

001

Form 3160-3  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

5. Lease Serial No. **E&D Agreement  
14-20-H62-4917**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. If Unit or CA Agreement, Name and No.  
**N/A**

8. Lease Name and Well No.  
**North Hill Creek 4-1-15-20**

9. API Well No.  
**43-047-34922**

10. Field and Pool, or Exploratory  
**Exploratory**

11. Sec., T., R., M., or Blk. and Survey or Area  
**Sec. 1 - T15S-R20E, SLB&M**

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**Wind River Resources Corporation**

3a. Address **Route 3 Box 3010  
Roosevelt, UT 84077 84066** 3b. Phone No. (include area code)  
**435-722-2546**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **660' FNL & 660' FWL (nwnw) Sec. 1-T15S-R20E**  
At proposed prod. zone **same 4378162Y 39.54700  
617373X -109.63400**

14. Distance in miles and direction from nearest town or post office\*  
**52 mi. SSE of Ft. Duchesne / 61 mi. SSW of Vernal**

12. County or Parish  
**Uintah** 13. State  
**Utah**

15. Distance from proposed\* **660**  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)

16. No. of Acres in lease  
**640**

17. Spacing Unit dedicated to this well  
**40 acres**

18. Distance from proposed location\*  
to nearest well, drilling, completed, **N/A**  
applied for, on this lease, ft.

19. Proposed Depth  
**12,500'**

20. ~~BLM~~/BIA Bond No. on file  
**Zions Bank SB-509795**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**7,077' (GL)**

22. Approximate date work will start\*  
**March 1, 2003**

23. Estimated duration  
**4 weeks**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  
*Marc T. Eckels*  
Title  
**Vice President**

Name (Printed/Typed)  
**Marc T. Eckels**

Date  
**2-19-03**

Approved by (Signature)  
*Bradley G. Hill*  
Title

Name (Printed/Typed)  
**BRADLEY G. HILL**  
Office  
**ENVIRONMENTAL SCIENTIST III**

Date  
**03-03-03**

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED

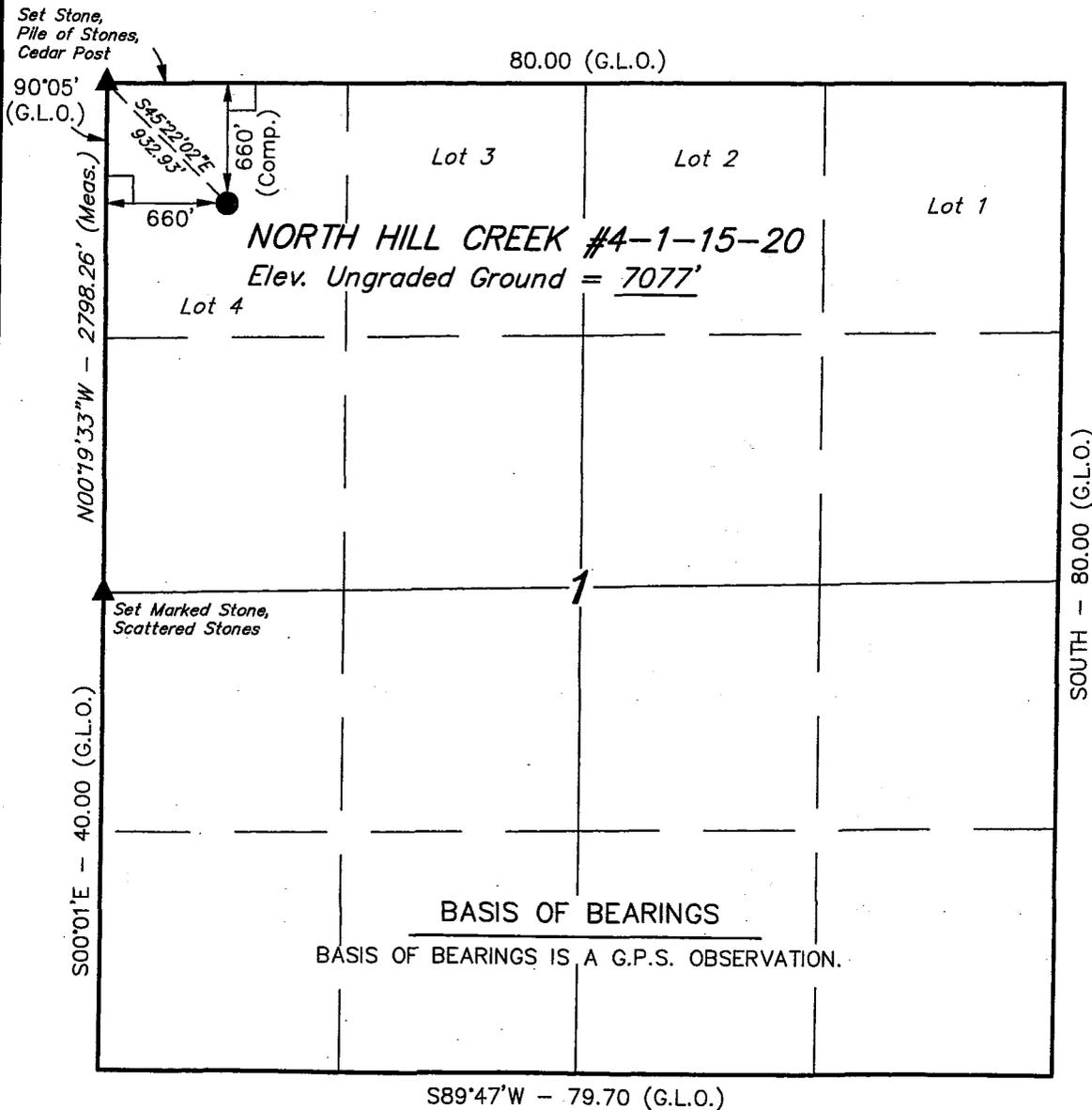
FEB 24 2003

DIV. OF OIL, GAS & MINING

# T15S, R20E, S.L.B.&M.

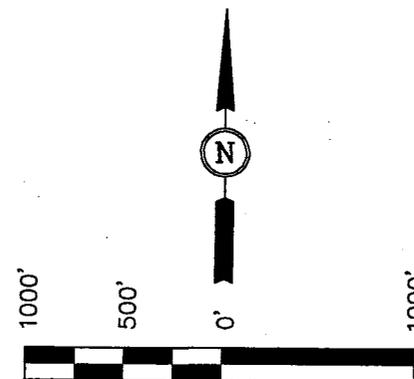
## WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #4-1-15-20, located as shown in the NW 1/4 NW 1/4 of Section 1, T15S, R20E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

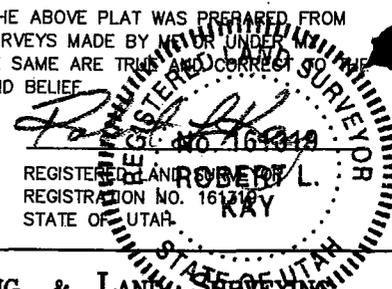
BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**BASIS OF BEARINGS**  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 39°32'49.53" (39.547092)  
LONGITUDE = 109°38'04.97" (109.634714)

SCALE 1" = 1000'	DATE SURVEYED: 11-20-02	DATE DRAWN: 11-22-02
PARTY J.F. A.F. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WIND RIVER RESOURCES CORP.	

