105 R19E SEC-03 43-049-34991

Pages including cover page: 3

Date : 6/30/2004

Time : 1:56:54 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

JUN 30 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E

Event No: 1

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 343° FSL 2312' FWL SEC 3 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # : 0401493

API # : 43-047-34971

PLAN DEPTH : 8,900 SPUD DATE :

DHC : \$373,000

CWC : \$502,000

AFE TOTAL : \$875,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$479,149

EVENT CC : \$0

EVENT TC : \$479,149

WELL TOTL COST : \$480,675

REPORT DATE: 05/16/04 MD : 850 TVD : 850 DAYS : 1 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0
 DAILY DETAILS : DRLG 12 1/4 SURFACE TO 850

REPORT DATE: 05/17/04 MD : 1,900 TVD : 1,900 DAYS : 2 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0
 DAILY DETAILS : DRLG F/ 850 TO 1900

REPORT DATE: 05/18/04 MD : 2,221 TVD : 2,221 DAYS : 3 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$120,347 CC : \$0 TC : \$120,347
 DAILY DETAILS : DRLG F/ 1900 TO 2221 RUN 51 JTS OF 8 5/8 36# J-55 ST&C 8RD CSG TO 2221' GL MIX AND PUMP 250SKS OF
 PREM CEMENT W/ 16% GEL, 10#/SK GILSONITE, 3% SALT, .25#/SK FLOCELE, 11PPG, 3.82 CUFT/SK, 23 GAL
 WATER/SK, FOLLOWED BY 250 SKS PREM CEMENT W/ 2% CALC CHLOR, 1/43/SK FLOCELE, 15.6 PPG, 1.18
 CUFT/SK, 5.2 GAL WATER/SK, FOLLOWED BY 100 SKS TOP OUT W/ 4% CALC CHLOR, 1/4#/SK FLOCELE, 15.6
 PPG, 1.18 CUFT/SK, 5.2 GAL WATER/SK, FOLLOWED BY 30 SKS TOP OUT W/ 4% CALC CHLOR, .25#/SK
 FLOCELE, 15.6 PPG, 1.18 CUFT/SK, 5.2 GAL WATER/SK, 33 BBLs OF LEAD CEMENT TO SURFACE

REPORT DATE: 06/23/04 MD : 2,232 TVD : 2,232 DAYS : 1 MW : VISC :
 DAILY : DC : \$27,245 CC : \$0 TC : \$27,245 CUM : DC : \$147,592 CC : \$0 TC : \$147,592
 DAILY DETAILS : CLEAN PITS AND ND BOPE, RIG RELEASED @ 07:30 06/22/2004 MIRU TESTING BOPE PU BHA AND DP

REPORT DATE: 06/24/04 MD : 4,507 TVD : 4,507 DAYS : 2 MW : 8.4 VISC : 28
 DAILY : DC : \$39,045 CC : \$0 TC : \$39,045 CUM : DC : \$186,637 CC : \$0 TC : \$186,637
 DAILY DETAILS : PU DP DRLG CEMENT , FLT AND SHOE TO 2232 DRLG F/ 2232 TO 2248 FIT TEST 100PSI FOR 12 MIN SURVEY
 1.5 DEG DRLG F/ 2248 TO 2788 SURVEY @ 2710 1.25 DEG DRLG F/ 2788 TO 3266 RIG SERVICE AND SURVEY @
 3219 2.5 DEG DRLG F/ 3266 TO 3776 SURVEY @ 3702 2DEG DRLG F/ 3776 TO 4317 SURVEY @ 4243 2.5 DEG
 DRLG F/ 4317 TO 4507

REPORT DATE: 06/25/04 MD : 6,690 TVD : 6,690 DAYS : 3 MW : 8.5 VISC : 26
 DAILY : DC : \$30,695 CC : \$0 TC : \$30,695 CUM : DC : \$221,102 CC : \$0 TC : \$221,102
 DAILY DETAILS : DRLG F/ 4507 TO 5108 RIG SERVICE AND SURVEY @ 5030 2.75 DEG DRLG F/ 5108 TO 6088 SURVEY @ 6004 2
 1/2 DEG DRLG F/ 6088 TO 6690

REPORT DATE: 06/26/04 MD : 7,685 TVD : 7,685 DAYS : 4 MW : 8.5 VISC : 28
 DAILY : DC : \$18,720 CC : \$0 TC : \$18,720 CUM : DC : \$239,822 CC : \$0 TC : \$239,822
 DAILY DETAILS : DRLG F/ 6690 TO 7100 SURVEY @ 7022 2.25 DEG DRLG F/ 7100 TO 7352 TOOH FOR BIT PU MM AND BIT TIH W/
 BHA CUT DRLG LINE TIH DRLG F/ 7321 TO 7685 (MADE 30' CORRECTION ON TALLY

