

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

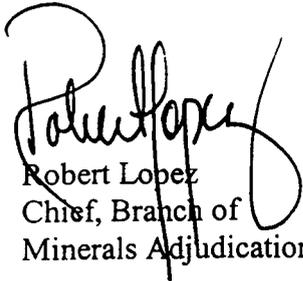
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

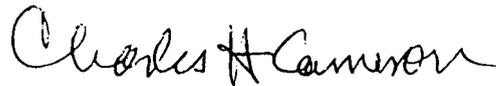
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

001

CONFIDENTIALForm 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0149078
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator El Paso Production Oil & Gas Company		7. If Unit or CA Agreement, Name and No. Natural Buttes Unit
3A. Address P.O. Box 1148 Vernal, UT 84078		8. Lease Name and Well No. CIGE 225
3b. Phone No. (include area code) (435) 781-7023		9. API Well No. 43-047-34895
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 2385' FNL & 2182' FWL 4426131Y 39.97804 At proposed prod. Zone 624702X -109.53963		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 16 Miles Southeast of Ouray, UT		11. Sec., T., R., M., or Blk, and Survey or Area Sec. 3, T10S, R21E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2000'	16. No. of Acres in lease 648.44	12. County or Parish Uintah
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer To Topo C	19. Proposed Depth 8302'	20. BLM/BIA Bond No. on file WY3457
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5029' GL	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 2/4/2003
Title Operations		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G HILL	Date 02-13-03
Title	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

FEB 10 2003

DIV. OF OIL, GAS & MINING

**CIGE 225
SENW Sec. 3, T10S, R21E
UINTAH COUNTY, UTAH
U-0149078**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	5030'
Green River	1432'
Wasatch	4642'
Mesaverde	7502'
Total Depth	8302'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River/Uinta	1432'
	Wasatch	4642'
Gas	Mesaverde	7502'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

5. Drilling Fluids Program:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

6. Evaluation Program

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,302' TD, approximately equals 3,320 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,494 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Date:**

Drilling operations are planned to commence upon approval of this application.

9. **Variations:**

Please see Natural Buttes/Ouray Field SOP.

10. **Other Information:**

Please see Natural Buttes/Ouray Field SOP.

**CIGE 225
SENE Sec. 3, T10S, R21E
UINTAH COUNTY, UTAH
U-0149078**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

Refer to Topo B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

Please see Natural Buttes/Ouray Field SOP.

Refer to Topo Map D for the placement of the pipeline lateral.

5. Location and Type of Water Supply:

Please see Natural Buttes/Ouray Field SOP.

6. Source of Construction Materials:

Please see Natural Buttes/Ouray Field SOP.

7. Methods of Handling Waste Materials:

Please see Natural Buttes/Ouray Field SOP.

Any produced water from the proposed well will be contained in a common water tank(s), and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see Natural Buttes/Ouray Field SOP.

9. Well Site Layout: (See Location Layout Diagram)

Please see Natural Buttes/Ouray Field SOP.

10. Plans for Reclamation of the Surface:

Please see Natural Buttes/Ouray Field SOP.

SEED MIXTURE:

Shadscale	3 lb/acre
Needle & Thread	4 lb/acre
Globe Mallow	2 lb/acre
Nuttal's Salt Bush	2 lb/acre
Curley Grass	1 lb/acre

11. Surface Ownership

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III Archaeological Survey was conducted by MetCalf Archaeological Consultants. Copies of this report have been submitted to the Bureau of Land Management.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Senior Regulatory Analyst
El Paso Production Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Oil & Gas Company
9 Greenway Plaza
Houston, TX 77046
(832) 676-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Nationwide Bond No. WY3457.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

s/s Cheryl Cameron
Cheryl Cameron

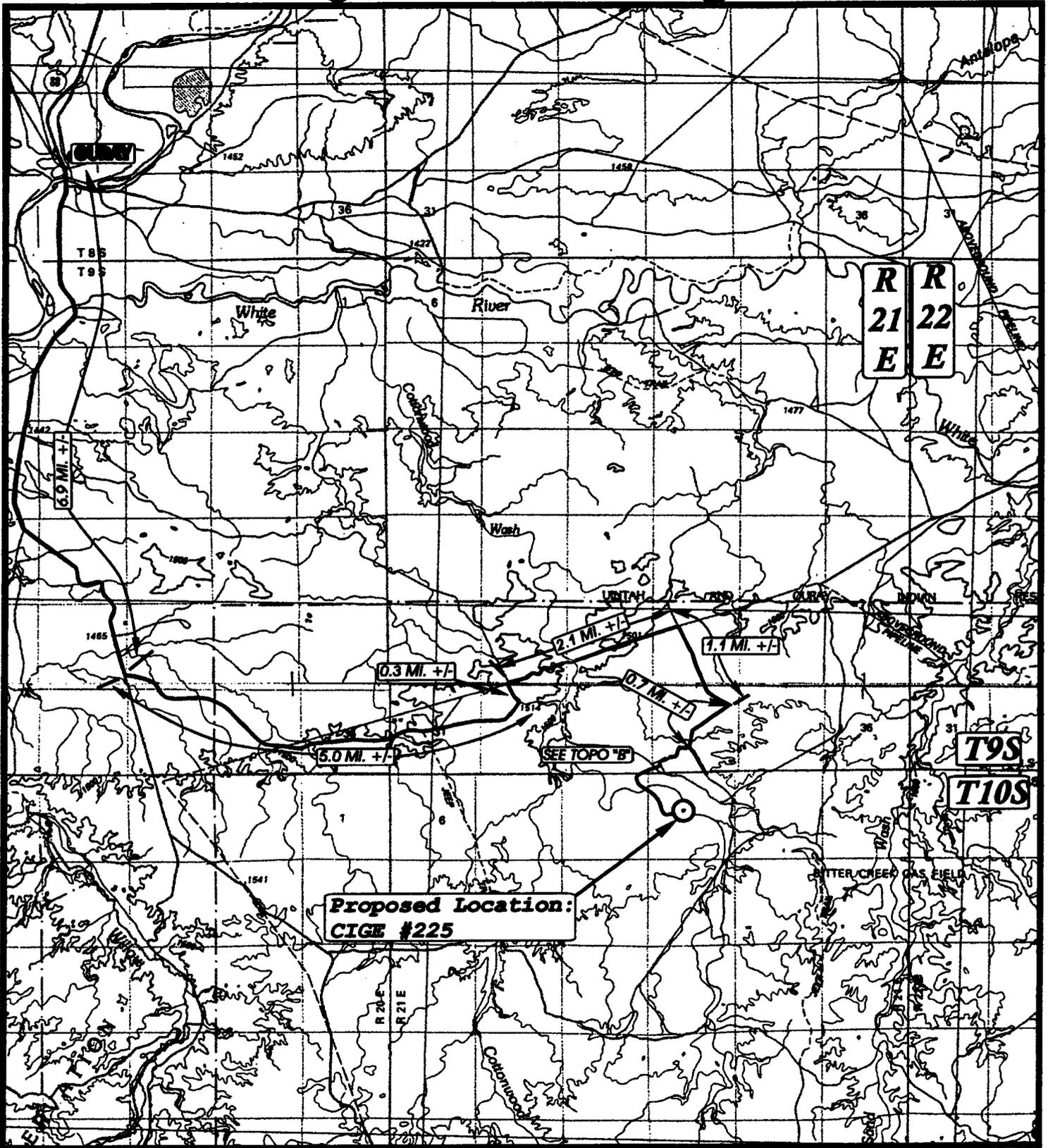


2/3/03
Date

EL PASO
PRODUCTION OIL & GAS COMPANY
CIGE #225
SECTION 3, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ALONG THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 400' +/- TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.8 MILES.



