



April 16, 2003

State of Utah  
Division of Oil, Gas & Mining  
Attn: Diana Mason  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 3-14-9-18 and 4-14-9-18.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier  
Regulatory Specialist

mc  
enclosures

RECEIVED

APR 17 2003

DIV. OF OIL, GAS & MINING

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
UTU-74405

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

1a. TYPE OF WORK DRILL  DEEPEN

7. UNIT AGREEMENT NAME  
N/A

1b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

8. FARM OR LEASE NAME WELL NO  
Federal #3-14-9-18

2. NAME OF OPERATOR  
Inland Production Company

9. API WELL NO.  
43-047-34943

3. ADDRESS OF OPERATOR  
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT  
Eight Mile Flat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At Surface NE/NW 632' FNL 1938' FWL 4432200Y 40.03634  
At proposed Prod. Zone 597027X -109.86276

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
NE/NW  
Sec. 14, T9S, R18E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 21.6 miles southeast of Myton, Utah

12. County Uintah 13. STATE UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT. (Also to  
Approx. 632' f/lse line

16. NO. OF ACRES IN LEASE  
1,200.15

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL,  
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.  
Approx. 1306'

19. PROPOSED DEPTH  
6500'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4895' GR

22. APPROX. DATE WORK WILL START\*  
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.  
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Shamie Coxey TITLE Regulatory Specialist DATE 4/16/03

(This space for Federal or State office use)

PERMIT NO. 43-047-34943 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subsurface lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this  
Action is Necessary**

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 04-21-03  
**ENVIRONMENTAL SCIENTIST III**

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

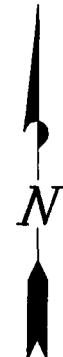
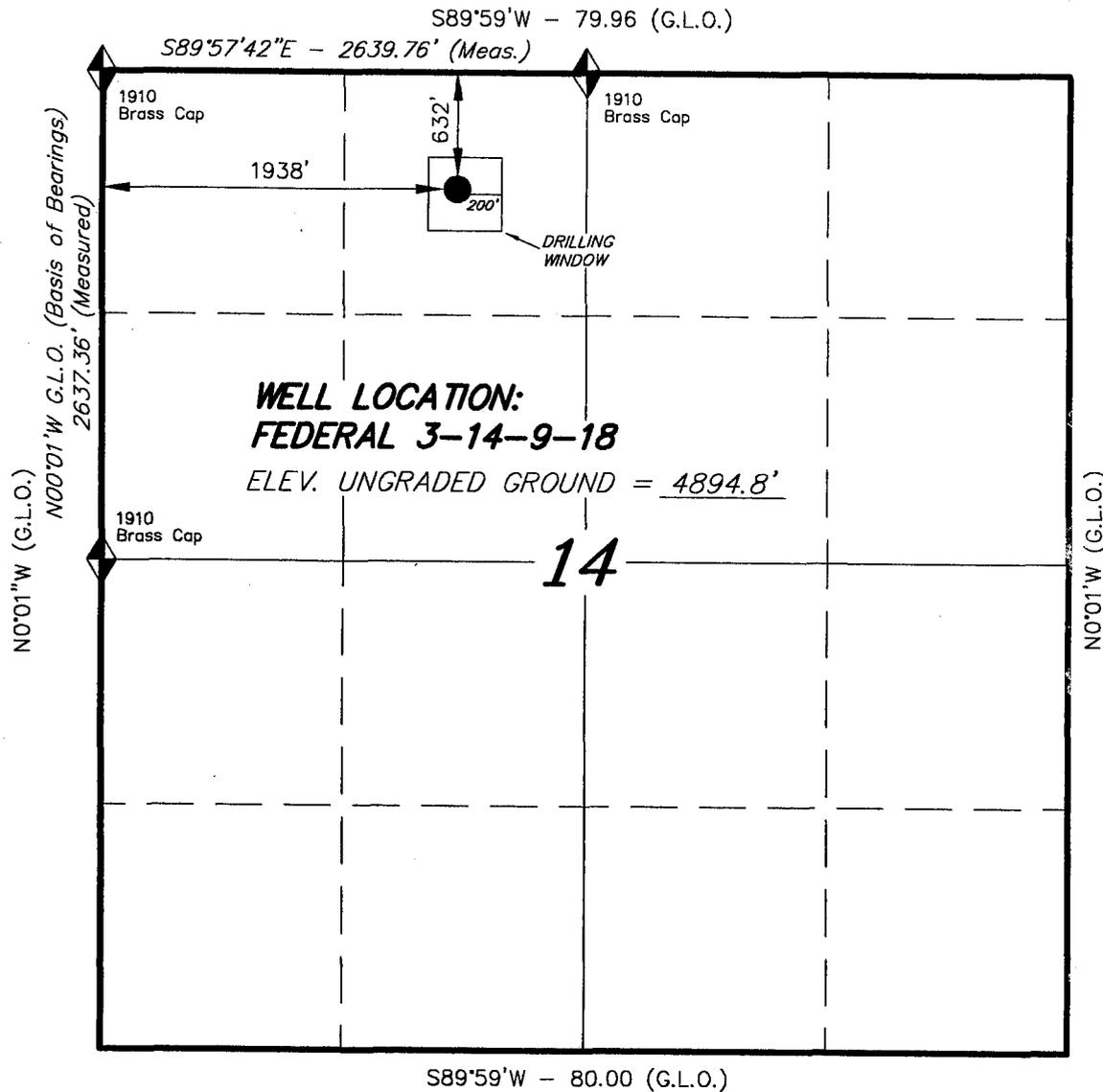
APR 17 2003

DIV. OF OIL, GAS & MINING

# T9S, R18E, S.L.B.&M.

## INLAND PRODUCTION COMPANY

WELL LOCATION, FEDERAL 3-14-9-18,  
 LOCATED AS SHOWN IN THE NE 1/4 NW  
 1/4 OF SECTION 14, T9S, R18E, S.L.B.&M.  
 Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Stacy W. Stewart*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 189377  
 STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
 38 WEST 100 NORTH - VERNAL, UTAH 84078  
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 1-23-03	DRAWN BY: R.V.C.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED  
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

INLAND PRODUCTION COMPANY  
FEDERAL #3-14-9-18  
NE/NW SECTION 14, T9S, R18E  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY  
FEDERAL #3-14-9-18  
NE/NW SECTION 14, T9S, R18E  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Federal # 3-14-9-18 located in the NE 1/4 NW 1/4 Section 14, T9S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 15.3 miles  $\pm$  to it's junction with an existing dirt road to the east; proceed easterly - 4.7 miles  $\pm$  to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road 1,725'  $\pm$  to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey for this area is attached. The Paleontological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Federal #3-14-9-18 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Federal #3-14-9-18 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

**Water Disposal**

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham  
Address: Route #3 Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #3-14-9-18 NE/NW Section 14, Township 9S, Range 18E: Lease UTU-74405 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/16/03

Date

Mandie Crozier

Mandie Crozier

Regulatory Specialist

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Federal 3-14-9-18

API Number:

Lease Number: UTU-74405

Location: NE/NW Sec. 14, T9S R18E

**SURFACE USE PROGRAM**  
**CONDITIONS OF APPROVAL**

**CULTURAL RESOURCES**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**PALEONTOLOGICAL RESOURCES**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**SOILS, WATERSHEDS, AND FLOODPLAINS**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**WILDLIFE AND FISHERIES**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES**

**BURROWING OWL:** Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

**LOCATION AND RESERVE PIT RECLAMATION**

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Fourwing saltbush	<i>Atriplex canescens</i>	3 lbs/acre
Indian rice grass	<i>Oryzopsis hymenoides</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

#### **PIPELINES**

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

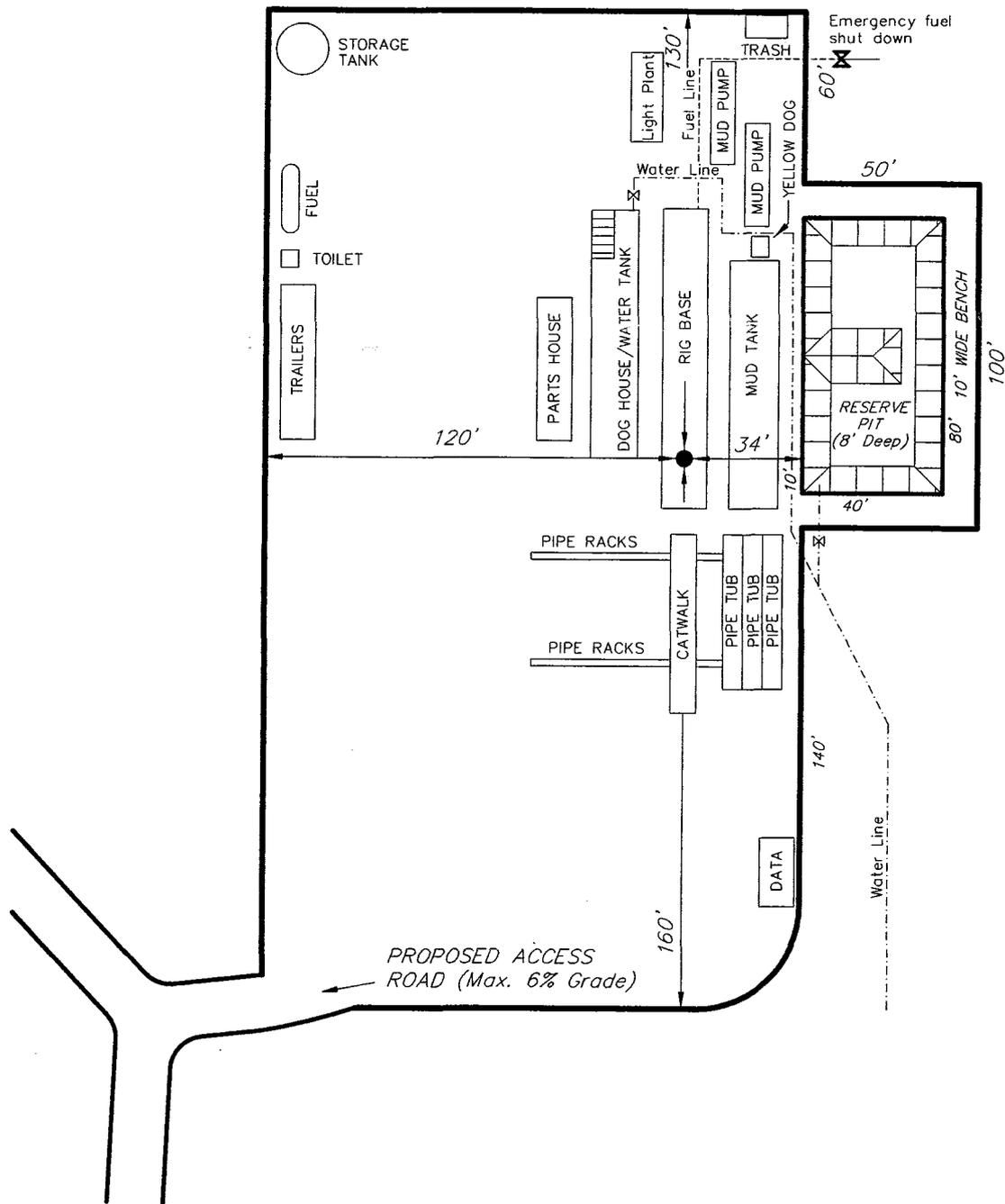
Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

# INLAND PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

FEDERAL 3-14-9-18



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 1-23-03

**Tri State**  
Land Surveying, Inc.

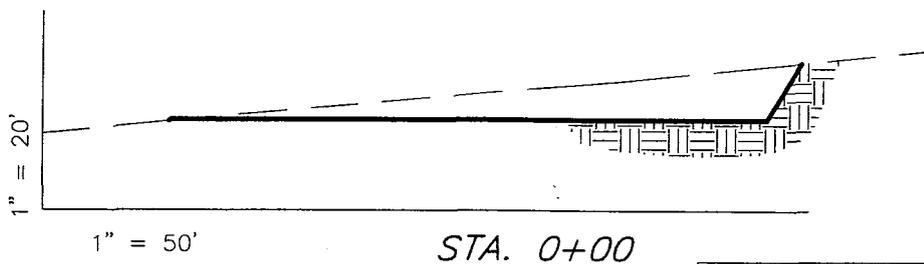
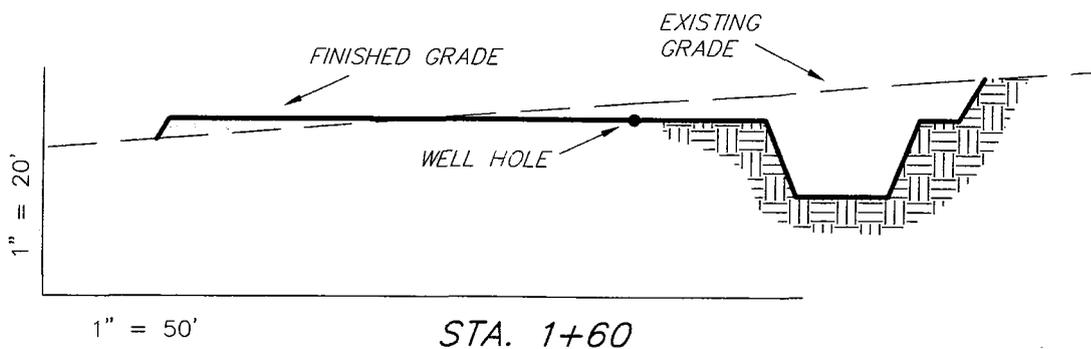
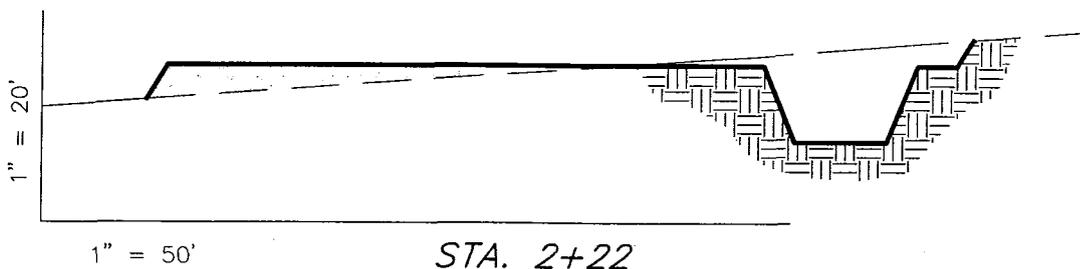
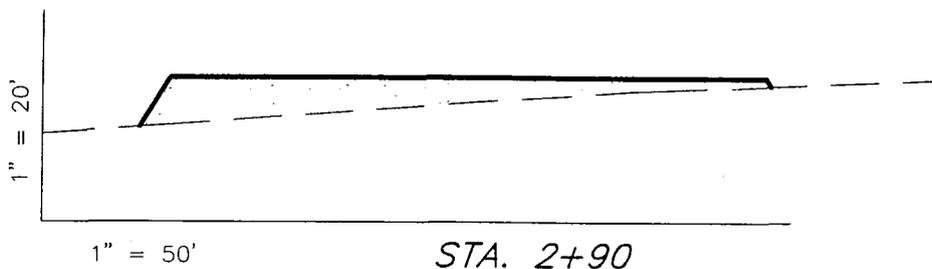
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

# INLAND PRODUCTION COMPANY

## CROSS SECTIONS

### FEDERAL 3-14-9-18



NOTE:  
UNLESS OTHERWISE NOTED  
ALL CUT/FILL SLOPES ARE  
AT 1.5:1

#### ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,740	1,730	Topsoil is not included in Pad Cut	10
PIT	640	0		640
<b>TOTALS</b>	<b>2,380</b>	<b>1,730</b>	<b>920</b>	<b>650</b>

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 1-23-03

**Tri State**  
Land Surveying, Inc.

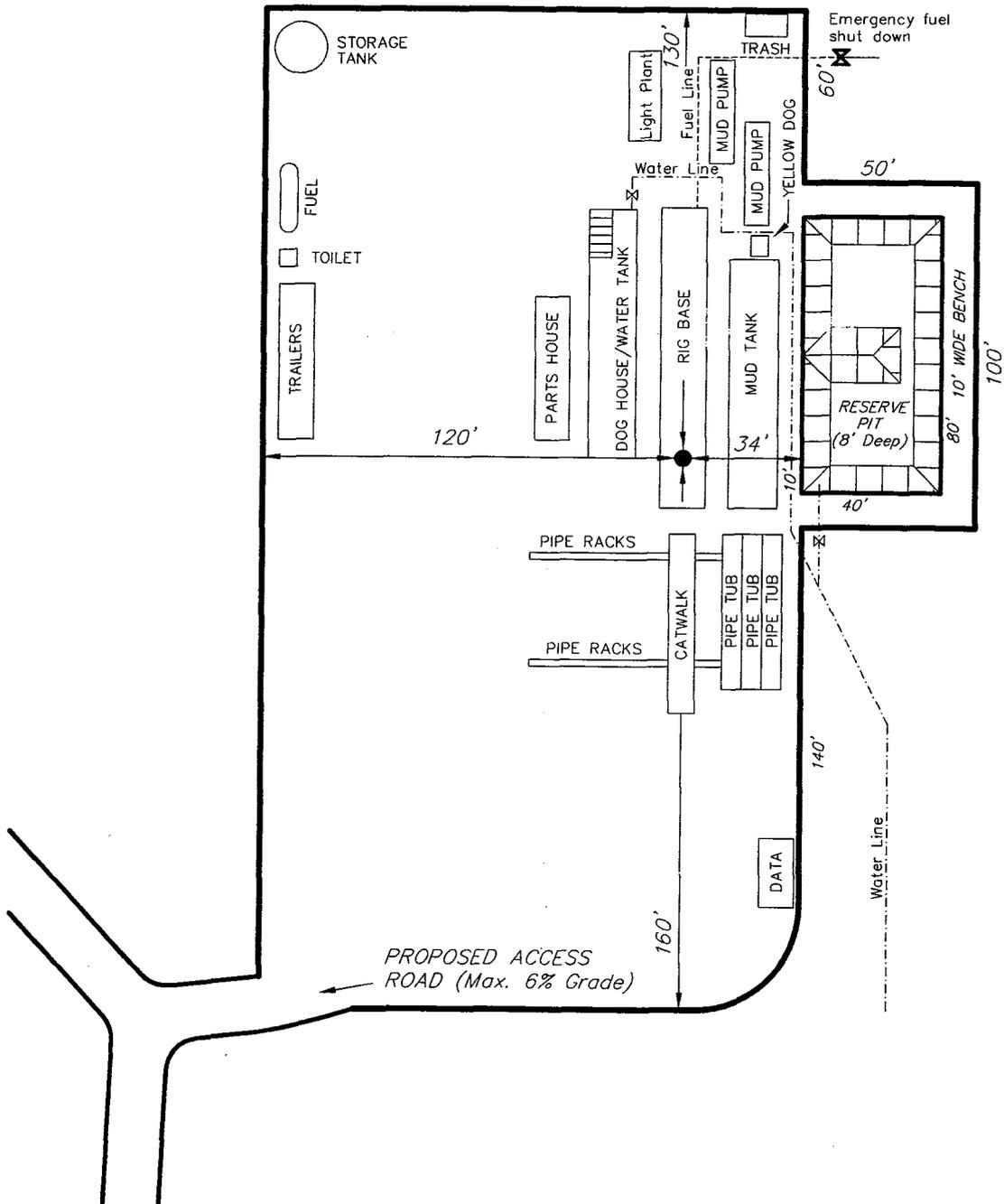
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

# INLAND PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

FEDERAL 3-14-9-18



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

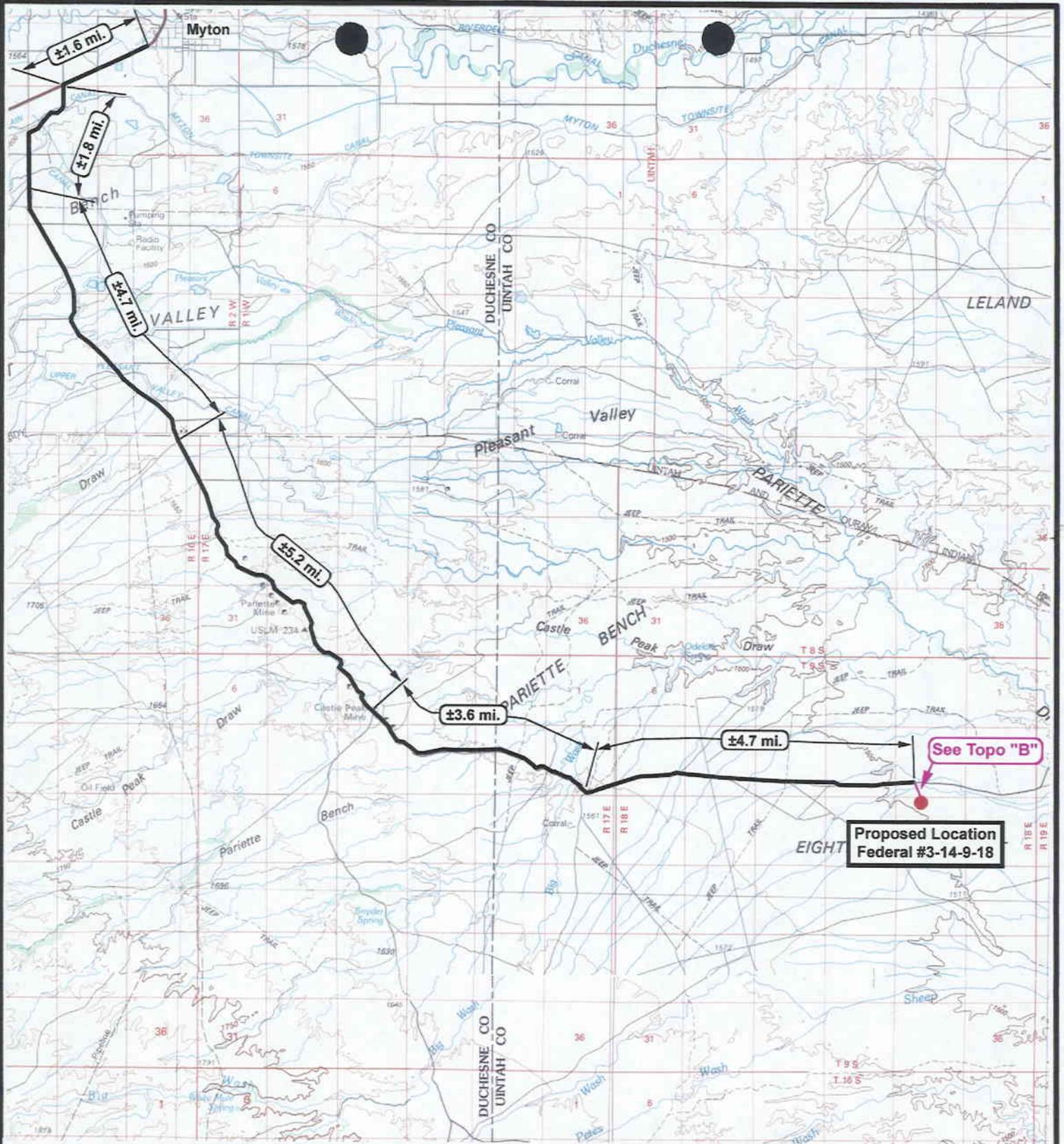
DRAWN BY: R.V.C.

DATE: 1-23-03

**Tri State**  
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



See Topo "B"

Proposed Location  
Federal #3-14-9-18



**Federal #3-14-9-18**  
**SEC. 14, T9S, R18E, S.L.B.&M.**

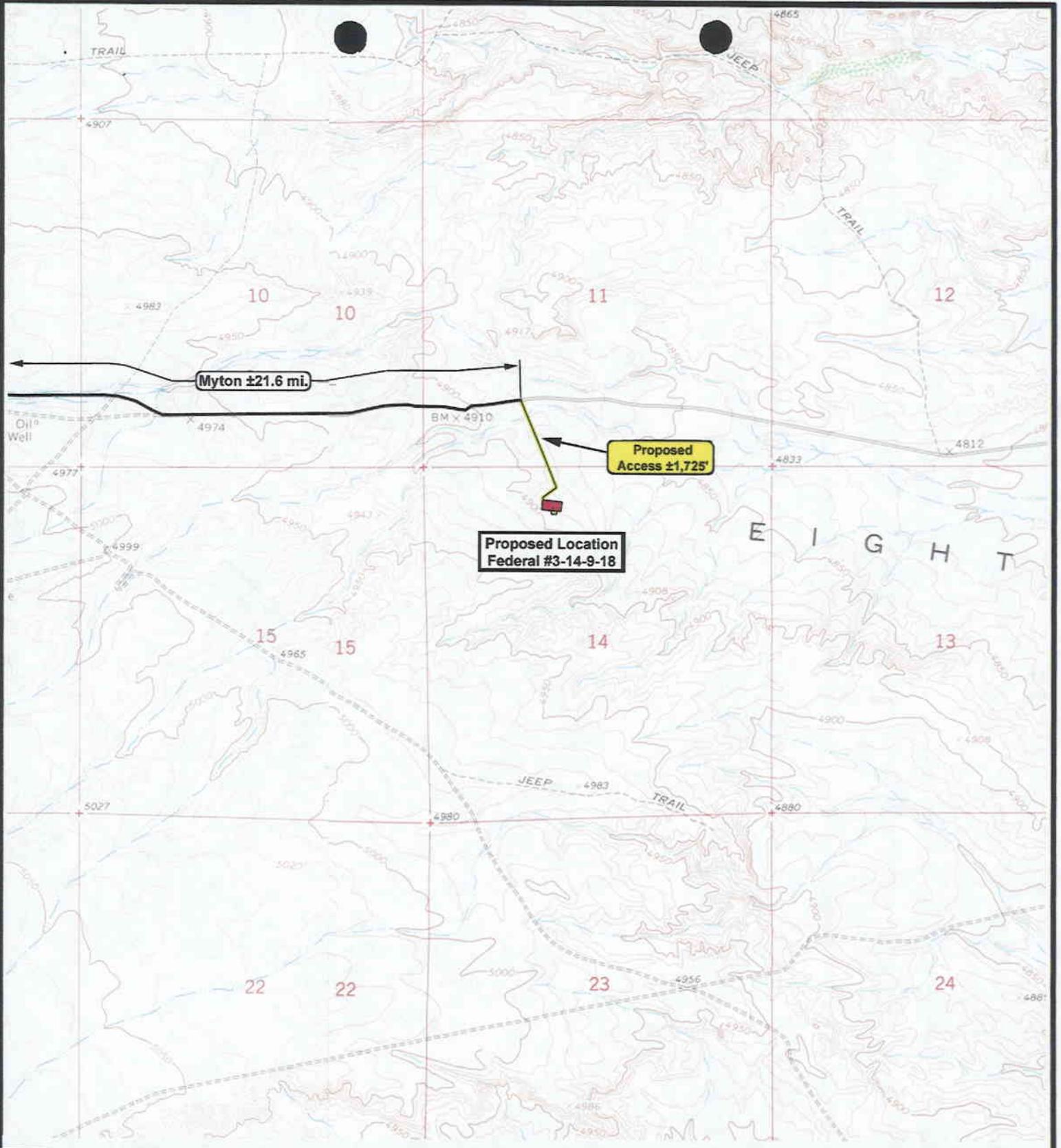


**Tri-State**  
*Land Surveying Inc.*  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 120,000  
DRAWN BY: R.A.B.  
DATE: 01-29-2003

**Legend**  
Existing Road  
Proposed Access

TOPOGRAPHIC MAP  
**"A"**



**Federal #3-14-9-18**  
**SEC. 14, T9S, R18E, S.L.B.&M.**

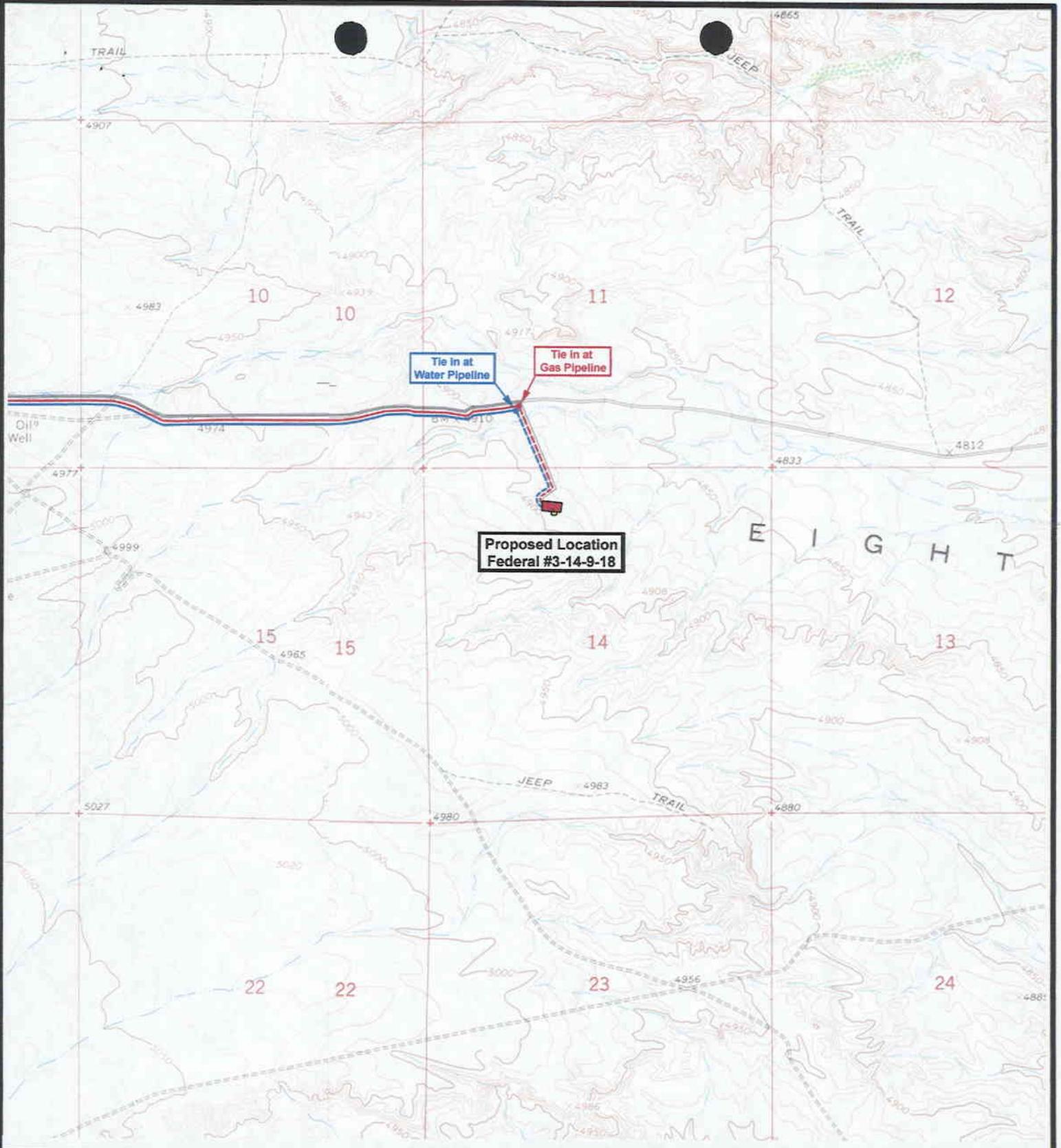


**Tri-State**  
*Land Surveying Inc.*  
 (435) 781-2501  
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'  
 DRAWN BY: R.A.B.  
 DATE: 01-29-2003

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP  
**"B"**



RESOURCES INC.

