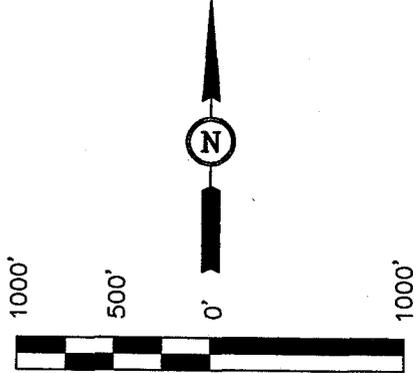


WESTPORT OIL AND GAS COMPANY, L.P.

Well location, BLACK #6-155, located as shown in Lot 1 of Section 6, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 04-08-03 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set)
- LATITUDE = 40°04'14"
LONGITUDE = 109°35'16"

SCALE 1" = 1000'	DATE SURVEYED: 09-06-00	DATE DRAWN: 09-07-00
PARTY G.S. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

BLACK #6-155
NE/NE Lot 1, SECTION 8-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3021

ONSHORE ORDER NO. 1
WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4680'
Green River	2095'
Wasatch	5530'
Mesaverde	8730'
Top L. Mesaverde A	11070'
Base L. Mesaverde A	11410'
Top L. Mesaverde B	11525'
Base L. Mesaverde B	11780'
Total Depth	12400'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2095'
Gas	Wasatch	5530'
Gas	Mesaverde	8730'
	Top L. Mesaverde A	11070'
	Base L. Mesaverde A	11410'
Gas	Top L. Mesaverde B	11525'
	Base L. Mesaverde B	11780'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 12,400' TD approximately equals 4,960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,232 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

BLACK #6-155
NE/NE Lot 1, SECTION 5-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3021

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Black #6-155 on 1/10/01 at approximately 10:40 a.m. In attendance at the inspection were the following individuals:

Carroll Estes	Westport Oil & Gas Company
Don Deherrera	Westport Oil & Gas Company
Carroll Wilson	Westport Oil & Gas Company
Clay Einerson	Westport Oil & Gas Company
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
LuAna Thompson	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Brandon Bowthorpe	Uintah Engineering & Land Surveying
Jim Justice	J&L Construction
Gary Scott	Jackson Construction
John Fausett	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. Other Information:

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe prior to the on-site.

Westport will notify Alameda farms within 48 hours of construction.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Administrative Assistant
Westport Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Westport Oil & Gas Company Bond #N-2115, BLM Nationwide Bond #RLB0005239, and BIA Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

5/13/03
Date

WESTPORT OIL AND GAS COMPANY, L.P.

BLACK #6-155

SECTION 8, T9S, R21E, S.L.B.&M.

6

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 5.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 38.4 MILES.

WESTPORT OIL AND GAS COMPANY, L.P. BLACK #6-155

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T9S, R21E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

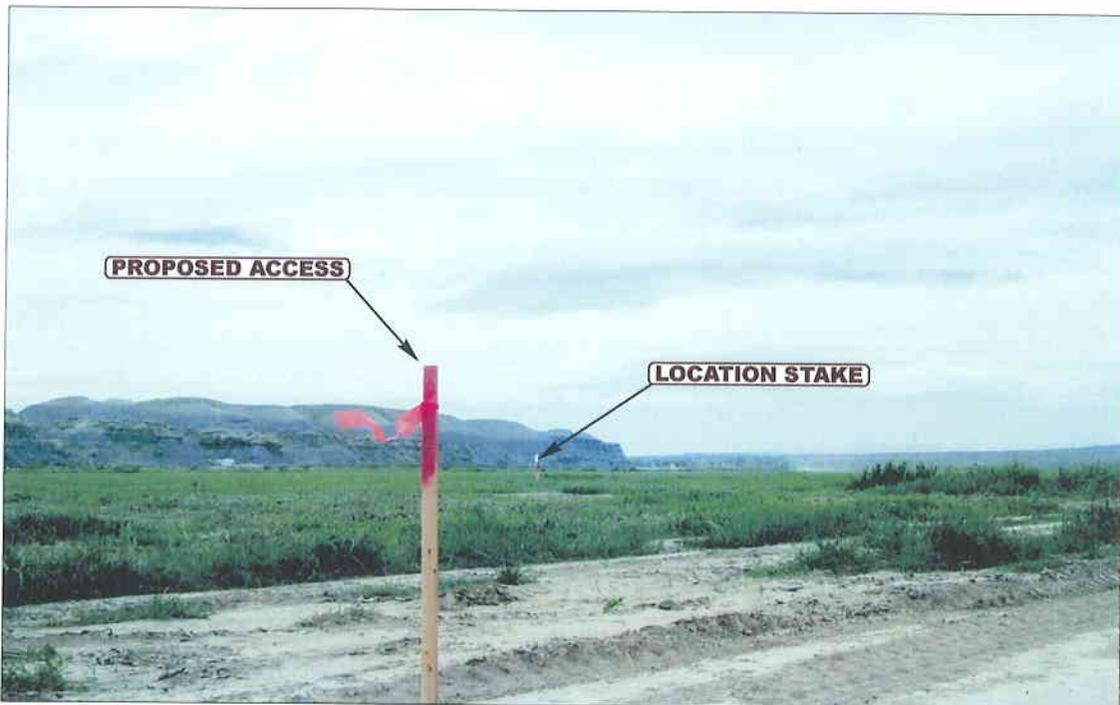


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

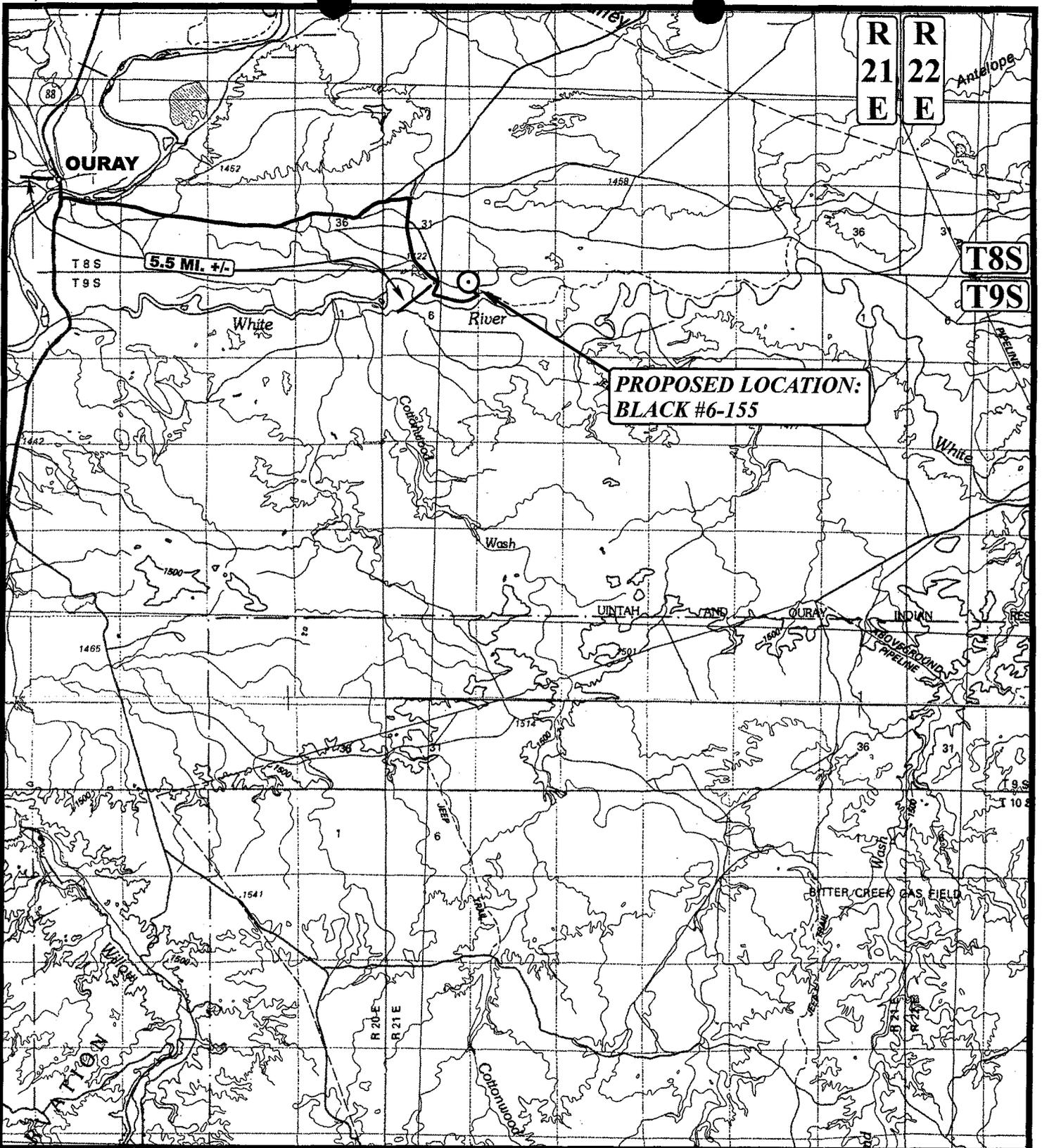
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			12	22	00	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.G.	REVISED: 4-8-03				



LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

BLACK #6-155

SECTION 6, T9S, R21E, S.L.B.&M.

529' FNL 890 FEL



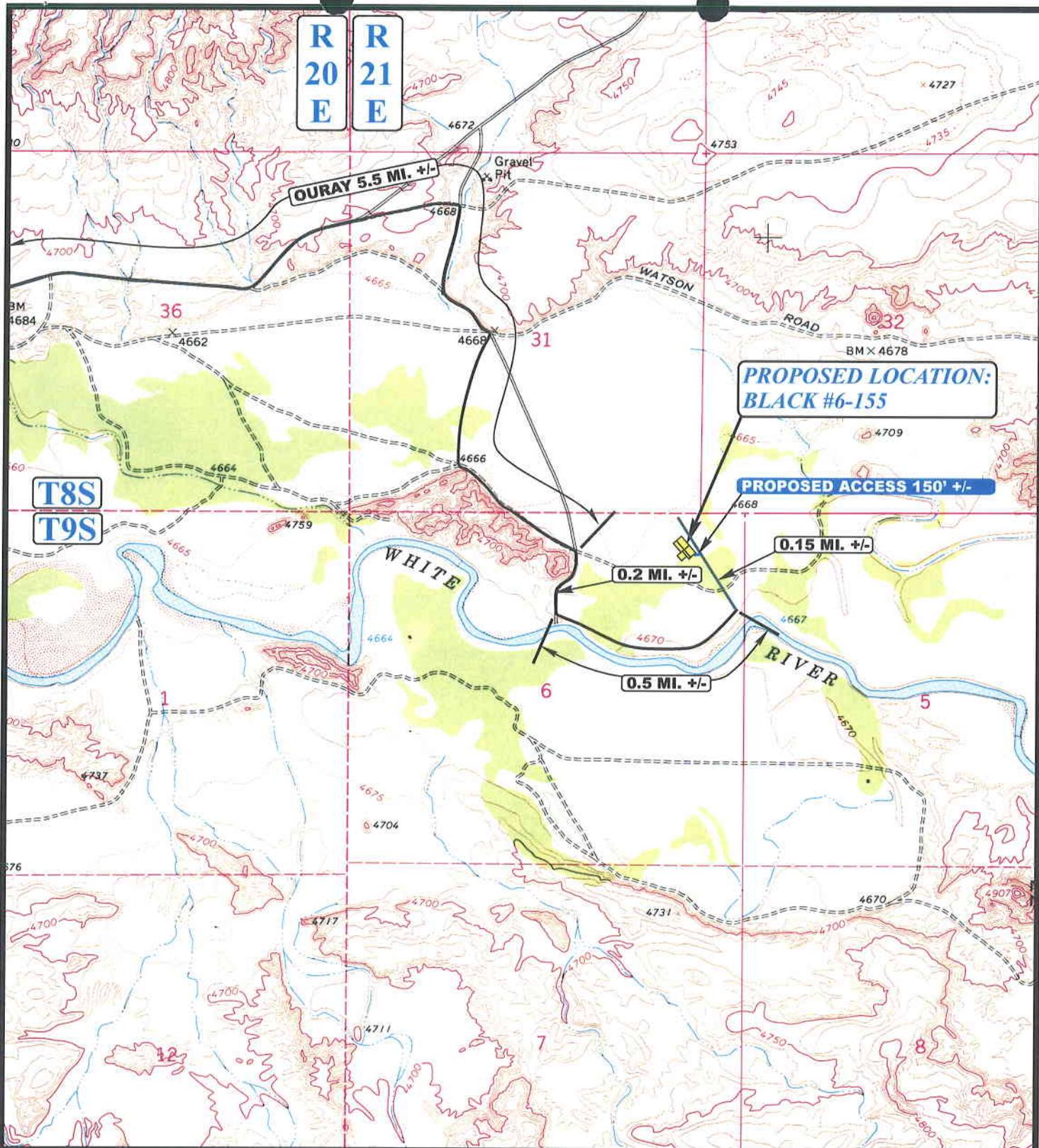
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12	22	00
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 4-8-03





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

BLACK #6-155
SECTION 6, T9S, R21E, S.L.B.&M.
529' FNL 890' FEL

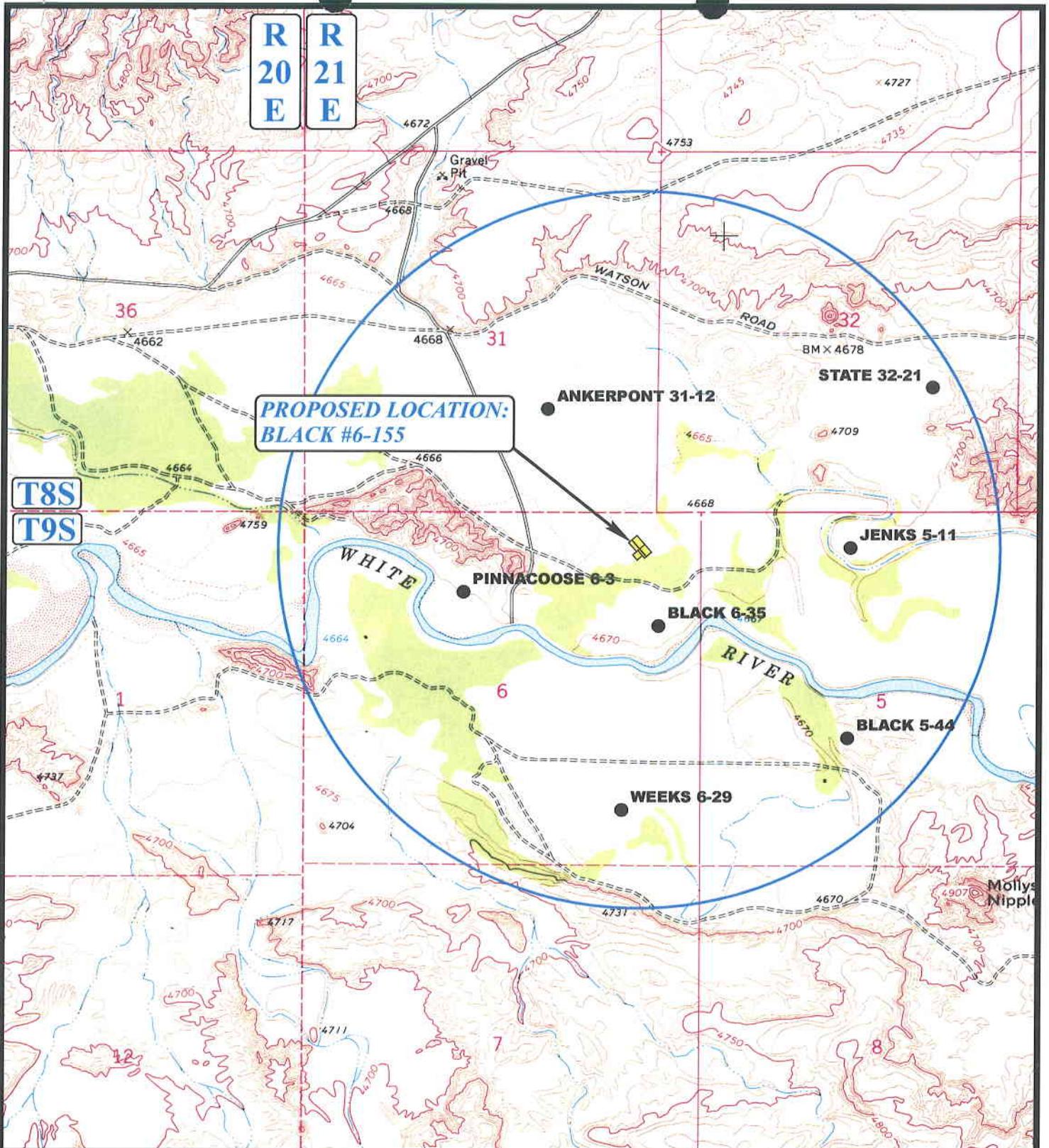


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **12** **22** **00**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 4-8-03





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊘ DISPOSAL WELLS | ⊘ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

WESTPORT OIL AND GAS COMPANY, L.P.