REPORT DATE: 06/27/04 MD : 8,649 TVD : 8,649 DAYS : 5 MW : 8.5 VISC : 26
 DAILY : DC : \$22,085 CC : \$0 TC : \$22,085 CUM : DC : \$261,907 CC : \$0 TC : \$261,907
 DAILY DETAILS : DRLG F/ 7685 TO 8016 RIG SERVICE AND SURVEY @ 7938 2.75 DEG DRLG F/ 8016 TO 8649 TOOH F/ BIT

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WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E		Event No: 1	
DISTRICT : ONSHORE WEST	FIELD : NATURAL BUTTES 630	LOCATION : 343' FSL 2312' FWL SEC 3 T 10S R 19E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % :	AFE # : 0401493	API # : 43-047-34971	PLAN DEPTH : 8,900 SPUD DATE :
DHC : \$373,000	CWC : \$502,000	AFE TOTAL : \$875,000	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$479,149	EVENT CC : \$0	EVENT TC : \$479,149	WELL TOTL COST : \$490,675

REPORT DATE: 06/28/04	MD : 8,950	TVD : 8,950	DAYS : 6	MW : 9	VISC : 34
DAILY : DC : \$23,505	CC : \$0	TC : \$23,505	CUM : DC : \$285,412	CC : \$0	TC : \$285,412
DAILY DETAILS : TIH W&R 60' TO BTM , NO FILL DRLG F/ 8649 TO 8950 CIRC AND COND MUD TOOH FOR LOGS LOGGING TO 8947					

REPORT DATE: 06/29/04	MD : 8,950	TVD : 8,950	DAYS : 7	MW : 9.1	VISC : 38
DAILY : DC : \$161,242	CC : \$0	TC : \$161,242	CUM : DC : \$446,654	CC : \$0	TC : \$446,654
DAILY DETAILS : TIH TO LD DP CIRC AND RU LD MACHINE LD DP AND BHA RU AND RUN 212 JTS OF 5 1/2 M-80 17# LT&C 8RD CSG TO 8939.31' MIX AND PUMP 85 SKS OF HIL MOD V W/ 16% GEL, .6% EX-1, .3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 11.6PPG, 3.12 CUFT/SK, 17.83 GAL WATER/SK, FOLLOWED BY 740 SKS OF HLC-V W/ 65% CEMENT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322, 2% HR-5, 13PPG, 1.69 CUFT/SK, 8.81 GAL WATER/SK, BUMPED PLUG @0514 W/ 2700PSI (900 OVER) CHECKED FLOATS FLOATS HELD, NO CEMENT TO SURFACE, FULL CIRCULATION, RIG DOWN AND RELEASE CEMENTERS ND BOPE AND CLEAN PITS					

REPORT DATE: 06/30/04	MD : 8,950	TVD : 8,950	DAYS : 8	MW :	VISC :
DAILY : DC : \$32,495	CC : \$0	TC : \$32,495	CUM : DC : \$479,149	CC : \$0	TC : \$479,149
DAILY DETAILS : ND BOPE AND CLEAN PITS, RIG RELEASED @ 09:30 06/29/2004 RIGGING DOWN					

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JUN 30 2004
DIV. OF OIL, GAS & MINING

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

43-047-34971	RBU 15-3E	SWSE	3	10S	19E	Uintah
A	99999	7050	5/15/2004	7/1/04		
Comments: <u>WEMUB</u>						

Well 2

Comments:						

Well 3

Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian
Signature

Regulatory Specialist

6/29/2004
Date

Title

Date

RECL

JUL 01 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

CONFIDENTIAL

8. Well Name and No.
RBU 15-3E

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
43-047-34971

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T10S R19E SWSE 343FSL 2312FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 5/15/04. 5/17/04 ran 51 jts 8 5/8", 36#, J-55, ST&C 8rd csg., set @ 2221'. Cemented lead w/250 sks Prem, 11.0 ppg, 3.82 cuft/sk, tailed w/250 sks Prem, 15.6 ppg, 1.18 cuft/sk, followed by 100 sks top out, 15.6 ppg, 1.18 cuft/sk, followed by 30 sks top out, 15.6 ppg, 1.18 cuft/sk, 33 bbbls crmt. to surface. 6/28/04 ran 212 jts. 5 1/2", M-80, 17#, LT&C 8rd csg., set @ 8939'. Cemented lead w/85 sks Hi Mod V, 11.6 ppg, 3.12 cuft/sk, tailed w/740 sks HLC V, 13.0 ppg, 1.69 cuft/sk. Bumped plug, floats held, no crmt. to surface. Released rig.

