

Dominion Exploration & Production, Inc.
P.O. 1360
Roosevelt, UT 84066

April 16, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
RIVER BEND UNIT 1-22F
NW/NW, SEC. 23, T10S, R20E
UINTAH COUNTY, UTAH
LEASE NO.: U-013793-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the above-referenced well.

All further communication regarding the permit for this well, including the 7-day letter, communication regarding approval, and the approved APD should be directed to:

Ed Trotter, Agent
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent

Dominion Exploration & Production, Inc.

Attachments

RECEIVED

APR 22 2003

DIV. OF OIL, GAS & MINING

001

Form 3160-3
(August 1999)

Form approved.
OMB No. 1004-0136
Expires: November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013793-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. If Indian, Allottee or Tribe Name
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Spgs Parkway, Okla. City, OK 73134		8. Lease Name and Well No. RBU 1-22F
3b. Phone No. (include area code) 405-749-1300		9. API Number 43-042-34942
4. Location of Well (Report location clearly and in accordance with any state requirements.) At surface 4421561 Y 39.93810 BHL 4421461 Y 616131 X 109.64080 72' FNL & 163' FWL, NW/NW, Sec. 23 615776 X At proposed prod. zone 39.93724 1100' FNL & 1000' FEL, NE/NE, Sec. 22 -109.64497		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 13.8 miles South of Ouray		11. Sec., T., R., M., or Blk and Survey or Area 22-10S-20E (BHL)
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 1000'	16. No. of Acres in lease 1600	12. County of Parish Uintah
17. Spacing Unit dedicated to this well 40	13 State UT	18. Distance from proposed location* to nearest well, drilling, completed, annlied for, on this lease. ft. 1544'
19. Proposed Depth 7,200'	20. BLM/BIA Bond No. on file 76S 63050 0330	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4984'
22. Approximate date work will start* 01-Nov-03	23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Carla Christian</i>	Name (Printed/Typed) Carla Christian	Date April 16, 2003
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 04-24-03
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

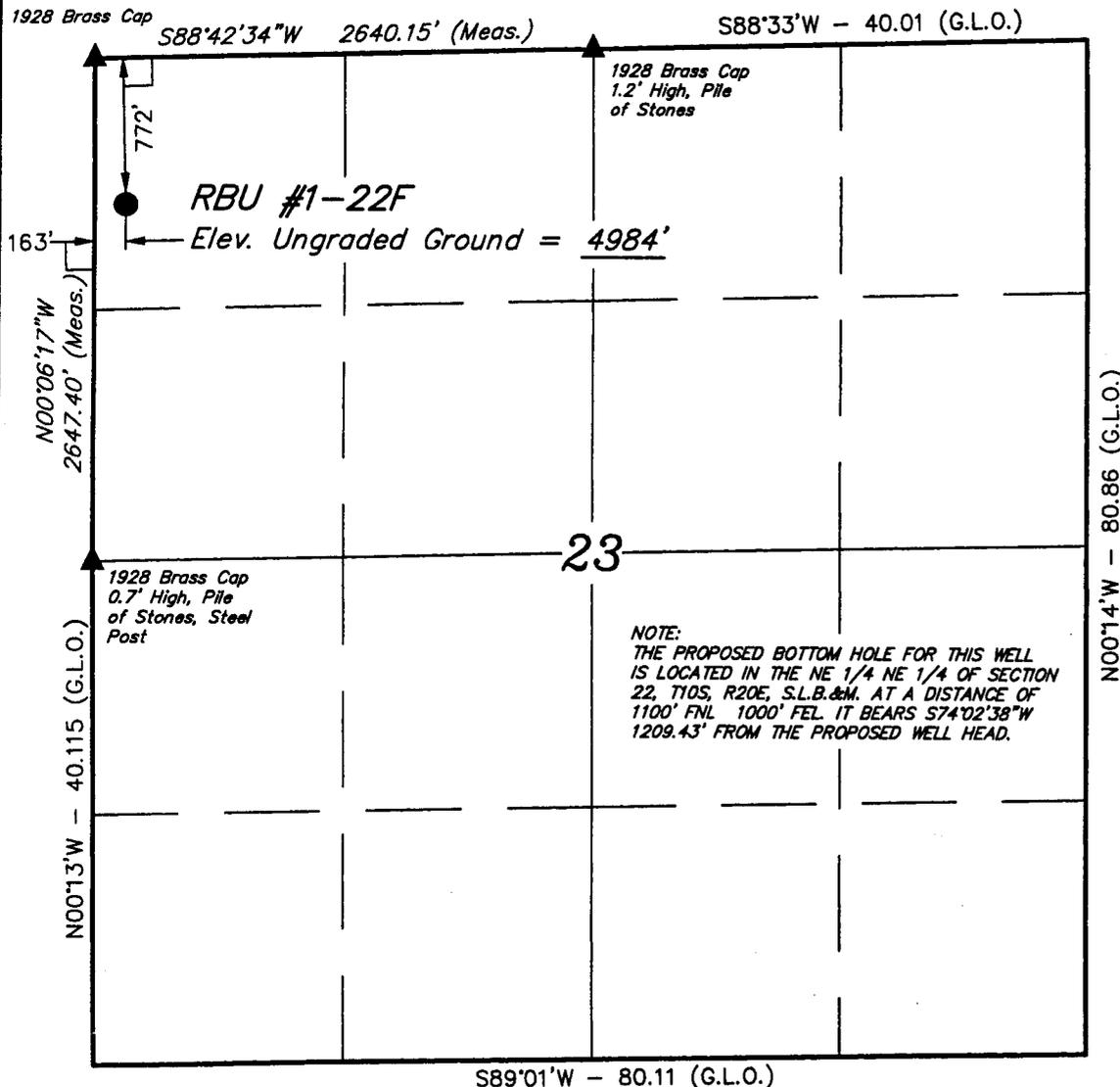
*(Instructions on reverse)

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T10S, R20E, S.L.B.&M.

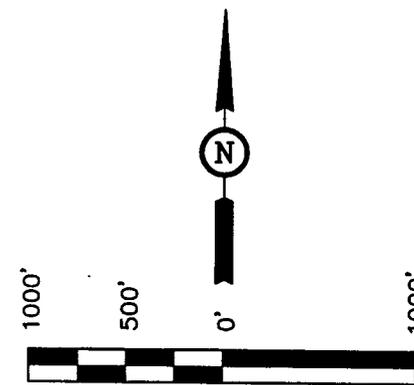
DOMINION EXPLR. & PROD., INC.

Well location, RBU #1-22F, located as shown in the NW 1/4 NW 1/4 of Section 23, T10S, R20E, S.L.B.&M. Uintah County Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

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APR 22 2003

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL OF OIL, GAS & MINING
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°56'17.18" (39.938106)
 LONGITUDE = 109°38'28.86" (109.641350)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-24-03	DATE DRAWN: 03-26-03
PARTY G.S. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN**APPROVAL OF OPERATIONS****Attachment for Permit to Drill**

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134
Well Location: RBU 1-22F
 SHL: 772' FNL & 163' FWL, Section 23-10S-20E
 BHL: 1100' FNL & 1000' FEL, Section 22-10S-20E
 Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	969'
Wasatch Tongue	3,879'
Uteland Limestone	4,209'
Wasatch	4,369'
Chapita Wells	5,269'
Uteland Buttes	6,469'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	969'	Oil
Wasatch Tongue	3,879'	Oil
Uteland Limestone	4,209'	Oil
Wasatch	4,369'	Gas
Chapita Wells	5,269'	Gas
Uteland Buttes	6,469'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,800'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,200'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud System</u>
0' – 500'	Air foam mist, no pressure control
500' – 2,800'	Fresh water, rotating head and diverter
2,800' – 7,200'	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,800'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	658 CF	1,152 CF	75%
Tail	390	2,000'-2,800'	15.6 ppg	1.20 CFS	268 CF	469 CF	75%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,200'±, run and cement 5 1/2".
- Cement interface is at 3,700', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	90	3,700'-4,500'	11.5 ppg	3.12 CFS	139 CF	277 CF	100%
Tail	600	4,500'-7,200'	13.0 ppg	1.75 CFS	525 CF	1050 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: November 1, 2003
Duration: 14 Days

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Dominion Exploration & Production, Inc.
Well Name & Number: RBU 1-22F
Lease Number: U-013793-A
Location: 772' FNL & 163' FWL, NW/NW, Sec. 23,
T10S, R20E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.8 miles south of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Dominion Exploration & Production, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Abandoned wells – 1*
- B. Producing wells - 23*
- C. Shut in wells – 1*

(*See attached TOPO map “C” for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, separator and dehy units with meter, 400 Bbl vertical, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4” gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. An existing gas pipeline will be utilized, thus a Right-of -Way grant will not be required.
- 3. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West end of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water source will be from Water Permit No. 43-10447 located in Sec. 9, T8S, R20E, Uintah County, Utah.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location, and then disposed of at Ace Disposal or MCMC Disposal.
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with Felt and Plastic liners

8. Hazardous Chemicals:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

9. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

10. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Crested Wheat Grass – 3 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners 6 and 7 as well as between Corners B and C. The stockpiled location topsoil will be stored North of Corner #2.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corner #2 will be rounded off to minimize excavation.

11. FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

12. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Within six months after the well is completed the reserve pit will be filled and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

13. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

14. OTHER INFORMATION

A. Dominion Exploration & Production, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, Dominion Exploration & Production, Inc. will control

noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

15. Additional Surface Stipulations

No construction activities shall be conducted between May 16 and June 20 due to Antelope stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE

CONTACTS:

<u>OPERATIONS</u>	<u>PERMITTING</u>
Mitchiel Hall	Ed Trotter
P.O. Box 1360	P.O. Box 1910
Roosevelt, UT 84066	Vernal, UT 84078
Telephone: (435) 722-4521	Telephone: (435) 789-4120
Fax : (435) 722-5004	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Dominion Exploration & Production, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

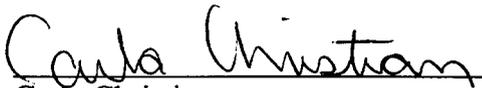
Production, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 1-22F**, located in the **NE ¼ NE ¼ of Section 22, T10S, R20E in Uintah County; Lease No. U-013793-A**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.



Carla Christian

Regulatory Specialist

DOMINION EXPLR. & PROD., INC.
RBU #1-22F & #16-15F
SECTION 23, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.8 MILES.



**Dominion Exploration &
Production, Inc.
Utah
Uintah County
RBU 1-22F**

Sperry-Sun

Proposal Report

4 April, 2003

Proposal Ref: pro5935

HALLIBURTON

Proposal Report for RBU 1-22F

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
600.00	0.000	0.000	600.00	0.00 N	0.00 E	0.00	0.000
700.00	3.000	254.250	699.95	0.71 S	2.52 W	2.62	3.000
800.00	6.000	254.250	799.63	2.84 S	10.07 W	10.46	3.000
900.00	9.000	254.250	898.77	6.38 S	22.63 W	23.51	3.000
1000.00	12.000	254.250	997.08	11.33 S	40.17 W	41.74	3.000
1100.00	15.000	254.250	1094.31	17.66 S	62.63 W	65.08	3.000
1200.00	18.000	254.250	1190.18	25.37 S	89.97 W	93.48	3.000
1300.00	21.000	254.250	1284.43	34.43 S	122.09 W	126.85	3.000
1360.91	22.827	254.250	1340.94	40.60 S	143.97 W	149.59	3.000
2000.00	22.827	254.250	1929.97	107.90 S	382.60 W	397.52	0.000
3000.00	22.827	254.250	2851.65	213.21 S	755.99 W	785.48	0.000
3627.35	22.827	254.250	3429.87	279.28 S	990.24 W	1028.87	0.000
3700.00	21.011	254.250	3497.26	286.64 S	1016.34 W	1055.98	2.500
3800.00	18.511	254.250	3591.36	295.81 S	1048.88 W	1089.79	2.500
3900.00	16.011	254.250	3686.85	303.87 S	1077.43 W	1119.46	2.500
4000.00	13.511	254.250	3783.54	310.78 S	1101.95 W	1144.94	2.500
4100.00	11.011	254.250	3881.26	316.55 S	1122.39 W	1166.17	2.500
4200.00	8.511	254.250	3979.80	321.15 S	1138.71 W	1183.13	2.500
4300.00	6.011	254.250	4078.99	324.58 S	1150.87 W	1195.77	2.500
4400.00	3.511	254.250	4178.64	326.83 S	1158.86 W	1204.07	2.500
4500.00	1.011	254.250	4278.55	327.90 S	1162.66 W	1208.01	2.500
4540.45	0.000	0.000	4319.00	328.00 S	1163.00 W	1208.37	2.500
7421.45	0.000	0.000	7200.00	328.00 S	1163.00 W	1208.37	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey).
Vertical Section is from Well and calculated along an Azimuth of 254.250° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7421.45ft.,
The Bottom Hole Displacement is 1208.37ft., in the Direction of 254.250° (True).

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 772 FNL & 163 FWL, Sec. 23-T10S-R20E
600.00	600.00	0.00 N	0.00 E	Kick-Off at 600.00ft
980.46	977.95	10.25 S	36.35 W	Build Rate = 3.000°/100ft
1360.91	1340.94	40.60 S	143.97 W	End of Build at 1360.91ft
2494.13	2385.41	159.94 S	567.10 W	Hold Angle at 22.827°

Proposal Report for RBU 1-22F

Comments (Continued)

Measured Depth (ft)	TVD (ft)	Station Coordinates		Comment
		Northings (ft)	Eastings (ft)	
3627.35	3429.87	279.28 S	990.24 W	Begin Drop to Vertical at 3627.35ft
4083.90	3865.46	315.70 S	1119.38 W	Drop Rate = 2.500°/100ft
4540.45	4319.00	328.00 S	1163.00 W	End of Drop at 4540.45ft
5980.95	5759.50	328.00 S	1163.00 W	Hold Angle at 0.000°
7421.45	7200.00	328.00 S	1163.00 W	Total Depth at 7421.45ft

Formation Tops

Formation Plane (Below Well Origin)			Profile		Penetration Point			Formation Name
Sub-Sea (ft)	Dip Angle	Dn-Dip Dirn.	Measured Depth (ft)	Vertical Depth (ft)	Sub-Sea Depth (ft)	Northings (ft)	Eastings (ft)	
-4028.00	0.000	181.191	971.34	969.00	-4028.00	9.77 S	34.63 W	Green River
-1118.00	0.000	181.191	4097.70	3879.00	-1118.00	316.43 S	1121.97 W	Wasatch Tongue
-788.00	0.000	181.191	4430.41	4209.00	-788.00	327.28 S	1160.46 W	Uteland Limestone
-628.00	0.000	181.191	4590.45	4369.00	-628.00	328.00 S	1163.00 W	Wasatch
272.00	0.000	181.191	5490.45	5269.00	272.00	328.00 S	1163.00 W	Chapita Wells
1472.00	0.000	181.191	6690.45	6469.00	1472.00	328.00 S	1163.00 W	Uteland Buttes

Casing details

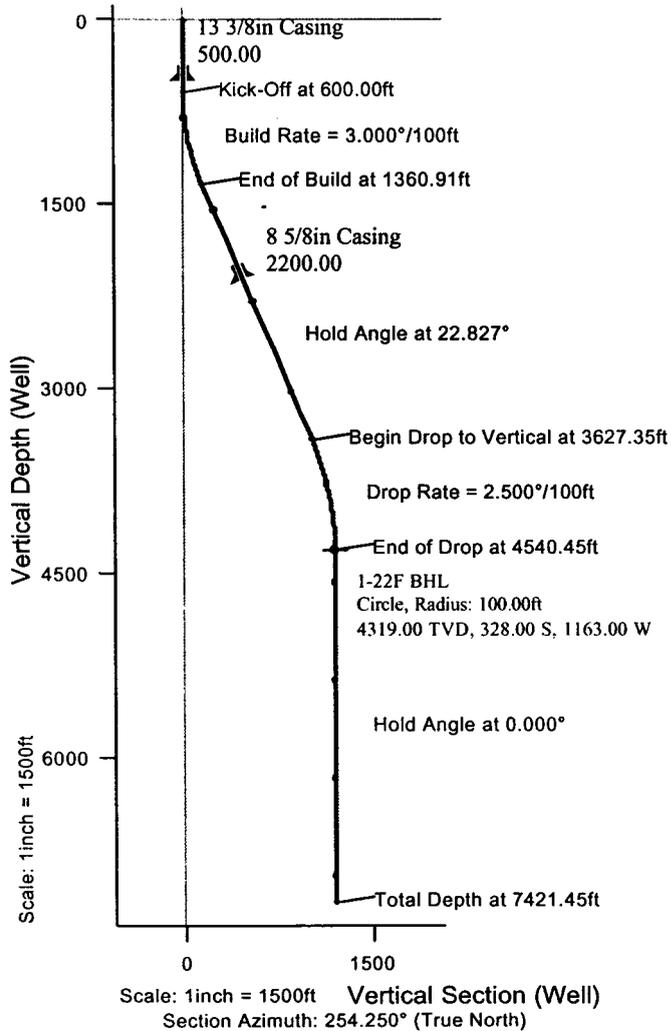
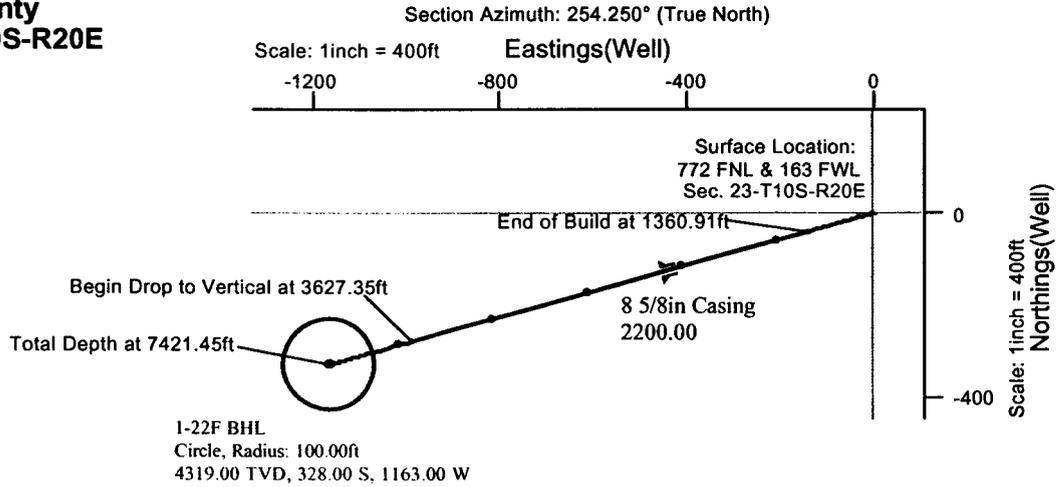
From		To		Casing Detail
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	500.00	500.00	13 3/8in Casing
<Surface>	<Surface>	2200.00	2114.31	8 5/8in Casing

Proposal Report for RBU 1-22F

Targets associated with this wellpath

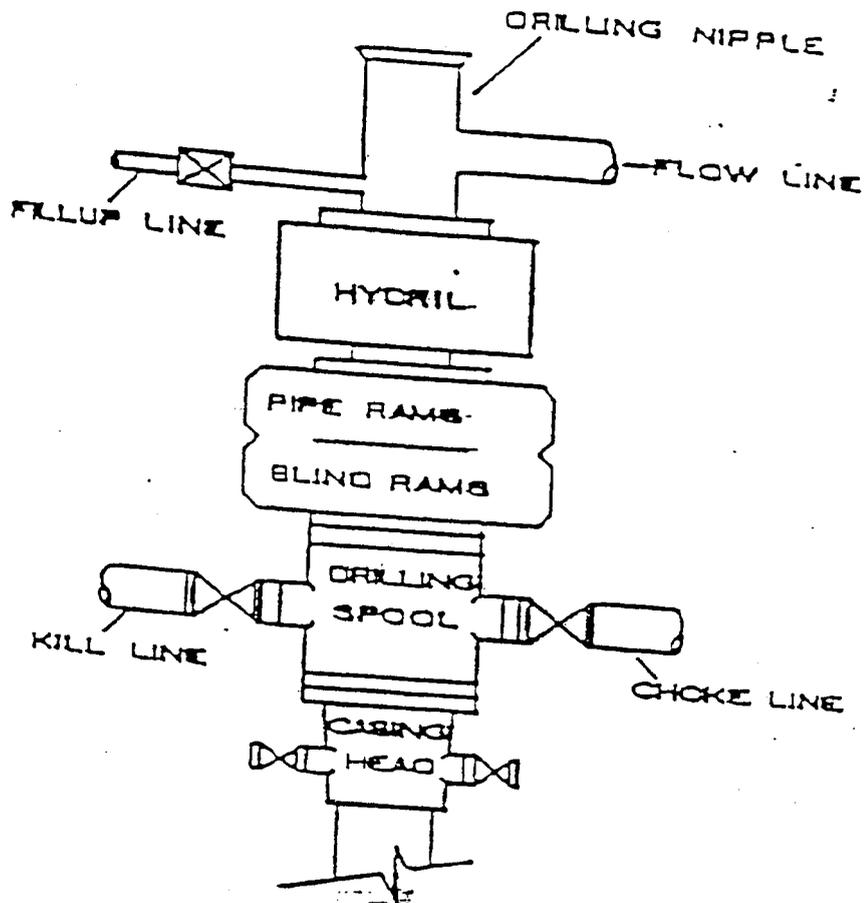
Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
1-22F BHL	4319.00	328.00 S	1163.00 W	Circle	Current Target

Utah
 Uintah County
 Sec. 23-T10S-R20E
 RBU 1-22F

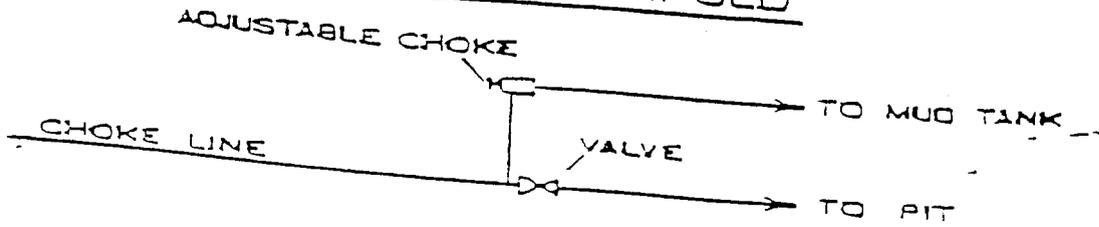


Prepared by: Jay Lantz	Date/Time: 4 April, 2003 - 11:01	Checked:	Approved:
---------------------------	-------------------------------------	----------	-----------

BOP STACK



CHOKER MANIFOLD



CONFIDENTIAL

DOMINION EXPLR. & PROD., INC.