**WIND RIVER RESOURCES CORPORATION**  
ROUTE 3 BOX 3010  
ROOSEVELT, UTAH 84066  
435-722-2546 (office) / 435-722-5089(fax)  
e-mail: mte@ubtanet.com

Marc T. Eckels

February 19, 2003

Lisha Cordova, Petroleum Technician  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

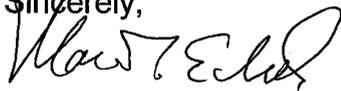
RE: Application for Permit to Drill:  
North Hill Creek 4-1-15-20  
660' FNL & 660' FWL  
Section 1-T15S-R20E  
Uintah County, Utah

Dear Ms. Cordova:

Enclosed please find two copies of the APD for the North Hill Creek 4-1-15-20. This well will be drilled on acreage included in our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917), which includes a provision for a *Mineral Access Permit* from the BIA, the application for which has been submitted. Water for this operation will be hauled by Ute Oilfield Water Service using their filing with the state on Willow Creek at Santio Crossing.

Please call me if you have any questions.

Sincerely,



Marc T. Eckels

Cc: BLM-3  
BIA -1

RECEIVED  
FEB 24 2003  
DIV. OF OIL, GAS & MINING

**DRILLING PLAN  
WIND RIVER RESOURCES CORP.  
NORTH HILL CREEK 4-1-15-20**

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 1,980' - Oil and/or gas anticipated at +/- 2,250' and below

Mesaverde = 4,090' - Gas

Castlegate Sandstone = 5,950' - Gas

Mancos Shale = 6,220' - Gas

Mancos B = 6,730'

Dakota Sandstone = 10,160' - Gas

Cedar Mountain = 10,275' - Gas

Morrison = 10,450' - Gas

Curtis = 11,095'

Entrada Sandstone = 11,183' - Gas

Carmel = 11,500'

Precambrian = 12,350'

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – Yes

4. Casing Program\*:

	<b>Setting Depth</b>	<b>Hole Size</b>	<b>Casing O.D.</b>	<b>Grade</b>	<b>Weight/Ft.</b>
Conductor	40'	17-1/2"	14"	Contractor	0.250" wall
Surface	3,000'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	0'-10,000'	8-3/4"	4-1/2"	N-80	11.60# (new)
	10,000'-12,500'	8-3/4"	4-1/2"	P-110	11.60# (new)

\*Subject to review on the basis of actual conditions encountered.  
 Production casing depth will be adjusted based on results.

5. Cement Program:

**Surface Casing – 0 – 3,000'**

Lead: 510 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 290 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake

100% excess.

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk

Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs @ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk

Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs @ 80 degrees F)

**Production Casing – 0' - 12,500'**

Lead: 30 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Primary: 1,650 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 25 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

15% excess.

Cement Characteristics: Yield = 1.47 cu ft per sk  
Slurry Weight (not foamed) = 14.3 ppg  
Slurry Weight (foamed) = 11.0 ppg  
Compressive Strength = 1,125 psi  
(24 hrs @ 140 degrees F)  
= 1,500 psi  
(7 days @ 140 degrees F)

Actual cement volumes will be based on caliper log calculations and drilling experience.

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface  
SDL/CNL/CAL w/ DFIL from TD to 2,500'
- C. Coring – Possible sidewall coring in the Dakota, Cedar Mountain, Morrison and Entrada.

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

## **SURFACE USE PLAN WIND RIVER RESOURCES**

### **NORTH HILL CREEK 10-10-15-20**

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road.
- B. Topographic Map "B" shows the point approximately 50 miles south of Ouray where the access road to the well departs from the Flat Rock Mesa Road, known locally as the Weaver Road. Beyond this point the access road consists of 3.1 miles of existing road, 1.25 miles of upgraded two-track, and 2.1 miles of proposed new road to the location.
- C. The 3.1 miles of the existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface from the same source to the 1.25 miles of upgraded two-track and the 2.1 miles of new access road.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 3.35 miles (1.25 miles upgraded + 2.1 miles new).
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

- C. Maximum grade will be less than 2%.
- D. Several small turnouts will be installed: one at the point of departure from the existing road; one where the realigned road down the hill joins the existing two-track; one where the new road departs from the two track; and two near the major drainages crossed by the new road.
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. Five 12"-18" culverts will be installed along the new road section and an 18" spillway will be installed in the dam at the existing catchment pond in Section 12. No bridges will be used. A significant cut and fill will be needed to cross the upper reach of Big Canyon in Section 2. This will be underlain by a 48" culvert.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's NHC 6-11-15-20, located approximately 1.36 miles southwest of the proposed well location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "C" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's existing 4" line in the SW of Section 12 or to the Comet pipeline in the SESE Section 34-T14S-R20E, depending on line pressure requirements. The operator has an existing corridor right-of-way along the entire pre-existing road.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. Some produced water from existing wells will be used for drilling. Fresh water will be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
- B. Water will be transported by truck on the Agency Draw and Flat Rock Mesa roads.
- C. No water well will be drilled.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from from the operator's existing pit on SITLA land or from private sources..

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. The drilling crew will be housed in the pre-existing camp located at the North Hill Creek 4-10-15-20, approximately 2-1/4 miles to the southwest.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northeast corner of the location.

10. Plans for Restoration of the Surface:

A. Producing well location

- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a Mineral Access Agreement with the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:
- Whether the materials appear to be eligible for the National Register of Historic Places;
  - The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
  - A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

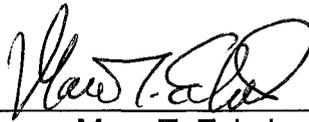
- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.
- D. At the request of the Ute Indian Tribe, a 30'-wide fire break will be bladed around the perimeter of the location.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President  
Wind River Resources Corporation  
Route 3 Box 3010  
Roosevelt, UT 84066  
Office – 435-722-2546  
Fax - 435-722-5089  
Cell – 435-823-2546  
Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

February 19, 2003  
Date

  
\_\_\_\_\_  
Marc T. Eckels  
Vice President

The onsite inspection for this well was conducted on December 16 , 2002.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD  
Manuel Myore, BIA  
John Floyd, Uintah Engineering & Land Surveying  
Marc Eckels, Wind River Resources Corp.  
Jake Huffman, Blackhair/Huffman JV  
Billy McClure, Blackhair/Huffman JV

# RECEIVED FILING FOR WATER IN THE STATE OF UTAH

OCT 10 2002

Rec. by DS  
 Fee Rec. 75<sup>00</sup> Cash  
 Receipt # \_\_\_\_\_

## WATER RIGHT VERNAL APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

WATER RIGHT NUMBER: 49 - 1667 APPLICATION NUMBER: T74534  
 \*\*\*\*\*

1. OWNERSHIP INFORMATION: LAND OWNED? No

A. NAME: Ute Oilfield Water Service  
 c/o Michael Wood  
 ADDRESS: P.O. Box 598, Roosevelt, UT 84066

B. PRIORITY DATE: October 10, 2002 FILING DATE: October 10, 2002

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 5.0 acre-feet

B. SOURCE: Willow Creek COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:  
 (1) N 150 feet W 700 feet from SE corner, Section 29, T 12S, R 21E, SLBM  
 DIVERT WORKS: Water truck pump from creek  
 SOURCE: Willow Creek

D. COMMON DESCRIPTION: 45 SW of Vernal

3. WATER USE INFORMATION:

OIL EXPLORATION: from Oct 10 to Oct 9. Drilling and completion of oil/gas wells  
 2002 2003 on Flat Rock Mesa

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-WEST¼	NORTH-EAST¼	SOUTH-WEST¼	SOUTH-EAST¼
	NW NE SW SE	NW NE SW SE	NW NE SW SE	NW NE SW SE
SL 14S 20E	Entire TOWNSHIP			

5. EXPLANATORY:

Point of diversion is on BLM land. Permission is being obtained.

# WIND RIVER RESOURCES CORP.

## NORTH HILL CREEK #4-1-15-20

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 1, T15S, R20E, S.L.B.&M.



PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 25 02  
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: P.M.

REVISED: 00-00-00



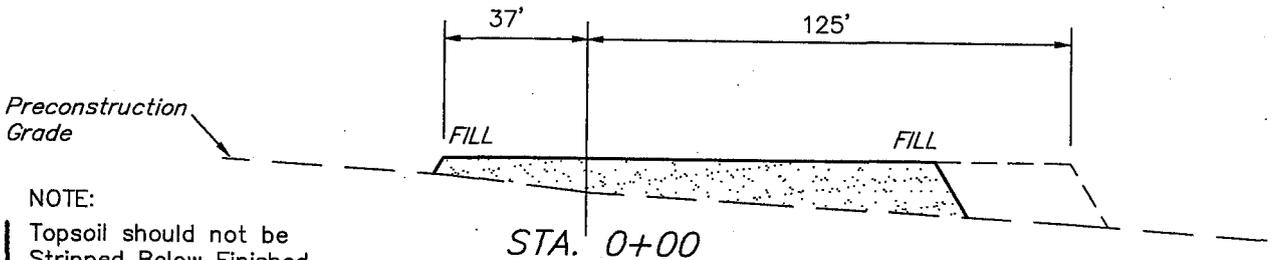
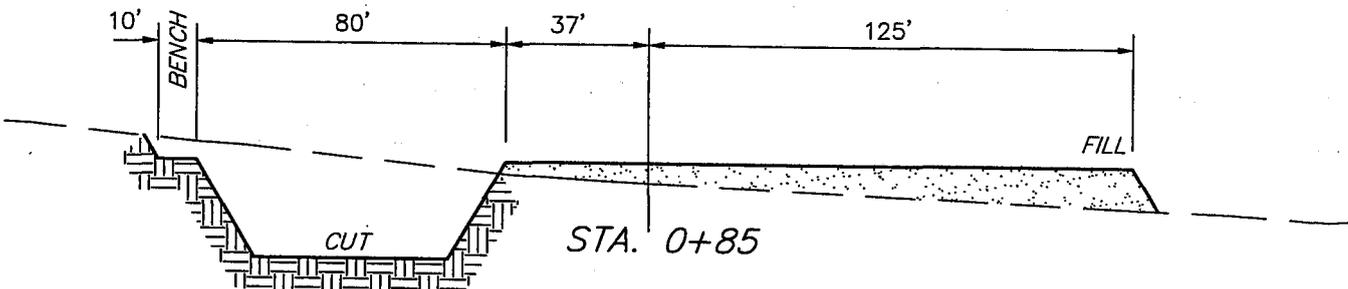
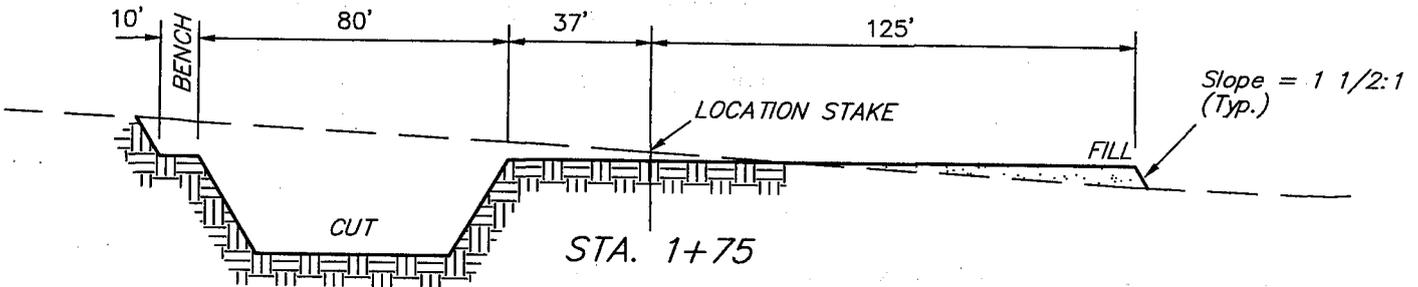
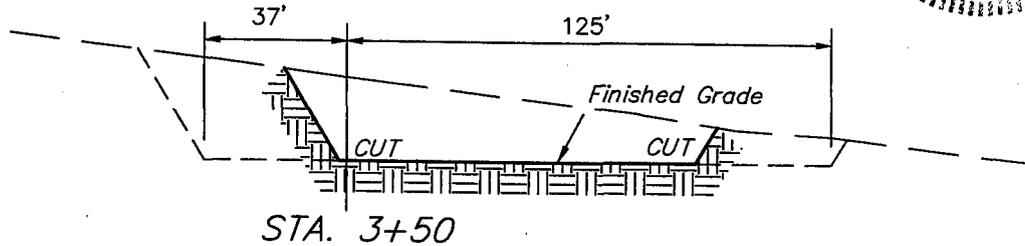
# WIND RIVER RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR  
 NORTH HILL CREEK #4-1-15-20  
 SECTION 1, T15S, R20E, S.L.B.&M.  
 660' FNL 660' FWL



1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 11-22-02  
 DRAWN BY: C.G.



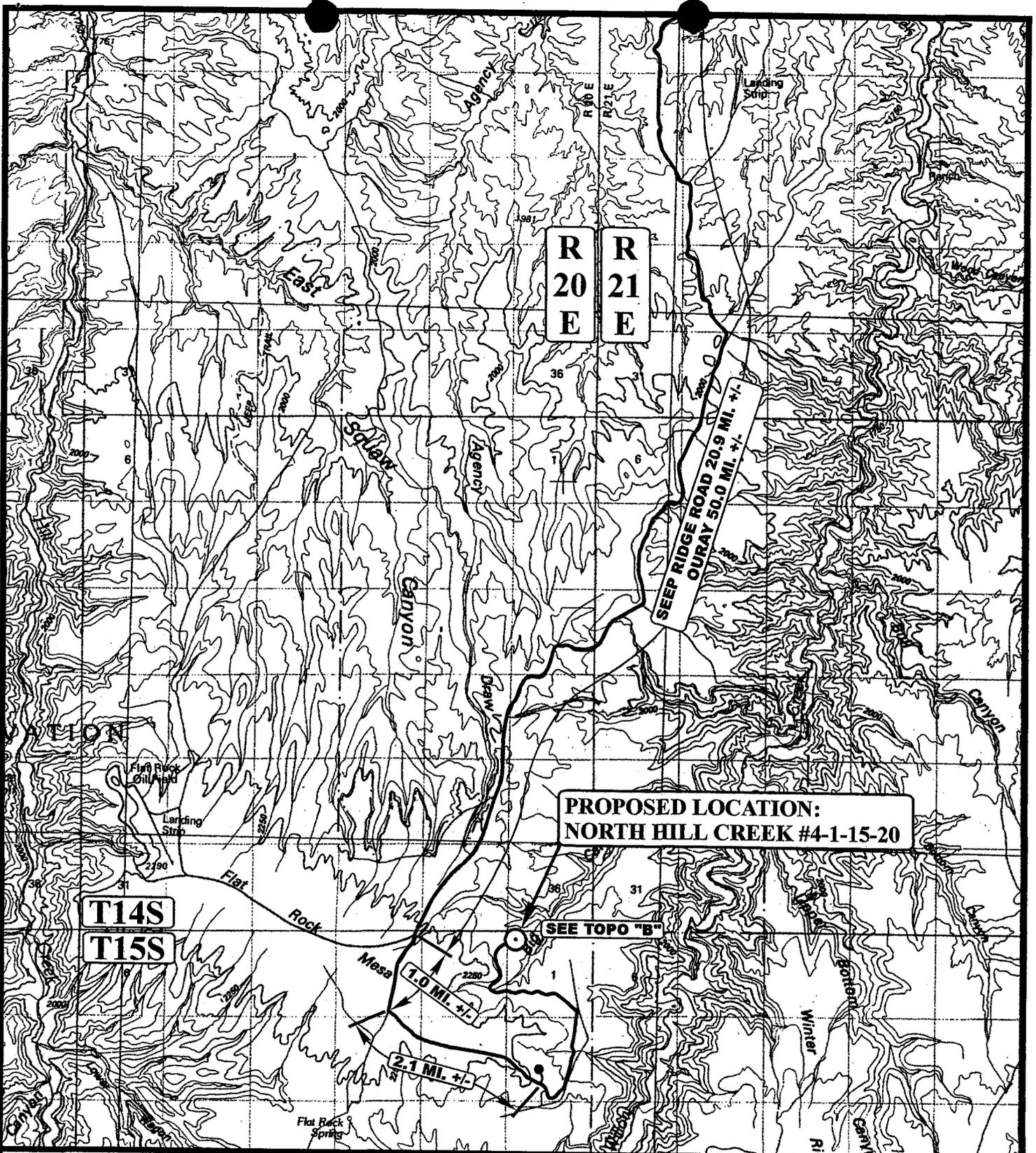
NOTE:  
 Topsoil should not be  
 Stripped Below Finished  
 Grade on Substructure Area.

## APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,560 Cu. Yds.
Remaining Location	= 5,650 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 8,210 CU.YDS.</b>
<b>FILL</b>	<b>= 4,390 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,590 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**PROPOSED LOCATION:  
NORTH HILL CREEK #4-1-15-20**

SEE TOPO "B"

**LEGEND:**

○ PROPOSED LOCATION



**WIND RIVER RESOURCES CORP.**

**NORTH HILL CREEK #4-1-15-20  
SECTION 1, T15S, R20E, S.L.B.&M.  
660' FNL 660' FWL**



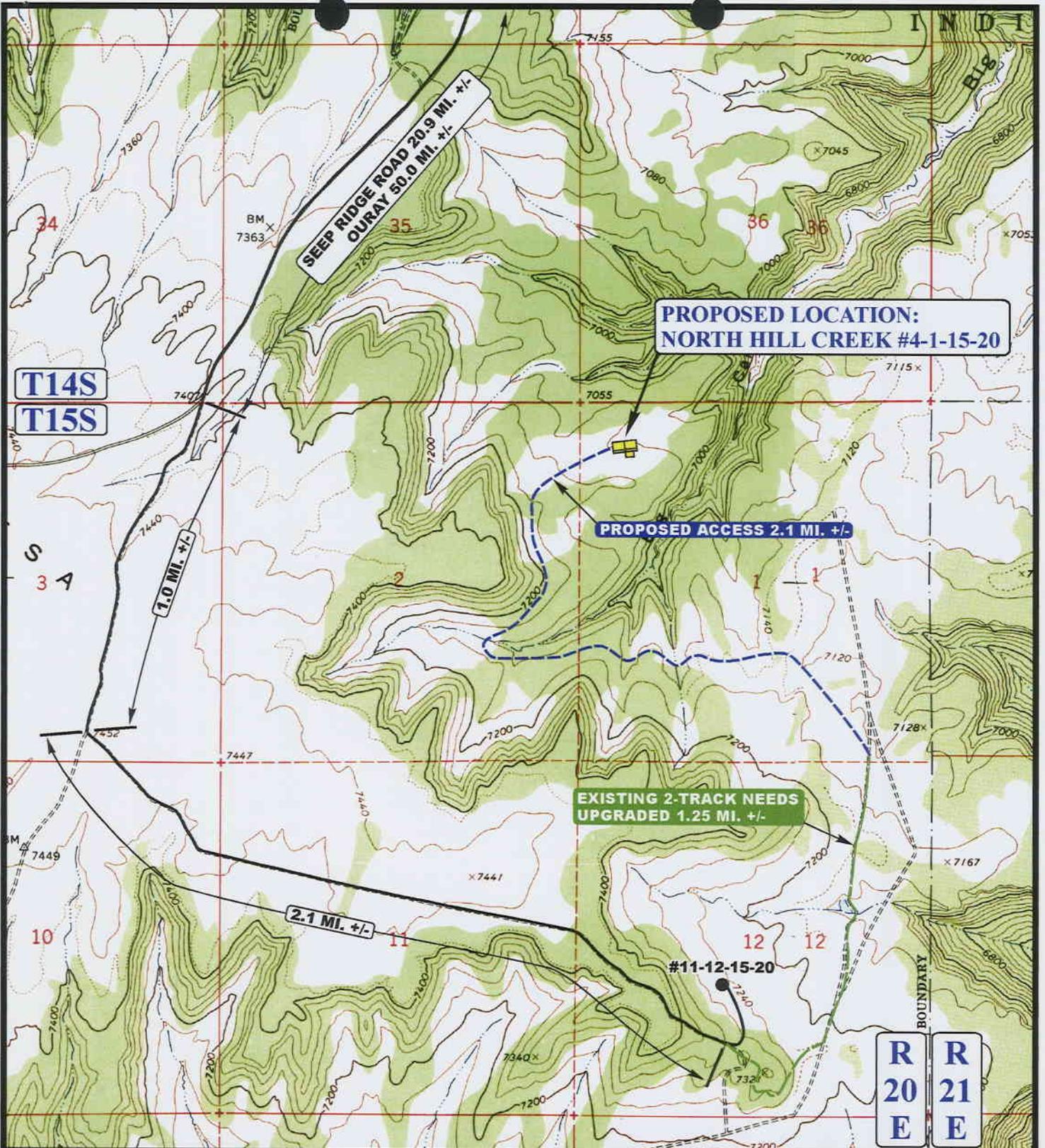
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

<b>11</b>	<b>25</b>	<b>02</b>
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