**Gas and Water Pipelines  
Federal #3-14-9-18  
SEC. 14, T9S, R18E, S.L.B.&M.**



**Tri-State  
Land Surveying Inc.**  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

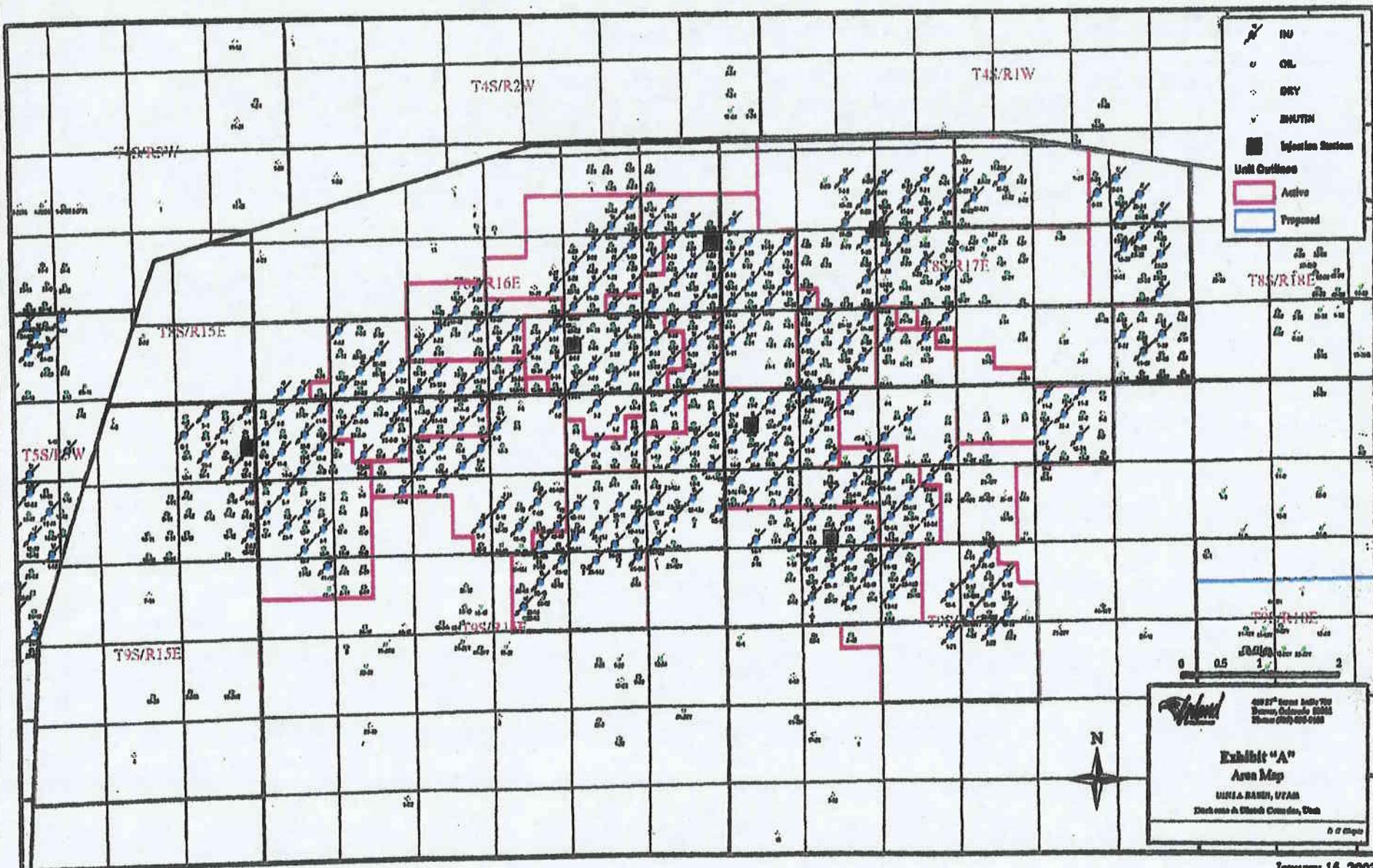
SCALE: 1" = 2,000'  
DRAWN BY: R.A.B.  
DATE: 02-03-2003

**Legend**

- Roads
- Existing Gas Line
- Proposed Gas Line
- Existing Injection Line
- Proposed Injection Line

TOPOGRAPHIC MAP

**"C"**





# 2-M SYSTEM

Blowout Prevention Equipment Systems

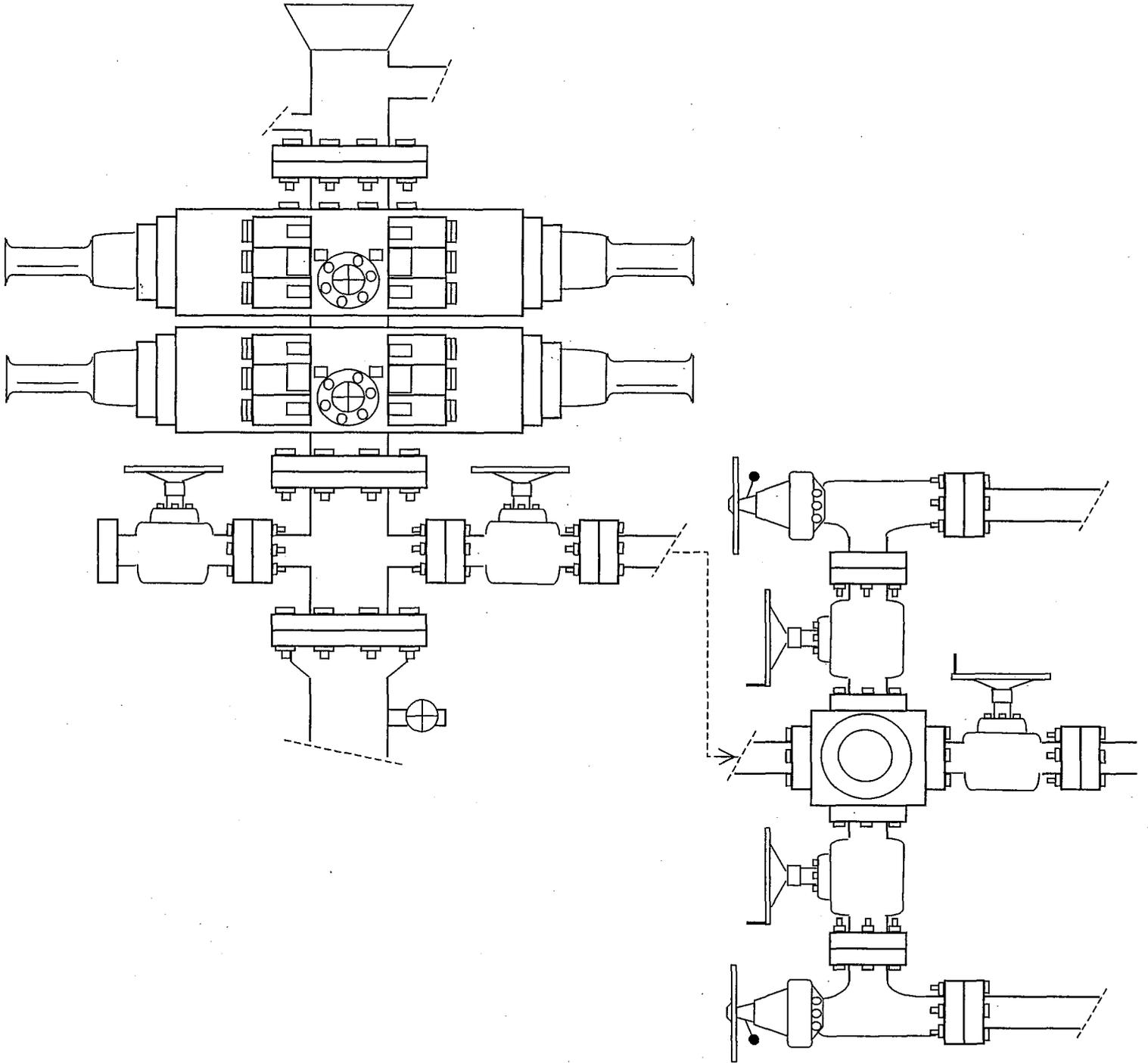


EXHIBIT C

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/2003

API NO. ASSIGNED: 43-047-34943

WELL NAME: FEDERAL 3-14-9-18  
OPERATOR: INLAND PRODUCTION ( N5160 )  
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENW 14 090S 180E  
SURFACE: 0632 FNL 1938 FWL  
BOTTOM: 0632 FNL 1938 FWL  
UINTAH  
8 MILE FLAT NORTH ( 590 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: UTU-74405  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: GRRV

LATITUDE: 40.03634  
LONGITUDE: 109.86276

RECEIVED AND/OR REVIEWED:

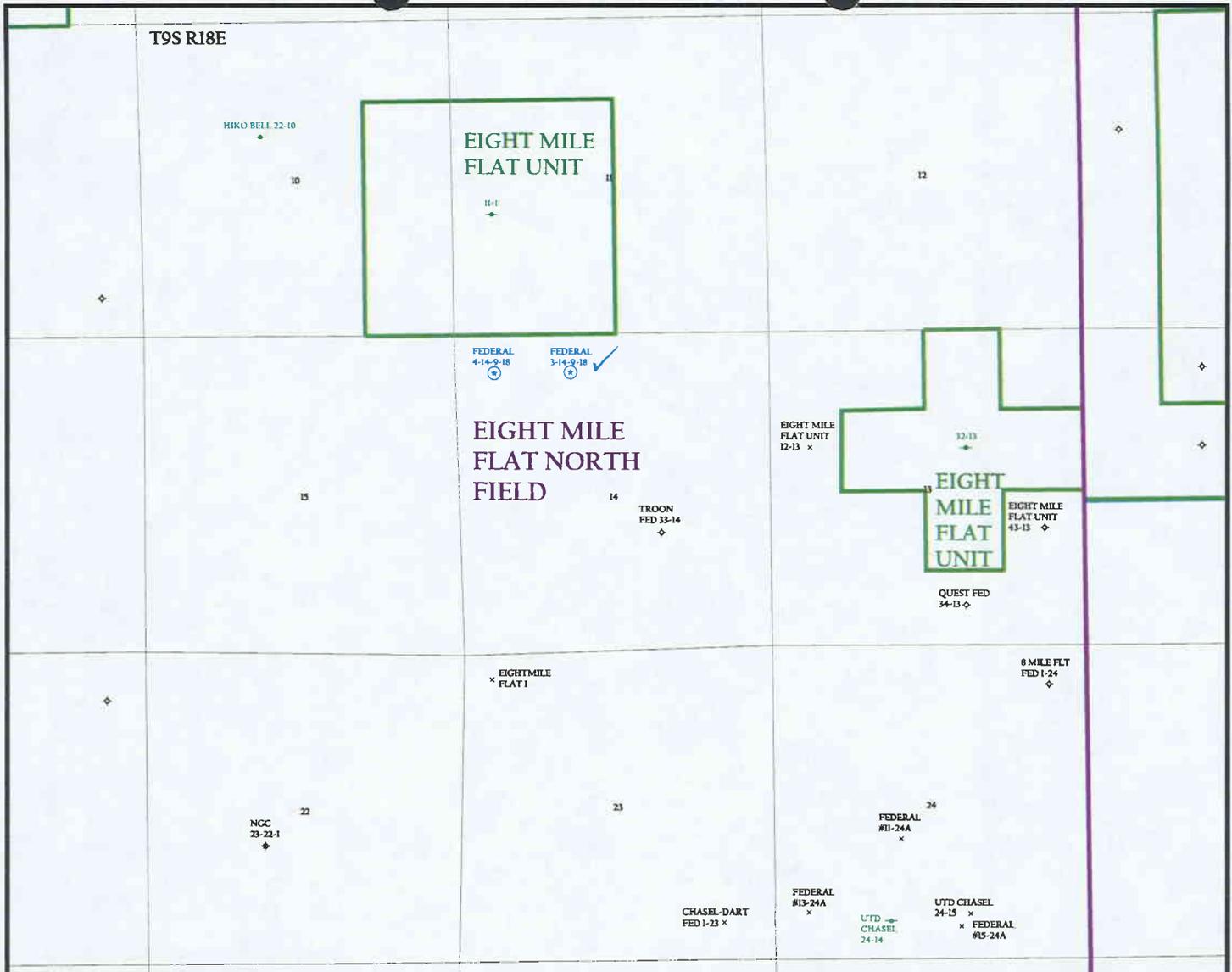
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 4488944 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: Sep, Seperate file

STIPULATIONS: 1- Federal Approval  
2- Spacing Stip



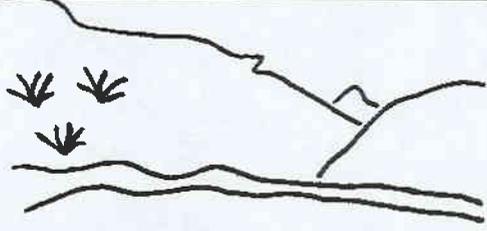
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 14 T9S, R18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

WELLS

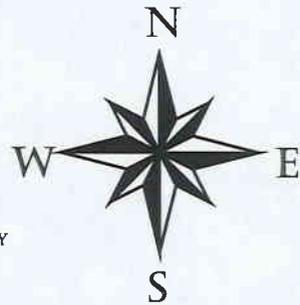
- ↗ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- ↘ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON  
DATE: 21-APRIL-2003



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

April 21, 2003

Inland Production Company  
Route #3, Box 3630  
Myton, UT 84052

Re: Federal 3-14-9-18 Well, 632' FNL, 1938' FWL, NE NW, Sec. 14, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34943.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company  
Well Name & Number Federal 3-14-9-18  
API Number: 43-047-34943  
Lease: UTU-74405

Location: NE NW Sec. 14 T. 9 South R. 18 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

#### 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

632 FNL 1938 FWL NE/NW Section 14, T9S R18E

5. Lease Designation and Serial No.

UTU-74405

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 3-14-9-18

9. API Well No.

43-047-34943

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent Subsequent Report Final Abandonment Notice

TYPE OF ACTION

Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Permit Extension Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/21/03 (expiration 4/21/04).

Approved by the Utah Division of Oil, Gas and Mining Date: 04-19-04 By: [Signature]

COPY SENT TO OPERATOR Date: 4-21-04 Initials: CHD

RECEIVED APR 16 2004 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

4/8/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-34943  
**Well Name:** Federal 3-14-9-18  
**Location:** NE/NW Section 14, T9S R18E  
**Company Permit Issued to:** Inland Production Company  
**Date Original Permit Issued:** 4/21/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No  NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

*M. Sanchez-Cruz*  
Signature

4/8/2004

Date

Title: Regulatory Specialist

Representing: Inland Production Company

NEWFIELD



February 18, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Diana Whitney  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RECEIVED  
FEB 23 2005  
DIV. OF OIL, GAS & MINING

RE: Amended Applications for Permit to Drill: Federal 11-20-9-16, 1-22-9-16, 2-25-9-17, and 3-14-9-18.

Dear Diana:

Enclosed find the amended APD's on the above mentioned locations. These proposed locations were originally permitted as Oil Wells. It is proposed that they now be drilled as Deep Gas Wells. The well location footages have all changed due to the fact that the well pads will have to be made larger to accommodate the drilling rig required to drill these proposed well. The 10 Point Drilling Program and 13 Point Surface and Operations Plan have been amended as well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier  
Regulatory Specialist

enclosures

RECEIVED

FEB 23 2005

AMENDED

DIV. OF OIL, GAS & MINING

Form 3160-3  
(September 2001)

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

006

5. Lease Serial No.	UTU-74405
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA Agreement, Name and No.	N/A
8. Lease Name and Well No.	Federal 3-14-9-18
9. API Well No.	43-047-34943
10. Field and Pool, or Exploratory	Monument Butte Eight Mile
11. Sec., T., R., M., or Blk. and Survey or Area	NE/NW Sec. 14, T9S R18E
12. County or Parish	Uintah
13. State	UT

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Newfield Production Company

3a. Address  
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)  
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface NE/NW 593' FNL 1929' FWL 597036X 40.036574  
At proposed prod. zone 4432226Y -109.862641

14. Distance in miles and direction from nearest town or post office\*  
Approximatley 21.6 miles southeast of Myton, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 539' #/lse, NA f/unit

16. No. of Acres in lease  
1200.15

17. Spacing Unit dedicated to this well  
40 Acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. 1336'

19. Proposed Depth  
13,640'

20. BLM/BIA Bond No. on file  
UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
4895' GL

22. Approximate date work will start\*  
2nd Quarter 2005

23. Estimated duration  
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature: *Mandie Crozier* Name (Printed/Typed): Mandie Crozier Date: 2/18/05  
Title: Regulatory Specialist

Approved by (Signature): *Bradley G. Hill* Name (Printed/Typed): BRADLEY G. HILL Date: 02-24-05  
Title: ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

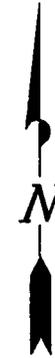
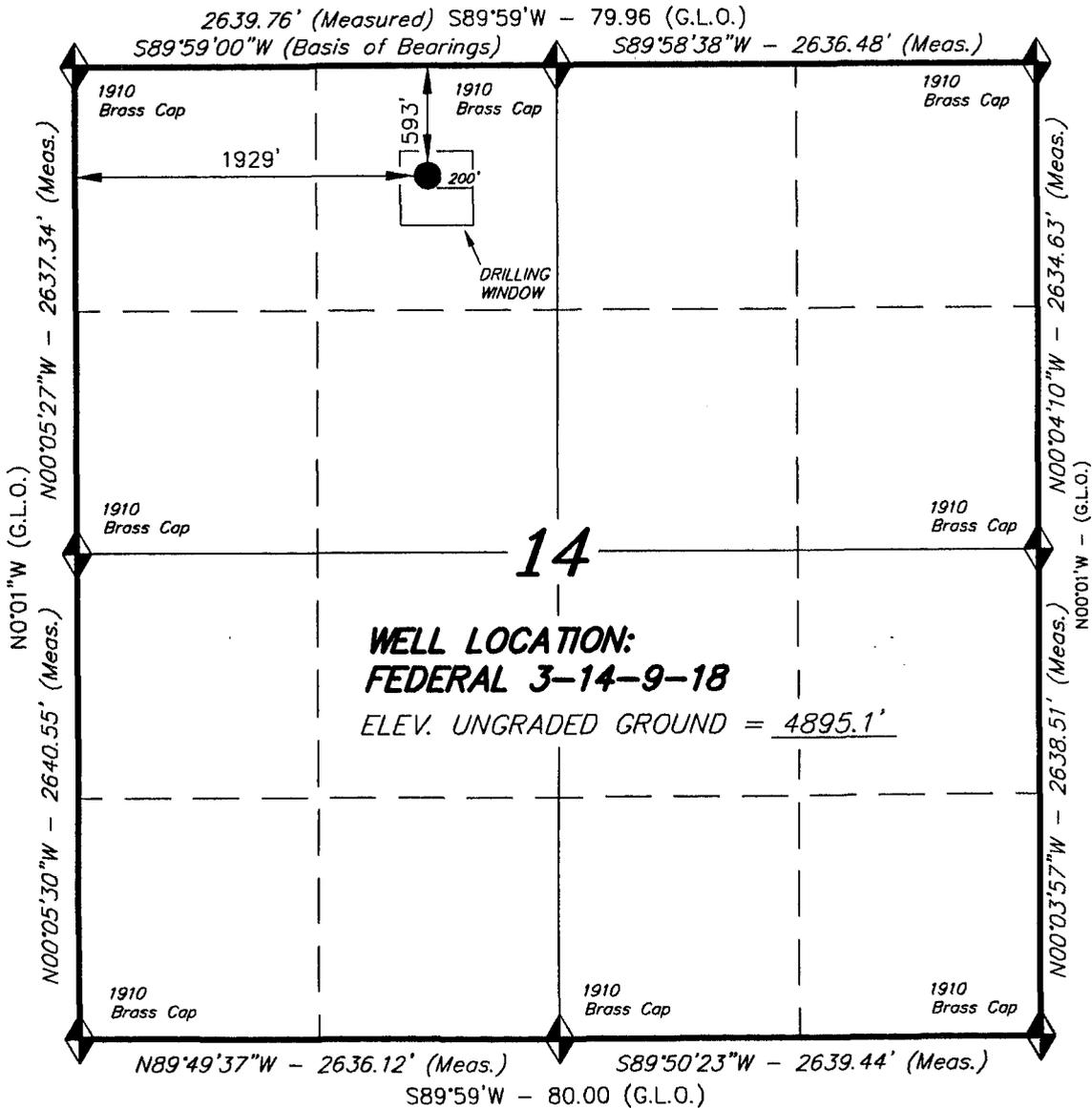
\*(Instructions on reverse)

Federal Approval of this  
Action is Necessary

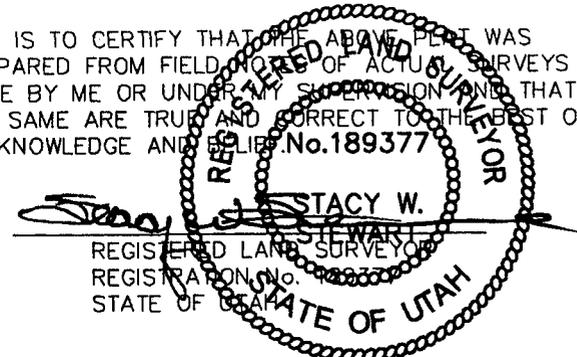
# T9S, R18E, S.L.B.&M.

## NEWFIELD PRODUCTION COMPANY

WELL LOCATION, FEDERAL 3-14-9-18,  
 LOCATED AS SHOWN IN THE NE 1/4 NW  
 1/4 OF SECTION 14, T9S, R18E,  
 S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: C.M.

DATE: 12-30-04

DRAWN BY: F.T.M.

NOTES:

FILE #

NEWFIELD PRODUCTION COMPANY  
FEDERAL #3-14-9-18  
NE/NW SECTION 14, T9S, R18E  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 2010'
Green River	2010'
Wasatch	5735'
Mesaverde	9845'
Castlegate	12270'
Blackhawk	12720'
Mancos	13170'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil) 2010' - 5735'  
Wasatch/Mesaverde/Castlegate/Blackhawk/Mancos Formation (Gas) 5735' - TD

4. PROPOSED CASING PROGRAM

Please refer to the River Bend Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the River Bend Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the River Bend Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the River Bend Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the River Bend Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

Possible abnormal temperatures and/or pressures are anticipated in the lower Mesaverde and Mancos Formations. Please refer to the River Bend Field SOP for pressure control measures.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the River Bend Field SOP.

NEWFIELD PRODUCTION COMPANY  
FEDERAL #3-14-9-18  
NE/NW SECTION 14, T9S, R18E  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal # 3-14-9-18 located in the NE 1/4 NW 1/4 Section 14, T9S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 15.3 miles  $\pm$  to it's junction with an existing dirt road to the east; proceed easterly - 4.7 miles  $\pm$  to it's junction with the beginning of the proposed access road; proceed southeasterly along the proposed access road 1,760'  $\pm$  to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the River Bend Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the River Bend Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the River Bend Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the River Bend Field SOP.

8. ANCILLARY FACILITIES

Please refer to the River Bend Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the River Bend Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-156, 4/2/04. Paleontological Resource Survey prepared by, Wade E. Miller, 10/6/03. See attached report cover pages, Exhibit "D".

For the Federal #3-14-9-18 Newfield Production Company requests a 1160' ROW be granted in Lease UTU-15392 and 600' of disturbed area be granted in Lease UTU-74405 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 4220' ROW in Lease UTU-74406, a 6280' ROW in Lease UTU-17036, a 1240' ROW in Lease ML-48378, 4470' ROW in Lease UTU-16540, a 5240' ROW in Lease UTU-17036, a 2530' ROW in Lease UTU-15392, and 1690' of disturbed area be granted in Lease UTU-74405 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a 3" gas gathering line, a 2" poly fuel gas line, and a 10" steel gas line. The proposed pipeline will tie in to the existing pipeline infrastructure in the SE 1/4 NE 1/4 Section 23, T9S, R18E. The pipeline will follow existing developed roads or existing two track roads. In the areas that two tracks are followed, crews will set up on existing well pads for welding and a dozer will drag pipe across. There will be no surface disturbance and there will not be any road upgrades. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the River Bend Field SOP.

**Water Disposal**

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, River Bend, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Threatened, Endangered, And Other Sensitive Species**

**Burrowing Owl:** Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new

construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

**Reserve Pit Liner**

Please refer to the River Bend Field SOP.

**Location and Reserve Pit Reclamation**

Please refer to the River Bend Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Fourwing Saltbush	<i>Atriplex canescens</i>	3 lbs/acre
Galleta Grass	<i>Hilaria jamesii</i>	3 lbs/acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	3 lbs/acre

**Details of the On-Site Inspection**

The proposed Federal #3-14-9-18 was reon-sited on 12/23/04. The following were present; Brad Mecham (Newfield Production) and Byron Tolman (Bureau of Land Management).

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

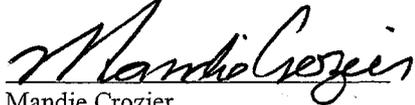
Name: Brad Mecham  
Address: Route #3 Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #3-14-9-18 NE/NW Section 14, Township 9S, Range 18E: Lease UTU-74405 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

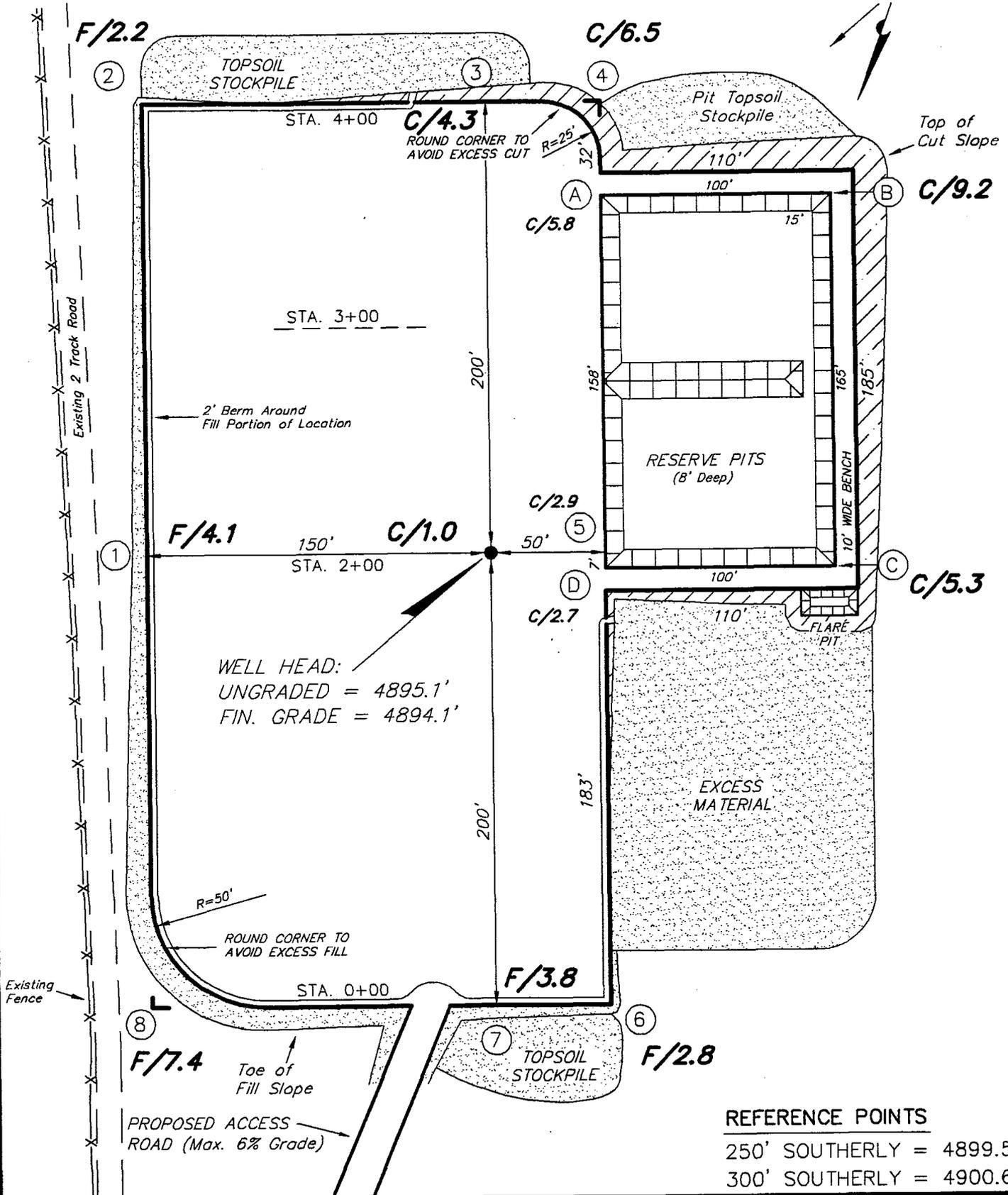
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/18/05  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

# NEWFIELD PRODUCTION COMPANY

FEDERAL 3-14-9-18  
SECTION 14, T9S, R18E, S.L.B.&M.