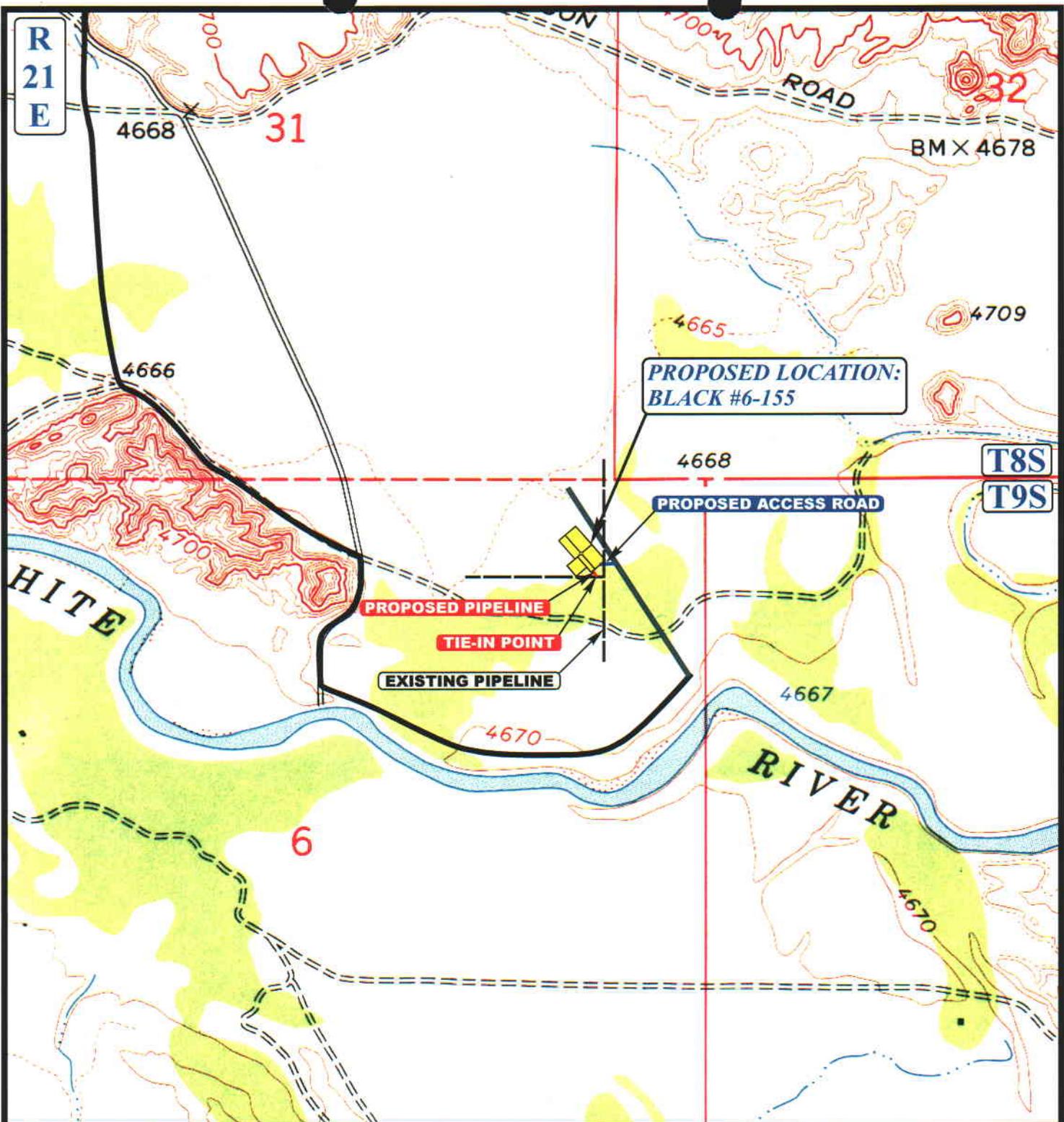
BLACK #6-155
SECTION 6, T9S, R21E, S.L.B.&M.
529' FNL 890' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **12 22 00**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 4-8-03

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 50' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



WESTPORT OIL AND GAS COMPANY, L.P.

BLACK #6-155
SECTION 6, T9S, R21E, S.L.B.&M.
529' FNL 890' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 12 MONTH 22 DAY 00 YEAR
 SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 4-8-03

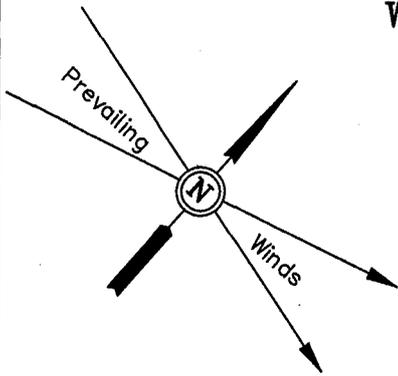


WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

BLACK #6-155
SECTION 6, T9S, R21E, S.L.B.&M.
529' FNL 890' FEL

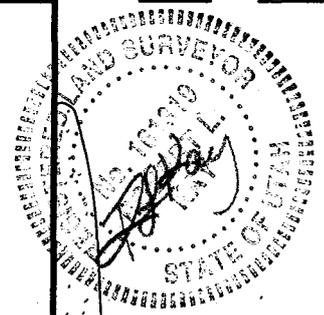


SCALE: 1" = 50'
DATE: 09-07-00
Drawn By: D.R.B.
Revised: 04-08-03 D.R.B. Approx.

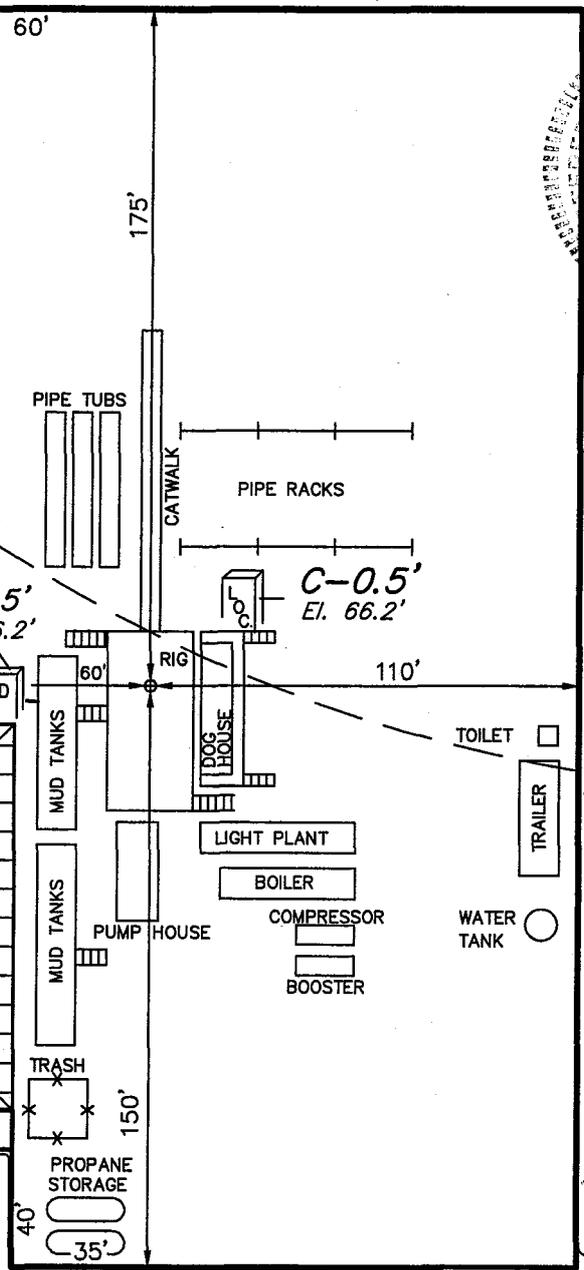
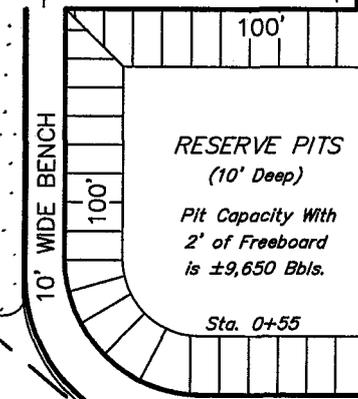
Top of Cut Slope

Approx. Location of Pivot Wheel

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Reserve Pit Backfill & Spoils Stockpile
El. 66.2'
C-10.5' (btm. pit)
FLARE PIT - El. 66.2'
C-0.5'



El. 66.2'
C-10.5' (btm. pit)

El. 66.2'
C-0.5'

El. 66.2'
C-0.5'

El. 66.2'
C-0.5'

El. 66.2'
C-0.5'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4666.2
FINISHED GRADE ELEV. AT LOC. STAKE = 4665.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Sta. 3+25

Sta. 1+50

Sta. 0+00

Topsoil Stockpile

Existing Pipeline (Buried)

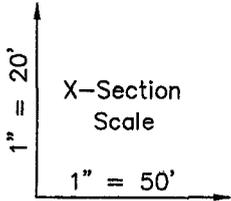
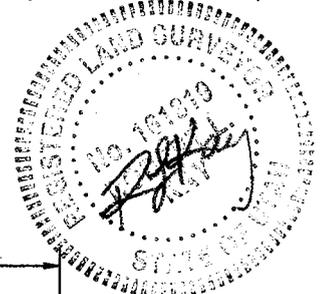
Proposed Access Road

WESTPORT OIL AND GAS COMPANY, L.P.

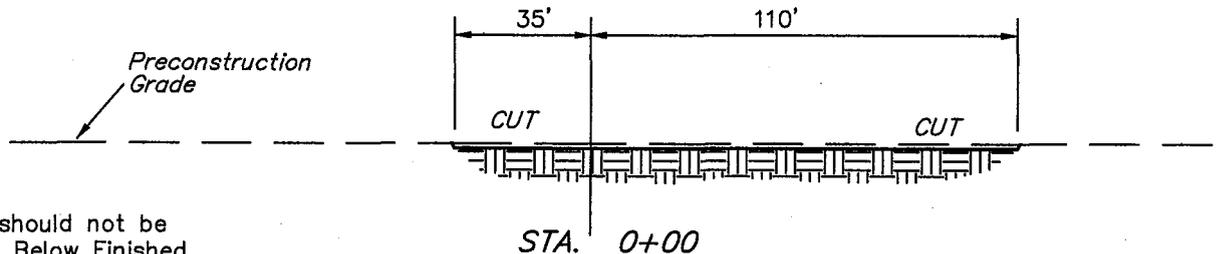
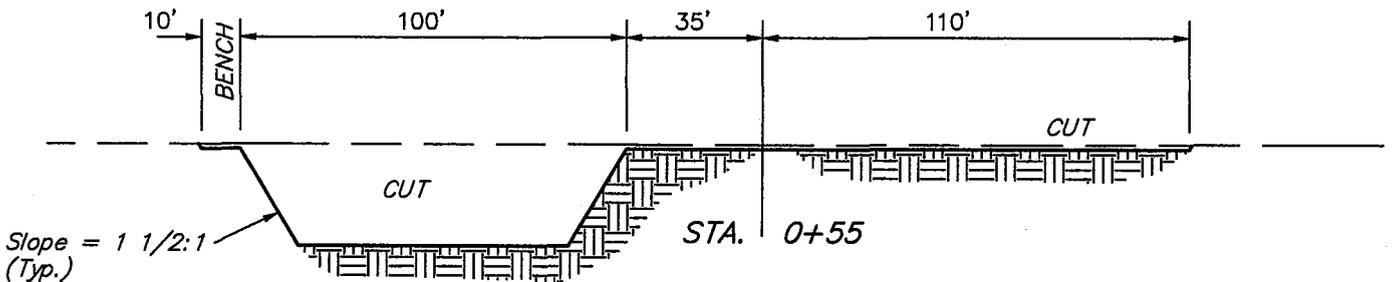
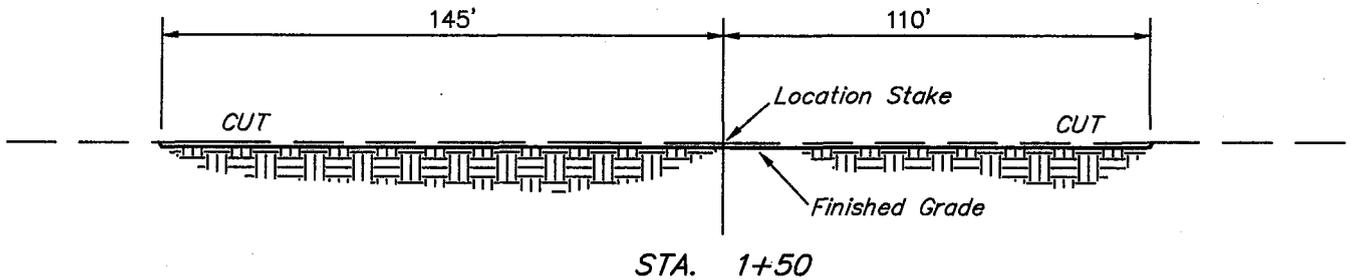
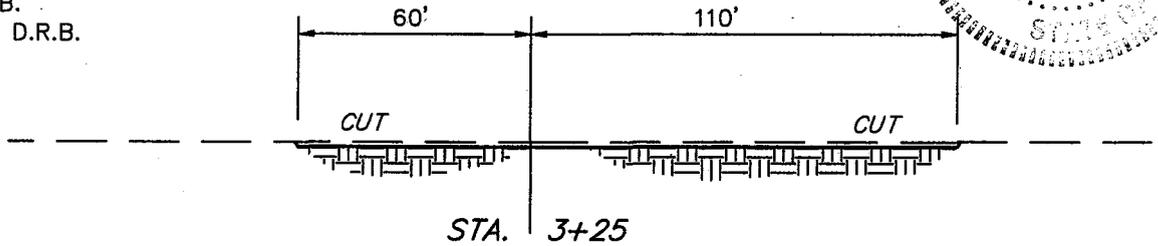
FIGURE #2

TYPICAL CROSS SECTIONS FOR

BLACK #6-155
SECTION 6, T9S, R21E, S.L.B.&M.
529' FNL 890' FEL



DATE: 09-07-00
Drawn By: D.R.B.
Revised: 04-08-03 D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 2,530 Cu. Yds.
TOTAL CUT	= 4,930 CU.YDS.
FILL	= 1,060 CU.YDS.

