

Dominion Exploration & Production, Inc.
P.O. 1360
Roosevelt, UT 84066

May 8, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
RIVERBEND UNIT 2-17F
NW/NE, SEC. 17, T10S, R20E
UINTAH COUNTY, UTAH
LEASE NO.: U-013769-C
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the above-referenced well.

All further communication regarding the permit for this well, including the 7-day letter, communication regarding approval, and the approved APD should be directed to:

Ed Trotter, Agent
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent

Dominion Exploration & Production, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address 14000 Quail Spgs Parkway, Okla. City, OK 73134

3b. Phone No. (include area code) 405-749-1300

4. Location of Well (Report location clearly and in accordance with any state requirements.)
At surface 4423055 Y 39.95208 952' FNL & 1939' FEL, NW/NE
At proposed prod. zone 612219 X - 109.68631

14. Distance in miles and direction from nearest town or post office*
17.5 miles Southwest of Ouray

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 952'

16. No. of Acres in lease 600

17. Spacing Unit dedicated to this well 40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1200'

19. Proposed Depth 7500

20. BLM/BIA Bond No. on file 76S 63050 0330

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5052'

22. Approximate date work will start* 01-Oct-03

23. Estimated duration 45 days

5. Lease Serial No. U-013769-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No. River Bend Unit

8. Lease Name and Well No. RBU 2-17F

9. API Number 43-047-34963

10. Field and Pool, or Exploratory Natural Buttes

11. Sec., T., R., M., or Blk and Survey or Area 17-10S-20E

12. County of Parish Uintah

13 State UT

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Carla Christian* Name (Printed/Typed) Carla Christian Date 5-8-2003

Title Regulatory Specialist

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 05-27-03

Title ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

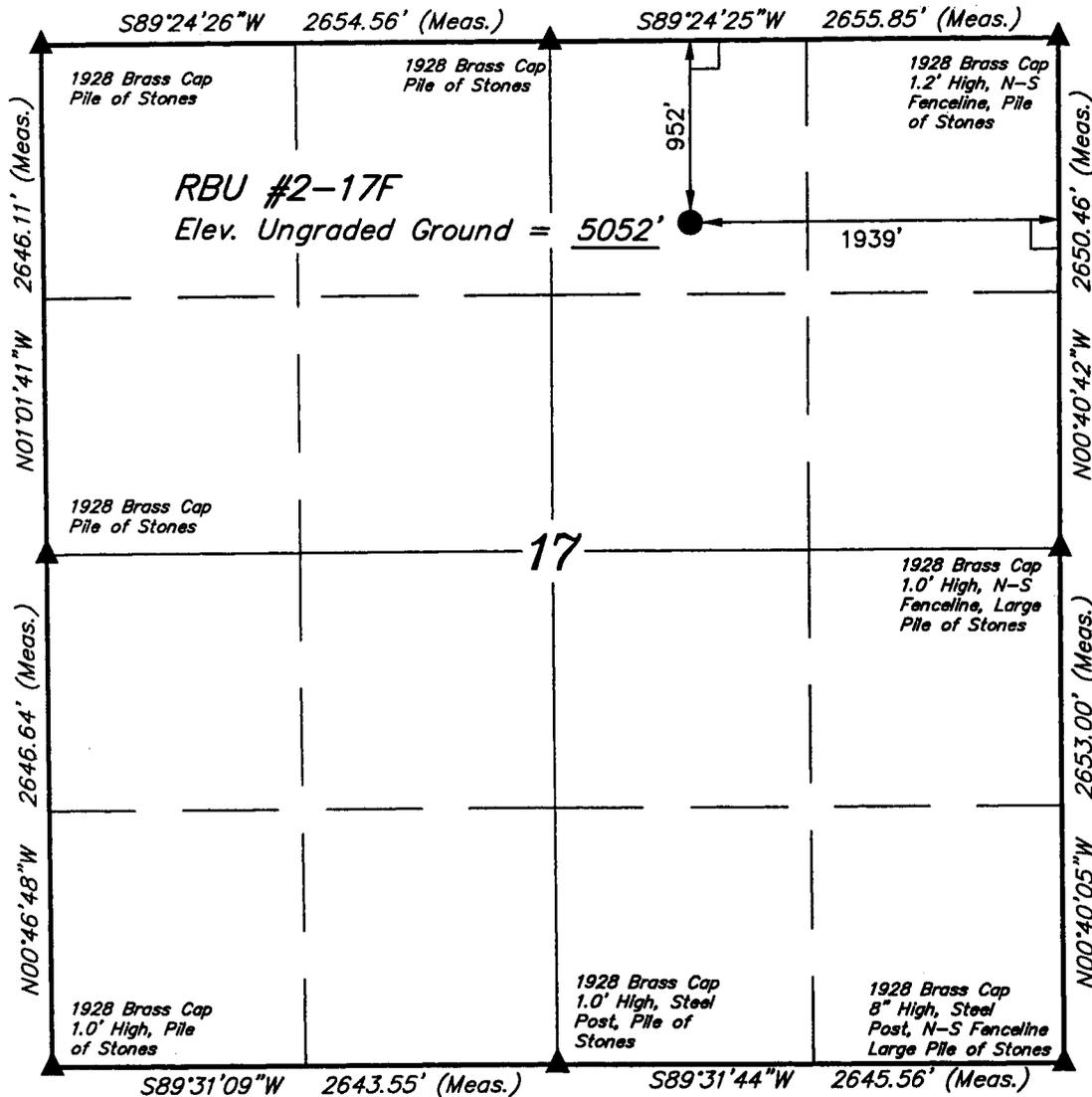
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

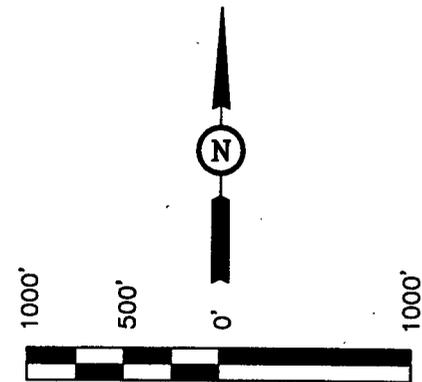
RECEIVED
MAY 21 2003
DIV. OF OIL, GAS & MINING

T10S, R20E, S.L.B.&M.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



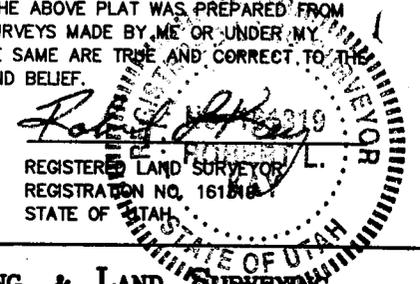
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RECEIVED

MAY 21 2003



DIV. OF OIL, GAS & MINING

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°57'06.93" (39.951925)
 LONGITUDE = 109°41'12.57" (109.686825)

SCALE 1" = 1000'	DATE SURVEYED: 04-03-03	DATE DRAWN: 04-04-03
PARTY K.K. J.R. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 2-17F
952' FNL & 1939' FEL
Section 17-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,332'
Wasatach Tongue	4,242'
Uteland Limestone	4,572'
Wasatch	4,732'
Chapita Wells	5,632'
Uteland Buttes	6,832'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,332'	Oil
Wasatch Tongue	4,242'	Oil
Uteland Limestone	4,572'	Oil
Wasatch	4,732'	Gas
Chapita Wells	5,632'	Gas
Uteland Buttes	6,832'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,500'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,200'	8.6	Fresh water, rotating head and diverter
2,200' - 7,500'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	385	0'-1,700'	11.0 ppg	3.82 CFS	733 CF	1,466 CF	100%
Tail	370	1,700'-2,200'	15.6 ppg	1.20 CFS	220 CF	440 CF	100%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,500'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-7,500'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

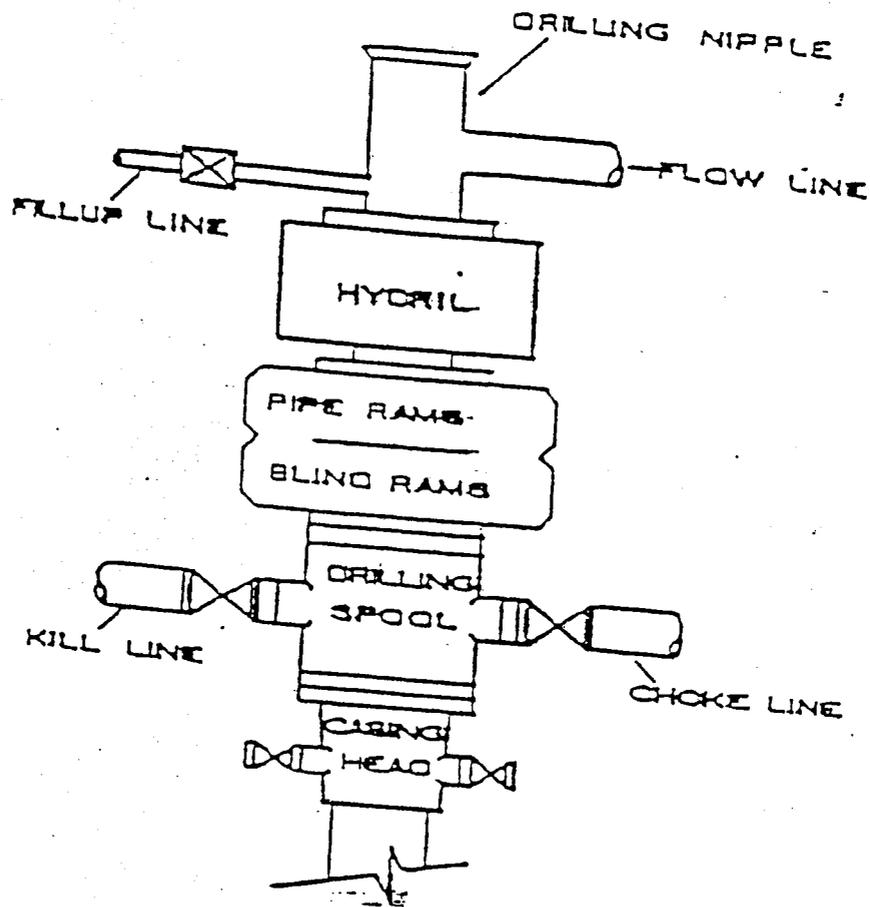
Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

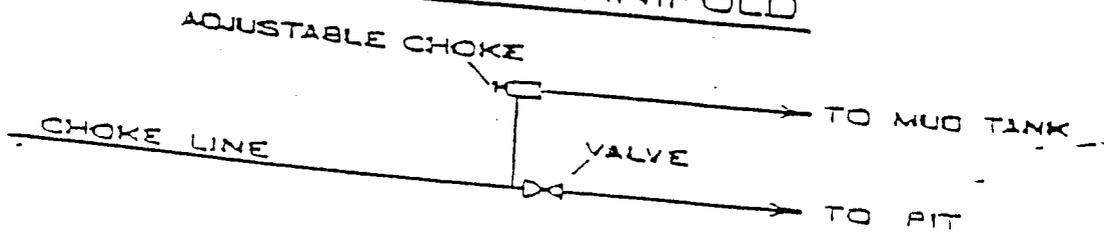
13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 1, 2003
Duration: 14 Days

BOP STACK

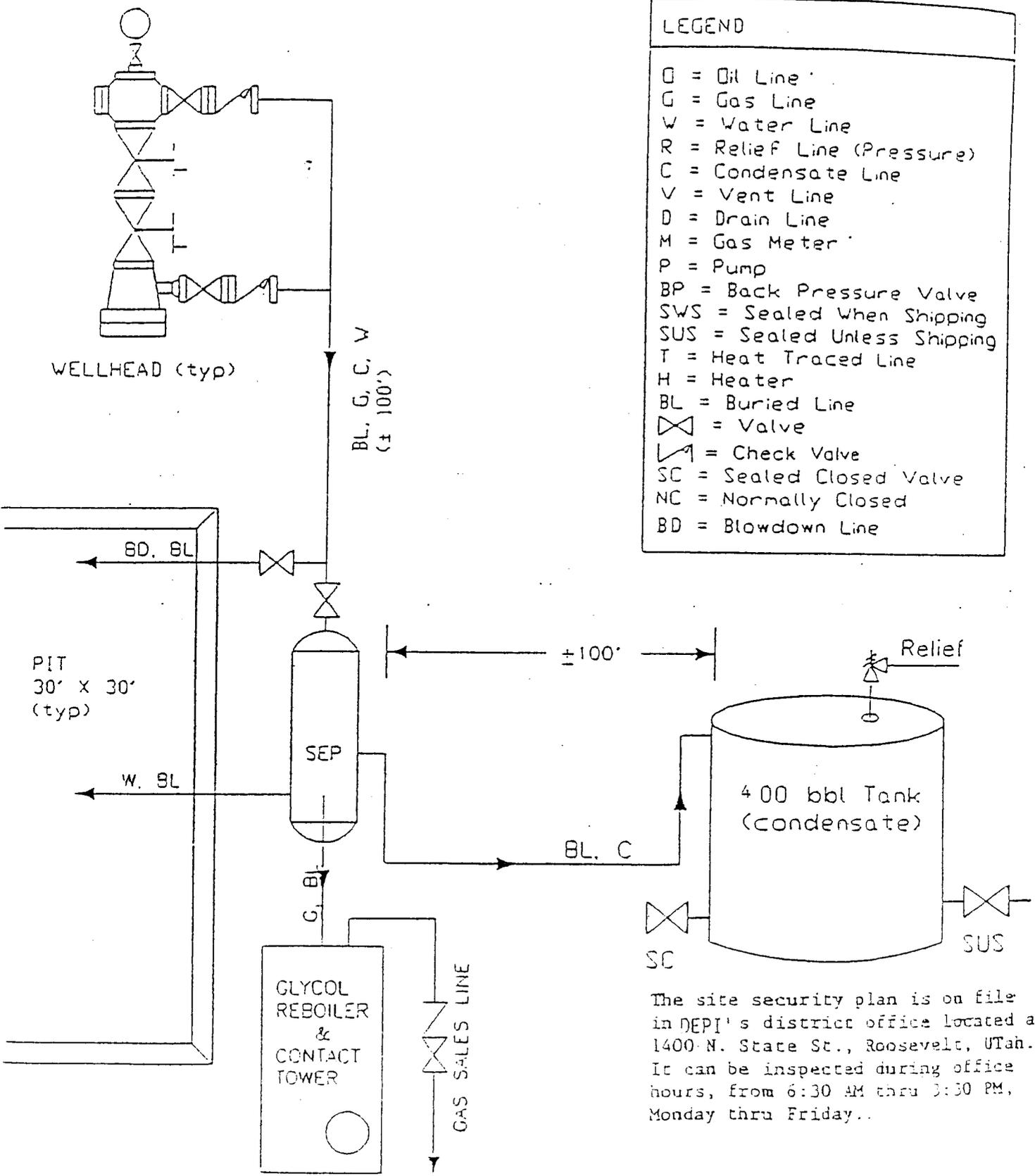


CHOKE MANIFOLD



CONFIDENTIAL

LEGEND	
O	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
	= Valve
	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



