

Dominion Exploration & Production, Inc.
P.O. 1360
Roosevelt, UT 84066

February 19, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

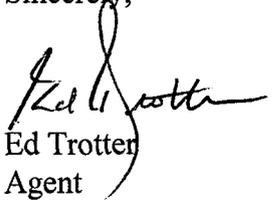
RE: APPLICATION FOR PERMIT TO DRILL
WILD HORSE FEDERAL 11-26E
NE/SW, SEC. 26, T8S, R8E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-3405
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the above-referenced well.

All further communication regarding the permit for this well, including the 7-day letter, communication regarding approval, and the approved APD should be directed to:

Ed Trotter, Agent
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent

Dominion Exploration & Production, Inc.

Attachments

RECEIVED

FEB 25 2003

DIV. OF OIL, GAS & MINING

001

Form 3160-3
(August 1999)

Form approved.
OMB No. 1004-0136
Expires: November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-3405	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. CR-200 River Bend Unit <i>Under design</i>	
3a. Address 14000 Quail Spgs Parkway, Okla. City, OK 73134		8. Lease Name and Well No. Wild Horse Federal 11-26E	
3b. Phone No. (include area code) 405-749-1300		9. API Number 43-047-34909	
4. Location of Well (Report location clearly and in accordance with any state requirements.) At surface 4419145 Y 2514' FSL & 1749' FWL, NE/SW At proposed prod. zone 606732X 39.91757 - 109.75117		10. Field and Pool, or Exploratory Natural Buttes	
14. Distance in miles and direction from nearest town or post office* 20.2 miles Southwest of Ouray		11. Sec., T., R., M., or Bk and Survey or Area 26-10S-19E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 1749'	16. No. of Acres in lease 1600	12. County of Parish 13 State Uintah UT	
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease. ft. 1250'	20. BLM/BIA Bond No. on file 76S 63050 0330	
19. Proposed Depth 7,100'	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5307'	22. Approximate date work will start* 15-Aug-03	
23. Estimated duration 45 days		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Carla Christian</i>	Name (Printed/Typed) Carla Christian	Date 2/13/03
Title Regulatory Specialist	Federal Approval of this Action is Necessary	
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 03-03-03
Title Regulatory Specialist	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

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T10S, R19E, S.L.B.&M.

1956 Brass Cap,
0.8' High, Set
Stone, Pile of
Stones, Sign &
Post

N89°54'03"E - 2618.57' (Meas.)

N89°52'35"E - 2619.50' (Meas.)

1956 Brass Cap,
1.0' High, Pile
of Stones

1956 Brass Cap,
1.0' High, Pile
of Stones, Sign
& Post

N00°34'31"W - 2667.05' (Meas.)

1956 Brass Cap,
0.8' High, Pile
of Stones

N00°35'31"W - 2665.22' (Meas.)

1749'

2514'

1956 Brass Cap,
0.8' High, E-W
Fenceline, Pile
of Stones

S89°46'00"W - 2622.75' (Meas.)

N89°42'E - 39.72 (G.L.O.)

1956 Brass Cap,
Pile of Stones,
0.8' High, E-W
Fenceline

26
WILD HORSE FEDERAL #11-26E
Elev. Ungraded Ground = 5307'

N44°08'02"E - 3720.16' (Meas.)

1956 Brass Cap,
0.7' High, Pile
of Stones, Rock

N00°41'W - 40.29 (G.L.O.)

DOMINION EXPLR. & PROD., INC.

Well location, WILD HORSE FEDERAL #11-26E,
located as shown in the NE 1/4 SW 1/4 of
Section 26, T10S, R19E, S.L.B.&M. Uintah
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN.
NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161315
STATE OF UTAH

REVISED: 2-12-03

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°55'03.96" (39.917767)
LONGITUDE = 109°45'09.10" (109.752528)

SCALE 1" = 1000'	DATE SURVEYED: 9-18-02	DATE DRAWN: 9-19-02
PARTY J.F. A.F. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	



February 13, 2003

Attn: Dianna Mason
Utah Division of Oil & Gas Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well
Wild Horse Federal 11-26E, Section 26-10S-19E
Location 2514' FSL & 1749' FWL
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-3 for the above referenced well, due to topographic considerations. The well is 920' from other wells capable of production and Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian
Regulatory Specialist

Enclosure

RECEIVED
FEB 25 2003
DIV. OF OIL, GAS & MINING

DRILLING PLANAPPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134
Well Location: Wild Horse Federal 11-26E
 Location 2514' FSL & 1749' FWL
 Section 26-10S-19E
 Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,005'
Wasatch Tongue	3,915'
Uteland Limestone	4,245'
Wasatch	4,405'
Chapita Wells	5,335'
Uteland Buttes	6,535'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,005'	Oil
Wasatch Tongue	3,915'	Oil
Uteland Limestone	4,245'	Oil
Wasatch	4,405'	Gas
Chapita Wells	5,335'	Gas
Uteland Buttes	6,535'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,100'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud System</u>
0' – 500'	Air foam mist, no pressure control
500' – 2,200'	Fresh water, rotating head and diverter
2,200' – 7,100'	Fresh water/2% KCL/KCL mod system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Run 1" tubing in annulus to 200'± and cement to surface.
Note: Repeat "Top Out" procedure until cement remains at surface.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	385	0'-1,700'	11.0 ppg	3.82 CFS	733 CF	1,466 CF	100%
Tail	370	1,700'-2,200'	15.6 ppg	1.20 CFS	220 CF	440 CF	100%
Top Out	90	0'-200'	15.8 ppg	1.17 CFS	95 CF	105 CF	10% (If required)

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 3% bwoc Calcium Chloride + 44.3% fresh water.

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,100'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-7,100'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: August 15, 2003
Duration: 14 Days

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Dominion Exploration & Production, Inc.
Well Name & Number: Wild Horse Federal 11-26E
Lease Number: UTU-3405
Location: 2514' FSL & 1749' FWL, NE/SW, Sec. 26,
 T10S, R19E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.6 miles south of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Dominion Exploration & Production, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 1*
- B. Producing wells - 21*
- C. Shut in wells – 2*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Tank batteries – will be placed on the South end of the location.
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, separator and dehy units with meter, 400 Bbl vertical, condensate tank, and attaching piping.
- 3. Gas gathering lines - A 4” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4” OD steel above ground natural gas pipeline will be laid approximately 1650’ from proposed location to a point in the NE/NW of Section 26, T10S, R19E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the lease area, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4” OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast end of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as

determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water source will be from Water Permit No. 43-10447 located in Sec. 9, T8S, R20E, Uintah County, Utah.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location. and then disposed of at Ace Disposal or MCMC Disposal.
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with Felt and Plastic liners if blasting is required.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Gardner Salt Bush – 6 pounds per acre
Shad Scale – 6 pounds per acre

The reserve pit will be located on West side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners C and 5. The stockpiled location topsoil will be stored around Corner #6 from the pit topsoil stockpile to the access road.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the North.

Corners #2, & 6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Within six months after the well is completed the reserve pit will be filled and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. Dominion Exploration & Production, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, Dominion Exploration & Production, Inc. will control

noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE

CONTACTS:

<u>OPERATIONS</u>	<u>PERMITTING</u>
Mitchiel Hall	Ed Trotter
P.O. Box 1360	P.O. Box 1910
Roosevelt, UT 84066	Vernal, UT 84078
Telephone: (435) 722-4521	Telephone: (435) 789-4120
Fax : (435) 722-5004	Fax: (435)789-1420

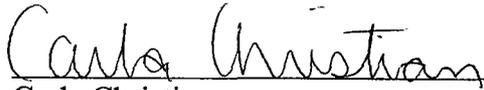
All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Dominion Exploration & Production, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 11-26E**, located in the **NE ¼ SW ¼ of Section 26, T10S, R19E in Uintah County; Lease No. UTU-3405**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.



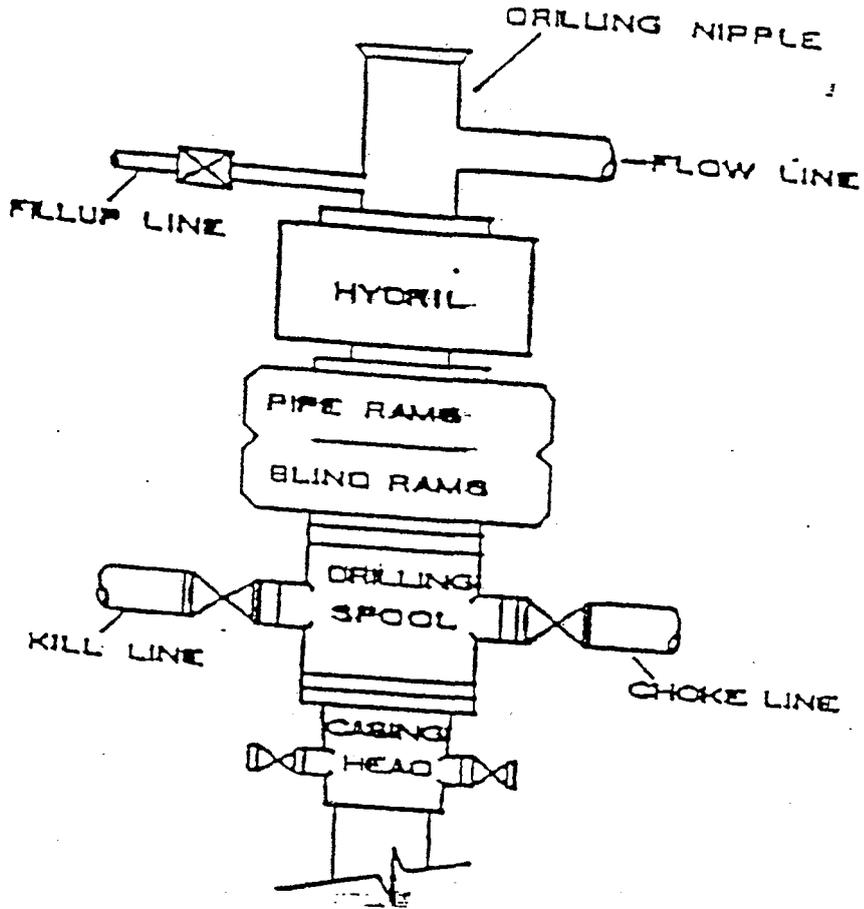
Carla Christian
Regulatory Specialist

DOMINION EXPLR. & PROD., INC.
WILD HORSE FEDERAL #11-26E
SECTION 26, T10S, R19E, S.L.B.&M.

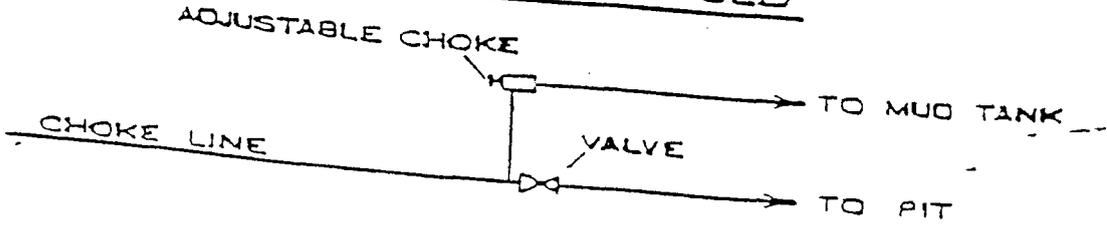
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.6 MILES.

