

April 3, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Sundance Federal 9-31-8-18, 10-31-8-18,
and 14-31-8-18.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-74404
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME WELL NO. Sundance Federal #10-31-8-18
9. API WELL NO. 43-047-34930
10. FIELD AND POOL OR WILDCAT Eight Mile Flat North
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NW/SE Sec. 31, T8S, R18E
12. County Uintah
13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL
OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **NW/SE 1951' FSL 2147' FEL 4436151Y 40.07261**
At proposed Prod. Zone **590922X -109.98375**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20.8 miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 689' f/lse line)	16. NO. OF ACRES IN LEASE 277.52	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1193'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4986' GR

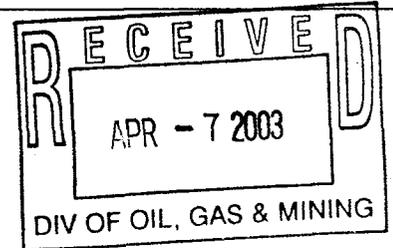
22. APPROX. DATE WORK WILL START*
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Stefanie Coxin* TITLE Regulatory Specialist DATE 4/3/03

(This space for Federal or State office use)

PERMIT NO. 43-047-34930 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to the lands in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE 04-08-03
ENVIRONMENTAL SCIENTIST III

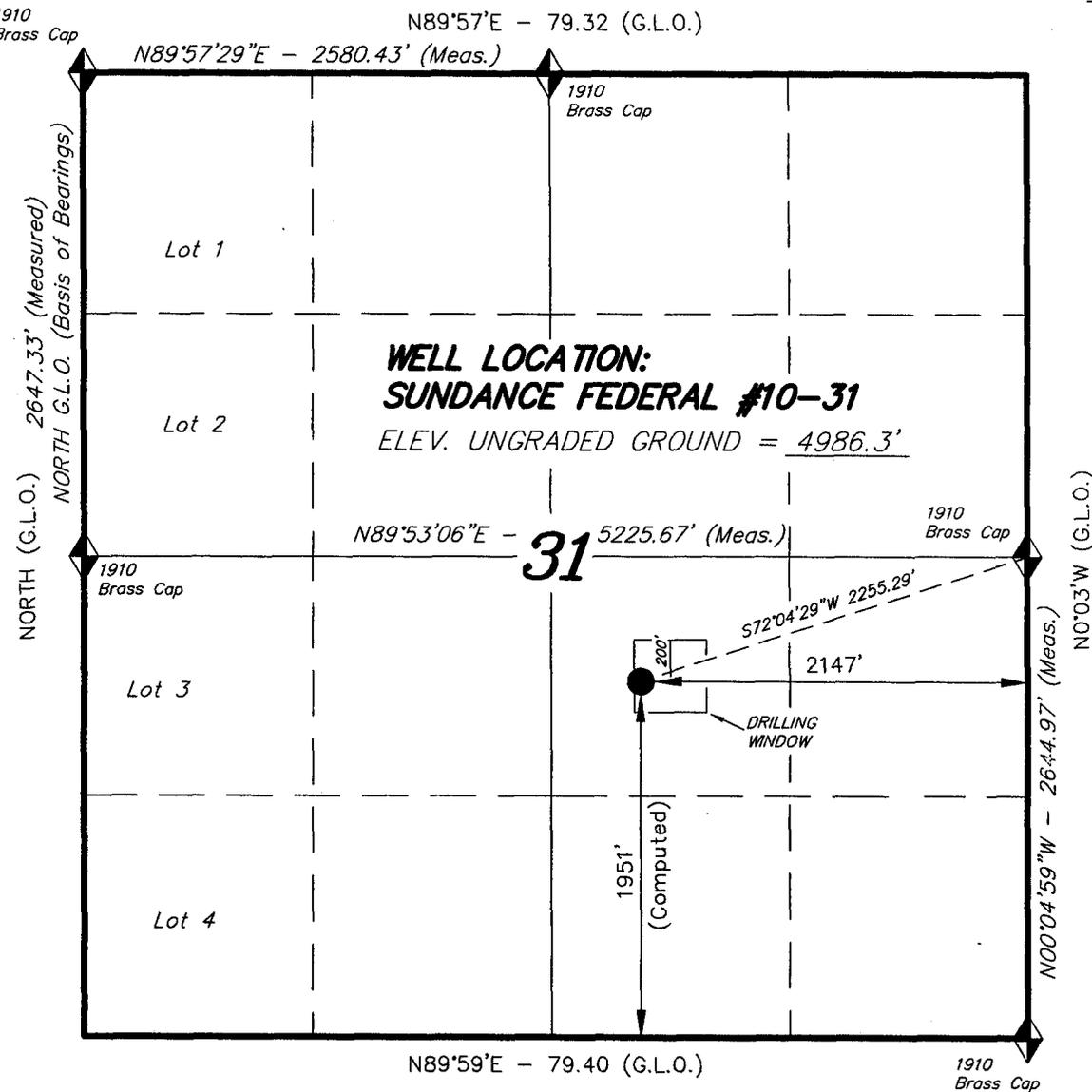
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

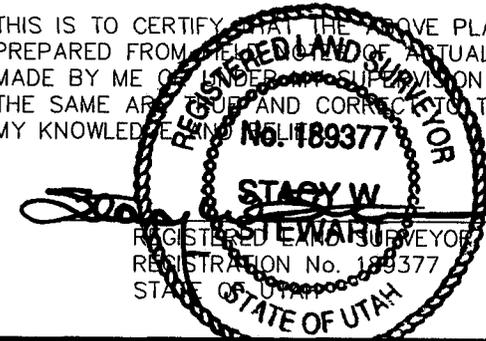
T8S, R18E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, SUNDANCE FEDERAL #10-31, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 31, T8S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE RECORDS OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 12-31-01

DRAWN BY: J.R.S.

NOTES:

FILE #

INLAND PRODUCTION COMPANY
SUNDANCE FEDERAL #10-31-8-18
NW/SE SECTION 31, T8S, R18E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
SUNDANCE FEDERAL #10-31-8-18
NW/SE SECTION 31, T8S, R18E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Sundance Federal #10-31-8-18 located in the NW 1/4 SE 1/4 Section 31, T8S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 13.8 miles \pm to its junction with an existing road to the north; proceed northerly - 0.3 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - 5.1 miles \pm to its junction with the beginning of the proposed access road; proceed southeasterly along the proposed access road - 1,025' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Sundance Federal #10-31-8-18 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #10-31-8-18 NW/SE Section 31, Township 8S, Range 18E: Lease UTU-74404 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/3/03
Date

Mandie Crozier
Mandie Crozier
Regulatory Specialist

Well No.: Sundance Federal 10-31-8-18

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Sundance Federal 10-31-8-18

API Number:

Lease Number: UTU-74404

Location: NW/SE Sec. 31, T8S R18E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between February 1 and May 30. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Gardner saltbush	<i>Atriplex gardneri</i>	3 lbs/acre
Mat saltbush	<i>Atriplex corrugata</i>	3 lbs/acre
Galletta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place (if a pit liner is used); 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

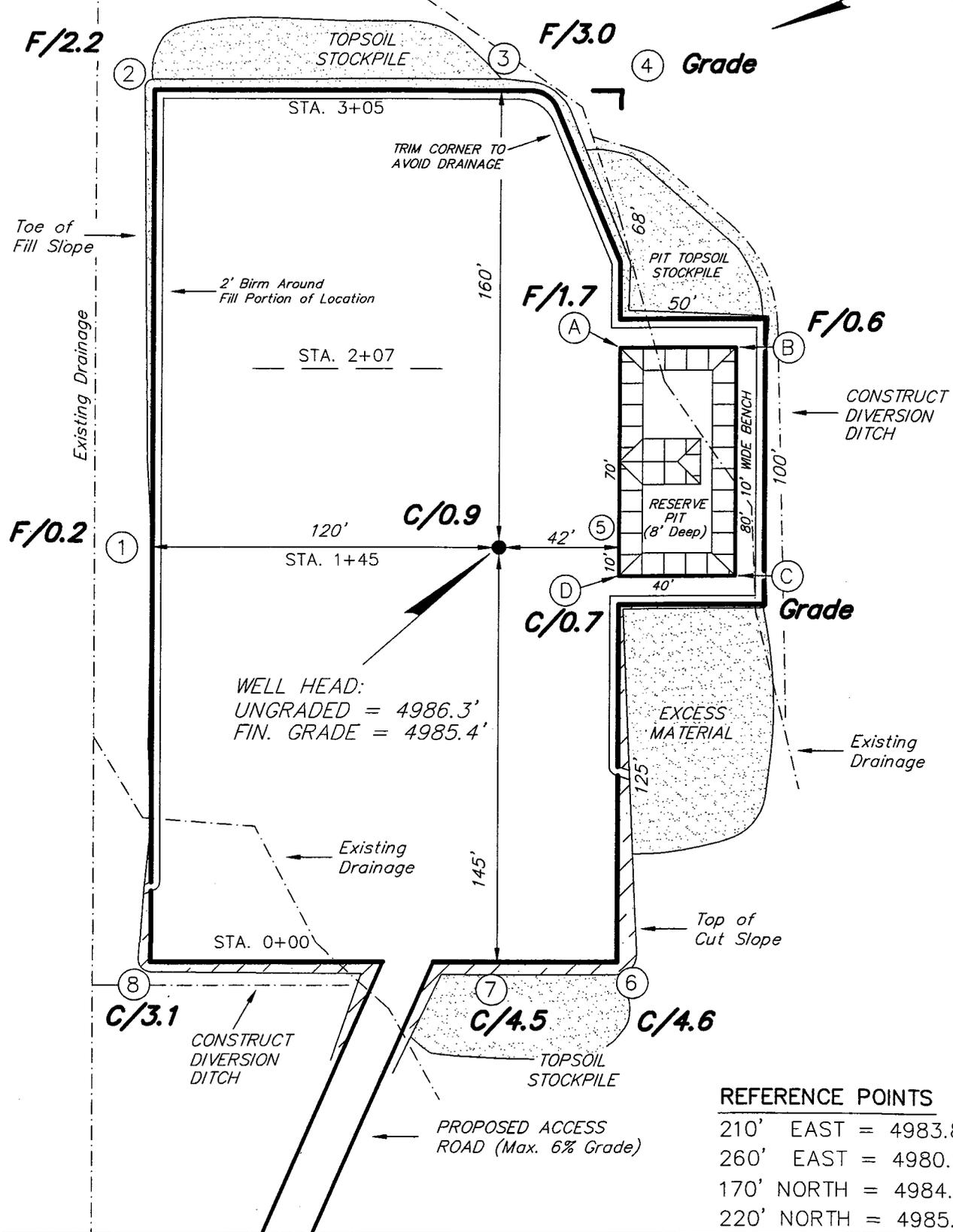
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

SUNDANCE FEDERAL #10-31
SEC. 31, T8S, R18E, S.L.B.&M.

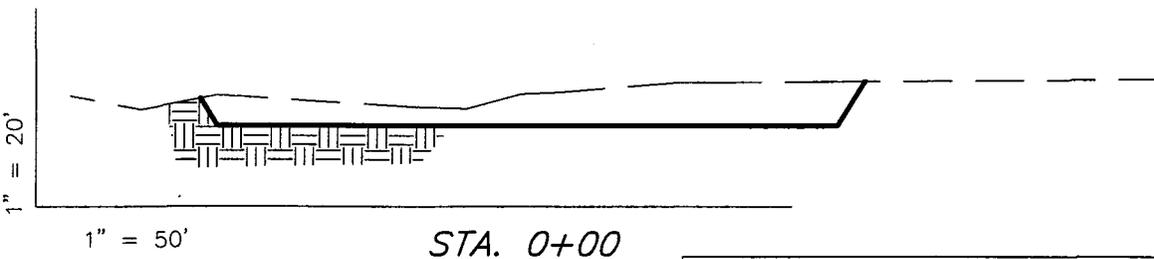
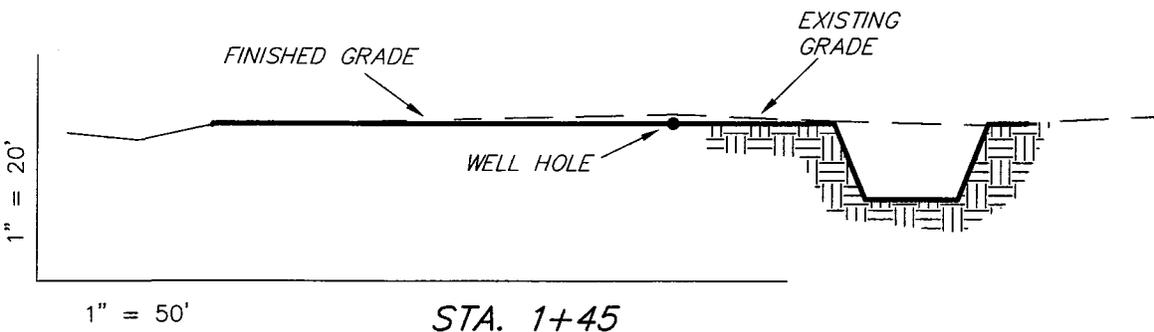
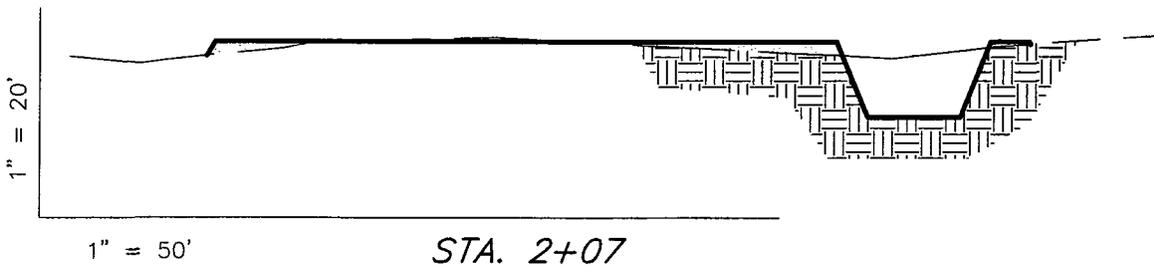
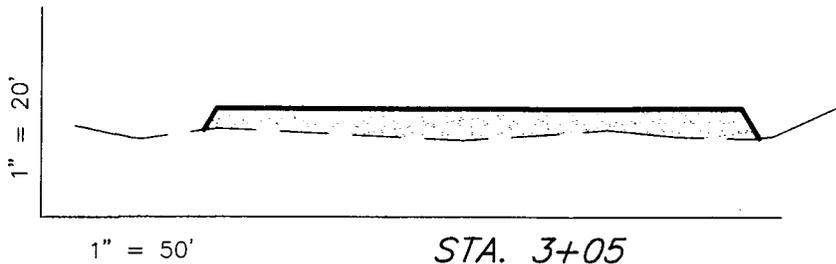