RBU #1-22F & #16-15F
LOCATED IN UTAH COUNTY, UTAH
SECTION 23, T10S, R20E, S.1.B.&M.

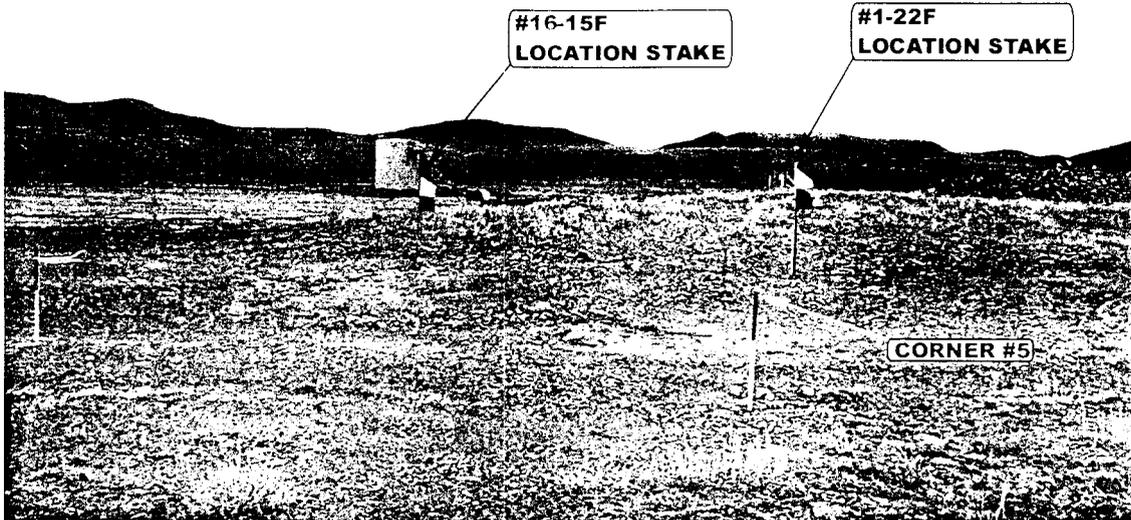


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



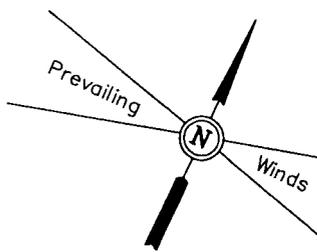
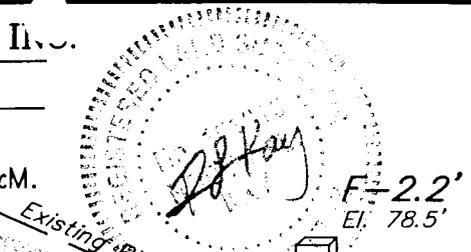
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uelsta@uelsinc.com

LOCATION PHOTOS	3	25	03	PHOTO
TAKEN BY: G.S.	MONTH	DAY	YEAR	
DRAWN BY: J.L.G.	REVISED: 00-00-00			

UNION EXPLR. & PROD., INC.

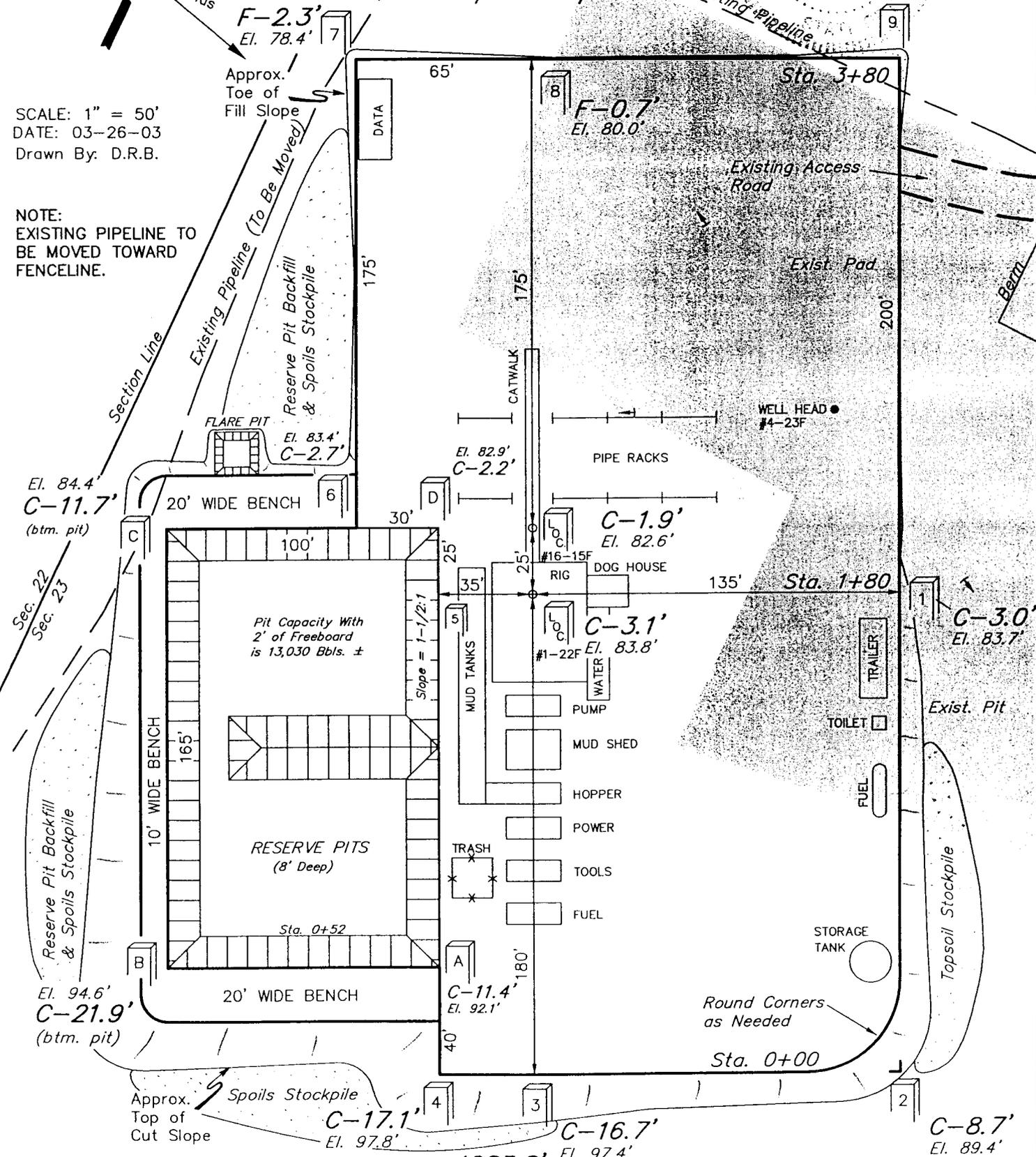
LOCATION LAYOUT FOR

RBU #1-22F & #16-15F
SECTION 23, T10S, R20E, S.L.B.&M.
NW 1/4 NW 1/4



SCALE: 1" = 50'
DATE: 03-26-03
Drawn By: D.R.B.

NOTE:
EXISTING PIPELINE TO
BE MOVED TOWARD
FENCELINE.



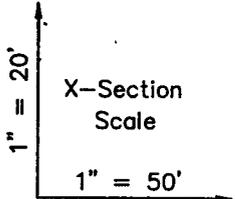
Elev. Ungraded Ground at #1-22F Location Stake = 4983.8'
Elev. Graded Ground at #1-22F Location Stake = 4980.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

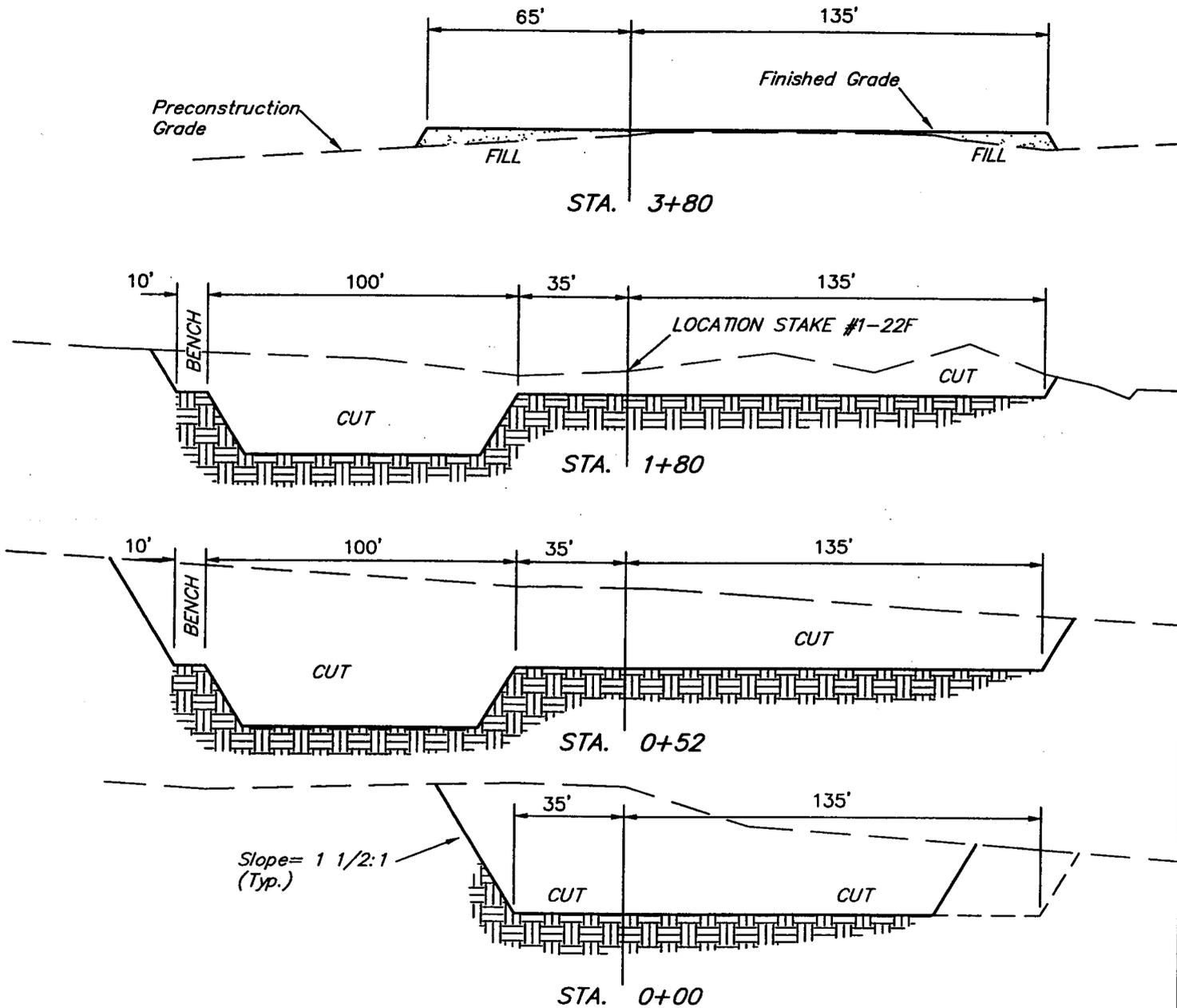
DUNINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #1-22F & #16-15F
SECTION 23, T10S, R20E, S.L.B.&M.
NW 1/4 NW 1/4



DATE: 03-26-03
Drawn By: D.R.B.

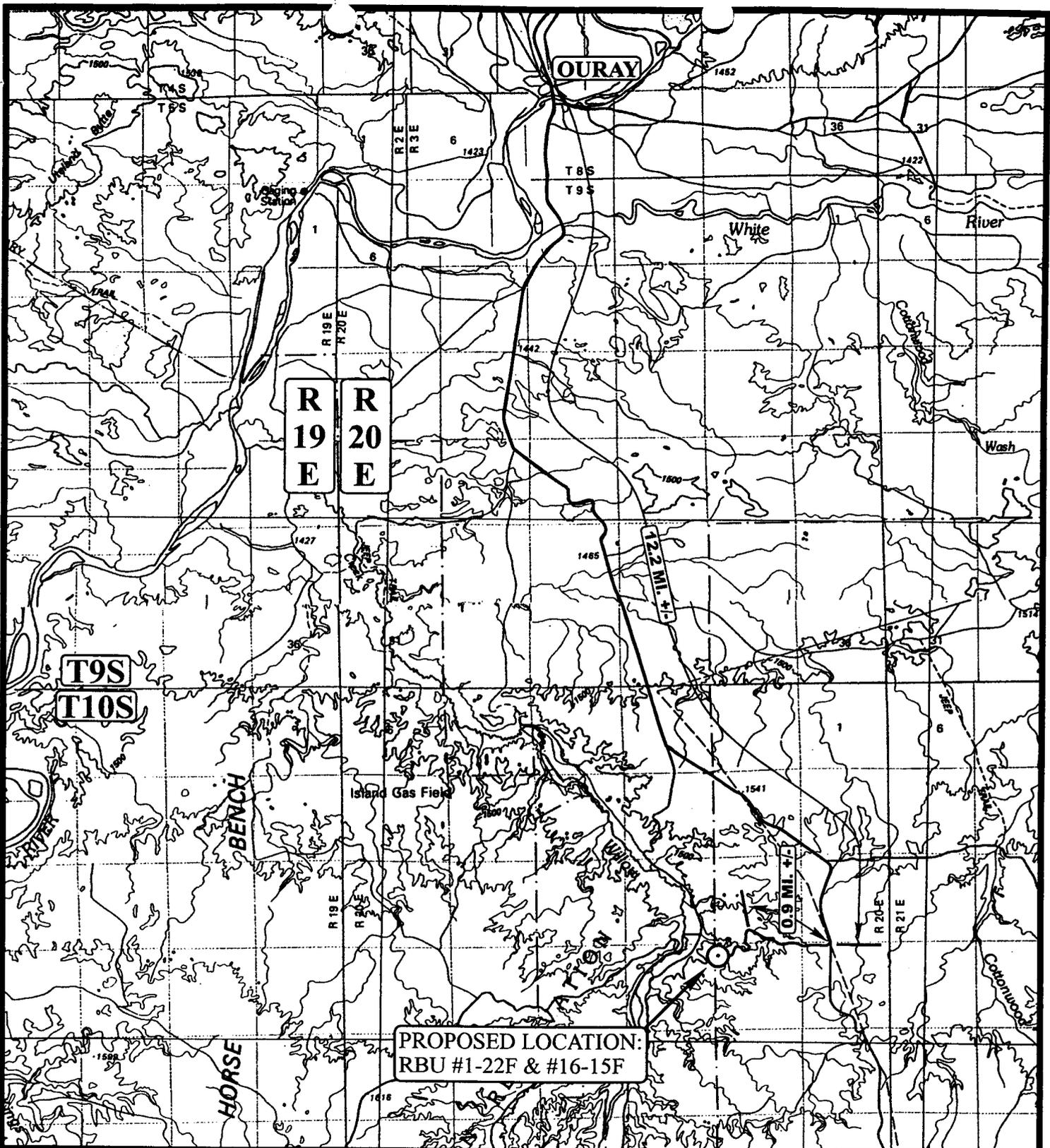


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 21,220 Cu. Yds.
TOTAL CUT	= 22,920 CU.YDS.
FILL	= 620 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 22,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,580 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 18,690 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

RBU #1-22F & #16-15F
SECTION 23, T10S, R20E, S.L.B.&M.
NW 1/4 NW 1/4



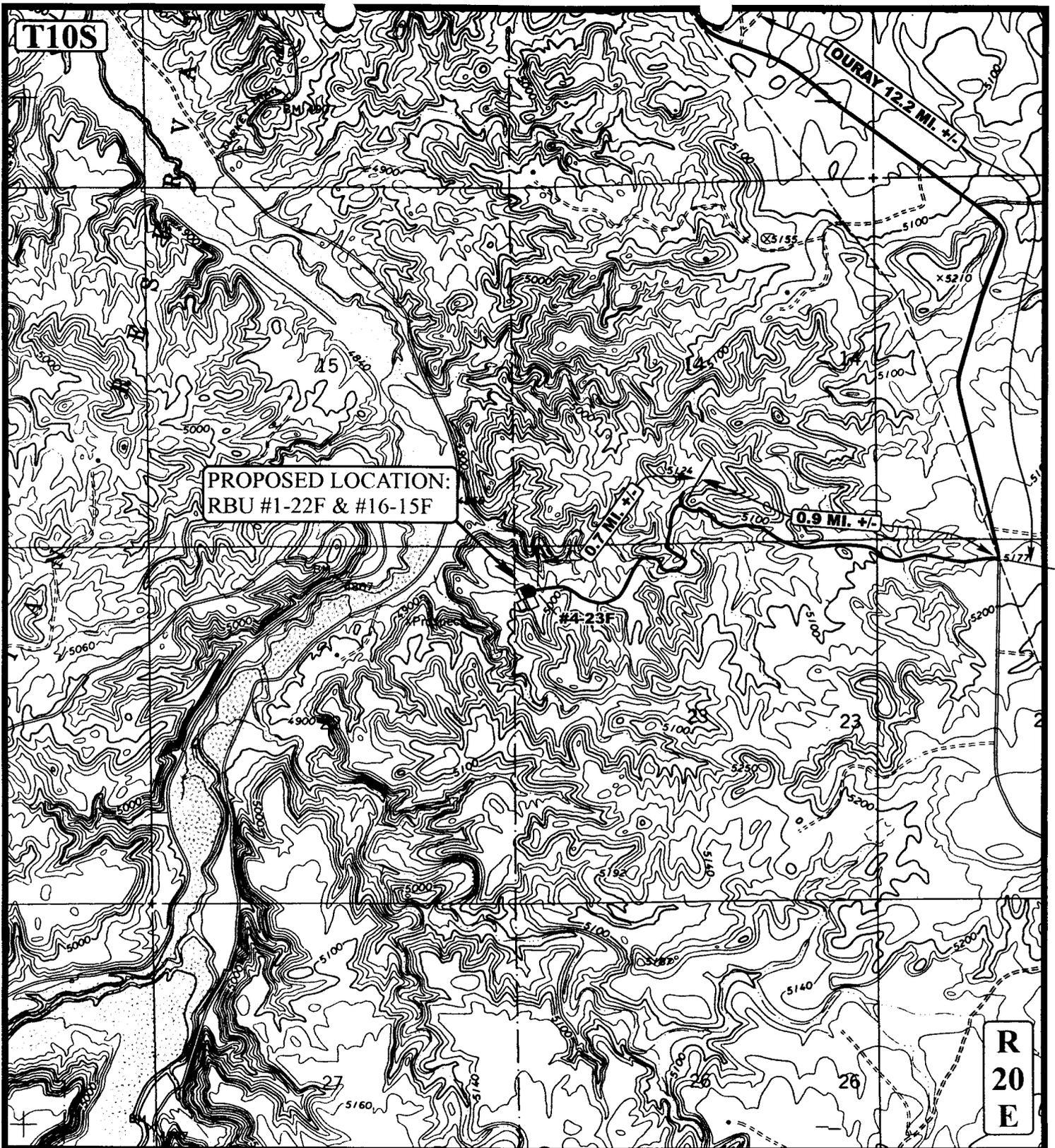
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	25	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
RBU #1-22F & #16-15F**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

DOMINION EXPLR. & PROD., INC.

**RBU #1-22F & #16-15F
SECTION 23, T10S, R20E, S.L.B.&M.
NW 1/4 NW 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



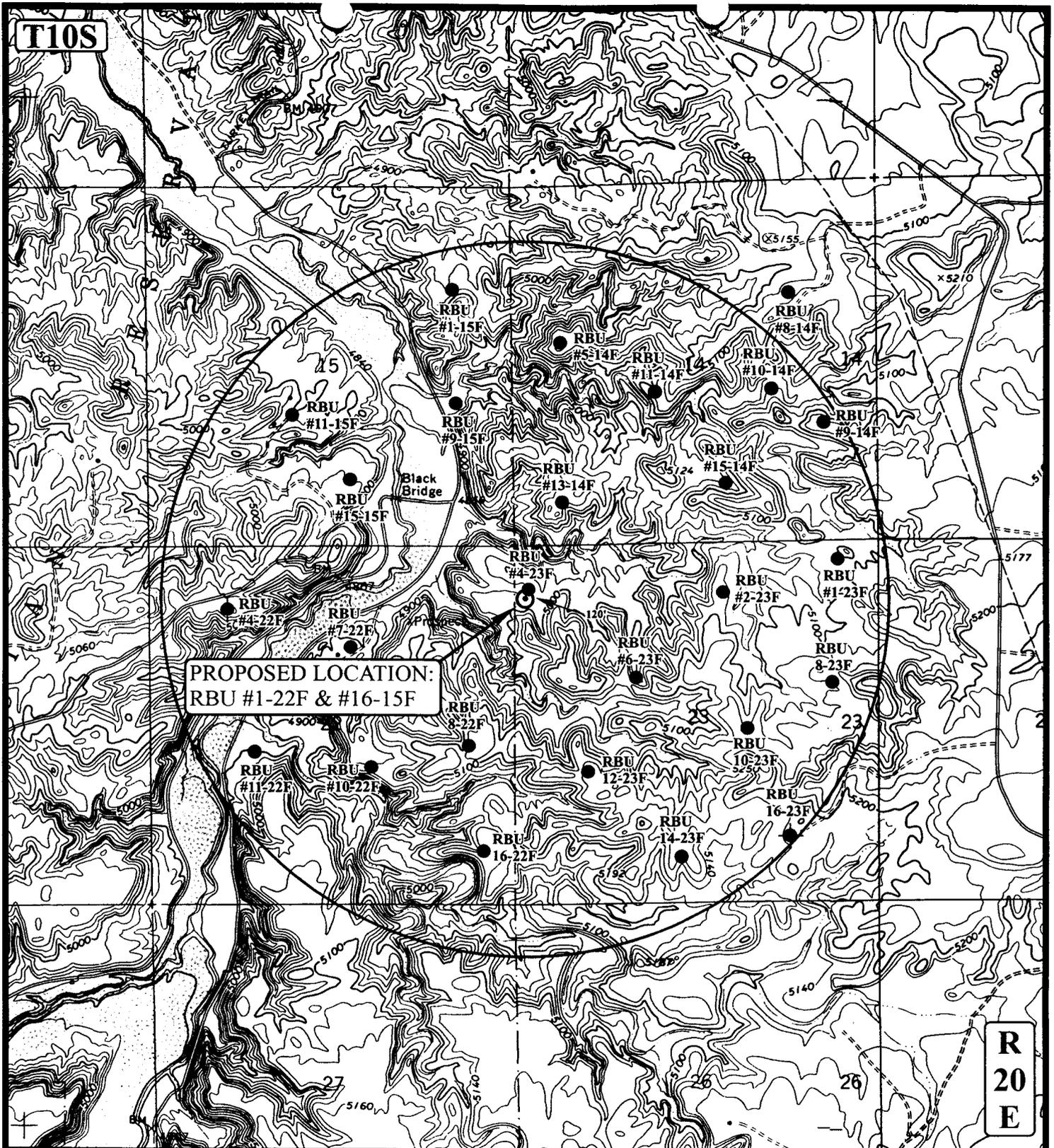
**TOPOGRAPHIC
MAP**

3 25 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



T10S



PROPOSED LOCATION:
RBU #1-22F & #16-15F

**R
20
E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

RBU #1-22F & #16-15F
SECTION 23, T10S, R20E, S.L.B.&M.
NW 1/4 NW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

