

**Dominion Exploration & Production, Inc.**  
P.O. 1360  
Roosevelt, UT 84066

February 21, 2003

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
HILL CREEK UNIT 2-31F  
NW/NE, SEC. 31, T10S, R20E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-30693  
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the above-referenced well.

All further communication regarding the permit for this well, including the 7-day letter, communication regarding approval, and the approved APD should be directed to:

Ed Trotter, Agent  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent

**Dominion Exploration & Production, Inc.**

Attachments

RECEIVED

FEB 24 2003

DIV. OF OIL, GAS & MINING

001

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

|  |   |  |  |
|--|---|--|--|
| 1a. Type of Work <input checked="" type="checkbox"/> <b>DRILL</b> <input type="checkbox"/> <b>REENTER</b>  |   | 5. Lease Serial No.<br><b>U-30693</b>                                |  |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE                             |   | 6. If Indian, Allottee or Tribe Name<br><b>Ute Indian Tribe</b>      |  |
| 2. Name of Operator<br><b>Dominion Exploration &amp; Production, Inc.</b>  |   | 7. If Unit or CA Agreement, Name and No.<br><b>Hill Creek Unit</b>   |  |
| 3a. Address<br><b>14000 Quail Spgs Parkway, Okla.City, OK 73134</b>  |   | 8. Lease Name and Well No.<br><b>HCU 2-31F</b>                       |  |
| 3b. Phone No. (include area code)<br><b>405-749-1300</b>   |   | 9. API Number<br><b>43-047-34919</b>                                 |  |
| 4. Location of Well (Report location clearly and in accordance with any state requirements.)<br>At surface <b>4418282 Y</b> <b>613' FNL &amp; 2473' FEL, NW/NE</b> <b>39.90930</b><br><b>610596 X</b> <b>- 109.70612</b><br>At proposed prod. zone |   | 10. Field and Pool, or Exploratory<br><b>Natural Buttes</b>          |  |
| 14. Distance in miles and direction from nearest town or post office*<br><b>17.6 miles Southwest of Ouray</b>  |   | 11. Sec., T., R., M., or Blk and Survey or Area<br><b>31-10S-20E</b> |  |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)<br><b>613'</b>   | 16. No. of Acres in lease<br><b>1323.35</b>               | 17. Spacing Unit dedicated to this well<br><b>40</b>                 |  |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.<br><b>1460'</b>   | 19. Proposed Depth<br><b>8,000</b>                        | 20. BLM/BIA Bond No. on file<br><b>76S 63050 0330</b>                |  |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br><b>5259'</b>  | 22. Approximate date work will start*<br><b>15-Aug-03</b> | 23. Estimated duration<br><b>45 days</b>                             |  |

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |   |
|--|---|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|---|

|   |  |                       |
|---|--|-----------------------|
| 25. Signature<br><i>Carla Christian</i>           | Name (Printed/Typed)<br><b>Carla Christian</b> | Date                  |
| Title<br><b>Regulatory Specialist</b>             |  |                       |
| Approved by (Signature)<br><i>Bradley G. Hill</i> | Name (Printed/Typed)<br><b>BRADLEY G. HILL</b> | Date<br><b>030303</b> |
| Title<br><b>ENVIRONMENTAL SCIENTIST III</b>       |  |                       |

**Federal Approval of this Action is Necessary**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

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T10S, R20E, S.L.B.&M.

R  
19  
E

R  
20  
E

N00°39'35"W - 2662.66' (Meas.)

N01°10'W - 40.32 (G.L.O.)

S89°39'59"E - 3943.58' (Meas.)

S89°36'08"E - 2623.68' (Meas.)

1928 Brass Cap, 1.3' High, Pile of Stones

1928 Brass Cap 0.8' High, Pile of Stones

1928 Brass Cap, 0.5' High, Pile of Stones

LOT 1 HCU #2-31F  
Elev. Ungraded Ground = 5259'

613

2473' (Comp.)

S76°29'05"W  
2547.29'

90°04' (G.L.O.)

LOT 2

31

1928 Brass Cap 0.7' High, Pile of Stones

LOT 3

80.21 (G.L.O.)

LOT 4

T10S (42.06)  
T11S

S89°35'W - (G.L.O.)

(20.50)

N88°56'W - 35.30 (G.L.O.)

**DOMINION EXPLR. & PROD., INC.**

Well location, HCU #2-31F, located as shown in the NW 1/4 NE 1/4 of Section 31, T10S, R20E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 29, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Undermy*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 16539  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°54'33.22" (39.909228)  
LONGITUDE = 109°42'24.26" (109.706739)

|                         |                                       |                        |
|-------------------------|---------------------------------------|------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>12-2-02             | DATE DRAWN:<br>12-3-02 |
| PARTY<br>J.F. A.F. C.G. | REFERENCES<br>G.L.O. PLAT             |                        |
| WEATHER<br>COOL         | FILE<br>DOMINION EXPLR. & PROD., INC. |                        |

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134-2600



Attn: Dianna Mason  
Utah Division of Oil & Gas Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well  
HCU 2-31F, Section 31-10S-20E  
Location 613' FNL & 2473 FEL  
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-3 for the above referenced well, due to topographic considerations. The well is 920' from other wells capable of production and Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

A handwritten signature in cursive script that reads "Carla Christian".

Carla Christian  
Regulatory Specialist

Enclosure

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DIV. OF OIL, GAS & MINING

# DRILLING PLAN

## APPROVAL OF OPERATIONS

### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** HCU 2-31F  
613' FNL & 2473' FEL  
Section 31-10S-20E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u>  | <u>Depth</u> |
|-------------------|--------------|
| Green River       | 1,004'       |
| Wasatch Tongue    | 3,914'       |
| Uteland Limestone | 4,244'       |
| Wasatch           | 4,404'       |
| Chapita Wells     | 5,304'       |
| Uteland Buttes    | 6,504'       |
| Mesa Verde        | 7,304'       |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u>  | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Green River       | 1,004'       | Oil         |
| Wasatch Tongue    | 3,914'       | Oil         |
| Uteland Limestone | 4,244'       | Oil         |
| Wasatch           | 4,404'       | Gas         |
| Chapita Wells     | 5,304'       | Gas         |
| Uteland Buttes    | 6,504'       | Gas         |
| Mesa Verde        | 7,304'       | Gas         |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u>  | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|--------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface      | 13-3/8"     | 48.0 ppf      | H-40         | STC          | 0'         | 500'          | 17-1/2"     |
| Intermediate | 8-5/8"      | 32.0 ppf      | J-55         | LTC          | 0'         | 2,200'        | 12-1/4"     |
| Production   | 5-1/2"      | 17.0 ppf      | MAV-80       | LTC          | 0'         | 8,000'        | 7-7/8"      |

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

## DRILLING PLAN

### APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

|    |   |           |
|----|---|-----------|
| 1. | Annular BOP                                 | 1,500 psi |
| 2. | Ram type BOP                                | 3,000 psi |
| 3. | Kill line valves                            | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes                                      | 3,000 psi |
| 6. | Casing, casinghead & weld                   | 1,500 psi |
| 7. | Upper kelly cock and safety valve           | 3,000 psi |
| 8. | Dart valve                                  | 3,000 psi |

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

| <u>Depths</u>   | <u>Mud System</u>                       |
|-----------------|---|
| 0' – 500'       | Air foam mist, no pressure control      |
| 500' – 2,200'   | Fresh water, rotating head and diverter |
| 2,200' – 8,000' | Fresh water/2% KCL/KCL mod system       |

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H<sub>2</sub>S gas.

#### 11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 12. CEMENT SYSTEMS

##### a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl<sub>2</sub> and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

##### b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Run 1" tubing in annulus to 200'± and cement to surface.

Note: Repeat "Top Out" procedure until cement remains at surface.

- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u>   | <u>Cement</u> | <u>Excess</u>     |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|-------------------|
|             |              |                 |                |              | <u>Volume</u> | <u>Volume</u> |                   |
| Lead        | 385          | 0'-1,700'       | 11.0 ppg       | 3.82 CFS     | 733 CF        | 1,466 CF      | 100%              |
| Tail        | 370          | 1,700'-2,200'   | 15.6 ppg       | 1.20 CFS     | 220 CF        | 440 CF        | 100%              |
| Top Out     | 90           | 0'-200'         | 15.8 ppg       | 1.17 CFS     | 95 CF         | 105 CF        | 10% (If required) |

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.82 cf/sack                      Slurry weight: 11.00 #/gal.  
Water requirement: 22.95 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Pump Time: 1 hr. 5 min. @ 90 °F.  
Compressives @ 95 °F: 24 Hour is 4,700 psi

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 3% bwoc Calcium Chloride + 44.3% fresh water.

##### c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u>   | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|---------------|
|             |              |                 |                |              | <u>Volume</u> | <u>Volume</u> |               |
| Lead        | 160          | 3,700'-4,700'   | 11.5 ppg       | 3.12 CFS     | 175 CF        | 350 CF        | 100%          |
| Tail        | 435          | 4,700'-8,000'   | 13.0 ppg       | 1.75 CFS     | 473 CF        | 946 CF        | 100%          |

Note: Caliper will be run to determine exact cement volume.