WELL HEAD:
UNGRADED = 4986.3'
FIN. GRADE = 4985.4'

REFERENCE POINTS	
210' EAST	= 4983.8'
260' EAST	= 4980.8'
170' NORTH	= 4984.8'
220' NORTH	= 4985.0'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	 Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: J.R.S.	DATE: 12-31-01	

INLAND PRODUCTION COMPANY
CROSS SECTIONS
SUNDANCE FEDERAL #10-31



ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,250	1,250	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,890	1,250	1,010	640

NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

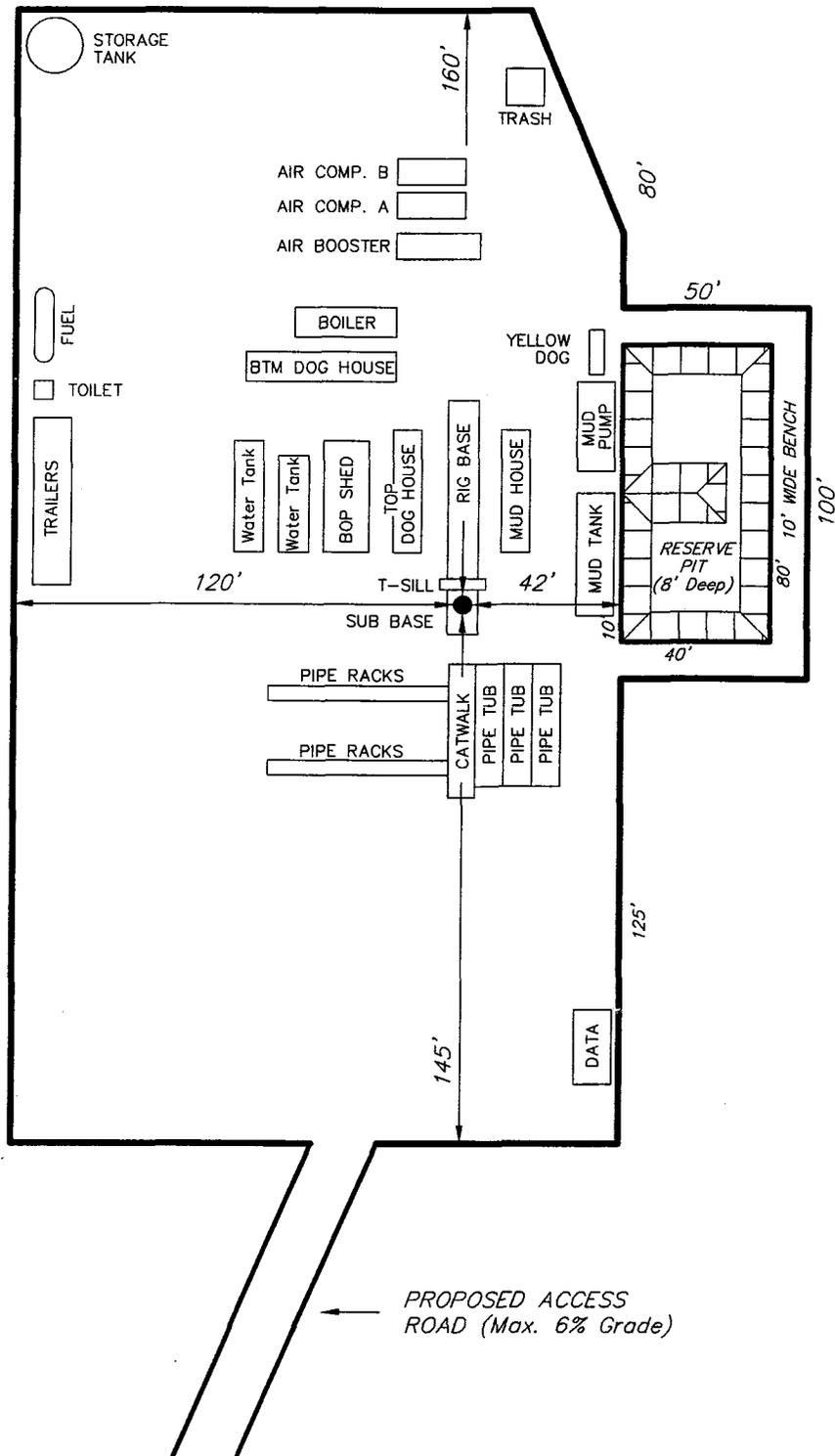
DATE: 12-31-01

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

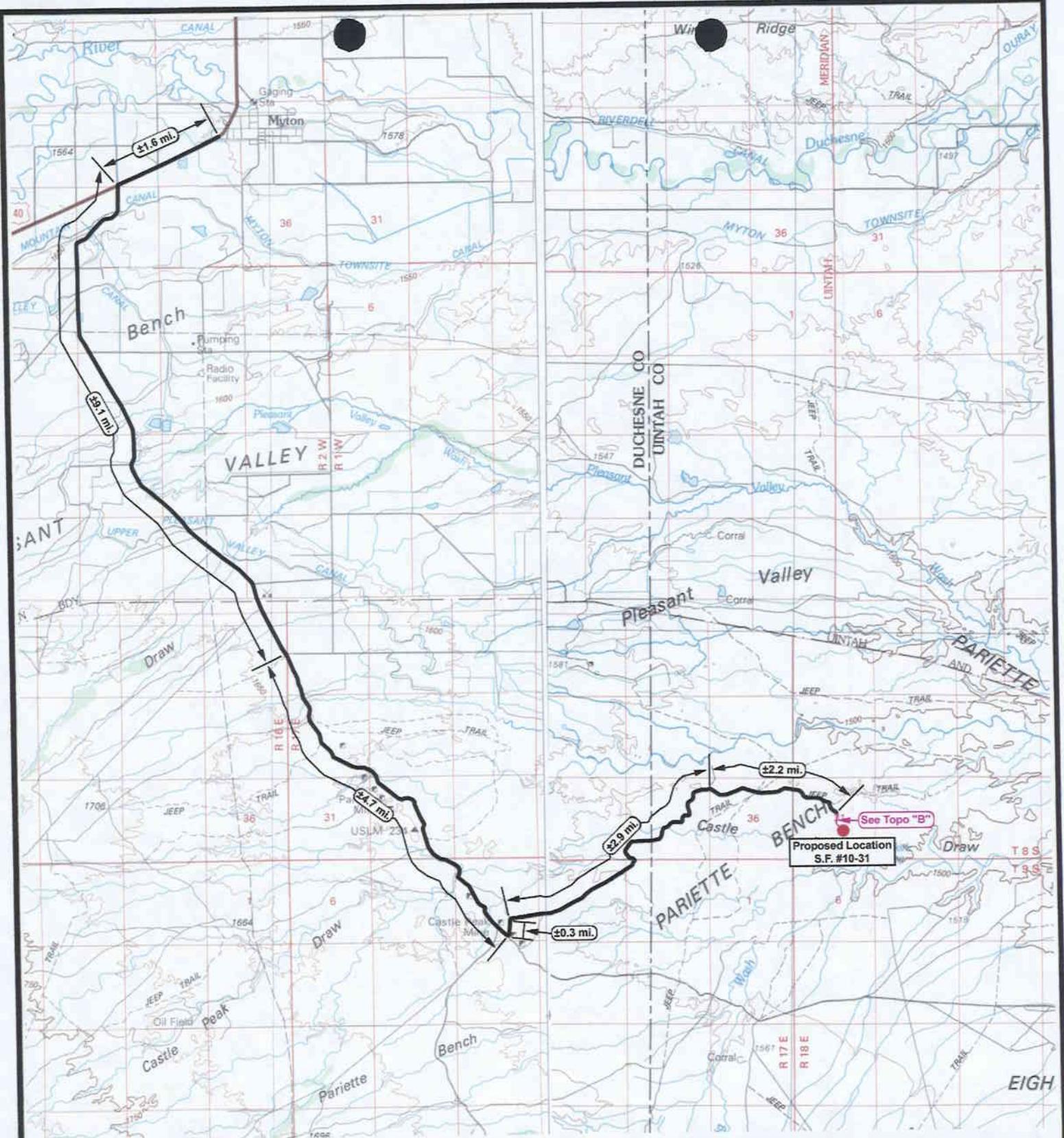
TYPICAL RIG LAYOUT

SUNDANCE FEDERAL #10-31



PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	 (435) 781-2501 38 WEST 100 NORTH VERNAL, UTAH 84078
DRAWN BY: J.R.S.	DATE: 12-31-01	



**Sundance Federal #10-31
SEC. 31, T8S, R18E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

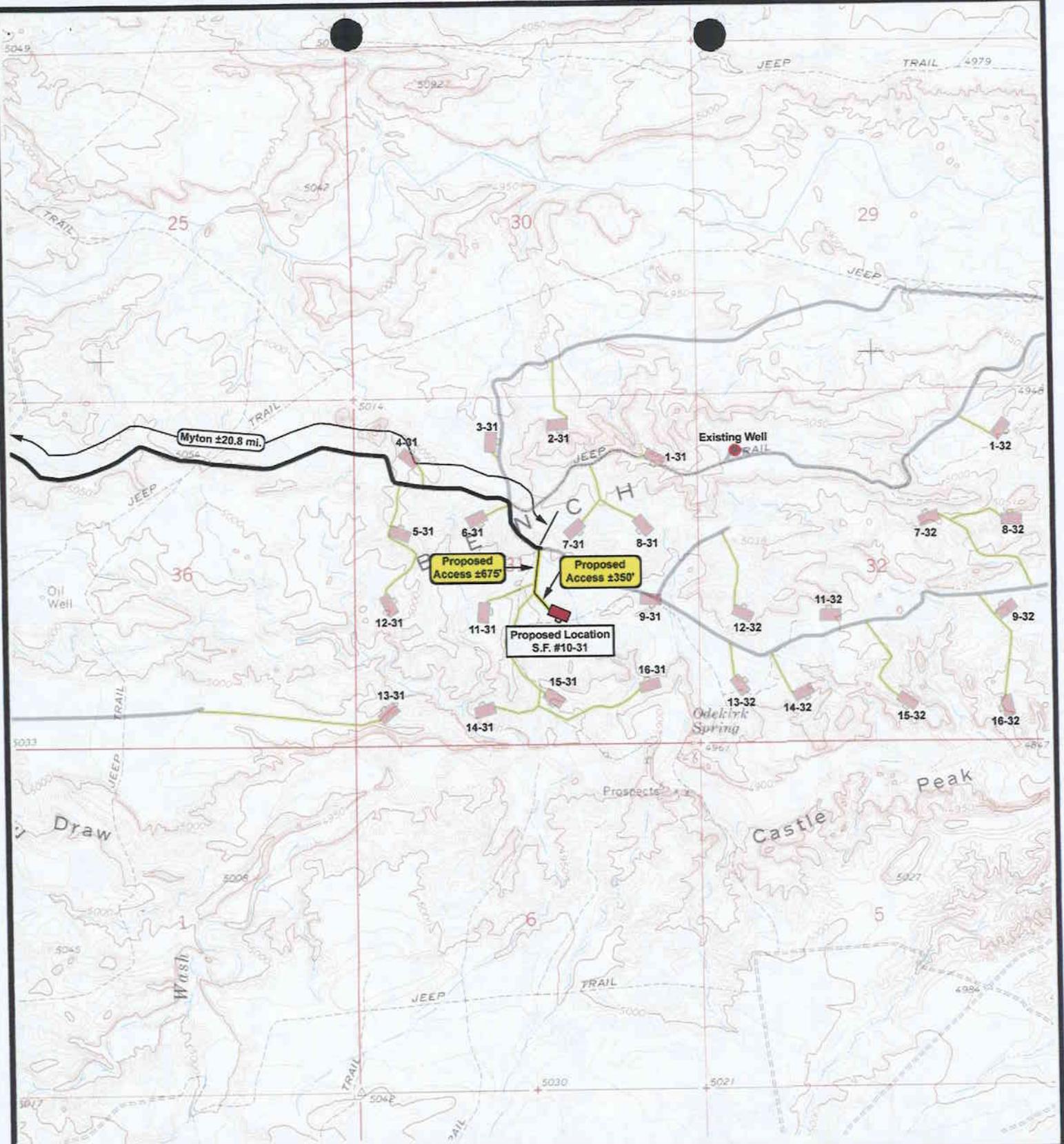
SCALE: 1" = 100,000'
DRAWN BY: D.J.
DATE: 01-02-2002