The site security plan is on file in NEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

RIVER BEND FIELD, JUNTA COUNTY

not to scale

TYPICAL FLOW DIAGRAM

date: / /

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Dominion Exploration & Production, Inc.
Well Name & Number: RBU 2-17F
Lease Number: U-013769-C
Location: 952' FNL & 1939' FEL, NW/NE, Sec. 17,
T10S, R20E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.5 miles south of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Dominion Exploration & Production, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 3*
- B. Producing wells - 18*
- C. Shut in wells – 2*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, separator and dehy units with meter, 400 Bbl vertical, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4” OD steel above ground natural gas pipeline will be laid approximately 125’ from proposed location to a point in the NW/NE of Section 17, T10S, R20E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the River Bend Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4” OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water source will be from Water Permit No. 43-10447 located in Sec. 9, T8S, R20E, Uintah County, Utah.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location. and then disposed of at Ace Disposal or MCMC Disposal.
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. Hazardous Chemicals:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

9. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

10. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi Crest Crested Wheat Grass – 2 pounds per acre
Shad Scale – 3 pounds per acre
Gardner Salt Bush – 3 pounds per acre
Indian Rice Grass – 1 pound per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners C and 5. The stockpiled location topsoil will be stored

between Corners 5 and 6, between Corners 6 and the access road, and between Corners 2 and 3 of the location .

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

Corner #6 will be rounded off to minimize excavation.

11. **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

12. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Within six months after the well is completed the reserve pit will be filled and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

13. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

14. OTHER INFORMATION

A. Dominion Exploration & Production, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, Dominion Exploration & Production, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

15. Additional Surface Stipulations

A pond will be constructed according to BLM specifications on the Southwest Corner of the location, between Corners C and 6, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE

CONTACTS:

OPERATIONS

Mitchiel Hall
P.O. Box 1360
Roosevelt, UT 84066
Telephone: (435) 722-4521
Fax : (435) 722-5004

PERMITTING

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435) 789-4120
Fax: (435)789-1420

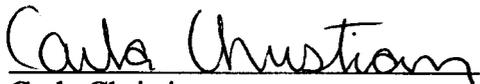
All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Dominion Exploration & Production, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 2-17F**, located in the **NW ¼ NE ¼ of Section 17, T10S, R20E in Uintah County; Lease No. U-013769-C**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.



Carla Christian
Regulatory Specialist

DOMINION EXPLR. & PROD., INC.

RBU #2-17F

LOCATED IN UTAH COUNTY, UTAH
SECTION 17, T10S, R20E, S.L.B.&M.

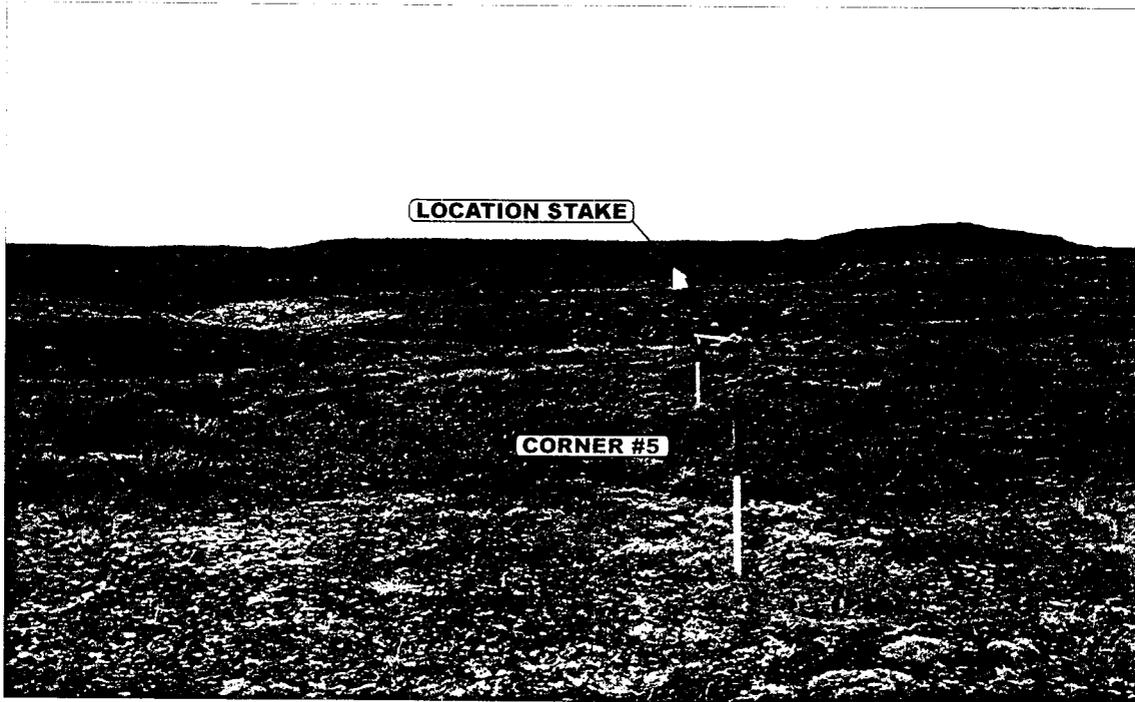


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

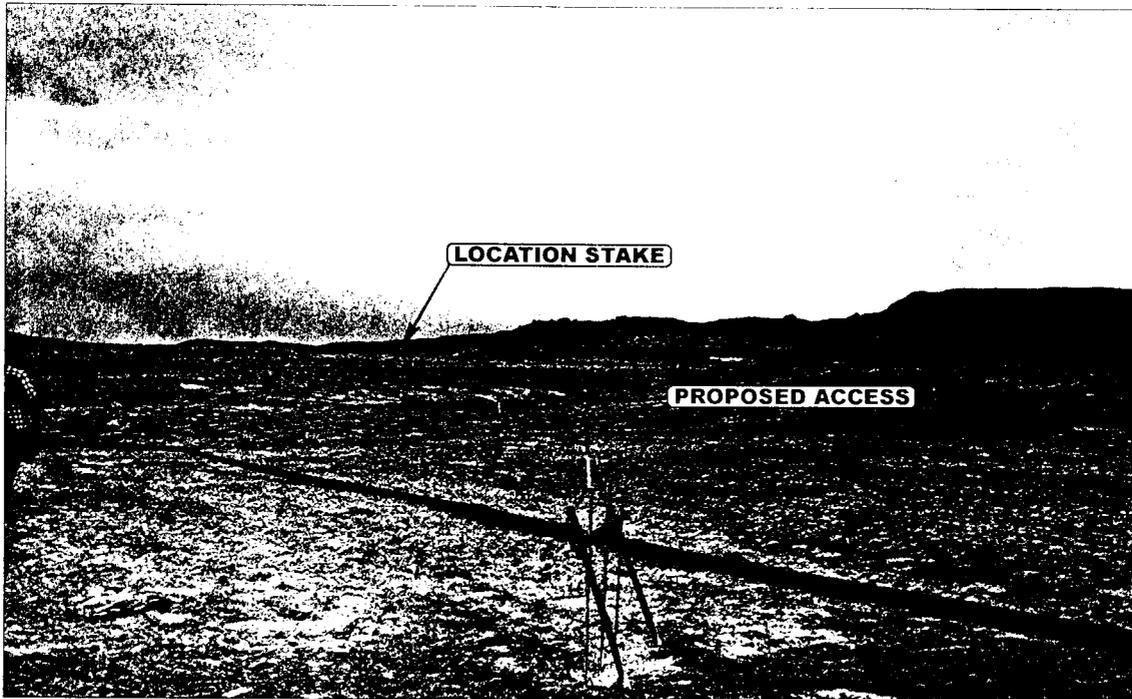


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 14 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00

DOMINION EXPLR. & PROD., INC.

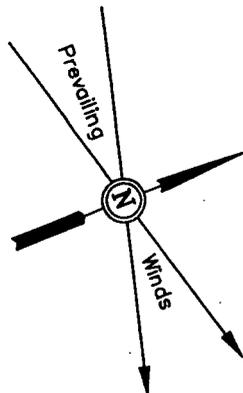
LOCATION LAYOUT FOR

RBU #2-17F

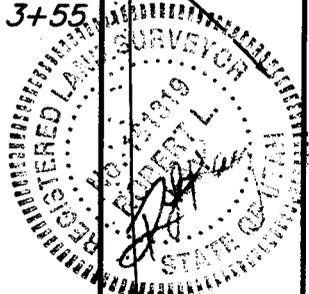
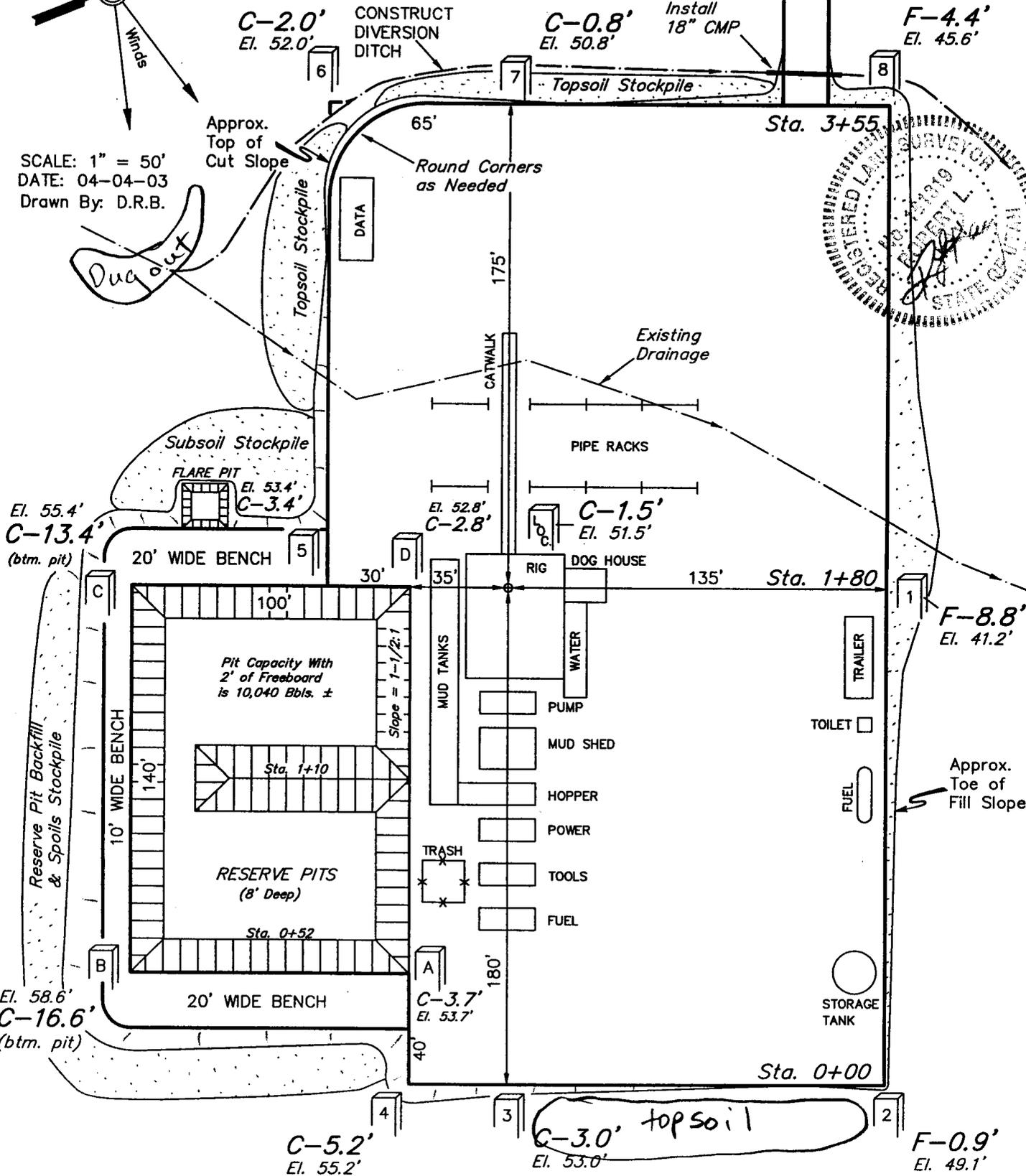
SECTION 17, T10S, R20E, S.L.B.&M.

