



April 15, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 2-1-9-17, 3-1-9-17, and 8-1-9-17.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
APR 17 2003
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-79014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME WELL NO
Federal #8-1-9-17

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: **(435) 646-3721**

9. API WELL NO.
43047-34940

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SE/NE** **2114' FNL 513' FEL** **4434891Y** **40.06138**
At proposed Prod. Zone **589823X** **-109.94681**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/NE
Sec. 1, T9S, R17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 18.6 miles southeast of Myton, Utah

12. County
Uintah

13. STATE
UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 513' f/lse line)	16. NO. OF ACRES IN LEASE 440.09	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
---	--	---

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1777'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary
--	------------------------------------	--

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4998' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marsha Crozier* TITLE Regulatory Specialist DATE 4/15/03

(This space for Federal or State office use)

PERMIT NO. 43-047-34940 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to the lands in the proposed lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 04-21-03
ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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APR 17 2003
DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
FEDERAL #8-1-9-17
SE/NE SECTION 1, T9S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
FEDERAL #8-1-9-17
SE/NE SECTION 1, T9S, R17E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Federal # 8-1-9-17 located in the SE 1/4 NE 1/4 Section 1, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles \pm to it's junction with an existing dirt road to the southeast; proceed southeasterly - 3.6 miles \pm to it's junction with an existing dirt road to the northeast; proceed northeasterly - 0.9 miles \pm to it's junction with a two track road to be upgraded; proceed along this road - 0.8 miles \pm to it's junction with the beginning of the proposed access road; proceed westerly and then northwesterly along the proposed access road 2,845' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and

surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey for this area is attached. The Archaeological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Federal #8-1-9-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Federal #8-1-9-17 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #8-1-9-17 SE/NE Section 1, Township 9S, Range 17E: Lease UTU-79014 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

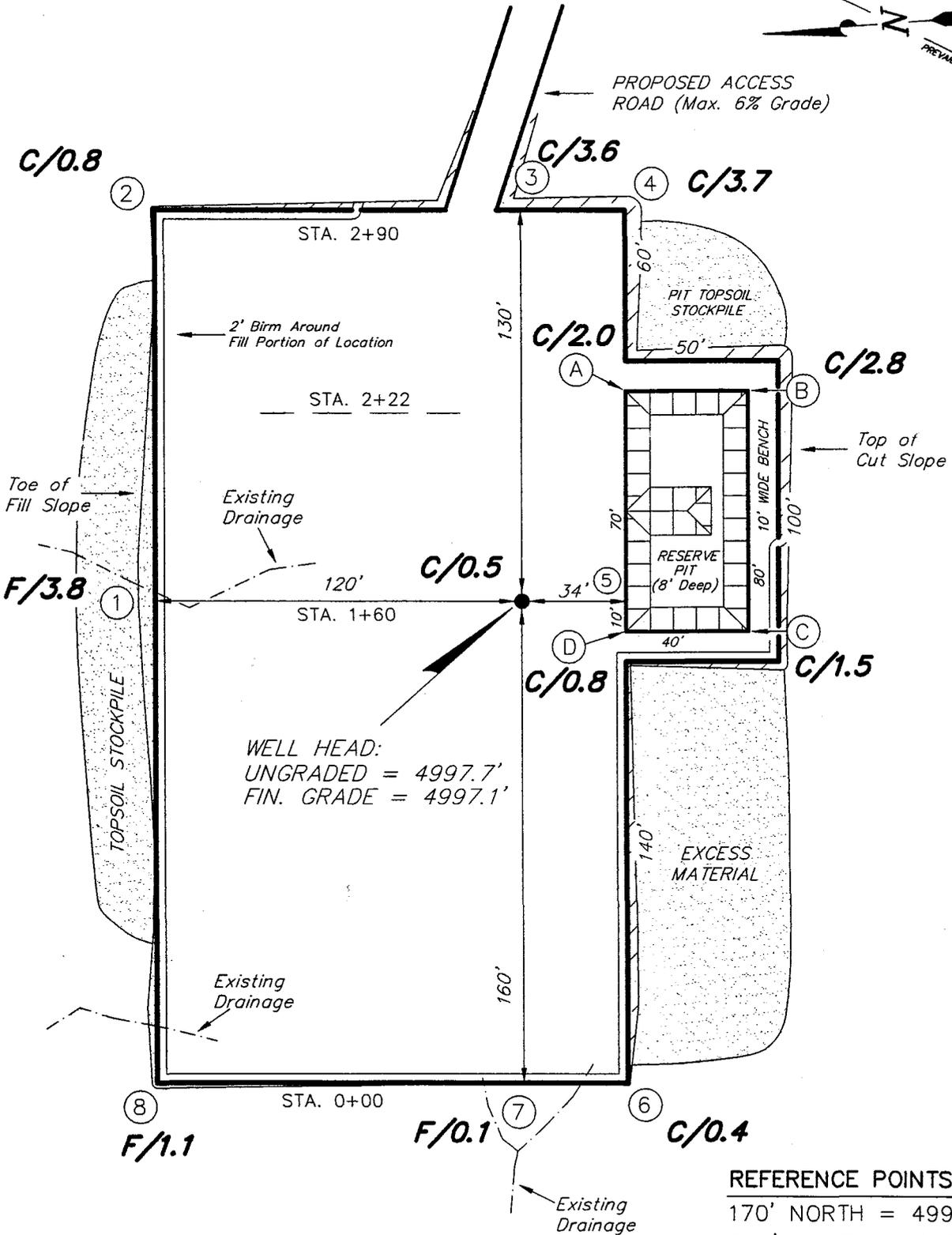
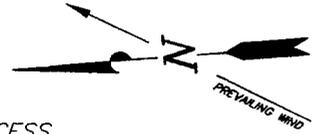
4/15/03
Date

Mandie Crozier
Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

FEDERAL 8-1-9-17

Section 1, T9S, R17E, S.L.B.&M.



WELL HEAD:
UNGRADED = 4997.7'
FIN. GRADE = 4997.1'

REFERENCE POINTS

- 170' NORTH = 4993.9'
- 220' NORTH = 4992.7'
- 210' WEST = 4992.6'
- 260' WEST = 4996.8'

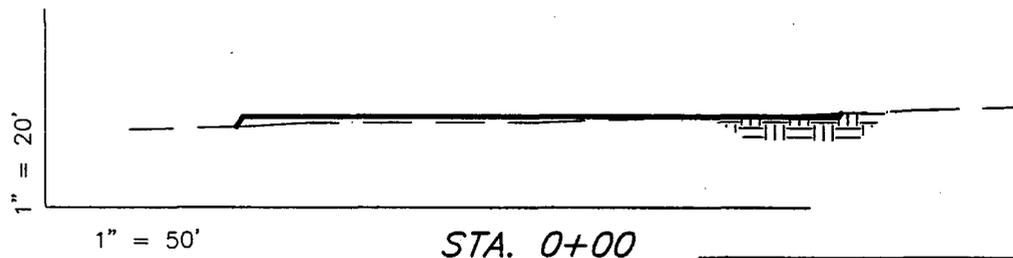
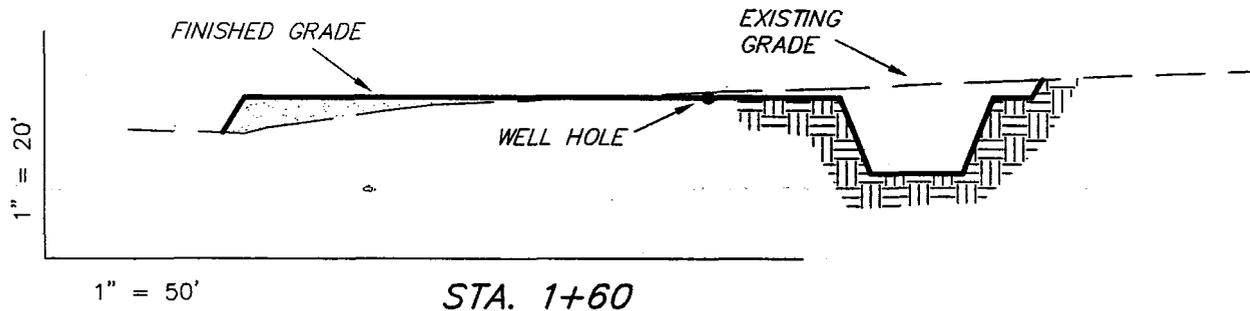
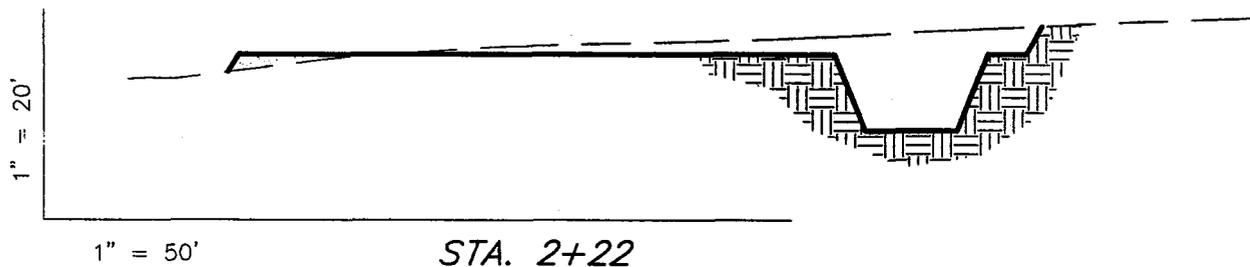
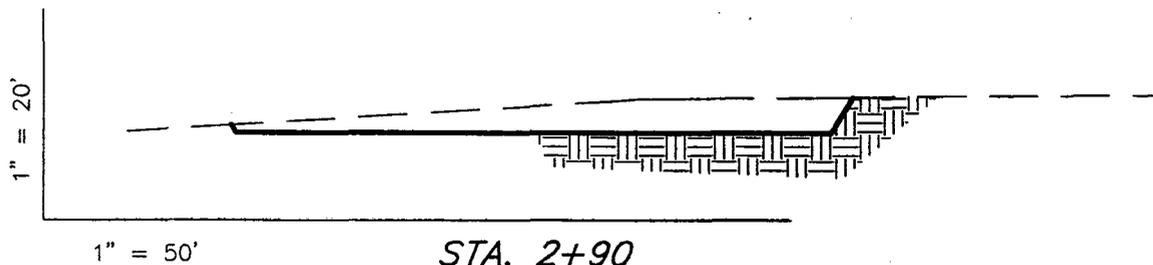
SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 2-28-03

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

FEDERAL 8-1-9-17



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,200	780	Topsoil is not included in Pad Cut	420
PIT	640	0		640
TOTALS	1,840	780	920	1,060

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

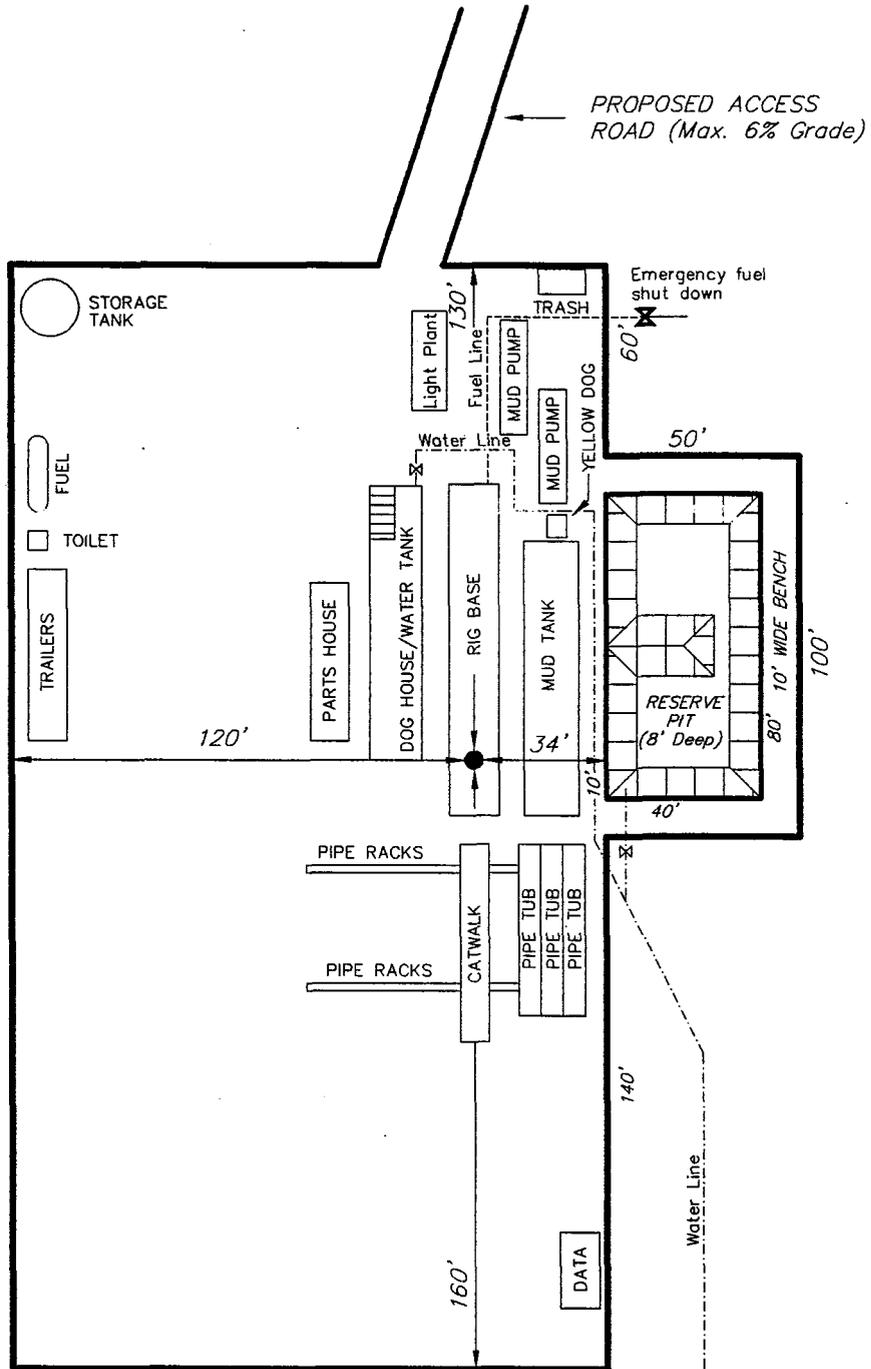
DATE: 2-28-03

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

FEDERAL 8-1-9-17



SURVEYED BY: K.G.S.