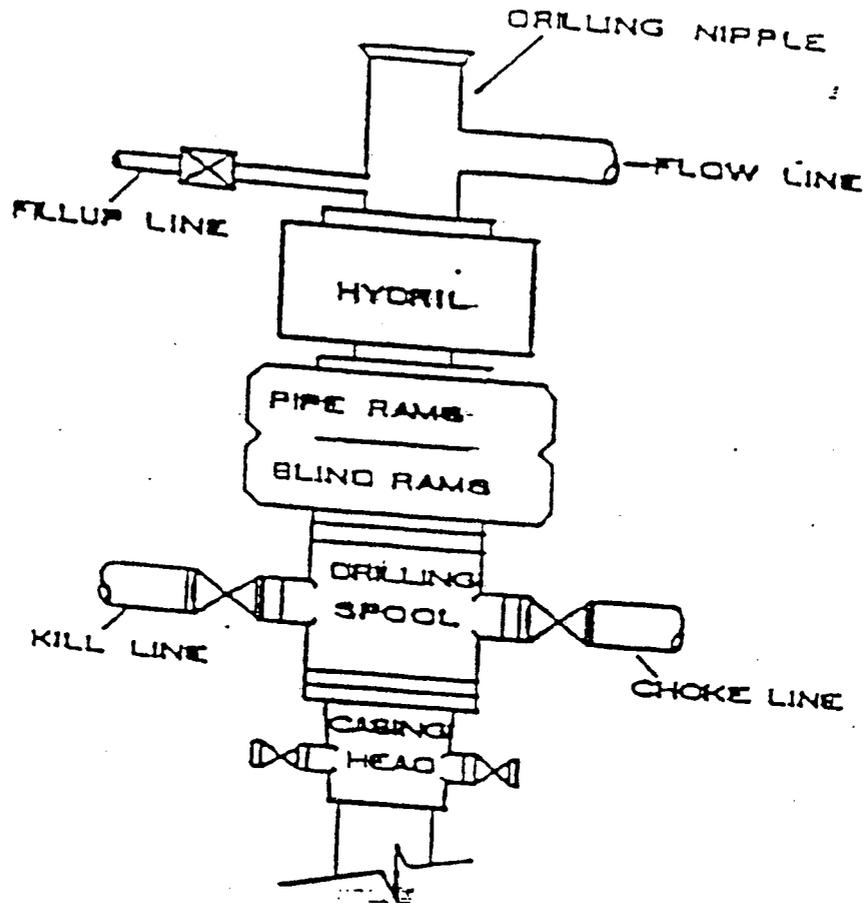
Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack                      Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack                      Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

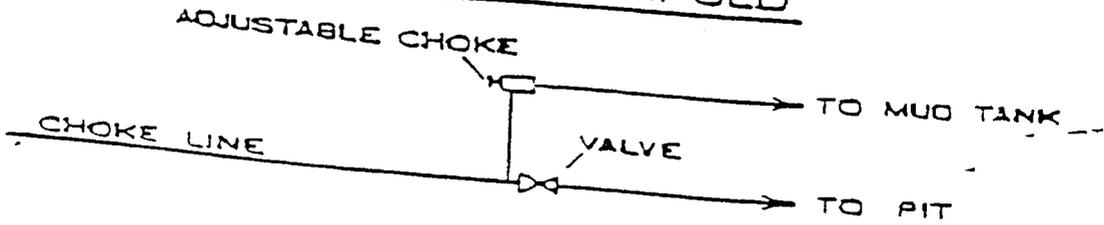
#### 13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: August 15, 2003  
Duration: 14 Days

BOP STACK



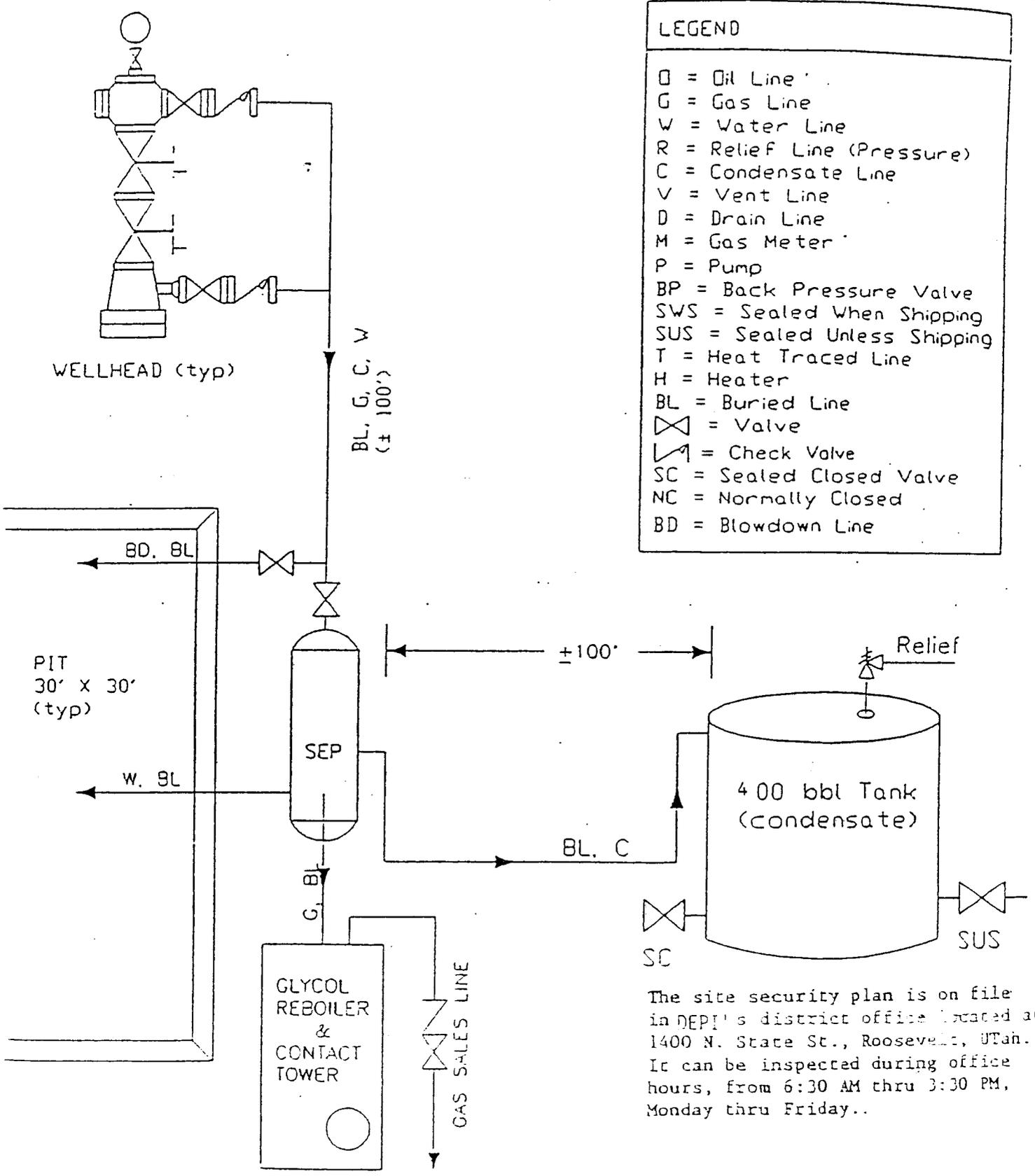
CHOKE MANIFOLD



CONFIDENTIAL

**LEGEND**

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

|               |                                |              |
|---------------|--------------------------------|--------------|
| Well:         | RIVER BEND FIELD, UINTA COUNTY | not to scale |
| DATE: 1/15/81 | TYPICAL FLOW DIAGRAM           | date: / /    |

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Dominion Exploration & Production, Inc.  
Well Name & Number: Hill Creek Unit 2-31F  
Lease Number: U-30693  
Location: 613' FNL & 2473' FEL, NW/NE, Sec. 31,  
T10S, R20E, S.L.B.&M., Uintah County  
Surface Ownership: Ute Indian Tribe

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.6 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access roads for the HCU 5-31, HCU 6-31, HCU 7-31 and HCU 4-32 will be used to access this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Dominion Exploration & Production, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

Producing wells - 12\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, separator and dehy units with meter, 400 barrel vertical condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.
3. Surface pits – After the well is hydraulically fraced, it will be flowed back into the surface pits. After first production, a 400 barrel tank will be installed to contain produced waste water.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 10' from proposed location to a point in the NW/NE of Section 31, T10S, R20E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Ute Indian Tribe lands within the Hill Creek Unit, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast end of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water source will be from Water Permit No. 43-10447 located in Sec. 9, T8S, R20E, Uintah County, Utah.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined or unlined pit or storage tank for a period not to exceed 90 days after initial production. After the 90-day period, the produced water will be contained in a tank on location and then disposed of at Ace Disposal, MCMC Disposal or Dominion's RBU 16-19F Disposal Well.

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On Ute Indian Tribe administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled location topsoil will be stored West of Corner #4 of the location .

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

**10. FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

## 11. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

### B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

## 12. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

### **13. OTHER INFORMATION**

A. Dominion Exploration & Production, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, Dominion Exploration & Production, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE**

---

**CONTACTS:**

**OPERATIONS**

Mitchiel Hall  
P.O. Box 1360  
Roosevelt, UT 84066  
Telephone: (435) 722-4521  
Fax : (435) 722-5004

**PERMITTING**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435) 789-4120  
Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Dominion Exploration & Production, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

## SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 2-31F**, located in the **NW ¼ NE ¼ of Section 31, T10S, R20E in Uintah County; Lease No. U-30693**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.



Carla Christian  
Regulatory Specialist

# DOMINION EXPLR. & PROD., INC.

HCU #2-31F

SECTION 31, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE HCU #5-31 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE HCU #7-31 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY; THENCE EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE HCU #4-32 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.6 MILES.

# DOMINION EXPLR. & PROD., INC.

HCU #2-31F

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 31, T10S, R20E, S.L.B.&M.