BOP STACK



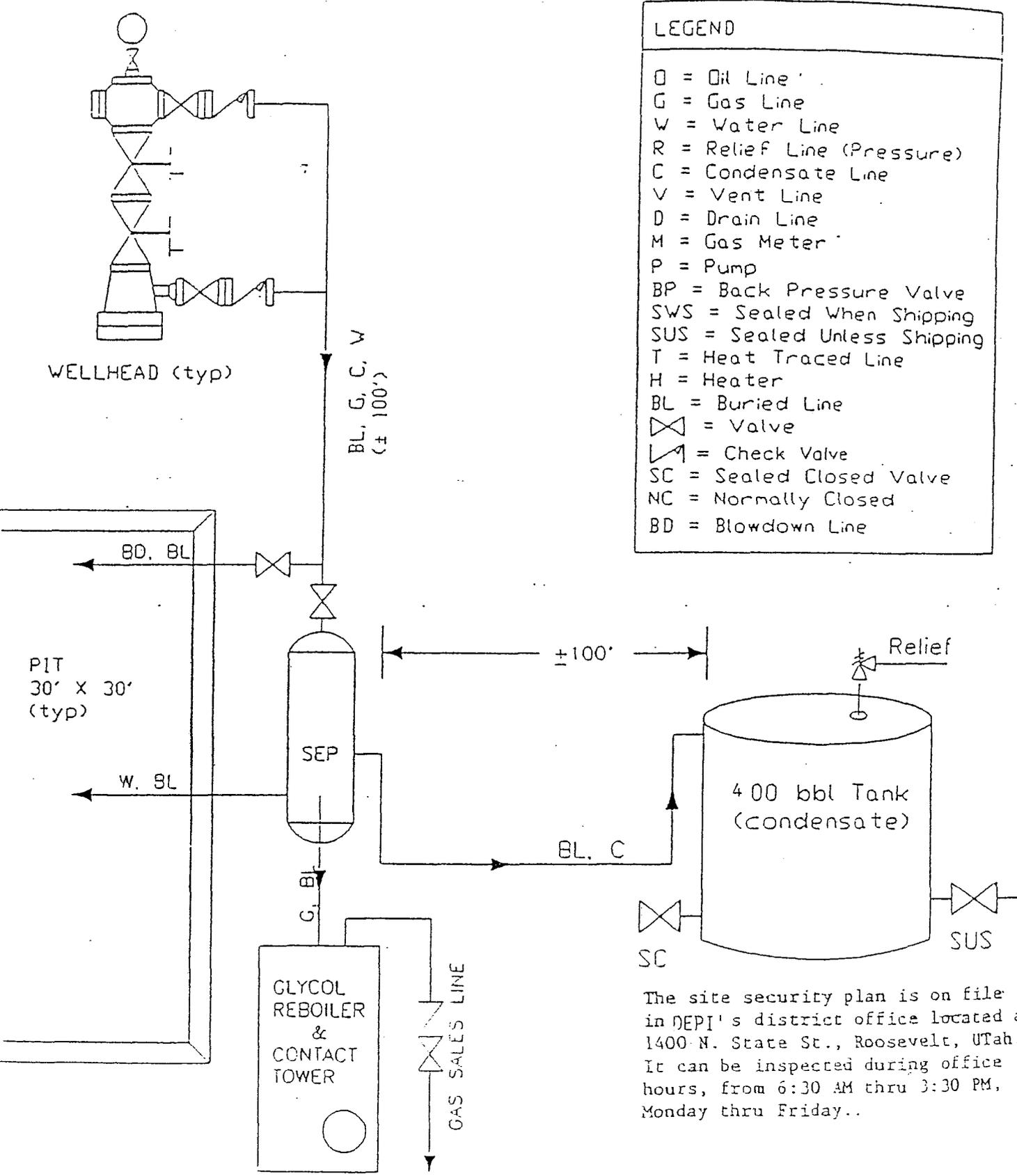
CHOKER MANIFOLD



CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⊗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
DATE: / /	TYPICAL FLOW DIAGRAM	date: / /

WABA FLOW 1 SEP

DOMINION EXPLR. & PROD., INC.
WILD HORSE FEDERAL #11-26E
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 26, T10S, R19E, S.L.B.&M.

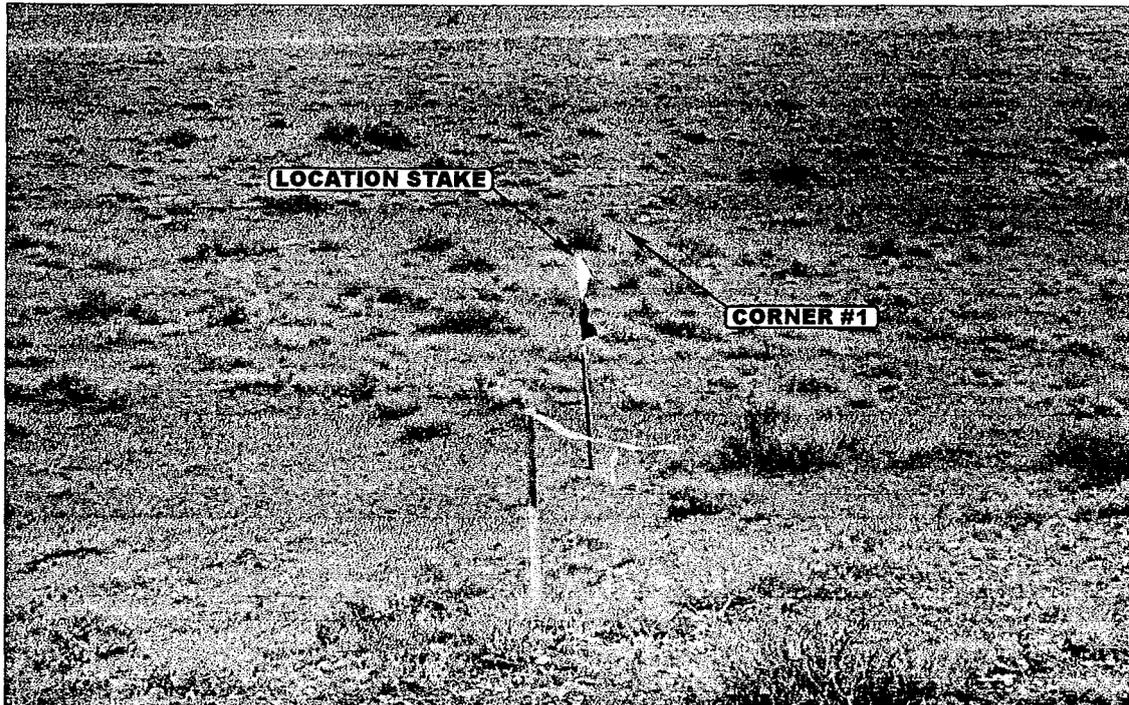


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHEASTERLY

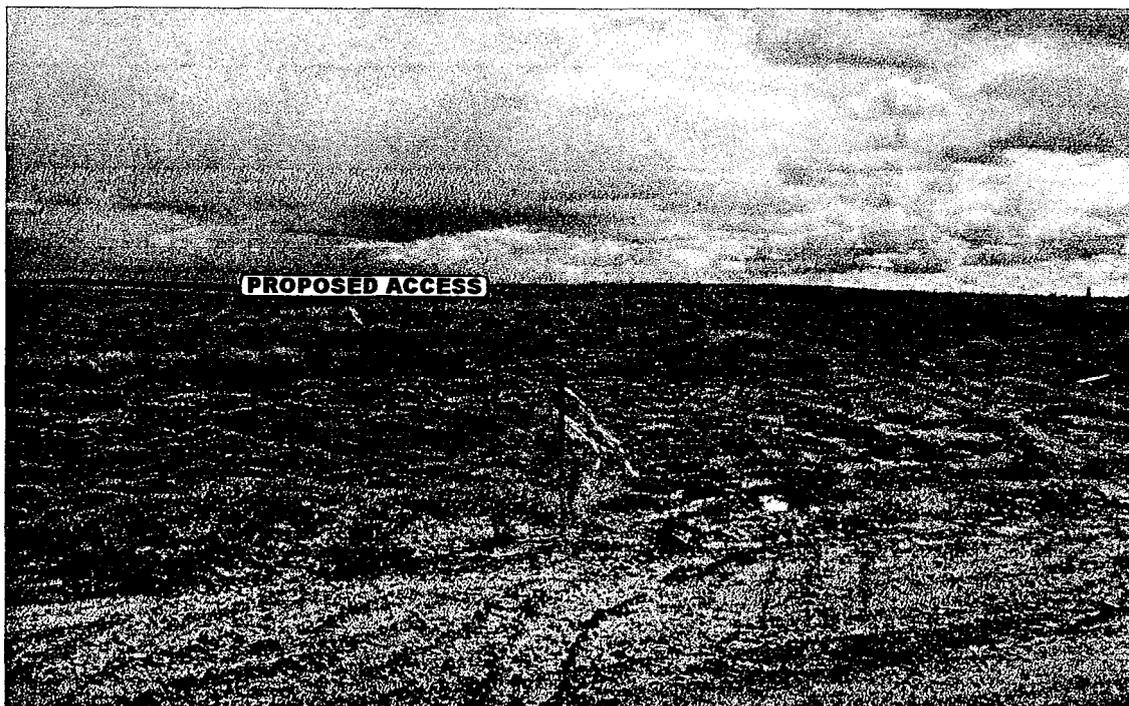


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			9	25	02	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: P.M.	REVISED: 02-12-03				

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

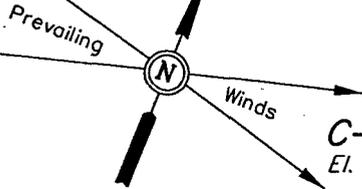
WILD HORSE FEDERAL #11-26E
SECTION 26, T10S, R19E, S.L.B.&M.

2514' FSL 1749' FWL

C-0.8'
El. 305.0'

C-6.6'
El. 310.8'

F-3.8'
El. 300.4'



SCALE: 1" = 50'

DATE: 9-19-02

Drawn By: C.G.

Revised: 2-12-03 C.G.



4" Surface Pipeline

Proposed Access Road

Sta. 3+55

Approx. Top of Cut Slope

Pit Topsoil

FLARE PIT

C-11.5'
El. 315.7'

El. 318.6'
C-22.4'
(btm. pit)

20' WIDE BENCH

C-8.1'
El. 312.3'

C-2.6'
El. 306.8'

D

30'

35'

RIG

DOG HOUSE

135' Sta. 1+80

F-9.3'
El. 294.9'

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

Pit Capacity With 2' of Freeboard is 10,040 Bbls. ±

Sta. 1+10

RESERVE PITS (8' Deep)

Slope = 1-1/2:1

30'

35'

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+52

Round Corners as Needed

Existing Drainage

El. 319.0'
C-22.8'
(btm. pit)

20' WIDE BENCH

F-0.9'
El. 303.3'

F-6.2'
El. 298.0'

Sta. 0+00

F-6.0'
El. 298.2'

F-18.0'
El. 286.2'

Approx. Toe of Fill Slope

Elev. Ungraded Ground at Location Stake = 5306.8'
Elev. Graded Ground at Location Stake = 5304.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