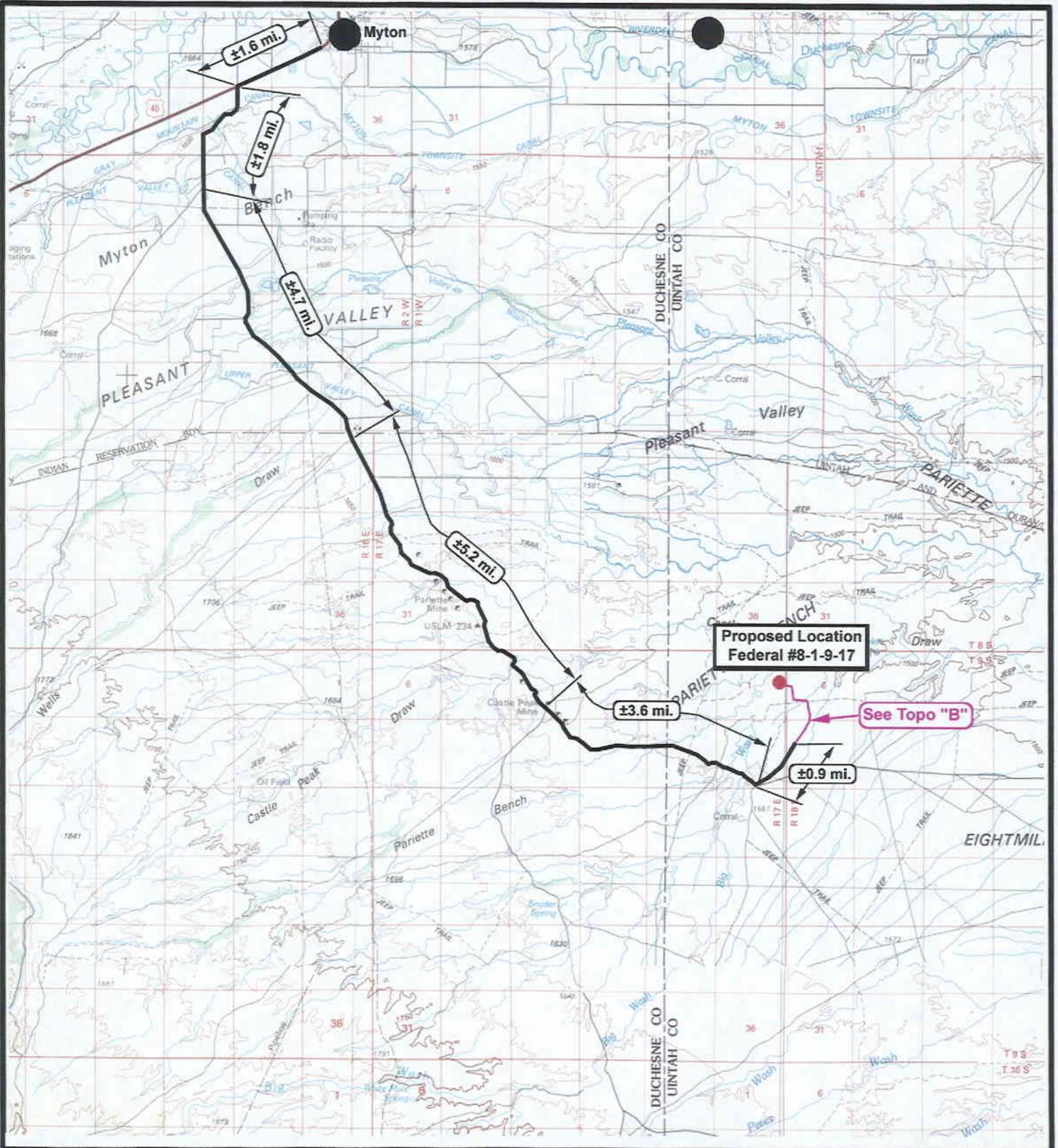
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 2-28-03

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



Federal #8-1-9-17
SEC. 1, T9S, R17E, S.L.B.&M.

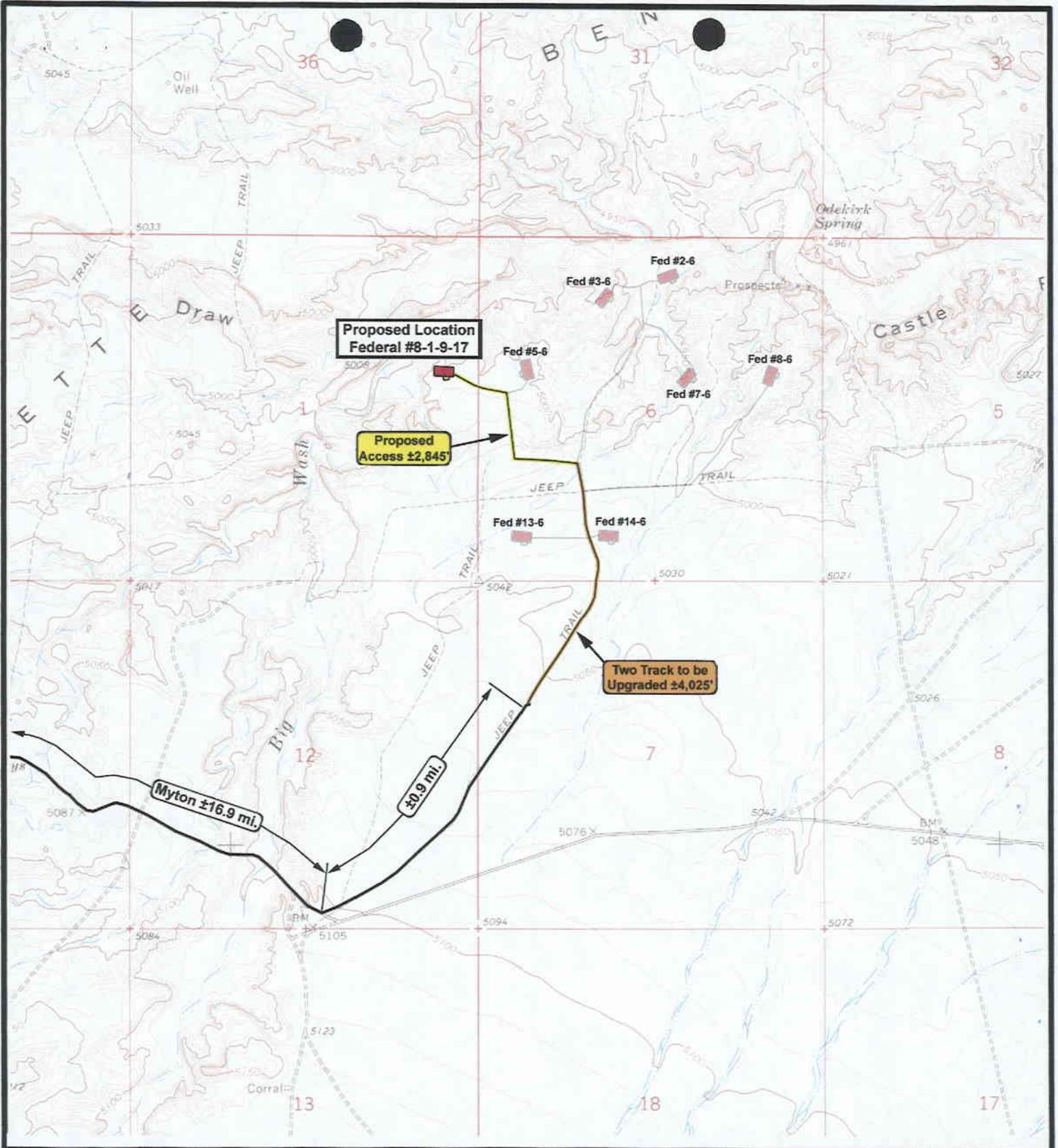


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 120,000
 DRAWN BY: R.A.B.
 DATE: 03-10-2003

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"A"



Federal #8-1-9-17
SEC. 1, T9S, R17E, S.L.B.&M.



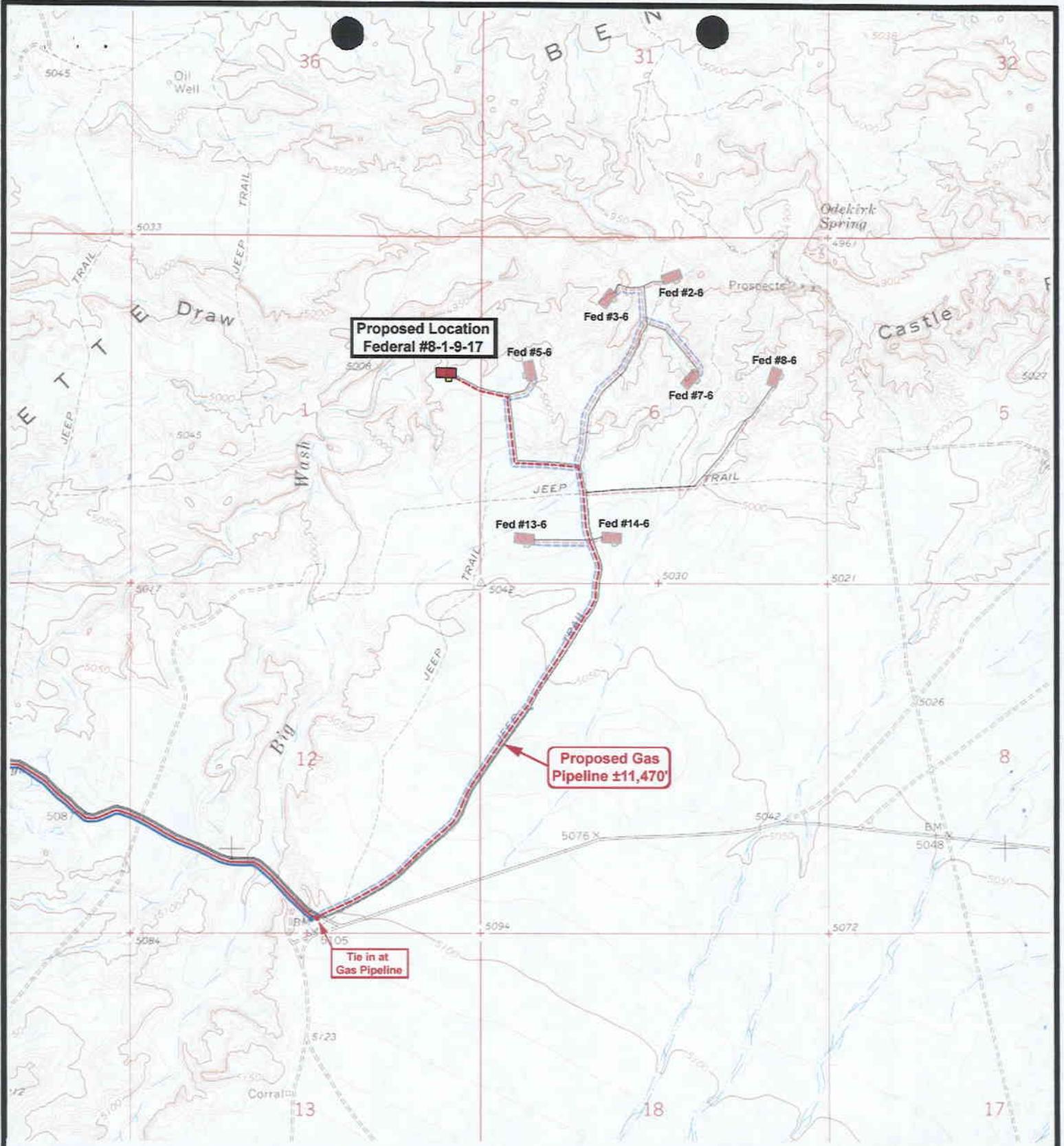
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 03-07-2003

Legend	
	Existing Road
	Proposed Access
	Upgraded Access

TOPOGRAPHIC MAP

"B"



**Gas and Water Pipelines
Federal #8-1-9-17
SEC. 1, T9S, R17E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 03-10-2003

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Injection Line
	Proposed Injection Line

TOPOGRAPHIC MAP
"C"