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



**Sundance Federal #10-31
SEC. 31, T8S, R18E S.L.B.&M.**



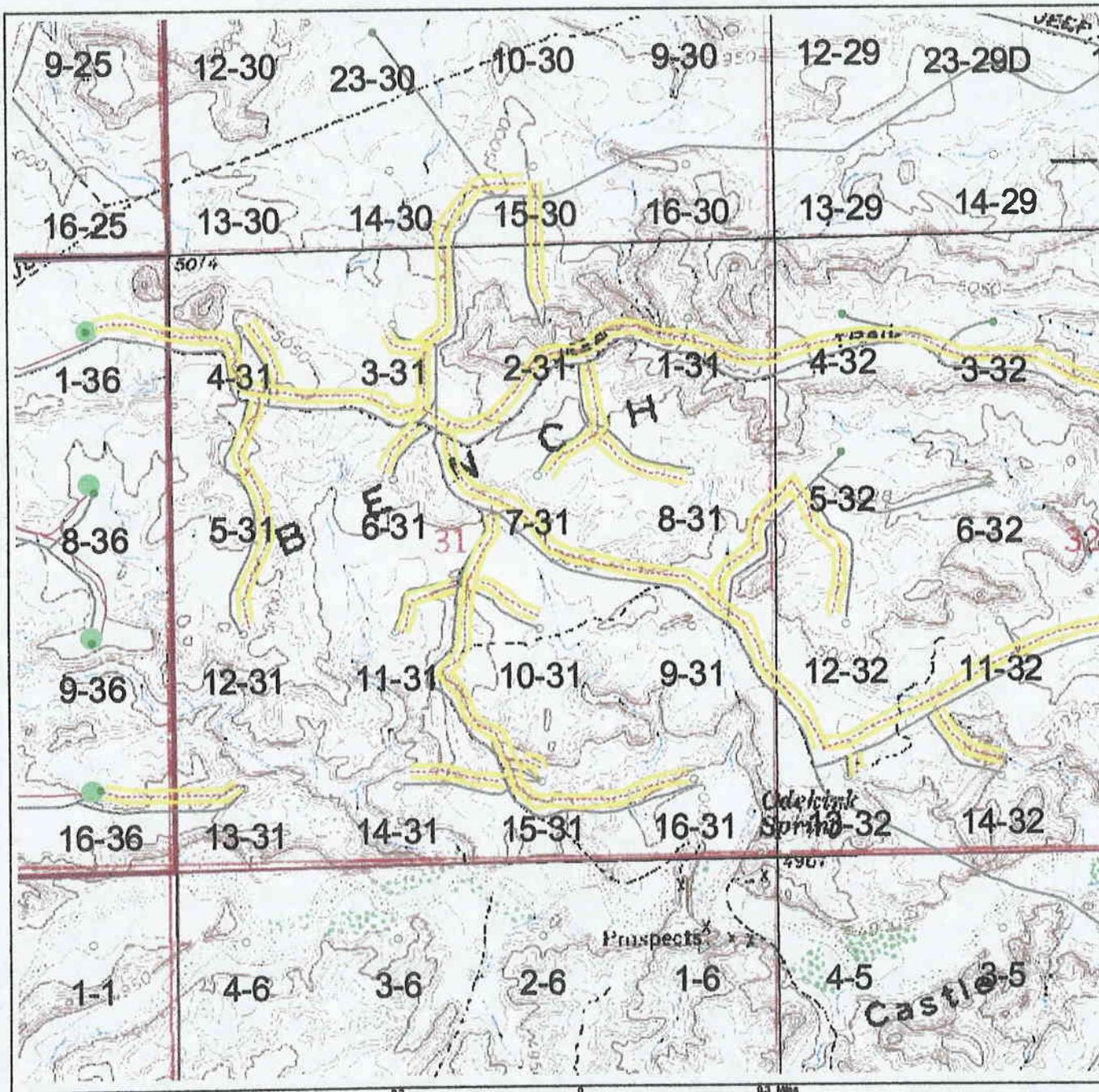
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 01-02-2002

Legend

- Existing Road
- Proposed Access
- Access to be Upgraded

TOPOGRAPHIC MAP
"B"



Gas Line ROW

- Pending Approval
- ROW Approved
- Compressor Stations
- Gas Pipelines
 - 10" (thick red line)
 - 6" Source Line (red line)
 - 6" Proposed (dashed red line)
 - 4" Source Line (thin red line)
 - 4" Proposed (dashed thin red line)
 - Gas Buried (dotted line)
 - Petroglyph Gas Line (thick black line)
 - Questar Gas Line (thin black line)
 - Compressors - Other (square symbol)
 - Fuel Gas Meters (square symbol)
- Roads (Digitized)
 - Paved (solid black line)
 - Dirt (dashed black line)
 - Proposed (dotted black line)
 - Two Track (dashed black line)
 - Private (dotted black line)



Topographic Map C
T8S-R18E-31

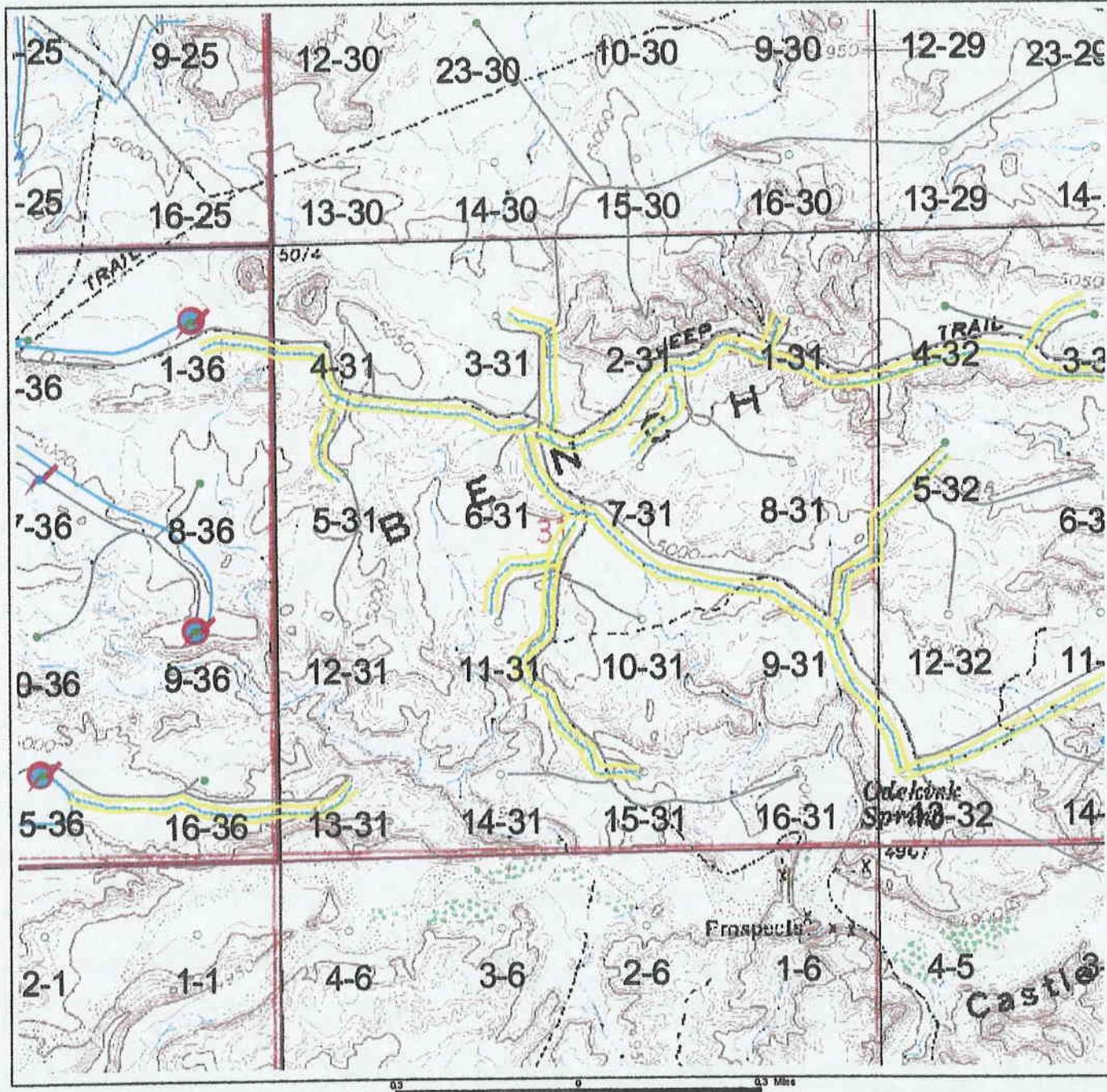
Landmark
410 E. 5th Street, Suite 200
Des Moines, Iowa 50316
Phone (515) 281-8802

Gas Pipeline Map
INTARAS, LP
Des Moines & Lincoln Counties, Iowa

Carl J. Jorgensen

January 24, 2002





- Water Taps
- 2001 Injection Conversion Program
- Waterline ROW**
- Pending Approval
- ROW Approved
- Water Injection Permits**
- Pending Approval
- Permit Approved
- Water Source 6 Inch
- Water Source 4 Inch
- Water 4 Inch - High Pressure
- Water 4 Inch Poly
- Water High Pressure 2 to 3 Inch
- Proposed High Pressure Water
- Injection Stations
- Pump Stations
- Roads (Digitized)**
- Paved
- Dirt
- Proposed
- Two Track
- Private



