

**WIND RIVER RESOURCES CORPORATION**

ROUTE 3 BOX 3010

ROOSEVELT, UTAH 84066

435-722-2546 (office) / 435-722-5089(fax)

e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

April 30, 2003

Lisha Cordova, Petroleum Technician  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Applications for Permit to Drill:

North Hill Creek 14-11-15-20  
603' FSL & 1,928' FWL  
Section 11-T15S-R20E  
Uintah County, Utah

~~North Hill Creek 8-13-15-20  
1,854' FNL & 681' FEL  
Section 13-T15S-R20E  
Uintah County, UT~~

North Hill Creek 2-14-15-20  
520' FNL & 1,943' FEL  
Section 14-T15S-R20E

Dear Ms. Cordova:

Enclosed please find three copies of the APD for each of the three above-captioned wells on Ute Indian lands. We intend to drill these wells in the order listed. The NHC 14-11-15-20 will be drilled on acreage included in our lease 14-20-H62-5000. The remaining wells will be drilled on acreage included in our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917), which includes a provision for a *Mineral Access Permit* from the BIA. These have been applied for. Water for drilling will come from existing wells in the field and from Willow Creek at Santio Crossing, from which it will be hauled by the Ute Oilfield Water Service under their filing with the State. A copy of this filing is attached.

These three wells are in close proximity to each other, are of nearly identical design and will share an access road. We hope that this will simplify the approval process.

MAY 02 2003

MAY 02 2003

Please call me if you have any questions or need additional information.

Sincerely,



Marc T. Eckels

Cc: BLM - 3  
BIA - 1

001

Form 3160-3  
(August 1999)

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. E&D Agreement 14-20-H62-4917
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. n/a
3a. Address Route 3 Box 3010 Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-2546	8. Lease Name and Well No. North Hill Creek 8-13-15-20
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1,854' FNL & 681' FEL (sene) Sec. 13-T15S-R20E At proposed prod. zone same <sup>4374620Y 39.51492</sup> <del>618586X - 109.62052</del>		9. API Well No. 43-047-34954
14. Distance in miles and direction from nearest town or post office* 55 miles SSE of Roosevelt / 62 miles SSW of Vernal		10. Field and Pool, or Exploratory Exploratory
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 681'	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 13-T15S-R20E, SLB&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. n/a	19. Proposed Depth 11,720'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,151' (GL)	22. Approximate date work will start* 6-15-03	13. State UT
17. Spacing Unit dedicated to this well 40		
20. BLM/BIA Bond No. on file Zions Bank SB-509795		
23. Estimated duration 4 weeks		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 4-30-03
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-05-03
Title ENVIRONMENTAL SCIENTIST III		

**Federal Approval of this  
Action is Necessary**

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

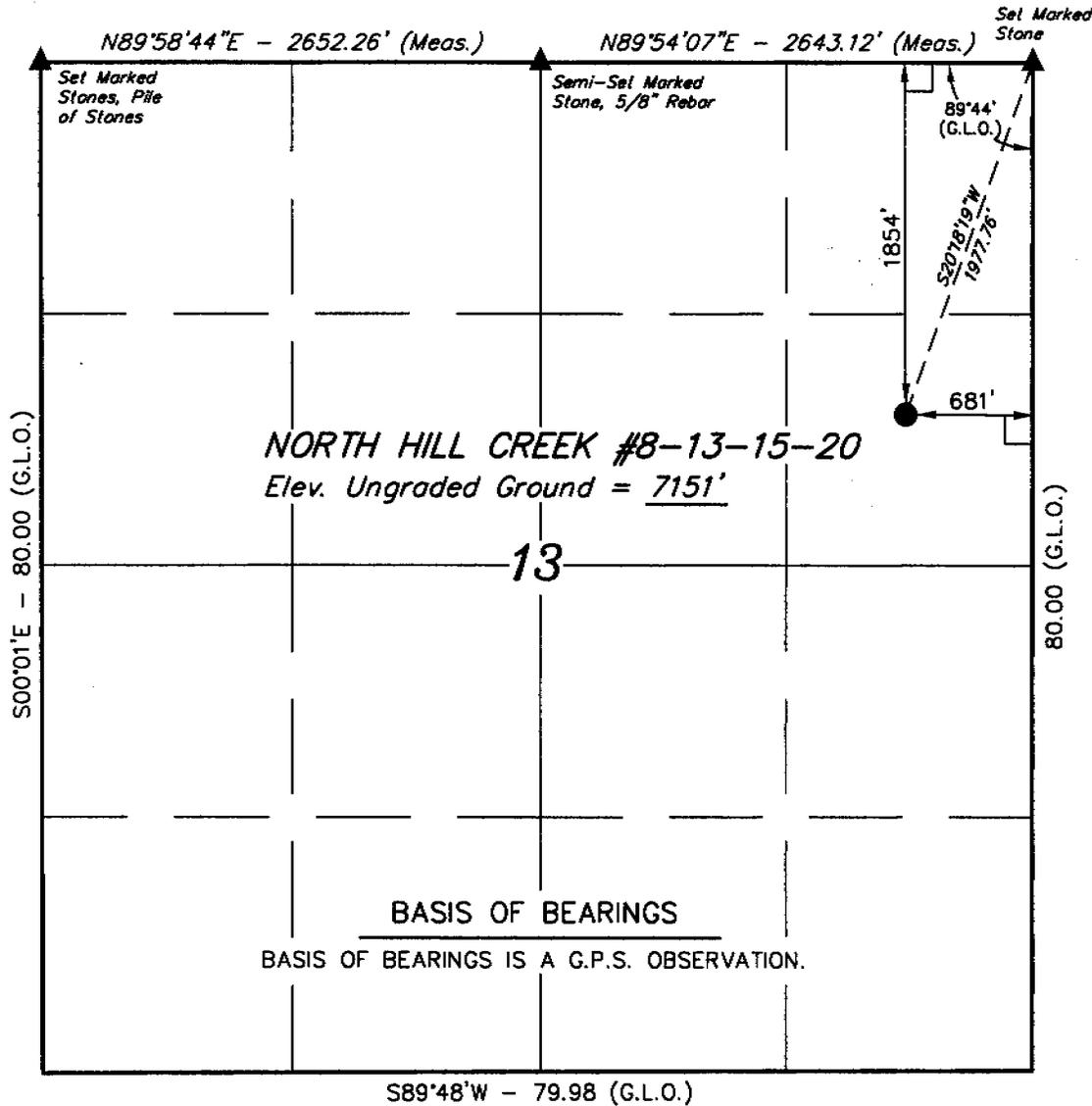
\*(Instructions on reverse)

RECEIVED

MAY 02 2003

DIV. OF OIL, GAS & MINING

# T15S, R20E, S.L.B.&M.



### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

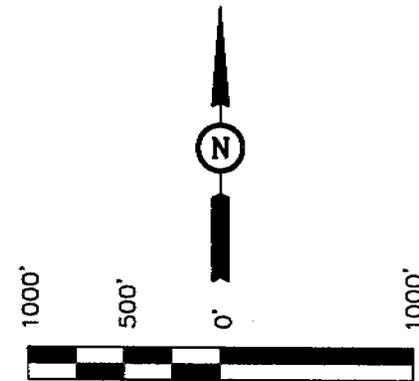
LATITUDE =  $39^{\circ}30'53.81''$  (39.514947)  
 LONGITUDE =  $109^{\circ}37'15.72''$  (109.621033)

## WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #8-13-15-20, located as shown in the SE 1/4 NE 1/4 of Section 13, T15S, R20E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 101319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-1-03	DATE DRAWN: 4-3-03
PARTY G.S. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WIND RIVER RESOURCES CORP.	

**DRILLING PLAN  
WIND RIVER RESOURCES CORP.  
NORTH HILL CREEK 8-13-15-20**

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,010' - Oil and/or gas anticipated at +/- 2,800' and below

Mesaverde = 3,975' - Gas

Castlegate Sandstone = 5,805' - Gas

Mancos Shale = 6,040' - Gas

Mancos B = 6,550'

Dakota Sandstone = 9,912' - Gas

Cedar Mountain = 10,030' - Gas

Morrison = 10,205' - Gas

Curtis = 10,900'

Entrada Sandstone = 10,975' - Gas

Carmel = 11,200'

Wingate = 11,360' - Gas

Chinle = 11,680'

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

Float Sub at Bit – No

Mud Logger & Instrumentation-- Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – Yes

4. Casing Program\*:

	<b>Setting Depth</b>	<b>Hole Size</b>	<b>Casing O.D.</b>	<b>Grade</b>	<b>Weight/Ft.</b>
Conductor	60'	20"	16"	Contractor	0.250" wall
Surface	3,100'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	0'-10,000'	7-7/8"	5-1/2"	N-80	17# (new)
	10,000'-11,720'	7-7/8"	5-1/2"	P-110	17# (new)

\*Subject to review on the basis of actual conditions encountered.  
 Production casing depth will be adjusted based on results.

5. Cement Program:

**Conductor – 0-60'**

Ready Mix to surface

**Surface Casing – 0 – 3,100'**

Lead: 510 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 290 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake

100% excess.

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk

Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs  
 @ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk

Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs  
 @ 80 degrees F)

**Production Casing – 0'- 11,720'**

Lead: 30 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Primary: 1,200 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 25 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

15% excess.

Cement Characteristics: Yield = 1.47 cu ft per sk  
Slurry Weight (not foamed) = 14.3 ppg  
Slurry Weight (foamed) = 11.0 ppg  
Compressive Strength = 1,125 psi  
(24 hrs @ 140 degrees F)  
= 1,500 psi  
(7 days @ 140 degrees F)

Actual cement volumes will be based on caliper log calculations and drilling experience.

6. Testing, Logging, Coring:
  - A. Drill Stem Tests – none anticipated
  - B. Electric Logs – DIFL/SP/GR from TD to surface  
SDL/CNL/CAL w/ DFIL from TD to 2,500'
  - C. Coring – Possible sidewall coring in the Dakota, Cedar Mountain, Morrison and Entrada.

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

## **SURFACE USE PLAN WIND RIVER RESOURCES**

### **NORTH HILL CREEK 8-13-15-20**

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road.
- B. Topographic Map "B" shows the point approximately 50 miles south of Ouray where the access road to the well departs from the Flat Rock Mesa Road, known locally as the Weaver Road. Beyond this point the access road consists of 3.5 miles of existing road, 0.1 miles of two-track that will be upgraded for the previous well, and 0.4 miles of proposed new road to the location.
- C. The 3.5 miles of the existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface from the same source to the 0.1 miles of two-track to be upgraded for the road to the NHC 14-11-15-20, and the 0.4 miles of new access road. Some of the native shale is likely to be suitable and will be used to the extent possible.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 0.4 miles.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

- C. Maximum grade will be less than 2%.
- D. No turn-outs are planned.
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. Two 18" culverts will be installed along the new road section. No bridges will be used. At the request of the Ute Tribe a catchment dam with a small spillway will be installed near the spot where the road crosses the primary drainage.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's NHC 11-12-15-20, located approximately 4,600' north of the proposed well location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "C" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's existing 4" line in the SW of Section 12 or to the Comet pipeline in the SESE Section 34-T14S-R20E, depending on line pressure requirements. The operator has an existing corridor right-of-way along the entire pre-existing road.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. Some produced water from existing wells will be used for drilling. Fresh water will be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
- B. Water will be transported by truck on the Agency Draw and Flat Rock Mesa roads.
- C. No water well will be drilled.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. The drilling crew will be housed in the pre-existing camp located at the North Hill Creek 4-10-15-20, approximately 1-1/4 miles to the southwest.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northeast corner of the location.

10. Plans for Restoration of the Surface:

A. Producing well location

- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a Mineral Access Agreement with the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.
- D. At the request of the Ute Indian Tribe, a 30'-wide fire break will be bladed around the perimeter of the location.

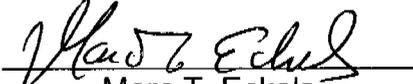
13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President  
Wind River Resources Corporation  
Route 3 Box 3010  
Roosevelt, UT 84066  
Office – 435-722-2546  
Fax - 435-722-5089  
Cell – 435-823-2546  
Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 8-13-15-20 well (Ute Tribal); SENE Section 13-T15S-R20E; Exploration & Development 14-20-H62-4917; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

April 30, 2003  
Date

  
Marc T. Eckels  
Vice President

The onsite inspection for this well was conducted on April 23, 2003.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD  
Manuel Myore, BIA  
Bill Allred, Uintah Engineering & Land Surveying  
Marc Eckels, Wind River Resources Corp.  
Bob Chapoose, Mike Brady & Vern Holdman, Bear Paw Const.  
Billy McClure, Blackhair/Huffman JV  
Shane Reary, Nile Chapman Const.

# RECEIVED FILING FOR WATER IN THE STATE OF UTAH

OCT 10 2002

Rec. by AS  
 Fee Rec. 75.00 Cash  
 Receipt # \_\_\_\_\_

## WATER RIGHTS APPLICATION TO APPROPRIATE WATER

VERNAL

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

WATER RIGHT NUMBER: 49 - 1667

APPLICATION NUMBER: T74534

\*\*\*\*\*

1. OWNERSHIP INFORMATION:

LAND OWNED? NO

A. NAME: Ute Oilfield Water Service  
 c/o Michael Wood  
 ADDRESS: P.O. Box 598, Roosevelt, UT 84066

B. PRIORITY DATE: October 10, 2002 FILING DATE: October 10, 2002

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 5.0 acre-feet

B. SOURCE: Willow Creek COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

(1) N 150 feet W 700 feet from SE corner, Section 29, T 12S, R 21E, SLBM  
 DIVERT WORKS: Water truck pump from creek  
 SOURCE: Willow Creek

D. COMMON DESCRIPTION: 45 SW of Vernal

3. WATER USE INFORMATION:

OIL EXPLORATION: from Oct 10 to Oct 9. Drilling and completion of oil/gas wells  
 2002 2003 on Flat Rock Mesa

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
SL	14S	20E	Entire TOWNSHIP															

5. EXPLANATORY:

Point of diversion is on BLM land. Permission is being obtained.