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14. I hereby certify that the foregoing is true and correct.

DIV. OF OIL, GAS & MINING

**Electronic Submission #32530 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 06/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



FAX COVER

CONFIDENTIAL

013

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E
T/OS R 19E 3-03 43-049-34991

Pages including cover page: 2

Date : 7/21/2004

Time : 1:22:08 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

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 DIV. OF OIL, GAS & MINING



Dominion

WELL CHRONOLOGY REPORT**CONFIDENTIAL****WELL NAME : RBU 15-3E**

Event No: 1

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 343' FSL 2312' FWL SEC 3 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % :

AFE # : 0401493

API # : 43-047-34971

PLAN DEPTH : 8,900

SPUD DATE :

DHC : \$373,000

CWC : \$502,000

AFE TOTAL : \$875,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$511,644

EVENT CC : \$14,610

EVENT TC : \$526,254

WELL TOTL COST : \$537,780

REPORT DATE: 07/16/04

MD : 8,950

TVD : 8,950

DAYS : 9

MW :

VISC :

DAILY : DC : \$32,495

CC : \$14,610

TC : \$47,105

CUM : DC : \$511,644

CC : \$14,610

TC : \$526,254

DAILY DETAILS : MIRU SCHLUMBERGER AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1000# PRESSURE F/ W.L. PBD @ 8878' TO 2300' KB. CMT TOP @ 2530' KB. POOH W/ WIRE LINE AND PRESSURE TEST CSG TO 5000#. HELD GOOD. RIH AND PERFORATE INTERVAL #1, RD AND RELEASE WIRE LINE AND HOT OILIER. W.O. FRAC DATE.



FAX COVER

CONFIDENTIAL

014

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E *T10S R19E S3 43-042-34971*

Pages including cover page: 2

Date : 7/29/2004

Time : 11:11:48 AM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

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 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 99

LOCATION : 343' FSL 2312' FWL SEC 3 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-34971

PLAN DEPTH : 8,900

SPUD DATE :

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$0

EVENT CC: \$109,533

EVENT TC: \$109,533

WELL TOTL COST: \$635,787

REPORT DATE: 07/24/04

MD: 0

TVD: 0

DAYS:

MW:

VISC:

DAILY: DC:

CC:

TC:

CUM: DC: \$0

CC: \$109,533

TC: \$109,533

DAILY DETAILS: MOVED IN AND SET NATCO 400 BBL. TANK SN# 5104. SET PESCO DEHY/SEPERATOR SN# MM150160102. SET METER HOUSE WITH 2" METER RUN. TIED METER RUN TO 4" SALES LINE. RUN 2" SCH. 80 FROM DEHY TO METER RUN. RUN 2" AND 1/2 SCH. 80 FROM WELLHEAD TO SEPERATOR. RUN 2" SCH. 80 BLOW LINE WITH 1/2 FUEL GAS LINE FROM SEPERATOR TO 400 BBL. TANK. PUT 33'X33'X35" TANK RING AROUND TANK. RU TOTAL FLOW GAS METER, FILLED DEHY AND SEPERATOR WITH 50/50 AND TEG. TRACED ALL LINES WITH 1/2 COPPER. INSULATED LINES, WELL READY TO PUT ON PRODUCTION.

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JUL 29 2004

DIV. OF OIL, GAS & MINING



Dominion

FAX COVER

CONFIDENTIAL

015

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E

T105 R19E S-3 43-042-34921

Pages including cover page: 2

Date : 8/12/2004

Time : 1:21:34 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 343' FSL 2312' FWL SEC 3 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # : 0401493

API # : 43-047-34971

PLAN DEPTH : 8,900

SPUD DATE :

DHC : \$373,000

CWC : \$502,000

AFE TOTAL : \$875,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$511,644

EVENT CC : \$230,110

EVENT TC : \$741,754

WELL TOTL COST : \$851,287

REPORT DATE: 08/05/04

MD : 8,950

TVD : 8,950

DAYS : 10

MW :

VISC :

DAILY : DC : \$0

CC : \$0

TC : \$0

CUM : DC : \$511,644

CC : \$20,985

TC : \$538,629

DAILY DETAILS : MIRU SCHLUMBERGER STIMULATION AND WIRE LINE. FRAC STAGE #1, PERFORATE AND FRAC STAGES 2, & 3. SHUT WELL IN OVERNIGHT.

REPORT DATE: 08/06/04

MD : 8,950

TVD : 8,950

DAYS : 11

MW :

VISC :

DAILY : DC : \$0

CC : \$200,250

TC : \$200,250

CUM : DC : \$511,644

CC : \$230,110

TC : \$741,754

DAILY DETAILS : PERFORATE AND FRAC STAGES #4 THRU #7. TURN WELL OVER TO PRODUCTION.