952' FNL 1939' FEL

Proposed Access Road



SCALE: 1" = 50'
DATE: 04-04-03
Drawn By: D.R.B.



Elev. Ungraded Ground at Location Stake = 5051.5'
Elev. Graded Ground at Location Stake = 5050.0'

MINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #2-17F

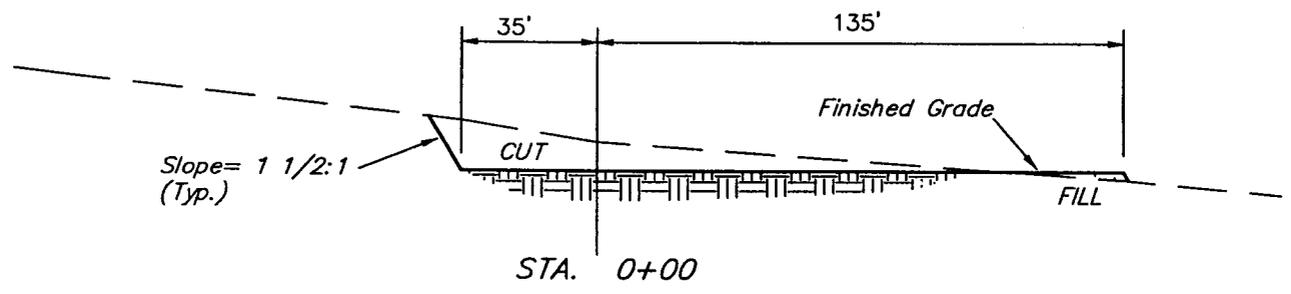
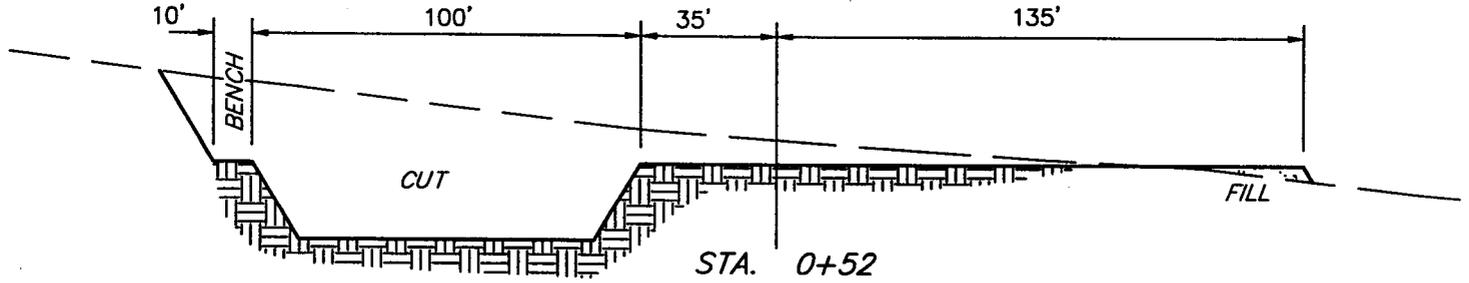
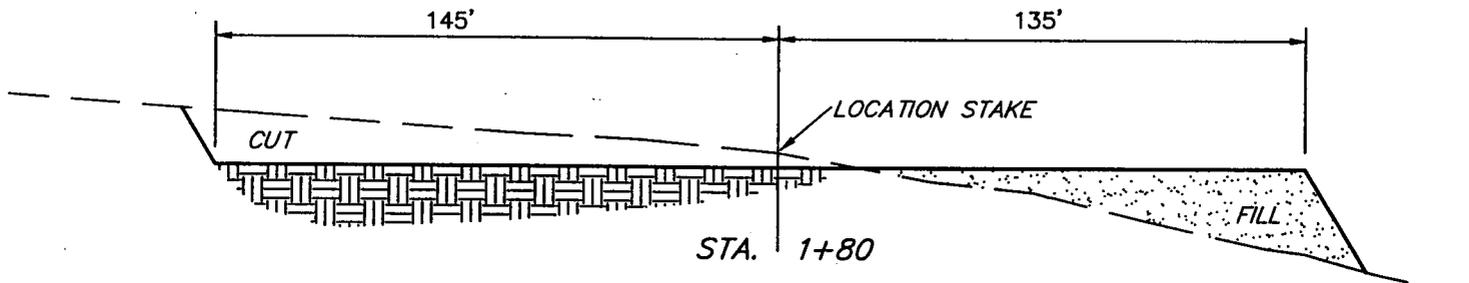
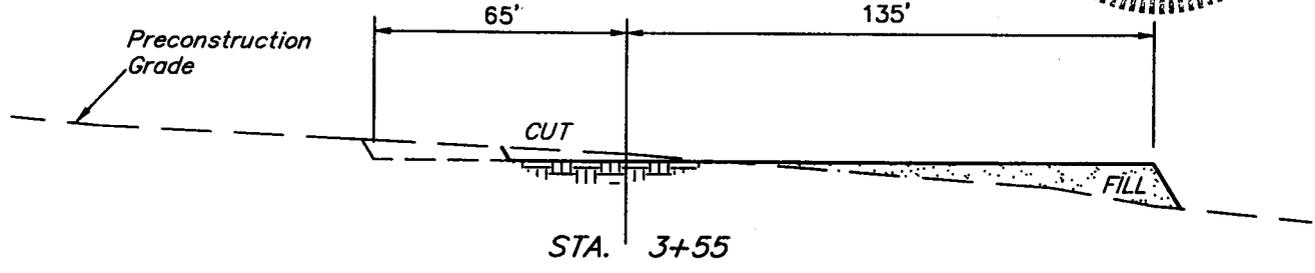
SECTION 17, T10S, R20E, S.L.B.&M.

952' FNL 1939' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-04-03
Drawn By: D.R.B.

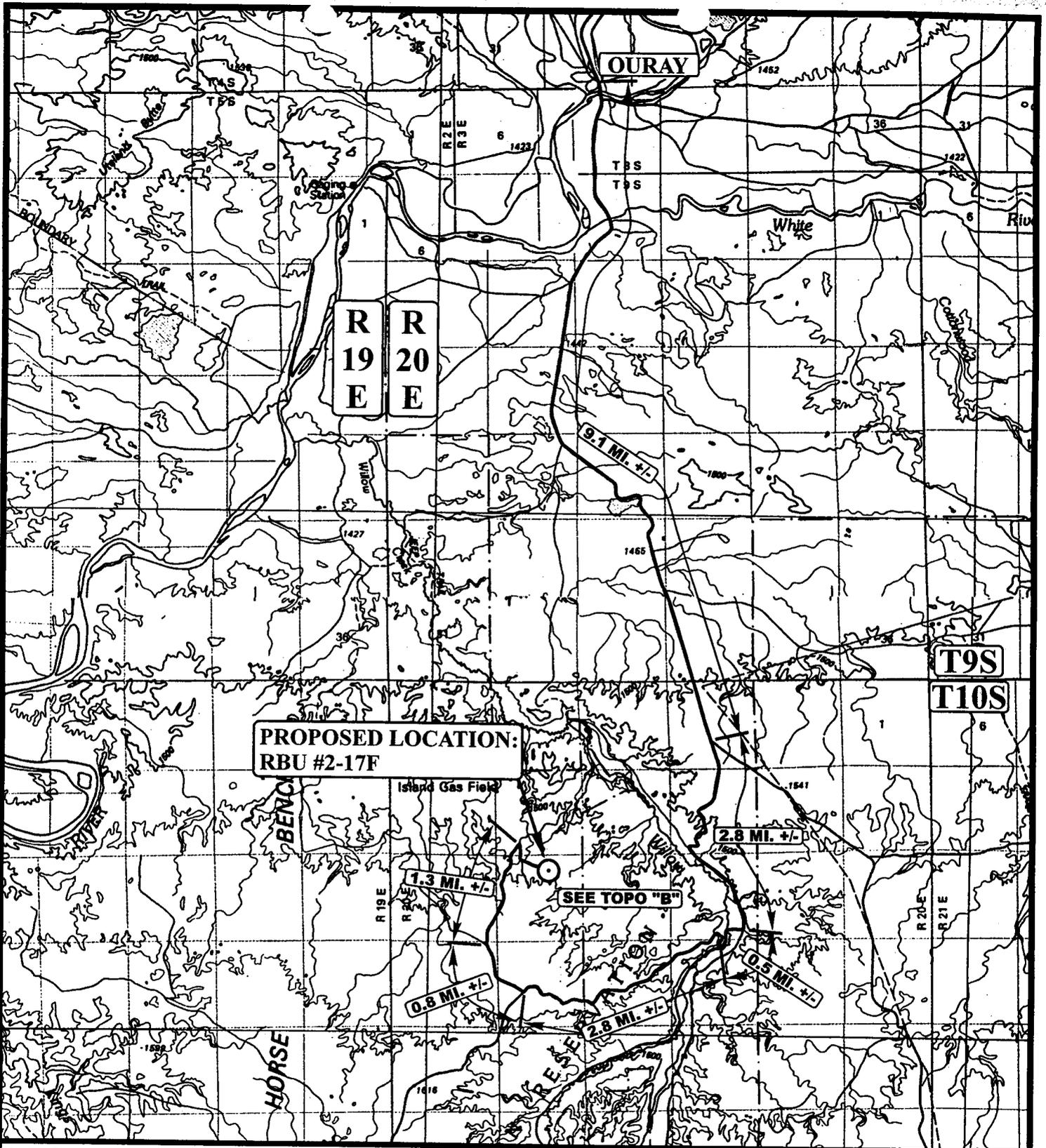


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 8,050 Cu. Yds.
TOTAL CUT	= 9,620 CU.YDS.
FILL	= 6,190 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

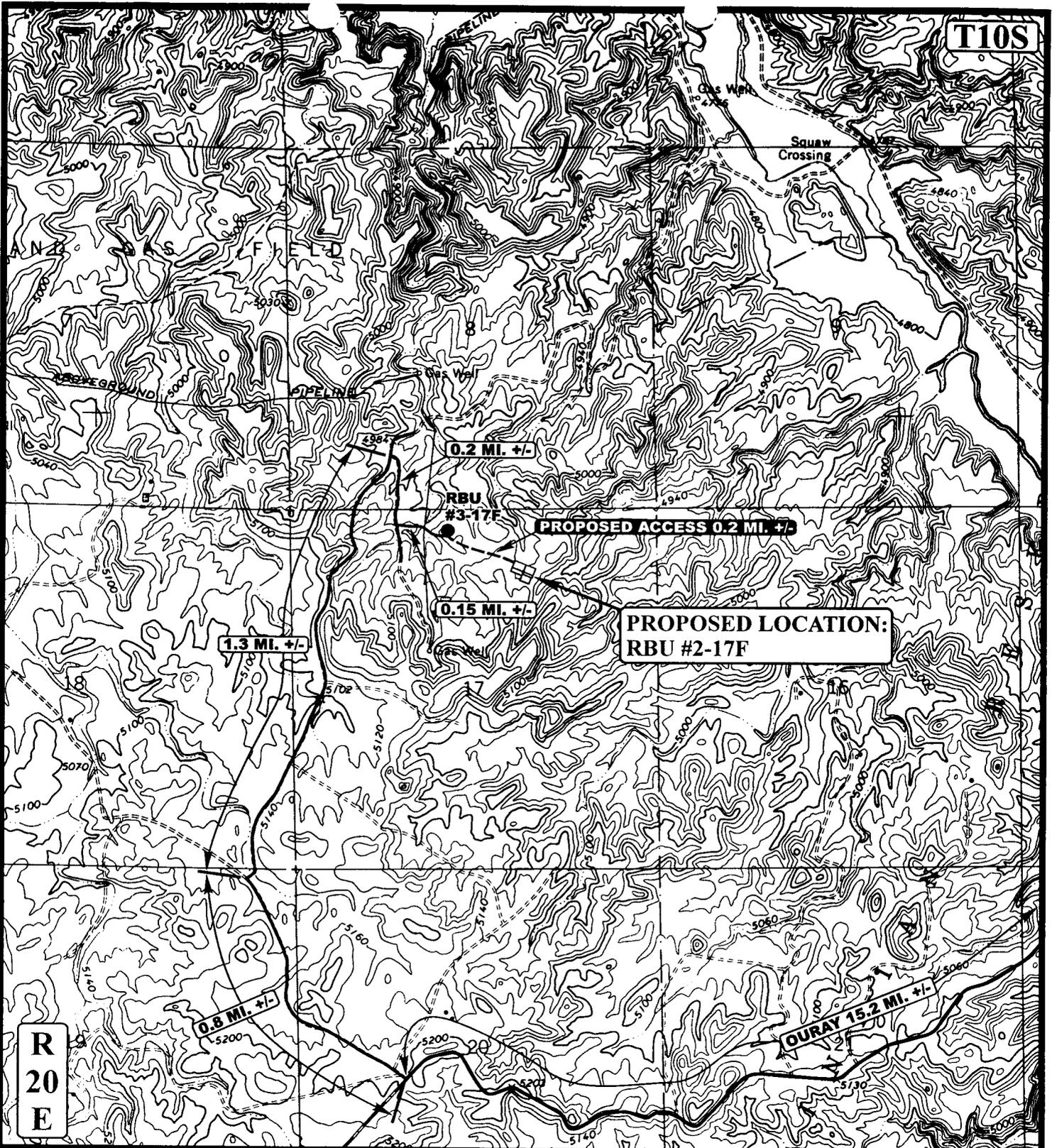


DOMINION EXPLR. & PROD., INC.