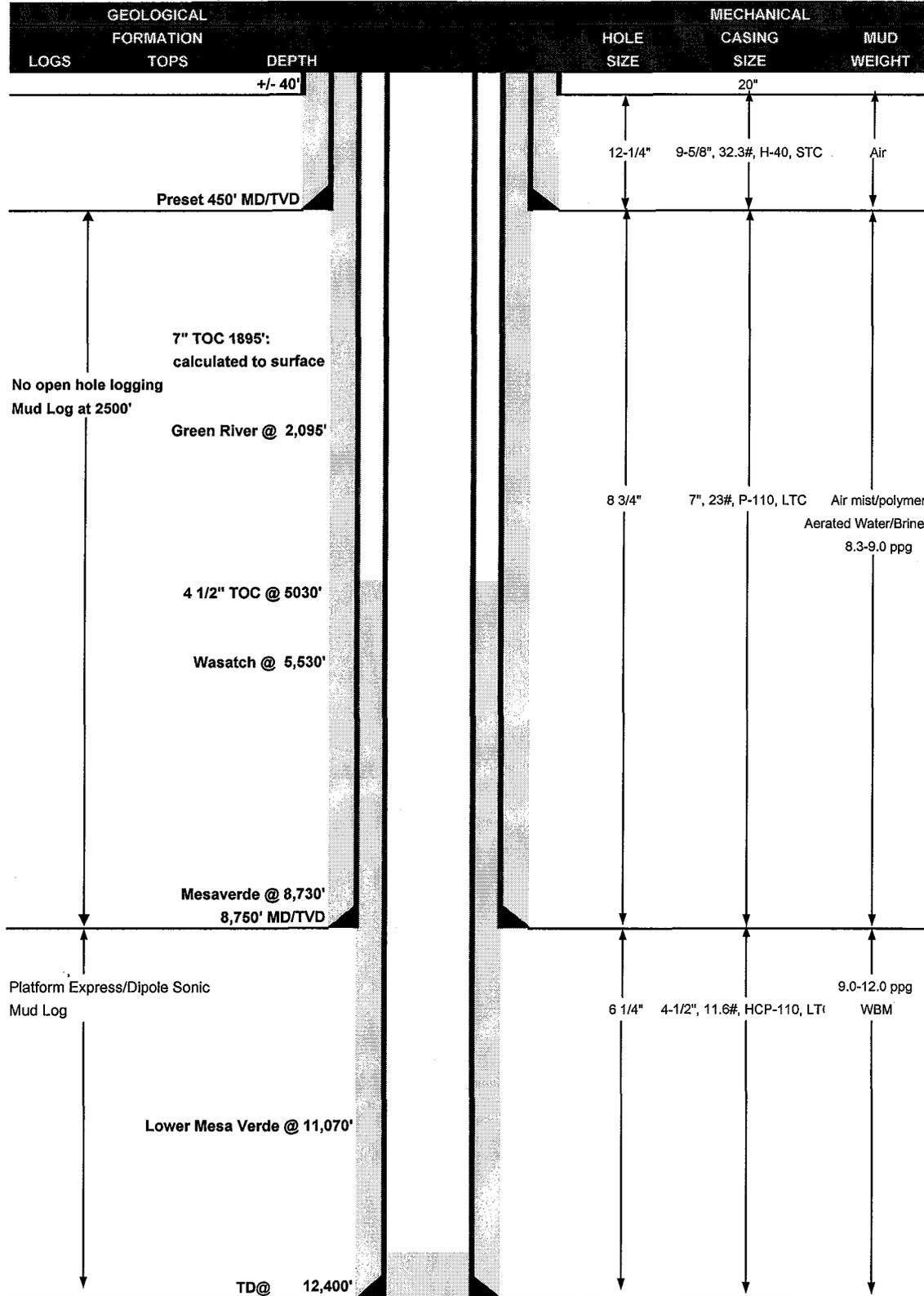
EXCESS MATERIAL AFTER 5% COMPACTION	= 3,810 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 70 Cu. Yds.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Company, LP DATE May 5, 2003
 WELL NAME Black 6-155 TD 12,400' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,666' GL 4,683' KB
 SURFACE LOCATION 529' FNL, 890' FEL, NENE, SEC. 6, T9S, R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, BIA, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0-450'	32.30	H-40	STC	9.43	6.51	2.22
INTERMEDIATE	7"	0-8750'	23.00	P-110	LTC	2.06	1.38	1.96
PRODUCTION	4-1/2"	0-TD	11.60	HCP-110	LTC	1.69	1.12	1.14

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	450	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	190	35%	15.80	1.16
INTERMEDIATE	LEAD 5030	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	370	70%	11.00	3.38
	TAIL 3720	50/50 Poz/G + 10% salt + 2% gel	740	70%	14.30	1.31
PRODUCTION	Lead 5470	Premium Lite II High Strength + 5 pps Kalseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	360	60%	13.00	1.97
	Tail 1,900'	50/50 Poz/G + 3% gel + 0.6% FL-52 + 0.3% R-3 + 0.25 pps celloflake + 20% silica + 0.05 pps Static-free	210	60%	14.10	1.54

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 13 5/8" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____

Brad Laney

DATE: _____

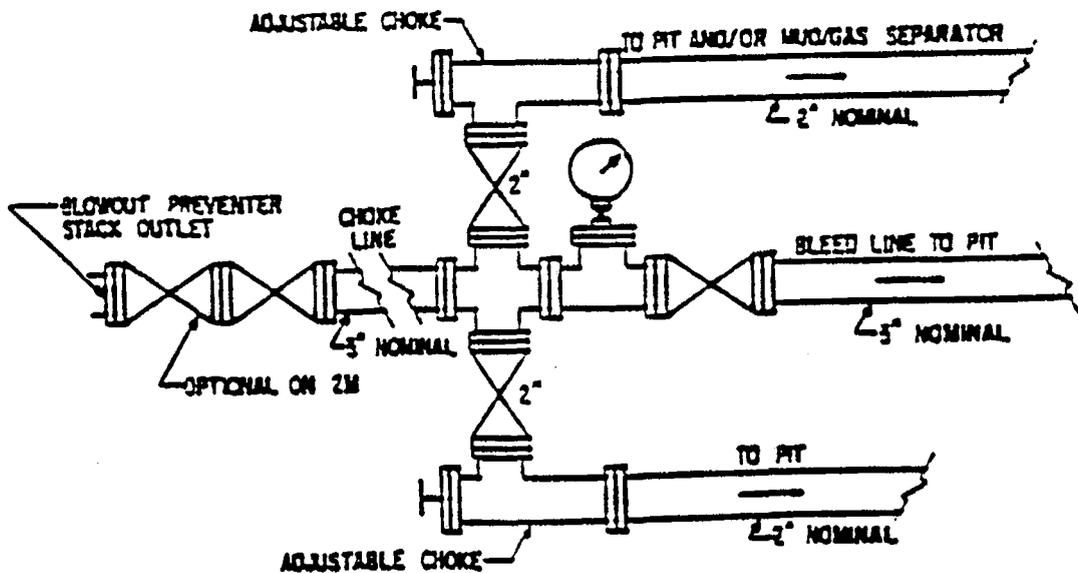
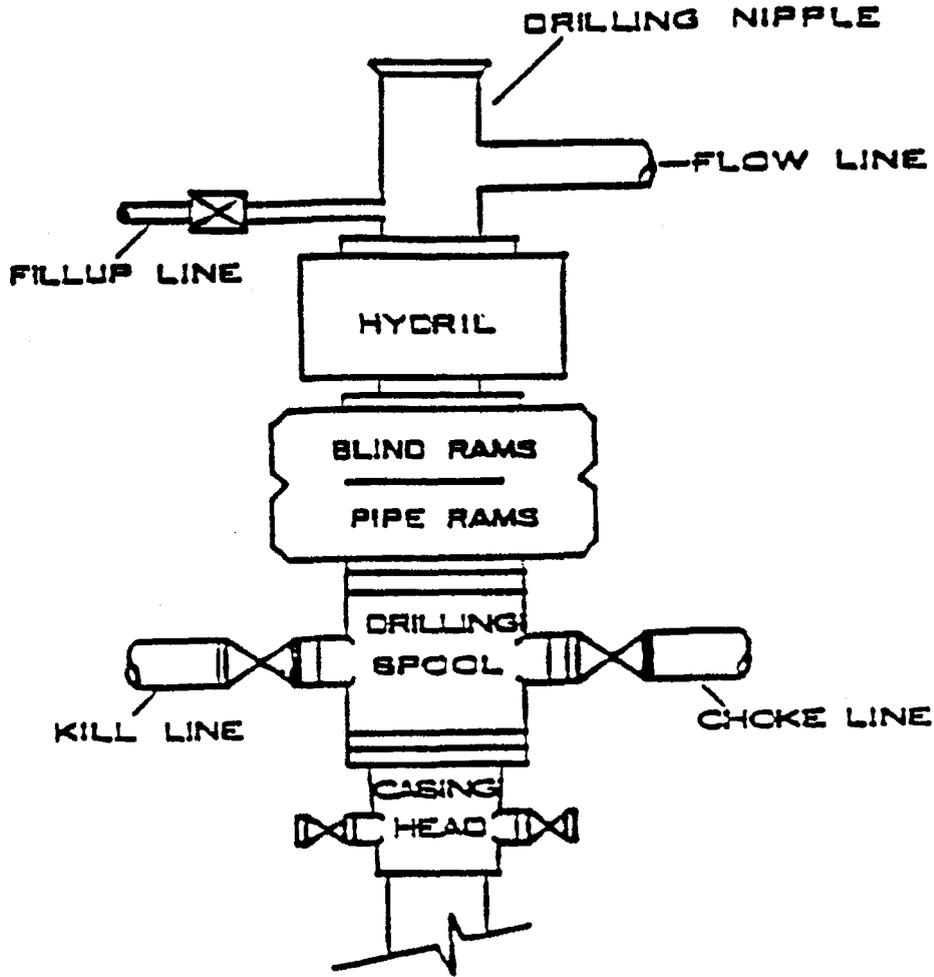
DRILLING SUPERINTENDENT: _____

Randy Bayne

DATE: _____

3,000 PSI

BOP STACK



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/20/2003

API NO. ASSIGNED: 43-047-34960

WELL NAME: BLACK 6-155

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NENE 06 090S 210E
 SURFACE: 0529 FNL 0890 FEL
 BOTTOM: 0529 FNL 0890 FEL
 UINTAH
 NATURAL BUTTES (630)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-3021
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.07076
 LONGITUDE: 109.58757

RECEIVED AND/OR REVIEWED:

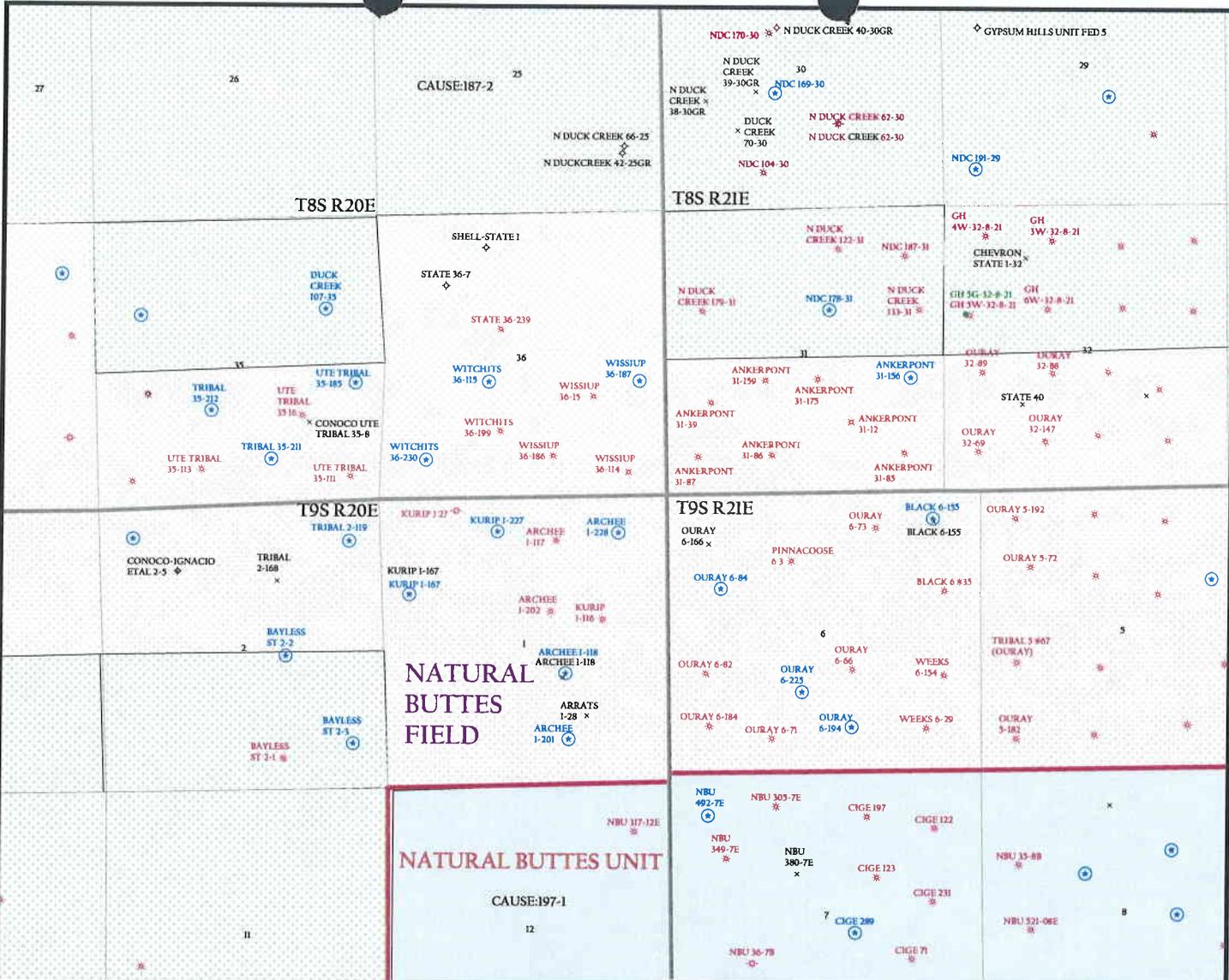
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005239)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