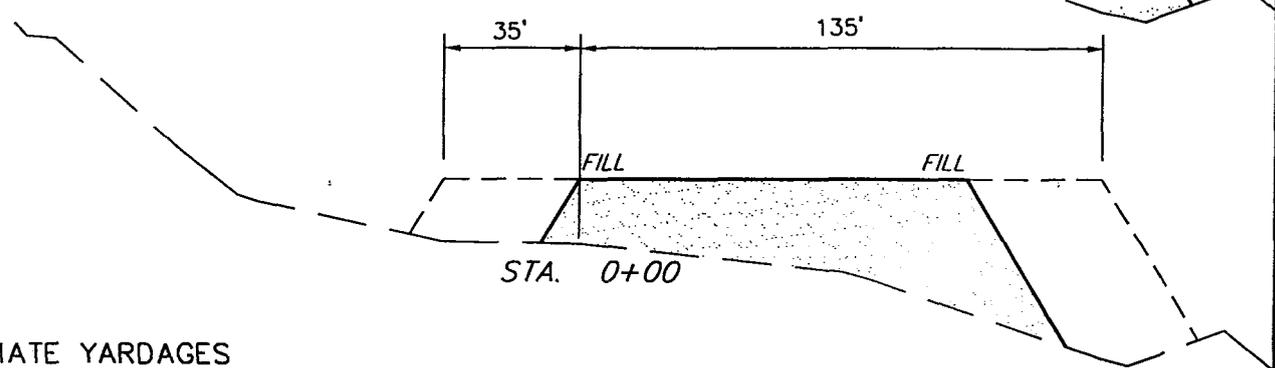
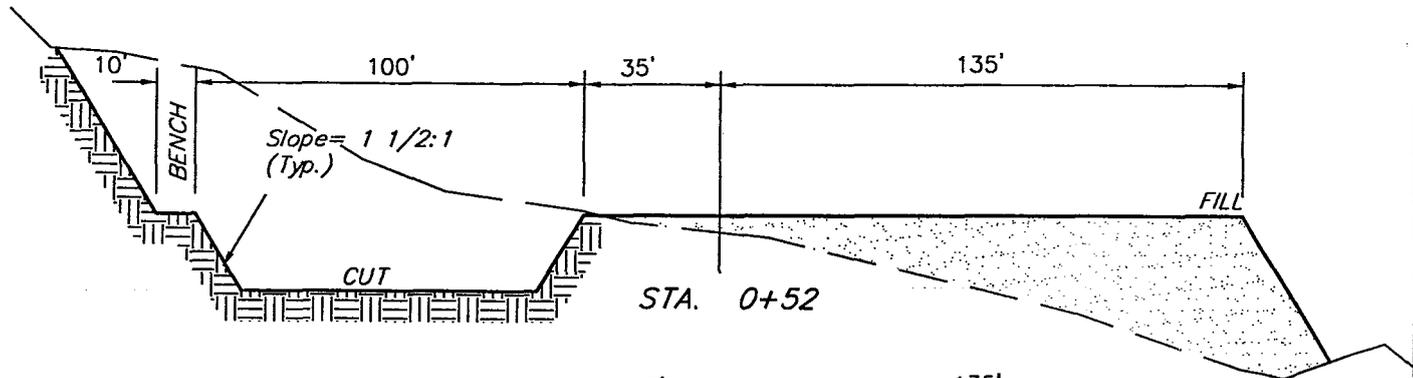
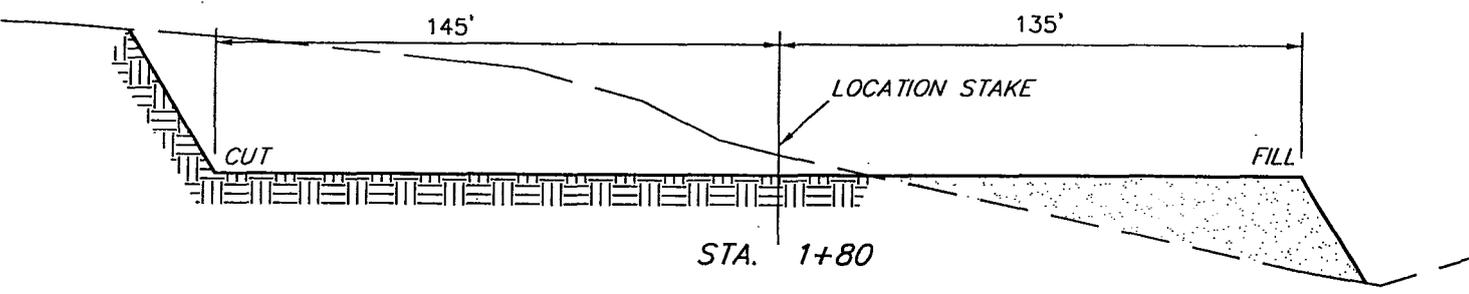
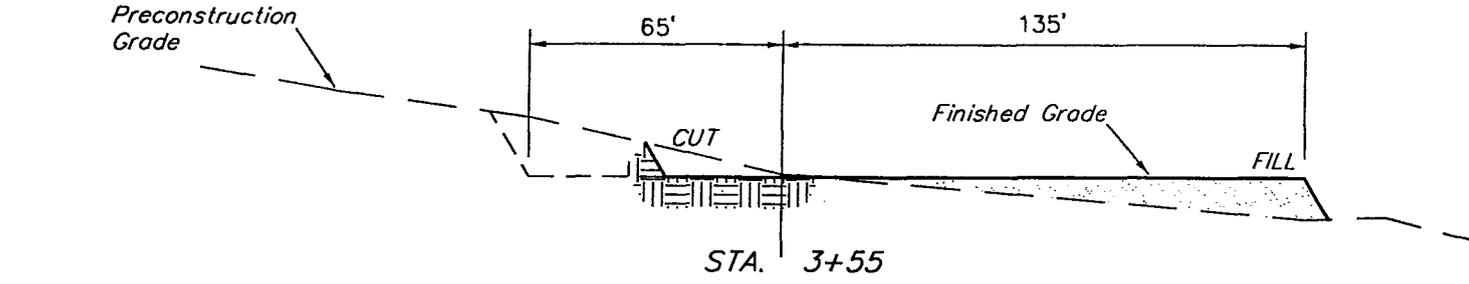
TYPICAL CROSS SECTIONS FOR

**WILD HORSE FEDERAL #11-26E
SECTION 26, T10S, R19E, S.L.B.&M.
2514' FSL 1749' FWL**



1" = 20'
X-Section Scale
1" = 50'

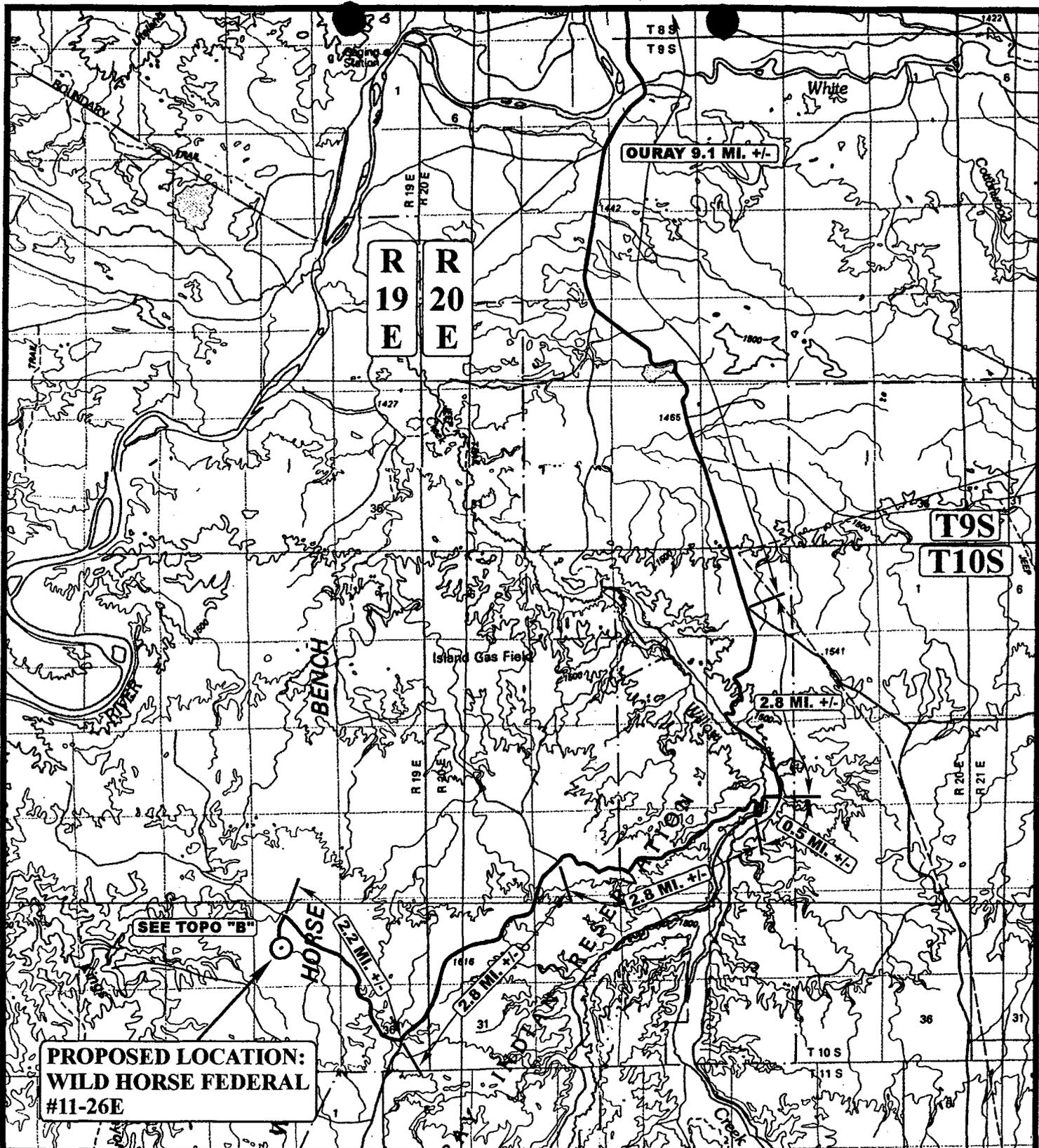
DATE: 9-19-02
Drawn By: C.G.
Revised: 2-12-03 C.G.
Preconstruction Grade



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 14,430 Cu. Yds.
TOTAL CUT	= 16,000 CU.YDS.
FILL	= 12,260 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
WILD HORSE FEDERAL
#11-26E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

**WILD HORSE FEDERAL #11-26E
SECTION 26, T10S, R19E, S.L.B.&M.
2514' FSL 1749' FWL**



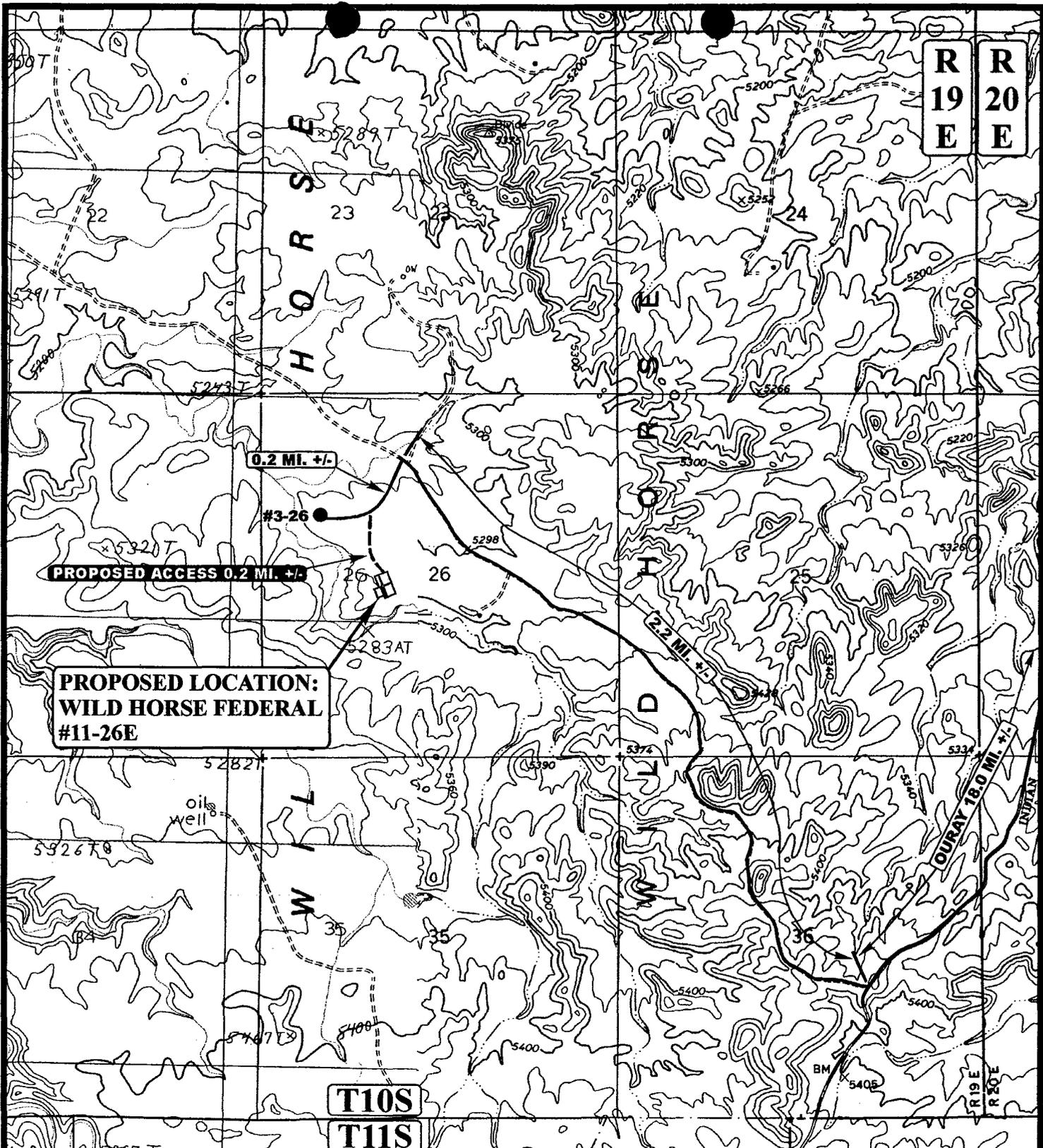
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9	25	02
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 02-12-03