**WIND RIVER RESOURCES CORP.**  
**NORTH HILL CREEK #8-13-15-20**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 13, T15S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

- Since 1964 -

**LOCATION PHOTOS**

**04** **03** **03**

MONTH DAY YEAR

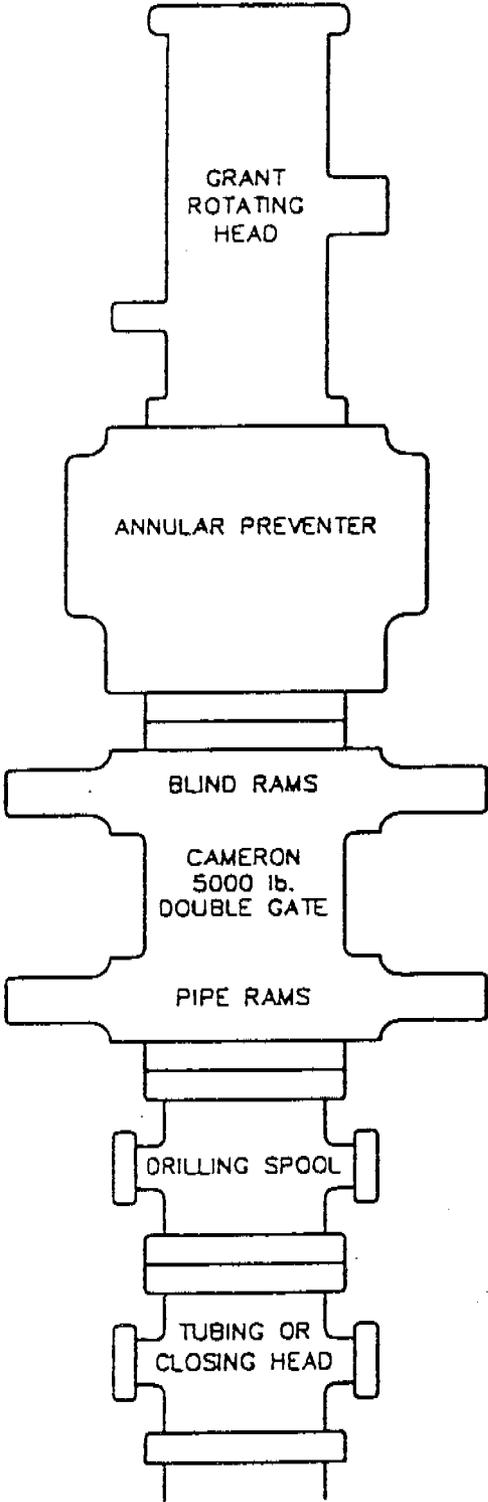
**PHOTO**

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00

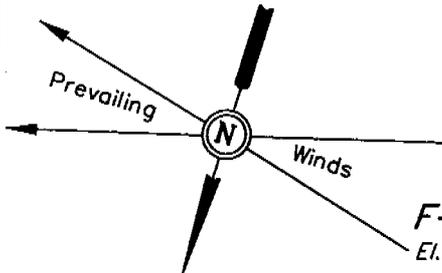
CLASS III BLOWOUT PREVENTER STACK



# WIND RIVER RESOURCES CORP.

## LOCATION LAYOUT FOR

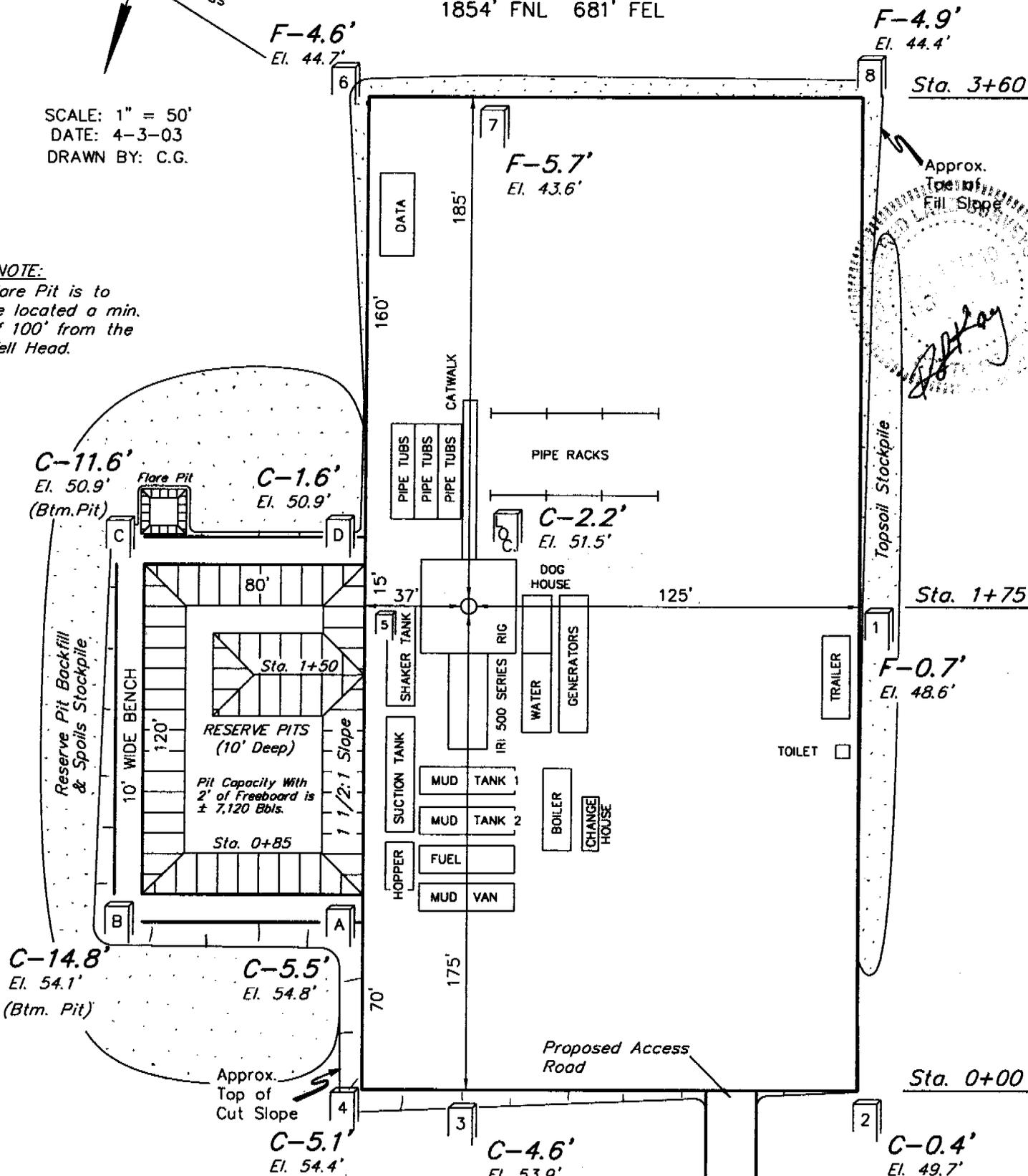
NORTH HILL CREEK #8-13-15-20  
SECTION 13 T15S, R20E, S.L.B.&M.  
1854' FNL 681' FEL



SCALE: 1" = 50'  
DATE: 4-3-03  
DRAWN BY: C.G.

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.



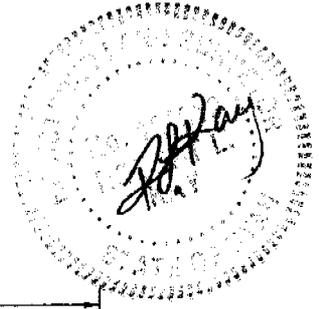
Elev. Ungraded Ground at Location Stake = 7151.5'  
Elev. Graded Ground at Location Stake = 7149.3'

# WIND RIVER RESOURCES CORP.

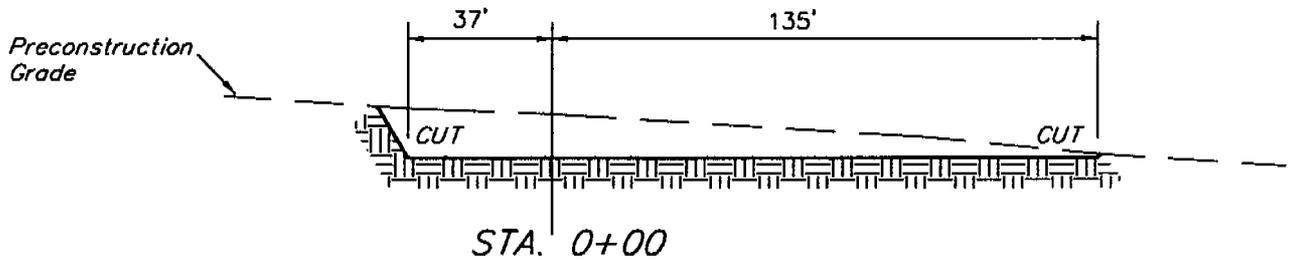
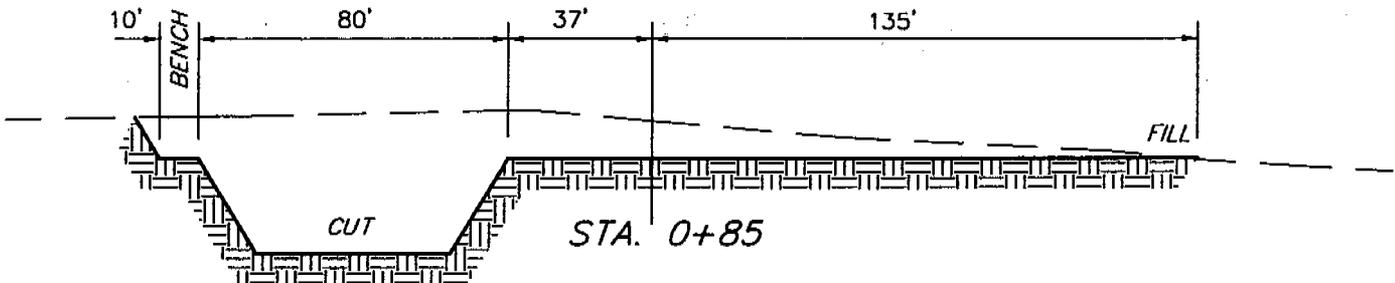
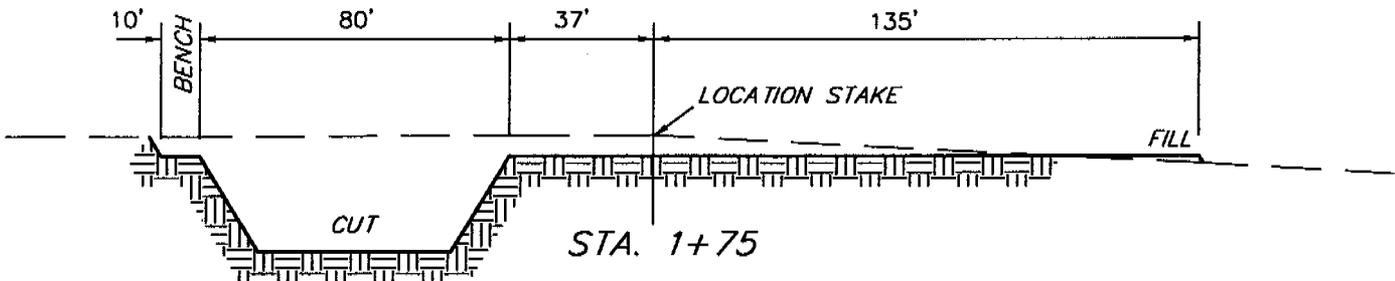
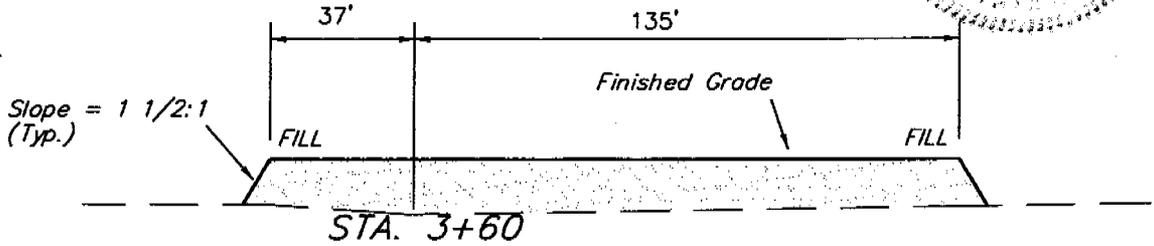
## TYPICAL CROSS SECTIONS FOR

NORTH HILL CREEK #8-13-15-20  
SECTION 13 T15S, R20E, S.L.B.&M.  
1854' FNL 681' FEL

1" = 20'  
X-Section  
Scale  
1" = 50'



DATE: 4-3-03  
DRAWN BY: C.G.