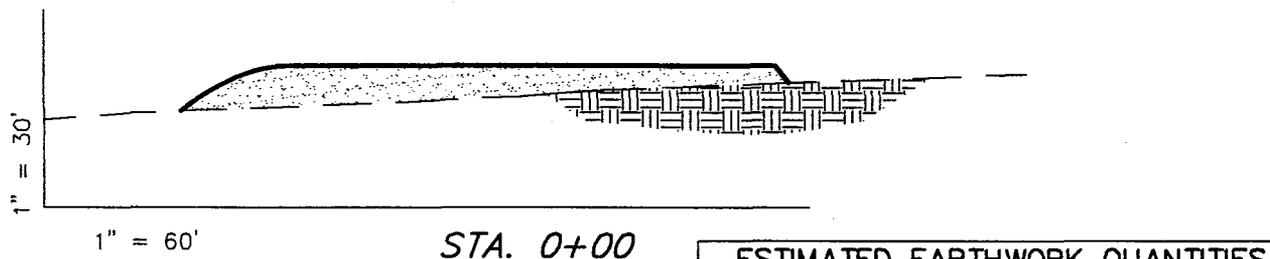
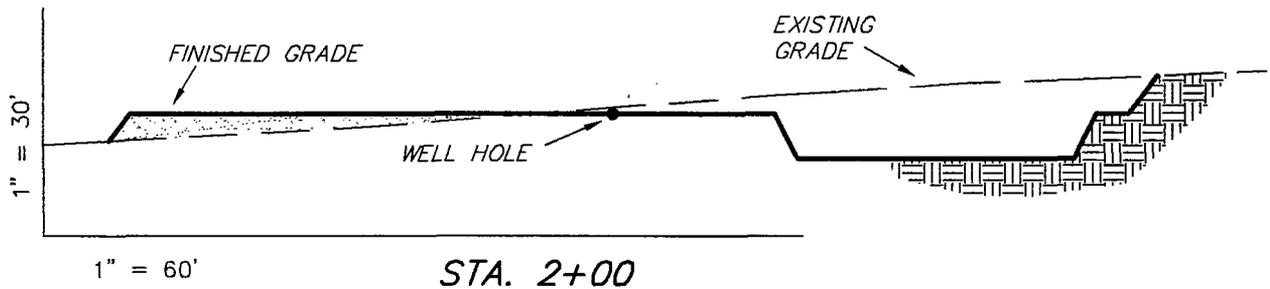
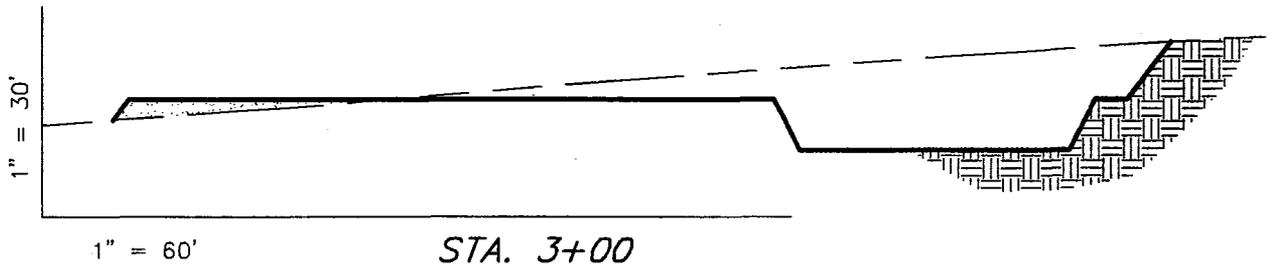
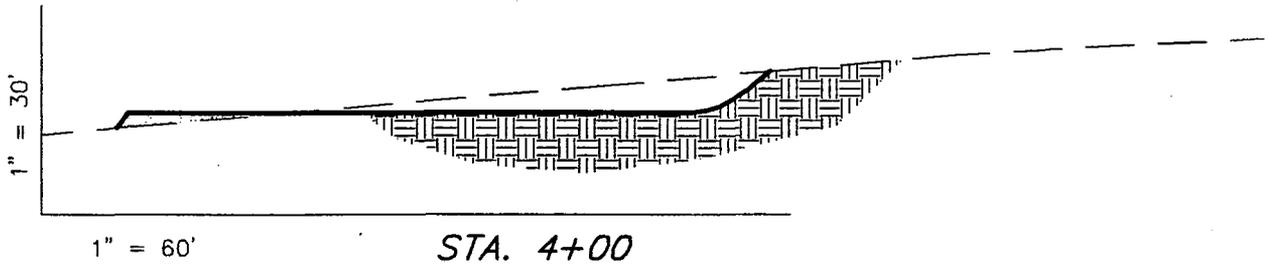
SURVEYED BY: C.M.	SCALE: 1" = 60'
DRAWN BY: F.T.M.	DATE: 12-30-04

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 781-2501

# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS

FEDERAL 3-14-9-18



NOTE:  
UNLESS OTHERWISE NOTED  
ALL CUT/FILL SLOPES ARE  
AT 1.5:1

### ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,770	6,760	Topsoil is not included in Pad Cut	10
PIT	4,090	0		4,090
TOTALS	10,860	6,760	2,040	4,100

SURVEYED BY: C.M.

SCALE: 1" = 60'

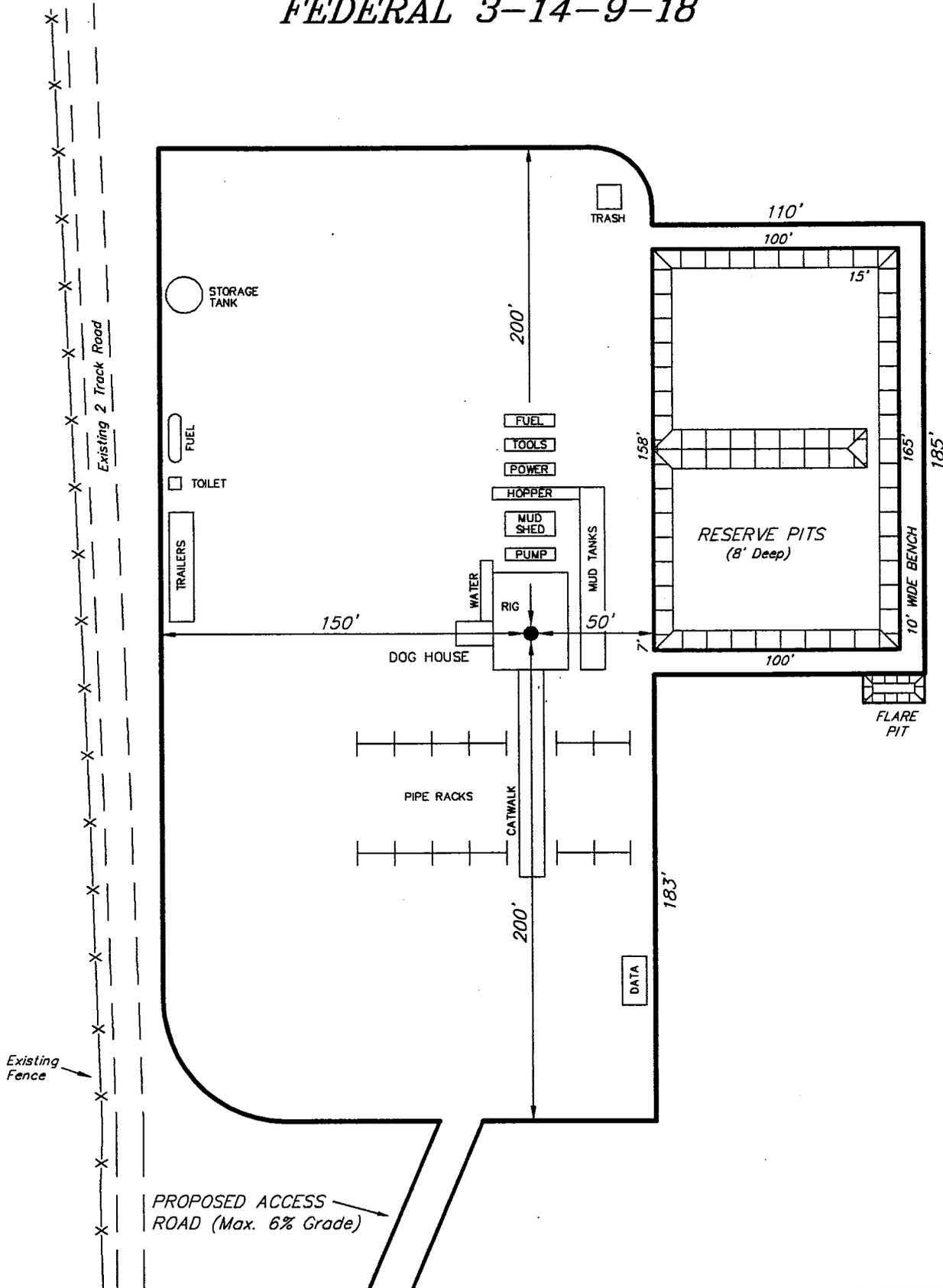
DRAWN BY: F.T.M.

DATE: 12-30-04

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

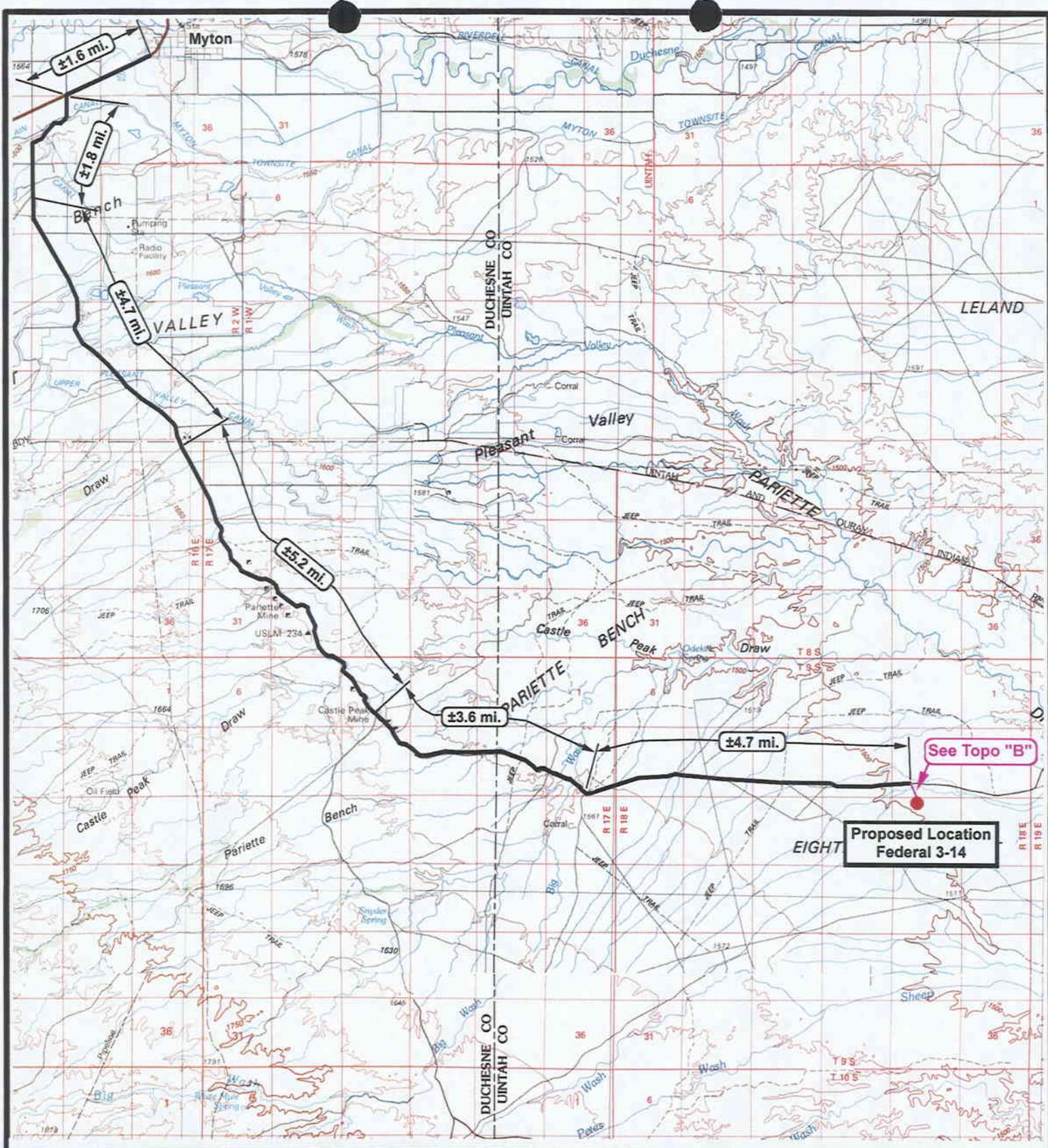
# NEWFIELD PRODUCTION COMPANY

## TYPICAL RIG LAYOUT FEDERAL 3-14-9-18



SURVEYED BY:	C.M.	SCALE:	1" = 60'
DRAWN BY:	F.T.M.	DATE:	12-30-04

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**NEWFIELD**  
Exploration Company

---

**Federal 3-14-9-18**  
**SEC. 14, T9S, R18E, S.L.B.&M.**



**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

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SCALE: 1 = 120,000  
DRAWN BY: mw  
DATE: 01-05-2005

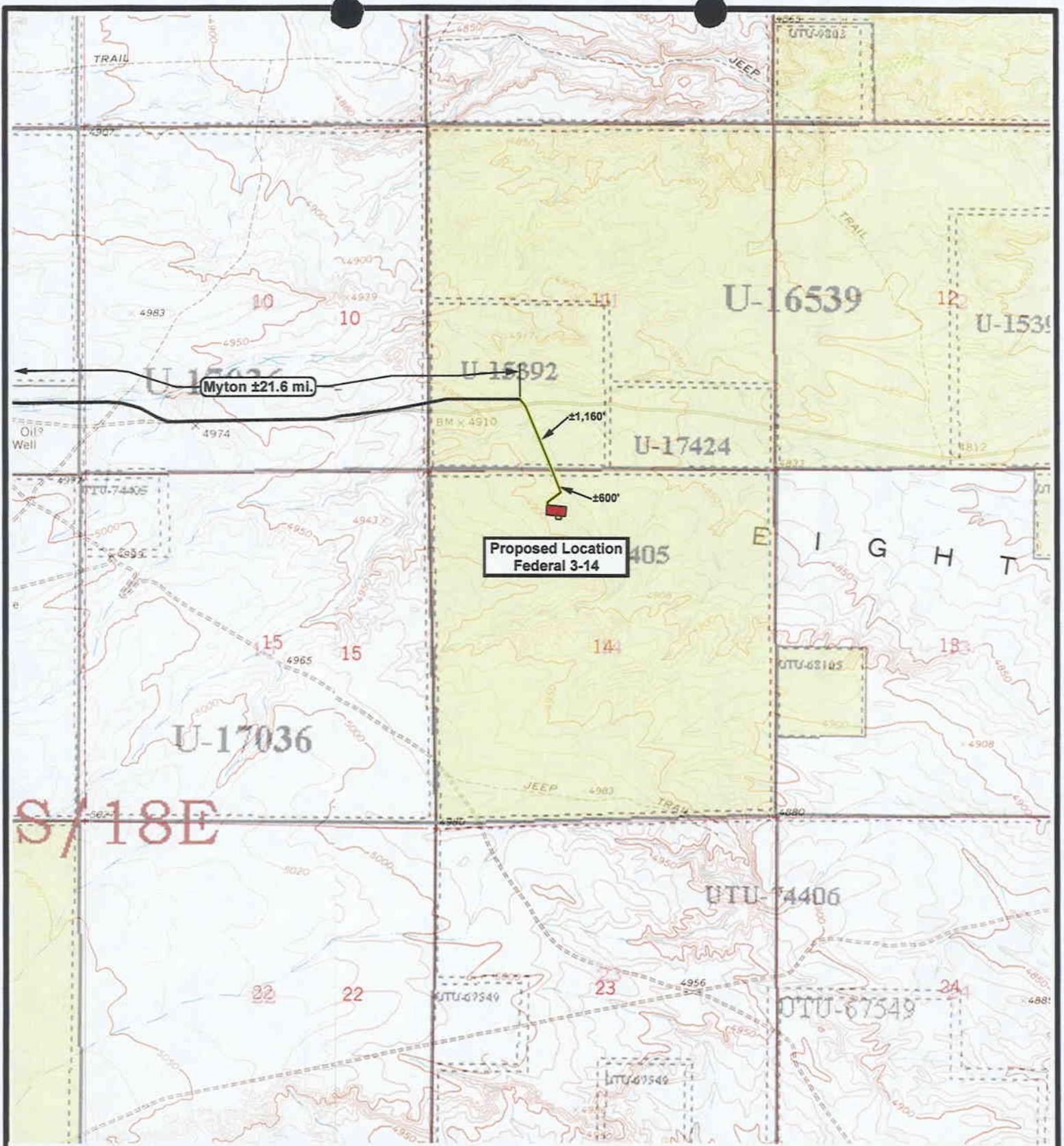
**Legend**

- Existing Road
- Proposed Access

---

**TOPOGRAPHIC MAP**

**"A"**



**NEWFIELD**  
Exploration Company

**Federal 3-14-9-18**  
**SEC. 14, T9S, R18E, S.L.B.&M.**



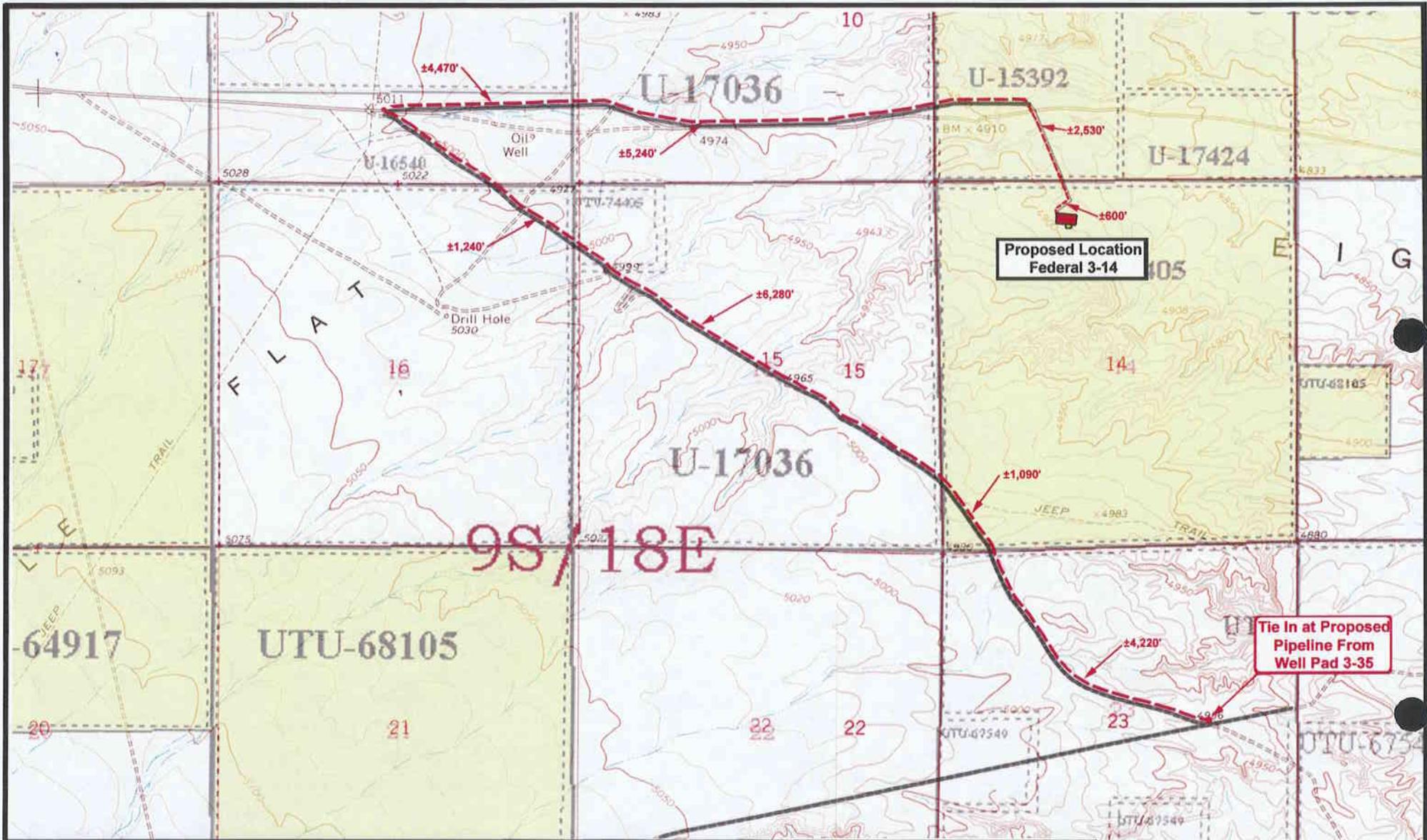
**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'  
DRAWN BY: mw  
DATE: 01-05-2005

**Legend**

- Existing Road
- Proposed Access

**TOPOGRAPHIC MAP**  
**"B"**



**NEWFIELD**  
Exploration Company

**Federal 3-14-9-18**  
**SEC. 14, T9S, R18E, S.L.B.&M.**



**Tri-State**  
*Land Surveying Inc.*  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

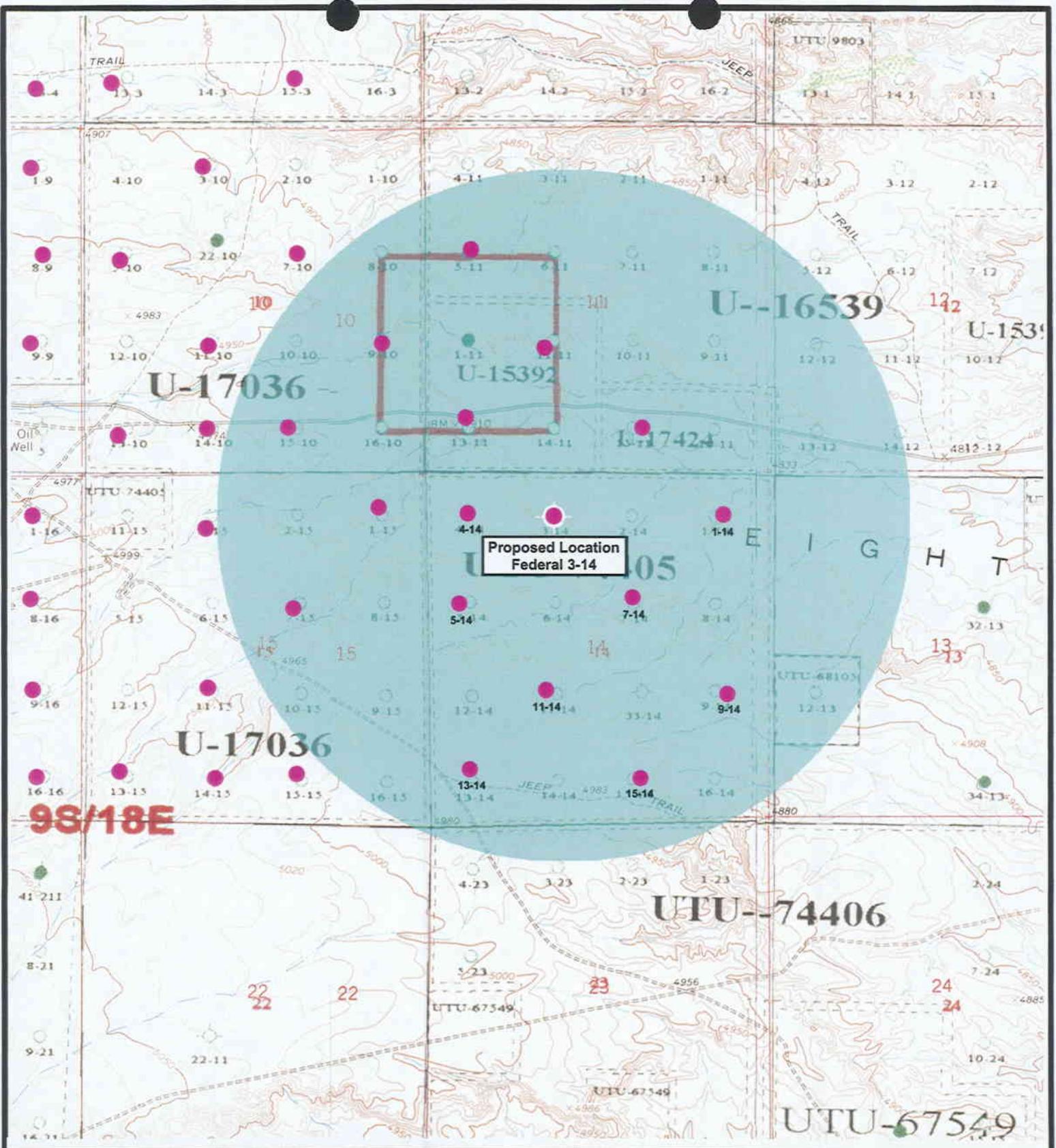
DATE: 02-04-2005

**Legend**

- Roads
- Proposed Gas Line

**"C"**





**NEWFIELD**  
Exploration Company

---

**Federal 3-14-9-18**  
**SEC. 14, T9S, R18E, S.L.B.&M.**



**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

---

SCALE: 1" = 2,000'  
DRAWN BY: mw  
DATE: 01-05-2005

**Legend**

- Proposed Location
- One-Mile Radius

---

**Exhibit "B"**



CULTURAL RESOURCE INVENTORY OF  
INLAND RESOURCE'S BLOCK SURVEY ON EIGHT MILE FLAT,  
TOWNSHIP 9 SOUTH, RANGE 18 EAST,  
SECTIONS 9, 10, 11, 14, 15 AND 23, UINTAH COUNTY, UTAH

by

Amanda Wilson  
and  
Keith R. Montgomery

Prepared For:

Bureau of Land Management  
Vernal Field Office

Prepared Under Contract With:

Inland Production  
Route 3 Box 3630  
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants  
P.O. Box 147  
Moab, Utah 84532

MOAC Report No. 03-156

April 2, 2004

United States Department of Interior (FLPMA)  
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)  
Permit No. U-04-MQ-0801b

**INLAND RESOURCES, INC.**

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED  
PRODUCTION DEVELOPMENT AREAS,  
UINTAH COUNTY, UTAH**

(Sections 9, 14, 15, 17, 21, 23 and north half section 20,  
Township 9 South, Range 18 East)

**REPORT OF SURVEY**

Prepared for:

**Inland Resources, Inc.**

Prepared by:

Wade E. Miller  
Consulting Paleontologist  
October 6, 2003

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2005

API NO. ASSIGNED: 43-047-34943

WELL NAME: FEDERAL 3-14-9-18  
OPERATOR: NEWFIELD PRODUCTION ( N2695 )  
CONTACT: MANDIE CROZIER

**AMENDED**

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENW 14 090S 180E  
SURFACE: 0593 FNL 1929 FWL  
BOTTOM: 0593 FNL 1929 FWL  
UINTAH  
8 MILE FLAT NORTH ( 590 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: UTU-74405  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: MNCS  
COALBED METHANE WELL? NO

LATITUDE: 40.03657  
LONGITUDE: -109.8626

RECEIVED AND/OR REVIEWED:

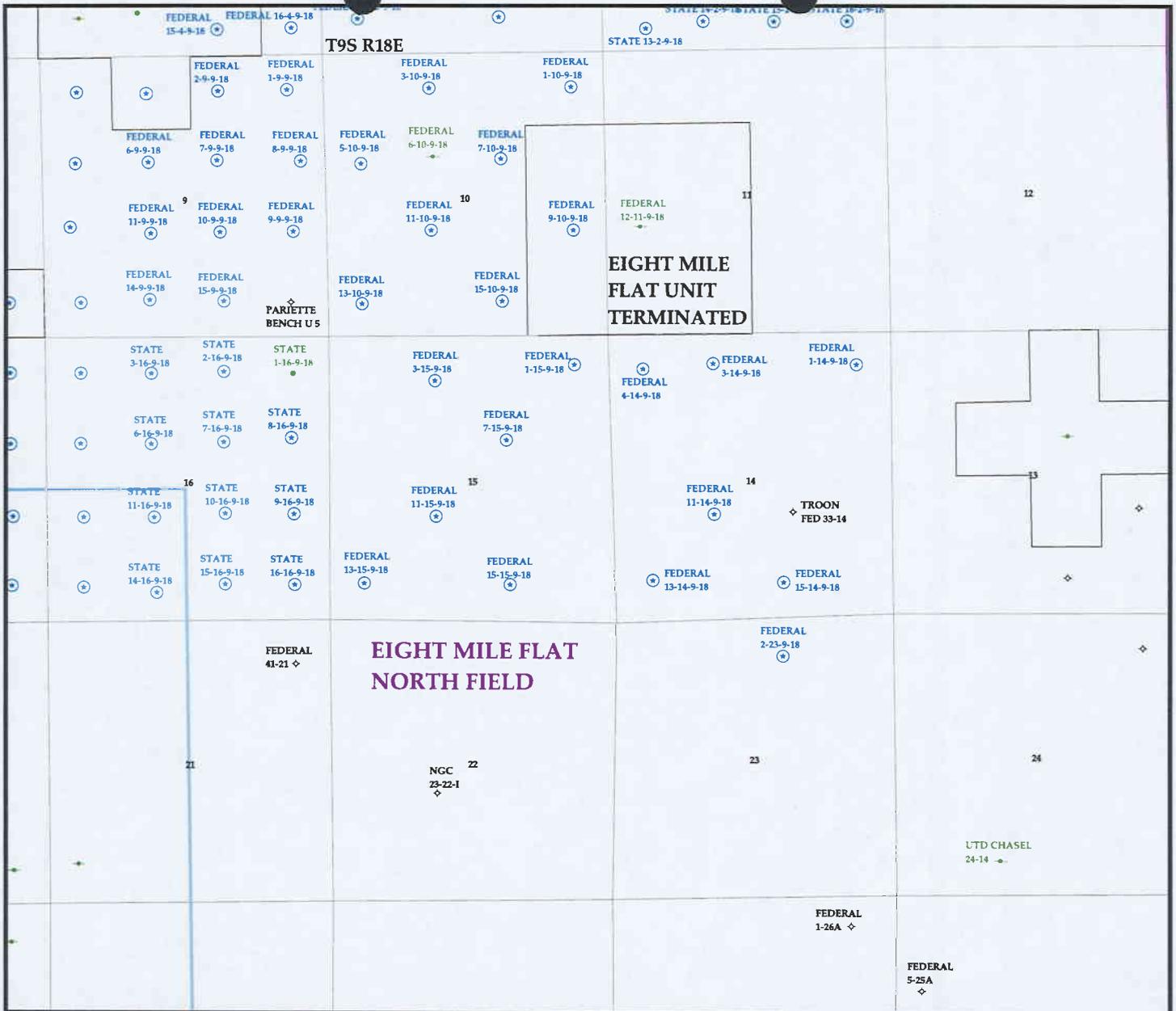
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UTU0056 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: SOP, Permit file

STIPULATIONS: 1- Federal Approval  
2- Spacing Plan



OPERATOR- NEWFIELD PROD CO (N2695)

SEC. 14 T.9S R.18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



**Wells**

- ☆ GAS INJECTION
- ☆ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ☆ SHUT-IN GAS
- ☆ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ↗ WATER DISPOSAL

**Units.shp**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields.shp**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 24-FEBRUARY-2005



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

February 24, 2005  
Amended

Newfield Production Company  
Rt. #3, Box 3630  
Myton, UT 84052

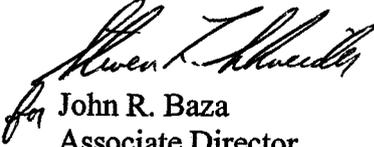
Re: Federal 3-14-9-18 Well, 593' FNL, 1929' FWL, NE NW, Sec. 14, T. 9 South,  
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34943.