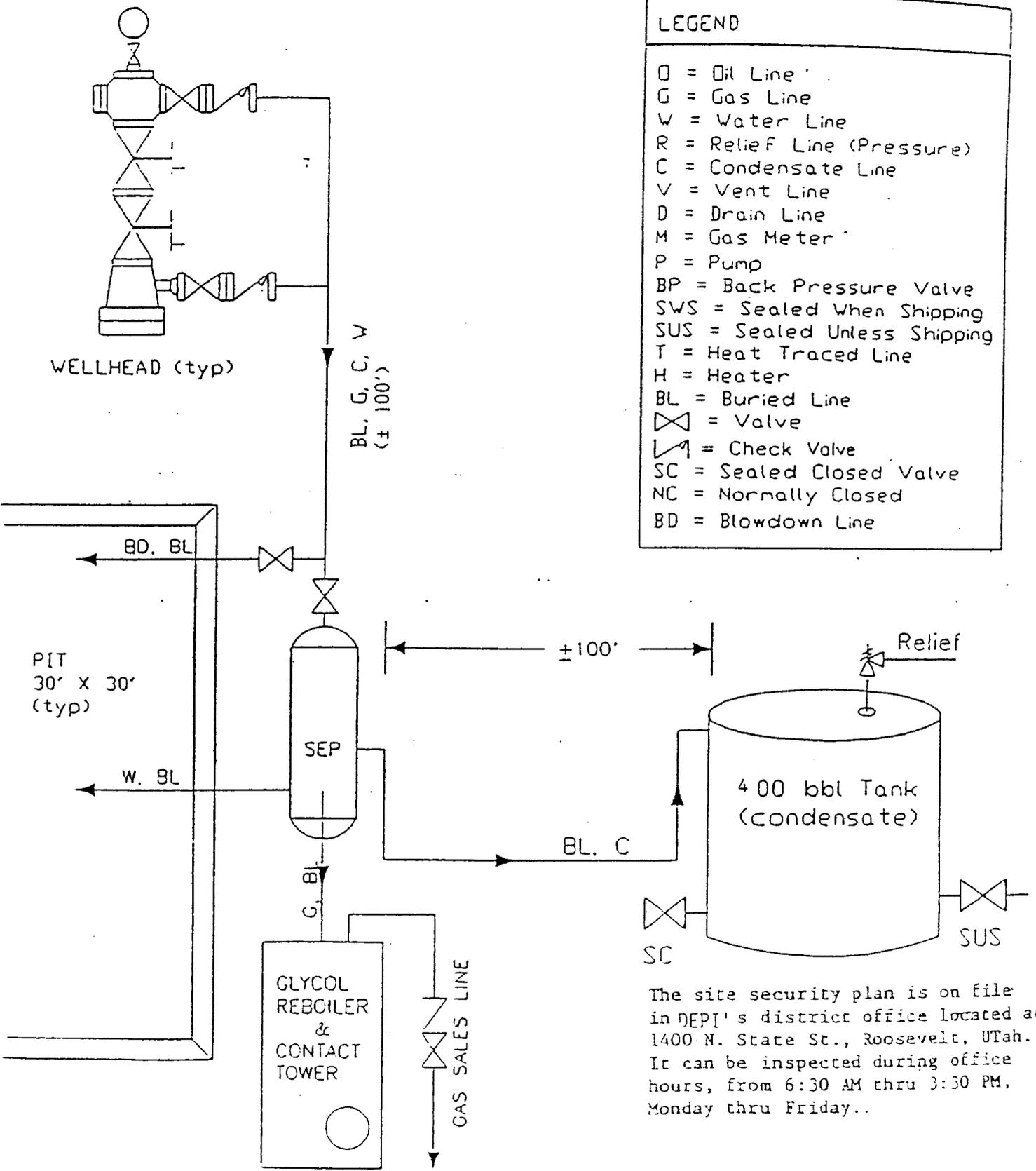
3 25 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⋈ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in NEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
	TYPICAL FLOW DIAGRAM	date: / /

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/22/2003

API NO. ASSIGNED: 43-047-34942

WELL NAME: RBU 1-22F
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-1300

PROPOSED LOCATION:

NWNW 23 100S 200E
SURFACE: 0772 FNL 0163 FWL
NE NE BOTTOM: 1100 FNL 1000 FEL *Sec 22*
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-013793-A
SURFACE OWNER: 1 - Federal

LATITUDE: 39.93810
LONGITUDE: 109.64080

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

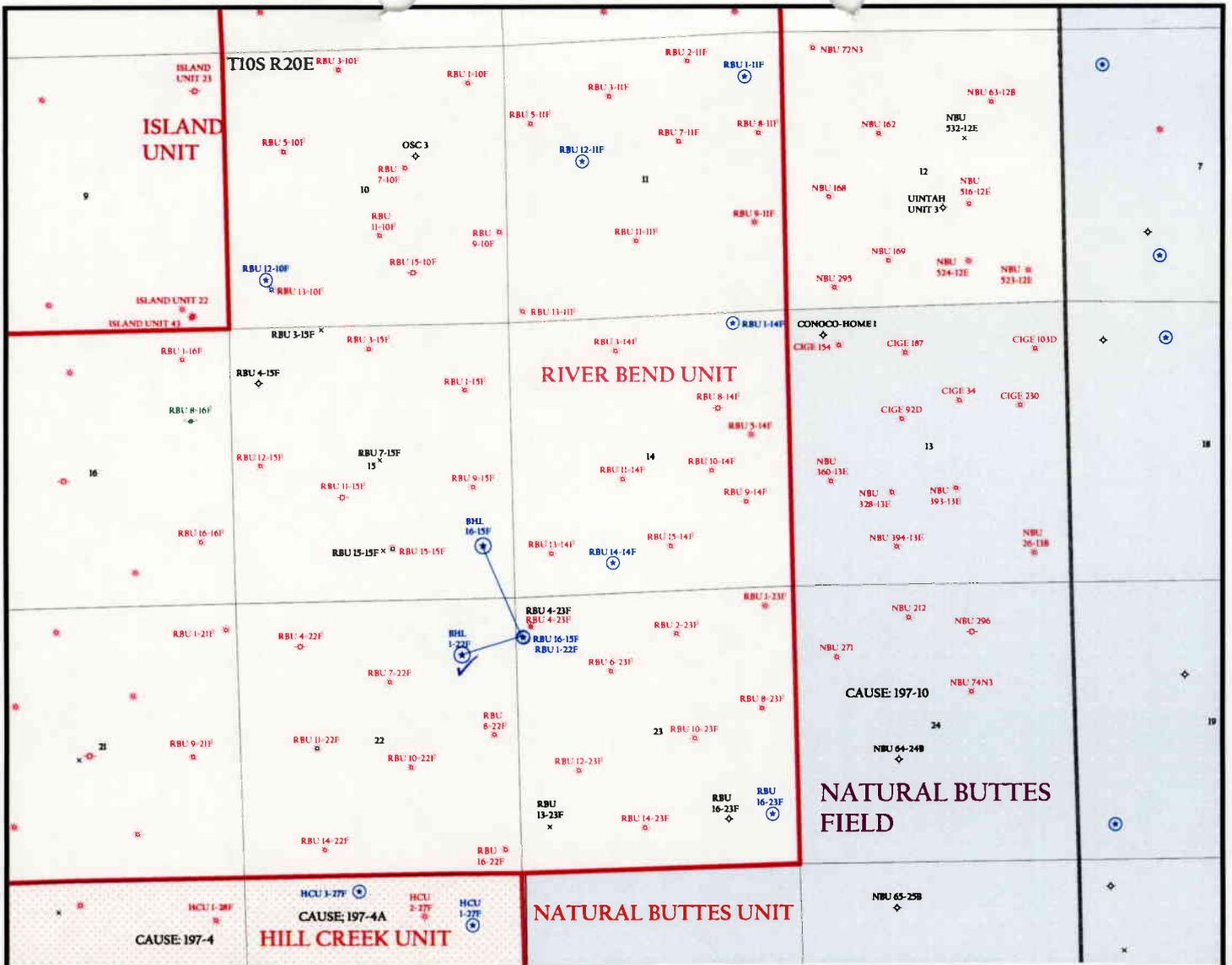
LOCATION AND SITING:

- ___ R649-2-3.
- Unit RIVER BEND
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

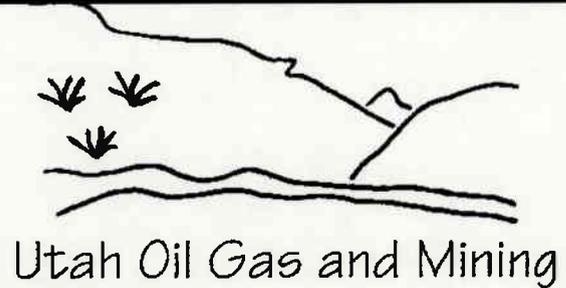
COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing WSP
3- Oil SHALE



OPERATOR: DOMINION EXPL & PROD (N1095)
 SEC. 23 T10S, R20E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 SPACING: R649-3-11 / DIRECTIONAL DRILLING



WELLS

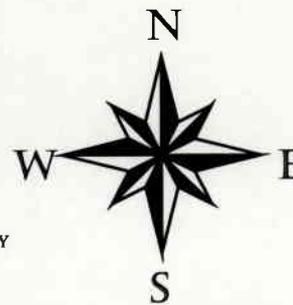
- GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- ⊙ TEST WELL
- ▲ WATER INJECTION
- ▲ WATER SUPPLY
- ▲ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
 DATE: 22-APRIL-2003



Attn: Diana Mason
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well
RBU 1-22F, Surface Location 772' FNL & 163' FWL, Sec. 23
Bottom Location 1100' FNL & 1000' FEL, Sec. 22
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-11, for the above referenced well, due to the directional drilling. Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian
Regulatory Specialist

Enclosure

RECEIVED

APR 22 2003

DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 23, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development River Bend Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the River Bend Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34947	RBU 14-14F Sec. 14	T10S R20E 0680 FSL 1860 FWL
43-047-34945	RBU 8-19F Sec. 19	T10S R20E 2100 FNL 0800 FEL
43-047-34946	RBU 8-20F Sec. 20	T10S R20E 2194 FNL 0346 FEL
43-047-34942	RBU 1-22F Sec. 23	T10S R20E 0772 FNL 0163 FWL
	BHL Sec. 22	T10S R20E 1100 FNL 1000 FEL
43-047-34948	RBU 16-15F Sec. 23	T10S R20E 0749 FNL 0153 FWL
	BHL Sec. 15	T10S R20E 1000 FSL 0600 FEL
43-047-34949	RBU 16-17F Sec. 17	T10S R20E 1600 FSL 0262 FEL
		BHL 0300 FSL 0400 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

April 24, 2003

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, #600
Oklahoma City, UT 73134

Re: River Bend Unit 1-22F Well, Surface Location 772' FNL, 163' FWL, NW NW, Sec. 23,
T. 10 South, R. 20 East, Bottom Location 1100' FNL, 1000' FEL, NE NE, Sec. 22,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34942.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number River Bend Unit 1-22F
API Number: 43-047-34942
Lease: U-13793-A

Surface Location: NW NW **Sec.** 23 **T.** 10 South **R.** 20 East
Bottom Location: NE NE **Sec.** 22 **T.** 10 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Page 2

Conditions of Approval API# 43-047-34942

April 24, 2003

7. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
APR 17 2003
 By _____

Form 3160-3
 (August 1999)

Form approved.
 OMB No. 1004-0136
 Expires: November 30, 2000

008

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE	
2. Name of Operator Dominion Exploration & Production, Inc.	
3a. Address 14000 Quail Spgs Parkway, Okla. City, OK 73134	3b. Phone No. (include area code) 405-749-1300
4. Location of Well (Report location clearly and in accordance with any state requirements. *)	
At surface 772' FNL & 163' FWL, NW/NW, Sec. 23	
At proposed prod. zone 1100' FNL & 1000' FEL, NE/NE, Sec. 22	
14. Distance in miles and direction from nearest town or post office* 13.8 miles South of Ouray	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 1000'	16. No. of Acres in lease 1600
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease. ft. 1544'	19. Proposed Depth 7,200'
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4984'	22. Approximate date work will start* 01-Nov-03
17. Spacing Unit dedicated to this well 40	
20. BLM/BIA Bond No. on file 76S 63050 0330	
23. Estimated duration 45 days	

5. Lease Serial No. U-013793-A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No. River Bend Unit
8. Lease Name and Well No. RBU 1-22F
9. API Number
10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T., R., M., or Blk and Survey or Area 22-10S-20E
12. County of Parish Uintah
13 State UT

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature 	Name (Printed/Typed) Carla Christian	Date April 16, 2003
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 06/24/2003
Title Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
 *(Instructions on reverse)

RECEIVED
JUN 27 2003

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

03950352H

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: RBU 1-22F

API Number: 43-047-34942

Lease Number: UTU - 013793-A

Surface Location: NWNW Sec. 23 TWN: 10S RNG: 20E

Bottom Hole Location: NENE Sec. 22 TWN: 10S RNG: 20E

Agreement: RIVER BEND UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered while drilling to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,357$ ft and having a cement top for the production casing at least 200 ft. above the intermediate casing shoe, identified at 2,800 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

There will be no construction during wet periods due to the fact that the well pad is being built on an area recognized as having critical soils in the Book Cliff Range Management Plan.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

5. Lease Serial No.
U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RBU 1-22F

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

9. API Well No.
43-047-34942

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2³ T10S R20E NWNW 772FNL 163FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion request permission to change TD from 7,200 to 8,300 as approved in the APD. Please find attached a new directional drilling plan.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 05-10-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-11-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #30158 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Carla Christian (Electronic Submission) Date 04/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAY 05 2004
DIV. OF OIL, GAS & MINING



DominionSM

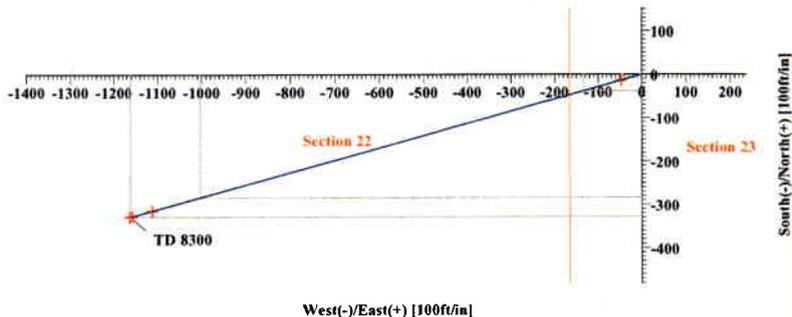
Ryan The leader in UNDERGROUND INTELLIGENCE™

Field: Uintah County, Utah
 Site: RBU #1-22F
 Well: RBU #1-22F
 Wellpath: OH
 Plan: Plan #1

Sec. 23, T10S, R20E

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Spot
RBU #1-22F	0.00	0.00	589915.56	2521119.10	39°56'17.182N	109°38'28.860W	N/A



West(-)/East(+) [100ft/in]

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Green River	969.00	-12.63	-44.78	589902.93	2521074.32	39°56'17.066N	109°38'29.438W
Wasatch Tongue	3879.00	-313.62	-1112.00	589601.94	2520007.10	39°56'14.311N	109°38'43.217W
Uteland Limestone	4209.00	-326.48	-1157.62	589589.08	2519961.48	39°56'14.193N	109°38'43.806W
Wasatch	4369.00	-328.00	-1163.00	589587.56	2519956.10	39°56'14.179N	109°38'43.876W
Chapita Wells	5269.00	-328.00	-1163.00	589587.56	2519956.10	39°56'14.179N	109°38'43.876W
Uteland Buttes	6469.00	-328.00	-1163.00	589587.56	2519956.10	39°56'14.179N	109°38'43.876W
Mesaverde	7500.00	-328.00	-1163.00	589587.56	2519956.10	39°56'14.179N	109°38'43.876W
TD	8300.00	-328.00	-1163.00	589587.56	2519956.10	39°56'14.179N	109°38'43.876W

CASING DETAILS

No.	TVD	MD	Name	Size
1	520.00	520.00	13 3/8" Surf Csg	13.375
2	2800.00	2937.22	9 5/8" Int Csg	9.625

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	254.25	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	254.25	550.00	0.00	0.00	0.00	254.25	0.00	
3	1279.95	21.90	254.25	1262.31	-37.41	-132.63	3.00	254.25	137.80	
4	3706.99	21.90	254.25	3514.23	-283.11	-1003.84	0.00	0.00	1043.00	
5	4582.93	0.00	254.25	4369.00	-328.00	-1163.00	2.50	180.00	1208.37	Wasatch
6	5482.93	0.00	254.25	5269.00	-328.00	-1163.00	0.00	254.25	1208.37	Chapita Wells
7	6482.93	0.00	254.25	6469.00	-328.00	-1163.00	0.00	254.25	1208.37	Uteland Buttes
8	7713.93	0.00	254.25	7500.00	-328.00	-1163.00	0.00	254.25	1208.37	Mesaverde
9	8513.93	0.00	254.25	8300.00	-328.00	-1163.00	0.00	254.25	1208.37	TD

FIELD DETAILS

Uintah County, Utah
 Natural Buttes Field
 USA

Geodetic System: US State Plane Coordinate System 1927
 Ellipsoid: NAD27 (Clarke 1866)
 Zone: Utah, Central Zone
 Magnetic Model: igr2000

System Datum: Mean Sea Level
 Local North: Grid North

SITE DETAILS

RBU #1-22F
 Sec. 23, T10S, R20E
 Natural Buttes Field

Site Centre Latitude: 39°56'17.182N
 Longitude: 109°38'28.860W

Ground Level: 4981.00
 Positional Uncertainty: 0.00
 Convergence: 1.19

WELLPATH DETAILS

OH

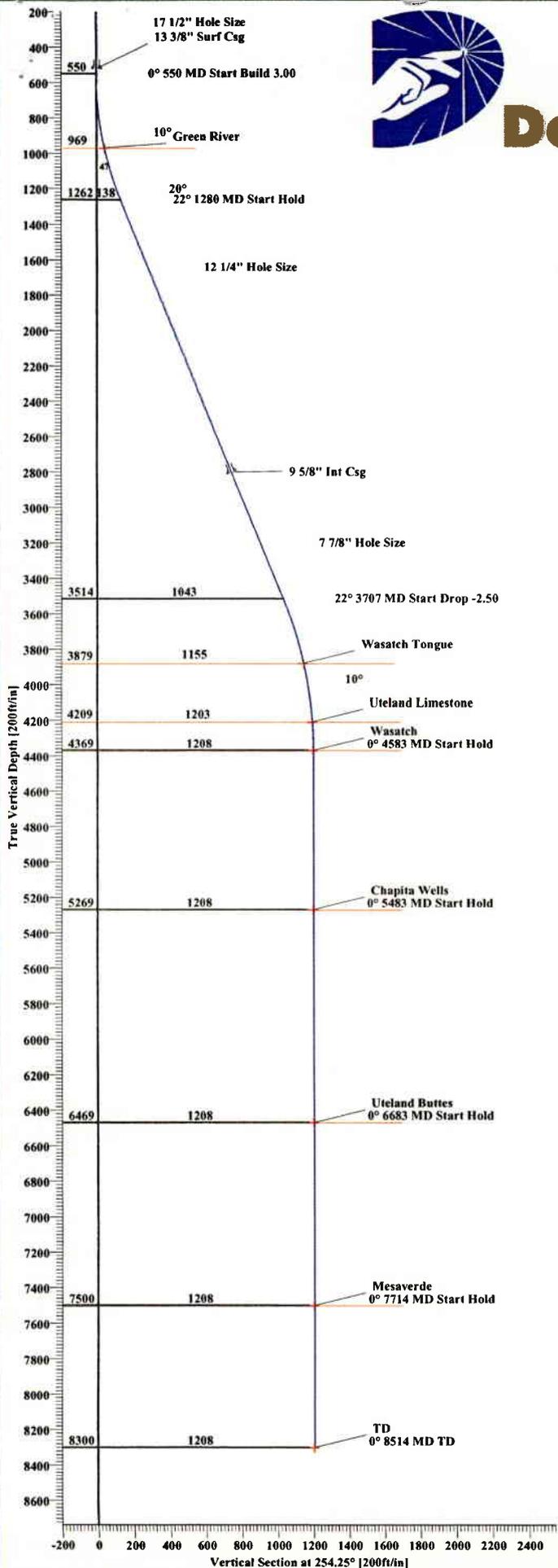
Rig:
 Ref. Datum: est. RKB 4997.00ft

V.Section	Origin	Origin	Starting
Angle	+N/-S	+E/-W	From TVD
254.25°	0.00	0.00	0.00

Plan: Plan #1 (RBU #1-22F/OH)

Created By: Robbie Melancon

Date: 4/23/2004



Vertical Section at 254.25° [200ft/in]



Azimuths to Grid North
 True North: -1.19°
 Magnetic North: 11.11°

Magnetic Field
 Strength: 53150nT
 Dip Angle: 66.03°
 Date: 4/23/2004
 Model: igr2000

Ryan Energy

Ryan Planing Full

Company: Dominion Exploration & Product Field: Uintah County, Utah Site: RBU #1-22F Well: RBU #1-22F Wellpath: OH	Date: 4/23/2004 Coordinates(NE) Reference: Site: RBU #1-22F, Grid North Vertical (TVD) Reference: est. RKB 4997.0 Section (VS) Reference: Well (0.00N 0.00E 254.25As) Survey Calculation Method: Minimum Curvature	Time: 14:23:08 Page: 1 Db: Sybase
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Plan: Plan #1 Principal: Yes	Date Composed: 3/22/2004 Version: 2 Tied-to: From Surface
---	--

