

Dominion Exploration & Production, Inc.
P.O. 1360
Roosevelt, UT 84066

February 12, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
EVANS FEDERAL 15-25E
NW/SE, SEC. 25, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO.: U-3405
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the above-referenced well.

All further communication regarding the permit for this well, including the 7-day letter, communication regarding approval, and the approved APD should be directed to:

Ed Trotter, Agent
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent

Dominion Exploration & Production, Inc.

Attachments

RECEIVED

FEB 25 2003

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
 At surface 4419034 Y 1912' FSL & 2178' FEL, NW/SE
 608684 X 39.91632
 At proposed prod. zone -109.72836 550' FSL & 2250' FEL, SW/SE -109.72868
 4418619 Y
 6086162 X
 39.91259
 -109.72868

5. LEASE DESCRIPTION AND SERIAL NO.
 U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Undesignated
 Wild Horse Bench

8. FARM OR LEASE NAME, WELL NO.
 Evans Federal 15-25E

9. API NUMBER
 43-047-34908

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 25-10S-19E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17.1 miles Southwest of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 550'

16. NO. OF ACRES IN LEASE
 1,600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1146'

19. PROPOSED DEPTH
 8,100'

20. ROTARY OR CABLE TOOLS
 R

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5294'

22. APPROX. DATE WORK WILL START*
 25-Nov-03

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	500'	450 Sx
12 1/4"	8 5/8" J-55	32#	2,200'	845 Sx
7 7/8"	5 1/2" MAV 80	17#	8,100'	595 Sx

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

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DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 02/05/03

(This space for Federal or State office use)

PERMIT NO. 43-047-34908 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III** DATE 03-03-03
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



February 5, 2003

Attn: Dianna Mason
Utah Division of Oil & Gas Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well
Evans Federal 15-25E, Section 25-10S-19E
Surface Location 1912' FSL & 2178' FEL, NW/SE
Bottom Location 550' FSL & 2250' FEL, SW/SE
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-11 for the above referenced well, due to directional drilling. The well is greater than 920' from any other well capable of producing. Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

A handwritten signature in cursive script that reads "Carla Christian".

Carla Christian
Regulatory Specialist

Enclosure

RECEIVED

FEB 25 2003

DIV. OF OIL, GAS & MINING

DRILLING PLANAPPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134
Well Location: Evans Federal #15-25E
 Surface Location 1912' FSL & 2178' FEL
 Bottom Location 550' FSL & 2250' FEL
 Section 25-10S-19E
 Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,008'
Wasatch Tongue	3,918'
Uteland Limestone	4,248'
Wasatch	4,408'
Chapita Wells	5,310'
Uteland Buttes	6,510'
Mesaverde	7,610'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,008'	Oil
Wasatch Tongue	3,918'	Oil
Uteland Limestone	4,248'	Oil
Wasatch	4,408'	Gas
Chapita Wells	5,310'	Gas
Uteland Buttes	6,510'	Gas
Mesaverde	7,610'	Gas

4. PROPOSED CASING PROGRAM – (See Directional Plan)

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,100'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud System</u>
0' - 500'	Air foam mist, no pressure control
500' - 2,200'	Fresh water, rotating head and diverter
2,200' - 8,100'	Fresh water/2% KCL/KCL mod system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Run 1" tubing in annulus to 200'± and cement to surface.

Note: Repeat "Top Out" procedure until cement remains at surface.

- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	385	0'-1,700'	11.0 ppg	3.82 CFS	733 CF	1,466 CF	100%
Tail	370	1,700'-2,200'	15.6 ppg	1.20 CFS	220 CF	440 CF	100%
Top Out	90	0'-200'	15.8 ppg	1.17 CFS	95 CF	105 CF	10% (If required)

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 3% bwoc Calcium Chloride + 44.3% fresh water.

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,100'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,100'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: November 25, 2003
Duration: 14 Days



**Dominion Exploration &
Production, Inc.**
Utah
Uintah County
Evans Fed 15-25E

Sperry-Sun

Proposal Report

7 February, 2003

Proposal Ref: pro2719

HALLIBURTON

Proposal Report for Evans Fed 15-25E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
600.00	0.000	0.000	600.00	0.00 N	0.00 E	0.00	0.000
700.00	3.000	147.972	699.95	2.22 S	1.39 E	2.62	3.000
800.00	6.000	147.972	799.63	8.87 S	5.55 E	10.46	3.000
900.00	9.000	147.972	898.77	19.93 S	12.47 E	23.51	3.000
1000.00	12.000	147.972	997.08	35.38 S	22.13 E	41.74	3.000
1100.00	15.000	147.972	1094.31	55.17 S	34.51 E	65.08	3.000
1200.00	18.000	147.972	1190.18	79.25 S	49.57 E	93.48	3.000
1300.00	21.000	147.972	1284.43	107.54 S	67.27 E	126.85	3.000
1400.00	24.000	147.972	1376.81	139.98 S	87.57 E	165.12	3.000
1500.00	27.000	147.972	1467.06	176.48 S	110.40 E	208.16	3.000
1600.00	30.000	147.972	1554.93	216.93 S	135.70 E	255.87	3.000
1681.27	32.438	147.972	1624.42	252.63 S	158.03 E	297.99	3.000
2000.00	32.438	147.972	1893.43	397.57 S	248.70 E	468.96	0.000
3000.00	32.438	147.972	2737.40	852.32 S	533.17 E	1005.34	0.000
3454.16	32.438	147.972	3120.69	1058.84 S	662.36 E	1248.94	0.000
3500.00	31.292	147.972	3159.63	1079.36 S	675.19 E	1273.15	2.500
3600.00	28.792	147.972	3246.19	1121.80 S	701.74 E	1323.21	2.500
3700.00	26.292	147.972	3334.85	1161.00 S	726.26 E	1369.44	2.500
3800.00	23.792	147.972	3425.44	1196.88 S	748.71 E	1411.77	2.500
3900.00	21.292	147.972	3517.79	1229.38 S	769.04 E	1450.10	2.500
4000.00	18.792	147.972	3611.73	1258.43 S	787.21 E	1484.37	2.500
4100.00	16.292	147.972	3707.07	1283.98 S	803.19 E	1514.50	2.500
4200.00	13.792	147.972	3803.64	1305.98 S	816.96 E	1540.46	2.500
4300.00	11.292	147.972	3901.24	1324.39 S	828.47 E	1562.17	2.500
4400.00	8.792	147.972	3999.70	1339.17 S	837.72 E	1579.60	2.500
4500.00	6.292	147.972	4098.83	1350.30 S	844.68 E	1592.73	2.500
4600.00	3.792	147.972	4198.44	1357.75 S	849.34 E	1601.52	2.500
4700.00	1.292	147.972	4298.33	1361.51 S	851.69 E	1605.95	2.500
4751.68	0.000	0.000	4350.00	1362.00 S	852.00 E	1606.53	2.500
8501.68	0.000	0.000	8100.00	1362.00 S	852.00 E	1606.53	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey).
 Vertical Section is from Well and calculated along an Azimuth of 147.972° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 8501.68ft.,
 The Bottom Hole Displacement is 1606.53ft., in the Direction of 147.972° (True).

Proposal Report for Evans Fed 15-25E

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 1912 FSL & 2178 FWL, Sec. 25-T10S-R19E
600.00	600.00	0.00 N	0.00 E	Kick-Off at 600.00ft
1140.63	1133.44	64.44 S	40.31 E	Build Rate = 3.000°/100ft
1681.27	1624.42	252.63 S	158.03 E	End of Build at 1681.27ft
2567.71	2372.56	655.74 S	410.20 E	Hold Angle at 32.438°
3454.16	3120.69	1058.84 S	662.36 E	Begin Drop to Vertical at 3454.16ft
4102.92	3709.87	1284.67 S	803.63 E	Drop Rate = 2.500°/100ft
4751.68	4350.00	1362.00 S	852.00 E	End of Drop at 4751.68ft
6626.68	6225.00	1362.00 S	852.00 E	Hold Angle at 0.000°
8501.68	8100.00	1362.00 S	852.00 E	Total Depth at 8501.68ft

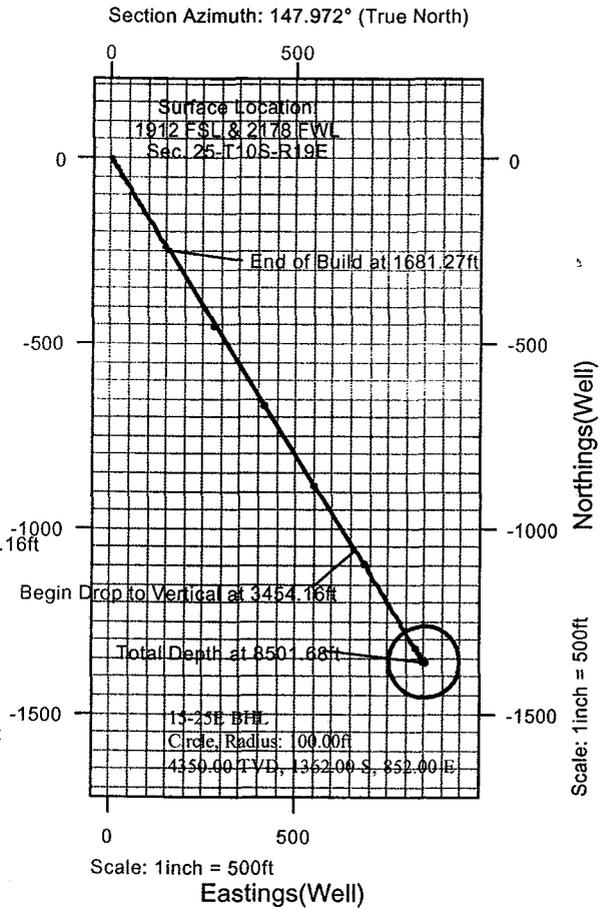
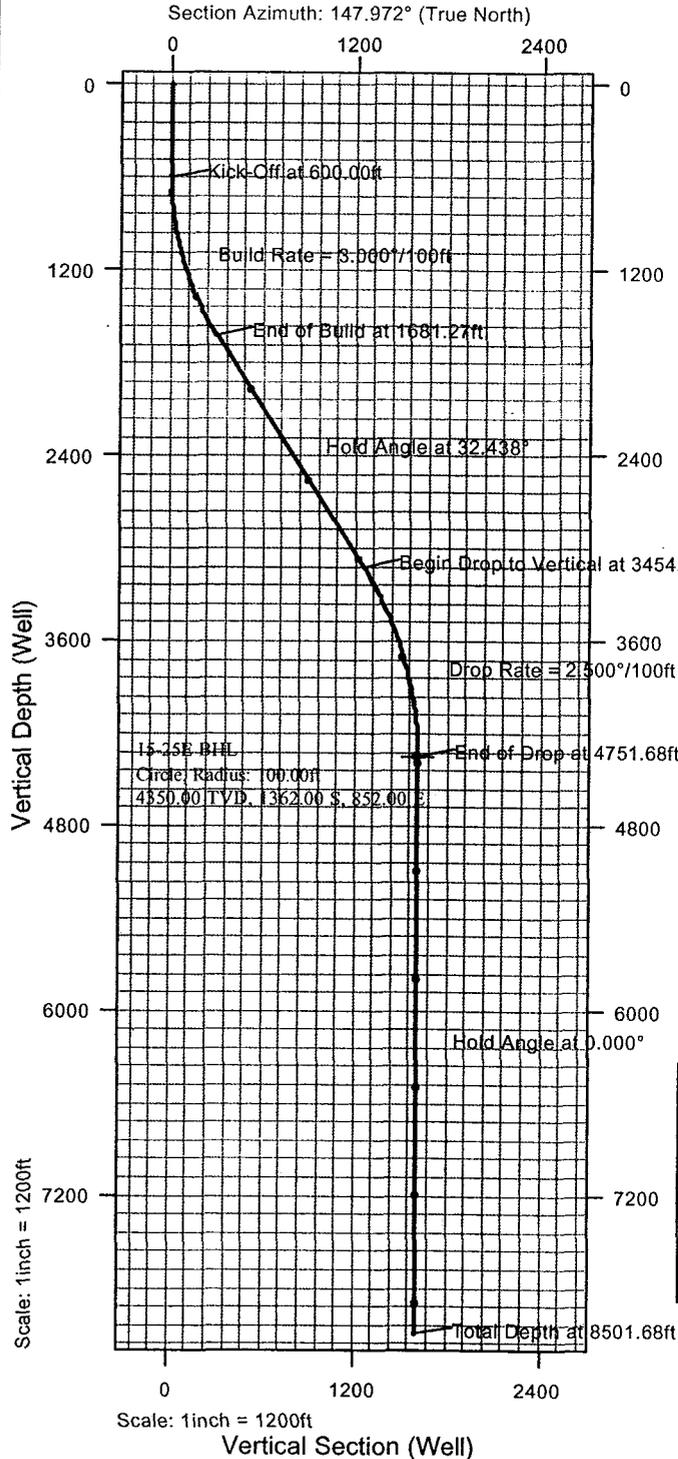
Formation Tops

Formation Plane (Below Well Origin)			Profile Penetration Point					Formation Name
Sub-Sea (ft)	Dip Angle	Dn-Dip Dirn.	Measured Depth (ft)	Vertical Depth (ft)	Sub-Sea Depth (ft)	Northings (ft)	Eastings (ft)	
-4301.00	0.000	181.132	1011.17	1008.00	-4301.00	37.38 S	23.38 E	Green River
-1391.00	0.000	181.132	4317.08	3918.00	-1391.00	1327.17 S	830.21 E	Wasatch Tongue
-1061.00	0.000	181.132	4649.64	4248.00	-1061.00	1360.07 S	850.80 E	Uteland Limestone
-901.00	0.000	181.132	4809.68	4408.00	-901.00	1362.00 S	852.00 E	Wasatch
1.00	0.000	181.132	5711.68	5310.00	1.00	1362.00 S	852.00 E	Chapita Wells
1201.00	0.000	181.132	6911.68	6510.00	1201.00	1362.00 S	852.00 E	Uteland Buttes
2301.00	0.000	181.132	8011.68	7610.00	2301.00	1362.00 S	852.00 E	Mesaverde

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
15-25E BHL	4350.00	1362.00 S	852.00 E	Circle	Current Target

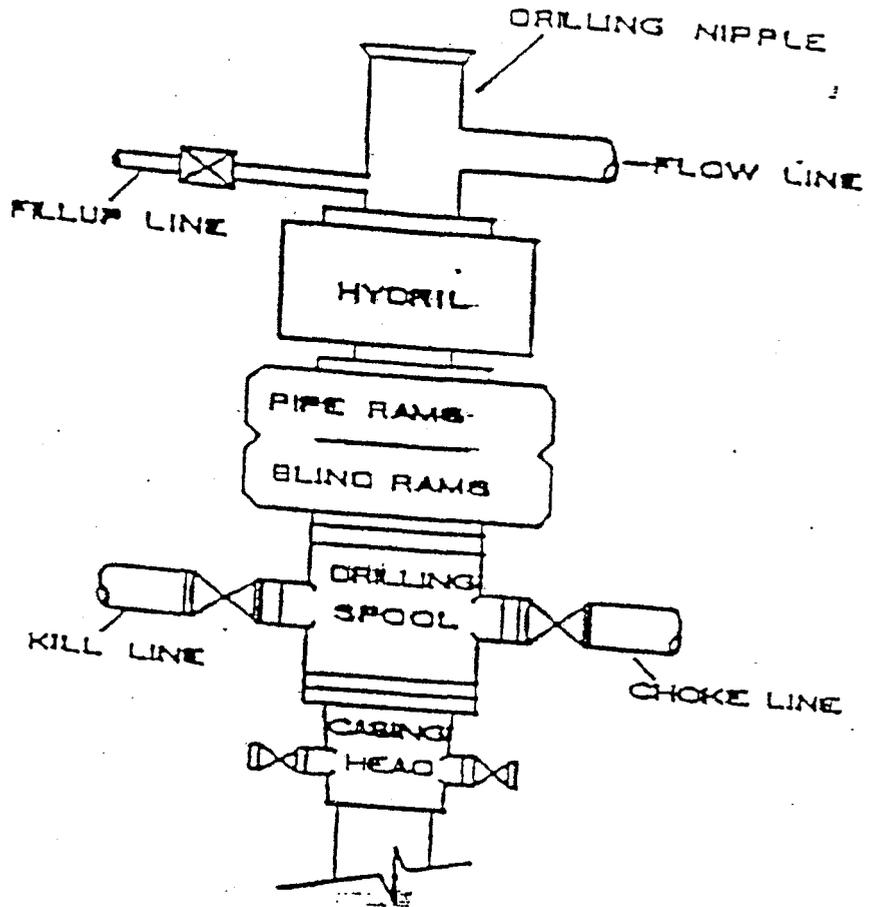
Utah
Uintah County
Sec. 25-T10S-R19E
Evans Fed 15-25E



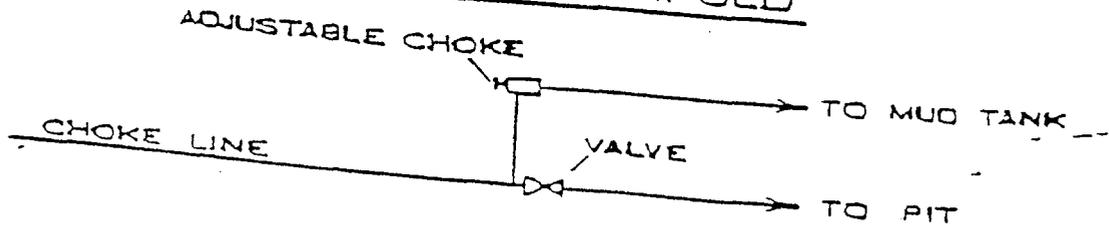
Evans Fed 15-25E Proposal Data							
Vertical Origin:	Well						
Horizontal Origin:	Well						
Measurement Units:	E						
North Reference:	True North						
Dogleg severity:	Degrees per 100 feet (US Survey)						
Vertical Section Azimuth:	147.972°						
Vertical Section Description:	Well						
Vertical Section Origin:	0.00N,0.00E						
Measured Depth	Incl.	Azim.	Vertical Depth	Northings	Eastings	Vertical Section	Dogleg Rate
0.00	0.000	0.000	0.00	0.00N	0.00E	0.00	
600.00	0.000	0.000	600.00	0.00N	0.00E	0.00	0.000
1681.27	32.438	147.972	1624.42	252.63S	158.03E	297.99	3.000
3454.16	32.438	147.972	3120.69	1058.84S	662.16E	1248.94	0.000
4751.68	0.000	0.000	4350.00	1362.00S	852.00E	1696.53	2.500
8501.68	0.000	0.000	8100.00	1362.00S	852.00E	1696.53	0.000

Prepared by: Jay Lantz Date/Time: 7 February, 2003 - 14:24 Checked: Approved:

BOP STACK



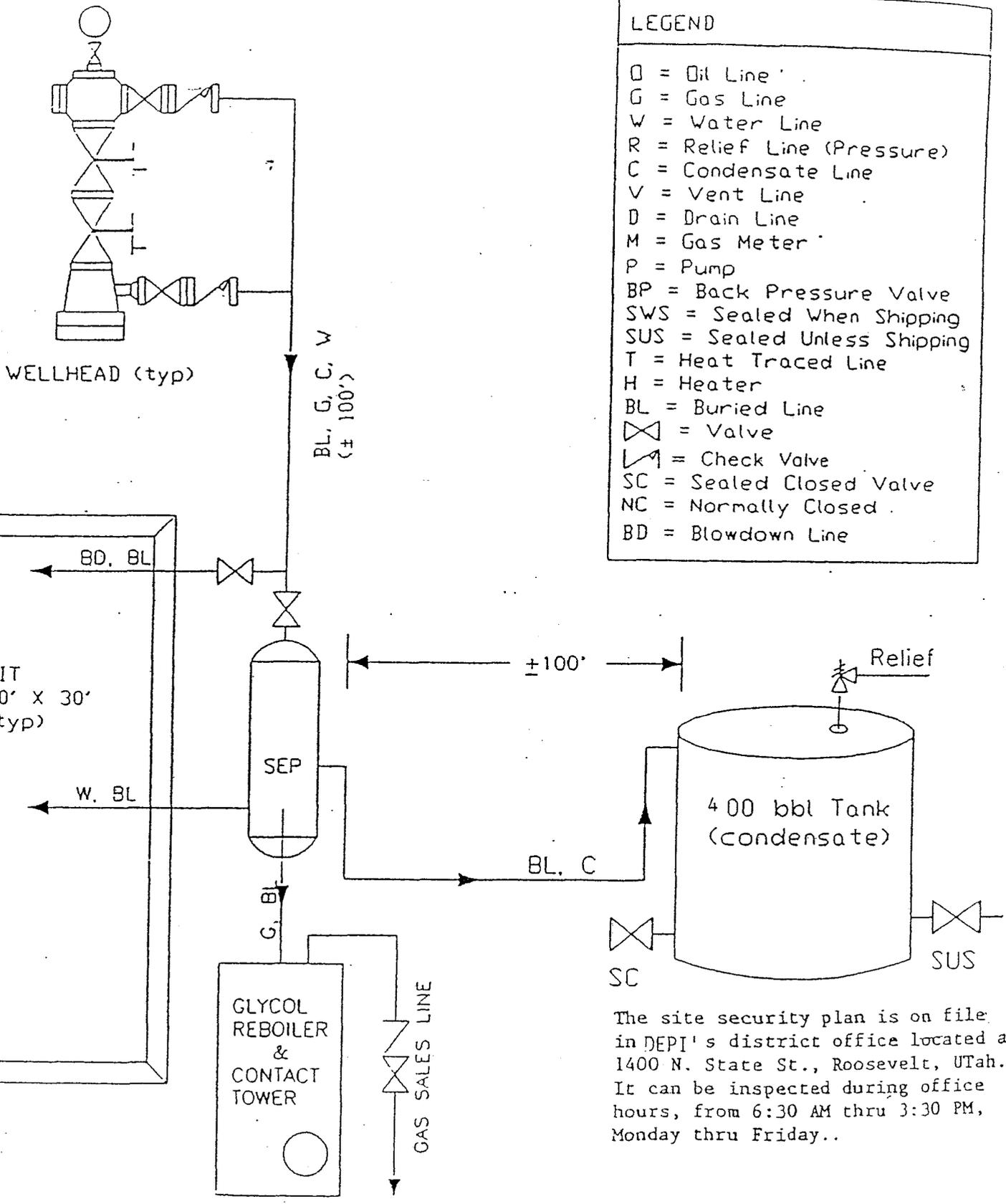
CHOKER MANIFOLD



CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
NABA/LOW1SEP	TYPICAL FLOW DIAGRAM	date: / /

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Dominion Exploration & Production, Inc.
Well Name & Number: Evans Federal 15-25E
Lease Number: U-3405
Location: 1912' FSL & 2178' FEL, NW/SE, Sec. 25,
 T10S, R19E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.1 miles south of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 75 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Dominion Exploration & Production, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 1*
- B. Producing wells - 24*
- C. Shut in wells – 2*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, separator and dehy units with meter, 400 Bbl vertical, condensate tank, and attaching piping.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 4” gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4” OD steel above ground natural gas pipeline will be laid approximately 500’ from proposed location to a point in the NW/SE of Section 25, T10S, R19E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the lease, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4” OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest end of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water source will be from Water Permit No. 43-10447 located in Sec. 9, T8S, R20E, Uintah County, Utah.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90

day period, the produced water will be contained in a tank on location and then disposed of at Ace Disposal or MCMC Disposal.

- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with Felt and Plastic liners

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Galleta Grass – 4 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Shad Scale – 2 pounds per acre

The reserve pit will be located on South side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners C and 5. The stockpiled location topsoil will be stored between Corners 6 and 8, and East of Corner #6 of the location .

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southeast.

10. **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

11. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Within six months after the well is completed the reserve pit will be filled and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

12. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

13. OTHER INFORMATION

A. Dominion Exploration & Production, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, Dominion Exploration & Production, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE

CONTACTS:

OPERATIONS
Mitchiel Hall
P.O. Box 1360
Roosevelt, UT 84066
Telephone: (435) 722-4521
Fax : (435) 722-5004

PERMITTING
Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435) 789-4120
Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Dominion Exploration & Production, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 15-25E**, located in the **NW ¼ SE ¼ of Section 25, T10S, R19E in Uintah County; Lease No. U-3405**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.



Carla Christian
Regulatory Specialist

DOMINION EXPLR. & PROD., INC.

EVANS FEDERAL #15-25E

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T10S, R19E, S.L.B.&M.

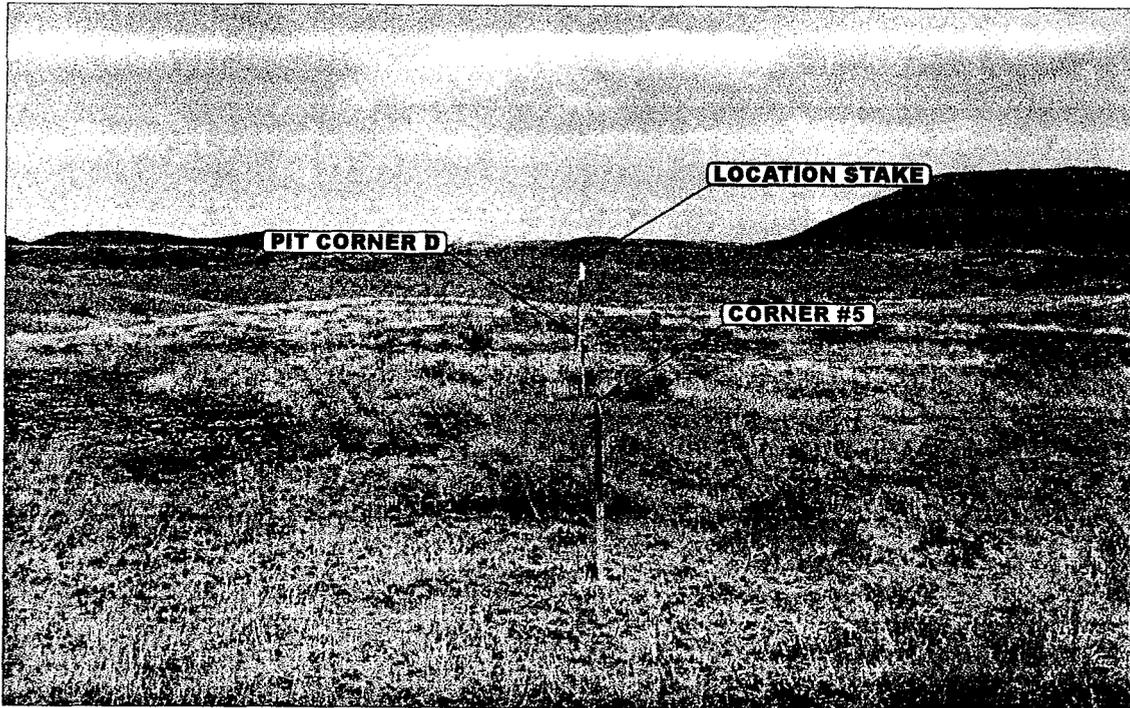


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 22 02
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

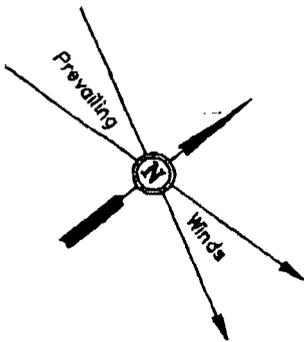
DRAWN BY: P.M.

REVISED: 00-00-00

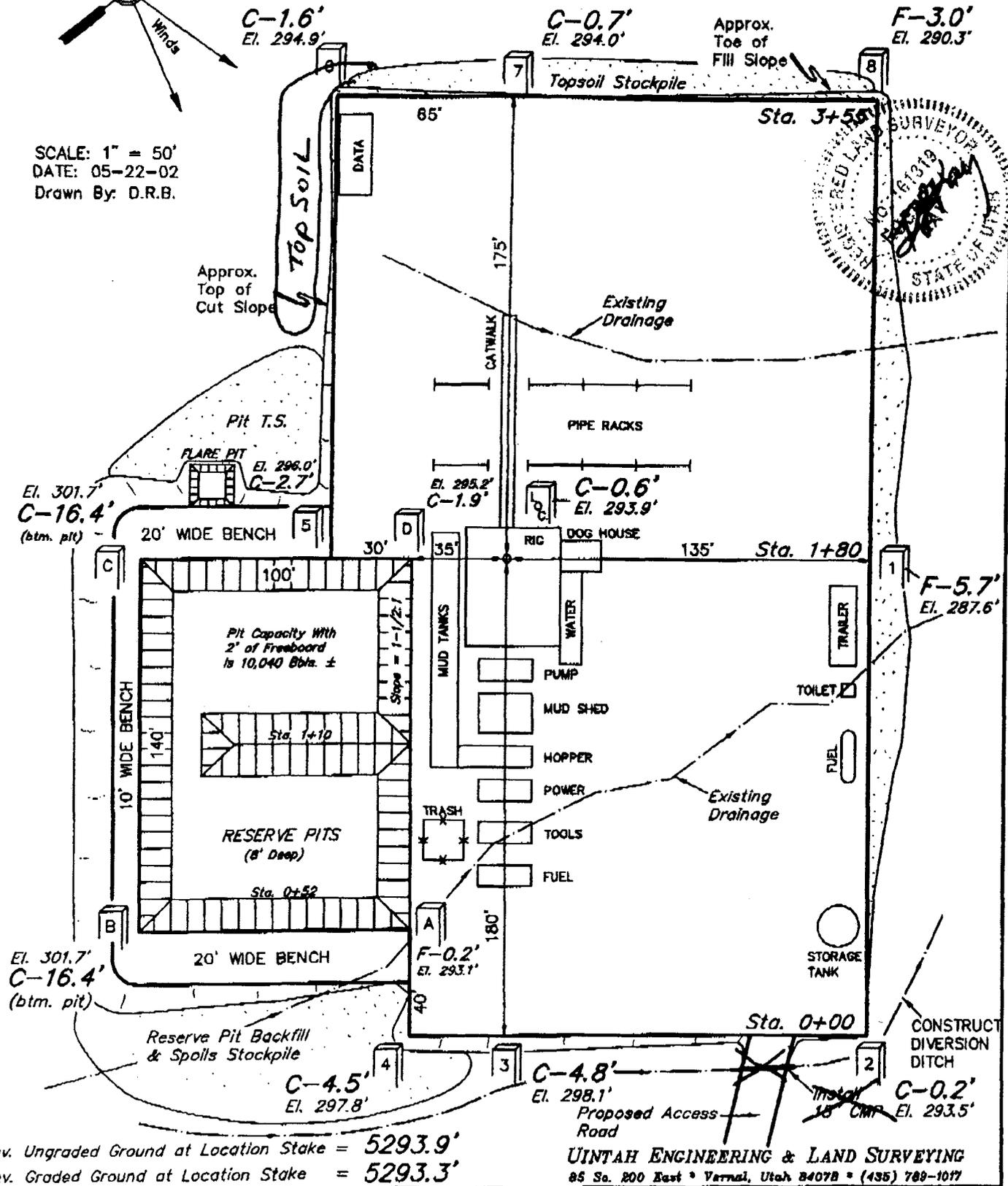
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

EVANS FEDERAL #15-25E
SECTION 25, T10S, R19E, S.L.B.&M.
1912' FSL 2178' FEL



SCALE: 1" = 50'
DATE: 05-22-02
Drawn By: D.R.B.

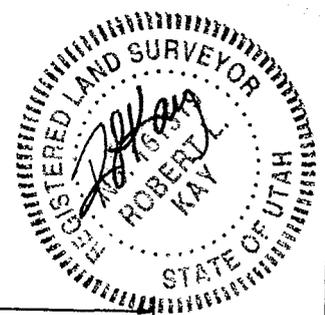


Elev. Ungraded Ground at Location Stake = 5293.9'
Elev. Graded Ground at Location Stake = 5293.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

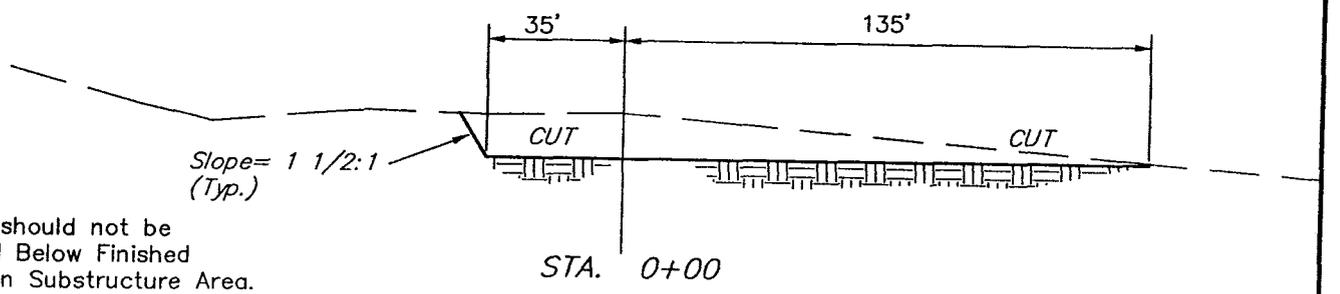
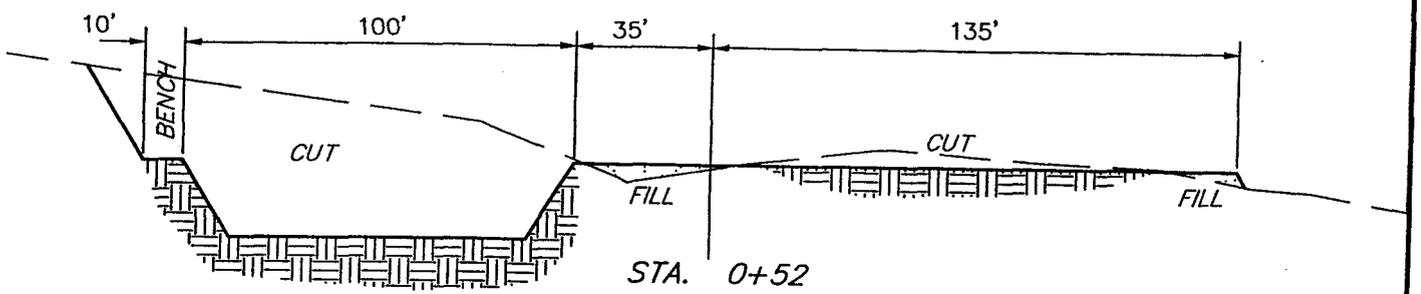
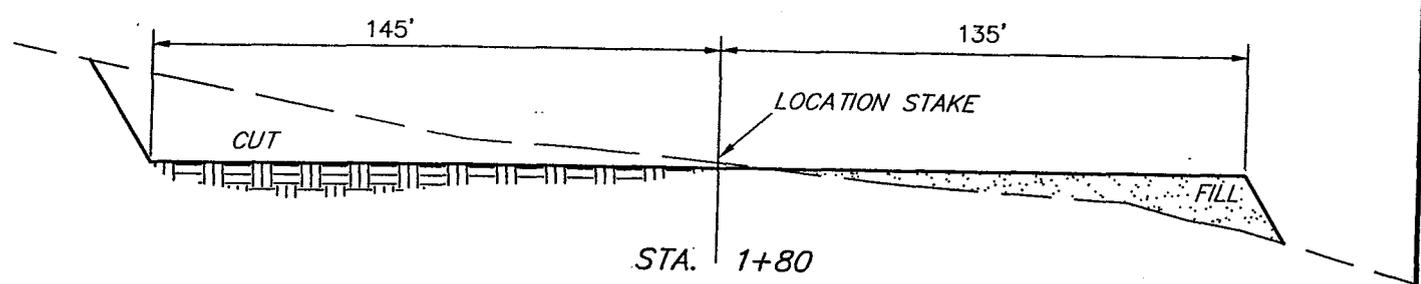
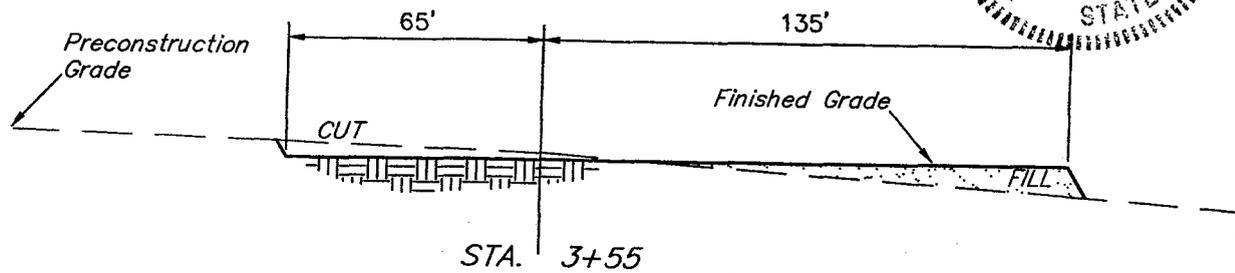
MINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR EVANS FEDERAL #15-25E SECTION 25, T10S, R19E, S.L.B.&M. 1912' FSL 2178' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 05-22-02
Drawn By: D.R.B.