RBU #2-17F
 SECTION 17, T10S, R20E, S.L.B.&M.
 952' FNL 1939' FEL

TOPOGRAPHIC MAP
 04 14 03
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

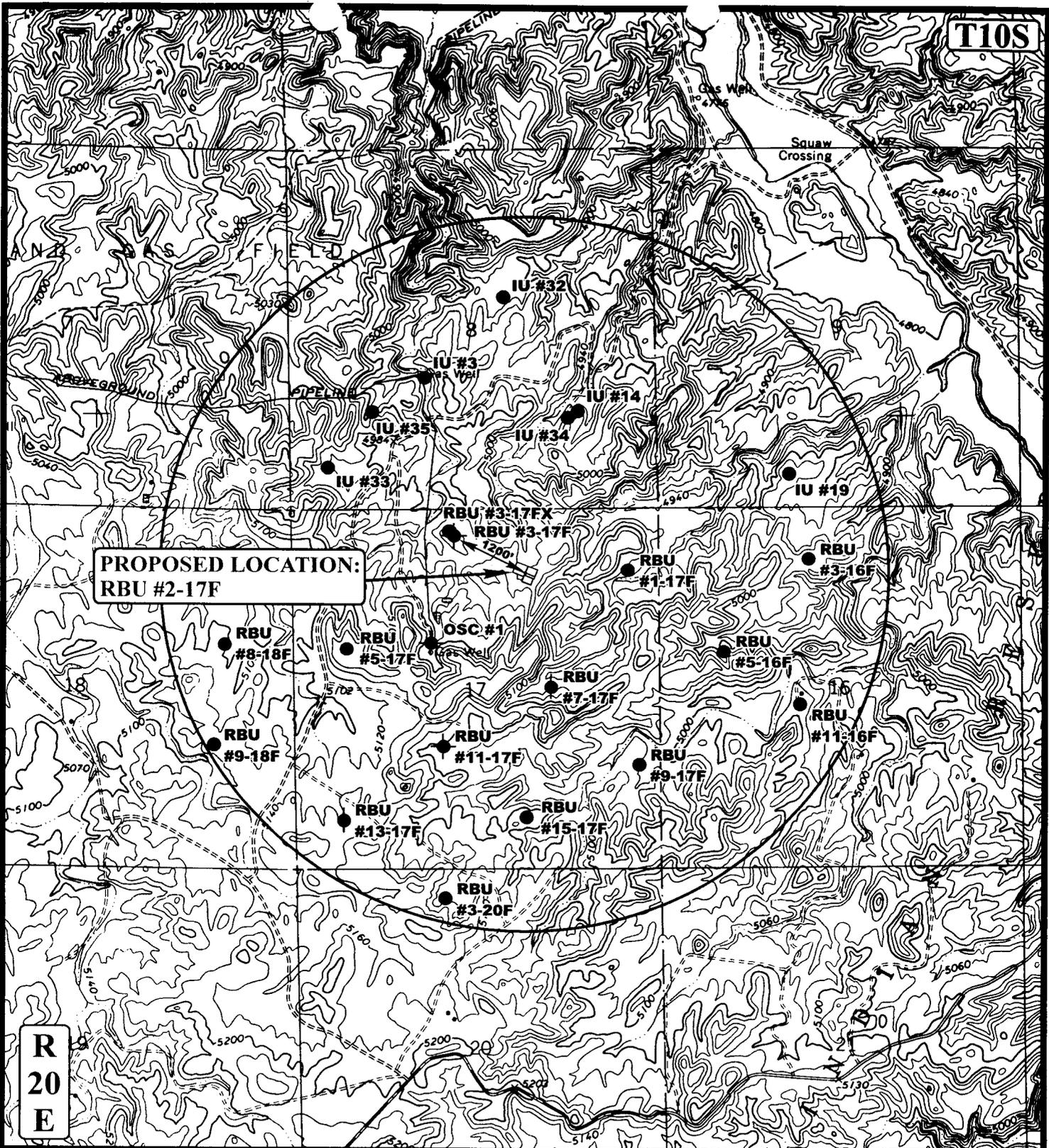
RBU #2-17F
 SECTION 17, T10S, R20E, S.L.B.&M.
 952' FNL 1939' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 04 14 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

RBU #2-17F
SECTION 17, T10S, R20E, S.L.B.&M.
952' FNL 1939' FEL

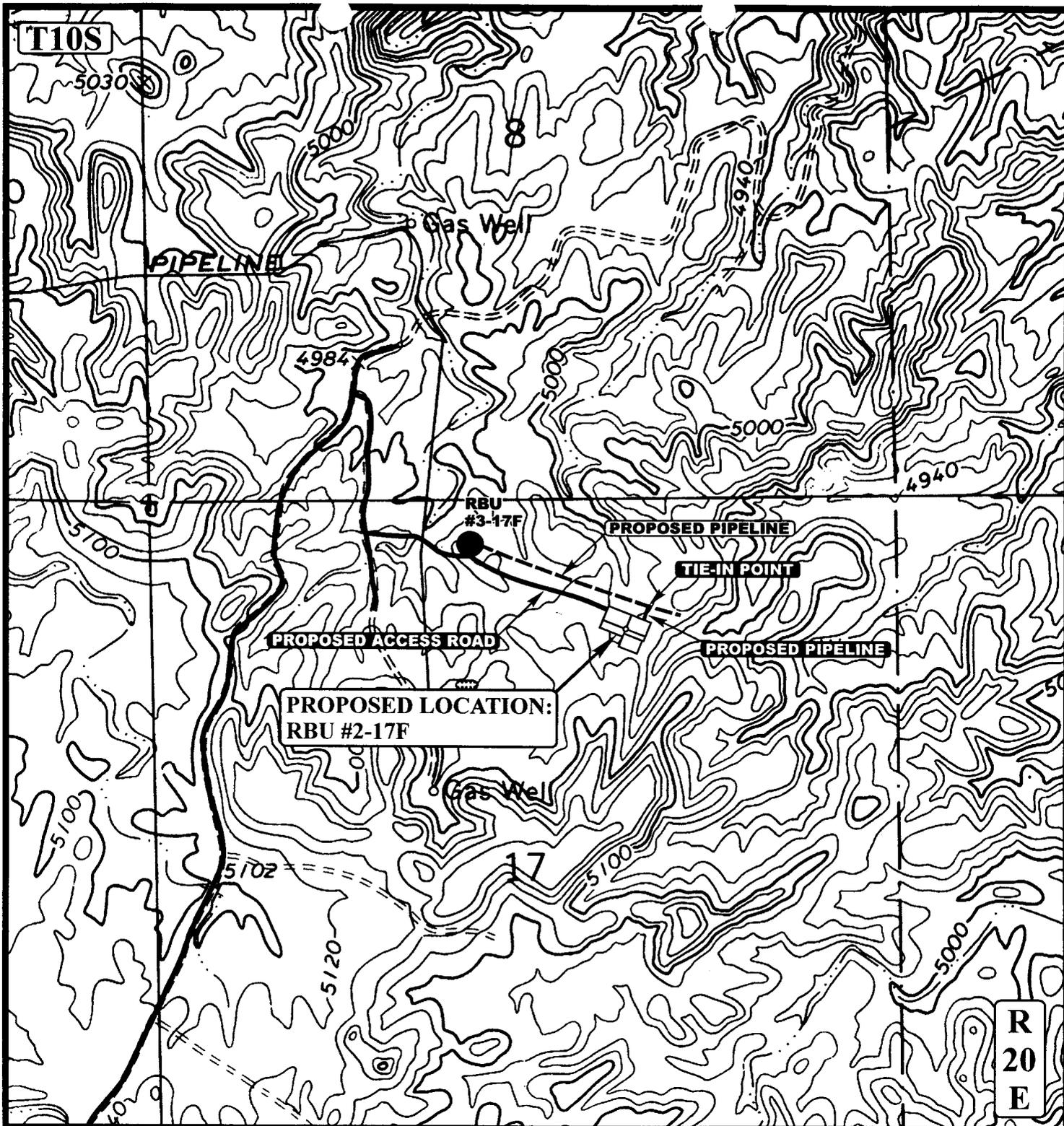


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **04 14 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 125' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

RBU #2-17F
SECTION 17, T10S, R20E, S.L.B.&M.
952' FNL 1939' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

04	14	03
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/21/2003

API NO. ASSIGNED: 43-047-34963

WELL NAME: RBU 2-17F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-1300

PROPOSED LOCATION:

NWNE 17 100S 200E
 SURFACE: 0952 FNL 1939 FEL
 BOTTOM: 0952 FNL 1939 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013769-C
 SURFACE OWNER: 1 - Federal

LATITUDE: 39.95208

PROPOSED FORMATION: WSTC

LONGITUDE: 109.68631

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

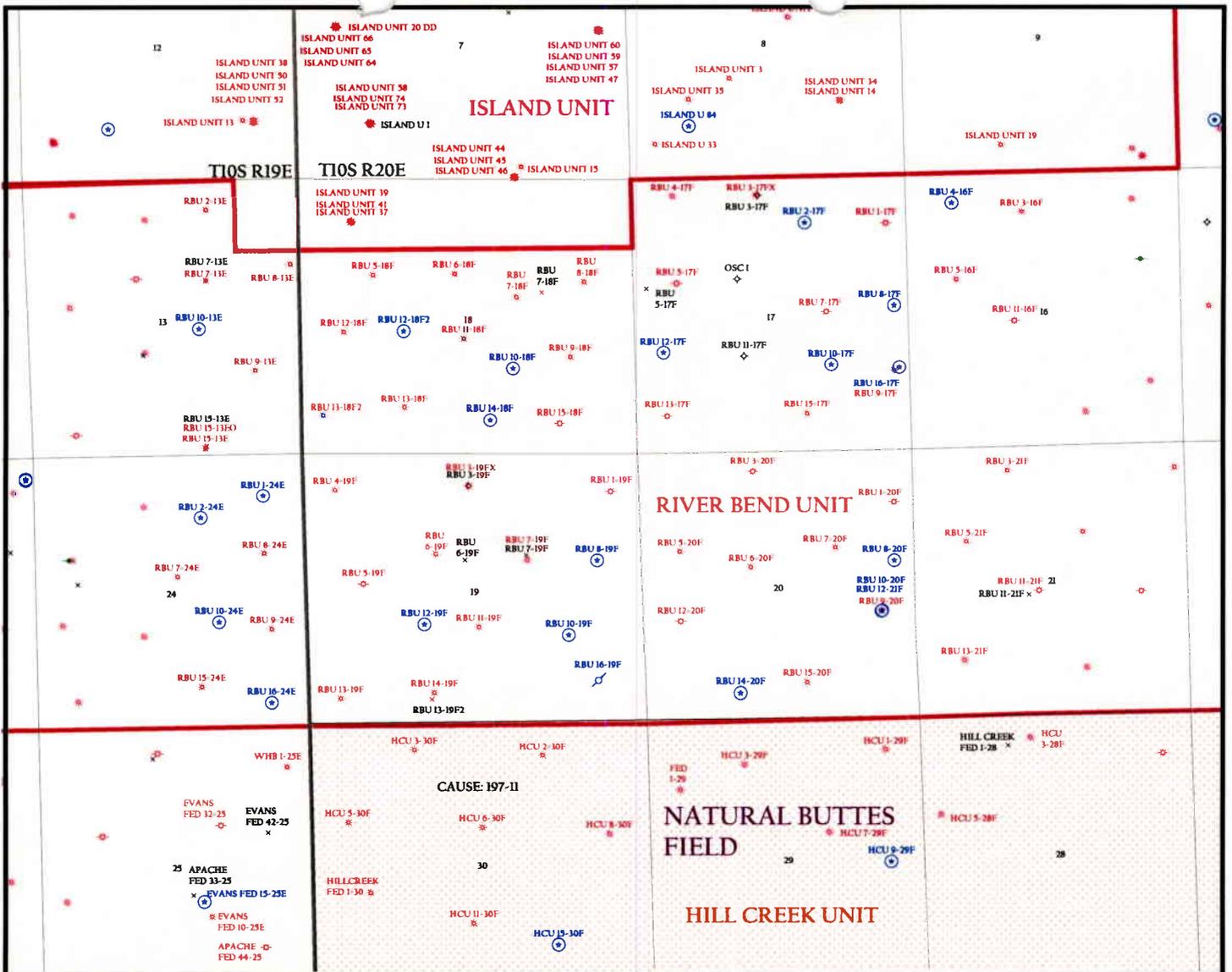
- ___ R649-2-3.
- Unit RIVER BEND
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. **Exception**
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

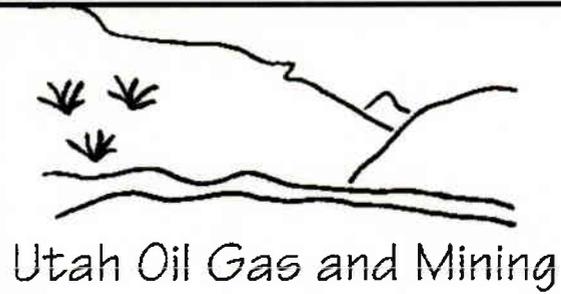
STIPULATIONS: 1- Federal Approval

2- Spacing Strip

3- OIL SHALE



OPERATOR: DOMINION EXPL (N1095)
SEC. 17 T10S, R20E
FIELD: NATURAL BUTTES (630)
COUNTY: UTAH
SPACING: R649-3-3 / EXCEPTION LOCATION



