

Dominion Exploration & Production, Inc.
P.O. 1360
Roosevelt, UT 84066

February 20, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
HILL CREEK UNIT 4-31F
LOT 1, SECTION 31, T10S, R20E
UINTAH COUNTY, UTAH
LEASE NO. U-30693
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the above-referenced well.

All further communication regarding the permit for this well, including the 7-day letter, communication regarding approval, and the approved APD should be directed to:

Ed Trotter, Agent
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter

Agent

Dominion Exploration & Production, Inc.

Attachments

RECEIVED

FEB 25 2003

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work **DRILL** **REENTER**

1b. Type of Well: Oil Well Gas Well Other SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address **14000 Quail Spgs Parkway, Okla. City, OK 73134** 3b. Phone No. (include area code) **405-749-1300**

4. Location of Well (Report location clearly and in accordance with any state requirements.)*
At surface **4418139 Y 1025' FNL & 680' FWL, Lot 1 NW/NW**
At proposed prod. zone **609555X 39.90815 - 109.71832**

14. Distance in miles and direction from nearest town or post office*
17.5 miles Southwest of Ouray

| | | | | | |
|---|--------------|---------------------------------------|------------------|---|-----------------------|
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) | 680' | 16. No. of Acres in lease | 1323.35 | 17. Spacing Unit dedicated to this well | 40 |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. | 1330' | 19. Proposed Depth | 8,000 | 20. BLM/BIA Bond No. on file | 76S 63050 0330 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) | 5368' | 22. Approximate date work will start* | 15-Jul-03 | 23. Estimated duration | 45 days |

5. Lease Serial No. **U-30693**

6. If Indian, Allottee or Tribe Name **Ute Indian Tribe**

7. If Unit or CA Agreement, Name and No. **Hill Creek Unit**

8. Lease Name and Well No. **HCU 4-31F**

9. API Number **43-047-34921**

10. Field and Pool, or Exploratory **Natural Buttes**

11. Sec., T., R., M., or Blk and Survey or Area **31-10S-20E**

12. County of Parish **Uintah** 13 State **UT**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature *Carla Christian* Name (Printed/Typed) **Carla Christian** Date

Title **Regulatory Specialist**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **103-03-03**

Title **ENVIRONMENTAL SCIENTIST III**

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**RECEIVED
FEB 25 2003**

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T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

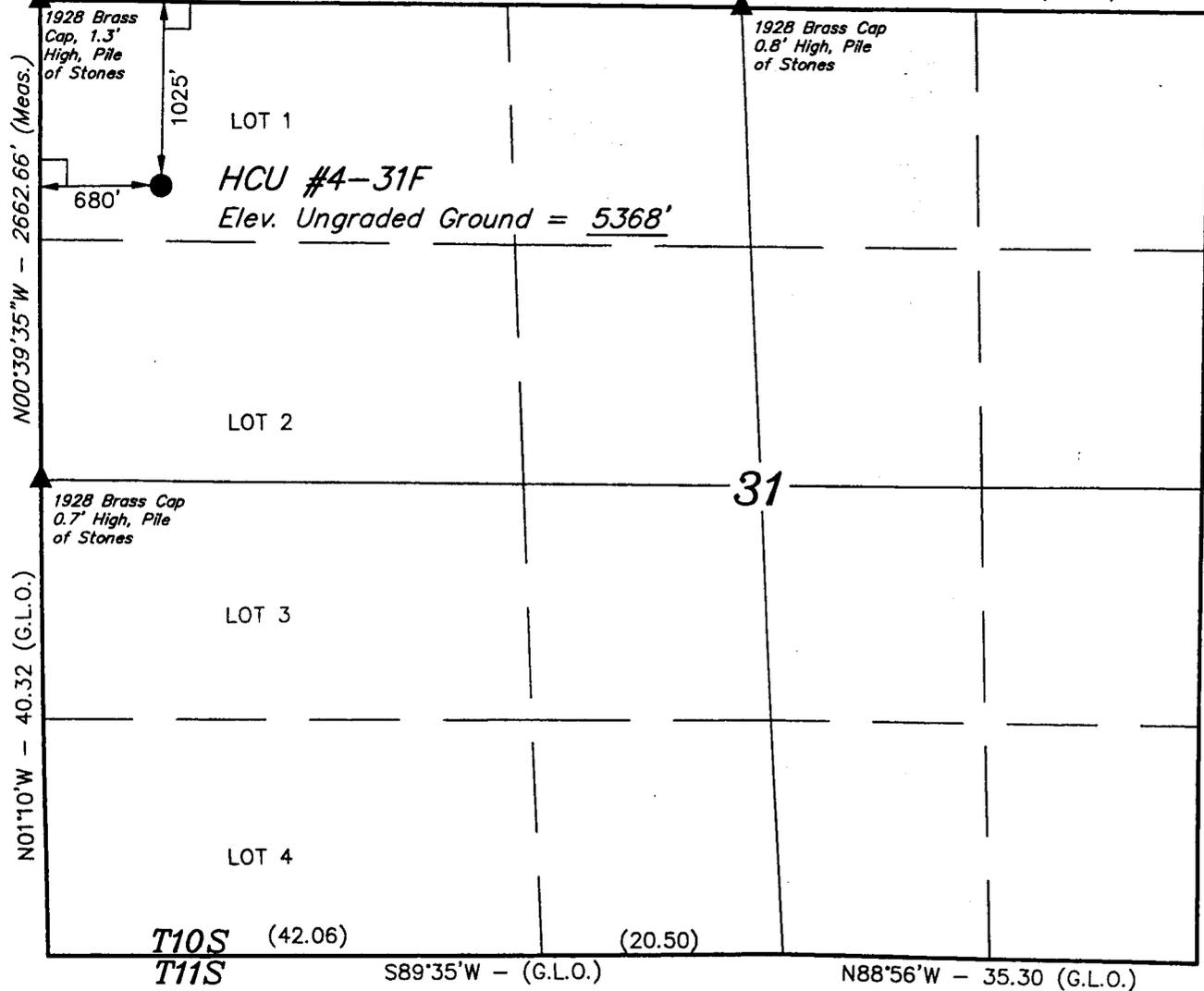
Well location, HCU #4-31F, located as shown in LOT 1 of Section 31, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

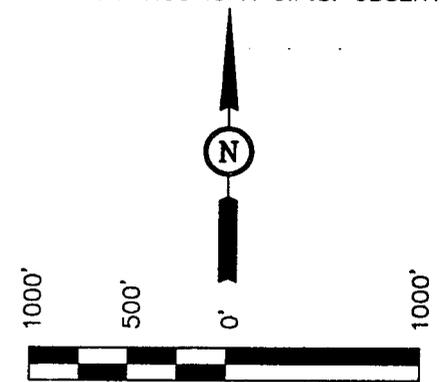
SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 29, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION



N00°15'E - 80.21 (G.L.O.)



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert D. [Signature]
 REGISTERED LAND SURVEYOR
 NO. 107319
 REGISTRATION NO. 161379
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°54'29.34" (39.908150)
 LONGITUDE = 109°43'07.85" (109.718847)

| | | |
|-------------------------|---------------------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-27-02 | DATE DRAWN: 12-2-02 |
| PARTY D.K. B.C. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE DOMINION EXPLR. & PROD., INC. | |

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 4-31F
1025' FNL & 680' FWL
Section 31-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|-------------------|--------------|
| Green River | 1,018' |
| Wasatch Tongue | 3,928' |
| Uteland Limestone | 4,258' |
| Wasatch | 4,418' |
| Chapita Wells | 5,444' |
| Uteland Buttes | 6,644' |
| Mesa Verde | 7,444' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Green River | 1,018' | Oil |
| Wasatch Tongue | 3,928' | Oil |
| Uteland Limestone | 4,258' | Oil |
| Wasatch | 4,418' | Gas |
| Chapita Wells | 5,444' | Gas |
| Uteland Buttes | 6,644' | Gas |
| Mesa Verde | 7,444' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|--------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 13-3/8" | 48.0 ppf | H-40 | STC | 0' | 500' | 17-1/2" |
| Intermediate | 8-5/8" | 32.0 ppf | J-55 | LTC | 0' | 2,200' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 8,000' | 7-7/8" |

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

| <u>Depths</u> | <u>Mud System</u> |
|-----------------|---|
| 0' – 500' | Air foam mist, no pressure control |
| 500' – 2,200' | Fresh water, rotating head and diverter |
| 2,200' – 8,000' | Fresh water/2% KCL/KCL mod system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Run 1" tubing in annulus to 200'± and cement to surface.
Note: Repeat "Top Out" procedure until cement remains at surface.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|-------------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 385 | 0'-1,700' | 11.0 ppg | 3.82 CFS | 733 CF | 1,466 CF | 100% |
| Tail | 370 | 1,700'-2,200' | 15.6 ppg | 1.20 CFS | 220 CF | 440 CF | 100% |
| Top Out | 90 | 0'-200' | 15.8 ppg | 1.17 CFS | 95 CF | 105 CF | 10% (If required) |

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Pump Time: 1 hr. 5 min. @ 90 °F.
 Compressives @ 95 °F: 24 Hour is 4,700 psi

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 3% bwoc Calcium Chloride + 44.3% fresh water.

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|---------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 160 | 3,700'-4,700' | 11.5 ppg | 3.12 CFS | 175 CF | 350 CF | 100% |
| Tail | 435 | 4,700'-8,000' | 13.0 ppg | 1.75 CFS | 473 CF | 946 CF | 100% |

Note: Caliper will be run to determine exact cement volume.