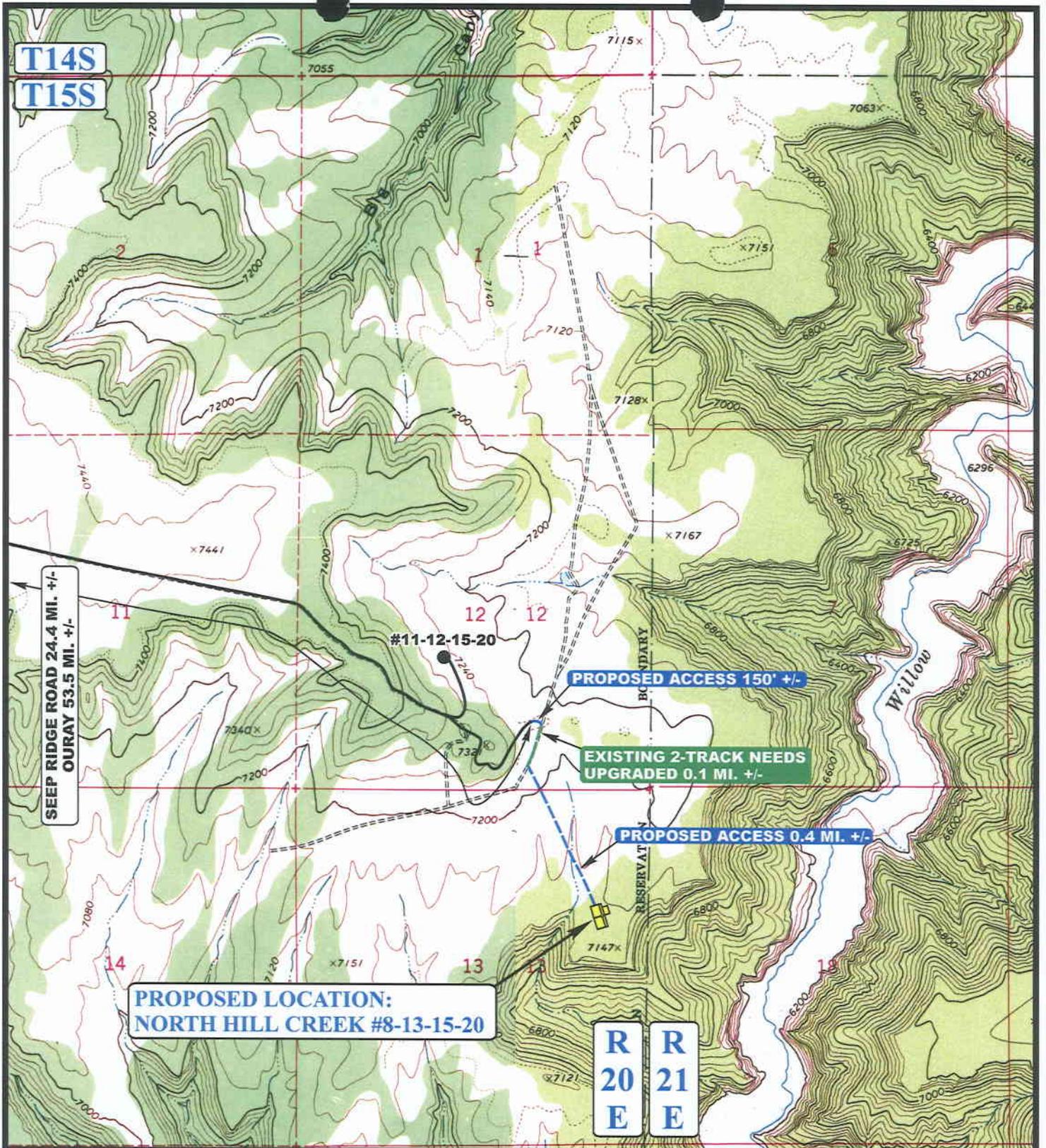
### APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,820 Cu. Yds.
Remaining Location	= 5,250 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 8,070 CU.YDS.</b>
<b>FILL</b>	<b>= 4,010 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,850 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



**WIND RIVER RESOURCES CORP.**

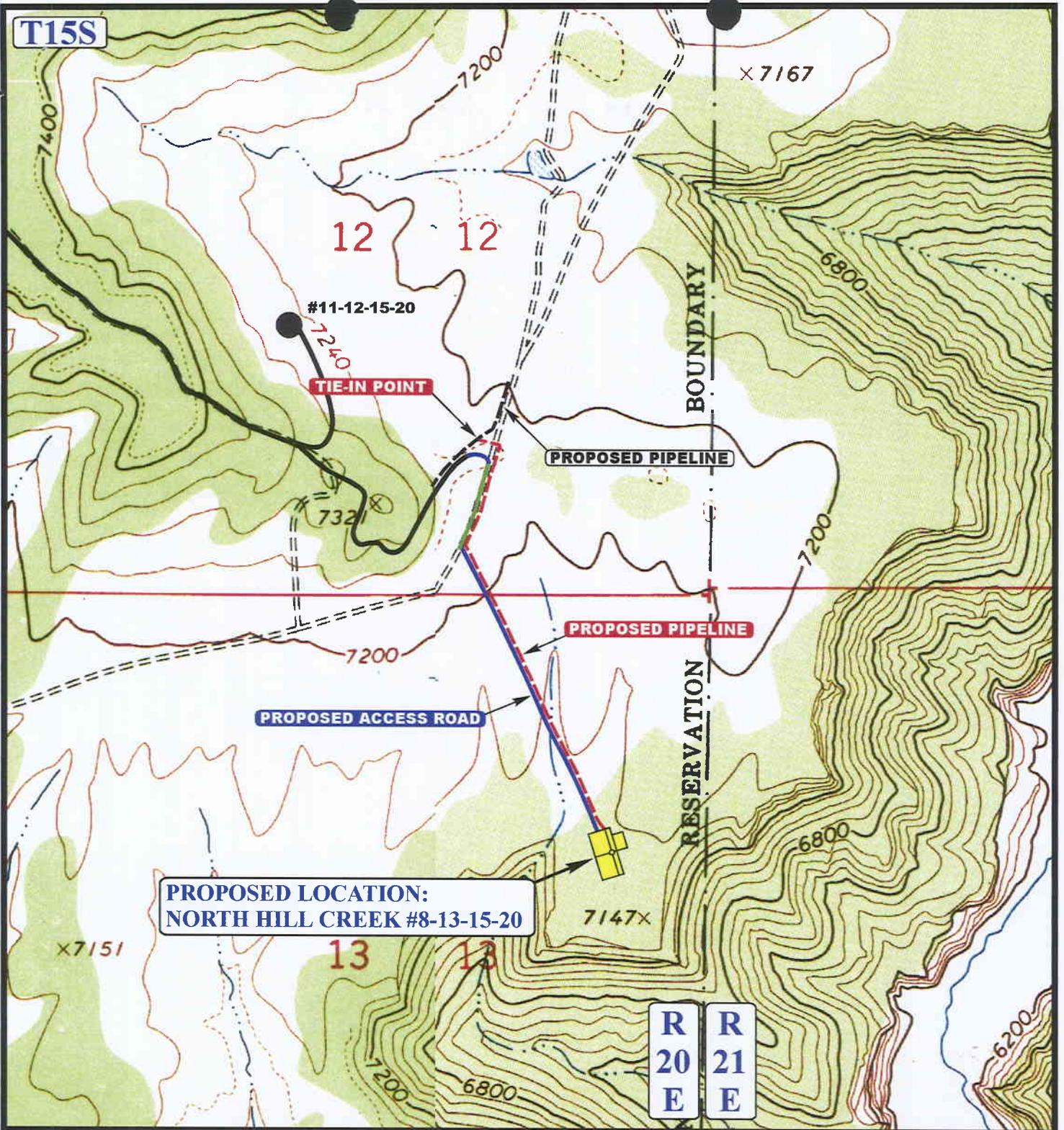
**NORTH HILL CREEK #8-13-15-20**  
**SECTION 13, T15S, R20E, S.L.B.&M.**  
**1854' FNL 681' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **04 03 03**  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 3,094' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

**WIND RIVER RESOURCES CORP.**  
**NORTH HILL CREEK #8-13-15-20**  
**SECTION 13, T15S, R20E, S.L.B.&M.**  
**1854' FNL 681' FEL**



**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 04 03 03  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/02/2003

API NO. ASSIGNED: 43-047-34954

WELL NAME: N HILL CREEK 8-13-15-20  
OPERATOR: WIND RIVER RESOURCES ( N1850 )  
CONTACT: MARC ECKELS

**AMENDED**

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

SENE 13 150S 200E  
SURFACE: 1854 FNL 0681 FEL  
BOTTOM: 1900 FSL 0500 FEL  
UINTAH  
UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
LEASE NUMBER: 14-20-H62-4917  
SURFACE OWNER: 2 - Indian  
PROPOSED FORMATION: ENRD

LATITUDE: 39.51492  
LONGITUDE: 109.62052

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 509795 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1667 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

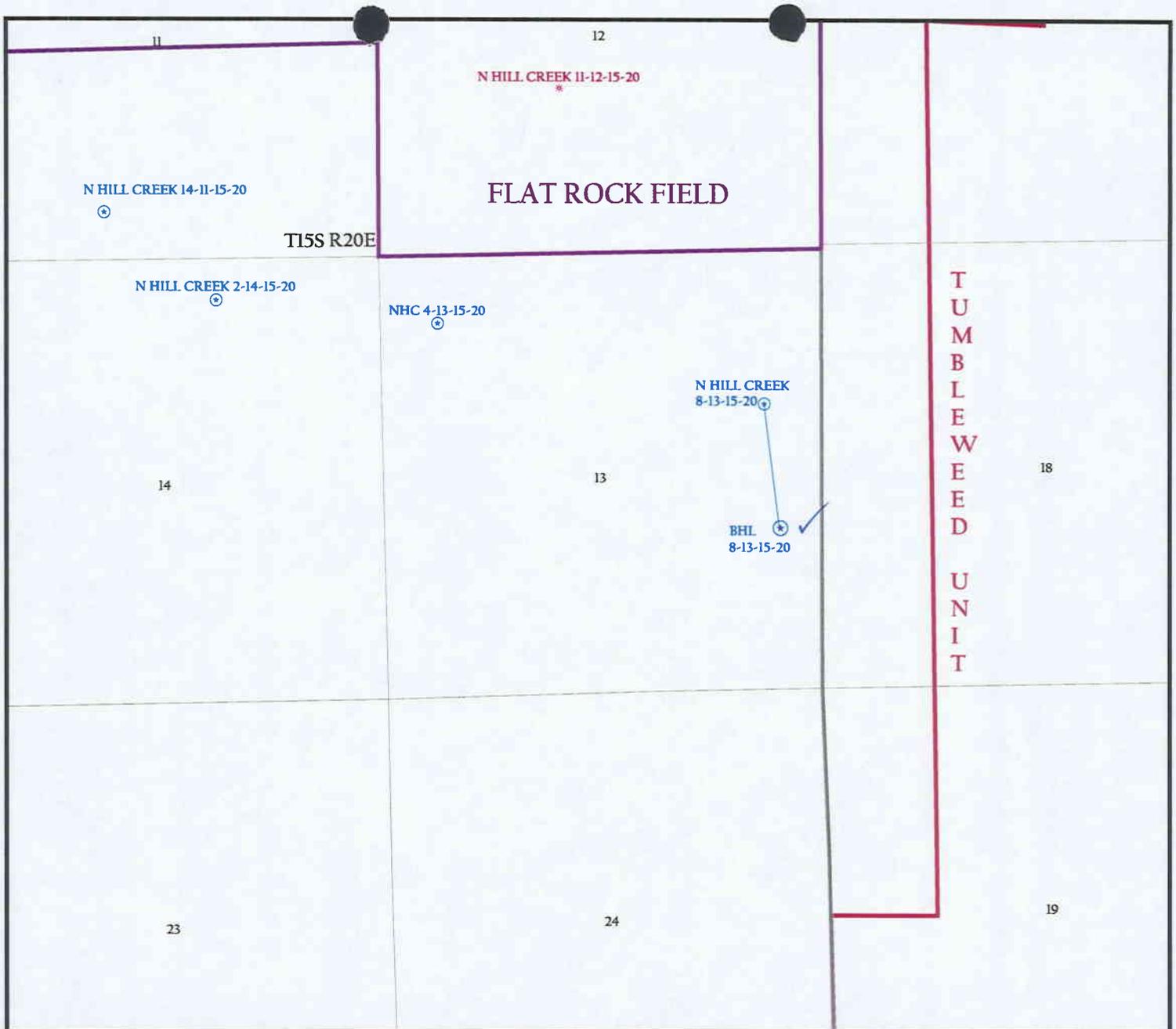
LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1. Federal approval

2. Spacing strip



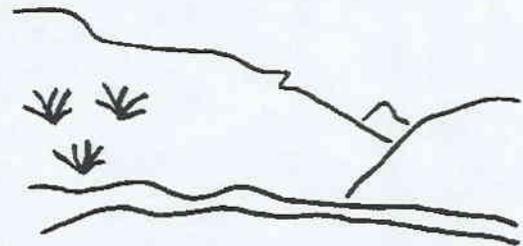
OPERATOR: WIND RIVER CORP (N1850)

SEC. 13 T.15S, R.20E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING



Utah Oil Gas and Mining

**Wells**

- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- ♣ WATER DISPOSAL

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Field Status**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON  
DATE: 25-JULY-2003

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/02/2003

API NO. ASSIGNED: 43-047-34954

WELL NAME: N HILL CREEK 8-13-15-20  
OPERATOR: WIND RIVER RESOURCES ( N1850 )  
CONTACT: MARC ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

SENE 13 150S 200E  
SURFACE: 1854 FNL 0681 FEL  
BOTTOM: 1854 FNL 0681 FEL  
UINTAH  
WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
LEASE NUMBER: 14-20-H62-4917  
SURFACE OWNER: 2 - Indian  
PROPOSED FORMATION: ENRD

LATITUDE: 39.51492  
LONGITUDE: 109.62052

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 509795 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1667 )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)