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AUG 12 2004
DIV. OF OIL, GAS & MINING



Dominion

FAX COVER

CONFIDENTIAL

016

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E

T105 R16E S-3 43-049-34971

Pages including cover page: 2

Date : 8/19/2004

Time : 11:22:56 AM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E

Event No: 2

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 343' FSL 2312' FWL SEC 3 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-34971

PLAN DEPTH : 8,900 SPUD DATE :

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$0

EVENT CC: \$0

EVENT TC: \$0

WELL TOTL COST: \$851,287

REPORT DATE: 08/12/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1365 MCF, 55 OIL, 28 WTR, FCP 1165, SLP 185, 16/64 CHOKE.

REPORT DATE: 08/14/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 672 MCF, 18 OIL, 5 WTR, FCP 1091, SLP 170, 16/64 CHOKE.

REPORT DATE: 08/15/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1117 MCF, 69 OIL, 57 WTR, FCP 1143, SLP 175, 16/64 CHOKE.

REPORT DATE: 08/16/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1143 MCF, 23 OIL, 25 WTR, FCP 111, SLP 137, 16/64 CHOKE.

REPORT DATE: 08/17/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1104 MCF, 37 OIL, 37 WTR, FCP 1107, SLP 158, 16/64 CHOKE.

REPORT DATE: 08/18/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1089 MCF, 17 OIL, 28 WTR, FCP 1111, SLP 160, 16/64 CHOKE.

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FAX COVER

CONFIDENTIAL

017

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E *T105 R19E S-3 43-047-34901*

Pages including cover page: 2

Date : 8/25/2004

Time : 3:07:54 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

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 AUG 26 2004
 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E		Event No: 2	
DISTRICT : ONSHORE WEST	FIELD : NATURAL BUTTES 630	LOCATION : 343' FSL 2312' FWL SEC 3 T 10S R 19E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % :	AFE # :	API # : 43-047-34971	PLAN DEPTH : 8,900 SPUD DATE : 05/15/04
DHC :	CWC :	AFE TOTAL :	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$0	EVENT CC : \$0	EVENT TC : \$0	WELL TOTL COST : \$851,287

REPORT DATE: 08/19/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1050 MCF, 30 OIL, 29 WTR, FCP 1064, SLP 141, 16/64 CHOKE.					

REPORT DATE: 08/20/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1023 MCF, 12 OIL, 34 WTR, FCP 966, SLP 173, 16/64 CHOKE.					

REPORT DATE: 08/21/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 983 MCF, 12 OIL, 34 WTR, FCP 979, SLP 180, 16/64 CHKE.					

REPORT DATE: 08/22/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1076 MCF, 22 OIL, 42 WTR, FCP 958, SLP 193, 16/64 CHKE.					

REPORT DATE: 08/23/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1099 MCF, 22 OIL, 37 WTR, FCP 945, SLP 176, 16/64 CHOKE.					

REPORT DATE: 08/24/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1040 MCF, 50 OIL, 0 WTR, FCP 866, SLP 165, 16/64 CHOKE.					

REPORT DATE: 08/25/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1001 MCF, 20 OIL, 13 WTR, FCP 780, SLP 152, 16/64 CHOKE.					

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AUG 26 2004
 DIV. OF OIL, GAS & MINING



FAX COVER

CONFIDENTIAL

018

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E *T109 R19E S-3 43-047-34971*

Pages including cover page: 2

Date : 9/1/2004

Time : 2:27:50 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

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 SEP 01 2004



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E

DISTRICT : ONSHORE WEST

COUNTY & STATE : UINTAH

WI % : AFE # :

DHC : CWC :

EVENT DC : \$0

FIELD : NATURAL BUTTES 630

UT

API # : 43-047-34971

AFE TOTAL :

EVENT CC : \$0

EVENT TC : \$0

Event No: 2

LOCATION : 343' FSL 2312' FWL SEC 3 T 10S R 19E

CONTRACTOR :

PLAN DEPTH : 8,900 SPUD DATE : 05/15/04

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST: \$905,188

REPORT DATE: 08/26/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 182 MCF, SI TO C/O PLUGS AND RUN TBG.

REPORT DATE: 08/27/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: FINISHED C/O TURNED BACK TO PRODUCTION @ 7:30 PM MADE 252 MCF, OIL, WTR, FTP 875, SICP 1232, SLP 174, 13/64 CHOKE, 8.5 HRS. PROD.

REPORT DATE: 08/28/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 182 MCF, SI TO C/O PLUGS AND RUN TBG, 3 OIL, 8 WTR.