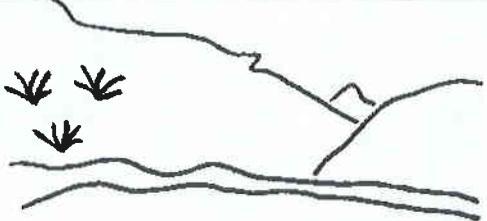
- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 123-13 (8/320')
Eff Date: 3-24-99
Siting: 460' fr dri ll boundary, 920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: SOP, Separate file

STIPULATIONS: 1- federal approved
2- OIL SHALE



OPERATOR: WESTPORT O&G CO (N2115)
 SEC. 6 T9S, R21E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 173-13 / 3-24-99



Utah Oil Gas and Mining

WELLS	UNIT STATUS	FIELD STATUS
⊘	EXPLORATORY	ABANDONED
◻	GAS STORAGE	ACTIVE
◻	NF PP OIL	COMBINED
×	NF SECONDARY	INACTIVE
⊙	PENDING	PROPOSED
⋄	PI OIL	STORAGE
*	PP GAS	TERMINATED
•	PP GEOTHERML	COUNTY BOUNDARY
◻	PP OIL	SECTION LINES
◻	SECONDARY	TOWNSHIP LINES
×	TERMINATED	



PREPARED BY: DIANA MASON
 DATE: 22-MAY-2003



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

May 27, 2003

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

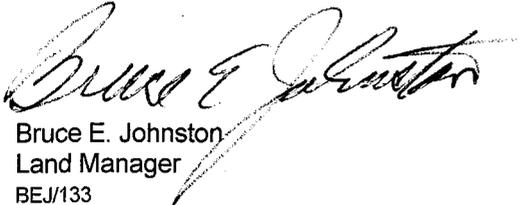
RE: Exception Location to statewide siting rule 643-3-2
Black 6-155
529' FNL, 890' FEL (NENE) Section 6-T9S-R21E
Uintah County, Utah
Ouray Prospect

Dear Ms. Mason:

Westport Oil and Gas Company proposes to drill the captioned well to a depth of 12,400'. Mr. Brad Hill of your office has requested a letter from us requesting an exception location because the well may go deeper than the spaced order provides for. Westport owns 100% of the working interest in the NW/4NE/4 Section 6-9S-21E, the lands being infringed upon, and does not object to the exception location.

We request the exception location and well permit be approved at your earliest convenience.

Sincerely,



Bruce E. Johnston
Land Manager
BEJ/133

cc: Cheryl Cameron

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 2, 2003

Westport Resources Corp.
1368 S 1200 E
Vernal, UT 84078

Re: Black 6-155 Well, 529' FNL, 890' FEL, NE NE, Sec. 6, T. 9 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34960.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Resources Corp.
Well Name & Number Black 6-155
API Number: 43-047-34960
Lease: 14-20-H62-3021

Location: NE NE Sec. 6 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

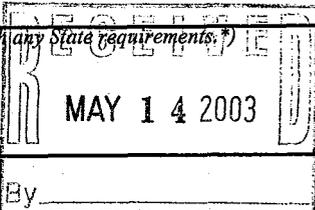
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H623021
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator WESTPORT OIL & GAS COMPANY LP Contact: DEBRA DOMENICI E-Mail: ddomenici@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. 9C-179
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7060	8. Lease Name and Well No. BLACK 6-155
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 529FNL 890FEL At proposed prod. zone NENE 529FNL 890FEL Lot 1		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 6.35 MILES SOUTHEAST OF OURAY, UTAH	10. Field and Pool, or Exploratory OURAY	11. Sec., T., R., M., or Blk. and Survey or Area Sec 6 T9S R21E Mer SLB SME: BIA
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 529	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO "C"	19. Proposed Depth 12400 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4666 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 341.30
20. BLM/BIA Bond No. on file		23. Estimated duration



24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DEBRA DOMENICI	Date 05/14/2003
Title ADMINISTRATIVE ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed)	Date 07/29/2003
Title Assistant Field Manager Mineral Resources	Office NOTICE OF APPROVAL	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #21812 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 06/05/2003 (03LW166)

RECEIVED

AUG 04 2003

DIV. OF OIL, GAS & MINING

** BLM REVISED **

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.
Well Name & Number: Black 6-155
API Number: 43-047-34960
Lease Number: 1420-H62-3021
Location: NESE Sec. 06 T. 8S R. 21E
Agreement: 9C-179

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the intermediate casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved 60 foot ROW.

A corridor ROW, 60 feet wide and 51 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 143 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13904	43-047-33925	BLACK #6-155	NENE	6	9S	21B	UINTAH	9/21/2003	9/29/03

WELL 1 COMMENTS: *43-047-34960 MURD 9/29 per Sheila change API # 33925 was LA 5/20/03*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another
 - D - Re-assign well from one existing entity to a new ent
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Post-It® Fax Note 7671

To: <i>Elaine Kussell</i>	From: <i>Sheila Upchegge</i>	Date:	# of pages: <i>1</i>
Co./Dept: <i>OGM</i>	Co./Dept: <i>Westport O&G CO</i>		
Phone: <i>(801) 538-5330</i>	Phone: <i>(435) 781-7024</i>		
Fax #: <i>(801) 364-3940</i>	Fax #: <i>(435) 781-7024</i>		

Sheila Upchegge
Signature

REGULATORY ANALYST* 09/23/03
Title Date

RECEIVED Phone No. (435) 781-7024

SEP 23 2003

P. 01
FAX NO. 4357817094
SEP-23-2003 TUE 12:05 PM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE Lot 1 Section 6-T9S-R21E 529'FNL & 890'FEL

5. Lease Serial No.

14-20-H62-3021

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

9C-000179

8. Well Name and No.

BLACK #6-155

9. API Well No.

43-047-~~33025~~ 34960

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG DRILLED 16" HOLE TO 80'. RAN 14" CONDUCTOR PIPE. CMT W/155 SX
MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 1023' RAN 9 5/8" H-40 32.3#.
CMT W/380 SX TYPE V @15.6 PPG 1.18 YIELD

SPUD WELL LOCATION ON 9/21/03 AT 10 AM

RECEIVED

OCT 01 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Sheila Upchego

Date

September 23, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
9C-000179

8. Well Name and No.
BLACK #6-155

9. API Well No.
~~43-047-33925~~ 43-047-34960

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE Lot 1 Section 6-T9S-R21E 529'FNL & 890'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS TO CHANGE THE SURFACE CSG FROM 450' AND TD OF 12400', TO 1000' AND TD OF 11940'. THE INTERMEDIATE AND PRODUCTION CSG WILL REMAIN THE SAME. VERBAL WAS GRANTED BY BLM REPRESENTATIVE ED FORSMAN ON 9/21/03.

PLEASE REFER TO THE ATTACHED AMENDED DRILLING PROGRAM.

COPY SENT TO OPERATOR
Date: 10-30-03
Initials: CHS

Approved by the
Utah Division
Oil, Gas & Mining
Date: 10-29-03
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Sheila Upchego Title Regulatory Analyst

Signature [Signature] Date October 13, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

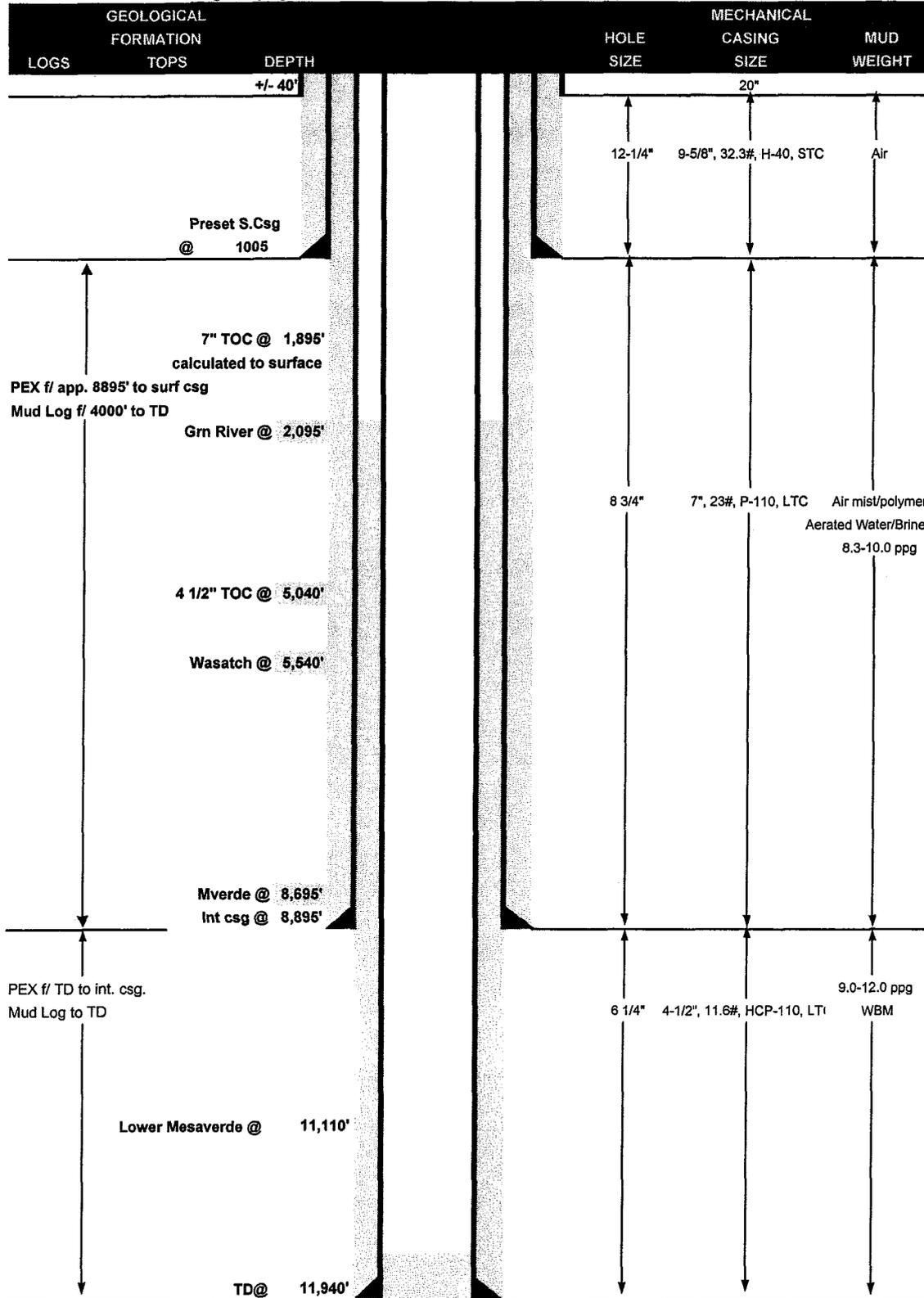
OCT 28 2003
DIV. OF OIL, GAS & MINING



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., LP DATE October 8, 2003
 WELL NAME Black 6-155 TD 11,940' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,666' GL 4,683' KB
 SURFACE LOCATION 529' FNL, 890' FEL, NENE, SEC. 6, T9S, R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, BIA, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 1005	32.30	H-40	STC	1.03	2.91	8.97
INTERMEDIATE	7"	0 to 8,895'	23.00	HCP-110	LTC	1.81	1.36	3.30
PRODUCTION	4-1/2"	0 to 11,940'	11.60	HCP-110	LTC	10690	8650	279000
						2.22	1.16	2.31

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP = 4823.76

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	1005	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	390	35%	15.80	1.16
INTERMEDIATE	LEAD 5,040'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	360	70%	11.00	3.38
	TAIL 3,855'	50/50 Poz/G + 10% salt + 2% gel	760	70%	14.30	1.31
PRODUCTION	Lead 8,815'	Premium Lite II High Strength + 5 pps Kalseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	550	60%	13.00	1.97
	Tail 1,030'	50/50 Poz/G + 3% gel + 0.6% FL-52 + 0.3% R-3 + 0.25 pps celloflake + 20% silica + 0.05 pps Static-free	120	60%	14.10	1.54

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

010

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
9C-000179

8. Well Name and No.
BLACK 6-155

9. API Well No.
43-047-~~33925~~ 34960

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE LOT 1 SEC 6-T9S-R21E 529' FNL 890' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING & CEMENT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

RUN 7" 23# LTC P110 CASING 202 JTS TTL. CEMENT W/ BJ. LEAD- LIGHTWEIGHT PREMIUM LITE II 550 SKS YIELD 3.38 11.0 PPG 331.1 BBLS. TAIL- 50/50 POZ CLASS G 1290 SKS YIELD 1.31 14.3 PPG 301 BBLS. FLOATS HELD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature <i>Debra Domenici</i>	Date October 31, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 03 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. 14-20-H62-3021
6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
7. If Unit or CA/Agreement, Name and/or No. CA 9C-179
8. Well Name and No. BLACK 6-155
9. API Well No. 43-047-34960
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P	Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T9S R21E NENE 529FNL 890FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 1023' TO 11968'. RAN 4 1/2" 11.6# P-110 LTC CSG.
CMT W/50 SX SCAVENGER @12.5 PPG 1.97 YIELD. LEAD 700 SX CMT @13.3 PPG 1.97 YIELD. TAIL CMT W/100
SX 50/50 POZ @14.1 PPG 1.54 YIELD.

RELEASED RIG ON 11/18/03 AT 17:00 HRS.