Sincerely,

  
for John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Newfield Production Company  
**Well Name & Number** Federal 3-14-9-18  
**API Number:** 43-047-34943  
**Lease:** UTU-74405

**Location:** NE NW                      **Sec. 14**                      **T. 9 South**                      **R. 18 East**

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



## Office of the Secretary of State

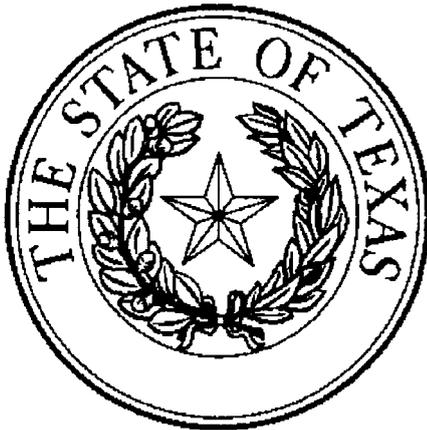
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

**OPERATOR CHANGE WORKSHEET**

**010**

Change of Operator (Well Sold)

Designation of Agent/Operator

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Operator Name Change**

**Merger**

The operator of the well(s) listed below has changed, effective: **9/1/2004**

<b>FROM: (Old Operator):</b> N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	<b>TO: ( New Operator):</b> N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

**CA No. Unit:**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
FEDERAL 10-1-9-17	01	090S	170E	4304735090	14421	Federal	OW	DRL	K
FEDERAL 9-1-9-17	01	090S	170E	4304735179	14075	Federal	OW	P	K
FEDERAL 11-1-9-17	01	090S	170E	4304735180	14105	Federal	OW	P	K
FEDERAL 1-11-9-17	11	090S	170E	4304735156	14321	Federal	OW	P	K
FEDERAL 7-11-9-17	11	090S	170E	4304735157	14249	Federal	OW	P	K
FEDERAL 9-11-9-17	11	090S	170E	4304735158	14250	Federal	OW	P	K
FEDERAL 11-11-9-17	11	090S	170E	4304735159	14287	Federal	OW	P	K
FEDERAL 15-11-9-17	11	090S	170E	4304735160	14302	Federal	OW	P	K
FEDERAL 3-12-9-17	12	090S	170E	4304735162	14343	Federal	OW	P	K
FEDERAL 1-12-9-17	12	090S	170E	4304735163	14361	Federal	OW	DRL	K
FEDERAL 5-12-9-17	12	090S	170E	4304735164	14344	Federal	OW	P	K
FEDERAL 7-12-9-17	12	090S	170E	4304735165	14347	Federal	OW	P	K
FEDERAL 9-12-9-17	12	090S	170E	4304735166	14391	Federal	OW	DRL	K
FEDERAL 11-12-9-17	12	090S	170E	4304735167	14345	Federal	OW	P	K
FEDERAL 13-12-9-17	12	090S	170E	4304735168	14305	Federal	OW	P	K
FEDERAL 15-12-9-17	12	090S	170E	4304735169	14346	Federal	OW	P	K
FEDERAL 2-25-9-17	25	090S	170E	4304734951		Federal	OW	APD	K
FEDERAL 3-14-9-18	14	090S	180E	4304734943		Federal	OW	APD	K
FEDERAL 4-14-9-18	14	090S	180E	4304734944		Federal	OW	APD	K
FEDERAL 2-23-9-18	23	090S	180E	4304734950		Federal	OW	APD	K

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**UTU-74405**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**FEDERAL 3-14-9-18**

9. API Well No.  
**43-047-34943**

10. Field and Pool, or Exploratory Area  
**EIGHT MILE FLAT NORTH**

11. County or Parish, State  
**UINTAH COUNTY, UT.**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**NEWFIELD PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**593 FNL 1929 FWL      NE/NW Section 14, T9S R18E**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>Permit Extension</b>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The ammended approval date was 2/24/05 (expiration 2/24/06).

This APD has not been approved yet by the BLM.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 02-13-06  
By: [Signature]

RECEIVED  
FEB 08 2006  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 2/6/2006  
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM

COPIES SENT TO OPERATOR  
DATE: 3-2-06  
BY: [Signature]

SECRET

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-34943  
**Well Name:** Federal 3-14-9-18  
**Location:** NE/NW Section 14, T9S R18E  
**Company Permit Issued to:** Newfield Production Company  
**Date Original Permit Issued:** 2/24/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No  NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Manchi Crogin  
Signature

2/6/2005  
Date

Title: Regulatory Specialist

**RECEIVED  
FEB 08 2006**

Representing: Newfield Production Company

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	<b>UTU-74405</b>
6. If Indian, Allottee or Tribe Name	<b>NA</b>
7. If Unit or CA, Agreement Designation	<b>N/A</b>
8. Well Name and No.	<b>FEDERAL 3-14-9-18</b>
9. API Well No.	<b>43-047-34943</b>
10. Field and Pool, or Exploratory Area	<b>EIGHT MILE FLAT NORTI</b>
11. County or Parish, State	<b>UINTAH COUNTY, UT.</b>

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**NEWFIELD PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**593 FNL 1929 FWL NE/NW Section 14, T9S R18E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Permit Extension</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 2/24/05 (expiration 2/24/07).

This APD has not been approved yet by the BLM.

Approved by the  
Utah Division of  
Oil, Gas and Mining

COPIES SENT TO OPERATOR  
Date: 2-8-07  
Initials: RM

Date: 02-07-07  
By: [Signature]

RECEIVED  
FEB 08 2007

DIV. OF OIL, GAS

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 2/2/2007  
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-34943  
**Well Name:** Federal, 3-14-9-18  
**Location:** NW/NE Section 14, T9S R18E  
**Company Permit Issued to:** Newfield Production Company  
**Date Original Permit Issued:** 2/24/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No  NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Mandi Crozier  
Signature

2/2/2007  
Date

Title: Regulatory Specialist

Representing: Newfield Production Company



FEB 06 2007

OKLAHOMA DEPARTMENT OF OIL CONSERVATION

FEB 23 2005  
DIVISIONAL UTAN

Form 3160-3  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

5. Lease Serial No. <b>UTU-74405</b>	
6. If Indian, Allottee or Tribe Name <b>N/A</b>	
7. If Unit or CA Agreement, Name and No. <b>N/A</b>	
8. Lease Name and Well No. <b>Federal 3-14-9-18</b>	
9. API Well No. <b>43-047-34943</b>	
10. Field and Pool, or Exploratory <b>Monument Butte</b>	
11. Sec., T., R., M., or Blk. and Survey or Area <b>NE/NW Sec. 14, T9S R18E</b>	
12. County or Parish <b>Uintah</b>	13. State <b>UT</b>

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	
2. Name of Operator <b>Newfield Production Company</b>	
3a. Address <b>Route #3 Box 3630, Myton UT 84052</b>	3b. Phone No. (include area code) <b>(435) 646-3721</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>NE/NW 593' FNL 1929' FWL</b> At proposed prod. zone	
14. Distance in miles and direction from nearest town or post office* <b>Approximatley 21.6 miles southeast of Myton, Utah</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>Approx. 539' f/lse, NA f/unit</b>	16. No. of Acres in lease <b>1200.15</b>
17. Spacing Unit dedicated to this well <b>40 Acres</b>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1336'</b>
19. Proposed Depth <b>13,640'</b>	20. BLM/BIA Bond No. on file <b>UTU0056 UTB000192</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4895' GL</b>	22. Approximate date work will start* <b>2nd Quarter 2005</b>
23. Estimated duration <b>Approximately seven (7) days from spud to rig release.</b>	

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| <ol style="list-style-type: none"> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ol> | <ol style="list-style-type: none"> <li>Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>Operator certification.</li> <li>Such other site specific information and/or plans as may be required by the authorized officer.</li> </ol> |
|---|--|

25. Signature 	Name (Printed/Typed) <b>Mandie Crozier</b>	Date <b>2/18/05</b>
Title <b>Regulatory Specialist</b>		

Approved by (Signature) 	Name (Printed/Typed) <b>Terry Newcomb</b>	Date <b>3-9-2007</b>
Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>		
Office <b>VERNAL FIELD OFFICE</b>		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**NOTICE OF APPROVAL  
RECEIVED**

**MAR 16 2007**

DIV. OF OIL, GAS & MINING

**UDOGM**

**05LW1577A**

*Posted 4/1/05*



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Newfield Production Company      **Location:** NENW, Sec 14, T9S, R18E  
**Well No:** Federal 3-14-9-18      **Lease No:** UTU-74405  
**API No:** 43-047-34943      **Agreement:** N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
<b>After Hours Contact Number:</b>	<b>435-781-4513</b>	<b>Fax:</b> 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction (Notify Chuck Macdonald) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Chuck Macdonald) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

See SOP and APD

**Conditions of Approval not covered in SOP and APD:**

1. Timing Limitation – **May 15 through July 15** – The proposed area contains Mountain Plover habitat. No construction and /or drilling are to occur within the timing limitation for golden eagle nesting areas.
2. The lessee/operator is given notice the area has been identified as containing Black-footed ferret habitat. Modification may be required in the Surface Use Plan to protect the Black-footed ferret and/or its habitat from surface disturbance activities in accordance with Appendix 2 of the Diamond Mountain Resource Management Plan and EIS, section 6.
3. The access road will be crowned and ditched. Flat-bladed roads are not allowed.
4. If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
5. Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
6. Pipelines will be buried at all major drainage crossings.
7. The reserve pit will be lined with a 12 ml or greater liner and felt prior to spudding.
8. If paleontologic or cultural materials are uncovered during construction, the operator shall immediately stop work that might further disturb or move such materials and contact the Authorized Officer (AO) within 48 hours. A determination will be made by the AO as to necessary mitigation for the discovered paleontologic/cultural material.
9. If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
10. The interim seed mix for this location shall be:  
    Crested Wheatgrass: 6 lbs/acre  
    Indian Ricegrass: 6 lbs/acre
11. The operator will be responsible for treatment and control of invasive and noxious weeds.
12. All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
13. The natural gas pipeline will be surface pipelines and the water lines will be buried (see APD for total distance of each line).
14. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.
2. As a minimum requirement, the cement behind the production casing must extend a minimum of 200' above the top of any potentially productive zone.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (1/4<sup>1</sup>/<sub>4</sub>, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## ***SPUDDING INFORMATION***

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 3-14-9-18

Api No: 43-047-34943 Lease Type: FEDERAL

Section 14 Township 09S Range 18E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 24

### **SPUDED:**

Date 08/31/07

Time 1:00 PM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by RAY HERRERA

Telephone # (435) 823-1990

Date 08/31/07 Signed CHD

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3838  
MYTON, UT 84062

OPERATOR ACCT. NO. N2895

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	16360	4301333190	FEDERAL 3-19-9-17	NENW	19	9S	17E	DUCHESNE	8/30/2007	9/25/07
WELL 1 COMMENTS: <i>GRUV</i>											
A	99999	16361	4304734943	FEDERAL 3-14-9-18	NENW	14	9S	18E	UINTAH	8/31/2007	9/25/07
<i>YMNC S</i>											
A	99999	16362	4301333192	FEDERAL 6-19-9-17	SENW	19	9S	17E	DUCHESNE	9/5/2007	9/25/07
<i>GRUV</i>											
A	99999	16363	4301333191	FEDERAL 5-19-9-17	SWNW	19	9S	17E	DUCHESNE	9/4/2007	9/25/07
<i>GRUV</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
WELL 5 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
WELL 6 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
  - B - well to existing entity (group or unit well)
  - C - from one existing entity to another existing entity
  - D - well from one existing entity to a new entity
  - E - other (explain in comments section)

RECEIVED  
 SEP 06 2007

*Jennifer Park*  
 Signature  
 Production Clerk  
 Date 09/06/07

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
USA UTU-74405

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
FEDERAL 3-14-9-18

9. API Well No.  
4304734943

10. Field and Pool, or Exploratory Area  
MONUMENT BUTTE

11. County or Parish, State  
UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include area code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
593 FNL 1929 FWL  
NENW Section 14 T9S R18E

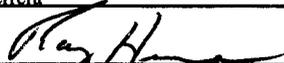
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8-31-07 MIRU Ross # 24. Drill 300' of 17 1/2" hole with air mist. TIH W/ 7 Jt's 13 3/8" J-55 54.50 # csgn. Set @ 312.35'/ KB. On 9-1-07 cement with 289 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 10 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
Ray Herrera

Signature 

Title  
Drilling Foreman

Date  
09/02/2007

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**RECEIVED**  
SEP 06 2007  
DIV. OF OIL, GAS & MINING

**NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT**

13 3/8" CASING SET AT 312.35

LAST CASING 13 3/8" set @ 312.35'  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING \_\_\_\_\_  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 300' LOGGER \_\_\_\_\_  
 HOLE SIZE 17 1/2"

OPERATOR Newfield Production Company  
 WELL Federal 3-14-9-18  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # Ross rig # 24

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 39.58'					
		WHI - 92 csg head			8rd	A	1
7	13 3/8"	Maverick ST&C csg	54.50#	J-55	8rd	A	303.5
		<b>GUIDE</b> shoe			8rd	A	1.5
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			302.35
TOTAL LENGTH OF STRING		302.35	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			<b>312.35</b>
TOTAL		300.5	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		303.5	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	8/31/2007	1:00 PM	GOOD CIRC THRU JOB			yes
CSG. IN HOLE		9/1/2007	10:00 AM	Bbls CMT CIRC TO SURFACE			10 bbls
BEGIN CIRC		9/1/2007	5:18 PM	RECIPROCATED PIPE FOR			N/A
BEGIN PUMP CMT		9/1/2007	5:27 PM				
BEGIN DSPL. CMT		9/1/2007	5:44 PM	BUMPED PLUG TO			610 PSI
PLUG DOWN		9/1/2007	6:08 PM				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	289	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Ray Herrera DATE 9/1/2007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
02/13/2008	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well. Spud was done on 8-31-07. We plan on drilling this well in the next few months, we are currently trying to locate a deep rig to drill the well.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 02/13/2008

(This space for State use only)

**RECEIVED**

**FEB 14 2008**

DIV. OF OIL, GAS & MINING

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: Newfield Production Company Today's Date: 02/14/2008

Well:		API Number:	Drilling Commenced:
Gusher Fed 16-14-6-20	drlg rpts/wcr	4304737475	01/30/2007
Federal 16-19-9-17	drlg rpts/wcr	4301333201	03/26/2007
Federal 3-14-9-18	drlg rpts/wcr	4304734943	08/31/2007

9S 18E 14

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
  
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: Newfield Production Co Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
Federal 2-31-8-18	4304734495	11/03/2003
Federal 5-18-9-18	4304735582	09/21/2005
Federal 3-14-9-18 95 18E 14	4304734943	08/31/2007

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina  
at (801) 538-5260.

cc: Well File  
Compliance File

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74405
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		8. WELL NAME and NUMBER: FEDERAL 3-14-9-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 4304734943
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT ZIP 84052	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 593 FNL 1929 FWL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
_____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
03/18/2008	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield production is planning on drilling the above mentioned well the 4th quarter of 2008 or at latest the 1st quarter of 2009.

NAME (PLEASE PRINT) <u>Mandie Crozier</u>	TITLE <u>Regulations Specialist</u>
SIGNATURE <u><i>Mandie Crozier</i></u>	DATE <u>03/18/2008</u>

(This space for State use only)

**RECEIVED**  
**MAY 02 2008**  
DIV. OF OIL, GAS & MINING

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

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  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: NEWFIELD PRODUCTION CO Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
FEDERAL 5-18-9-18	4304735582	09/21/2005
FEDERAL 3-14-9-18	4304734943	08/31/2007
FEDERAL 4-13-9-17	4304736406	01/28/2008
UTE TRIBAL 4-25-4-1	4304739492	02/20/2008

95 18E 14

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina  
at (801) 538-5260.

cc: Well File  
Compliance File

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

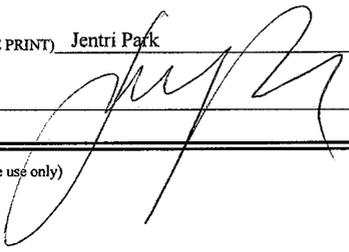
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <u>07/03/2008</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 07/03/2008

(This space for State use only)

**RECEIVED**

**JUL 14 2008**

**DIV. OF OIL, GAS & MINING**



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

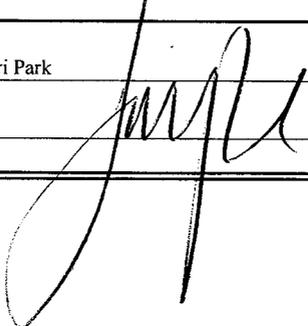
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <u>08/06/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 08/06/2008

(This space for State use only)

**RECEIVED**  
**AUG 18 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

9. API NUMBER:  
4304734943

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <u>09/05/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE  DATE 09/05/2008

(This space for State use only)

**RECEIVED**  
**SEP 15 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

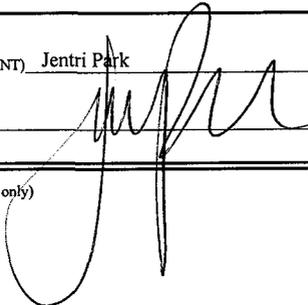
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 10/07/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 10/07/2008

(This space for State use only)

**RECEIVED**  
**OCT 21 2008**  
DIV. OF OIL GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-74405**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL:      OIL WELL       GAS WELL       OTHER

2. NAME OF OPERATOR:  
**NEWFIELD PRODUCTION COMPANY**

3. ADDRESS OF OPERATOR:      PHONE NUMBER  
Route 3 Box 3630      CITY Myton      STATE UT      ZIP 84052      435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL      COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E      STATE: UT

8. WELL NAME and NUMBER:  
**FEDERAL 3-14-9-18**

9. API NUMBER:  
**4304734943**

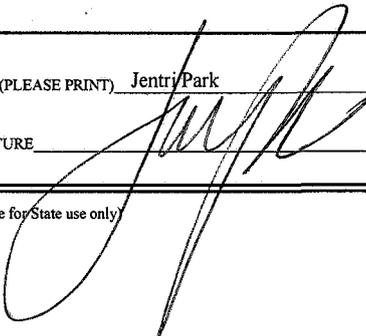
10. FIELD AND POOL, OR WILDCAT:  
**MONUMENT BUTTE**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <u>11/05/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**Operations Suspended.**

NAME (PLEASE PRINT) Jentri Park      TITLE Production Clerk

SIGNATURE       DATE 11/05/2008

(This space for State use only)

**RECEIVED**  
**NOV 13 2008**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74405
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: FEDERAL 3-14-9-18
9. API NUMBER: 4304734943
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:      OIL WELL       GAS WELL       OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630                      CITY Myton                      STATE UT                      ZIP 84052                      PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

COUNTY: UINTAH

STATE: UT

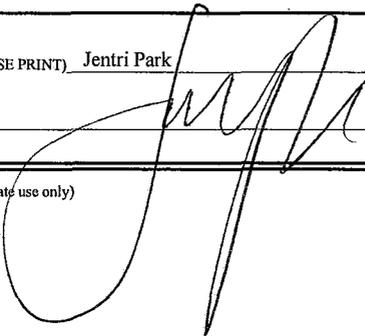
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 12/05/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park                      TITLE Production Clerk

SIGNATURE                       DATE 12/05/2008

(This space for State use only)

**RECEIVED**  
**DEC 17 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

9. API NUMBER:  
4304734943

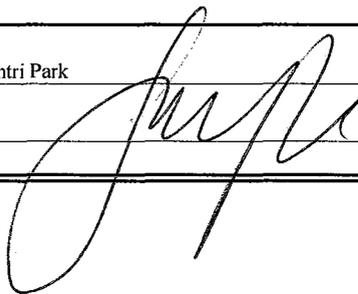
10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____ 01/07/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE  DATE 01/07/2009

(This space for State use only)

**RECEIVED**  
**JAN 21 2009**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY: UINTAH  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

9. API NUMBER:  
4304734943

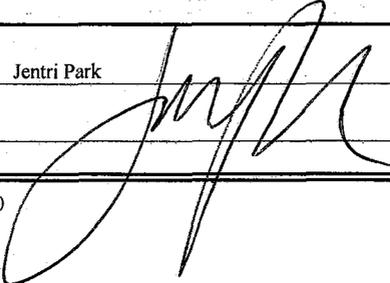
10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/09/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE  DATE 02/09/2009

(This space for State use only)

**RECEIVED**  
**FEB 10 2009**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

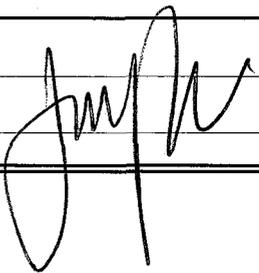
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  03/09/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 03/09/2009

(This space for State use only)

**RECEIVED**

**MAR 11 2009**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

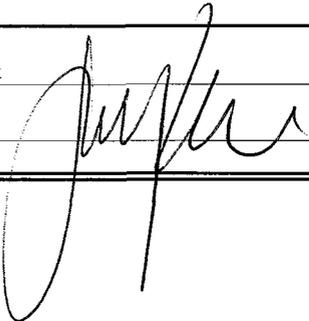
10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY: UINTAH  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  04/08/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk  
SIGNATURE  DATE 04/08/2009

(This space for State use only)

**RECEIVED**  
**APR 20 2009**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

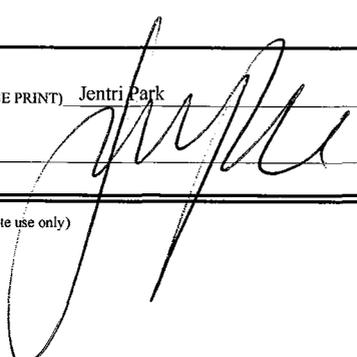
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <u>05/06/2009</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 05/06/2009

(This space for State use only)

**RECEIVED**

**MAY 18 2009**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY:  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

9. API NUMBER:  
4304734943

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

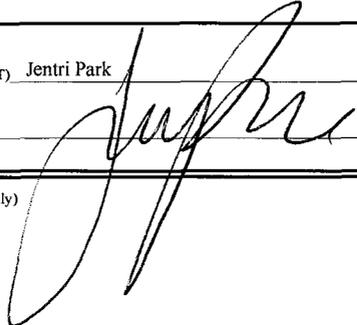
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/11/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE  DATE 06/11/2009

(This space for State use only)

**RECEIVED**  
**JUN 22 2009**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-74405**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
**FEDERAL 3-14-9-18**

2. NAME OF OPERATOR:  
**NEWFIELD PRODUCTION COMPANY**

9. API NUMBER:  
**4304734943**

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
**435.646.3721**

10. FIELD AND POOL, OR WILDCAT:  
**MONUMENT BUTTE**

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: **593 FNL 1929 FWL**

COUNTY:

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW, 14, T9S, R18E**

STATE: **UT**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <b>07/09/2009</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

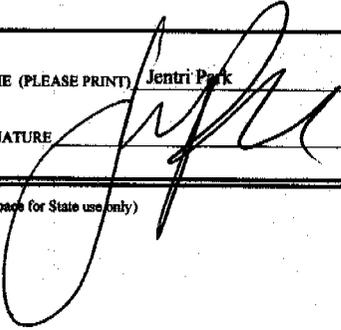
**Operations Suspended.**

**RECEIVED**  
**JUL 22 2009**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Jentri Park**

TITLE **Production Clerk**

SIGNATURE 

DATE **07/09/2009**

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 14, T9S, R18E

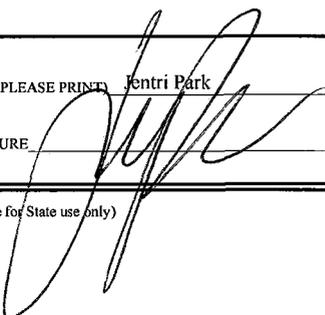
STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 08/17/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk  
SIGNATURE  DATE 08/17/2009

(This space for State use only)

**RECEIVED**  
**AUG 24 2009**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 14, T9S, R18E

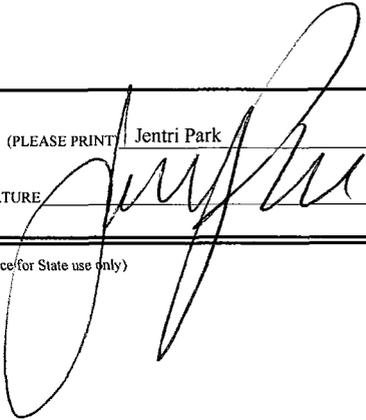
STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <u>09/08/2009</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk  
SIGNATURE  DATE 09/08/2009

(This space for State use only)

**RECEIVED**  
**SEP 09 2009**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

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1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

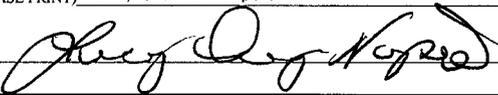
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  10/07/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Production Tech

SIGNATURE 

DATE 10/07/2009

(This space for State use only)

**RECEIVED**

**OCT 13 2009**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:

FEDERAL 3-14-9-18

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304734943

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small>  Approximate date work will  <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>  Date of Work Completion:  11/03/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

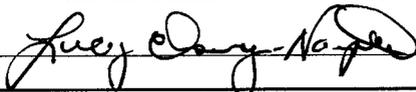
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Production Tech

SIGNATURE



DATE 11/03/2009

(This space for State use only)

**RECEIVED**  
NOV 04 2009  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
 USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

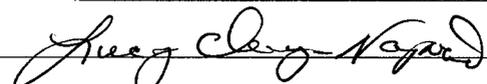
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630                      CITY Myton                      STATE UT                      ZIP 84052		8. WELL NAME and NUMBER: FEDERAL 3-14-9-18
		9. API NUMBER: 4304734943
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 593 FNL 1929 FWL		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 14, T9S, R18E		COUNTY:  STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Operations suspended
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 12/10/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Operations Suspended.

**RECEIVED**  
**DEC 14 2009**  
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>12/10/2009</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY:  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/05/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant  
SIGNATURE  DATE 01/05/2010

(This space for State use only)

**RECEIVED**  
**JAN 11 2010**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

GMBU

1. TYPE OF WELL:

OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:

FEDERAL 3-14-9-18

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304734943

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

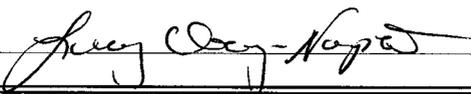
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  <u>02/08/2010</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 02/08/2010

(This space for State use only)

**RECEIVED**  
**FEB 11 2010**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

9. API NUMBER:  
4304734943

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
04/01/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

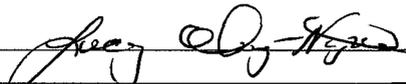
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended. No activity for the month of March 2010.