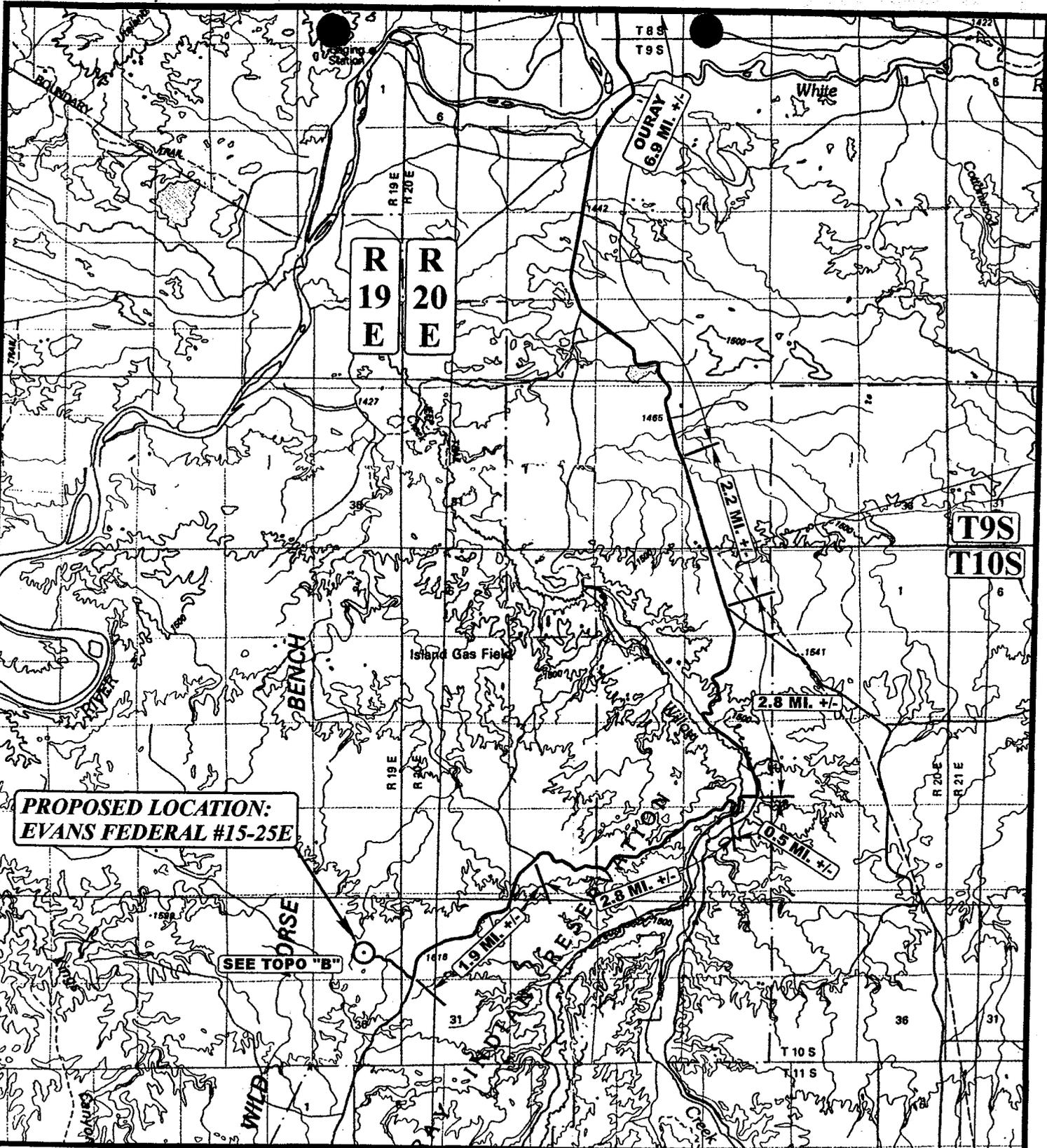
NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 8,050 Cu. Yds.
TOTAL CUT	= 9,620 CU.YDS.
FILL	= 6,190 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
EVANS FEDERAL #15-25E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

**EVANS FEDERAL #15-25E
SECTION 25, T10S, R19E, S.L.B.&M.
1912' FSL 2178' FEL**

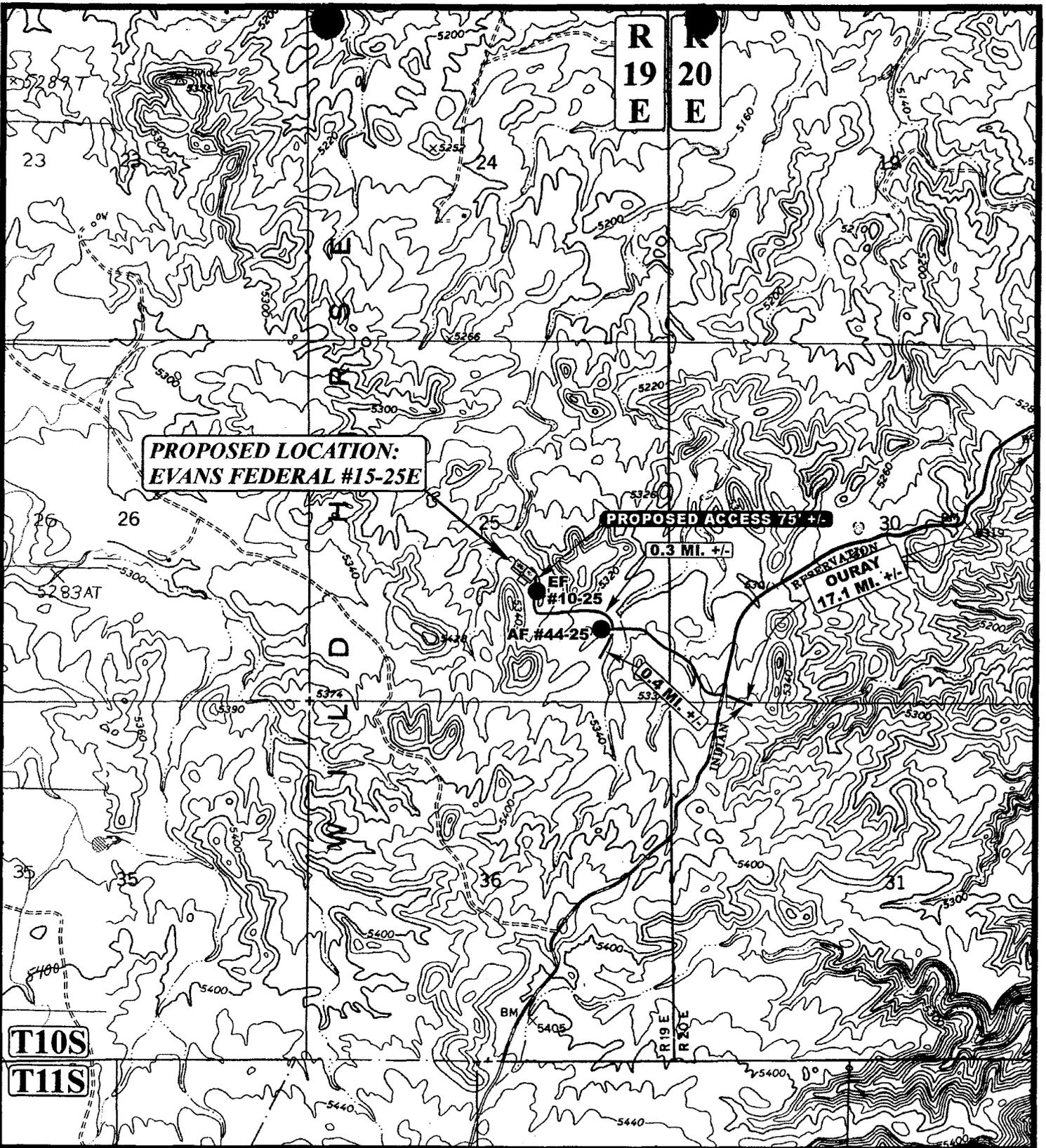


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah. 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 5 22 02
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





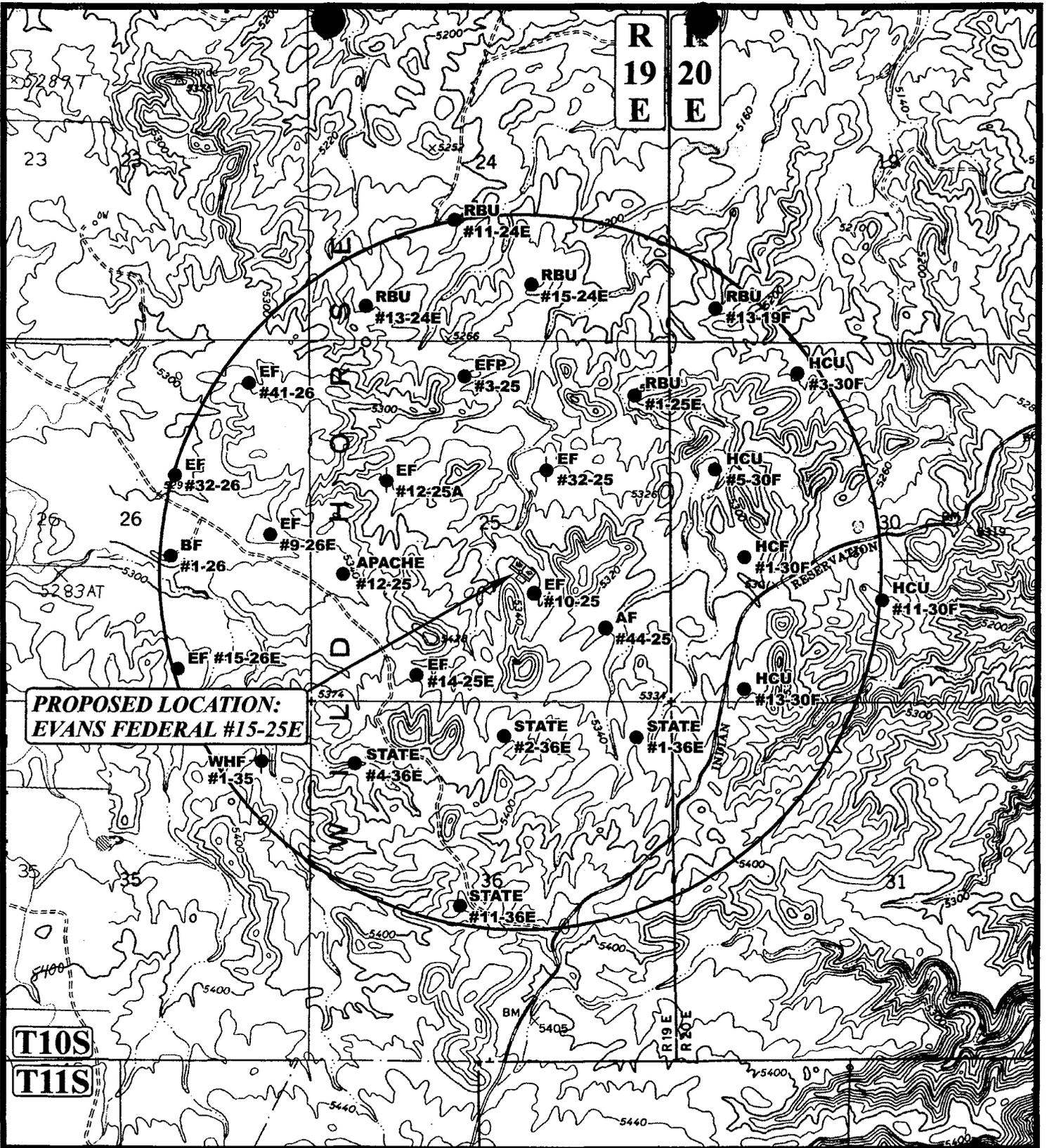
LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

DOMINION EXPLR. & PROD., INC.
 EVANS FEDERAL #15-25E
 SECTION 25, T10S, R19E, S.L.B.&M.
 1912' FSL 2178' FEL

TOPOGRAPHIC 5 22 02
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO



**PROPOSED LOCATION:
EVANS FEDERAL #15-25E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

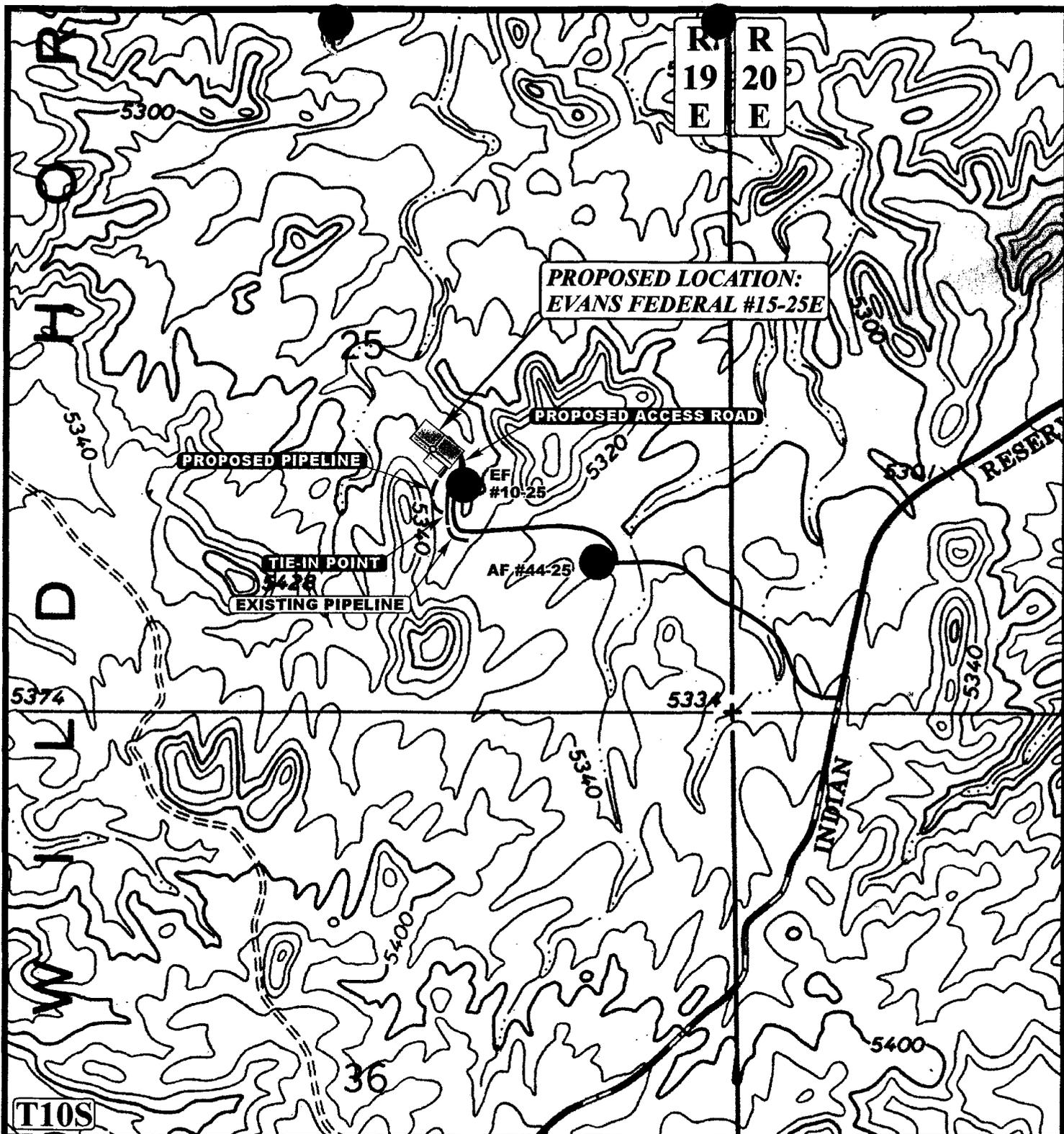


DOMINION EXPLR. & PROD., INC.

EVANS FEDERAL #15-25E
SECTION 25, T10S, R19E, S.L.B.&M.
1912' FSL 2178' FEL

TOPOGRAPHIC 5 22 02
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 500' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

EVANS FEDERAL #15-25E
SECTION 25, T10S, R19E, S.L.B.&M.
1912' FSL 2178' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	5	22	02
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: P.M.		REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/25/2003

API NO. ASSIGNED: 43-047-34908

WELL NAME: EVANS FED 15-25E
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NWSE 25 100S 190E
SURFACE: 1912 FSL 2178 FEL
SWS/B BOTTOM: 0550 FSL 2250 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-3405
SURFACE OWNER: 1 - Federal

LATITUDE: 39.91632
LONGITUDE: 109.72836

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip
3. Directional



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

March 3, 2003

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Evans Federal 15-25E Well, Surface Location 1912' FSL, 2178' FEL, NW SE, Sec. 25,
T. 10 South, R. 19 East, Bottom Location 550' FSL, 2250' FEL, SW SE, Sec. 25,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34908.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

7/1/02

007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)*
 At surface 1912' FSL & 2178' FEL, NW/SE
 At proposed prod. zone 550' FSL & 2250' FEL, SW/SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17.1 miles Southwest of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drtg. unit line, if any) 550'

16. NO. OF ACRES IN LEASE 1,600

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1146'

19. PROPOSED DEPTH 8,100'

20. ROTARY OR CABLE TOOLS R

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5294'

22. APPROX. DATE WORK WILL START* 25-Nov-03

RECEIVED
FEB 20 REC'D

5. LEASE DESCRIPTION AND SERIAL NO.
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wild Horse Bench

8. FARM OR LEASE NAME, WELL NO.
Evans Federal 15-25E

9. API NUMBER

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
25-10S-19E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	500'	450 Sx
12 1/4"	8 5/8" J-55	32#	2,200'	845 Sx
7 7/8"	5 1/2" MAV 80	17#	8,100'	595 Sx

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED
APR 30 2003
DIV OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 02/05/03

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 04/25/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

02P50291A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: EVANS FEDERAL 15-25E

API Number: 43-047-34908

Lease Number: UTU - 3405

Surface Location: NWSE Sec. 25 TWN: 10S RNG: 19E

Bottom Hole Location: SWSE Sec. 25 TWN: 10S RNG: 19E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the highest potential productive zone. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-The reserve pit shall be lined with a synthetic reinforced liner a minimum of 10 mil thick. Sufficient bedding will be used to cover any rocks protruding from the pit walls and floors. The liner will overlap the pit walls and be covered with dirt and /or rocks to hold it in place. Trash or scrap will not be disposed of in the pit.

At the time of reclaiming the reserve pit, BLM would be consulted concerning the drainage of the ditch near the reserve pit.

The following seed mix will be used for the top soil pile, reclamation of the reserve pit and final abandonment:

Gardner Saltbush	Atriplex gardneri	4 lbs./acre
Shadscale	Atriplex confertifolia	2 lbs./acre
Indian Rice Grass	Oryzopsis hymenoides	2 lbs./acre
Crested Wheatgrass	Agropyron cristatum	4 lbs/acre

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-34908	Evans Federal 15-25E	SWSE	25	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14023	1/7/2004		2/9/04	
Comments: <u>MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

1/28/2004

Title

Date

RECEIVED

JAN 30 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EVANS FEDERAL 15-25E

9. API Well No.
43-047-34908

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T10S R19E SWSE 550FNL 2250FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/7/04 spud well.
1/10/04 ran 12 jts. 13 3/8", 48#, J-55, ST&C, 8rd csg., set @ 523'. Cemented w/465 sks of Prem Plus, returned 19 bbls to surface. As of 1/28/04 WODU.