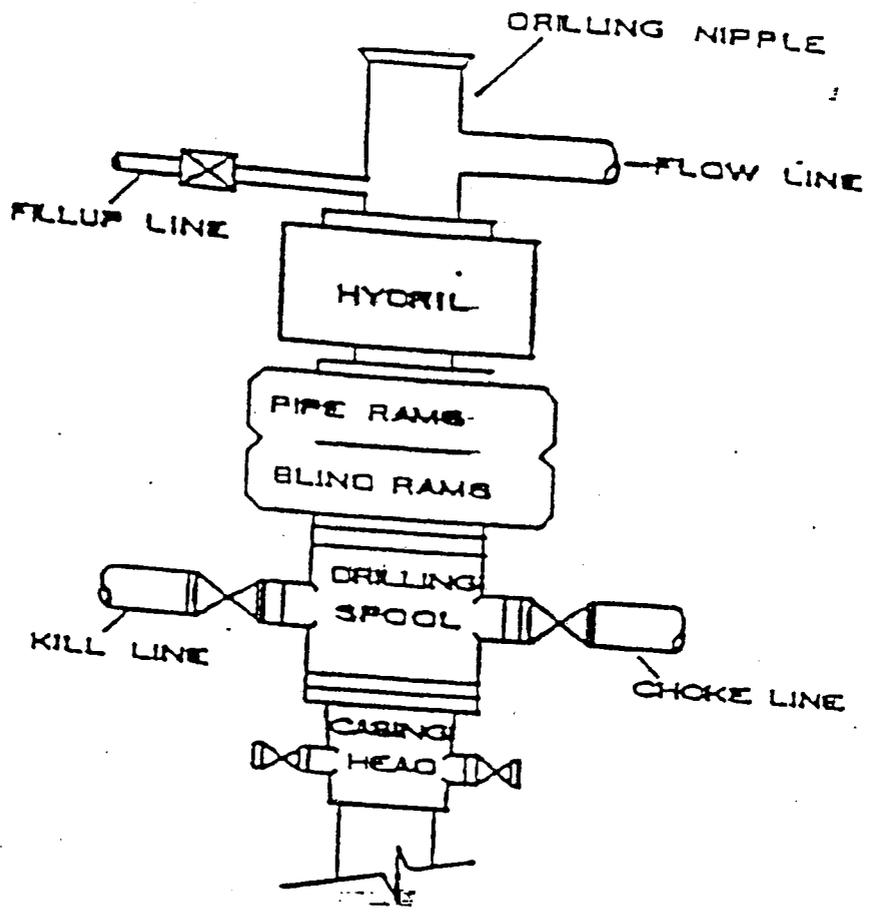
Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

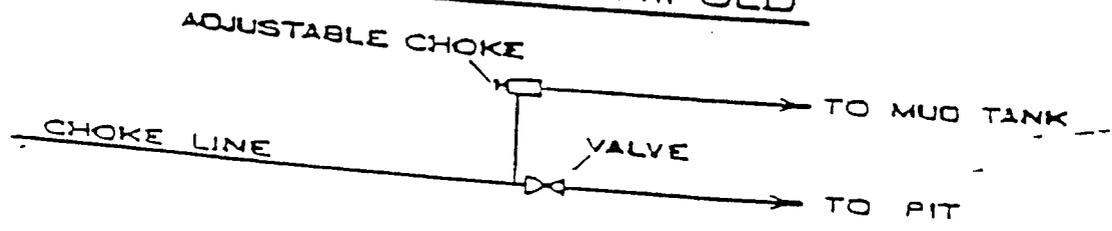
13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 15, 2003
 Duration: 14 Days

BOP STACK



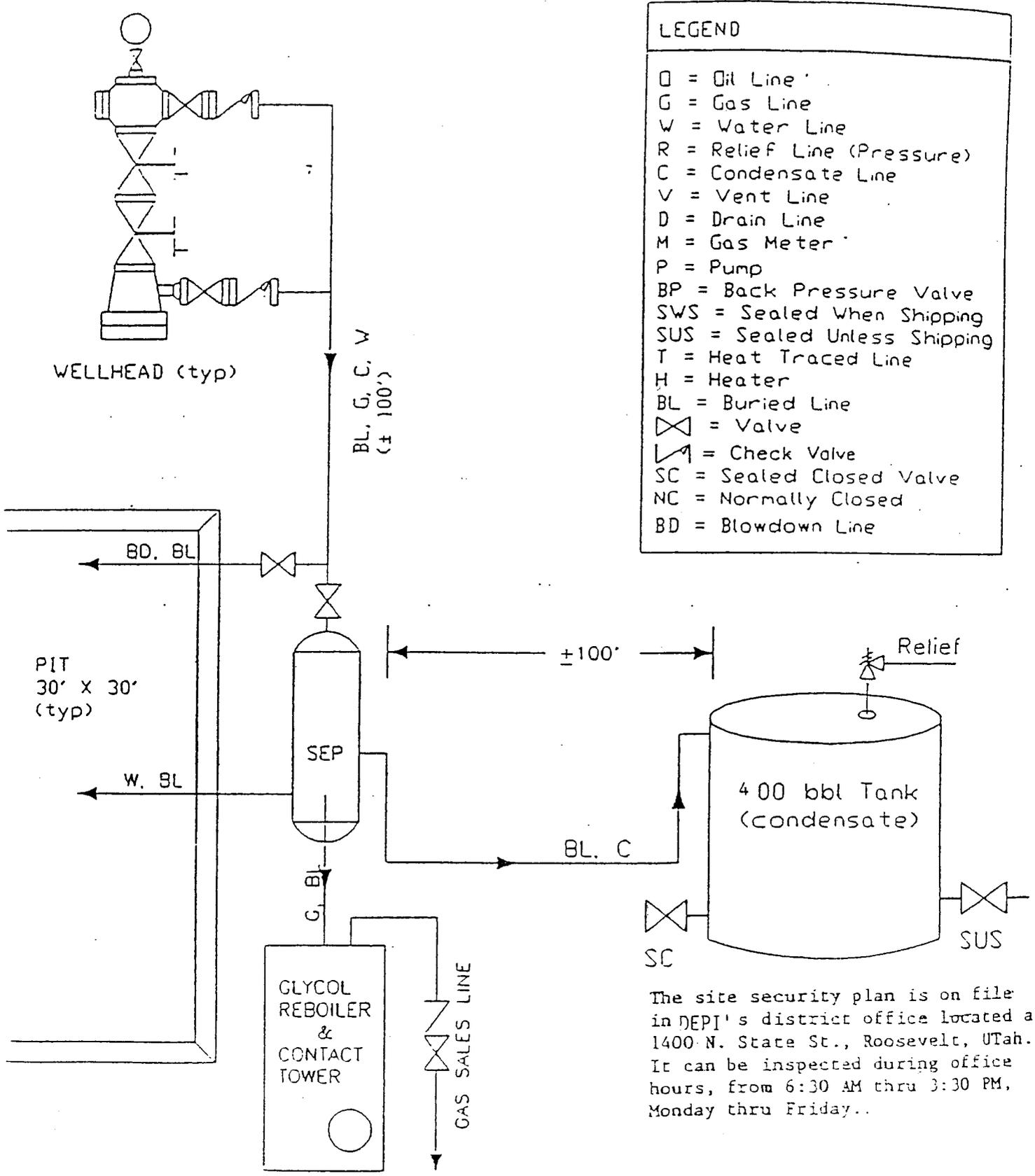
CHOKER MANIFOLD



CONFIDENTIAL

LEGEND

- Q = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

| | | |
|---------------|--------------------------------|--------------|
| Well: | RIVER BEND FIELD, UINTA COUNTY | not to scale |
| NABU/FLOW1SEP | TYPICAL FLOW DIAGRAM | date: / / |

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Dominion Exploration & Production, Inc.
Well Name & Number: Hill Creek Unit 4-31F
Lease Number: U-30693
Location: 1025' FNL & 680' FWL, Lot 1, Sec. 31,
T10S, R20E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.5 miles south of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 350 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. One 18" diameter 40' culvert will be installed in the access road.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Dominion Exploration & Production, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 11*

B. Shut in wells – 1*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, separator and dehy units with meter, 400 barrel vertical condensate tank, and attaching piping.
2. Gas gathering lines - A 4” gathering line will be buried from dehy to the edge of the location.
3. Surface pits – After the well is hydraulically fraced, it will be flowed back into the surface pits. After first production, a 400 barrel tank will be installed to contain produced waste water.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4” OD steel above ground natural gas pipeline will be laid approximately 180’ from proposed location to a point in the NW/NW of Section 31, T10S, R20E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Ute Indian Tribe lands within the Hill Creek Unit, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike

of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South end of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water source will be from Water Permit No. 43-10447 located in Sec. 9, T8S, R20E, Uintah County, Utah.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined or unlined pit or storage tank for a period not to exceed 90 days after initial production. After the 90-day period, the produced water will be contained in a tank on location and then disposed of at Ace Disposal, MCMC Disposal or Dominion's RBU 16-19F Disposal Well.

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On Ute Indian Tribe administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between Corners 2 & 4 and South of Corner #6 of the location .

Access to the well pad will be from the North.

Corners #2 & #8 will be rounded off to minimize excavation.

10. **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

11. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

12. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

13. **OTHER INFORMATION**

A. Dominion Exploration & Production, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, Dominion Exploration & Production, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE

CONTACTS:

OPERATIONS

Mitchiel Hall
P.O. Box 1360
Roosevelt, UT 84066
Telephone: (435) 722-4521
Fax : (435) 722-5004

PERMITTING

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435) 789-4120
Fax: (435)789-1420

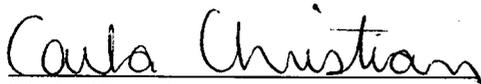
All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Dominion Exploration & Production, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 4-31F**, located in **Lot 1 of Section 31, T10S, R20E in Uintah County; Lease No. U-30693**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.