**RECEIVED**

**APR 05 2010**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 04/01/2010

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

9. API NUMBER:  
4304734943

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
05/12/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 05/12/2010

(This space for State use only)

**RECEIVED**  
**MAY 17 2010**  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-74405
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 3-14-9-18
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43047349430000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0593 FNL 1929 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 14 Township: 09.0S Range: 18.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/24/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER:   APD Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well was originally SPUD on 8/31/07, but was never drilled or completed. We would like to amend the proposed depth at this time from 13,640' to 6,010' and drill this well as a Green River Oil Well. Drilling Operations are schedule to commence in July of 2010. The remainder of the APD will remain the same.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: June 01, 2010

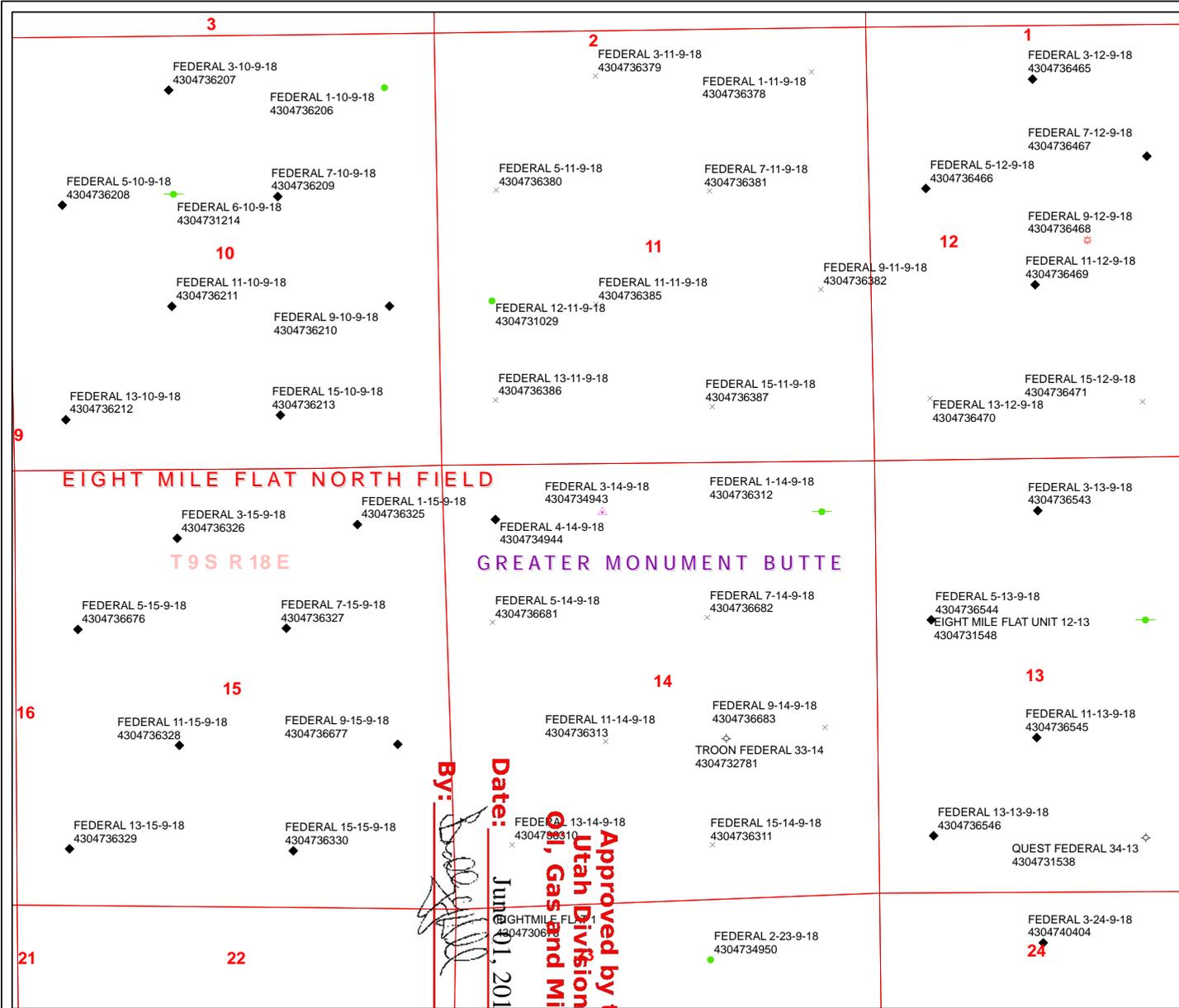
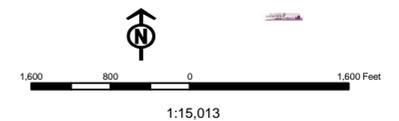
By: 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/24/2010	

**API Number: 4304734943**  
**Well Name: FEDERAL 3-14-9-18**  
**Township 09.0 S Range 18.0 E Section 14**  
**Meridian: SLBM**  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason

- |               |                                    |
|---------------|------------------------------------|
| <b>Units</b>  | <b>Wells Query</b>                 |
| <b>STATUS</b> | <b>Status</b>                      |
| ACTIVE        | -call other values-                |
| EXPLORATORY   | APD - Approved Permit              |
| GAS STORAGE   | DRL - Spudded (Drilling Commenced) |
| NF PP OIL     | GW - Gas Injection                 |
| NF SECONDARY  | GS - Gas Storage                   |
| PI OIL        | LA - Location Abandoned            |
| PP GAS        | LOC - New Location                 |
| PP GEOTHERMAL | OPS - Operation Suspended          |
| PP OIL        | PA - Plugged Abandoned             |
| SECONDARY     | PGW - Producing Gas Well           |
| TERMINATED    | POW - Producing Oil Well           |
| <b>Fields</b> | RET - Returned APD                 |
| Sections      | SGW - Shut-in Gas Well             |
| Township      | SOW - Shut-in Oil Well             |
|               | TA - Temp. Abandoned               |
|               | TW - Test Well                     |
|               | WDW - Water Disposal               |
|               | WWI - Water Injection Well         |
|               | WSW - Water Supply Well            |



**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
 Date: June 01, 2010  
 By: [Signature]

NEWFIELD PRODUCTION COMPANY  
FEDERAL 3-14-9-18  
NE/NW SECTION 14, T9S, R18E  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

**DRILLING PROGRAM**

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2010'
Green River	2010'
Wasatch	5735'
<b>Proposed TD</b>	<b>6010'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 2010' – 5735' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

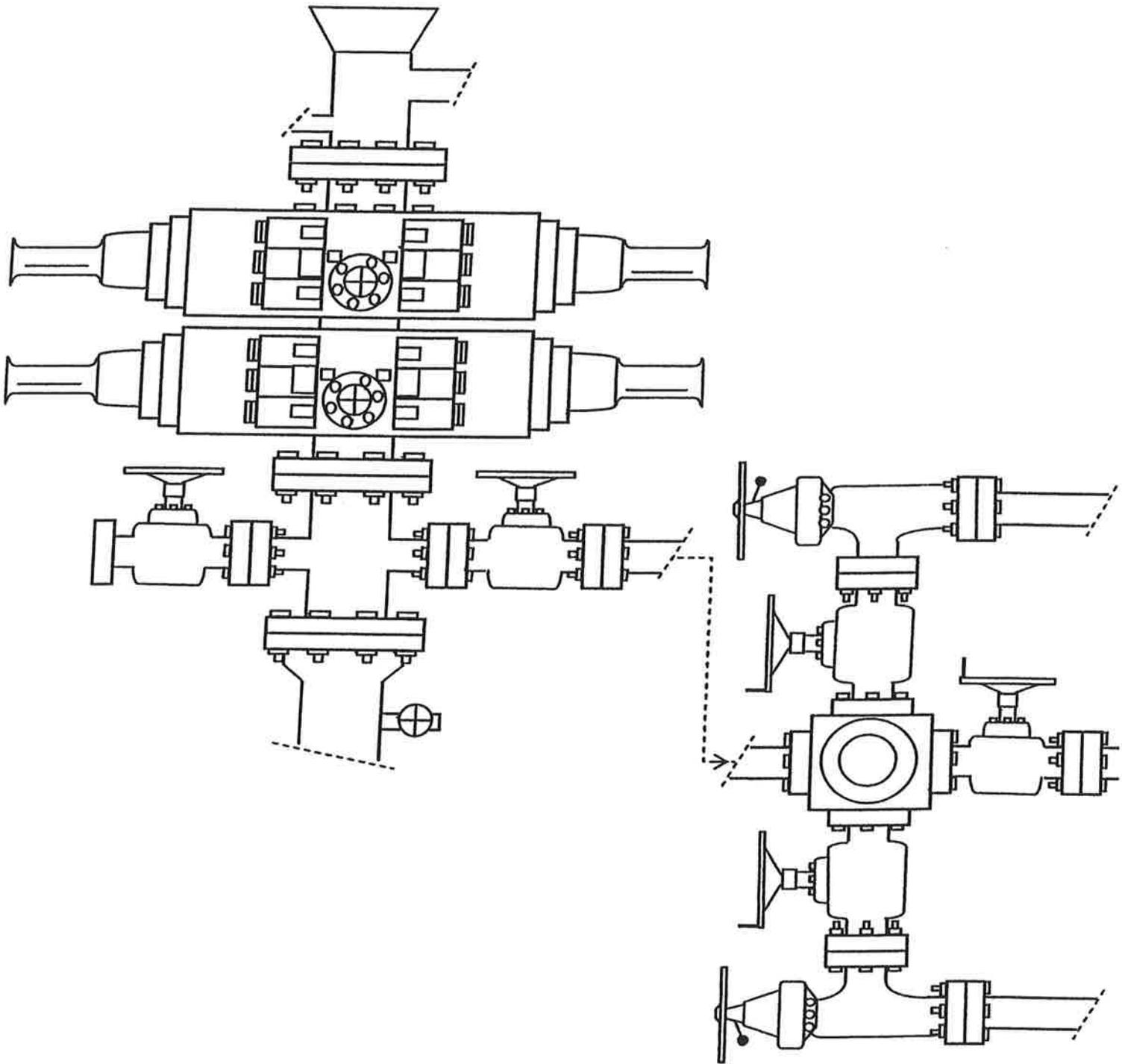
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**2-M SYSTEM**  
Blowout Prevention Equipment Systems



**EXHIBIT C**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  06/09/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

**RECEIVED**

**JUN 14 2010**

**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 06/09/2010

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74405
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: FEDERAL 3-14-9-18
9. API NUMBER: 4304734943
10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/07/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 07/07/2010

(This space for State use only)

**RECEIVED**  
**JUL 12 2010**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

9. API NUMBER:  
4304734943

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 08/10/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 08/10/2010

(This space for State use only)

**RECEIVED**  
**AUG 16 2010**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

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GMBU

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OIL WELL  GAS WELL  OTHER

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NEWFIELD PRODUCTION COMPANY

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3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/TR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 09/07/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 09/07/2010

(This space for State use only)

**RECEIVED**

**SEP 13 2010**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

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7. UNIT or CA AGREEMENT NAME:  
GMBU

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 10/04/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Monica Bradley

TITLE Office Services Assistant

SIGNATURE Monica Bradley

DATE 10/04/2010

(This space for State use only)

RECEIVED

OCT 12 2010

DEPT. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 11/04/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 11/04/2010

(This space for State use only)

**RECEIVED**  
NOV 08 2010  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: FEDERAL 3-14-9-18
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 593 FNL 1929 FWL		9. API NUMBER: 4304734943
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
COUNTY:		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 12/07/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

**RECEIVED**  
**DEC 09 2010**  
**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>12/07/2010</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  01/11/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

*Lucy Chavez-Naupoto*

DATE 01/11/2011

(This space for State use only)

**RECEIVED**

**JAN 18 2011**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
 USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
 GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
 FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
 4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
 GREATER MB UNIT

4. LOCATION OF WELL:  
 FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  <u>02/07/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 02/07/2011

(This space for State use only)

**RECEIVED**  
**FEB 09 2011**  
 DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

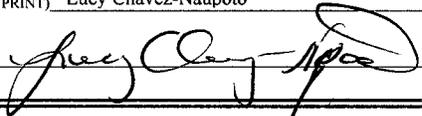
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <u>03/01/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 03/01/2011

(This space for State use only)

**RECEIVED**  
**MAR 08 2011**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will:  <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  <u>04/01/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 04/01/2011

(This space for State use only)

**RECEIVED**

**APR 11 2011**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL  
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 14, T9S, R18E

COUNTY:  
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/09/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations Suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jennifer Peatross TITLE Production Technician  
SIGNATURE *J Peatross* DATE 05/10/2011

(This space for State use only)

**RECEIVED**  
**MAY 11 2011**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

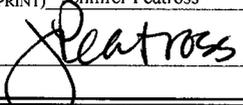
10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL COUNTY:  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>06/14/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations Suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jennifer Peatross TITLE Production Technician  
SIGNATURE  DATE 06/14/2011

(This space for State use only)

**RECEIVED**  
**JUN 21 2011**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304734943

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 593 FNL 1929 FWL

COUNTY:

QTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  07/12/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations Suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jennifer Peatross

TITLE Production Technician

SIGNATURE *J Peatross*

DATE 07/12/2011

(This space for State use only)

**RECEIVED**  
**JUL 13 2011**  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-74405
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 3-14-9-18
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43047349430000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0593 FNL 1929 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 14 Township: 09.0S Range: 18.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

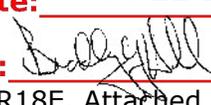
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/22/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="APD Change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well was originally SPUD on 8/31/07, but was never drilled or completed. On 7/7/10, approval was given by the Bureau of Land Management, to amend the original APD from a Deep Gas Well to a Green River Well. Newfield now requests permission to drill the above mentioned well as a **Horizontal** Green River Well. It is proposed that the name of the well will now be the Greater Monument Butte 3-14-9-18H. With advances in technology the existing SPUD surface hole was shot in by Tri-State Land Surveying and Consulting and the actual surface location footages are 593' FNL and 1932' FWL. The proposed Bottom Hole location for the above mentioned Horizontal Well will be 285' FSL and 375' FEL SE/SE Sec. 15, T9S R18E. Attached find the new Plats. The Drilling Program and Direction Drill Plan reflecting this change are also attached. We request "Tight Hole Status" at this time.

**Approved by the Utah Division of Oil, Gas and Mining**

Date: 08/22/2011

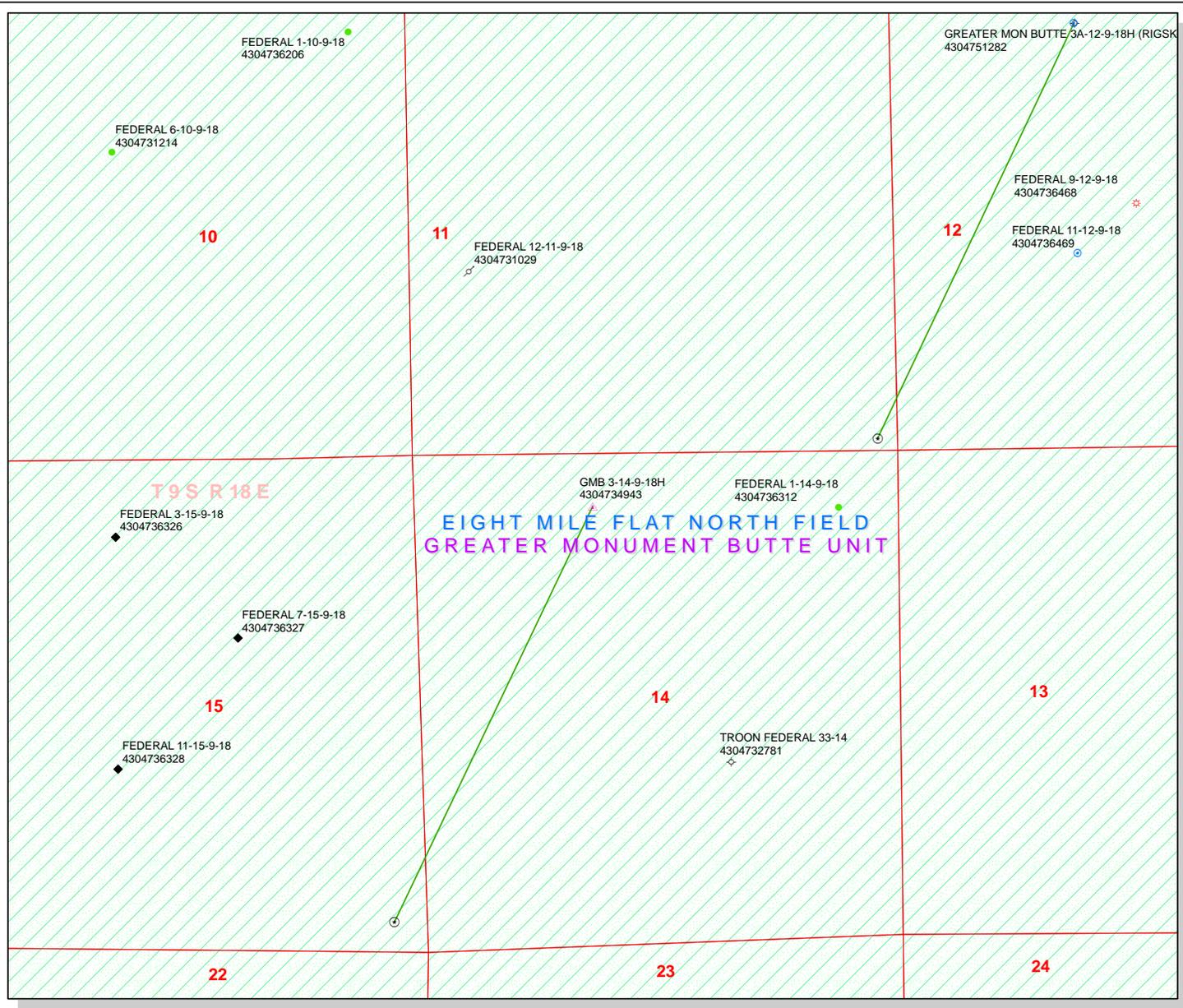
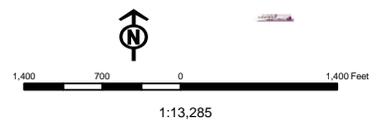
By: 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/22/2011	

**API Number: 4304734943**  
**Well Name: GMB 3-14-9-18H**  
 Township T0.9 . Range R1.8 . Section 14  
 Meridian: SLBM  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason

- |               |                                    |
|---------------|------------------------------------|
| <b>Units</b>  | <b>Wells Query</b>                 |
| <b>STATUS</b> | <b>Status</b>                      |
| ACTIVE        | APD - Approved Permit              |
| EXPLORATORY   | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE   | GIW - Gas Injection                |
| NF PP OIL     | GS - Gas Storage                   |
| NF SECONDARY  | LA - Location Abandoned            |
| PI OIL        | LOC - New Location                 |
| PP GAS        | OPS - Operation Suspended          |
| PP GEOTHERML  | PA - Plugged Abandoned             |
| PP OIL        | PGW - Producing Gas Well           |
| SECONDARY     | POW - Producing Oil Well           |
| TERMINATED    | RET - Returned APD                 |
| <b>Fields</b> | <b>Status</b>                      |
| Unknown       | SGW - Shut-in Gas Well             |
| ABANDONED     | SOW - Shut-in Oil Well             |
| ACTIVE        | TA - Temp. Abandoned               |
| COMBINED      | TW - Test Well                     |
| INACTIVE      | WDW - Water Disposal               |
| STORAGE       | WIW - Water Injection Well         |
| TERMINATED    | WSW - Water Supply Well            |
| Sections      |                                    |
| Township      |                                    |







**NEWFIELD PRODUCTION COMPANY  
GREATER MONUMENT BUTTE 3-14-9-18H  
SHL: NE/NW SECTION 14, T9S, R18E  
BHL: SE/SE SECTION 15, T9S, R18E  
UINTAH COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**DRILLING PROGRAM**

This well is designed as a horizontal in the Basal Carbonate formation, at the base of the Green River formation. The well will be drilled vertically to a kick off point of 5,205'. Directional tools will then be used to build to 91.79° inclination and the well will be landed in the Basal Carbonate formation. The lateral will be drilled to the proposed bottomhole location, and 5-1/2" production casing will be run to TD. An open hole packer system and sliding sleeves will be used to isolate separate frac stages in the lateral. The casing will be cemented from the top of the curve to surface with a port collar.

Note: 13-3/8" casing was set to 312' on this well on 8/31/07. An additional string of 8-5/8" surface casing will be set at 500' as per the plan below.

**1. GEOLOGIC SURFACE FORMATION:**

Uinta formation

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Green River	1,226'
Target (Basal Carbonate)	6,067'
TD	5,543' TVD / 10,446' MD

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)      3,823' – 5,543' TVD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 300'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

#### 4. PROPOSED CASING PROGRAM

##### a. Casing Design

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Design Factors		
	Top	Bottom							Burst	Col	Tens
Surface 8-5/8"	0'	500'	24.0	J-55	STC	8.33	8.33	12.0	10.24	8.22	20.33
Production 5-1/2"	0'	10,403'	17.0	N-80	LTC	8.3	8.5	--	3.83	3.03	2.27

Assumptions:

- 1) Surface casing MASP = (frac gradient + 1.0 ppg) – gas gradient
- 2) Production casing MASP (production mode) = reservoir pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing
- 4) Surface tension calculations assume air weight of casing
- 5) Production tension calculations assume air weight in vertical portion of hole, plus 50,000 lbs overpull

All casing shall be new.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

##### b. Cement Design

Job	Hole Size	Fill	Slurry Description	ft <sup>3</sup>	OH Excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
				Sacks			
Surface	12-1/4"	500'	Class G w / 2% CaCl <sub>2</sub> , 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7-7/8"	4,134'	Premium Lite II w / 3% KCl, 10% bentonite	824	15%	15.8	3.26
				253			
Production Tail	7-7/8"	1,554'	50/50 Poz/Class G w / 3% KCl, 2% bentonite	310	15%	14.3	1.24
				250			

Actual cement volumes will be calculated from open hole logs, plus 15% excess.

Cement will be pumped through a port cementing collar located at the top of the curve. The lateral will be left uncemented. The lateral will be isolated with open hole packers.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug,

cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 2M system.

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and a rotating head per **Exhibit C**. This system will be in accordance to the specifications listed in the Standard Operating Procedures for the Greater Monument Butte Green River Development Program.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to 500', an air system will be used. From 500' to TD, a fresh water or brine water system will be utilized. Anticipated maximum mud weight is 9.0 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DIL: Top of the curve – 3,823'

CBL: A cement bond log will be run from KOP to the cement top of the production casing.  
A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned in the Green River.

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

There is no abnormal pressure or temperature expected. Maximum anticipated bottomhole pressure will be approximately equal total true vertical depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 18 days.
Completion Days:	Approximately 12 - 20 days.

b. **Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

**Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing.. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

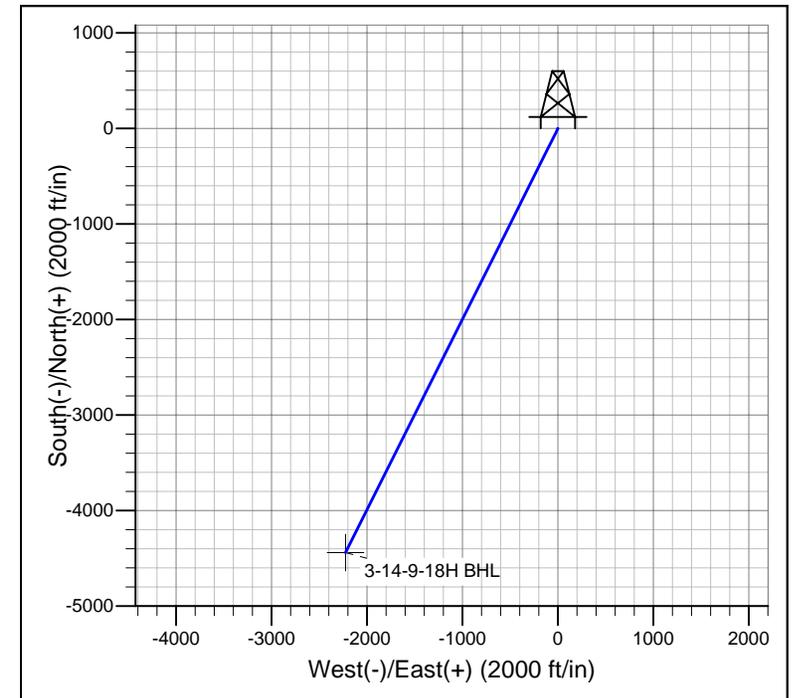
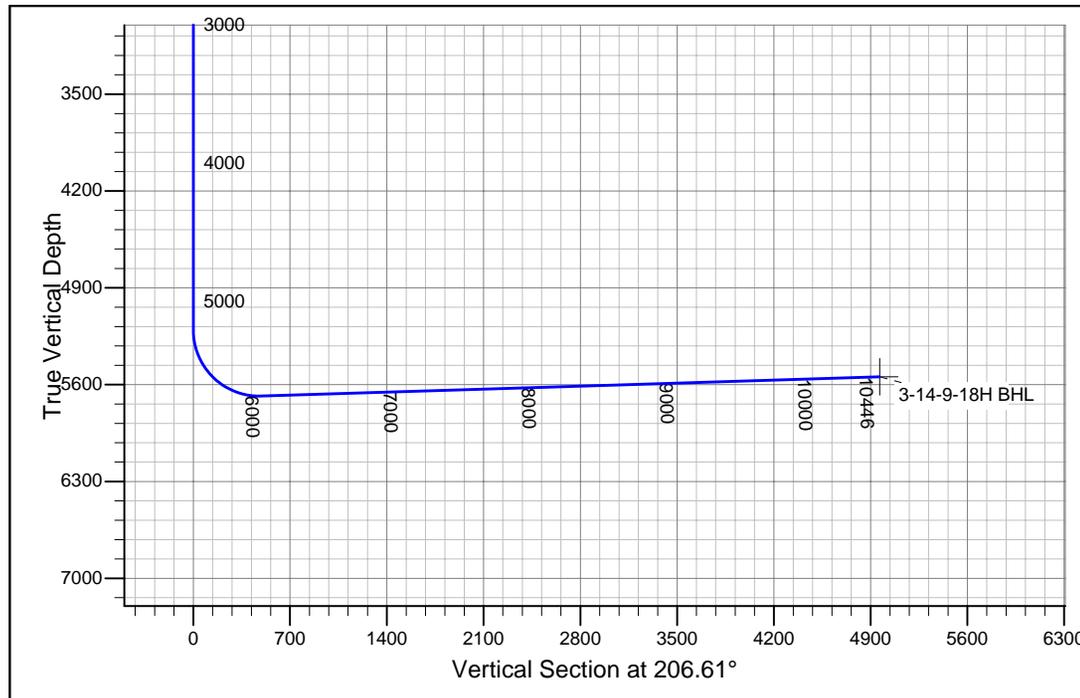
Please refer to the Monument Butte Field Standard Operation Procedure (SOP).