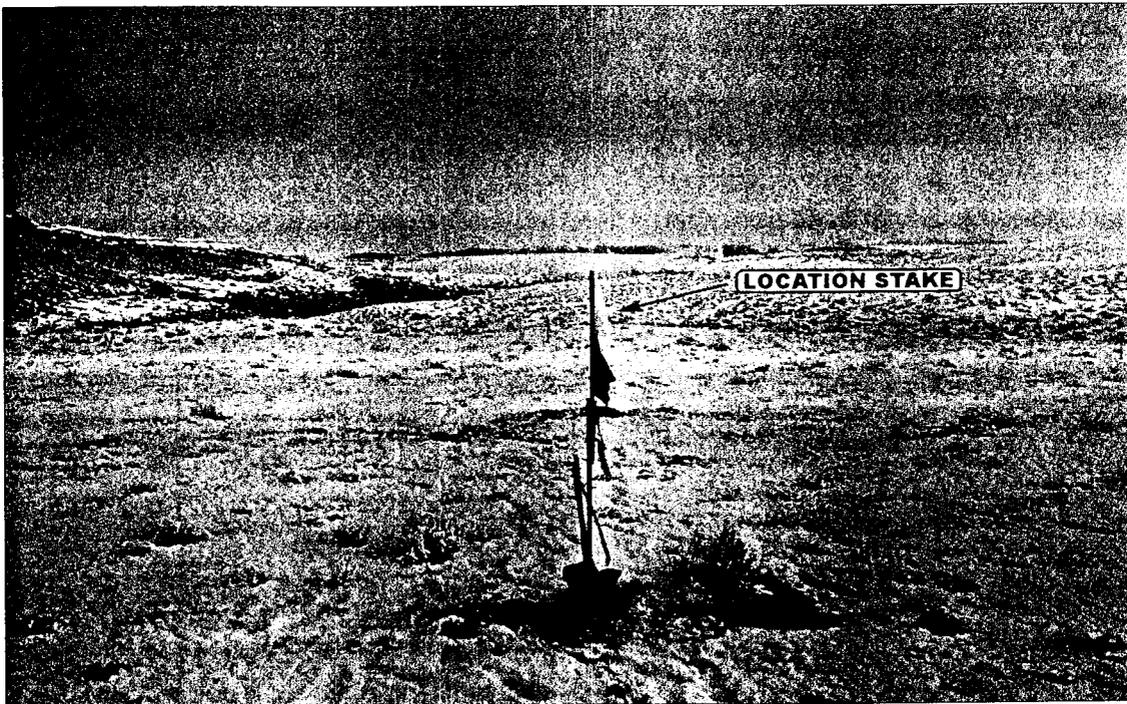


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: EASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

|                |                  |     |                   |       |
|----------------|------------------|-----|-------------------|-------|
| LOCATION PHOTO | 12               | 04  | 02                | PHOTO |
|                | MONTH            | DAY | YEAR              |       |
| TAKEN BY: B.B. | DRAWN BY: D.R.B. |     | REVISED: 00-00-00 |       |

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

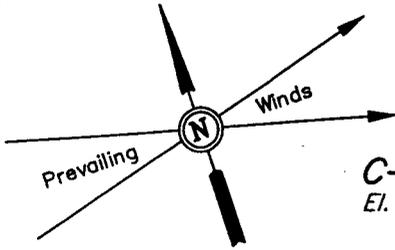
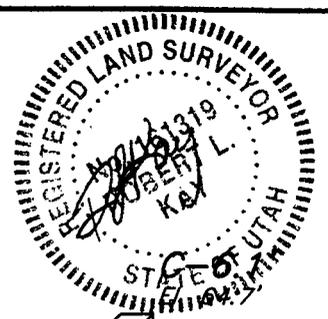
HCU #2-31F

SECTION 31, T10S, R20E, S.L.B.&M.

C-14.8'  
El. 73.4'

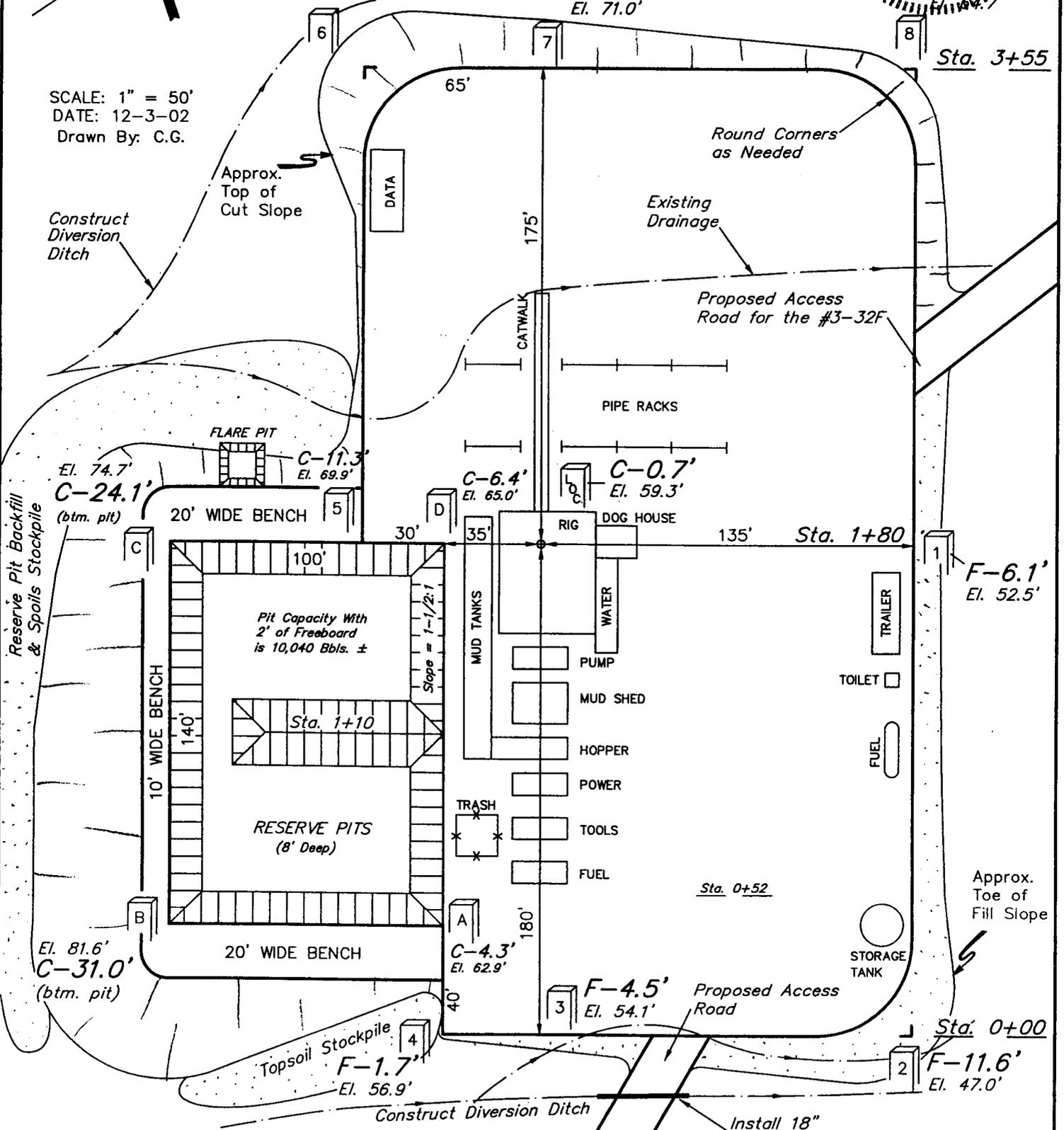
613' FNL 2473' FEL

C-12.4'  
El. 71.0'



SCALE: 1" = 50'  
DATE: 12-3-02  
Drawn By: C.G.

Sta. 3+55



Elev. Ungraded Ground at Location Stake = 5259.3'  
Elev. Graded Ground at Location Stake = 5258.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

**DOMINION EXPLR. & PROD., INC.**

**TYPICAL CROSS SECTIONS FOR**

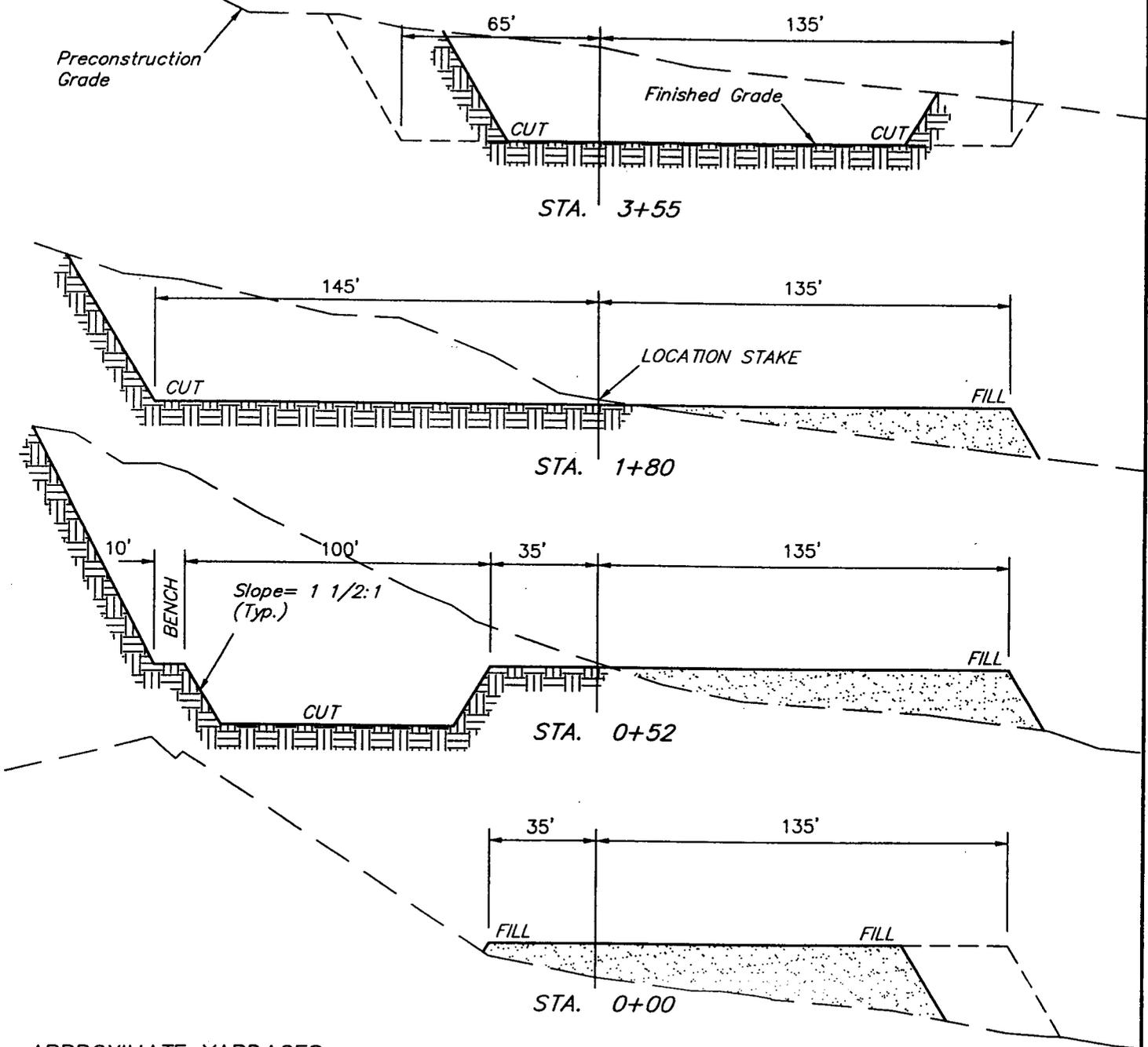
HCU #2-31F

SECTION 31, T10S, R20E, S.L.B.&M.