REPORT DATE: 08/29/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1146 MCF, 30 OIL, 8 WTR, FTP 1034, SICP 1208, SLP 173, 13/64 CHOKE.

REPORT DATE: 08/30/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1078 MCF, OIL, WTR, FTP 1038, SICP 1228, SLP 169, 13/64 CHOKE.

REPORT DATE: 08/31/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1083 MCF, 78 OIL, 15 WTR, FTP 1004, SICP 1182, SLP 175, 13/64 CHOKE.

REPORT DATE: 09/01/04 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MADE 1058 MCF, OIL, WTR, FTP 987, SICP 1196, SLP 162, 13/64 CHKE.

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 SEP 01 2004
 DIV. OF OIL



Dominion

FAX COVER

CONFIDENTIAL

019

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E

T105 R19E S-3 43-049-3492

Pages including cover page: 2

Date : 9/8/2004

Time : 1:49:44 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E		Event No: 2	
DISTRICT : ONSHORE WEST	FIELD : NATURAL BUTTES 630	LOCATION : 343' FSL 2312' FWL SEC 3 T 10S R 19E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % :	AFE # :	API # : 43-047-34971	PLAN DEPTH : 8,900 SPUD DATE : 05/15/04
DHC :	CWC :	AFE TOTAL :	FORMATION : WASATCH/MESAVERDE
EVENT DC: \$0	EVENT CC: \$0	EVENT TC: \$0	WELL TOTL COST: \$905,188

REPORT DATE: 09/02/04	MD: 0	TVD: 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC: \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1098 MCF, 27 OIL, 13 WTR, FTP 958, SICP 1170, SLP 190, 13/64 CHOKE, CHANGED CHOKE TO 16/64.					

REPORT DATE: 09/03/04	MD: 0	TVD: 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC: \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1158 MCF, 24 OIL, 12 WTR, FTP 945, SICP 1148, SLP 181, 16/64 CHOKE.					

REPORT DATE: 09/04/04	MD: 0	TVD: 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC: \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1130 MCF, 29 OIL, 20 WTR, FTP 780, SICP 1077, SLP 194, 18/64 CHOKE.					

REPORT DATE: 09/05/04	MD: 0	TVD: 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC: \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1373 MCF, 30 OIL, 20 WTR, FTP 678, SICP 1005, SLP 212, 19/64 CHOKE.					

REPORT DATE: 09/06/04	MD: 0	TVD: 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC: \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1496 MCF, 27 OI, 27 WTR, FTP 665, SICP 988, SLP 195, 20/64 CHOKE.					

REPORT DATE: 09/07/04	MD: 0	TVD: 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC: \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1512 MCF, OIL, WTR, FTP 598, SICP 959, SLP 195, 20/64 CHOKE.					

REPORT DATE: 09/08/04	MD: 0	TVD: 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC: \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1422 MCF, OIL, WTR, FTP 573, SICP 922, SLP 201, 21/64 CHOKE.					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

020

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. U-0353316
2. Name of Operator DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com			6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T10S R19E SWSE 343FSL 2312FEL			8. Well Name and No. RBU 15-3E
			9. API Well No. 43-047-34971
			10. Field and Pool, or Exploratory NATURAL BUTTES
			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/4/04 thru 8/5/04 perf'd and frac'd well. First sales 8/7/04.

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SEP 07 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #35443 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 08/31/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

021



Dominion

FAX COVER

CONFIDENTIAL

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 15-3E

T105 R19E S-03 43-047-34771

Pages including cover page: 2

Date : 9/15/2004

Time : 3:14:08 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
SEP 15 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 15-3E		Event No: 2	
DISTRICT : ONSHORE WEST	FIELD : NATURAL BUTTES 630	LOCATION : 343' FSL 2312 FWL SEC 3 T 10S R 19E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % :	AFE # :	API # : 43-047-34971	PLAN DEPTH : 8,900 SPUD DATE : 05/15/04
DHC :	CWC :	AFE TOTAL :	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$0	EVENT CC : \$0	EVENT TC : \$0	WELL TOTL COST : \$905,188

REPORT DATE: 09/09/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1498 MCF, 47 OIL, 2 WTR, FTP 550, SICP 906, SLP 213, 21/64 CHOKE.					

REPORT DATE: 09/10/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1463 MCF, 27 OIL, 13 WTR, FTP 531, SICP 890, SLP 147, 22/64 CHOKE.					

REPORT DATE: 09/11/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1481 MCF, 30 OIL, 15 WTR, FTP 491, SICP 847, SLP 215, 22/64 CHOKE.					

REPORT DATE: 09/12/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1456 MCF, 18 OIL, 22 WTR, FTP 817, SICP 1006, SLP 361, 22/64 CHOKE.					