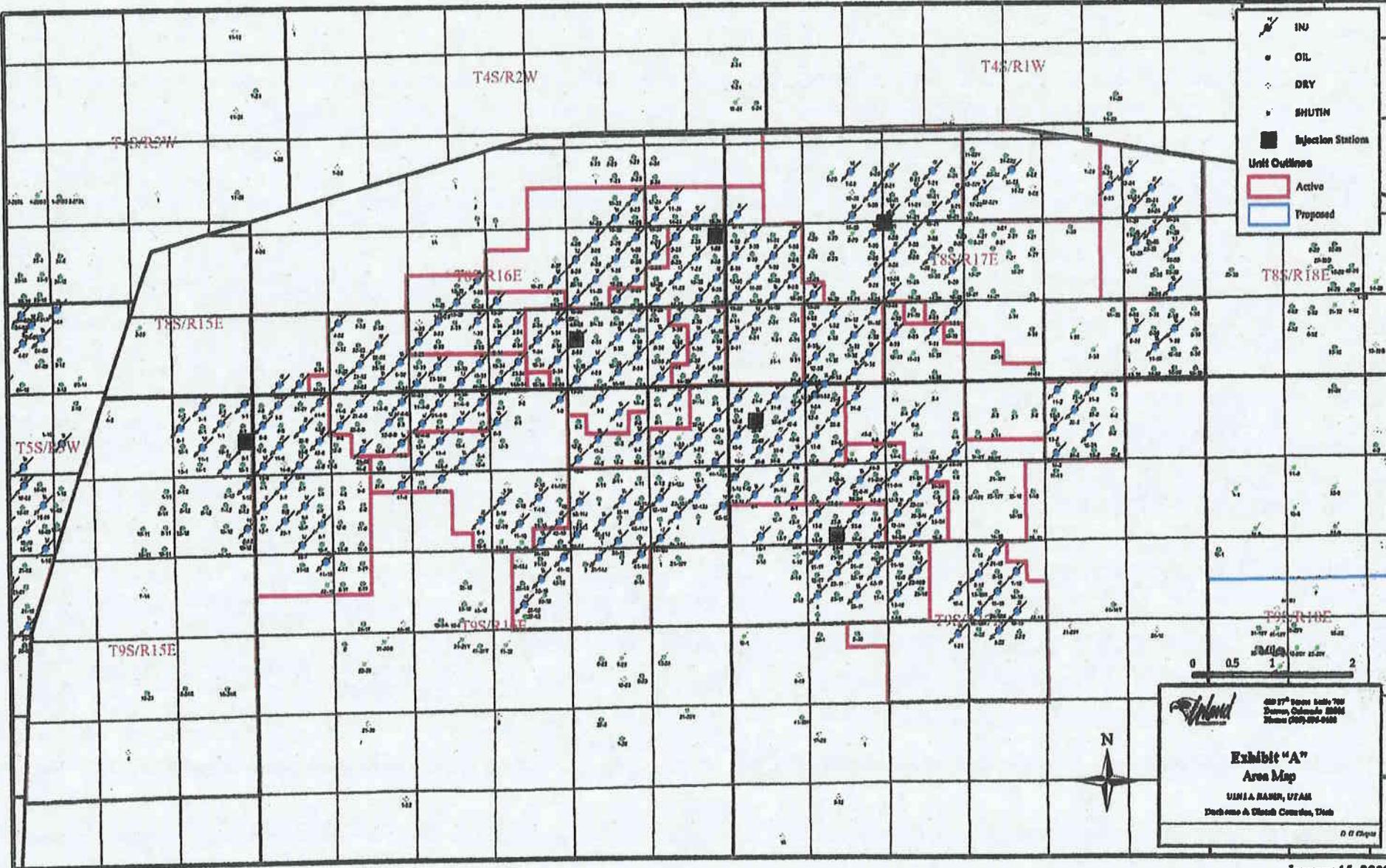
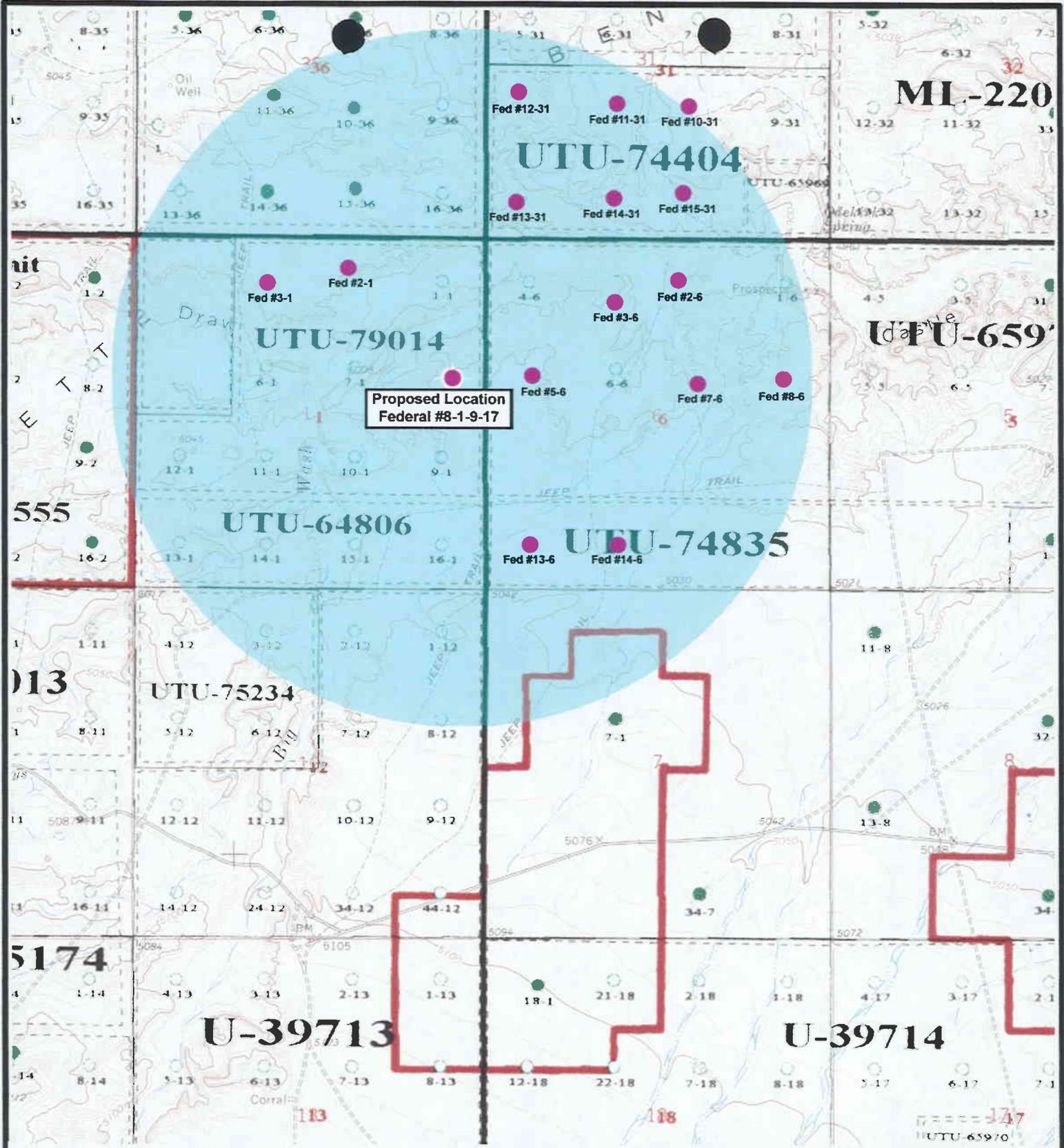


Exhibit "A"
Area Map
 UMIAMA BASIN, UTAH
 Duchene & Clark Counties, Utah

D. G. Clark

January 15, 2003



Proposed Location
Federal #8-1-9-17

MI-220

UTU-74404

UTU-79014

UTU-659

UTU-64806

UTU-74835

UTU-75234

U-39713

U-39714



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

Legend

- Well Locations
- One-Mile Radius



Federal #8-1-9-17
SEC. 1, T9S, R17E, S.L.B.&M.

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 03-10-2003

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

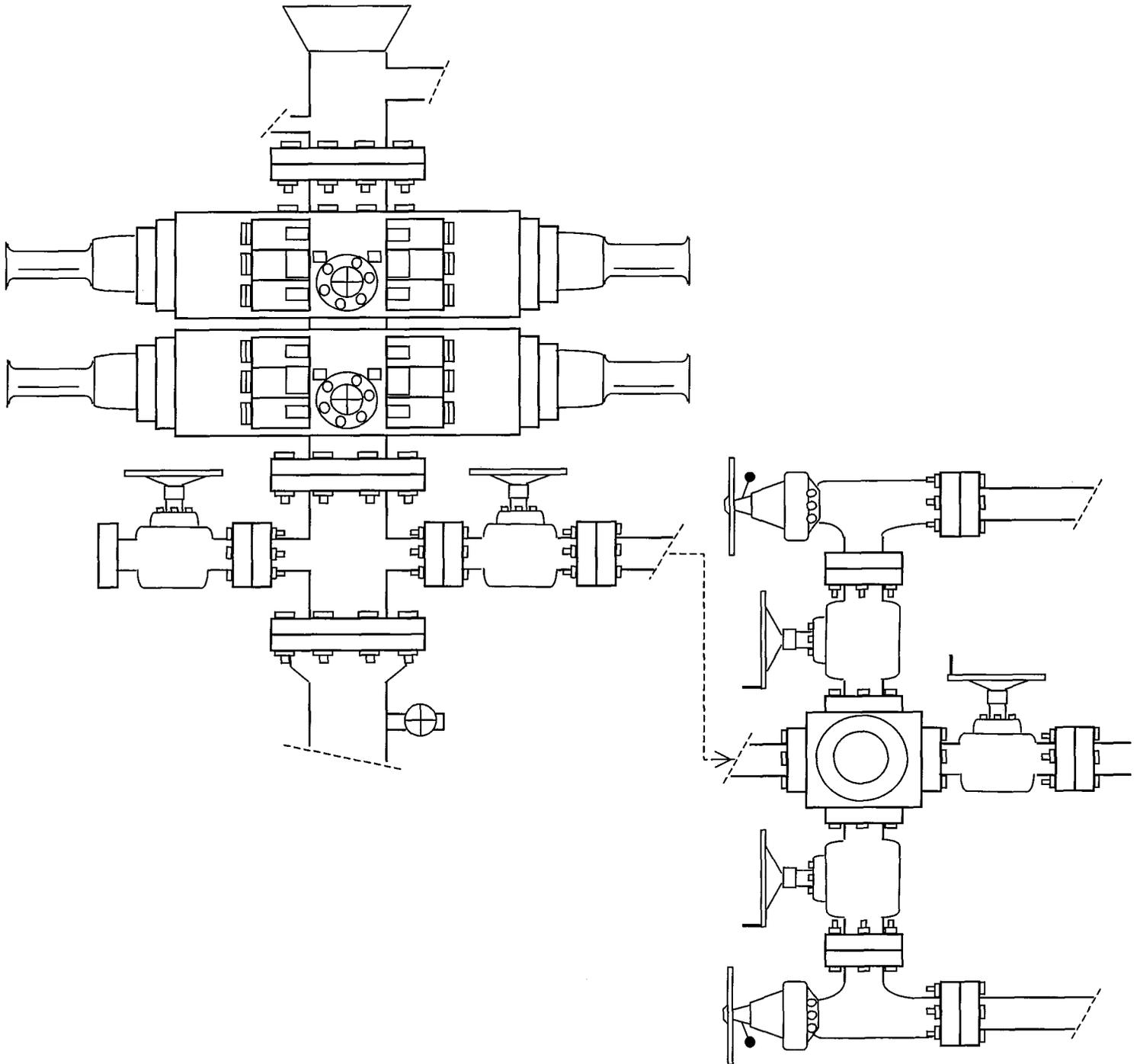


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/2003

API NO. ASSIGNED: 43-047-34940

WELL NAME: FEDERAL 8-1-9-17

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENE 01 090S 170E

SURFACE: 2114 FNL 0513 FEL

BOTTOM: 2114 FNL 0513 FEL

UINTAH

8 MILE FLAT NORTH (590)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-79014

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.06138

LONGITUDE: 109.94681

RECEIVED AND/OR REVIEWED:

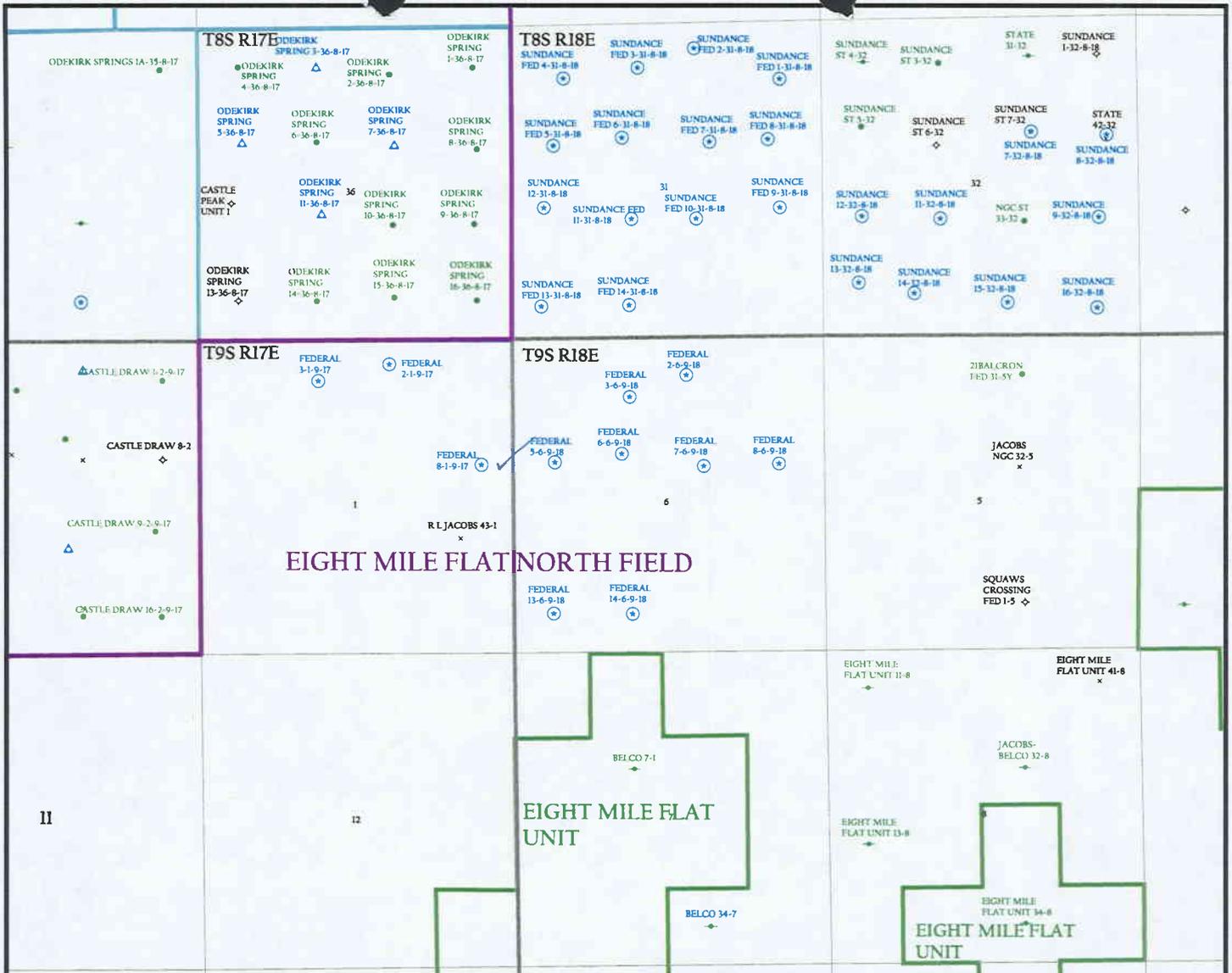
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate files

STIPULATIONS: 1- federal approval
2- Spacing Strip



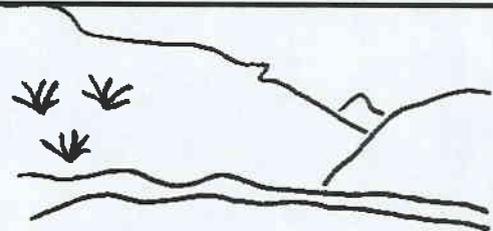
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 1 T9S, R17E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

WELLS

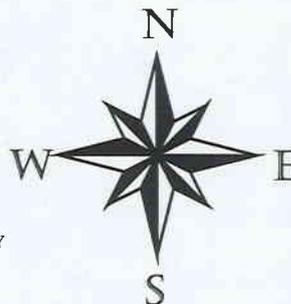
- ↗ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ↘ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 17-APRIL-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