Topographic Map C
T8S-R18E-31



419 E. 2nd Street, Suite 700
Denver, Colorado 80202
Phone: (303) 576-1802

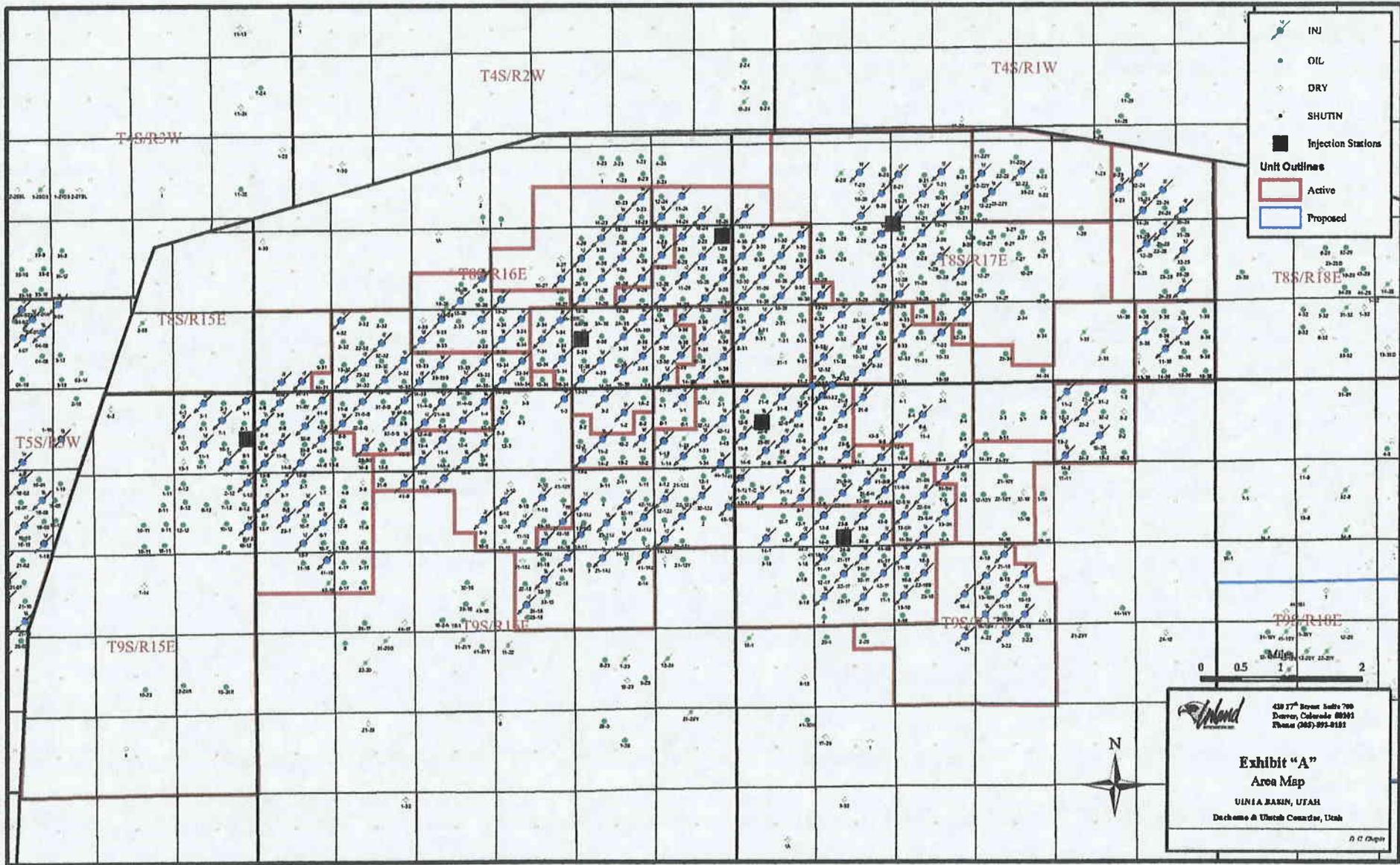
Water Pipeline Map

PINTA BASIN, UTAH

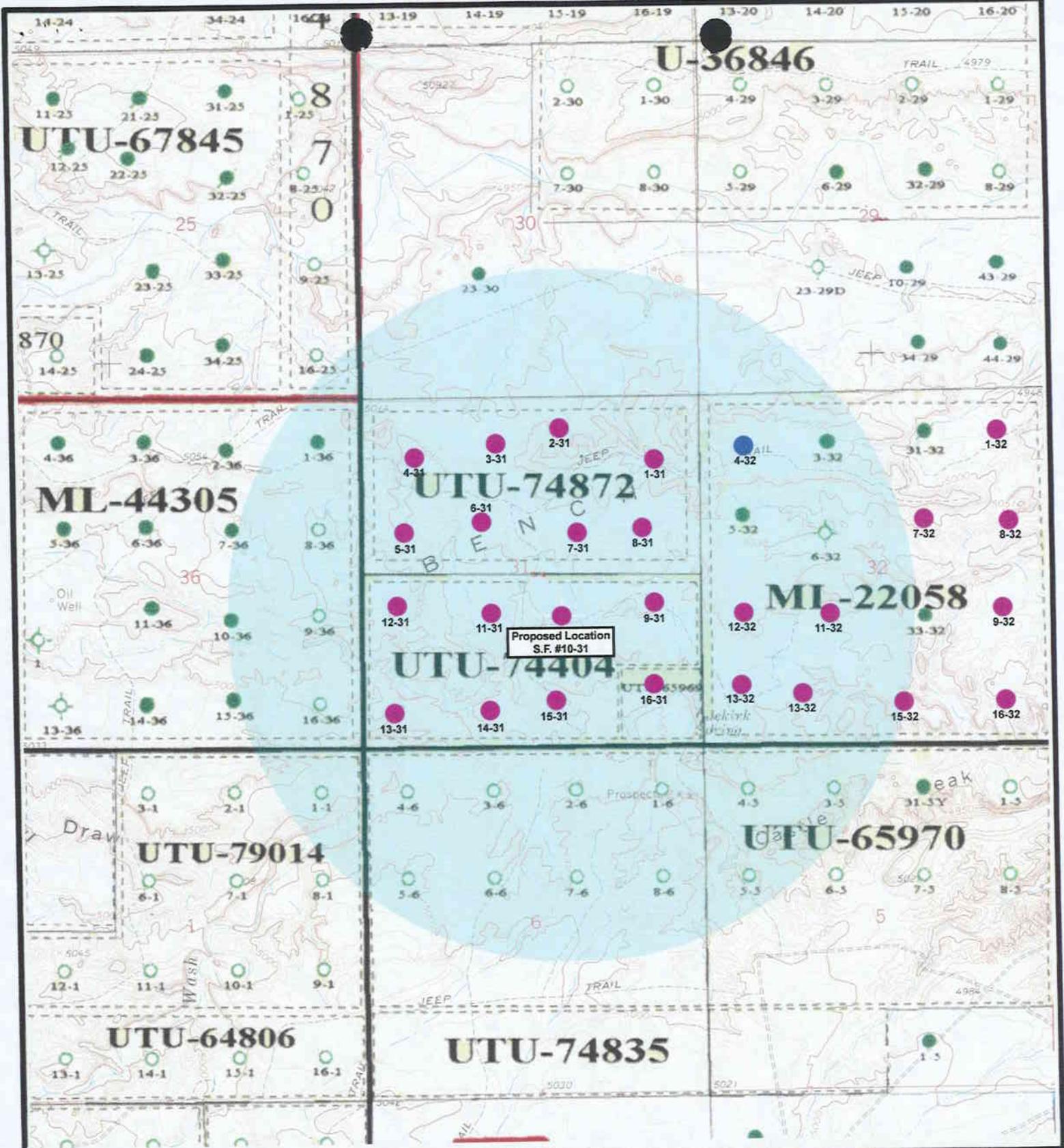
Duchesne & Uintah Counties, Utah

7-07-2002

January 24, 2002



January 15, 2003



**Sundance Federal #10-31
SEC. 31, T8S. R18E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 761-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 01-02-2002

Legend	
●	Existing Wells
●	Proposed Locations
○	One Mile Radius

**Exhibit
"B"**

2-M SYSTEM

Blowout Prevention Equipment Systems

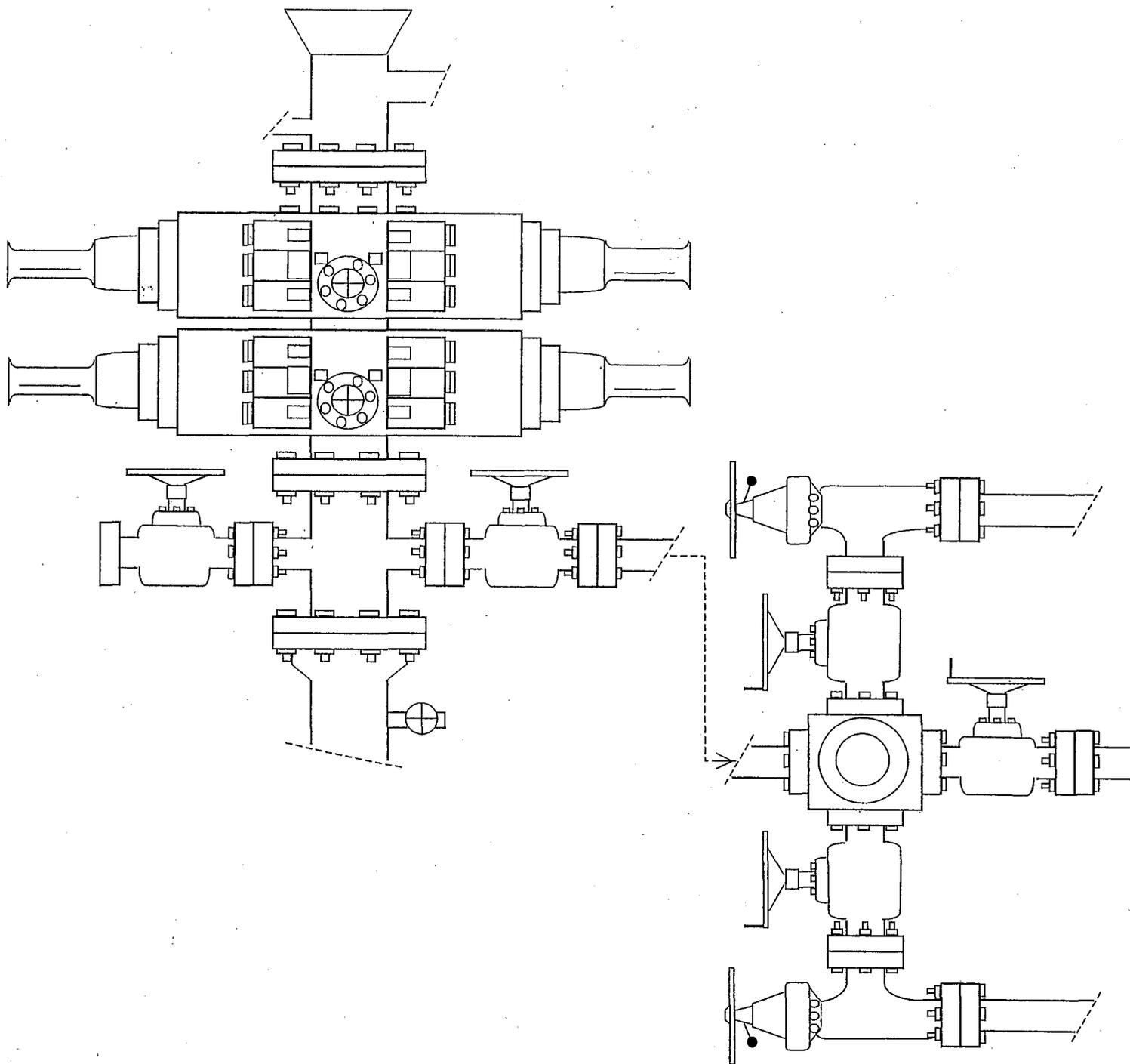


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/07/2003

API NO. ASSIGNED: 43-047-34930

WELL NAME: SUNDANCE FED 10-31-8-18
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSE 31 080S 180E
SURFACE: 1951 FSL 2147 FEL
BOTTOM: 1951 FSL 2147 FEL
UINTAH
8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-74404
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.07261
LONGITUDE: 109.93375

RECEIVED AND/OR REVIEWED:

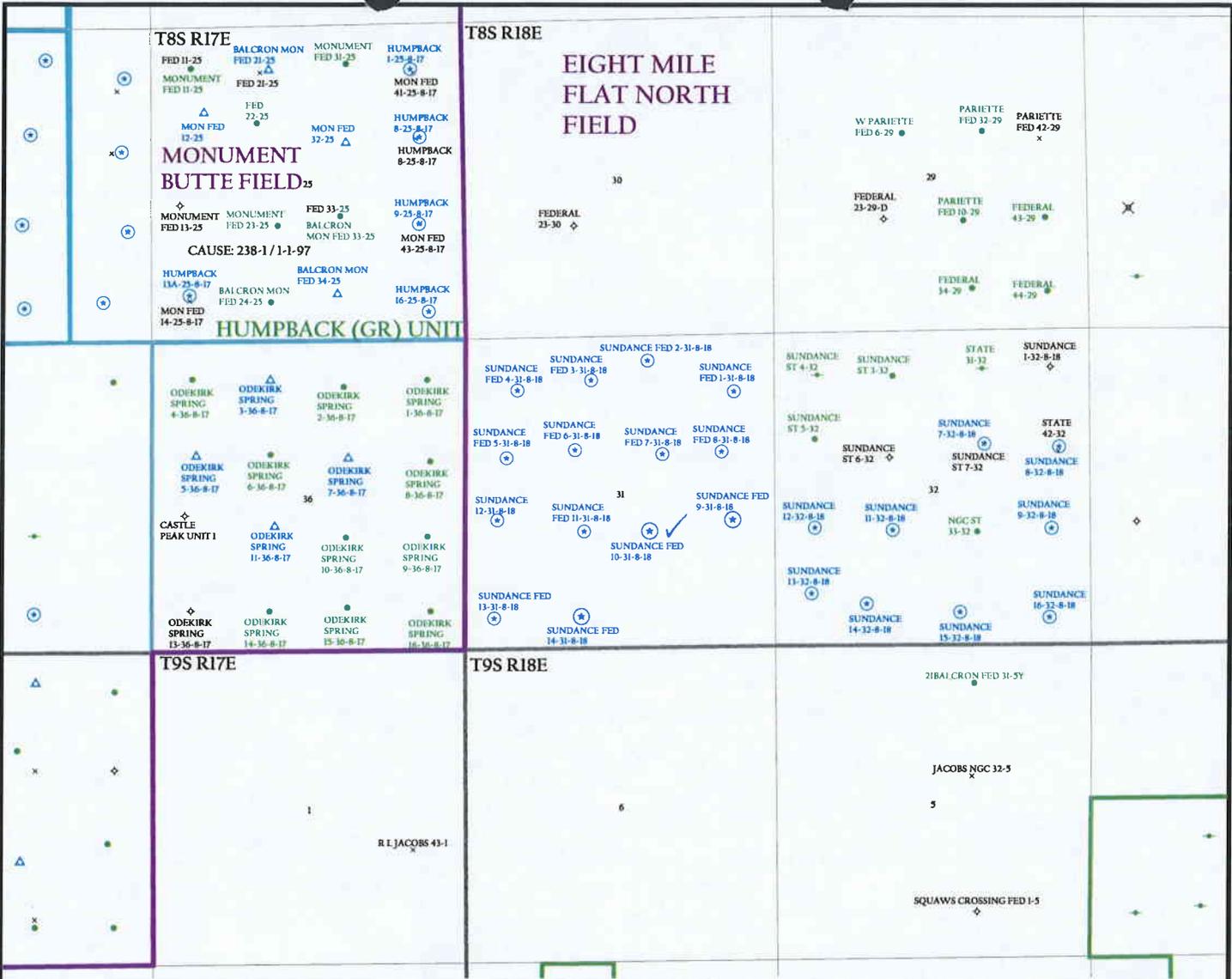
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

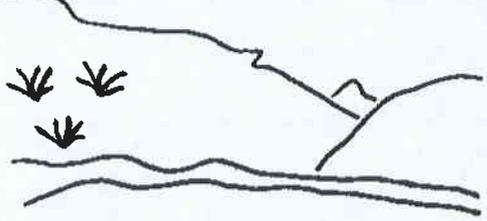
- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal approval
2- Spacing Sop



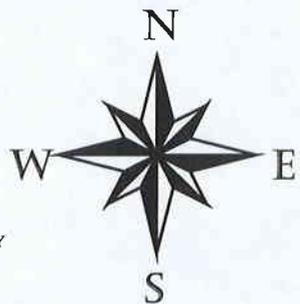
OPERATOR: INLAND PRODUCTION (N5160)
 SEC. 31 T8S, R18E
 FIELD: EIGHT MILE FLAT NORTH (590)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- | WELLS | UNIT STATUS |
|-----------------------|----------------|
| ⤴ GAS INJECTION | □ EXPLORATORY |
| ◻ GAS STORAGE | □ GAS STORAGE |
| × LOCATION ABANDONED | □ NF PP OIL |
| ⊙ NEW LOCATION | □ NF SECONDARY |
| ⬥ PLUGGED & ABANDONED | □ PENDING |
| ⋄ PRODUCING GAS | □ PI OIL |
| ⋄ PRODUCING OIL | □ PP GAS |
| ⋄ SHUT-IN GAS | □ PP GEOTHERML |
| ⋄ SHUT-IN OIL | □ PP OIL |
| × TEMP. ABANDONED | □ SECONDARY |
| ⊙ TEST WELL | □ TERMINATED |
| △ WATER INJECTION | |
| ⬥ WATER SUPPLY | |
| ⤴ WATER DISPOSAL | |

- | FIELD STATUS |
|-------------------|
| □ ABANDONED |
| □ ACTIVE |
| □ COMBINED |
| □ INACTIVE |
| □ PROPOSED |
| □ STORAGE |
| □ TERMINATED |
| □ COUNTY BOUNDARY |
| □ SECTION LINES |
| □ TOWNSHIP LINES |



PREPARED BY: DIANA MASON
 DATE: 8-APRIL-2003

004



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

April 8, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Sundance Federal 10-31-8-18 Well, 1951' FSL, 2147' FEL, NW SE, Sec. 31, T. 8 South,
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34930.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Sundance Federal 10-31-8-18
API Number: 43-047-34930
Lease: UTU-74404

Location: NW SE Sec. 31 T. 8 South R. 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

June 13, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Amended Applications for Permit to Drill Wells No: 1-31-8-18, 7-31-8-18,
8-31-8-18, 10-31-8-18, 11-31-8-18, and 14-31-8-18.