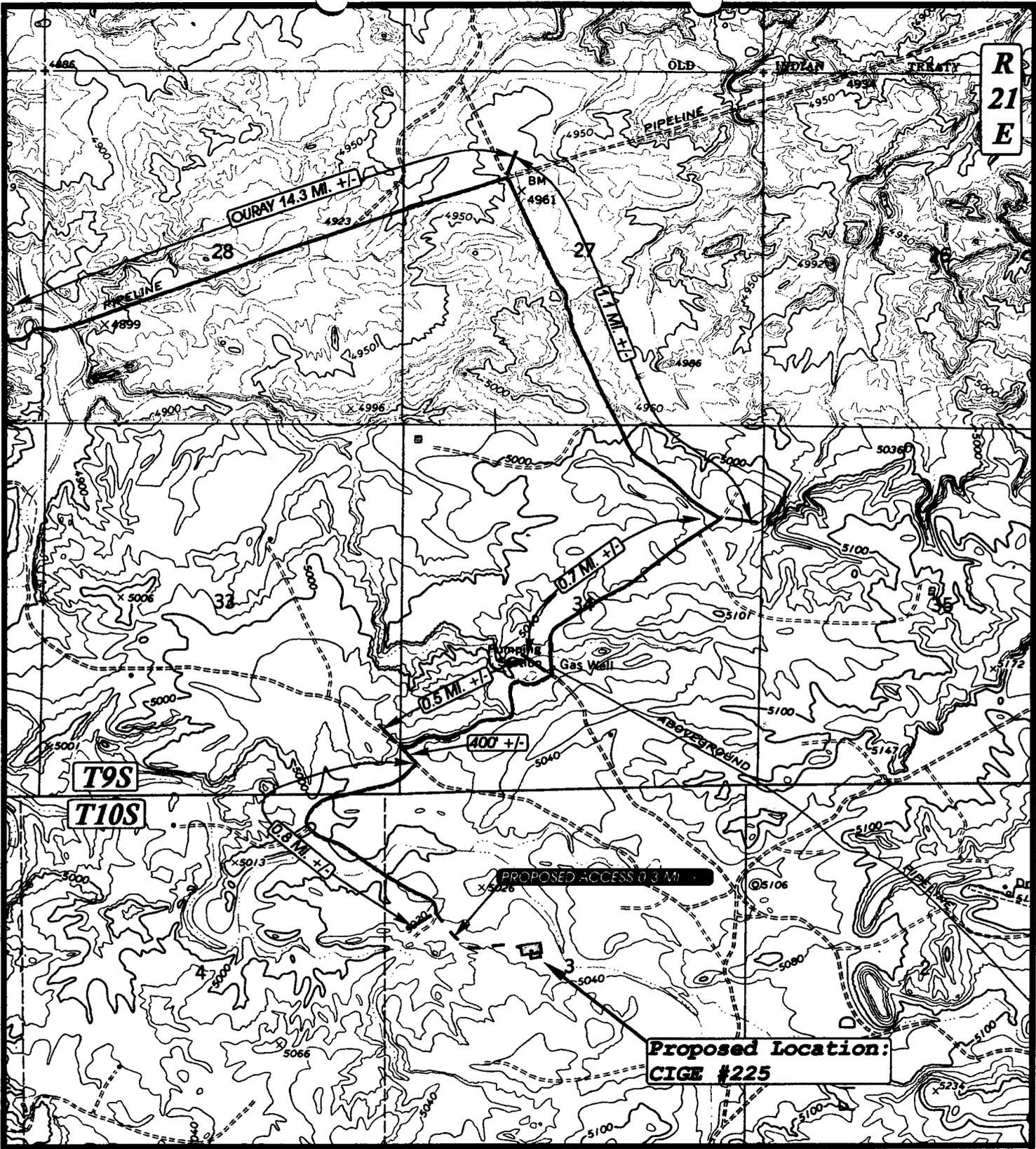
**TOPOGRAPHIC
MAP "A"**
 DATE: 3-27-97
 Drawn by: D.COX
 Revised: 8-26-02 C.G.



**EL PASO
PRODUCTION OIL & GAS COMPANY**

**CIGE #225
SECTION 3, T10S, R21E, S.L.B.&M.
2385' FNL 2182' FWL**

UNIAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



**R
21
E**

T9S

T10S

**Proposed Location:
CIGE #225**



**TOPOGRAPHIC
MAP "B"**

**DATE: 3-27-97
Drawn by: D.COX
Revised: 8-26-02 C.G.**

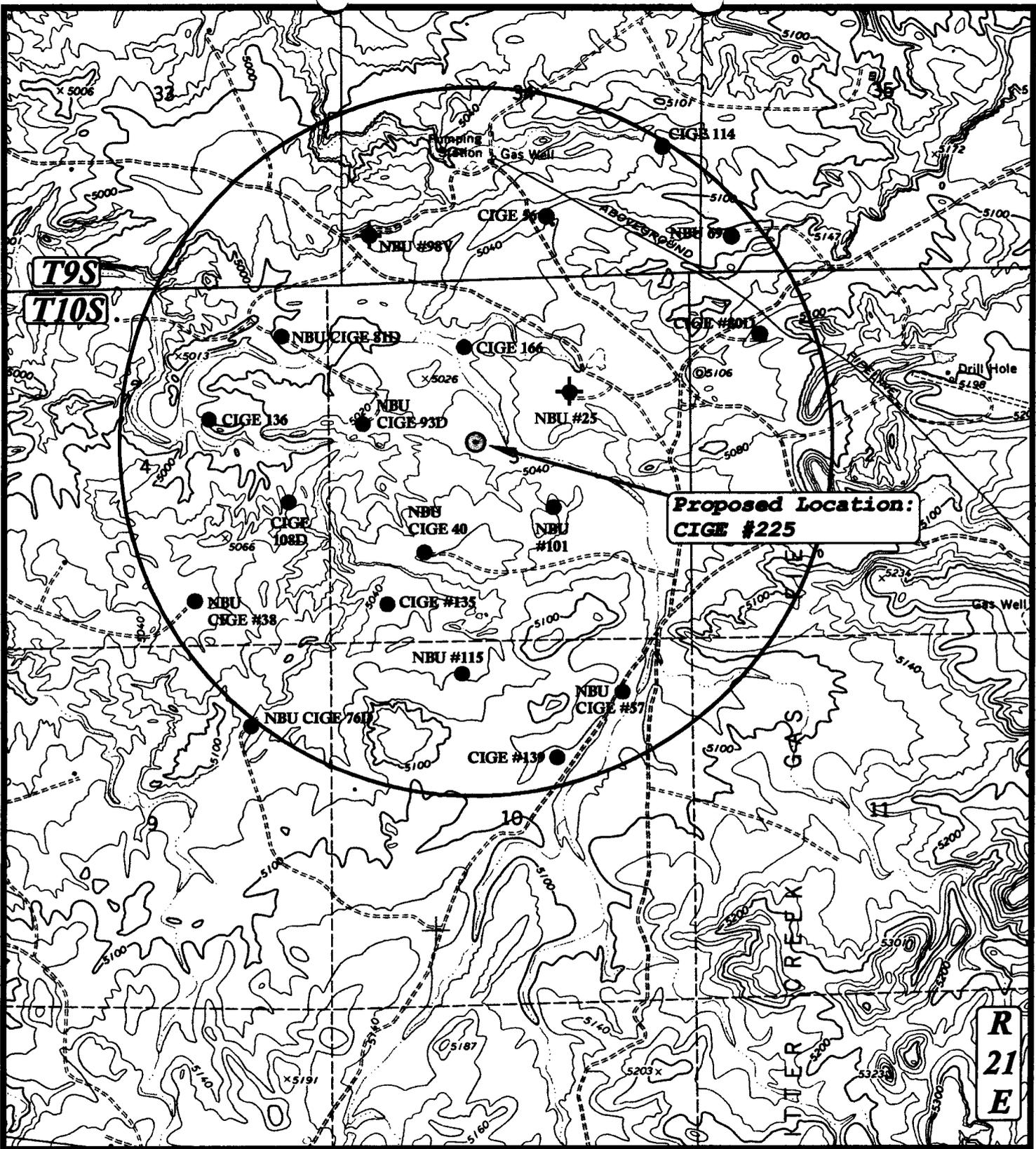
**UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vermil, Utah 84078 * (801) 789-1017**



SCALE: 1" = 2000'

**EL PASO
PRODUCTION OIL & GAS COMPANY**

**CIGE #225
SECTION 3, T10S, R21E, S.L.B.&M.
2385' FNL 2182' FWL**



**Proposed Location:
CIGE #225**

LEGEND:

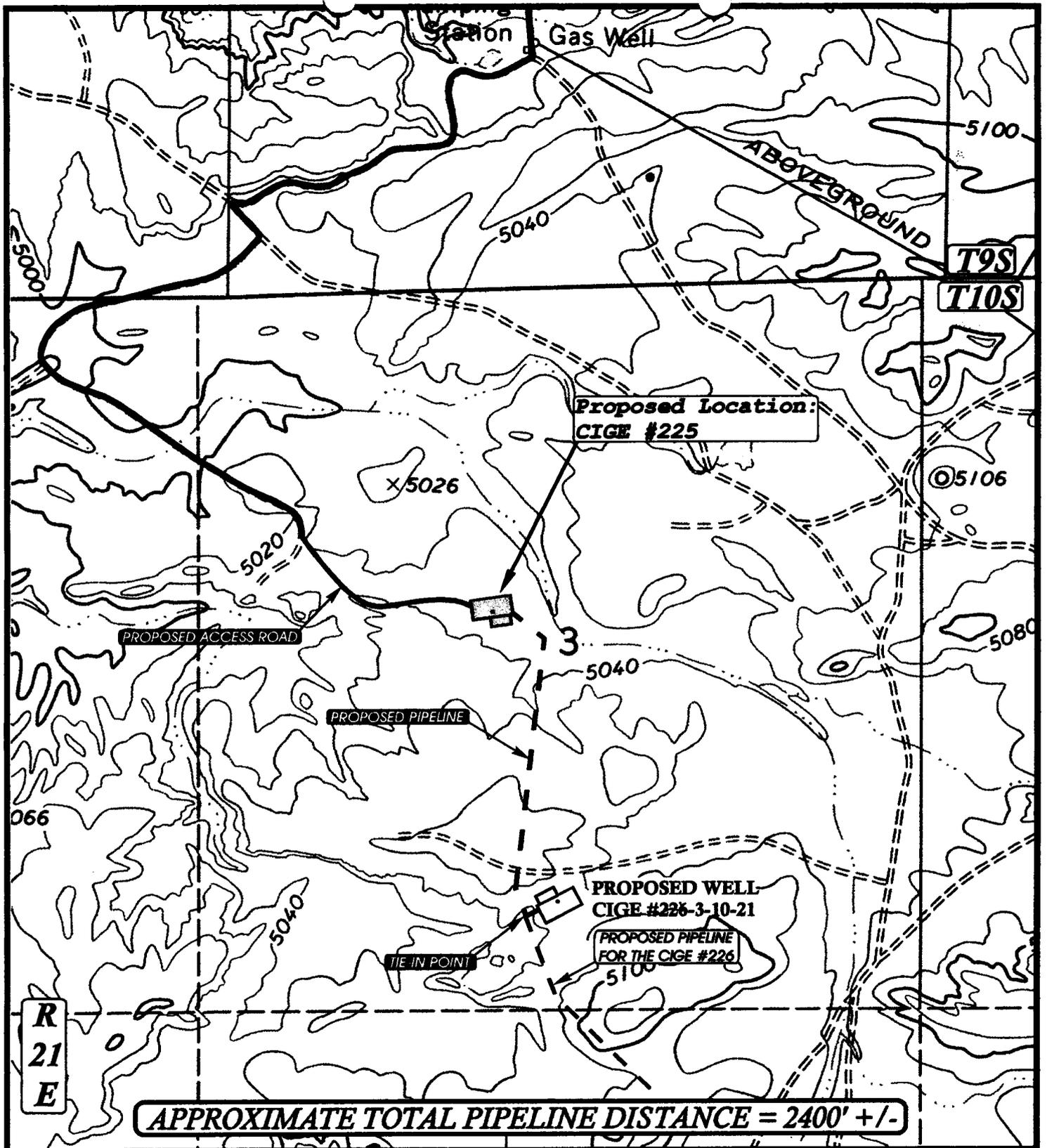


- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells

DATE: 03-27-97
 Drawn by: D.COX
 Revised: 8-26-02 C.G.



**EL PASO
 PRODUCTION OIL & GAS COMPANY**
CIGE #225
SECTION 3, T10S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"



UELS

**TOPOGRAPHIC
MAP "D"**

- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

**EL PASO
PRODUCTION OIL & GAS COMPANY**

**CIGE #225
SECTION 3, T10S, R21E, S.L.B.&M.**

DATE: 3-27-97

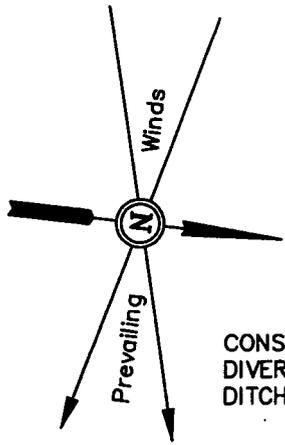
Drawn by: D.COX

Revised: 8-26-02 C.G.

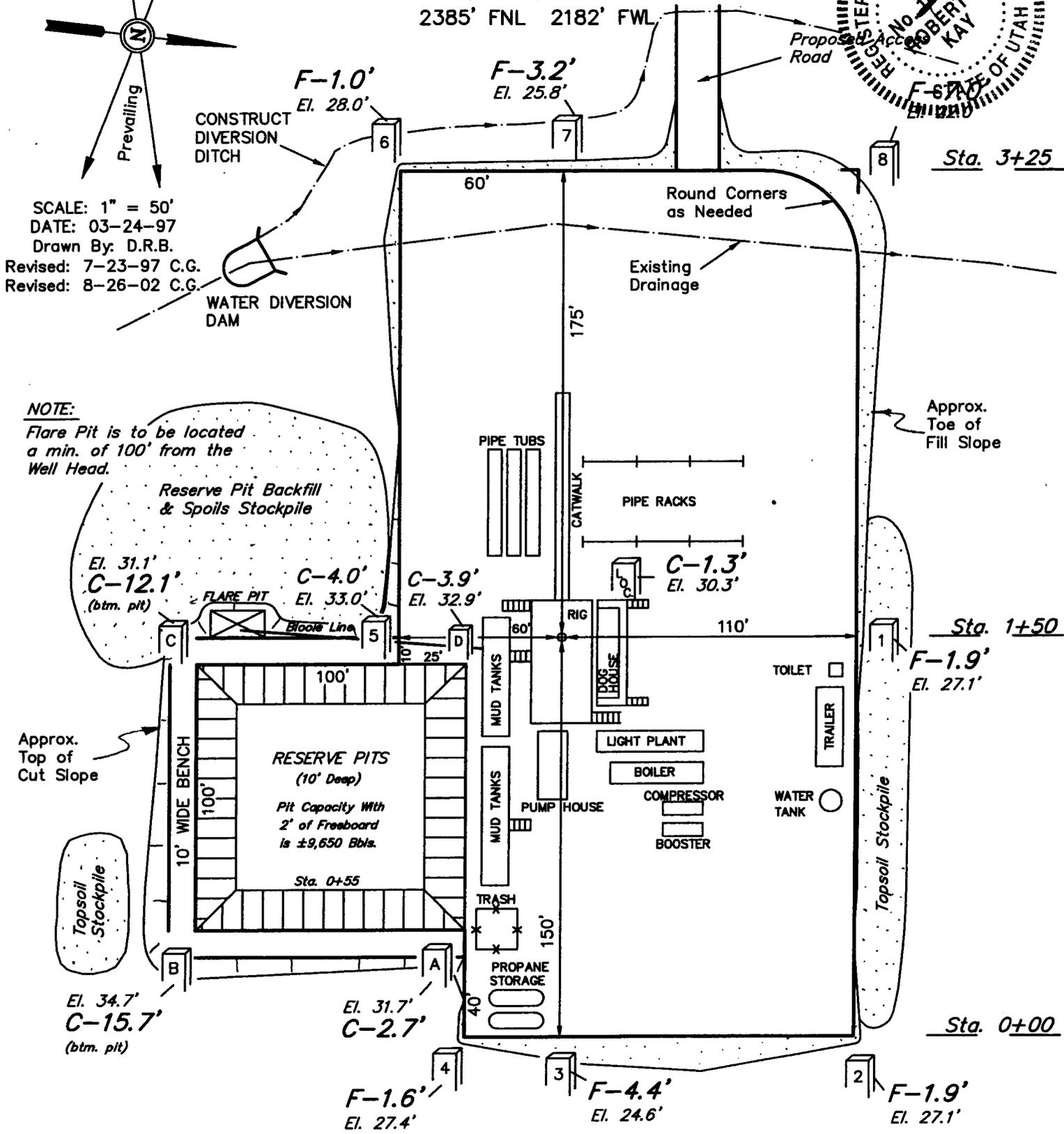
EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