April 21, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Federal 8-1-9-17 Well, 2114' FNL, 513' FEL, SE NE, Sec. 1, T. 9 South, R. 17 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34940.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Federal 8-1-9-17
API Number: 43-047-34940
Lease: UTU-79014

Location: SE NE Sec. 1 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

005 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-79014

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FEDERAL 8-1-9-17

9. API Well No.
43-047-34940

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2114 FNL 513 FEL SE/NE Section 1, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/21/03 (expiration 4/21/04).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-19-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-21-04
Initials: CHO

RECEIVED
APR 16 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 4/8/2004
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34940
Well Name: Federal 8-1-9-17
Location: SE/NE Section 1, T9S R17E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 4/21/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/8/2004

Date

Title: Regulatory Specialist

Representing: Inland Production Company



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

006

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WELL(S)										
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
FEDERAL 3-31-8-18	31	080S	180E	4304734496	13915	Federal	OW	P		K
FEDERAL 4-31-8-18	31	080S	180E	4304734497	13942	Federal	OW	DRL		K
FEDERAL 5-31-8-18	31	080S	180E	4304734498	13898	Federal	OW	P		K
FEDERAL 6-31-8-18	31	080S	180E	4304734499	13960	Federal	OW	P		K
FEDERAL 7-31-8-18	31	080S	180E	4304734500	13925	Federal	OW	P		K
FEDERAL 11-31-8-18	31	080S	180E	4304734501	13924	Federal	OW	P		K
FEDERAL 12-31-8-18	31	080S	180E	4304734502	13958	Federal	OW	P		K
FEDERAL 13-31-8-18	31	080S	180E	4304734503	14324	Federal	OW	P		K
FEDERAL 8-31-8-18	31	080S	180E	4304734504	13961	Federal	OW	P		K
FEDERAL 10-31-8-18	31	080S	180E	4304734930	13986	Federal	OW	P		K
FEDERAL 9-31-8-18	31	080S	180E	4304734931	13963	Federal	OW	P		K
FEDERAL 2-1-9-17	01	090S	170E	4304734938		Federal	OW	APD		K
FEDERAL 3-1-9-17	01	090S	170E	4304734939		Federal	OW	APD		K
FEDERAL 8-1-9-17	01	090S	170E	4304734940		Federal	OW	APD		K
FEDERAL 5-6-9-18	06	090S	180E	4304734932		Federal	OW	APD		K
FEDERAL 6-6-9-18	06	090S	180E	4304734933	14152	Federal	OW	P		K
FEDERAL 7-6-9-18	06	090S	180E	4304734934	14126	Federal	OW	P		K
FEDERAL 8-6-9-18	06	090S	180E	4304734935		Federal	OW	APD		K
FEDERAL 13-6-9-18	06	090S	180E	4304734936	14049	Federal	OW	P		K
FEDERAL 14-6-9-18	06	090S	180E	4304734937	14064	Federal	OW	P		K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-79014

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FEDERAL 8-1-9-17

9. API Well No.
43-047-34940

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2114 FNL 513 FEL SE/NE Section 1, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/21/03 (expiration 4/19/05).

This APD has not yet been approved by the BLM.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-14-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-14-05
Initials: CHD

**RECEIVED
APR 11 2005
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 4/7/2005
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34940
Well Name: Federal 8-1-9-17
Location: SE/NE Section 1, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 4/21/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

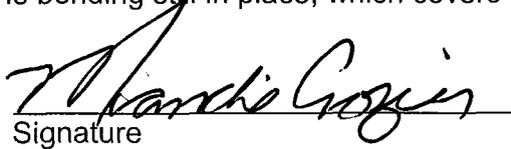
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/7/2005
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
APR 11 2005
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-79014

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
SUNDANCE

8. Well Name and No.
FEDERAL 8-1-9-17

9. API Well No.
43-047-34940

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2114 FNL 513 FEL SE/NE Section 1, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/21/03 (expiration 4/21/06).

This APD has not been approved yet by the BLM.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 04-05-06
By: [Signature]

4-14-06
CHD

14. I hereby certify that the foregoing is true and correct.
Signed Mandie Crozier Title Regulatory Specialist Date 3/31/2006
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____

Location of approval (if any)

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34940
Well Name: Federal 8-1-9-17
Location: SE/NE Section 1, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 4/21/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

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Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Crozier
Signature

4/3/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

**RECEIVED
APR 04 2006**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-79014

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
SUNDANCE

8. Well Name and No.
FEDERAL 8-1-9-17

9. API Well No.
43-047-34940

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
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3. Address and Telephone No.
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/21/03 (expiration 4/21/07).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-09-07
By: [Signature]

4-10-07
RM

**RECEIVED
APR 09 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 4/4/2007
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34940
Well Name: Federal 8-1-9-17
Location: SE/NE Section 1, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 4/21/2003

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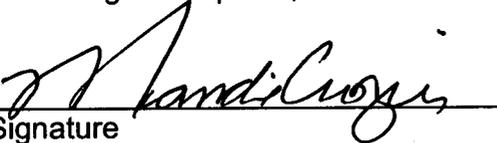
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Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/4/2007

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

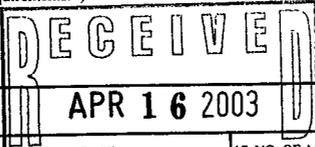
APR 09 2007

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-79014	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME N/A Sundance (GR) unit	
2. NAME OF OPERATOR Inland Production Company Newfield		8. FARM OR LEASE NAME WELL NO Federal #8-1-9-17	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052		9. API WELL NO. 43-047-34940	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SE/NE 2114' FNL 513' FEL		10. FIELD AND POOL OR WILDCAT Monument Butte	
At proposed Prod. Zone		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE Sec. 1, T9S, R17E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 18.6 miles southeast of Myton, Utah		12. County Uintah	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 513' f/lse line)		16. NO. OF ACRES IN LEASE 400.090	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1777'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4998' GR		22. APPROX. DATE WORK WILL START* 3rd Quarter 2003	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			



Inland Production Company proposes to drill this well in accordance with the attached exhibits.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Monchie Crozier* TITLE Regulatory Specialist DATE 4/15/03

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE Assistant Field Manager Lands & Mineral Resources DATE 10-2-2007

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

VERNAL FIELD OFFICE

OCT 09 2007

UDOGM

03250440A

No NOS

DIV. OF OIL, GAS & MINING
03PS0440A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Federal 8-1-9-17
API No: 43-047-34940

Location: SENE, Sec. 1, T9S, R17E
Lease No: UTU-79014
Agreement: Sundance (GR) Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

STIPULATIONS AND LEASE NOTICES

- Adhere to Executive Order 5327 of April 15, 1930, stipulations for lands in oil shale withdrawal.
- Lands in this lease have been identified as containing Mountain Plover and Burrowing Owl habitats. Modifications to the Surface Use Plan of Operations will be required in order to protect the Mountain Plover and Burrowing Owl habitats from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- Timing Limitations (for construction and drilling) – **May 15 through June 15** – in order to protect Mountain Plover habitat, and – **April 1 through August 15** – to protect Burrowing Owl habitat.

CONDITIONS OF APPROVAL

- This well is being approved in accordance with Washington Instruction Memorandum 2005-247 and Section 390 (Category 3) of the Energy Policy Act which establishes statutory categorical exclusions (CX) under the National Environmental Policy Act (NEPA). Category 3 states that an oil or gas well can be drilled within a developed field for which an approved land use plan or any environmental document prepared pursuant to NEPA analyzed drilling as a reasonably foreseeable activity, so long as such plan or document was approved within five (5) years prior to the date of spudding the well. This well is covered under the *Final Environmental Impact Statement and Record of Decision Castle Peak and Eightmile Flat Oil and Gas Exploration Project Newfield Rocky Mountains Inc.*, signed August 24, 2005. If the well has not been spudded by August 24, 2010, a new environmental document will have to be prepared prior to the approval of the APD.
- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.

- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 12 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The following seed mix (PLS formula) will be used for interim reclamation:

Gardner Saltbush (<i>Atriplex gardneri</i>)	3 lbs/acre
Matt Saltbush (<i>Atriplex corrugata</i>)	3 lbs/acre
Galleta Grass (<i>Pleuraphis jamesii</i>)	3 lbs/acre
Indian Ricegrass (<i>Oryzopsis hymenoides</i>)	3 lbs/acre

- Rates are set for drill seeding; double the rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

DOWNHOLE COAs:

SITE SPECIFIC DOWNHOLE COAs:

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 8-1-9-17

Api No: 43-047-34940 Lease Type: FEDERAL

Section 01 Township 09S Range 17E County UINTAH

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 03/03/08

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by BRANDON HALL

Telephone # (435) 828-6110

Date 03/04//08 Signed CHD

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B A	99999	14844	4304734940	FEDERAL 8-1-9-17	NESE	1	9	17	UINTAH	3/3/2008	3/17/08
WELL 1 COMMENTS: <i>GRUV</i> <i>SENE</i>											
A	99999	16741	4301333345	FEDERAL 16-24-9-16	NWSE	16	9	16	DUCHESNE	3/10/2008	3/17/08
WELL 1 COMMENTS: <i>GRUV</i> <i>SESE 24</i>											
B A	99999	12275	4301333785	CASTLE DRAW STATE Q-2-9-17	SWSW	2	9	17	DUCHESNE	3/8/2008	3/17/08
WELL 1 COMMENTS: <i>GRUV</i> <i>BHL = SWSW</i>											
WELL 3 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

RECEIVED
 MAR 12 2008

Tammi Lee
 Signature Tammi Lee

Production Clerk 03/12/08
 Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section, T R *S-01 T09S R12E*

5. Lease Serial No.
 Federal 8-1-9-17

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 SUNDANCE UNIT

8. Well Name and No.
 FEDERAL 8-1-9-17

9. API Well No.
 4304734940

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 , UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/3/2008 MIRU NDSI NS # 1. Spud well @ 3:00 PM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 311.84' KB On 3/8/2008 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild returned 0 bbls cement to pit. On 3/9/2008 top off w/60 sks G-Neat @ 15.8 ppg > 1.15 cf/sk yield Returned 6 bbls cement to pit. WOC.

Section, T R

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Troy Zufelt

Signature *[Handwritten Signature]*

Title
 Drilling Supervisor

Date
 03/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 21 2008

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 311.84

LAST CASING 8 5/8" Set @ 311.84'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Federal 8-1-9-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS# 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 39.20'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	299.99
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	
TOTAL LENGTH OF STRING	301.84	7	LESS CUT OFF PIECE	301.84
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	2
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	12
				311.84

TOTAL	299.99	7	} COMPARE	
TOTAL CSG DEL. (W/O THRDS)	299.99	7		
TIMING - CASING			1ST STAGE	
BEGIN RUN CSG.	Spud	3/3/2008	3:00 PM	GOOD CIRC THRU JOB <u>Yes</u>
CSG IN HOLE		3/4/2008	4:00 PM	Bbls CMT CIRC TO SURFACE <u>6</u>
BEGIN CIRC		3/8/2008	7:57 AM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE
BEGIN PUMP CMT		3/8/2008	8:16 AM	N/A
BEGIN DSPL. CMT		3/8/2008	8:26 AM	BUMPED PLUG TO <u>140</u> PSI
PLUG-DOWN		3/8/2008	8:38 AM	

CEMENT USED	CEMENT COMPANY- B. J.
STAGE	# SX
1	160
Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	
2	60
G-Neat @ 15.8 ppg 1.15 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers - Middle first, top second & third for 3

TIMING - CASING
 BEGIN RUN CSG.
 CSG IN HOLE

COMPANY REPRESENTATIVE Troy Zufelt DATE 3/10/2008

BEGIN PUMP CMT
 BEGIN DSPL. CMT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-79014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
SUNDANCE UNIT

1. TYPE OF WELL:
OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
Federal 8-1-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304734940

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY:

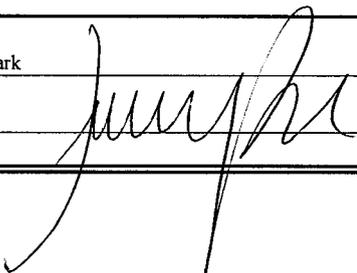
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 1, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/24/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 04/17/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 04/24/2008

(This space for State use only)

RECEIVED
MAY 02 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 8-1-9-17

2/1/2008 To 6/30/2008

4/4/2008 Day: 1

Completion

Rigless on 4/3/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5926' & cement top @ 100'. Perforate stage #1. CP5 sds @ 5837- 44' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 28 shots. 142 BWTR. SIFN.

4/11/2008 Day: 2

Completion

Rigless on 4/10/2008 - Day 2a. Stage #1, CP5 sands. RU BJ Services. 0 psi on well. Frac CP5 sds w/ 19,982#'s of 20/40 sand in 339 bbls of Lightning 17 fluid. Broke @ 3646 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2293 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1986 psi. Leave pressure on well. 481 BWTR See Day 2b. Day 2b. Stage #2, A1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 11', 5' & 4' perf gun. Set plug @ 5745'. Perforate CP2 sds @ 5633-44', CP1 sds @ 5602- 5607', 5582-5586' w/ 3-1/8" Slick Guns w/ 4 spf for total of 80 shots (2 runs). RU BJ Services. 1460 psi on well. Frac CP1 & CP2 sds w/ 90,330#'s of 20/40 sand in 856 bbls of Lightning 17 fluid. Broke @ 3743 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Packing on pump washed out, While pumping pad (148 bbls, Shut for 1 hr, Repumped pad). Treated w/ ave pressure of 1132 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1283 psi. Leave pressure on well. 1337 BWTR See Day 2c. Day 2c. Stage #3, A3 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 6' perf gun. Set plug @ 5360'. Perforate A3 sds @ 5262-68' w/ 3-1/8" Slick Guns w/ 4 spf for total of 24 shots. RU BJ Services. 1150 psi on well. Frac A3 sds w/ 15,392#'s of 20/40 sand in 275 bbls of Lightning 17 fluid. Broke @ 3966 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2280 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1927 psi. Leave pressure on well. 1612 BWTR See Day 2d. Day 2d. Stage #4, B1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 10' perf gun. Set plug @ 5130'. Perforate B1 sds @ 5022-32' w/ 3-1/8" Slick Guns w/ 4 spf for total of 40 shots. RU BJ Services. 1293 psi on well. Frac B1 sds w/ 65,134#'s of 20/40 sand in 543 bbls of Lightning 17 fluid. Broke @ 3606 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1433 psi @ ave rate of 23.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1591 psi. Leave pressure on well. 2155 BWTR See Day 2e. Day 2e. Stage #5, D2 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 13' perf gun. Set plug @ 4930'. Perforate D2 sds @ 4819-32' w/ 3-1/8" Slick Guns w/ 4 spf for total of 52 shots (2 runs due to misfire). RU BJ Services. 1250 psi on well. Frac D2 sds w/ 66,402#'s of 20/40 sand in 540 bbls of Lightning 17 fluid. Broke @ 2746 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1326 psi @ ave rate of 23.5 BPM. ISIP 1591 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 10 hrs & died. Rec 582 BTF. SIWFN w/ 2113 BWTR.