Carla Christian

Regulatory Specialist

DOMINION EXPLR. & PROD., INC.

HCU #4-31F

SECTION 31, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY; THENCE SOUTHERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.5 MILES.

DOMINION EXPLR. & PROD., INC.

HCU #4-31F

LOCATED IN UTAH COUNTY, UTAH
SECTION 31, T10S, R20E, S.L.B.&M.

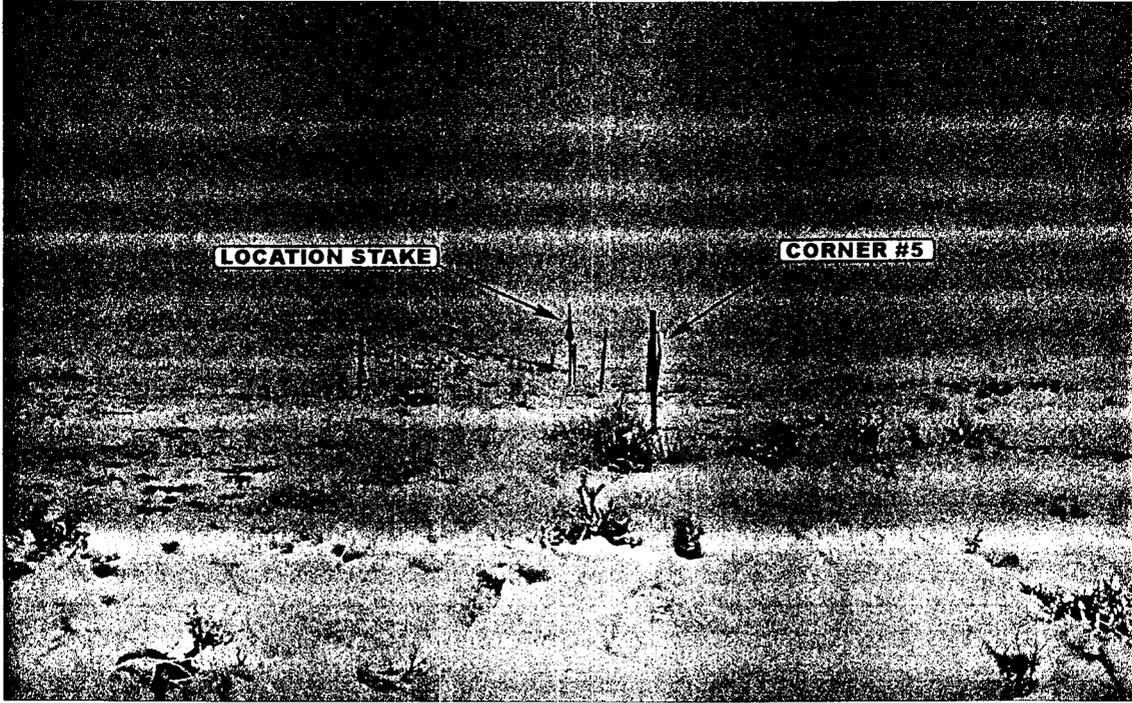


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 04 02
MONTH DAY YEAR

PHOTO

TAKEN BY J.F.

DRAWN BY D.R.B.

REVISED 00-00-00

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

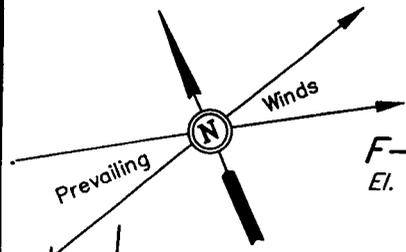
HCU #4-31F
SECTION 31, T10S, R20E, S.L.B.&M.

1025' FNL 680' FWL

GRADE
El. 64.7'

F-0.2'
El. 64.2'

F-19.4'
El. 45.3'



Proposed Access Road

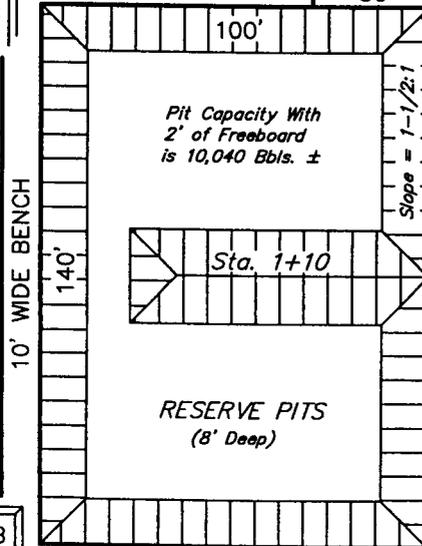
SCALE: 1" = 50'
DATE: 12-2-02
Drawn By: C.G.

Existing Road

Reserve Pit Backfill & Spoils Stockpile
FLARE PIT

El. 69.6'
C-12.9' (btm. pit)
20' WIDE BENCH
El. 70.1'
C-5.4'

Existing Pipeline



El. 74.4'
C-17.7' (btm. pit)
20' WIDE BENCH

Reserve Pit Backfill & Spoils Stockpile
C-9.7'
El. 74.4'

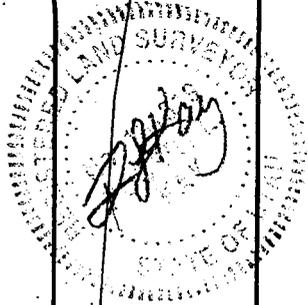
C-8.9'
El. 73.6'

C-9.9'
El. 74.6'

F-6.1'
El. 58.6'

Approx. Toe of Fill Slope

Approx. Top of Cut Slope



Elev. Ungraded Ground at Location Stake = 5367.7'
Elev. Graded Ground at Location Stake = 5364.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

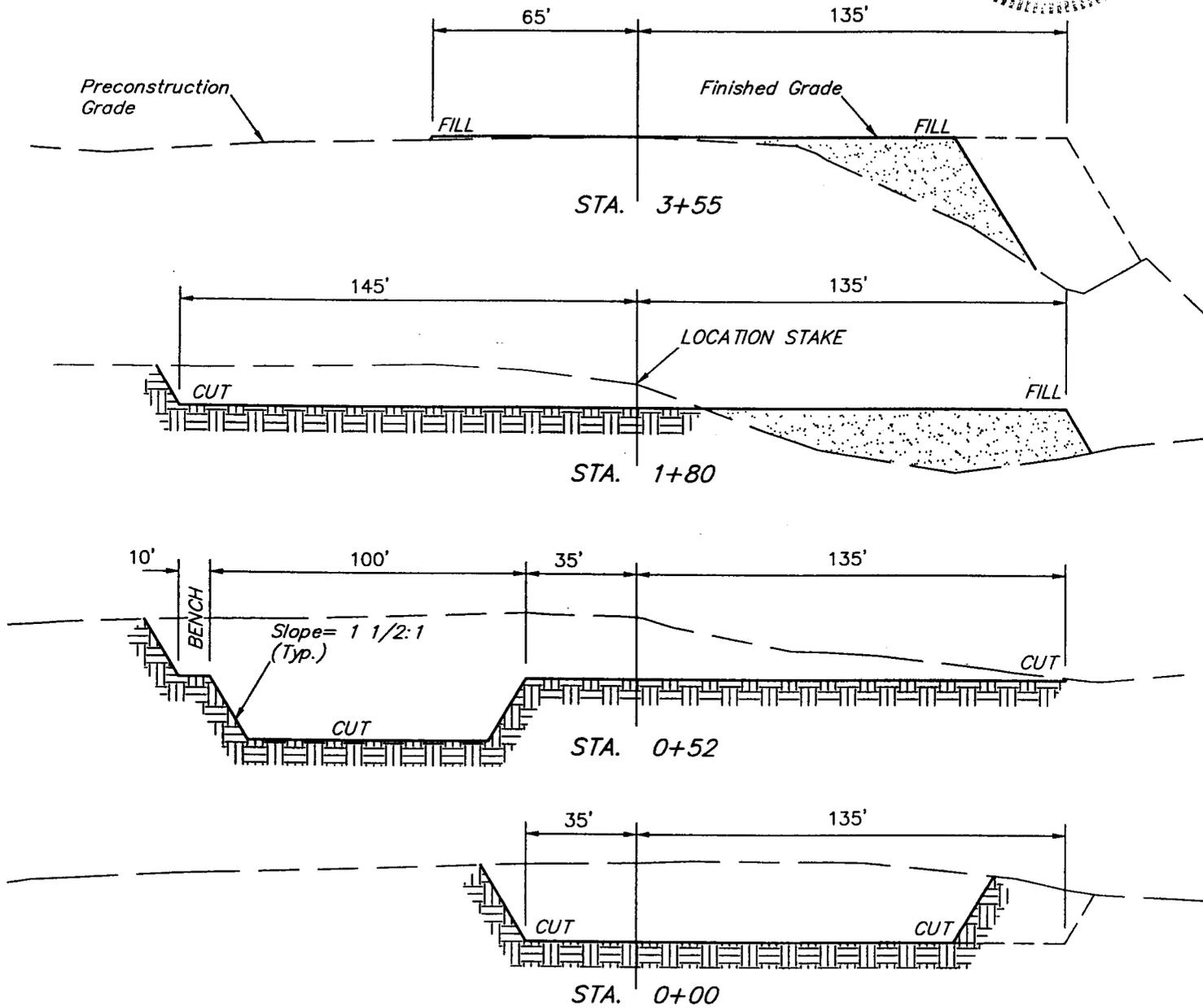
HCU #4-31F

SECTION 31, T10S, R20E, S.L.B.&M.