CIGE #225
SECTION 3, T10S, R21E, S.L.B.&M.
2385' FNL 2182' FWL



SCALE: 1" = 50'
DATE: 03-24-97
Drawn By: D.R.B.
Revised: 7-23-97 C.G.
Revised: 8-26-02 C.G.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

Ei. 31.1'
C-12.1'
(btm. pit)

FLARE PIT
Ei. 33.0'
C-4.0'

Ei. 32.9'
C-3.9'

Ei. 30.3'
C-1.3'

Approx. Top of Cut Slope

Topsoil Stockpile

Ei. 34.7'
C-15.7'
(btm. pit)

Ei. 31.7'
C-2.7'

Ei. 27.4'
F-1.6'

Ei. 24.6'
F-4.4'

Ei. 27.1'
F-1.9'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5030.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5029.0'

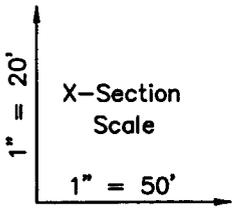
FIGURE #1

EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

CIGE #225

SECTION 3, T10S, R21E, S.L.B.&M.
2385' FNL 2182' FWL



DATE: 03-24-97
Drawn By: D.R.B.
Revised: 8-26-02 C.G.

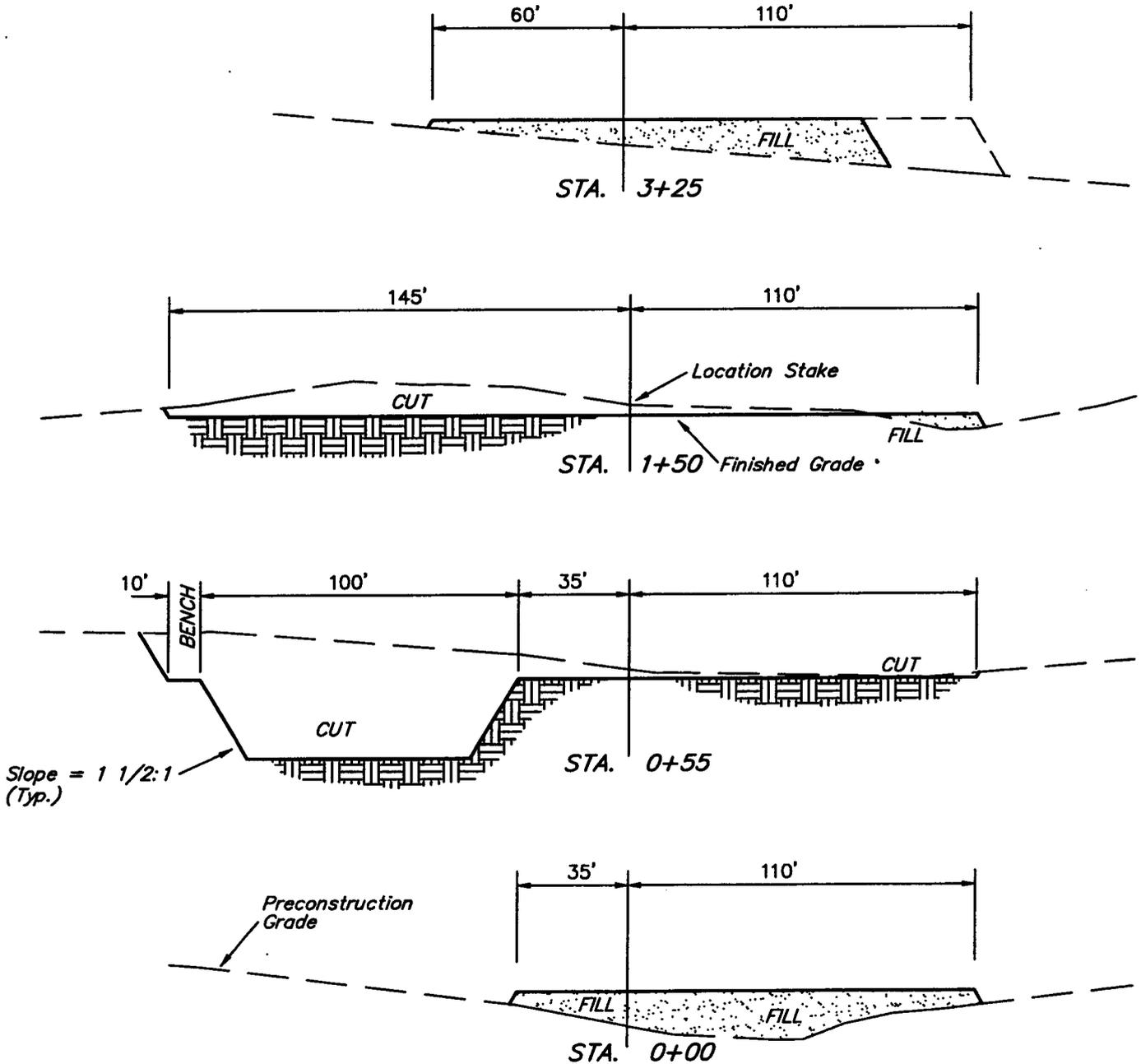


FIGURE #2

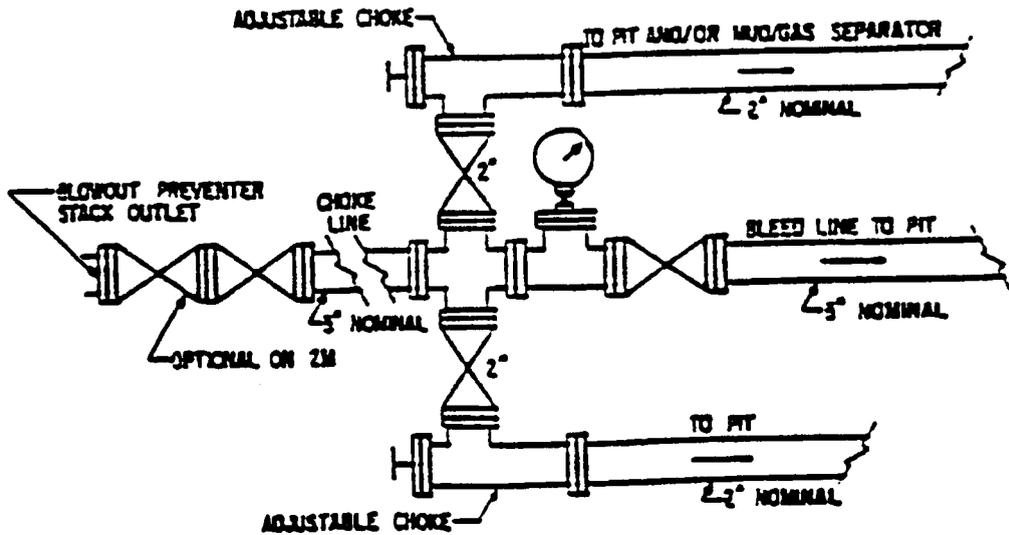
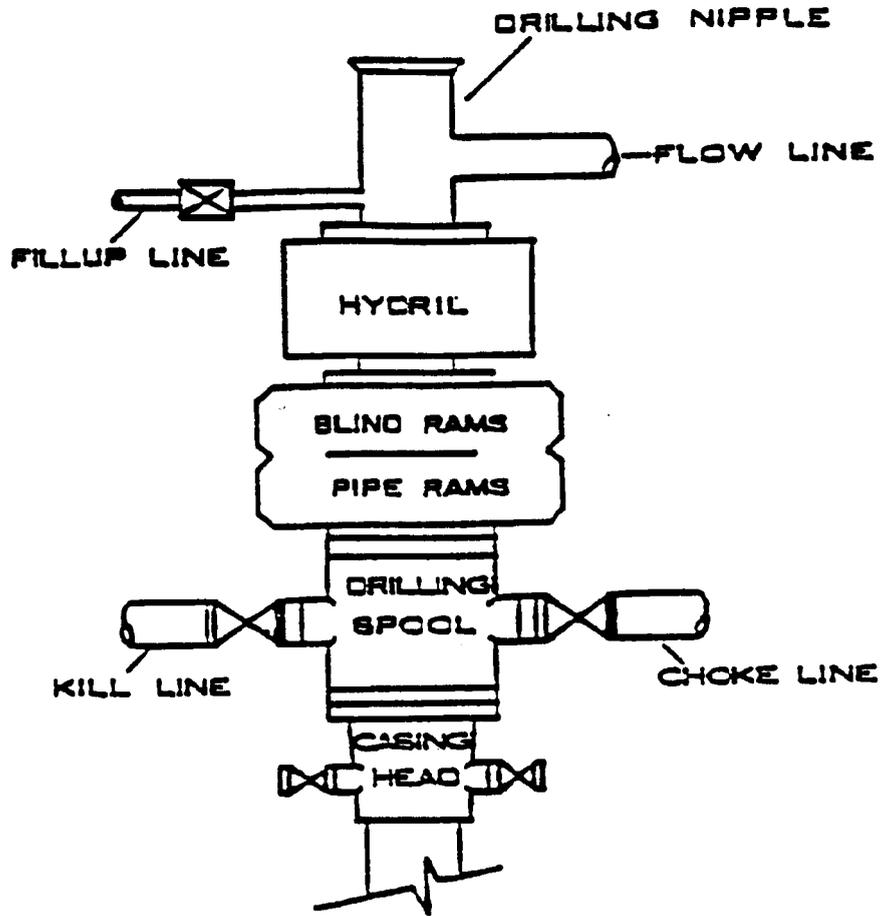
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 5,320 Cu. Yds.
TOTAL CUT	= 6,460 CU.YDS.
FILL	= 3,780 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/10/2003