R
19
E

R
20
E

**PROPOSED LOCATION:
WILD HORSE FEDERAL
#11-26E**

PROPOSED ACCESS 0.2 MI. +/-

0.2 MI. +/-

#3-26

2.2 MI. +/-

18.0 MI. +/-

oil well

T10S

T11S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

**WILD HORSE FEDERAL #11-26E
SECTION 26, T10S, R19E, S.L.B.&M.
2514' FSL 1749' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

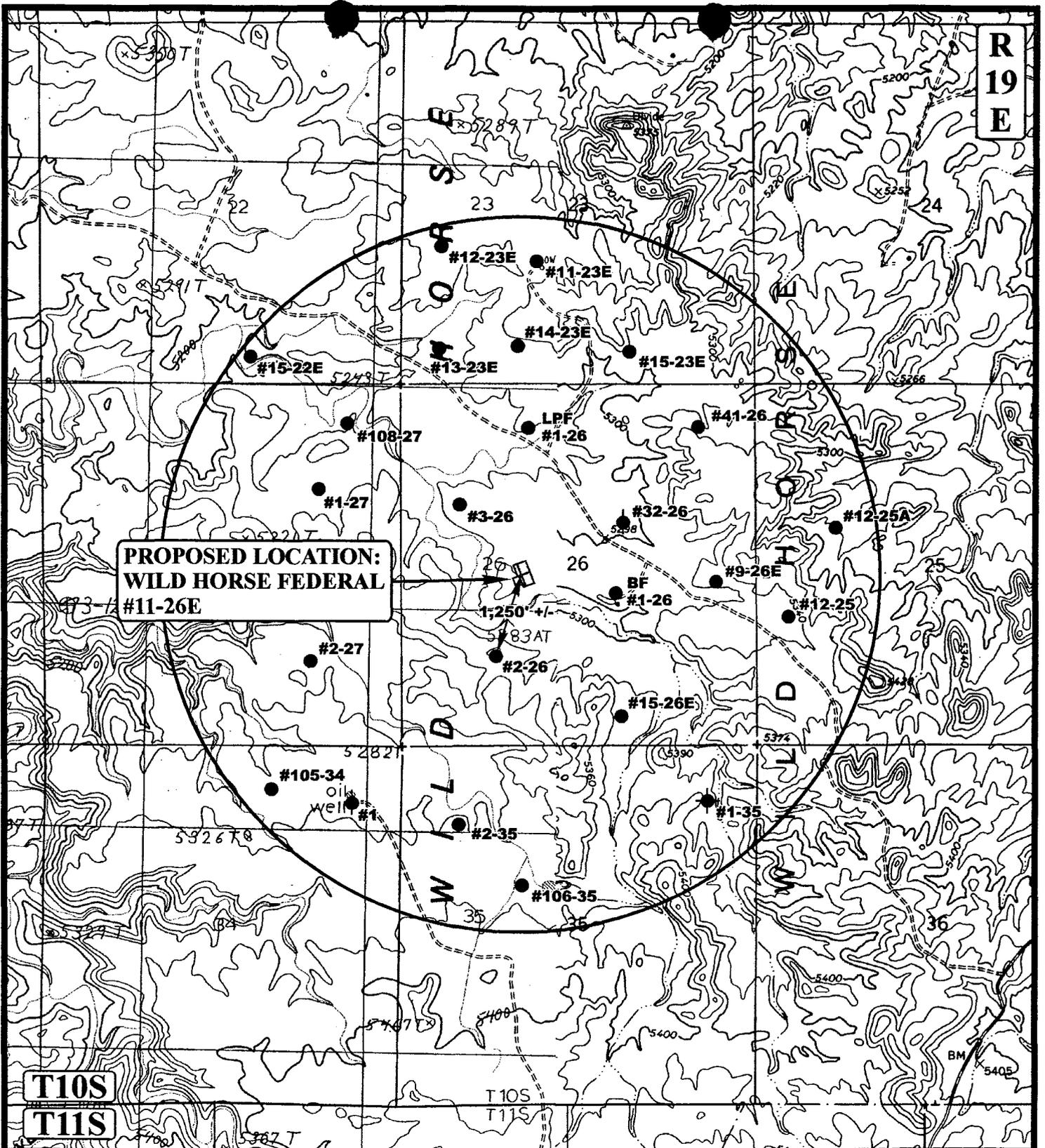
**TOPOGRAPHIC
MAP**

9	25	02
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 02-12-03

R
19
E



**PROPOSED LOCATION:
WILD HORSE FEDERAL
#11-26E**

**T10S
T11S**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

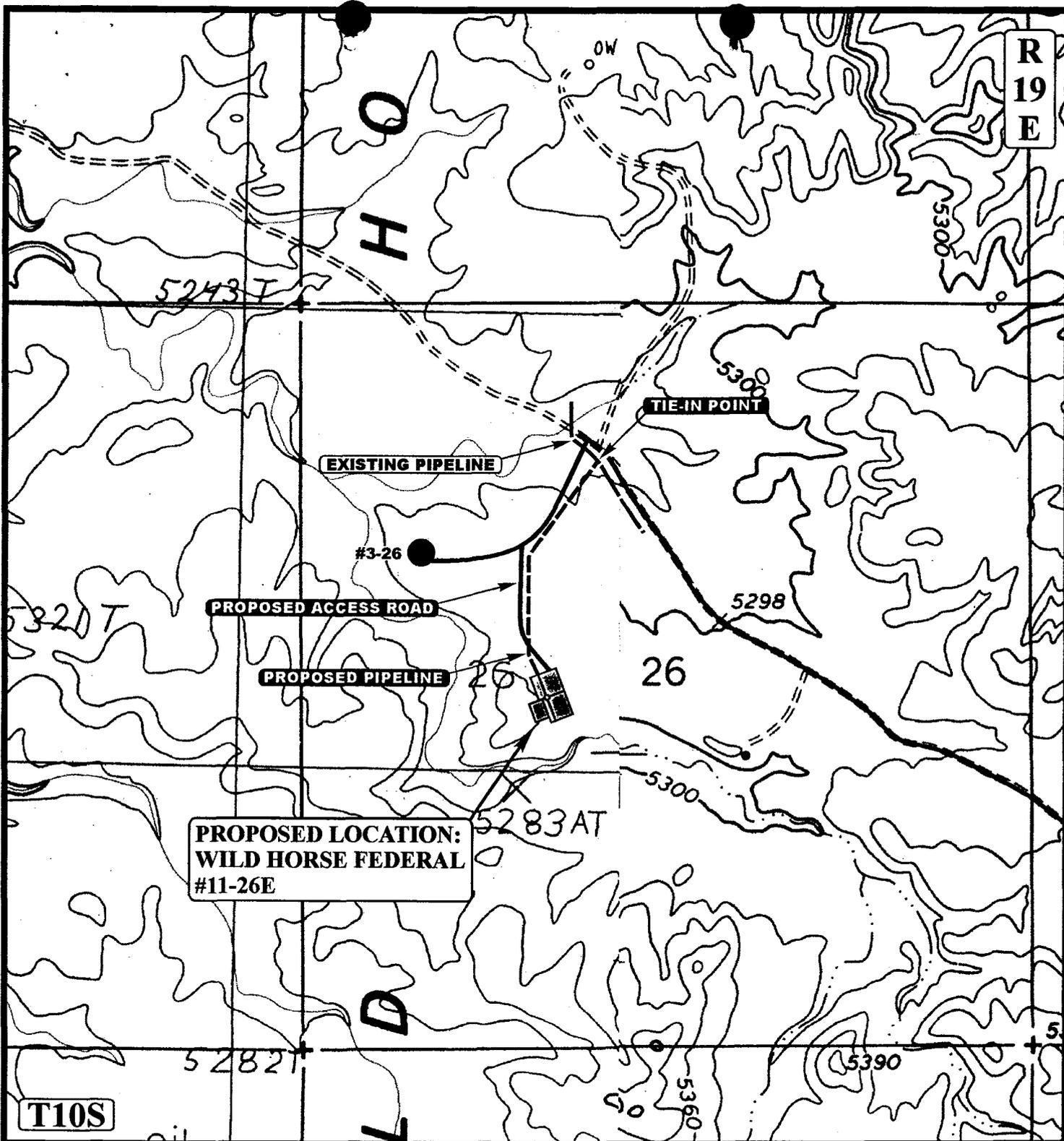
DOMINION EXPLR. & PROD., INC.