# Newfield Production Company

**Project: Monument Butte**  
**Site: GMB 3-14-9-18H**  
**Well: GMB 3-14-9-18H**  
**Wellbore: Wellbore #1**  
**Design: Design #1**

Azimuths to True North  
 Magnetic North: 11.40°  
 Magnetic Field  
 Strength: 52474.2snT  
 Dip Angle: 65.87°  
 Date: 12/31/2009  
 Model: IGRF200510



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5205.4	0.00	0.00	5205.4	0.0	0.0	0.00	0.00	0.0	
3	5970.3	91.79	206.61	5682.6	-440.2	-220.6	12.00	206.61	492.4	
	410445.7	91.79	206.61	5543.0	-4439.4	-2224.5	0.00	0.00	4965.6	3-14-9-18H BHL

Created by: Hans Wychgram

Date: 10-23-10

PROJECT DETAILS: Monument Butte
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
System Datum: Mean Sea Level

# **Newfield Production Company**

**Monument Butte**

**GMB 3-14-9-18H**

**GMB 3-14-9-18H**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**23 October, 2010**

## Newfield Exploration

## Planning Report

<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well GMB 3-14-9-18H
<b>Company:</b>	Newfield Production Company	<b>TVD Reference:</b>	RKB @ 4908.0ft (NDSI #2)
<b>Project:</b>	Monument Butte	<b>MD Reference:</b>	RKB @ 4908.0ft (NDSI #2)
<b>Site:</b>	GMB 3-14-9-18H	<b>North Reference:</b>	True
<b>Well:</b>	GMB 3-14-9-18H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	Monument Butte		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	GMB 3-14-9-18H				
<b>Site Position:</b>		<b>Northing:</b>	2,190,361.57 m	<b>Latitude:</b>	40° 2' 11.400 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	639,664.59 m	<b>Longitude:</b>	109° 51' 48.050 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	in	<b>Grid Convergence:</b>	1.05 °

<b>Well</b>	GMB 3-14-9-18H					
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	2,190,361.57 m	<b>Latitude:</b>	40° 2' 11.400 N
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	639,664.59 m	<b>Longitude:</b>	109° 51' 48.050 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	4,898.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF200510	12/31/2009	11.40	65.87	52,474

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	206.61

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,205.4	0.00	0.00	5,205.4	0.0	0.0	0.00	0.00	0.00	0.00	
5,970.3	91.79	206.61	5,682.6	-440.2	-220.6	12.00	12.00	0.00	206.61	
10,445.7	91.79	206.61	5,543.0	-4,439.4	-2,224.5	0.00	0.00	0.00	0.00	3-14-9-18H BHL

## Newfield Exploration

## Planning Report

<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well GMB 3-14-9-18H
<b>Company:</b>	Newfield Production Company	<b>TVD Reference:</b>	RKB @ 4908.0ft (NDSI #2)
<b>Project:</b>	Monument Butte	<b>MD Reference:</b>	RKB @ 4908.0ft (NDSI #2)
<b>Site:</b>	GMB 3-14-9-18H	<b>North Reference:</b>	True
<b>Well:</b>	GMB 3-14-9-18H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,205.4	0.00	0.00	5,205.4	0.0	0.0	0.0	0.00	0.00	0.00

## Newfield Exploration

## Planning Report

<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well GMB 3-14-9-18H
<b>Company:</b>	Newfield Production Company	<b>TVD Reference:</b>	RKB @ 4908.0ft (NDSI #2)
<b>Project:</b>	Monument Butte	<b>MD Reference:</b>	RKB @ 4908.0ft (NDSI #2)
<b>Site:</b>	GMB 3-14-9-18H	<b>North Reference:</b>	True
<b>Well:</b>	GMB 3-14-9-18H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,300.0	11.35	206.61	5,299.4	-8.4	-4.2	9.3	12.00	12.00	0.00	
5,400.0	23.35	206.61	5,394.7	-35.0	-17.5	39.1	12.00	12.00	0.00	
5,500.0	35.35	206.61	5,481.7	-78.7	-39.4	88.0	12.00	12.00	0.00	
5,600.0	47.35	206.61	5,556.6	-137.7	-69.0	154.0	12.00	12.00	0.00	
5,700.0	59.35	206.61	5,616.2	-209.3	-104.9	234.1	12.00	12.00	0.00	
5,800.0	71.35	206.61	5,657.8	-290.4	-145.5	324.8	12.00	12.00	0.00	
5,900.0	83.35	206.61	5,679.7	-377.5	-189.1	422.2	12.00	12.00	0.00	
5,970.3	91.79	206.61	5,682.6	-440.2	-220.6	492.4	12.00	12.00	0.00	
6,000.0	91.79	206.61	5,681.7	-466.7	-233.9	522.0	0.00	0.00	0.00	
6,100.0	91.79	206.61	5,678.6	-556.1	-278.6	622.0	0.00	0.00	0.00	
6,200.0	91.79	206.61	5,675.5	-645.5	-323.4	722.0	0.00	0.00	0.00	
6,300.0	91.79	206.61	5,672.3	-734.8	-368.2	821.9	0.00	0.00	0.00	
6,400.0	91.79	206.61	5,669.2	-824.2	-413.0	921.9	0.00	0.00	0.00	
6,500.0	91.79	206.61	5,666.1	-913.5	-457.8	1,021.8	0.00	0.00	0.00	
6,600.0	91.79	206.61	5,663.0	-1,002.9	-502.5	1,121.8	0.00	0.00	0.00	
6,700.0	91.79	206.61	5,659.9	-1,092.3	-547.3	1,221.7	0.00	0.00	0.00	
6,800.0	91.79	206.61	5,656.7	-1,181.6	-592.1	1,321.7	0.00	0.00	0.00	
6,900.0	91.79	206.61	5,653.6	-1,271.0	-636.9	1,421.6	0.00	0.00	0.00	
7,000.0	91.79	206.61	5,650.5	-1,360.3	-681.6	1,521.6	0.00	0.00	0.00	
7,100.0	91.79	206.61	5,647.4	-1,449.7	-726.4	1,621.5	0.00	0.00	0.00	
7,200.0	91.79	206.61	5,644.3	-1,539.1	-771.2	1,721.5	0.00	0.00	0.00	
7,300.0	91.79	206.61	5,641.1	-1,628.4	-816.0	1,821.4	0.00	0.00	0.00	
7,400.0	91.79	206.61	5,638.0	-1,717.8	-860.7	1,921.4	0.00	0.00	0.00	
7,500.0	91.79	206.61	5,634.9	-1,807.1	-905.5	2,021.3	0.00	0.00	0.00	
7,600.0	91.79	206.61	5,631.8	-1,896.5	-950.3	2,121.3	0.00	0.00	0.00	
7,700.0	91.79	206.61	5,628.7	-1,985.9	-995.1	2,221.2	0.00	0.00	0.00	
7,800.0	91.79	206.61	5,625.5	-2,075.2	-1,039.8	2,321.2	0.00	0.00	0.00	
7,900.0	91.79	206.61	5,622.4	-2,164.6	-1,084.6	2,421.1	0.00	0.00	0.00	
8,000.0	91.79	206.61	5,619.3	-2,253.9	-1,129.4	2,521.1	0.00	0.00	0.00	
8,100.0	91.79	206.61	5,616.2	-2,343.3	-1,174.2	2,621.0	0.00	0.00	0.00	
8,200.0	91.79	206.61	5,613.1	-2,432.7	-1,219.0	2,721.0	0.00	0.00	0.00	
8,300.0	91.79	206.61	5,609.9	-2,522.0	-1,263.7	2,820.9	0.00	0.00	0.00	
8,400.0	91.79	206.61	5,606.8	-2,611.4	-1,308.5	2,920.9	0.00	0.00	0.00	
8,500.0	91.79	206.61	5,603.7	-2,700.7	-1,353.3	3,020.8	0.00	0.00	0.00	
8,600.0	91.79	206.61	5,600.6	-2,790.1	-1,398.1	3,120.8	0.00	0.00	0.00	
8,700.0	91.79	206.61	5,597.5	-2,879.5	-1,442.8	3,220.7	0.00	0.00	0.00	
8,800.0	91.79	206.61	5,594.3	-2,968.8	-1,487.6	3,320.7	0.00	0.00	0.00	
8,900.0	91.79	206.61	5,591.2	-3,058.2	-1,532.4	3,420.6	0.00	0.00	0.00	
9,000.0	91.79	206.61	5,588.1	-3,147.6	-1,577.2	3,520.6	0.00	0.00	0.00	
9,100.0	91.79	206.61	5,585.0	-3,236.9	-1,621.9	3,620.5	0.00	0.00	0.00	
9,200.0	91.79	206.61	5,581.9	-3,326.3	-1,666.7	3,720.5	0.00	0.00	0.00	
9,300.0	91.79	206.61	5,578.7	-3,415.6	-1,711.5	3,820.4	0.00	0.00	0.00	
9,400.0	91.79	206.61	5,575.6	-3,505.0	-1,756.3	3,920.4	0.00	0.00	0.00	
9,500.0	91.79	206.61	5,572.5	-3,594.4	-1,801.1	4,020.3	0.00	0.00	0.00	
9,600.0	91.79	206.61	5,569.4	-3,683.7	-1,845.8	4,120.3	0.00	0.00	0.00	
9,700.0	91.79	206.61	5,566.3	-3,773.1	-1,890.6	4,220.2	0.00	0.00	0.00	
9,800.0	91.79	206.61	5,563.1	-3,862.4	-1,935.4	4,320.2	0.00	0.00	0.00	
9,900.0	91.79	206.61	5,560.0	-3,951.8	-1,980.2	4,420.2	0.00	0.00	0.00	
10,000.0	91.79	206.61	5,556.9	-4,041.2	-2,024.9	4,520.1	0.00	0.00	0.00	
10,100.0	91.79	206.61	5,553.8	-4,130.5	-2,069.7	4,620.1	0.00	0.00	0.00	
10,200.0	91.79	206.61	5,550.7	-4,219.9	-2,114.5	4,720.0	0.00	0.00	0.00	
10,300.0	91.79	206.61	5,547.5	-4,309.2	-2,159.3	4,820.0	0.00	0.00	0.00	
10,400.0	91.79	206.61	5,544.4	-4,398.6	-2,204.0	4,919.9	0.00	0.00	0.00	
10,445.7	91.79	206.61	5,543.0	-4,439.4	-2,224.5	4,965.6	0.00	0.00	0.00	

**Newfield Exploration**

## Planning Report

<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well GMB 3-14-9-18H
<b>Company:</b>	Newfield Production Company	<b>TVD Reference:</b>	RKB @ 4908.0ft (NDSI #2)
<b>Project:</b>	Monument Butte	<b>MD Reference:</b>	RKB @ 4908.0ft (NDSI #2)
<b>Site:</b>	GMB 3-14-9-18H	<b>North Reference:</b>	True
<b>Well:</b>	GMB 3-14-9-18H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3-14-9-18H BHL									

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY GMB

3a. Address    Route 3 Box 3630  
                   Myton, UT 84052

3b. Phone    (include are code)  
                   435.646.3721

4. Location of Well    (Footage, Sec., T., R., M., or Survey Description)  
 593 FNL 1929 FWL  
 NENW Section 14 T9S R18E

5. Lease Serial No.  
 USA UTU-74405

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or  
 GMBU

8. Well Name and No.  
 FEDERAL 3-14-9-18 H

9. API Well No.  
 4304734943

10. Field and Pool, or Exploratory Area  
 GREATER MB UNIT

11. County or Parish, State  
 , UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Suspended _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations Suspended. No activity for the months of July and August, 2011.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jennifer Reatross	Title Production Technician
Signature 	Date 09/08/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by .....	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**RECEIVED**

**SEP 14 2011**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-74405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

8. WELL NAME and NUMBER:  
FEDERAL 3-14-9-1847

9. API NUMBER:  
4304734943

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER  GMB

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 593 FNL <sup>1932</sup> ~~4929~~ FWL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 14, T9S, R18E

COUNTY:

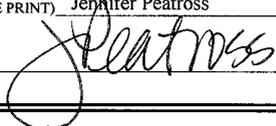
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 11/03/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Operations Suspended
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended. No activity for the months of September and October, 2011.

NAME (PLEASE PRINT) Jennifer Peatross TITLE Production Technician

SIGNATURE  DATE 11/03/2011

(This space for State use only)

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NOV 08 2011  
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

BLM - Vernal Field Office Notification Form

Operator Newfield Exploration Rig Name/# Ross 31 Submitted By  
Branden Arnold Phone Number 435-401-0223  
Well Name/Number <sup>GMB</sup> Federal 3-14-9-18H  
Qtr/Qtr NE/NW Section 14 Township 9S Range 18E  
Lease Serial Number UTU-74405  
API Number 43-047-34943-00-X1

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/4/2012 9:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 4/4/2012 3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

---

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM -FORM 6

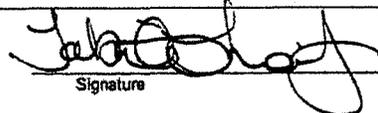
OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4304751649	GMBU N-25-8-17	NWSW	25	8S	17E	Uintah	4/4/2012	4/12/12
WELL 1 COMMENTS: GRRV											
B	16361	17400	4304734943	GMBU 3-14-9-18H	NENW	14	9S	18E	Uintah	4/4/2012	4/12/12
GRRV <span style="float: right;">CONFIDENTIAL</span>											
B	99999	17400	4301350745	GMBU F-8-9-17	NENE	7	9S	17E	Duchesne	4/4/2012	4/12/12
GRRV											
B	99999	17400	4301350581	GMBU R-6-9-17	SESW	6	9S	17E	Duchesne	4/5/2012	4/12/12
GRRV											
B	99999	17400	4301350684	GMBU V-6-9-17	NENE	7	9S	17E	Duchesne	4/4/2012	4/12/12
GRRV											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
  - B - 1 well to existing entity (group or unit well)
  - C - from one existing entity to another existing entity
  - D - well from one existing entity to a new entity
  - E - ther (explain in comments section)

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APR 18 2012

  
Signature  
Tabitha Timothy

Production Clerk 04/11/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

Div. of Oil, Gas & Mining

CONFIDENTIAL

FORM 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
USA UTU-74405

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or  
GMBU

8. Well Name and No.  
FEDERAL 3-14-9-18 *tt*

9. API Well No.  
4304734943

10. Field and Pool, or Exploratory Area  
GREATER MB UNIT

11. County or Parish, State  
UT

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
593 FNL ~~1929~~ <sup>1932</sup> FWL  
NENW Section 14 T9S R18E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/4/12 MIRU Ross #26. Spud well @9:00 AM. Drill 520' of 12 1/4" hole with air mist. TIH W/ 12 Jt's 8 5/8" J-55 24# csgn. Set @ 509.53'. On 4/5/12 cement with 210 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 2 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
Branden Arnold

Signature *Brand Arnold*

Title \_\_\_\_\_

Date 04/09/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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APR 19 2012

DIV. OF OIL, GAS & MINING



CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Capstar# 328  
Submitted By Jesse Tatman or Alvin Nielsen  
Phone Number 970-812-0015  
Well Name/Number GMBU 3-14-9-18H  
Qtr/Qtr NE/NW Section 14 Township 9S Range 18E  
Lease Serial Number UTU-74405  
API Number 43-047-34943-00-X1

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 5/3/2012 00:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time AM  PM

RECEIVED

MAY 02 2012

DIV. OF OIL, GAS & MINING

Remarks Capstar# 328 will be running production casing on the  
GMBU 3-14-9-18H. Run Casing @ 00:00 AM on 5/3/12 Through  
5/5/2012

---

**RECEIVED**

**MAY 02 2012**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-74405
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> GMB 3-14-9-18H
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>9. API NUMBER:</b> 43047349430000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0593 FNL 1932 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 14 Township: 09.0S Range: 18.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/12/2012	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION  <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above well was placed on production 06/12/2012 at 13:20 hours. Production Start Sundry resent 10/04/2012.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 05, 2012</b>		
<b>NAME (PLEASE PRINT)</b> Kaci Deveraux	<b>PHONE NUMBER</b> 435 646-4867	<b>TITLE</b> Production Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/5/2012

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74405																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GMB 3-14-9-18H																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047349430000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0593 FNL 1932 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 14 Township: 09.0S Range: 18.0E Meridian: S		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH  COUNTY: UINTAH  STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/12/2012	<b>TYPE OF ACTION</b>  <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician																														
SIGNATURE N/A		DATE 10/5/2012																														

## Daily Activity Report

Format For Sundry

**GMBU 3-14-9-18H**

**4/1/2012 To 8/30/2012**

**5/7/2012 Day: 1**

**Completion**

Rigless on 5/7/2012 - RD well cap. Install tbg head & test cap. Test void. - Had trouble getting tbg head to test. Pump 4 grease tubes in well head in order to get 5000 psi in 5 min test (had one visible leak on nut not pin). Instal bonnet w/ 2" threaded bullplug on top of tbg head for night cap. - Move drlg rig off location. - Had safety meeting & went over JSA & location hazards. Cameron & Select Services Rst ND well cap. Open well w/ 0 psi on well. NU 10K 11" x 7-1/16" tbg head onto 5K surface head w/ 2- 2-1/16" valves on either side of well head (torque bolts). B&G crane set production tanks & Iowa hauled water out of pit during RU.

**Daily Cost:** \$0

**Cumulative Cost:** \$18,350

**5/8/2012 Day: 2**

**Completion**

WWS #5 on 5/8/2012 - MIRUSU. RU BOP stack. Torque & test stack. RIH & set RBP. Set inflatables. Test casing. - Open Surface casing w/ 0 psi. Pressure production casing to 2900 psi w/ 2.5 bbls & seen first ACP inflatable packer set. 2nd ACP set @ 3000 psi w/ another 1/2 bbls fluid. Took pressure to 3200 psi & watch for 2 min. No movement on surface casing. RD WLT & Hot Oiler. SIFN. - Set Anchors (Bencko). Prep location for rig. MIRUSU. RD night cap. RU Weatherford 10K to 5K spool. 5K Schafer BOP's w/ 2- side port valves, Annular. Torque all flanges (GE testers). - Instal TWCV w/ tbg hanger on 2-7/8" x 10' pup joint. Test TIW & annular to 250 low for 5 min. 4200 high for 10 min. Close pipe rams. Test Outside 2-1/16 250 low 5 min, 5000 high for 10 min. Test inside 2-1/16 250 low for 5 min. 5000 high for 10 min. Retrieve TWCV w/ pup joint. Test blind rams, 250 low for 5, 5000 high for 10 min. RD GE Oil & Gas test & torque unit. - RU Perforators WLT w/ lubricator. RU Haliburton WRP RBP & Collar locator. RIH w/ RBP. Found port collar & inflatables 11' low in well. Set RBP @ 5028'. RIH w/ DB & spot 100#'s of sand on RBP.

**Daily Cost:** \$0

**Cumulative Cost:** \$101,082

**5/9/2012 Day: 3**

**Completion**

WWS #5 on 5/9/2012 - RIH w/ tools & tbg. Port collar @ 4878'. Cement casing. 250 sxs Premium Lite (lead). 300 sxs Class G (tail) cement. RD Well head. RDMOSU. - RD Baker Hughes. Instal tbg hanger & land tbg w/ 153 jts in well w/ TWCV in place. Test to 250 low for 5 min, 3200 psi high for 10 min. RD BOP stack. RDMOSU. - Held safety meeting & dicussed JSA's on PU tbg & location hazards w/ btry crews & welders. Open w/ 0 psi on casing. RU Closing Position tool, 10' pup jt, Opening Positioner tool, 1 jt tbg, XN nipple. Tally, drift & PU, TIH w/ 155 Jts 2-7/8" tbg, 6.5#, J-55, 8EUE to 4878'. - RU Baker Hughes. Held safety meeting. Test lines to 3500 psi. - Pressure well to 500 psi. Open Haliburton port collar w/ PU on tbg. Took 6 bbls fluid to break circulation up surface casing. Pump 10 bbls dye @ 5 bpm @ 1324 psi w/ 5 bpm returns to pit. Pump 20 bbls mud cleaner. Pump 20 bbls wtr. Start 11.4# cement, 3.53 yield, 250 sxs Premium Lite 11 Cement in 157 bbls wtr. Pump 300 sxs (50:50) Poz (Fly Ash) 14.4# Class G Cement w/ ,25 lbs/sack Cello Flake in 66 bbls wtr. Avg pump rate was 5 bpm @ avg pressure of 1200 psi. Displace w/ 29 bbls. Before SI 2000 psi @ 5.5 bpm. 1 min was 900 psi. Had dye & 26 bbls water (no return on cement). Close Port Collar (straight down motion). Reverse out 1 bbls cement the rest was 30 vis, 9.2# mud. Pressure well to 2100 psi. LD 2 jts tbg.

**Daily Cost:** \$0  
**Cumulative Cost:** \$129,757

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**5/10/2012 Day: 4****Completion**

Rigless on 5/10/2012 - Set pump unit. Moving tanks on location. Building water system for frac. Wait on cement. - B&G crane RU 912 pump jack. Meachem tank btry crew building battery. Trucks moving frac tanks on location. Water crew working on running 2- 4" poly lines for water line.

**Daily Cost:** \$0  
**Cumulative Cost:** \$131,257

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**5/11/2012 Day: 5****Completion**

WWS #3 on 5/11/2012 - Trucking frac tanks. Building tank battery. RU BOP stack. - RU Weatherford 10K to 5K spool, 5K Schafer BOP's w/ blinds & 2-7/8" pipe rams, Annular. Torque all flanges w/ GE oil tool. Hauling frac tanks. Build battery. Build water line. Near miss on winch truck from bad winch line. - MIRUSU WWS#5.

**Daily Cost:** \$0  
**Cumulative Cost:** \$134,532

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**5/12/2012 Day: 6****Completion**

WWS #3 on 5/12/2012 - Test BOP stack. TOOH w/ tbg. CBL well. TIH w/ bit to clean out cement. TOOH w/ tbg. - TOOH w/ tbg. SIFN. - PU 3 jts tbg to tag sand @ 5020'. Circulate 85 bbls to clean sand of RBP. - RU 4-5/8" new rock bit & X-over sub. TIH w/ tbg to tag cement @ 4874'. RU RBS swivel. Drlg out 4' of cement. In 15 min. - Held safety meeting & dicussed testing procedure & sight hazards w/ crews on location. RU GE Oil test unit to side port on BOP's w/ TWCV in hanger. Test blind rams to 250 low for 5 min, 5000 psi high for 10 min. Instal 2-7/8" p10' pup joint w/ TIW valve & bleeder nipple. Close Annular valve & test to 3200 psi. Test pipe rams to 5000 psi. - TOOH w/ tbg. LD Haliburton shifting tools. - Release hanger pins. Open well w/ 0 psi on casing. Spot pipe racks. RD test unit. - RU Perforators WLT. RIH w/ CBL tools to tag cement @ 4870'. CBL w/ 0 psi on well.

**Daily Cost:** \$0  
**Cumulative Cost:** \$150,887

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**5/14/2012 Day: 7****Completion**

WWS #3 on 5/14/2012 - RD BOP's & Annular. Instal 10K frac valve & BOP's w/ double pipe rams. Torque & test. Test casing. Release RBP. LD tbg & tools. - TOOH w/ tbg LD on pipe racks. LD Haliburton Retrieving tool & WRP RBP (looked good). SIFN. - Circulate sand off RBP & release plug. Didn't get sand circulated out of tbg due to sucked RBP up into Retrieving tool & couldn't keep circulation w/ tool in Retrieving tool. Sanded off tbg & pulled wet string after 30 min. - Held safety meeting & discussed JSA's, welders & roustabouts, truck traffic. RD BOP's. Instal tbg hanger w/ TWCV. RU 10K FMC frac valve, 10K to 5K spool, 5K Schafer BOP's w/ double 2-7/8" pipe rams. Torque all flanges. - Open well w/ 0 psi on casing. Test upper & lower pipe rams w/ TIW valve & bleeder nipple. Remove pup jt & tbg hanger. Test casing & wing valves 250 psi low for 5 min. 9900 psi high for 30 min (one failed test due to lock pin nut leak). - RU Haliburton retrieving head, TIH w/ tbg.

**Daily Cost:** \$0  
**Cumulative Cost:** \$169,547

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**5/15/2012 Day: 8****Completion**

WWS #3 on 5/15/2012 - RDMOSU. Load out tbg. Move rig equipment off. RU frac stack. Torque & test wellhead. - Test top of btm 10K manual throw flow cross 250 low for 5 min, 10K high for 10 min (had two failed test on loose test lines). Close HCR valve & test w/ btm 10K valve open. Switch to other side of flow cross. Test 2-1/16" valves on opposite side. SIFN. Wtr line will give 14 bpm but takes to much water from water plants (shut 24 hour water operation down to catch up). - Held safety meeting discussed RD & traffic on location hazards. RDMOSU. - Load out rig equipment. Load out tbg (Winch truck broke down to move rig). RD BOP's. - RU 10k frac stack (10k tbg head, 10K manual valve, 10K spool, 10K Hydraulic HCR valve, 10K flow cross w/ double 2-1/16" valve on both sides, 10K manual valve, 10K Baker Hughes Ram head frac flange).

**Daily Cost:** \$0**Cumulative Cost:** \$236,817

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**5/16/2012 Day: 9****Completion**

Rigless on 5/16/2012 - RU BH & drop ball & slid sleeve. Do DFIT on well. - Fill frac tanks @ 14 bpm & 3 vac trucks to keep pump running at river. SIFN w/ 22 tanks remaining to fill. - RD Baker Hughes & leave two pressure recorders on well. - Held safety meeting & discussed location hazards & procedure. RU Baker Hughes cement unit. Establish water line transfer line @ 14 bpm filling frac tanks. - Open well w/ 0 psi on casing. Pump 20 bbls water down casing to establish 4.5 bpm @ 3000 psi. - Drop ball (1.235") & pump 3 bbls behind it. Shut down for 35 minutes. Pump 40 bbls to load Hole (due to pulling wet string). Establish rate of 4.5 bpm @ 3000 psi. Pump 90 bbls & slid sleeve @ 4500 psi. Pump 10 bbls @ 4.5 bpm @ 3000 psi. 1105 psi After 1 min shut in. 2.5 hours later 1043 psi.

**Daily Cost:** \$0**Cumulative Cost:** \$251,460

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**5/21/2012 Day: 10****Completion**

Rigless on 5/21/2012 - Set flowback equipment. Finish flowing water for frac. RU part of frac equipment. - Test Flow back equipment (sand trap) 1000 psi. Manifold 250 low for 5 min. 9500 high for 10 min. Test valves 250 low for 5 min. 9500 psi high for 10 min. Test top manual 7-1/16" on well 9500 high for 10 min. SIFN. - Test Flow back equipment (sand trap) 1000 psi. Manifold 250 low for 5 min. 9500 high for 10 min. Test valves 250 low for 5 min. 9500 psi high for 10 min. Test top manual 7-1/16" on well 9500 high for 10 min. SIFN. - Filling water is all activity on well 5-17-12. Held safety meeting. RU R&A Flow back equipment trash catcher, manifold & sand can. Finish filling tanks w/ water line. Set sand masters & haul proppant. Set Baker Hughes water manifold. - Held safety meeting. RU Baker. Remove DFIT gauges @ 9 AM. Baker gauge didn't record well. Took off well w/ 433 psi on well head. RU frac equipment & flow back equipment. - Filling water is all activity on well 5-17-12. Held safety meeting. RU R&A Flow back equipment trash catcher, manifold & sand can. Finish filling tanks w/ water line. Set sand masters & haul proppant. Set Baker Hughes water manifold. - Held safety meeting. RU Baker. Remove DFIT gauges @ 9 AM. Baker gauge didn't record well. Took off well w/ 433 psi on well head. RU frac equipment & flow back equipment.

**Daily Cost:** \$0**Cumulative Cost:** \$277,260

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**5/22/2012 Day: 12****Completion**

Rigless on 5/22/2012 - RU Baker Hughes equipment. Test line & set POP OFF. Frac stages 1

thru 7. Screened out stage #7. Flow well back, Cont. to frac stgs. 8 thru 14 - Pres. Test lines to 9700# leak in 4' pup change out , test again leak in 90 change out, test again to 9700# (good) - Held safety meeting. Test lines to 9900 psi. Set POP to 9750 psi on main line. - Frac stg. 14 w/ 11,517# 100 mesh, 61,764# 30/50, avg. rate @ 60.2 & avg. pres. @ 4157# ttl slk wtr. Pumped 2184 bbls. - Shut dwn. To trans. Fluid closer to hyd. Unit trans. Enough to pump stg. 14 - STG. 14 Drop ball 2.92 O.D. seat @ 3698# shift @ 4996# & level out @ 3969# & 14.1 bpm, - STG.13 Drop ball 2.773 O.D. seat @ 3564# shift @ 4748# & level out @ 4171# & 14.2 bpm, Frac stg. 13 w/ 11,507# 100 mesh, 57,287# 30/50 avg. rate @ 58.4 & 5885# ttl slk wtr. Pumped 2402 bbls. - STG.12 Drop ball 2.625 O.D. seat @ 3845# shift @ 5147# & level out @ 4126# & 14.1 bpm, Frac stg. #12 w/ 11,403 100 mesh, 57,442 30/50 avg. rate @ 57.7 bpm & 6079# ttl slk wtr. Pumped 2092 bbls - Start Frac on stg. 11 w/ 11,331 100 mesh & 57,909 30/50 avg. rate @ 59.1 & pres. @ 6086# ttl slk wtr. Pumped 2,283 bbls - SWI to fix leak on pop off est. was washed out replace & reset to 9700# - STG.11 Drop ball 2.357 O.D. for #11 seat ball @ 3680# shift sleeve @ 5675# & leveled out @ 4082# all @ 12.6 bpm - STG.10 Drop ball 2.332 O.D. for #10 seat ball @ 3739# shift sleeve @ 6340# & leveled out @ 4460# and all @ 12.6 bpm frac stg.10 w/ 12,272 100 mesh & 62,417 30/50 w/ avg. rate @ 59.1 & pres. @ 6256# ttl slk wtr.2570 Bbls - STG. 9 Drop ball 2.185 O.D. for #9 seated ball @ 3094# & 15.4 bpm shift @ 4564# & leveled out @ 4064# & 15.3 Frac stg. 9 as detailed w/ 12,348 100 mesh & 61,834 30/50 w/ avg. rate @ 56.6 & pres. @ 6003# ttl slk wtr. 2511 bbls. - STG.8 Open well w/ 1702# att. To pump ball to 8th sleeve shift @ 8044# start 15% HCL & begin frac, on stg. 8 pump @ 56.9 bpm & avg. #6023, pumped 12,304 100 mesh & 47,766# 50/30 ttl Slk wtr. Bbls of 2562 (note: cut sand early due to pres. Spike leaving final 30/50 stg. Out 15,234#) - Cont. to work on pump while letting ball fall re-test lines to 9700# - Flow back on #27 choke for 45 Min. @ 6 bpm recovered 270 bbls SWI, check ball catcher no balls recovered. Drop 2.038 from sur. Re-test lines open well w/ 1648# on wellbore pump 55 bbls max rate of 20 bpm locked up unable to pump into, pres. Up to 9700# shut dwn. Let ball fall to heal of well while working on Baker Hughes pump - Frac stg #7. Frac @ 61 bpm @ 6919 avg psi w/ 12,438#'s of 100 mesh & 61,737#'s of 30/50 sand in 2398 bbls of slick water. Drop ball. Never launch ball. Screened out w/ 1900#'s sand in casing @ 28 bbls left in flush w/ 1.25PPG of 30/50 sand on perfs. Flow well back. - Frac stg #6. Frac @ 61 bpm @ 6764 avg psi w/ 12,246#'s of 100 mesh & 62,204#'s of 30/50 sand in 2435 bbls of slick water. Drop ball. Launch ball. Slid sleeve w/ 3320 psi before @ 14 bpm. Slid @ 4780 psi back to 4355 psi @ 14 bpm. - Frac stg #5. Open well w/ 1805 psi on casing. Frac @ 56 bpm @ 7256 avg psi w/ 12,672#'s of 100 mesh & 61,813#'s of 30/50 sand in 2639 bbls of slick water. Drop ball. Launch ball. Slid sleeve w/ 2765 psi before @ 4 bpm. Slid @ 4815 psi back to 3255 psi @ 4 bpm. - Shut down to repair inline density meter & valves in pump. - Frac stg #4 @ 53 bpm @ 7746 avg psi w/ 12,165#'s of 100 mesh & 62,546#'s of 30/50 sand in 2514 bbls of slick water. Drop ball. Launch ball. Slid sleeve w/ 4702 psi before @ 11 bpm. Slid @ 6001 psi back to 4098 psi @ 11 bpm. - Frac stg #3 @ 47 bpm @ 8007 avg psi w/ 11,861#'s of 100 mesh & 62,616#'s of 30/50 sand in 2514 bbls of slick water. Drop ball. Launch ball. Slid sleeve w/ 3945 psi before @ 11 bpm. Slid @ 5317 psi back to 4093 psi @ 11 bpm. - Frac stg #2 @ 39 bpm @ 7457 avg psi w/ 11,598#'s of 100 mesh & 43,623#'s of 30/50 sand in 2209 bbls of slick water. Cut frac sand 29,779#'s short due to pressure. Launch ball. Slid sleeve w/ 4520 psi before @ 11 bpm. Slid @ 5714 psi back to 4210 psi @ 11 bpm. - Open well w/ 225 psi on casing. Frac stg #1 @ ave rate of 36.5 bpm @ 7380 avg psi, w/ 6818#'s of 100 mesh w/ 32,060#'s of 30/50 sand in 1568 bbls of Slick water. Drop ball & slid sleeve @ 12 bpm, w/ 4637 psi before slid. Slid @ 6349 psi back to 4974 psi after slid. - STG. 15 Drop ball 3.115 O.D. allow to fall to well heal and trans. More H2O for stg. 15

**Daily Cost:** \$0

**Cumulative Cost:** \$356,440

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**5/23/2012 Day: 13**

**Completion**

Rigless on 5/23/2012 - Finish fracs on all stages. Pump extra sand on stage #17. RD BH frac equipment. Flow well back. - Open well through ball catcher @ 2000 psi on well @ 12 choke.