API NO. ASSIGNED: 43-047-34895

WELL NAME: CIGE 225

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SENW 03 100S 210E
SURFACE: 2385 FNL 2182 FWL
BOTTOM: 2385 FNL 2182 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0149078

SURFACE OWNER: 1 - Federal

LATITUDE: 39.97804

PROPOSED FORMATION: MVRD

LONGITUDE: 109.53963

RECEIVED AND/OR REVIEWED:

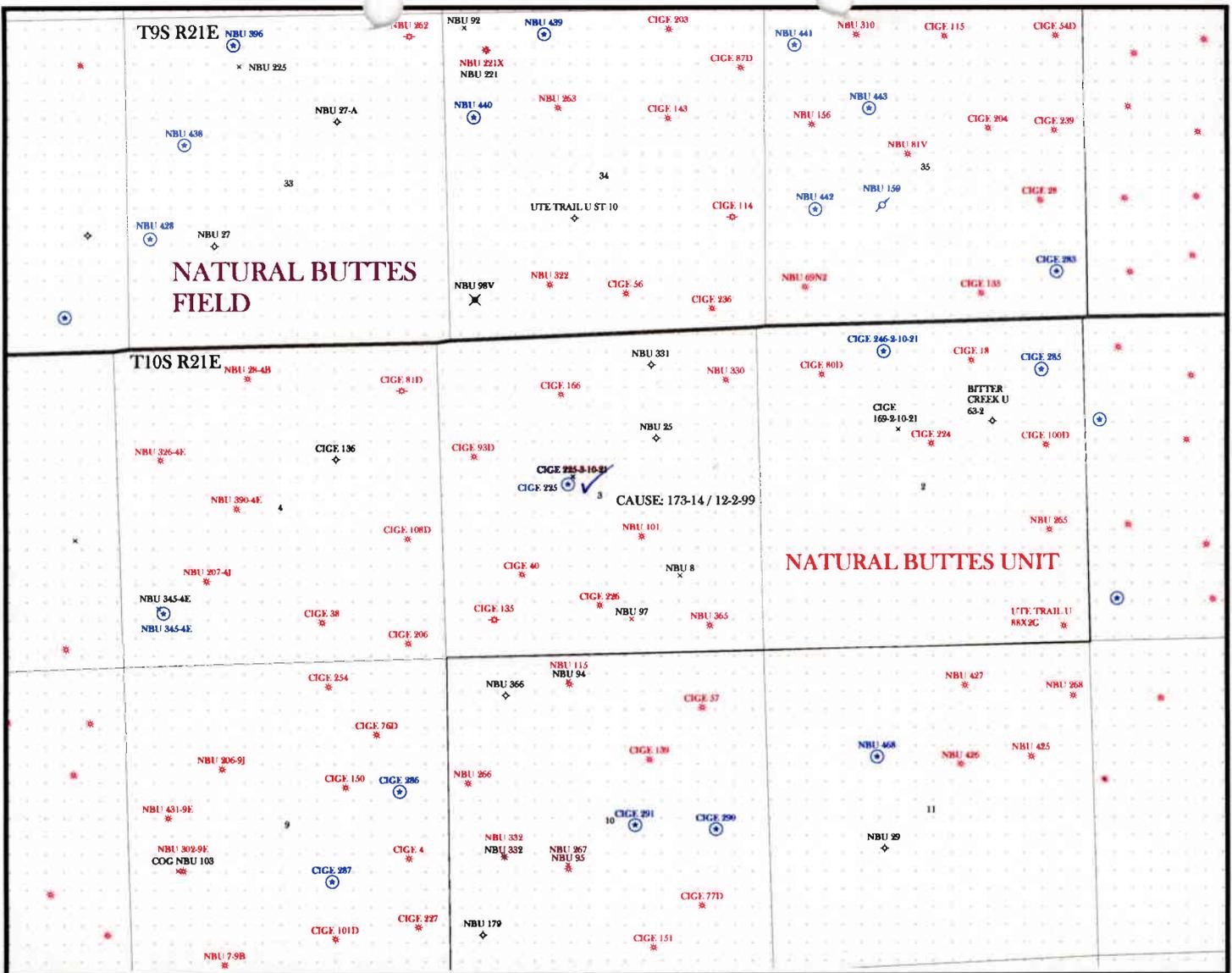
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY3457)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr boundary & uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal approval
2- OIL SHALE



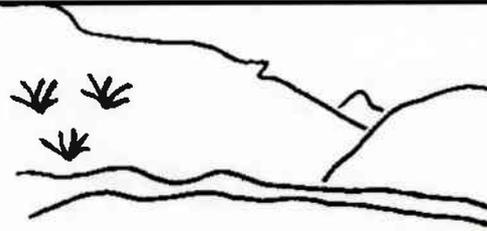
OPERATOR: EL PASO PRODUCTION (N1845)

SEC. 3 T10S, R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-99



Utah Oil Gas and Mining

WELLS

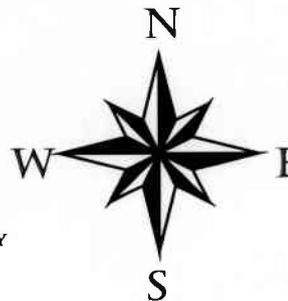
- ⚡ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⬥ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ♻️ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 12-FEBRUARY-2003



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

February 13, 2003

El Paso Production Oil & Gas Company
 P O Box 1148
 Vernal, UT 84078

Re: CIGE 225 Well, 2385' FNL, 2182' FWL, SE NW, Sec. 3, T. 10 South, R. 21 East,
 Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34895.