**WILD HORSE FEDERAL #11-26E
SECTION 26, T10S, R19E, S.L.B.&M.
2514' FSL 1749' FWL**

**U
E
L
S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 9 25 02
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 02-12-03

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,650' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

WILD HORSE FEDERAL #11-26E
SECTION 26, T10S, R19E, S.L.B.&M.
2514' FSL 1749' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 9 | 25 | 02
MAP MONTH | DAY | YEAR
 SCALE: 1" = 1000' | DRAWN BY: P.M. | REVISED: 02-12-03

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/25/2003

API NO. ASSIGNED: 43-047-34909

WELL NAME: WILD HORSE FED 11-26E
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-1300

PROPOSED LOCATION:

NESW 26 100S 190E
SURFACE: 2514 FSL 1749 FWL
BOTTOM: 2514 FSL 1749 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-3405
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WSTC

LATITUDE: 39.91757
LONGITUDE: 109.75117

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
Unit _____
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

March 3, 2003

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Wild Horse Federal 11-26E Well, 2514' FSL, 1749' FWL, NE SW, Sec. 26, T. 10 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34909.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Wild Horse Federal 11-26E
API Number: 43-047-34909
Lease: UTU3405

Location: NE SW **Sec.** 26 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

007

10/25/02

Form 3160-3
(August 1999)

RECEIVED

Form approved.
OMB No. 1004-0136
Expires: November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 20 REC'D

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. If Indian, Allottee or Tribe Name
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. CR-200 River Bend Unit
3a. Address 14000 Quail Spgs Parkway, Okla. City, OK 73134		8. Lease Name and Well No. Wild Horse Federal 11-26E
3b. Phone No. (include area code) 405-749-1300		9. API Number
4. Location of Well (Report location clearly and in accordance with any state requirements.) At surface 2514' FSL & 1749' FWL, NE/SW At proposed prod. zone		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 20.2 miles Southwest of Ouray		11. Sec., T., R., M., or Blk and Survey or Area 26-10S-19E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 1749'	16. No. of Acres in lease 1600	12. County of Parish Uintah
17. Spacing Unit dedicated to this well 40	13 State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1250'	19. Proposed Depth 7,100'	20. BLM/BIA Bond No. on file 76S 63050 0330
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5307'	22. Approximate date work will start* 15-Aug-03	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Carla Christian</i>	Name (Printed/Typed) Carla Christian	Date 2/13/03
Title Regulatory Specialist		
Approved by (Signature) <i>Thomas B. Lawrence</i>	Name (Printed/Typed)	Date 10/10/2003
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

APR 15 2003

DIV. OF OIL, GAS & MINING

03450031A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: WILD HORSE FEDERAL 11-26E

API Number: 43-047-34909

Lease Number: UTU - 3405

Location: NESW Sec. 26 TWN: 10S RNG: 19E

Agreement: C.A. CR - 200

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the intermediate casing shoe, identified at 2,200 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- A plastic liner and a felt liner are required in the reserve pit.
- Round corner 2 to stay out of the drainage.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	6 lbs./acre
Gardner saltbush	<i>Atriplex gardneri</i>	6 lbs./acre

- All poundages are in pure live seed.
- Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Division of Oil, Gas and Mining
 PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Wild Horse Fed 11-20E Suspend Other
 (Return Date) _____
 (Loc.) Sec 26 Twp 10S Rng. 19E (To-Initials) _____
 (API No.) 43-047-34909 _____

1. Date of Phone Call: May 19, 2003 Time: 3:20

2. DOGM Employee (name) Diana Meson (Initiated Call)
 Talked to:
 Name Debbie Spears (Initiated Call) - Phone No. (303) 824-5430
 of (Company/Organization) Eog Resources

3. Topic of Conversation: Dominion Expi. Said that they were the only owner within a 460' radius, but they are not, they are infringing on Eog lease.

4. Highlights of Conversation: 5/20-8:10 Carla Christian from Dominion Called and said that Dominion owns 50% ^{from the} Surface - 1,500' and 75% ^{from} 1,500' - 8,200'. Dominion is going to hold off on drilling this well to a further date when they get everything straightened out with Eog and also Dominion is going to change the depth from 7,000 to 8,000.
5/22 12:11 - Carla with Dominion said that Eog called & apologized for making waves. Both Companies ~~are~~ ^{share} that lease and are going to come to an agreement.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILD HORSE FEDERAL 11-26E

9. API Well No.
43-047-34909

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T10S R19E NESW 2514FSL 1749FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion would like to change the Total Depth from 7,100' to 8,000'.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-27-03
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-29-03
Initials: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #22069 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN
[Signature]
Signature (Electronic Submission)

Title AUTHORIZED REPRESENTATIVE
Date 05/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved By _____

Title _____ Date MAY 23 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____ OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE. Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2514' FSL & 1749' FWL, NE SW Sec. 26-10S-19E

5. Lease Serial No.

UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Federal 11-26E

9. API Well No.

43-047-34909

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension of APD.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this wells expires March 3, 2004. Dominion is hereby requesting a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-19-04
By: *[Signature]*

RECEIVED
FEB 17 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 2-20-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 2/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34909
Well Name: Wild Horse Federal 11-26E
Location: Section 26-10S-19E, 2514' FSL & 1749' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 3/3/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

2/10/2004
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
FEB 17 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-3405
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134	3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690	8. Well Name and No. WILD HORSE FEDERAL 11-26E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T10S R19E NESW 2514FSL 1749FWL		9. API Well No. 43-047-34909
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion would like to eliminate the surface csg., and change the TD as reflected in the attached new drilling plan.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 05-17-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-18-04
Initials: *[Signature]*

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #30595 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
<i>Carla Christian</i> Signature (Electronic Submission)	Date 05/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 17 2004

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Wild Horse Federal 11-26E
2514' FSL & 1749' FWL
Section 26-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,005'
Wasatch Tongue	3,915'
Uteland Limestone	4,245'
Wasatch	4,405'
Chapita Wells	5,335'
Uteland Buttes	6,535'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,005'	Oil
Wasatch Tongue	3,915'	Oil
Uteland Limestone	4,245'	Oil
Wasatch	4,405'	Gas
Chapita Wells	5,335'	Gas
Uteland Buttes	6,535'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,100'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 8,100'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. **CEMENT SYSTEMS**

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,100'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,100'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: June 4, 2004
 Duration: 14 Days

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2514' FSL & 1749' FWL, NE/SW Sec. 26-10S-19E

5. Lease Serial No.
 UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Wild Horse Federal 11-26E

9. API Well No.
 43-047-34909

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA.

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Extension of APD.

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The State APD for this well expires February 19, 2005. Dominion is here by requesting a one year extension.

COPY SENT TO OPERATOR
 Date: 2-9-05
 Initials: CHD

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: 02-08-05
 By: [Signature]

RECEIVED
 FEB 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Carla Christian Regulatory Specialist

Signature [Signature] Date 02/02/2005

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34909
Well Name: Wild Horse Federal 11-26E
Location: Section 26-10S-19E, 2514' FSL & 1749' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 3/3/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

2/2/2005

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

013

Submit in duplicate - Copy instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2514' FSL & 1749' FWL, NE/SW Sec. 26-10S-19E

5. Lease Serial No.
 UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Wild Horse Federal 11-26E

9. API Well No.
 43-047-34909

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Spud well

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 6/17/04. 6/18/04 ran 52 jts. 8 5/8", 32#, J-55, ST&C 8rd csg., set @ 2218'. Cemented lead w/250 sks Hi-Fill V, 11.0 ppg, 3.82 cuft/sk., tailed w/445 sks of G, 15.6 ppg, 1.18 cuft/sk. Bumped plug, floats held, 9 bbls cmt back to surface. WODU.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian Title Regulatory Specialist

Signature *Carla Christian* Date 03/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAR 30 2005
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

014

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N 1095
Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34909	Wild Horse Federal 11-26E		NESW	26	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14629	6/17/2004		3/31/05		
Comments: <u>WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

RECEIVED
3/28/2005
Date

MAR 30 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To: Utah Division of Oil, Gas & Mining

Date: 12/7/2005 Time: 3:45:04 PM

To: Utah Division of Oil, Gas & Mining

Sent: 12/7/2005 at 3:18:44 PM

From: g

Pages: 2 (including Cover)

Subject: WH Federal 11-26E *T10S R19E S-26* *43-04A-34909*

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DEC 07 2005

UTAH DIVISION OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT



WELL NAME : WH FEDERAL 11-26E

FIELD : NATURAL BUTTES 630

Event No: 1
LOCATION : 2514' FSL 1749' FWL SEC 26 T 10S R 19E

DISTRICT : WESTERN
COUNTY & STATE : UINTAH

UT
API # : 43-047-34909

CONTRACTOR :
PLAN DEPTH : 8,150 SPUD DATE : 06/16/04

WI % : 100.00 AFE # : 0301852
DHC : \$401,500 CWC : \$563,500

AFE TOTAL : \$965,000
EVENT TC : \$190,200.00

FORMATION : WASATCH/MESAVERDE
WELL TOTL COST : \$207,642

EVENT DC : \$190,200.00

EVENT CC : \$0.00

REPORT DATE: 12/07/05

MD : 8,020
CC : \$0.00

TVD : 8,020

TC : \$32,830.00

DAYS : 8
CUM : DC : \$190,200.00

MW : 8.6
CC : \$0.00

VISC : 26
TC : \$190,200.00

DAILY : DC : \$32,830.00
DAILY DETAILS : DRLG F/ 6973 TO 7290 SURVEY @ 7220 2.25 DEG DRLG F/ 7290 TO 7512 RIG SERVICE DRLG F/ 7512 TO 8020

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To : Utah Division of Oil, Gas & Mining

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Pages : 2 (including Cover)

Subject : WH Federal 11-26E *T10S R19E S26*

43-047-34909

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : WH FEDERAL 11-26E

DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	Event No: 1
COUNTY & STATE : UINTAH	UT	LOCATION : 2514' FSL 1749' FWL SEC 26 T 10S R 19E
WI % : 100.00	AFE # : 0301852	CONTRACTOR :
DHC : \$401,500	API # : 43-047-34909	PLAN DEPTH : 8,150
EVENT DC : \$398,927.79	CWC : \$563,500	SPUD DATE : 06/16/04
	AFE TOTAL : \$965,000	FORMATION : WASATCH/MESAVERDE
	EVENT CC : \$12,280.00	WELL TOTL COST : \$428,650
	EVENT TC : \$411,207.79	

REPORT DATE: 12/07/05	MD: 8,020	TVD: 8,020	DAYS: 8	MW: 8.6	VISC: 26
DAILY : DC: \$32,830.00	CC: \$0.00	TC: \$32,830.00	CUM: DC: \$190,200.00	CC: \$0.00	TC: \$190,200.00
DAILY DETAILS : DRLG F/ 6973 TO 7290 SURVEY @ 7220 2.25 DEG DRLG F/ 7290 TO 7512 RIG SERVICE DRLG F/ 7512 TO 8020					

REPORT DATE: 12/08/05	MD: 8,305	TVD: 8,305	DAYS: 9	MW: 9	VISC: 37
DAILY : DC: \$33,375.00	CC: \$0.00	TC: \$33,375.00	CUM: DC: \$223,575.00	CC: \$0.00	TC: \$223,575.00
DAILY DETAILS : DRLG F/ 8020 TO 8273 RIG SERVICE DRLG F/ 8273 TO 8305 CIRC AND DROP SURVEY TOOH F/ LOGS LOGGING TOOLS NOT WORKING					

REPORT DATE: 12/09/05	MD: 8,335	TVD: 8,335	DAYS: 10	MW:	VISC:
DAILY : DC: \$27,950.00	CC: \$0.00	TC: \$27,950.00	CUM: DC: \$251,525.00	CC: \$0.00	TC: \$251,525.00
DAILY DETAILS : WAIT ON SCHLUMBERGER TO LOG WELL, BAKER BROKE DOWN LOGGING TO 8333 CUT DRLG LINE TIH TO LD PIPE THAW OUT KELLY CIRC TO LD PIPE					

REPORT DATE: 12/10/05	MD: 8,335	TVD: 8,335	DAYS: 11	MW:	VISC:
DAILY : DC: \$147,402.79	CC: \$0.00	TC: \$147,402.79	CUM: DC: \$398,927.79	CC: \$0.00	TC: \$398,927.79
DAILY DETAILS : LD DP RUN 198 JOINTS OF 5 1/2 17# M-80 LT&C 8RD CSG TO 8291.99' KB CIRC AND RIG DOWN CSG CREW AND RU CEMENTERS CEMENT W/ 60 SKS OF HIFILL V W/ 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 11.6 PPG, 3.12 CUFT/SK, 17.83 GAL WATER/SK, FOLLOWED BY 600 SS OF HLC V W/ 65% CEMENT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322, .2% HR-5, 13 PPG, 1.69 CUFT/SK, 8.81 GAL WATER/SK, DROP PLUG AND DISPLACE W/ 191 BBLs OF KCL BUMPED PLUG W/ 1600 PSI, FLOATS HELD, NO CEMENT TO SURFACE, FULL CIRC ND BOPE AND CLEAN PITS RIG RELEASED @ 04:30 12/10/2005 RIG DOWN					

REPORT DATE: 12/14/05	MD: 8,335	TVD: 8,335	DAYS:	MW:	VISC:
DAILY : DC: \$0.00	CC: \$12,280.00	TC: \$12,280.00	CUM: DC: \$398,927.79	CC: \$12,280.00	TC: \$411,207.79
DAILY DETAILS : Install frac head. Pressure test frac head & csgn to 5k. Rig up Schlumberger and bond log @ 1500 psi, from 8228' to Est. cement top @ 2800'. Perforate first stage @ 8020-30', 8034-38', 8128-33', 8162-64'. @ 3 FSF, (21' of zone & 67 holes). Wait on frac date.					