REPORT DATE: 09/13/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 851 MCF, 25 OIL, 8 WTR, FTP 532, SICP 828, SLP 211, 22/64 CHOKE.					

REPORT DATE: 09/14/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1617 MCF, 23 OIL, 16 WTR, FTP 450, SICP 821, SLP 203, 23/64 CHOKE.					

REPORT DATE: 09/15/04	MD : 0	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC :	CC :	TC :	CUM : DC : \$0	CC : \$0	TC : \$0
DAILY DETAILS : MADE 1488 MCF, OIL, WTR, FTP 409, SICP 791, SLP 198, 23/64 CHOKE.					

RECEIVED

SEP 15 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

022

Lease Serial No.

U-035316

CONFIDENTIAL

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Diff. Resrv. _____
 Other _____

2. Name of Operator
Dominion Exploration & Production, Inc.
 3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134
 4a. Phone No. (include area code) 405-749-1300

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____
 8. Lease Name and Well No.
RBU 15-3E
 9. API Well No.
43-047-34971
 10. Field and Pool, or Exploratory
Natural Buttes
 11. Sec., T., R., M., or Block and
Survey or Area 3-10S-19E
 12. County or Parish Uintah 13. State UT

14. Date Spudded 5/15/2004 15. Date T.D. Reached 6/27/2004 16. Date Completed D&A Ready to prod. 8/7/2004
 17. Elevations (DF, RKB, RT, GL)* 4930'

18. Total Depth: MD 8950' TVD _____ 19. Plug Back T.D.: MD 8878' TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
Gamma Ray/Caliper Log, Cement Bond Log
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	36#	Surface	2221'		630 sks		Surface	
7 7/8"	5 1/2"	17#	Surface	8939'		825 Sks		Est. TOC 2500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8636'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8535'	8658'	(8535- 54, 8582- 02, 8604- 22 8648- 58)			
B) Uteland Buttes/Mesaverde	7984'	8042'	7984- 96, 8030- 42		71	Open
C) Uteland Buttes	7901'	7910'	7901- 10		62	Open
D) Chapita Wells	6533'	6546'	6533- 39, 6542- 46		55	Open
E) Chapita Wells	6116'	6155'	6116- 22, 6149- 55		62	Open
F) Chapita Wells	5896'	5939'	5896- 00, 5903- 12, 5929- 39		58	Open
G) Chapita Wells	5790'	5801'	5790- 01		67	Open

26. Perforation Record

Depth Interval	Amount and Type of Material
8535' - 8658'	Frac w/71,783# 20/40 PR6000 Sand, w/466.4 Mscf of N2 and 889 bbls YF 120ST.
7984' - 8042'	Frac w/51,094# 20/40 PR6000 Sand, w/294.6 Mscf of N2 and 685 bbls YF 120ST.
7901' - 7910'	Frac w/32,150# 20/40 Ottawa Sand, w/123.5 Mscf of N2 and 403 bbls YF 120ST.
6533' - 6546'	Frac w/32,173# 20/40 Ottawa Sand, w/125.4 Mscf of N2 and 390 bbls YF 120ST.
6116' - 6155'	Frac w/41,062# 20/40 Ottawa Sand, w/128.5 Mscf of N2 and 402 bbls YF 120LG.
5896' - 5939'	Frac w/52,725# 20/40 Ottawa Sand, w/153.7 Mscf of N2 and 446 bbls YF 115LG.
5790' - 5801'	Frac w/35,831# 20/40 Ottawa Sand, w/158.6 Mscf of N2 and 339 bbls YF 115LG.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/7/2004	9/21/2004	24	→	20	1236	20			Flowing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	20	1236	20	1,61,800		Producing

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4326'
				Uteland Limestone	4709'
				Wasatach	4861'
				Chapita Wells	5760'
				Uteland Buttes	6996'
				Mesaverde	8085'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date September 28, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBW 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBW 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBW 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBW 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBW 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBW 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBW 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBW 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBW 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBW 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBW 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBW 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBW 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBW 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBW 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBW 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBW 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBW 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBW 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBW 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBW 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBW 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBW 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBW 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBW 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBW 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBW 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBW 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBW 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBW 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBW 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBW 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBW 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBW 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBW 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBW 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBW 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBW 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBW 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBW 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBW 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBW 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBW 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBW 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBW 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBW 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-35316
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 15-3E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047349710000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0343 FSL 2312 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/24/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on pump with the intent of increasing production. Please see the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: May 18, 2010