Sincerely,

John R. Baza
 Associate Director

pb

Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number CIGE 225
API Number: 43-047-34895
Lease: U-0149078

Location: SE NW **Sec.** 3 **T.** 10 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 13, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development Natural Buttes Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-34895	CIGE 225	Sec. 3 T10S R21E 2385 FNL 2185 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-13-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR: **El Paso Production Oil & Gas Company**
3. ADDRESS OF OPERATOR: **9 Greenway Plaza Houston TX 77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

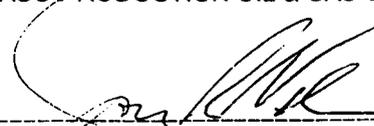
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

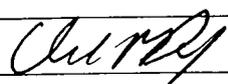
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**
SIGNATURE  DATE **12/17/02**

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
JUNTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature



Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEPT. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

007

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SANTIO 4-233	04-09S-21E	43-047-34776	99999	INDIAN	GW	APD
CIGE 289	07-09S-21E	43-047-34865	99999	FEDERAL	GW	APD
NBU 452	08-09S-21E	43-047-34875	99999	FEDERAL	GW	APD
NBU 406	10-09S-21E	43-047-34747	99999	FEDERAL	GW	NEW
NBU 391	17-09S-21E	43-047-34874	99999	FEDERAL	GW	APD
NBU 410	32-09S-21E	43-047-34872	99999	STATE	GW	APD
CIGE 288	21-09S-21E	43-047-34842	99999	FEDERAL	GW	APD
NBU 445	30-09S-21E	43-047-34867	99999	FEDERAL	GW	APD
CIGE 225	03-10S-21E	43-047-34895	99999	FEDERAL	GW	APD
CIGE 291	10-10S-21E	43-047-34868	99999	FEDERAL	GW	APD
CIGE 290	10-10S-21E	43-047-34869	99999	FEDERAL	GW	APD
NBU 468	11-10S-21E	43-047-34856	99999	FEDERAL	GW	APD
CIGE 275	21-10S-21E	43-047-34799	99999	FEDERAL	GW	APD
CIGE 271	32-09S-22E	43-047-34795	99999	STATE	GW	APD
CIGE 293	08-10S-22E	43-047-34838	99999	FEDERAL	GW	APD
CIGE 294	08-10S-22E	43-047-34870	99999	FEDERAL	GW	APD
CIGE 292	08-10S-22E	43-047-34871	99999	FEDERAL	GW	APD
CIGE 298	09-10S-22E	43-047-34855	99999	FEDERAL	GW	APD
CIGE 297	14-10S-22E	43-047-34857	99999	STATE	GW	NEW
CIGE 296	14-10S-22E	43-047-34858	99999	STATE	GW	NEW
CIGE 299	14-10S-22E	43-047-34859	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 03/28/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/28/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

006

Form 3160-3
(August 1999)

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

FEB 04 2003

BLM VERNAL, UTAH

OMB No. 1004-0136

Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Natural Buttes Unit	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. CIGE 225	
2. Name of Operator Westport El Paso Production Oil & Gas Company		9. API Well No.	
3A. Address P.O. Box 1148 Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-7023	10. Field and Pool, or Exploratory Natural Buttes	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 2385' FNL & 2182' FWL At proposed prod. Zone		11. Sec., T., R., M., or Blk, and Survey or Area Sec. 3, T10S, R21E	
14. Distance in miles and direction from nearest town or post office* 16 Miles Southeast of Ouray, UT		12. County or Parish Uintah	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2000'	16. No. of Acres in lease 648.44	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer To Topo C	19. Proposed Depth 8302'	20. BLM/BIA Bond No. on file WY3457	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5029' GL	22. Approximate date work will start*	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Cheryl Cameron</i>	Name (Printed/Typed) Cheryl Cameron	Date 2/4/2003
Title Operations		
Approved by (Signature) <i>David B. Lawrence</i>	Name (Printed/Typed)	Date 3/25/2003
Title Assistant Field Manager	Office Mineral Resources	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

APR 02 2003

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

02PS0523E

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production O&G Company

Well Name & Number: CIGE 225

API Number: 43-047-34895

Lease Number: UTU – 0149078

Location: SENW Sec. 03 TWN: 10S RNG: 21E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,529$ ft.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-The reserve pit topsoil should be piled separate from the location topsoil.

-The reserve pit shall be lined with a felt liner prior to lining the pit with a 12 mil nylon re-enforced plastic liner.

-The location topsoil pile will be windrowed along the entire north side of the location between corners 2 and 8. This topsoil should then be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix provided in the APD is incorrect. The following see mix will be used:

Needle and threadgrass	Stipa comata	3 lbs/acre
Fourwing saltbush	Atriplex canescens	3 lbs/acre
Indian ricegrass	Oryzopsis hymenoides	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre

-All poundages are in Pure Live Seed.

-The same seed mix will be used for the final abandonment of the well.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESTPORT OIL & GAS COMPANY LP

Well Name: CIGE 225

Api No: 43-047-34895 Lease Type: FEDERAL

Section 03 Township 10S Range 21E County UINTAH

Drilling Contractor SKI DRILLING RIG # AIR

SPUDDED:

Date 06/11/03

Time 4:00 PM

How ROTARY

Drilling will commence: _____

Reported by LOVELL YOUNG

Telephone # 1-435-828-4235

Date 06/12/2003 Signed: CHD

011

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34895	CIGE #225	SENW	3	10S	21E	UINTAH	6/12/2003	6/19/03

WELL 1 COMMENTS: - NBU
MIRU SKI AIR RIG
WELL SPUD ON 6/12/03 AT 8 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34857	CIGE #297	SWNW	14	10S	22E	UINTAH	6/11/2003	6/19/03

WELL 2 COMMENTS: - NBU
MIRU SKI AIR RIG
WELL SPUD ON 6/11/03 AT 0900 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-It® Fax Note 7671

Date	6/17/03	# of pages	1
To	Erlene Russell		
From	Shirley Upchurch		
Co./Dept.	DDGM		
Company	Westport O&G Co		
Phone	(801) 535-5330	Phone	(435) 781-7024
Fax	(801) 359-3940	Fax	(435) 781-7024

Signature: *Shirley Upchurch*

REGULATORY ANALYST: 06/17/03
Title Date
Phone No. (435) 781-7024

RECEIVED
JUN 18 2003
DIV. OF OIL, GAS & MINING

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another
 - D - Re-assign well from one existing entity to a new
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

P. 01
FAX NO. 4357817094
JUN-17-2003 TUE 03:24 PM EI PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0149078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
CIGE 225

9. API Well No.
43-047-~~33447~~ 34895

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T10S R21E SENW 2385FNL 2182FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU SKI AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 261'. RAN 9 5/8" 32.3# H-40 STC CSG. CMT W/110 SX CLASS G W/2% CACL2 .25#/SK CELLOFLAKE @15.8 PPG 1.17 YIELD. FLOATS HELD. CMT TO SURFACE. HOLE STAYED FULL.

SPUD WELL ON 6/12/03 AT 8 AM.

RECEIVED

JUN 26 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #23381 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 06/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

012

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT OIL & GAS COMPANY
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	2900	43-047-34895	CIGB 225	SENW	3	10S	21R	UINTAH	6/12/2003	7/9/03
WELL 1 COMMENTS: MIRU SKJ AIR RIG msurp WELL SPUD ON 6/12/03 AT 8 AM											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
WELL 5 COMMENTS:											

RECEIVED
JUL 08 2003

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or unit)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a 1
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each # (3/89)

DIV. OF OIL, GAS & MINING

Post-It® Fax Note 7671

Date	# of pages ▶
To: <u>Evelene Russell</u>	From:
Co./Dept: <u>DOGRI</u>	Co.:
Phone #: <u>(801) 538-5336</u>	Phone #:
Fax #: <u>(801) 359-3940</u>	Fax #:

Debra Domercq
Signature

ADMIN ASSIST 07/08/03
Title Date

Phone No. _____

JUL-08-2003 TUE 08:54 AM

FAX NO.