1025' FNL 680' FWL



1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 12-2-02
 Drawn By: C.G.

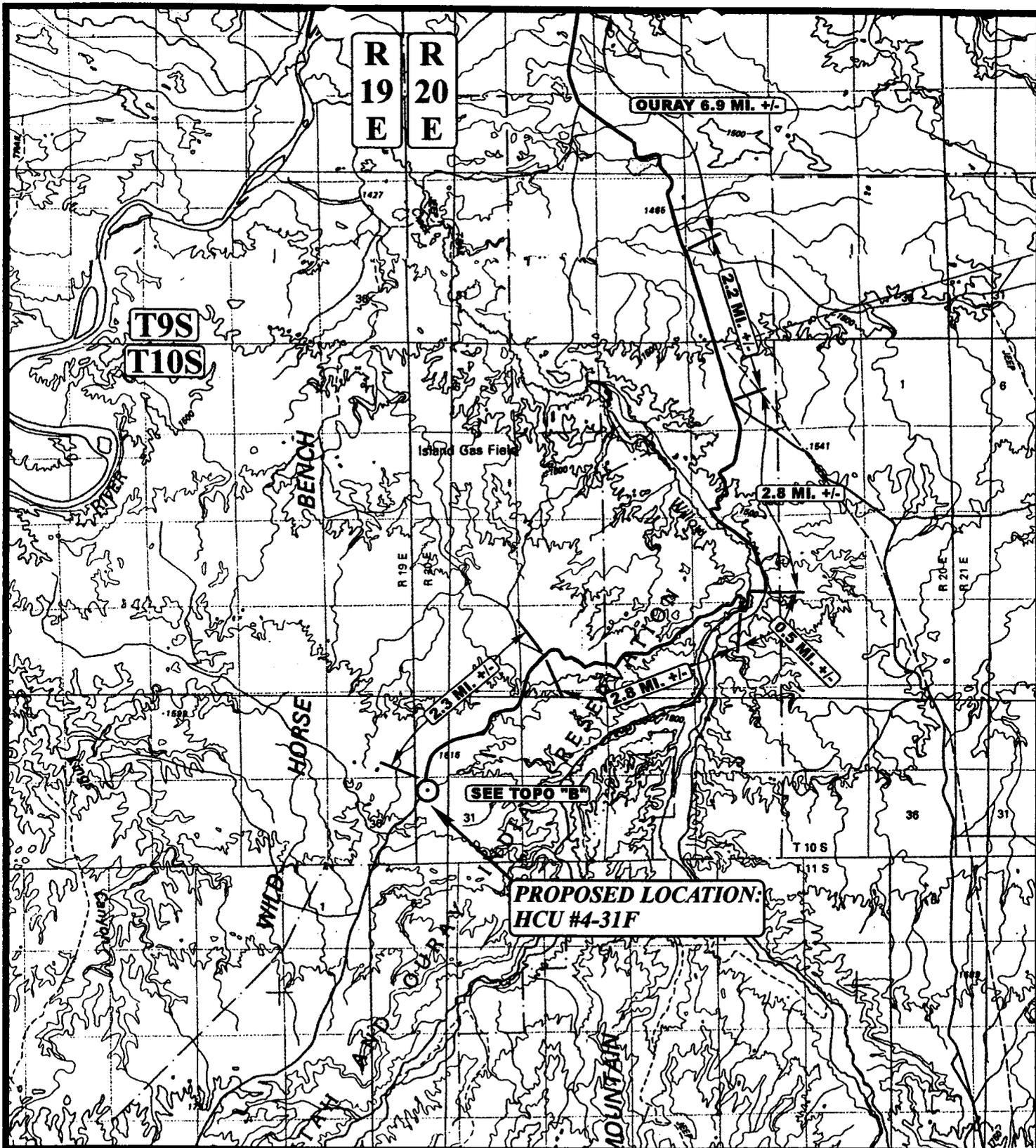


APPROXIMATE YARDAGES

| | |
|-------------------------|-------------------------|
| CUT | |
| (12") Topsoil Stripping | = 3,140 Cu. Yds. |
| Remaining Location | = 11,910 Cu. Yds. |
| TOTAL CUT | = 15,050 CU.YDS. |
| FILL | = 9,860 CU.YDS. |

| | |
|------------------------|------------------|
| EXCESS MATERIAL AFTER | |
| 5% COMPACTION | = 4,670 Cu. Yds. |
| Topsoil & Pit Backfill | = 4,670 Cu. Yds. |
| (1/2 Pit Vol.) | |
| EXCESS UNBALANCE | = 0 Cu. Yds. |
| (After Rehabilitation) | |

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

HCU #4-31F
SECTION 31, T10S, R20E, S.L.B.&M.
1025' FNL 680' FWL



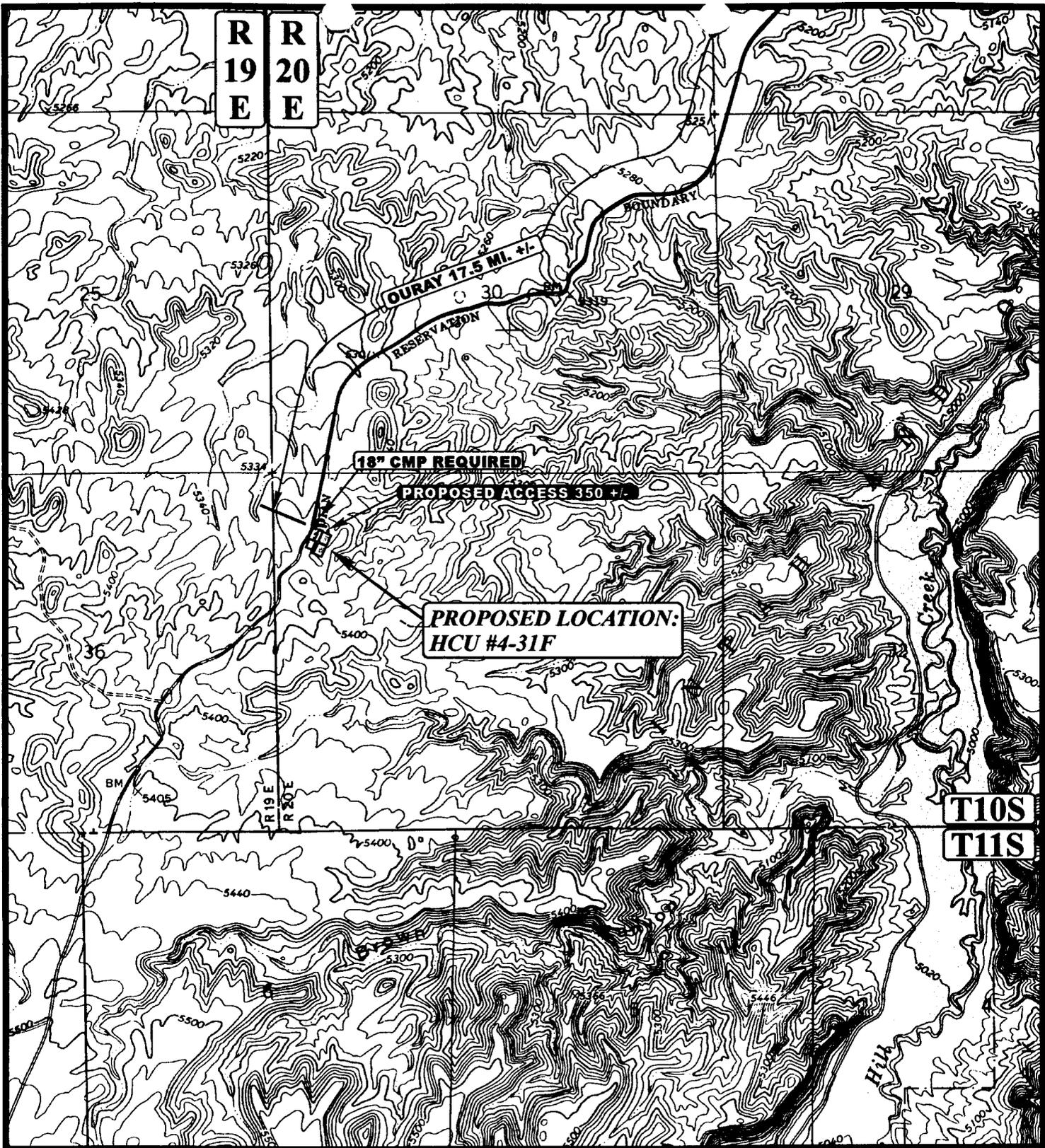
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 04 02
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.R.B. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

DOMINION EXPLR. & PROD., INC.