4/12/2008 Day: 3**Completion**

Leed #731 on 4/11/2008 - 80 psi on well. MIRU Leed 731. Bleed off well. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit (NEW), bit sub & 68 jts of 2 7/8" J-55 tbg. EOT @ 2142'. SIWFN w/ 2113 BWTR.

4/15/2008 Day: 4**Completion**

Leed #731 on 4/14/2008 - 50 psi on tbg, 135 psi on csg. Bleed off pressure. Circulate well clean. Continue talley, PU & RIH w/ 2 7/8" J-55 tbg. Tagged plug @ 4930'. RU Nabors power swivel. Drill out plugs & circulate sand. Plug @ 4930', No sand (Drilled up in 10 mins). Plug @ 5130', Sand @ 5125' (Drilled up in 20 mins). Plug @ 5360', No sand (Drilled up in 15 mins). Plug @ 5745', Sand @ 5738' (Drilled up in 20 mins). Tagged sand @ 5761', C/O to PBD @ 5971'. RD power swivel. LD 3 jts of tbg. EOT @ 5876'. SIWFN w/ 2078 BWTR.

4/16/2008 Day: 5**Completion**

Leed #731 on 4/15/2008 - 25 psi on tbg, 25 psi on csg. RU swab equipment. IFL @ surface. Made 7 runs. Rec 145 BTF. FFL @ 1900'. Trace of oil, No sand. RD swab equipment. PU & RIH w/ tbg. Tagged sand @ 5962'. Circulate clean down to PBD @ 5971'. LD extra tbg. TOH w/ 44 jts of tbg. EOT @ 4550'. SIWFN w/ 2024 BWTR.

4/17/2008 Day: 6**Completion**

Leed #731 on 4/16/2008 - 0 psi on tbg, 0 psi on csg. POOH w/ 147 jts tbg. LD bit & bit sub. TIH w/ production tbg as follows: NC, 1-jt, SN, 1-jt, TA, 185- jts of 2 7/8" tbg. ND BOP. Set TA @ 5820' w/ 17,000#'s of tension. NU WH. Flush tbg w/ 60 BW. PU & RIH w/ rods as follows: "CDI" rod pump, 6- 1 1/2" wt bars, 20- 3/4" guided rods, 94- 3/4" plain rods. SIWFN w/ 2084 BWTR.

4/18/2008 Day: 7**Completion**

Leed #731 on 4/17/2008 - 0 psi on tbg, 0 psi on csg. Continue to PU & RIH w/ A grade rod string. Total rod detail as follows: "CDI" rod pump, 6- 1 1/2" wt bars, 20- 3/4" guided rods, 94- 3/4" plain rods, 108- 3/4" guided rods, 99- 3/4" guided rods, 1- 8', 1- 2' X 3/4" pony rods, 1 1/2" X 26' polish rod. Hang head, Space out rods. Pressure test to 800 psi w/ unit. RDMO. POP @ 1:00 PM w/ 102" SL @ 5 SPM. 2084 BWTR. FINAL REPORT!!!!

Pertinent Files: Go to File List

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. UTU-79014	
1b. TYPE OF WELL		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Newfield Exploration Company				7. UNIT AGREEMENT NAME Sundance Unit	
3. ADDRESS AND TELEPHONE NO. 1401 17th St. Suite 1000 Denver, CO 80202				8. FARM OR LEASE NAME, WELL NO. Federal 8-1-9-17	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 2114' FNL & 513' FEL (SE/NE) Sec. 1, T9S, R17E At top prod. Interval reported below At total depth				9. WELL NO. 43-047-34940	
14. API NO. 43-047-34940 DATE ISSUED 04/21/07				12. COUNTY OR PARISH Uintah	
15. DATE SPUDDED 03/03/08 16. DATE T.D. REACHED 03/25/08 17. DATE COMPL. (Ready to prod.) 04/17/08 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4998' GL 19. ELEV. CASINGHEAD 5010' KB				13. STATE UT	
20. TOTAL DEPTH, MD & TVD 6000'		21. PLUG BACK T.D., MD & TVD 5971'		22. IF MULTIPLE COMPL., HOW MANY* _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4819'-5844'				23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No				27. WAS WELL CORED No	

33. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	312'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5993'	7-7/8"	325 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5887'	TA @ 5820'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP5) 5837'-5844'	.49"	4/28	5837'-5844'	Frac w/ 19982# 20/40 sand in 339 bbls fluid	
2 & 1) 5633'-44', 5602'-5607', 5582'-5586'	.49"	4/80	5582'-5644'	Frac w/ 90,330# 20/40 sand in 856 bbls fluid	
(A3) 5262'-5268'	.49"	4/24	5262'-5268'	Frac w/ 15,392# 20/40 sand in 275 bbls fluid	
(B1) 5022'-5032'	.49"	4/40	5022'-5032'	Frac w/ 65,134# 20/40 sand in 543 bbls fluid	
(D2) 4819'-4832'	.49"	4/52	4819'-4832'	Frac w/ 66,402# 20/40 sand in 540 bbls fluid	

33.* PRODUCTION

DATE FIRST PRODUCTION 04/19/08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 18' RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 04/23/08	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 85	GAS--MCF. 39	WATER--BBL. 23	GAS-OIL RATIO 459
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (P.L.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jentri Park TITLE Production Tech DATE 5/15/2008

**RECEIVED
MAY 27 2008**

DIV. OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				MEAS. DEPTH	TOP TRUE VERT. DEPTH	
			<p style="text-align: center;">Well Name Federal 8-1-9-17</p>			
				Garden Gulch Mkr	3768'	
				Garden Gulch 1	3940'	
				Garden Gulch 2	4057'	
				Point 3 Mkr	4315'	
				X Mkr	4549'	
				Y-Mkr	4585'	
				Douglas Creek Mkr	4718'	
				BiCarbonate Mkr	4956'	
				B Limestone Mkr	5091'	
				Castle Peak	5528'	
				Basal Carbonate	5939'	
				Wasatch	NDE	
			Total Depth (LOGGERS)	6007'		

NEWFIELD



Well Name: Federal 8-1-9-17
 LOCATION: S1, T9S, R17E
 COUNTY/STATE: Uintah
 API: 43-047-34940

Spud Date: 3-3-08
 TD: 6000'
 CSG: 3-26-08
 POP: 4-17-08

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM	Comments
4/17/2008				2084				POP @ 1:00 P.M. w/ 102" SL @ 5 SPM. 2084 Total water to recover.
4/18/2008	24		125	1959	0	36	4	125 Total production.
4/19/2008	24	5	97	1862	6	45	4	
4/20/2008	24	30	73	1789	20	65	4	
4/21/2008	24	42	55	1734	24	60	4	
4/22/2008	24	65	32	1702	31	60	4	
4/23/2008	24	85	23	1679	39	60	4	
4/24/2008	24	57	72	1607	38	60	5	
4/25/2008	24	56	9	1598	47	55	5	
4/26/2008	24	85	9	1589	39	55	5	
4/27/2008	24	75	14	1575	36	60	5	
4/28/2008	24	81	15	1560	39	60	5	
4/29/2008	24	68	36	1524	39	60	5	
4/30/2008	24	86	8	1516	33	60	4	
5/1/2008	24	78	10	1506	32	56	4	
5/2/2008	24	91	8	1498	39	64	4	
5/3/2008	24	98	12	1486	54	65	4	
5/4/2008	24	88	10	1476	53	70	4	
5/5/2008	24	99	13	1463	40	68	4	
5/6/2008	24	88	12	1451	51	70	4	
5/7/2008	24	90	10	1441	55	69	4	
5/8/2008	24	113	12	1429	48	70	5	
5/9/2008	24	101	10	1419	81	115	5	
5/10/2008	24	83	30	1389	54	65	5	
5/11/2008	24	85	0	1389	48	70	5	
5/12/2008	24	96	26	1363	54	70	5	
5/13/2008				1363				
5/14/2008				1363				
5/15/2008				1363				
5/16/2008				1363				
5/17/2008				1363				
5/18/2008				1363				
		1845	721		1000			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79014
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 8-1-9-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047349400000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2114 FNL 0513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 01 Township: 09.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/26/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 11/26/2014. Initial MIT on the above listed well. On 11/26/2014 the casing was pressured up to 1376 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10697

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 18, 2014

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/11/2014	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11 12 61 14

Test conducted by: JOHN WY SWIM

Others present: _____

Well Name: <u>FEDERAL 8-1 9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>MONUMENT BUTTE UNIT</u>		
Location: <u>1</u>	Sec: <u>S T 9 N 15 R 17 E 1 W</u>	County: <u>VINTAGE</u> State: <u>MT</u>
Operator: <u>WENFELD EXPLORATION COMPANY</u>		
Last MIT: <u>1 1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1377 / 2 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1377 psig	psig	psig
5 minutes	1377 psig	psig	psig
10 minutes	1377 psig	psig	psig
15 minutes	1377 psig	psig	psig
20 minutes	1377 psig	psig	psig
25 minutes	1376 psig	psig	psig
30 minutes	1376 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

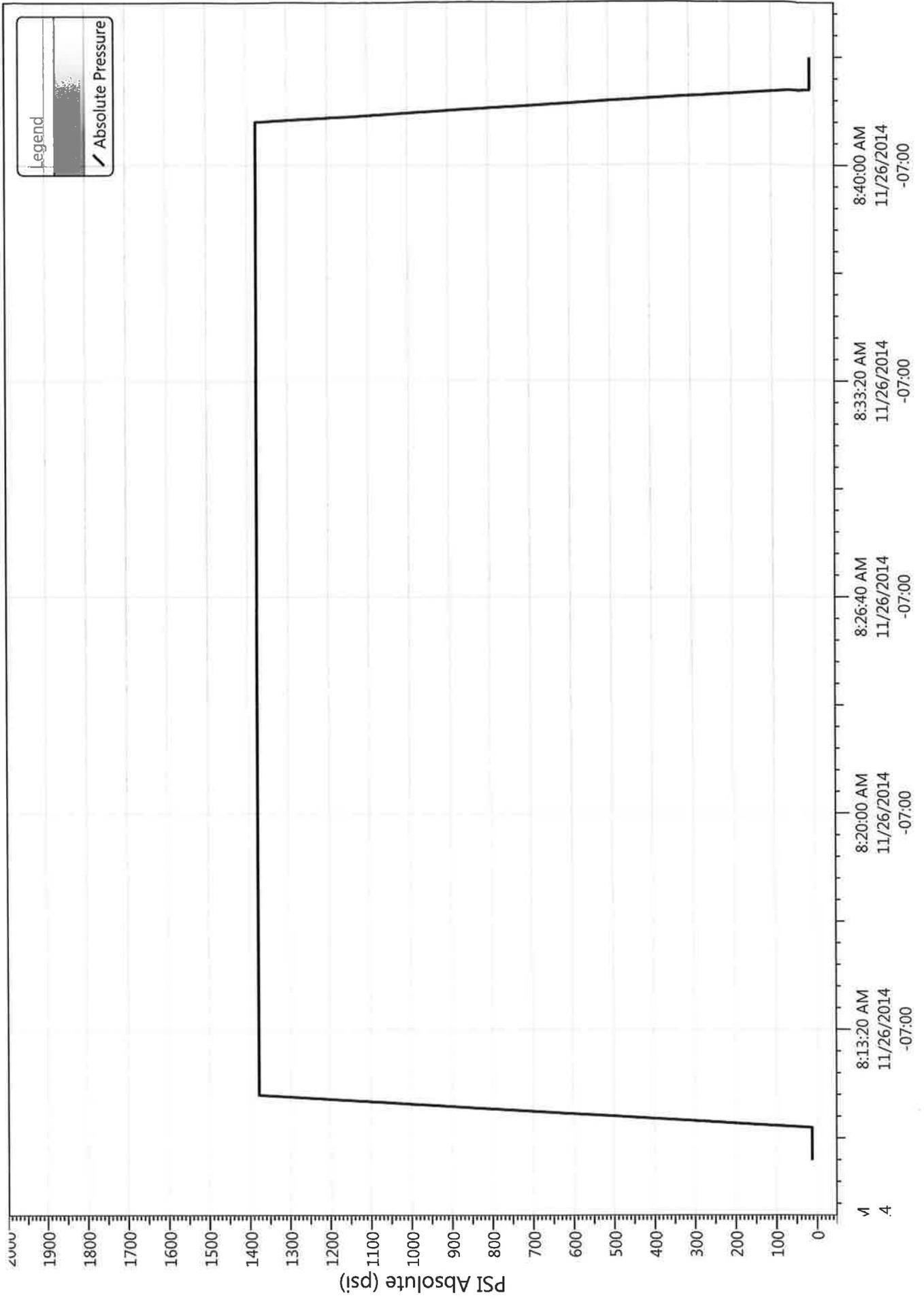
Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Federal 8-1-9-17 conversion (11-
11/26/2014 8:07:49 AM