RECEIVED
JAN 30 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #27285 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
 Signature (Electronic Submission)	Date 01/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EVANS FEDERAL 15-25E

9. API Well No.
43-047-34908

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T10S R19E SWSE 550FNL 2250FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion would like to change the intermediate casing f/8 5/8" to 9 5/8", 36#, J-55, LT&C, 8rd csg., and set @ 2,800'. Cement lead w/300 sks Halco Hi-Fill, tail w/390 sks Premium Plus V.

RECEIVED

APR 02 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 4-14-04
Initials: LHO

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #28979 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 03/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Dominion

FAX COVER

011

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 15-25E

T105 R19E S-95 43-049-34908

Pages including cover page: 4

Date : 4/14/2004

Time : 3:35:02 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
APR 13 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR :

WI % : AFE # : 0301588API # : 43-047-34908PLAN DEPTH 8,100 SPUD DATE :DHC : \$526,500CWC : \$414,500AFE TOTAL : \$941,000FORMATION : DRILL A 8100' WASATC

REPORT DATE: 01/08/04 MD: 25 TVD: 25 DAYS: 1 MW: VISC: .
 DAILY: DC: \$375 CC: \$0 TC: \$375 CUM: DC: \$375 CC: \$0 TC: \$375
 DAILY DETAILS MIRU, DRILL RAT AND MOUSE HOLES, SET CONDUCTOR AND DRILL 25' OF 17 1/2 SURFACE

REPORT DATE: 01/09/04 MD: 280 TVD: 280 DAYS: 2 MW: VISC: .
 DAILY: DC: \$375 CC: \$0 TC: \$375 CUM: DC: \$750 CC: \$0 TC: \$750
 DAILY DETAILS DRLG F/ 25' TO 280

REPORT DATE: 01/10/04 MD: 425 TVD: 425 DAYS: 3 MW: VISC: .
 DAILY: DC: CC: TC: CUM: DC: \$1,125 CC: \$0 TC: \$1,125
 DAILY DETAILS DRLG SURFACE F/ 280 TO 425

REPORT DATE: 01/11/04 MD: 522 TVD: 522 DAYS: 4 MW: VISC: .
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$52,409 CC: \$0 TC: \$52,409
 DAILY DETAILS DRLG F/425 TO 532 RUN 12 JTS 522.85' OF 13 3/8 J-55 ST&C 8RD CASING CEMENT 13 3/8 CSG W/ 465 SKS OF PREM PLUS W/ 2% CALCIUM CHLORIDE, .25#/SL FLOCELE 5.20 GAL WATER/SK, 1.18 CUFT/SK, 15.6 PPG, DISP. W/ 74 BBLS FRESH WATER AND GOT 19 BBLS CEMENT BACK TO SURFACE, BUMPED PLUG W/ 470PSI, CHECK FLOATS FLOATS DID NOT HOLD, SHUT IN WELL RELEASE CEMENTERS

REPORT DATE: 03/29/04 MD: 613 TVD: 613 DAYS: 1 MW: 8.4 VISC: 27
 DAILY: DC: \$56,825 CC: \$0 TC: \$56,825 CUM: DC: \$109,497 CC: \$0 TC: \$109,497
 DAILY DETAILS RD RIG AT THE WHB 8-36E, MOVE TO LOCATION AND RU RIG AND EQUIPMENT. PU BHA. POOH AND STAND BACK BHA. WAIT ON GENERATOR FOR DIRECTIONAL TOOLS. PU DIRECTIONAL TOOLS, RIH AND TAG CMT @ 435' KB. DRILL CMT, AND 12-1/4" DIRECTIONAL HOLE W/ WATER F/ 470' TO 613' KB.

REPORT DATE: 03/30/04 MD: 1,374 TVD: 1,374 DAYS: 2 MW: 8.4 VISC: 26
 DAILY: DC: \$43,299 CC: \$0 TC: \$43,299 CUM: DC: \$152,796 CC: \$0 TC: \$152,796
 DAILY DETAILS DRILL 12-1/4" DIRECTIONAL HOLE W/ WATER F/ 613' TO 642' KB. SERVICE RIG. DRILL 12-1/4" DIRECTIONAL HOLE W/ WATER F/ 642' TO 1374' KB.

REPORT DATE: 03/31/04 MD: 2,330 TVD: 2,330 DAYS: 3 MW: 8.4 VISC: 27
 DAILY: DC: \$19,047 CC: \$0 TC: \$19,047 CUM: DC: \$171,843 CC: \$0 TC: \$171,843
 DAILY DETAILS DIREC DRLG F/ 1374 TO 1629 RIG SERVICE DIREC DRLG F/ 1629 TO 2330

REPORT DATE: 04/01/04 MD: 2,816 TVD: 2,816 DAYS: 4 MW: 8.4 VISC: 27
 DAILY: DC: \$36,894 CC: \$0 TC: \$36,894 CUM: DC: \$243,238 CC: \$0 TC: \$243,238
 DAILY DETAILS DRLG DIREC F/ 2330 TO 2560 RIG SERVICE DRLG F/ 2560 TO 2816 TOOH LD 8" TOOLS W/ L/D MACHINE RUN 66 JTS 2806' OF 9 5/8 36# ST&C 8RD CSG RIG DOWN CSG CREW MIX AND PUMP 20BBLS GEL AND FLOCELE FOLLOWED BY 320 SKS CBM LIT W/ .25#/SK FLOCELE AND 10#/SK GILSONITE, 26.15 GAL WATER/SK, 1.15 CUFT/SK, 10.5 PPG FOLLOWED BY 245 SKS OF G W/ 2% CALC CHLOR, .25#/SK FLOCELE, 5 GAL WATER/SK, 1.15 CUFT/SK, 15.8 PPG LANDED PLUG W/ 600PSI CHECK FLOATS FLOAT HELD, GOT 80 BBLS CEMENT BACK TO SURFACE NU BOPE

RECEIVED
APR 13 2004



WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : AFE # : 0301588API # : 43-047-34908PLAN DEPTH 8,100 SPUD DATE : .DHC : \$526,500CWC : \$414,500AFE TOTAL : \$941,000FORMATION : DRILL A 8100' WASATC

REPORT DATE: 04/02/04 MD: 3,315 TVD: 3,315 DAYS: 5 MW: 8.4 VISC: 27
 DAILY: DC: \$20,327 CC: \$0 TC: \$20,327 CUM: DC: \$263,565 CC: \$0 TC: \$263,565

DAILY DETAILS NU BOP

RIG UP & TEST BOP AND ASSOCIATED EQUIPT. PU BIT NO. 2 , DIRECTIONAL TOOL, AND ORIENT TOOL. RIG SERVICE , CHANGE OUT DC SLIP DIES TIH W/ DIRECT. BHA, INSTALL CORROSION RINGS, NEW DRLG HEAD, CALIBR MWD
 DRLD CEMENT & FLOAT EQUIPEMNT F/ 2750 TO 2826

FIT

DRLD FROM 2826 TO 3123 INTERMITTANT SIGNAL FROM MWD TOOL, PUMP BRINE SLUG , TOOL WORKING OK DRLD 3123 - 3188 PUMPED 30 BBL BRINE SLUG, TOOL NOT WORKING ,POOH CHANGE OUT PULSE TOOL IN MWD TIH DRLD 3188 - 3315

REPORT DATE: 04/03/04 MD: 4,450 TVD: 4,187 DAYS: 6 MW: 8.4 VISC: 27
 DAILY: DC: \$24,560 CC: \$0 TC: \$24,560 CUM: DC: \$288,125 CC: \$0 TC: \$288,125

DAILY DETAILS DIRECTIONALLY DRILLED FROM 3,315' TO 3,983' RIG SERVICE
 DIRECTIONALLY DRILLED FROM 3,983' TO 4,450'

REPORT DATE: 04/04/04 MD: 5,064 TVD: 4,798 DAYS: 7 MW: 8.5 VISC: 27
 DAILY: DC: \$23,498 CC: \$0 TC: \$23,498 CUM: DC: \$313,397 CC: \$0 TC: \$313,397

DAILY DETAILS DRILLED 4,450' TO 4,651' RIG SERVICE

DRILLED 4,651' TO 4,904' DRILLED 4,904' TO 5,064' (TIME CHANGE - MOVE CLOCK AHEAD ONE HOUR) PUMP 30 BBL BRINE PILL, 4" FLOW FOR 15 MIN, DIED. POOH FOR BHA #3, INCOMPLETE

REPORT DATE: 04/05/04 MD: 6,548 TVD: 6,280 DAYS: 8 MW: 8.5 VISC: 27
 DAILY: DC: \$31,483 CC: \$0 TC: \$31,483 CUM: DC: \$344,880 CC: \$0 TC: \$344,880

DAILY DETAILS TOOH FOR BHA #3 LD & BO BHA #2 PU & MU BHA #3 TIH W/ BHA #3

WASH & REAM FROM 4,988' TO 5,064' DRILL FROM 5,064' TO 5,655' RUN TOTCO SURVEY, (COULD NOT MAKE MAG ONE-SHOT WORK)
 2 DEGREE DEVIATION @ 5,610' DRILLED FROM 5,655' TO 6,192' RAN MAG SS SURVEY, PULL SLICK LINE OUT OF SOCKET, TOH 2 STANDS, TIE ONTO LINE AND RETRIEVE TOOL. MISRUN. 4000' OF SLICKLINE LEFT ON SPOOL. DRILLED FROM 6,192' TO 6,548'

REPORT DATE: 04/06/04 MD: 7,917 TVD: 7,644 DAYS: 9 MW: 8.5 VISC: 27
 DAILY: DC: \$14,275 CC: \$0 TC: \$14,275 CUM: DC: \$379,727 CC: \$0 TC: \$379,727

DAILY DETAILS DRILL 7-7/8" HOLE W/ KCL WATER F/ 6548' TO 6930' KB. DEVIATION SURVEY @ 6855' KB = 3 DEG. SERVICE RIG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 6930' TO 7917' KB.

REPORT DATE: 04/07/04 MD: 8,400 TVD: 8,400 DAYS: 10 MW: 8.9 VISC: 44
 DAILY: DC: \$20,175 CC: \$0 TC: \$20,175 CUM: DC: \$402,202 CC: \$0 TC: \$402,202

DAILY DETAILS DRILL 7-7/8" HOLE F/ 7917' TO 7949' KB. TIGHT HOLE CONDITIONS PREP TO POOH AND PU DRILLING JARS. PUMP BRINE PILL. POOH PU DRILLING JARS. FUNCTION TEST BLIND RAMS. RIH W/ BHA. SLIP AND CUT 150' OF DRILLING LINE. SERVICE RIG. TRIP IN HOLE. DRILL 7-7/8" HOLE W/ MUD F/ 7949' TO 8400' KB. POOH TO 8400' AND CONDITION HOLE. ATTEMPT TO POOH, CLUTCH ON DRAW WORKS HOT. HOLE DRAG.

RECEIVED

APR 13 2004

DIV. OF OIL, GAS & MINING


Dominion

WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : . AFE # : 0301588API # : 43-047-34908PLAN DEPTH 8,100 SPUD DATE : .DHC : \$526,500CWC : \$414,500AFE TOTAL : \$941,000FORMATION : DRILL A 8100' WASATCREPORT DATE: 04/08/04MD : 8,400TVD : 8,400DAYS : 11

MW : .

VISC : .

DAILY : DC : \$10,250CC : \$0TC : \$10,250CUM : DC : \$424,955CC : \$0TC : \$424,955

DAILY DETAILS POOH F/ LOGS. RU BAKER HUGHES, AND LOG WELL. LOGGERS TD = 8402' KB. TRIP IN HOLE W/ DP. TAG @ 8042' KB. KELLY UP, WASH AND REAM F/ 8042' TO 8402' KB. CIRCULATE AND CONDITION HOLE FOR CSG. RU LD MACHINE. PUMP BRINE PILL, START TO LD DP.

REPORT DATE: 04/09/04MD : 8,400TVD : 8,400DAYS : 12

MW : .

VISC : .

DAILY : DC : \$48,965CC : \$0TC : \$48,965CUM : DC : \$535,750CC : \$0TC : \$535,750

DAILY DETAILS LAY DOWN DP, HWDP, AND COLLARS. PULL WEAR BUSHING. RU CSG CREW, RIH W/ 196 JTS OF 5-1/2" (INCLUDES MARKER), 17#, MAV-80, 8RD CSG TALLY = 8374.35, SET @ 8392.35' KB. RD CSG CREW, AND RU HALLIBURTON. CMT CSG W/ 50 BBLs OF MUD FLUSH, 115 SKS HIFILL "V", 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, LEAD. 650SKS HLC TYPE "V", 65% CMT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322, .2% HR-5, TAIL. GOOD RETURNS DURING JOB. ND BOPE, AND CLEAN PITS. RELEASED RIG @ 22:00.

RECEIVED
APR 13 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EVANS FEDERAL 15-25E

9. API Well No.
43-047-34908

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T10S R19E SWSE 550FNL 2250FEL
SURFACE! 1912 FSL 2178 FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/31/04 ran 66 jts. 9 5/8", 36#, ST&C 8rd csg., set @ 2806'. Cemented lead w/320 sks CBM Lite, 3.97 cuft/sk, 10.5 ppg, tailed w/245 sks of G, 1.15 cuft/sk, 15.8 ppg, floats held, 80 bbls cmt. back to surface. 4/7/04 logged well. 4/8/04 ran 196 jts. 5 1/2", 17#, Mav-80, 8rd csg., set @ 8392'. Cemented lead w/115 sks HiFill "V", tailed w/650 sks HLC type "V". Good returns, cleaned pits, released rig.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #29486 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 04/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
APR 16 2004



Dominion

FAX COVER

013

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 15-25E

T 10S R19E S25 43-047-34908

Pages including cover page: 2

Date : 4/19/2004

Time : 11:40:52 AM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

APR 19 2004

DIV. OF OIL, GAS & MINING

**Dominion****WELL CHRONOLOGY REPORT****WELL NAME : EVANS FEDERAL 15-25E**

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR :

WI % : AFE # : 0301588API # : 43-047-34908PLAN DEPTH 8,100 SPUD DATE :DHC : \$528,500CWC : \$414,500AFE TOTAL : \$941,000FORMATION : DRILL A 8100' WASATCREPORT DATE: 04/17/04MD : 8,400TVD : 8,400DAYS : 15

MW :

VISC :

DAILY : DC : \$10,250CC : \$750TC : \$11,000CUM : DC : \$566,500CC : \$206,873TC : \$773,373

DAILY DETAILS FRAC INTERVAL #5, PERFORATE AND FRAC INTERVALS # 6. & # 7. FOLW BACK TO THE PIT.

RECEIVED
APR 19 2004
DIV. OF OIL, GAS & MINING



Dominion

FAX COVER

014

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 15-25E

T 10S R 19E S 25 43-047-34908

Pages including cover page: 2

Date : 4/21/2004

Time : 1:13:56 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

APR 21 2004

DIV. OF OIL, GAS & MINING


Dominion

WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

Event No: 2

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : . AFE # : .

API # : 43-047-34908PLAN DEPTH 8,100 SPUD DATE : .

DHC : . CWC : .

AFE TOTAL : .

FORMATION : DRILL A 8100' WASATC

REPORT DATE: 04/17/04 MD : 0 TVD : 0 DAYS : . MW : . VISC : .
 DAILY : DC : . CC : . TC : . CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS OPEN WELL TO PIT ON 12/64 CHOKE @ 11:00 AM ON 4/16/04. FCP 1650 PSI. PUT WELL ON 18/64 CHOKE @ 7:00 AM, FCP 280 PSI, MADE APPROX. 375 BBLs. FRAC FLUID.

REPORT DATE: 04/18/04 MD : 0 TVD : 0 DAYS : . MW : . VISC : .
 DAILY : DC : . CC : . TC : . CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS WELL FLOWING TO PIT ON 18/64 CHOKE, FLOWING HEAVY MIST, WILL NOT BURN FCP 1123.

REPORT DATE: 04/19/04 MD : 0 TVD : 0 DAYS : . MW : . VISC : .
 DAILY : DC : . CC : . TC : . CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS WELL FLOWING TO PIT ON 18/64 CHOKE, FCP 1054.

REPORT DATE: 04/20/04 MD : 0 TVD : 0 DAYS : . MW : . VISC : .
 DAILY : DC : . CC : . TC : . CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS MADE 419 MCF, 0 OIL, 1 WTR, FCP 997, SLP 155, 17/64 CHOKE, 11 HRS. PROD.

RECEIVED
 APR 21 2004
 DIV. OF OIL, GAS & MINING



Dominion

FAX COVER

015

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 15-25E

T/O'S R/19E 5-25 43-049-34908

Pages including cover page: 6

Date : 4/28/2004

Time : 2:52:48 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

APR 28 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR :

WI % : AFE # : 0301588API # : 43-047-34908PLAN DEPTH 8,100 SPUD DATE :DHC : \$526,500CWC : \$414,500AFE TOTAL : \$941,000FORMATION : DRILL A 8100' WASATC

REPORT DATE: 01/08/04 MD : 25 TVD : 25 DAYS : 1 MW : VISC :
 DAILY : DC : \$375 CC : \$0 TC : \$375 CUM : DC : \$375 CC : \$0 TC : \$375
 DAILY DETAILS MIRU, DRILL RAT AND MOUSE HOLES, SET CONDUCTOR AND DRILL 25' OF 17 1/2 SURFACE

REPORT DATE: 01/09/04 MD : 280 TVD : 280 DAYS : 2 MW : VISC :
 DAILY : DC : \$375 CC : \$0 TC : \$375 CUM : DC : \$750 CC : \$0 TC : \$750
 DAILY DETAILS DRLG F/ 25' TO 280

REPORT DATE: 01/10/04 MD : 425 TVD : 425 DAYS : 3 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$1,125 CC : \$0 TC : \$1,125
 DAILY DETAILS DRLG SURFACE F/ 280 TO 425

REPORT DATE: 01/11/04 MD : 522 TVD : 522 DAYS : 4 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$52,409 CC : \$0 TC : \$52,409
 DAILY DETAILS DRLG F/425 TO 532 RUN 12 JTS 522.85' OF 13 3/8 J-55 ST&C 8RD CASING CEMENT 13 3/8 CSG W/ 465 SKS OF
 PREM PLUS W/ 2% CALCIUM CHLORIDE, .25#/SL FLOCELE
 5.20 GAL WATER/SK, 1.18 CUFT/SK, 15.6 PPG, DISP. W/ 74 BBLS FRESH WATER AND GOT 19 BBLS CEMENT
 BACK TO SURFACE, BUMPED PLUG W/ 470PSI, CHECK FLOATS FLOATS DID NOT HOLD, SHUT IN WELL
 RELEASE CEMENTERS

REPORT DATE: 03/29/04 MD : 613 TVD : 613 DAYS : 1 MW : 8.4 VISC : 27
 DAILY : DC : \$56,825 CC : \$0 TC : \$56,825 CUM : DC : \$109,497 CC : \$0 TC : \$109,497
 DAILY DETAILS RD RIG AT THE WHB 8-36E, MOVE TO LOCATION AND RU RIG AND EQUIPMENT. PU BHA. POOH AND STAND
 BACK BHA. WAIT ON GENERATOR FOR DIRECTIONAL TOOLS. PU DIRECTIONAL TOOLS, RIH AND TAG CMT @
 435' KB. DRILL CMT, AND 12-1/4" DIRECTIONAL HOLE W/ WATER F/ 470' TO 613' KB.