Field: Uintah County, Utah Natural Buttes Field USA Map System: US State Plane Coordinate System 1927 Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level	Map Zone: Utah, Central Zone Coordinate System: Site Centre Geomagnetic Model: igrf2000
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Site: RBU #1-22F Sec. 23, T10S, R20E Natural Buttes Field Site Position: From: Geographic Position Uncertainty: 0.00 ft Ground Level: 4981.00 ft	Northing: 589915.56 ft Easting: 2521119.10 ft	Latitude: 39 56 17.182 N Longitude: 109 38 28.860 W North Reference: Grid Grid Convergence: 1.19 deg
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Well: RBU #1-22F Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Slot Name: Northing: 589915.56 ft Easting: 2521119.10 ft Latitude: 39 56 17.182 N Longitude: 109 38 28.860 W
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Wellpath: OH Current Datum: est. RKB Magnetic Data: 4/23/2004 Field Strength: 53150 nT Vertical Section: Depth From (TVD) ft	Height 4997.00 ft +N/-S ft 0.00	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 12.30 deg Mag Dip Angle: 66.03 deg +E/-W ft 0.00 Direction deg 254.25
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Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	254.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	254.25	550.00	0.00	0.00	0.00	0.00	0.00	254.25	
1279.95	21.90	254.25	1262.31	-37.41	-132.63	3.00	3.00	0.00	254.25	
3706.99	21.90	254.25	3514.23	-283.11	-1003.84	0.00	0.00	0.00	0.00	
4582.93	0.00	254.25	4369.00	-328.00	-1163.00	2.50	-2.50	0.00	180.00	Wasatch
5482.93	0.00	254.25	5269.00	-328.00	-1163.00	0.00	0.00	0.00	254.25	Chapita Wells
6682.93	0.00	254.25	6469.00	-328.00	-1163.00	0.00	0.00	0.00	254.25	Uteland Buttes
7713.93	0.00	254.25	7500.00	-328.00	-1163.00	0.00	0.00	0.00	254.25	Mesaverde
8513.93	0.00	254.25	8300.00	-328.00	-1163.00	0.00	0.00	0.00	254.25	TD

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
520.00	520.00	13.375	17.500	13 3/8" Surf Csg
2937.22	2800.00	9.625	12.250	9 5/8" Int Csg

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
							Deg	Min	Sec	Deg	Min	Sec		
Green River	-Plan hit target	969.00	-12.63	-44.78	589902.9325	21074.32	39	56	17.066	N	109	38	29.438	W
Wasatch Tongue	-Plan hit target	3879.00	-313.62	-1112.00	589601.9425	20007.10	39	56	14.311	N	109	38	43.217	W
Uteland Limestone	-Plan hit target	4209.00	-326.48	-1157.62	589589.0825	19961.48	39	56	14.193	N	109	38	43.806	W
Wasatch		4369.00	-328.00	-1163.00	589587.5625	19956.10	39	56	14.179	N	109	38	43.876	W

Ryan Energy

Ryan Planing Full

Company: Dominion Exploration & Product	Date: 4/28/2004	Time: 14:23:56	Page: 2
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Site: RBU #1-22F, Grid North	
Site: RBU #1-22F	Vertical (TVD) Reference:	est. RKB 4997.0	
Well: RBU #1-22F	Section (VS) Reference:	Well (0.00N 0.00E 254.25Az)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
							Deg	Min	Sec	Deg	Min	Sec		
-Plan hit target Chapita Wells		5269.00	-328.00	-1163.00	589587.562519956.10	589587.562519956.10	39	56	14.179	N	109	38	43.876	W
-Plan hit target Uteland Buttes		6469.00	-328.00	-1163.00	589587.562519956.10	589587.562519956.10	39	56	14.179	N	109	38	43.876	W
-Plan hit target Mesaverde		7500.00	-328.00	-1163.00	589587.562519956.10	589587.562519956.10	39	56	14.179	N	109	38	43.876	W
-Plan hit target TD		8300.00	-328.00	-1163.00	589587.562519956.10	589587.562519956.10	39	56	14.179	N	109	38	43.876	W
-Plan hit target														

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
972.44	969.00	Green River		0.00	0.00
4089.12	3879.00	Wasatch Tongue		0.00	0.00
4422.80	4209.00	Uteland Limestone		0.00	0.00
4582.93	4369.00	Wasatch		0.00	0.00
5482.93	5269.00	Chapita Wells		0.00	0.00
6682.93	6469.00	Uteland Buttes		0.00	0.00
7713.93	7500.00	Mesaverde		0.00	0.00

Survey

MD ft	Incl deg	Azin deg	TVD ft	Subsea ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	MapN ft	MapE ft
0.00	0.00	254.25	0.00	-4997.00	0.00	0.00	0.00	0.00	0.00	0.00	589915.56	2521119.10
100.00	0.00	254.25	100.00	-4897.00	0.00	0.00	0.00	0.00	0.00	0.00	589915.56	2521119.10
200.00	0.00	254.25	200.00	-4797.00	0.00	0.00	0.00	0.00	0.00	0.00	589915.56	2521119.10
300.00	0.00	254.25	300.00	-4697.00	0.00	0.00	0.00	0.00	0.00	0.00	589915.56	2521119.10
400.00	0.00	254.25	400.00	-4597.00	0.00	0.00	0.00	0.00	0.00	0.00	589915.56	2521119.10
500.00	0.00	254.25	500.00	-4497.00	0.00	0.00	0.00	0.00	0.00	0.00	589915.56	2521119.10
520.00	0.00	254.25	520.00	-4477.00	0.00	0.00	0.00	0.00	0.00	0.00	589915.56	2521119.10
550.00	0.00	254.25	550.00	-4447.00	0.00	0.00	0.00	0.00	0.00	0.00	589915.56	2521119.10
600.00	1.50	254.25	599.99	-4397.01	0.65	-0.18	-0.63	3.00	3.00	0.00	589915.38	2521118.47
700.00	4.50	254.25	699.85	-4297.15	5.89	-1.60	-5.67	3.00	3.00	0.00	589913.96	2521113.43
800.00	7.50	254.25	799.29	-4197.71	16.34	-4.44	-15.73	3.00	3.00	0.00	589911.12	2521103.37
900.00	10.50	254.25	898.04	-4098.96	31.98	-8.68	-30.78	3.00	3.00	0.00	589906.88	2521088.32
972.44	12.67	254.25	969.00	-4028.00	46.53	-12.63	-44.78	3.00	3.00	0.00	589902.93	2521074.31
1000.00	13.50	254.25	995.85	-4001.15	52.77	-14.32	-50.79	3.00	3.00	0.00	589901.24	2521068.31
1100.00	16.50	254.25	1092.43	-3904.57	78.65	-21.35	-75.70	3.00	3.00	0.00	589894.21	2521043.40
1200.00	19.50	254.25	1187.52	-3809.48	109.55	-29.74	-105.43	3.00	3.00	0.00	589885.82	2521013.66
1279.95	21.90	254.25	1262.31	-3734.69	137.80	-37.41	-132.63	3.00	3.00	0.00	589878.15	2520986.47
1300.00	21.90	254.25	1280.91	-3716.09	145.28	-39.44	-139.83	0.00	0.00	0.00	589876.12	2520979.27
1400.00	21.90	254.25	1373.70	-3623.30	182.58	-49.56	-175.72	0.00	0.00	0.00	589866.00	2520943.37
1500.00	21.90	254.25	1466.48	-3530.52	219.87	-59.68	-211.62	0.00	0.00	0.00	589855.88	2520907.48
1600.00	21.90	254.25	1559.26	-3437.74	257.17	-69.81	-247.52	0.00	0.00	0.00	589845.75	2520871.58
1700.00	21.90	254.25	1652.05	-3344.95	294.47	-79.93	-283.41	0.00	0.00	0.00	589835.63	2520835.68
1800.00	21.90	254.25	1744.83	-3252.17	331.76	-90.05	-319.31	0.00	0.00	0.00	589825.51	2520799.79
1900.00	21.90	254.25	1837.62	-3159.38	369.06	-100.18	-355.20	0.00	0.00	0.00	589815.38	2520763.89
2000.00	21.90	254.25	1930.40	-3066.60	406.36	-110.30	-391.10	0.00	0.00	0.00	589805.26	2520728.00
2100.00	21.90	254.25	2023.19	-2973.81	443.65	-120.43	-427.00	0.00	0.00	0.00	589795.13	2520692.10
2200.00	21.90	254.25	2115.97	-2881.03	480.95	-130.55	-462.89	0.00	0.00	0.00	589785.01	2520656.20
2300.00	21.90	254.25	2208.76	-2788.24	518.25	-140.67	-498.79	0.00	0.00	0.00	589774.89	2520620.31
2400.00	21.90	254.25	2301.54	-2695.46	555.54	-150.80	-534.68	0.00	0.00	0.00	589764.76	2520584.41
2500.00	21.90	254.25	2394.33	-2602.67	592.84	-160.92	-570.58	0.00	0.00	0.00	589754.64	2520548.52
2600.00	21.90	254.25	2487.11	-2509.89	630.13	-171.04	-606.48	0.00	0.00	0.00	589744.52	2520512.62

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Ryan Energy

Ryan Planing Full

Company: Dominion Exploration & Product	Date: 4/23/2004	Time: 14:23:56	Page: 3
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Site: RBU #1-22F, Grid North	
Site: RBU #1-22F	Vertical (TVD) Reference:	est. RKB 4987.0	
Well: RBU #1-22F	Section (VS) Reference:	Well (0.00N,0.00E,254.25Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	Subsea ft	VS ft	NS ft	E/W ft	DLS deg/100deg/100deg/100R	Bulld	Turn	MapN ft	MapE ft
2700.00	21.90	254.25	2579.90	-2417.10	667.43	-181.17	-642.37	0.00	0.00	0.00	589734.39	2520476.72
2800.00	21.90	254.25	2672.68	-2324.32	704.73	-191.29	-678.27	0.00	0.00	0.00	589724.27	2520440.83
2900.00	21.90	254.25	2765.46	-2231.54	742.02	-201.42	-714.16	0.00	0.00	0.00	589714.14	2520404.93
2937.22	21.90	254.25	2800.00	-2197.00	755.91	-205.18	-727.53	0.00	0.00	0.00	589710.38	2520391.57
3000.00	21.90	254.25	2858.25	-2138.75	779.32	-211.54	-750.06	0.00	0.00	0.00	589704.02	2520369.04
3100.00	21.90	254.25	2951.03	-2045.97	816.62	-221.66	-785.96	0.00	0.00	0.00	589693.90	2520333.14
3200.00	21.90	254.25	3043.82	-1953.18	853.91	-231.79	-821.85	0.00	0.00	0.00	589683.77	2520297.24
3300.00	21.90	254.25	3136.60	-1860.40	891.21	-241.91	-857.75	0.00	0.00	0.00	589673.65	2520261.35
3400.00	21.90	254.25	3229.39	-1767.61	928.51	-252.03	-893.65	0.00	0.00	0.00	589663.53	2520225.45
3500.00	21.90	254.25	3322.17	-1674.83	965.80	-262.16	-929.54	0.00	0.00	0.00	589653.40	2520189.56
3600.00	21.90	254.25	3414.96	-1582.04	1003.10	-272.28	-965.44	0.00	0.00	0.00	589643.28	2520153.66
3700.00	21.90	254.25	3507.74	-1489.26	1040.39	-282.41	-1001.33	0.00	0.00	0.00	589633.15	2520117.76
3706.99	21.90	254.25	3514.23	-1482.77	1043.00	-283.11	-1003.84	0.00	0.00	0.00	589632.45	2520115.25
3800.00	19.57	254.25	3601.21	-1395.79	1075.93	-292.05	-1035.54	2.50	-2.50	0.00	589623.51	2520083.56
3900.00	17.07	254.25	3696.13	-1300.87	1107.37	-300.58	-1065.79	2.50	-2.50	0.00	589614.98	2520053.31
4000.00	14.57	254.25	3792.33	-1204.67	1134.63	-307.98	-1092.03	2.50	-2.50	0.00	589607.58	2520027.06
4089.12	12.35	254.25	3879.00	-1118.00	1155.37	-313.62	-1112.00	2.50	-2.50	0.00	589601.94	2520007.10
4100.00	12.07	254.25	3889.63	-1107.37	1157.67	-314.24	-1114.21	2.50	-2.50	0.00	589601.32	2520004.89
4200.00	9.57	254.25	3987.85	-1009.15	1176.45	-319.34	-1132.28	2.50	-2.50	0.00	589596.22	2519986.82
4300.00	7.07	254.25	4086.78	-910.22	1190.93	-323.27	-1146.21	2.50	-2.50	0.00	589592.29	2519972.88
4400.00	4.57	254.25	4186.26	-810.74	1201.07	-326.02	-1155.98	2.50	-2.50	0.00	589589.54	2519963.12
4422.80	4.00	254.25	4209.00	-788.00	1202.78	-326.48	-1157.62	2.50	-2.50	0.00	589589.08	2519961.48
4500.00	2.07	254.25	4286.08	-710.92	1206.87	-327.59	-1161.56	2.50	-2.50	0.00	589587.97	2519957.54
4582.93	0.00	254.25	4369.00	-628.00	1208.37	-328.00	-1163.00	2.50	-2.50	0.00	589587.56	2519956.10
4600.00	0.00	254.25	4386.07	-610.93	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
4700.00	0.00	254.25	4486.07	-510.93	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
4800.00	0.00	254.25	4586.07	-410.93	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
4900.00	0.00	254.25	4686.07	-310.93	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5000.00	0.00	254.25	4786.07	-210.93	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5100.00	0.00	254.25	4886.07	-110.93	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5200.00	0.00	254.25	4986.07	-10.93	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5300.00	0.00	254.25	5086.07	89.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5400.00	0.00	254.25	5186.07	189.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5482.93	0.00	254.25	5269.00	272.00	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5500.00	0.00	254.25	5286.07	289.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5600.00	0.00	254.25	5386.07	389.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5700.00	0.00	254.25	5486.07	489.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5800.00	0.00	254.25	5586.07	589.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
5900.00	0.00	254.25	5686.07	689.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6000.00	0.00	254.25	5786.07	789.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6100.00	0.00	254.25	5886.07	889.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6200.00	0.00	254.25	5986.07	989.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6300.00	0.00	254.25	6086.07	1089.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6400.00	0.00	254.25	6186.07	1189.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6500.00	0.00	254.25	6286.07	1289.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6600.00	0.00	254.25	6386.07	1389.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6682.93	0.00	254.25	6469.00	1472.00	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6700.00	0.00	254.25	6486.07	1489.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6800.00	0.00	254.25	6586.07	1589.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
6900.00	0.00	254.25	6686.07	1689.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7000.00	0.00	254.25	6786.07	1789.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7100.00	0.00	254.25	6886.07	1889.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7200.00	0.00	254.25	6986.07	1989.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10

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Ryan Energy

Ryan Planing Full

Company: Dominion Exploration & Product	Date: 4/23/2004	Time: 14:23:00	Page: 4
Field: Uintah County, Utah	Coordinates(NE) Reference:	Site: RBU #1-22F, Grid North	
Site: RBU #1-22F	Vertical (TVD) Reference:	est. RKB 4997.0	
Well: RBU #1-22F	Section (VS) Reference:	Well (0.00N,0.00E,254.25Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azin deg	TVD ft	Subsea ft	VS ft	N/S ft	E/W ft	DLS deg/100deg	Build 100deg	Turn 100deg	MapN ft	MapE ft
7300.00	0.00	254.25	7086.07	2089.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7400.00	0.00	254.25	7186.07	2189.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7500.00	0.00	254.25	7286.07	2289.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7600.00	0.00	254.25	7386.07	2389.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7700.00	0.00	254.25	7486.07	2489.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7713.93	0.00	254.25	7500.00	2503.00	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7800.00	0.00	254.25	7586.07	2589.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
7900.00	0.00	254.25	7686.07	2689.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
8000.00	0.00	254.25	7786.07	2789.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
8100.00	0.00	254.25	7886.07	2889.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
8200.00	0.00	254.25	7986.07	2989.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
8300.00	0.00	254.25	8086.07	3089.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
8400.00	0.00	254.25	8186.07	3189.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
8500.00	0.00	254.25	8286.07	3289.07	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10
8513.93	0.00	254.25	8300.00	3303.00	1208.37	-328.00	-1163.00	0.00	0.00	0.00	589587.56	2519956.10

Mess

TD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
RBU 1-22F

9. API Well No.
43-047-34942

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22
3
T10S R20E NWNW 772FNL 163FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion hereby request that the State APD for this well be extended.

COPY SENT TO OPERATOR
Date: 5-26-04
Initials: CMC

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-25-04
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30907 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian*
(Electronic Submission)

Date 05/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED MAY 24 2004**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34942
Well Name: RBU 1-22F
Location: Section 23-10S-20E, 772' FNL & 163' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 4/24/2003
4

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christman
Signature

5/19/2004

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
MAY 24 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0143521A	
2. Name of Operator DOMINION EXPL & PRODUCTION INC		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY	
3a. Address 14000 QUAIL SPRINGS PKWY, #600 OKLAHOMA CITY, OK 73134-2600		7. If Unit or CA/Agreement, Name and/or No. UTU63054A	
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. RBU 1-22F	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T10S R20E NWNW 772FNL 163FWL		9. API Well No. 43-047-34942-00-X1	
		10. Field and Pool, or Exploratory RIVER BEND	
		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion hereby request that the State APD for this well be extended.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #30907 verified by the BLM Well Information System For DOMINION EXPL & PRODUCTION INC, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 06/15/2004 (04LW3749SE)	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>KIRK FLEETWOOD</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>06/17/2004</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Vernal</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #30907

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	U-013793-A	UTU0143521A
Agreement:		UTU63054A
Operator:	DOMINION EXPL. & PROD., INC. 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134 Ph: 405.749.5263 Fx: 405.749.6690	DOMINION EXPL & PRODUCTION INC 14000 QUAIL SPRINGS PKWY, #600 OKLAHOMA CITY, OK 73134-2600 Ph: 405.749.5273
Admin Contact:	CARLA CHRISTIAN AUTHORIZED REPRESENTATIVE E-Mail: Carla_M_Christian@dom.com Ph: 405.749.5263 Fx: 405.749.6690	CARLA CHRISTIAN AUTHORIZED REPRESENTATIVE E-Mail: Carla_M_Christian@dom.com Ph: 405.749.5263 Fx: 405.749.6690
Tech Contact:		
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	RIVER BEND
Well/Facility:	RBU 1-22F Sec 22 T10S R20E NWNW 772FNL 163FWL	RBU 1-22F Sec 23 T10S R20E NWNW 772FNL 163FWL

Dominion Exploration and Prod. Inc.
APD Extension

Well: RBU 1-22F

Location: NWNW Sec. 22 T10S, R20E

Lease: U-013793A

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 6/24/05
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N 1095
Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QC	Sec	Twp	Rng	County
43-047-34942	RBU 1-22F	NWNW	23	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	7050	4/28/2004		6/30/04	
Comments: <u>MURD</u>						

Well 2

API Number	Well Name	QC	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QC	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

6/22/04
Date

RECEIVED

JUN 25 2004

STATE OF OIL, GAS & MINING



Dominion

FAX COVER

013

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 1-22F *T10S R20E S-23 43-047-34942*

Pages including cover page: 6

Date : 6/30/2004

Time : 1:53:50 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED

JUN 30 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401739

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE :

DHC : \$558,000

CWC : \$533,000

AFE TOTAL : \$1,091,000

FORMATION : WASATCH

EVENT DC : \$1,044,233

EVENT CC : \$10,300

EVENT TC : \$1,054,533

WELL TOTL COST : \$1,057,835

REPORT DATE: 04/29/04	MD : 80	TVD : 80	DAYS :	MW :	VISC :
DAILY : DC : \$0	CC : \$0	TC : \$0	CUM : DC : \$3,045	CC : \$0	TC : \$3,045
DAILY DETAILS : DRLG F/ 0 TO 80' 12 1/7 SURFACE HOLE					

REPORT DATE: 04/30/04	MD : 425	TVD : 425	DAYS : 2	MW :	VISC :
DAILY : DC : \$0	CC : \$0	TC : \$0	CUM : DC : \$3,045	CC : \$0	TC : \$3,045
DAILY DETAILS : DRLG F/ 80 TO 425					

REPORT DATE: 05/01/04	MD : 523	TVD : 523	DAYS : 3	MW :	VISC :
DAILY : DC : \$46,495	CC : \$0	TC : \$46,495	CUM : DC : \$49,540	CC : \$0	TC : \$49,540
DAILY DETAILS : DRLG TO 522.60' RUN 12 JTS OF 13 3/8 J-55 48# ST&C 8RD CSG TO 522.60' CEMENT W/ 460 SKS OF PREM CEMENTW/ 9SKS CALC CHLOR, 115# FLOCELE AND 4 SKS GEL, 15.6 PPG, 1.18 CUFT/SK, 5.2 GAL WATER/SK, BUMPED PLUG W/ 500PSI CHECKED FLOATS FLOAT DID NOT HOLD, SHUT IN WELL W/ 500 PSI. 15 BBLs CEMENT BACK TO SURFACE					

REPORT DATE: 05/05/04	MD : 523	TVD : 523	DAYS : 4	MW :	VISC :
DAILY : DC : \$28,315	CC : \$0	TC : \$28,315	CUM : DC : \$77,855	CC : \$0	TC : \$77,855
DAILY DETAILS : MIRU PU BHA #1					

REPORT DATE: 05/06/04	MD : 1,803	TVD : 1,803	DAYS : 5	MW : 8.5	VISC : 27
DAILY : DC : \$29,595	CC : \$0	TC : \$29,595	CUM : DC : \$107,450	CC : \$0	TC : \$107,450
DAILY DETAILS : DRLG CEMENTF/ 513 TO 523 DIREC DRLG F/ 523 TO 552 TIGHTEN STAND PIPE DIRECTIONAL DRLG F/ 552 TO 1803					

REPORT DATE: 05/07/04	MD : 2,820	TVD : 2,710	DAYS : 6	MW :	VISC :
DAILY : DC : \$19,511	CC : \$0	TC : \$19,511	CUM : DC : \$129,329	CC : \$0	TC : \$129,329
DAILY DETAILS : DIRECTIONAL DRLG F/ 1803 TO 2820 TOOH AND LD 8" TOOLS TO RUN 9 5/8 CSG RU CSG CREW					

REPORT DATE: 05/08/04	MD : 3,030	TVD : 2,901	DAYS : 7	MW : 8.6	VISC : 27
DAILY : DC : \$20,891	CC : \$0	TC : \$20,891	CUM : DC : \$150,020	CC : \$0	TC : \$150,020
DAILY DETAILS : RUN CSG 73JTS 2807.83' OF 9 5/8 J-55 30# ST&C 8RD CSG RD CSG CREW RU HALIBURTON CEMENT CSG W/ 320 SKS OF CBM-LITEW/ .25#/SK FLOCELE , 10#/SK GILSONITE, 10.5 PPG, 3.97 CUFT/SK, 26.15 GAL WATER/SK FOLLOWED BY 245 SKS OF PREMAG 300W/ 2% CAL CHLORIDE, .25#/SK FLOCELE, 15.8 PPG, 1.15 CUFT/SK, 5.0 GAL WATER/SK, BUMPED PLUG W/ 1230PSI, CHECKED FLOATS FLOATS HELD , GOT 72 BBLs CEMENT BACK TO SURFACE NIPPLE DOWN FLOW STACK AND NU BOPE TESTING BOPE PU BHA #2 DRLG CEMENT AND SHOE TO 2820 FIT 120 PSI DRLG F/ 2820 TO 3030					