613' FNL 2473' FEL



1" = 20'  
X-Section Scale  
1" = 50'  
DATE: 12-3-02  
Drawn By: C.G.

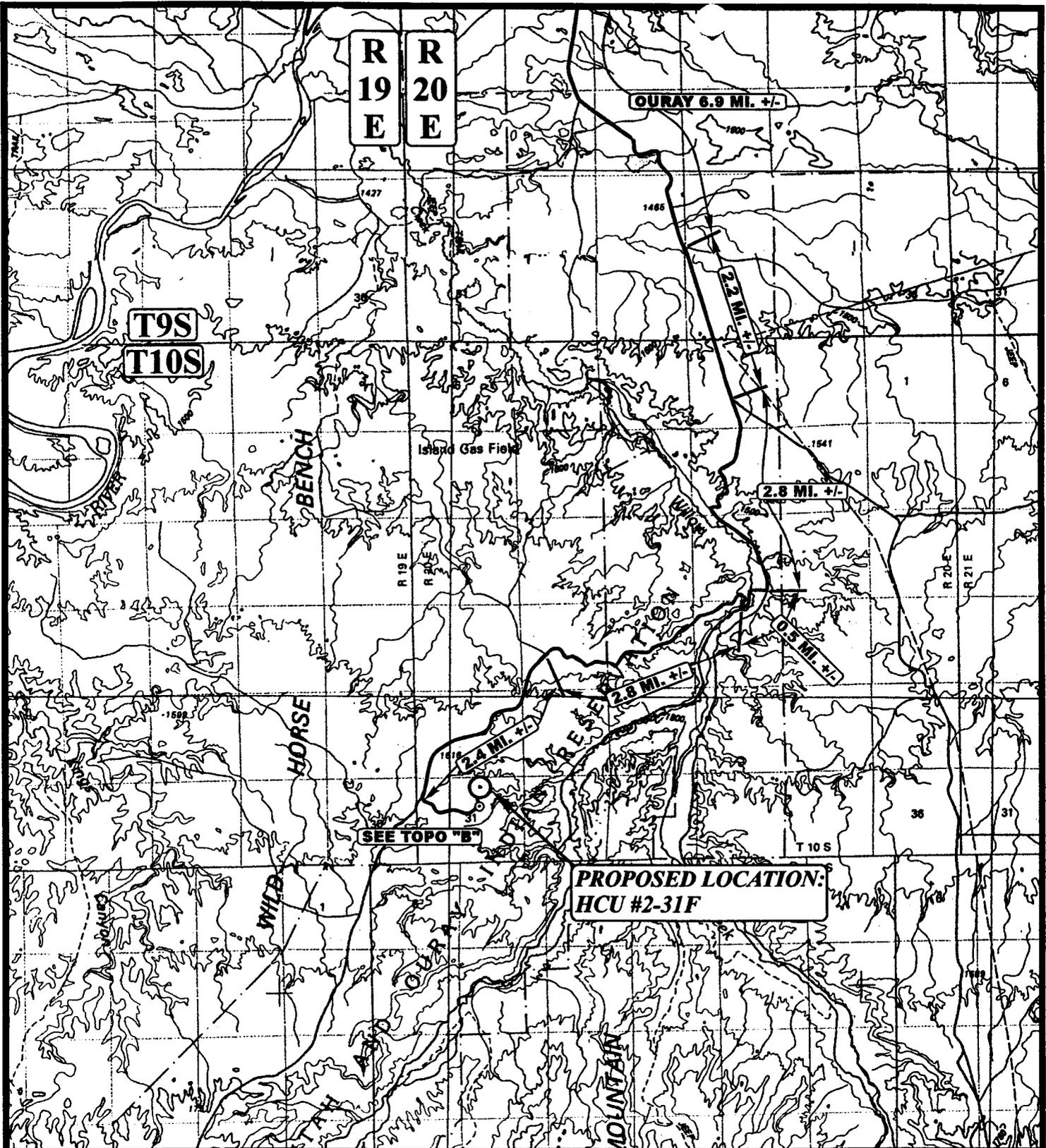


**APPROXIMATE YARDAGES**

|                         |                         |
|-------------------------|-------------------------|
| CUT                     |                         |
| (12") Topsoil Stripping | = 3,140 Cu. Yds.        |
| Remaining Location      | = 20,690 Cu. Yds.       |
| <b>TOTAL CUT</b>        | <b>= 23,830 CU.YDS.</b> |
| <b>FILL</b>             | <b>= 9,540 CU.YDS.</b>  |

|   |                   |
|---|-------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = 13,790 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 4,670 Cu. Yds.  |
| EXCESS UNBALANCE (After Rehabilitation) | = 9,120 Cu. Yds.  |

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

⊙ PROPOSED LOCATION

**DOMINION EXPLR. & PROD., INC.**

**HCU #2-31F**  
**SECTION 31, T10S, R20E, S.L.B.&M.**  
**613' FNL 2473' FEL**



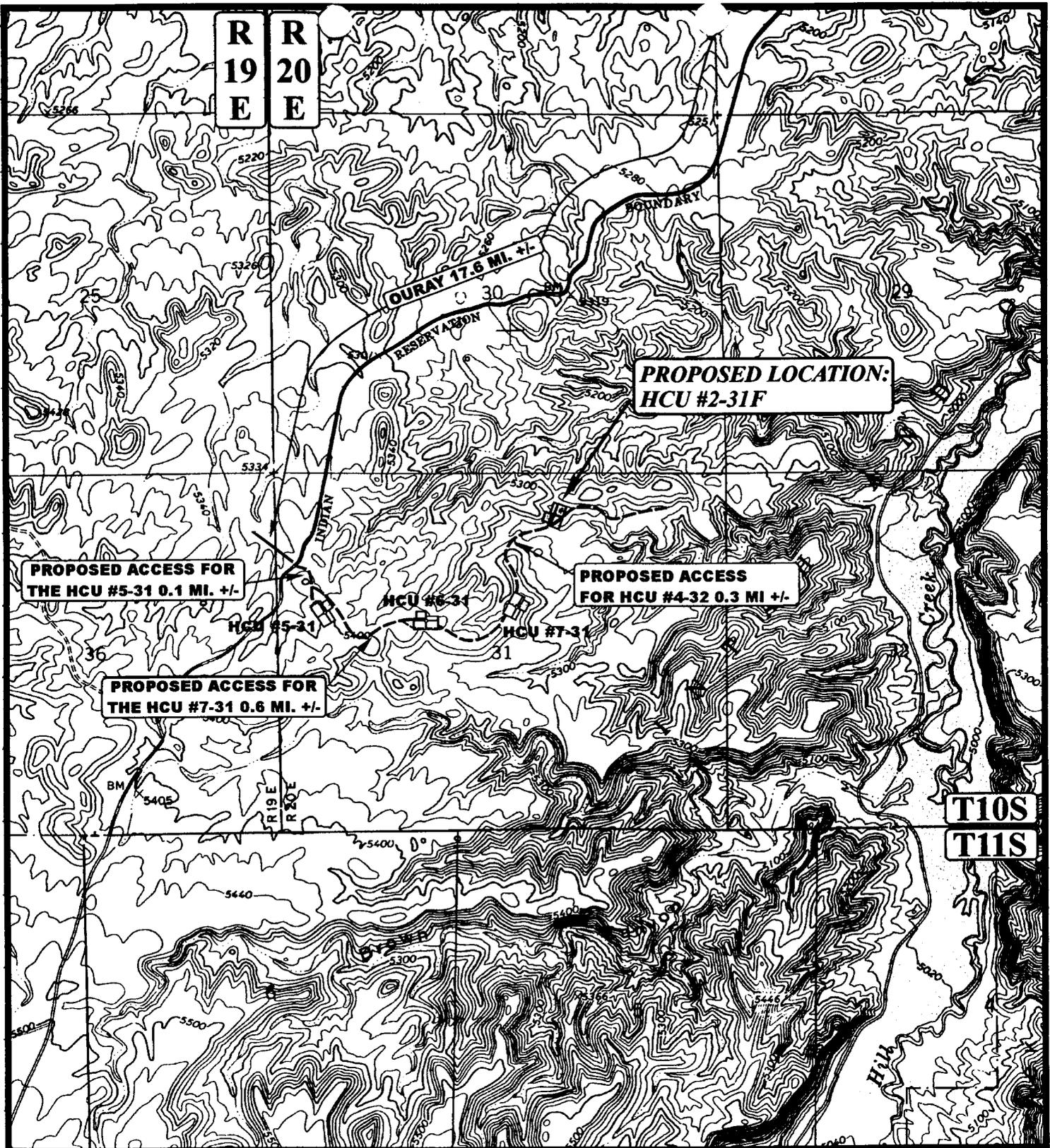
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

|           |           |           |
|-----------|-----------|-----------|
| <b>12</b> | <b>04</b> | <b>02</b> |
| MONTH     | DAY       | YEAR      |