REPORT DATE: 03/30/04 MD : 1,374 TVD : 1,374 DAYS : 2 MW : 8.4 VISC : 26
 DAILY : DC : \$43,299 CC : \$0 TC : \$43,299 CUM : DC : \$152,796 CC : \$0 TC : \$152,796
 DAILY DETAILS DRILL 12-1/4" DIRECTIONAL HOLE W/ WATER F/ 613' TO 642' KB. SERVICE RIG. DRILL 12-1/4" DIRECTIONAL
 HOLE W/ WATER F/ 642' TO 1374' KB.

REPORT DATE: 03/31/04 MD : 2,330 TVD : 2,330 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$19,047 CC : \$0 TC : \$19,047 CUM : DC : \$171,843 CC : \$0 TC : \$171,843
 DAILY DETAILS DIREC DRLG F/ 1374 TO 1629 RIG SERVICE DIREC DRLG F/ 1629 TO 2330

REPORT DATE: 04/01/04 MD : 2,816 TVD : 2,816 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$36,894 CC : \$0 TC : \$36,894 CUM : DC : \$243,238 CC : \$0 TC : \$243,238
 DAILY DETAILS DRLG DIREC F/ 2330 TO 2560 RIG SERVICE DRLG F/ 2560 TO 2816 TOOH LD 8" TOOLS W/ L/D MACHINE RUN
 66 JTS 2806' OF 9 5/8 36# ST&C 8RD CSG RIG DOWN CSG CREW MIX AND PUMP 20BBLS GEL AND FLOCELE
 FOLLOWED BY 320 SKS CBM LIT W/ .25#/SK FLOCELE AND 10#/SK GILSONITE, 26.15 GAL WATER/SK, 3.07
 CUFT/SK, 10.5 PPG FOLLOWED BY 245 SKS OF G W/ 2% CALC CHLOR, .25#/SK FLOCELE, 5 GAL WATER/SK,
 1.15 CUFT/SK, 15.8 PPG LANDED PLUG W/ 600PSI CHECK FLOATS FLOAT HELD, GOT 80 BBLS CEMENT
 TO SURFACE NU BOPE

RECEIVED
 APR 28 2004



WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # : 0301588API # : 43-047-34908PLAN DEPTH 8,100 SPUD DATE :DHC : \$526,500CWC : \$414,500AFE TOTAL : \$941,000FORMATION : DRILL A 8100' WASATC

REPORT DATE: 04/02/04 MD : 3,315 TVD : 3,315 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$20,327 CC : \$0 TC : \$20,327 CUM : DC : \$263,565 CC : \$0 TC : \$263,565

DAILY DETAILS NU BOP

RIG UP & TEST BOP AND ASSOCIATED EQUIPT. PU BIT NO. 2, DIRECTIONAL TOOL, AND ORIENT TOOL. RIG SERVICE, CHANGE OUT DC SLIP DIES TIH W/ DIRECT. BHA, INSTALL CORROSION RINGS, NEW DRLG HEAD, CALIBR MWD
 DRLD CEMENT & FLOAT EQUIPEMNT F/ 2750 TO 2826

FIT

DRLD FROM 2826 TO 3123 INTERMITTANT SIGNAL FROM MWD TOOL, PUMP BRINE SLUG, TOOL WORKING OK DRLD 3123 - 3188 PUMPED 30 BBL BRINE SLUG, TOOL NOT WORKING, POOH CHANGE OUT PULSE TOOL IN MWD TIH DRLD 3188 - 3315

REPORT DATE: 04/03/04 MD : 4,450 TVD : 4,187 DAYS : 6 MW : 8.4 VISC : 27
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 DIRECTIONALLY DRILLED FROM 3,983' TO 4,450'

REPORT DATE: 04/04/04 MD : 5,064 TVD : 4,798 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$23,498 CC : \$0 TC : \$23,498 CUM : DC : \$313,397 CC : \$0 TC : \$313,397

DAILY DETAILS DRILLED 4,450' TO 4,651' RIG SERVICE
 DRILLED 4,651' TO 4,904' DRILLED 4,904' TO 5,064' (TIME CHANGE - MOVE CLOCK AHEAD ONE HOUR) PUMP 30 BBL BRINE PILL, 4" FLOW FOR 15 MIN, DIED. POOH FOR BHA #3, INCOMPLETE

REPORT DATE: 04/05/04 MD : 6,548 TVD : 6,280 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$31,483 CC : \$0 TC : \$31,483 CUM : DC : \$344,880 CC : \$0 TC : \$344,880

DAILY DETAILS TOOH FOR BHA #3 LD & BO BHA #2 PU & MU BHA #3 TIH W/ BHA #3
 WASH & REAM FROM 4,988' TO 5,064' DRILL FROM 5,064' TO 5,655' RUN TOTCO SURVEY, (COULD NOT MAKE MAG ONE-SHOT WORK)
 2 DEGREE DEVIATION @ 5,610' DRILLED FROM 5,655' TO 6,192' RAN MAG SS SURVEY, PULL SLICK LINE OUT OF SOCKET, TOH 2 STANDS, TIE ONTO LINE AND RETRIEVE TOOL. MISRUN. 4000' OF SLICKLINE LEFT ON SPOOL. DRILLED FROM 6,192' TO 6,548'

REPORT DATE: 04/06/04 MD : 7,917 TVD : 7,644 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$14,275 CC : \$0 TC : \$14,275 CUM : DC : \$379,727 CC : \$0 TC : \$379,727

DAILY DETAILS DRILL 7-7/8" HOLE W/ KCL WATER F/ 6548' TO 6930' KB. DEVIATION SURVEY @ 6855' KB = 3 DEG. SERVICE
 RIG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 6930' TO 7917' KB.

REPORT DATE: 04/07/04 MD : 8,400 TVD : 8,400 DAYS : 10 MW : 8.9 VISC : 44
 DAILY : DC : \$20,175 CC : \$0 TC : \$20,175 CUM : DC : \$402,202 CC : \$0 TC : \$402,202

DAILY DETAILS DRILL 7-7/8" HOLE F/ 7917' TO 7949' KB. TIGHT HOLE CONDITIONS PREP TO POOH AND PU DRILLING JARS.
 PUMP BRINE PILL. POOH PU DRILLING JARS. FUNCTION TEST BLIND RAMS. RIH W/ BHA. SLIP AND CUT 150'
 OF DRILLING LINE. SERVICE RIG. TRIP IN HOLE. DRILL 7-7/8" HOLE W/ MUD F/ 7949' TO 8400' KB. CIRCULATE
 AND CONDITION HOLE. ATTEMPT TO POOH, CLUTCH ON DRAW WORKS HOT. HOLE DRAG.

RECEIVED

APR 28 2004



WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

Event No: 1

DISTRICT: ONSHORE WESTFIELD: NATURAL BUTTES 630LOCATION: 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE: UINTAHUT

CONTRACTOR: .

WI %: . AFE #: 0301588API #: 43-047-34908PLAN DEPTH 8,100 SPUD DATE: .DHC: \$526,500CWC: \$414,500AFE TOTAL: \$941,000FORMATION: DRILL A 8100' WASATC

REPORT DATE: 04/08/04 MD: 8,400 TVD: 8,400 DAYS: 11 MW: . VISC: .
 DAILY: DC: \$10,250 CC: \$0 TC: \$10,250 CUM: DC: \$424,955 CC: \$0 TC: \$424,955

DAILY DETAILS POOH F/ LOGS. RU BAKER HUGHES, AND LOG WELL. LOGGERS TD = 8402' KB. TRIP IN HOLE W/ DP. TAG @ 8042' KB. KELLY UP, WASH AND REAM F/ 8042' TO 8402' KB. CIRCULATE AND CONDITION HOLE FOR CSG. RU LD MACHINE. PUMP BRINE PILL, START TO LD DP.

REPORT DATE: 04/09/04 MD: 8,400 TVD: 8,400 DAYS: 12 MW: . VISC: .
 DAILY: DC: \$48,965 CC: \$0 TC: \$48,965 CUM: DC: \$535,750 CC: \$0 TC: \$535,750

DAILY DETAILS LAY DOWN DP, HWDP, AND COLLARS. PULL WEAR BUSHING. RU CSG CREW, RIH W/ 196 JTS OF 5-1/2" (INCLUDES MARKER), 17#, MAV-80, 8RD CSG TALLY = 8374.35, SET @ 8392.35' KB. RD CSG CREW, AND RU HALLIBURTON. CMT CSG W/ 50 BBLs OF MUD FLUSH, 115 SKS HIFILL "V", 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, LEAD. 650SKS HLC TYPE "V", 65% CMT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322, .2% HR-5, TAIL. GOOD RETURNS DURING JOB. ND BOPE, AND CLEAN PITS. RELEASED RIG @ 22:00.

REPORT DATE: 04/15/04 MD: 8,400 TVD: 8,400 DAYS: 13 MW: . VISC: .
 DAILY: DC: \$10,250 CC: \$375 TC: \$10,625 CUM: DC: \$546,000 CC: \$26,903 TC: \$572,903

DAILY DETAILS MIRU SCHLUMBERGER, AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1000# PSI. PRESSURE TEST CSG TO 5000# PSI, HELD GOOD. W.L. PBD @ 8344' KB. PERFORATE INTERVAL # 1 @ 8202-30 1 SPF 29 HOLES, 8243-58 1 SPF 16 HOLES, 8290-8300 1 SPF 11 HOLES, 8304-09 2 SPF 11 HOLES, 67 TOTAL HOLES. POOH RD SCHLUMBERGER, AND HOT OILIER. READY TO FRAC IN THE MORNING.

REPORT DATE: 04/16/04 MD: 8,400 TVD: 8,400 DAYS: 14 MW: . VISC: .
 DAILY: DC: \$10,250 CC: \$375 TC: \$10,625 CUM: DC: \$556,250 CC: \$26,278 TC: \$584,528

DAILY DETAILS FRAC INTERVAL #1, PERFORATE AND FRAC INTERVALS #2,3,& 4. PERFORATE INTERVAL #5.

REPORT DATE: 04/17/04 MD: 8,400 TVD: 8,400 DAYS: 15 MW: . VISC: .
 DAILY: DC: \$10,250 CC: \$750 TC: \$11,000 CUM: DC: \$566,500 CC: \$206,873 TC: \$773,373

DAILY DETAILS FRAC INTERVAL #5, PERFORATE AND FRAC INTERVALS # 6. & # 7. FOLW BACK TO THE PIT.

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WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

Event No: 2

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 1912 FSL 2178 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : . AFE # : .

API # : 43-047-34908PLAN DEPTH 8,100 SPUD DATE : .

DHC : . CWC : .

AFE TOTAL : .

FORMATION : DRILL A 8100' WASATC

REPORT DATE: 04/17/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS OPEN WELL TO PIT ON 12/64 CHOKE @ 11:00 AM ON 4/16/04. FCP 1650 PSI. PUT WELL ON 18/64 CHOKE @ 7:00 AM, FCP 280 PSI, MADE APPROX. 375 BBLs. FRAC FLUID.

REPORT DATE: 04/18/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS WELL FLOWING TO PIT ON 18/64 CHOKE, FLOWING HEAVY MIST, WILL NOT BURN FCP 1123.

REPORT DATE: 04/19/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS WELL FLOWING TO PIT ON 18/64 CHOKE, FCP 1054.

REPORT DATE: 04/20/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS MADE 419 MCF, 0 OIL, 1 WTR, FCP 997, SLP 155, 17/64 CHOKE, 11 HRS. PROD.

REPORT DATE: 04/21/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS MADE 1124 MCF, 3 OIL, 218 WTR, FCP 910, SLP 139, 18/64 CHOKE.

REPORT DATE: 04/22/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS MADE 1095 MCF, 0 OIL, 129 WTR, FCP 825, SLP 149, 18/64 CHOKE.

REPORT DATE: 04/23/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS MADE 988 MCF, 7 OIL, 124 WTR, FCP 782, SLP 129, 18/64 CHOKE.

REPORT DATE: 04/24/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS MADE 993 MCF, 5 OIL, 104 WTR, FCP 691, SLP 142, 18/64 CHOKE.

REPORT DATE: 04/25/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS MADE 1171 MCF, 5 OIL, 134 WTR, FCP 573, SLP 127, 18/64 CHOKE.

REPORT DATE: 04/26/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0

DAILY DETAILS MADE 1096 MCF, 2 OIL, 102 WTR, FCP 525, SLP 138, 18/64 CHOKE.

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : EVANS FEDERAL 15-25E

DISTRICT : <u>ONSHORE WEST</u>	FIELD : <u>NATURAL BUTTES 630</u>	Event No: 2	LOCATION : <u>1912 FSL 2178 FEL SEC 25 T 10S R 19E</u>
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : .	
WI % : . AFE # : .	API # : <u>43-047-34908</u>	PLAN DEPTH <u>8,100</u>	SPUD DATE : .
DHC : . CWC : .	AFE TOTAL : .	FORMATION : <u>DRILL A 8100' WASATC</u>	

REPORT DATE: <u>04/27/04</u>	MD : <u>0</u>	TVD : <u>0</u>	DAYS : .	MW : .	VISC : .
DAILY : DC : .	CC : .	TC : .	CUM : DC : <u>\$0</u>	CC : <u>\$0</u>	TC : <u>\$0</u>

DAILY DETAILS MADE 1035 MCF, 2 OIL, 108 WTR, FCP 425, SLP 109, 18/64 CHOKE.

REPORT DATE: <u>04/28/04</u>	MD : <u>0</u>	TVD : <u>0</u>	DAYS : .	MW : .	VISC : .
DAILY : DC : .	CC : .	TC : .	CUM : DC : <u>\$0</u>	CC : <u>\$0</u>	TC : <u>\$0</u>

DAILY DETAILS MADE 1041 MCF, 0 OIL, 99 WTR, FCP 382, SLP 180, 18/64 CHOKE.

WELL NAME : EVANS FEDERAL 15-25E

DISTRICT : <u>ONSHORE WEST</u>	FIELD : <u>NATURAL BUTTES 630</u>	Event No: 99	LOCATION : <u>1912 FSL 2178 FEL SEC 25 T 10S R 19E</u>
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : .	
WI % : . AFE # : .	API # : <u>43-047-34908</u>	PLAN DEPTH <u>8,100</u>	SPUD DATE : .
DHC : . CWC : .	AFE TOTAL : .	FORMATION : <u>DRILL A 8100' WASATC</u>	

REPORT DATE: <u>04/23/04</u>	MD : <u>0</u>	TVD : <u>0</u>	DAYS : .	MW : .	VISC : .
DAILY : DC : .	CC : .	TC : .	CUM : DC : <u>\$0</u>	CC : <u>\$88,979</u>	TC : <u>\$88,979</u>

DAILY DETAILS MOVED IN AND SET NATCO 400 BBL. TANK SN# 8570601-07. SET PESCO DEHY/SEPERATOR SN# 204917/213840. SET METER HOUSE WITH 2" METER RUN. TIED METER RUN TO 4" SALES LINE. RUN 2" SCH. 80 FROM DEHY TO METER RUN. RUN 2" AND 1/2 SCH. 80 FROM WELLHEAD TO SEPERATOR. RUN 2" SCH. 80 BLOWLINE WITH 1/2 FUEL GAS LINE FROM SEPERATOR TO 400 BBL. TANK. PUT 33'X33'X35" TANK RING AROUND TANK. RU TOTAL FLOW GAS METER. FILLED DEHY AND SEPERATOR WITH 50/50 AND TEG. TRACED ALL LINES WITH 1/2 COPPER. INSULATED LINES, WELL READY TO PUT ON PRODUCTION.

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APR 28 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EVANS FEDERAL 15-25E

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

9. API Well No.
43-047-34908

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T10S R19E SWSE 550FNL 2250FEL
SURFACE - 1912 FSL 2198 FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/15 & 4/16/04 Perf'd and frac'd well. First sales 4/19/04.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30200 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Carla Christian
Signature (Electronic Submission)

Date 05/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

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MAY 05 2004

DIV. OF OIL, GAS & MINING

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-3405

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Dominion Exploration & Production, Inc.
3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

8. Lease Name and Well No.
Evans Federal 15-25E

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34908

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1912' FSL & 2178' FEL, NWSE
At top prod. Interval reported below
At total depth 550' FSL & 2250' FEL, SWSE

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
25-10S-19E

12. County or Parish
Uintah

13. State
UT

14. Date Spudded
1/07/2004
15. Date T.D. Reached
4/6/2004
16. Date Completed
 D&A Ready to prod. 4/19/2004

17. Elevations (DF, RKB, RT, GL)*
5294' GL

18. Total Depth: MD 8402' TVD 8137'
19. Plug Back T.D.: MD 8344' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron Gamma Ray/Caliper Log, Cement Bond Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

Hole Size	Size/Grade	WL. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" JCS	48#	Surface	523'		465 Sx PREMPLUS		Circ.	
12 1/4"	9 5/8" STC	36#	Surface	2,806'		565 Sx CBM LITE "G"		Circ.	
7 7/8"	5 1/2" NBO	17#	Surface	8,392'		765 Sx HIFLO #LC		Est. TOC @ 2,810'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8274'							

Formation	Top		Bottom		Perforated Interval	Size	No. Holes	Perf. Status
	Top	Bottom	Top	Bottom				
A) Mesaverde	8202'	8309'	8202-30, 8243-58, 8290-00					
			8304-09)				67	Open
B) Mesaverde	8029'	8126'	8029-40, 8098-15, 8116-26				62	Open
C) Mesaverde	7905'	7914'	7905 - 14				55	Open
D) Uteland Buttes	7561'	7593'	7561-76, 7582-93				54	Open
E) Uteland Buttes	6859'	6930'	6859-66, 6922-30				55	Open
F) Chapita Wells	6028'	6060'	6028-80				65	Open
G) Wastach	5386'	5441'	5386-91, 5394-00, 5416-41				50	Open

Depth Interval	Amount and Type of Material
8202' - 8309'	Frac w/62,603# 20/40 PR6000 sd. w/387.3 mscf of N2 and 772 bbls of YF120ST.
8029' - 8126'	Frac w/50,840# 20/40 PR6000 sd. w/314.9 mscf of N2 and 658 bbls of YF120ST.
7905' - 7914'	Frac w/32,541# 20/40 Ottawa sd. w/134.4 mscf of N2 and 396 bbls of YF115ST.
7561' - 7593'	Frac w/40,684# 20/40 Ottawa sd. w/142.3 mscf of N2 and 423 bbls of YF115ST.
6859' - 6930'	Frac w/32,038# 20/40 Ottawa sd. w/115.3 mscf of N2 and 369.6 bbls of YF115ST.
6028' - 6060'	Frac w/32,233# 20/40 Ottawa sd. w/117.4 mscf of N2 and 352 bbls of YF115ST.
5386' - 5441'	Frac w/44,434# 20/40 Ottawa sd. w/164.0 mscf of N2 and 352 bbls of YF115ST.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/19/2004	6/9/2004	24	→	0	654	64			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	116	469	→	0	654	64		Producing	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Producing

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(See instructions and spaces for additional data on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Serial No.