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DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/21/2005 at 1:34:50 PM

Pages : 2 (including Cover)

Subject : WH Federal 11-26E

T10S R19E S-26

43-042-34909

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DEC 21 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : WH FEDERAL 11-26E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 2514' FSL 1749' FWL SEC 26 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0301852

API # : 43-047-34909

PLAN DEPTH : 8,150 SPUD DATE : 06/16/04

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$398,927.79

EVENT CC : \$12,280.00

EVENT TC : \$411,207.79

WELL TOTL COST : \$531,638

REPORT DATE: 12/14/05

MD : 8,335

TVD : 8,335

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$12,280.00

TC : \$12,280.00

CUM : DC : \$398,927.79

CC : \$12,280.00

TC : \$411,207.79

DAILY DETAILS : Install frac head. Pressure test frac head & csgn to 5k. Rig up Schlumberger and bond log @ 1500 psi, from 8228' to Est. cement top @ 2800'. Perforate first stage @ 8020-30', 8034-38', 8128-33', 8162-64'. @ 3 FSF, (21' of zone & 67 holes). Wait on frac date.

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FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/28/2005 at 12:56:26 PM

Pages : 4 (including Cover)

Subject : WH Federal 11-26E

T109 R19E S-26 43-042-34909

RECEIVED

DEC 28 2005

DIV. OF OIL, GAS & MINING



Dominion

WELL CHRONOLOGY REPORT

WELL NAME : WH FEDERAL 11-26E

DISTRICT : WESTERN

COUNTY & STATE : UINTAH

WI % : 1.00 AFE # : 0301852

DHC : \$401,500

EVENT DC : \$398,927.79

FIELD : NATURAL BUTTES 630

UT

API # : 43-047-34909

AFE TOTAL : \$965,000

EVENT CC : \$233,156.00

Event No: 1

LOCATION : 2514' FSL 1749' FWL SEC 26 T 10S R 19E

CONTRACTOR :

PLAN DEPTH : 8,150

SPUD DATE : 06/16/04

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST : \$752,514

REPORT DATE: 12/24/05

MD : 8,335

TVD : 8,335

DAYS : 14

MW :

VISC :

DAILY : DC : \$0.00

CC : \$220,876.00

TC : \$220,876.00

CUM : DC : \$398,927.79

CC : \$233,156.00

TC : \$632,083.79

DAILY DETAILS :

RECEIVED

DEC 28 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : WH FEDERAL 11-26E

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2514' FSL 1749' FWL SEC 26 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0301852

API # : 43-047-34909

PLAN DEPTH : 8,150

SPUD DATE : 06/16/04

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$398,927.79

EVENT CC : \$233,156.00

EVENT TC : \$632,083.79

WELL TOTL COST : \$752,514

FRAC STAGE #1, PERFORATE AND FRAC STAGES #2 THRU #5. TURN WELL OVER TO PRODUCTION. 12-23-05 WHB 11-26E. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8020-30', 8034-38', 8128-33', 8162-64', 3spf, 67 holes, with 98,123# 20/40 PR600 sand. Pumped frac at an average rate of 41.6 bpm, using 552.7 mscf of N2 and 1032 bbls of fluid. Average surface treating pressure was 3746 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

2958 gallons Pad YF120ST/N2 gel.

1396 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

1410 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

1408 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

1405 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

7656 gallons WF110 slick water flush.

Total frac fluid pumped 1032 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 8000'. RIH and perforate interval #2 @ 7842-46', 7927-42', 3 spf, 59 holes. Fraced interval #2 w/ 70,790# 20/40 Ottawa sand. Screened out w/ 53,894# of sand in the formation, and 16,894# in the well bore. Pumped frac at an avg rate of 37.3 bpm, using 248.2 mscf of N2 and 468 bbls of fluid. Avg surface treating pressure was 4035 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3489 gallons Pad YF120ST/N2 gel.

2154 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2105 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

2118 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

2804 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

3220 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

3764 gallons WF110 slick water flush.

Total frac fluid pumped 468 bbls. N2 was cut during flush. Opened well to the pit on a 32/64 choke in an attempt to flow the sand out of the well bore. RIH and set 5K frac plug @ 7500', perforate interval # 3 @ 7462-66', 7487-90', 7492-7507', 3 spf, 69 holes. Unable to break dn perms, RIH w/ dupm bailer and spot 9 gallons of 15% hcl acid over perms, and POOH w/ bailer. Fraced interval #3 w/ 24,788# 20/40 Ottawa sand. Pumped frac at an avg rate of 19.6 bpm, using 109.7 mscf of N2 and 421 bbls of fluid. Avg surface treating pressure was 3600 psi w/ sand concentrations stair stepping from 2.0 ppg to 4.0 ppg.

2794 gallons Pad YF115ST/N2 gel.

1401 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

1404 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

2769 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

6600 gallons WF110 slick water flush.

Total frac fluid pumped 421 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 5770', perforate interval # 4 @ 5438-52', 5619-23', 3 spf, 56 holes. Fraced interval #4 w/ 51,403# 20/40 Ottawa sand. Pumped frac at an avg rate of 35.3 bpm, using 135.5 mscf of N2 and 442 bbls of fluid. Avg surface treating pressure was 2606 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2800 gallons Pad YF115LG/N2 gel.

2131 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

2120 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

2119 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

3095 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.

4681 gallons WF110 slick water flush.

Total frac fluid pumped 442 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 5400', perforate interval # 5 @ 5221-31', 6 spf, 61 holes. Fraced interval #5 w/ 52,644# 20/40 Ottawa sand. Pumped frac at an avg rate of 24 bpm, using 163.9 mscf of N2 and 368 bbls of fluid. Avg surface treating pressure was 2527 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2789 gallons Pad YF115LG/N2 gel.

1404 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.

1410 gallons YF115LG/N2 pumped @ 3.0 ppg sand concentration.

1409 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.

2104 gallons YF115LG/N2 pumped @ 5.0 ppg sand concentration.

2572 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration.

3761 gallons WF110 slick water flush.

Total frac fluid pumped 368 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over

RECEIVED

DEC 28 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : WH FEDERAL 11-26E

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2514' FSL 1749' FWL SEC 26 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0301852

API # : 43-047-34909

PLAN DEPTH : 8,150 SPUD DATE : 06/16/04

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$398,927.79

EVENT CC : \$233,156.00

EVENT TC : \$632,083.79

WELL TOTL COST : \$752,514

to production.

REPORT DATE: 12/25/05

MD : 8,335

TVD : 8,335

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$398,927.79

CC : \$233,156.00

TC : \$632,083.79

DAILY DETAILS : COMPLETED FRAC, 2731 TOTAL FRAC FLUID, OPENED TO PIT ON 12/64 CHOLE @ 7:00 PM, W/2900 FCP
WELL FLOWING TO PIT ON 12/64 CHOKE, FCP 200, CHANGED TO 18/64 @ 7:00 AM, RECOVERED 520 BBLs
FRAC FLUID, LEFT FLOWING TO PIT

REPORT DATE: 12/26/05

MD : 8,335

TVD : 8,335

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$398,927.79

CC : \$233,156.00

TC : \$632,083.79

DAILY DETAILS : FLOWING TO PIT ON 18/64 CHOKE, FCP 1115, RECOVERED 780 BBLs FRAC FLUID, BLOWING DRY, PUT WELL
ON PRODUCTION @ 10:00 AM ON 12/64 CHOKE

REPORT DATE: 12/27/05

MD : 8,335

TVD : 8,335

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$398,927.79

CC : \$233,156.00

TC : \$632,083.79

DAILY DETAILS : MADE 416 MCF, FCP 1020, SLP 71, OPENED TO 16/64 CHOKE, 17 HRS PRODUCTION

REPORT DATE: 12/28/05

MD : 8,335

TVD : 8,335

DAYS : 18

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$398,927.79

CC : \$233,156.00

TC : \$632,083.79

DAILY DETAILS : MADE 879 MCF, FCP 1014, SLP 92, 0 OIL, 99 WTR, 18/64 CHOKE

RECEIVED
DEC 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPlicate - Only Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2514' FSL & 1749' FWL, NE/SW Sec. 26-10S-19E

5. Lease Serial No.
 UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Wild Horse Federal 11-26E

9. API Well No.
 43-047-34909

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/9/05 ran 198 jts. 5 1/2", 17#, M-80, LT&C 8rd csg., set @ 8292'. Cemented lead w/60 sks Hi-Fill "V", 11.6 ppg, 3.12 cuft/sk, tailed w/ 600 sks HLC "V", 13.0 ppg, 1.69 cuft/sk. Bumped plug, floats held, released rig. 12/23/05 perf'd & frac'd well. First sales 12/25/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian Title Regulatory Specialist

Signature *Carla Christian* Date 01/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 10 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2514' FSL & 1749' FWL, NE/SW Sec. 26-10S-19E

5. Lease Serial No.

UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Federal 11-26E

9. API Well No.

43-047-34909

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Down Hole Commingle

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion request permission to commingle production downhole within the Mesaverde & Wasatch formation (See attached schematic for detail).

Based on net pay calculations/volumetrics for the well, and production history in the Riverbend Unit, the production is 32% Wasatch and 68% Mesaverde.

The working interest is shared with EOG, the overriding and royalty interest owners in the proposed pools are identical, a copy of this application has been mailed to EOG.

A copy of this application has been sent to the owners in the contiguous leases.

COPIES SENT TO OPERATOR
DATE: 3-15-06
INITIALS: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 02/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