Dear Diana:

Enclosed find the amended Topographic Map "B" and Topographic Map "C" on the above mentioned locations. Since submission there have been some topographic changes on the proposed access roads as well as the proposed gas and water lines. Please replace the maps originally submitted with the revised maps that I have enclosed. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

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JUN 16 2003

DIV. OF OIL, GAS & MINING

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME WELL NO
Sundance Federal #10-31-8-18

9. API WELL NO.
43-047-34930

10. FIELD AND POOL OR WILDCAT
Eight Mile Flat North

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
NW/SE
Sec. 31, T8S, R18E

12. County
Uintah

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface NW/SE 1951' FSL 2147' FEL
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20.8 miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to
Approx. 689' f/lse line

16. NO. OF ACRES IN LEASE
277.52

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1193'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4986' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.
The Conditions of Approval are also attached.

COPY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Shanice Coxin TITLE Regulatory Specialist DATE 4/3/03

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

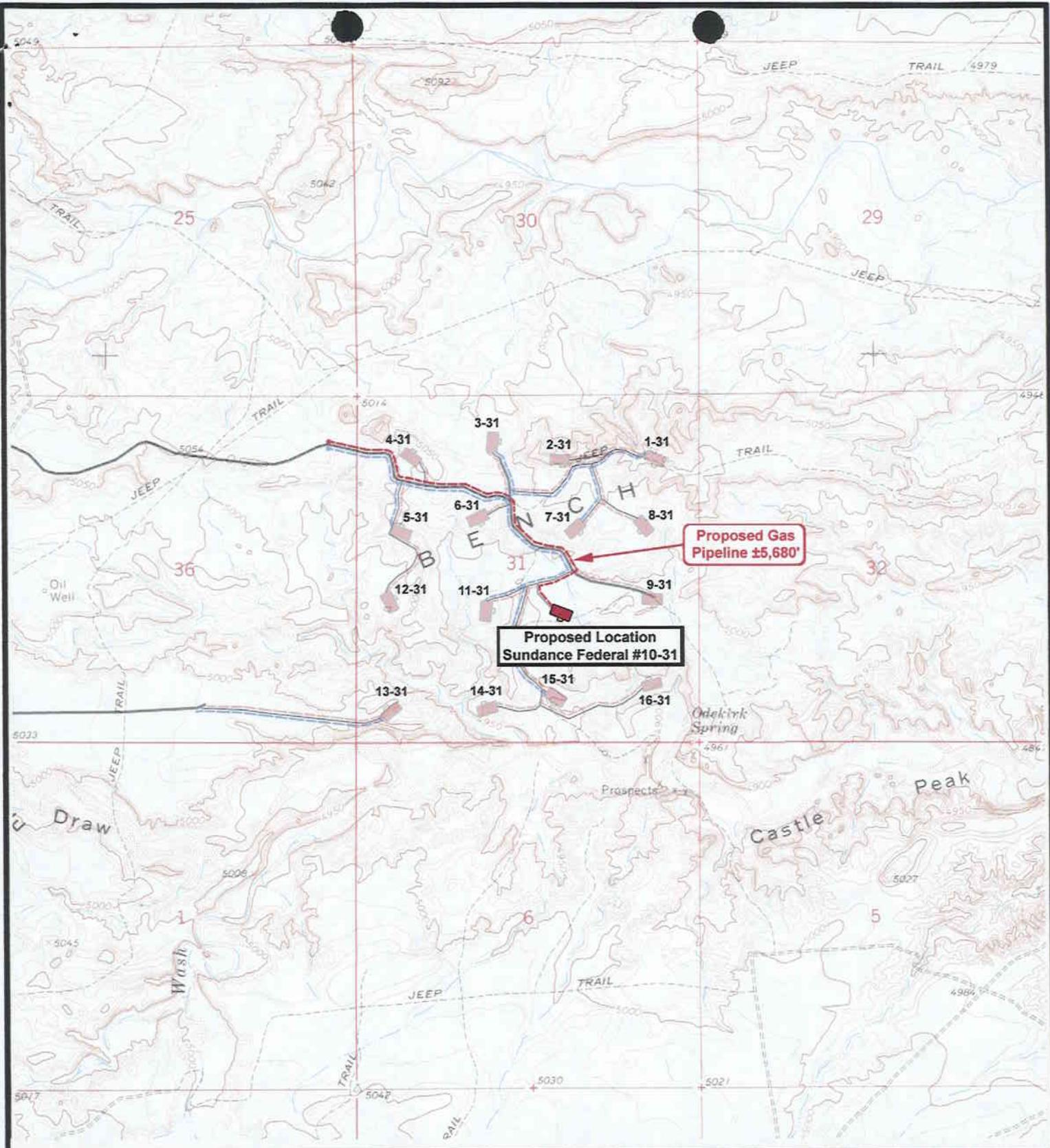
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Sundance Federal #10-31
SEC. 31, T8S, R18E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 05-28-2003

Legend	
	Roads
	Proposed Gas Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"



October 3, 2003

Bureau of Land Management
Attn: Byron Tolman
170 South 500 East
Vernal, Utah 84078-2799

RE: Amended Well Name on Application for Permit to Drill: 9-31-8-18, 10-31-8-18, and 14-31-8-18.

Dear Byron:

Enclosed find the amended Form 3160-3 for the above mentioned APD's. We would like to amend the well name from Sundance Federal to Federal. No other information on the APD has changed. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

cc: State of Utah DOGM

enclosures

RECEIVED

OCT 06 2003

DEPT. OF OIL, GAS & MINING

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74404
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO. Federal #10-31-8-18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NW/SE 1951' FSL 2147' FEL At proposed Prod. Zone		9. API WELL NO. 43-047-34930
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20.8 miles southeast of Myton, Utah		10. FIELD AND POOL OR WILDCAT Eight Mile Flat North
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 689' f/lease line)	16. NO. OF ACRES IN LEASE 277.52	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SE Sec. 31, T8S, R18E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1193'	19. PROPOSED DEPTH 6500'	12. County Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4986' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	13. STATE UT
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* 3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED *Mandi Cozja* TITLE Regulatory Specialist DATE 10/3/03

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OCT 06 2003

DIV. OF OIL, GAS & MINING

007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74404

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK **DRILL** **DEEPEN**

7. UNIT AGREEMENT NAME
N/A

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME WELL NO
Federal #10-31-8-18

2. NAME OF OPERATOR
Inland Production Company

9. API WELL NO.
43,047,34930

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: **(435) 646-3721**

10. FIELD AND POOL OR WILDCAT
Eight Mile Flat North

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface **NW/SE** **1951' FSL 2147' FEL**

At proposed Prod. Zone

OCT - 6 2003

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
NW/SE
Sec. 31, T8S, R18E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20.8 miles southeast of Myton, Utah

12. County **Uintah** 13. STATE **UT**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to

Approx. 689' f/lse line

16. NO. OF ACRES IN LEASE

277.52

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1193'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4986' GR

22. APPROX. DATE WORK WILL START*

3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. W. G. G. G.* TITLE Regulatory Specialist DATE 10/3/03

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *K. J. J. J.* Assistant Field Manager Mineral Resources DATE 11/17/2003

RECEIVED

NOV 19 2003

DIV. OF OIL, GAS & MINING

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Federal 10-31-8-18

API Number 43-047-34930

Lease Number: U-74404

Location: NWSE Sec. 31 T.8S R. 18E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

800

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DEC 17 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13785	43-047-32740	Sundance 1-32-8-18	NE/NE	32	8S	18E	Uintah	December 16, 2003	12/18/03
WELL 1 COMMENTS: 11886 11886 GRW											
A	99999	13986	43-047-34930	Federal 10-31-8-18	NW/SE	31	8S	18E	Uintah	December 17, 2003	12/18/03
WELL 2 COMMENTS: ow GRW											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or out well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3-18)

Kebbie S. Jones
 Signature _____ Kebbie S. Jones
 Production Clerk
 Title _____ December 17, 2003
 Date _____

PAGE 02

INLAND

4356463031

12/17/2003 12:53

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1951 FSL 2147 FEL NW/SE Section 31, T8S R18E

5. Lease Designation and Serial No.
UTU-74404

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FEDERAL 10-31-8-18

9. API Well No.
43-047-34930

10. Field and Pool, or Exploratory Area
8 MILE FLAT NORTH

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Notice
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-17-03 MIRU Ross # 15. Spud well @ 1:00pm. Drill 315' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 314.64'/KB. On 12-27-03. Cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. WOC.

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DEC 30 2003
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 12/27/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU74404
2. Name of Operator Inland Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. SUNDANCE AREA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1951 FSL 2147 FEL NW/SE Section 31 T8S R18E		8. Well Name and No. FEDERAL 10-31-8-18
		9. API Well No. 4304734930
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or recomplete horizontal, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 2/11/04 - 2/19/04

Subject well had completion procedures initiated in the Green River formation on 1/11/04 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5964-5974'), (5930-5938'), (5903-5908'), (5859-5865'), (5808-5812') (All 4 JSPF); #2 (5504-5527'), (5453-5476') (All 2 JSPF); #3 (5177-5181'), (5164-5172'), (5138-5160') (All 4 JSPF); (5006-5010'), (4992-5002'), (4915-4922') (All 4 JSPF); #5 (4436-4440'), (4384-4396'), (4344-4347'), (4336-4340') (All 4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 2/16/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6168'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run in and anchored in well. End of tubing string @ 6031.64'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 2/19/04.

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Martha Hall	Office Manager
Signature <i>Martha Hall</i>	Date 2/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon.	Office	
certify that the applicant holds legal or equitable title to those rights in the subject lease		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Inland Resources Inc.

March 23, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 4-14-9-15 (43-013-32398)
Duchesne County, Utah

Ashley 2-15-9-15 (43-013-32403)
Duchesne County, Utah

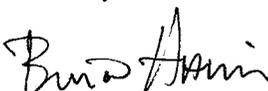
Federal 10-31-8-18 (43-047-34930)
Uintah County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

MAR 25 2004

DIV. OF OIL, GAS & MINING

Alamo Plaza Building
1401 Seventeenth Street, Suite 1000
Denver, CO 80202
303-893-0102 • Fax: 303-893-0103

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME

Sundance Area

8. FARM OR LEASE NAME, WELL NO.

Federal 10-31-8-18

2. NAME OF OPERATOR

INLAND RESOURCES INC.

9. WELL NO.

43-047-34930

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1951' FSL & 2147' FEL (NWSE) Sec. 31, Twp 8S, Rng 18E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, Twp. 8S, Rng. 18E

At top prod. Interval reported below

At total depth

14. API NO. 43-047-34930 DATE ISSUED 4/8/2003

12. COUNTY OR PARISH

Uintah

13. STATE

UT

15. DATE SPUNDED 12/17/2003 16. DATE T.D. REACHED 1/31/2004 17. DATE COMPL. (Ready to prod.) 2/19/2004 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4986' GL 4998' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6214' 21. PLUG BACK T.D., MD & TVD 6168' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4336'-5974'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	315'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6191'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6031'	TA @ 5833'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP1,2) 5808-12', 5859-65'				
5903-08', 5930-38', 5964-74'	.038"	4/132	5808-5974'	Frac w/ 78,688 20/40 sand in 614 bbls fluid.
(LODC) 5453-76', 5504-27'	.038"	2/92	5453-5527'	Frac w/ 148,509# 20/40 sand in 1003 bbls fluid.
(B1,2) 5138-60', 5164-72', 5177-81'	.038"	4/136	5138-5181'	Frac w/ 119,806# 20/40 sand in 821 bbls fluid.
(C,D2) 4915-22', 4992-5002', 5006-10'	.038"	4/84	4915-5010'	Frac w/ 60,143# 20/40 sand in 481 bbls fluid.
(GB4,6) 4336-40', 4344-47', 4384-96'	.038"	4/76	4336-4396'	Frac w/ 84,834# 20/40 sand in 583 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
2/19/2004	2-1/2" x 1-1/2" x 15' RHAC Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	114	53	12	465
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Brian Harris TITLE Engineering Technician DATE 3/23/2004
Brian Harris DIV. OF OIL, GAS & MINING

RECEIVED
MAR 29 2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 10-31-8-18	3862'	
				4083'	
				4195'	
				4459'	
				4680'	
				4716'	
				4843'	
				5065'	
				5698'	
				6105'	
				6215'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74404

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 10-31-8-18

9. API Well No.

43-047-34930

10. Field and Pool, or Exploratory Area

8 MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1951 FSL 2147 FEL NW/SE Section 31, T8S R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
APR 16 2004
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

4/14/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

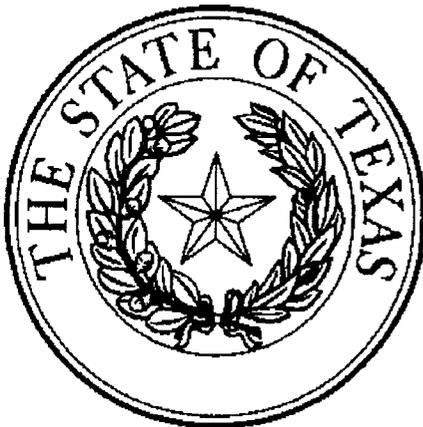
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