RECEIVED
NOV 24 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #25354 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 11/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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SUNDRY NOTICES AND REPORTS ON WELLS
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6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
7. If Unit or CA/Agreement, Name and/or No. CA-9C-179
8. Well Name and No. BLACK 6-155
9. API Well No. 43-047-34960
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.	Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T9S R21E NENE 529FNL 890FEL	

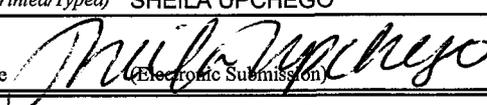
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 1/12/04 AT 1:30 PM.
THE CONDENSATE FOR THE SUBJECT WELL LOCATION WILL BE GOING FROM THE WELL HEAD TO THE CENTRAL TANK BATTERY W31N IN SECTION SECTION 31-T8S-R21E.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #26920 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 01/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2004

WESTPORT OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

BLACK 6-155

UINTAH COUNTY, UT

Rig: Caza 61 AFE: 803060D AFE WI: 100%
 NE/NE, 6-9S-21E Target: Castlegate "B" Proposed TD: 11940'

SPUD	Surface Casing	Activity	Status
8/29/03			Build Location, 100% Complete Caza 61
9/2/03			Build Location, 100% Complete Caza 61
9/3/03			Build Location, 100% Complete Caza 61
9/4/03			Build Location, 100% Complete Caza 61
9/5/03			Build Location, 100% Complete Caza 61
9/8/03			Build Location, 100% Complete Caza 61
9/9/03			Build Location, 100% Complete Caza 61
9/10/03			Build Location, 100% Complete Caza 61
9/11/03			Build Location, 100% Complete Caza 61
9/12/03			Build Location, 100% Complete Caza 61
9/15/03			Build Location, 100% Complete Caza 61
9/16/03			Build Location, 100% Complete Caza 61
9/17/03			Build Location, 100% Complete Caza 61
9/18/03			Build Location, 100% Complete Caza 61
9/19/03			Build Location, 100% Complete Caza 61
9/22/03			Build Location, 100% Complete Caza 61
9/23/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete Caza 61
9/24/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete WORT Caza 61
9/25/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete WORT Caza 61
9/26/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete WORT Caza 61

9/29/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete	WORT Caza 61
9/30/03	9/22/03	9 5/8" @1005'	Build Location, 100% complete	WORT Caza 61
10/1/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete	WORT Caza 61
10/2/03	9/22/03	9 5/8" @1005'	Build Location, 100% complete	WORT Caza 61
10/3/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete	WORT Caza 61
10/6/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete	WORT Caza 61
10/7/03	9/22/03	9 5/8" @1005'	Build Location, 100% complete	WORT Caza 61
10/8/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete	WORT Caza 61
10/9/03	9/22/03	9 5/8" @1005'	Build Location, 100% Complete	WORT Caza 61

10/10/03

TD: 10969' Csg. 9 5/8" @ 1023' MW:10.3 SD:x/xx/03 DSS:0
Rig down Caza 61 and move from Glen Bench 21-2 to Black 6-155. SDFN.

10/13/03

TD: 1005' Csg. 9 5/8" @ 1023' MW:8.3 SD:x/xx/03 DSS:0
Rig down Caza 61 and move from Glen Bench 21-2 to Black 6-155. Rig up. NU BOPE and choke lines to Flare.

10/14/03

TD: 1310' Csg. 9 5/8" @ 1023' MW:8.3SD:10/14/03 DSS:0
Finish NU and test BOPE. Rotary spud 10/14/03. Drlg cement and FE. Drlg to 1310. DA @ report time.

10/15/03

TD: 3340' Csg. 9 5/8" @ 1023' MW:8.4SD:10/14/03 DSS:1
Drlg from 1310-1839'. Repair rotary torque wheel. Drlg to 3340'. DA @ report time.

10/16/03

TD: 4235' Csg. 9 5/8" @ 1023' MW:8.4 SD:10/14/03 DSS:3
Drlg f/3340'-4235'. DA @ report time.

10/17/03

TD: 4725' Csg. 9 5/8" @ 1023' MW:8.4 SD:10/14/03 DSS:4
Drlg from 4235'-4395'. TFNB. Drlg to 4725'. DA @ report time.

10/20/03

TD: 7295' Csg. 9 5/8" @ 1023' MW:8.6 SD:10/14/03 DSS:7
Drlg f/4725'-5764'. TFNB Drlg to 6803'. Cut sand and lost returns. Pump two LCM pills. Established returns. Btms up had show of gas and oil. Mud up system. Drlg to 7295' with full returns. DA @ report time.

10/21/03

TD: 7598' Csg. 9 5/8" @ 1023' MW:8.6 SD:10/14/03 DSS:8
Drlg from 7295'-7556' with full returns. TFNB. RR PDC bit. Drlg to 7598'. DA @

report time.

10/22/03

TD: 7817' Csg. 9 5/8" @ 1023' MW:8.6 SD:10/14/03 DSS:9
Drlg from 7598'-7817'. DA @ report time.

10/23/03

TD: 8130' Csg. 9 5/8" @ 1023' MW:8.6 SD:10/14/03 DSS:10
Drlg from 7817'-8130'. DA @ report time.

10/24/03

TD: 8343' Csg. 9 5/8" @ 1023' MW:8.6 SD:10/14/03 DSS:11
Drlg from 8130'-8343'. TFNB. Pulled 11 stds. Bit stuck @ 7250'. Kelly up and
establish circulation. Working stuck pipe @ report time. W/O freepoint service.

10/27/03

TD:8723' Csg. 9 5/8" @ 1023' MW:9.1 SD:10/14/03 DSS:14
Work stuck pipe. RU foam unit. Pump air slug. Pipe came free. POOH. Changed
bit and RIH. Drlg from 8343'-8723' casing point. CCH for logs. RU Phoenix and
run OH logs. RIH to LD drill string @ report time.

10/28/03

TD:8723' Csg. 9 5/8" @ 1023' MW:9.1 SD:10/14/03 DSS:15
LD drill string. Run and cement 7" Intermediate casing at 8711' @ report time.

10/29/03

TD:8723' Csg. 7" @ 8711' MW:9.1 SD:10/14/03 DSS:16
Finish cementing 7" casing @ 8711'. Install packoff in MBS wellhead. TEST
BOPE and change out pump liners. PU BHA and 3 1/2" DP @ report time.

10/30/03

TD: 8830' Csg. 7" @ 8711' MW:9.1 SD:10/14/03 DSS:17
PU BHA and 3 1/2" DP. Drlg cement and FE. Drlg 6 1/4" hole from 8723'-8830'. DA
@ report time.

10/31/03

TD:9098' Csg. 7" @ 8711' MW:8.8 SD:10/14/03 DSS:18
Drlg 6 1/4" hole f/8830'-9098'. DA @ report time.

11/3/03

TD:9694' Csg. 7" @ 8711' MW:9.1 SD:10/14/03 DSS:21
Drlg 6 1/4" hole from 9098'-9445'. TFNB and MM. Drlg to 9694'. DA @ report
time.

11/4/03

TD:9973' Csg. 7" @ 8711' MW:9.1 SD:10/14/03 DSS:22
Drlg from 9694'-9973'. DA @ report time.

11/5/03

TD:10045' Csg. 7" @ 8711' MW:8.9 SD:10/14/03 DSS:23
Drlg from 9973'-10045. Trip for high speed mud motor and diamond impreg bit.
TIH to 7800'. Conduct rig modification. Install pressure relief line. Resume TIH
@ report time.

11/6/03

TD:10140' Csg. 7" @ 8711' MW:9.2 SD:10/14/03 DSS:24
Finish TIH. Wash and ream f/8845'-10000'. Drlg from 10045'-10140'. DA @

report time.

11/7/03

TD:10216' Csg. 7" @ 8711' MW:9.2 SD:10/14/03 DSS:25
Drlg from/10140'-10186'. TFNB and MM. Drlg to 10216'. DA @ report time.

11/10/03

TD:10812' Csg. 7" @ 8711' MW:9.5 SD:10/14/03 DSS:28
Drlg f/10216'-10680'. TFNB. Drlg to 10812'. DA @ report time.

11/11/03

TD:10930' Csg. 7" @ 8711' MW:9.5 SD:10/14/03 DSS:29
Drlg from 10812'-10874'. TFNB. Wash and Ream 90' to btm. Tight @ 10842.
Drlg to 10930'. DA @ report time.

11/12/03

TD:11165' Csg. 7" @ 8711' MW:9.7 SD:10/14/03 DSS:30
Drlg from 10930'-11165'. DA @ report time.

11/13/03

TD:11268' Csg. 7" @ 8711' MW:9.6 SD:10/14/03 DSS:31
Trip for new bit and MM. Drlg f/11165'-11268'. DA @ report time.

11/14/03

TD:11424' Csg. 7" @ 8711' MW:9.6 SD:10/14/03 DSS:32
Drlg from 11268'-11424'. Pump slug. TFNB @ report time.

11/17/03

TD:11983' Csg. 7" @ 8711' MW:9.6 SD:10/14/03 DSS:35
Drlg from 11424'-11737'. TFB and MM. Drlg to 11983' TD. Circ for samples and
short trip. CCH for logs. POOH. RU PHOENIX. Run Open Hole logs. TIH to
casing shoe and break circulation.

11/18/03

TD:11983' Csg. 7" @ 8711' MW:9.6 SD:10/14/03 DSS:36
Finish TIH. CCH for casing. POOH laying down drill string. Run and cement 4
½" Production Casing @ 11968'. ND BOPE and set slips. Prepare to release rig.

11/19/03

TD:11983' Csg. 7" @ 8711' MW:9.6 SD:10/14/03 DSS:37
Released rig. Will begin move to Tribal 36-148 on Thur 11/20/03.

1/2/04

12/30/03: HELD SAFETY MEETING. RU. SICP: 250#. BLEED WELL DN. TALLY 2
3/8" J-55 TBG. PU 3 7/8" MILL & RIH. PU 240 JTS TBG OFF TRAILER, EOT @
7500'. SWI. 5:00 PM SDFN. SDFH.

1/5/04

SHUT DN FOR HOLIDAY & WEEKEND.

1/6/04

HELD SAFETY MEETING. SICP: 0#. MIRU CUTTERS. PU CBL TOOLS & RIH.
LOG WELL FROM 11880' TO CMT TOP @ 8000', (CMT BOND LOOKS SPERATIC
& POOR). RU PMP & LINES, APPLY 1000# PRESS. RE-LOG CMT BOND FROM
SAME DEPTHS. POOH. LD LOG TOOLS. PU 3 3/8" PERF GUNS LOADED W/ 23
GRAM CHARGES, 4 SPF, 90 DEG PHASING & RIH. SHOOT 32 HOLES FROM
11696' - 704'. PU SHOOT 32 HOLES FROM 11603' - 11'. POOH. PU 2ND PERF
GUN & RIH. SHOOT 28 HOLES FROM 11538' - 52'. (92 HOLES TOTAL). POOH,
RDMO CUTTERS. ATTEMPT TO BRK DN PERFS. PMP INTO PERFS @ 3700#,
.75 BPM. (DID NOT SEE BRK). SD PMP. DRAIN PMP & LINES. PICKLE WH.

SWI. PREP TO FRAC IN AM. SDFN 5:00 P.M.

- 1/7/04 PERF & FRAC BTM ZONE FROM 11,538'-11,704'. SCREENED AFTER 260,000# SD FLOW BACK, SCREEN OUT. FLUSH TO TOP PERF. PU 3 3/8" PERF GUN & 4 1/2" BP. RIH. SET BP AND PERF STAGE 2. SDFN.
- 1/8/04 PERF & FRAC STAGE 2. SCREENED OUT 113,000# SD IN FORMATION. FLOW CSG VOL BACK. RE-FLUSH TO TOP PERF. PU 3 3/8" PERF GUNS & 4 1/2 CBP. RIH. SET KILL PLUG & PERF STAGE 3 (5 WIRELINE RUNS, TOTAL 344 HOLES). XO TO FRAC. SDFD.
- 1/9/04 HELD SAFETY MEETING. RU SCHLUMBERGER. PRESS TST LINES TO 10,000#, OPEN WELL 1230# PRESS ON WELL. BRK DN PERF'S @ 3740#, EST INJ RATE @ 3.1 BPM @ 3690#, ISIP: 3333#. FG: .76. FRAC STAGE 3 W/ 370,630# W/ YF120LGD. SCREENED OUT. 340,000# SD IN FORMATION. FLOW BACK CSG VOL. REFLUSH W/ 157 BBLs 2% KCL. RDMO SCHLUMBERGER. PU 4 1/2" CBP & RIH. SET KILL PLUG @ 10180'. POOH. RDMO CUTTERS. PU 3 7/8" SMITH BIT. 1 JT 2 3/8" TBG. RN-PROFILE SN & RIH W/TBG. EOT @ 9500'. SWI. SDFN.
- 1/12/04 HELD SAFETY MEETING. CONT RIH W/ TBG FROM 9500'. TAG FILL @ 10160'. (20' FILL). RU PWR SWVL. BRK CIRC. PMP 120 BBLs 10# BRINE. CO TO TOP CBP @ 10180'. DRILL UP KILL PLUG IN 1 HR. TOOK 1200# KICK. BLEED KICK OFF WHILE CIRC W/ 10# BRINE. (HOLD 1000# BACK PRESS). CONT TO RIH. TAG FILL @ 10449'. (31' FILL). CO TO 2ND CBP @ 10480'. DRILL UP 2ND CBP IN 1 HR 15 MIN. TOOK 500# KICK. CIRC KICK OUT W/ 80 BBLs 10# BRINE. CONT TO RIH. TAG FILL @ 10960'. CO TO 3RD CBP @ 11,000'. DRILL UP 3RD CBP IN 15 MIN. (HOLDING 1500# BACK PRESS). TOOK 800# KICK. ATTEMPT TO CIRC KICK OUT. COULD NOT BALANCE WELL. FLOWING UP CSG @ 1200#, ON 48/64" CHK. CONT TO RIH. TAG PBDT @ 11764'. (34' RAT HOLE). POOH. LD 31 JTS TOTAL. LUBRICATE TBG HANGER INTO WELL. LAND TBG W/ EOT @ 11,023'. NDBOP. NUWH. DROP BALL. PMP 50 BBLs 10# BRINE DN TBG. DID NOT SEE BIT SUB PMP OFF. X-O TIE WELL HEAD INTO FLOW BACK MANIFOLD. OPEN WELL. SICP: 2000#, FTP: 50#. TOOK 15 MIN TO DISPLACE TBG. FTP 1800# ON 12/64 CHK. TURN OVER TO FLOW BACK CREW. 8:00 PM SDFN.
1/10/04 FLOW BACK REPORT: CP: 2400#, CP: 2700#, 12/64" CHK, 12 HRS, 15 BWP, SD: TRACE, 172 BW, LLTR: 3298 BBLs.
1/11/04 FLOW BACK REPORT: CP: 2900#, TP: 2500#, 12/64" CHK, 24 HRS, 20 BWP, SD: TRACE, 406 BW, LLTR: 2880 BBLs.
1/12/04 FLOW BACK REPORT; CP: 2800#, TP: 2100#, 12/64" CHK, 24 HRS, 7 BWP, SD: CLEAN, MED GAS. GAS RATE: 1.7 MCFD, 290 BW, TOTAL LOAD TO REC: 2590 BBLs. HAULED 2260 BBLs FROM PIT.
- 1/13/04 FLOW BACK REPORT: CP: 2150#, TP: 1600#, 10/64" CHK, 16 HRS, 12 BWP, SD: CLEAN, 226 BW, TLTR: 2364 BBLs.
- 1/14/04 WENT ON SALES 1/12/04, 1:30 PM. 1067 MCF, TP: 1450#, CP: 2100#, 0 BC, 226 BW, 10/64" CHK, 17 HRS.
- 1/12/04: 1067 MCF, 0 BC, 226 BW, TP: 450#, CP: 2100#, 10/64" CHK, 17 HRS, LP: 142#.

1/15/04

ON SALES

1/13/04: 1657 MCF, 0 BC, 185 BW, TP: 548#, CP: 1121#, 21/64" CHK, 24 HRS, LP:
162#.