REPORT DATE: 05/09/04	MD : 4,812	TVD : 4,412	DAYS : 8	MW : 8.5	VISC : 26
DAILY : DC : \$28,309	CC : \$0	TC : \$28,309	CUM : DC : \$178,329	CC : \$0	TC : \$178,329
DAILY DETAILS : DRLG F/ 3080 TO 3876 RIG SERVICE DIREC DRLF F/ 3876 TO 5612					

RECEIVED

JUN 30 2004



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

Event No: 1

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401739

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE :

DHC : \$558,000

CWC : \$533,000

AFE TOTAL : \$1,091,000

FORMATION : WASATCH

EVENT DC : \$1,044,233

EVENT CC : \$10,300

EVENT TC : \$1,054,533

WELL TOTL COST : \$1,057,835

REPORT DATE: 05/10/04 MD: 5,574 TVD: 5,374 DAYS: 9 MW: 8.5 VISC: 26
 DAILY: DC: \$28,309 CC: \$0 TC: \$28,309 CUM: DC: \$206,638 CC: \$0 TC: \$206,638
 DAILY DETAILS: DIREC DRLG F/ 4612 TO 5205 RIG SERVICE DRLG F/ 5205 TO 5236 PUMP PILL TOOHD LD/ DIREC TOOLS MU
 NEW BIT AND MOTOR TIH DRLG F/ 5236 TO 5574

REPORT DATE: 05/11/04 MD: 7,376 TVD: 7,176 DAYS: 10 MW: 8.5 VISC: 26
 DAILY: DC: \$26,901 CC: \$0 TC: \$26,901 CUM: DC: \$233,539 CC: \$0 TC: \$233,539
 DAILY DETAILS: DRLG F/ 5574 TO 5701 SURVEY MISS RUN DRLG F/ 5701 TO 5949 SURVEY @ 5860 1/4 DEG DRLG F/ 5949 TO
 6584 SURVEY @ 6514 3/4 DEG 240AZ RIG SERVICE DRLG F/ 6584 TO 6964 SURVEY @ 6888 1 DEG 195AZ DRLG
 F/ 6964 TO 7376

REPORT DATE: 05/12/04 MD: 8,355 TVD: 8,155 DAYS: 11 MW: 8.5 VISC: 26
 DAILY: DC: \$14,965 CC: \$0 TC: \$14,965 CUM: DC: \$248,504 CC: \$0 TC: \$248,504
 DAILY DETAILS: DRLG F/ 7376 TO 7883 RIG SERVICE DRLG F/ 7883 TO 8355

REPORT DATE: 05/13/04 MD: 8,673 TVD: 8,473 DAYS: 12 MW: 9.1 VISC: 40
 DAILY: DC: \$35,559 CC: \$0 TC: \$35,559 CUM: DC: \$284,063 CC: \$0 TC: \$284,063
 DAILY DETAILS: DRLG F/ 8355 TO 8673 CIRC AND COND MUD TOOHD FOR LOGS TIGHT HOLE LOGGING TO 8688 TIH TO LD
 PIPE

REPORT DATE: 05/14/04 MD: 8,673 TVD: 8,473 DAYS: 13 MW: VISC:
 DAILY: DC: \$24,091 CC: \$0 TC: \$24,091 CUM: DC: \$308,154 CC: \$0 TC: \$308,154
 DAILY DETAILS: TIH CIRC AND COND MUD LD DP AND BHA RU CSG CREW AND RUN 204 JTS OF 5 1/2 M-80 17# LT&C 8RD CSG
 TO 8641.34', FC @ 8628.73' RU CEMENTERS RD CSG CREW MIX AND PUMP 90 SKS OF HI FILL CEMENT W/
 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 11.6 PPG, 3.12 CUFT/SK, 17.83
 GAL WATER/SK, FOLLOWED BY 805 SKS HLC W/ 65% CEMENT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1.6%
 HALAD-322, 13 PPG, 1.69 CUFT/SK, 8.81 GAL WATER/SK, BUMPED PLUG W/ 2550PSI CHECKED FLOATS,
 FLOATS HELD, NO CEMENT TO SURFACE, RIG DOWN AND RELEASE CEMENTERS ND BOPE AND CLEAN PITS
 RIG RELEASED @ 0600 05/14/2004

REPORT DATE: 05/15/04 MD: 8,673 TVD: 8,473 DAYS: 14 MW: VISC:
 DAILY: DC: \$9,700 CC: \$0 TC: \$9,700 CUM: DC: \$317,854 CC: \$0 TC: \$317,854
 DAILY DETAILS: RIG DOWN AND CHG OUT PUMPS

REPORT DATE: 05/19/04 MD: 8,673 TVD: 8,473 DAYS: 15 MW: VISC:
 DAILY: DC: \$10,736 CC: \$0 TC: \$10,736 CUM: DC: \$328,590 CC: \$0 TC: \$328,590
 DAILY DETAILS:

REPORT DATE: 06/07/04 MD: 8,673 TVD: 8,473 DAYS: 17 MW: VISC:
 DAILY: DC: \$0 CC: \$10,300 TC: \$10,300 CUM: DC: \$328,590 CC: \$10,300 TC: \$338,890
 DAILY DETAILS: MIRU SCHLUMBERGER RIH RUN CORE BOND LOG, RIH W/ GUNS AND SHOOT 1ST STG MESAVERDE



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 830

Event No: 1

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401739

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE :

DHC : \$558,000

CWC : \$533,000

AFE TOTAL : \$1,091,000

FORMATION : WASATCH

EVENT DC : \$1,044,233

EVENT CC : \$10,300

EVENT TC : \$1,054,533

WELL TOTL COST : \$1,057,835

REPORT DATE: 06/08/04

MD : 8,673

TVD : 8,473

DAYS : 16

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$328,590

CC : \$10,300

TC : \$338,890

DAILY DETAILS :

REPORT DATE: 06/10/04

MD : 528

TVD : 528

DAYS : 1

MW :

VISC :

DAILY : DC : \$72,833

CC : \$0

TC : \$72,833

CUM : DC : \$429,229

CC : \$10,300

TC : \$439,529

DAILY DETAILS : MIRU TRUE RIG # 26 IN UINTAH CO. UTAH. SURFACE LOCATION 772' FNL & 163' FWL SEC. 23 BOTTOM HOLE LOCATION IS 1100' FNL, 1000' FEL IN SEC 22 T10S R20E GL ELEV. 4981' RIG KB 12' STRAP AND CALIPER D/COLLARS AND BHA.

REPORT DATE: 06/11/04

MD : 1,102

TVD : 1,098

DAYS : 2

MW : 8.6

VISC : 26

DAILY : DC : \$29,924

CC : \$0

TC : \$29,924

CUM : DC : \$459,153

CC : \$10,300

TC : \$469,453

DAILY DETAILS : HEAT UP AND BEND BOLT ON ROTATING HEAD. INSTALL ROTATING HEAD PICK UP DIRECTIONAL BHA DRILL FLOAT AT 487' CEMENT AND SHOE AT 530' SLIDE AND ROTATE TO BUILD ANGLE AND DIRECTION FROM 530' TO 1102'

REPORT DATE: 06/12/04

MD : 2,129

TVD : 2,065

DAYS : 3

MW : 8.6

VISC : 26

DAILY : DC : \$23,858

CC : \$0

TC : \$23,858

CUM : DC : \$483,889

CC : \$10,300

TC : \$494,189

DAILY DETAILS : SLIDE AND ROTATE FROM 1102' TO 1331' RIG SERVICE SLIDE AND ROTATE FROM 1331' TO 2129'

REPORT DATE: 06/13/04

MD : 2,812

TVD : 2,697

DAYS : 4

MW : 8.6

VISC : 26

DAILY : DC : \$15,325

CC : \$0

TC : \$15,325

CUM : DC : \$505,653

CC : \$10,300

TC : \$515,953

DAILY DETAILS : SLIDE AND ROTATE FROM 2129' TO 2320' RIG SERVICE SLIDE AND ROTATE FROM 2330' TO 2812' PUMP SWEEP TO SURFACE, PUMP PILL SHORT TRIP 10 STDS. (WAIT ON CSG. CREW.) PUMP SWEEP TO SURFACE, PUMP PILL TRIP OUT D/PIPE. SLM, NO CORRECTIONS MADE. LAY DOWN 9 - 6 1/2 D/COLLARS AND DIRECTIONAL BHA RIG UP T&M CASING TONGS

REPORT DATE: 06/14/04

MD : 2,967

TVD : 2,852

DAYS : 5

MW : 8.5

VISC : 26

DAILY : DC : \$103,750

CC : \$0

TC : \$103,750

CUM : DC : \$609,403

CC : \$10,300

TC : \$619,703

DAILY DETAILS : FINISH RIGGING UP TO RUN 9 5/8" CSG, CALLED ED FORSMAN (BLM) WE WILL BE TESTING IN 6 HRS. HSM. RUN 65 JTS 9 5/8" 36 LB. J-55 LT&C CASING. SET AT 2802' FLOAT AT 2758" PICK UP LANDING JT., MAKE UP CASING HANGER, LAND 9 5/8" CASING, RIG UP CEMENTING HEAD. CIRC. RIG DOWN T & M CASING TONGS AND LAY DOWN MACHINE. RIG UP HALLIBURTON CEMENT HEAD AND CIRC. HOLE. HSM. TEST LINES TO 3000 PSI, PUMP 5 BLS FRESH WATER, 20 BLS 8.5 GEL. AHEAD OF 223 SX CBM LITE MIXED WITH .25% FLOCELE AND 10 LB/SX GILSONITE. WEIGHT 10.5, YIELD 4.17 CUFT/SX, WATER 26.27 GP/SX, PMMPED AT 5 BPM. TAIL PREM PLUS, PUMP 800 SX MIXED WITH 2 % CACL .25 # FLOCELE WEIGHT 15.8, YIELD 1.15 CUFT/SX, WATER 5.0 GP/SX, PUMPED AT 6 BPM. DROP PLUG, DISPLACE WITH 211 BLS WATER. BUMP PLUG @ 500 PSI OVER, FLOAT HELD. 98 BLS CEMENT RETURNS TO SURFACE. CIP 12:15 HRS PUMP TOP OUT 4 1/2 BLS. NIPPLE UP, TEST BOPE, UPPER AND LOWER KELLY VALVES, INSIDE BOP, PIPE AND BLIND RAMS, KILL LINE, CHOKE LINE AND MANIFOLD TESTED TO 3,000 PSI. TESTED ANNULAR PREVENTER AND 9 5/8 INTERMEDIATE TO 1,500 PSI. RIG UP ROTATING HEAD AND FLOW LINE. MAKE UP BIRECTIONAL BHA #2. RIH WITH BHA TO 2730' SLIP AND CUT 154' D/LINE DRILL FLOAT AT 2758', CEMENT AND SHOE AT 2802'. DRILL TO 2825' LOT AT 2825', 180 PSI FOR 10 MIN. DRILL FROM 2825' TO 2967'

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JUN 30 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 830

Event No: 1

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401739

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE :

DHC : \$558,000

CWC : \$533,000

AFE TOTAL : \$1,091,000

FORMATION : WASATCH

EVENT DC : \$1,044,233

EVENT CC : \$10,300

EVENT TC : \$1,054,533

WELL TOTL COST : \$1,057,835

REPORT DATE: 06/15/04 MD: 4,203 TVD: 4,013 DAYS: 6 MW: 8.5 VISC: 26
 DAILY: DC: \$23,572 CC: \$0 TC: \$23,572 CUM: DC: \$632,975 CC: \$10,300 TC: \$643,275
 DAILY DETAILS: SLIDE AND ROTATE FROM 2967' TO 3509' RIG SERVICE SLIDE AND ROTATE FROM 3509' TO 4203'

REPORT DATE: 06/16/04 MD: 4,882 TVD: 4,680 DAYS: 7 MW: 8.6 VISC: 26
 DAILY: DC: \$24,083 CC: \$0 TC: \$24,083 CUM: DC: \$683,788 CC: \$10,300 TC: \$674,088
 DAILY DETAILS: SLIDE AND ROTATE FROM 4203' TO 4231' INSTALL ROTATING HEAD. SLIDE AND ROTATE FROM 4231' TO 4530' RIG SERVICE SLIDE AND ROTATE FROM 4530' TO 4794' MWD WILL NOT SWITCH FROM HI SIDE TO MAGNETIC TO GET TOOL FACES PUMP PILL TRIP OUT FOR MWD CHANGE OUT MWD AND BIT. SURFACE TEST MWD. RIH SLIDE AND ROTATE FROM 4794' TO 4882'

REPORT DATE: 06/17/04 MD: 5,976 TVD: 5,774 DAYS: 8 MW: 8.7 VISC: 26
 DAILY: DC: \$25,578 CC: \$0 TC: \$25,578 CUM: DC: \$690,598 CC: \$10,300 TC: \$700,898
 DAILY DETAILS: SLIDE AND ROTATE FROM 4882' TO 5196' RIG SERVICE SLIDE AND ROTATE FROM 5196' TO 5361' CBU, PUMP PILL TRIP OUT TO LAY DOWN DIRECTIONAL BHA LAY DOWN DIRECTIONAL BHA, PICK UP MOTOR AND BIT. RIH TO 5320' WASH AND REAM FROM 5320' TO 5361' DRILL FROM 5361' TO 5799' SURVEY AT 5729' 1 DEG DRILL FROM 5799' TO 5978'

REPORT DATE: 06/18/04 MD: 7,288 TVD: 7,086 DAYS: 9 MW: 8.9 VISC: 26
 DAILY: DC: \$16,604 CC: \$0 TC: \$16,604 CUM: DC: \$707,200 CC: \$10,300 TC: \$717,500
 DAILY DETAILS: DRILL FROM 5978' TO 6306' RIG SERVICE, SURVEY AT 6236' 1 DEG S15E DRILL FROM 6306' TO 6813' SURVEY AT 6743', DRILL FROM 6813' TO 7288'

REPORT DATE: 06/19/04 MD: 7,998 TVD: 7,796 DAYS: 10 MW: 8.7 VISC: 27
 DAILY: DC: \$23,387 CC: \$0 TC: \$23,387 CUM: DC: \$730,587 CC: \$10,300 TC: \$740,887
 DAILY DETAILS: DRILL FROM 7288' TO 7573' RIG SERVICE DRILL FROM 7573' TO 7735' PUMP PILL TRIP OUT, ROP AT 19' P/HR. DOWNHOLE MOTOR STALLING OUT. LAY DOWN BIT AND DOWNHOLE MOTOR. TRIP IN. SLM WASH AND REAM FROM 7696' TO 7735' DRILL FROM 7735' TO 7998' SURVEY AT 7928'

REPORT DATE: 06/20/04 MD: 8,561 TVD: 7,796 DAYS: 11 MW: 9.3 VISC: 35
 DAILY: DC: \$17,930 CC: \$0 TC: \$17,930 CUM: DC: \$748,517 CC: \$10,300 TC: \$758,817
 DAILY DETAILS: SURVEY@ 7925 DRILL 7998-8314 RIG SERVICE DRILL 8314-8561

REPORT DATE: 06/21/04 MD: 8,561 TVD: 7,796 DAYS: 12 MW: 9.1 VISC: 33
 DAILY: DC: \$13,480 CC: \$0 TC: \$13,480 CUM: DC: \$777,481 CC: \$10,300 TC: \$787,781
 DAILY DETAILS: CIRC F/SHORT TRIP SHORT TRIP CIRC SURVEY 8481 3 DEG 113 DIR POOH FOR E-LOGS L/D MM AND MONEL DC CUT DRILL LINE RUN E-LOGS TIH TO 5284 HIT BRIDGE WASH TRHU BRIDGE @5284-5304 TIH T/8446 WASH 8446-8561 CIRC LDDP



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401739

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE :

DHC : \$558,000

CWC : \$533,000

AFE TOTAL : \$1,091,000

FORMATION : WASATCH

EVENT DC : \$1,044,233

EVENT CC : \$10,300

EVENT TC : \$1,054,533

WELL TOTL COST : \$1,057,835

REPORT DATE: 06/22/04

MD : 8,561

TVD : 7,796

DAYS : 13

MW :

VISC :

DAILY : DC : \$117,617

CC : \$0

TC : \$117,617

CUM : DC : \$895,098

CC : \$10,300

TC : \$905,398

DAILY DETAILS : LDDP/BHA PULL WEAR BUSHING R/U CSG CREW-RUN 5.5", 17# MAV-80 212 JTS-8551.64' SET@ 8549' CIRC
 PRIOR TO CEMENT CEMENT W/ HALLIBURTON LEAD 80 SX, HI-FILL W/ 16% GEL, .6% EX-1, 3% SALT, 1%
 HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 11.6 PPG, 3.12 YEILD, 17.83 GAL/SK WATER TAIL- 655SX HLC W/
 65/35 POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322, .2% HR-5 13.PPG, 1.69 YIELD, 8.81 GAL/SK WATER
 BUMPED PLUG @ 1700 W/800 OVER F/FINAL LIFT PSI=2400 NIPPLE DOWN BOPE CLEAN MUD TANKS RIG
 RELEASED @ 2200 RIG DOWN - PREPARE TO MOVE RIG

REPORT DATE: 06/23/04

MD : 8,561

TVD : 7,796

DAYS : 14

MW :

VISC :

DAILY : DC : \$2,180

CC : \$0

TC : \$2,180

CUM : DC : \$897,278

CC : \$10,300

TC : \$907,578

DAILY DETAILS : RIG DOWN-CLEAN RIG

REPORT DATE: 06/25/04

MD : 8,673

TVD : 8,473

DAYS : 17

MW :

VISC :

DAILY : DC : \$141,605

CC : \$0

TC : \$141,605

CUM : DC : \$1,038,883

CC : \$10,300

TC : \$1,049,183

DAILY DETAILS :

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

014

5. Lease Serial No.
U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RBU 1-22F

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

9. API Well No.
43-047-34942

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T10S R20E NWNW 772FNL 163FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 4/28/04. 4/30/04 Ran 12 jts. 13 3/8", J-55, 48#, ST&C 8rd csg., set @ 522.6'. Cemented lead w/460 sks Prem, 15.6 ppg, 1.18 cuft/sk, bumped plug, 15 bbls cmt back to surface. 6/13/04 ran 65 jts. 9 5/8", 36#, J-55, LT&C csg., set @ 2802'. Cemented lead w/223 sx CBM Lite, weight 10.5 ppg, yield 4.17 cuft/sk, tailed w/600 sx Prem Plus, weight 15.8 ppg, yield 1.15 cuft/sk, 98 bbls cmt. returned to surface. 6/21/04 Ran 212 jts. 5 1/2", 17#, Mav-80, set @ 8549'. Cemented lead w/80 sks Hi-Fill, 11.6 ppg, 3.12 yield, tailed w/655 sks HLC, 13.0 ppg, 1.69 yield, bumped plug. Released rig.

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JUL 07 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32266 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian*
(Electronic Submission)

Date 06/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



FAX COVER

015

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 1-22F
TIOS R R20E S-23 43042-34942

Pages including cover page: 2

Date : 7/14/2004

Time : 1:55:26 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 JUL 14 2004
 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401490

API # : 43-047-34942

PLAN DEPTH : 8,514

SPUD DATE :

DHC : \$558,000

CWC : \$533,000

AFE TOTAL : \$1,091,000

FORMATION : WASATCH

EVENT DC : \$1,044,233

EVENT CC : \$24,575

EVENT TC : \$1,068,808

WELL TOTL COST: \$1,072,110

REPORT DATE: 07/14/04

MD : 8,561

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC: \$1,038,883

CC : \$24,575

TC : \$1,063,458

DAILY DETAILS : MIUR SCHLUMBERGER, AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1000# PRESSURE F/ PBTD @ 8518' TO 3050' KB. CMT TOP @ 3310' KB. POOH W/ WIRE LINE, AND PRESSURE TEST CSG TO 5000#, HELD GOOD. RIH AND PERFORATE INTERVAL #1. RD AND W.O. FRAC DATE.

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JUL 14 2004

DIV. OF OIL, GAS & MINING



FAX COVER

016

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 1-22F *T105 R20E S23 43-047-34942*

Pages including cover page: 2

Date : 7/29/2004

Time : 11:10:38 AM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 JUL 29 2004
 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 99

LOCATION : 772' FNL 183' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE :

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH

EVENT DC: \$0

EVENT CC: \$100,187

EVENT TC: \$100,187

WELL TOTL COST: \$1,168,995

REPORT DATE: 07/28/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC: \$0

CC : \$100,187

TC : \$100,187

DAILY DETAILS: MOVED IN AND SET IFI 400 BBL. TANK SN# 3A029-1901. SET NATCO DEHY/SEPERATOR SN#MM8F0120101. SET METER HOUSE WITH 2" METER RUN. TIED METER RUN TO 4" SALES LINE. RUN 2" SCH. 80 FROM DEHY TO METER RUN. RUN 2" AND 1/2 SCH. 80 FROM WELLHEAD TO SEPERATOR. RUN 2" SCH. 80 BLOWLINE WITH 1/2 FUEL GAS LINE FROM SEPERATOR TO 400 BBL. TANK. PUT 33"X33"X35" TANK RING AROUND TANK. RU TOTAL FLOW GAS METER. FILLED DEHY AND SEPERATOR WITH 50/50 AND TEG. TRACED ALL LINES WITH 1/2 COPPER, INSULATED LINES, WELL READY TO PUT ON PRODUCTION.

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JUL 29 2004

DIV. OF OIL, GAS & MINING



Dominion

017

FAX COVER

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 1-22F

TIOS R20E S-23

43-047-34942

Pages including cover page: 2

Date : 8/4/2004

Time : 3:18:38 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

Event No: 1

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401490

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE :

DHC : \$558,000

CWC : \$533,000

AFE TOTAL : \$1,091,000

FORMATION : WASATCH

EVENT DC : \$1,044,233

EVENT CC : \$256,263

EVENT TC : \$1,300,496

WELL TOTL COST : \$1,400,883

REPORT DATE: 07/30/04 MD : 8,561 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$1,038,883 CC : \$25,950 TC : \$1,084,833
 DAILY DETAILS : MIRU SCHLUMBERGER STIMULATION AND WIRE LINE. FRAC INTERVAL #1, PERFORATE AND FRAC INTERVALS #2 THRU #4. SCREENED OUT INTERVAL #4 W/ 17.8 BBLS OF FLUSH LEFT.

REPORT DATE: 07/31/04 MD : 8,561 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$1,038,883 CC : \$239,437 TC : \$1,278,320
 DAILY DETAILS : PERFORATE AND FRAC INTERVALS #5 THRU #7. TURN WELL OVER TO PRODUCTION.