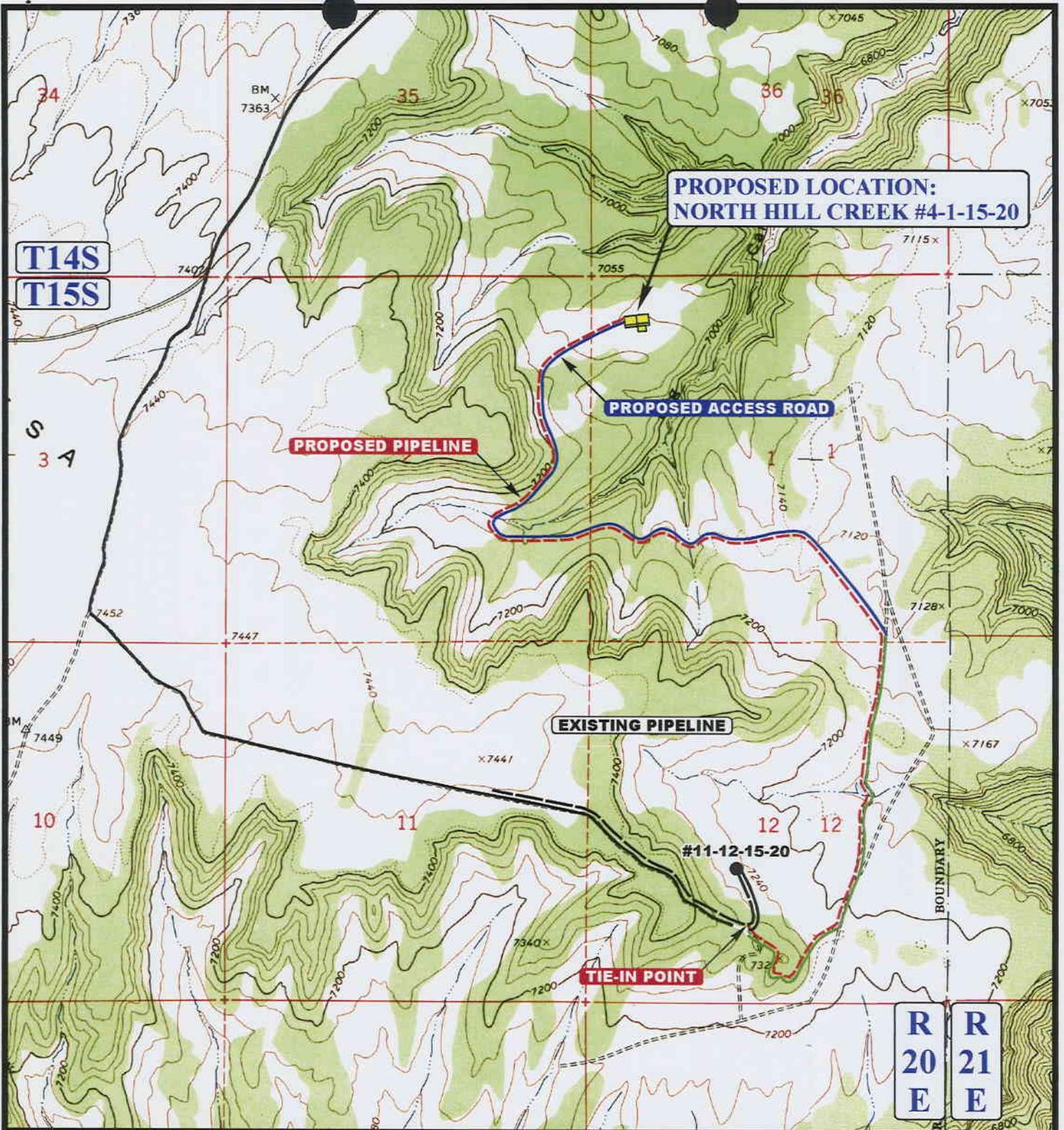
**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**WIND RIVER RESOURCES CORP.**

**NORTH HILL CREEK #4-1-15-20**  
**SECTION 1, T15S, R20E, S.L.B.&M.**  
**660' FNL 660' FWL**

**TOPOGRAPHIC MAP** 11 25 02  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 17,610' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

**WIND RIVER RESOURCES CORP.**

**NORTH HILL CREEK #4-1-15-20**  
**SECTION 1, T15S, R20E, S.L.B.&M.**  
**660' FNL 660' FWL**

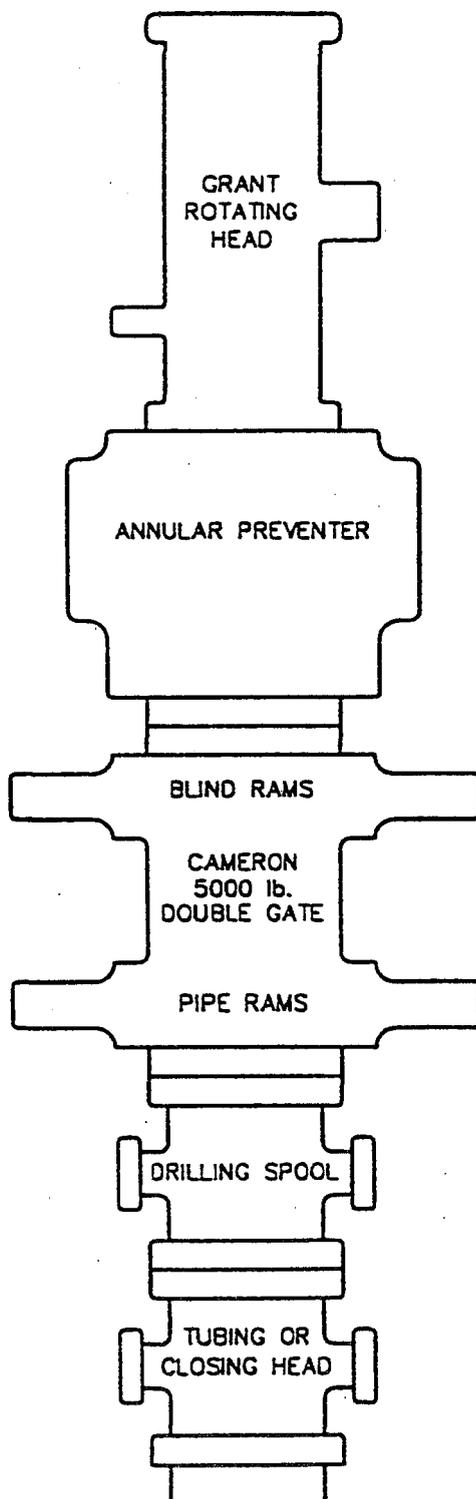
**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 11 25 02  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



CLASS III BLOWOUT PREVENTER STACK



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/24/2003

API NO. ASSIGNED: 43-047-34922

WELL NAME: N HILL CREEK 4-1-15-20  
OPERATOR: WIND RIVER RESOURCES ( N1850 )  
CONTACT: MARK ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

NWNW 01 150S 200E  
SURFACE: 0660 FNL 0660 FWL  
BOTTOM: 0660 FNL 0660 FWL  
UINTAH  
WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
LEASE NUMBER: 14-20-H62-4917  
SURFACE OWNER: 2 - Indian  
PROPOSED FORMATION: PRCAM

LATITUDE: 39.54700  
LONGITUDE: 109.63400

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. SB-509795 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. UTE TRIBE )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

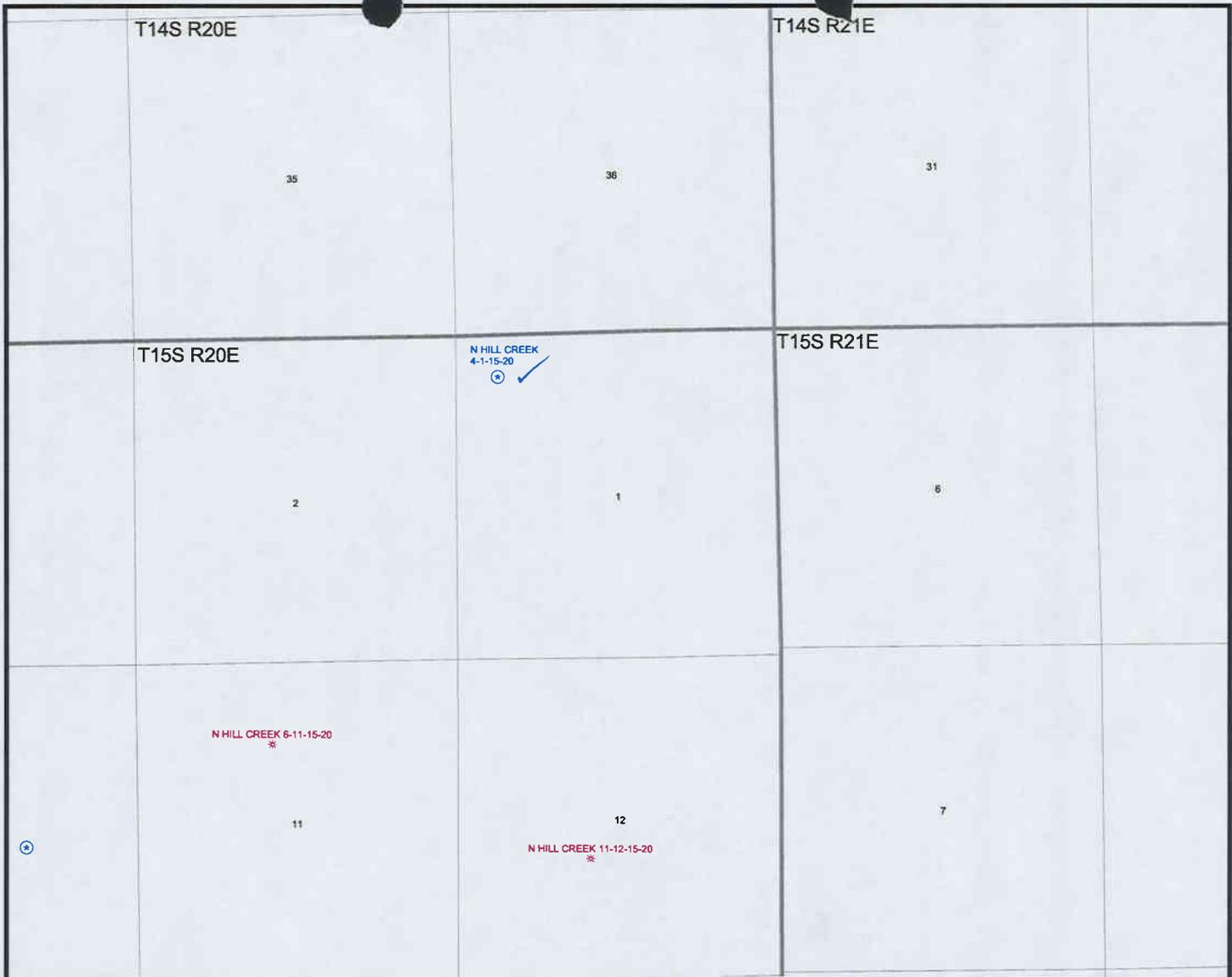
LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval

2. Spacing Strip



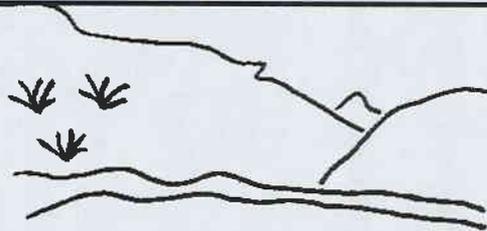
OPERATOR: WIND RIVER RES (N1850)

SEC. 1 T15S, R20E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



# Utah Oil Gas and Mining

**WELLS**

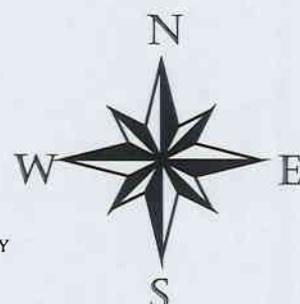
- ♣ GAS INJECTION
- GAS STORAGE
- \* LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- + SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♣ WATER DISPOSAL

**UNIT STATUS**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**FIELD STATUS**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON  
DATE: 28-FEBRUARY-2003



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

March 3, 2002

Wind River Resources Corporation  
Route 3 Box 3010  
Roosevelt UT 84066

Re: North Hill Creek 4-1-15-20 Well, 660' FNL, 660' FWL, NW NW, Sec. 1, T. 15 South,  
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34922.

Sincerely,

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Wind River Resources Corporation  
Well Name & Number North Hill Creek 4-1-15-20  
API Number: 43-047-34922  
Lease: 14-20-H62-4917

Location: NW NW Sec. 1 T. 15 South R. 20 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

TRANSACTION REPORT

P. 01

MAR-05-2003 WED 08:50 AM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-05	08:48 AM	14357225089	1' 33"	4	SEND	OK	403	

TOTAL : 1M 33S PAGES: 4



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
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www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

March 3, 2002

Wind River Resources Corporation  
Route 3 Box 3010  
Roosevelt UT 84066

Re: North Hill Creek 4-1-15-20 Well, 660' FNL, 660' FWL, NW NW, Sec. 1, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API

005

Form 3160-3  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 19 REC'D

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

5. Lease Serial No. **E&D Agreement  
14-20-H62-4917**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. If Unit or CA Agreement, Name and No.  
**N/A**

8. Lease Name and Well No.  
**North Hill Creek 4-1-15-**

9. API Well No.

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**Wind River Resources Corporation**

3a. Address **Route 3 Box 3010  
Roosevelt, UT 84077**

3b. Phone No. (include area code)  
**435-722-2546**

10. Field and Pool, or Exploratory  
**Exploratory**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **660' FNL & 660' FWL (nwnw) Sec. 1-T15S-R20E**  
At proposed prod. zone **same Lot 4**

11. Sec., T., R., M., or Blk. and Survey or Area  
**Sec. 1-T15S-R20E, SLB&I**

14. Distance in miles and direction from nearest town or post office\*  
**52 mi. SSE of Ft. Duchesne / 61 mi. SSW of Vernal**

12. County or Parish  
**Uintah**

13. State  
**Utah**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
**660**

16. No. of Acres in lease  
**640**

17. Spacing Unit dedicated to this well  
**40 acres**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. **N/A**

19. Proposed Depth  
**12,500**

20. ~~SLM~~/BIA Bond No. on file  
**Zions Bank SB-509795**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**7,077' (GL)**

22. Approximate date work will start\*  
**March 1, 2003**

23. Estimated duration  
**4 weeks**

24. Attachments

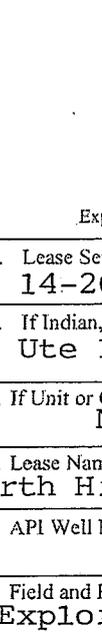
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Marc T. Eckels** Date **2-19-03**

Title **Vice President**

Approved by (Signature)  Name (Printed/Typed) \_\_\_\_\_ Date **03/05/2003**

Title **Assistant Field Manager  
Mineral Resources**

Office **NOTICE OF APPROVAL**

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED  
MAR 11 2003  
DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wind River Resources Corp.

Well Name & Number: North Hill Creek 4-1-15-20

Lease Number: 1420-H62-4917

API Number: 43-047-34922

Location: Lot 4 Sec. 1 T. 10S R. 15E

Agreement: N/A

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

**The proposed volume of cement for the production casing will not be enough to isolate the base of the usable water identified at  $\pm 3330'$ . Sufficient cement must be used to ensure that production casing is cemented back from TD to a minimum of 200' above the base of the usable water.**

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from TD to the surface casing shoe and shall be utilized to determine the bond quality for the liner and intermediate production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.**

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which

liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter

calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Wind River Resources Corporation (Wind River) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Wind River personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Wind River employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Wind River employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Wind River will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Wind River shall receive written notification of authorization or denial of the requested modification. Without authorization, Wind River will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Wind River shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal technician will monitor trenching construction wherever the pipeline is buried.

A Corridor ROW, 30 feet wide and 17608 feet long, shall be granted for the pipeline and access road. (See Map C of the APD for this 3.33 mile long ROW.) The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required. Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Wind River will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Wind River will implement "Safety and Emergency Plan" and ensure plan compliance.