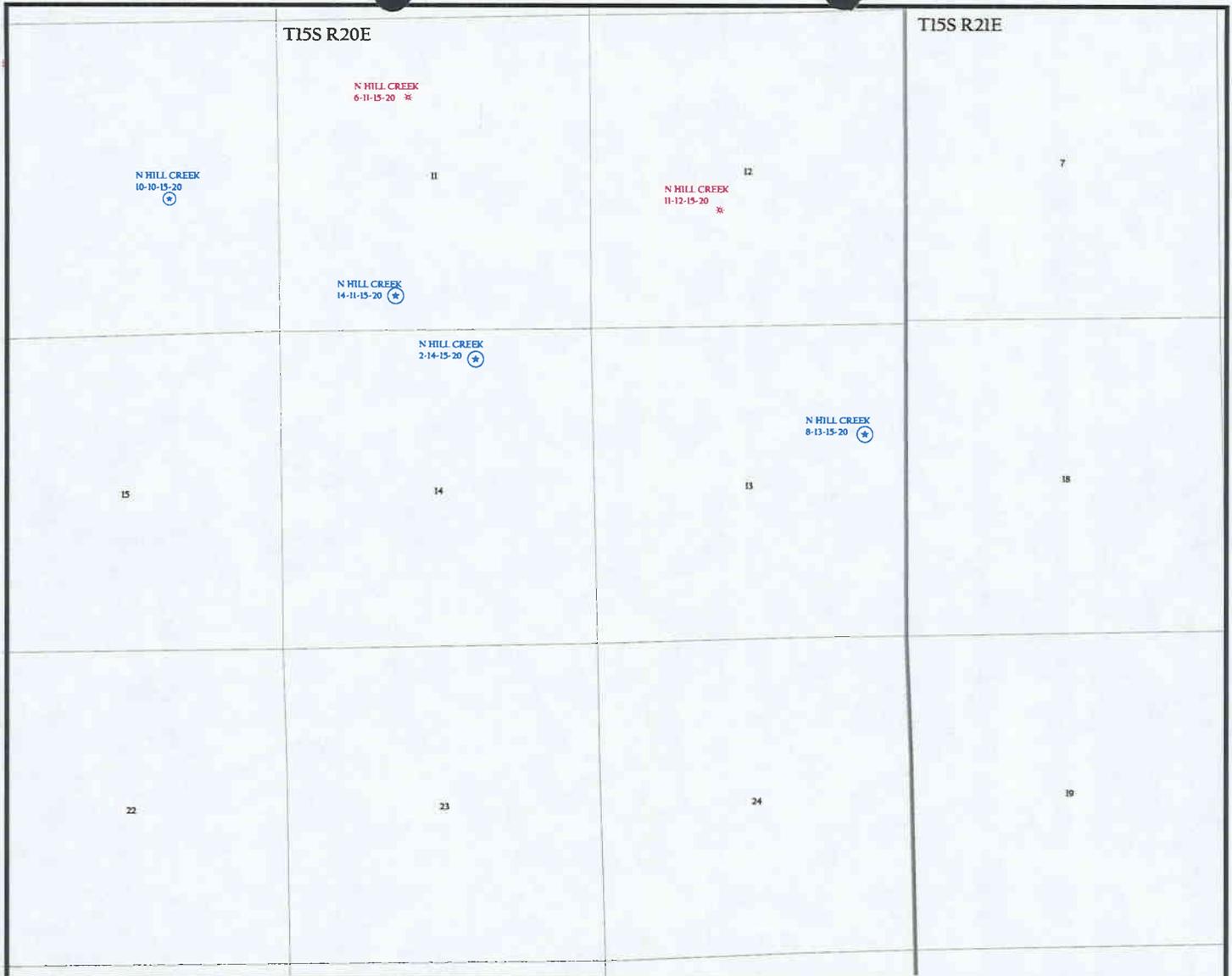
LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

*1- Federal approval*  
*2- Spacing Strip*



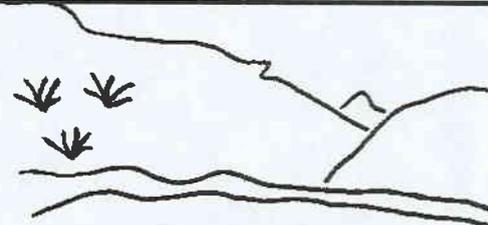
OPERATOR: WIND RIVER RES CORP (N1850)

SEC. 13 T15S, R20E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



## Utah Oil Gas and Mining

### WELLS

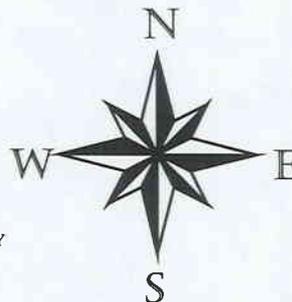
- ⤴ GAS INJECTION
- ◻ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- SHUT-IN OIL
- ✕ TEMP. ABANDONED
- ◊ TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⤴ WATER DISPOSAL

### UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

### FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON  
DATE: 2-MAY-2003



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

May 5, 2003

Wind River Resources Corporation  
Route 3, Box 3010  
Roosevelt, UT 84066

Re: North Hill Creek 8-13-15-20 Well, 1854' FNL, 681' FEL, SE NE, Sec. 13, T. 15 South,  
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34954.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Wind River Resources Corporation  
**Well Name & Number** North Hill Creek 8-13-15-20  
**API Number:** 43-047-34954  
**Lease:** 14-20-H62-4917

**Location:** SE NE                      **Sec.** 13                      **T.** 15 South                      **R.** 20 East

**Conditions of Approval**

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. E&D Agreement  
14-20-H62-4917

6. If Indian, Allottee or Tribe Name  
Ute Indian Tribe

7. If Unit or CA Agreement, Name and No.  
n/a

8. Lease Name and Well No. North Hi  
Creek 8-13-15-20

9. API Well No.

10. Field and Pool, or Exploratory  
Exploratory

11. Sec., T., R., M., or Btk. and Survey or Area  
Sec. 13-T15S-R20E, SLB&M

12. County or Parish  
Uintah

13. State  
UT

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Wind River Resources Corporation

3a. Address Route 3 Box 3010  
Roosevelt, UT 84066  
3b. Phone No. (include area code)  
435-722-2546

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface 1,854' FNL & 681' FEL (sene) Sec. 13-T15S-R20E  
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\*  
55 miles SSE of Roosevelt / 62 miles SSW of Vernal

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. 681'  
(Also to nearest drig. unit line, if any)

16. No. of Acres in lease  
640

17. Spacing Unit dedicated to this well  
40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. n/a

19. Proposed Depth  
11,720'

20. ~~EXM~~/BIA Bond No. on file  
Zions Bank SB-509795

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
7,151' (GL)

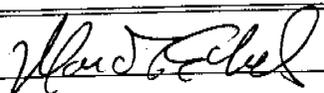
22. Approximate date work will start\*  
6-15-03

23. Estimated duration  
4 weeks

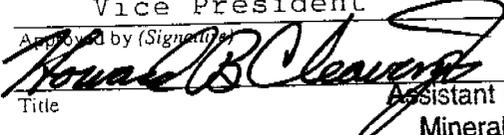
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Marc T. Eckels Date 4-30-03

Title Vice President

Approved by (Signature)  Name (Printed/Typed) Ronald B. Cleaver Date 06/19/2003

Title Assistant Field Manager Mineral Resources Office

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**NOTICE OF APPROVAL**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**CONDITIONS OF APPROVAL ATTACHED RECEIVED**

JUN 24 2003

DIV. OF OIL, GAS & MINING

02DS0508A

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wind River Resources Corporation  
Well Name & Number: NORTH HILL CREEK 8-13-15-20  
API Number: 43-047-34954  
Lease Number: 14-20-H62-4917  
Location: SENE Sec. 13 TWN: 15S RNG: 20E  
Agreement: N/A

**NOTIFICATION REQUIREMENTS**

- |                                 |   |
|---------------------------------|---|
| Location Construction           | - At least forty-eight hours prior to construction of the location or access roads.   |
| Location Completion             | - Prior to moving on the drilling rig.  |
| Spud Notice                     | - At least twenty-four (24) hours prior to spudding the well.   |
| Casing String and Cementing     | - At least twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and Related Equipment Tests | - At least twenty-four (24) hours prior to initiating pressure tests.   |
| First Production Notice         | - Within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 9 5/8" X 12 1/4 - 16" annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe, identified at 3,100 ft. and cementing the production liner through the liner lap. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman, Petroleum Engineer (435) 828-7874

Kirk Fleetwood, Petroleum Engineer (435) 828-7875

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Wind River Resources Corporation (Wind River) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Wind River personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Wind River employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Wind River employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Wind River will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Wind River shall receive written notification of authorization or denial of the requested modification. Without authorization, Wind River will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Wind River shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal technician will monitor trenching construction wherever the pipeline is buried.

A Corridor ROW, 30 feet wide and 3069 feet long, shall be granted for the pipeline and access road. (See Map C of the APD for this ROW) The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Wind River will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Wind River will implement "Safety and Emergency Plan" and ensure plan compliance.

Wind River shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Wind River employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Wind River will control noxious weeds on the well site and ROWs. Wind River will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of in either approved injection wells or at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded/ assembled in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Wind River will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

006

**WIND RIVER RESOURCES CORPORATION**  
ROUTE 3 BOX 3010  
ROOSEVELT, UTAH 84066  
435-722-2546 (office) / 435-722-5089(fax)  
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

July 24, 2003

Dustin Doucet, Petroleum Engineer  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: North Hill Creek 8-13-15-20  
1,854' FNL & 681' FEL  
Section 13-T15S-R20E  
Uintah County, UT

Dear Mr. Doucet:

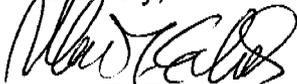
*did not discuss DKD*

As we discussed yesterday, enclosed is the Sundry Notice regarding the directional drilling of this well. The bottom hole location is 500' west of the section line, which also happens to be the U&O Reservation boundary. The minerals in the adjoining Sec. 18-T15S-R21E are federal. We are more than the requisite 460' from this lease line and within the 400' window.

At this point we expect to break tower on Saturday, July 26, 2003.

Please call me if you have any questions or need additional information.

Sincerely,

  
Marc T. Eckels

Cc: BIA - 1  
BLM - 3

**RECEIVED**

**JUL 25 2003**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

007

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Wind River Resources Corporation

3a. Address Route 3 Box 3010  
 Roosevelt, UT 84066

3b. Phone No. (include area code)  
 435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Surface: 1,854' FNL & 681' FEL (sene) Sec. 13-T15S-R20E  
 TD: 1,900' FSL & 500' FEL (nese) Sec. 13-T15S-R20E

5. Lease Serial No. E&D Agreement  
 14-20-H62-4917

6. If Indian, Allottee or Tribe Name  
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.  
 n/a

8. Well Name and No. North Hill  
 Creek 8-13-15-20

9. API Well No.  
 43-047-34954

10. Field and Pool, or Exploratory Area  
 Exploratory

11. County or Parish, State  
 Uintah, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Continuing revisions of our 3-D seismic survey interpretation based on the integration of drilling and completion data from previous wells have led us to the conclusion that the most prospective Cretaceous and older targets for this well are located somewhat to the south of the surface location under inaccessible terrain. We intend to drill this well directionally in order to penetrate those targets. Attached you will find:

- 1) A revised plat showing the anticipated bottom hole location
- 2) A directional drilling profile
- 3) A detailed "Proposal Report" describing the deviated portion of the well

BHL 4374170 Y 39.51086  
 418647 X -109.61989

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President

Signature *Marc T. Eckels* Date 7-24-03

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

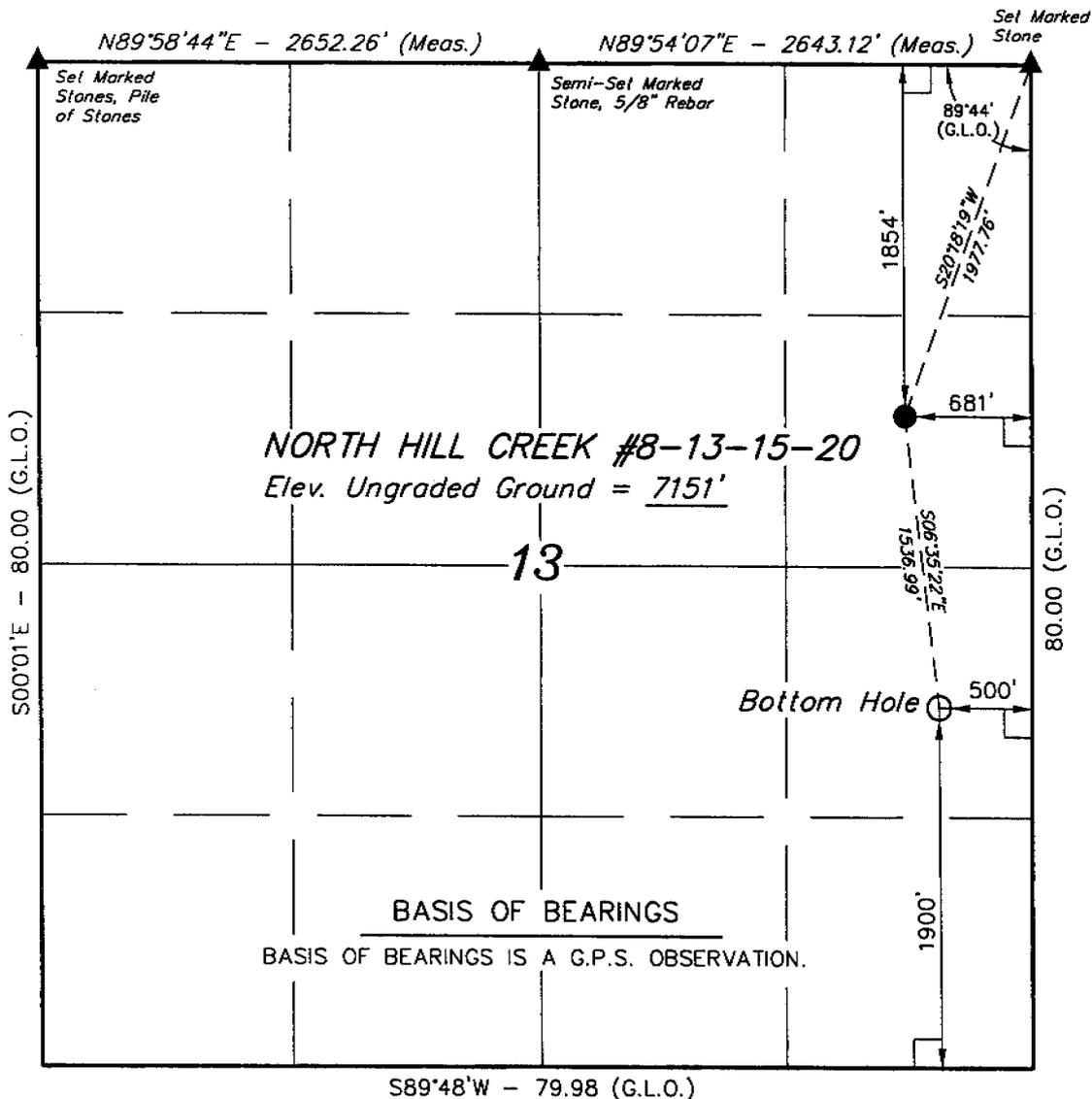
Date: 7/25/03  
 By: *M. Eckels*

**Federal Approval Of This  
Action Is Necessary**

# T15S, R20E, S.L.B.&M.

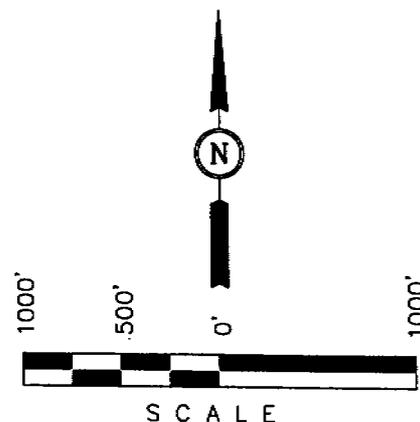
## WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #8-13-15-20, located as shown in the SE 1/4 NE 1/4 of Section 13, T15S, R20E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Gray*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISED: 7-9-03