WELLS

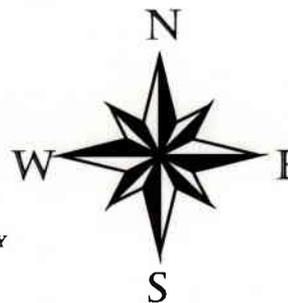
- GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 21-MAY-2003



May 22, 2003

Attn: Diana Mason
Utah Division of Oil & Gas Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well
RBU 2-17F, Section 17-10S-20E
Location 952' FNL & 1939' FEL
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-3 for the above referenced well, due to topographic considerations. The well is 920' from other wells capable of production and Dominion Exploration & Production, Inc. is the only owner within a 460' radius of the proposed well location.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian
Regulatory Specialist

Enclosure

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
 Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
 (UT-922)

May 22, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2003 Plan of Development River Bend Unit,
 Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the River Bend Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34962	RBU 12-17F	Sec. 17 T10S R20E 1967 FSL 0498 FWL
43-047-34963	RBU 2-17F	Sec. 17 T10S R20E 0952 FNL 1939 FEL
43-047-34964	RBU 8-17F	Sec. 17 T10S R20E 2536 FNL 0211 FEL
43-047-34965	RBU 10-17F	Sec. 17 T10S R20E 1644 FSL 1578 FEL
43-047-34966	RBU 14-18F	Sec. 18 T10S R20E 0656 FSL 3621 FWL
43-047-34967	RBU 10-18F	Sec. 18 T10S R20E 1659 FSL 2432 FEL
(Proposed PZ Mesaverde)		
43-047-34968	RBU 10-19F	Sec. 19 T10S R20E 1736 FSL 1540 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:5-22-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

May 27, 2003

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway
Oklahoma, OK 73134

Re: River Bend Unit 2-17F Well, 952' FNL, 1939' FEL, NW NE, Sec. 17, T. 10 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34963.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Page 2

Conditions of Approval API #43-047-34963

May 27, 2003

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
MAY 14 2003

By _____ Form approved:
OMB No. 1004-0136
Expires: November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013769-C	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. If Indian, Allottee or Tribe Name River Bend Unit	
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. RBU 2-17F	
3a. Address 14000 Quail Spgs Parkway, Okla. City, OK 73134		8. Lease Name and Well No. RBU 2-17F	
3b. Phone No. (include area code) 405-749-1300		9. API Number	
4. Location of Well (Report location clearly and in accordance with any state requirements.) At surface: 952' FNL & 1939' FEL, NW/NE At proposed prod. zone		10. Field and Pool, or Exploratory Natural Buttes	
14. Distance in miles and direction from nearest town or post office* 17.5 miles Southwest of Ouray		11. Sec., T., R., M., or Blk and Survey or Area 17-10S-20E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 952'	16. No. of Acres in lease 600	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1200'	19. Proposed Depth 7500	20. BLM/BIA Bond No. on file 76S 63050 0330	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5052'	22. Approximate date work will start* 01-Oct-03	23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature <i>Carla Christian</i>	Name (Printed/Typed) Carla Christian	Date 5-8-2003
Title Regulatory Specialist		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed)	Date
Title Assistant Field Manager Mineral Resources	Office	08/07/2003

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
AUG 08 2003

DIV. OF OIL, GAS & MINING

03P50494A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: RBU 2-17F

API Number: 43-047-34963

Lease Number: UTU - 013769-C

Location: NWNE Sec. 17 TWN: 10S RNG: 20E

Agreement: RIVER BEND UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,270$ ft and having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,350 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Conditions for Approval are in the APD

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 6

APR 09 2004

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N 1095
Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34963	RBU 2-17F		NWNE	17	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14117	3/24/2004			4/15/04	
Comments: <u>WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

4/6/2004

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013769-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
RBU 2-17F

9. API Well No.
43-047-34963

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T10S R20E NWNE 952FNL 1939FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 3/24/04. 3/25/04 ran 12 jts. 13 3/8", 48#, J-55, ST&C 8rd csg., set @ 523'. Cmt'd w/460 sks Prem, 15.6 ppg, 1.18 cuft/sk., bumped plug, floats held, 17 bbls cmt. returned to surface. 3/28/04 ran 153 jts. 8 5/8", 32#, J-55, ST&C 8rd csg., set @ 2216'. Cmt'd lead w/310 sks CBM lite, 10.5 ppg, 4.27 cuft/sk, tailed w/320 sks Prem AG, 15.8 ppg, 1.15 cuft/sk, no cmt. to surface, bumped plug, float held. 4/2/04 ran 175 jts. 17#, M-80, LT&C 8rd csg., set @7497'. Cmt'd lead w/75 sks Hi Fill. 13.0 ppg, 1.69 cuft/sk, tailed w/440 sks HLC. Bumped plug, floats held. Released rig.

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APR 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #29394 verified by the BLM Well Information System
 For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



FAX COVER

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : RBU 2-17F
T105 R20E S-19 43042-34963

Pages including cover page: 3

Date : 4/14/2004

Time : 3:37:32 PM

E-mail Address: Terri_R_Potter@dom.com
Phone Number: (405) 749-5256

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APR 13 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 2-17F
DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 952 FNL 1939 FEL SEC 17 T 10S R 20ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00000 AFE # : 400642API # : 43-047-34963PLAN DEPTH 7,500 SPUD DATE : 03/25/04DHC : \$407,500CWC : \$461,500AFE TOTAL : \$869,000FORMATION : WASATCH

REPORT DATE: 03/25/04 MD : 275 TVD : 275 DAYS : 1 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS MIRU AND DRILL RAT & MOUSE HOLE , SET CONDUCTOR AND DRILL 17 1/2 HOLE TO 275

REPORT DATE: 03/26/04 MD : 523 TVD : 523 DAYS : 2 MW : VISC :
 DAILY : DC : \$37,175 CC : \$0 TC : \$37,175 CUM : DC : \$37,175 CC : \$0 TC : \$37,175

DAILY DETAILS DRLG F/ 275 TO 523 RUN 12JTS OF 13 3/8 48# J-55 ST&C 8RD TO 523.4'GL CEMENT W/ 460 SKS OF PREMIUM W/ 2% CAL CHLOR, 1/4 #/SK FLOCELE 15.6 PPG, 1.18 CUFT/SK, 5.2 GAL WATER/SK BUMPED PLUG FLOATS HELD GOT 17 BBLs OF CEMENT BACK TO SURFACE

REPORT DATE: 03/27/04 MD : 777 TVD : 777 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$14,555 CC : \$0 TC : \$14,555 CUM : DC : \$51,730 CC : \$0 TC : \$51,730

DAILY DETAILS MIRU PU BHA #1 PU KELLY TAG CEMENT @ 480 DRILL CEMENT AND SHOE TO 523' DRLG F/ 523 TO 581 SURVEY @ 501 1 DEG DRLG F/ 581 TO 777

REPORT DATE: 03/28/04 MD : 2,236 TVD : 2,236 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$39,710 CC : \$0 TC : \$39,710 CUM : DC : \$91,440 CC : \$0 TC : \$91,440

DAILY DETAILS DRLG F/ 777 TO 1087 SURVEY @1008 1 DEG DRLG F/ 1087 TO 1595 SURVEY @ 1515 2 DEG DRLG F/ 1595 TO 2070 SURVEY @ 1990 2 2/4 DEG DRLG F/ 2070 TO 2236

REPORT DATE: 03/29/04 MD : 2,533 TVD : 2,533 DAYS : 5 MW : 8.4 VISC : 26
 DAILY : DC : \$36,246 CC : \$0 TC : \$36,246 CUM : DC : \$127,686 CC : \$0 TC : \$127,686

DAILY DETAILS TOOH TO RUN ITERMED CSG RIG UP CSG CREW RUN CSG RAN 153 JTS 2216' OF 17# M-80 ST&C 8RD 32# CSG RD CSG CREW AND RIG UP HALLIBURTON MIXED AND PUMP 20BBLs GEL/FLOCELE FOLLOWED BY 310 SKS OF CBM LITE 10.5 PPG, 4.27 CUFT/SK, 27.76 GAL WATER/SK, FOLLOWED BY 320 SKS OF PREMAG W/ 2% CALC CHLOR, .25#/SK FLOCELE, 15.8 PPG, 1.15 CUFT/SK, 5.0 GAL WATER/SK HAD PARTIAL RETURN THROUGHOUT JOB BUT DID NOT GET CEMENT TO SURFACE, BUMPED PLUG @ 15:18 W/ 1167PSI, CHECKED FLTS FLT HELD RD CEMENTERS AND RELEASE NU BOPE TESTING BOPE TIH CUT DRLG LINE TIH TAG CEMENT @2184 DRLG CEMENT FLT & SHOE DRLG F/ 2236 TO 2533

REPORT DATE: 03/30/04 MD : 4,580 TVD : 4,580 DAYS : 6 MW : 8.4 VISC : 26
 DAILY : DC : \$14,195 CC : \$0 TC : \$14,195 CUM : DC : \$141,881 CC : \$0 TC : \$141,881

DAILY DETAILS DRLG F/ 2533 TO 3072 SURVEY @ 2996 2.75 DRLG F/ 3072 TO 3578 SURVEY @ 3502 2 DEG DRLG F/ 3578 TO 4053 SURVEY @ 4011 2 DEG DRLG F/ 4053 TO 4558 SURVEY @ 4483 2.75 DEG DRLG F/ 4558 TO 4580

REPORT DATE: 03/31/04 MD : 6,498 TVD : 6,498 DAYS : 7 MW : 8.4 VISC : 26
 DAILY : DC : \$24,306 CC : \$0 TC : \$24,306 CUM : DC : \$166,187 CC : \$0 TC : \$166,187

DAILY DETAILS DRLG F/ 4580 TO 5065 SURVEY @ 4989 2.25 DEG DRLG F/ 5065 TO 5572 SURVEY MISS RUN DRLG F/ 5572 TO 5603 SURVEY 2.5 DEG DRLG F/ 5603 TO 6498

REPORT DATE: 04/01/04 MD : 7,502 TVD : 7,502 DAYS : 8 MW : 8.7 VISC : 40
 DAILY : DC : \$49,387 CC : \$0 TC : \$49,387 CUM : DC : \$215,574 CC : \$0

DAILY DETAILS SURVEY @6527 2 DEG DRLG F/ 6598 TO 7185 DRLG F/ 7185 TO 7502 CIRC FOR TOOH FOR LOGS

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APR 13 2004



WELL CHRONOLOGY REPORT

WELL NAME : RBU 2-17F
DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 952 FNL 1939 FEL SEC 17 T 10S R 20ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00000 AFE # : 400642API # : 43-047-34963PLAN DEPTH 7,500 SPUD DATE : 03/25/04DHC : \$407,500CWC : \$461,500AFE TOTAL : \$869,000FORMATION : WASATCH

REPORT DATE: 04/02/04 MD: 7,502 TVD: 7,502 DAYS: 9 MW: . VISC: .
 DAILY: DC: \$18,195 CC: \$0 TC: \$18,195 CUM: DC: \$233,769 CC: \$0 TC: \$233,769
 DAILY DETAILS TOOH FOR LOGS RIG UP LOGGERS , LOG WELL TO 7522 RD LOGGERS TIH TO LD DRILL PIPE AND BHA
 CIRC AND COND MUD FOR CSG LD DP AND BHA RIG UP CSG CREW

REPORT DATE: 04/03/04 MD: 7,502 TVD: 7,502 DAYS: 10 MW: . VISC: .
 DAILY: DC: \$18,195 CC: \$0 TC: \$18,195 CUM: DC: \$251,964 CC: \$0 TC: \$251,964
 DAILY DETAILS RUN 175 JTS OF 17# M-80 LT&C 8RD CSG TO 7496.97' RD CSG CREW CIRC AND RU HALLIBURTON CEMENTED
 W/75 SKS OF HI FILL W/ 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 13 PPG,
 1.69 CUFT/SK, 17.83 GAL WATER/SK, FOLLOWED BY 440 SKS OF HLC W/ 65% CEMENT, 35% POZ, 6% GEL, 1%
 EX-1, .6% HALAD-322, BUMPED PLUG W/ 2100PSI FLOATS HELD FULL RETURNS NO CEMENT TO SURFACE
 CLEAN PITS AND ND BOPE RIG RELEASED @ 17:30 4-2-2004 RIG DOWN TO MOVE TO THE RBU 7-20E

REPORT DATE: 04/04/04 MD: 7,502 TVD: 7,502 DAYS: 12 MW: 0 VISC: 0
 DAILY: DC: \$20,100 CC: \$0 TC: \$20,100 CUM: DC: \$272,064 CC: \$0 TC: \$272,064
 DAILY DETAILS WAIT ON TRUCKS TO MOVE RIG,, RIG DOWN

REPORT DATE: 04/09/04 MD: 7,502 TVD: 7,502 DAYS: 13 MW: . VISC: .
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$272,064 CC: \$0 TC: \$272,064
 DAILY DETAILS

REPORT DATE: 04/12/04 MD: 7,502 TVD: 7,502 DAYS: 15 MW: . VISC: .
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$272,064 CC: \$80,327 TC: \$332,391

DAILY DETAILS RBU 2-17 F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesaverde Interval # 1, 6216-6240, 3 spf 72 holes, with 47,57138,716# 20/40 ottawa sand. Pumped frac at an average rate of 27.3 bpm, using 134.8 mscf of N2 and 393.7 bbls of fluid. Average surface treating pressure was 2321 psi with sand concentrations stair stepping from 2.0 ppg to 4.0 ppg.
 3118 gallons Pad YF120ST/N2 gel.
 1593 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
 1449 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
 1438 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
 1424 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.
 1573 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.
 5943 gallons WF110 slick water flush.
 Total frac fluid pumped 435.2 bbls.
 N2 was cut during flush. RIH and set 5k frac plug @ 6175', perforate interval # 3 @ 5974-5978 4spf, 6021-6044, 6082-6101 1spf 58 holes, 120 Deg phasing, using 3-1/8" csg guns. Fraced interval #3 w/ 68793# 20/40 Ottawa sand. Pumped frac at an avg rate of 35.9 bpm, using 235.4 mscf of N2 and 467.2 bbls of fluid. Avg surface treating pressure was 2619 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.
 2785 gallons Pad YF115ST/N2 gel.
 2880 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.
 2173 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.
 2161 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.
 2152 gallons YF115ST/N2 pumped @ 5.0 ppg sand concentration.
 3472 gallons YF115ST/N2 pumped @ 6.0 ppg sand concentration.
 4001 gallons WF110/N2 pumped N2 Gel flush.
 N2 & Gel flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

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APR 13 2004

DIV. OF OIL, GAS & MINING

011



Dominion

FAX COVER

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : RBU 2-17F

T 105 R 20E S-19

43-017-34963

Pages including cover page: 2

Date : 4/28/2004

Time : 2:54:52 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
APR 28 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 2-17F
DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 952 FNL 1939 FEL SEC 17 T 10S R 20ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-34963PLAN DEPTH 7,500 SPUD DATE : 03/25/04

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH

REPORT DATE: 04/22/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS MADE 860 MCF, 0 OIL, 16 WTR, FCP 617, SLP 87, 17/64 CHOKE.