Made 75 bbls first & second hour of flow. Made 65 bbls 3rd hour w/ pressure @ 1450 psi. No sand, straight water into tank. Continue flow well back. As of 4:30 AM 5-24-12 making 47 bph on 12 choke w/ ttl of 736 bbls @ 1100 psi on casing, flowing back w/ trace of sand no oil or gas (no balls have been seen). - RD Baker Hughes. - Stage#15. Open well w/ 2300 psi on casing. Pump 35 bbls @ 10 bpm @ 3305 psi to slid sleeve @ 5188, broke back to 3891 @ 10 bpm. Frac @ 60 bpm @ 5690 psi w/ 12,169#'s of 100 mesh & 61,293#'s of 30/50 sand in 2513 bbls of slick water. Shut down to repair "O" ring in valve before starting sand. Over flush w/ 50 bbls. - Stage #16. Open well to drop ball w/ 2102 psi on casing. Let fall 1/2 Hour. Pump 4 bbls to slid sleeve @ 10 bpm @ 4445 psi. Slid @ 5630 psi back to 4942 psi @ 10 bpm. Frac @ 53 bpm @ 5986 psi w/ 9,224#'s of 100 mesh & 64,444#'s of 30/50 sand in 2978 bbls of slick water. Over flush by 50 bbls. - Stage #17. Open well to drop ball w/ 2247 psi on casing. Let fall 1/2 Hour. Pump 5 bbls to slid sleeve @ 10 bpm @ 4426 psi. Slid @ 6185 psi back to 3242 psi @ 10 bpm. Frac @ 61 bpm @ 5811 psi w/ 4450#'s of 100 mesh (ran out) & 99,675#'s (pumped extra 2 sweeps & extra sand) of 30/50 sand in 3092 bbls of slick water. Had 4000 extra bbls water on location.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,426,646

**5/24/2012 Day: 14**

**Completion**

Rigless on 5/24/2012 - Flow well back. RD water manifolds & water lines (move to next well) - Flow well on 12 choke into flow back tank. 5PM 5-24-2012 started show trace of gas w/ alittle color now & then. Still making around 47 bph w/ very little sand. 6AM 5-25-2012 on 12 choke, alittle sand. Trace of gas, brown color water. Last hour made 35 bbls w/ 921 bbls ttl for 40 hours flow time.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,446,743

**5/25/2012 Day: 15**

**Completion**

Rigless on 5/25/2012 - Cont. to flow well on # 12 choke, Resent w/ ttl bbls recovered since opening well - Cont. to flow for 24 hr. period on #12 choke, sand cleared up as of 6pm then started seeing trace of sand again starting @ 11pm to current, stopped seeing any signs of gas in returns @ 10pm w/ no traces of oil. Pres. Now @ 250# returning .4 bpm & avg. of 24 bph & ttl of 452 bbls in 24 hr. period. Ttl bbls recovered in 60 hrs. of flowback 2373

**Daily Cost:** \$0

**Cumulative Cost:** \$1,282,043

**5/27/2012 Day: 16**

**Completion**

Rigless on 5/27/2012 - Cont. to flow on #12 choke, ttl for 24 hr. period is 332 bbls recovered & ttl of 2705 since opening well to flowback - Cont. to flowback well on #12 choke having seen no trace of sand as of 6pm nor any gas since 10pm of 5/25 pres. Has stabilized @ 175# as of 2pm w/ avg. of 0.2 bpm & 12 bph ttl bbls recovered for 24 hr. period 332 bbls & ttl bbls recovered since opening to flowback (80 hrs.) is 2705

**Daily Cost:** \$0

**Cumulative Cost:** \$1,298,443

**5/28/2012 Day: 17**

**Completion**

Rigless on 5/28/2012 - flow on #12 choke well died @ 9pm w/ just a small drip @ current time w/ 0# - Cont. to flow on #12 choke, last recordable fluid was @ 9pm pres. @ 20# and

recovering .03 bpm & 2 bph, flowed ttl of 178 bbls in 21 hrs. period well is now dead w/ just a small drip (not enough fluid to gauge) took ttl flow time of 105 hrs. to die & recovered ttl of 2882 bbls

**Daily Cost:** \$0

**Cumulative Cost:** \$1,302,943

**5/29/2012 Day: 18**

**Completion**

Rigless on 5/29/2012 - Dry watch well kicked off @ 11am then died again @ 6pm recovered add. 25 bbls - Cont. in hole w/ 40 jts. EOT @ 4250' - Dry watch well tell 11am started slugging fluid w/ pres. f/ 200# to 0# left on 12/64 tell 4pm recovered 23 bbls w/ no sand or gas Pres. @ 0# open W.O. on #64 recovered add. 2 f/ 4pm-6pm for ttl of 25 bbls bring ttl bbls to 2907 recovered well is currently dead. - Rig pump showed up on loc. Shut dwn. To tally 2nd row of tbg. And run pump lines fill tbg. w/ 12 bbls. & break circ. And pump add. 40 bbls to clear out any oil - Rig pump showed up on loc. Shut dwn. To tally 2nd row of tbg. And run pump lines fill tbg. w/ 12 bbls. & break circ. And pump add. 40 bbls to clear out any oil - P/U RIH w/ 3 11/16" 4-blade mill w/ carbide inserts & double 1-R float valves followed by 101 jts. Tbg. EOT @ 3100' - P/U RIH w/ 3 11/16" 4-blade mill w/ carbide inserts & double 1-R float valves followed by 101 jts. Tbg. EOT @ 3100' - Begin tests on D/O stack, test all 2 1/16" plug valves & 2 3/8 pipe rams 250# low & 4500# high, also during this time R/U hand rails on floor & all surface equip. spot pipe racks & unlaod 2 3/8 P-110 work string. Prep. & tally tbg. - Begin tests on D/O stack, test all 2 1/16" plug valves & 2 3/8 pipe rams 250# low & 4500# high, also during this time R/U hand rails on floor & all surface equip. spot pipe racks & unlaod 2 3/8 P-110 work string. Prep. & tally tbg. - R/u rig floor, & finish torqueing stack - R/u rig floor, & finish torqueing stack - MIRUSU - MIRUSU - N/U 5k x10k x-over spool, flow cross w/ double 2 1/16 plug valves on each side, 5k BOP w/ 2 3/8 pipe rams top & btm. w/ Washington head. - N/U 5k x10k x-over spool, flow cross w/ double 2 1/16 plug valves on each side, 5k BOP w/ 2 3/8 pipe rams top & btm. w/ Washington head. - R/D flow lines off cross, N/D 10k frac head, Manual frac valve flow cross & 10k HCR, - R/D flow lines off cross, N/D 10k frac head, Manual frac valve flow cross & 10k HCR, - Left well open to ensure no pres. build up, no signs of flow - Left well open to ensure no pres. build up, no signs of flow - Dry watch well tell 11am started slugging fluid w/ pres. f/ 200# to 0# left on 12/64 tell 4pm recovered 23 bbls w/ no sand or gas Pres. @ 0# open W.O. on #64 recovered add. 2 f/ 4pm-6pm for ttl of 25 bbls bring ttl bbls to 2907 recovered well is currently dead. - Cont. in hole w/ 40 jts. EOT @ 4250'

**Daily Cost:** \$0

**Cumulative Cost:** \$1,307,743

**5/30/2012 Day: 20**

**Completion**

Nabors #1111 on 5/30/2012 - Cont. to D/O 2nd sleeve and tag @ 6537' unable to Drilli through Pooh - RD PWR SWVL pull slowly through two sleeves that were D/O no drag or signs off tight spots cont. Ooh turn well over to Jim O'Lexey - RU PWR SWVL & cont. drilling while cons. Checking returns to ensure we were not DO through csg. (no steal in returns) made ttl of 8' drilling then drilled in the same spot (6537') W/O making any hole decided to POOH to look @ the mill - RU circ. Hole vol. w/ 20 bbl polymer sweep RIH tag 6537' (same spot) - Hang back PWR SWVL POOH to 5980' (back into 5 1/2 csg.) - Cont. in w/ jt. 205 tag 20' in & drilling our way through w/ having to pump add. Sweeps & pulling 60-70k to pull free Cont. in tag again @ 6537' cont. to circ. & drill w/ high RPM's unable to work through - Switch towers w/ Bruno Tomaino. PU & RIH w/ tbg. Slowing through L/T @ 6012 - SD pump break out jt. 204. RU pwr swvl back onto tbg. & break circ. Pulled 70k and tbg. Came free cont. to pump another sweep while changing out crews. Held safety meeting & discuss DO operations. DO w/ jt. 203 in 10 min. After sweep PU jt. 204 tag half way in. Hand well over to Bruno Tomaino. - Pumped a 20 bbl polymer sweep and waited for returns - Eat lunch, PU & RIH to tag on jt.#

198. LD jt. & RU PWR SWVL. PU jt. #198 & drill dwn w/ 2k WOB. 1st ball seat DO in 6 min. swivel dwn & tag on jt. 204. Made 6' & torqued out. Tried working pipe up & dwn. Pulling 60K. Pipe pulled free started to RBIH rotating w/ pwr swvl & torqued out again. Tried working pipe up & down pulling 60k. Stuck pipe moved up hole 2'. - SD @ 6200' To RU on single line & pump 30 bbls to clear tbg. Break circ. - Change out towers w/ Jim O'Lexey, cont. to DO on jt. # 204 @ 2nd sleeve w/ pwr swvl torqueing out several times but working our way though.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,369,133

**5/31/2012 Day: 21**

**Completion**

Nabors #1111 on 5/31/2012 - 12 HR report: RBIH with RBS 3.750" OD 3B mill and string mill. DO/CO through FP 2, 3 and 4. Turned well over on jt 221 to EOT @ 6977.69' , 12 hr. report, drill through sleeves 5,6,7,8,9 & 10, PooH to change out mills - R/D PWR SWVL POOH to change out mills. - Cont. in tag 10th sleeve @ 8350' rotate for 2 hrs. & 15 min. pump 2x20 bbl poly sweeps unable to drill through sleeves. - RIH tag 9th sleeve @ 8105' D/O in 20 min. pump 20 bbl sweep all pres. have leveled out @ 1200# on tbg. & 200-300# on ann. pumping 4-4.5bpm - Tag @ 7907' cont. to pump @ 4bpm D/O obstruction & pump 20 bbl poly sweep. - Swvl down to 8th sleeve @ 7862' D/O in 10 min. pump 20 bbl sweep. - Cont. to Swvl down tag 7th sleeve @ 7628' D/O in 14 Min. pump 20 bbl poly sweep. - Swvl dwn. to 6th sleeve @ 7390' (tag fill @ 7370') D/O in 15 min. pump 20 bbl poly sweep. - Take well f/ Jim O'Lexey, tally last row of tbg. cont. in hole tag 5th frac sleeve @ 7157' D/O sleeve in 18 Min. pump 20 bbls poly sweep. - DO/CO to jt 221. EOT @ 6977.69'. Hand well over to Bruno Tomaino. - DO frac port #3 in 15 min. Circ 20 bbl poly sweep. - Pump 10 bbls and PUMU jt 210. Catch circ. Swvl in. jt down in 13 min. Pump 10 bbls, PUMU jt 211. Catch circ. Swvl in 2 min. Pump 10 bbls, PUMU jt 212. Catch circ. Swvl in tagging 19' out. - Pump 20 Bbl sweep and PUMU jt 209 tagging 12' in. DO/CO to 6600.43'. - PU and RIH to jt 208 DO/CO the whole way. EOT @ 6568.91'. - PU jt 205 and RIH to tag 15' in. Drill until jt down. - Pumped 20 Bbl polymere sweep and wait for returns. - Jt. 204 down. EOT @ 6442.29'. Burned through in less than 10 min and worked mill up and down. - RU PWR SWVL and catch circ. MIRU Preferred HO to steam out flowback lines. - RIH w/ BHA and 102 stands tagging 20' in on jt 204. - Divert flow to pit and SD for lunch. - Took well over from Bruno Tomaino. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. POOH w/ tbg to check mill. BO mill and replace w/ RBS 3.750" OD 3B mill: .38 L, 3.750" OD string mill: 3.10 L, 2 3/8" X 2 3/8 PAC X- Over: 1.5 L. Total BHA length: 4.97".

**Daily Cost:** \$0

**Cumulative Cost:** \$1,387,801

**6/1/2012 Day: 22**

**Completion**

Nabors #1111 on 6/1/2012 - PooH change out mills, Rih Cont. to D/O sleeves - Total of Change out bit/string mill with another RBS 3.750" OD 3B mill/string mill BHA. Lay down 5 more bad jts. 16 bad jts on location leaving 338 total good/usable jts on location. - Divert any flow to pit. SD for lunch. Well has been dead - RBIH with new RBS 3.750" OD 3B mill and 3.750" OD string mill. - Tagged 23" in on jt 203. EOT @ 6387.89". RU pwr swvl and mill to jt 210 all the way in. EOT @ 6631.83". Hand well over to Bruno Tomaino. - Take over well from Bruno Tomaino. Held safety meeting. POOH standing back in the derrick. - Begin to D/O sleeve setting 3-5K WOB & 4 bpm w/ pres. @ 1500# on tbg. 300# on csg. Pump 20 bbl poly sweep (unable to make hole) - Cont. to drill, slowed pump rate f/ 4 bpm to 2 bpm, & rpm's f/ 180 +/- to 90 +/- pump another 20 poly sweep check returns when sweep hit recovered small fingernail size pieces of iron. Returned pump rate and rpm's back to 4 bpm & 180 after 30 min. @ slower rates - R.D PWR SWVL PooH w/ tbg. To check mill - Cont. to rotate in hole pumping 4 bpm returning same, tbg. Pres. @ 1200# csg. @ 200-300# no signs of metal in returns ream dwn. w/ PWR SWVI to reach sleeve #10 @ 8350' while pumping 10 bbls poly

sweeps @ each sleeve that was D/O prior.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,425,001

**6/2/2012 Day: 23**

**Completion**

Nabors #1111 on 6/2/2012 - Pooh change out BHA, Rih cont. to D/O frac sleeves - Change out bit/string mill with BHA as follows: RBS 3.701" OD 3B mill, 2 3/8" OD REG box X 2 3/8" REG box sub, 2 3/8" REG pin X 2 3/8" EUE box X-over, 1 jt, 2 3/8" EUE pin X 2 3/8" REG box X-over, 3.701" OD string mill, 2 3/8" REG pin X 2 3/8" EUE X-over. Lay down 1 bad jts. Total of 17 bad jts on location leaving 337 total good/usable jts on location. - Take over well from Bruno Tomaino. Held safety meeting. POOH standing back in the derrick. - Divert any flow to pit. SD for lunch. Well has been dead. - RBIH. - RIH to jt 265. RU pwr swvl. PUMU jt 266. Tagged 10" in on jt 266. - EOT @ 8378.24". Drilled in the same spot for 1 hr 40 min never torqueing out with up to 8K WOB. Saw the most torqueing w/ 7K WOB. Finally burned through and sank jt to slips. - Pumped sweep and worked pipe up and down through tight spot. Hand well over to Bruno Tomaino. - Cont. in hole tag sleeve #11 @ 8593' D/o in 5 min. pump 20 bbl sweep. - Rih tag sleeve #12 @ 8828' D/O in 10 min. pump 20 bbls poly sweep. - Cont. in hole tag sleeve #13 D/O in 3 hrs. working WOB f/ 2k to 8k pumping 2-20 bbl sweeps stalling PRW SWVL @ any more than 8k WOB - EOT @ 9151' circ. clean cont. in to 14th sleeve @ 9353' should have been @ 9312' pumped 2-20bbl poly sweeps, started drilling w/ 3-8k WOB for 2 hrs. after making 1'~ started stalling w/ 1-2k WOB, Hand well over to Jim O'Lexey - P/U RIH w/ tbg. Tag tight spot @ 9136' begin to C/O w/ swvl stalling when setting more than 2k on bit, break through after 1 hr. 40 min.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,452,101

**6/4/2012 Day: 24**

**Completion**

Nabors #1111 on 6/4/2012 - Cont. to D/O on sleeve #14 unable to make hole, Pooh leaving 109 jts. Tbg. In the hole P/U RIH w/ fishing tools - P/U Rih w/ 2 3/8" grapple w/ mill over control & same BHA - P/U Rih w/ 2 3/8" grapple w/ mill over control & same BHA - Inspect tools after reaching sur. Had very little marks on grapple but enough indecation of being over fish top. - Inspect tools after reaching sur. Had very little marks on grapple but enough indecation of being over fish top. - Pooh - Pooh - Take well over f/ Jim O'Lexey, Cont. in hole w/ fishing BHA, tag fish top @ 5909' slide over setting 10k comp. dwn. On fish P/U pull to string #41k & slip off repeat 3 more times, able to move fish string out of the 10' feet before losing bite. - Take well over f/ Jim O'Lexey, Cont. in hole w/ fishing BHA, tag fish top @ 5909' slide over setting 10k comp. dwn. On fish P/U pull to string #41k & slip off repeat 3 more times, able to move fish string out of the 10' feet before losing bite. - Install fishing BHA and RU Adler HO to pump and clear FB lines and pump 70 Bbls hot water down casing to kill well. BO well to the pit. RIH w/ fishing BHA and tbg. Hand the well over to Bruno Tomaino. - Install fishing BHA and RU Adler HO to pump and clear FB lines and pump 70 Bbls hot water down casing to kill well. BO well to the pit. RIH w/ fishing BHA and tbg. Hand the well over to Bruno Tomaino. - Pulled overshot out of the hole. LD, and dismantle the overshot. Found that fish had passed the 3 3/8" grapple and the 2 3/4" no-go and there were wear marks on the top sub. Decided to RBIH w/ 2 19/32" LCN grapple to try and catch the upset. - Pulled overshot out of the hole. LD, and dismantle the overshot. Found that fish had passed the 3 3/8" grapple and the 2 3/4" no-go and there were wear marks on the top sub. Decided to RBIH w/ 2 19/32" LCN grapple to try and catch the upset. - Shut down to build another FB line to pit. FB line is plugged and we are swabbing back a lot of oil. - Shut down to build another FB line to pit. FB line is plugged and we are swabbing back a lot of oil. - POOH - POOH - Tied back double fast. SD due to Nabors having issues with their Drill Line. Pumped 30 bbls down tbg. Nabors were shut down for an hour and 25 min. - Tied back double fast. SD due to Nabors

having issues with their Drill Line. Pumped 30 bbls down tbg. Nabors were shut down for an hour and 25 min. - Tagged 2 $\frac{1}{2}$  out on jt 187. EOT @ 5909.25 $\frac{1}{2}$ . Started rotating using the tongs with 200# down. Worked all the way up to 5K down and rotating using the tongs. Just a slight torque up at 200# down and then never saw torque up again. - Tagged 2 $\frac{1}{2}$  out on jt 187. EOT @ 5909.25 $\frac{1}{2}$ . Started rotating using the tongs with 200# down. Worked all the way up to 5K down and rotating using the tongs. Just a slight torque up at 200# down and then never saw torque up again. - Take over well from Bruno Tomaino. Held safety meeting. PUMU and RIH with 50 jts 2  $\frac{3}{8}$  N-80 tbg. - Take over well from Bruno Tomaino. Held safety meeting. PUMU and RIH with 50 jts 2  $\frac{3}{8}$  N-80 tbg. - RIH w/ fishing assy. & 138 jts. Of tbg. EOT @ 4298' Hand well over to Jim O'Lexey - RIH w/ fishing assy. & 138 jts. Of tbg. EOT @ 4298' Hand well over to Jim O'Lexey - RBS fishing arrived on loc. Spec tools P/U & RIH w/ BHA as follows,(overshot w/ 3' ext. OD/ 3  $\frac{3}{8}$ -ID. 1  $\frac{3}{4}$ , w/ 3" cage grapple,L-5.79)(XO- OD. 3  $\frac{3}{8}$ - ID 1  $\frac{1}{2}$ , L-1.16)(bumper sub OD- 3  $\frac{1}{8}$ , ID-1", L-8.02)(XO-OD-3  $\frac{1}{3}$ , ID-1  $\frac{3}{8}$ , L-1.01) TTL Length of tools=19.95 - RBS fishing arrived on loc. Spec tools P/U & RIH w/ BHA as follows,(overshot w/ 3' ext. OD/ 3  $\frac{3}{8}$ -ID. 1  $\frac{3}{4}$ , w/ 3" cage grapple,L-5.79)(XO- OD. 3  $\frac{3}{8}$ - ID 1  $\frac{1}{2}$ , L-1.16)(bumper sub OD- 3  $\frac{1}{8}$ , ID-1", L-8.02)(XO-OD-3  $\frac{1}{3}$ , ID-1  $\frac{3}{8}$ , L-1.01) TTL Length of tools=19.95 - Change out 50 jts. Of P-110 tbg. Couplings & tbg. Did not appear to be in good enough cond. To RIH, replace p-110 tbg. w/ L-80 (L-80 will be picked up on btm. Of string,) prep.& tally tbg. To be P/U , wait on RBS fishing to get correct 3" grapple necessary to fish worn dwn. Coupling. - Change out 50 jts. Of P-110 tbg. Couplings & tbg. Did not appear to be in good enough cond. To RIH, replace p-110 tbg. w/ L-80 (L-80 will be picked up on btm. Of string,) prep.& tally tbg. To be P/U , wait on RBS fishing to get correct 3" grapple necessary to fish worn dwn. Coupling. - Cont. to Pooh w/ tbg. reach sur. est. 109 jts. Of 2  $\frac{3}{8}$  p-110 tbg. Left on btm. Appeared to have twisted of @ some point just before deciding to Pooh (leaving fish top @ 5924' ) 88' up in the 5  $\frac{1}{2}$  20# csg. - Cont. to Pooh w/ tbg. reach sur. est. 109 jts. Of 2  $\frac{3}{8}$  p-110 tbg. Left on btm. Appeared to have twisted of @ some point just before deciding to Pooh (leaving fish top @ 5924' ) 88' up in the 5  $\frac{1}{2}$  20# csg. - R/D PWR SWVL, Pooh W/ tbg. Hand well over to Bruno Tomaino - R/D PWR SWVL, Pooh W/ tbg. Hand well over to Bruno Tomaino - Take well over f/ Bruno Tomaino, hold safety meeting, cont. to drill on sleeve #14 @ 9353' pumping 4 bpm & 180 rpm's +/- tbg. Pres. staying consistent @ 1500# & ann. @ 200-300# seeing very fine shavings of metal (tbg. Coup. Wear) unable to make to any hole, pumping 20 bbl poly sweeps every 60 min. Pump final poly sweep. - Take well over f/ Bruno Tomaino, hold safety meeting, cont. to drill on sleeve #14 @ 9353' pumping 4 bpm & 180 rpm's +/- tbg. Pres. staying consistent @ 1500# & ann. @ 200-300# seeing very fine shavings of metal (tbg. Coup. Wear) unable to make to any hole, pumping 20 bbl poly sweeps every 60 min. Pump final poly sweep. - Start to Pooh very slowly tbg. Hanging up every 32' pulling 10-12k over then coming free EOT @ 6675' & fishing tools 3200' started pulling free w/ 35 jts. OOH turn well over to Jim O'Lexey - Start to Pooh very slowly tbg. Hanging up every 32' pulling 10-12k over then coming free EOT @ 6675' & fishing tools 3200' started pulling free w/ 35 jts. OOH turn well over to Jim O'Lexey - R/U Pwr SWVL tag fish top @ 5909' slide over fish W/O having to rotate over pick up and recover full string # R/D PRW SWVL - R/U Pwr SWVL tag fish top @ 5909' slide over fish W/O having to rotate over pick up and recover full string # R/D PRW SWVL

**Daily Cost:** \$0

**Cumulative Cost:** \$1,468,701

**6/5/2012 Day: 26**

**Completion**

Nabors #1111 on 6/5/2012 - Cont. to Pooh w/ tbg, Fishing tools, & fish, - SD to RU PWR SWVL. Nabors SD for 40 min. fixing a broken hose on the slips. - Pulled two stands fine and then started pulling over. Worked pipe up and down pulling up to 40K/pull. Gaining 1.5 $\frac{1}{2}$ -2 $\frac{1}{2}$  per pull. Unscrew and stand back the third stand. - Take over well from Bruno Tomaino. Held safety meeting. RU to pump tbg volume. - 51 Stands in the derrick - Pipe finally came free. 52 stands in the derrick. - Load 170jts. 2  $\frac{3}{8}$  P-110 tbg. Spot & prep. 2  $\frac{7}{8}$  J-55 prod. Tbg. Change out elevator f/ YT to bottle neck, disassemble all fishing tool SWIFN, (shut rig down do

to high winds unable to trip pipe out of derrick) - R/D PWR SWVL, L/D tbg. To end of fish recovered both string floats, string mill & 3.701-3 blade mill (everything) also recovered what appeared to be all broke & twisted off pieces of tbg. - Cont. to SWVL OOH, tbg. Free up - Tie onto string and swivel OOH. - Back to POOH w/slight over pull. - @ 40 jts left in the hole, started pulling over and stack out if we go down. Tried working the pipe up and down w/no luck. Pulled string weight and turned to the right 7 times. Pipe came free with slight over pull. Was able to pull and LD three jts. Collars are looking bad so we changed out to YT elevators. - Still POOH. OOH with 288 jts(94 stands+23 bad jts+77 jts on the rack) 43 jts left to pull. - Got the overshot to surface. Pulled the overshot out and found the split collar at the bottom of the jnt.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,528,181

**6/6/2012 Day: 27**

**Completion**

Nabors #1111 on 6/6/2012 - RIH w/ 2 3/8 tbg. Out of derrick Pooh L/D tbg. P/U Rih w/ Prod. String, - SIP 125#, well bled dwn. In 1 min. W/O hold pre jab tailgate meeting, Rih w/ 184 jts. 2 3/8 tbg. Out of derrick. - No Activity - R/D work floor & rig sur. Equip. make up tbg. Hngr. w/ double check valve installed set Pkr w/ 5k Comp. R/U pump to ann. Test csg.-port collar-Pkr & blank sleeve in jet pump, test to 2500# bled dwn. To 750# in 3 min. attempt 7 more times to pres. Up to 2500# leveled out @ 1000# in 4 min. pres. Up last time to 2500# shut well in to check pres. In the AM - Change over sur. Equip. to 2 7/8 tbg. Change out pipe rams test to 3500# P/U Rih w/ prod. BHA as follows f/ btm to top 2 7/8 W.L. re-entry guide, 2 7/8 pup jt, 2 7/8p x 2 3/8b XO, 2 3/8 x 1.875 WXN nipple W/ Pres. Gauge run in place, 2 3/8p x 2 7/8b XO, 2 7/8 pup jt, 5 1/2 AS1X Pkr, 2 7/8 on/off tool w/ 1.875 X profile in seal nipple, 2 7/8 pup jt, 2 7/8 jet pump assy. w/ blank sleeve run in place, 2 7/8 pup jt, followed by 175 Jts. PKR @ 5538' EOT @ 5556' - Circ. Well clean, Pooh L/D,

**Daily Cost:** \$0

**Cumulative Cost:** \$1,542,281

**6/8/2012 Day: 29**

**Completion**

Nabors #1111 on 6/8/2012 - Pooh w/ prod. Tbg. P/U Rih w/ HD Pkr test port collar, shift close test Pooh, Rih w/ prod. N/D D/O stack N/U prod. Tree - : Tried to pressure test blanking sleeve again with no pressure gain. - RIH w/ sleeve tool to pull sleeve out and ended up shearing off. - RIH w/ sleeve tool to pull sleeve out and ended up shearing off. - Attempt to test annular with the same loss as before. 500 psi in 3 min - Attempt to test annular with the same loss as before. 500 psi in 3 min - : BD tbg to the pit. RD tbg tongs. RU Nabors swab lubricator. Nabors was repairing equipment for 1 hr. Pump 20 bbls of 90 degree water down tbg to flush. RIH w/ sand line and tag blinking sleeve @ 5520' to make sure blanking sleeve is set. - : BD tbg to the pit. RD tbg tongs. RU Nabors swab lubricator. Nabors was repairing equipment for 1 hr. Pump 20 bbls of 90 degree water down tbg to flush. RIH w/ sand line and tag blinking sleeve @ 5520' to make sure blanking sleeve is set. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 450#. MIRU Preferred HO to clean floor and BOPS. ND washington head. MI Cameron. NU Cameron 5K flanged adapter to WH. RU lubricator and lubricate out DBPV. SITP @ 120#. RD Cameron lubricator and flanged adapter. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 450#. MIRU Preferred HO to clean floor and BOPS. ND washington head. MI Cameron. NU Cameron 5K flanged adapter to WH. RU lubricator and lubricate out DBPV. SITP @ 120#. RD Cameron lubricator and flanged adapter. - : Tried to pressure test blanking sleeve again with no pressure gain. - RBIH w/ sandline and reset blanking sleeve. Tried to retest annular. 500 psi loss in 3 min. POOH. - RBIH w/ sandline and reset blanking sleeve. Tried to retest annular. 500 psi loss in 3 min. POOH. - Unland tbg hanger. Pump 30 bbls top kill and remove 10' sub. Install TIW valve.