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

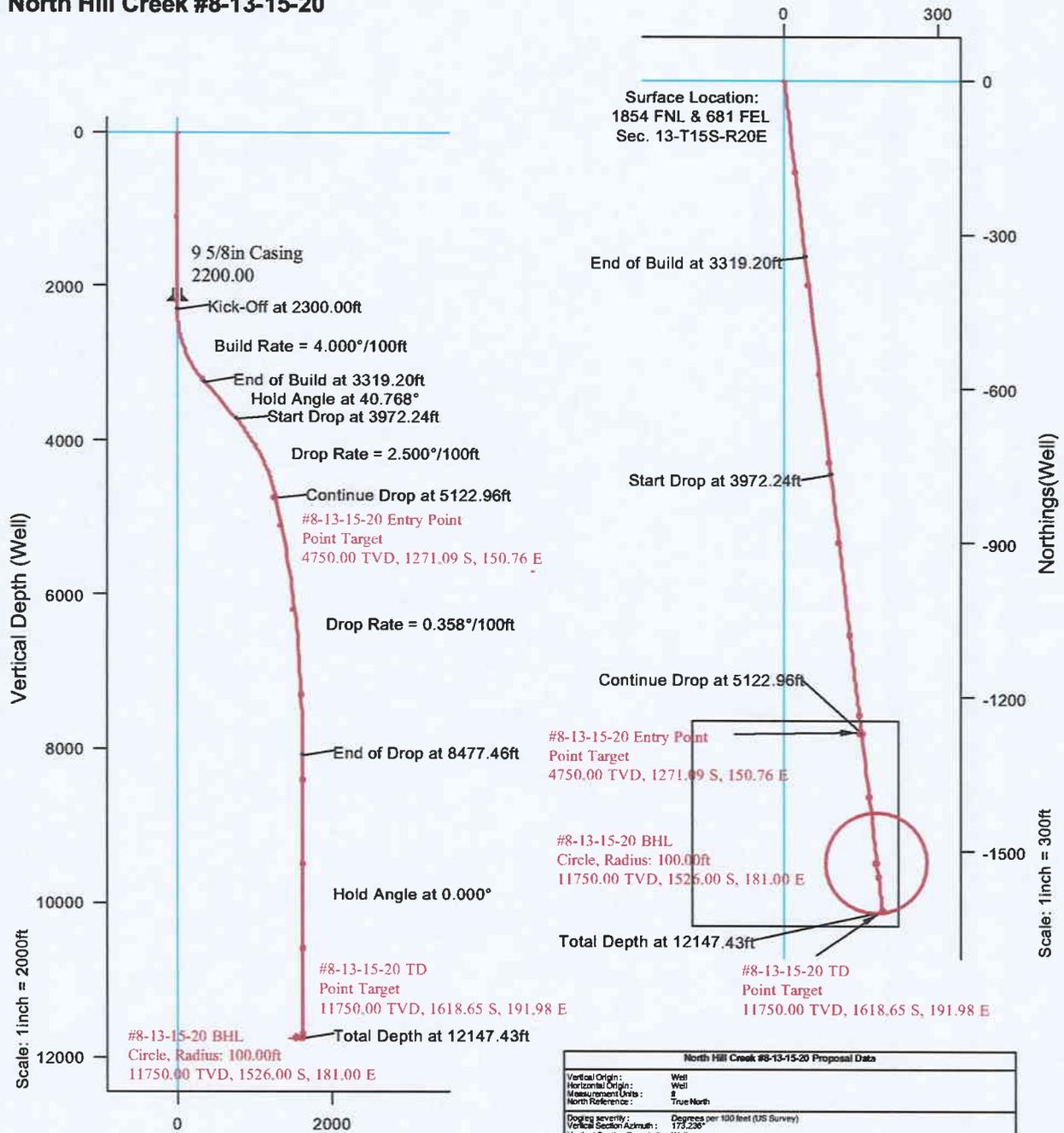
(AUTONOMOUS NAD 83)

LATITUDE = 39°30'53.81" (39.514947)  
LONGITUDE = 109°37'15.72" (109.621033)

SCALE 1" = 1000'	DATE SURVEYED: 4-1-03	DATE DRAWN: 4-3-03
PARTY G.S. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WIND RIVER RESOURCES CORP.	

Utah  
Uintah County  
Sec. 13-T15S-R20E  
North Hill Creek #8-13-15-20

Section Azimuth: 173.236° (True North)  
Eastings(Well)  
Scale: 1 inch = 300ft



Scale: 1 inch = 2000ft  
Vertical Section (Well)  
Section Azimuth: 173.236° (True North)

North Hill Creek #8-13-15-20 Proposal Data

Vertical Origin:	Well
Horizontal Origin:	Well
Measurement Units:	#
North Reference:	True North
Dogleg severity:	Degrees per 100 feet (US Survey)
Vertical Section Azimuth:	173.236°
Vertical Section Description:	Well
Vertical Section Origin:	0.00N,0.00E

Measured Depth	Incl.	Asm.	Vertical Depth	Northings	Eastings	Vertical Section	Dogleg Rate
0.00	0.000	0.000	0.00	0.00N	0.00E	0.00	0.00
2300.00	0.000	0.000	2300.00	0.00N	0.00E	0.00	0.00
3319.20	40.768	173.236	3319.20	345.14 S	49.94 E	347.56	4.000
3972.24	40.768	173.236	3759.94	768.60 S	91.16 E	773.99	0.000
5122.96	13.000	173.236	4750.00	1271.09 S	150.76 E	1280.00	2.500
8477.46	0.000	0.000	8080.00	1618.65 S	191.98 E	1630.00	0.358
12147.43	0.000	0.000	11750.00	1618.65 S	191.98 E	1630.00	0.000

Prepared by: Jay Lantz      Date/Time: 16 July, 2003 - 9:28      Checked:      Approved:



**Bill Barrett Corporation**  
**Utah**  
**Uintah County**  
**North Hill Creek #8-13-15-20**

**Sperry-Sun**

# **Proposal Report**

**16 July, 2003**

Proposal Ref: pro6153

**HALLIBURTON**

**Proposal Report for North Hill Creek #8-13-15-20**

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
2300.00	0.000	0.000	2300.00	0.00 N	0.00 E	0.00	0.000
2400.00	4.000	173.236	2399.92	3.46 S	0.41 E	3.49	4.000
2500.00	8.000	173.236	2499.35	13.84 S	1.64 E	13.94	4.000
2600.00	12.000	173.236	2597.81	31.08 S	3.69 E	31.30	4.000
2700.00	16.000	173.236	2694.82	55.10 S	6.54 E	55.49	4.000
2800.00	20.000	173.236	2789.91	85.78 S	10.17 E	86.38	4.000
2900.00	24.000	173.236	2882.61	122.98 S	14.59 E	123.84	4.000
3000.00	28.000	173.236	2972.47	166.50 S	19.75 E	167.67	4.000
3100.00	32.000	173.236	3059.05	216.14 S	25.64 E	217.66	4.000
3200.00	36.000	173.236	3141.94	271.66 S	32.22 E	273.56	4.000
3300.00	40.000	173.236	3220.73	332.78 S	39.47 E	335.12	4.000
3319.20	40.768	173.236	3235.35	345.14 S	40.94 E	347.56	4.000
3972.24	40.768	173.236	3729.94	768.60 S	91.16 E	773.99	0.000
4000.00	40.074	173.236	3751.07	786.48 S	93.28 E	791.99	2.500
4100.00	37.574	173.236	3828.97	848.73 S	100.66 E	854.68	2.500
4200.00	35.074	173.236	3909.53	907.55 S	107.64 E	913.91	2.500
4300.00	32.574	173.236	3992.60	962.82 S	114.20 E	969.57	2.500
4400.00	30.074	173.236	4078.02	1014.44 S	120.32 E	1021.55	2.500
4500.00	27.574	173.236	4165.62	1062.31 S	126.00 E	1069.76	2.500
4600.00	25.074	173.236	4255.24	1106.35 S	131.22 E	1114.10	2.500
4700.00	22.574	173.236	4346.72	1146.46 S	135.98 E	1154.49	2.500
4800.00	20.074	173.236	4439.86	1182.56 S	140.26 E	1190.85	2.500
4900.00	17.574	173.236	4534.51	1214.60 S	144.06 E	1223.12	2.500
5000.00	15.074	173.236	4630.47	1242.51 S	147.37 E	1251.22	2.500
5100.00	12.574	173.236	4727.56	1266.24 S	150.18 E	1275.11	2.500
5122.96	12.000	173.236	4750.00	1271.09 S	150.76 E	1280.00	2.500
5200.00	11.724	173.236	4825.39	1286.82 S	152.62 E	1295.84	0.358
5300.00	11.367	173.236	4923.37	1306.69 S	154.98 E	1315.85	0.358
5400.00	11.009	173.236	5021.47	1325.96 S	157.27 E	1335.25	0.358
5500.00	10.651	173.236	5119.69	1344.62 S	159.48 E	1354.04	0.358
5600.00	10.293	173.236	5218.02	1362.67 S	161.62 E	1372.22	0.358
5700.00	9.936	173.236	5316.47	1380.11 S	163.69 E	1389.78	0.358
5800.00	9.578	173.236	5415.02	1396.94 S	165.68 E	1406.73	0.358
5900.00	9.220	173.236	5513.68	1413.15 S	167.61 E	1423.06	0.358
6000.00	8.863	173.236	5612.44	1428.76 S	169.46 E	1438.77	0.358
6100.00	8.505	173.236	5711.29	1443.75 S	171.24 E	1453.87	0.358
6200.00	8.147	173.236	5810.23	1458.13 S	172.94 E	1468.35	0.358
6300.00	7.789	173.236	5909.27	1471.90 S	174.58 E	1482.21	0.358
6400.00	7.432	173.236	6008.39	1485.05 S	176.14 E	1495.46	0.358
6500.00	7.074	173.236	6107.59	1497.59 S	177.62 E	1508.08	0.358
6600.00	6.716	173.236	6206.86	1509.51 S	179.04 E	1520.09	0.358
6700.00	6.358	173.236	6306.21	1520.81 S	180.38 E	1531.47	0.358
6800.00	6.001	173.236	6405.63	1531.50 S	181.64 E	1542.24	0.358
6900.00	5.643	173.236	6505.12	1541.58 S	182.84 E	1552.38	0.358

**Proposal Report for North Hill Creek #8-13-15-20**

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
7000.00	5.285	173.236	6604.66	1551.03 S	183.96 E	1561.90	0.358
7100.00	4.928	173.236	6704.26	1559.87 S	185.01 E	1570.80	0.358
7200.00	4.570	173.236	6803.92	1568.09 S	185.98 E	1579.08	0.358
7300.00	4.212	173.236	6903.63	1575.69 S	186.89 E	1586.74	0.358
7400.00	3.854	173.236	7003.38	1582.68 S	187.71 E	1593.77	0.358
7500.00	3.497	173.236	7103.17	1589.05 S	188.47 E	1600.18	0.358
7600.00	3.139	173.236	7203.01	1594.79 S	189.15 E	1605.97	0.358
7700.00	2.781	173.236	7302.87	1599.92 S	189.76 E	1611.13	0.358
7800.00	2.423	173.236	7402.77	1604.43 S	190.29 E	1615.67	0.358
7900.00	2.066	173.236	7502.69	1608.32 S	190.76 E	1619.59	0.358
8000.00	1.708	173.236	7602.64	1611.59 S	191.14 E	1622.88	0.358
8100.00	1.350	173.236	7702.60	1614.24 S	191.46 E	1625.55	0.358
8200.00	0.993	173.236	7802.58	1616.27 S	191.70 E	1627.60	0.358
8300.00	0.635	173.236	7902.57	1617.68 S	191.87 E	1629.02	0.358
8400.00	0.277	173.236	8002.57	1618.47 S	191.96 E	1629.81	0.358
8477.46	0.000	0.000	8080.03	1618.65 S	191.98 E	1630.00	0.358
12147.43	0.000	0.000	11750.00	1618.65 S	191.98 E	1630.00	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey). Vertical Section is from Well and calculated along an Azimuth of 173.236° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 12147.43ft., The Bottom Hole Displacement is 1630.00ft., in the Direction of 173.236° (True).