By: *Barbara Nicol*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/18/2010

RBU 15-03E
Sec 3, T10S, R19E
Uintah County, Utah
API: 43-047-34971
PWOP

Prod csg: 5-1/2", 17#, M-80, LT&C csg @ 8,939'
Tbg: 2-3/8" 4.7#, J-55, 8rd, EUE tbg, SN & BRS. EOT @ 8,635'
Perfs: **WA:** 5,790' – 8,042'
MV: 8,535' – 8,658'
KB to GL: 18'
PBTD: 8,878'

1. Set Lufkin RM-228D-213-100 ppg ut on cmt base with C-96 gas engine.
 2. MIRU PU. MI 8,900' new 2-3/8" 4.7#, L-80, 8rd, EUE tbg. ND WH. NU BOP. Unseat tubing hanger. TIH w/tbg to tag fill. Tally OH & lay down 2-3/8" J-55 tbg. Report any scale BU or corrosion on tbg. Send J-55 tbg to yard to salvage.
 3. MIRU AFU. TIH w/4-3/4" bit or mill & csg scraper & 2-3/8" L-80 tbg. CO fill to 8,878' PBTD. Circ clean on btm. TOH LD bit & scraper. Report if had to drill out any scale bridges in csg.
 4. Based on scale observed will make call on whether to do acid job.
 5. TIH with production string as follows:
 - 5-1/2" x 2-3/8" TEC TAC 26K shear tl w/MS collar on btm
 - 1 jt 2-3/8" tbg w/1/4" weep hole on top
 - 2-3/8" API SN (1.78" ID)
 - ±275 jts 2-3/8" 4.7#, L-80, 8rd, EUE tbg
 - 2-3/8" 4.7#, L-80, 8rd, EUE tbg subs (as needed)
- Land tbg in 15K tension with TAC at ±8,750'. ND BOP, NU wellhead.
6. Swab tbg until returns are clean and able to be pumped.
 7. TIH w/pump and rod string as follows:
 - 2" x 1-1/4" x 16' x 19' RHBC pmp w/1" x 1' strainer nipple
 - 7/8" – 27K lb HF shear tool
 - 7/8" x 4' stabilizer bar
 - 12 – 1-1/4" API K sinker bars
 - 32 - 3/4" Norris 96 rods w/T cplgs + 5 molded guides per rod
 - ±305 - 3/4" Norris 96 rods w/T cplgs
 - 3/4"- Norris 96 rod subs as necessary to space out
 - 1-1/2" x 26' SS PR & stuffing box

8. Space out pump as required with pony rods. Load & PT tbg to 500 psig. Long stroke with rig to ensure pump action. HWO.
9. Start ppg unit. Confirm ppg OK. RDMO PU.
10. Turn well over to prod dept for testing.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-35316
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 15-3E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047349710000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0343 FSL 2312 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CLEANOUT & PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has cleaned out & acidized this well & put it on a pumping unit per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 13, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/2/2010	

Riverbend Unit 15-03E

6/3/2010: First rpt for Well Maint/PWOP. MIRU 4CWS #5. Bd well. ND WH. NU BOP. PU & RIH w/5 jts 2-3/8" tbg. Tgd fill @ 8,792' (Depth determined by previous tbg records). TOH & LD pod tbg strg as follows: 277 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & BRS (top sec). Found lt sc BU on ext of tbg fr/5,830'-6,230'. Smpl set in for anal. Recd 2 plngs 2 jts abv SN & BHBS in SN. SWI & SDFN.

6/4/2010: Bd well. PU & TIH w/4-3/4" WO shoe, bmpr sub & 266 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg. Tgd fill @ 8,766'. MIRU pwr swivel & AFU. Prep to CO to PBSD. SWI & SDFWE.

6/7/2010: Bd well. Etab circ w/AFU, CO fill fr/8,766' - 8,878' PBSD w/5 jts 2-3/8" tbg, circ cln for 2 hrs. Used 150 BLW while circ, 160 BLW recd. RDMO AFU. LD 5 jts 2-3/8" tbg. TOH w/96 jts 2-3/8" tbg. SWI & SDFN.

6/8/2010: Cont TOH w/168 jts 2-3/8" tbg, 4-3/4" over shot, left PBS on bottom of hole. PU 4-3/4" RBP & packer. TIH w/BHA, 168 jts 2-3/8" tbg EOT @ 5'750 SWI & SDFN.