REPORT DATE: 08/03/04 MD : 8,561 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$11,545 TC : \$11,545 CUM : DC : \$1,038,883 CC : \$250,982 TC : \$1,289,865
 DAILY DETAILS : RD RIG AND EQUIPMENT @ THE RBU 14-10E. MOVE RIG AND EQUIPMENT TO LOCATION AND RU SAME. 0# CSG. ND FRAC VALVE, AND NU DRILLING STACK. RIH W/ 4-3/4" ROCK TOOTH BIT, PUMP OFF BIT SUB, PSN, AND 180 JTS OF TBG. SHUT WELL IN W/ EOT @ 5616' KB.

REPORT DATE: 08/04/04 MD : 8,561 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$1,038,883 CC : \$256,263 TC : \$1,295,146
 DAILY DETAILS : SICP 200#. BLEED PRESSURE OFF OF WELL, AND CONTINUE IN HOLE, TAG SAND @ 5863' KB. C/O SAND TO PLUG @ 6100'. DRILL OUT PLUGS @ 6100', (C/O SAND F/ 6661-6700) 6700', 7800', 8120', & 8300' KB. CIRCULATE WELL CLEAN AND POOH W/ EOT @ 5833' KB. SHUT WELL IN OVERNIGHT.

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 772' FNL 183' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401490

API # : 43-047-34942

PLAN DEPTH : 8,514

SPUD DATE :

DHC : \$558,000

CWC : \$533,000

AFE TOTAL : \$1,091,000

FORMATION : WASATCH

EVENT DC: \$1,044,233

EVENT CC: \$288,873

EVENT TC: \$1,331,106

WELL TOTL COST: \$1,437,483

REPORT DATE: 08/05/04

MD : 8,581

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0

CC : \$0

TC : \$0

CUM : DC: \$1,038,883

CC : \$288,873

TC : \$1,325,756

DAILY DETAILS: SICP 1600#, SITP 500. BLED WELL DOWN, RIH TAG FILL @ 8486' KB, C/O TO PBTD @ 8589' KB. CIRCULATE WELL CLEAN, AND SPOT BIOCIDES IN RAT HOLE. LD 5 JTS OF TBG, LAND 270 JTS OF TBG ON HANGER, W/ EOT @ 8424', AND PSN @ 8423' KB. ND DRILLING STACK, DROP BALL, AND NU WELLHEAD. PUMP OFF BIT AND 1/2 OF PUMP OFF BIT SUB @ 1500#. TURN WELL OVER TO PRODUCTION.

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AUG 12 2004
DIV. OF OIL, GAS & MINING



FAX COVER

020

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 1-22F *T105 R20E S23 43-042-34942*

Pages including cover page: 2

Date : 8/12/2004

Time : 1:16:28 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 AUG 12 2004
 DIV. OF OIL, GAS & MINING



FAX COVER

021

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 1-22F
T/OS R20E S23 43-049-34942

Pages including cover page: 2

Date : 8/19/2004

Time : 11:20:58 AM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 AUG 19 2004
 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

Event No: 2

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # :

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE :

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH

EVENT DC : \$0

EVENT CC : \$6,170

EVENT TC : \$6,170

WELL TOTL COST : \$1,437,463

REPORT DATE: 08/12/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$6,170 TC : \$6,170
 DAILY DETAILS : MADE 599 MCF, 0 OIL, 143 WTR, FTP 105, SICP 479, SLP 56, CHANGED CHOKE TO 48/64.

REPORT DATE: 08/14/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$6,170 TC : \$6,170
 DAILY DETAILS : MADE 456 MCF, 0 OIL, 83 WTR, FTP 97, SICP 420, SLP 59, 48/64 CHOKE.

REPORT DATE: 08/15/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$6,170 TC : \$6,170
 DAILY DETAILS : MADE 428 MCF, 0 OIL, 54 WTR, FTP 96, SICP 404, SLP 57, 48/64 CHOKE.

REPORT DATE: 08/16/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$6,170 TC : \$6,170
 DAILY DETAILS : MADE 424 MCF, 0 OIL, 50 WTR, FTP 87, SICP 393, SLP 57, 48/64 CHOKE.

REPORT DATE: 08/17/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$6,170 TC : \$6,170
 DAILY DETAILS : MADE 428 MCF, 0 OIL, 44 WTR, FTP , SICP , SLP , 48/64 CHOKE.

REPORT DATE: 08/18/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$6,170 TC : \$6,170
 DAILY DETAILS : MADE 389 MCF, 0 OIL, 40 WTR, FTP 102, SICP 397, SLP 83, 48/64 CHOKE.

RECEIVED
 AUG 19 2004
 DIV. OF OIL, GAS & MINING



FAX COVER

018

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 1-22F
T 105 R 20E S-23 43-011-34942

Pages including cover page: 2

Date : 8/25/2004

Time : 2:49:18 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 AUG 26 2004
 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-22F

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401490

API # : 43-047-34942

PLAN DEPTH : 8,514

SPUD DATE : 04/28/04

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH

EVENT DC : \$0

EVENT CC : \$6,170

EVENT TC : \$6,170

WELL TOTL COST : \$1,617,560

REPORT DATE: 08/19/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$6,170

TC : \$6,170

DAILY DETAILS : MADE 407 MCF, 0 OIL, 35 WTR, FTP 93, SICP 382, SLP 77, 48/64 CHOKE.

REPORT DATE: 08/20/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$6,170

TC : \$6,170

DAILY DETAILS : MADE 386 MCF, 0 OIL, 40 WTR, FTP 98, SICP 376, SLP 85, 48/64 CHOKE.

REPORT DATE: 08/21/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$6,170

TC : \$6,170

DAILY DETAILS : MADE 373 MCF, 0 OIL, 30 WTR, FTP 110, SICP 383, SLP 102, 48/64 CHOKE.

REPORT DATE: 08/22/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$6,170

TC : \$6,170

DAILY DETAILS : MADE 352 MCF, 0 OIL, 30 WTR, FTP 126, SICP 400, SLP 125, 48/64 CHOKE.

REPORT DATE: 08/23/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$6,170

TC : \$6,170

DAILY DETAILS : MADE 349 MCF, 0 OIL, 31 WTR, FTP 121, SICP 386, SLP 119, 48/64 CHOKE.

REPORT DATE: 08/24/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$6,170

TC : \$6,170

DAILY DETAILS : MADE 377 MCF, 0 OIL, 32 WTR, FTP 95, SICP 357, SLP 84, 48/64 CHOKE.

REPORT DATE: 08/25/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$6,170

TC : \$6,170

DAILY DETAILS : MADE 383 MCF, 0 OIL, 32 WTR, FTP 102, SICP 370, SLP 95, 48/64 CHOKE.

RECEIVED

AUG 26 2004

DIV. OF OIL, GAS & MINING



FAX COVER

019

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 1-22F
T105 P20ES-23 43-047-3442

Pages including cover page: 2

Date : 9/1/2004

Time : 2:22:20 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 SEP 01 2004

**WELL CHRONOLOGY REPORT****WELL NAME : RBU 1-22F**

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 772' FNL 163' FWL SEC 23 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401490

API # : 43-047-34942

PLAN DEPTH : 8,514 SPUD DATE : 04/28/04

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH

EVENT DC: \$0

EVENT CC: \$6,170

EVENT TC: \$8,170

WELL TOTL COST: \$1,617,560

REPORT DATE: 08/26/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC: \$0

CC : \$6,170

TC : \$6,170

DAILY DETAILS : MADE 376 MCF, 0 OIL, 31 WTR, FTP 102, SICP 362, SLP 96, 48/64 CHOKE.

RECEIVED

SEP 01 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

022

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. U-013793-A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. RBU 1-22F
9. API Well No. 43-047-34942
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DOMINION EXPL. & PROD., INC.	Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134	3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T10S R20E NWNW 772FNL 163FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

First sales 8/10/04.

RECEIVED
SEP 0 / 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #35364 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 08/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-013793-A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Diff. Resv.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
Dominion Exploration & Production, Inc.

8. Lease Name and Well No.
RBU 1-22F

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34942

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface
 At top prod. interval reported below
772' FNL & 163' FWL, Sec 23
 At total depth
1160' FNL & 1095' FEL, Sec 22 - FR DIR SURVEY

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
23-10S-20E

12. County or Parish
Uintah

13. State
UT

14. Date Spudded
4/28/2004

15. Date T.D. Reached
6/19/2004

16. Date Completed
 D&A Ready to prod. **8/10/2004**

17. Elevations (DF, RKB, RT, GL)*
4984'

18. Total Depth: MD **8561'**
TVD **8358**

19. Plug Back T.D.: MD **8518'**
TVD **8325**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
**Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
Gamma Ray/Caliper Log, Cement Bond Log**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/4"	13 3/8"	48#	Surface	522.6'		460 Sks		Surface	
12 1/4"	9 5/8"	36#	Surface	2802'		823 sks		Surface	
7 7/8"	5 1/2"	17#	Surface	8549'		735 Sks		Est. TOC 3320'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8424'							

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record	Size	No. Holes	Perf. Status
A) Mesaverde	8324'	8470'	(8324- 43, 8346- 53, 8358-82)			
			8431- 48, 8463- 70)		79	Open
B) Mesaverde	8141'	8230'	8141- 63, 8212- 30		60	Open
C) Mesaverde	8002'	8090'	8002- 12, 8070- 90		62	Open
D) Uteland Buttes	7273'	7359'	7273- 79, 7347- 59		62	Open
E) Uteland Buttes	6775'	6942'	6775- 83, 6935- 42		55	Open
F) Chapita Wells	6199'	6214'	6199- 14		61	Open
G) Chapita Wells	5971'	6000'	5971- 78, 5986- 00		58	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8324' - 8470'	Frac w/57,261# 20/40 PR6000 Sand, w/384.5 Mscf of N2 and 765 bbls YF 120ST
8141' - 8230'	Frac w/42,006# 20/40 Ottawa Sand, w/276.7 Mscf of N2 and 602 bbls YF 120ST
8002' - 8090'	Frac w/44,150# 20/40 Ottawa Sand, w/270.1 Mscf of N2 and 605 bbls YF 120ST
7273' - 7359'	Frac w/51,828# 20/40 Ottawa Sand, w/174.4 Mscf of N2 and 453 bbls YF 115ST
6775' - 6942'	Frac w/52,581# 20/40 Ottawa Sand, w/166.7 Mscf of N2 and 462 bbls YF 115ST
6199' - 6214'	Frac w/33,301# 20/40 Ottawa Sand, w/114.7 Mscf of N2 and 365 bbls YF 115ST
5971' - 6000'	Frac w/41,088# 20/40 Ottawa Sand, w/167.9 Mscf of N2 and 350 bbls YF 115ST

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/10/2004	10/12/2004	24	→	0	263	0			Flowing
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	116	275	→	0	263	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

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UTAH OIL, GAS & MINING

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4057'
				Uteland Limestone	4410'
				Wasatch	4550'
				Chapita Wells	5512'
				Uteland Buttes	6764'
				Mesaverde	7752'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature *Carla Christian* Date October 21, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Directional & Horizontal Drilling Systems

Dominion Exploration and Production

Natural Buttes Field, Uintah County, Utah

(River Bend Unit) RBU #1-22F

Section 23, T10S, R20E

Final Well Report

AS DRILLED

RBU #1-22F

SECTION 23, T10S, R20E

Uintah County, Utah

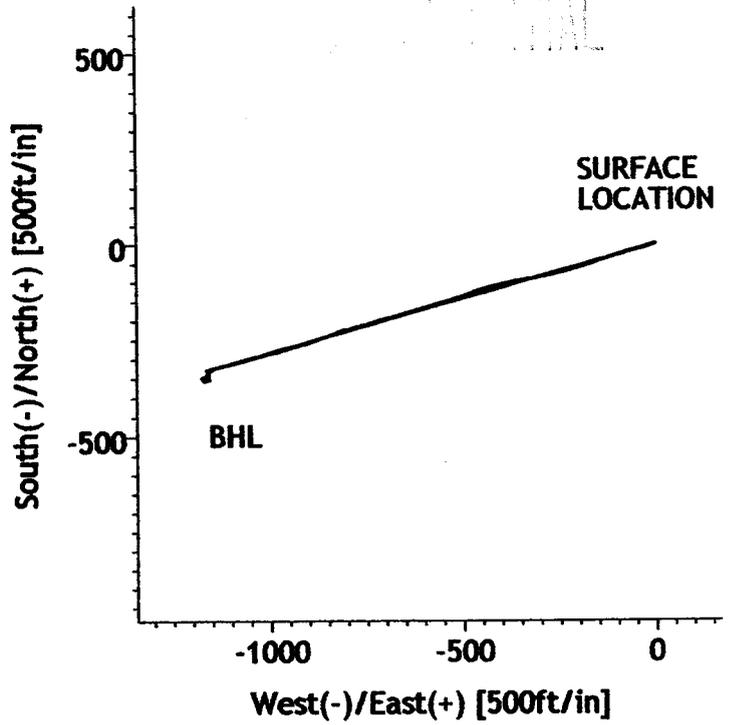
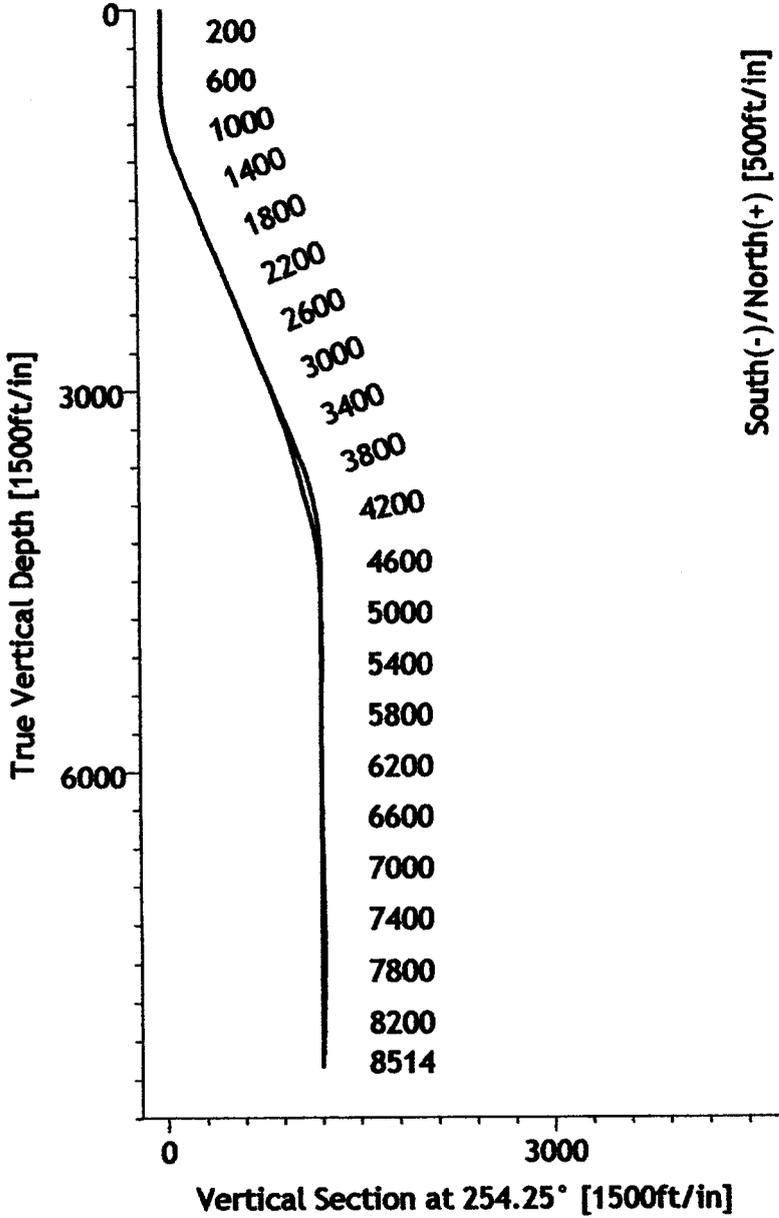
LEGEND

— AS DRILLED
 — PLANNED WELL

DOMINION

RBU #1-22F
 UINAH COUNTY, UTAH
 COMPLETION PLOT

KOP 535' MD



Azimuths to Grid North
 True North: -1.19°
 Magnetic North: 11.08°

Magnetic Field
 Strength: 53122nT
 Dip Angle: 66.02°
 Date: 8/30/2004
 Model: igrf2000

CONFIDENTIAL

TRAVELING CYLINDER

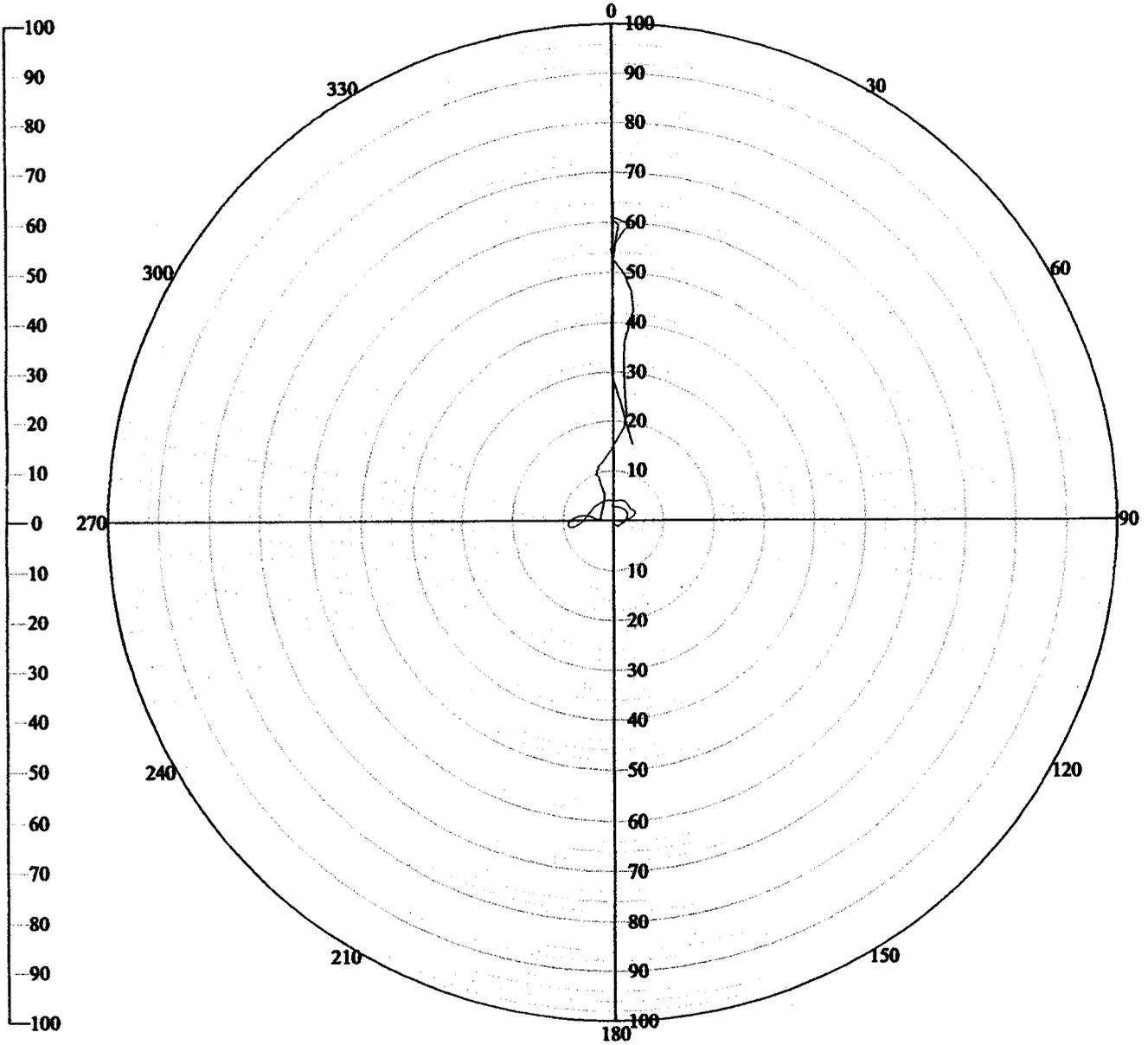
RBU #1-22F

SECTION 23, T10S, R20E

Uintah County, Utah

Survey Ryan MWD Survey #1 (RBU #1-22) (DH)

CONFIDENTIAL



Reference Toolface Angle [deg] vs Centre to Centre Separation [ft]

— RBU #1-22F (Plan 1) — Ryan MWD Survey #1

CONFIDENTIAL

Survey Report - Standard

RBU #1-22F

SECTION 23, T10S, R20E

Uintah County, Utah

Ryan Energy

Ryan Survey Report



Company: DOMINION	Date: 8/30/2004	Time: 14:39:54	Page: 1
Field: UTAH	Co-ordinate(NE) Reference: SITE: UINTAH COUNTY, Grid North		
Site: UINTAH COUNTY	Vertical (TVD) Reference: SITE 0.0		
Well: RBU #1-22F	Section (VS) Reference: Well (0.00N,0.00E,253.64Azi)		
Wellpath: AS DRILLED	Survey Calculation Method: Minimum Curvature	Dh: Sybase	

Field: UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Site Centre
Geomagnetic Model: igr2000

Site: UINTAH COUNTY

Site Position:	Northing: 7156780.70 ft	Latitude: 39 57 15.649 N	
From: Geographic	Easting: 2124415.39 ft	Longitude: 109 46 23.970 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 0.00 ft		Grid Convergence: 1.11 deg	

Well: RBU #1-22F

Slot Name:

Well Position: +N/-S 0.00 ft	Northing: 7156780.70 ft	Latitude: 39 57 15.649 N	
+E/-W 0.00 ft	Easting: 2124415.39 ft	Longitude: 109 46 23.970 W	
Position Uncertainty: 0.00 ft			

Wellpath: AS DRILLED

Drilled From: Surface

Current Datum: SITE	Height: 0.00 ft	Tie-on Depth: 0.00 ft	Above System Datum: Mean Sea Level
Magnetic Data: 8/30/2004		Declination: 12.27 deg	
Field Strength: 53122 nT		Mag Dip Angle: 66.02 deg	
Vertical Section: Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	253.64

Casing Points

MD	TVD	Diameter	Hole Size	Name

Survey Program for Definitive Wellpath

Date: 8/30/2004	Validated: No	Version: 3	
Actual From: To Survey		Toolcode	Tool Name
ft	ft		