P. 01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEW SEC 3-T10S-R21E 2385' FNL 2182' FWL

CONFIDENTIAL

5. Lease Serial No.
U-0149078

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
CIGE 225

9. API Well No.
43-047-34895

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

RUN 195 JTS 4 1/2 M-80 & J-55 11.6# CASING
 PUMP 20 BBL FRESH, 28 BBL SCAVENGER CEMENT 9.5 PPG
 PUMP 430 SACKS LEAD 3.38 YEILD 11# PPG
 PUMP TAIL 1230 SACKS 1.31 YEILD 14.3# PPG
 DROP PLUG
 FLOATS HELD
 RELEASE RIG 7/3/03

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ADMINISTRATIVE ASSISTANT
Signature <i>Debra Domenici</i>	Date July 8, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW SEC 3-T10S-R21E 2385' FNL 2182' FWL

5. Lease Serial No.

U-0149078

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE 225

9. API Well No.

43-047-33447 34895

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL WAS PLACED ON SALES AT 12:00 PM ON 7/19/03
REFER TO THE ATTACHED CHRONOLOGICAL DRILLING AND COMPLETION HISTORY REPORT

RECEIVED

JUL 28 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ADMINISTRATIVE ASSISTANT

Signature

Debra Domenici

Date

July 23, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CIGE 225

UINTAH COUNTY, UT

DRILLING REPORT:

	SPUD	Surface Casing	Activity	Status
5/27/03			Start building loc 5/28/03	Caza 82
5/28/03			Building Location. 5%	Caza 82
5/29/03			Building Location. 15%	Caza 82
5/30/03			Building Location. 25%	Caza 82
6/2/03			Building Location. 25%	Caza 82
6/3/03			Building location 25%	Caza 82
6/4/03			Building location 25%	Caza 82
6/5/03			Building location 35%	Caza 82
6/6/03			Building location 50%	Caza 82
6/9/03			Building location 90%	Caza 82
6/10/03			Building location 100%	Caza 82
6/11/03			WO Air rig	Caza 82
6/12/03			WO Air rig	Caza 82
6/13/03	6/11/03	9 5/8 " @ 276'	Set 9 5/8" @ 276'	WORT Caza 82
6/16/03	6/11/03	9 5/8 " @ 276'	Set 9 5/8" @ 276'	WORT Caza 82
6/17/03	TD: 276'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: x/xx/03	DSS: 0 Rig repair. Replace walkways in derrick. Clean and paint derrick. Repair drawworks.
6/18/03	TD: 276'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: x/xx/03	DSS: 0 Rig repair. Clean and paint derrick. Repair drawworks. WO Bearings.
6/19/03	TD: 276'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: x/xx/03	DSS: 0 Rig repair. Clean and paint derrick. Repair drawworks. WO Bearings.
6/20/03	TD: 276'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: x/xx/03	DSS: 0 Rig repair. Install rebuilt input shaft with new bearings in Drawworks.
6/23/03	TD: 3566'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: 6/21/03	DSS: 2 Finish RU. Test BOPE. Rotary Spud 6/21/03. Drlg to 1515. Hit water. Drlg to 3566. DA.

6/24/03	TD: 4302' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 3 Drlg f/3566-4087'. TFNB. Drlg to 4302'. DA.
6/25/03	TD: 5093' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 4 Drlg f/4302'-5093' with aerated water. DA.
6/26/03	TD: 5785' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 5 Drlg f/5093'-5785' with aerated water. Pump LCM sweeps on connections. DA.
6/27/03	TD: 6415' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 6 Drlg f/5785'-6415' with aerated water. Pump LCM sweeps on connections. DA.
6/30/03	TD: 7760' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 9 Drlg from 6415'-6998' with aerated water. TFNB. Drlg to 7760'. DA.
7/1/03	TD: 8260' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 10 Drlg from 7760'-8260'. DA.
7/2/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 11 Drlg from 8260'-8530' TD. Short Trip 40 Stands. Tag Bridge @ 7755'. Wash and ream to 7870' at report time. Will condition hole for Open Hole Logs.
7/3/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 10.0 SD: 6/21/03 DSS: 12 Wash and ream f/7870'-8530'. CCH for casing. Spot 800 bbl 10# mud. POOH laying down DP and BHA.
7/7/03	TD: 8530' CSG: 4 1/2" @ 8522' MW: 10.0 SD: 6/21/03 DSS: 13 7/4/03: Finish laying down DP and BHA. Run and Cement 4 1/2" Production Casing @ 8522. ND BOPE. Set Slips. Rls rig @ 2300 hrs 7/3/03. Final Drlg Report. Moving to NBU 434.
7/14/03	HELD SAFETY MEETING (PU TBG). ROAD RIG & EQUIP FROM NBU 378 TO LOC. MIRU. TALLY 2 3/8" J-55 TBG. PU 3 7/8" MILL, BIT SUB & BEGIN TO RIH. PU TBG. TAG PBTD @ 8440'. RU PMP & LINES. CIRC WELL CLEAN W/135 BBLS 2% KCL. POOH W/135 STANDS 2 3/8" TBG. LD BIT. SWI. SDFN.
7/15/03	HELD SAFETY MEETING (PERF DAY 2). RU PMP & LINES. FILL CSG W/22 BBLS 2% KCL. PRESS TST CSG TO 5000#, HELD. MIRU CUTTERS. PU 3 1/8" PROSPECTOR, PERF GUNS LOADED W/12 GM CHARGES, 120 DEG PHASING, 3 SPF. RIH. SHOOT 6 HOLES FROM 8182'-8184'. PUH. SHOOT 9 HOLES FROM 8131'-8134'. PUH. SHOOT 9 HOLES FROM 8088'-8091'. POOH. RDMO CUTTERS. BRK DN FORM @ 3400#. EST INJ RATE @ 2700#, 1BPM. ISIP: 2100#, FG: .69. RU FLOOR & EQUIP. PREP TO FRAC IN AM.
7/16/03	MIRU CUTTERS WLS. MIRU SCHLUMBERGER. HELD SAFETY MEETING. PRESS TST LINES TO 6022#. FRAC INTERVAL FROM 7390' TO 8184' AS PER DESIGN W/397,400# 20/40 OTTOWA SD. PERF MESA VERDE FORM FROM 7390' TO 8184' & WASATCH PERFS FROM 6314' TO 7119' (SEE PERF SECTION). SET 4 CBP'S @ FOLLOWING DEPTHS: 8050', 7790', 7450', 7350'. SET PLUG. 7:00 PM SWI. SDFN.
7/17/03	HELD SAFETY MEETING. PRESS TST LINES TO 6000#. CONT TO FRAC. PMP STAGE 5 & 6 W/TOTAL OF 404,740# 20/40 OTTOWA SD. TOTAL CLEAN FLU 3949 BBLS. PERF WASATCH INTERVALS FROM 4803' TO 5556' (SEE PERF SHEET). SET KILL PLUG. RDMO SCHLUMBERGER. RDMO CUTTERS. PU 3 7/8" SMITH BIT. PMP OFF BIT SUB, 1 JT 2 3/8" TBG, SN. RIH W/TBG TO 4550' RU DRILL EQUIP. PREP TO DRILL

PLUGS IN AM. SDFD.

7/18/03

HELD SAFETY MEETING (DRILLING UNDER PRESS). RU PMP & LINES. FILL CSG & BRK CIRC. BEGIN TO DRILL ON 1ST PLUG @ 4600'. DRILL UP PLUG IN 15 MIN (TOOK 500# KICK). CONT TO RIH. TAG @ 5300'. CONT TO RIH PUSHING CBP REMAINS & CO SD TO 2ND PLUG @ 5650'. DRILL UP 2ND PLUG IN 10 MIN. PUSH CBP REMAINS IN HOLE (COULD NOT SET DN SOLID). PUSH CBP & CO SD FOR 15 JTS (464'). TAG 3RD PLUG @ 7200'. DRILL UP 3RD PLUG IN 12 MIN. CONT TO RIH. TAG 4TH PLUG @ 7450'. DRILL UP 4TH PLUG IN 16 MIN. CONT TO RIH. TAG FILL @ 7740' (30'). CO SD. DRILL UP 5TH PLUG @ 7770' IN 15 MIN. CONT TO RIH. TAG FILL @ 8030'. (20') CO SD TO 6TH PLUG @ 8050'. DRILL UP 6TH PLUG IN 15 MIN. RD DRILL EQUIP. CONT TO RIH TO PBTD @ 8326' (142' RAT HOLE). POOH. LD 14 JTS. LAND TBG W/EOT @ 8057'. NDBOP. NUWH. PMP OFF BIT SUB. TURN OVER TO FLOW BACK CREW @ 8:30 PM. FLOW BACK REPORT: CP: 500#, TP: 145#, 64/64" CHK, 12 HRS, 60 BWPH, SD: LIGHT, 695 BW, TLTR: 8023 BBLS, TLR: 1275 BBLS, LLTR: 6748 BBLS.

7/21/03

RDMO. ON SALES.

ON SALES

600 MCF, 0 BC, 285 BW, TP: 414#, CP: 1049#, 16/64" CHK, 14 HRS, LP: 94#.

7/22/03

ON SALES

926 MCF, 0 BC, 319 BW, TP: 367#, CP: 981#, 16/64" CHK, 24 HRS, LP: 88#.

Westport Oil & Gas Company

New Well / Well Change Notice

First Sales Notice

Well ID#: UT0020.710 Entered in PA?