SCALE: 1: 100,000 DRAWN BY: D.R.B. REVISED: 00-00-00



**PROPOSED LOCATION:  
HCU #2-31F**

**PROPOSED ACCESS FOR  
THE HCU #5-31 0.1 MI. +/-**

**PROPOSED ACCESS  
FOR HCU #4-32 0.3 MI +/-**

**PROPOSED ACCESS FOR  
THE HCU #7-31 0.6 MI. +/-**

**T10S  
T11S**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**DOMINION EXPLR. & PROD., INC.**

**HCU #2-31F  
SECTION 31, T10S, R20E, S.L.B.&M.  
613' FNL 2473' FWL<sup>E</sup>**



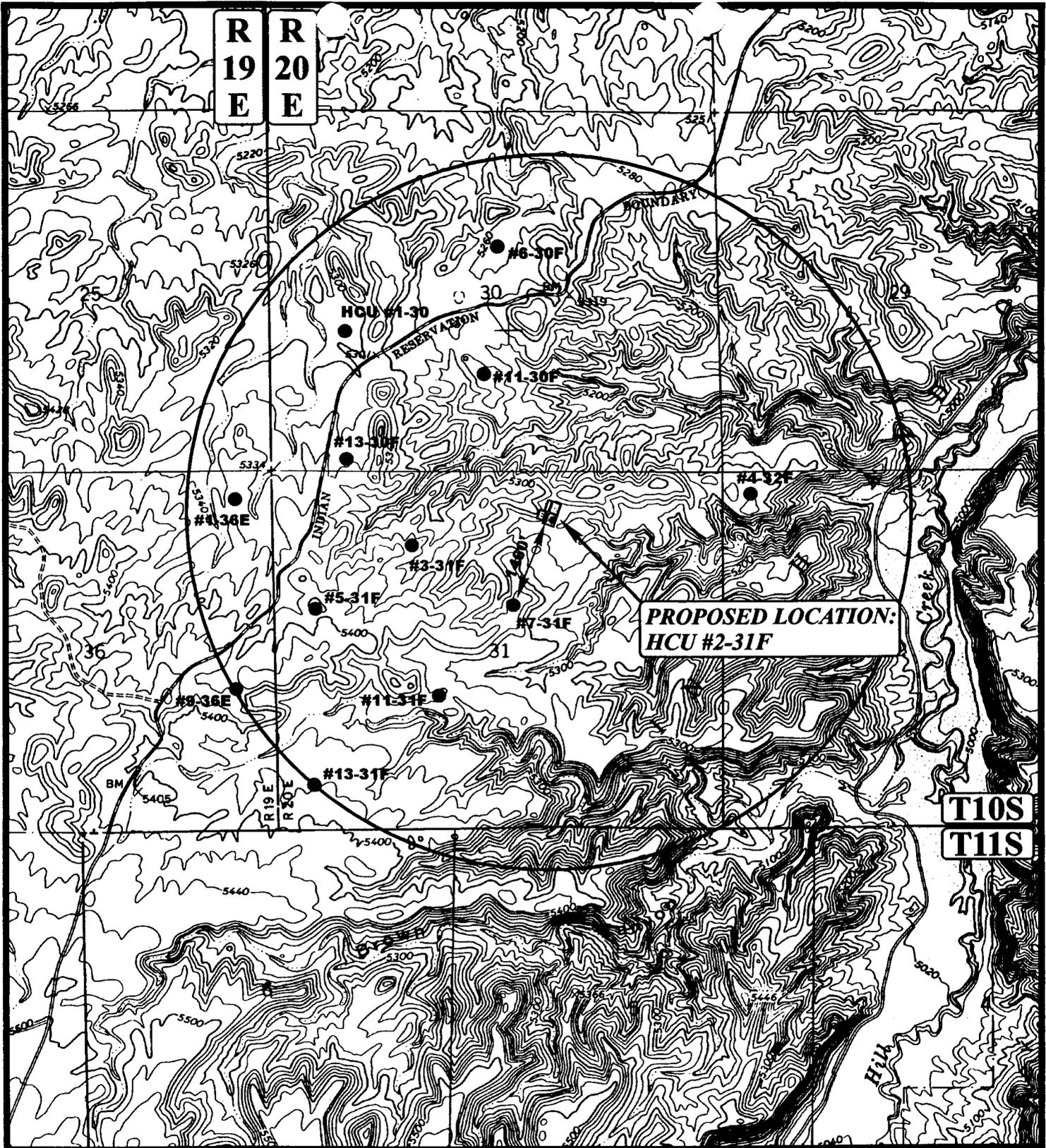
**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**12 04 02**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.R.B. [REVISED: 00-00-00]





**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**DOMINION EXPLR. & PROD., INC.**

**HCU #2-31F**  
**SECTION 31, T10S, R20E, S.L.B.&M.**  
**613' FNL 2473' FWLE**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

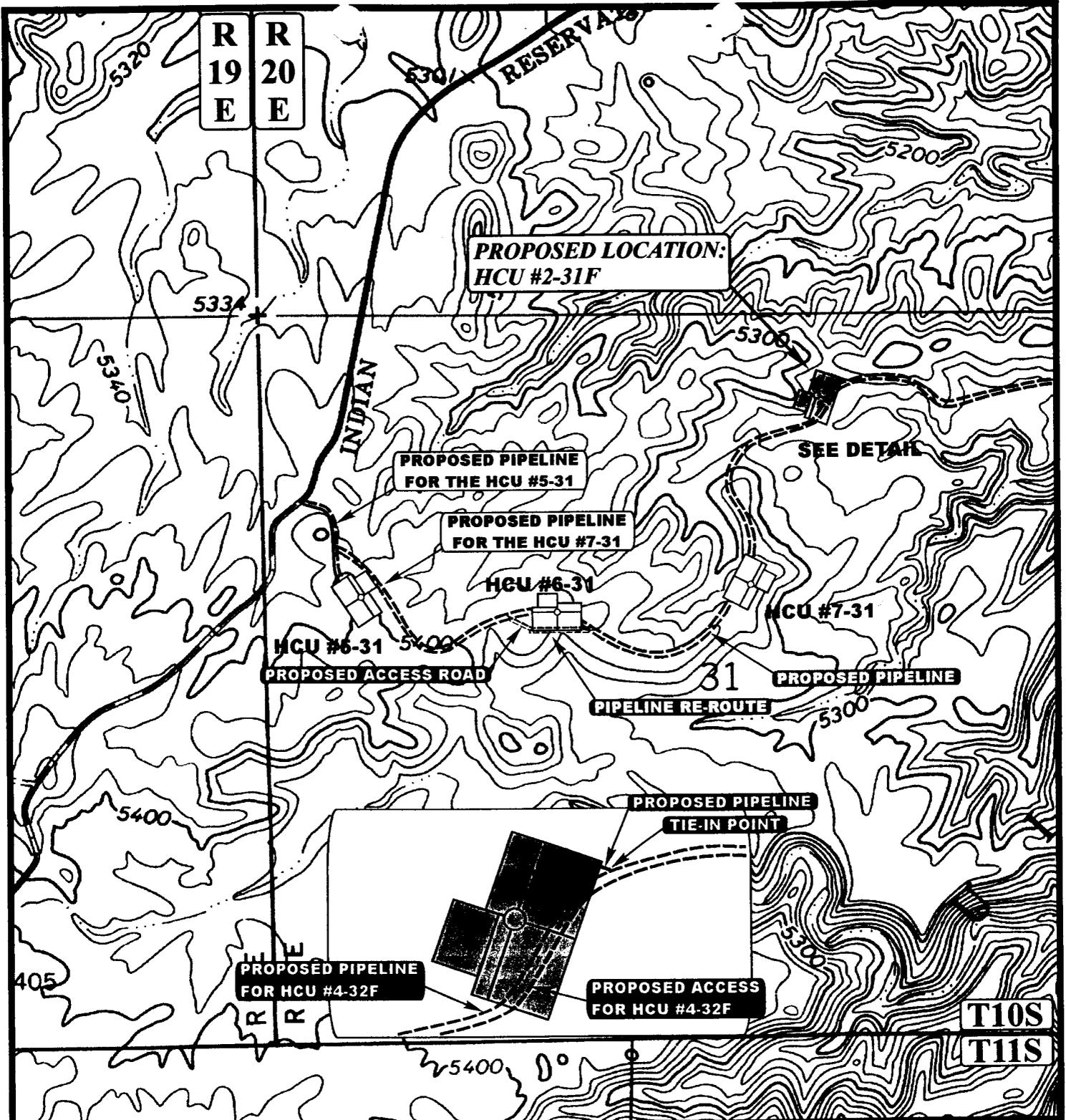


**TOPOGRAPHIC**  
**MAP**

**12 04 02**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.R.B. [REVISED: 00-00-00]





APPROXIMATE TOTAL PIPELINE DISTANCE = 10' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



**DOMINION EXPLR. & PROD., INC.**

HCU #2-31F  
 SECTION 31, T10S, R20E, S.L.B.&M.  
 613' FNL 2473' FEL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 12 04 02  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: D.R.B. REVISED: 00-00-00



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/24/2003

API NO. ASSIGNED: 43-047-34919

WELL NAME: HCU 2-31F  
OPERATOR: DOMINION EXPL & PROD ( N1095 )  
CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-1300

PROPOSED LOCATION:

NWNE 31 100S 200E  
SURFACE: 0613 FNL 2473 FEL  
BOTTOM: 0613 FNL 2473 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-30693  
SURFACE OWNER: 2 - Indian

LATITUDE: 39.90930

PROPOSED FORMATION: MVRD

LONGITUDE: 109.70612

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 76S630500330 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10447 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit HILL CREEK
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 197-11  
Eff Date: 8-17-2000  
Siting: 400' fr unit boundary
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal approval  
2- OIL SHALE



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
 Utah State Office  
 P.O. Box 45155  
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 3, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District  
 From: Michael Coulthard, Petroleum Engineer  
 Subject: 2003 Plan of Development Hill Creek Unit,  
 Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Hill Creek Unit, Uintah County, Utah.