1/16/04

ON SALES

1/14/04: 1368 MCF, 0 BC, 60 BW, TP: 345#, CP: 849#, 21/64" CHK, 24 HRS, LP:
121#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-3021

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
 E-Mail: supchego@westportresourcescorp.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435.781.7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 6 T9S R21E Mer SLB NENE Lot 1 529FNL 890FEL
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name UTE TRIBE
 7. Unit or CA Agreement Name and No. 9C-000179
 8. Lease Name and Well No. BLACK 6-155
 9. API Well No. 43-047-34960
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 6 T9S R21E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 09/21/2003 15. Date T.D. Reached 11/18/2003 16. Date Completed D & A Ready to Prod. 01/12/2004
 17. Elevations (DF, KB, RT, GL)* 4666 GL
 18. Total Depth: MD 11968 TVD 11968 19. Plug Back T.D.: MD 11923 TVD 11923 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	14.000 COM	50.0		80		155			
12.250	9.625 H-40	32.3		1023		380			
8.750	7.000 P-110	23.0		8693		1840			
7.875	4.500 P-110	11.6		11968		850			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	11023							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	11538	11704	11538 TO 11704		92	
B) MESAVERDE	10614	10970	10614 TO 10970			
C) MESAVERDE	10238	10444	10238 TO 10444			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11538 TO 11704	FRAC W/243328# 20/40 SD W/YF125LGD
10614 TO 10970	FRAC W/113822# 20/40 SD W/YF120LGD
10238 TO 10444	FRAC W/340000# 20/40 SD W/YF120LGD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2004	01/12/2004	24	→	0.0	1657.0	185.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
21/64	SI 548	1121.0	→	0	1657	185		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2004	01/12/2004	24	→	0.0	1657.0	185.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
21/64	SI 548	1121.0	→	0	1657	185		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27505 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

FEB 09 2004

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced 01/12/2004	Test Date 01/12/2004	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 1657.0	Water BBL 185.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 21/64	Tbg. Press. Flwg. SI 548	Csg. Press. 1121.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 1657	Water BBL 185	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	2008	5476			
WASATCH	5476	8692			
MESAVERDE	8692	8692			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

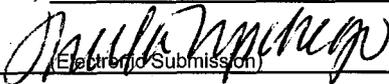
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27505 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



(Electronic Submission)

Date 02/03/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
-------------	--	------	---

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 2-16-04
Initials: WFO

By: *Debra Domenici*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

014

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT080491-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT080491-84C725	4304730663

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wir Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = Years or Days

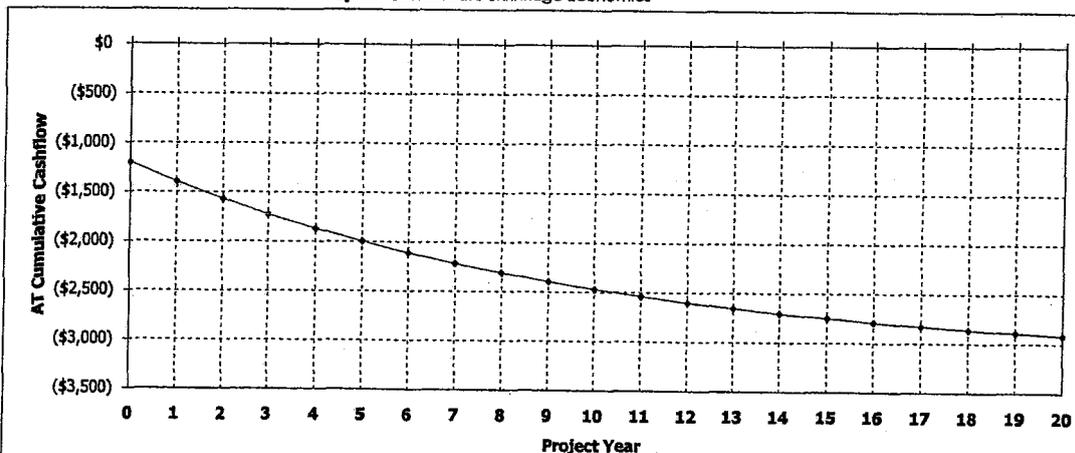
Gross Reserves:

Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBUI well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES
Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H623021
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name UTE TRIBE
Contact: SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM		7. If Unit or CA/Agreement, Name and/or No. 9C-000179
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	8. Well Name and No. BLACK 6-155
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T9S R21E NENE 529FNL 890FEL		9. API Well No. 43-047-34960
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

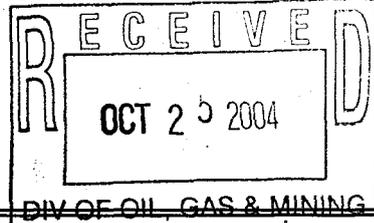
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO COMPLETE PROSPECTIVE UPHOLE GAS INTERVALS IN THE UPPER MESAVERDE. THE RECOMPLETION WILL INVOLVE FOUR PERFORATING AND FRACTURING STAGES. THE CEMENT TOP WHICH IS ESSENTIALLY AT THE MESAVERDE TOP, PREVENTS COMPLETING THE WASATCH WITHOUT REMEDIAL CEMENTING. THAT WILL BE COMPLETED AT A LATER DATE.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR

Date: 10-29-04
Initials: CHD



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #50220 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>[Signature]</i> (Electronic Submission)	Date 10/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Accepted by the Title Utah Division of Oil, Gas and Mining	Date _____
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Black 6-155
529' FNL & 890' FEL
NENE - Section 6 - T9S - R21E
Uintah County, UT

KBE:	4682'	API NUMBER:	43-047-34838
GLE:	4666'	LEASE NUMBER:	14-20-H62-3021
TD:	11983'	WI:	100%
PBTD:	11923' (Float Collar)	NRI:	83.33%
		UNIT/CA #:	

CASING: 12.25" hole
 9.625", 32.3#, H-40 ST&C @ 1023'
 Cemented with 380 sx. Type V.

8.75" hole
 7", 23#, P-110 LT&C @ 8693'
 Cemented with 550 sx. Premium Lite II lead, 1290 sx. 50-50 Pozmix tail. TOC @ 3108' by CBL.

7.875" hole
 4.5", 11.6#, P-110 LT&C @ 0-11968'. Marker joint @ 5558'.
 Cemented with 700 sx. Premium Lite II lead, 100 sx. 50-50 Pozmix tail. TOC @ 8480' by CBL. Poor cement quality to ~8800'. Remedial cementing will be required for any future perforations above this depth.

TUBING: 2.375" 4.7# N-80 landed @ 11062', RN nipple @ 11029'.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
4.5" 11.6# P/HCP-110 csg	3.875	7560	10690	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
7" csg. X 9.625" 32.3# csg.				1.3062	0.1746	0.0311
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
7" csg. X 8.75" hole				1.1243	0.1503	0.0268
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

EXISTING PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Mesa Verde	1/7/2004	10238	10245	4	Open
Mesa Verde	1/7/2004	10305	10322	4	Open
Mesa Verde	1/7/2004	10344	10360	4	Open
Mesa Verde	1/7/2004	10381	10397	4	Open
Mesa Verde	1/7/2004	10414	10444	4	Open
Mesa Verde	1/6/2004	10614	10624	2	Open
Mesa Verde	1/6/2004	10960	10970	4	Open
Blackhawk	1/5/2004	11538	11552	4	Open
Blackhawk	1/5/2004	11603	11611	4	Open
Blackhawk	1/5/2004	11696	11704	4	Open

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	2008'
Wasatch	5476'
Mesa Verde	8692'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~4500' MSL
USDW Depth	~182' KBE

WELL HISTORY:**Completion – January 2004**

- TD'd on 11/18/2003.
- Perforated the gross interval 11538' through 11704' and screened out while fracturing with 260000# 20/40 mesh Econoprop in formation.
- Perforated the gross interval 10614' through 10970' and screened out while fracturing with 113000# 20/40 mesh sand in formation.
- Perforated the gross interval 10238' through 10444' and screened out while fracturing with 340000# 20/40 sand in formation.
- Cleaned out to PBTD and landed tubing at 11062'.
- Tested 1657 MCFD, 185 BWPD, 548 psi FTP, 1121 psi SICP, 21/64th choke on 1/12/2004.

BLACK 6-155 RECOMPLETION

GENERAL:

- The equivalent of **14 tanks** of fresh water will be required for the fracturing schedules.
- All perforation depths are from the PSI Triple Combo log dated November 16, 2003.
- **Perforation phasing:** 2 spf, 180 degrees; 4 spf, 90 degrees.
- 4 fracturing stages required for coverage of the Mesa Verde.
- 20/40 mesh sand, 18-20#/1000 gal. gel loading.
- **Scale inhibitor:** 3 gal./1000 gal. in pad, ramp and 50% of 5 ppg stage.
- **Maximum surface pressure 10000 psi.**

PROCEDURE:

1. MIRU. Kill well as needed. NU & test BOPE. TOH with tubing.
2. Make a gauge ring run, then set 10000 psi CBP at ~10000'. Pressure test BOP and casing to 500 psi and 10000 psi.
3. Perforate the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

9780-9788'	2 spf
9860-9868'	2 spf
4. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~9770'.
5. Set 10000 psi CBP at 9720'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

9616-9624'	2 spf
9654-9662'	2 spf
6. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~9550'.
7. Set 10000 psi CBP at ~9500'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

9226-9234'	2 spf
9318-9328'	2 spf
9402-9410'	2 spf
8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~9150'.
9. Set 10000 psi CBP at ~9100'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

8888-8896' 2 spf
8980-8988' 2 spf

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~8830'.
11. Set 5000 psi CBP at 8750'.
12. TIH with 3 7/8" bit, pump off sub, SN and tubing. Drill out plugs and clean out to PBTD.
13. Land tubing at ~11000'. ND BOPE, NU WH. Drop ball and shear off bit.
14. RDMO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
9C-000179

8. Well Name and No.
BLACK 6-155

9. API Well No.
43-047-34960

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supchego@kmg.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E NENE 529FNL 890FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION, AND HAS BEEN PLACED BACK ON PRODUCTION ON 1/18/05 AT 9:30 AM.

REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

RECEIVED
FEB 0 / 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #53436 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title OPERATIONS

Signature (Electronic Submission)

Date 01/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

BLACK 6-155

UINTAH COUNTY, UT

WORKOVER/RECOMPLETION

- 01/03/05 PROG: ROAD RIG F/NBU 458 TO BLACK 6-155 SPOT IN EQUIP RU, SDFWE.
- 01/04/05 PROG: BLOW DN PMP 20 BBL 10# POOH & LD 40 JTS 2,3/8 TBG STAND 317 JTS BACK, SDFN.
- 01/05/05 PROG: BLOW WL DN MIRU CUTTERS RIH SET 4.5 10K CBP @ 10000" FILL & TEST CSG TO 10000# SIDE VALVE ON BOP, NO TEST, CALL FOR NEW VALVE CHANGE, RAM, PREP TO FRAC IN AM, SDFN.
- 01/06/05 PROG: MIRU BJ & CUTTERS CO SIDE VALVE ON BOP RIH W/3-3/8" GUNS 23 GM .35 HOLES PERF @ 9782'-88' 4 SPF 9862'-68' 4 SPF BRK PERF @ 7500# INJ RT: 34.8 BPM, INJ PSI: 5100#, ISIP: 3100#, FG: .75, FRAC W/249471# 20/40 SD & 1933 BBL LIGHTNING 22 GEL FLUID MP: 6178#, MR: 49.3 BPM, AP: 6081#, AR: 48.9 BPM, ISIP: 3580#, FG: .80, NPI: 480#.
- STAGE #2: RIH SET 5k CBP @ 9720' PERF @ 9618'-24' 4 SPF 9654'-60' 4 SPF BRK @ 6454# INJ RT: 36.8 BPM, INJ PSI: 6000#, ISIP: 3700#, FG: .82, FRAC W/101714# 20/40 SD & 1010 BBL LIGHTNING 22# GEL FLUID, MP: 6440#, MR: 48.3 BPM, AP: 6202#, AR: 47.8 BPM, ISIP: 3750#, FG: .87. NPI: 500#.
- STAGE #3: RIH SET 5K CBP@9500" PERF @ 9226'-30' 4 SPF 9324'-28' 4 SPF 9406'-9410' 4 SPF BRK PERF @5157# INJ RT: 36.1 BPM, INJ PSI: 6700#, ISIP: 3280#, FG: .79, FRAC W/187958# 20/40 SD & 1758 BBL LIGHTNING 22# GEL FLUID, MP: 6591#, MR: 49.1 BPM, AP: 6180#, AR: 48 BPM, ISIP: 3900#, FG: .85, NPI: 620#.
- STAGE #4: RIH SET CBP @ 9100' PERF @ 8888'-94' 4 SPD 8980'-86' 4 SPF POOH SWI SDFN.
- 01/07/05 PROG: BRK PERF @ 8888'-8986' @ 3814#, INJ RT: 41 BPM, INJ PSI: 6100#, ISIP: 2580#, FG: .72, FRAC W/232041# 20/40 SD & 1830 BBL LIGHTNING 20 GEL FLUID, MP: 6003#, MR: 50.5 BPM, AP: 5549#, AR: 50.2 BPM, ISIP: 3170#, FG: .79, NPI: 590#, RIH SET 5K CBP @ 8750'. RD BJ & CUTTERS RU FLOOR RIH W/3-7/8 BIT & POBS ON 2-3/8" TBG TAG PLUG @ 8750'. RU DRLG EQUIP, SDFN.
- 01/10/05 PROG: TRY TO BRK CIRC BIT PLUG W/SCALE, POOH TBG FILL OF SCALE INSIDE RIH OPEN ENDED PICKEL, TBG W/9 BBL 15% HCL SPOT TO END OF TBG SET FOR 30 MIN, REV OUT W/50 BBL, SWI SDFWE.
- 01/11/05 PROG: 7:00 AM, HELD SAFETY MEETING, POOH W/2-3/8" N-80 8RD TBG. (FOUND BARIUM SCALE IN TBG). CONSULT ENGINEERING. CONT TO POOH LD TBG ON TRAILER. LD TOTAL OF 357 JTS TBG. LD BHA. PREP TO RIH IN AM.

01/12/05 PROG: W/O TBG TO ARRIVE SPOT IN TBG, TALLY & PU 2-3/8 N-80 TBG TAG PLUG RU DRLG EQUIP, SDFN.

01/13/05 PROG: BRK CIRC DRL 5K CBP @ 8650' 1200# KICK RIH TAG SD @ 9070' 30' SD DRL OUT SD & CBP @ 9100' 1500# KICK, RIH TAG SD @ 9480' 20' SD ON CBP DRL OUT SD & CBP @ 9500' 1000# KICK, RIH TAG SD @ 9700' 20' SD ON PLUG DRL OUT SD & CBP @ 9720' 1500# KICK RIH & CLEAN OUT TO 10K PLUG @ 10000' PULL & LD 4 JTS LAND TBG ON WL HEAD W/319 JTS EOT 9785' ND BOP, NU TREE RD MIRU DELSCO RIH PULL SLIDING SLEEVE OUT OF POBS DID NOT PMP OFF BIT WL FLWG ON 24/64 CHK W/2000#, TP: 2300#, CP: TURN WL TO FLWBACK CREW, SDFN.

TBG DETAIL

KB	16.00'
TBG HANGER	.46
319 JTS N-80 2-3/8" TBG	9767.58
POBS	2.42
EOT	9786.46

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1400#, TP: 1150#, 24/64 CHK, 60 BWPB, 17 HRS, SD: TRACE, TTL BBLs FLWD: 1268, TODAY'S LTR: 6500 BBLs, LOAD REC TODAY: 1,268 BBLs, REMAINING LTR: 5,232 BBLs, TOTAL LOAD REC TO DATE: 1,268 BBLs.