HCU #4-31F
SECTION 31, T10S, R20E, S.L.B.&M.
1025' FNL 680' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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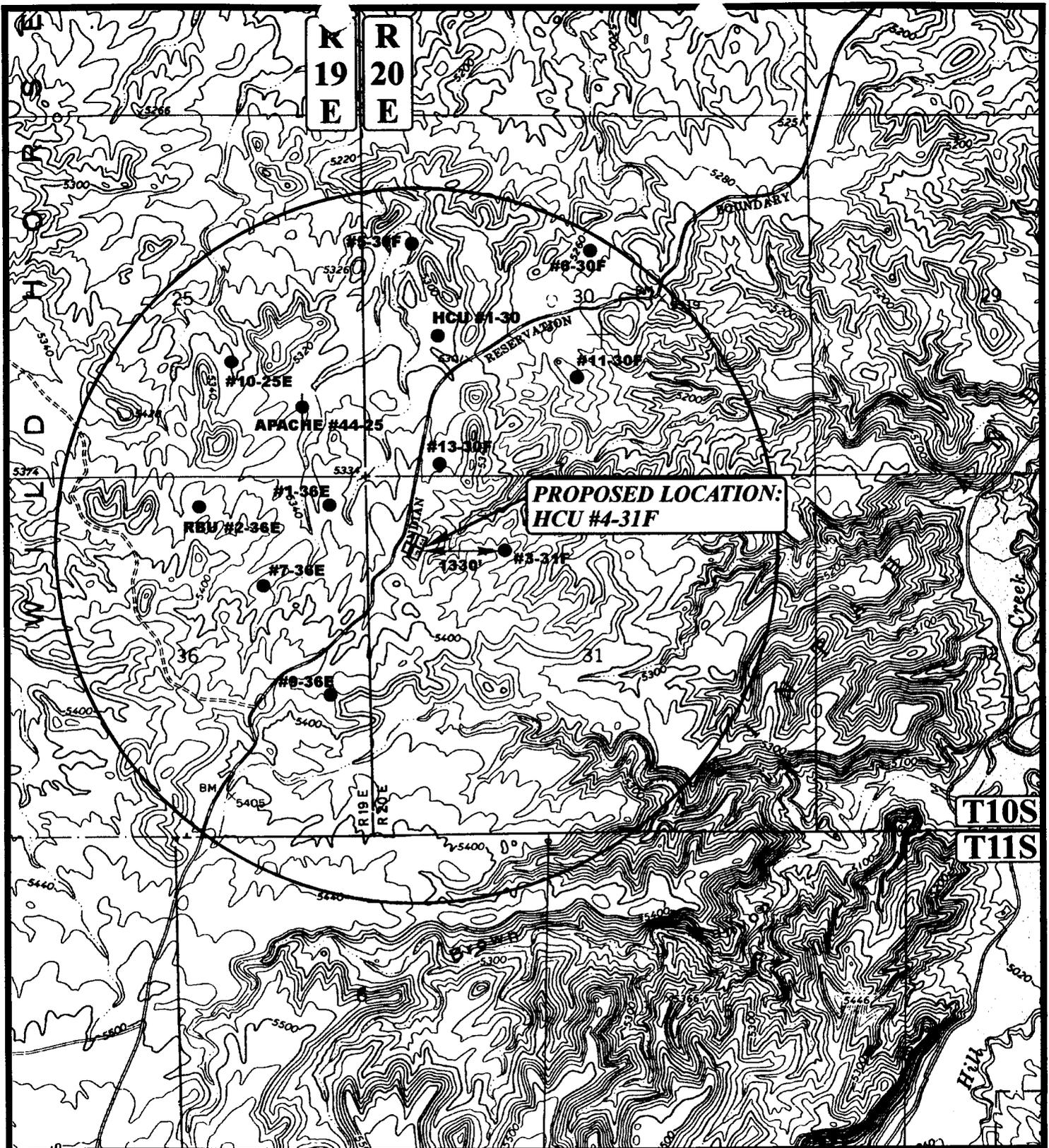


TOPOGRAPHIC
MAP

12 04 02
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.R.B. REVISED: 00-00-00

B
 TOPO



LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

HCU #4-31F
SECTION 31, T10S, R20E, S.L.B.&M.
1025' FNL 680' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

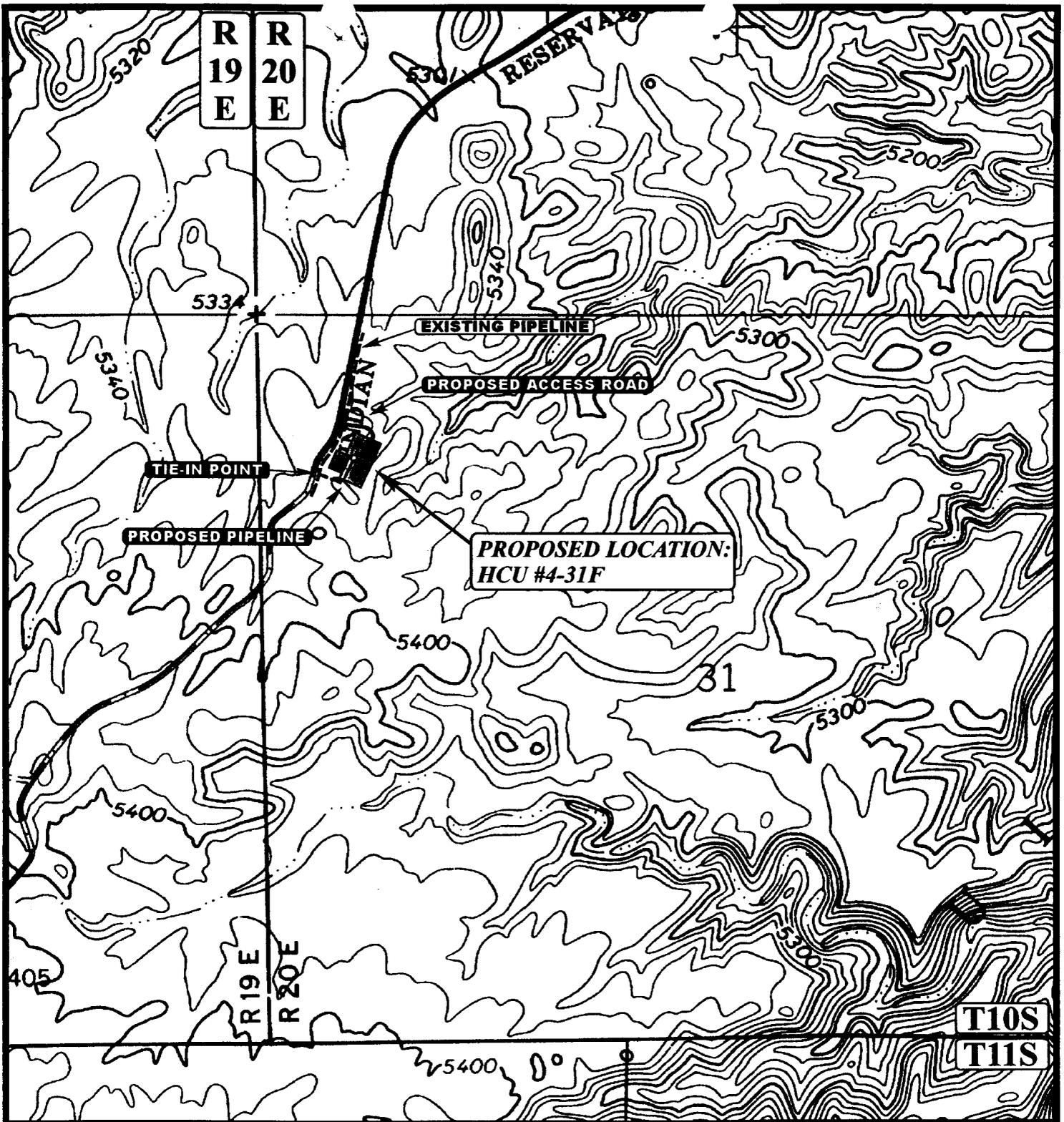


TOPOGRAPHIC
MAP

| | | |
|-----------|-----------|-----------|
| 12 | 04 | 02 |
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' DRAWN BY: D.R.B. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 180' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

DOMINION EXPLR. & PROD., INC.

HCU #4-31F
SECTION 31, T10S, R20E, S.L.B.&M.
1025' FNL 680' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 04 02
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: D.R.B. REVISED: 00-00-00





Attn: Dianna Mason
Utah Division of Oil & Gas Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well
HCU 4-31F, Section 31-10S-20E
Location 1025' FNL & 680' FWL
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-3 for the above referenced well, due to topographic considerations. The well is 920' from other wells capable of production and Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian
Regulatory Specialist

Enclosure

RECEIVED

FEB 25 2003

DIV. OF OIL, GAS & MINING

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/25/2003

API NO. ASSIGNED: 43-047-34921

WELL NAME: HCU 4-31F
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-1300

PROPOSED LOCATION:

NWNW 31 100S 200E
SURFACE: 1025 FNL 0680 FWL
BOTTOM: 1025 FNL 0680 FWL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-30693
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MVRD

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE: 39.90815
LONGITUDE: 109.71832