| Api Number | Well | Location |
|------------|------|----------|
|------------|------|----------|

(Proposed PZ Mesaverde)

|              |            |                                     |
|--------------|------------|-------------------------------------|
| 43-047-34913 | HCU 1-27F  | Sec. 27 T10S R20E 0267 FNL 2195 FWL |
| 43-047-34914 | HCU 3-27F  | Sec. 27 T10S R20E 0993 FNL 0946 FEL |
| 43-047-34915 | HCU 7-27F  | Sec. 27 T10S R20E 2050 FNL 2300 FEL |
| 43-047-34916 | HCU 10-27F | Sec. 27 T10S R20E 2000 FSL 2100 FEL |
| 43-047-34917 | HCU 14-30F | Sec. 30 T10S R20E 0317 FSL 2372 FWL |
| 43-047-34918 | HCU 15-30F | Sec. 30 T10S R20E 1023 FSL 1884 FEL |
| 43-047-34919 | HCU 2-31F  | Sec. 31 T10S R20E 0613 FNL 2473 FEL |
| 43-047-34920 | HCU 6-31F  | Sec. 31 T10S R20E 2174 FNL 2194 FWL |
| 43-047-34921 | HCU 4-31F  | Sec. 31 T10S R20E 1025 FNL 0680 FWL |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Hill Creek Unit  
 Division of Oil Gas and Mining  
 Agr. Sec. Chron  
 Fluid Chron

MCoulthard:mc:3-3-3



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

March 3, 2003

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Re: Hill Creek Unit 2-31F Well, 613' FNL, 2473' FEL, NW NE, Sec. 31, T. 10 South,  
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34919.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



1/14/03

RECEIVED

FEB 21 REC'D

Form 3160-3  
(August 1999)

Form approved.  
OMB No. 1004-0136  
Expires: November 30, 2000

008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator  
Dominion Exploration & Production, Inc.

3a. Address  
14000 Quail Spgs Parkway, Okla. City, OK 73134

3b. Phone No. (include area code)  
405-749-1300

4. Location of Well (Report location clearly and in accordance with any state requirements. \*)  
At surface 613' FNL & 2473' FEL, NW/NE  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
17.6 miles Southwest of Ouray

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 613'

16. No. of Acres in lease 1323.35

17. Spacing Unit dedicated to this well 40

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. 1460'

19. Proposed Depth 8,000

20. BLM/BIA Bond No. on file 76S 63050 0330

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5259'

22. Approximate date work will start\* 15-Aug-03

23. Estimated duration 45 days

5. Lease Serial No.  
U-30693

6. If Indian, Allottee or Tribe Name  
Ute Indian Tribe

7. If Unit or CA Agreement, Name and No.  
Hill Creek Unit

8. Lease Name and Well No.  
HCU 2-31F

9. API Number

10. Field and Pool, or Exploratory  
Natural Buttes

11. Sec., T., R., M., or Blk and Survey or Area  
31-10S-20E

12. County of Parish Uintah

13 State UT

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Carla Christian* Name (Printed/Typed) Carla Christian Date

Title Regulatory Specialist

Approved by (Signature) *Edwin I Forsman* Name (Printed/Typed) EDWIN I FORSMAN Date 6/12/03

Title Assistant Field Manager Office Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title: 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

NOTICE OF APPROVAL  
RECEIVED

JUN 18 2003

CONDITIONS OF APPROVAL ATTACHED DEPT OF OIL, GAS & MINING

03450213A

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc..

Well Name & Number: Hill Creek Unit 2-31F

API Number: 43-047-34919

Lease Number: U-30693

Location: NWNE Sec. 31 T.10S R. 20E

Agreement: Hill Creek Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the fresh water identified at  $\pm 5310'$ .

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the top of cement or the intermediate casing shoe whichever is lower.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.**

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.  
All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

## **SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)**

Dominion Exploration and Production, Inc. (Dominion) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Dominion personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Dominion employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Dominion employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Dominion will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Dominion shall receive written notification of authorization or denial of the requested modification. Without authorization, Dominion will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Dominion shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

The location is on an existing road and adjacent an existing pipeline. A tie in point for the new pipeline would be near the edge of the proposed pad.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Dominion will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Dominion will implement "Safety and Emergency Plan" and ensure plan compliance.

Dominion shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Dominion employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Dominion will control noxious weeds on the well site and ROWs. Dominion will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Dominion will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address                      Suite 600  
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 613' FNL & 2473' FEL, NW/NE Sec. 31-10S-20E

5. Lease Serial No.  
 U-30693

6. If Indian, Allottee or Tribe Name  
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.  
 Hill Creek Unit

8. Well Name and No.  
 HCU 2-31F

9. API Well No.  
 43-047-34919

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon           |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                |
|   |   |   | <input type="checkbox"/> Water Shut-Off                |
|   |   |   | <input type="checkbox"/> Well Integrity                |
|   |   |   | <input checked="" type="checkbox"/> Other<br>Spud Well |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 7-31-03.  
 8/1/03 Ran 12 jts. 13 3/8", 48#, H-40, 8rd csg., set @ 519.90'. Cemented w/465 sks Prem Type V. Circulated 48 bbls of cmt. to surface. 8/7/03 WO Drilling Unit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)                      Title  
 Carla Christian                                      Regulatory Specialist

Signature                      *Carla Christian*                      Date                      8/07/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
 AUG 11 2003  
 DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

009

**ENTITY ACTION FORM**

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095  
 Address: 14000 Quail Springs Parkway, Suite 600  
city Oklahoma City  
state OK zip 73134 Phone Number: (405) 749-1300

Well 1

| API Number               | Well Name             | QQ                | Sec              | Twp | Rng                              | County |
|--------------------------|-----------------------|-------------------|------------------|-----|----------------------------------|--------|
| 43-047-34919             | HCU 2-31F             | NWNE              | 31               | 10S | 20E                              | Uintah |
| Action Code              | Current Entity Number | New Entity Number | Spud Date        |     | Entity Assignment Effective Date |        |
| <i>AB</i>                | <i>99999</i>          | <i>12829</i>      | <i>7/31/2003</i> |     | <i>8/14/03</i>                   |        |
| Comments:<br><i>MURD</i> |                       |                   |                  |     |                                  |        |

Well 2

| API Number  | Well Name             | QQ                | Sec       | Twp | Rng                              | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
|             |                       |                   |           |     |                                  |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |        |
|             |                       |                   |           |     |                                  |        |
| Comments:   |                       |                   |           |     |                                  |        |

Well 3

| API Number  | Well Name             | QQ                | Sec       | Twp | Rng                              | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
|             |                       |                   |           |     |                                  |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |        |
|             |                       |                   |           |     |                                  |        |
| Comments:   |                       |                   |           |     |                                  |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

*Carla Christian*

Signature

Regulatory Specialist

8/7/2003

Title

Date

**RECEIVED**  
**AUG 11 2003**

*y*

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address                      Suite 600  
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 613' FNL & 2473' FEL, NW/NE Sec. 31-10S-20E

5. Serial No.  
 U-30693

6. If Indian, Allottee or Tribe Name  
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.  
 Hill Creek Unit

8. Well Name and No.  
 HCU 2-31F

9. API Well No.  
 43-047-34919

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |
|   |   |   | <input type="checkbox"/> Water Shut-Off            |
|   |   |   | <input type="checkbox"/> Well Integrity            |
|   |   |   | <input checked="" type="checkbox"/> Other          |
|   |   |   | <b>Drilling Operations.</b>                        |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/2/03 MIRU drilling unit. 11/3/03 thru 11/4/03 drill f/530 to 2240.  
 11/4/03 ran 52 jts 8 5/8", 32#, J-55, 8rd csg., set @ 2230.7. Cemented lead w/290 sks Hi Fill "V", 16% gel, 1% Ex-1, 3% salt, .2% HR-7, .25#/sk flocele, 10#/sk gilsonite, tailed w/320 sks Prem AG-300, 2% cacl2, .25#/sk flocele. No returns during job.

11/4/03 Verbal approval received f/Ed Forsman to eliminate "top out" from 8 5/8" csg., a cmt bond log will be ran to establish cmt. top.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)                      Title                      Regulatory Specialist

Carla Christian

Signature                      *Carla Christian*                      Date                      11/06/2003

Approved by                      Title                      Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

010

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Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

613' FNL & 2473' FEL, NW/NE Sec. 31-10S-20E

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Natural Buttes

11. County or Parish, State

Uintah, UT

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| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
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11/05/03 thru 11/11/03 Drill f/2230' to 8056' TOOH log well. 11/12/03 Ran 187 jts. 5 1/2", 17#, Mav-80, 8rd csg., set @ 8019.61'. Cemented lead w/100 sks Type "V", tailed w/715 sks HCL. Good returns during job. 11/13/03 Cleaned pits, released rig.

11/18/03 MIRU Halliburton to the annulus between the 8 5/8" & 13 3/8", cemented lead w/130 sks of 12/3 Thixo "V", 12% Cal-Seal, 3% Cacl2, 14.9 ppg, yield 1.48, tailed w/350 sks Prem AG-300, 2% Cacl2, 15.8 ppg, 1.15 yield. Filled annulus, unable to lock up cmt. Job witnessed by BLM rep. Alan Walker. 11/19/03 Trying to establish cement top w/string in.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

*Carla Christian*

Date 11/21/2003

Approved by

Title

Date

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135  
Expires: November 30, 2000

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|   |   |   | <input type="checkbox"/> Well Integrity            |
|   |   |   | <input checked="" type="checkbox"/> Other          |
|   |   |   | <u>Drilling Operations.</u>                        |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/20/03 attempted to top out 8 5/8", reached max pressure of 640#, pack off started to leak. 11/23/03 MIRU Halliburton to the annulus between the 5 1/2" and 8 5/8", as per BLM orders pumped 570 sks Prem AG-300, 15.8 ppg., 1.15 yield. BLM rep. Alan Walker ordered a temp survey to be ran in the morning. 11/24/03 Ran temperature survey and found cmt. top @ 30'. Perforated and frac'd intervals #1, #2, & #3. 11/25/03 perf'd and frac'd interval #4. 12/3/03 first sales.