Wind River shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Wind River employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Wind River will control noxious weeds on the well site and ROWs. Wind River will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

The Ute Tribe Energy and Minerals requests that an erosion control dam be placed in the drainage SE of the location and a 30 foot wide fire buffer perimeter shall be constructed around the location and in front of the flare pit.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of in either approved injection wells or at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded/assembled in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Wind River will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

006

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

- 5. Lease Serial No.  
14-20-H62-5021
- 6. If Indian, Allottee or Tribe Name  
Ute Indian Tribe
- 7. If Unit or CA/Agreement, Name and/or No.  
n/a
- 8. Well Name and No. North Hill  
Creek 4-1-15-20
- 9. API Well No.  
43-047-34922
- 10. Field and Pool, or Exploratory Area  
Exploratory
- 11. County or Parish, State  
Uintah, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

- 1. Type of Well  
 Oil Well  Gas Well  Other
- 2. Name of Operator  
Wind River Resources Corporation
- 3a. Address Route 3 Box 3010  
Roosevelt, UT 84066
- 3b. Phone No. (include area code)  
435-722-2546
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' fnl & 660 fwl (nwnw) Sec. 1-T15S-R20E SLB&M

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

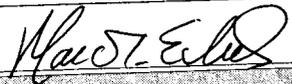
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTICE OF FIRST PRODUCTION: Natural Gas was first produced and sold at 2:00 p.m., December 5, 2003, into the Comet Pipeline.

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DEC 09 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Marc T. Eckels Title Vice President  
Signature  Date December 8, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Wind River Resources Corporation

3a. Address Route 3 Box 3010  
 Roosevelt, UT 84066

3b. Phone No. (include area code)  
 435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 660' fnl & 660' fwl (nwnw) Sec. 1-T15S-R20E, SLB&M

5. Lease Serial No.  
 14-20-H62-5021

6. If Indian, Allottee or Tribe Name  
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.  
 n/a

8. Well Name and No. North Hill  
 Creek 4-1-15-20

9. API Well No.  
 43-047-34922

10. Field and Pool, or Exploratory Area  
 Exploratory

11. County or Parish, State  
 Uintah, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

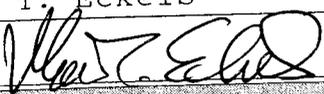
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The North Hill Creek 4-1-15-20 was spudded at 9 a.m., March 17, 2003, by Bill Jrs.' air rig drilling a 20" hole to set 16" conductor pipe.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President

Signature  Date December 18, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEC 22 2003

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ENTITY ACTION FORM

Operator: Wind River Resources Corporation Operator Account Number: N 1850  
 Address: Route 3 Box 3010  
city Roosevelt  
state UT zip 84066 Phone Number: (435) 722-2546

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734922	North Hill Creek 4-1-15-20		NWNW	1	15s	20e	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13996	3/17/2003			12/30/2003	
Comments: Well was spud with an air rig at 9 a.m. <i>PRCAM</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marc T. Eckels

Name (Please Print)

Signature

Vice President

Title

12/18/2003

Date

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DEC 22 2003

DIV. OF OIL, GAS & MINING

**WIND RIVER RESOURCES CORP.  
NORTH HILL CREEEK 4-1-15-20  
COMPLETION REPORT 2-25-04**

**Item 25. Producing Intervals**

**Item 26. Perforation Record**

<b>Formation</b>	<b>Top</b>	<b>Bottom</b>	<b>Perforated Interval</b>	<b>Size</b>	<b>No. Holes</b>	<b>Perf Status</b>
Wingate	11,596	11,604	11,596-11,604	8'	24	Below BP
Carmel	11,498	11,506	11,498-11,506	8'	24	Producing
Entrada	11,278	11,286	11,278-286	8'	24	Open
Dakota SS	10,251	10,253	10,251-253	2'	6	Producing
Dakota Silt	10,144	10,150	10, 144-150	6'	18	Producing
Mancos	9,912	9,956	9,912-956	44'	132	Producing

**Item 27. Acid, Fracture, Cement Squeeze, Etc.**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
11,596-11,604	2,058 gal 3% KCl wtr, 300 gal 7.5% HCl
11,498-11,506	294 gal 7.5% HCl, 1,890 gal 3% KCl wtr
11,278-11,286	frac w/ 21,637 gal gelled wtr / 126 tons CO2 / 76,000# 20/40 sand

**CONFIDENTIAL**

**Page 4**

10,251-10,253 &  
10,144-10,150

frac w/ 22,945 gal gelled wtr / 186 tons CO2 / 109,500# 20/40 sand

9,912-9,956

3,900 gal 15% HCl  
frac w/ 155,272 gal gelled wtr / 76 tons CO2 / 89,700# sand



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold w/ minor amount used for lease fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

4-18-03 Schlumberger Azimuthal Laterolog

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1,524	66	Sand w/ fresh water	Green River	Surface
Mesaverde	4,110	26	Sand w/ gas	Wasatch	
Castlegate	6,074	86	Sand w/ gas	Mesaverde	4,096
Entrada	11,272	83	Sand w/ gas	Castlegate	6,072
Carmel	11,494	505	Sand w/ gas	Mancos Shale	6,322
Wingate	11,590	620	Sand w/ gas	Mancos B	6,854
				Dakota Silt	10,144
				Dakota Sandstone	10,233
				Cedar Mountain	10,352
				Morrison	10,530
				Curtis	11,096
				Entrada	11,146
				Carmel	11,364
				Kayenta	11,460
				Wingate	11,570

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Mud Log Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Marc T. Eckels Title Vice President

Signature *Marc T. Eckels* Date February 24, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WIND RIVER RESOURCES CORPORATION**  
ROUTE 3 BOX 3010  
ROOSEVELT, UTAH 84066  
435-722-2546 (office) / 435-722-5089(fax)  
e-mail: mte@ubtanet.com

CONFIDENTIAL

Marc T. Eckels, Vice President

February 27, 2004

Carol Daniels, Information Specialist  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Letter of Transmittal – Completion Reports for North Hill Creek Wells

Dear Ms. Daniels:

The following documents are hereby delivered to the Utah Division of Oil, Gas & Mining:

✓ **North Hill Creek 4-1-15-20**

Well Completion Report with ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 8-13-15-20**

Well Completion Report with ✓ directional survey, ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 4-13-15-20**

Well Completion Report with ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 1-6-15-20**

Well Completion Report with ✓ directional survey, ✓ e-logs, ✓ mud log and ✓ CBL in hard copy.

**Please keep all data from these for wells, all located on Ute Indian lands, ✓ confidential for the maximum period allowed by your regulations.**

Sincerely,



Marc T. Eckels

RECEIVED

MAR 01 2004

DIV. OF OIL, GAS & MINING

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WIND RIVER RESOURCES Today's Date: 01/20/2004

Well:	API Number:	Drilling Commenced:
N HILL CREEK 4-1-15-20 T15S R20E SEC 01	4304734922	03/17/2003
NHC 4-13-15-20 T15S R20E SEC 13	4304735054	06/28/2003
N HILL CREEK 8-13-15-20 T15S R20E SEC 13	4304734954	07/20/2003
N HILL CREEK 1-6-15-20 T15S R20E SEC 05	4304735140	08/19/2003

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

**Wind River Resources Corporation**  
**North Hill Creek Project Well List as of January 1, 2007**  
 (All wells on Ute Indian Tribe Surface and Minerals in Uintah County)