REPORT DATE: 04/23/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS MADE 817 MCF, 0 OIL, 8 WTR, FCP 592, SLP 85, 18/64 CHOKE.

REPORT DATE: 04/24/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS MADE 820 MCF, 0 OIL, 21 WTR, FCP 448, SLP 87, 19/64 CHOKE, CHANGED TO 20/64 CHOKE.

REPORT DATE: 04/25/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS MADE 855 MCF, 0 OIL, 15 WTR, FCP 344, SLP 86, 20/64 CHOKE.

REPORT DATE: 04/26/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS MADE 789 MCF, 0 OIL, 11 WTR, FCP 290, SLP 85, 20/64 CHOKE, CHANGED TO 22/64 CHOKE.

REPORT DATE: 04/27/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS MADE 731 MCF, 0 OIL, 11 WTR, FCP 260, SLP 57, 22/64 CHOKE.

REPORT DATE: 04/28/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS MADE 695 MCF, 0 OIL, 6 WTR, FCP 199, SLP 83, 22/64 CHOKE, CHANGED TO 24/64 CHOKE.

RECEIVED
APR 28 2004
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013769-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RBU 2-17F

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

9. API Well No.
43-047-34963

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T10S R20E NWNE 952FNL 1939FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/11/04 Frac'd & perf'd Well. First Sales 4/14/04.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30201 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian*
(Electronic Submission)

Date 05/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAY 05 2004

DIV. OF OIL, GAS & MINING

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

013

5. Lease Serial No.
U-013769-C

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Diff. Resrv.
Other _____

CONFIDENTIAL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Dominion Exploration & Production, Inc.

8. Lease Name and Well No.
RBU 2-17F

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34963

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 952' FNL & 1939 FEL, NWNE
At top prod. interval reported below

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
17-10S-20E

12. County or Parish
Uintah

13. State
UT

14. Date Spudded
3/24/2004

15. Date T.D. Reached
3/31/2004

16. Date Completed
 D&A Ready to prod. 4/14/2004

17. Elevations (DF, RKB, RT, GL)*
5052' GL

18. Total Depth: MD 7522'
TVD

19. Plug Back T.D.: MD 7426'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
Gamma Ray/Caliper Log, Cement Bond Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	523'		460 Sx		Circ.	
12 1/4"	8 5/8"	32#	Surface	2,216'		630 Sx		Est. TOC @ 250'	
7 7/8"	5 1/2"	17#	Surface	7,497'		515 Sx		Est. TOC @ 3,050'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6133'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Chapita Wells	6216	6240	6216 - 6240		72	Open
B) Chapita Wells	5974	6101	5974-78, 6021-44, 6082-01		58	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6216 - 6240	Frac w/38,716# 20/40 ottawa sd. w/134.8 mscf of N2 and 393.7 bbls of YF120ST.
5974 - 6101	Frac w/68,793# 20/40 Ottawa sd. w/235.4 mscf of N2 and 487.2 bbls of YF115ST.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/14/2004	5/25/2004	24	→	0	370	3			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48		205	→	0	370	3			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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JUN 22 2004

(See instructions and spaces for additional data on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
Lease Serial No.

U-013769-C

CONFIDENTIAL

1. Type of Well: Oil Well Gas Well Dry Other
 Type of Completion: New Well Work Over Deepen Diff. Resrv.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____
 Name of Operator: **Dominion Exploration & Production, Inc.**
 Address: **14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134**
 3a. Phone No. (include area code): **405-749-1300**

8. Lease Name and Well No.: **RBU 2-17F**
 9. API Well No.: **43-047-34963**
 Location of Well (Report location clearly and in accordance with Federal requirements):
 At surface: **952' FNL & 1939 FEL, NWNE**
 At top prod. Interval reported below _____
 At total depth _____

10. Field and Pool, or Exploratory: **Natural Buttes**
 11. Sec., T., R., M., or Block and Survey or Area: **17-10S-20E**
 12. County or Parish: **Uintah** 13. State: **UT**
 15. Date T.D. Reached: **3/31/2004**
 16. Date Completed: D&A Ready to prod. **4/14/2004**
 17. Elevations (DF, RKB, RT, GL)*: **5052' GL**

Total Depth: MD **7522'** TVD _____
 19. Plug Back T.D.: MD **7426'** TVD _____
 20. Depth Bridge Plug Set: MD _____ TVD _____

Type Electric & Other Mechanical Logs Run (Submit copy of each):
**Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
 Gamma Ray/Caliper Log, Cement Bond Log**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

Casing and Liner Record (Report all string set in well)

Casing Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
1/2"	13 3/8"	48#	Surface	523'		460 Sx		Circ.	
1/4"	8 5/8"	32#	Surface	2,216'		630 Sx		Est. TOC @ 250'	
7/8"	5 1/2"	17#	Surface	7,497'		515 Sx		Est. TOC @ 3,050'	

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3/8"	6133'							

Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Chapita Wells	6216	6240	6216 - 6240		72	Open
Chapita Wells	5974	6101	5974-78, 6021-44, 6082-01		58	Open

Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
16 - 6240	Frac w/38,716# 20/40 ottawa sd. w/134.8 mscf of N2 and 393.7 bbls of YF120ST.
74 - 6101	Frac w/68,793# 20/40 Ottawa sd. w/235.4 mscf of N2 and 467.2 bbls of YF115ST.

Production - Interval A

First Tested	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
14/2004	5/25/2004	24	→	0	370	3			Flowing
48	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Producing
		205	→	0	370	3			

Production - Interval B

First Tested	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Instructions and spaces for additional data on reverse side)

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JUN - 1 2004
DIV. OF OIL, GAS & MINING

b. Production - Interval C									
Oil Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Flow Rate	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

c. Production - Interval D									
Oil Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Flow Rate	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31: Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4202'
				Uteland Limestone	4549'
				Wasatach	4691'
				Chapita Wells	5510'
				Uteland Buttes	6770'

Additional remarks (include plugging procedure)

- Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature *Carla Christian* Date June 1, 2004

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
U-013769-C

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
Dominion Exploration & Production, Inc.

8. Lease Name and Well No.
RBU 2-17F

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34963

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **952' FNL & 1939 FEL, NWNE**
At top prod. Interval reported below
At total depth

10. Field and Pool, or Exploratory
Natural Buttes
11. Sec., T., R., M., or Block and Survey or Area **17-10S-20E**
12. County or Parish **Uintah** 13. State **UT**

14. Date Spudded **3/24/2004**
15. Date T.D. Reached **3/31/2004**

18. Date Completed D&A Ready to prod. **4/14/2004**

17. Elevations (DF, RKB, RT, GL)*
5052' GL

18. Total Depth: MD **7522'** TVD
19. Plug Back T.D.: MD **7426'** TVD

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Comp. Z-Depilog, Comp. Neutron Gamma Ray/Caliper Log, Cement Bond Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

Hole Size	Size/Grade	WL (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	523'		480 Sx		Circ.	
12 1/4"	8 5/8"	32#	Surface	2,216'		630 Sx		Est. TOC @ 250'	
7 7/8"	5 1/2"	17#	Surface	7,497'		515 Sx		Est. TOC @ 3,050'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6133'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Chapita Wells	6216	6240	6216 - 6240		72	Open
B) Chapita Wells	5974	6101	5974-78, 6021-44, 6082-01		58	Open
C)						
D)						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Chapita Wells	6216	6240	6216 - 6240		72	Open
B) Chapita Wells	5974	6101	5974-78, 6021-44, 6082-01		58	Open
C)						
D)						

Depth Interval	Amount and Type of Material
6216 - 6240	Frac w/38,716# 20/40 Ottawa sd. w/134.8 mscf of N2 and 393.7 bbls of YF120ST.
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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/14/2004	5/25/2004	24	→	0	370	3			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48		205	→	0	370	3			Producing

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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FEB 15 2006

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4202'
				Uteland Limestone	4549'
				Wasatch	4691'
				Chapita Wells	5510'
				Uteland Buttes	6770'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature *Carla Christian* Date June 1, 2004

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

952' FNL & 1939' FEL, Sec. 17-10S-20E

5. Lease Serial No.

U-13769-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 2-17F

9. API Well No.

43-047-34963

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to recomplete the RBU 2-17F per the attached procedure.

COPY SENT TO OPERATOR

Date: 2-11-07

Initials: CND

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 6/262007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/10/07

By: *D. [Signature]*

Federal Approval Of This
Action Is Necessary

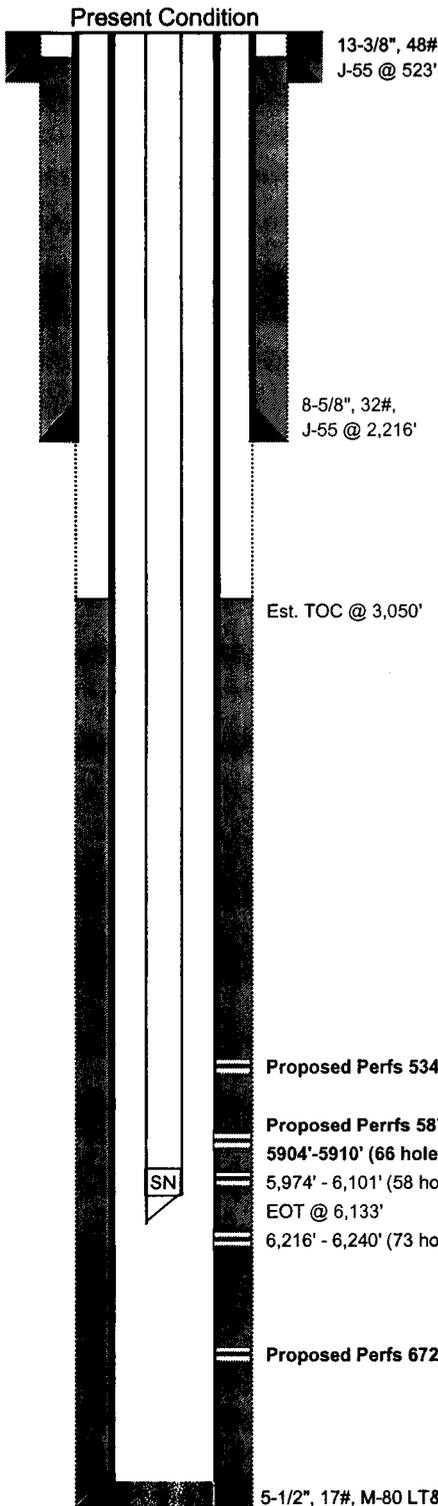
RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING

Dominion Exploration & Production

RIVERBEND UNIT 2-17F



WELL: RBU 2-17F	SPUD DATE: 3/24/2004	LEASE: WUT574501
COUNTY: Uintah	RR DATE: 4/2/2004	FIELD: Natural Buttes
STATE: UT	COMP DATE: 4/11/2004	LOCATION: Sec. 17, T-10-S, R-20-E
API #: 43-047-34963	DEPI WI: 100%	FORMATION: Wasatch
TD: 7,497'	PBTD: 7,452'	ELEVATION: KB 5069', GL 5052'

CASING RECORD									
SURFACE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13.375"	48.00#	J-55	ST&C	SURF	523'	12	17.500"	460	SURF
8.625"	32.00#	J-55	ST&C	SURF	2,216'	153	12.250"	630	Est. 250'

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5.500"	17.00#	M-80	LT&C	SURF	7,497'	175	7.875"	515	Est. 3,050'

TUBING							
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2.375"	4.7#			SURF	6,133'		

PERFORATION RECORD					
DATE	TOP	BOTTOM	SPF	ZONE	STATUS
04/08/04	6,216'	6,240'	3	1	Open
04/11/04	5,974'	5,978'	4	2	Open
04/11/04	6,021'	6,044'	1	2	Open
04/11/04	6,082'	6,101'	1	2	Open

WELL HISTORY	
03/24/04	Spud Well
04/12/04	Frac'd interval 1 (6216'-6240') w/ 18,278 gal. N2 foam w/ 38,716# 20/40 ottawa.
07/25/00	Frac'd interval 2 (5974'-6101') w/ 19,624 gal. N2 foam w/ 68,793# 20/40 ottawa.