**Comments**

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 1854 FNL & 681 FEL, Sec. 13-T15S-R20E
2300.00	2300.00	0.00 N	0.00 E	Kick-Off at 2300.00ft
2809.60	2798.92	89.07 S	10.56 E	Build Rate = 4.000°/100ft
3319.20	3235.35	345.14 S	40.94 E	End of Build at 3319.20ft
3645.72	3482.64	556.87 S	66.05 E	Hold Angle at 40.768°
3972.24	3729.94	768.60 S	91.16 E	Start Drop at 3972.24ft
4547.60	4208.04	1083.76 S	128.54 E	Drop Rate = 2.500°/100ft
5122.96	4750.00	1271.09 S	150.76 E	Continue Drop at 5122.96ft
6800.21	6405.84	1531.53 S	181.65 E	Drop Rate = 0.358°/100ft
8477.46	8080.03	1618.65 S	191.98 E	End of Drop at 8477.46ft

**Proposal Report for North Hill Creek #8-13-15-20**

**Comments (Continued)**

Measured Depth (ft)	TVD (ft)	Station Coordinates		Comment
		Northings (ft)	Eastings (ft)	
10312.45	9915.01	1618.65 S	191.98 E	Hold Angle at 0.000°
12147.43	11750.00	1618.65 S	191.98 E	Total Depth at 12147.43ft

**Casing details**

From		To		Casing Detail
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	2200.00	2200.00	9 5/8in Casing

**Targets associated with this wellpath**

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
#8-13-15-20 Entry Point	4750.00	1271.09 S	150.76 E	Point	Current Target
#8-13-15-20 BHL	11750.00	1526.00 S	181.00 E	Circle	Current Target
#8-13-15-20 TD	11750.00	1618.65 S	191.98 E	Point	Current Target



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 25, 2003

\*Amended from May 5, 2003

Wind River Resources Corporation  
Route 3, Box 3010  
Roosevelt, UT 84066

Re: North Hill Creek 8-13-15-20 Well, Surface Location 1854' FNL, 681' FEL, SE NE,  
Sec. 13, T. 15 South, R. 20 East, \*Bottom Location 1900' FSL, 500' FEL, NE SE,  
Sec. 13, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34954.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Wind River Resources Corporation  
**Well Name & Number** North Hill Creek 8-13-15-20  
**API Number:** 43-047-34954  
**Lease:** 14-20-H62-4917

**Surface Location:** SE NE      **Sec.** 13      **T.** 15 South      **R.** 20 East  
**Bottom Location:** NE SE      **Sec.** 13      **T.** 15 South      **R.** 20 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

**WIND RIVER RESOURCES CORPORATION**

**ROUTE 3 BOX 3010**

**ROOSEVELT, UTAH 84066**

**435-722-2546 (office) / 435-722-5089(fax)**

**e-mail: mte@ubtanet.com**

Marc T. Eckels, Vice President

August 25, 2003

Dustin Doucet, Petroleum Engineer  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Spud Notices for:

North Hill Creek 8-13-15-20  
1,854' FNL & 681' FEL  
Section 13-T15S-R20E  
Uintah County, UT

North Hill Creek 1-6-15-20  
311' FNL & 204' FWL  
Section 5-T15S-R20E  
Uintah County, UT

Dear Mr. Doucet:

There was a misunderstanding between Wind River Resources and its drilling consultants concerning both telephone and written spud notice to the Division. I discovered this earlier today while preparing the Entity Action for the NHC 1-6-15-20. I apologize for this and hope that the enclosed Form 6 and Sundry for each of the above captioned wells gets us caught up.

Enclosed are:

NHC 8-13-15-20 Entity Action Form and Spud Notice Sundry  
NHC 1-6-15-20 Entity Action Form and Spud Notice Sundry

Please call me if you have any questions or need additional information.

Sincerely,

  
Marc T. Eckels

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

010

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

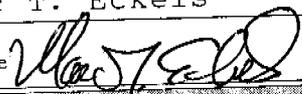
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-5023
2. Name of Operator Wind River Resources Corporation		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address Route 3 Box 3010 Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-2546	7. If Unit or CA/Agreement, Name and/or No. n/a
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1,854' FNL & 681' FEL (sene) Sec. 13-T15S-R20E TD: 1,900' FSL & 500' FEL (nese) Sec. 13-T15S-R20E		8. Well Name and No. North Hill Creek 8-13-15-20
		9. API Well No. 43-047-34954
		10. Field and Pool, or Exploratory Area Exploratory
		11. County or Parish, State Uintah, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>spud notice</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud at 2 a.m., July 20, 2003, by Bill Jrs.' air rig, which drilled a 12 1/4" hole to 2,245' and set 9-5/8" surface casing.

14. I hereby certify that the foregoing is true and correct		<p><b>RECEIVED</b> <b>AUG 28 2003</b> DIV. OF OIL, GAS &amp; MINING</p>
Name (Printed/Typed) Marc T. Eckels	Title Vice President	
Signature 	Date 8-25-03	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

007

**ENTITY ACTION FORM**

Operator: Wind River Resources Corporation  
Address: Route 3 Box 3010  
city Roosevelt  
state UT zip 84066

Operator Account Number: N 1850  
Phone Number: (435) 722-2546

Well 1

43

API Number	Well Name		QQ	Sec	Twp	Rng	County
<del>4404734954</del>	North Hill Creek 8-13-15-20		sene	13	15S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13880	7/20/2003		9/10/03		
<b>Comments:</b> Well was spudded with an air rig at 2:00 a.m. Well will be directional with bottom hole location scheduled for nese Sec. 13-T15S-R20E <i>ENRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<b>Comments:</b>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<b>Comments:</b>							

**RECEIVED**  
**AUG 28 2003**

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marc T. Eckels  
Name (Please Print) \_\_\_\_\_  
*Marc T. Eckels*  
Signature \_\_\_\_\_  
Vice President  
Title \_\_\_\_\_  
Date 8/25/2003

*e*

**WIND RIVER RESOURCES CORPORATION**  
**ROUTE 3 BOX 3010**  
**ROOSEVELT, UTAH 84066**  
**435-722-2546 (office) / 435-722-5089(fax)**  
**e-mail: mte@ubtanet.com**

Marc T. Eckels, Vice President

November 21, 2003

Carol Daniels, Information Specialist  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Letter of Transmittal

Dear Ms. Daniels:

The following documents are hereby delivered to the Utah Division of Oil, Gas & Mining:

**North Hill Creek 1-9-15-20**

Well Completion Report with e-logs, mud log and CBL in hard copy;

**North Hill Creek 10-10-15-20**

Well Completion Report with sidewall core report, e-logs, mud log and CBL in hard copy;

**North Hill Creek 14-11-15-20**

Well Completion Report with core report, e-logs, mud log and CBL in hard copy;

**North Hill Creek 2-12-15-20**

Sundry Notice for well spud;

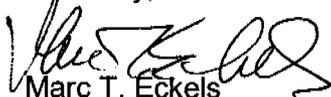
**North Hill Creek 4-13-15-20**

Sundry Notice for first production;

**North Hill Creek 8-13-15-20**

Sundry Notice for first production.

Sincerely,

  
Marc T. Eckels

**RECEIVED**

**NOV 24 2003**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

009

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-5023

6. If Indian, Allottee or Tribe Name  
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.  
n/a

8. Well Name and No. North Hill  
Creek 4-13-15-20

9. API Well No.  
43-047-35054

10. Field and Pool, or Exploratory Area  
Exploratory

11. County or Parish, State  
Uintah, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Wind River Resources Corporation

3a. Address Route 3 Box 3010  
Roosevelt, UT 84066

3b. Phone No. (include area code)  
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
795' FNL & 708' FWL (nwnw) Sec. 13-T15S-R20E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Notice of 1st Production</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Natural gas was first produced and sold into the Comet Pipeline at 4:00 p.m., November 17, 2003.

**RECEIVED**  
**NOV 24 2003**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President

Signature *Marc T. Eckels* Date November 20, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WIND RIVER RESOURCES CORPORATION**  
ROUTE 3 BOX 3010  
ROOSEVELT, UTAH 84066  
435-722-2546 (office) / 435-722-5089(fax)  
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

November 21, 2003

Carol Daniels, Information Specialist  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Letter of Transmittal

Dear Ms. Daniels:

The following documents are hereby delivered to the Utah Division of Oil, Gas & Mining:

**North Hill Creek 1-9-15-20**

Well Completion Report with e-logs, mud log and CBL in hard copy;

**North Hill Creek 10-10-15-20**

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Well Completion Report with core report, e-logs, mud log and CBL in hard copy;

**North Hill Creek 2-12-15-20**

Sundry Notice for well spud;

**North Hill Creek 4-13-15-20**

Sundry Notice for first production;

**North Hill Creek 8-13-15-20**

Sundry Notice for first production.

Sincerely,

  
Marc T. Eckels

RECEIVED

NOV 24 2003

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

012

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Wind River Resources Corporation

3a. Address Route 3 Box 3010  
 Roosevelt, UT 84066

3b. Phone No. (include area code)  
 435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Surface: 1,854' FNL & 681' FEL (sene) Sec. 13-T15S-R20E  
 TD: 1,900' FSL & 500' FEL (nese) Sec. 13-T15S-R20E

5. Lease Serial No.  
 14-20-H62-5023

6. If Indian, Allottee or Tribe Name  
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.  
 n/a

8. Well Name and No. North Hill  
 Creek 8-13-15-20

9. API Well No.  
 43-047-34954

10. Field and Pool, or Exploratory Area  
 Exploratory

11. County or Parish, State  
 Uintah, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Notice of 1st Production</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Natural gas was first produced and sold into the Comet Pipeline at 4:30 p.m., November 18, 2003.

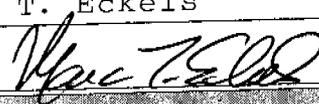
RECEIVED

NOV 24 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President

Signature  Date November 20, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WIND RIVER RESOURCES CORPORATION**  
ROUTE 3 BOX 3010  
ROOSEVELT, UTAH 84066  
435-722-2546 (office) / 435-722-5089(fax)  
e-mail: mte@ubtanet.com

CONFIDENTIAL

Marc T. Eckels, Vice President

February 27, 2004

Carol Daniels, Information Specialist  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Letter of Transmittal – Completion Reports for North Hill Creek Wells

Dear Ms. Daniels:

The following documents are hereby delivered to the Utah Division of Oil, Gas & Mining:

✓ **North Hill Creek 4-1-15-20**

Well Completion Report with ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 8-13-15-20**

Well Completion Report with ✓ directional survey, ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 4-13-15-20**

Well Completion Report with ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 1-6-15-20**

Well Completion Report with ✓ directional survey, ✓ e-logs, ✓ mud log and ✓ CBL in hard copy.

**Please keep all data from these for wells, all located on Ute Indian lands,  
✓ Confidential for the maximum period allowed by your regulations.**

Sincerely,

  
Marc T. Eckels

RECEIVED

MAR 01 2004

DIV. OF OIL, GAS & MINING

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WIND RIVER RESOURCES Today's Date: 01/20/2004

Well:	API Number:	Drilling Commenced:
N HILL CREEK 4-1-15-20 T15S R20E SEC 01	4304734922	03/17/2003
NHC 4-13-15-20 T15S R20E SEC 13	4304735054	06/28/2003
<del>N HILL CREEK 8-13-15-20</del> T15S R20E SEC 13	4304734954	07/20/2003
N HILL CREEK 1-6-15-20 T15S R20E SEC 05	4304735140	08/19/2003

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

**013 WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

5. Lease Serial No.  
14-20-H62-5023

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
Ute Indian Tribe

7. Unit or CA Agreement Name and No.  
n/a

2. Name of Operator  
Wind River Resources Corporation

8. Lease Name and Well No. North Hill Creek 8-13-15-20

3. Address Route 3 Box 3010  
Roosevelt, UT 84066

3a. Phone No. (include area code)  
435-722-2546

9. API Well No.  
43-047-34954

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 1,854' fnl & 681' fel (sene) Sec. 13-T15S-R20E, SLB&M  
*Chaparral Div. Survey ± 2006*  
At top prod. interval reported below 2,001' fsl & 654' fel  
*490*  
At total depth *3173* fsl & *677* fel (nese) Sec. 13-T15S-R20E  
*27107*

10. Field and Pool, or Exploratory  
Exploratory

11. Sec., T., R., M., on Block and Survey or Area 3-T15S-R20E

12. County or Parish  
Uintah

13. State  
Utah

14. Date Spudded  
7-20-03

15. Date T.D. Reached  
8-14-03

16. Date Completed  
 D & A  Ready to Prod.  
11-16-03

17. Elevations (DF, RKB, RT, GL)\*  
7,151' (GL)/7,175 (RKB)

18. Total Depth: MD 11,928  
TVD 11,550

19. Plug Back T.D.: MD 11,767  
TVD 11,389

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) *ML*  
 HRI/GR/SP/CAL;  SDDSN/GR/CAL;  BHC Sonic/GR/  
CAL; (See #32)  TMD/GR/CCL;  CBL/GR/CCL *Rec 3-1-04*

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625" J-55	36#	Surface	2,224'		730 sx	270	Surface	Circ
						189 bbl	HiFill+81 bbl "G"		
7.875"	5.5" HCP-110	17#	Surface	11,905'		1110 Poz	279	3,950'	CBL
						194 bbl foamed to 11 ppq+15 bbl		to 9 ppq	70 bbl foamed unfoamed at 14.3 ppq

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9,904							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)	SEE ATTACHEMENT		SEE ATTACHMENT			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
SEE ATTACHMENT	

RECEIVED

MAR 01 2004

DIV. OF OIL, GAS & MINING

28. Production - Interval A Comingled Mancos thru Wingate

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-8-04	11-20	24	→	36	3,996	57	cond.		Flowing
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	275	1600	→	36	3,996	57	111:1	Producing	

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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

PERIOD  
EXPIRED  
ON 12-16-05

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold w/ small amount used for lease fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Halliburton TMD Log run 9-6-04  
Note: This is a directional well

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	3,702	-40	Sandstone w/ gas	Green River	Surface
Mesaverde	4,142	-57	Sandstone w/ gas	Wasatch	
	5,456	-5,886	Sequence of sandstones and coals w/ gas	Mesaverde	
Castlegate	6,186	-6,350	Sandstone w/ gas	Castlegate	6,182
Entrada	11,210	-93	Sandstone w/ gas	Mancos Shale	6,505
Wingate	11,654	-78	Sandstone w/ gas	Mancos "B"	6,969
	11,796	-11,807	Sandstone w/ gas	Dakota Silt	10,159
				Dakota SS	10,252
				Cedar Mountain	10,330
				Morrison	10,400
				Curtis	11,137
				Entrada	11,204
				Carmel	11,408
				Wingate	11,653
				Chinle	11,881

32. Additional remarks (include plugging procedure):

Note on logs: Directional hole problems prevented open hole logging below 8,210' (MD). A Thermal Multigate Decay Log (TMD) was run in cased hole as a substitute.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Mud Log  
Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Marc T. Eckels