SWIFN. - R/U H/O 125# SIP, pump 30 bbls htd. Wtr. Down tbg. - R/U H/O 125# SIP, pump 30 bbls htd. Wtr. Down tbg. - Hold pre job safety meeting, Pooh w/ prod. Tbg. L/D jet pump cavity & 2 7/8 ON/OFF tool. - Hold pre job safety meeting, Pooh w/ prod. Tbg. L/D jet pump cavity & 2 7/8 ON/OFF tool. - P/U Rih w/ 4.500 OD. HD Pkr, 3 jts. & Hallibuton FO cementer closing sleeve tool. Set PKR @ 4820' - P/U Rih w/ 4.500 OD. HD Pkr, 3 jts. & Hallibuton FO cementer closing sleeve tool. Set PKR @ 4820' - Test csg. To 2000# (good) rls pkr Rih 1 stnd.set Pkr @ 4883' test to 2000# (good) run 1 stnd. Test to 2000# bled off to 1000# in 3 min. (same leak as prior) attp. To shift close port collar unable to locate, do several Pkr tests isolate leak btwn. 4883-4893' which is in an ACP inflatable PKR. - Test csg. To 2000# (good) rls pkr Rih 1 stnd.set Pkr @ 4883' test to 2000# (good) run 1 stnd. Test to 2000# bled off to 1000# in 3 min. (same leak as prior) attp. To shift close port collar unable to locate, do several Pkr tests isolate leak btwn. 4883-4893' which is in an ACP inflatable PKR. - Crew lunch while waiting on descision, Pooh w/ tbg. Shifting tool & Pkr. - Crew lunch while waiting on descision, Pooh w/ tbg. Shifting tool & Pkr. - Rih w/ on/off tool and jet pump assy. w/ redressed blanking sleeve "J" up on AS1X & RLS & Pooh to get Pkr above port collar & ACP's re-set Pkr @ 4845' w/ 5k comp. land tbg. Run in jam pins & test csg. To 2000# for 10 min. (good) - Rih w/ on/off tool and jet pump assy. w/ redressed blanking sleeve "J" up on AS1X & RLS & Pooh to get Pkr above port collar & ACP's re-set Pkr @ 4845' w/ 5k comp. land tbg. Run in jam pins & test csg. To 2000# for 10 min. (good) - R/D floor & rig sur. Equip. N/D 5k BOP, w/ washington head 5x10k spool & 10k frac valve, N/U Cent. Hyd. Well head on top of 10k B-1 Adpt. SWIFN Turn over to prod. - R/D floor & rig sur. Equip. N/D 5k BOP, w/ washington head 5x10k spool & 10k frac valve, N/U Cent. Hyd. Well head on top of 10k B-1 Adpt. SWIFN Turn over to prod. - Unland tbg hanger. Pump 30 bbls top kill and remove 10' sub. Install TIW valve. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,627,424

### 6/11/2012 Day: 30

### Completion

Nabors #1111 on 6/11/2012 - Swabbed and flowed back 127 bbls total fluid - Flowed back 60 bbls total fluid, mostly oil. - Made 3 swab runs down to 2200', started flowing @ 10-20 psi, tried to add back pressure to tbg but it would stop flowing. Flowed straight to oil tank. - Flowed 25 bbls of fluid, mostly oil, pressure dropped to 0 and stopped flowing. - Made one swab run to 700', couldn't go any deeper because of the oil. POOH w/ SL. Began flowing @ 30 psi, tried to put back pressure on but it would stop flowing, bypassed separator to flow straight to oil tank. - Well stopped flowing. Tried to RIH w/ SL, oil at surface was too thick. Pumped SL down w/ 2 BW @ 200°. RIH w/ SL to 2200'. POOH w/ SL. Well began to flow @ 10-20 psi. - RD lubricator. Shut in TIW valve. Left well flowing. - 5 psi tbg. RU swabbing equipment, and lubricator. RU H/O, pumped 10 BW @ 250° down tbg & through flowline to free up hard oil took 500psi to break through.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,632,890

### 6/12/2012 Day: 31

### Completion

Nabors #1111 on 6/12/2012 - Retrieved blanking sleeve, set SV. Pressure tested SV & packer to 1000psi - Pumped 2 BW down tbg, pressure tested SV & packer to 1000psi. Held test for 10 mins. Tested good, no drop in psi. RD H/O - 0 psi on tbg. Oil was set up in the wellhead. RU H/O. Pumped 35 BW @ 250° down tbg, initially the tbg increased to 300psi, and ended at 50 psi. MU retrieving tool, RU lubricator. RIH w/ SL, had to go slow through waxy spots from 2600-3300'. Latched onto blinding sleeve, POOH w/ tool. RD lubricator. MU standing valve on slickline. RU lubricator, RIH w/ SL w/ SV. Again went slow through waxy area from 2600-3300', it was easier than last run. Dropped SV in place. POOH w/ SL. RD lubricator and SL. - Brought in 120 BW and put in water tanks for jet lift power fluid. - RD rig and moved out

equipment. - 0 psi on the tbg & csg. Oil was set up in the wellhead. RU H/O. Pumped 20 BW @ 250° down the tbg to prep for swab. Tbg psi went up to 350psi. Opened up tbg to separator. After 30 mins flow decrease to almost no flow. Bypassed separator and flowed straight to oil tank. Flowed back a total of 12 bbls before flow stopped.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,639,554

**6/13/2012 Day: 32**

**Completion**

Nabors #1111 on 6/13/2012 - Put on jet lift production - Circulated 40 BW down tbg up csg. Dropped jet pump, took 35 mins to drop to btm. Put on jet lift production. - Hooked up jet lift equipment to wellhead. **Final ed**

**Daily Cost:** \$0

**Cumulative Cost:** \$1,639,854

**7/30/2012 Day: 2**

**Slic line perations**

Rigless on 7/30/2012 - Retrieved BHP guages. PWOP - Repaired pressure regulator. PWOP. Casing - 45psi, Tubing - 2250psi. Final report. - Reverse circulated pump up tbg, retrieved pump. Circulated while waiting for Delsco to arrive. - Pumped pump down tbg. Pump seated. - Pumped pump down tbg. Pump seated. - Circulated well. - Circulated well. - RIH w/ SV, set @ 4864'. RD wireline. - RIH w/ SV, set @ 4864'. RD wireline. - Flushed tbg w/ 37 BW - Flushed tbg w/ 37 BW - RIH w/ tool, retrieved BHP gauges @ 4864. - RIH w/ tool, retrieved BHP gauges @ 4864. - RIH w/ GS fishing tool to 4864, sheard off. POOH & repaired tool. - RIH w/ GS fishing tool to 4864, sheard off. POOH & repaired tool. - Delsco arrived. Cut 300' off wireline. RU wireline. - Delsco arrived. Cut 300' off wireline. RU wireline. - RU lubricator, tested lubricator with triplex to 3000psi. RU & RIH w/ slick line. Punched SV equalizer plug. POOH w/ slick line. Allowed well to equalize over night. - RU lubricator, tested lubricator with triplex to 3000psi. RU & RIH w/ slick line. Punched SV equalizer plug. POOH w/ slick line. Allowed well to equalize over night. - Reverse circulated pump up tbg, retrieved pump. Circulated while waiting for Delsco to arrive. - Repaired pressure regulator. PWOP. Casing - 45psi, Tubing - 2250psi. Final report. **Final ed**

**Daily Cost:** \$0

**Cumulative Cost:** \$3,420

**ertinent Files: Go to File list**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FOR REVIEW ONLY  
OMB NO. 1040-0177  
Expires 06/30/2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. **UTU-74405**

6. If Indian, Allottee or Tribe Name  
**NA**

7. Unit or CA Agreement Name and No.  
**GMBU (GRRV)**

8. Lease Name and Well No.  
**GMBU 3-14-9-18H**

9. AFI Well No.  
**43-047-34943**

10. Field and Pool or Exploratory  
**MONUMENT BUTTE**

11. Sec., T., R., M., on Block and  
Survey or Area  
**SEC. 14, T9S, R18E**

12. County or Parish  
**UINTAH**

13. State  
**UT**

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

2. Name of Operator  
**NEWFIELD EXPLORATION COMPANY**

3. Address  
**1401 17TH ST. SUITE 1000 DENVER, CO 80202**

3a. Phone No. (include area code)  
**(435) 646-3721**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **593' FNL & 1932' FWL (NE/NW) SEC. 14, T9S, R18E (UTU-74405)**

At top prod. interval reported below **1248' FNL & 1483' FWL (NE/NW) SEC. 14, T9S, R18E (UTU-77405)**

At total depth **470' FSL & 147' FEL (SE/SE) SEC. 15, T9S, R18E (UTU-17036) BHL by HSM**

14. Date Spudded  
**04/12/2012**

15. Date T.D. Reached  
**05/06/2012**

16. Date Completed **06/12/2012**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4898' GL 4911' KB**

18. Total Depth: MD **10122'**  
TVD **5512'**

19. Plug Back T.D.: MD **10093'**  
TVD **5514'**

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	511'		210 CLASS "G"			
7-7/8"	5-1/2" P-110	20#	0	6037'		250 PREMLITE		676'	
6-1/4"	4-1/2" P-110	13.5#	6027'	10108'		300 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 4864'	Arrowset @ 4841'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	6201'	10085'	6201-10085'	16.9 sq. in.	17	Ball Drop Sleeves & Toe Sleeve
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6201-10085'	Frac w/ 1006613# 20/40 white sand & 200560# 100 mesh; 37264 bbls Slickwater fluid; 17 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/4/12	6/18/12	24	→	15	5	22			JET PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**RECEIVED**  
**OCT 24 2012**

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	6201'	10085'		GARDEN GULCH MARKER	3549'
				GARDEN GULCH 1	3708'
				GARDEN GULCH 2	3816'
				POINT 3 MRKR	4056'
				X MRKR	4295'
				Y MRKR	4330'
				DOUGLAS CREEK	4462'
				BI-CARBONATE	4701'
				B LIMESTONE	4827'
				CASTLE PEAK MRKR	5235'
				BASAL CARBONATE	5772'

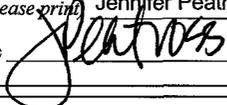
32. Additional remarks (include plugging procedure):

The above well began producing during the completion process, on 06/04/2012. It was placed on production on 06/08/2012 and test data was taken ten days following, on 06/18/2012.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature  Date 10/22/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Weatherford**

Weatherford International Ltd.  
2000 Oil Drive  
Casper, WY 82604  
Tel. 307-268-7900 Fax 307-235-3958

Date: APRIL 30, 2012

Attention: Lucy Chavez-Naupoto

NEWFIELD EXPLORATION CO  
GMBU 3-14-9-18H  
UINTAH COUNTY, UT

Attached to this letter is a copy of the surveys taken by Precision Energy Services, a Weatherford International Ltd. company, MWD equipment on the subject well. The surveys from 5025' to 10056' MD represent, to the best of our knowledge, a true and accurate survey of the wellbore at the time the survey was run

Tracy Williams  
Well Planning Department

Tracy  
Williams

Digitally signed by Tracy Williams  
DN: cn=Tracy Williams, o=Weatherford  
International, ou=Weatherford  
International,  
email=tracy.williams@weatherford.co  
m, c=US  
Date: 2012.04.30 16:29:58 -06'00'

Cc: Sean Stevens



<b>Company:</b>	NEWFIELD EXPLORATION CO.	<b>Local Co-ordinate Reference:</b>	Well GMBU 3-14-9-18H
<b>Project:</b>	UINTAH COUNTY, UT	<b>TVD Reference:</b>	WELL @ 4911.00ft (CAPSTAR 328)
<b>Site:</b>	GMBU 3-14-9-18H	<b>MD Reference:</b>	WELL @ 4911.00ft (CAPSTAR 328)
<b>Well:</b>	GMBU 3-14-9-18H	<b>North Reference:</b>	True
<b>Wellbore:</b>	GMBU 3-14-9-18H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	GMBU 3-14-9-18H	<b>Database:</b>	EDM 2003.21 Single User Db

<b>Project</b>	UINTAH COUNTY, UT		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	GMBU 3-14-9-18H				
<b>Site Position:</b>		<b>Northing:</b>	7,186,211.24 ft	<b>Latitude:</b>	40° 2' 11.400 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,098,632.89 ft	<b>Longitude:</b>	109° 51' 48.050 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	1.05 °

<b>Well</b>	GMBU 3-14-9-18H					
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	7,186,211.24 ft	<b>Latitude:</b>	40° 2' 11.400 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,098,632.89 ft	<b>Longitude:</b>	109° 51' 48.050 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	4,898.00 ft

<b>Wellbore</b>	GMBU 3-14-9-18H				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	BGGM2011	4/9/2012	11.16	65.79	52,166

<b>Design</b>	GMBU 3-14-9-18H				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Direction</b>	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	206.59	

<b>Survey Program</b>	Date 4/30/2012				
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
521.00	4,985.00	PayZone Survey #1 (GMBU 3-14-9-18H)	MWD	MWD - Standard	
5,025.00	10,122.00	Survey #2 (GMBU 3-14-9-18H)	MWD	MWD - Standard	

<b>Survey</b>										
<b>Measured Depth (ft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Vertical Section (ft)</b>	<b>Dogleg Rate (°/100ft)</b>	<b>Build Rate (°/100ft)</b>	<b>Turn Rate (°/100ft)</b>	
<b>TIE ON POINT</b>										
4,985.00	1.05	252.38	4,984.68	-9.50	-1.86	9.33	0.00	0.00	0.00	
5,025.00	0.78	205.86	5,024.67	-9.86	-2.33	9.86	1.91	-0.68	-116.30	
5,070.00	4.89	221.16	5,069.61	-11.58	-3.73	12.02	9.21	9.13	34.00	
5,115.00	8.61	216.28	5,114.29	-15.74	-6.99	17.20	8.36	8.27	-10.84	
5,160.00	9.75	209.79	5,158.71	-21.76	-10.87	24.33	3.42	2.53	-14.42	
5,206.00	13.44	213.41	5,203.77	-29.61	-15.75	33.53	8.17	8.02	7.87	
5,251.00	17.06	217.29	5,247.18	-39.23	-22.63	45.21	8.35	8.04	8.62	
5,297.00	22.69	219.04	5,290.42	-51.50	-32.32	60.52	12.31	12.24	3.80	
5,342.00	27.94	218.41	5,331.08	-66.51	-44.34	79.32	11.68	11.67	-1.40	
5,387.00	32.75	217.16	5,369.91	-84.48	-58.25	101.62	10.78	10.69	-2.78	
5,432.00	38.56	217.79	5,406.46	-105.29	-74.21	127.37	12.94	12.91	1.40	



**Company:** NEWFIELD EXPLORATION CO.  
**Project:** UINTAH COUNTY, UT  
**Site:** GMBU 3-14-9-18H  
**Well:** GMBU 3-14-9-18H  
**Wellbore:** GMBU 3-14-9-18H  
**Design:** GMBU 3-14-9-18H

**Local Co-ordinate Reference:** Well GMBU 3-14-9-18H  
**TVD Reference:** WELL @ 4911.00ft (CAPSTAR 328)  
**MD Reference:** WELL @ 4911.00ft (CAPSTAR 328)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,478.00	43.81	219.66	5,441.06	-128.89	-93.17	156.96	11.72	11.41	4.07
5,523.00	43.44	219.79	5,473.64	-152.77	-113.02	187.20	0.85	-0.82	0.29
5,568.00	42.31	220.16	5,506.62	-176.23	-132.69	216.99	2.57	-2.51	0.82
5,614.00	45.81	219.79	5,539.67	-200.74	-153.23	248.10	7.63	7.61	-0.80
5,659.00	51.13	218.79	5,569.49	-226.81	-174.55	280.96	11.94	11.82	-2.22
5,675.00	53.50	218.91	5,579.27	-236.67	-182.49	293.33	14.82	14.81	0.75
5,719.00	59.38	218.04	5,603.59	-265.37	-205.28	329.19	13.46	13.36	-1.98
5,765.00	64.25	217.04	5,625.31	-297.52	-229.97	368.99	10.76	10.59	-2.17
5,810.00	67.75	214.04	5,643.61	-330.97	-253.85	409.59	9.88	7.78	-6.67
5,855.00	71.88	212.79	5,659.13	-366.22	-277.10	451.52	9.54	9.18	-2.78
5,901.00	78.13	212.04	5,671.03	-403.71	-300.90	495.70	13.68	13.59	-1.63
5,946.00	86.56	211.41	5,677.02	-441.61	-324.33	540.08	18.78	18.73	-1.40
5,973.00	91.00	211.29	5,677.59	-464.66	-338.37	566.97	16.45	16.44	-0.44
6,011.00	92.38	210.73	5,676.47	-497.21	-357.94	604.84	3.92	3.63	-1.47
6,041.00	91.85	210.36	5,675.37	-523.03	-373.18	634.75	2.15	-1.77	-1.23
6,072.00	90.43	210.17	5,674.75	-549.80	-388.80	665.68	4.62	-4.58	-0.61
6,103.00	88.95	210.30	5,674.92	-576.58	-404.41	696.62	4.79	-4.77	0.42
6,133.00	88.21	209.68	5,675.66	-602.56	-419.40	726.56	3.22	-2.47	-2.07
6,163.00	88.08	209.87	5,676.63	-628.58	-434.29	756.49	0.77	-0.43	0.63
6,193.00	89.57	209.82	5,677.25	-654.60	-449.21	786.44	4.97	4.97	-0.17
6,223.00	90.31	209.58	5,677.28	-680.66	-464.08	816.39	2.59	2.47	-0.80
6,254.00	90.49	209.24	5,677.06	-707.66	-479.30	847.36	1.24	0.58	-1.10
6,284.00	90.43	209.14	5,676.82	-733.85	-493.93	877.32	0.39	-0.20	-0.33
6,314.00	90.00	209.52	5,676.71	-760.00	-508.62	907.29	1.91	-1.43	1.27
6,344.00	92.03	208.97	5,676.18	-786.18	-523.28	937.25	7.01	6.77	-1.83
6,389.00	91.98	209.15	5,674.60	-825.49	-545.12	982.18	0.41	-0.11	0.40
6,435.00	94.14	208.41	5,672.15	-865.74	-567.24	1,028.08	4.96	4.70	-1.61
6,480.00	92.53	208.68	5,669.53	-905.21	-588.70	1,072.98	3.63	-3.58	0.60
6,525.00	91.17	208.24	5,668.08	-944.75	-610.13	1,117.93	3.18	-3.02	-0.98
6,571.00	92.53	208.24	5,666.59	-985.25	-631.89	1,163.88	2.96	2.96	0.00
6,619.00	93.89	207.82	5,663.90	-1,027.55	-654.41	1,211.79	2.96	2.83	-0.88
6,661.00	94.57	207.32	5,660.81	-1,064.68	-673.79	1,253.67	2.01	1.62	-1.19
6,706.00	95.00	207.32	5,657.05	-1,104.52	-694.38	1,298.51	0.96	0.96	0.00
6,752.00	93.83	206.68	5,653.51	-1,145.38	-715.20	1,344.37	2.90	-2.54	-1.39
6,797.00	92.96	207.02	5,650.85	-1,185.46	-735.49	1,389.29	2.08	-1.93	0.76
6,843.00	92.78	207.06	5,648.54	-1,226.38	-756.37	1,435.23	0.40	-0.39	0.09
6,888.00	93.15	207.02	5,646.22	-1,266.41	-776.80	1,480.17	0.83	0.82	-0.09
6,933.00	93.46	207.03	5,643.62	-1,306.43	-797.21	1,525.09	0.69	0.69	0.02
6,978.00	94.20	207.17	5,640.62	-1,346.40	-817.67	1,569.99	1.67	1.64	0.31
7,024.00	92.47	205.98	5,637.94	-1,387.47	-838.21	1,615.91	4.56	-3.76	-2.59
7,069.00	92.90	207.76	5,635.83	-1,427.56	-858.53	1,660.86	4.07	0.96	3.96
7,114.00	91.98	208.34	5,633.92	-1,467.24	-879.67	1,705.80	2.42	-2.04	1.29
7,159.00	91.91	209.17	5,632.39	-1,506.67	-901.30	1,750.74	1.85	-0.16	1.84
7,205.00	91.85	210.20	5,630.88	-1,546.61	-924.07	1,796.65	2.24	-0.13	2.24
7,250.00	91.73	208.83	5,629.47	-1,585.75	-946.23	1,841.57	3.05	-0.27	-3.04
7,296.00	91.60	209.74	5,628.14	-1,625.85	-968.72	1,887.50	2.00	-0.28	1.98
7,340.00	92.78	208.64	5,626.46	-1,664.24	-990.16	1,931.42	3.67	2.68	-2.50
7,386.00	91.67	208.26	5,624.67	-1,704.65	-1,012.06	1,977.36	2.55	-2.41	-0.83
7,431.00	92.22	209.45	5,623.14	-1,744.04	-1,033.76	2,022.30	2.91	1.22	2.64
7,476.00	91.85	208.35	5,621.54	-1,783.41	-1,055.50	2,067.23	2.58	-0.82	-2.44
7,522.00	91.73	208.98	5,620.11	-1,823.75	-1,077.55	2,113.18	1.39	-0.26	1.37
7,567.00	92.66	210.43	5,618.38	-1,862.81	-1,099.83	2,158.08	3.83	2.07	3.22
7,612.00	93.21	211.99	5,616.08	-1,901.24	-1,123.12	2,202.87	3.67	1.22	3.47
7,657.00	91.11	210.03	5,614.38	-1,939.78	-1,146.28	2,247.70	6.38	-4.67	-4.36



**Company:** NEWFIELD EXPLORATION CO.  
**Project:** UINTAH COUNTY, UT  
**Site:** GMBU 3-14-9-18H  
**Well:** GMBU 3-14-9-18H  
**Wellbore:** GMBU 3-14-9-18H  
**Design:** GMBU 3-14-9-18H

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**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,703.00	92.53	207.20	5,612.92	-1,980.14	-1,168.30	2,293.65	6.88	3.09	-6.15
7,748.00	91.67	205.32	5,611.27	-2,020.46	-1,188.20	2,338.61	4.59	-1.91	-4.18
7,793.00	92.59	206.18	5,609.60	-2,060.97	-1,207.73	2,383.58	2.80	2.04	1.91
7,839.00	91.54	205.09	5,607.94	-2,102.41	-1,227.62	2,429.54	3.29	-2.28	-2.37
7,884.00	91.48	203.26	5,606.76	-2,143.45	-1,246.04	2,474.48	4.07	-0.13	-4.07
7,928.00	92.90	203.92	5,605.08	-2,183.74	-1,263.64	2,518.39	3.56	3.23	1.50
7,974.00	93.02	203.62	5,602.70	-2,225.78	-1,282.15	2,564.27	0.70	0.26	-0.65
8,019.00	92.10	203.80	5,600.69	-2,266.94	-1,300.23	2,609.17	2.08	-2.04	0.40
8,064.00	93.09	204.15	5,598.65	-2,308.02	-1,318.50	2,654.07	2.33	2.20	0.78
8,110.00	92.16	204.45	5,596.55	-2,349.90	-1,337.41	2,699.99	2.12	-2.02	0.65
8,155.00	92.65	203.30	5,594.66	-2,391.01	-1,355.60	2,744.90	2.78	1.09	-2.56
8,200.00	91.67	201.63	5,592.96	-2,432.56	-1,372.78	2,789.75	4.30	-2.18	-3.71
8,245.00	91.30	200.99	5,591.80	-2,474.47	-1,389.13	2,834.54	1.64	-0.82	-1.42
8,291.00	93.08	203.24	5,590.04	-2,517.05	-1,406.43	2,880.36	6.23	3.87	4.89
8,336.00	91.98	203.77	5,588.05	-2,558.28	-1,424.36	2,925.25	2.71	-2.44	1.18
8,381.00	92.28	203.24	5,586.38	-2,599.51	-1,442.30	2,970.15	1.35	0.67	-1.18
8,426.00	92.53	202.42	5,584.49	-2,640.95	-1,459.74	3,015.02	1.90	0.56	-1.82
8,472.00	90.68	201.42	5,583.20	-2,683.61	-1,476.91	3,060.84	4.57	-4.02	-2.17
8,517.00	92.04	203.15	5,582.13	-2,725.23	-1,493.97	3,105.70	4.89	3.02	3.84
8,562.00	91.61	204.01	5,580.70	-2,766.45	-1,511.96	3,150.62	2.14	-0.96	1.91
8,608.00	92.59	204.26	5,579.02	-2,808.40	-1,530.75	3,196.54	2.20	2.13	0.54
8,653.00	90.80	202.62	5,577.68	-2,849.67	-1,548.65	3,241.45	5.39	-3.98	-3.64
8,698.00	93.45	204.15	5,576.02	-2,890.94	-1,566.49	3,286.34	6.80	5.89	3.40
8,743.00	92.53	203.02	5,573.67	-2,932.12	-1,584.47	3,331.22	3.24	-2.04	-2.51
8,789.00	91.23	202.22	5,572.16	-2,974.56	-1,602.15	3,377.08	3.32	-2.83	-1.74
8,834.00	92.90	203.30	5,570.54	-3,016.03	-1,619.55	3,421.95	4.42	3.71	2.40
8,879.00	92.84	203.45	5,568.28	-3,057.28	-1,637.38	3,466.82	0.36	-0.13	0.33
8,925.00	94.08	202.42	5,565.51	-3,099.57	-1,655.27	3,512.64	3.50	2.70	-2.24
8,970.00	94.51	202.67	5,562.14	-3,141.01	-1,672.48	3,557.41	1.10	0.96	0.56
9,015.00	93.83	201.84	5,558.87	-3,182.55	-1,689.48	3,602.16	2.38	-1.51	-1.84
9,061.00	95.06	202.20	5,555.30	-3,225.06	-1,706.67	3,647.87	2.79	2.67	0.78
9,106.00	93.46	201.26	5,551.96	-3,266.75	-1,723.28	3,692.58	4.12	-3.56	-2.09
9,151.00	90.62	200.37	5,550.36	-3,308.78	-1,739.26	3,737.32	6.61	-6.31	-1.98
9,197.00	89.94	200.20	5,550.13	-3,351.93	-1,755.21	3,783.04	1.52	-1.48	-0.37
9,242.00	90.68	200.26	5,549.89	-3,394.15	-1,770.77	3,827.76	1.65	1.64	0.13
9,287.00	89.88	199.85	5,549.67	-3,436.42	-1,786.20	3,872.47	2.00	-1.78	-0.91
9,332.00	91.23	200.60	5,549.23	-3,478.64	-1,801.76	3,917.19	3.43	3.00	1.67
9,378.00	93.71	201.52	5,547.25	-3,521.53	-1,818.27	3,962.93	5.75	5.39	2.00
9,423.00	93.02	200.97	5,544.61	-3,563.40	-1,834.55	4,007.66	1.96	-1.53	-1.22
9,467.00	93.46	201.70	5,542.12	-3,604.31	-1,850.53	4,051.40	1.93	1.00	1.66
9,513.00	92.84	202.02	5,539.59	-3,646.94	-1,867.63	4,097.17	1.52	-1.35	0.70
9,558.00	94.32	202.48	5,536.78	-3,688.51	-1,884.64	4,141.96	3.44	3.29	1.02
9,603.00	93.58	202.19	5,533.68	-3,730.03	-1,901.70	4,186.72	1.77	-1.64	-0.64
9,649.00	93.71	202.63	5,530.76	-3,772.47	-1,919.20	4,232.51	1.00	0.28	0.96
9,694.00	91.85	201.26	5,528.58	-3,814.16	-1,935.99	4,277.30	5.13	-4.13	-3.04
9,739.00	90.92	200.14	5,527.49	-3,856.24	-1,951.90	4,322.05	3.23	-2.07	-2.49
9,784.00	94.08	201.03	5,525.53	-3,898.32	-1,967.70	4,366.76	7.29	7.02	1.98
9,830.00	91.98	199.77	5,523.10	-3,941.38	-1,983.71	4,412.42	5.32	-4.57	-2.74
9,875.00	91.36	199.22	5,521.78	-3,983.78	-1,998.72	4,457.06	1.84	-1.38	-1.22
9,920.00	91.48	199.27	5,520.67	-4,026.25	-2,013.55	4,501.67	0.29	0.27	0.11
9,966.00	90.99	199.06	5,519.68	-4,069.69	-2,028.65	4,547.28	1.16	-1.07	-0.46
10,011.00	92.59	199.25	5,518.27	-4,112.18	-2,043.40	4,591.87	3.58	3.56	0.42
<b>LAST SVY</b>									
10,056.00	93.00	198.74	5,516.08	-4,154.68	-2,058.03	4,636.43	1.45	0.91	-1.13



<b>Company:</b>	NEWFIELD EXPLORATION CO.	<b>Local Co-ordinate Reference:</b>	Well GMBU 3-14-9-18H
<b>Project:</b>	UINTAH COUNTY, UT	<b>TVD Reference:</b>	WELL @ 4911.00ft (CAPSTAR 328)
<b>Site:</b>	GMBU 3-14-9-18H	<b>MD Reference:</b>	WELL @ 4911.00ft (CAPSTAR 328)
<b>Well:</b>	GMBU 3-14-9-18H	<b>North Reference:</b>	True
<b>Wellbore:</b>	GMBU 3-14-9-18H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	GMBU 3-14-9-18H	<b>Database:</b>	EDM 2003.21 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
PROJ SVY - PBHL GMBU 3-14-9-18H										
10,122.00	93.60	197.99	5,512.28	-4,217.21	↔ -2,078.79	4,701.64	1.45	0.91	-1.14	

Survey Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
4,985.00	4,984.68	-9.50	-1.86	TIE ON POINT	
10,056.00	5,516.08	-4,154.68	-2,058.03	LAST SVY	
10,122.00	5,512.28	-4,217.21	-2,078.79	PROJ SVY	

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_