012

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. _____ **Unit:** _____

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
FEDERAL 3-31-8-18	31	080S	180E	4304734496	13915	Federal	OW	P	K
FEDERAL 4-31-8-18	31	080S	180E	4304734497	13942	Federal	OW	DRL	K
FEDERAL 5-31-8-18	31	080S	180E	4304734498	13898	Federal	OW	P	K
FEDERAL 6-31-8-18	31	080S	180E	4304734499	13960	Federal	OW	P	K
FEDERAL 7-31-8-18	31	080S	180E	4304734500	13925	Federal	OW	P	K
FEDERAL 11-31-8-18	31	080S	180E	4304734501	13924	Federal	OW	P	K
FEDERAL 12-31-8-18	31	080S	180E	4304734502	13958	Federal	OW	P	K
FEDERAL 13-31-8-18	31	080S	180E	4304734503	14324	Federal	OW	P	K
FEDERAL 8-31-8-18	31	080S	180E	4304734504	13961	Federal	OW	P	K
FEDERAL 10-31-8-18	31	080S	180E	4304734930	13986	Federal	OW	P	K
FEDERAL 9-31-8-18	31	080S	180E	4304734931	13963	Federal	OW	P	K
FEDERAL 2-1-9-17	01	090S	170E	4304734938		Federal	OW	APD	K
FEDERAL 3-1-9-17	01	090S	170E	4304734939		Federal	OW	APD	K
FEDERAL 8-1-9-17	01	090S	170E	4304734940		Federal	OW	APD	K
FEDERAL 5-6-9-18	06	090S	180E	4304734932		Federal	OW	APD	K
FEDERAL 6-6-9-18	06	090S	180E	4304734933	14152	Federal	OW	P	K
FEDERAL 7-6-9-18	06	090S	180E	4304734934	14126	Federal	OW	P	K
FEDERAL 8-6-9-18	06	090S	180E	4304734935		Federal	OW	APD	K
FEDERAL 13-6-9-18	06	090S	180E	4304734936	14049	Federal	OW	P	K
FEDERAL 14-6-9-18	06	090S	180E	4304734937	14064	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 30, 2005

Newfield Production Company
Attn: Kelly L. Donohoue
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

RECEIVED

JUL 01 2005

DIV. OF OIL, GAS & MINING

*Docket No
2005-009*

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure
File - Sundance (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:06/30/2005

Entity Form 6

"C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4301316218	CASTLE DRAW 16-10-9-17	10	090S	170E	8120 to 14844	9/20/2005
4301330568	FEDERAL 8-10-9-17	10	090S	170E	8000 to 14844	9/20/2005
4301332502	FEDERAL 9-10-9-17	10	090S	170E	14325 to 14844	9/20/2005
4301331593	MON FED 11-11-9-17Y	11	090S	170E	11904 to 14844	9/20/2005
4301332486	FEDERAL 5-11-9-17	11	090S	170E	14285 to 14844	9/20/2005
4301332510	FEDERAL 13-11-9-17	11	090S	170E	14273 to 14844	9/20/2005
4301332544	FEDERAL 12-11-9-17	11	090S	170E	14613 to 14844	9/20/2005
4301332704	FEDERAL 12-14-9-17	14	090S	170E	14786 to 14844	9/20/2005
4301331023	FEDERAL 15-1-B	15	090S	170E	10201 to 14844	9/20/2005
4304734494	FEDERAL 1-31-8-18	31	080S	180E	13927 to 14844	9/20/2005
4304734495	FEDERAL 2-31-8-18	31	080S	180E	13959 to 14844	9/20/2005
4304734496	FEDERAL 3-31-8-18	31	080S	180E	13915 to 14844	9/20/2005
4304734497	FEDERAL 4-31-8-18	31	080S	180E	13942 to 14844	9/20/2005
4304734498	FEDERAL 5-31-8-18	31	080S	180E	13898 to 14844	9/20/2005
4304734499	FEDERAL 6-31-8-18	31	080S	180E	13960 to 14844	9/20/2005
4304734500	FEDERAL 7-31-8-18	31	080S	180E	13925 to 14844	9/20/2005
4304734501	FEDERAL 11-31-8-18	31	080S	180E	13924 to 14844	9/20/2005
4304734502	FEDERAL 12-31-8-18	31	080S	180E	13958 to 14844	9/20/2005
4304734503	FEDERAL 13-31-8-18	31	080S	180E	14324 to 14844	9/20/2005
4304734504	FEDERAL 8-31-8-18	31	080S	180E	13961 to 14844	9/20/2005
4304734930	FEDERAL 10-31-8-18	31	080S	180E	13986 to 14844	9/20/2005
4304734931	FEDERAL 9-31-8-18	31	080S	180E	13963 to 14844	9/20/2005
4304731116	NGC ST 33-32	32	080S	180E	6210 to 14844	9/20/2005
4304732500	STATE 31-32	32	080S	180E	11645 to 14844	9/20/2005
4304732685	SUNDANCE ST 5-32	32	080S	180E	11781 to 14844	9/20/2005
4304732740	SUNDANCE ST 1-32R-8-18	32	080S	180E	11886 to 14844	9/20/2005
4304732741	SUNDANCE ST 3-32	32	080S	180E	12059 to 14844	9/20/2005
4304732827	SUNDANCE ST 4-32	32	080S	180E	12106 to 14844	9/20/2005
4304734458	SUNDANCE 7-32-8-18	32	080S	180E	13987 to 14844	9/20/2005
4304734459	SUNDANCE 8-32-8-18	32	080S	180E	14047 to 14844	9/20/2005
4304734460	SUNDANCE 9-32-8-18	32	080S	180E	13988 to 14844	9/20/2005
4304734461	SUNDANCE 11-32-8-18	32	080S	180E	13962 to 14844	9/20/2005
4304734462	SUNDANCE 12-32-8-18	32	080S	180E	14031 to 14844	9/20/2005
4304734463	SUNDANCE 13-32-8-18	32	080S	180E	13964 to 14844	9/20/2005
4304734464	SUNDANCE 14-32-8-18	32	080S	180E	14046 to 14844	9/20/2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74404
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 10-31-8-18
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047349300000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1951 FSL 2147 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 31 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 10:45 AM on
12/30/2013. EPA # UT22197-101570

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 16, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/30/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/26/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The subject well has been converted from a producing oil well to an injection well on 11/25/2013. Initial MIT on the above listed well. On 11/26/2013 the casing was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10170</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 16, 2014</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 12/9/2013

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11 / 26 / 13
 Test conducted by: Rocky CURRY
 Others present: _____

Well Name: <u>FEDERAL 10-31-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>GREATER MONUMENT BUTTE</u>		
Location: <u>NW/SE</u> Sec: <u>31</u> T: <u>8</u> N/S: <u>R 18</u> @/W County: <u>UINTAH</u> State: <u>UT</u>		
Operator: <u>NEWFIELD EXPLORATION</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/250 psig

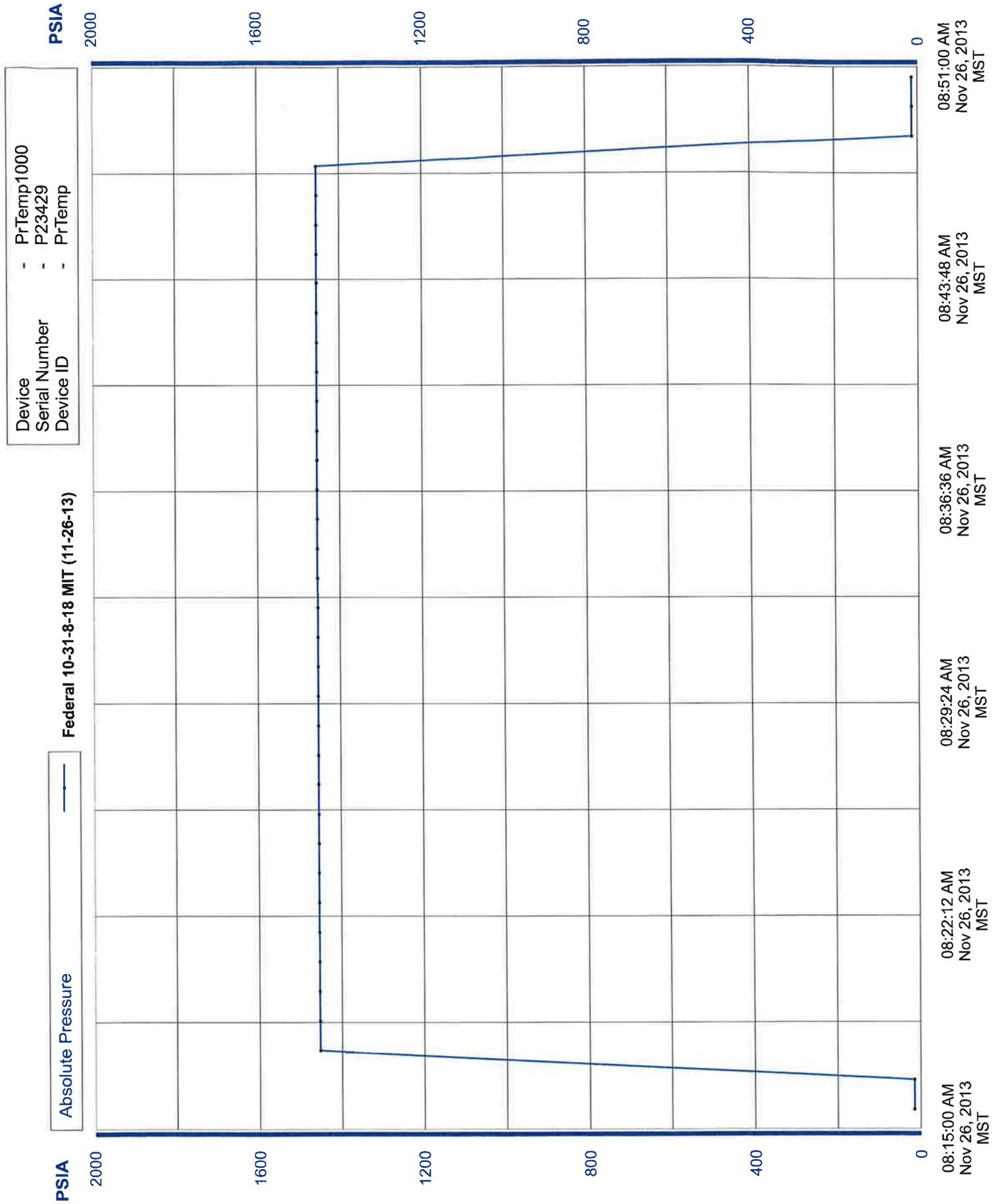
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>250</u> psig	psig	psig
End of test pressure	<u>250</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1453</u> psig	psig	psig
5 minutes	<u>1454</u> psig	psig	psig
10 minutes	<u>1454</u> psig	psig	psig
15 minutes	<u>1454</u> psig	psig	psig
20 minutes	<u>1454</u> psig	psig	psig
25 minutes	<u>1455</u> psig	psig	psig
30 minutes	<u>1455</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry
FEDERAL 10-31-8-18
9/1/2013 To 1/30/2014

11/22/2013 Day: 2

Conversion

NC #3 on 11/22/2013 - N/D W/H-D, N/U BOPs, R/U Tbg Eqp, TOOH W/ Tbg, Brake & Dope Each Connection, TIH W/ Tbg, Psr Tst Tbg. - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, Spot Rig Into W/H-D, Rig Would Not Rig Up, Pull Off Hydraulic Pmp & Replace, R/U Rig, OWU, Flush Csg W/ 60BW @ 250*, Pull Pmp Off Seat, Flush Tbg W/ 30BW, Soft Seat Rod Pmp, Fill Tbg W/ 25BW, Psr Tst Tbg To 3000psi, Good Tst, R/U Rod Eqp, POOH, L/D Rod String As Followed-1 1/2X22' Polish Rod, 1-2' & 6' 3/4 Ponys, 88-3/4 4 Pers, 70-3/4 Slick Rods, 72-3/4 4 Pers, 6-1 1/2 Wt Bars, 1-Stabilizer Bars, & 1 Rod Pmp, Flush W/ 30BW Durring Trip To Clean Rods, Prep BOPs For Nipple Up, Set By Well Head, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, Spot Rig Into W/H-D, Rig Would Not Rig Up, Pull Off Hydraulic Pmp & Replace, R/U Rig, OWU, Flush Csg W/ 60BW @ 250*, Pull Pmp Off Seat, Flush Tbg W/ 30BW, Soft Seat Rod Pmp, Fill Tbg W/ 25BW, Psr Tst Tbg To 3000psi, Good Tst, R/U Rod Eqp, POOH, L/D Rod String As Followed-1 1/2X22' Polish Rod, 1-2' & 6' 3/4 Ponys, 88-3/4 4 Pers, 70-3/4 Slick Rods, 72-3/4 4 Pers, 6-1 1/2 Wt Bars, 1-Stabilizer Bars, & 1 Rod Pmp, Flush W/ 30BW Durring Trip To Clean Rods, Prep BOPs For Nipple Up, Set By Well Head, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, TOOH W/ Tbg String, 180jts 2 7/8 J-55 Tbg, T/A, 3jts, S/N, 3jts, & N/C, Brake & Dope Jts Tbg W/ Lubon 404G Dope, L/D 56jts Tbg(1jt Bad), P/U & RIH W/ Guide Collar, X Nipple, 2 3/8 -4' Tbg Sub, 2 3/8X2 7/8 X/O, 5 1/2 Weatherford Arrow Set Pkr, 5 1/2 On/Off Tool, 2 7/8 S/N & 130Jts Tbg, EOT @ 4265.77 W/12'KB, C/E @ 4255.82, Tally Tbg In Hole, Pmp 10BW Pad, Drop S/Vlve, Fill W/ BW, Psr Tst Tbg To 3000psi, Held For One Hour, R/U S/Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, POOH, L/D & R/D S/Lne, SWI, Send Crew To Newfield Office To Do Timesheets & Safety Meetings, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, TOOH W/ Tbg String, 180jts 2 7/8 J-55 Tbg, T/A, 3jts, S/N, 3jts, & N/C, Brake & Dope Jts Tbg W/ Lubon 404G Dope, L/D 56jts Tbg(1jt Bad), P/U & RIH W/ Guide Collar, X Nipple, 2 3/8 -4' Tbg Sub, 2 3/8X2 7/8 X/O, 5 1/2 Weatherford Arrow Set Pkr, 5 1/2 On/Off Tool, 2 7/8 S/N & 130Jts Tbg, EOT @ 4265.77 W/12'KB, C/E @ 4255.82, Tally Tbg In Hole, Pmp 10BW Pad, Drop S/Vlve, Fill W/ BW, Psr Tst Tbg To 3000psi, Held For One Hour, R/U S/Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, POOH, L/D & R/D S/Lne, SWI, Send Crew To Newfield Office To Do Timesheets & Safety Meetings, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, Spot Rig Into W/H-D, Rig Would Not Rig Up, Pull Off Hydraulic Pmp & Replace, R/U Rig, OWU, Flush Csg W/ 60BW @ 250*, Pull Pmp Off Seat, Flush Tbg W/ 30BW, Soft Seat Rod Pmp, Fill Tbg W/ 25BW, Psr Tst Tbg To 3000psi, Good Tst, R/U Rod Eqp, POOH, L/D Rod String As Followed-1 1/2X22' Polish Rod, 1-2' & 6' 3/4 Ponys, 88-3/4 4 Pers, 70-3/4 Slick Rods, 72-3/4 4 Pers, 6-1 1/2 Wt Bars, 1-Stabilizer Bars, & 1 Rod Pmp, Flush W/ 30BW Durring Trip To Clean Rods, Prep BOPs For Nipple Up, Set By Well Head, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, TOOH W/ Tbg String, 180jts 2 7/8 J-55 Tbg, T/A, 3jts, S/N, 3jts, & N/C, Brake & Dope Jts Tbg W/ Lubon 404G Dope, L/D 56jts Tbg(1jt Bad), P/U & RIH W/ Guide Collar, X Nipple, 2 3/8 -4' Tbg Sub, 2 3/8X2 7/8 X/O, 5 1/2 Weatherford Arrow Set Pkr, 5 1/2 On/Off Tool, 2 7/8 S/N &