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DEC 08 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

*Carla Christian*

Date 12/05/2003

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3100-4  
(August 1999)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

012

1a. Type of Well  Oil Well  Gas Well  Dry  Other \_\_\_\_\_  
 b. Type of Completion:  New Well  Work Over  Deepen  Diff.Reouvr. \_\_\_\_\_  
 Other \_\_\_\_\_

2. Name of Operator  
Dominion Exploration & Production, Inc.

3. Address  
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)  
405-749-1300

6. If Indian, Allottee or Tribe Name  
Ute Indian Tribe

7. Unit or CA Agreement Name and No.  
Hill Creek Unit

8. Lease Name and Well No.  
HCU 2-31F

9. API Well No.  
43-047-34919

10. Field and Pool, or Exploratory  
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area  
31-10S-20E

12. County or Parish  
Uintah

13. State  
UT

14. Date Spudded  
7/31/2003

15. Date T.D. Reached  
11/11/2003

16. Date Completed  
 D&A  Ready to prod. 11/28/2003

17. Elevations (DF, RKB, RT, GL)\*  
GL 5259'

18. Total Depth: MD 8053' TVD  
19. Plug Back T.D.: MD 7975' TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) *Temp Log / GR*  
Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron *Rec*  
Gamma Ray/Caliper Log - E-mailed LAS file to Ed Forsman 1/12/04 *1-16-04*

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

| Hole Size | Size/Grade | WL (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2"   | 13 3/8"    | 48#       | Surface  | 520'        |                      | 465 Sx                      |                   | Circ.       |               |
| 12 1/4"   | 8 5/8"     | 32#       | Surface  | 2230'       |                      | 1090 Sx                     |                   |             |               |
| 7 7/8"    | 5 1/2"     | 17#       | Surface  | 8019.61'    |                      | 1385 Sx                     |                   | 30'         |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 7910'          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation         | Top  | Bottom | Perforated Interval               | Size | No. Holes | Perf. Status |
|-------------------|------|--------|-----------------------------------|------|-----------|--------------|
| A) Mesaverde      | 7740 | 7945   | (7740 - 80, 7796 - 02, 7808 - 17) |      |           |              |
| B)                |      |        | 7850 - 68, 7877 - 82, 7933 - 45)  |      | 83        | Open         |
| C) Mesaverde      | 7364 | 7460   | 7364 - 75, 7447 - 60              |      | 50        | Open         |
| D) Uteland Buttes | 7089 | 7081   | 7089 - 81                         |      | 49        | Open         |
| E) Uteland Buttes | 6498 | 6513   | 6498 - 13                         |      | 61        | Open         |
| F)                |      |        |                                   |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 7740 - 7945    | Frac w/92,397# 20/40 PR8000 sand w/532 mcuf of N2 and 994 bbls of YF 120ST.            |
| 7364 - 7460    | Frac w/52,531# PR8000 & 20/40 Ottawa sand w/196.8 mcuf of N2 and 480 bbls of YF 115ST. |
| 7089 - 7081    | Frac w/31,084# 20/40 Ottawa sand w/127.6 mcuf of N2 and 371 bbls of YF 115ST.          |
| 6498 - 6513    | Frac w/45,266# 20/40 Ottawa sand w/179.5 mcuf of N2 and 368 bbls of YF 115ST.          |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/28/2003          | 1/9/2004             | 24           | →               | 8       | 474     | 30        |                       |             | Flowing           |
| Choke Size          | Tbg. Press. Flwg. SI | Cap. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 48                  |                      | 346          | →               | 8       | 474     | 30        | 1:59,250              |             | Producing         |

28b. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Cap. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See instructions and spaces for additional data on reverse side)

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**28b. Production - Interval C**

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | 1bg. Press. Pwg. SI | Cap. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

**28c. Production - Interval D**

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | 1bg. Press. Pwg. SI | Cap. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold**

30. Summary of Porous Zones (include Aquifers):  
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name              | Top         |
|-----------|-----|--------|-----------------------------|-------------------|-------------|
|           |     |        |                             |                   | Meas. Depth |
|           |     |        |                             | Wasatch Tongue    | 3845'       |
|           |     |        |                             | Uteland Limestone | 4202'       |
|           |     |        |                             | Wasatch           | 4348'       |
|           |     |        |                             | Chapita Wells     | 5268'       |
|           |     |        |                             | Uteland Buttes    | 6450'       |
|           |     |        |                             | Mesaverde         | 7284'       |

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
  - 2. Geologic Report
  - 3. DST Report
  - 4. Directional Survey
  - 5. Sundry Notice for plugging and cement verification
  - 6. Core Analysis
  - 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carla Christian Title Regulatory Specialist  
 Signature Carla Christian Date January 13, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
 U.S. OFC. 100375-251  
 JAN 26 2004  
 DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

|                |
|----------------|
| <b>ROUTING</b> |
| 1. DJJ         |
| 2. CDW         |

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

|  |  |
|--|--|
| <b>FROM:</b> (Old Operator):<br>N1095-Dominion Exploration & Production, Inc<br>14000 Quail Springs Parkway, Suite 600<br>Oklahoma City, OK 73134<br><br>Phone: 1 (405) 749-1300 | <b>TO:</b> ( New Operator):<br>N2615-XTO Energy Inc<br>810 Houston St<br>Fort Worth, TX 76102<br><br>Phone: 1 (817) 870-2800 |
|--|--|

| WELL NAME                | CA No. | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------|--------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| <b>SEE ATTACHED LIST</b> |        |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah:            Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
 The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:           |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:             |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  | 7. UNIT or CA AGREEMENT NAME:                     |
| 2. NAME OF OPERATOR:<br>XTO Energy Inc. <i>N2615</i>   |  | 8. WELL NAME and NUMBER:<br>SEE ATTACHED          |
| 3. ADDRESS OF OPERATOR: 810 Houston Street<br>CITY Fort Worth STATE TX ZIP 76102   |  | 9. API NUMBER:<br>SEE ATTACHED                    |
| PHONE NUMBER:<br>(817) 870-2800  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Natural Buttes |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: SEE ATTACHED   |  | COUNTY: Uintah                                    |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | STATE: UTAH                                       |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i>           | DATE <u>7/31/2007</u>                                 |

(This space for State use only)