NEWFIELD

Schematic

Well Name: Federal 8-1-9-17

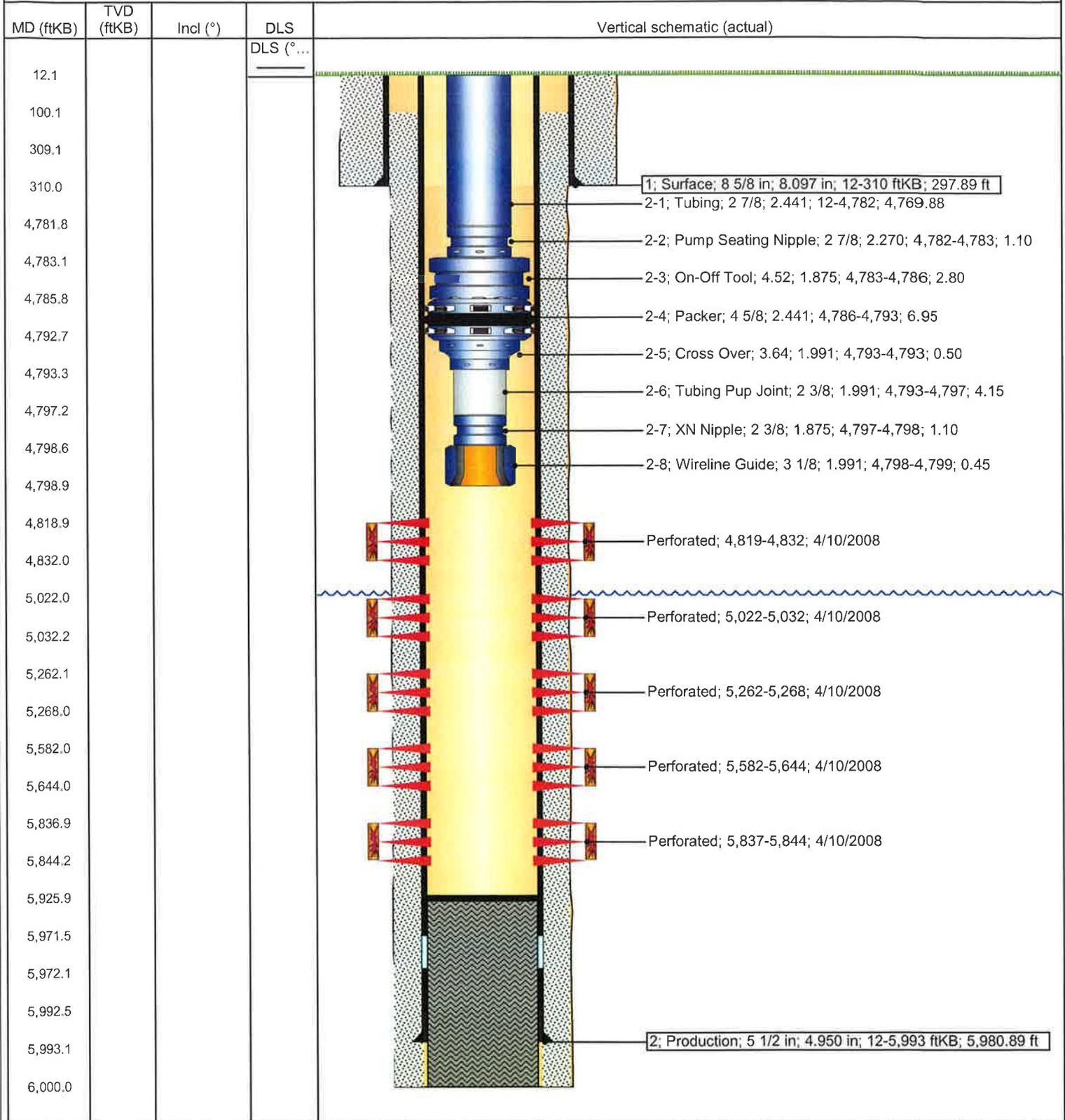
Surface Legal Location 01-9S-17E		API/UWI 43047349400000	Well RC 500160510	Lease	State/Province Utah	Field Name GMBU CTB10	County N/A
Spud Date	Rig Release Date	On Production Date 4/17/2008	Original KB Elevation (ft) 5,010	Ground Elevation (ft) 4,998	Total Depth All (TVD) (ftKB)	PBD (All) (ftKB) Original Hole - 5,926.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 11/24/2014	Job End Date 11/26/2014
---------------------------------------	--------------------------------	-----------------------------	------------------------------	----------------------------

TD: 6,000.0

Vertical - Original Hole, 12/4/2014 2:47:24 PM



NEWFIELD**Newfield Wellbore Diagram Data
Federal 8-1-9-17**

Surface Legal Location 01-9S-17E		API/UWI 43047349400000		Lease	
County N/A	State/Province Utah		Basin		Field Name GMBU CTB10
Well Start Date		Spud Date		Final Rig Release Date	
				On Production Date 4/17/2008	
Original KB Elevation (ft) 5,010	Ground Elevation (ft) 4,998	Total Depth (ftKB) 6,000.0		Total Depth All (TVD) (ftKB)	
				PBD (All) (ftKB) Original Hole - 5,926.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	3/3/2008	8 5/8	8.097	24.00	J-55	310
Production	3/26/2008	5 1/2	4.950	15.50	J-55	5,993

Cement**String: Surface, 310ftKB 3/8/2008**

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0
Fluid Description G-Neat		Fluid Type Tail	Amount (sacks) 60	Class G	Estimated Top (ftKB) 155.0

String: Production, 5,993ftKB 3/26/2008

Cementing Company BJ Services Company		Top Depth (ftKB) 100.0	Bottom Depth (ftKB) 6,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description + 3 % KCL, 5#/s /sk CSE + 2# sk/kolseal +.5SMS+FP+SF		Fluid Type Lead	Amount (sacks) 325	Class Premlite II	Estimated Top (ftKB) 100.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# skC.F.2%SF+.3% SMS+FP-6L mixed		Fluid Type Tail	Amount (sacks) 425	Class 50/50: poz	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description		Run Date			Set Depth (ftKB)			
Tubing		11/24/2014			4,798.9			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	152	2 7/8	2.441	6.50	J-55	4,769.88	12.0	4,781.9
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,781.9	4,783.0
On-Off Tool	1	4.515	1.875			2.80	4,783.0	4,785.8
Packer	1	4 5/8	2.441			6.95	4,785.8	4,792.7
Cross Over	1	3.635	1.991			0.50	4,792.7	4,793.2
Tubing Pup Joint	1	2 3/8	1.991			4.15	4,793.2	4,797.4
XN Nipple	1	2 3/8	1.875			1.10	4,797.4	4,798.5
Wireline Guide	1	3 1/8	1.991			0.45	4,798.5	4,798.9

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
5	D2, Original Hole	4,819	4,832	4			4/10/2008
4	B1, Original Hole	5,022	5,032	4			4/10/2008
3	A3, Original Hole	5,262	5,268	4			4/10/2008
2	CP1 & CP2, Original Hole	5,582	5,644	4			4/10/2008
1	CP5, Original Hole	5,837	5,844	4			4/10/2008

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb



Job Detail Summary Report

Well Name: Federal 8-1-9-17

Jobs	
Primary Job Type Conversion	Job End Date 11/26/2014
Job Start Date 11/24/2014	Job End Date 11/26/2014

Daily Operations		
Report Start Date	Report End Date	24hr Activity Summary
11/24/2014	11/24/2014	MIRU
Start Time	End Time	Comment
05:30	06:00	C/TVI
Start Time	End Time	Comment
06:00	07:00	Safety Meeting
Start Time	End Time	Comment
07:00	18:00	MIRU NC#4, R/D Pmp Unit, R/U Rod Eqp, R/U H/Oiler To Csg, Pmp 30BW, OWU, Pull Pmp Off Seat, R/U Fish Cap, Flush Rods & Tbg W/25BW, Soft Seat Rod Pmp, Fill W/25BW, Psr Tst Tbg To 3000psi, Good Tst, Pull Pmp Off Seat, POOH W/ Rod String As Followed, 1 1/2 Polish Rod, 1-2'x8' 3/4 Ponsys, 33-3/4 4 Pers, 112-3/4 Sicks, 20-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pump, Flush Rods W/30BW Durring Trip To Clean Rods, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Fir, R/U Tbg Eqp, Release Pkr, POOH W/30jts 2 7/8 J-55 Tbg, Brake & Dope Each Conn W/Lubon 404G Dope, SWI
Start Time	End Time	Comment
18:00	18:30	CSDFN, 6:00PM-6:30PM C/TVI
Report Start Date	Report End Date	24hr Activity Summary
11/25/2014	11/25/2014	Brake & Dope Each Connection W/ Lubon 404G Dope, TIH W/Pkr, Psr Tst Tbg.
Start Time	End Time	Comment
05:30	06:00	C/TVI,
Start Time	End Time	Comment
06:00	07:00	Safety Meeting,
Start Time	End Time	Comment
07:00	18:00	OWU, TOOH, Brake & Dope Each Conn W/Lubon 404G Dope, Brake & Dope 152jts, L/D 33jts, T/A, 1jt, S/N, 1jt & N/C, P/U & RIH W/ 2 3/8 Guide Collar, X/N Nipple, 2 3/8 4' Tbg Pup, 2 7/8x2 3/8 X/O, 5 1/2 Stacked Arrow Set Pkr, On/Off Tool, S/N & 152jts Tbg, C/E @ 4789', EOT @ 4798', Pmp 10BW Pad, Drop S/Vive, Fill W/20BW, Psr Tst Tbg To 3000psi, Tbg Pstred Up To 3100psi & Held For One Hour, Good Tst, R/U S/Lne W/Fishing Tool, P/U & RIH, Latch Onto S/Vive, Pull Off Seat, POOH W/S/Vive, L/D & R/D S/Lne, P/U 6' Tbg Pup, R/D Tbg Eqp, R/D Rig Fir, N/D BOPs, N/U W/H-D, Pmp 60BW W/Pkr Fluid, N/D W/H-D, Set Pkr In 17K# Tension, L/D 6' Tbg Sub & W/H -D, N/U Injection Tree, Psr Csg Up To 1500ps, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/TVI
Start Time	End Time	Comment
18:00	18:30	CSDFN, 6:00PM-6:30PM C/TVI
Report Start Date	Report End Date	24hr Activity Summary
11/26/2014	11/26/2014	Psr Tst Csg, MIT Well, Move Rig To The Fed 6-1-9-17 For A Conversion.
Start Time	End Time	Comment
05:30	06:00	C/TVI,
Start Time	End Time	Comment
06:00	07:00	Safety Meeting
Start Time	End Time	Comment
07:00	12:00	Check Psr On Csg, Psr @ 1400psi, Watch Psr For One Hour, No Change, Call For MIT, Wait On MIT Hand, R/U MIT hand, MIT Well, R/D & M/O NC#4 Initial MIT on the above listed well. On 11/26/2014 the casing was pressured up to 1376 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10697

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79014
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: FEDERAL 8-1-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047349400000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2114 FNL 0513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 01 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/9/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above reference well was put on injection at 2:15 PM on 01/09/2015. EPA # UT22197-10697		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 20, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 1/14/2015

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79014
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 8-1-9-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047349400000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2114 FNL 0513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 01 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/5/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="W/O MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report. Workover MIT performed on the above listed well. On 03/05/2015 the csg was pressured up to 1397 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10697

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 11, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/6/2015	

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3 / 5 / 2015
 Test conducted by: Kene Stevenson
 Others present: _____

Well Name: <u>Federal</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>8</u> Sec: <u>1</u> T <u>9</u> N/S R <u>17</u> E/W	County: <u>Uintah</u>	State: <u>UT</u>
Operator: <u>Newfield Exploration</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: CSG-OTBG-0 _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1394 psig	psig	psig
5 minutes	1395 psig	psig	psig
10 minutes	1396 psig	psig	psig
15 minutes	1397 psig	psig	psig
20 minutes	1397 psig	psig	psig
25 minutes	1397 psig	psig	psig
30 minutes	1397 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

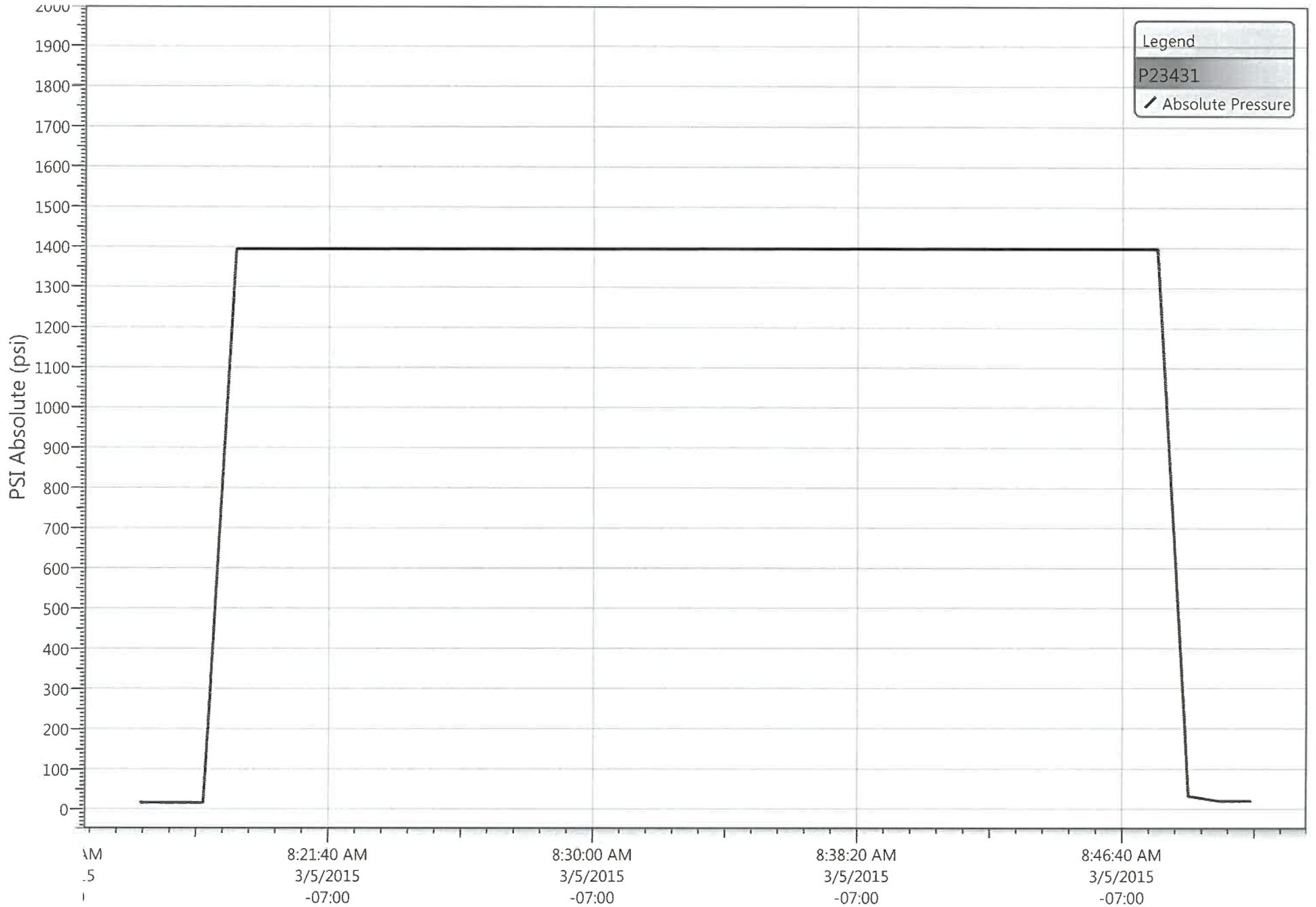
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Federal 8-1-9-17 (Workover MIT) 3/5/2015