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Daily Cost: \$0

Cumulative Cost: \$17,988

11/25/2013 Day: 3

Conversion

NC #3 on 11/25/2013 - Bleed off well. - 5:30AM-6:00AM C/Tvl. Bleed down well. RD rig floor. ND BOP's. NU well head flange. Pump 70 bbls fresh water w/ packer fluid down csg. Set packer CE @ 4255' w/ 15000 tension. Pressure up on csg to 1500 psi & watch for 1 hour. Pressure @ 1550 psi @ 10:00AM. Pressure dropped to 1500 psi , 50 psi in 15 min. Pressure dropping 20 psi per 15 min. Pressure held for 1 hour @ 1400 psi. Good test. X-O to rod eq. RDMO @ 1:30PM. Ready for MIT - 5:30AM-6:00AM C/Tvl. Bleed down well. RD rig floor. ND BOP's. NU well head flange. Pump 70 bbls fresh water w/ packer fluid down csg. Set packer

CE @ 4255' w/ 15000 tension. Pressure up on csg to 1500 psi & watch for 1 hour. Pressure @ 1550 psi @ 10:00AM. Pressure dropped to 1500 psi , 50 psi in 15 min. Pressure dropping 20 psi per 15 min. Pressure held for 1 hour @ 1400 psi. Good test. X-O to rod eq. RDMO @ 1:30PM. Ready for MIT - 5:30AM-6:00AM C/Tvl. Bleed down well. RD rig floor. ND BOP's. NU well head flange. Pump 70 bbls fresh water w/ packer fluid down csg. Set packer CE @ 4255' w/ 15000 tension. Pressure up on csg to 1500 psi & watch for 1 hour. Pressure @ 1550 psi @ 10:00AM. Pressure dropped to 1500 psi , 50 psi in 15 min. Pressure dropping 20 psi per 15 min. Pressure held for 1 hour @ 1400 psi. Good test. X-O to rod eq. RDMO @ 1:30PM. Ready for MIT - 5:30AM-6:00AM C/Tvl. Bleed down well. RD rig floor. ND BOP's. NU well head flange. Pump 70 bbls fresh water w/ packer fluid down csg. Set packer CE @ 4255' w/ 15000 tension. Pressure up on csg to 1500 psi & watch for 1 hour. Pressure @ 1550 psi @ 10:00AM. Pressure dropped to 1500 psi , 50 psi in 15 min. Pressure dropping 20 psi per 15 min. Pressure held for 1 hour @ 1400 psi. Good test. X-O to rod eq. RDMO @ 1:30PM. Ready for MIT - 5:30AM-6:00AM C/Tvl. Bleed down well. RD rig floor. ND BOP's. NU well head flange. Pump 70 bbls fresh water w/ packer fluid down csg. Set packer CE @ 4255' w/ 15000 tension. Pressure up on csg to 1500 psi & watch for 1 hour. Pressure @ 1550 psi @ 10:00AM. Pressure dropped to 1500 psi , 50 psi in 15 min. Pressure dropping 20 psi per 15 min. Pressure held for 1 hour @ 1400 psi. Good test. X-O to rod eq. RDMO @ 1:30PM. Ready for MIT **Finalized**

Daily Cost: \$0

Cumulative Cost: \$44,921

12/3/2013 Day: 4

Conversion

Rigless on 12/3/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 11/26/2013 the casing was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10170 - Initial MIT on the above listed well. On 11/26/2013 the casing was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10170 - Initial MIT on the above listed well. On 11/26/2013 the casing was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10170 - Initial MIT on the above listed well. On 11/26/2013 the casing was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10170 - Initial MIT on the above listed well. On 11/26/2013 the casing was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10170 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$63,155

Pertinent Files: Go to File List

FEDERAL 10-31-8-18

Spud Date: 12/17/03
 Put on Production: 2/19/04
 GL: 4986' KB: 4998'

Initial Production: 1 14 BOPD,
 53 MCFD, 12 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.64')
 DEPTH LANDED: 314.64' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6192.86')
 DEPTH LANDED: 6190.86' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 1125'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 130 jts (4236.6')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4248.6' KB
 ON/OFF TOOL AT: 4249.7'
 ARROW #1 PACKER CE AT: 4255.8'
 XO 2-3/8 x 2-7/8 J-55 AT: 4259.5'
 TBG PUP 2-3/8 J-55 AT: 4260'
 X/N NIPPLE AT: 4264.2'
 TOTAL STRING LENGTH: EOT @ 4265.77'

FRAC JOB

2/12/04 5808'-5974' **Frac C1 and 2 sands as follows:**
 78,688# 20/40 sand in 614 bbls Lightning frac
 17 fluid. Treated @ avg press of 1593 psi
 w/avg rate of 24.4 BPM. ISIP 1720 psi. Calc
 flush: 5806 gal. Actual flush: 5838 gal. Flush
 called @ blender—includes 2 bbls pump/line
 volume.

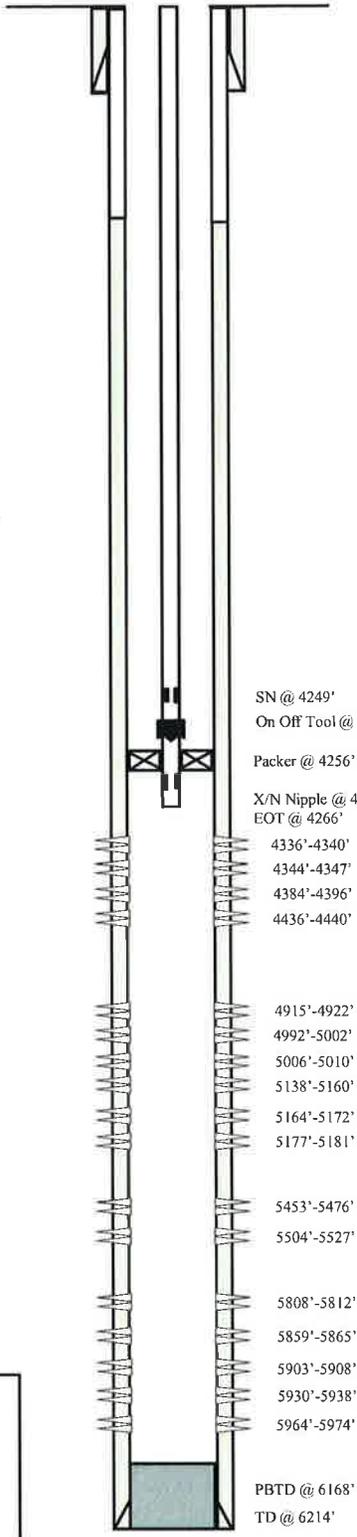
2/12/04 5453'-5527' **Frac LODC sands as follows:**
 148,509# 20/40 sand in 1003 bbls Lightning
 frac 17 fluid. Treated @ avg press of 1789 psi
 w/avg rate of 24.6 BPM. ISIP 2080 psi. Calc
 flush: 5451 gal. Actual flush: 5460 gal. Flush
 called @ blender—includes 2 bbls pump/line
 volume.

2/12/04 5138'-5181' **Frac B1 and B2 sands as follows:**
 119,806# 20/40 sand in 821 bbls Lightning
 frac 17 fluid. Treated @ avg press of 1300 psi
 w/avg rate of 24.7 BPM. ISIP 1600 psi. Calc
 flush: 5136 gal. Actual flush: 4914 gal. Flush
 called @ blender—includes 2 bbls pump/line
 volume.

2/13/04 4915'-5010' **Frac D2 and C sands as follows:**
 60,143# 20/40 sand in 481 bbls Lightning frac
 17 fluid. Treated @ avg press of 1400 psi
 w/avg rate of 24.4 BPM. ISIP 1640 psi. Calc
 flush: 4913 gal. Actual flush: 4662 gal. Flush
 called @ blender—includes 2 bbls pump/line
 volume.

2/13/04 4336'-4440' **Frac GB4 and GB6 sands as follows:**
 84,834# 20/40 sand in 583 bbls Lightning frac
 17 fluid. Treated @ avg press of 1800 psi
 w/avg rate of 24.5 BPM. ISIP 2200 psi. Calc
 flush: 4334 gal. Actual flush: 4242 gal.

Pump change. Update rod & tubing details.
Pump change. Updated rod & tubing details.
Pump change. Updated rod & tubing details.
Tubing Leak. Updated r & t details.
Tubing Leak. Updated rod & tubing details.
Parted rods. Rod & tubing details updated.
Pump Change. Updated R & Tubing detail.
Convert to Injection Well
Conversion MIT Finalized - update tbg
 detail



SN @ 4249' 1/15/05
 On Off Tool @ 4250' 8/24/07
 Packer @ 4256' 8-1-08
 X/N Nipple @ 4264' 5/14/09
 EOT @ 4266' 04/16/10
 4336'-4340' 09/22/11
 4344'-4347' 11/19/11
 4384'-4396' 11/25/13
 4436'-4440' 11/26/13
 4915'-4922'
 4992'-5002'
 5006'-5010'
 5138'-5160'
 5164'-5172'
 5177'-5181'
 5453'-5476'
 5504'-5527'
 5808'-5812'
 5859'-5865'
 5903'-5908'
 5930'-5938'
 5964'-5974'
 PBT @ 6168'
 TD @ 6214'

PERFORATION RECORD

Date	Depth Range	Number of Holes	Perforation Type
2/11/04	5964'-5974'	40	JSPF
2/11/04	5930'-5938'	21	JSPF
2/11/04	5903'-5908'	20	JSPF
2/11/04	5859'-5865'	24	JSPF
2/11/04	5808'-5812'	16	JSPF
2/12/04	5504'-5527'	46	JSPF
2/12/04	5453'-5476'	46	JSPF
2/12/04	5177'-5181'	16	JSPF
2/12/04	5164'-5172'	32	JSPF
2/12/04	5138'-5160'	88	JSPF
2/12/04	5006'-5010'	16	JSPF
2/12/04	4992'-5002'	40	JSPF
2/12/04	4915'-4922'	28	JSPF
2/13/04	4436'-4440'	16	JSPF
2/13/04	4384'-4396'	48	JSPF
2/13/04	4344'-4347'	12	JSPF
2/13/04	4336'-4340'	16	JSPF



Federal 10-31-8-18
 1951' FSL & 2147' FEL
 NW/SE Section 31-T8S-R18E
 Uintah Co, Utah
 API #43-047-34930; Lease #UTU-74404

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74404
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: FEDERAL 10-31-8-18	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047349300000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1951 FSL 2147 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 31 Township: 08.0S Range: 18.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/25/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Polymer Treatment - MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above subject well had workover procedures performed (polymer treatment), attached is a daily status report. Workover MIT performed on the above listed well. On 06/25/2014 the csg was pressured up to 1515 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10170</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 19, 2014</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/13/2014	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6/25/14
 Test conducted by: Chris Walters
 Others present: _____

Well Name: <u>10-31-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>LMBU</u>		
Location: <u>NW/SE</u> Sec: <u>31</u> T <u>8</u> N <u>18</u> R <u>18</u> (E) W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>NEX</u>		
Last MIT: <u>1</u> <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1509 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
0 minutes	<u>1509</u> psig	psig	psig
5 minutes	<u>1510</u> psig	psig	psig
10 minutes	<u>1511</u> psig	psig	psig
15 minutes	<u>1512</u> psig	psig	psig
20 minutes	<u>1513</u> psig	psig	psig
25 minutes	<u>1514</u> psig	psig	psig
30 minutes	<u>1515</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