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft
535.00	0.00	0.00	535.00	0.00	0.00	0.00	0.00	0.00	0.00
562.00	0.30	229.90	562.00	-0.05	-0.05	0.06	1.11	1.11	0.00
591.00	0.30	242.90	591.00	-0.13	-0.18	0.21	0.23	0.00	44.83
623.00	0.40	246.80	623.00	-0.21	-0.36	0.40	0.32	0.31	12.19
653.00	1.60	255.60	652.99	-0.36	-0.86	0.92	4.02	4.00	29.33
682.00	2.90	258.40	681.97	-0.60	-1.97	2.06	4.50	4.48	9.66
712.00	4.60	242.90	711.91	-1.31	-3.78	4.00	6.55	5.67	-51.67
742.00	6.00	242.20	741.78	-2.58	-6.24	6.72	4.67	4.67	-2.33
772.00	7.20	244.30	771.58	-4.13	-9.32	10.11	4.08	4.00	7.00
802.00	8.40	246.80	801.30	-5.81	-13.03	14.14	4.16	4.00	8.33
832.00	9.50	249.60	830.93	-7.54	-17.37	18.79	3.94	3.67	9.33
862.00	10.60	253.10	860.47	-9.20	-22.33	24.01	4.19	3.67	11.67
892.00	11.60	255.60	889.91	-10.75	-27.89	29.79	3.70	3.33	8.33
922.00	12.20	257.70	919.27	-12.18	-33.91	35.96	2.47	2.00	7.00
952.00	12.50	258.00	948.57	-13.53	-40.18	42.36	1.02	1.00	1.00
983.00	12.90	258.40	978.81	-14.92	-46.85	49.16	1.32	1.29	1.29
1012.00	13.50	258.80	1007.05	-16.23	-53.34	55.75	2.09	2.07	1.38
1042.00	14.30	258.00	1036.17	-17.68	-60.40	62.94	2.74	2.67	-2.67

Ryan Energy

Ryan Survey Report



Company: DOMINION
Field: UTAH
Site: UINTAH COUNTY
Well: RBU #1-22F
Wellpath: AS DRILLED

Date: 8/30/2004 **Time:** 14:39:54 **Page:** 2
Co-ordinate(NE) Reference: Site: UINTAH COUNTY, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,253.64Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft
1072.00	15.60	256.30	1065.15	-19.41	-67.95	70.66	4.57	4.33	-5.67
1101.00	17.00	255.60	1092.99	-21.39	-75.84	78.79	4.87	4.83	-2.41
1131.00	17.90	253.50	1121.61	-23.79	-84.51	87.79	3.66	3.00	-7.00
1224.00	20.80	252.40	1209.34	-32.84	-113.96	118.59	3.14	3.12	-1.18
1256.00	20.90	252.40	1239.25	-36.28	-124.81	129.98	0.31	0.31	0.00
1288.00	21.10	252.40	1289.12	-39.75	-135.75	141.45	0.62	0.62	0.00
1320.00	21.50	252.10	1296.94	-43.29	-146.82	153.07	1.30	1.25	-0.94
1352.00	21.30	252.10	1328.73	-46.88	-157.93	164.74	0.62	-0.62	0.00
1384.00	21.20	251.70	1358.56	-50.49	-168.95	176.33	0.55	-0.31	-1.25
1416.00	21.10	251.40	1388.40	-54.14	-179.90	187.87	0.46	-0.31	-0.94
1448.00	21.10	251.40	1418.25	-57.81	-190.82	199.38	0.00	0.00	0.00
1480.00	21.20	253.10	1448.10	-61.33	-201.82	210.92	1.94	0.31	5.31
1512.00	21.50	254.50	1477.90	-64.58	-213.00	222.57	1.85	0.94	4.37
1544.00	21.80	255.60	1507.65	-67.63	-224.41	234.37	1.58	0.94	3.44
1575.00	21.60	256.30	1536.45	-70.41	-235.53	245.83	1.06	-0.65	2.26
1607.00	21.20	256.30	1566.24	-73.18	-246.87	257.49	1.25	-1.25	0.00
1639.00	20.70	255.20	1596.13	-75.99	-257.96	268.92	1.99	-1.56	-3.44
1671.00	20.80	256.60	1626.05	-78.75	-268.96	280.25	1.58	0.31	4.37
1703.00	21.60	256.30	1655.89	-81.46	-280.21	291.81	2.52	2.50	-0.94
1735.00	22.00	257.70	1685.60	-84.14	-291.79	303.67	2.05	1.25	4.37
1767.00	21.80	258.40	1715.29	-86.61	-303.46	315.57	1.03	-0.62	2.19
1799.00	21.70	258.80	1745.01	-88.95	-315.09	327.38	0.56	-0.31	1.25
1831.00	21.90	259.10	1774.72	-91.23	-326.75	339.22	0.72	0.62	0.94
1863.00	22.70	259.80	1804.33	-93.45	-338.69	351.30	2.63	2.50	2.19
1895.00	23.70	260.50	1833.74	-95.61	-351.11	363.82	3.24	3.12	2.19
1927.00	24.30	258.00	1862.97	-98.04	-363.89	376.77	3.69	1.87	-7.81
2023.00	22.70	257.70	1951.01	-106.09	-401.31	414.95	1.67	-1.67	-0.31
2055.00	22.40	258.40	1980.56	-108.63	-413.32	427.18	1.26	-0.94	2.19
2086.00	22.10	258.00	2009.25	-111.03	-424.81	438.88	1.08	-0.97	-1.29
2118.00	21.70	255.60	2038.95	-113.75	-436.43	450.80	3.06	-1.25	-7.50
2150.00	21.30	252.10	2068.72	-117.01	-447.69	462.52	4.20	-1.25	-10.94
2182.00	21.20	248.60	2098.55	-120.91	-458.61	474.09	3.98	-0.31	-10.94
2214.00	21.20	248.60	2128.38	-125.13	-469.38	485.62	0.00	0.00	0.00
2246.00	21.60	248.90	2158.17	-129.36	-480.26	497.26	1.30	1.25	0.94
2278.00	22.00	250.30	2187.89	-133.50	-491.40	509.11	2.05	1.25	4.37
2310.00	22.40	251.00	2217.51	-137.51	-502.81	521.18	1.50	1.25	2.19
2342.00	22.30	251.40	2247.11	-141.43	-514.33	533.34	0.57	-0.31	1.25
2374.00	22.10	251.70	2276.74	-145.26	-525.80	545.42	0.72	-0.62	0.94
2406.00	21.70	253.80	2306.43	-148.80	-537.19	557.36	2.75	-1.25	6.56
2437.00	21.70	254.80	2335.23	-151.90	-548.23	568.82	1.19	0.00	3.23
2469.00	21.50	253.80	2364.99	-155.09	-559.57	580.60	1.31	-0.62	-3.12
2501.00	21.40	254.20	2394.77	-158.31	-570.82	592.30	0.55	-0.31	1.25
2533.00	20.80	253.80	2424.62	-161.49	-581.89	603.82	1.93	-1.87	-1.25
2629.00	20.80	253.50	2514.37	-171.08	-614.60	637.91	0.11	0.00	-0.31
2840.00	21.50	254.50	2711.15	-192.06	-687.78	714.03	0.37	0.33	0.47
2872.00	21.80	254.90	2740.90	-195.17	-699.17	725.84	1.04	0.94	1.25
2904.00	21.60	254.50	2770.63	-198.30	-710.58	737.67	0.78	-0.62	-1.25
2936.00	21.50	254.50	2800.39	-201.44	-721.91	749.42	0.31	-0.31	0.00
3031.00	20.70	255.20	2889.02	-210.38	-754.92	783.61	0.88	-0.84	0.74
3096.00	20.70	254.90	2949.82	-216.30	-777.12	806.58	0.16	0.00	-0.46
3128.00	20.80	256.30	2979.75	-219.12	-788.10	817.91	1.58	0.31	4.37
3192.00	20.50	253.10	3039.64	-225.07	-809.86	840.47	1.82	-0.47	-5.00

Ryan Energy

Ryan Survey Report



Company: DOMINION	Date: 8/30/2004	Time: 14:39:54	Page: 3
Field: UTAH	Co-ordinate(NE) Reference:	Site: UINTAH COUNTY, Grid North	
Site: UINTAH COUNTY	Vertical (TVD) Reference:	SITE 0.0	
Well: RBU #1-22F	Section (VS) Reference:	Well (0.00N,0.00E,253.64Azi)	
Wellpath: AS DRILLED	Survey Calculation Method:	Minimum Curvature	Dls: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft
3224.00	20.20	251.40	3089.64	-228.46	-820.46	851.59	2.07	-0.94	-5.31
3288.00	19.40	250.30	3129.86	-235.57	-840.94	873.24	1.38	-1.25	-1.72
3319.00	19.20	249.60	3159.12	-239.08	-850.56	883.47	0.99	-0.65	-2.26
3383.00	19.20	250.00	3219.56	-246.35	-870.32	904.47	0.21	0.00	0.62
3414.00	19.40	251.40	3248.81	-249.74	-879.99	914.70	1.63	0.65	4.52
3446.00	19.40	252.10	3279.00	-253.07	-890.08	925.32	0.73	0.00	2.19
3511.00	17.90	254.20	3340.58	-259.10	-909.97	946.11	2.53	-2.31	3.23
3575.00	16.90	254.50	3401.65	-264.27	-928.39	965.24	1.57	-1.56	0.47
3639.00	16.40	254.20	3462.97	-269.21	-946.05	983.58	0.79	-0.78	-0.47
3703.00	15.40	252.10	3524.52	-274.29	-962.83	1001.11	1.80	-1.56	-3.28
3735.00	15.10	253.10	3555.39	-276.80	-970.86	1009.52	1.25	-0.94	3.12
3767.00	14.60	254.90	3586.33	-279.07	-978.75	1017.72	2.13	-1.56	5.62
3799.00	14.80	257.00	3617.28	-281.04	-986.62	1025.84	1.78	0.62	6.56
3830.00	15.60	257.30	3647.19	-282.84	-994.55	1033.95	2.59	2.58	0.97
3862.00	15.00	255.20	3678.06	-284.85	-1002.75	1042.38	2.55	-1.87	-6.56
3925.00	13.60	252.80	3739.11	-289.12	-1017.71	1057.94	2.41	-2.22	-3.81
3958.00	14.30	255.00	3771.13	-291.28	-1025.36	1065.89	2.95	2.12	8.48
3990.00	15.10	256.30	3802.09	-293.25	-1033.24	1074.00	2.56	2.50	2.19
4022.00	15.40	255.60	3832.96	-295.30	-1041.40	1082.41	1.10	0.94	-2.19
4054.00	15.60	254.50	3863.80	-297.50	-1049.67	1090.96	1.11	0.62	-3.44
4150.00	15.80	255.20	3956.21	-304.29	-1074.74	1116.93	0.29	0.21	0.73
4214.00	15.20	255.20	4017.89	-308.66	-1091.28	1134.03	0.94	-0.94	0.00
4278.00	13.20	255.60	4079.93	-312.62	-1106.47	1149.72	3.13	-3.12	0.62
4373.00	9.90	255.20	4172.99	-317.40	-1124.87	1168.73	3.47	-3.47	-0.42
4468.00	6.90	251.00	4266.96	-321.35	-1138.17	1182.60	3.22	-3.16	-4.42
4564.00	5.00	245.00	4362.44	-325.00	-1147.41	1192.50	2.08	-1.98	-6.25
4628.00	3.90	236.30	4426.25	-327.38	-1151.75	1197.33	2.01	-1.72	-13.59
4723.00	3.40	231.30	4521.06	-330.94	-1156.64	1203.02	0.62	-0.53	-5.26
4819.00	2.70	216.60	4616.92	-334.53	-1160.21	1207.46	1.09	-0.73	-15.31
4914.00	1.00	188.40	4711.87	-337.15	-1161.66	1209.59	1.98	-1.79	-29.68
4978.00	0.80	148.70	4775.86	-338.08	-1161.51	1209.71	1.00	-0.31	-62.03
5074.00	0.90	225.00	4871.85	-339.19	-1161.70	1210.20	1.10	0.10	79.48
5170.00	0.70	228.50	4967.84	-340.11	-1162.67	1211.39	0.21	-0.21	3.65
5266.00	0.30	139.60	5063.84	-340.69	-1162.95	1211.82	0.79	-0.42	-92.60
5727.00	1.00	139.60	5524.81	-344.67	-1159.56	1209.69	0.15	0.15	0.00
6226.00	1.00	165.00	6023.73	-352.19	-1155.61	1208.02	0.09	0.00	5.09
6728.00	1.30	310.00	6523.69	-352.76	-1158.82	1211.27	0.44	0.06	29.00
7216.00	2.00	222.00	7013.55	-355.54	-1168.80	1221.63	0.48	0.14	-17.96
7925.00	2.80	10.00	7722.29	-347.68	-1174.08	1224.47	0.65	0.11	20.87
8481.00	3.00	113.00	8277.87	-339.99	-1158.32	1207.18	0.82	0.04	18.53

CONFIDENTIAL

Survey Report-Geographic

RBU #1-22F

SECTION 23, T10S, R20E

Uintah County, Utah

Ryan Energy

Survey Report - Geographic



Company: DOMINION	Date: 8/30/2004	Time: 14:29:11	Page: 1
Field: UTAH	Co-ordinate(NE) Reference: SITE: UINTAH COUNTY, Grid North		
Site: UINTAH COUNTY	Vertical (TVD) Reference: SITE 0.0		
Well: RBU #1-22F	Section (VS) Reference: Well (0.00N,0.00E,253.64Az)		
Wellpath: AS DRILLED	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Site Centre
Geomagnetic Model: lgrf2000

Site: UINTAH COUNTY

Site Position:	Northing: 7151607.72 ft	Latitude: 39 56 17.182 N	
From: Geographic	Easting: 2161526.42 ft	Longitude: 109 38 28.860 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 0.00 ft		Grid Convergence: 1.19 deg	

Well: RBU #1-22F

Slot Name:

Well Position:	+N/-S 0.00 ft	Northing: 7151607.72 ft	Latitude: 39 56 17.182 N
	+E/-W 0.00 ft	Easting: 2161526.42 ft	Longitude: 109 38 28.860 W
Position Uncertainty: 0.00 ft			

Wellpath: AS DRILLED

Drilled From: Surface

Current Datum: SITE	Height 0.00 ft	Tie-on Depth: 0.00 ft	Above System Datum: Mean Sea Level
Magnetic Data: 8/30/2004		Declination: 12.27 deg	
Field Strength: 53122 nT		Mag Dip Angle: 66.02 deg	
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Direction
ft	ft	ft	deg
0.00	0.00	0.00	253.64

Survey: AS DRILLED

Start Date: 8/30/2004

Company: Ryan Energy
Tool:

Engineer: Stephanie Altrock
Tied-to: User Defined

Survey: AS DRILLED

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →		
								Deg	Min	Sec	Deg	Min	Sec
535.00	0.00	0.00	535.00	0.00	0.00	7151607.72	2161526.42	39 56	17.182 N	109 38	28.860 W		
562.00	0.30	229.90	562.00	-0.05	-0.05	7151607.68	2161526.36	39 56	17.182 N	109 38	28.861 W		
591.00	0.30	242.90	591.00	-0.13	-0.18	7151607.60	2161526.24	39 56	17.181 N	109 38	28.862 W		
623.00	0.40	246.80	623.00	-0.21	-0.36	7151607.51	2161526.06	39 56	17.180 N	109 38	28.865 W		
653.00	1.60	255.60	652.99	-0.36	-0.86	7151607.37	2161525.56	39 56	17.179 N	109 38	28.871 W		
682.00	2.90	258.40	681.97	-0.60	-1.97	7151607.12	2161524.45	39 56	17.176 N	109 38	28.885 W		
712.00	4.60	242.90	711.91	-1.31	-3.78	7151606.42	2161522.63	39 56	17.170 N	109 38	28.909 W		
742.00	6.00	242.20	741.78	-2.58	-6.24	7151605.14	2161520.17	39 56	17.158 N	109 38	28.941 W		
772.00	7.20	244.30	771.58	-4.13	-9.32	7151603.59	2161517.09	39 56	17.143 N	109 38	28.981 W		
802.00	8.40	246.80	801.30	-5.81	-13.03	7151601.91	2161513.38	39 56	17.127 N	109 38	29.029 W		
832.00	9.50	249.60	830.93	-7.54	-17.37	7151600.19	2161509.05	39 56	17.111 N	109 38	29.085 W		
862.00	10.60	253.10	860.47	-9.20	-22.33	7151598.52	2161504.09	39 56	17.096 N	109 38	29.149 W		
892.00	11.60	255.60	889.91	-10.75	-27.89	7151596.97	2161498.53	39 56	17.081 N	109 38	29.221 W		
922.00	12.20	257.70	919.27	-12.18	-33.91	7151595.55	2161492.51	39 56	17.069 N	109 38	29.299 W		
952.00	12.50	258.00	948.57	-13.53	-40.18	7151594.20	2161486.24	39 56	17.057 N	109 38	29.379 W		
983.00	12.90	258.40	978.81	-14.92	-46.85	7151592.80	2161479.56	39 56	17.044 N	109 38	29.465 W		
1012.00	13.50	258.80	1007.05	-16.23	-53.34	7151591.49	2161473.07	39 56	17.033 N	109 38	29.549 W		
1042.00	14.30	258.00	1036.17	-17.68	-60.40	7151590.04	2161466.01	39 56	17.020 N	109 38	29.640 W		
1072.00	15.60	256.30	1065.15	-19.41	-67.95	7151588.32	2161458.47	39 56	17.004 N	109 38	29.737 W		
1101.00	17.00	255.60	1092.99	-21.39	-75.84	7151586.34	2161450.58	39 56	16.986 N	109 38	29.839 W		
1131.00	17.90	253.50	1121.61	-23.79	-84.51	7151583.94	2161441.91	39 56	16.964 N	109 38	29.951 W		
1224.00	20.80	252.40	1209.34	-32.84	-113.96	7151574.89	2161412.46	39 56	16.881 N	109 38	30.332 W		
1256.00	20.90	252.40	1239.25	-36.28	-124.81	7151571.44	2161401.60	39 56	16.849 N	109 38	30.472 W		

Ryan Energy

Survey Report - Geographic



Company: DOMINION	Date: 8/30/2004	Time: 14:29:11	Page: 2
Field: UTAH	Co-ordinate(NE) Reference:	Site: UINTAH COUNTY, Grid North	
Site: UINTAH COUNTY	Vertical (TVD) Reference:	SITE 0.0	
Well: RBU #1-22F	Section (VS) Reference:	Well (0.00N,0.00E,253.64Azi)	
Wellpath: AS DRILLED	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: AS DRILLED

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	Map Northing ft	Map Easting ft	← Latitude →		← Longitude →	
								Deg	Min Sec	Deg	Min Sec
1288.00	21.10	252.40	1289.12	-39.75	-135.75	7151567.97	2161390.67	39 56	16.817 N	109 38	30.613 W
1320.00	21.50	252.10	1298.94	-43.29	-146.82	7151564.43	2161379.60	39 56	16.784 N	109 38	30.756 W
1352.00	21.30	252.10	1328.73	-46.88	-157.93	7151560.84	2161368.49	39 56	16.751 N	109 38	30.900 W
1384.00	21.20	251.70	1358.56	-50.49	-168.95	7151557.24	2161357.46	39 56	16.718 N	109 38	31.042 W
1416.00	21.10	251.40	1388.40	-54.14	-179.90	7151553.58	2161346.51	39 56	16.684 N	109 38	31.184 W
1448.00	21.10	251.40	1418.25	-57.81	-190.82	7151549.91	2161335.59	39 56	16.650 N	109 38	31.325 W
1480.00	21.20	253.10	1448.10	-61.33	-201.82	7151546.39	2161324.60	39 56	16.617 N	109 38	31.467 W
1512.00	21.50	254.50	1477.90	-64.58	-213.00	7151543.14	2161313.41	39 56	16.588 N	109 38	31.611 W
1544.00	21.80	255.60	1507.65	-67.63	-224.41	7151540.10	2161302.01	39 56	16.560 N	109 38	31.759 W
1575.00	21.60	256.30	1536.45	-70.41	-235.53	7151537.31	2161290.89	39 56	16.535 N	109 38	31.902 W
1607.00	21.20	256.30	1566.24	-73.18	-246.67	7151534.55	2161279.54	39 56	16.510 N	109 38	32.049 W
1639.00	20.70	255.20	1596.13	-75.99	-257.96	7151531.73	2161268.45	39 56	16.484 N	109 38	32.192 W
1671.00	20.80	256.60	1626.05	-78.75	-268.96	7151528.97	2161257.46	39 56	16.459 N	109 38	32.333 W
1703.00	21.60	256.30	1655.89	-81.46	-280.21	7151526.26	2161246.21	39 56	16.435 N	109 38	32.479 W
1735.00	22.00	257.70	1685.60	-84.14	-291.79	7151523.59	2161234.63	39 56	16.410 N	109 38	32.628 W
1767.00	21.80	258.40	1715.29	-86.61	-303.46	7151521.12	2161222.95	39 56	16.388 N	109 38	32.779 W
1799.00	21.70	258.80	1745.01	-88.95	-315.09	7151518.77	2161211.33	39 56	16.368 N	109 38	32.928 W
1831.00	21.90	259.10	1774.72	-91.23	-326.75	7151516.50	2161199.67	39 56	16.348 N	109 38	33.079 W
1863.00	22.70	259.80	1804.33	-93.45	-338.69	7151514.27	2161187.73	39 56	16.328 N	109 38	33.232 W
1895.00	23.70	260.50	1833.74	-95.61	-351.11	7151512.12	2161175.31	39 56	16.309 N	109 38	33.392 W
1927.00	24.30	268.00	1862.97	-98.04	-363.89	7151509.69	2161162.52	39 56	16.288 N	109 38	33.557 W
2023.00	22.70	257.70	1951.01	-106.09	-401.31	7151501.63	2161125.10	39 56	16.216 N	109 38	34.040 W
2055.00	22.40	258.40	1980.56	-108.63	-413.32	7151499.09	2161113.10	39 56	16.193 N	109 38	34.195 W
2086.00	22.10	258.00	2009.25	-111.03	-424.81	7151496.69	2161101.61	39 56	16.172 N	109 38	34.343 W
2118.00	21.70	255.60	2038.95	-113.75	-436.43	7151493.97	2161089.99	39 56	16.148 N	109 38	34.493 W
2150.00	21.30	252.10	2068.72	-117.01	-447.69	7151490.71	2161078.73	39 56	16.118 N	109 38	34.638 W
2182.00	21.20	248.60	2098.55	-120.91	-458.61	7151486.81	2161067.81	39 56	16.081 N	109 38	34.779 W
2214.00	21.20	248.60	2128.38	-125.13	-469.38	7151482.59	2161057.04	39 56	16.042 N	109 38	34.919 W
2246.00	21.60	248.90	2158.17	-129.36	-480.26	7151478.36	2161046.15	39 56	16.002 N	109 38	35.059 W
2278.00	22.00	250.30	2187.89	-133.50	-491.40	7151474.22	2161035.02	39 56	15.964 N	109 38	35.203 W
2310.00	22.40	251.00	2217.51	-137.51	-502.81	7151470.21	2161023.61	39 56	15.926 N	109 38	35.351 W
2342.00	22.30	251.40	2247.11	-141.43	-514.33	7151466.29	2161012.09	39 56	15.890 N	109 38	35.500 W
2374.00	22.10	251.70	2276.74	-145.26	-525.80	7151462.47	2161000.62	39 56	15.855 N	109 38	35.648 W
2406.00	21.70	253.80	2306.43	-148.80	-537.19	7151458.93	2160989.22	39 56	15.822 N	109 38	35.795 W
2437.00	21.70	254.80	2335.23	-151.90	-548.23	7151455.82	2160978.19	39 56	15.794 N	109 38	35.938 W
2469.00	21.50	253.80	2364.99	-155.09	-559.57	7151452.64	2160966.85	39 56	15.764 N	109 38	36.084 W
2501.00	21.40	254.20	2394.77	-158.31	-570.82	7151449.41	2160955.60	39 56	15.735 N	109 38	36.230 W
2533.00	20.80	253.80	2424.62	-161.49	-581.89	7151446.24	2160944.53	39 56	15.706 N	109 38	36.373 W
2629.00	20.80	253.50	2514.37	-171.08	-614.60	7151436.64	2160911.81	39 56	15.618 N	109 38	36.795 W
2640.00	21.50	254.50	2711.15	-192.06	-687.78	7151415.67	2160838.63	39 56	15.425 N	109 38	37.740 W
2672.00	21.80	254.90	2740.90	-195.17	-699.17	7151412.55	2160827.24	39 56	15.397 N	109 38	37.887 W
2904.00	21.60	254.50	2770.63	-198.30	-710.58	7151409.43	2160815.83	39 56	15.368 N	109 38	38.034 W
2936.00	21.50	254.50	2800.39	-201.44	-721.91	7151406.29	2160804.51	39 56	15.340 N	109 38	38.181 W
3031.00	20.70	255.20	2889.02	-210.38	-754.92	7151397.35	2160771.50	39 56	15.258 N	109 38	38.607 W
3096.00	20.70	254.90	2949.82	-216.30	-777.12	7151391.42	2160749.30	39 56	15.204 N	109 38	38.893 W
3128.00	20.80	256.30	2979.75	-219.12	-788.10	7151388.60	2160738.32	39 56	15.178 N	109 38	39.035 W
3192.00	20.50	253.10	3039.64	-225.07	-809.86	7151382.65	2160716.55	39 56	15.124 N	109 38	39.316 W
3224.00	20.20	251.40	3069.64	-228.46	-820.46	7151379.26	2160705.96	39 56	15.093 N	109 38	39.453 W
3288.00	19.40	250.30	3129.86	-235.57	-840.94	7151372.15	2160685.48	39 56	15.027 N	109 38	39.718 W
3319.00	19.20	249.60	3159.12	-239.08	-850.56	7151368.64	2160675.85	39 56	14.994 N	109 38	39.842 W
3383.00	19.20	250.00	3219.56	-246.35	-870.32	7151361.37	2160656.10	39 56	14.926 N	109 38	40.097 W
3414.00	19.40	251.40	3248.81	-249.74	-879.99	7151357.99	2160646.43	39 56	14.895 N	109 38	40.223 W