U-3405

1. Type of Well Oil Well Gas Well Dry Other _____
 Type of Completion New Well Work Over Deepen Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____
 8. Lease Name and Well No.
Evans Federal 15-25E

Name of Operator
Dominion Exploration & Production, Inc.
 Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134
 3a. Phone No. (include area code)
405-749-1300
 9. API Well No.
43-047-34908

10. Field and Pool, or Exploratory
Natural Buttes
 11. Sec., T., R., M., or Block and Survey or Area
25-10S-19E
 12. County or Parish
Uintah
 13. State
UT
 17. Elevations (DF, RKB, RT, GL)*
5294' GL

At surface **1912' FSL & 2178' FEL, NWSE**
 At top prod. Interval reported below
 At total depth **550' FSL & 2250' FEL, SWSE**
 Date Spudded **1/07/2004**
 15. Date T.D. Reached **4/6/2004**
 16. Date Completed D&A Ready to prod. **4/19/2004**

19. Plug Back T.D.: MD **8344'** TVD _____
 20. Depth Bridge Plug Set: MD _____ TVD _____
 Total Depth: MD **8402'** TVD **8137'**

Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
 Gamma Ray/Caliper Log, Cement Bond Log
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

Casing and Liner Record (Report all string set in well)

Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
1/2"	13 3/8"	48# J55	Surface	523'		465 Sx PREMIUS		Circ.	
1/4"	9 5/8"	36# STPC	Surface	2,806'		565 Sx CEMENTITE, 11G		Circ.	
7/8"	5 1/2"	17# M-80	Surface	8,392'		765 Sx HIFILL, HLC		Est. TOC @ 2,810'	

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3/8"	8274'							

Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Mesaverde	8202'	8309'	(8202-30, 8243-58, 8290-00, 8304-09)		67	Open
Mesaverde	8029'	8126'	8029-40, 8098-15, 8116-26		62	Open
Mesaverde	7905'	7914'	7905 - 14		55	Open
Uteland Buttes	7561'	7593'	7561-76, 7582-93		54	Open
Uteland Buttes	6859'	6930'	6859-66, 6922-30		55	Open
Chapita Wells	6028'	6060'	6028-60		65	Open
Wastach	5386'	5441'	5386-91, 5394-00, 5416-41		50	Open

Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8202' - 8309'	Frac w/62,603# 20/40 PR6000 sd. w/387.3 mscf of N2 and 772 bbls of YF120ST.
8029' - 8126'	Frac w/50,840# 20/40 PR6000 sd. w/314.9 mscf of N2 and 658 bbls of YF120ST.
7905' - 7914'	Frac w/32,541# 20/40 Ottawa sd. w/134.4 mscf of N2 and 396 bbls of YF115ST.
7561' - 7593'	Frac w/40,684# 20/40 Ottawa sd. w/142.3 mscf of N2 and 423 bbls of YF115ST.
6859' - 6930'	Frac w/32,038# 20/40 Ottawa sd. w/115.3 mscf of N2 and 369.6 bbls of YF115ST.
6028' - 6060'	Frac w/32,233# 20/40 Ottawa sd. w/117.4 mscf of N2 and 352 bbls of YF115ST.
5386' - 5441'	Frac w/44,434# 20/40 Ottawa sd. w/164.0 mscf of N2 and 352 bbls of YF115ST.

Production - Interval B

First Tested Date	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
19/2004	6/9/2004	24	→	0	654	64			Flowing
19/2004	6/9/2004	24	→	0	654	64			Producing

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JUN 14 2004

DIV. OF OIL, GAS & MINING

Instructions and spaces for additional data on reverse side)

b. Production - Interval C									
Oil First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Oil	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

c. Production - Interval D									
Oil First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Oil	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					31. Formation (Log) Markers	
Formation	Top	Bottom	Description, Contents, etc.	Name	Top	
					Meas. Depth	
				Wasatch Tongue	4160'	
				Uteland Limestone	4516'	
				Wasatach	4668'	
				Chapita Wells	5460'	
				Uteland Buttes	6778'	
				Mesaverde	7641'	

Additional remarks (include plugging procedure)

- Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date June 11, 2004

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Ryan The leader in
UNDERGROUND INTELLIGENCE™

Directional & Horizontal Drilling Systems

Dominion Exploration and Production

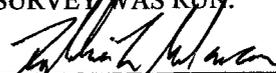
Natural Buttes Field, Uintah County, Utah

Evans Federal #15-25E

Section 25, T10S, R19E

Final Well Report

WE HEREBY CERTIFY THAT THE DATA CONTAINED IN THIS REPORT FROM 559 FT.
TO 5010 FT. BY OUR DIRECTIONAL CONSULTANT, REPRESENTS TO THE BEST OF
OUR KNOWLEDGE, A TRUE AND ACCURATE SURVEY OF THE WELL AT THE TIME THE
SURVEY WAS RUN.


CERTIFIED BY

4/26/04
DATE

108 Banks Avenue • Lafayette, LA 70506 • Phone: (337) 264-1035
18231 Ammi Trail • Houston, TX 77060 • Phone: (281) 443-1414
530 – 8th Avenue S.W. • Calgary, Alberta, Canada T2P 3S8 • Phone: 403-269-5981
Visit our website at www.ryanenergy.com



Ryan *The leader in*
UNDERGROUND INTELLIGENCE™

AS DRILLED

Evans Federal #15-25E

SECTION 25, T10S, R19E

Uintah County, Utah

108 Banks Avenue • Lafayette, LA 70506 • Phone: (337) 264-1035
18231 Ammi Trail • Houston, TX 77060 • Phone: (281) 443-1414
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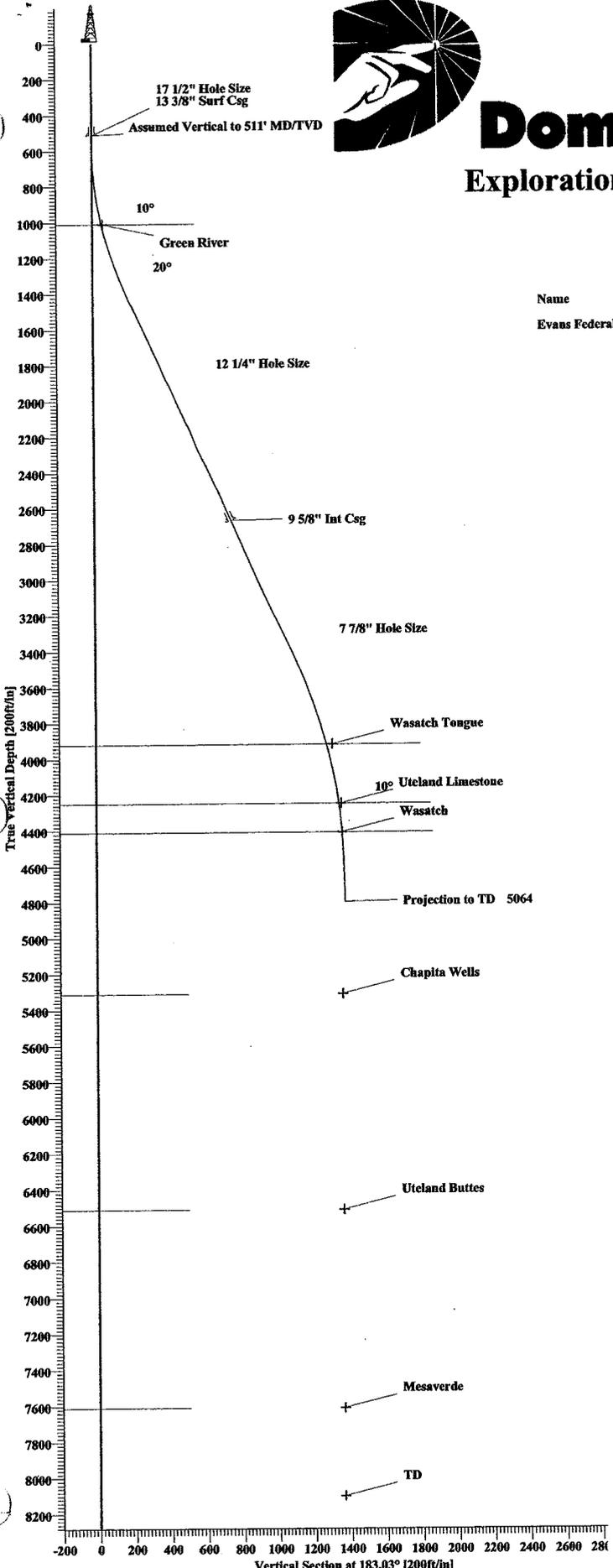


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Exploration & Production



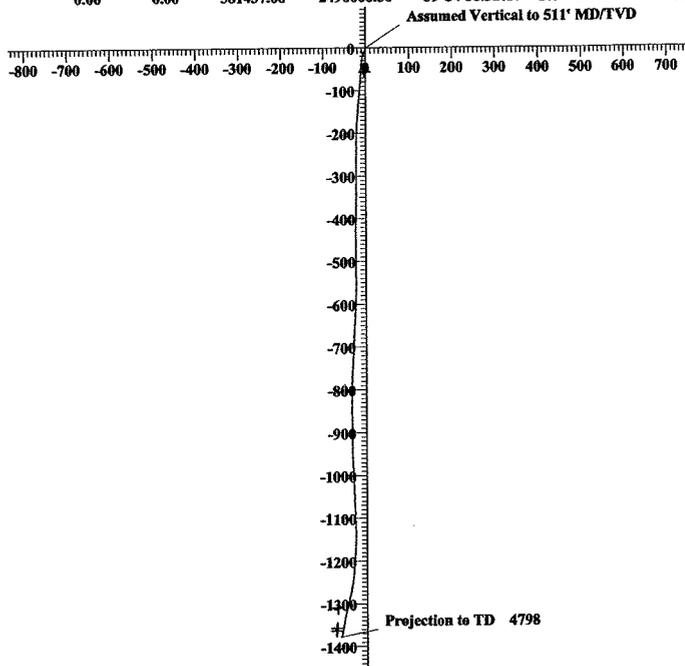
Field: **Utah County, Utah**
 Site: **Evans Federal #15-25E**
 Well: **Evans Federal #15-25E**
 Wellpath: **OH**
AS DRILLED



Sec. 25, T10S, R19E

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Evans Federal #15-25E	0.00	0.00	581437.66	2496666.56	39°54'58.310N	109°43'44.900W	N/A



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Green River	1008.00	-55.56	-2.94	581382.10	2496663.62	39°54'57.762N	109°43'44.952W
Wasatch Tongue	3918.00	-1309.08	-69.20	580128.58	2496597.56	39°54'45.388N	109°43'46.121W
Uteland Limestone	4248.00	-1356.42	-71.70	580081.24	2496594.86	39°54'44.920N	109°43'46.165W
Wasatch	4408.00	-1362.00	-72.00	580075.66	2496594.56	39°54'44.865N	109°43'46.170W
Chapita Wells	5310.00	-1362.00	-72.00	580075.66	2496594.56	39°54'44.865N	109°43'46.170W
Uteland Buttes	6510.00	-1362.00	-72.00	580075.66	2496594.56	39°54'44.865N	109°43'46.170W
Mesaverde	7610.00	-1362.00	-72.00	580075.66	2496594.56	39°54'44.865N	109°43'46.170W
TD	8100.00	-1362.00	-72.00	580075.66	2496594.56	39°54'44.865N	109°43'46.170W

CASING DETAILS

No.	TVD	MD	Name	Size
1	511.00	511.00	13 3/8" Surf Csg	13.375
2	2666.14	2815.94	9 5/8" Int Csg	9.625

FIELD DETAILS

Utah County, Utah
 Natural Buttes Field
 USA

System: US State Plane Coordinate System 1927
 Ellipsoid: NAD27 (Clarke 1866)
 Zone: Utah, Central Zone
 Model: igrf2000

Datum: Mean Sea Level
 North: Grid North

SITE DETAILS

Evans Federal #15-25E
 Evans Federal
 SEC 25, T10S, R19E

Site Centre Latitude: 39°54'58.310N
 Longitude: 109°43'44.900W

Ground Level: 5293.00
 Positional Uncertainty: 0.00
 Convergence: 1.13

WELLPATH DETAILS

V. Section Angle	OH		
	Origin +N/-S	Origin +E/-W	Starting From TVD
183.03°	0.00	0.00	0.00

Wellpath: (Evans Federal #15-25E/OH)

Created By: Robbie Melacon

Date: 4/26/2004



Azimuths to Grid North
 True North: -1.13°
 Magnetic North: 11.20°

Magnetic Field Strength: 53126nT
 Dip Angle: 65.99°
 Date: 4/14/2004
 Model: igrf2000

Vertical Section at 183.03° [200ft/in]



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Traveling Cylinder

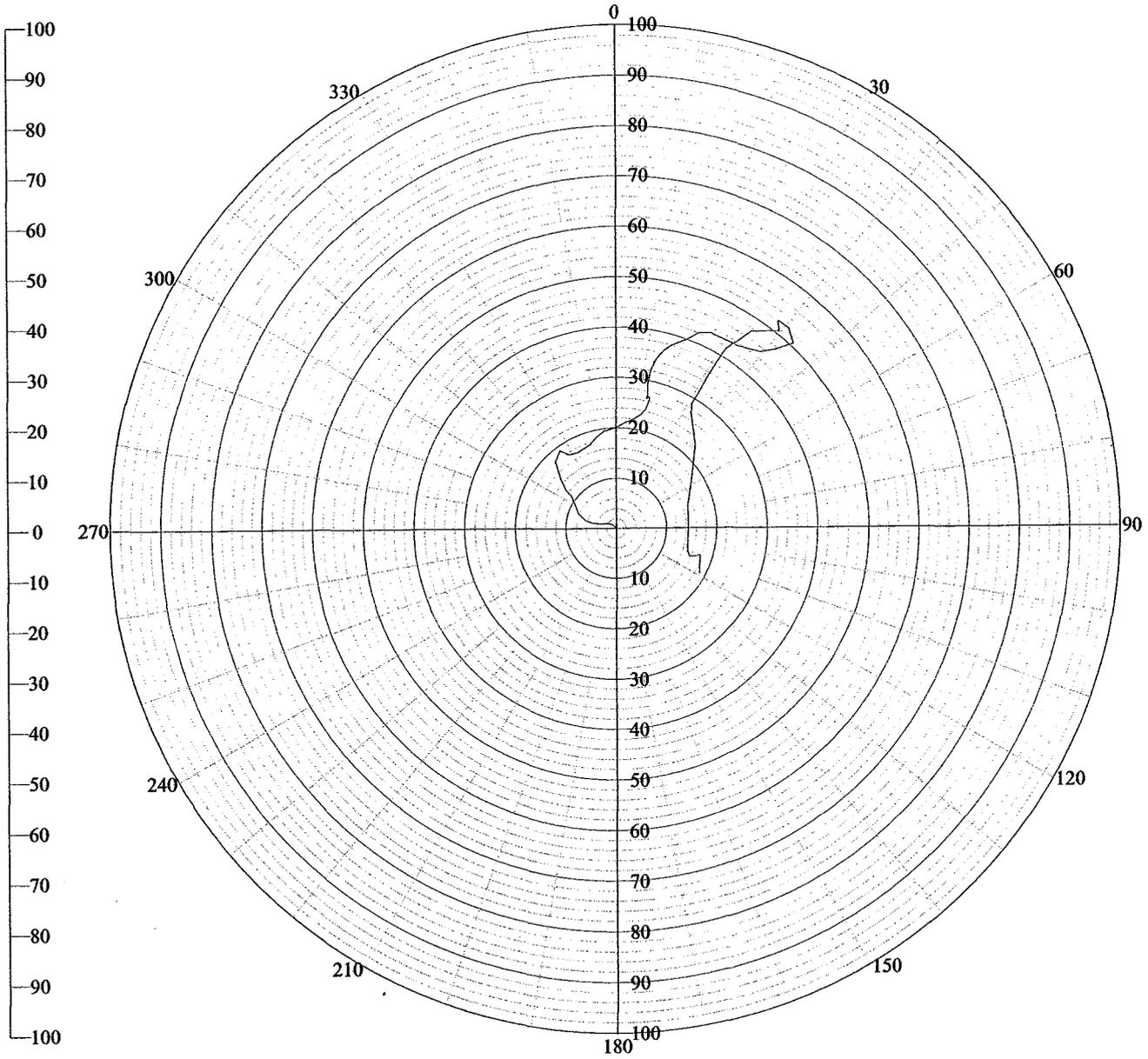
Evans Federal #15-25E

SECTION 25, T10S, R19E

Uintah County, Utah

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Survey: Ryan MWD Survey #1 (Evans Federal #15-25E/OH)



Reference Toolface Angle [deg] vs Centre to Centre Separation [ft]

— Evans Federal #15-25E (Plan 1) — Ryan MWD Survey #1



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Survey Report - Standard

Evans Federal #15-25E

SECTION 25, T10S, R19E

Uintah County, Utah

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Ryan Energy Survey Report

Company: Dominion Exploration & Product	Date: 4/26/2004	Time: 08:53:10	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Site: Evans Federal #15-25E, Grid North	
Site: Evans Federal #15-25E	Vertical (TVD) Reference:	est. RKB 5309.0	
Well: Evans Federal #15-25E	Section (VS) Reference:	Well (0.00N,0.00E,183.03Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Field: Uintah County, Utah Natural Buttes Field USA	Map System: US State Plane Coordinate System 1927	Map Zone: Utah, Central Zone
Geo Datum: NAD27 (Clarke 1866)	Sys Datum: Mean Sea Level	Coordinate System: Site Centre
		Geomagnetic Model: igrf2000