Well Name & Number	Location	Lease Serial Number	API Number
North Hill Creek 1-25-14-19	nene Sec. 25-T14S-R19E (Btm Hole) nwnw Sec. 30-T14S-R20E (Surface)	EDA #14-20-H62-4917 Lease has been applied for	43-047-36910
North Hill Creek 15-31-19-21	swse Sec. 31-T14S-R21E	EDA #14-20-H62-4917 Lease has been applied for	43-047-36911
North Hill Creek 4-1-15-20	nene Sec. 1-T15S-R20E	14-20-H62-5021 ★	43-047-34922
North Hill Creek 1-6-15-20	sene Sec. 6-T15S-R20E (Btm Hole) nwnw Sec. 5-T15S-R20E (Surface)	14-20-H62-5034	43-047-35140
North Hill Creek 3-6X-15-20	nenw Sec. 6-T15S-R20E (Btm Hole) sesw Sec. 3-T14S-R20E (Surface)	14-20-H62-5034	43-047-35442
North Hill Creek 1-8-15-20	nene Sec. 8-T15S-R20E (Btm Hole) swnw Sec. 9-T15S-R20E (Surface)	14-20-H62-4917 Lease has been applied for	43-047-36909
North Hill Creek 1-9-15-20	nene Sec. 9-T15S-R20E	14-20-H62-5015	43-047-34742
North Hill Creek 4-10-15-20	nwnw Sec. 10-T15S-R20E	14-20-H62-5015	43-047-34552
North Hill Creek 10-10-15-20	nwse Sec. 10-T15S-R20E	14-20-H62-5014	43-047-34830
North Hill Creek 6-11-15-20	senw Sec. 11-T15S-R20E	14-20-H62-5000	43-047-34133

*from 14-20-H62-4917*

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**DEC 26 2006**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/1/2010**

<b>FROM:</b> (Old Operator): N1850-Wind River Resources Corporation 1245 Brickyard Rd, Suite 2*0 Salt Lake City, UT 84106  Phone: 1 (	<b>TO:</b> ( New Operator): N3705-Uintah Investors, LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106  Phone: 1 (435) 940-9001
--	---

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
N HILL CREEK 1-9-15-20	09	150S	200E	4304734742	13666	Indian	GW	P
N HILL CREEK 10-10-15-20	10	150S	200E	4304734830	13711	Indian	GW	P
N HILL CREEK 4-1-15-20	01	150S	200E	4304734922	13996	Indian	GW	P
N HILL CREEK 14-11-15-20	11	150S	200E	4304734953	13932	Indian	GW	P
N HILL CREEK 8-13-15-20	13	150S	200E	4304734954	13880	Indian	GW	P
NHC 4-13-15-20	13	150S	200E	4304735054	13834	Indian	GW	P
N HILL CREEK 1-6-15-20	05	150S	200E	4304735140	13881	Indian	GW	P
N HILL CREEK 2-12-15-20	12	150S	200E	4304735283	13954	Indian	GW	P
NHC 9-11-15-20	11	150S	200E	4304735390	13997	Indian	GW	P
NHC 3-6-15-20X	31	140S	200E	4304735442	14056	Indian	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/29/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/12/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/14/2010
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 7617187-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ Requested \_\_\_\_\_
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2010
- Bond information entered in RBDMS on: 9/30/2010
- Fee/State wells attached to bond in RBDMS on: 9/30/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: \_\_\_\_\_
- Indian well(s) covered by Bond Number: 983912833

**COMMENTS:** Operator is still waiting for BIA to accept their bond.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-5021</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE INDIAN TRIBE</b>
		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>NHC 4-1-15-20</b>	
2. NAME OF OPERATOR: <b>UINTAH INVESTORS, LLC</b>		9. API NUMBER: <b>4304734922</b>
3. ADDRESS OF OPERATOR: <b>1245 Brickyard Rd. Ste 210</b> CITY <b>SALT LAKE CITY</b> STATE <b>UT</b> ZIP <b>84106</b>	PHONE NUMBER: <b>(435) 940-9001</b>	10. FIELD AND POOL, OR WILDCAT: <b>FLATROCK FIELD</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE BELOW</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>3/1/2010</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**UINTAH INVESTORS, LLC HEREBY GIVES NOTICE THAT IT WILL BECOME THE OPERATOR OF THE FOLLOWING WELL ON BUREAU OF INDIAN AFFAIRS LEASE 14-20-H62-5021 EFFECTIVE MARCH 1, 2010 AND CERTIFIES THAT IT ACCEPTS AND WILL DISCHARGE ALL OF THE RESPONSIBILITIES OF THE OPERATOR.**

OPERATORSHIP OF FOLLOWING WELL IS BEING ASSUMED:  
**NORTH HILL CREEK 4-1-15-20, NWNW SEC 1, T15S-R20E, 660' FNL 660' FWL**

UINTAH INVESTORS HAS A BOND IN THE AMOUNT OF \$150,000 ON FILE WITH THE UINTAH & OURAY AGENCY OF THE BUREAU OF INDIAN AFFAIRS. *Zion's Bank CD # 0983912833*

APPROVED BY WIND RIVER RESOURCES CORPORATION

*Thomas J. [Signature]*  
signature  
DATED: **9/29/10**

NAME (PLEASE PRINT) <b>DAVID LILLYWHITE</b>	TITLE <b>MANAGER of Summit Resources, LLC, its Manager</b>
SIGNATURE <i>[Signature]</i>	DATE <b>09/29/10</b>

(This space for State use only)  
**APPROVED 9/30/2010**  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**SEP 29 2010**  
DIV. OF OIL, GAS & MINING



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Green River District-Vernal Field Office  
170 South 500 East  
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/ut/st/en/fo/vernal.html>



**SEP 26 2011**

IN REPLY REFER TO:  
3162.3 (UTG011)

David Lillywhite  
Uintah Investors, LLC  
1441 West Ute Blvd., Suite 280  
Park City, UT 84098

Re: Change of Operator  
Well No. North Hill Creek 4-1-15-20 *43-047-34922*  
Lot 4, Sec. 1, T15S, R20E  
Uintah County, Utah  
Lease No. 14-20-H62-5021

Dear Mr. Lillywhite:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office and concurrence from the Bureau of Indian Affairs (BIA), the change of operator request is approved. Effective November 2, 2010, Uintah Investors, LLC, is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Assigned Bond No. PBCD071910 for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka  
Assistant Field Manager  
Lands & Mineral Resources

Enclosure

cc: UDOGM  
Wind River Resources Corp.  
BIA  
Ute Tribe

**RECEIVED**

**OCT 07 2011**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-5021

6. If Indian, Allottee or Tribe Name  
UTE INDIAN TRIBE

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
N/A

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
NHC 4-1-15-20

2. Name of Operator  
UINTAH INVESTORS, LLC

9. API Well No.  
43-047-34922

3a. Address  
1441 W. UTE BLVD. STE 280  
PARK CITY, UT 84098

3b. Phone No. (include area code)  
435-940-9001

10. Field and Pool or Exploratory Area  
FLATROCK FIELD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEE BELOW

11. Country or Parish, State  
UINTAH, UTAH

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

UINTAH INVESTORS, LLC HEREBY GIVES NOTICE THAT IT WILL BECOME THE OPERATOR OF THE FOLLOWING WELL ON BUREAU OF INDIAN AFFAIRS LEASE 14-20-H62-5021 EFFECTIVE MARCH 1, 2010 AND CERTIFIES THAT IT ACCEPTS AND WILL DISCHARGE OF ALL OF THE RESPONSIBILITIES OF THE OPERATOR.

*Lot 4*

NORTH HILL CREEK 4-1-15-20, NWNW SEC 1, T15S-R20E., 660' FNL 660' FWL

UINTAH INVESTORS, LLC HAS A BOND IN THE AMOUNT OF \$150,000.00 ON FILE WITH THE UINTAH & OURAY AGENCY OF THE BUREAU OF INDIAN AFFAIRS.

RECEIVED  
 GREEN RIVER DISTRICT  
 VERNAL FIELD OFFICE  
 APR 8 PM 12 03  
 DEPT OF THE INTERIOR  
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

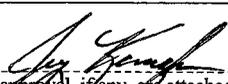
DAVID LILLYWHITE

Title Manager of Summit Resources, LLC, Manager of Uintah Investors, LLC

Signature 

Date 03/26/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 

Assistant Field Manager  
Lands & Mineral Resources

Date SEP 26 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**VERNAL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.