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

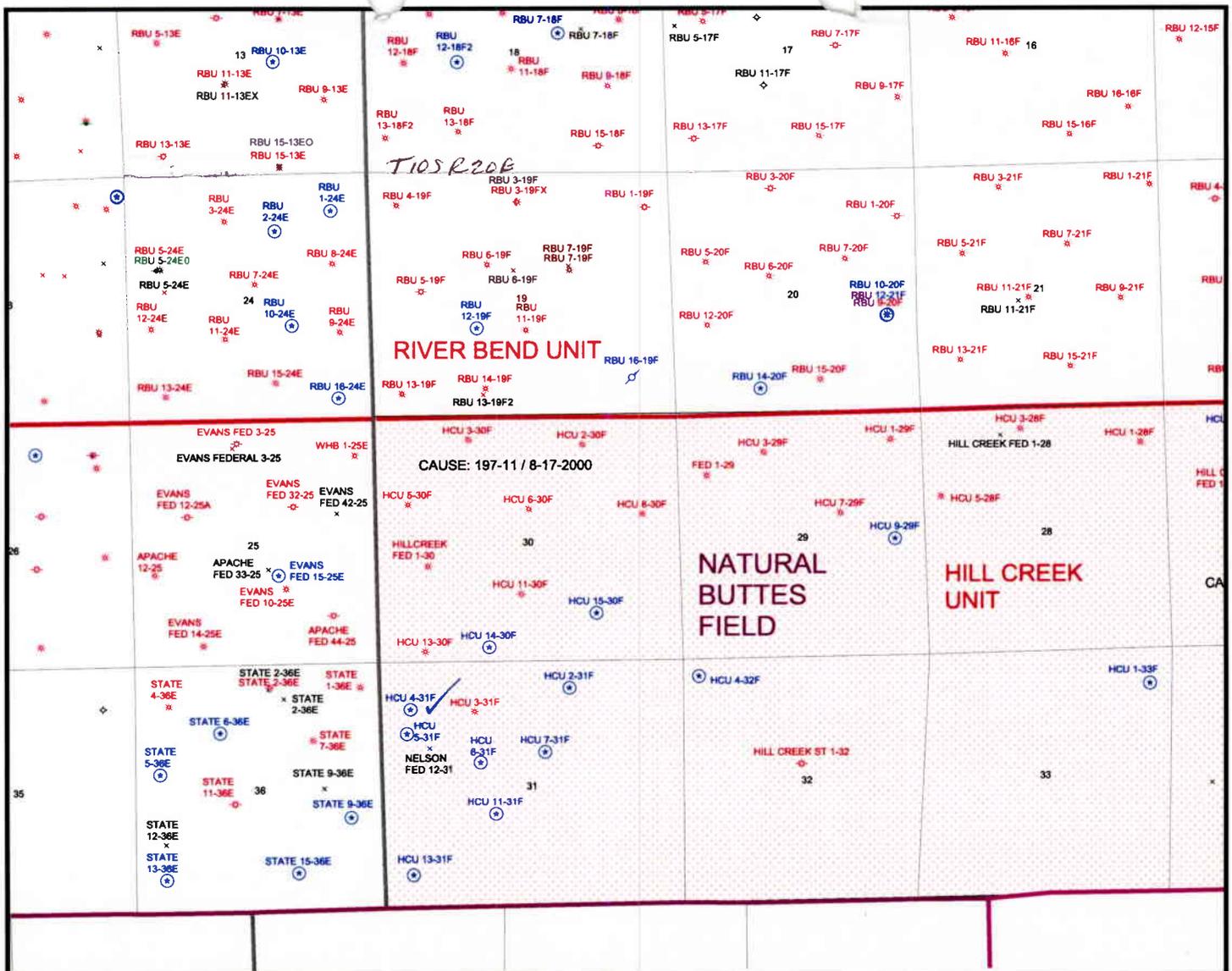
LOCATION AND SITING:

- ____ R649-2-3.
- Unit HILL CREEK
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 197-11
Eff Date: 8-17-2000
Siting: 400' fr unit boundary
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- federal approval

2- Oil Shale



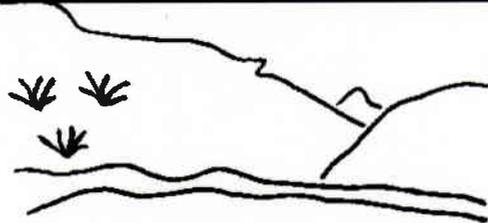
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC. 31 T10S, R20E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 197-11 / 8-17-2000



Utah Oil Gas and Mining

WELLS

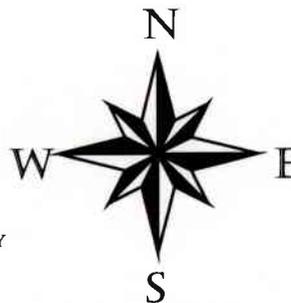
- ◇ GAS INJECTION
- ◻ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ✕ PRODUCING GAS
- PRODUCING OIL
- ◻ SHUT-IN GAS
- ◻ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- ⊙ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 28-FEBRUARY-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
 Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
 3160
 (UT-922)

March 3, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2003 Plan of Development Hill Creek Unit,
 Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Hill Creek Unit, Uintah County, Utah.

| Api Number | Well | Location |
|------------|------|----------|
|------------|------|----------|

(Proposed PZ Mesaverde)

| | | |
|--------------|------------|-------------------------------------|
| 43-047-34913 | HCU 1-27F | Sec. 27 T10S R20E 0267 FNL 2195 FWL |
| 43-047-34914 | HCU 3-27F | Sec. 27 T10S R20E 0993 FNL 0946 FEL |
| 43-047-34915 | HCU 7-27F | Sec. 27 T10S R20E 2050 FNL 2300 FEL |
| 43-047-34916 | HCU 10-27F | Sec. 27 T10S R20E 2000 FSL 2100 FEL |
| 43-047-34917 | HCU 14-30F | Sec. 30 T10S R20E 0317 FSL 2372 FWL |
| 43-047-34918 | HCU 15-30F | Sec. 30 T10S R20E 1023 FSL 1884 FEL |
| 43-047-34919 | HCU 2-31F | Sec. 31 T10S R20E 0613 FNL 2473 FEL |
| 43-047-34920 | HCU 6-31F | Sec. 31 T10S R20E 2174 FNL 2194 FWL |
| 43-047-34921 | HCU 4-31F | Sec. 31 T10S R20E 1025 FNL 0680 FWL |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Hill Creek Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:3-3-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

March 3, 2003

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Hill Creek Unit 4-31F Well, 1025' FNL, 680' FWL, NW NW, Sec. 31, T. 10 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34921.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.

Well Name & Number Hill Creek Unit 4-31F

API Number: 43-047-34921

Lease: U30693

Location: NW NW **Sec.** 31 **T.** 10 South **R.** 20 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED
FEB 20 REC'D

Form approved.
OMB No. 1004-0136
Expires: November 30, 2000

12/27/02

007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | |
|--|--|---|--|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-30693 | |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE | | 6. If Indian, Allottee or Tribe Name Ute Indian Tribe | |
| 2. Name of Operator Dominion Exploration & Production, Inc. | | 7. If Unit or CA Agreement, Name and No. Hill Creek Unit | |
| 3a. Address 14000 Quail Spgs Parkway, Okla. City, OK 73134 | | 8. Lease Name and Well No. HCU 4-31F | |
| 3b. Phone No. (include area code) 405-749-1300 | | 9. API Number | |
| 4. Location of Well (Report location clearly and in accordance with any state requirements.)* At surface 1025' FNL & 680' FWL, Lot 1 At proposed prod. zone | | 10. Field and Pool, or Exploratory Natural Buttes | |
| 14. Distance in miles and direction from nearest town or post office* 17.5 miles Southwest of Ouray | | 11. Sec., T., R., M., or Blk and Survey or Area 31-10S-20E | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 680' | 16. No. of Acres in lease 1323.35 | 17. Spacing Unit dedicated to this well 40 | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1330' | 19. Proposed Depth 8,000 | 20. BLM/BIA Bond No. on file 76S 63050 0330 | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5368' | 22. Approximate date work will start* 15-Jul-03 | 23. Estimated duration 45 days | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|--|-----------------|
| 25. Signature <i>Carla Christian</i> | Name (Printed/Typed) Carla Christian | Date |
| Title Regulatory Specialist | | |
| Approved by (Signature) <i>Edwin F. Forzman</i> | Name (Printed/Typed) Edwin F. Forzman | Date 6/12/03 |
| Title Assistant Field Manager Mineral Resources | Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL
RECEIVED

JUN 18 2003

CONDITIONS OF APPROVAL ATTACHED DIV. OF OIL, GAS & MINING

03050161A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc..

Well Name & Number: Hill Creek Unit 4-31F

API Number: 43-047-34921

Lease Number: U-30693

Location: Lot 1 Sec. 31 T.10S R. 20E

Agreement: Hill Creek Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the fresh water identified at $\pm 4994'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the top of cement or the intermediate casing shoe whichever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Dominion Exploration and Production, Inc. (Dominion) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Dominion personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Dominion employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Dominion employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Dominion will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Dominion shall receive written notification of authorization or denial of the requested modification. Without authorization, Dominion will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Dominion shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A corridor ROW, 60 feet wide and 321 feet long, shall be granted for pipeline and for the access road. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Dominion will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Dominion will implement "Safety and Emergency Plan" and ensure plan compliance.

Dominion shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Dominion employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Dominion will control noxious weeds on the well site and ROWs. Dominion will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Dominion will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

009

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FNL & 680' FWL, NW/NW, Lot 1, Sec. 31-10S-20E

5. Lease Serial No.

U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HCU 4-31F

9. API Well No.

43-047-34921

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | <u>Well Spud and change of Plans.</u> |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/29/03 spud well.

9/30/03 ran 12 jts. 13 3/8", 48#, H-40, 8rd csg., set @ 523'. Cemented w/465 sks Prem Type V. Good returns during job, circulated 20 bbls of cmt to surface. As of 10/02/03 WODU.

Dominion would also like to delete the top out from the 8 5/8" intermediate casing.

RECEIVED

OCT 0 / 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 10/2/2003

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY SENT TO OPERATOR
Date: 10-17-03
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 10/16/2003
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FNL & 680' FWL, NW/NW, Lot 1, Sec. 31-10S-20E

5. Lease Serial No.

U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HCU 4-31F

9. API Well No.

43-047-34921

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | Drilling Operations. |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/20/03 MIRU DU.
10/20/03 thru 10/23/03 drill f/534 to 2232.
10/23/03 ran 52 jts. 8 5/8", 32#, J-55, 8rd csg., set @ 2222. Preping to cement.