3/5/2015 8:14:02 AM



NEWFIELD

Schematic

Well Name: Federal 8-1-9-17

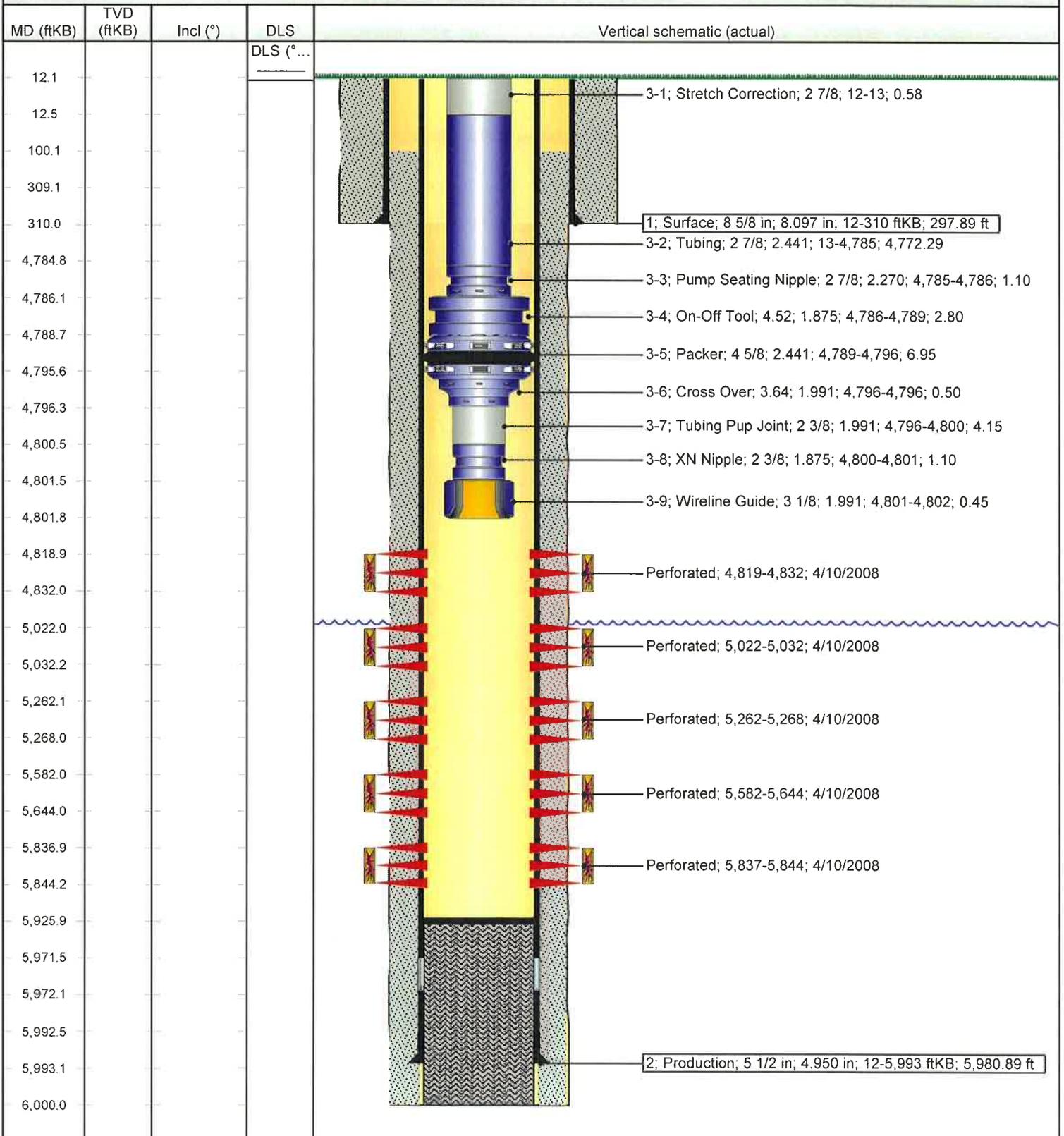
Surface Legal Location 01-9S-17E		API/UWI 43047349400000	Well RC 500160510	Lease	State/Province Utah	Field Name GMBU CTB10	County N/A
Spud Date 3/3/2008	Rig Release Date 3/26/2008	On Production Date 4/17/2008	Original KB Elevation (ft) 5,010	Ground Elevation (ft) 4,998	Total Depth All (TVD) (ftKB)	PBDT (All) (ftKB) Original Hole - 5,926.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Tubing Repair	Job Start Date 3/4/2015	Job End Date 3/5/2015
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TD: 6,000.0

Vertical - Original Hole, 3/6/2015 7:04:05 AM



NEWFIELD

Newfield Wellbore Diagram Data
Federal 8-1-9-17

Surface Legal Location 01-9S-17E		API/UWI 43047349400000		Lease	
County N/A		State/Province Utah		Basin Uintah Basin	
Well Start Date 3/3/2008		Spud Date 3/3/2008		Final Rig Release Date 3/26/2008	
Original KB Elevation (ft) 5,010		Ground Elevation (ft) 4,998		Total Depth (ftKB) 6,000.0	
				Total Depth All (TVD) (ftKB)	
				PBD (All) (ftKB) Original Hole - 5,926.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	3/3/2008	8 5/8	8.097	24.00	J-55	310
Production	3/26/2008	5 1/2	4.950	15.50	J-55	5,993

Cement

String: Surface, 310ftKB 3/8/2008

Cementing Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0
Fluid Description G-Neat		Fluid Type Tail	Amount (sacks) 60	Class G	Estimated Top (ftKB) 155.0

String: Production, 5,993ftKB 3/26/2008

Cementing Company		Top Depth (ftKB) 100.0	Bottom Depth (ftKB) 6,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description + 3 % KCL, 5#'s /sk CSE + 2# sk/kolseal +.5SMS+FP+SF		Fluid Type Lead	Amount (sacks) 325	Class Premite II	Estimated Top (ftKB) 100.0
Fluid Description 2% Gel + 3% KCL,.5%EC1,1/4# skC.F.2%SF+.3% SMS+FP-6L mixed		Fluid Type Tail	Amount (sacks) 425	Class 50/50: poz	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing		3/4/2015					4,801.9	
Stretch Correction	1	2 7/8				0.58	12.0	12.6
Tubing	152	2 7/8	2.441	6.50	J-55	4,772.29	12.6	4,784.9
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,784.9	4,786.0
On-Off Tool	1	4.515	1.875			2.80	4,786.0	4,788.8
Packer	1	4 5/8	2.441			6.95	4,788.8	4,795.7
Cross Over	1	3.635	1.991			0.50	4,795.7	4,796.2
Tubing Pup Joint	1	2 3/8	1.991			4.15	4,796.2	4,800.4
XN Nipple	1	2 3/8	1.875			1.10	4,800.4	4,801.5
Wireline Guide	1	3 1/8	1.991			0.45	4,801.5	4,801.9

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
5	D2, Original Hole	4,819	4,832	4			4/10/2008
4	B1, Original Hole	5,022	5,032	4			4/10/2008
3	A3, Original Hole	5,262	5,268	4			4/10/2008
2	CP1 & CP2, Original Hole	5,582	5,644	4			4/10/2008
1	CP5, Original Hole	5,837	5,844	4			4/10/2008

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb

NEWFIELD

**Newfield Wellbore Diagram Data
Federal 8-1-9-17**



Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
5		Proppant White Sand 257240 lb

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NEWFIELD



Job Detail Summary Report

Well Name: Federal 8-1-9-17

Jobs

Primary Job Type Repairs	Job Start Date 3/4/2015	Job End Date 3/5/2015
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Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
3/4/2015	3/4/2015	MIRU
Start Time	End Time	Comment
06:00	07:00	Crew Travel & Safety Mtg
Start Time	End Time	Comment
07:00	11:30	Load out & move from Boundary FED 16-21 To FED 8-1, MIRU Same, CK PRESS CSG 25 PSI TBG On A suck, PRESS CSG up to 1400 PSI, 20 PSI In 30 MIN, 9:30 Bleed off CSG, ND INJ Tree, Strip on 5K BOPS, RU Floor & TBG Works, J off of PKR, Flush TBG W/ 40 BBLs H2O, CIRC SV To PSN, Test TBG To 3000 PSI, OK RET SV
Start Time	End Time	Comment
11:30	12:30	TOOH W/ 152 JTS LD PSN, On/off tool, 5 1/2" Arrowset-1 PKR, X-over, 2 3/8" TBG SUB, XN Nipple & Reentry guide
Start Time	End Time	Comment
12:30	14:15	PU & TIH W/ 2 3/8" Reentry Guide, XN Nipple, 2 3/8" TBG SUB, X-over, 5 1/2" AS-1 PKR, On/off tool, PSN & 152 JTS 2 7/8" TBG, CIRC SV To PSN
Start Time	End Time	Comment
14:15	15:45	Test TBG To 3000 PSI-OK, RET SV
Start Time	End Time	Comment
15:45	16:15	RD Floor & TBG Works, Strip off 5K BOPS, Land TBG W/ INJ tree
Start Time	End Time	Comment
16:15	16:45	Pump 75 BBLs H2O & PKR Fluid
Start Time	End Time	Comment
16:45	17:30	Set 5 1/2" AS-1 PKR W/ 15000# Tension @4790' PSN @ 4784' EOT @ 4750', Land TBG W/ INJ Tree, NU Wellhead, PRESS CSG Up to 1400 PSI, Leave PRESS Overnight, SDFN @ 5:30
Start Time	End Time	Comment
17:30	18:30	Crew Travel
Report Start Date	Report End Date	24hr Activity Summary
3/5/2015	3/5/2015	Check Press, Conduct MIT
Start Time	End Time	Comment
06:00	07:00	Crew Travel & Safety Mtg
Start Time	End Time	Comment
07:00	08:15	Thaw well, CK Press 1550 PSI. Wait on MIT
Start Time	End Time	Comment
08:15	10:00	Do MIT Test-Good Test, Workover MIT performed on the above listed well. On 03/05/2015 the csg was pressured up to 1397 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10697 RDMO @ 10:00
Start Time	End Time	Comment
10:00	11:00	Crew Travel



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

MAR 27 2015

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-4920
RETURN RECEIPT REQUESTED

RECEIVED
APR 03 2015
DIV. OF OIL, GAS & MINING

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Federal 8-1-9-17 Well
EPA Permit ID# UT22197-10697
API # 43-047-34940
Uintah County, Utah

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Dear Mr. Horrocks:

1 9S 17E

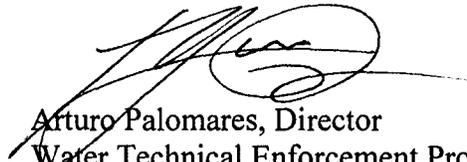
On March 11, 2015, the Environmental Protection Agency (EPA) received information from Newfield Exploration Company on the above referenced well concerning the workover to address a tubing leak and the followup mechanical integrity test (MIT) conducted on March 5, 2015. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before March 5, 2020.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-6469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,



Arturo Palomares, Director
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Gordon Howell, Chairman, Uintah & Ouray Business Committee
Ronald Wopsock, Vice-Chairman, Uintah & Ouray Business Committee
Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee
Stewart Pike, Councilman, Uintah & Ouray Business Committee
Tony Small, Councilman, Uintah & Ouray Business Committee
Bruce Ignacio, Councilman, Uintah & Ouray Business Committee
Phillip Chimburas, Councilman, Uintah & Ouray Business Committee
Manuel Myore, Director of Energy, Minerals and Air Programs
Brad Hill, Utah Division of Oil, Gas and Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79014
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 8-1-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2114 FNL 0513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 01 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047349400000
9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/7/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input checked="" type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well had workover procedures performed (tubing leak), attached is a daily status report. Workover MIT performed on the above listed well. On 08/07/2015 the csg was pressured up to 1461 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10697		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 12, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/11/2015	