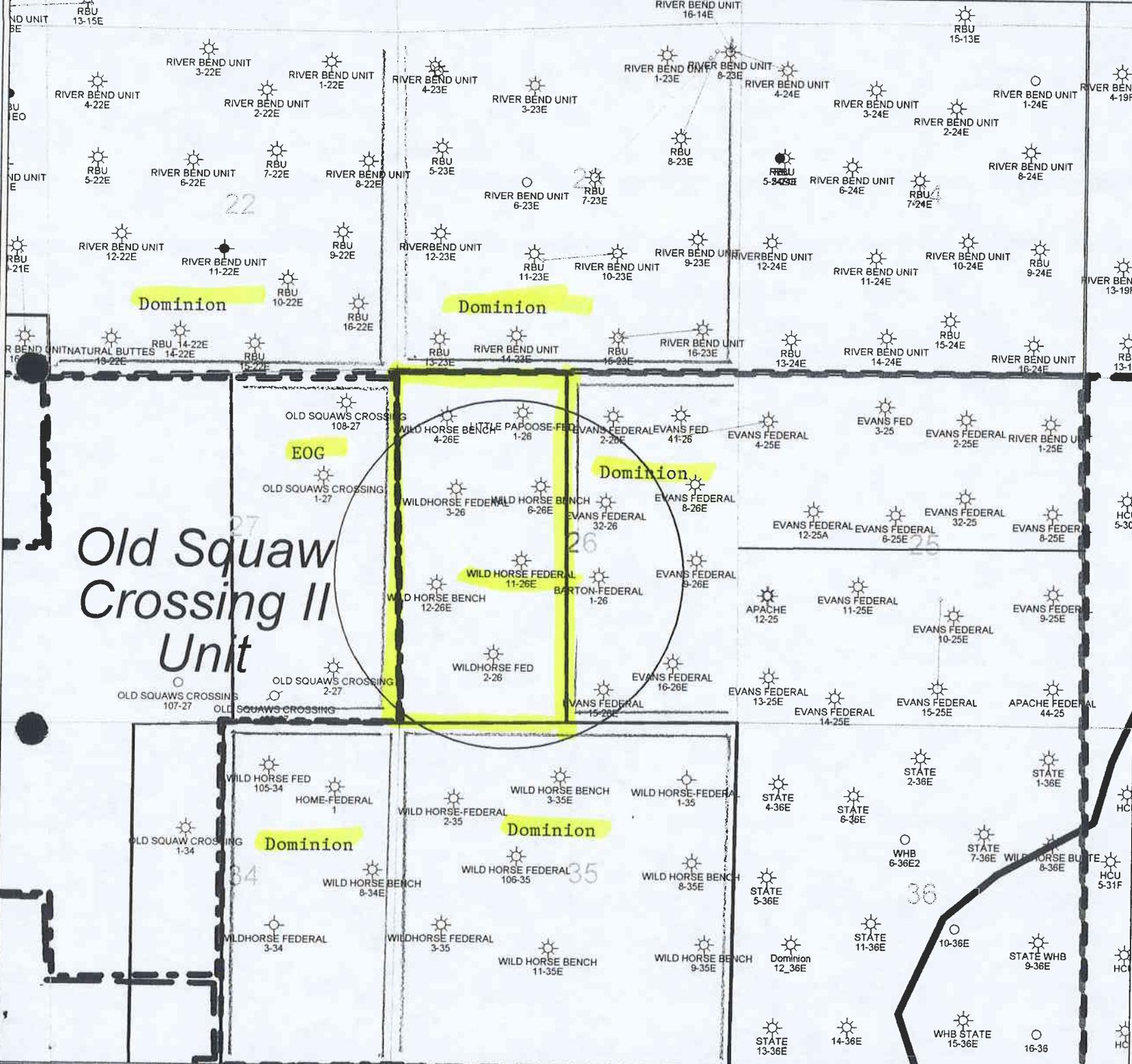
Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE: 3/14/06
BY: [Signature]
RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING



RECEIVED
 FEB 21 2006
 DIV. OF OIL, GAS & MINING

Old Squaw
 Crossing II
 Unit



Dominion

WILD HORSE FEDERAL 11-26E
 SECTION 26 - T10S - R19E
 Uintah County, Utah



POSTED WELL DATA

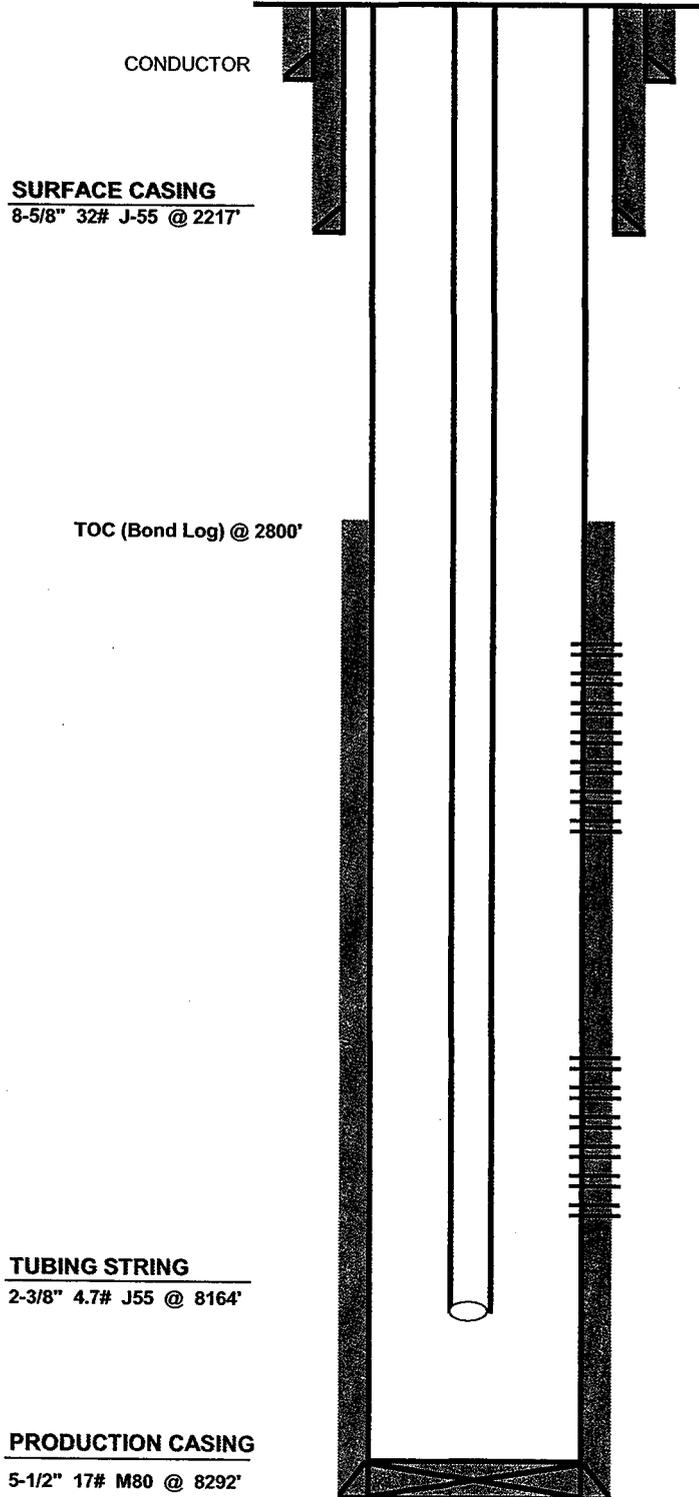


By LaBarr

HF 11-26E

2514' FSL, 1749' FWL
Sec. 26-10S-19E
Uintah Co., Utah
API No. 43-047-34909
Property No. WUT330321
5304' GL 5322' KB

KB = 18'



CONDUCTOR

SURFACE CASING
8-5/8" 32# J-55 @ 2217'

TOC (Bond Log) @ 2800'

TUBING STRING
2-3/8" 4.7# J55 @ 8164'

PRODUCTION CASING
5-1/2" 17# M80 @ 8292'

Spud Date: 6/16/2004
Rig Release: 12/18/05
First Sales: 12/25/05

Wasatch Perfs (top @ 4476')
5221' -5231' 6 spf 10 ft 61 holes
5438' -5452' 3 spf 14 ft 43 holes
5619' -5623' 3 spf 4 ft 13 holes
6819' -6828' 6 spf 9 ft 55 holes

Mesaverde Perfs (top @ 7422')
7842' -7846' 3 spf 4 ft 13 holes
7927' -7942' 3 spf 15 ft 46 holes
8020' -8030' 3 spf 10 ft 31 holes
8034' -8038' 3 spf 4 ft 13 holes
8128' -8133' 3 spf 5 ft 16 holes
8162' -8164' 3 spf 2 ft 7 holes

PBTD: 8247'
TD: 8335'

As of
2/14/06:ls

Volumetric Recoverable Reserves

WDC 02/2003

Well Name **WHF 11-26E**

Zone: **WASATCH/MESAVERDE**

Well Total Depth: **8335**

Bottom Hole Temperature: **175**

LAS File Name: **C:\LOGS\WHF 11-26E\11157913_DOMINION_WHF_11_26E_MAIN_PASS_012LUP.las**

Recoverable Gas (EUR):	940,243 Mcf
BP Recoverable Gas (EUR):	Mcf
Total Recoverable Gas (EUR):	940,243 Mcf

WASATCH TOP % EUR
 4476 32%.
MESAVERDE 7422 68%.

Individual Interval Reserve Information

Interval	Top of Interval	Bot. of Interval	Thickness h, ft	Porosity %	Avg. Res. ohm-m	Avg. Sw %	HPV PorFt	Gas Gravity	Temp, F	BHPres psia	Extent Acres	Int. EUR Mmcf	BHPab psia	Use In Weighted Averages ? Y/N	NET Int. EUR Mmcf
1	8162	8164	2	9.6	64.5	51.7	0.09	0.6	172.7	3265.2	40	31.484	132.1		
2	8128	8133	5	8.5	64.7	57.6	0.18	0.6	172.2	3252.2	40	61.036	132	y	31.48
3	8034	8038	4	7.4	158.9	41.9	0.17	0.6	170.9	3214.4	40	57.826	131.8	y	61.04
4	8020	8030	10	8.1	127.1	43.3	0.46	0.6	170.7	3210	40	154.312	131.8	y	57.83
5	7927	7942	15	8.2	193	34.7	0.8	0.6	169.5	3173.8	40	267.906	131.6	y	154.31
6	7842	7846	4	8.9	105.8	43.4	0.2	0.6	168.3	3137.6	40	66.71	131.4	y	267.91
7	6822	6826	4	7.9	75.1	57.6	0.13	0.6	154.2	2729.6	40	40.323	129.3	y	66.71
8	5662	5667	5	14.8	33.1	47.9	0.38	0.6	138.2	2265.8	40	100.26	126.8	n	40.32
9	5620	5622	2	9.3	68.4	51.6	0.09	0.6	137.6	2248.4	40	23.259	126.7	y	0.00
10	5438	5452	14	11.2	57.1	47.5	0.82	0.6	135.1	2178	40	207.033	126.4	y	23.26
11	5227	5231	4	12.2	19.8	74.4	0.12	0.6	132.2	2091.6	40	30.354	125.9	y	207.03
12	5221	5224	3	11.9	18.1	79.1	0.07	0.6	132.1	2089	40	18.109	125.9	y	30.35
Totals or Averages	5221	8164	72	9.7	100.2	48.0	3.51	0.60	155.7	2774.7	40.0	1058.612	129.5	n	940.243

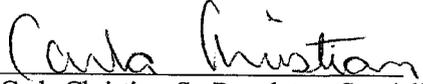
AFFIDAVIT OF MAILING:

Re: Application for Commingle
Wild Horse Federal 11-26E
Section 26-10S-19E
Uintah County, UT

I, the undersigned, Carla Christian, do hereby declare that on February 15, 2006, I posted a true copy of the above-referenced application in U.S. mail, in a sealed envelope addressed to the following:

Contiguous Gas Lease Owners:

EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, Colorado 80202


Carla Christian, Sr. Regulatory Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
UTU-3405

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Diff. Reserv.
Other _____

2. Name of Operator
Dominion Exploration & Production, Inc.

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2514' FSL & 1749' FWL, NESW**

At top prod. Interval reported below

At total depth

RECEIVED
FEB 24 2006

DIV. OF OIL, GAS & MINING

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
26-10S-19E

12. County or Parish
Uintah

13. State
UT

14. Date Spudded
6/17/2004

15. Date T.D. Reached
12/7/2005

16. Date Completed D&A Ready to prod.
12/25/2005

17. Elevations (DF, RKB, RT, GL)*
5307' GL

18. Total Depth: MD **8335'**
TVD

19. Plug Back T.D.: MD **8228'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
**Platform Express Triple Combo/Gamma Ray
Cement Bond Log**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2,218'		695 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	8,292'		660 Sx		Est. TOC @ 2800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals **WSMVD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8020'	8164'	(8020-30, 8034- 38, 8128-33 8162- 64)			Open
B) Mesaverde	7842'	7942'	7842- 46, 7927- 42		67	Open
C) Uteland Buttes	6819'	6828'	6819- 28		59	Open
D) Chapita Wells	5438'	5623'	5438- 52, 5619- 23		55	Open
E) Wasatch	5221'	5231'	5221- 31		56	Open
F)					61	Open
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8020' - 8164'	Frac w/98,123# 20/40 PR6000 sd. w/552.7 mscf of N2 and 1032 bbls of YF120ST.
7842' - 7942'	Frac w/53,894# 20/40 Ottawa sd. w/248.2 mscf of N2 and 468 bbls of YF120ST.
6819' - 6828'	Frac w/24,788# 20/40 Ottawa sd. w/109.7 mscf of N2 and 421 bbls of YF115ST.
5438' - 5623'	Frac w/51,403# 20/40 Ottawa sd. w/135.5 mscf of N2 and 442 bbls of YF115LG.
5221' - 5231'	Frac w/52,644# 20/40 Ottawa sd. w/163.9 mscf of N2 and 368 bbls of YF115LG.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/25/2005	2/7/2006	24	→	2	655	55			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48		124	→	2	655	55	1,327,500		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3961'
				Uteland Limestone	4322'
				Wasatach	4476'
				Chapita Wells	5290'
				Uteland Buttes	6502'
				Mesaverde	7422'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Sr. Regulatory Specialist
 Signature *Carla Christian* Date February 22, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBV 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBV 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBV 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBV 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBV 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBV 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	02	120S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: CR-200
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: WILD HORSE FEDERAL 11-26E	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304734909
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES - WA/MV

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2514' FSL & 1749' FWL** COUNTY: **UINTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 26 10S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/19/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CLEANOUT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. cleaned out this well per the attached Morning Report.