01/14/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: 900#, 24/64 CHK, 25 BWPB, 24 HRS, SD: TRACE, TTL BBLs FLWD: 765, TODAY'S LTR: 5,263 BBLs, LOAD REC TODAY: 861 BBLs, REMAINING LTR: 4,402 BBLs, TOTAL LOAD REC TO DATE: 2,129 BBLs.

01/17/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 650#, TP: 450#, 18/64 CHK, 7 BWPB, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 178, TODAY'S LTR: 3,845 BBLs, LOAD REC TODAY: 178 BBLs, REMAINING LTR: 3,667 BBLs, TOTAL LOAD REC TO DATE: 2,068 BBLs.

01/18/05 **PROG: TURNED OVER TO PRODUCTION ON 1/18/05 AT 9:30 AM. FINAL REPORT**

01/19/05 **ON SALES**
01/17/05: 346 MCF, 0 BC, 115 BW, TP: 359#, CP: 1020#, 20/64 CHK, 24 HRS, LP: 80#.

01/20/05 **ON SALES**
01/18/05: 490 MCF, 0 BC, 165 BW, TP: 313#, CP: 954#, 20/64 CHK, 24 HRS, LP: 115#.

01/21/05 **ON SALES**
01/19/05: 447 MCF, 0 BC, 140 BW, TP: 293#, CP: 900#, 20/64 CHK, 24 HRS, LP: 149#.

01/24/05 **ON SALES**
01/20/05: 411 MCF, 0 BC, 120 BW, TP: 269#, CP: 856#, 20/64 CHK, 24 HRS, LP: 136#.
01/21/05: 386 MCF, 0 BC, 120 BW, TP: 261#, CP: 823#, 20/64 CHK, 24 HRS, LP: 142#.
01/22/05: 370 MCF, 0 BC, 140 BW, TP: 244#, CP: 795#, 20/64 CHK, 24 HRS, LP: 132#.

01/25/05 **ON SALES**
01/23/05: 357 MCF, 0 BC, 140 BW, TP: 238#, CP: 772#, 20/64 CHK, 24 HRS, LP: 103#.

01/26/05 **ON SALES**
01/24/05: 342 MCF, 0 BC, 350 BW, TP: 226#, CP: 755#, 20/64 CHK, 24 HRS, LP: 156#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H623021

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
TE TRIBE

7. Unit or CA Agreement Name and No.
9C-000179

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supchego@kmg.com

8. Lease Name and Well No.
BLACK 6-155

3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078
3a. Phone No. (include area code)
Ph: 435-781-7024

9. API Well No. 43-047-34960

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 529FNL 890FEL
 At top prod interval reported below NENE 529FNL 890FEL
 At total depth NENE 529FNL 890FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T9S R21E Mer SLB

12. County or Parish UINTAH
13. State UT

14. Date Spudded 09/21/2003
15. Date T.D. Reached 11/18/2003
16. Date Completed D & A Ready to Prod.
01/18/2005

17. Elevations (DF, KB, RT, GL)*
4666 GL

18. Total Depth: MD 11968
TVD
19. Plug Back T.D.: MD 11923
TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	14.000 COM	50.0		80		155			
12.250	9.625 H-40	32.3		1023		380			
8.750	7.000 P-110	23.0		8693		1840			
7.875	4.500 P-110	11.6		11968		850			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9785							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8888	9868	8888 TO 9868	35.000		OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8888 TO 9868	FRAC W/6531 BBLs LIGHTNING 22 GEL & 546,660# 20/40 SD

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2005	01/18/2005	24	▶	0.0	490.0	165.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI	313	▶	0	490	165		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #54387 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVARDE	5470 8739	8739			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

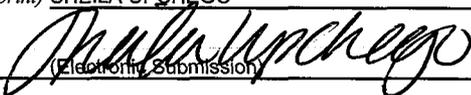
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54387 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (please print) SHEILA UPCHEGO

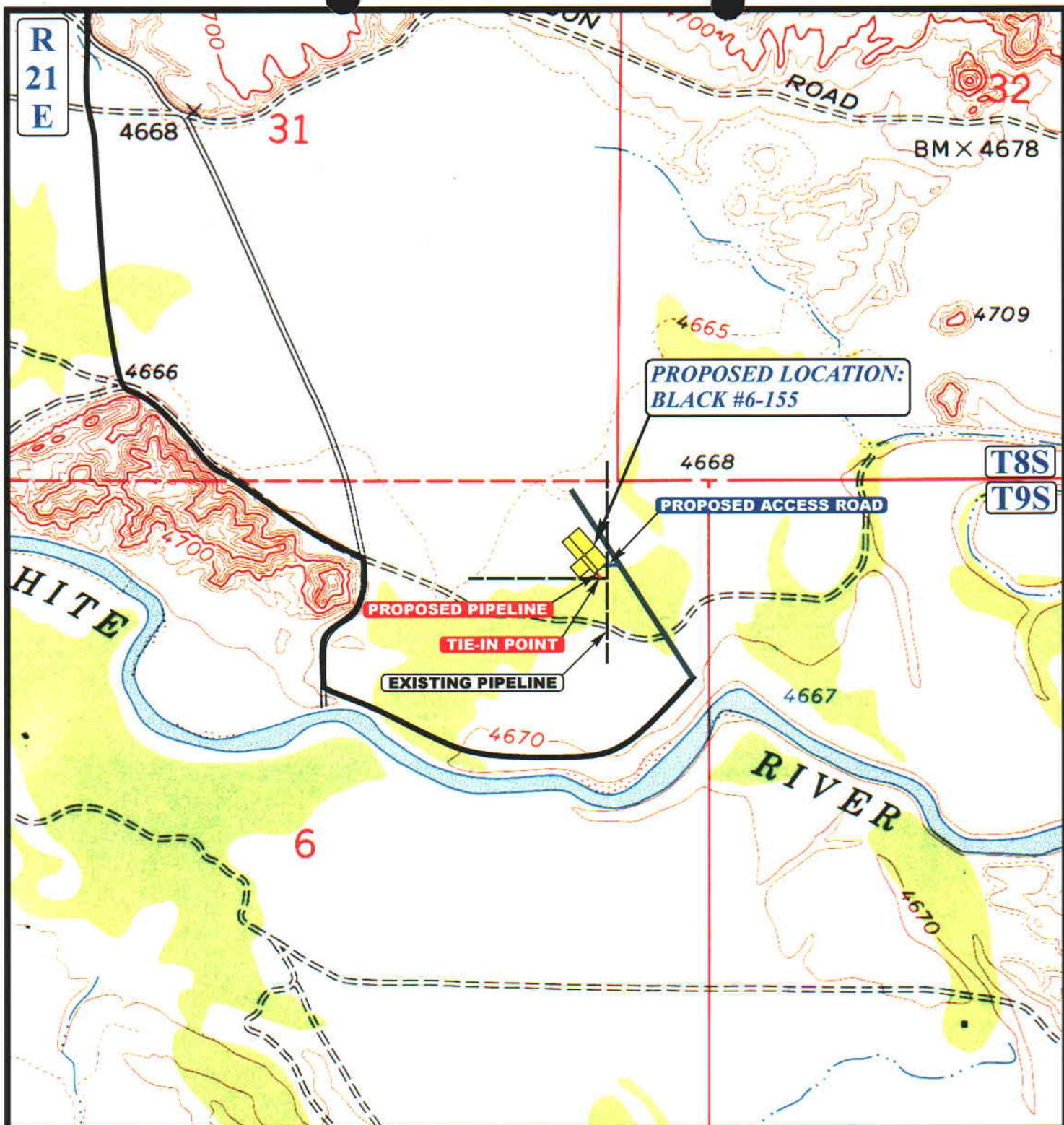
Title OPERATIONS

Signature  (Electronic Submission)

Date 02/22/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



APPROXIMATE TOTAL PIPELINE DISTANCE = 50' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

BLACK #6-155
SECTION 6, T9S, R21E, S.L.B.&M.
529' FNL 890' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **12 22 00**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 4-8-03



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
9C-000179

8. Well Name and No.
BLACK 6-155

9. API Well No.
43-047-~~33925~~ 34960

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE LOT 1 SECTION 6-T9S-R21E 529'FNL & 890'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/24/05: RU RIG 300# ON CSG. SPOT EQUIP KILL WL W/60 BBLs 2% KCL ND WLHEAD. NU BOP. UNLAND TBG EOT @9784'. RIH TAG FILL @9970'. POOH W/2-3/8" TBG 319 JTS POBS & BIT. TBG PULLED LOOKED CLEAN PU NEW POBS & 3-7/8" BIT RIH W/2-3/8" TBG EOT @5000'. MIRU N2 UNIT TST LINES TO 3500# GOOD TST BREAK CIRC W/N2 DRLG OUT 30' OF SD & CBP @10000' 1800# KICK SWI BLOW DN PRESS RIH TAG @11695'. POOH LD 60 JTS 2-3/8 TBG LAND TBG ON WL HEAD W/331 JTS 2-3/8 N-80 TBG EOT @10162.16' NU TREE PMP OFF BIT RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 28, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 02 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

MUTIPLE WELLS

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
1420H623021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA: 9C-000179

8. Well Name and No.
BLACK 6-155

9. API Well No.
430470025 34960

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE LOT. 1, SEC. 6, T9S, R21E 529'FNL, 890'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLETE THE WASATCH FORMATION, SQUEEZE AND CEMENT FROM 8466'-8468' PERFORATIONS. THE SUBJECT WELL LOCATION WILL BE COMMINGLED WITHIN 2 MONTHS AFTER THE WELL HAS CLEAN UP. THE OPERATOR WILL GO BACK AND DRILLOUT PLUGS.

COPY SENT TO OPERATOR

PLEASE REFER TO THE ATTCHED RECOMPLETION PROCEDURE.

Date: 10.23.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date October 6, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by 	Title Pet. Eng.	Date 10/21/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOG m	Federal Approval Of This Action Is Necessary

RECEIVED

OCT 08 2008

#CAUSE 173-13

Name: Black 6-155
Location: NENE Sec. 6 T9S R21E
 Uintah County, UT
Date: 8/15/08

ELEVATIONS: 4666 GL 4682 KB

TOTAL DEPTH: 11983 **PBTD:** 11904
SURFACE CASING: 9 5/8", 36# H-40 ST&C @ 1023'
INTERMEDIATE CASING: 7", 23# P-110 LTC @ 8693'
PRODUCTION CASING: 4 1/2", 11.6#, P-110 LT&C @ 11950'
 Marker Joint 8632 - 8652'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

2095' Green River
 2828' Mahogany
 5540' Wasatch
 8695' Mesaverde

CBL indicates TOC @ ±8480' behind the 4 1/2" and ±3100 behind the 7".

GENERAL:

- A minimum of 17 tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 11/17/03
- 4 fracturing stages required for coverage.
- Procedure calls for 5 CBP's (8000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure 6200 psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). DO NOT OVERDISPLACE. Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump resin coated sand last 5,000# of all frac stages
- Tubing Currently Landed @~10162
- Originally completed on 1/7/04
- **NOTE: Cement squeeze to be performed.**

Existing Perforations:

PERFORATIONS				
Formation (Bench)	Top	Btm	spf	Shots
MESA VERDE	8888	8894	4	24
MESA VERDE	8980	8986	4	24
MESA VERDE	9226	9230	4	16
MESA VERDE	9324	9328	4	16
MESA VERDE	9406	9410	4	16
MESA VERDE	9618	9624	4	24
MESA VERDE	9654	9660	4	24
MESA VERDE	9782	9788	4	24
MESA VERDE	9862	9868	4	24
MESA VERDE	10238	10245	4	28
MESA VERDE	10305	10322	4	68
MESA VERDE	10344	10360	4	64
MESA VERDE	10381	10397	4	64
MESA VERDE	10414	10444	4	120
MESA VERDE	10614	10624	2	20
MESA VERDE	10960	10970	4	40
BLACK HAWK	11538	11552	4	56
BLACK HAWK	11603	11611	4	32
BLACK HAWK	11696	11704	4	32

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOOH with 2-3/8", 4.7#, N-80 tubing (currently landed at ~10162'). Visually inspect for scale and consider replacing if needed
3. If tbg looks ok consider running a gauge ring to 8534'
4. Set 8000 psi CBP at ~ 8484'. Pressure test BOP and casing to 6000 psi. Run a CBL to surface w/ 3000 psi on the well to confirm the TOC (i.e. no bridges uphole).
5. Shoot the following squeeze perms: (1 9/16" decentralized casing punch) **Note: do not penetrate 7" casing)**

Zone	From	To	spf	# of shots
SQUEEZE HOLES	8466	8468	4	8

6. RIH with CICR and work string and prepare to squeeze cement in 4-1/2" – 7" casing annulus.

7. Using approx. 205 sacks of Neat 50/50 Poz Class G cement (yield = 1.31ft³/sack) and high pressure cement pumps, squeeze cement to a height of ~ 6326' (or about 2250 ft above squeeze perms). If this is not possible, squeeze cement as high as possible. TOO and WOC.
8. D.O. cement to CBP @ ±8484. POOH and LD tubing. RDMOL and WOC for a minimum of 5 days before running another CBL.
9. RU wireline with pressure control. RIH & set a 8000 psi CBP @ 8460'. Pressure up casing to ±3000 psi. RIH with CBL tool and log from ~ 8460' to surface.
10. Once it has been determined that there is cement behind pipe from 6300'–8500', continue as follows: Note: Frac procedure will be modified if needed per cement height from CBL.
11. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	8374	8378	4	16
WASATCH	8428	8434	4	24
12. Breakdown perms and establish injection rate (include scale inhibitor in fluid). Fracture as outlined in Stage 1 on attached listing. Under-displace to ~8324' and trickle 250gal 15%HCL w/ scale inhibitor in flush .
13. Set 8000 psi CBP at ~7752'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	7584	7594	3	30
WASATCH	7718	7722	3	12
14. Breakdown perms and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~7534' and trickle 250gal 15%HCL w/ scale inhibitor in flush.
15. Set 8000 psi CBP at ~6882'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6778	6786	3	24
WASATCH	6848	6852	4	16
16. Breakdown perms and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6728' trickle 250gal 15%HCL w/ scale inhibitor in flush.
17. Set 8000 psi CBP at ~6566'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6526	6536	4	40
18. Breakdown perms and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~6476' and flush only with recycled water.
19. Set 8000 psi CBP at ~6476'.
20. TIH with 3 7/8" mill, sliding sleeve, SN and tubing.

21. Mill plugs (DO NOT DRILL ISOLATION PLUG @ 8460') and clean out to 8460. Land tubing at $\pm 7554'$ and open sleeve unless indicated otherwise by the well's behavior. This well will NOT be commingled at this time.
22. RDMO
23. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.
24. MIRU
25. Mill isolation plug and commingle well. Land tubing at $\sim 10160'$
26. RDMO

**For design questions, please call
Conner Staley, Denver, CO
(720)-929-6419 (Office)**

**For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)**

NOTES:
Cement squeeze to be performed on this well.