On 10/21/03 verbal approval received f/Ed Forsman to eliminate top out on 8 5/8" csg. Cement bond log will be run to establish cmt. top.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 10/24/2003

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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OCT 28 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FNL & 680' FWL, NW/NW, Lot 1, Sec. 31-10S-20E

5. Lease Serial No.

U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HCU 4-31F

9. API Well No.

43-047-34921

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | Drilling Operations. |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/7/03 Ran bond log. Cmt top @ 1030'. Perforated interval #1, Rig down.

11/12/03 Frac interval #1, perf'd and frac'd intervals 2,3 &4.

11/18/03 MIRU Halliburton to the annulus between the 8 5/8" & 13 3/8" csg. Cement w/200 sks 12/3 Thixo "V", 12% Cal-Seal, 3% Cacl2 14.9 ppg, yield 1.48, tailed w/400 sks Prem AG-300, Neat w/2% Cacl2 on the side, 15.8 ppg, 1.15 yield. Annulus went on a vacuum, unable to spot cmt. Job witnessed by BLM rep Alan Walker.

11/19/03 Lowered a plumb bomb on a string down the annulus between the 13 3/8" & 8 5/8" csg., lowered to 40' and tagged cmt., cmt. top verified by BLM rep Alan Walker.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 11/21/2003

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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NOV 24 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-30693 |
| 2. Name of Operator Dominion Exploration & Production, Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address Suite 600 14000 Quail Springs Parkway, OKC, OK 73134 | 3b. Phone No. (include area code) (405) 749-5263 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1025' FNL & 680' FWL, NW/NW, Lot 1, Sec. 31-10S-20E | | 8. Well Name and No. HCU 4-31F |
| | | 9. API Well No. 43-047-34921 |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes |
| | | 11. County or Parish, State Uintah, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other Drilling Operations. |

¹³ Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1st sales 11/14/03.

RECEIVED
DEC 08 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|---|--------------------------------|
| Name (Printed/Typed) Carla Christian | Title Regulatory Specialist |
| Signature <i>Carla Christian</i> | Date 12/05/2003 |

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

012

5. Lease Serial No.
UTU-30693

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Diff. Reserv. Other _____

CONFIDENTIAL

2. Name of Operator
Dominion Exploration & Production, Inc.

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe
7. Unit or CA Agreement Name and No.
Hill Creek Unit
8. Lease Name and Well No.
HCU 4-31F

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134
3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34921

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface
At top prod. inte 1025' FNL & 680' FWL, NW/NW
At total depth

10. Field and Pool, or Exploratory
Natural Buttes
11. Sec., T., R., M., or Block and Survey or Area
31-10S-20E
12. County or Parish
Uintah
13. State
UT

14. Date Spudded
9/29/2003
15. Date T.D. Reached
10/29/2003
16. Date Completed
 D&A Ready to prod. 11/13/2003

17. Elevations (DF, RKB, RT, GL)*
GL 5368'

18. Total Depth: MD 8087' TVD
19. Plug Back T.D.: MD 8027' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron - Rec'd 1/18/04
Gamma Ray/Caliper Log - E-mailed LAS file to Ed Forsman 1/9/04
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

| Hole Size | Size/Grade | WT. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Skis & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" | 48# | Surface | 523' | | 465 Sx | | Circ. | |
| 12 1/4" | 8 5/8" | 32# | Surface | 2222' | | 1210 Sx | | 40' | |
| 7 7/8" | 5 1/2" | 17# | Surface | 8071.5' | | 970 Sx | | Est. 1030' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 7914' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------------------------|------|--------|-----------------------------------|------|-----------|--------------|
| A) Mesaverde | 7725 | 7935 | (7725 - 55, 7782 - 88, 7813 - 19) | | | |
| B) | | | (7823 - 29, 7830 - 41, 7929 - 35) | | 77 | Open |
| C) Uteland Buttes/Mesaverde | 7239 | 7384 | (7239 - 58, 7309 - 13, 7314 - 22) | | 55 | Open |
| D) | | | (7376 - 84) | | | |
| E) Uteland Buttes | 6965 | 7148 | 6965 - 73, 7138 - 48 | | 54 | Open |
| F) Wastach | 5247 | 5256 | 5247 - 56 | | 37 | Open |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7725 - 7935 | Frac w/72,500# 20/40 PR6000 sand w/415.7 mscf of N2 and 831 bbls of YF 120ST. |
| 7239 - 7384 | Frac w/92,949# 20/40 Ottawa sand w/312.9 mscf of N2 and 688 bbls of YF 115ST. |
| 6965 - 7148 | Frac w/51,486# 20/40 Ottawa sand w/184.8 mscf of N2 and 467 bbls of YF 115ST. |
| 5247 - 5256 | Frac w/22,699# 20/40 Ottawa sand w/114.1 mscf of N2 and 272 bbls of YF 115ST. |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/13/2003 | 1/4/2004 | 24 | → | 2 | 517 | 22 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 48 | | 369 | → | 2 | 517 | 22 | 1,258,500 | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

RECEIVED
JAN 12 2004
CONFIDENTIAL PERIOD EXPIRED ON 12-13-04

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Fwgs. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Fwgs. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name | Top |
|-----------|-----|--------|-----------------------------|----------------|-------------|
| | | | | | Meas. Depth |
| | | | | Wasatch Tongue | 3924' |
| | | | | Uteland Lime | 4271' |
| | | | | Wasatch | 4420' |
| | | | | Chapita Wells | 5336' |
| | | | | Uteland Buttes | 6522' |
| | | | | Mesaverde | 7350' |