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 4/13/2009

RECEIVED
JUL 07 2009
DIV. OF OIL, GAS & MINING

Wellname: Wild Horse Federal 11-26E

S-T-R: T10S-R19E-S26 State: Utah

Zones: WA/MV

County: Uintah Lat: 39°55'3.22"N Long: 109°45'3.820"W

Objective: Cleanout Proposed TD:

Daily Operations Data From: 12/18/2008 1:00:00PM to 12/18/2008 6:00:00PM

Operation Summary: 1st Rpt for AFE # 900132 (Post work RW AFE to fish tbg & CO scale). MIRU Set pmp & tk. Set frac tk & trns 2 lds trtd 2% KCl wtr fr/ Evans Federal 6-25E. SWI @ 15:30 hrs. MIRU tst tk & FL. Rig rep - drawworks chain. SDFN.

Daily Operations Data From: 12/19/2008 6:00:00AM to 12/19/2008 6:00:00PM

Operation Summary: Bd well. ND sales line. Ppd 40 bbl 2% KCl trtd w/ biocide, sc inhibitor & H2S scavenger dwn tbg to KW. ND WH. NU BOP. RU floor & tongs. PU jt & unland tbg - tbg stuck. LD tbg hgr. Unable to wk free. LD jt, PU 5' sub. Dmpd 5 gal diesel dwn tbg, 10 gal diesel dwn TCA. SWI. SDFWE.

Daily Operations Data From: 12/22/2008 6:00:00AM to 12/22/2008 6:00:00PM

Operation Summary: MIRU WL un. PU packoff & t/s. RIH w/ freepoint tl. Free point tbg, found 100% free @ 5,145'; 40% free @ 5,185'; 40% free @ 5,215'; 100% stuck @ 5,245', indic tbg collar stuck @ 5,230'. RD WL un. MIRU ac pmp trk & lines. PT lines & vlvs to 3,000 psig. A. well dwn TCA, trtg for sc BU w/ 5 bbl trtd 2% KCl wtr w/ H2S scavenger, 1,500 gal 15% HCl ac, 30 bbl trtd 2% KCl wtr w/H2S scavenger. Press incr to 1,000 psig @ 11 bbl flush ppd, slowed rate to .8 bpm & ppd remainder of flush. SWI. SDFN. 110 BLWTR.

Daily Operations Data From: 12/23/2008 6:00:00AM to 12/23/2008 6:00:00PM

Operation Summary: Bd well to tst tk. Attempt to slack off and hoist tbg, unable to move tbg. RU CHS WL un. PU packoff & freepoint t/s. RIH & freepoint tbg. Found tbg to be 80% free @ 5,215' and 100% stuck @ 5,245'. POH & LD t/s. PU lubor & 1 1/16" t/s: sinker bar, CCL & chem. cutter. RIH & chem cut tbg @ 5,220' (10' stub above tbg collar @ 5,230'). POH & LD lubor & t/s. TOH w/ 166 jts J-55 4.7# EUE tbg & 1 partial jt. LD partial jt. TOF 5,220'. PU OS, bmpr sub, jars, 3 - 3 1/2" DC, intensifier, CX, 1 - 6' pup jt & RIH 146 jts tbg. Dumped 5 gal diesel dwn tbg, 10 gal diesel dwn TCA. SWI. Operations to resume after Christmas holidays on 1/5/08.

Daily Operations Data From: 1/5/2009 6:00:00AM to 1/5/2009 6:00:00PM

Operation Summary: PBDT @ 8,236'. Perfs fr/5,221' - 8,164'. BD TCA & tbg to tst tk. Well dd. PU & TIH w/111 jts 2-3/8" 4.7#, J-55, 8rd EUE tbg. Tgd TOF @ 5,220'. Wkd OS onto fish. Wkd tbg strg wt fr/20k - 60k to set off jars. Tbg pid free. TOH 161 jts 2-3/8" tbg. SWI. SDFN. 110 BLWTR.

Daily Operations Data From: 1/6/2009 6:00:00AM to 1/6/2009 6:00:00PM

Operation Summary: PBDT @ 8,236'. Perfs fr/5,221' - 8,164'. Bd TCA & tbg to tst tk. Well dd. TOH w/2 jts 2-3/8" tbg. LD OS, bmpr sub, hyd jars, 3 - 3-1/2 DC, intensifier, xo & 1 - 6' x 2-3/8" pup jt. TOH w/recd fish of 94 jts 2-3/8 tbg, SN, 1/2 of pmp off bit r/s sub. Recd BHBS in SN. No sc on tbg, sm amt on BHBS. SD due to BD of rig tbg tongs. Repl tongs in A.M. SWI & SDFN. 110 BLWTR.

Daily Operations Data From: 1/7/2009 6:00:00AM to 1/7/2009 6:00:00PM

Operation Summary: PBDT @ 8,236'. Perfs fr/5,221' - 8,164'. Bd TCA & tbg to tst tk. Well dd. PU & TIH w/4-3/4 bit, scr & XO & 86 jts 2-3/8, 4.7#, J-55, 8rd, EUE tbg. SD for rig rep. Contd TIH w/78 jts 2-3/8 tbg & BHA. EOT @ 5,135'. SWI & SDFN. 110 BLWTR.

Daily Operations Data From: 1/8/2009 6:00:00AM to 1/8/2009 6:00:00PM

Operation Summary: PBDT @ 8,236'. Perfs fr/5,221' - 8,164'. Bd TCA & tbg to tst tk. Well dd. TIH w/4 jts 2-3/8, 4.7#, J-55, 8rd tbg, tgd fill @ 5,252'. LD 1 jt. MIRU Tech Foam AFU. RU pwr swivel & estb circ w/AFU. CO multiple sc bridges & fill fr/ 5,252' - 8,233' (new PBDT). Ppd sweep & circ well c/n. Rets incl dirty wtr, sc & sm amt sd. RD pwr swivel. RDMO AFU. TOH w/126 jts 2-3/8 tbg. EOT @ 4,386'. SDFN. Ppd 115 BLW. 22 BLWTR (new BLWTR has been adj to incl amt circ to surf by AFU).

Daily Operations Data From: 1/9/2009 6:00:00AM to 1/9/2009 6:00:00PM

Operation Summary: PBDT @ 8,233'. Perfs fr/5,221' - 8,164'. Bd TCA & tbg to tst tk. Ppd 20 bbls 2% KCl trtd wtr to KW. Contd TOH w/80 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ppd 20 addl bbls 2% KCl trtd wtr to kill tbg. Contd TOH w/58 jts 2-3/8". LD 4-3/4 bit, csg scr & xo. PU & TIH w/muleshoe col, 2-3/8" SN & 254 jts 2-3/8" tbg. Ppd 20 bbls 2% KCl trtd wtr for tbg kill. RU swb t/s. RIH w/XTO 1.910" tbg broach to SN, no ti spots. POH & LD lubor & t/s. Dress tbg hgr w/ new seals. PU hgr & Ld 254 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg w/EOT @ 7,945', SN @ 7,943'. ND BOP. NU WH. MIRU Frac Tech ac equip. Ppd 6 gals MA-844W, 750

gals 15% HCl ac mxd w/19 gals adds dwn TCA treating for sc BU. Flshd ac w/30 bbls 2% trtd wtr @ 0 psig. 58 bbl tti ppd. SWI & SDFWE. 137 BLWTR.

Daily Operations Data From: 1/12/2009 6:00:00AM to 1/12/2009 6:00:00PM

Operation Summary: PBDT @ 8,233'. Perfs fr/5,221' - 8,164'. Bd tbq. PU lubor & swb tls. BFL @ 5,100' FS. S. 0 BO, 76 BLW, 21 runs, 8 hrs. Rets incl gray & blk fld. FFL @ 6,400' FS w/sli blw on tbq. SICP 480 psig. SWI & SDFN. 103 BLWTR.

Daily Operations Data From: 1/13/2009 6:00:00AM to 1/13/2009 6:00:00PM

Operation Summary: PBDT @ 8,233'. Perfs fr/5,221' - 8,164'. Bd tbq. PU lubor & swb tls. BFL @ 5,900' FS. S. 0 BO, 27 BLW in 5 runs. Well flwg. FTP 50 psig, SICP 550 psig. FFL @ 6,400' FS. 30 min FTP 0 psig w/sli blw. SICP 500 psig. Dropd BHBS /SV & seated in SN w/sd line. LD lubor. NU WH to sales line. SWIFPBU & RDMO, risd Leede #706. 76 BLWTR.

Daily Operations Data From: 1/14/2009 6:00:00AM to 1/14/2009 6:00:00PM

Operation Summary: trvl to yard.

Daily Operations Data From: 1/14/2009 12:30:00PM to 1/14/2009 4:45:00PM

Operation Summary: . MIRU SWU. SN @ 8160'. FL 6300' FS. BD tbq. S 0 BO, 7 BW. 3 runs 3 hr. FFL 6400' FS. SITP 0 psig. SICP 520 psig. SDFN.

Daily Operations Data From: 1/15/2009 7:30:00AM to 1/15/2009 4:15:00PM

Operation Summary: SN @ 8060'. FL 6500' FS. BD tbq. S 0 BO, 20 BW. 7 runs, 7 hr. FFI 6700' FS. SITP 35 psig. SICP 490 psig. SDFN

Daily Operations Data From: 1/16/2009 7:30:00AM to 1/16/2009 4:45:00PM

Operation Summary: SN @ 8060'. FL 6700' FS. BD tbq. S 0 BO, 28 BW. 7 runs, 7 hr. FFL 6700' FS. SITP 5 psig. SICP 440 psig. SDFWE.

Daily Operations Data From: 1/19/2009 7:30:00AM to 1/19/2009 1:30:00PM

Operation Summary: SN @ 8060'. FL 6700' FS. BD tbq. S 0 BO, 10 BW. 4 runs, 4 hr. KO well flwg. FFL 7000' FS. SITP 390 psig. SICP 460 psig. RWTP @ 1:30 p.m. 1/19/09. RDMO SWU.

=====Wild Horse Federal 11-26E=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	8. WELL NAME and NUMBER: WH FED 11-26E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2514 FSL 1749 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 10.0S Range: 19.0E Meridian: S	9. API NUMBER: 43047349090000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Record Cln up"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 09/27/16: MIRU pmp trk. Pmp 750 gal 15% HCL ac dwn csg. Flush w/50 bbl TFW. SWIFPBU. RDMO pmp trk. 09/29/16: MIRU SWU. RIH w/swb tl's. RWTP. RDMO SWU.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 November 28, 2016**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/14/2016	