Ryan Energy

Survey Report - Geographic



Company: DOMINION	Date: 8/30/2004	Time: 14:29:11	Page: 3
Field: UTAH	Co-ordinate(NE) Reference:	Site: UINTAH COUNTY, Grid North	
Site: UINTAH COUNTY	Vertical (TVD) Reference:	SITE 0.0	
Well: RBU #1-22F	Section (VS) Reference:	Well (0.00N,0.00E,253.64Azi)	
Wellpath: AS DRILLED	Survey Calculation Method:	Minimum Curvature	Dh: Sybase

Survey: AS DRILLED

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
3446.00	19.40	252.10	3279.00	-253.07	-890.08	7151354.66	2160636.34	39	56	14.864	N	109	38	40.353	W
3511.00	17.90	254.20	3340.58	-259.10	-909.97	7151348.62	2160616.45	39	56	14.808	N	109	38	40.610	W
3575.00	16.90	254.50	3401.65	-264.27	-928.39	7151343.46	2160598.02	39	56	14.761	N	109	38	40.848	W
3639.00	16.40	254.20	3462.97	-269.21	-946.05	7151338.51	2160580.36	39	56	14.716	N	109	38	41.076	W
3703.00	15.40	252.10	3524.52	-274.29	-962.83	7151333.44	2160563.58	39	56	14.669	N	109	38	41.293	W
3735.00	15.10	253.10	3555.39	-276.80	-970.86	7151330.92	2160555.55	39	56	14.646	N	109	38	41.396	W
3767.00	14.60	254.90	3586.33	-279.07	-978.75	7151328.66	2160547.67	39	56	14.625	N	109	38	41.498	W
3799.00	14.80	257.00	3617.28	-281.04	-986.62	7151326.69	2160539.79	39	56	14.607	N	109	38	41.600	W
3830.00	15.60	257.30	3647.19	-282.84	-994.55	7151324.88	2160531.87	39	56	14.591	N	109	38	41.702	W
3862.00	15.00	255.20	3678.06	-284.85	-1002.75	7151322.88	2160523.67	39	56	14.573	N	109	38	41.808	W
3925.00	13.60	252.80	3739.11	-289.12	-1017.71	7151318.60	2160508.71	39	56	14.534	N	109	38	42.001	W
3968.00	14.30	255.60	3771.13	-291.28	-1025.36	7151316.44	2160501.05	39	56	14.514	N	109	38	42.100	W
3990.00	15.10	256.30	3802.09	-293.25	-1033.24	7151314.47	2160493.18	39	56	14.496	N	109	38	42.201	W
4022.00	15.40	255.60	3832.96	-295.30	-1041.40	7151312.43	2160485.01	39	56	14.478	N	109	38	42.307	W
4054.00	15.60	254.50	3863.80	-297.50	-1049.67	7151310.22	2160476.75	39	56	14.458	N	109	38	42.413	W
4150.00	15.80	255.20	3956.21	-304.29	-1074.74	7151303.43	2160451.68	39	56	14.396	N	109	38	42.737	W
4214.00	15.20	255.20	4017.89	-308.66	-1091.28	7151299.07	2160435.14	39	56	14.356	N	109	38	42.950	W
4278.00	13.20	255.60	4079.93	-312.62	-1106.47	7151295.11	2160419.95	39	56	14.320	N	109	38	43.146	W
4373.00	9.90	255.20	4172.99	-317.40	-1124.87	7151290.32	2160401.54	39	56	14.276	N	109	38	43.384	W
4468.00	6.90	251.00	4266.96	-321.35	-1138.17	7151286.38	2160388.25	39	56	14.240	N	109	38	43.556	W
4564.00	5.00	245.00	4362.44	-325.00	-1147.41	7151282.73	2160379.00	39	56	14.206	N	109	38	43.675	W
4628.00	3.90	236.30	4426.25	-327.38	-1151.75	7151280.34	2160374.66	39	56	14.183	N	109	38	43.732	W
4723.00	3.40	231.30	4521.06	-330.94	-1156.64	7151276.79	2160369.78	39	56	14.149	N	109	38	43.795	W
4819.00	2.70	216.60	4616.92	-334.53	-1160.21	7151273.19	2160366.21	39	56	14.114	N	109	38	43.842	W
4914.00	1.00	188.40	4711.87	-337.15	-1161.66	7151270.58	2160364.75	39	56	14.089	N	109	38	43.862	W
4978.00	0.80	148.70	4775.86	-338.08	-1161.51	7151269.64	2160364.90	39	56	14.080	N	109	38	43.860	W
5074.00	0.90	225.00	4871.85	-339.19	-1161.70	7151268.54	2160364.72	39	56	14.069	N	109	38	43.862	W
5170.00	0.70	228.50	4967.84	-340.11	-1162.67	7151267.62	2160363.75	39	56	14.060	N	109	38	43.875	W
5266.00	0.30	139.60	5063.84	-340.69	-1162.95	7151267.04	2160363.47	39	56	14.054	N	109	38	43.879	W
5727.00	1.00	139.60	5524.81	-344.67	-1159.56	7151263.05	2160366.86	39	56	14.014	N	109	38	43.836	W
6226.00	1.00	165.00	6023.73	-352.19	-1155.61	7151255.53	2160370.81	39	56	13.939	N	109	38	43.788	W
6726.00	1.30	310.00	6523.69	-352.76	-1158.82	7151254.96	2160367.59	39	56	13.934	N	109	38	43.829	W
7216.00	2.00	222.00	7013.55	-355.54	-1168.80	7151252.18	2160357.61	39	56	13.908	N	109	38	43.958	W
7925.00	2.80	10.00	7722.29	-347.68	-1174.08	7151260.04	2160352.34	39	56	13.967	N	109	38	44.024	W
8481.00	3.00	113.00	8277.87	-339.99	-1158.32	7151267.74	2160368.10	39	56	14.060	N	109	38	43.819	W

Survey Report - Closure

RBU #1-22F

SECTION 23, T10S, R20E

Uintah County, Utah

Ryan Energy

Report of Downhole Survey



Company: DOMINION	Date: 8/30/2004	Time: 14:13:13	Page: 1
Field: UTAH	Co-ordinate(NE) Reference:	Site: UINTAH COUNTY, True North	
Site: UINTAH COUNTY	Vertical (TVD) Reference:	SITE 0.0	
Well: RBU #1-22F	Section (VS) Reference:	Well (0.00N,0.00E,254.25Azi)	
Wellpath: AS DRILLED	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: AS DRILLED	Start Date: 8/30/2004	
Company: Ryan Energy	Engineer: Stephanie Alrock	
Tool:	Tied-to: User Defined	

Survey

Sta	MD ft	Incl deg	Azlm deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg
1	535.00	0.00	0.00	535.00	0.00	0.00	0.00	0.00	0.00	0.00
2	562.00	0.30	229.90	562.00	-0.05	-0.05	0.06	1.11	0.07	229.90
3	591.00	0.30	242.90	591.00	-0.13	-0.18	0.21	0.23	0.22	234.33
4	623.00	0.40	246.80	623.00	-0.21	-0.36	0.40	0.32	0.41	239.39
5	653.00	1.60	255.60	652.99	-0.36	-0.86	0.92	4.02	0.93	247.45
6	682.00	2.90	258.40	681.97	-0.80	-1.97	2.06	4.50	2.06	252.93
7	712.00	4.60	242.90	711.91	-1.31	-3.78	4.00	6.55	4.00	250.97
8	742.00	6.00	242.20	741.78	-2.58	-6.24	6.71	4.67	6.76	247.51
9	772.00	7.20	244.30	771.58	-4.13	-9.32	10.09	4.08	10.20	246.10
10	802.00	8.40	246.80	801.30	-5.81	-13.03	14.12	4.16	14.27	245.97
11	832.00	9.50	249.60	830.93	-7.54	-17.37	18.76	3.94	18.93	246.54
12	862.00	10.60	253.10	860.47	-9.20	-22.33	23.99	4.19	24.15	247.60
13	892.00	11.80	255.60	889.91	-10.75	-27.89	29.76	3.70	29.89	248.91
14	922.00	12.20	257.70	919.27	-12.18	-33.91	35.94	2.47	36.03	250.24
15	952.00	12.50	258.00	948.57	-13.53	-40.18	42.34	1.02	42.40	251.39
16	983.00	12.90	258.40	978.81	-14.92	-46.85	49.14	1.32	49.17	252.33
17	1012.00	13.50	258.60	1007.05	-16.23	-53.34	55.75	2.09	55.76	253.08
18	1042.00	14.30	258.00	1036.17	-17.68	-60.40	62.93	2.74	62.94	253.68
19	1072.00	15.60	256.30	1065.15	-19.41	-67.95	70.66	4.57	70.66	254.06
20	1101.00	17.00	255.60	1092.99	-21.39	-75.84	78.80	4.87	78.80	254.25
21	1131.00	17.90	253.50	1121.61	-23.79	-84.51	87.79	3.66	87.79	254.28
22	1224.00	20.80	252.40	1209.34	-32.84	-113.96	118.59	3.14	118.60	253.92
23	1256.00	20.90	252.40	1239.25	-36.28	-124.81	129.98	0.31	129.98	253.79
24	1288.00	21.10	252.40	1269.12	-39.75	-135.75	141.44	0.62	141.45	253.68
25	1320.00	21.50	252.10	1298.94	-43.29	-146.82	153.06	1.30	153.07	253.57
26	1352.00	21.30	252.10	1328.73	-46.88	-157.93	164.72	0.62	164.74	253.47
27	1384.00	21.20	251.70	1358.56	-50.49	-168.95	176.31	0.55	176.33	253.36
28	1416.00	21.10	251.40	1388.40	-54.14	-179.90	187.85	0.46	187.87	253.25
29	1448.00	21.10	251.40	1418.25	-57.81	-190.82	199.35	0.00	199.39	253.14
30	1480.00	21.20	253.10	1448.10	-61.33	-201.82	210.89	1.94	210.93	253.10
31	1512.00	21.50	254.50	1477.90	-64.58	-213.00	222.54	1.85	222.58	253.13
32	1544.00	21.80	255.60	1507.65	-67.63	-224.41	234.34	1.58	234.38	253.23
33	1575.00	21.60	256.30	1536.45	-70.41	-235.53	245.80	1.06	245.83	253.36
34	1607.00	21.20	256.30	1566.24	-73.18	-246.87	257.47	1.25	257.49	253.49
35	1639.00	20.70	255.20	1596.13	-75.99	-257.96	268.90	1.99	268.92	253.59
36	1671.00	20.80	256.60	1626.05	-78.75	-268.96	280.24	1.58	280.25	253.68
37	1703.00	21.60	256.30	1655.89	-81.46	-280.21	291.80	2.52	291.81	253.79
38	1735.00	22.00	257.70	1685.60	-84.14	-291.79	303.67	2.05	303.67	253.92
39	1767.00	21.80	258.40	1715.29	-86.61	-303.46	315.58	1.03	315.58	254.07
40	1799.00	21.70	258.80	1745.01	-88.95	-315.09	327.40	0.56	327.40	254.24
41	1831.00	21.90	259.10	1774.72	-91.23	-326.75	339.25	0.72	339.25	254.40
42	1863.00	22.70	259.80	1804.33	-93.45	-338.69	351.34	2.63	351.34	254.57
43	1895.00	23.70	260.50	1833.74	-95.61	-351.11	363.88	3.24	363.89	254.77
44	1927.00	24.30	258.00	1862.97	-98.04	-363.89	376.84	3.69	376.87	254.92
45	2023.00	22.70	257.70	1951.01	-106.09	-401.31	415.04	1.67	415.10	255.19
46	2055.00	22.40	258.40	1980.56	-108.63	-413.32	427.29	1.26	427.36	255.27
47	2086.00	22.10	258.00	2009.25	-111.03	-424.81	439.00	1.06	439.08	255.35
48	2118.00	21.70	255.60	2038.95	-113.75	-436.43	450.92	3.06	451.01	255.39
49	2150.00	21.30	252.10	2068.72	-117.01	-447.69	462.64	4.20	462.73	255.35

Ryan Energy

Report of Downhole Survey



Company: DOMINION	Date: 8/30/2004	Time: 14:13:13	Page: 3
Field: UTAH	Co-ordinate(NE) Reference:	Site: UINTAH COUNTY, True North	
Site: UINTAH COUNTY	Vertical (TVD) Reference:	SITE 0.0	
Well: RBU #1-22F	Section (VS) Reference:	Well (0.00N,0.00E,254.25Azi)	
Wellpath: AS DRILLED	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

Sta	MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClbD ft	ClbA deg
102	5074.00	0.90	225.00	4871.85	-339.19	-1181.70	1210.15	1.10	1210.20	253.72
103	5170.00	0.70	228.50	4967.84	-340.11	-1182.87	1211.34	0.21	1211.39	253.69
104	5266.00	0.30	139.60	5063.84	-340.89	-1182.95	1211.76	0.79	1211.82	253.67
105	5727.00	1.00	139.60	5524.81	-344.87	-1159.56	1209.58	0.15	1209.70	253.45
106	6228.00	1.00	165.00	6023.73	-352.19	-1155.61	1207.82	0.09	1208.08	253.05
107	6726.00	1.30	310.00	6523.69	-352.76	-1158.82	1211.07	0.44	1211.33	253.07
108	7216.00	2.00	222.00	7013.55	-355.54	-1168.80	1221.43	0.48	1221.68	253.08
109	7925.00	2.80	10.00	7722.29	-347.68	-1174.08	1224.37	0.65	1224.48	253.50
110	8481.00	3.00	113.00	8277.87	-339.99	-1158.32	1207.12	0.82	1207.18	253.64

Annotation

MD	TVD

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
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WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732970	RBW 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBW 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBW 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBW 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBW 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBW 6-19F	SEW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBW 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBW 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBW 14-19F	SEW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBW 6-23F	SEW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBW 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBW 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBW 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBW 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBW 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBW 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBW 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBW 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBW 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBW 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBW 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBW 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBW 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBW 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBW 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBW 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBW 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBW 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBW 14-23F	SEW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBW 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBW 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBW 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBW 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBW 6-13E	SEW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBW 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBW 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBW 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBW 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBW 14-23E	SEW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBW 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBW 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBW 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBW 6-14E	SEW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBW 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBW 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBW 12-11F	SEW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBV 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBV 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBV 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBV 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBV 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBV 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBV 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBV 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBV 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBV 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBV 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBV 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBV 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBV 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBV 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBV 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBV 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBV 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBV 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBV 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBV 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBV 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBV 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBV 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBV 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBV 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBV 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBV 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBV 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBV 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBV 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBV 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBV 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBV 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBV 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBV 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBV 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBV 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBV 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBV 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBV 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBV 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBV 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBV 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBV 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBV 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SEnw	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NEsw	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NEsw	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SEne	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NEsw	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NEne	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SEse	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NEse	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SEsw	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SEne	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWnw	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWne	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSw	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWse	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWse	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NEnw	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NEne	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWne	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NEne	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NEsw	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSw	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SEne	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWse	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NEsw	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSw	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWne	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWse	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNw	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NEnw	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NEnw	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 1-22F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047349420000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0772 FNL 0163 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 23 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/29/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CLEANOUT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has cleaned out this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 02, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 2/2/2010

EXECUTIVE SUMMARY REPORT

12/11/2009 - 2/2/2010
Report run on 2/2/2010 at 11:53 AM

Riverbend Unit 01-22F

Section 23-10S-20E, Uintah, Utah, Roosevelt

- 1/22/2010 First rpt for Well Maintenance/Clean out. MIRU Key Energy rig #6013. Bd well. ND WH. NU BOP. PU on & found tbg struck. Wrk tbg & pld free @ 60k, Stuck dwn hole @ est. 7700'. TIH & tgd 91' fill @ 8505'. TOH w/273 jts 2.375'', 4.7#, J-55 EUE tbg. SN & mule shoe col. Recd 2 plungers @ 7700' & 7900'. Hvy ext sc BU fr/7750 - 8000' FS. TIH w/4.75'' bit, 5.5'' csg scr & 172 jts 2-3/8'' tbg. EOT @ 5600'. SWI & SDFWE.
- 1/25/2010 ===== Riverbend Unit 01-22F =====
Contd TIH w/4.75'' bit, 5.5'' csg scr & 272 ttl jts 2-3/8" tbg. Tgd & CO sc BU @ 8000' & 8150'. Dressed area 2x's & cont TIH. Tgd 30' sd & fill @ 8505'. RU pwr swIvel & AFU. Estab circ & CO fr/8,505' - 8525', circ cln. TOH w/273 jts tbg, LD bit & scr. SWI & SDFN.
- 1/26/2010 ===== Riverbend Unit 01-22F =====
TIH w/mule shoe col, 2-3/8" SN & 271 jts 2-3/8'', 4.7#, J-55, EUE tbg. EOT @ 8456'. MIRU Frac Tech ac equip. PT surf lines to 3000 psig. Pmp 1500 gals 15% HCl ac w/ adds dwn tbg. Flshd w/30 bbls TFW @ 0 psig. Let ac soak 1 hr. Ppd 50 bbls TFW dwn TCA @ 800 - 0 psig. RDMO Frac Tech. TOH & LD 4 jts tbg. Ld on hgr, ND BOP. NU WH. SN @ 8322', EOT @ 8324', WA perfs fr/5971-8470'. SWI & SDFN.
- 1/27/2010 ===== Riverbend Unit 01-22F =====
EOT @ 8324'. SN @ 8322'. WA/MV perfs fr/5971-8470''. RU & RIH w/1.91 broach to SN @ 8222'. No ti spots. RU & RIH w/swb tls. BFL @ 4,000' FS. S. 0 BO, 55 BLW, 12 runs, 6 hrs. KO well flwg to tst tnk. F. 20 BLW. 1.5 hrs. FTP 250 - 0 psig. SICP 800 - 400 psig. SWI. Dropd BHBS w/SV. RIH w/sbs & seat @ 8322'. POH w/sd ln. SWIFPBU & SDFN.
- 1/28/2010 ===== Riverbend Unit 01-22F =====
EOT @ 8324'. SN @ 8322'. WA/MV perfs fr/ 5971-8470''. RU & RIH w/ swb tls. BFL @ 5,600' FS. S. 0 BO, 15 BLW, 2 runs, 2 hrs. KO well flwg to tst tnk. F. 10 BLW. FTP 400 - 250 psig. SICP 800 - 600 psig. SWI. Dropd plngr & cycled to surf 2x's. RWTP 11:00 a.m. RDMO Key Energy #6013. Turned well over to prod dept., begin tst data.
- 1/29/2010 ===== Riverbend Unit 01-22F =====
MIRU Tech Swabbing SWU. RU & RIH w/swb tls, SN @ 8,322' FS. BFL @ 5,200' swab 0 BO, 9 BW, 3 runs, 4.5 hrs. KO Well FLWG, SITP 560 psig, SICP 650 psig. RWTP @ 2:00 p. m., RDMO Tech Swabbing SWU. Suspend report tight spot in tubing plunger won't fall to bottom.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-22F
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047349420000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0772 FNL 0163 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 23 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 5/6/2013: MIRU SLU. RIH w/ bailer. Tgd @ 8,525' (0' fill). Broach RDMO SLU. 5/8/2013: MIRU acid pumping trk. NU to tbq. PT. Pmp 250 gal 15% HCL ac w/adds, flshd w/30 bbl TFW. Pmp 500 gal 15% HCL ac w/adds, flshd w/100 bbls TFW. SWI for ac soak. RDMO acid crew. 5/9/2013: MIRU SWU. BD tbq to prod tk. RU swb tls & RIH. Swab. SWI & SDFN. 5/10/2013: RU swb tls & RIH. Swab. SWI & SDFN. 5/13/2013: RU swb tls & RIH. Swab. Drop new dual pad plngr & SWI for 1 hr. Cycld plngr to surf & RWTP 5/13/13. RDMO SWU.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 15, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/15/2013	