Fracturing Schedules
 Name Black 6-155
 Slickwater Frac

4356.8984
 103.735676

Stage	Zone	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
		Top, ft	Bot, ft															
1	WASATCH	8374	8378	4	16	Varied	Pump-in test			Slickwater	0	0						50
	WASATCH	8428	8434	4	24	0	ISIP and 5 min ISIP			Slickwater	157	157	15.0%	0.0%	0	0		20
	WASATCH					50	Slickwater Pad	0.25	1.25	Slickwater	524	681	50.0%	39.7%	16,500	16,500		33
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	367	1,048	35.0%	60.3%	25,025	41,525		0
	WASATCH					50	Flush (4-1/2")			Slickwater	129	1,177				41,525		50
	WASATCH						ISDP and 5 min ISDP								gal/ft 2,000	1,888	lbs sand/ft 572	154
		# of Perfs/stage			40					Flush depth			8324		gal/ft CBP depth	7,752		
						24.5	<< Above pump time (min)											
2	WASATCH	7584	7594	3	30	Varied	Pump-in test			Slickwater	0	0						
	WASATCH	7718	7722	3	12	0	ISIP and 5 min ISIP			Slickwater	281	281	15.0%	0.0%	0	0		35
	WASATCH					50	Slickwater Pad	0.25	1.25	Slickwater	938	1,219	50.0%	39.7%	29,531	29,531		59
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	656	1,875	35.0%	60.3%	44,789	74,320		0
	WASATCH					50	Flush (4-1/2")			Slickwater	117	1,992				74,320		45
	WASATCH						ISDP and 5 min ISDP								gal/ft 2,250	2,123	lbs sand/ft 652	139
		# of Perfs/stage			42					Flush depth			7534		gal/ft CBP depth	6,882		
						41.5	<< Above pump time (min)											
3	WASATCH	6778	6786	3	24	Varied	Pump-in test			Slickwater	0	0						
	WASATCH	6848	6852	4	16	0	ISIP and 5 min ISIP			Slickwater	357	357	15.0%	0.0%	0	0		45
	WASATCH					50	Slickwater Pad	0.25	1.25	Slickwater	1,190	1,548	50.0%	39.7%	37,500	37,500		75
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	833	2,381	35.0%	60.3%	56,375	94,375		0
	WASATCH					50	Flush (4-1/2")			Slickwater	105	2,486				94,375		43
	WASATCH						ISDP and 5 min ISDP								gal/ft 2,500	2,359	lbs sand/ft 162	163
		# of Perfs/stage			40					Flush depth			6728		gal/ft CBP depth	6,566		
						51.9	<< Above pump time (min)											
4	WASATCH	6526	6536	4	40	Varied	Pump-in test			Slickwater	0	0						
	WASATCH					0	ISIP and 5 min ISIP			Slickwater	196	196	15.0%	0.0%	0	0		25
	WASATCH					50	Slickwater Pad	0.25	1.25	Slickwater	655	851	50.0%	39.7%	20,625	20,625		41
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	458	1,310	35.0%	60.3%	31,281	51,906		0
	WASATCH					50	Flush (4-1/2")			Slickwater	101	1,410				51,906		66
	WASATCH						ISDP and 5 min ISDP								gal/ft 2,500	2,359	lbs sand/ft 0	LOOK
		# of Perfs/stage			40					Flush depth			6476		gal/ft CBP depth	6,476		
						29.4	<< Above pump time (min)											
	Totals				162						gals bbbs	7,061	bbbs		Total Sand	262,127		
						2.5						15.7	tanks			Total Scale Inhib. =		522

Name Black 6-155
 Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	WASATCH	8374	8378	4	16	8372	to	8382
	WASATCH	8428	8434	4	24	8428	to	8440
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	# of Perfs/stage					40	CBP DEPTH	
2	WASATCH	7584	7594	3	30	7582	to	7597
	WASATCH	7718	7722	3	12	7706	to	7728
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	# of Perfs/stage					42	CBP DEPTH	
3	WASATCH	6778	6786	3	24	6776	to	6814
	WASATCH	6848	6852	4	16	6848	to	6852
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	# of Perfs/stage					40	CBP DEPTH	
4	WASATCH	6526	6536	4	40	6526	to	6548
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	# of Perfs/stage					40	CBP DEPTH	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
9C-000179

8. Well Name and No.
BLACK 6-155

9. API Well No.
4304733025 34960

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**529' FNL, 890' FEL
NENE, SEC.6, T9S-R21E LOT 1**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR PERFORMED AN RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION BACK ON PRODUCTION ON 11/16/2008 AT 0900 HRS.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i>	Date November 17, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
NOV 24 2008
DIV. OF OIL, GAS & MINING

8:00 - 17:00

9.00

COMP

36

B

P

JSA-SAFETY MEETING W/ SCHLUMBERGER FRAC, PRESSURE TESTED SURFACE LINES TO 8500#, OK,
 (STG #1 DAY 2) BRK DN PERF @ 3229# @ 5 B/M, INJ-RT = 37 B/M, INJ-P = 7000#, ISIP = 2380#, F.G.= 0.76, CALC 82% PERF OPEN,
 PUMP 1692 BBLS SLK WTR & 42164# SAND, ISIP = 3100#, F.G.= 0.80, NPI = 720,
 MP = 8345#, MR = 45.2 B/M, AP = 6655#,
 AR = 39.4 B/M,
 36267 # OTTAWA 30/50 SAND, 5897 # TLC SAND, 311 GALS J583 CLAYTREAT,
 148 GAL FRW-B145, 26 GAL NALCO BIOCIDE, 180 GAL NALCO SCALE INHIB,
 (ALL TOTAL ARE FOR 2 DAYS ON STG #1)

(STG #2) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 7752', PERF THE WASATCH @ 7718 - 22', 7584 - 94', 3-SPF, USING 3-3/8" EXP GUNS, 16gm, 0.34 HOLE, 60° PHS, 42 HOLES, WHP = 1560 #
 BRK DN PERF @ 4391# @ 5 B/M, INJ-RT = 25 B/M, INJ-P = 7250#, ISIP = 1330#, F.G.= 0.60, CALC 72% PERF OPEN, PUMP 2014 BBLS SLK WTR & 72729# SAND, ISIP = 2050#, F.G.= 0.70, NPI = 720, MP = 8178#, MR = 51.5 B/M, AP = 6041#, AR = 33.7 B/M, 67729# OTTAWA 30/50 SAND, 5000# TLC SAND, GALS J583 CLAYTREAT, GALS FRW-B145, GALS NALCO BIOCIDE,
 GALS NALCO SCALE INHIB.
 (LOST SUCTION ON ACID)

(STG #3) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 6882', PERF THE WASATCH @ 6848 - 52', 4-SPF, 6778 - 86', 3-SPF, USING 3-3/8" EXP GUNS, 16gm, 0.34 HOLE, 60° PHS, 40 HOLES, WHP = 70 #,
 BRK DN PERF @ 3063# @ 5 B/M, INJ-RT = 49.6 B/M, INJ-P = 5250#, ISIP = 1000#, F.G.= 0.58, CALC 75% PERF OPEN, PUMP 2444 BBLS SLK WTR & 94212# SAND, ISIP = 1050#, F.G. = 0.58, NPI = 50, MP = 7422#, MR = 49.8 B/M, AP = 4199#, AR = 47.8 B/M, 89217# OTTAWA 30/50 SAND, 5000# TLC SAND, 141 GALS J583 CLAYTREAT, 55 GALS FRW-B145, 41 GALS NALCO BIOCIDE,
 176 GALS NALCO SCALE INHIB,

(STG #4) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 6526 - 36', 4-SPF, USING 3-3/8" EXP GUNS, 16gm, 0.34 HOLE, 60° PHS, 40 HOLES WHP = 124 #
 BRK DN PERF @ 3850 # @ 5 B/M, INJ-RT = 51.4 B/M, INJ-P = 5300#, ISIP = 200#, F.G.= 0.46, CALC 75% PERF OPEN, PUMP 1440 BBLS SLK WTR & 54277# SAND, ISIP = 1200#, F.G. = 0.61, NPI = 1000, MP = 7538#, MR = 52.1 B/M, AP = 3917#, AR = 45.8 B/M, 49277# OTTAWA 30/50 SD, 5000#, TLC SAND, 132 GAL J583 CLAYTREAT, 31 GALS FRW-B145, 30 GALS NALCO BIOCIDE, 75 GALS NALCO SCALE INHIB.

(KILL PLUG) RIH W/ BAKER 8K CBP, SET CBP @ 6476', POOH R/D WIOWELINE AND SCHLUMBERGER FRAC, BLEED WELL DN, SHUT WELL IN.

TOTAL FLUID = 7650 BBLS SLK WTR,
 TOTAL SAND = 263382 #,
 TOTAL J583 CLAYTREAT = 631 GALS,
 TOTAL FRW-B145 = 155 GALS,
 TOTAL NALCO BIOCIDE = 139 GALS,
 TOTAL NALCO SCALE INHIB. = 571 GALS,

11/12/2008

SUPERVISOR: CLAUD SIMS

7:00 - 7:30

0.50

COMP

48

P

JSA-SAFETY MEETING #1, DAY 3

7:30 - 13:00

5.50

COMP

30

A

P

ROAD RIG FROM NBU-391 TO LOC, MIRU LEED 733, N/D FRAC VALVE N/U BOPS, R/U FLOOR & TBG EQUIP,

	7:30 - 13:00	5.50	COMP	30	A	P	ROAD RIG FROM NBU-391 TO LOC, MIRU LEED 733, N/D FRAC VALVE N/U BOPS, R/U FLOOR & TBG EQUIP,
	13:00 - 18:00	5.00	COMP	31	I	P	P/U SLIDING SLEEVE W/ 3-7/8" MILL, TIH W/ 2-3/8" PRODUCTION TBG, RIH TO @ 3000', SHUT WELL IN SHUT DN
11/13/2008	<u>SUPERVISOR:</u> CLAUD SIMS						
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #2, DAY 4
	7:30 - 13:30	6.00	COMP	31		P	TIH W/ 2-3/8"TBG, TALLY IN HOLE, TAG SAND @ 6446', R/U POWER SWIVEL AND FOAM UNIT, PRESSURE TEST BOP & CSG TO 3000#, OK.
	13:30 - 20:00	6.50	COMP	44	C	P	C/O SAND FROM 6446' TO 6476', TAG CBP (DRLG CBP #1) 6476', DRILL OUT BAKER 8K CBP IN 25 MIN W/ LOSE OF CIRC, STARTED FOAM UNIT PUMPING, BROKE CIRC, CIRC WELL, RIH TAG @ 6550', C/O 10' SAND, FCP = 100 #, (DRLG CBP #2) 6566', DRILL OUT BAKER 8K CBP IN 15 MIN, 100 # DIFF, RIH TAG @ 6781", C/O 100' SAND, FCP = 100 #, CIRC WELL CLEAN POOH TO 6400', SHUT WELL IN. SHUT DN FOR NIGHT.
11/14/2008	<u>SUPERVISOR:</u> CLAUD SIMS						
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #3, DAY 5
	7:30 - 19:00	11.50	COMP	44		P	400 LBS ON CSG, TIH TAG SAND @ 6843', R/U POWER SWIVEL, BRK CIRC W/ FOAM UNIT. C/O FILL FROM 6843' TO 6882', (DRLG CBP #3) 6882', DRILL OUT BAKER CBP IN 30 MIN, PRESSURE BELOW CBP PUSHING TBG OUT OF WELL, NO WEIGHT ON TBG, LET PRESSURE EQUALIZE, FILLED CSG W/ WTR, FINISH DRILL PLUG, 100# DIFF, RIH TAG SAND @7648', C/O SAND W/ FOAM UNIT @ 84', (DRLG CBP #4) 7752', DRLG OUT BAKER 8K CBP IN 45 MIN, 200# DIFF, RIH TAG @ 8460' 'PBTD, FCP = 275#, CIRC WELL CLEAN W/ FOAM UNIT, POOH LAT DN 30 JTS ON PIPE TRAILER, LAND TBG ON HANGER W/ 244 JTS 2-3/8" TBG, EOT @ 7538.94', R/D FLOOR AND TBG EQUIP, N/D BOPS, N/U WH, RIG UP SLICK LINE, RIH RETRIVE PLUG IN SLIDING SLEEVE. R/D SLICKLINE, R/U FOAM UNIT BLOWED WELL AROUND, OPEN WELL UP ON 48/64 CHOKE TO TK, FTP = #, SICP ==#, TURN WELL OVER TO FBC @ PM, W/ 8120 BBLS WTR LTR, AVG 45 MIN/PLUG & 160' SAND, SDFN KB = HANGER = 244 JTS 2-3/8" J-55 TBG = SLIDING SLEEVE W MILL = EOT =
11/15/2008	<u>SUPERVISOR:</u> FRANK EATON						
	7:00 -			33	A		7 AM FLBK REPORT: CP 950#, TP 150#, 48/64" CK, 42 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1212 BBLS LEFT TO RECOVER: 7668
11/16/2008	<u>SUPERVISOR:</u> FRANK EATON						
	7:00 -			33	A		7 AM FLBK REPORT: CP 900#, IP 300#, 28/64" CK, 10 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1565 BBLS LEFT TO RECOVER: 7315

Wins No.: 72961		BLACK 6-155		API No.: 4304734960
7:00	-	33	A	7 AM FLBK REPORT: CP 900#, TP 300#, 28/64" CK, 10 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1565 BBLS LEFT TO RECOVER: 7315
9:05	-		PROD	WELL TURNED TO SALES @ 0905 HR ON 11/16/08 - FTP 350#, CP 900#, CK 28/64", 750 MCFD, 240 EWPD
<hr/>				
11/17/2008	SUPERVISOR: FRANK EATON			
7:00	-	33	A	7 AM FLBK REPORT: CP 650#, TP 250#, 28/64" CK, 10 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1805 BBLS LEFT TO RECOVER: 7075

amended

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
435.781.7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NE/NE 529'FNL, 890'FEL

At top prod. interval reported below

At total depth

14. Date Spudded
09/21/2003

15. Date T.D. Reached
11/18/2003

16. Date Completed 11/16/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4666'GL

18. Total Depth: MD 11968'
TVD

19. Plug Back T.D.: MD 8460'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16"	14" STEEL	50#		80		155 SX			
12 1/4"	9 5/8" H-40	32.3#		1023'		380 SX			
8 3/4"	7" P-10	23#		8693'		1840 SX			
7 7/8"	4 1/2" P-110	11.6#		11968'		850 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7539'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	8888'	9868'	8888'-9868'	0.35	192	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8888'-9868'	PMP 6559 BBLs SLICK SLICK & 769,184# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/08	11/19/08	24'	→	0	599	120			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64	102#	147#	→	0	599	120		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DEC 18 2003
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28a. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5525'	8431'			
MESAVERDE	8714'	11,701'			

32. Additional remarks (include plugging procedure):

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DEC 18 2008

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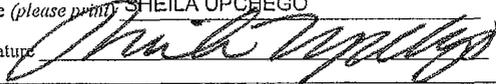
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature 

Date 12/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3021	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BLACK 6-155
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047349600000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0529 FNL 0890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 06 Township: 09.0S Range: 21.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2016			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The BLACK 6-155 well was returned to production on 10/05/2016.
 Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2016

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 10/6/2016	