Site: Evans Federal #15-25E Evans Federal SEC 25, T10S, R19E	Site Position:	Northing: 581437.66 ft	Latitude: 39 54 58.310 N
From: Geographic		Easting: 2496666.56 ft	Longitude: 109 43 44.900 W
Position Uncertainty: 0.00 ft			North Reference: Grid
Ground Level: 5293.00 ft			Grid Convergence: 1.13 deg

Well: Evans Federal #15-25E	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 581437.66 ft
+E/-W 0.00 ft	Easting: 2496666.56 ft
Position Uncertainty: 0.00 ft	Latitude: 39 54 58.310 N
	Longitude: 109 43 44.900 W

Wellpath: OH	Drilled From: Surface
Current Datum: est. RKB	Tie-on Depth: 0.00 ft
Magnetic Data: 4/14/2004	Above System Datum: Mean Sea Level
Field Strength: 53126 nT	Declination: 12.33 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.99 deg
ft	+N/-S
	+E/-W
	Direction
	deg
0.00	0.00
	0.00
	183.03

Survey: Ryan MWD Survey #1 MWD	Start Date: 3/29/2004
Company: Ryan Energy	Engineer:
Tool: MWD,MWD	Tied-to: From Surface

Survey: Ryan MWD Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
511.00	0.00	0.00	511.00	0.00	0.00	0.00	0.00	0.00	0.00	Assumed Vertical to 511'
559.00	0.30	152.30	559.00	-0.11	0.06	0.11	0.62	0.62	0.00	MWD
573.00	0.30	194.70	573.00	-0.18	0.07	0.18	1.55	0.00	302.86	MWD
664.00	2.60	198.30	663.96	-2.37	-0.64	2.40	2.53	2.53	3.96	MWD
755.00	6.10	203.10	754.69	-8.78	-3.19	8.93	3.86	3.85	5.27	MWD
845.00	8.20	195.30	843.99	-19.37	-6.76	19.70	2.57	2.33	-8.67	MWD
935.00	10.30	187.20	932.81	-33.54	-9.46	34.00	2.74	2.33	-9.00	MWD
1024.00	13.30	184.50	1019.92	-51.65	-11.26	52.17	3.43	3.37	-3.03	MWD
1115.00	16.80	184.30	1107.79	-75.21	-13.07	75.79	3.85	3.85	-0.22	MWD
1210.00	18.90	184.50	1198.21	-104.24	-15.31	104.90	2.21	2.21	0.21	MWD
1306.00	20.80	184.70	1288.50	-136.73	-17.92	137.48	1.98	1.98	0.21	MWD
1401.00	22.90	184.70	1376.67	-171.96	-20.82	172.82	2.21	2.21	0.00	MWD
1497.00	25.30	181.30	1464.30	-211.09	-22.82	212.01	2.89	2.50	-3.54	MWD
1593.00	25.70	180.40	1550.95	-252.42	-23.43	253.30	0.58	0.42	-0.94	MWD
1689.00	23.80	180.10	1638.13	-292.61	-23.61	293.45	1.98	-1.98	-0.31	MWD
1784.00	24.50	180.40	1724.81	-331.47	-23.78	332.27	0.75	0.74	0.32	MWD
1880.00	23.60	181.00	1812.48	-370.59	-24.25	371.36	0.97	-0.94	0.62	MWD
1975.00	24.70	180.60	1899.16	-409.46	-24.79	410.19	1.17	1.16	-0.42	MWD
2071.00	24.50	180.10	1986.45	-449.42	-25.04	450.11	0.30	-0.21	-0.52	MWD
2166.00	24.30	180.10	2072.97	-488.66	-25.10	489.31	0.21	-0.21	0.00	MWD
2262.00	23.40	178.20	2160.77	-527.47	-24.54	528.03	1.23	-0.94	-1.98	MWD
2357.00	23.70	180.80	2247.86	-565.42	-24.21	565.91	1.14	0.32	2.74	MWD
2453.00	25.40	183.20	2335.18	-605.27	-25.63	605.78	2.05	1.77	2.50	MWD

Ryan Energy Survey Report

Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: Evans Federal #15-25E
Well: Evans Federal #15-25E
Wellpath: OH

Date: 4/26/2004 **Time:** 08:53:10 **Page:** 2
Co-ordinate(NE) Reference: Site: Evans Federal #15-25E, Grid North
Vertical (TVD) Reference: est. RKB 5309.0
Section (VS) Reference: Well (0.00N,0.00E,183.03Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey: Ryan MWD Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2549.00	25.10	183.30	2422.01	-646.15	-27.95	646.73	0.32	-0.31	0.10	MWD
2644.00	23.90	182.80	2508.45	-685.49	-30.05	686.12	1.28	-1.26	-0.53	MWD
2740.00	23.40	182.90	2596.39	-723.96	-31.97	724.63	0.52	-0.52	0.10	MWD
2840.00	23.10	182.20	2688.27	-763.39	-33.73	764.11	0.41	-0.30	-0.70	MWD
2938.00	23.60	181.10	2778.24	-802.21	-34.84	802.93	0.68	0.51	-1.12	MWD
3036.00	24.00	180.30	2867.91	-841.76	-35.32	842.45	0.52	0.41	-0.82	MWD
3133.00	24.20	179.00	2956.45	-881.36	-35.08	881.98	0.58	0.21	-1.34	MWD
3229.00	24.20	179.40	3044.02	-920.71	-34.53	921.25	0.17	0.00	0.42	MWD
3324.00	25.90	178.50	3130.08	-960.93	-33.78	961.37	1.83	1.79	-0.95	MWD
3420.00	25.80	177.50	3216.47	-1002.76	-32.32	1003.06	0.47	-0.10	-1.04	MWD
3515.00	25.10	176.60	3302.25	-1043.52	-30.23	1043.66	0.84	-0.74	-0.95	MWD
3611.00	24.70	177.90	3389.33	-1083.90	-28.28	1083.87	0.71	-0.42	1.35	MWD
3707.00	24.10	178.40	3476.76	-1123.53	-27.00	1123.39	0.66	-0.62	0.52	MWD
3802.00	21.50	182.60	3564.33	-1160.32	-27.25	1160.14	3.23	-2.74	4.42	MWD
3898.00	19.90	185.20	3654.13	-1194.17	-29.53	1194.06	1.92	-1.67	2.71	MWD
3993.00	18.30	183.70	3743.90	-1225.15	-31.96	1225.13	1.76	-1.68	-1.58	MWD
4089.00	17.10	189.60	3835.36	-1254.11	-35.28	1254.23	2.25	-1.25	6.15	MWD
4184.00	15.20	192.50	3926.61	-1280.05	-40.31	1280.39	2.17	-2.00	3.05	MWD
4279.00	13.30	193.20	4018.68	-1302.85	-45.50	1303.43	2.01	-2.00	0.74	MWD
4374.00	11.10	194.40	4111.53	-1322.35	-50.27	1323.15	2.33	-2.32	1.26	MWD
4470.00	9.10	188.00	4206.04	-1338.82	-53.62	1339.78	2.39	-2.08	-6.67	MWD
4565.00	6.70	188.40	4300.13	-1351.74	-55.48	1352.78	2.53	-2.53	0.42	MWD
4660.00	4.40	193.40	4394.68	-1360.77	-57.13	1361.89	2.47	-2.42	5.26	MWD
4755.00	3.30	182.40	4489.47	-1367.05	-58.09	1368.21	1.39	-1.16	-11.58	MWD
4851.00	2.00	194.80	4585.36	-1371.43	-58.64	1372.61	1.47	-1.35	12.92	MWD
4946.00	2.10	208.00	4680.30	-1374.57	-59.88	1375.81	0.51	0.11	13.89	MWD
5010.00	1.50	207.30	4744.27	-1376.35	-60.81	1377.64	0.94	-0.94	-1.09	MWD
5064.00	1.50	207.30	4798.25	-1377.60	-61.46	1378.92	0.00	0.00	0.00	Projection to TD

Annotation

MD ft	TVD ft	
511.00	511.00	Assumed Vertical to 511' MD/TVD
5064.00	4798.25	Projection to TD



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Survey Report-Geographic

Evans Federal #15-25E

SECTION 25, T10S, R19E

Uintah County, Utah

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Survey Report - Geographic

Company: Dominion Exploration & Product	Date: 4/26/2004	Time: 09:01:10	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Site: Evans Federal #15-25E, Grid North	
Site: Evans Federal #15-25E	Vertical (TVD) Reference:	est. RKB 5309.0	
Well: Evans Federal #15-25E	Section (VS) Reference:	Well (0.00N,0.00E,183.03Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Field: Uintah County, Utah Natural Buttes Field USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1927	Coordinate System: Site Centre
Geo Datum: NAD27 (Clarke 1866)	Geomagnetic Model: igrf2000
Sys Datum: Mean Sea Level	

Site: Evans Federal #15-25E Evans Federal SEC 25, T10S, R19E			
Site Position:	Northing: 581437.66 ft	Latitude: 39 54 58.310 N	
From: Geographic	Easting: 2496666.56 ft	Longitude: 109 43 44.900 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 5293.00 ft		Grid Convergence: 1.13 deg	

Well: Evans Federal #15-25E	Slot Name:	
Well Position: +N/-S 0.00 ft	Northing: 581437.66 ft	Latitude: 39 54 58.310 N
+E/-W 0.00 ft	Easting: 2496666.56 ft	Longitude: 109 43 44.900 W
Position Uncertainty: 0.00 ft		

Wellpath: OH	Drilled From: Surface		
Current Datum: est. RKB	Tie-on Depth: 0.00 ft		
Magnetic Data: 4/14/2004	Above System Datum: Mean Sea Level		
Field Strength: 53126 nT	Declination: 12.33 deg		
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.99 deg		
ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	183.03

Survey: Ryan MWD Survey #1 MWD	Start Date: 3/29/2004
Company: Ryan Energy	Engineer:
Tool: MWD,MWD	Tied-to: From Surface

Survey: Ryan MWD Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	Latitude			Longitude		
								Deg	Min	Sec	Deg	Min	Sec
0.00	0.00	0.00	0.00	0.00	0.00	581437.66	2496666.56	39	54	58.310 N	109	43	44.900 W
511.00	0.00	0.00	511.00	0.00	0.00	581437.66	2496666.56	39	54	58.310 N	109	43	44.900 W
559.00	0.30	152.30	559.00	-0.11	0.06	581437.55	2496666.62	39	54	58.309 N	109	43	44.899 W
573.00	0.30	194.70	573.00	-0.18	0.07	581437.48	2496666.63	39	54	58.308 N	109	43	44.899 W
664.00	2.60	198.30	663.96	-2.37	-0.64	581435.29	2496665.92	39	54	58.287 N	109	43	44.909 W
755.00	6.10	203.10	754.69	-8.78	-3.19	581428.88	2496663.37	39	54	58.224 N	109	43	44.943 W
845.00	8.20	195.30	843.99	-19.37	-6.76	581418.29	2496659.80	39	54	58.120 N	109	43	44.992 W
935.00	10.30	187.20	932.81	-33.54	-9.46	581404.12	2496657.10	39	54	57.980 N	109	43	45.030 W
1024.00	13.30	184.50	1019.92	-51.65	-11.26	581386.01	2496655.30	39	54	57.802 N	109	43	45.058 W
1115.00	16.80	184.30	1107.79	-75.21	-13.07	581362.46	2496653.49	39	54	57.569 N	109	43	45.087 W
1210.00	18.90	184.50	1198.21	-104.24	-15.31	581333.42	2496651.25	39	54	57.283 N	109	43	45.123 W
1306.00	20.80	184.70	1288.50	-136.73	-17.92	581300.93	2496648.64	39	54	56.962 N	109	43	45.165 W
1401.00	22.90	184.70	1376.67	-171.96	-20.82	581265.70	2496645.74	39	54	56.615 N	109	43	45.211 W
1497.00	25.30	181.30	1464.30	-211.09	-22.82	581226.57	2496643.74	39	54	56.228 N	109	43	45.246 W
1593.00	25.70	180.40	1550.95	-252.42	-23.43	581185.24	2496643.13	39	54	55.820 N	109	43	45.265 W
1689.00	23.80	180.10	1638.13	-292.61	-23.61	581145.05	2496642.96	39	54	55.423 N	109	43	45.277 W
1784.00	24.50	180.40	1724.81	-331.47	-23.78	581106.19	2496642.78	39	54	55.039 N	109	43	45.289 W
1880.00	23.60	181.00	1812.48	-370.59	-24.25	581067.07	2496642.31	39	54	54.653 N	109	43	45.305 W
1975.00	24.70	180.60	1899.16	-409.46	-24.79	581028.20	2496641.77	39	54	54.269 N	109	43	45.322 W
2071.00	24.50	180.10	1986.45	-449.42	-25.04	580988.24	2496641.53	39	54	53.874 N	109	43	45.335 W
2166.00	24.30	180.10	2072.97	-488.66	-25.10	580949.00	2496641.46	39	54	53.486 N	109	43	45.346 W
2262.00	23.40	178.20	2160.77	-527.47	-24.54	580910.19	2496642.02	39	54	53.102 N	109	43	45.349 W
2357.00	23.70	180.80	2247.86	-565.42	-24.21	580872.24	2496642.35	39	54	52.727 N	109	43	45.354 W

Ryan Energy

Survey Report - Geographic

Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: Evans Federal #15-25E
Well: Evans Federal #15-25E
Wellpath: OH

Date: 4/26/2004 **Time:** 09:01:10 **Page:** 2
Co-ordinate(NE) Reference: Site: Evans Federal #15-25E, Grid North
Vertical (TVD) Reference: est. RKB 5309.0
Section (VS) Reference: Well (0.00N,0.00E,183.03Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey: Ryan MWD Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->		
								Deg	Min	Sec	Deg	Min	Sec
2453.00	25.40	183.20	2335.18	-605.27	-25.63	580832.39	2496640.93	39	54	52.334 N	109	43	45.383 W
2549.00	25.10	183.30	2422.01	-646.15	-27.95	580791.51	2496638.61	39	54	51.930 N	109	43	45.423 W
2644.00	23.90	182.80	2508.45	-685.49	-30.05	580752.17	2496636.51	39	54	51.542 N	109	43	45.460 W
2740.00	23.40	182.90	2596.39	-723.96	-31.97	580713.71	2496634.59	39	54	51.162 N	109	43	45.494 W
2840.00	23.10	182.20	2688.27	-763.39	-33.73	580674.27	2496632.83	39	54	50.773 N	109	43	45.527 W
2938.00	23.60	181.10	2778.24	-802.21	-34.84	580635.45	2496631.72	39	54	50.390 N	109	43	45.551 W
3036.00	24.00	180.30	2867.91	-841.76	-35.32	580595.90	2496631.24	39	54	49.999 N	109	43	45.567 W
3133.00	24.20	179.00	2956.45	-881.36	-35.08	580556.30	2496631.48	39	54	49.607 N	109	43	45.574 W
3229.00	24.20	179.40	3044.02	-920.71	-34.53	580516.95	2496632.03	39	54	49.219 N	109	43	45.577 W
3324.00	25.90	178.50	3130.08	-960.93	-33.78	580476.73	2496632.78	39	54	48.821 N	109	43	45.578 W
3420.00	25.80	177.50	3216.47	-1002.76	-32.32	580434.90	2496634.24	39	54	48.407 N	109	43	45.570 W
3515.00	25.10	176.60	3302.25	-1043.52	-30.23	580394.14	2496636.34	39	54	48.004 N	109	43	45.553 W
3611.00	24.70	177.90	3389.33	-1083.90	-28.28	580353.77	2496638.28	39	54	47.605 N	109	43	45.538 W
3707.00	24.10	178.40	3476.76	-1123.53	-27.00	580314.13	2496639.56	39	54	47.213 N	109	43	45.532 W
3802.00	21.50	182.60	3564.33	-1160.32	-27.25	580277.34	2496639.31	39	54	46.849 N	109	43	45.544 W
3898.00	19.90	185.20	3654.13	-1194.17	-29.53	580243.49	2496637.03	39	54	46.515 N	109	43	45.582 W
3993.00	18.30	183.70	3743.90	-1225.15	-31.96	580212.51	2496634.61	39	54	46.210 N	109	43	45.621 W
4089.00	17.10	189.60	3835.36	-1254.11	-35.28	580183.55	2496631.28	39	54	45.924 N	109	43	45.671 W
4184.00	15.20	192.50	3926.61	-1280.05	-40.31	580157.61	2496626.25	39	54	45.669 N	109	43	45.742 W
4279.00	13.30	193.20	4018.68	-1302.85	-45.50	580134.81	2496621.06	39	54	45.444 N	109	43	45.815 W
4374.00	11.10	194.40	4111.53	-1322.35	-50.27	580115.31	2496616.29	39	54	45.253 N	109	43	45.881 W
4470.00	9.10	188.00	4206.04	-1338.82	-53.62	580098.84	2496612.94	39	54	45.091 N	109	43	45.928 W
4565.00	6.70	188.40	4300.13	-1351.74	-55.48	580085.92	2496611.08	39	54	44.963 N	109	43	45.955 W
4660.00	4.40	193.40	4394.68	-1360.77	-57.13	580076.89	2496609.43	39	54	44.874 N	109	43	45.979 W
4755.00	3.30	182.40	4489.47	-1367.05	-58.09	580070.61	2496608.47	39	54	44.813 N	109	43	45.993 W
4851.00	2.00	194.80	4585.36	-1371.43	-58.64	580066.23	2496607.92	39	54	44.769 N	109	43	46.001 W
4946.00	2.10	208.00	4680.30	-1374.57	-59.88	580063.09	2496606.68	39	54	44.739 N	109	43	46.018 W
5010.00	1.50	207.30	4744.27	-1376.35	-60.81	580061.31	2496605.75	39	54	44.721 N	109	43	46.030 W
5064.00	1.50	207.30	4798.25	-1377.60	-61.46	580060.06	2496605.10	39	54	44.709 N	109	43	46.039 W

Annotation

MD ft	TVD ft	
511.00	511.00	Assumed Vertical to 511' MD/TVD
5064.00	4798.25	Projection to TD



Ryan The leader in
UNDERGROUND INTELLIGENCE™

Survey Report - Closure

Evans Federal #15-25E

SECTION 25, T10S, R19E

Uintah County, Utah

108 Banks Avenue • Lafayette, LA 70506 • Phone: (337) 264-1035
18231 Ammi Trail • Houston, TX 77060 • Phone: (281) 443-1414
530 – 8th Avenue S.W. • Calgary, Alberta, Canada T2P 3S8 • Phone: 403-269-5981
Visit our website at www.ryanenergy.com

Ryan Energy

Ryan Survey Report

Company: Dominion Exploration & Product	Date: 4/26/2004	Time: 09:04:54	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Site: Evans Federal #15-25E, Grid North		
Site: Evans Federal #15-25E	Vertical (TVD) Reference: est. RKB 5309.0		
Well: Evans Federal #15-25E	Section (VS) Reference: Well (0.00N,0.00E,183.03Azi)		
Wellpath: OH	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: Uintah County, Utah Natural Buttes Field USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1927	Coordinate System: Site Centre
Geo Datum: NAD27 (Clarke 1866)	Geomagnetic Model: igrf2000
Sys Datum: Mean Sea Level	