**APPROVED** 9127107

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api        | well_name           | qtr_qtr | sec | tpw  | rng  | lease_num      | entity | Lease   | well | stat |
|------------|---------------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304731522 | FEDERAL 1-29        | SWNW    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304731601 | HILLCREEK FED 1-30  | NWSW    | 30  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304731675 | HILL CREEK FED 1-27 | SEW     | 27  | 100S | 200E | U-29784        | 12829  | Federal | GW   | P    |
| 4304733671 | HCU 1-28F           | NENE    | 28  | 100S | 200E | 14-20-H62-4783 | 12829  | Indian  | GW   | S    |
| 4304733672 | HCU 1-29F           | NENE    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304733673 | HCU 2-30F           | NWNE    | 30  | 100S | 200E | UTU-29784      | 12829  | Federal | GW   | P    |
| 4304733688 | HCU 3-28F           | NENW    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304733689 | HCU 3-29F           | NENW    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304733713 | HCU 3-30F           | NWNW    | 30  | 100S | 200E | UTU-30693      | 12829  | Federal | GW   | P    |
| 4304733835 | HCU 5-30F           | SWNW    | 30  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304733836 | HCU 6-30F           | SEW     | 30  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304733964 | HCU 8-30F           | SENE    | 30  | 100S | 200E | UTU-29784      | 12829  | Federal | GW   | P    |
| 4304733965 | HCU 11-30F          | NESW    | 30  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304733966 | HCU 13-30F          | SWSW    | 30  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304734045 | HCU 5-28F           | SWNW    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304734046 | HCU 7-29F           | SWNE    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304734223 | HCU 9-29F           | NESE    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304734298 | HCU 3-31F           | NWNW    | 31  | 100S | 200E | UTU-30693      | 12829  | Federal | GW   | P    |
| 4304734299 | HCU 5-31F           | SWNW    | 31  | 100S | 200E | UTU-30693      | 12829  | Federal | GW   | P    |
| 4304734300 | HCU 7-31F           | SEW     | 31  | 100S | 200E | UTU-30693      | 12829  | Federal | GW   | P    |
| 4304734316 | HCU 2-27F           | NWNE    | 27  | 100S | 200E | UTU-79130      | 12829  | Federal | GW   | P    |
| 4304734351 | HCU 8-27F           | SENE    | 27  | 100S | 200E | UTU-79130      | 12829  | Federal | GW   | P    |
| 4304734352 | HCU 11-31F          | NWSW    | 31  | 100S | 200E | UTU-30693      | 12829  | Federal | GW   | P    |
| 4304734353 | HCU 13-31F          | SWSW    | 31  | 100S | 200E | UTU-30693      | 12829  | Federal | GW   | P    |
| 4304734853 | HCU 1-33F           | NENE    | 33  | 100S | 200E | 14-20-H62-4782 | 12829  | Indian  | GW   | P    |
| 4304734854 | HCU 3-34F           | NENW    | 34  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304734913 | HCU 1-27F           | NENE    | 27  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304734914 | HCU 3-27F           | NENW    | 27  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304734915 | HCU 7-27F           | SWNE    | 27  | 100S | 200E | U-79130        | 12829  | Federal | GW   | S    |
| 4304734916 | HCU 10-27F          | NWSE    | 27  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304734917 | HCU 14-30F          | SWSW    | 30  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304734918 | HCU 15-30F          | SWSE    | 30  | 100S | 200E | U-29784        | 12829  | Federal | GW   | P    |
| 4304734919 | HCU 2-31F           | NWNE    | 31  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304734920 | HCU 6-31F           | SWNW    | 31  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304734921 | HCU 4-31F           | NWNW    | 31  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304735130 | HCU 11-27F          | NESW    | 27  | 100S | 200E | U-29784        | 12829  | Federal | GW   | P    |
| 4304735131 | HCU 2-29F           | NWNE    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735132 | HCU 9-30F           | NESE    | 30  | 100S | 200E | U-29784        | 12829  | Federal | GW   | P    |
| 4304735133 | HCU 10-30F          | NWSE    | 30  | 100S | 200E | U-29784        | 12829  | Federal | GW   | P    |
| 4304735134 | HCU 1-31F           | NENE    | 31  | 100S | 200E | U-36903        | 12829  | Federal | GW   | P    |
| 4304735135 | HCU 12-31F          | NWSW    | 31  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304735137 | HCU 2-33F           | NENE    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735139 | HCU 5-34F           | NENW    | 34  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735154 | HCU 13-27F          | NESW    | 27  | 100S | 200E | U-29784        | 12829  | Federal | GW   | P    |
| 4304735230 | HCU 8-33F           | SENE    | 33  | 100S | 200E | 14-20-H62-4782 | 12829  | Indian  | GW   | P    |
| 4304735307 | HCU 6-29F           | SEW     | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735470 | HCU 11-29F          | NESW    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735471 | HCU 10-29F          | NWSE    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api        | well_name   | qtr_qtr | sec | tpw  | rng  | lease_num      | entity | Lease   | well | stat |
|------------|-------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304735507 | HCU 12-29FA | NESW    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | DRL  |
| 4304735724 | HCU 16-27F  | SESE    | 27  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304735725 | HCU 9-27F   | NESE    | 27  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304735726 | HCU 15-27F  | SWSE    | 27  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304735727 | HCU 9-34F   | NESE    | 34  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304735728 | HCU 7-34F   | SWNE    | 34  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304735832 | HCU 9-33F   | NESE    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735833 | HCU 16-33F  | SESE    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735835 | HCU 11-34F  | NESW    | 34  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735836 | HCU 12-34F  | NWSW    | 34  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735837 | HCU 13-34F  | SWSW    | 34  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735838 | HCU 15-34F  | SWSE    | 34  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304735875 | HCU 14-34F  | SWSE    | 34  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304735934 | HCU 8-31F   | SENE    | 31  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304735935 | HCU 10-31F  | NWSE    | 31  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304735936 | HCU 9-31F   | NWSE    | 31  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304735939 | HCU 16-28F  | SESE    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735940 | HCU 6-34F   | SENE    | 34  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304735996 | HCU 16-34F  | SESE    | 34  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304736046 | HCU 14-31F  | SWSW    | 31  | 100S | 200E | U-30693        | 12829  | Federal | GW   | P    |
| 4304736251 | HCU 16-30F  | NESE    | 30  | 100S | 200E | U-29784        | 12829  | Federal | GW   | P    |
| 4304736319 | HCU 10-28F  | NWSE    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736320 | HCU 13-28F  | SWSW    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736321 | HCU 14-28F  | SESW    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736437 | HCU 5-27F   | SWNW    | 27  | 100S | 200E | U-29784        | 12829  | Federal | GW   | DRL  |
| 4304736438 | HCU 4-27F   | SWNW    | 27  | 100S | 200E | U-29784        | 12829  | Federal | GW   | DRL  |
| 4304736439 | HCU 11-28F  | NESW    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736440 | HCU 5-30F2  | SWNW    | 30  | 100S | 200E | U-30693        | 12829  | Federal | GW   | DRL  |
| 4304736601 | HCU 5-33F   | SWNW    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736602 | HCU 12-33F  | NWSW    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736603 | HCU 6-28F   | SENE    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | S    |
| 4304736604 | HCU 12-28F  | NWSW    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736685 | HCU 13-33F  | SWSW    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736846 | HCU 9-28F   | NESE    | 28  | 100S | 200E | 14-20-H62-4781 | 12829  | Indian  | GW   | P    |
| 4304736847 | HCU 8-28F   | SENE    | 28  | 100S | 200E | 14-20-H62-4783 | 12829  | Indian  | GW   | P    |
| 4304736848 | HCU 7-28F   | SWNE    | 28  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304736849 | HCU 1-34F   | NENE    | 34  | 100S | 200E | U-79130        | 12829  | Federal | GW   | P    |
| 4304736852 | HCU 14-27F  | NESW    | 27  | 100S | 200E | U-29784        | 12829  | Federal | GW   | DRL  |
| 4304736853 | HCU 16-29F  | SESE    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304737060 | HCU 4-33F   | NWNW    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304737202 | HCU 6-33F   | SENE    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304737203 | HCU 3-33F   | NWNE    | 33  | 100S | 200E | U-28203        | 12829  | Federal | OW   | P    |
| 4304737204 | HCU 15-28F  | NWNE    | 33  | 100S | 200E | 14-20-H62-4781 | 12829  | Indian  | OW   | P    |
| 4304737284 | HCU 7-30F   | SENE    | 30  | 100S | 200E | U-29784        | 99999  | Federal | OW   | DRL  |
| 4304737340 | HCU 5-29F   | SWNW    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304737360 | HCU 11-33F  | NWSW    | 33  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304737424 | HCU 12-27F  | NESW    | 27  | 100S | 200E | U-29784        | 12829  | Federal | OW   | DRL  |
| 4304737425 | HCU 14-29F  | SWSW    | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api        | well name          | qtr  | qtr | sec | twp  | rng  | lease num      | entity | Lease   | well | stat |
|------------|--------------------|------|-----|-----|------|------|----------------|--------|---------|------|------|
| 4304737426 | HCU 13-29F         | SWSW |     | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304737427 | HCU 8-29F          | NESE |     | 29  | 100S | 200E | U-28203        | 12829  | Federal | GW   | P    |
| 4304737445 | HCU 8-34F          | SENE |     | 34  | 100S | 200E | U-79130        | 12829  | Federal | OW   | S    |
| 4304737446 | HCU 2-34F          | NWNE |     | 34  | 100S | 200E | U-79130        | 12829  | Federal | OW   | DRL  |
| 4304737447 | HCU 7-33F          | SENE |     | 33  | 100S | 200E | U-28203        | 12829  | Federal | OW   | DRL  |
| 4304737570 | HCU 10-33F         | NWSE |     | 33  | 100S | 200E | 14-20-H62-4782 | 12829  | Indian  | GW   | P    |
| 4304737749 | HCU 4-28F          | NENW |     | 28  | 100S | 200E | U-28203        | 99999  | Federal | GW   | DRL  |
| 4304737750 | HCU 14-33F         | SWSE |     | 33  | 100S | 200E | U-028203       | 12829  | Federal | GW   | DRL  |
|            |                    |      |     |     |      |      |                |        |         |      |      |
| 4304731560 | HILL CREEK ST 1-32 | SENE |     | 32  | 100S | 200E | ML-22313       | 12829  | State   | GW   | P    |
| 4304734852 | HCU 4-32F          | NWNW |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | P    |
| 4304735136 | HCU 5-32F          | SWNW |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | P    |
| 4304735870 | HCU 13-32F         | NESE |     | 31  | 100S | 200E | ML-22313-2     |        | State   | GW   | LA   |
| 4304735871 | HCU 12-32F         | NESE |     | 31  | 100S | 200E | ML-22313-2     |        | State   | GW   | LA   |
| 4304735872 | HCU 14-32F         | SESW |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | P    |
| 4304735873 | HCU 3-32F          | NENW |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | DRL  |
| 4304735874 | HCU 11-32F         | SENE |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | D    | PA   |
| 4304736322 | HCU 16-32F         | SESE |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | P    |
| 4304736323 | HCU 9-32F          | NESE |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | P    |
| 4304736324 | HCU 8-32F          | SENE |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | P    |
| 4304736441 | HCU 1-32F2         | NENE |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | P    |
| 4304736684 | HCU 7-32F          | SENE |     | 32  | 100S | 200E | ML-22313-2     | 12829  | State   | GW   | P    |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Greg J. Noble*

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____                     |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>U-30693         |
| 2. NAME OF OPERATOR:<br>XTO ENERGY INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>UTE INDIAN TRIBE  |
| 3. ADDRESS OF OPERATOR:<br>382 CR 3100 CITY AZTEC STATE NM ZIP 87410  |  | 7. UNIT or CA AGREEMENT NAME:<br>HILL CREEK UNIT           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 613' FNL & 2,473' FEL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 31 10S 20E |  | 8. WELL NAME and NUMBER:<br>HCU 2-31F                      |
|   |  | 9. API NUMBER:<br>4304734919                               |
|   |  | 10. FIELD AND POOL, OR WILDCAT:<br>NATURAL BUTTES WSTCH/MV |
|   |  | COUNTY: UINTAH<br>STATE: UTAH                              |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____              | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION           |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                     |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                           |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                           |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>11/3/2008 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                          |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                          |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>CHEM TREATMENT</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy performed a chemical treatment on this well per the attached Summary Report.

|   |                               |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u> | TITLE <u>REGULATORY CLERK</u> |
| SIGNATURE <u>Barbara A. Nicol</u>           | DATE <u>1/23/2009</u>         |

(This space for State use only)

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**EXECUTIVE SUMMARY REPORT**

10/16/2008 - 11/4/2008  
Report run on 1/23/2009 at 9:30 AM

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**Hill Creek Unit 02-31F - Hill Creek Unit 02-31F**

Section 31-10S-20E, Uintah, Utah, Roosevelt  
Objective: Dump acid job  
Date First Report: 10/17/2008  
Last Casing String:  
Method of Production: Plgr Lift

10/17/2008      MIRU Frac. RU pump truck to tbg . PT hard line. Pump 250 gals 15% HCL  
w/additives & 32 bbls 2% KCL flush. RD from tbg. RU pump truck to csg. PT  
hard line. Pump 250 gals 15 % HCL & 80 bbls 2% KCL flush. SWI. RDMO Frac

11/3/2008      MIRU SLU. RU & RIH w/fishing tls. Fish plunger from 7,871'. RIH to fish  
BHBS could not get below 7,873' SN @ 7,908' (35' scale). POH & LD fishing  
tls. RDMO SLU. RWTP @ 2:00 p.m. 11/03/08.