Title Vice President

Signature

*Marc T. Eckels*

Date February 26, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**WIND RIVER RESOURCES CORP.  
NORTH HILL CREEEK 8-13-15-20  
COMPLETION REPORT 2-25-04**

**Item 25. Producing Intervals**

**Item 26. Perforation Record**

<b>Formation</b>	<b>Top</b>	<b>Bottom</b>	<b>Perforated Interval</b>	<b>Size</b>	<b>No. Holes</b>	<b>Perf Status</b>
Wingate	11,656	11,668	11,656-11,668	12'	36	Producing
Entrada	11,310	11,315	11,310-315	5'	15	Producing
	11,276	11,281	11,276-281	5'	10	Producing
	11,206	11,218	11,206-218	22'	66	Producing
Dakota SS	10,370	10,380	10,370-380	10'	30	Producing
Dakota Silt	10,160	10,170	10, 160-170	10'	30	Producing
Mancos	9,958	9380	9,958-980	22'	66	Producing

**Item 27. Acid, Fracture, Cement Squeeze, Etc.**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
11,656-668	Frac w/21,736 gal gelled wtr / 123 tons CO2 / 83,800# 20/40 sand
11,276-315	Frac w/ 27,785 gal gelled wtr / 137 tons CO2 / 75,000# 20/40 sand
11,206-218	Frac w/ 24,947 gal gelled wtr / 120 tons CO2 / 84,500# 20/40 sand



# Directional Surveys



Well : North Hill Creek 8-13-15-20

API # : 43-047-34954

Area : Hill Creek

Direction of Vertical Section (in degrees) : 173.24

Survey Company : Sperry Sun

Magnetic Dec. Correction : 12.13

Extrap.	Corrected			TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	Depth (MD)	Angle (deg)	Direction (deg)							
	0.00	0.00	0.00	0.00	0.00	N	0.00	E	0.00	0.00
	2274.00	1.20	87.80	2273.83	0.91	N	23.79	E	1.89	0.05
	2306.00	1.70	112.50	2305.82	0.75	N	24.57	E	2.15	2.43
	2335.00	2.50	127.60	2334.80	0.19	N	25.47	E	2.81	3.28
	2365.00	3.60	143.20	2364.76	0.96	S	26.55	E	4.08	4.49
	2397.00	4.40	155.20	2396.68	2.88	S	27.67	E	6.12	3.55
	2427.00	5.60	162.80	2426.57	5.32	S	28.58	E	8.65	4.49
	2459.00	6.40	166.80	2458.39	8.55	S	29.45	E	11.96	2.77
	2490.00	7.40	172.20	2489.17	12.21	S	30.12	E	15.67	3.78
	2521.00	8.60	174.00	2519.87	16.49	S	30.63	E	19.98	3.89
	2552.00	9.80	174.80	2550.47	21.42	S	31.11	E	24.94	3.83
	2584.00	11.00	175.00	2581.94	27.18	S	31.62	E	30.71	3.69
	2615.00	12.20	175.20	2612.31	33.39	S	32.16	E	36.94	3.81
	2647.00	13.40	172.40	2643.51	40.43	S	32.93	E	44.03	4.15
	2678.00	13.40	172.40	2673.67	47.55	S	33.88	E	51.21	0.00
	2709.00	15.90	171.00	2703.66	55.31	S	35.02	E	59.05	8.02
	2740.00	17.10	172.40	2733.38	64.02	S	36.29	E	67.85	4.01
	2770.00	18.50	173.40	2761.94	73.12	S	37.42	E	77.02	4.70
	2802.00	19.60	172.70	2792.19	83.49	S	38.68	E	87.47	3.46
	2834.00	20.50	175.90	2822.25	94.40	S	39.76	E	98.43	4.36
	2865.00	21.50	174.50	2851.19	105.47	S	40.70	E	109.53	3.55
	2896.00	22.60	175.00	2879.93	117.06	S	41.76	E	121.17	3.54
	2927.00	23.50	174.30	2908.45	129.15	S	42.89	E	133.30	2.99
	2959.00	24.00	174.50	2937.74	141.97	S	44.15	E	146.18	1.56
	2991.00	25.20	176.20	2966.84	155.25	S	45.23	E	159.49	4.28
	3023.00	26.50	177.30	2995.63	169.18	S	46.01	E	173.42	4.26
	3054.00	27.60	177.80	3023.24	183.26	S	46.62	E	187.48	3.57
	3086.00	28.50	178.90	3051.48	198.30	S	47.05	E	202.46	3.19
	3117.00	29.60	177.50	3078.58	213.35	S	47.52	E	217.46	4.11
	3147.00	31.20	177.70	3104.46	228.51	S	48.16	E	232.60	5.26
	3178.00	32.70	178.90	3130.76	244.91	S	48.64	E	248.93	5.17
	3210.00	34.10	177.00	3157.48	262.51	S	49.28	E	266.49	5.37
	3241.00	35.20	176.10	3182.98	280.10	S	50.34	E	284.08	3.85
	3273.00	36.60	176.10	3208.90	298.82	S	51.62	E	302.82	4.31
	3303.00	37.60	174.80	3232.83	316.86	S	53.05	E	320.91	4.17
	3334.00	38.80	176.10	3257.19	335.97	S	54.57	E	340.06	4.59
	3364.00	39.60	174.80	3280.44	354.87	S	56.08	E	359.01	3.76
	3395.00	39.60	175.70	3304.32	374.56	S	57.71	E	378.75	1.82
	3458.00	39.70	174.20	3352.83	414.61	S	61.25	E	418.93	1.50
	3519.00	39.80	175.20	3399.73	453.44	S	64.85	E	457.93	1.04
	3582.00	39.50	173.60	3448.24	493.45	S	68.78	E	498.11	1.66
	3644.00	38.80	173.80	3496.32	532.36	S	73.07	E	537.26	1.13
	3707.00	38.60	174.20	3545.49	571.53	S	77.19	E	576.64	0.50
	3771.00	38.10	173.80	3595.68	611.02	S	81.34	E	616.35	0.86
	3833.00	38.30	173.30	3644.40	649.12	S	85.65	E	654.69	0.58
	3896.00	39.00	172.90	3693.60	688.18	S	90.37	E	694.04	1.16

# Directional Surveys

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Well : North Hill Creek 8-13-15-20

API # : 43-047-34954

Area : Hill Creek

Direction of Vertical Section (in degrees) : 173.24

Survey Company : Sperry Sun

Magnetic Dec. Correction : 12.13

Corrected										
Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	3959.00	38.70	172.00	3742.67	727.36	S	95.57	E	733.55	1.00
	4023.00	38.70	172.20	3792.61	766.99	S	101.07	E	773.56	0.19
	4086.00	38.60	171.90	3841.82	805.96	S	106.51	E	812.90	0.33
	4147.00	38.10	171.20	3889.65	843.40	S	112.07	E	850.73	1.07
	4211.00	36.90	172.00	3940.43	881.94	S	117.76	E	889.67	1.99
	4273.00	35.40	173.10	3990.49	918.20	S	122.51	E	926.24	2.59
	4336.00	33.80	172.00	4042.35	953.67	S	127.14	E	962.01	2.68
	4397.00	32.40	172.20	4093.45	986.67	S	131.72	E	995.31	2.27
	4459.00	31.10	175.20	4146.17	1019.08	S	135.32	E	1027.93	3.25
	4522.00	29.20	176.10	4200.65	1050.63	S	137.72	E	1059.54	3.05
	4585.00	27.30	174.50	4256.14	1080.35	S	140.15	E	1089.34	3.20
	4649.00	26.30	174.50	4313.26	1109.07	S	142.92	E	1118.19	1.54
	4713.00	24.00	177.00	4371.19	1136.19	S	144.96	E	1145.35	3.90
	4777.00	22.10	176.20	4430.08	1161.20	S	146.44	E	1170.37	2.96
	4839.00	21.30	178.40	4487.69	1184.09	S	147.53	E	1193.23	1.81
	4902.00	19.30	178.00	4546.77	1205.94	S	148.21	E	1215.00	3.13
	4965.00	17.90	175.40	4606.48	1226.00	S	149.35	E	1235.05	2.54
	5028.00	16.00	175.20	4666.74	1244.30	S	150.85	E	1253.41	2.97
	5091.00	13.90	174.30	4727.61	1260.48	S	152.33	E	1269.65	3.30
	5154.00	12.00	172.00	4789.00	1274.50	S	153.99	E	1283.77	3.08
	5247.00	10.40	171.30	4880.23	1292.37	S	156.61	E	1301.82	1.70
	5340.00	9.50	169.40	4971.83	1308.22	S	159.29	E	1317.87	1.01
	5435.00	8.00	166.60	5065.72	1322.35	S	162.26	E	1332.26	1.62
	5530.00	6.90	162.50	5159.92	1334.23	S	165.51	E	1344.43	1.27
	5622.00	6.80	168.20	5251.26	1344.83	S	168.29	E	1355.29	0.73
	5715.00	6.20	164.60	5343.66	1355.06	S	170.75	E	1365.74	0.77
	5809.00	6.60	171.70	5437.08	1365.30	S	172.88	E	1376.16	0.93
	5902.00	4.70	170.60	5529.62	1374.35	S	174.27	E	1385.31	2.01
	5997.00	3.10	176.00	5624.40	1380.75	S	175.08	E	1391.76	1.70
	6060.00	4.00	179.80	5687.28	1384.65	S	175.21	E	1395.65	1.45
	6123.00	5.70	181.20	5750.05	1389.97	S	175.15	E	1400.93	2.66
	6186.00	5.30	178.50	5812.76	1396.01	S	175.16	E	1406.92	0.74
	6249.00	6.40	175.40	5875.43	1402.42	S	175.52	E	1413.33	1.79
	6311.00	6.30	172.70	5937.05	1409.24	S	176.23	E	1420.18	0.50
	6373.00	5.90	168.00	5998.70	1415.73	S	177.33	E	1426.76	1.02
	6436.00	5.00	167.30	6061.42	1421.57	S	178.60	E	1432.72	1.41
	6495.00	4.20	160.00	6120.23	1426.11	S	179.91	E	1437.38	1.65
	6846.00	1.50	33.00	6470.94	1434.34	S	186.81	E	1446.36	1.47
	7316.00	0.75	278.00	6940.88	1428.76	S	187.11	E	1440.85	0.41
	9256.00	2.50	30.00	8880.28	1390.34	S	195.70	E	1403.71	0.15
	10237.00	2.25	30.00	9860.44	1355.13	S	216.02	E	1371.14	0.03
	10422.00	2.00	330.00	10045.33	1349.19	S	216.23	E	1365.27	1.14
	10700.00	2.50	322.00	10323.12	1340.21	S	210.07	E	1355.63	0.21

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MD	TVD	E-W Offset	N-S Offset	Dip	Azm
0	0	0	0	0	0
2274.11	2273.94	23.8	0.91	1.2	87.8
2306.11	2305.94	24.57	0.75	1.7	112.5
2335.11	2334.92	25.47	0.19	2.5	127.6
2365.12	2364.88	26.55	-0.96	3.6	143.2
2397.12	2396.8	27.67	-2.88	4.4	155.2
2427.12	2426.69	28.58	-5.32	5.6	162.8
2459.12	2458.51	29.45	-8.55	6.4	166.8
2490.12	2489.29	30.12	-12.21	7.4	172.2
2521.12	2519.99	30.63	-16.49	8.6	174
2552.12	2550.59	31.11	-21.43	9.8	174.8
2584.13	2582.07	31.63	-27.18	11	175
2615.13	2612.44	32.16	-33.39	12.2	175.2
2647.13	2643.64	32.93	-40.44	13.4	172.4
2678.13	2673.8	33.88	-47.56	13.4	172.4
2709.13	2703.79	35.02	-55.31	15.9	171
2740.13	2733.52	36.29	-64.03	17.1	172.4
2770.14	2762.08	37.42	-73.13	18.5	173.4
2802.14	2792.33	38.68	-83.49	19.6	172.7
2834.14	2822.39	39.77	-94.41	20.5	175.9
2865.14	2851.33	40.7	-105.48	21.5	174.5
2896.14	2880.07	41.76	-117.07	22.6	175
2927.14	2908.59	42.9	-129.15	23.5	174.3
2959.14	2937.88	44.15	-141.98	24	174.5
2991.15	2966.98	45.23	-155.26	25.2	176.2
3023.15	2995.78	46.02	-169.19	26.5	177.3
3054.15	3023.39	46.62	-183.27	27.6	177.8
3086.15	3051.63	47.05	-198.31	28.5	178.9
3117.15	3078.73	47.53	-213.36	29.6	177.5
3147.15	3104.61	48.16	-228.53	31.2	177.7
3178.16	3130.91	48.64	-244.92	32.7	178.9
3210.16	3157.63	49.28	-262.53	34.1	177
3241.16	3183.13	50.34	-280.12	35.2	176.1
3273.16	3209.06	51.62	-298.84	36.6	176.1
3303.16	3232.98	53.06	-316.88	37.6	174.8
3334.16	3257.35	54.57	-335.99	38.8	176.1
3364.16	3280.6	56.08	-354.89	39.6	174.8
3395.17	3304.48	57.72	-374.58	39.6	175.7
3458.17	3352.99	61.25	-414.63	39.7	174.2
3519.17	3399.9	64.86	-453.47	39.8	175.2
3582.17	3448.41	68.78	-493.47	39.5	173.6
3644.18	3496.49	73.07	-532.38	38.8	173.8
3707.18	3545.66	77.19	-571.56	38.6	174.2
3771.18	3595.85	81.34	-611.05	38.1	173.8
3833.19	3644.58	85.65	-649.15	38.3	173.3
3896.19	3693.78	90.38	-688.22	39	172.9
3959.19	3742.85	95.57	-727.39	38.7	172
4023.2	3792.8	101.07	-767.03	38.7	172.2
4086.2	3842	106.51	-806	38.6	171.9
4147.2	3889.84	112.07	-843.44	38.1	171.2
4211.21	3940.62	117.77	-881.98	36.9	172