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date January 9, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | Unit: | | HILL CREEK | | | | |
|-------------------|-----|-------|-----|------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 9. API NUMBER: SEE ATTACHED |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well name | qtr_qtr | sec | twp | rng | lease num | entity | Lease | well | stat |
|------------|---------------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304731522 | FEDERAL 1-29 | SWNW | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304731601 | HILLCREEK FED 1-30 | NWSW | 30 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304731675 | HILL CREEK FED 1-27 | SEnw | 27 | 100S | 200E | U-29784 | 12829 | Federal | GW | P |
| 4304733671 | HCU 1-28F | NENE | 28 | 100S | 200E | 14-20-H62-4783 | 12829 | Indian | GW | S |
| 4304733672 | HCU 1-29F | NENE | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304733673 | HCU 2-30F | NWNE | 30 | 100S | 200E | UTU-29784 | 12829 | Federal | GW | P |
| 4304733688 | HCU 3-28F | NENW | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304733689 | HCU 3-29F | NENW | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304733713 | HCU 3-30F | NWNW | 30 | 100S | 200E | UTU-30693 | 12829 | Federal | GW | P |
| 4304733835 | HCU 5-30F | SWNW | 30 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304733836 | HCU 6-30F | SEnw | 30 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304733964 | HCU 8-30F | SENE | 30 | 100S | 200E | UTU-29784 | 12829 | Federal | GW | P |
| 4304733965 | HCU 11-30F | NESW | 30 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304733966 | HCU 13-30F | SWSW | 30 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304734045 | HCU 5-28F | SWNW | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304734046 | HCU 7-29F | SWNE | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304734223 | HCU 9-29F | NESE | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304734298 | HCU 3-31F | NWNW | 31 | 100S | 200E | UTU-30693 | 12829 | Federal | GW | P |
| 4304734299 | HCU 5-31F | SWNW | 31 | 100S | 200E | UTU-30693 | 12829 | Federal | GW | P |
| 4304734300 | HCU 7-31F | SEnw | 31 | 100S | 200E | UTU-30693 | 12829 | Federal | GW | P |
| 4304734316 | HCU 2-27F | NWNE | 27 | 100S | 200E | UTU-79130 | 12829 | Federal | GW | P |
| 4304734351 | HCU 8-27F | SENE | 27 | 100S | 200E | UTU-79130 | 12829 | Federal | GW | P |
| 4304734352 | HCU 11-31F | NWSW | 31 | 100S | 200E | UTU-30693 | 12829 | Federal | GW | P |
| 4304734353 | HCU 13-31F | SWSW | 31 | 100S | 200E | UTU-30693 | 12829 | Federal | GW | P |
| 4304734853 | HCU 1-33F | NENE | 33 | 100S | 200E | 14-20-H62-4782 | 12829 | Indian | GW | P |
| 4304734854 | HCU 3-34F | NENW | 34 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304734913 | HCU 1-27F | NENE | 27 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304734914 | HCU 3-27F | NENW | 27 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304734915 | HCU 7-27F | SWNE | 27 | 100S | 200E | U-79130 | 12829 | Federal | GW | S |
| 4304734916 | HCU 10-27F | NWSE | 27 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304734917 | HCU 14-30F | SWSW | 30 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304734918 | HCU 15-30F | SWSE | 30 | 100S | 200E | U-29784 | 12829 | Federal | GW | P |
| 4304734919 | HCU 2-31F | NWNE | 31 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304734920 | HCU 6-31F | SWNW | 31 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304734921 | HCU 4-31F | NWNW | 31 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304735130 | HCU 11-27F | NESW | 27 | 100S | 200E | U-29784 | 12829 | Federal | GW | P |
| 4304735131 | HCU 2-29F | NWNE | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735132 | HCU 9-30F | NESE | 30 | 100S | 200E | U-29784 | 12829 | Federal | GW | P |
| 4304735133 | HCU 10-30F | NWSE | 30 | 100S | 200E | U-29784 | 12829 | Federal | GW | P |
| 4304735134 | HCU 1-31F | NENE | 31 | 100S | 200E | U-36903 | 12829 | Federal | GW | P |
| 4304735135 | HCU 12-31F | NWSW | 31 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304735137 | HCU 2-33F | NENE | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735139 | HCU 5-34F | NENW | 34 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735154 | HCU 13-27F | NESW | 27 | 100S | 200E | U-29784 | 12829 | Federal | GW | P |
| 4304735230 | HCU 8-33F | SENE | 33 | 100S | 200E | 14-20-H62-4782 | 12829 | Indian | GW | P |
| 4304735307 | HCU 6-29F | SEnw | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735470 | HCU 11-29F | NESW | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735471 | HCU 10-29F | NWSE | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|-------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304735507 | HCU 12-29FA | NESW | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | DRL |
| 4304735724 | HCU 16-27F | SESE | 27 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304735725 | HCU 9-27F | NESE | 27 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304735726 | HCU 15-27F | SWSE | 27 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304735727 | HCU 9-34F | NESE | 34 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304735728 | HCU 7-34F | SWNE | 34 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304735832 | HCU 9-33F | NESE | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735833 | HCU 16-33F | SESE | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735835 | HCU 11-34F | NESW | 34 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735836 | HCU 12-34F | NWSW | 34 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735837 | HCU 13-34F | SWSW | 34 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735838 | HCU 15-34F | SWSE | 34 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304735875 | HCU 14-34F | SWSE | 34 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304735934 | HCU 8-31F | SENE | 31 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304735935 | HCU 10-31F | NWSE | 31 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304735936 | HCU 9-31F | NWSE | 31 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304735939 | HCU 16-28F | SESE | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735940 | HCU 6-34F | SENE | 34 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304735996 | HCU 16-34F | SESE | 34 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304736046 | HCU 14-31F | SWSW | 31 | 100S | 200E | U-30693 | 12829 | Federal | GW | P |
| 4304736251 | HCU 16-30F | NESE | 30 | 100S | 200E | U-29784 | 12829 | Federal | GW | P |
| 4304736319 | HCU 10-28F | NWSE | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736320 | HCU 13-28F | SWSW | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736321 | HCU 14-28F | SESW | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736437 | HCU 5-27F | SWNW | 27 | 100S | 200E | U-29784 | 12829 | Federal | GW | DRL |
| 4304736438 | HCU 4-27F | SWNW | 27 | 100S | 200E | U-29784 | 12829 | Federal | GW | DRL |
| 4304736439 | HCU 11-28F | NESW | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736440 | HCU 5-30F2 | SWNW | 30 | 100S | 200E | U-30693 | 12829 | Federal | GW | DRL |
| 4304736601 | HCU 5-33F | SWNW | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736602 | HCU 12-33F | NWSW | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736603 | HCU 6-28F | SENE | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | S |
| 4304736604 | HCU 12-28F | NWSW | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736685 | HCU 13-33F | SWSW | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736846 | HCU 9-28F | NESE | 28 | 100S | 200E | 14-20-H62-4781 | 12829 | Indian | GW | P |
| 4304736847 | HCU 8-28F | SENE | 28 | 100S | 200E | 14-20-H62-4783 | 12829 | Indian | GW | P |
| 4304736848 | HCU 7-28F | SWNE | 28 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304736849 | HCU 1-34F | NENE | 34 | 100S | 200E | U-79130 | 12829 | Federal | GW | P |
| 4304736852 | HCU 14-27F | NESW | 27 | 100S | 200E | U-29784 | 12829 | Federal | GW | DRL |
| 4304736853 | HCU 16-29F | SESE | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304737060 | HCU 4-33F | NWNW | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304737202 | HCU 6-33F | SENE | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304737203 | HCU 3-33F | NWNE | 33 | 100S | 200E | U-28203 | 12829 | Federal | OW | P |
| 4304737204 | HCU 15-28F | NWNE | 33 | 100S | 200E | 14-20-H62-4781 | 12829 | Indian | OW | P |
| 4304737284 | HCU 7-30F | SENE | 30 | 100S | 200E | U-29784 | 99999 | Federal | OW | DRL |
| 4304737340 | HCU 5-29F | SWNW | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304737360 | HCU 11-33F | NWSW | 33 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304737424 | HCU 12-27F | NESW | 27 | 100S | 200E | U-29784 | 12829 | Federal | OW | DRL |
| 4304737425 | HCU 14-29F | SWSW | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|--------------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304737426 | HCU 13-29F | SWSW | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304737427 | HCU 8-29F | NESE | 29 | 100S | 200E | U-28203 | 12829 | Federal | GW | P |
| 4304737445 | HCU 8-34F | SENE | 34 | 100S | 200E | U-79130 | 12829 | Federal | OW | S |
| 4304737446 | HCU 2-34F | NWNE | 34 | 100S | 200E | U-79130 | 12829 | Federal | OW | DRL |
| 4304737447 | HCU 7-33F | SENE | 33 | 100S | 200E | U-28203 | 12829 | Federal | OW | DRL |
| 4304737570 | HCU 10-33F | NWSE | 33 | 100S | 200E | 14-20-H62-4782 | 12829 | Indian | GW | P |
| 4304737749 | HCU 4-28F | NENW | 28 | 100S | 200E | U-28203 | 99999 | Federal | GW | DRL |
| 4304737750 | HCU 14-33F | SWSE | 33 | 100S | 200E | U-028203 | 12829 | Federal | GW | DRL |
| | | | | | | | | | | |
| 4304731560 | HILL CREEK ST 1-32 | SENW | 32 | 100S | 200E | ML-22313 | 12829 | State | GW | P |
| 4304734852 | HCU 4-32F | NWNW | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | P |
| 4304735136 | HCU 5-32F | SWNW | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | P |
| 4304735870 | HCU 13-32F | NESE | 31 | 100S | 200E | ML-22313-2 | | State | GW | LA |
| 4304735871 | HCU 12-32F | NESE | 31 | 100S | 200E | ML-22313-2 | | State | GW | LA |
| 4304735872 | HCU 14-32F | SESW | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | P |
| 4304735873 | HCU 3-32F | NENW | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | DRL |
| 4304735874 | HCU 11-32F | SENW | 32 | 100S | 200E | ML-22313-2 | 12829 | State | D | PA |
| 4304736322 | HCU 16-32F | SESE | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | P |
| 4304736323 | HCU 9-32F | NESE | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | P |
| 4304736324 | HCU 8-32F | SENE | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | P |
| 4304736441 | HCU 1-32F2 | NENE | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | P |
| 4304736684 | HCU 7-32F | SENE | 32 | 100S | 200E | ML-22313-2 | 12829 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-30693 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT OR CA AGREEMENT NAME: HILL CREEK UNIT |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 8. WELL NAME and NUMBER: HCU 4-31F |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | PHONE NUMBER: (505) 333-3100 | 9. API NUMBER: 4304734921 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025' FNL & 680' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 31 10S 20E S STATE: UTAH | | 10. FIELD AND POOL, OR WLD CAT: NAT BUTTES / WSTCH-MV |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/6/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: CLEANOUT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU Temple WS #1. Bd well & ND WH, NU BOP. Attd to unland tbg & found tbg stuck @ hgr. Wrkd & jarred tbg @ 20K over strg wt w/no movement (3 hrs). MI & NU 2-7/8" hyd jars & jarred tbg strg @ 25K over strg wt w/no movement @ hgr (2 hrs). SWI & SDFN. SITP 15 psig, SICP 25 psig. Bd well. NU 2-7/8" hyd jars, 1 - 3-1/2" DC & intensifier to WH hgr. MI Hot Oil Un. Steamed WH donut incr temp. NU & ppd 20 bbls cold 2% KCl dwn tbg. Began jarring tbg strg. Jarred hgr free fr/WH. ND jar assy & TOH w/prod tbg strg. Btm 85 jts & BHA showed med sc BU. Smpl taken for analysis. TIH w/bit, csg scr & 165 jts tbg. SWI & SDFWE. 20 BLWTR SITP 200 psig. SICP 250 psig. Bd well. TIH w/4 jts tbg & tgd fill @ 5278'. MIRU pwr swivel & AFU. Estb circion. CO sc BU fr/5278'-5300' & fell thru. Circ cln & KW w/20 bbls 2% KCl wtr. RD pwr swivel. TIH w/88 jts 2-3/8" tbg & tgd PBTD @ 8027'. Attd to circ cln, but bit was plgd. Bd tbg. RDMO AFU. TOH w/ 257 jt tbg. LD bit & csg scr. TIH w/prod strg & Ld on hgr as follows: 249 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg, 2-3/8" SN & mule shoe col. SN @ 7758', EOT @ 7759', WA/MV perfs fr/5247'-7935' & PBTD @ 8027'. RU swb tls. RIH w/ XTOs 1.90" tbg broach to SN. No ti spots. POH & LD broach. ND BOP. NU WH. SWI & SDFN. 40 BLWTR. SITP 100 psig, SICP 200 psig. Bd well. MIRU Multi-Chem. Trtd tbg w/55 gals 15% HCL, 15 gals mutual solvent & flshd w/2 BW. Trtd TCA for sc BU w/445 gals 15% HCL, 40 gals mutual solvent & flshd w/3 BW. SWIFBU. RDMO Multi-Chem & Temples WS. WO swb un. 56 BLWTR. SITP 60 psig, SICP 450 psig. MIRU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 7,758' FS. BFL @ 6,800' FS. S. 0 BO, 6.68 BW, 6 runs, 7 hrs. FFL @ 7,200' FS. SITP 20 psig, SICP 450 psig. SWI, SDFN. SITP 166 psig, SICP 210 psig. Tech Swabbing SWU. Bd tbg. Drppd BHBS. Chase to bottom w/sand line. Drop plngr. Cycle plngr to tank. Drop plngr. SN @ 7,758'. SITP 166 psig, SICP 210 psig. RWTP @ 6:00 p.m., 03-06-08. RDMO Tech Swabbing SWU.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 4/26/2008

(This space for State use only)

RECEIVED
MAY 01 2008