6/9/2010: Bd well. Contd to TIH w/tbg & tls. Set RBP @ 8,777' & pkr @ 8,736'. MIRU Frac-Tech. PT surf equip to 5000 psig. PT tbg & tls to 4000 psig, gd tst. Proceed w/6 stage A. trtmnt as follows: Stg #1. Isol MV perfs fr/8,535' - 8,658'. Trtd perfs w/850 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/42 bbls trtd wtr. Max trtg press 3,260 psig @ 4.5 BPM. ISIP 1300 psig. 5" SIP 0 psig. Stg #2. Isol MV perfs fr/7,901' - 8,042'. Trtd perfs w/700 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/39 bbls trtd wtr. Max trtg press 2,900 psig @ 4.1 BPM. ISIP 1725 psig. 5" SIP 0 psig. Stg #3. Isol WA perfs fr/6,533' - 6,546'. Trtd perfs w/250 gals 15% HCL ac w/adds mutual solvent, iron seq & corr inhib. Flshd w/31 bbls trtd wtr. Max trtg press 2,800 psig @ 4.2 BPM. ISIP 1,742 psig. 5" SIP 0 psig. Stg #4. Isol WA perfs fr/6,116' - 6,155'. Trtd perfs w/15 bbl sc pill, 15 BW spcr & 250 gals 15% HCL ac w/adds mutual solvent, iron seq & corr inhib. Flshd w/30 bbls trtd wtr. Max trtg press 2,300 psig @ 5 BPM. ISIP 1,127 psig. 5" SIP 0 psig. Stg #5. Isol WA perfs fr/5,896' - 5,939'. Trtd perfs w/25 bbl sc pill, 25 BW spcr & 500 gals 15% HCL ac w/adds mutual solvent, iron seq & corr inhib. Flshd w/28 bbls trtd wtr. Max trtg press 1,829 psig @ 5 BPM. ISIP 0 psig. Stg #6. Isol WA perfs fr/5,790' - 5,801'. Trtd perfs w/20 bbl sc pill, 20 BW spcr & 250 gals 15% HCL ac w/adds mutual solvent, iron seq & corr inhib. Flshd w/28 bbls trtd wtr. Max trtg press 1,768 psig @ 5 BPM. ISIP 528 psig. 5" SIP 0 psig. RDMO Frac-Tech. Rlsd tls. TOH w/tbg. LD RBP & pkr. SWI & SDFN.

6/10/2010: TIH w/prod tbg strg. Set 5-1/2" Tech SH TAC @ 8,764 w/15K tens. Ld tbg on hgr as follows: 264 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1jt 2-3/8" tbg w/ 1/2" weep hole, 5-1/2" TAC & mule shoe col. SN @ 8,726', TAC/EOT @ 8,764', WA/ MV perfs fr/5,790'-8,658' & PBSD @ 8,878'. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spots. POH & LD broach. ND BOP. NU B-1 adpt. RU & RIH w/swb tls. BFL @ 5,500' FS. S. 0 BO, 61 BLW (fld smpls of gray wtr w/fn solids & strg odor of ac), 10 runs, 3.5 hrs. FFL @ 6,600'. Lt blow on tbg. SICP 300 psig. RD swb tls. SWI & SDFN.

6/11/2010: RU & RIH w/swb tls. BFL @ 6,600' FS. S. 0 BO, 44 BLW, fld smpls of gray wtr w/lt odor of ac, 18 runs, 7 hrs. FFL @ 7,900' FS w/strg blow on tbg. SICP 350 psig. RD swb tls. SWI & SDFWE.

6/14/2010: Bd well. RU & RIH w/swb tls. BFL @ 6,900' FS. S. 0 BO, 8 BLW (fld smpls of gray wtr w/no solids), 3 runs, 2 hrs. FFL @ 7,300' FS. RD swb tls. RU rod tls. PU & loaded pmp @ surf. PU & TIH w/8'x 1-1/4" GAC dip tube, Nat.2"x1-1/4"x16' x19' RHBC pmp (XTO #284), 26K shear tl, 2-3'x7/8" rod cent, 12- 1-1/4" sbs, 32- 3/4" skr d w/5 mold on guides per rod, 303- 7/8" skr d, 3 - 7/8" (8'- 6'- 4') pony rods & 26'x 1-1/2" SM PR. Seat pmp & PT tbg to 1000 psig w/23 BW, gd tst. Rlsd press. LS pmp w/rig to 500 psig. GPA. Set clamps. RDMO 4CWS #5. Rpts temp suspd pending PU installation.

6/30/2010: The River Bend Unit 15-03E PWOP. Finished setting Lufkin RM-228D-213-100 ppg ut w/C-96 gas engine. Stoke length 84" (crank pin position #2). Sheaved for 3.0 SPM. This well is on Route #201. XTO allocation Meter # RS1070RF. RTU Group 10. Address 206. Tap #1 CDP Meter # RS1863C. Std ppg unit RWTP @ 1:30p.m., 06/30/11 ppg 3 x 84" SPM. IFR 400 MCFPD, FTP 0 psig, FCP 260 psig.

=====**Riverbend Unit 15-03E**=====

End of Report