RECEIVED

JUN 29 2007

TUBULAR GOODS PERFORMANCE					
Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile (lbs)
13-3/8", 48#, J-55 ST&C					
8-5/8", 32#, J-55 ST&C	7.921	7.796	2,530	3,930	503,000
5-1/2", 17#, M-80 LT&C	4.892	4.767	6,280	7,740	348,000

* Safety factor not included.

DIV. OF OIL, GAS & MINERALS		
Tubular Cap.	(bbl/ft)	(cf/ft)
5.5" Casing	.02320	0.1305
2.375" Tubing	.00386	0.0217
Prepared By: Kristen Walker		
Date: 6/11/2007		
Office #: (405) 753-7582		

Dominion Exploration & Production, Inc.
Recompletion Procedure

RBU 2-17F

952' FNL & 1,939' FEL

Sec. 17, T-10-S, R-20-E

Uintah Co., Utah

API# 43-047-34963

Objective:

To increase production by adding 3 new Wasatch intervals, fracture stimulating the new intervals and commingling with the existing intervals via plunger lift.

Reservoir data for proposed perfs:

<u>Interval</u>	<u>Net pay</u>	<u>Avg Por (%)</u>	<u>Avg Sw (%)</u>	<u>BHP (psi)</u>	<u>BHT (°F)</u>
5,340' – 5,350'	10'	8.2	49.2	2,140	132°
5,875' – 5,885'	10'	13.6	49	2,354	138°
5,904' – 5,910'	6'	12.4	44.5	2,364	138°
6,729' – 6,737'	7'	12.4	48.1	2,695	148°

Max anticipated corresponding WHP = 2,342 psi for bottom zone (assumes gas-filled wellbore).

Datum, top connection, tubulars:

Elevation: 5,052' GL, 5,069' KB.

2-3/8", 4.7#, production tubing.

EOT @ 6,133'

5-1/2", 17#, M-80 csg @ 7,497', Cmt. w/ 515 sx

Existing perfs:

Zone 1: 6216' – 6240', 73 holes

Zone 2: 5974' – 5978', 6021' – 6044', 6082' – 6101', 58 holes

PBTD: 7,452'

TD: 7,497'

**Recompletion Procedure
RBU 2-17F**

Plan of Procedure:

1. Obtain verbal approval from BLM engineer, Contact Matt Baker, Vernal, Utah office @ 435-781-4400 prior to commencement of operations. Note details of verbal approval on daily report.
2. Haul in and set test tank. RU and secure test line to tank. Blowdown 2-3/8" tbg. and 2-3/8" x 5-1/2" annulus.
3. Set **two (2) – 500 bbl. frac tank** and fill each tank w/ KCl concentrate / city water to prepare 2% KCl wtr. For this project, all 2% KCl wtr. should be filtered with 3 micron filters and should contain biocide. Usable water volume (assuming 25 bbl. "bottoms" in each tank) is 950 bbl. or 39,900 gal. (252 bbl. excess over total through casing frac design liquid volume of 698 bbl. for cleanout operations).
4. MIRU workover rig. Set pipe racks & unload 3-1/2", 9.3#, P-110 workstring. Control well as necessary using 2% KCl wtr., ND wellhead, NU **5,000 psi** BOP's, test BOP's to 250 psi and 5,000 psi.
5. POOH and LD 2-3/8" tbg. Bleed CP to zero, RU Schlumberger W/L Unit with lubricator. Run 5 1/2", 17#, Gauge Ring/JB/CCL to 7,452' (PBSD). RIH w/ 3-1/8" casing guns loaded w/ 12 gm charges, 60° phased, 0.45" EHD, 16.68" penetration or equivalent and perforate as follows: (note: record, and report CP and FL before and after each gun run)

<u>Stage 1</u>	<u>* Interval</u>	<u>h (ft)</u>	<u>SPF</u>
Wasatch	6,729' – 6,737'	8'	6

**Correlate depths to Schlumberger OH logs dated 4/1/04.*

RD W/L Unit.

6. PU & GIH w/ Weatherford 5-1/2" frac packer and 3-1/2", 9.3#, P-110 workstring. Set packer at 6,645'. NU Schlumberger 10,000# gate valve on top of BOP's.
7. MIRU Schlumberger frac equipment. Conduct safety meeting with all personnel on location. Proposed minimum liquid volume for treatment = 257 bbl or 10,782 gal including flush.
Pressure test lines to **7,000 psi** w/ 2% KCl wtr.
Install annulus popoff set to relieve at 4,000 psi.
RU annulus pump and attempt to keep annulus full of 2% KCl wtr during frac job. **If screenout occurs w/ 5 ppa foam, it is critical to not exceed maximum allowable surface treating pressure. Max. allowable surface treating pressure = 6,500 psi.**

**Recompletion Procedure
RBU 2-17F**

Frac the Stage 1 Wasatch perms. 6,729' – 6,737' via 3-1/2" tbg. w/ 4,000 gal 30Q N₂ Pad, 7,500 gal 30Q N₂ w/ 25,000# 20/40 Ottawa (stair-stepped 2.0, 3.0, to 5.0 PPA), and flush w/ 2,732 gal linear gel to 1.0 bbl above top perf as follows:

Anticipated treating conditions (SLB) 20 BPM @ 5,395 psi average surface pressure. Refer to attached stimulation proposal dated 6/8/07 by Schlumberger for treating fluid specs and description of stages.

The water will be gelled "on-the-fly".

The prop will be stair-stepped from 2.0 to 5.0 PPA

Adjust the last prop stage to ensure adequate liquid volume remains for flush.

Call the start of flush when prop concentration observed at the "on the ground" densometer indicates that a definite decrease in prop concentration has been established.

Do not overflush. After flush, SWI, observe and record ISIP, 5, 10 & 15 min. shut-in pressures.

RD treating line(s), and prepare for next stage.

8. ND Schlumberger gate valve. Unset packer, POOH laying down 3-1/2" workstring. NU frac valve. RDMO workover rig.
9. RU W/L Unit and lubricator. Run and set 5 1/2", 17#, 8,000 psi Halliburton CFP @ 5,955'. RIH w/ 3-1/8" casing guns loaded w/ 12 gm charges, 60° phased, 0.45" EHD, 16.68" penetration or equivalent and perforate as follows: (note: record, and report CP and FL before and after each gun run)

<u>Stage 2</u>	<u>* Interval</u>	<u>h (ft)</u>	<u>SPF</u>
Wasatch	5,875' – 5,885'	10'	4
Wasatch	5,904' – 5,910'	6'	4

**Correlate depths to Schlumberger OH logs dated 4/1/04.*

RD W/L Unit.

10. RU Schlumberger frac equipment and Stinger wellhead isolation. Conduct safety meeting with all personnel on location. Proposed minimum liquid volume for treatment = 412 bbl or 17,286 gal including flush.

Pressure test lines to 5,000 psi w/ 2% KCl wtr.

If screenout occurs w/ 6 ppa foam, it is critical to not exceed maximum allowable surface treating pressure.

Max. allowable surface treating pressure = 5,000 psi.

**Recompletion Procedure
RBU 2-17F**

Frac the Stage 2 Wasatch perms. 5,875' – 5,885' and 5,904' – 5,910' down 5-1/2" csg. w/ 4,000 gal 30Q N₂ Pad, 12,500 gal 30Q N₂ w/ 50,000# 20/40 Ottawa (stair-stepped 2.0, 3.0, 4.0, 5.0 to 6.0 PPA), and flush w/ 5,736 gal 30Q N₂ to 1.5 bbl above top perf as follows:

Anticipated treating conditions (SLB) 30 BPM @ 3,947 psi average surface pressure. Refer to attached stimulation proposal dated 6/8/07 by Schlumberger for treating fluid specs and description of stages.

The water will be gelled "on-the-fly".

The prop will be stair-stepped from 2.0 to 6.0 PPA.

Adjust the last prop stage to ensure adequate liquid volume remains for flush.

Call the start of flush when prop concentration observed at the "on the ground" densometer indicates that a definite decrease in prop concentration has been established.

Do not overflush. After flush, SWI, observe and record ISIP, 5, 10 & 15 min. shut-in pressures. Differential across CFP set @ 5,955' is expected to be 65% of 8K rated CFP.

RD treating line(s), and prepare for next stage.

11. RU W/L Unit and lubricator. Run and set 5 1/2", 17#, **8,000 psi** Halliburton CFP @ 5,400'. RIH w/ 3-1/8" casing guns loaded w/ 12 gm charges, 60° phased, 0.45" EHD, 16.68" penetration or equivalent and perforate as follows: (note: record, and report CP and FL before and after each gun run)

<u>Stage 2</u>	<u>* Interval</u>	<u>h (ft)</u>	<u>SPF</u>
Wasatch	5,340' – 5,350'	10'	5

**Correlate depths to Schlumberger OH logs dated 4/1/04.*

RD W/L Unit.

12. RU Schlumberger frac equipment and Stinger wellhead isolation. Conduct safety meeting with all personnel on location. Proposed minimum liquid volume for treatment = 287 bbl or 12,050 gal including flush.

Pressure test lines to **5,000 psi** w/ 2% KCl wtr.

If screenout occurs w/ 6 ppa foam, it is critical to not exceed maximum allowable surface treating pressure.

Max. allowable surface treating pressure = 5,000 psi.

**Recompletion Procedure
RBU 2-17F**

Frac the Stage 3 Wasatch perms. 5,340' – 5,350' down 5-1/2" csg. w/ 4,000 gal 30Q N₂ Pad, 8,000 gal 30Q N₂ w/ 30,000# 20/40 Ottawa (stair-stepped 2.0, 3.0, 4.0, to 6.0 PPA), and flush w/ 5,214 gal 30Q N₂ to 1.5 bbl above top perf as follows:

Anticipated treating conditions (SLB) 30 BPM @ 3,947 psi average surface pressure. Refer to attached stimulation proposal dated 6/8/07 by Schlumberger for treating fluid specs and description of stages.

The water will be gelled "on-the-fly".

The prop will be stair-stepped from 2.0 to 6.0 PPA.

Adjust the last prop stage to ensure adequate liquid volume remains for flush.

Call the start of flush when prop concentration observed at the "on the ground" densometer indicates that a definite decrease in prop concentration has been established. Do not overflush. After flush, SWI, observe and record ISIP, 5, 10 & 15 min. shut-in pressures. Differential across CFP set @ 5,400' is expected to be 65% of 8K rated CFP.

RD treating line(s), and RDMO Schlumberger. MIRU flowback equipment. Flow well to portable tank overnight.

13. MIRU workover rig. Control well as needed using 2% KCl water. ND frac valve. MIRU foam circulating equipment. PU 4 3/4" mill tooth bit, Weatherford bit release sub w/ float valve, seating nipple and 2-3/8" production tubing. Run bit to top of sand fill, clean out sand and drill out CFP's @ 5,400' and 5,955'. C/O to PBTB @ 7,452', spot 697 gals. of biocide. Pull bit to 6,729', ND BOP's, NU tree, drop ball and pressure tubing to release bit. Swab on well until flow is initiated. RDMO workover rig. Resume gas sales.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
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CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY: Fort Worth STATE: TX ZIP: 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
PHONE NUMBER: (817) 870-2800		
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie *(405) 749-1300*
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

7

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732970	RBW 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBW 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBW 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBW 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBW 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBW 6-19F	SEW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBW 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBW 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBW 14-19F	SEW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBW 6-23F	SEW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBW 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBW 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBW 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBW 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBW 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBW 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBW 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBW 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBW 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBW 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBW 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBW 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBW 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBW 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBW 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBW 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBW 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBW 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBW 14-23F	SEW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBW 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBW 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBW 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBW 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBW 6-13E	SEW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBW 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBW 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBW 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBW 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBW 14-23E	SEW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBW 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBW 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBW 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBW 6-14E	SEW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBW 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBW 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBW 12-11F	SEW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBW 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBW 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBW 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBW 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBW 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBW 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBW 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBW 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBW 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBW 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBW 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBW 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBW 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBW 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBW 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBW 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBW 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBW 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBW 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBW 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBW 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBW 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBW 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBW 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBW 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBW 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBW 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBW 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBW 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBW 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBW 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBW 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBW 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBW 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBW 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBW 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBW 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBW 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBW 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBW 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBW 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBW 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBW 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBW 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBW 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBW 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734963	RBU 2-17F		NWNE	17	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14117	7050				3/1/2009	
Comments: Changing Formation from WSTC to WSMVD							4/29/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734974	RBU 12-10E		NWSW	10	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14025	7050				3/1/2009	
Comments: WSMVD							4/29/09

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734990	RBU 8-20E		SWNW	21	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14164	7050				3/1/2009	
Comments: WSMVD							4/29/09

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Eden Fine

Name (Please Print)

Signature

REGULATORY CLERK

Title

4/29/2009

Date

RECEIVED

APR 29 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013769-C
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVRBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 952' FNL & 1939' FEL NWNE SEC 17-T10S-R20E		8. Well Name and No. RBV 2-17F
		9. API Well No. 43-047-34963
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CEMENT SOZ

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc.'s representative, Jeff Kulland, received verbal approval from Dave Hackford with State of Utah Division of Natural Resources, and Jamie Sparger with BLM on 5/18/2009, to set 5-1/2" CBP @ 3200', perf 5-1/2" csg @ 3040', and attempt to raise TOC to surface through 8-5/8" x 5-1/2" annulus.

Please see attached XTO Verbal Approval Form.