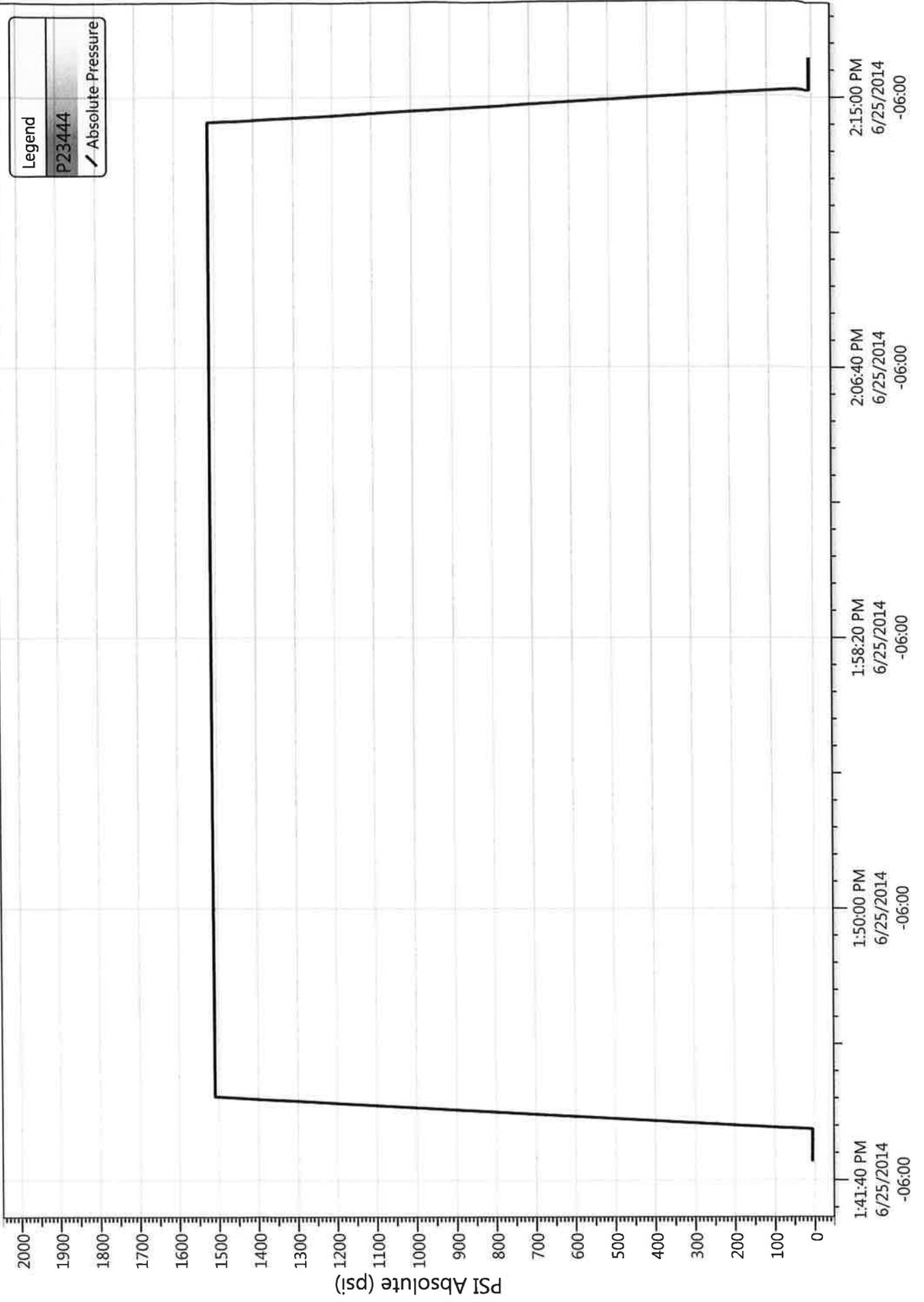
Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

10-31-8-18 workover MIT (6-25-14)
6/25/2014 1:40:54 PM



Legend
P23444
Absolute Pressure

NEWFIELD

Schematic

Well Name: Federal 10-31-8-18

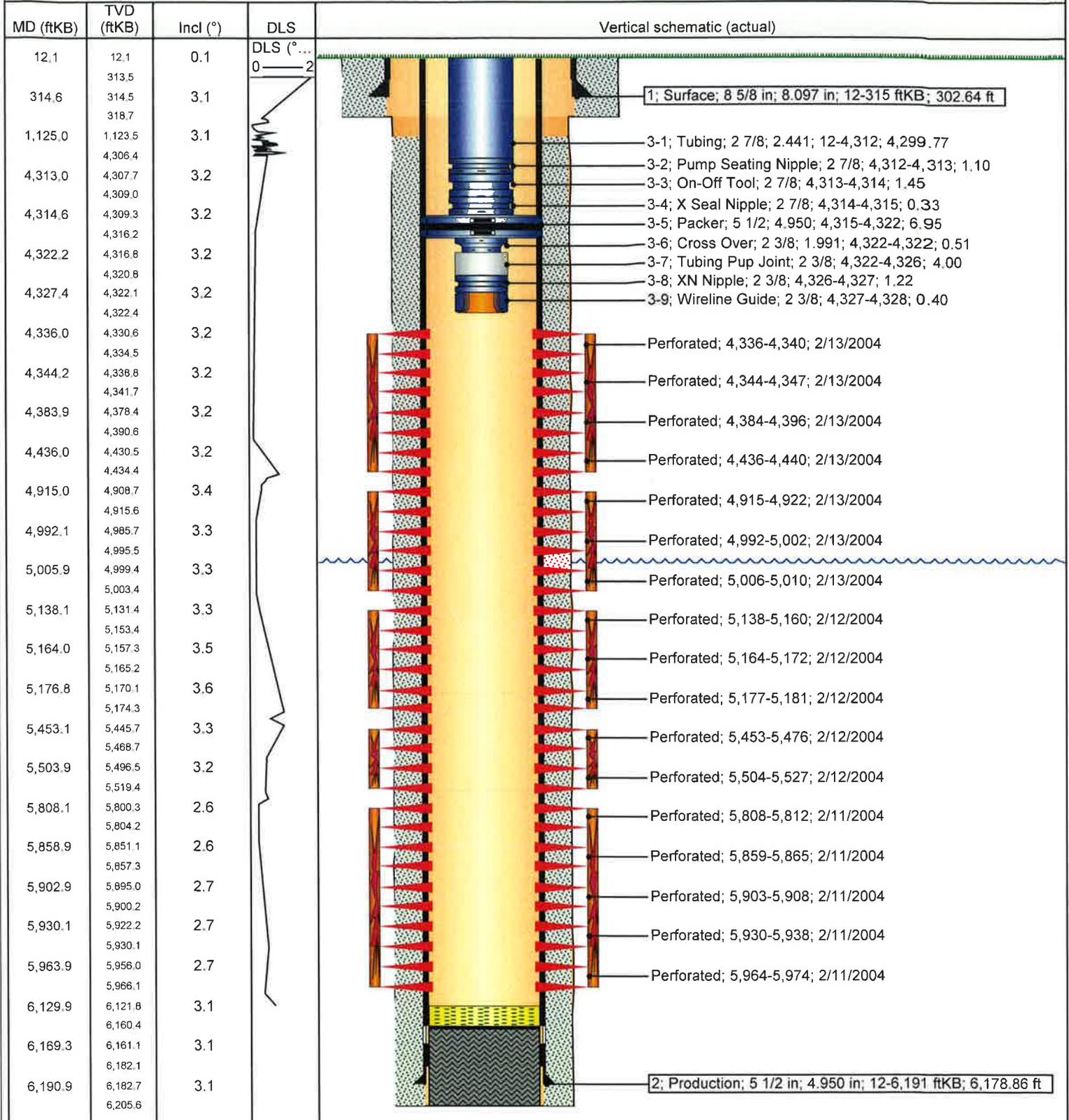
Surface Legal Location 31-8S-18E		API/UWI 43047349300000	Well RC 500151271	Lease	State/Province Utah	Field Name GMBU CTB9	County UINTAH
Spud Date	Rig Release Date	On Production Date 2/19/2004	Original KB Elevation (ft) 4,998	Ground Elevation (ft) 4,986	Total Depth All (TVD) (ftKB)	PBD (All) (ftKB) Original Hole - 6,168.6	

Most Recent Job

Job Category Production / Workover	Primary Job Type Other	Secondary Job Type N/A	Job Start Date 5/20/2014	Job End Date 6/25/2014
---------------------------------------	---------------------------	---------------------------	-----------------------------	---------------------------

TD: 6,214.0

Vertical - Original Hole, 8/13/2014 7:59:16 AM



NEWFIELD**Newfield Wellbore Diagram Data
Federal 10-31-8-18**

Surface Legal Location 31-8S-18E		API/UWI 43047349300000		Lease	
County UINTAH		State/Province Utah		Basin	
Well Start Date 12/17/2003		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 4,998		Ground Elevation (ft) 4,986		Total Depth (ftKB) 6,214.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 6,168.6	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	12/17/2003	8 5/8	8.097	24.00	J-55	315
Production	2/1/2004	5 1/2	4.950	15.50	J-55	6,191

Cement**String: Surface, 315ftKB 12/17/2003**

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 319.0	Full Return?	Vol Cement Ret (bbl) 4.0
Fluid Description Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,191ftKB 2/1/2004

Cementing Company BJ Services Company		Top Depth (ftKB) 1,125.0	Bottom Depth (ftKB) 6,214.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Premilite II w/ 10% gel + 3 % KCL, 3#/s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield		Fluid Type Lead	Amount (sacks) 300	Class Premium Plus	Estimated Top (ftKB) 1,125.0
Fluid Description 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/2# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD		Fluid Type Tail	Amount (sacks) 400	Class 50/50 POZ	Estimated Top (ftKB) 3,107.0

Tubing Strings

Tubing Description				Run Date	Set Depth (ftKB)			
Tubing				6/25/2014	4,327.7			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	132	2 7/8	2.441	6.50	J-55	4,299.77	12.0	4,311.8
Pump Seating Nipple	1	2 7/8				1.10	4,311.8	4,312.9
On-Off Tool	1	2 7/8				1.45	4,312.9	4,314.3
X Seal Nipple	1	2 7/8				0.33	4,314.3	4,314.7
Packer	1	5 1/2	4.950			6.95	4,314.7	4,321.6
Cross Over	1	2 3/8	1.991			0.51	4,321.6	4,322.1
Tubing Pup Joint	1	2 3/8				4.00	4,322.1	4,326.1
XN Nipple	1	2 3/8				1.22	4,326.1	4,327.3
Wireline Guide	1	2 3/8				0.40	4,327.3	4,327.7

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	6,130	6,169	1/10/2013	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
5	GB4/GB6, Original Hole	4,336	4,340	4	90		2/13/2004
5	GB4/GB6, Original Hole	4,344	4,347	4	90		2/13/2004
5	GB4/GB6, Original Hole	4,384	4,396	4	90		2/13/2004
5	GB4/GB6, Original Hole	4,436	4,440	4	90		2/13/2004
4	D2/C, Original Hole	4,915	4,922	4	90		2/13/2004
4	D2/C, Original Hole	4,992	5,002	4	90		2/13/2004
4	D2/C, Original Hole	5,006	5,010	4	90		2/13/2004
3	B1/B2, Original Hole	5,138	5,160	4	90		2/12/2004
3	B1/B2, Original Hole	5,164	5,172	4	90		2/12/2004
3	B1/B2, Original Hole	5,177	5,181	4	90		2/12/2004
2	LODC, Original Hole	5,453	5,476	2	90		2/12/2004
2	LODC, Original Hole	5,504	5,527	2	90		2/12/2004
1	CP1/CP2, Original Hole	5,808	5,812	4	90		2/11/2004
1	CP1/CP2, Original Hole	5,859	5,865	4	90		2/11/2004

NEWFIELD**Newfield Wellbore Diagram Data
Federal 10-31-8-18****Perforation Intervals**

Stage#	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
1	CP1/CP2, Original Hole	5,903	5,908	4	90		2/11/2004
1	CP1/CP2, Original Hole	5,930	5,938	4	90		2/11/2004
1	CP1/CP2, Original Hole	5,964	5,974	4	90		2/11/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,720	0.73	24.9	1,909			
2	2,080	0.81	24.9	2,218			
3	1,600	0.74	24.9	1,724			
4	1,640	0.76	24.7	2,370			
5	2,200	0.94	25.0	2,330			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 78688 lb
2		Proppant Bulk Sand 148509 lb
3		Proppant Bulk Sand 119806 lb
4		Proppant Bulk Sand 60143 lb
5		Proppant Bulk Sand 84834 lb



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

RECEIVED

SEP 02 2014 SEP 05 2014

Ref: 8ENF-UFO

DIV. OF OIL, GAS & MINING

CERTIFIED MAIL 7008-3230-0003-0727-5775
RETURN RECEIPT REQUESTED

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

31 85 18E

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Federal 10-31-8-18 Well
EPA ID# UT22197-10170
API # 43-047-34930
Uintah County, UT

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Dear Mr. Horrocks:

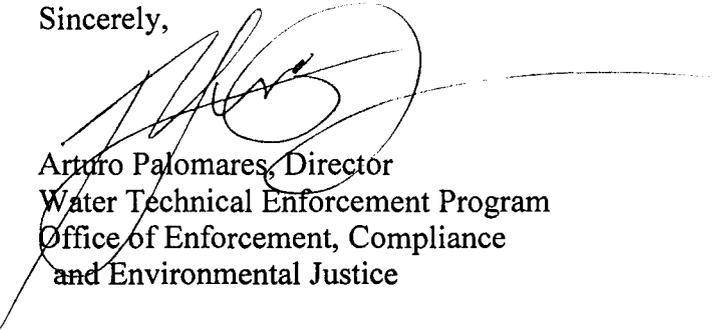
On August 15, 2014, the Environmental Protection Agency received information from Newfield Exploration Company on the above referenced well concerning the workover and the followup mechanical integrity test (MIT) conducted on June 25, 2014. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before June 25, 2019.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Don Breffle at (303) 312-6198. Please direct all correspondence to the attention of Don Breffle at Mail Code 8ENF-UFO.

Sincerely,



Arturo Palomares, Director
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Gordon Howell, Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Reannin Tapoof, Executive Assistant
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Tony Small, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Phillip Chimburas, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Ronald Wopsock, Vice-Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Stewart Pike, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Bruce Ignacio, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Manuel Myore, Director of Energy,
Minerals and Air Programs
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

✓ John Rogers
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114