NEWFIELD

Schematic

Well Name: Federal 8-1-9-17

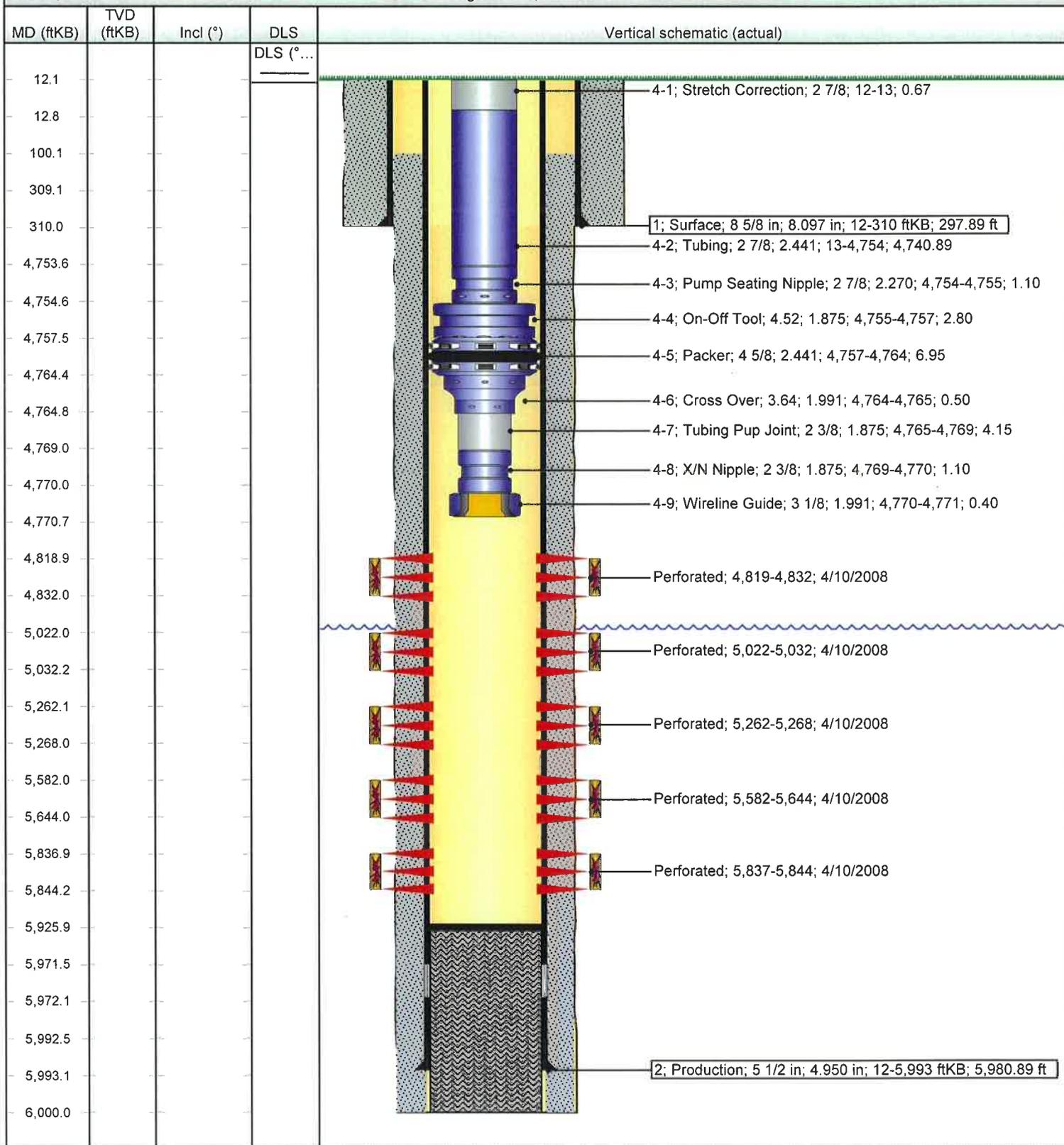
Surface Legal Location 01-9S-17E		API/UWI 43047349400000	Well RC 500160510	Lease	Slate/Province Utah	Field Name GMBU CTB10	County Uintah
Spud Date 3/3/2008	Rig Release Date 3/26/2008	On Production Date 4/17/2008	Original KB Elevation (ft) 5,010	Ground Elevation (ft) 4,998	Total Depth All (TVD) (ftKB)	PBD (All) (ftKB) Original Hole - 5,926.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Tubing Repair	Job Start Date 8/4/2015	Job End Date 8/7/2015
---------------------------------------	-----------------------------	-------------------------------------	----------------------------	--------------------------

TD: 6,000.0

Vertical - Original Hole, 8/11/2015 7:29:43 AM



NEWFIELD**Newfield Wellbore Diagram Data
Federal 8-1-9-17**

Surface Legal Location 01-9S-17E		API/UWI 43047349400000		Lease	
County Uintah		State/Province Utah		Basin Uintah Basin	
Well Start Date 3/3/2008		Spud Date 3/3/2008		Final Rig Release Date 3/26/2008	
Original KB Elevation (ft) 5,010		Ground Elevation (ft) 4,998		Total Depth (ftKB) 6,000.0	
				Total Depth All (TVD) (ftKB) 6,000.0	
				PBTD (All) (ftKB) Original Hole - 5,926.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	3/3/2008	8 5/8	8.097	24.00	J-55	310
Production	3/26/2008	5 1/2	4.950	15.50	J-55	5,993

Cement**String: Surface, 310ftKB 3/8/2008**

Cementing Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0
Fluid Description G-Neat		Fluid Type Tail	Amount (sacks) 60	Class G	Estimated Top (ftKB) 155.0

String: Production, 5,993ftKB 3/26/2008

Cementing Company		Top Depth (ftKB) 100.0	Bottom Depth (ftKB) 6,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal +.5SMS+FP+SF		Fluid Type Lead	Amount (sacks) 325	Class Premilite II	Estimated Top (ftKB) 100.0
Fluid Description 2% Gel + 3% KCL,.5%EC1,1/4# skC.F.2%SF+.3% SMS+FP-6L mixed		Fluid Type Tail	Amount (sacks) 425	Class 50/50: poz	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Tubing		8/5/2015		4,770.6				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8				0.67	12.0	12.7
Tubing	151	2 7/8	2.441	6.50	J-55	4,740.89	12.7	4,753.6
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,753.6	4,754.7
On-Off Tool	1	4.515	1.875			2.80	4,754.7	4,757.5
Packer	1	4 5/8	2.441			6.95	4,757.5	4,764.4
Cross Over	1	3.635	1.991			0.50	4,764.4	4,764.9
Tubing Pup Joint	1	2 3/8	1.875			4.15	4,764.9	4,769.1
X/N Nipple		2 3/8	1.875			1.10	4,769.1	4,770.2
Wireline Guide	1	3 1/8	1.991			0.40	4,770.2	4,770.6

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
5	D2, Original Hole	4,819	4,832	4			4/10/2008
4	B1, Original Hole	5,022	5,032	4			4/10/2008
3	A3, Original Hole	5,262	5,268	4			4/10/2008
2	CP1 & CP2, Original Hole	5,582	5,644	4			4/10/2008
1	CP5, Original Hole	5,837	5,844	4			4/10/2008

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			
5	1,591	0.76	23.6	1,650			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb
5		Proppant White Sand 257240 lb

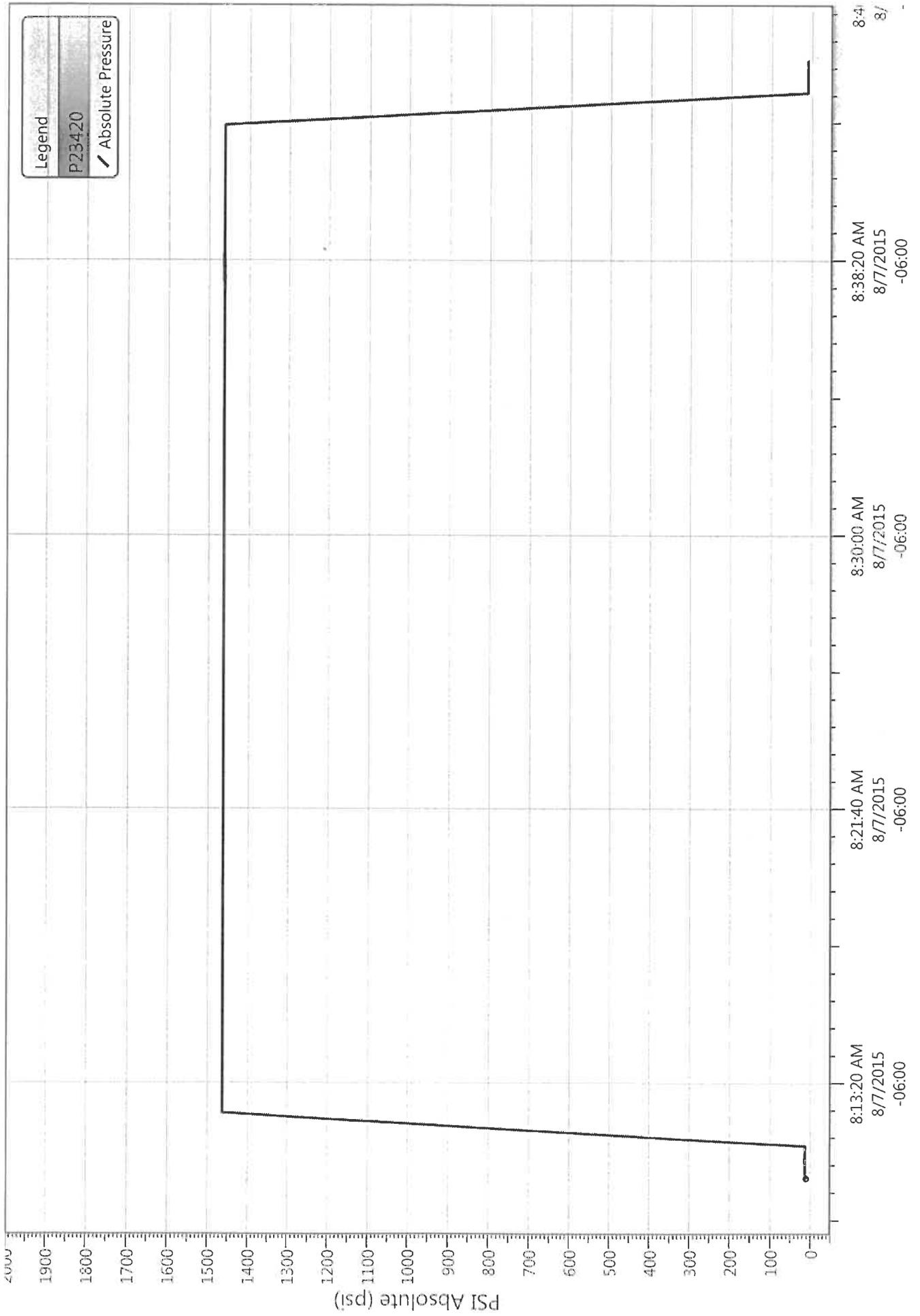
NEWFIELD

**Newfield Wellbore Diagram Data
Federal 8-1-9-17**



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
5		Proppant White Sand 257240 lb

Federal 8-1-9-17 MIT (8-7-15)
8/7/2015 8:04:33 AM





Well Name: Federal 8-1-9-17

Job Detail Summary Report

Primary Job Type Repairs	Job Start Date 8/4/2015	Job End Date 8/7/2015
-----------------------------	----------------------------	--------------------------

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
8/4/2015	8/4/2015	MIRU
Start Time	16:00	End Time
Start Time	17:00	End Time
Start Time	17:30	End Time
Start Time	18:00	End Time
Report Start Date	Report End Date	24hr Activity Summary
8/5/2015	8/5/2015	Rig up hot oiler, drop SV, Press Tst Tbg, ND WH NU BOP
Start Time	06:00	End Time
Start Time	06:30	End Time
Start Time	07:00	End Time
Start Time	09:30	End Time
Start Time	12:00	End Time
Start Time	12:30	End Time
Start Time	13:30	End Time
Start Time	18:30	End Time
Report Start Date	Report End Date	24hr Activity Summary
8/6/2015	8/6/2015	RIH W/-Pkr BHA, Hydro Test in Hole, Pressure Test Tbg Prod
Start Time	06:00	End Time
Start Time	06:30	End Time
Start Time	07:00	End Time
Start Time	11:30	End Time
Start Time	12:00	End Time
Start Time	12:30	End Time
Start Time	13:00	End Time
Start Time	15:00	End Time

Comment	Move rig to location
Comment	Hold JSA w/ crew go over hazards
Comment	Spot rig in , rig up and bleed well off
Comment	Crew Travel to shop
Comment	Crew Travel
Comment	JSA Safety mtg with rig crew
Comment	Wait on water
Comment	Rig up Action hot oiler flush tubing with 28 BW, Drop standing valve down tubing, Rig up sandline push stand valve to seat nipple. Pressure test tubing to 3,000 psi, Appears to be a tubing leak of 1.5 psi per minute
Comment	Rig up sandline overshot run in hole & fish stand valve
Comment	Nipple down well head, Nipple up BOP , Rig up rig floor, Release packer
Comment	Pull out of hole with 152 Jts tubing breaking & redoping tool jts with liquid O ring, Packer & BHA. Hot oiler flushed tubing 2 times with a total of 40 BW on trip out. Shut well in, Crew shut down for day
Comment	Crew Travel
Comment	Crew Travel
Comment	JSA Safety mtg w/ rig crew
Comment	Rig up 4 Star Hydro test truck, Bull plug and pressure test packer, Pull bull plug, Pressure test in hole with 2 3/8 reentry guide, 2 3/8 x/n nipple, 2 3/8x4.15 tubing sub, 2 3/8x2 7/8 cross over, 5 1/2" arrow #1 packer, 4.515 OD on off tool, 2 7/8 seat nipple, 151 Jts 2 7/8 tubing, Rig down hydro test truck
Comment	Drop stand valve down tubing, Rig up action hot oiler push stand valve to seat nipple with 24 BW
Comment	Pressure test tubing to 3,000 psi, Good test
Comment	Rig up sandline overshot run in hole & fish stand valve
Comment	Rig down rig floor, Nipple down BOP, Nipple up well head, Rig up hot oiler pump 75 Bbls packer fluid down casing, Nipple down well head, Set packer in 16,000 tension, Nipple up well head



Job Detail Summary Report

Well Name: Federal 8-1-9-17

Start Time	15:00	End Time	17:00	Comment
Start Time	17:00	End Time	17:30	Pressure test casing to 1500 psi, Casing psi did not stabilize , Dropped 20 psi in last hour of day. 5:00PM Crew shut down for day.
Report Start Date	8/7/2015	Report End Date	8/7/2015	Comment
Start Time	06:00	End Time	06:30	Crew Travel
Start Time	06:30	End Time	07:00	Crew Travel
Start Time	07:00	End Time	08:00	JSA Safety Mtg w/ rig crew
Start Time	08:00	End Time	09:00	Check Casing Pressure 1460 Psi. Call & Wait For MIT personnel
Start Time	09:00	End Time	09:30	Run MIT on casing, Good test. Workover MIT performed on the above listed well. On 08/07/2015 the csg was pressured up to 1461 psig and chanted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10697
Start Time	09:00	End Time	09:30	Rig down, Move out - FINAL REPORT



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

AUG 24 2015

RECEIVED

AUG 28 2015

DIV. OF OIL, GAS & MINING

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2600-8473
RETURN RECEIPT REQUESTED

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

1 9S 17E

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Federal 8-1-9-17 Well
EPA Permit ID# UT22197-10697
API # 43-047-34940
Uintah County, Utah

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Dear Mr. Horrocks:

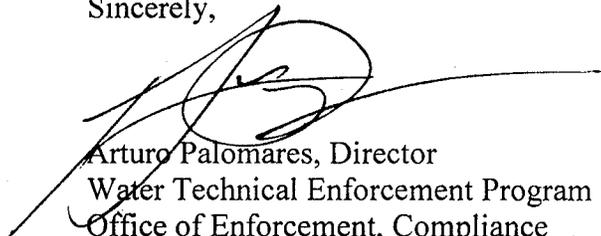
On August 17, 2015, the Environmental Protection Agency (EPA) received information from Newfield Exploration Company on the above referenced well concerning the workover to address a tubing leak and the followup mechanical integrity test (MIT) conducted on August 7, 2015. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before August 7, 2020.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

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If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-6469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,



Arturo Palomares, Director
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Shaun Chapoose, Chairman, Uintah & Ouray Business Committee
Edred Secakuku, Vice-Chairman, Uintah & Ouray Business Committee
Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee
Brad Hill, Utah Division of Oil, Gas and Mining

FOR RECORD ONLY