		<i>W</i>	<i>S</i>		
4273.21	3990.69	122.52	-918.25	35.4	173.1
4336.21	4042.54	127.15	-953.72	33.8	172
4397.21	4093.65	131.73	-986.72	32.4	172.2
4459.22	4146.37	135.32	-1019.13	31.1	175.2
4522.22	4200.85	137.73	-1050.68	29.2	176.1
4585.22	4256.35	140.16	-1080.4	27.3	174.5
4649.23	4313.48	142.93	-1109.13	26.3	174.5
4713.23	4371.41	144.97	-1136.24	24	177
4777.23	4430.3	146.45	-1161.26	22.1	176.2
4839.24	4487.91	147.53	-1184.15	21.3	178.4
4902.24	4547	148.22	-1206	19.3	178
4965.24	4606.71	149.36	-1226.06	17.9	175.4
5028.25	4666.97	150.86	-1244.36	16	175.2
5091.25	4727.84	152.34	-1260.55	13.9	174.3
5154.25	4789.24	154	-1274.56	12	172
5247.26	4880.47	156.62	-1292.44	10.4	171.3
5340.26	4972.07	159.3	-1308.28	9.5	169.4
5435.27	5065.97	162.27	-1322.42	8	166.6
5530.27	5160.17	165.52	-1334.29	6.9	162.5
5622.27	5251.52	168.3	-1344.89	6.8	168.2
5715.28	5343.93	170.76	-1355.13	6.2	164.6
5809.28	5437.35	172.88	-1365.37	6.6	171.7
5902.29	5529.89	174.28	-1374.41	4.7	170.6
5997.29	5624.68	175.09	-1380.82	3.1	176
6060.3	5687.56	175.22	-1384.71	4	179.8
6123.3	5750.33	175.16	-1390.04	5.7	181.2
6186.3	5813.05	175.17	-1396.08	5.3	178.5
6249.3	5875.72	175.53	-1402.49	6.4	175.4
6311.31	5937.34	176.24	-1409.31	6.3	172.7
6373.31	5998.99	177.33	-1415.8	5.9	168
6436.31	6061.71	178.61	-1421.64	5	167.3
6495.32	6120.53	179.92	-1426.18	4.2	160
6846.33	6471.26	186.82	-1434.41	1.5	33
7316.36	6941.23	187.12	-1428.83	0.75	278
9256.45	8880.8	195.71	-1390.4	2.5	30
10237.5	9861	216.04	-1355.2	2.25	30
10422.51	10045.97	216.24	-1349.25	2	330
10700.52	10323.77	210.08	-1340.27	2.5	322
11928	11550.86	193.59	-1319.17	0	0

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS PROGRAM

**PHONE CONVERSATION DOCUMENTATION FORM**

Conversation Pertains to:

Copy?

**WELL** N HILL CREEK 8-13-15-20

**OTHER**

Section 13 Township 15S Range 20E

API Number 43-047-34954

**Topic of Conversation:** NEED WELL COMPLETION REPORTS

Date of Phone Call: 12/18/2003

Time: \_\_\_\_\_

DOGM Employee (name): CAROL DANIELS

Initiated Call?

Spoke with:

Name: MARC ECKELS

Initiated Call?

Of (company/organization): WIND RIVER RESOURCES CORP Phone: (435) 722-2546

**Highlights of Conversation:**

MR ECKELS SAID HE WAS GETTING READY TO LEAVE FOR THE HOLIDAYS AND WOULD SEND IN REPORTS NEEDED AFTER HE RETURNS. HAVE NOT RECEIVED ANY WELL COMPLETION REPORTS.

THIS WELL HAD 1ST PRODUCTION ON 11/18/2003.

**Wind River Resources Corporation**  
**North Hill Creek Project Well List as of January 1, 2007**  
 (All wells on Ute Indian Tribe Surface and Minerals in Uintah County)

Well Name & Number	Location	Lease Serial Number	
North Hill Creek 9-11-15-20	nese Sec. 11-T15S-R20E	14-20-H62-5000	43-047-35390
North Hill Creek 14-11-15-20	sesw Sec. 11-T15S-R20E	14-20-H62-5000	43-047-34953
North Hill Creek 2-12-15-20	nwne Sec. 12-T15S-R20E	14-20-H62-5001	43-047-35283
North Hill Creek 11-12-15-20	nsw Sec. 12-T15S-R20E	14-20-H62-5001	43-047-34186
North Hill Creek 4-13-15-20	nwnw Sec. 13-T15S-R20E	14-20-H62-5023	43-047-35054
North Hill Creek 8-13-15-20	nese Sec. 13-T15S-R20E (Btm Hole) sene Sec. 13-T15S-R20E (Surface)	14-20-H62-5023 *	43-047-34954
		<i>from 14-20-H62-4917</i>	
North Hill Creek 2-14-15-20	nene Sec. 14-T15S-R20E (Btm Hole) Nwne Sec. 14-T15S-R20E (Surface)	14-20-H62-5512	43-047-34955

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DEC 26 2006

DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET (for state use only)**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/1/2010**

<p><b>FROM:</b> (Old Operator):                  N1850-Wind River Resources Corporation                  1245 Brickyard Rd, Suite 2*0                  Salt Lake City, UT 84106                   Phone: 1 (</p>	<p><b>TO:</b> ( New Operator):                  N3705-Uintah Investors, LLC                  1245 Brickyard Rd, Suite 210                  Salt Lake City, UT 84106                   Phone: 1 (435) 940-9001</p>
--	---

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
N HILL CREEK 1-9-15-20	09	150S	200E	4304734742	13666	Indian	GW	P
N HILL CREEK 10-10-15-20	10	150S	200E	4304734830	13711	Indian	GW	P
N HILL CREEK 4-1-15-20	01	150S	200E	4304734922	13996	Indian	GW	P
N HILL CREEK 14-11-15-20	11	150S	200E	4304734953	13932	Indian	GW	P
N HILL CREEK 8-13-15-20	13	150S	200E	4304734954	13880	Indian	GW	P
NHC 4-13-15-20	13	150S	200E	4304735054	13834	Indian	GW	P
N HILL CREEK 1-6-15-20	05	150S	200E	4304735140	13881	Indian	GW	P
N HILL CREEK 2-12-15-20	12	150S	200E	4304735283	13954	Indian	GW	P
NHC 9-11-15-20	11	150S	200E	4304735390	13997	Indian	GW	P
NHC 3-6-15-20X	31	140S	200E	4304735442	14056	Indian	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/29/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/12/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/14/2010
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 7617187-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ Requested \_\_\_\_\_
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2010
- Bond information entered in RBDMS on: 9/30/2010
- Fee/State wells attached to bond in RBDMS on: 9/30/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: \_\_\_\_\_
- Indian well(s) covered by Bond Number: 983912833

**COMMENTS:** Operator is still waiting for BIA to accept their bond.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-5023</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE INDIAN TRIBE</b>
		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>NHC4-13-15-20, NHC8-13-15-20</b>	
2. NAME OF OPERATOR: <b>UINTAH INVESTORS, LLC</b>	9. API NUMBER: <b>SEE BELOW</b>	
3. ADDRESS OF OPERATOR: <b>1245 Brickyard Rd. Ste 210 CITY SALT LAKE CITY STATE UT ZIP 84106</b>	PHONE NUMBER: <b>(435) 940-9001</b>	10. FIELD AND POOL, OR WILDCAT: <b>FLATROCK FIELD</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE BELOW</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>3/1/2010</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Uintah Investors, LLC hereby gives notice that it will become the operator of the following wells on Bureau of Indian Affairs Lease 14-20-H62-5023 effective March 1, 2010 and certifies that it accepts and will discharge all of the responsibilities of the Operator.

OPERATORSHIP OF FOLLOWING TWO WELLS IS BEING ASSUMED:

NORTH HILL CREEK 4-13-15-20, NWNW SEC 13, T15S-R20E, 795' FNL 708' FEL API# 43-047-35054

NORTH HILL CREEK 8-13-15-20, SENE SEC 13, T15S-R20E, 1854' FNL 681' FEL (SURFACE LOCATION), NESE SEC 13, T15S-R20E, 1900' FSL 500' FEL (PRODUCING LOCATION) API# 43-047-34954

Uintah Investors has a bond in the amount of \$150,000 on file with the Uintah & Ouray Agency of the Bureau of Indian Affairs.

*Zion's Bank CD# 0983912833*

APPROVED BY WIND RIVER RESOURCES CORPORATION

*Thomas J. ...*  
signature

DATED: 9/29/10

NAME (PLEASE PRINT) DAVID LILLYWHITE

TITLE MANAGER of Summit Resources, LLC, its Manager

SIGNATURE *David Lillywhite*

DATE 09/29/10

(This space for State use only)

APPROVED 9/30/2010

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**

**SEP 29 2010**

**DIV. OF OIL, GAS & MINING**



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Green River District-Vernal Field Office  
170 South 500 East  
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/ut/st/en/fo/vernal.html>



**SEP 26 2011**

IN REPLY REFER TO:  
3162.3 (UTG011)

David Lillywhite  
Uintah Investors, LLC  
1441 West Ute Blvd., Suite 280  
Park City, UT 84098

Re: Change of Operator  
Well No. North Hill Creek 8-13-15-20 43-047-34954  
SENE, Sec. 13, T15S, R20E  
Uintah County, Utah  
Lease No. 14-20-H62-5023

Dear Mr. Lillywhite:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office and concurrence from the Bureau of Indian Affairs (BIA), the change of operator request is approved. Effective November 2, 2010, Uintah Investors, LLC, is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Assigned Bond No. PBCD071910 for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka  
Assistant Field Manager  
Lands & Mineral Resources

Enclosure

cc: UDOGM  
Wind River Resources Corp.  
BIA  
Ute Tribe

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**OCT 07 2011**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-5023

6. If Indian, Allottee or Tribe Name  
UTE INDIAN TRIBE

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
N/A

2. Name of Operator  
UINTAH INVESTORS, LLC

8. Well Name and No.  
NHC 4-13-15-20, NHC 8-13-15-20

3a. Address  
1441 W. UTE BLVD. STE 280  
PARK CITY, UT 84098

3b. Phone No. (include area code)  
435-940-9001

9. API Well No.  
43-047-35054, 43-047-34954

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEE BELOW

10. Field and Pool or Exploratory Area  
FLATROCK FIELD

11. Country or Parish, State  
UINTAH, UTAH

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

UINTAH INVESTORS, LLC HEREBY GIVES NOTICE THAT IT WILL BECOME THE OPERATOR OF THE FOLLOWING WELLS ON BUREAU OF INDIAN AFFAIRS LEASE 14-20-H62-5023 EFFECTIVE MARCH 1, 2010 AND CERTIFIES THAT IT ACCEPTS AND WILL DISCHARGE OF ALL OF THE RESPONSIBILITIES OF THE OPERATOR.

NORTH HILL CREEK 4-13-15-20, NWNW SEC 13, T15S-R20E, 795' FNL 708' FEL

NORTH HILL CREEK 8-13-15-20, SENE SEC 13, T15S-R20E, 1854' FNL 681' FEL (SURFACE LOCATION), NESE SEC 13, T15S-R20E, 1900' FNL 500' FEL (PRODUCING LOCATION)

UINTAH INVESTORS, LLC HAS A BOND IN THE AMOUNT OF \$150,000.00 ON FILE WITH THE UINTAH & OURAY AGENCY OF THE BUREAU OF INDIAN AFFAIRS.

RECEIVED  
 GREEN RIVER DISTRICT  
 VERNAL FIELD OFFICE  
 2010 APR 8 PM 12 03  
 DEPT OF THE INTERIOR  
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

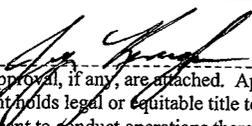
DAVID LILLYWHITE

Title Manager of Summit Resources, LLC, Manager of Uintah Investors, LLC

Signature 

Date 03/26/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 

Title Assistant Field Manager  
Lands & Mineral Resources

Date SEP 26 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5023**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

**RECEIVED**

7. If Unit or CA/Agreement, Name and Order No.  
**N/A**

**JUL 18 2013**

8. Well Name and No. **DIV. OF OIL, GAS & MINING**  
**North Hill Creek 8-13-15-20**

9. API Well No.  
**43-047-34954**

10. Field and Pool, or Exploratory Area  
**Flat Rock Field**

11. County or Parish, State  
**Uintah County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator  
**Uintah Investors, LLC**

3a. Address  
**1245 Brickyard Road, Suite 210, Salt Lake City, UT 84106**

3b. Phone No. (include area code)  
**435-940-9001**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1854' FNL & 681' FEL (SENE), Section 13, T15S, R20E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Initiate Gas-Lift</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Uintah Investors, LLC hereby requests approval to use gas lift at the NHC 8-13-15-20 well as described herein. This proposed change will provide for more effective recovery of liquid from the well and thereby increase gas production from the well. The gas being returned to the lease and used for gas lift at the NHC 8-13-15-20 is for beneficial purposes of the lease and will not be subject to royalty per NTL-4A and as described in 30 CFR 202.55 (a) (2). Excess compression capacity at the North Hill Creek compressor station has been approved to be utilized for the purpose of gas lifting liquid from wells that are currently experiencing restricted production because of liquid loading. The compressed gas will be transported back to the NHC 8-13-15-20 through an existing pipeline. Piping will be added as needed along the existing right-of-way to connect that existing pipeline to the casing on the NHC 8-13-15-20 and allow injection of the lift gas down the casing. New gas metering equipment will be installed to meter the gas being injected for gas lift and recovered with the production stream. The gas injection meter at the NHC 8-13-15-20 will be installed and maintained in compliance with Onshore Order 5. The metered volume of gas injected for gas lift will be subtracted from the metered total volume of gas recovered from the well to derive the net produced volume of gas subject to royalty.

**COPY SENT TO OPERATOR**

Date: 7.29.2013

Initials: KS

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Crystal Hammer**

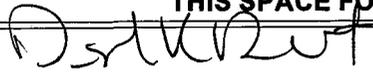
Title **Geology Technician**

Signature 

Date

**07/15/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 

Title **Pet. Eng.**

Date **7/22/2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOG M**

Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \* Future submittals should be submitted via e permit system.