COPY SENT TO OPERATOR

Date: 6.4.2009

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 6/2/09
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <u>Barbara A. Nicol</u>	Date 5/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

**XTO
Verbal Approval Form**

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Riverbend Unit	2-17F	43-047-49630	Uintah/Utah	Jeff Kulland
Detailed Description of Proposed Action Requiring Verbal Approval				
Set 5-1/2" CBP @ 3200' Perf 5-1/2" csg @ 3040'. Attempt to raise TOC to surf thru 8-5/8" x 5-1/2" annulus.				
RECEIVED MAY 26 2009 DIV. OF OIL, GAS & MINING				
Name of Agency				
Verbal Approval Given By		Date/Time of Verbal Approval		COA's
BLM	Jamie Sparger	5-18-09 / 4:pm		435-828-3913
State of Utah, Division of Natural resource.	Dave Hackford	5-18-09 / 3:30 pm		435-722-7589
Is Pit Permit C144-CLEZ Required? (NM only)				
Verbal Pit Approval Given By		Date/Time of Pit Verbal Approval		COA's

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record Cleanup

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013769-C
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 952' FNL & 1939' FEL NWNE SEC 17-T10S-R20E		8. Well Name and No. RBU 2-17F
		9. API Well No. 43-047-34963
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>CEMENT SOZ</u>
			<u>& EWOP</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a cement squeeze on this well & put it on a pump per the attached Morning Report.

RECEIVED

AUG 18 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>		Date 8/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

4/1/2009 - 7/30/2009
Report run on 7/30/2009 at 8:20 AM

Riverbend Unit 02-17F

Section 17-10S-20E, Uintah, Utah, Roosevelt
Objective: PWOP/cmt sqz
Date First Report: 5/15/2009
Method of Production: Beam

5/15/2009 First rpt for well maint, PWOP/cmt sqz. MIRU. Bd well. PU 23 jts 2-3/8" tbg. Tgd 22' of fill @ 7,430'. LD 7 jts 2-7/8" tbg. TOH w/231 jts 2-3/8" tbg (215 jts 2-3/8" tbg were in well), 2-3/8" SN & top half of BRS. SWI. SDFN. Left csg opn to sales.

5/18/2009 ===== Riverbend Unit 02-17F =====
Bd & KW w/40 bbls 2% KCl wtr. TIH w/4-3/4" bit, 4-3/4" strg mill & 237 jts 2-3/8" tbg (no sc BU felt thru perms). Tgd fill @ 7430'. MIRU pwr swivel & AFU. Estb circion. CO 8' of fill to 7438' & drlg became hard (poss BRS). Note: Btm perf @ 6737' & PBD @ 7452'. Circ cln & KW w/ 30 bbls wtr. RDMO pwr swivel & AFU. TIH w/ tbg. LD CO assy. SWI & SDFN. Recd 44 bbls wtr during CO.

5/19/2009 ===== Riverbend Unit 02-17F =====
Bd & KW w/40 bbls 2% KCl wtr. Received verbal approval on 5-18-09 fr/ BLM rep- Jamie Sparger (435-828-3913 & State of Utah rep- Dave Hackford (435-722-7589) to proceed w/ cmt. MIRU WLU. RIH w/5-1/2" CBP & set @ 3200' FS. POH w/setting tl. PT CBP to 1000 psig w/72 BW, gd tst. RIH w/3-1/8" csg gun loaded w/22 gm chrgs. Perf 5-1/2" csg w/4 -.41" sqz holes @ 3040' FS. POH & LD csg gun. RDMO WLU. TIH w/5-1/2" pkr & 91 jts 2-3/8" tbg. Set 5-1/2" pkr @ 2852'. PT TCA to 500 psig & hold while ppg cmt. MIRU cmt crew. Estb circion dwn tbg & thru BH vlv. EIR of 2-1/2 BPM @ 500 psig thru sqz holes @ 3040'. Ppd dwn tbg & ret'd thru 5-1/2" x 8-5/8" ann BH vlv w/300 sx lead cmt (109 bbls) 50-50 pos w/add 10% gysum & .1% CACI accelerater (12.5 ppg, 2.06 cf/sk yield), follow w/50 (10 bbls) sx class G cmt w/.2% CACI accelerator (15.8 ppg, 1.15 cf/sk yield). Displ w/14 BFW. No cmt recd @ surf. ISIP 500 psig. SWI & RDMO cmt crew. SDFN.

5/20/2009 ===== Riverbend Unit 02-17F =====
Rlsd 5-1/2" pkr @ 2852'. TOH w/tbg & LD pkr. TIH w/4-3/4" bit & 95 jts 2-3/8" tbg. Tgd TOC @ 2959'. RU pwr swivel & estb circion DO cmt 87' of cmt to 3046 & fell thru. Circ cln. PTsqz holes @ 3040' to 750 psig, 15", gd tst. TIH & DO 5-1/2" CBP @ 3200'. RD pwr swivel. Chased remains of CBP to 7438' w/135 jts 2-3/8" tbg. TOH w/tbg & LD bit. TIH w/mule shoe col, 5-1/2" TAC, 1jt 2-3/8" tbg w/ 1/2" weep hole, 2-3/8" SN & 227 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg. EOT@ 7135'. SWI & SDFN.

5/21/2009 ===== Riverbend Unit 02-17F =====
Bd well. Drpd SV & PT tbg to 1000 psig w/14 BW, gd tst. RU swb tls & retv SV. RD swb tls. Set 5-1/2" TAC @ 7131' w/15K ten. Ld prod tbg on hgr as follows: 227 jts, 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1 jt 2-3/8" tbg, 5-1/2" TAC & mule shoe col. SN @ 7097', TAC @ 7131', EOT @ 7135' GR/WA perms fr/5340' - 6737', fill @ 7438' & PBD @ 7452'. ND BOP. NU WH. RU & RIH w/swb tls. BFL @ 2400' FS. S. 0 BO, 82 BLW (blk wtr w/a tr of cmt & fine sediment), 16 runs, 7 hrs. FFL@ 5400' FS. Lt blow on tbg. SICP 0 psig. RD swb tls. SWI & SDFN.

EXECUTIVE SUMMARY REPORT

4/1/2009 - 7/30/2009
Report run on 7/30/2009 at 8:20 AM

5/22/2009

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Riverbend Unit 02-17F
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RU & RIH w/swb t/s. BFL @ 4500' FS. S. 0 BO, 14 BLW (blk wtr w/no solids),
4 runs, 2 hrs. FFL @ 4600' FS. RD swb t/s. RU rod t/s. PU & loaded pmp @
surf. TIH w/ 8' x 1-1/4" mesh screen, Nat.2" x 1-1/4" x 16' x 19' RHAC pmp
(XTO #178), 26K shear tl, 2-3'x7/8" rod cent, 8- 1-1/4" sbs, 32- 3/4" skr d
w/5 mold on guides per rod, 243- 3/4" skr d & 26' x 1-1/4" PR w/1-1/2" lnr.
Seated pmp & PT tbg to 500 psig w/12 BW, gd tst. Rlsd press. LS pmp w/rig
to 500 psig. GPA. SWO & clamped off rods. RDMO SDFHWE. rpts suspd, turned
well over to facilities.

6/26/2009

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Riverbend Unit 02-17F
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The River Bend Unit 2-17F PWOP @ 12:00 p.m., 6/26/09. Stoke length 74. 2.5
SPM. This well is on Route #206. XTO allocation Meter # RS 1100 RF. RTU Group
10. Address 144. Hill Creek Tap CDP Meter #RS0756C. FTP 50 psig, FCP 95
psig, IFR 400 MCFPD.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769-C
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 2-17F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047349630000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0952 FNL 1939 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 17 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed acid treatments on this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 3/8/2011

Riverbend Unit 02-17F

2/23/2011: Bd well. F.0 BW, FCP 60-0 psig, 2" In, 10" min. MIRU. Unhung rod strg. PT tbg to 1,000 psig w/1 BW, gd tst. Attd to LS pmp w/no success. Unseat pmp. TOH w/26'x 1-1/2" PR, 243 - 3/4" Norris 96 skr ds, 32 - 3/4" Norris 96 skr ds w/5 mold on guides per rod, 8 - 1-1/4" sbs, 3' x 7/8" rod cent, 26K shear tl, 3' x 7/8" rod cent & 2-1/4"x 1-1/4"x 16x19' RHBC pmp (XTO #178) w/8'x 1-1/4" mesh screen GAC. No major rod wear found. Lt sc BU found on rods fr/5,325'- 7,100'. ND B-1 adpt. NU BOP. Rlsd 5-1/2" TAC @ 7,135'. SWI & SDFN.

2/24/2011: Drpd SV & PT tbg to 4,000 psig w/23 BW, 10", gd tst. RU sandline & retr SV. TOH w/227 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1 jt 2-3/8" tbg w/1/2" weep hole, 5-1/2" TAC & mule shoe col. V. Lt sc BU on external of tbg fr/5,450'- EOT @ 7,135'. TIH w/4-3/4" bit, 5-1/2" csg scr & 235 jts 2-3/8" tbg. No sc BU felt thru perms. Tgd 122' of fill @ 7,330'. Btm perf @ 6,737' & PBD @ 7,452' (593' of rat hole remaining). TOH w/tbg. LD bit & csg scr. SWI & SDFWE.

2/28/2011: TIH w/5-1/2" RBP, 5-1/2" pkr & 202 jts 2-3/8" tbg. MIRU HES. PT tbg, tls & surf equip to 4000 psig, gd tst. Proceed w/5 stage A. trtmnt as follows: Stg #1. Isol WA perms fr/6,216' - 6,240'. Trtd perms w/500 gals 15% HCL ac w/add's mutual solvent, iron seq, corr inhib & 65# Sc Sorb 3. Overdispld sc trtmnt to btm perf by 1000 gals w/48 bbls trtd wtr. Max trtg press 3,130 psig @ 4.7 BPM. ISIP 135 psig. 5" SIP 165 psig. Stg #2. Isol WA perms fr/6,082' - 6,106'. Trtd perms w/400 gals 15% HCL ac w/add's mutual solvent, iron seq, corr inhib & 50# Sc Sorb 3. Overdispld sc trtmnt to btm perf by 1000 gals w/48 bbls trtd wtr. Max trtg press 2,700 psig & BD to 1,020 @ 3.7 BPM. ISIP 0 psig. Stg #3. Isol WA perms fr/6,021' - 6,044'. Trtd perms w/500 gals 15% HCL ac w/add's mutual solvent, iron seq, corr inhib & 65# Sc Sorb 3. Overdispld sc trtmnt to btm perf by 1000 gals w/47 bbls trtd wtr. Max trtg press 3,100 psig @ 4.6 BPM. ISIP 1,600 psig. 5" SIP 405 psig. Stg #4. Isol WA perms fr/5,875' - 5,910'. Trtd perms w/400 gals 15% HCL ac w/add's mutual solvent, iron seq, corr inhib & 40# Sc Sorb 3. Overdispld sc trtmnt to btm perf by 1000 gals w/47 bbls trtd wtr. Max trtg press 3,200 psig @ 4.6 BPM. ISIP 1,600 psig. 5" SIP 0 psig. Stg #5. Isol WA perms fr/5,340' - 5,350'. Trtd perms w/200 gals 15% HCL ac w/add's mutual solvent, iron seq, corr inhib & 40# Sc Sorb 3. Overdispld sc trtmnt to btm perf by 1000 gals w/47 bbls trtd wtr. Max trtg press 3,150 psig @ 3.6 BPM. ISIP 2,150 psig. 5" SIP 1,715 psig. TOH w/tbg. LD pkr & RBP. SWI & SDFN.

3/1/2011: TIH w/5-1/2" SH TAC, BHA & prod tbg strg. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spots. POH & LD broach. Set 5-1/2" TAC @ 7,140' w/15K ten. Ld prod tbg on hgr as follows: 227 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1jt 2-3/8" tbg w/ 1/2" weep hole, 5-1/2" TAC & mule shoe col. SN @ 7,104', TAC/EOT @ 7,140', WA perms fr/5,340'- 6,737', Fill @ 7,330' & PBD @ 7,452'. ND BOP. NU WH. RU & RIH w/swb tls. BFL @ 3,300' FS. S. 0 BO, 95 BLW, fld smpls of drk wtr w/lt sediment, 16 runs, 5 hrs. PH @ 5. FFL @ 5000' FS. RD swb tls. SWI & SDFN.

3/2/2011: RU & RIH w/swb tls. BFL @ 3,900' FS. S. 0 BO, 89 BLW, fld smpls of drk wtr w/V.lt sediment, 26 runs, 9 hrs. Final PH @ 6. FFL @ 6,300' FS. SICP 250 psig. RD swb tls. SWI & SDFN.

3/3/2011: Did not Bd csg. SN @ 7,104'. EOT @ 7,140'. perms fr/5,340' - 6,737', PBD @ 7,452', fill @ 7'330. RU swab tls. BFL @ 4,800' FS. 0 BO, 16 BLW, 2 runs, 1.5 hrs FFL @ 5,000' FS. SICP 625 psig rets of cln wtr. RD swb tls. Well KO flwg. F. 0 BO, 4 BW, FTP 150 - 0 psig, 2" ck, 1 hr. Opn csg to sales. PU & loaded 2" x 1-1/4" x 19' RHAC pmp (XTO #178) w/new 8' x 1" Mesh screen. TIH w/pmp BHA, 4' x 7/8" stabilizer rod, new shear tl pinned to 26 K, 4' x 7/8" stabilizer rod, 8 - 1-1/4" sbs, 32 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 243 slick 3/4" Norris 96 skr d, 2 - 2' x 3/4" rod subs & 26' x 1-1/4" PR w/14' x 1-1/2" Inr. Seated pmp. PT tbg to 1,500 psig w/25 bbls TFW for 10". Tstd gd. Rlsd press. LS pmp w/rig to 1,000 psig. GPA. Rlsd press. HWO. RWTP @ 12:30 pm ppg @ 3 SPM, 74" SL. RDMO.

=====**Riverbend Unit 02-17F**=====