Site: Evans Federal #15-25E Evans Federal SEC 25, T10S, R19E			
Site Position:	Northing: 581437.66 ft	Latitude: 39 54 58.310 N	
From: Geographic	Easting: 2496666.56 ft	Longitude: 109 43 44.900 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 5293.00 ft		Grid Convergence: 1.13 deg	

Well: Evans Federal #15-25E	Slot Name:
Well Position: +N-S 0.00 ft	Northing: 581437.66 ft
+E-W 0.00 ft	Easting: 2496666.56 ft
Position Uncertainty: 0.00 ft	Latitude: 39 54 58.310 N
	Longitude: 109 43 44.900 W

Wellpath: OH	Drilled From: Surface
Current Datum: est. RKB	Tie-on Depth: 0.00 ft
Magnetic Data: 4/14/2004	Above System Datum: Mean Sea Level
Field Strength: 53126 nT	Declination: 12.33 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.99 deg
ft	+N-S
	+E-W
	Direction
	deg
0.00	0.00
	0.00
	183.03

Survey Program for Definitive Wellpath			
Date: 4/26/2004	Validated: No	Version: 0	
Actual From	To	Survey	Toolcode
ft	ft		Tool Name

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	ClsD ft	ClsA deg	DLS deg/100ft	Tool
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
511.00	0.00	0.00	511.00	0.00	0.00	0.00	0.00	0.00	0.00	Assumed Vertical to 511' N
559.00	0.30	152.30	559.00	-0.11	0.06	0.11	0.13	152.30	0.62	MWD
573.00	0.30	194.70	573.00	-0.18	0.07	0.18	0.19	159.74	1.55	MWD
664.00	2.60	198.30	663.96	-2.37	-0.64	2.40	2.46	195.17	2.53	MWD
755.00	6.10	203.10	754.69	-8.78	-3.19	8.93	9.34	199.96	3.86	MWD
845.00	8.20	195.30	843.99	-19.37	-6.76	19.70	20.51	199.24	2.57	MWD
935.00	10.30	187.20	932.81	-33.54	-9.46	34.00	34.85	195.75	2.74	MWD
1024.00	13.30	184.50	1019.92	-51.65	-11.26	52.17	52.86	192.30	3.43	MWD
1115.00	16.80	184.30	1107.79	-75.21	-13.07	75.79	76.33	189.86	3.85	MWD
1210.00	18.90	184.50	1198.21	-104.24	-15.31	104.90	105.36	188.35	2.21	MWD
1306.00	20.80	184.70	1288.50	-136.73	-17.92	137.48	137.90	187.47	1.98	MWD
1401.00	22.90	184.70	1376.67	-171.96	-20.82	172.82	173.22	186.90	2.21	MWD
1497.00	25.30	181.30	1464.30	-211.09	-22.82	212.01	212.32	186.17	2.89	MWD
1593.00	25.70	180.40	1550.95	-252.42	-23.43	253.30	253.50	185.30	0.58	MWD
1689.00	23.80	180.10	1638.13	-292.61	-23.61	293.45	293.56	184.61	1.98	MWD
1784.00	24.50	180.40	1724.81	-331.47	-23.78	332.27	332.33	184.10	0.75	MWD
1880.00	23.60	181.00	1812.48	-370.59	-24.25	371.36	371.39	183.74	0.97	MWD
1975.00	24.70	180.60	1899.16	-409.46	-24.79	410.19	410.21	183.46	1.17	MWD
2071.00	24.50	180.10	1986.45	-449.42	-25.04	450.11	450.11	183.19	0.30	MWD
2166.00	24.30	180.10	2072.97	-488.66	-25.10	489.31	489.31	182.94	0.21	MWD
2262.00	23.40	178.20	2160.77	-527.47	-24.54	528.03	528.04	182.66	1.23	MWD
2357.00	23.70	180.80	2247.86	-565.42	-24.21	565.91	565.94	182.45	1.14	MWD

Ryan Energy

Ryan Survey Report

Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: Evans Federal #15-25E
Well: Evans Federal #15-25E
Wellpath: OH

Date: 4/26/2004 **Time:** 09:04:54 **Page:** 2
Co-ordinate(NE) Reference: Site: Evans Federal #15-25E, Grid North
Vertical (TVD) Reference: est. RKB 5309.0
Section (VS) Reference: Well (0.00N,0.00E,183.03Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	ClsD ft	ClsA deg	DLS deg/100ft	Tool
2453.00	25.40	183.20	2335.18	-605.27	-25.63	605.78	605.81	182.43	2.05	MWD
2549.00	25.10	183.30	2422.01	-646.15	-27.95	646.73	646.76	182.48	0.32	MWD
2644.00	23.90	182.80	2508.45	-685.49	-30.05	686.12	686.15	182.51	1.28	MWD
2740.00	23.40	182.90	2596.39	-723.96	-31.97	724.63	724.66	182.53	0.52	MWD
2840.00	23.10	182.20	2688.27	-763.39	-33.73	764.11	764.13	182.53	0.41	MWD
2938.00	23.60	181.10	2778.24	-802.21	-34.84	802.93	802.97	182.49	0.68	MWD
3036.00	24.00	180.30	2867.91	-841.76	-35.32	842.45	842.50	182.40	0.52	MWD
3133.00	24.20	179.00	2956.45	-881.36	-35.08	881.98	882.06	182.28	0.58	MWD
3229.00	24.20	179.40	3044.02	-920.71	-34.53	921.25	921.36	182.15	0.17	MWD
3324.00	25.90	178.50	3130.08	-960.93	-33.78	961.37	961.52	182.01	1.83	MWD
3420.00	25.80	177.50	3216.47	-1002.76	-32.32	1003.06	1003.28	181.85	0.47	MWD
3515.00	25.10	176.60	3302.25	-1043.52	-30.23	1043.66	1043.96	181.66	0.84	MWD
3611.00	24.70	177.90	3389.33	-1083.90	-28.28	1083.87	1084.26	181.49	0.71	MWD
3707.00	24.10	178.40	3476.76	-1123.53	-27.00	1123.39	1123.86	181.38	0.66	MWD
3802.00	21.50	182.60	3564.33	-1160.32	-27.25	1160.14	1160.64	181.35	3.23	MWD
3898.00	19.90	185.20	3654.13	-1194.17	-29.53	1194.06	1194.53	181.42	1.92	MWD
3993.00	18.30	183.70	3743.90	-1225.15	-31.96	1225.13	1225.57	181.49	1.76	MWD
4089.00	17.10	189.60	3835.36	-1254.11	-35.28	1254.23	1254.61	181.61	2.25	MWD
4184.00	15.20	192.50	3926.61	-1280.05	-40.31	1280.39	1280.68	181.80	2.17	MWD
4279.00	13.30	193.20	4018.68	-1302.85	-45.50	1303.43	1303.64	182.00	2.01	MWD
4374.00	11.10	194.40	4111.53	-1322.35	-50.27	1323.15	1323.30	182.18	2.33	MWD
4470.00	9.10	188.00	4206.04	-1338.82	-53.62	1339.78	1339.89	182.29	2.39	MWD
4565.00	6.70	188.40	4300.13	-1351.74	-55.48	1352.78	1352.88	182.35	2.53	MWD
4660.00	4.40	193.40	4394.68	-1360.77	-57.13	1361.89	1361.97	182.40	2.47	MWD
4755.00	3.30	182.40	4489.47	-1367.05	-58.09	1368.21	1368.28	182.43	1.39	MWD
4851.00	2.00	194.80	4585.36	-1371.43	-58.64	1372.61	1372.68	182.45	1.47	MWD
4946.00	2.10	208.00	4680.30	-1374.57	-59.88	1375.81	1375.87	182.49	0.51	MWD
5010.00	1.50	207.30	4744.27	-1376.35	-60.81	1377.64	1377.69	182.53	0.94	MWD
5064.00	1.50	207.30	4798.25	-1377.60	-61.46	1378.92	1378.97	182.55	0.00	Projection to TD

Annotation

MD ft	TVD ft	
511.00	511.00	Assumed Vertical to 511' MD/TVD
5064.00	4798.25	Projection to TD

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENW	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENW	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: EVANS FEDERAL 15-25E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304734908
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,912' FSL & 2,178' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 25 10S 19E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/24/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CLEANOUT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy performed a cleanout on this well per the attached Summary Report.

NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u><i>Barbara A. Nicol</i></u>	DATE <u>1/14/2009</u>

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/13/2008 - 10/25/2008
Report run on 1/14/2009 at 9:24 AM

Evans Federal 15-25E - Evans Federal 15-25E

Section 25-10S-19E, Uintah, Utah, Roosevelt

Objective: Cleanout

10/14/2008 FTP 50 psig, FCP 0 psig. MIRU Temples WS. BD well. ND WH, NU BOP. Attempt to remopve hgr, found tbkg to be stuck. MIRU CHS, RIH w/free point tl. Found tbkg 100% ferr @ 5,400', and stuck @ 5,426'. POH RD WLU. SWI & SDFN.

----- Evans Federal 15-25E -----
10/15/2008 SITP 150 psig, SICP 50 psig. BD well. MIRU FracTech. Ppd 1,000 gals 7.5% HCL dwn csg, followed w/1,000 gals trtd 2% KCl wtr. Wait 1 hr and wrk tbkg, wrkd tbkg free in 2 hrs. TOH w/256 jts tbkg, btm 84 jts had sc on the outside (Sample taken to Multi-chem). TIH w/4-3/4" rock tooth bit, strg mill & 170 jts tbkg. EOT @ 5,301'. SWI & SDFN.

----- Evans Federal 15-25E -----
10/16/2008 SITP 150 psig, SICP 150 psig. TIH tgd @ 5,389'. RU AFU and CO 121' of sc to 5,510', fell thru. Contd TIH & tgd @ 7,567'. CO 35' of sc to 7,602', fell thru. TIH tgd @ 7,916'. CO 10' sc to 7,926' & fell thru. Contd TIH & CO 47' fill to PBD @ 8,319'. Circ well cln. LD 4 jts & TOH w/168 jts 2-3/8" tbkg. EOT @ 5,292'. SWI & SDFN.

----- Evans Federal 15-25E -----
10/17/2008 SITP 0 psig, SICP 0 psig. Cont to TOH, LD strg mill and bit. Bit had signs of drilling on metal. TIH w/MS clr, SN and 263 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbkg. Ld tbkg on hgr w/ EOT @ 8,202', SN @ 8,200'. RU swb tls. RIH w/ XTO's 1.90" tbkg broach to SN @ 8,200' (no ti spts). POH & LD broach. ND BOP. NU WH. BFL 6,100' FS. S 0 BO, 6 BLW, 2 runs, 1 hrs, FFL 6,100' FS. FTP 0 psig, SICP 0 psig. Fld smpls showed cln wtr. RD swb tls & SWIFPBU & SDFN. 20 BWLTR. RDMO rig and equip.

----- Evans Federal 15-25E -----
10/22/2008 SITP 0 psig, SICP 450 psig. MIRU D&S Swabbing SWU. Bd tbkg. RU & RIH w/swb tls. SN @ 8,200'. BFL @ 4,400' FS. S 0 BO, 17 BW. 10 runs, 10 hrs. SWI, SDFN.

----- Evans Federal 15-25E -----
10/23/2008 SITP 0 psig, SICP 500 psig. RU D&S Swabbing SWU. Bd tbkg. RU & RIH w/swb tls. SN @ 8,200'. BFL @ 6,100' FS. S 0 BO, 22 BW. 14 runs, 10 hrs. SWI, SDFN.

----- Evans Federal 15-25E -----
10/24/2008 SITP 0 psig, SICP 500 psig. MIRU D&S Swabbing SWU. RU & RIH w/swb tls. SN @ 8,200'. BFL @ 6,200' FS. S 0 BO, 15 BW. 14 runs 6 hrs. FFL @ 5,100' FS. KO well flwg. FTP 160 psig, SICP 490 psig. RWTP @ 2:00pm 10-24-08. RDMO D&S Swabbing SWU.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EVANS FED 15-25E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047349080000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 2178 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/23/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has completed acidizing this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 29, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 12/29/2009

EXECUTIVE SUMMARY REPORT

11/28/2009 - 12/29/2009
Report run on 12/29/2009 at 10:55 AM

Evans Federal 15-25E

Section 25-10S-19E, Uintah, Utah, Roosevelt

12/3/2009 MIRU Production Logging Services SLU. SN @ 8,202'. RU & RIH w/fishing tls. Pull plngr and BHBS from 8,130' FS, (72' high). POH & LD plngrs, BHBS, and fishing tls. PU & RIH w/1.625" BB, 2% KCL fill @ 8,311'. POH & LD 1.625" BB, PU & RIH w/1.908" tbg broach. Hit hard obstruction @ 8,105'. POH & LD 1.908" tbg broach. RWTP, RDMO Production Logging Services SLU. 11:00 am, 12/3/09. Suspend Test Data, pending acid job.

12/7/2009 ===== Evans Federal 15-25E =====
MIRU Frac Tech Services. RU & PT csg to 3000 psig. Pump 250 gals 15% HCL w/ additives, wait 10 min pump 10 bbl 2% KCL flush, wait 30 min pump 250 gals 15% HCL & flush w/48 bbls 2 % KCL. RD from csg. RU to tbg & PT to 3000 psig. Pump 250 gal 15% HCL w/additives & 32 bbls 2% KCL flush. SWI. RDMO Frac Tech Services.

12/15/2009 ===== Evans Federal 15-25E =====
MIRU D&S Swabbing SWU. BD Tbg. RU & RIH w/swb tls. SN @ 8,202'. BFL @ 6,500' FS, 0 BO, 7 BW, 4 hrs, 7 runs, FFL @ 6,700' FS. SW. SDFN.

12/16/2009 ===== Evans Federal 15-25E =====
D&S Swabbing SWU. BD Tbg. RU & RIH w/swb tls. SN @ 8,202'. BFL @ 6,400' FS, 0 BO, 18 BW, 10 hrs, 18 runs, FFL @ 6,900' FS. SW. SDFN.

12/17/2009 ===== Evans Federal 15-25E =====
D&S Swabbing SWU. BD Tbg. RU & RIH w/swb tls. SN @ 8,202'. BFL @ 6,800' FS, 0 BO, 7 BW, 5 hrs, 7 runs, FFL @ 6,900' FS. SW. SDFN.

12/21/2009 ===== Evans Federal 15-25E =====
D&S Swabbing SWU. BD Tbg. RU & RIH w/swb tls. SN @ 8,202'. BFL @ 6,500' FS, 0 BO, 16 BW, 10 hrs, 16 runs, FFL @ 7,000' FS. SWI. SDFN.

12/22/2009 ===== Evans Federal 15-25E =====
D&S Swabbing SWU. BD Tbg. RU & RIH w/swb tls. SN @ 8,202'. BFL @ 6,400' FS, 0 BO, 14 BW, 8 hrs, 14 runs, FFL @ 7,300' FS. SWI. SDFN.

12/23/2009 ===== Evans Federal 15-25E =====
D&S Swabbing SWU. BD Tbg. RU & RIH w/swb tls. SN @ 8,202'. BFL @ 5,900' FS, 0 BO, 7 BW, 5 hrs, 7 runs, FFL @ 7,300' FS. KO well flwg. SITP 350 psig, SICIP 400 psig. RWTP @ 12:00 p.m., 12/23/09. RDMO D&S Swabbing SWU. Final rpt. Start test data.

===== Evans Federal 15-25E =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EVANS FED 15-25E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047349080000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 2178 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PWOP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on a pumping unit to increase production.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/26/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/23/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: EVANS FED 15-25E	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047349080000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 2178 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CHEMICAL TRTMT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/27/2013			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy Inc. performed a chemical treatment on this well per the following: 3/25/2013: MIRU Multi Chem. RU to csg & ppd 5 gals M-8172 solvent, 30 gals S-2009 sc remover & flshd 5 gal wtr. RD fr/csg. RU to tbg & ppd & ppd 5 gals M-8172 solvent, 30 gals S-2009 sc remover & flshd 5 gal wtr. RD fr/tbg. SWIFPBU. RDMO Multi Chem. 3/27/2013: MIRU SWU. RU swb tls & RIH. BFL @ 7,600' FS. S. 0 BO, 4 BW, 3 runs (3 hrs). FFL @ 7,700' FS. Well KO flwg. Dropd same PCS dual pad plngr & SWI for 50". Cycld plngr to surf & RWTP 03/27/2013. RDMO SWU.</p>			
			<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 28, 2013</p>
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech	
SIGNATURE N/A		DATE 3/28/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EVANS FED 15-25E		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047349080000		
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 2178 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed an acid treatment on this well per the attached summary report.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 07, 2014			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst	
SIGNATURE N/A	DATE 11/5/2014		

Evans Federal 15-25E

10/7/2014: MIRU. ND WH. NU & FT BOP. Unlnd tbg. TOH w/ 2-3/8" tbg, Had It to med sc fr/5,863' to EOT @ 8,202'. Sc up to 1/4" thick in spots closer to EOT. Found BHBS & plngr stuck in sc BU & loose sc in top of btm jt in strng 30' abv SN. PU & TIH w/4-3/4" bit, 5-1/2" csg scr, EOT @ 4,663'. SWI & SDFN

10/8/2014: Contd TIH w/ 2-3/8" tbg. Tgd 22' fill @ 8,322'. TOH w/ 2-3/8" tbg, LD bit & scr. TIH & Ld tbg. EOT @ 8,208'. SWI & SDFN.

10/9/2014: RU & RIH w/XTO 1.908" tbg broach to SN. No ti spts. POH & LD broach. MIRU acid equip. Ppd dwn tbg w/750 gals 15% HCL ac w/adds. Flshd w/5 gal H2S scavenger & 10 bbls TFW. Ppd 15 bbls TFW dwn csg. RDMO acid equip. SWI for 2 hrs. & let ac soak. ND BOP. NU WH. RIH w/swb tls. Swab 12 run, 6.5 hr. RD swb tls. SWI & SDFN.

10/10/2014: Drop BHBS w/SV & auto dump. RIH w/swb tls. Swab 9 run, 6 hrs. RD swb tls. SWIFPBU. RDMO.

10/14/2014: MIRU SWU. RU & RIH w/swb tls. Swab 9 runs (3.5 hrs). SWISDFN.

10/15/2014: RU & RIH w/swb tls. Swab 5 runs (3 hrs). RWTP 10/15/14.

10/16/2014: RU & RIH w/swb tls. Swab 2 runs (4 hrs). RWTP 10/16/14.

10/17/2014: RU & RIH w/swb tls. Swab 4 runs (6 hrs). RWTP 10/17/14. RDMO SWU.

=====Evans Federal 15-25E=====