Division: **Western**

Well Name: **CIGE 225**

Route/Stop/ Sequence: RUN 10 - NBU Foreman: Don De Herrera

<u>Action</u>	<u>Date of Action</u>	Estimated On-Line date:	1st Production Date	Time
New Well: <input checked="" type="checkbox"/>			19-Jul-03	12:00
Recompletion: <input type="checkbox"/>	Anticipated On-Line date:			
P & A: <input type="checkbox"/>	P&A Date:			
T A: <input type="checkbox"/>	T A Date:			
Lse Sold: <input type="checkbox"/>	Last Date Of Operation:			
Field Changes: <input type="checkbox"/>	Effective Date:			

Well Information

Parish/County: Uintah State: Utah Agreement #: 891008900A
 Well Type(Oil or Gas): GAS Lease No: U-0149078 Fed Ind State
 EIA/Field Name: NATURAL BUTTES Production Method: Flowing
 API#: 4304734895 Reservoir: Mesa Verde
 Legals: SEC 03 T10S, R21E SE/NW

Equipment

Gas:(#1=Closest to wellhead)
 Check Meter: Yes: No:
 Production Meter: Yes: No:
 Compressor: Yes: No:
 Lease Use Meter: Yes: No:

Flow
 Rate (MCF) per day: 1000
 High Pressure Tie-in:
 Low Pressure Tie-in:
 Gathering System: Natural Buttes
 Third Party Gatherer?

Gas Meter #1 - No. 0018653112
 Field Services # 985031
 Scada RTU Address: 825
 Transporter Name: _____
 Is the gas comingled at the Sales Meter?: _____

Compressor Information:
 South Compressor _____
 Fuel Use Meter #: 0018606005

<u>Liquids</u>	<u>On/Off</u>	<u>Size</u>	<u>Number</u>
Oil <input type="checkbox"/> Cond <input type="checkbox"/> Combination <input checked="" type="checkbox"/>	On	300	25501
Oil <input type="checkbox"/> Cond <input type="checkbox"/> Combination <input type="checkbox"/>			
Oil <input type="checkbox"/> Cond <input type="checkbox"/> Combination <input type="checkbox"/>			
Oil <input type="checkbox"/> Cond <input type="checkbox"/> Combination <input type="checkbox"/>			
Wtr Tank #1:.....			
Wtr Tank #2:.....			
Oil Transporter: _____			
Oil Purchaser: _____			
Is the Oil comingled with other leases?: _____			

<u>For Coordinator Use</u>	
<input type="checkbox"/>	Well ID# Requested
<input type="checkbox"/>	Sent Final Notice
<input type="checkbox"/>	Delivery System/Update profile
<input type="checkbox"/>	St Entity#/Unit/CA# S-T-R
<input type="checkbox"/>	Tied to Gas Meter(s)
<input type="checkbox"/>	Added Tanks
<input type="checkbox"/>	Added Fuel Use/Vented
<input type="checkbox"/>	Add Days
<input type="checkbox"/>	Enter Dates (1st Prod.Spud)
<input type="checkbox"/>	Land Name Entered
<input type="checkbox"/>	Wells By Area spreadsheet
<input type="checkbox"/>	Lat: _____ Lon: _____

Comments: Please explain the Flow of Gas from the Well Head to the Sales Point (Or Draw Schematic):

From wellhead to meter on location, then to the South Compressor.

<u>Commercial Information</u>	
Contract #:	GPAS4984

Example of what is needed above: Gas flows from wellhead to CTB to the Ouray Compressor. Please list tank information (both barrels and tank height in ft. & Inches), etc. Or, no oil/cond or water is produced.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

014

5. Lease Serial No.
U-0149078

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
N/A

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.C.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3a. Phone No. (include area code)
(435)781-7060

8. Lease Name and Well No.
CIGE 225

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SENW 2385' FNL 2182' FWL

9. API Well No.
43-047-3047-34895

At top prod. interval reported below

10. Field and Pool, or Exploratory
OURAY

14. Date Spudded
06/11/03

15. Date T.D. Reached
07/03/03

11. Sec., T., R., M., or Block and Survey or Area
SEC 3-T10S-R21

12. County or Parish
UINTAH

13. State
UTAH

18. Total Depth: MD 8530
TVD

19. Plug Back T.D.: MD 8440
TVD

17. Elevations (DF, RKB, RT, GL)*
5029' GL

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GCH
APS/DST/GR/COIL - 7-10-03 Rec.

16. Date Completed
07/19/03
 D & A Ready to Prod.

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#		280		110			
	4 1/2"	11.6#		8522		1660			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8058							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESA VERDE	8088	8184	8088-8184		24	
MESA VERDE	7852	8023	7852-8023		27	
MESA VERDE	7567	7743	7567-7743		48	
WASATCH	7390	7400	7390-7400		30	
WASATCH	6314	7119	6314-7119		25	
WASATCH	4803	5556	4803-5556		26	

Depth Interval	Amount and type of Material
8088-8184	PMP 131,000# 20/40 SD YF118ST+
7852-8023	PMP 187,000# 20/40 SD YF116ST+
7567-7743	PERF ONLY STAGE
7390-7400	PMP 75,000# 20/40 SD YF116ST+
6314-7119	PMP 207,000# 20/40 SD YF116ST+
4803-5556	PMP 191,000# 20/40 SD YF116ST+

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/03	07/21/03	24	→	0	926	319			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	PRODUCTION METHOD
16/64	367	981	→	0	926	319			PRODUCING

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	PRODUCTION METHOD
SI			→						

(See instructions and spaces for additional data on reverse side)

RECORDED
SEP 10 2003
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth	
GREEN RIVER	1,397	4,620				
WASATCH	4,620	7,538				
MESAVERDE	7,538					

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature *Debra Domenici* Date 9/2/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CIGE 225

UINTAH COUNTY, UT

DRILLING REPORT:

	SPUD	Surface Casing	Activity	Status
5/27/03			Start building loc 5/28/03	Caza 82
5/28/03			Building Location. 5%	Caza 82
5/29/03			Building Location. 15%	Caza 82
5/30/03			Building Location. 25%	Caza 82
6/2/03			Building Location. 25%	Caza 82
6/3/03			Building location 25%	Caza 82
6/4/03			Building location 25%	Caza 82
6/5/03			Building location 35%	Caza 82
6/6/03			Building location 50%	Caza 82
6/9/03			Building location 90%	Caza 82
6/10/03			Building location 100%	Caza 82
6/11/03			WO Air rig	Caza 82
6/12/03			WO Air rig	Caza 82
6/13/03	6/11/03	9 5/8 " @ 276'	Set 9 5/8" @ 276'	WORT Caza 82
6/16/03	6/11/03	9 5/8 " @ 276'	Set 9 5/8" @ 276'	WORT Caza 82
6/17/03	TD: 276'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: x/xx/03	DSS: 0 Rig repair. Replace walkways in derrick. Clean and paint derrick. Repair drawworks.
6/18/03	TD: 276'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: x/xx/03	DSS: 0 Rig repair. Clean and paint derrick. Repair drawworks. WO Bearings.
6/19/03	TD: 276'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: x/xx/03	DSS: 0 Rig repair. Clean and paint derrick. Repair drawworks. WO Bearings.
6/20/03	TD: 276'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: x/xx/03	DSS: 0 Rig repair. Install rebuilt input shaft with new bearings in Drawworks.
6/23/03	TD: 3566'	CSG: 9 5/8" @ 276'	MW: 8.4 SD: 6/21/03	DSS: 2 Finish RU. Test BOPE. Rotary Spud 6/21/03. Drlg to 1515. Hit water. Drlg to 3566. DA.

6/24/03 TD: 4302' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 3
Drlg f/3566-4087'. TFNB. Drlg to 4302'. DA.

6/25/03 TD: 5093' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 4
Drlg f/4302'-5093' with aerated water. DA.

6/26/03 TD: 5785' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 5
Drlg f/5093'-5785' with aerated water. Pump LCM sweeps on connections. DA.

6/27/03 TD: 6415' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 6
Drlg f/5785'-6415' with aerated water. Pump LCM sweeps on connections. DA.

6/30/03 TD: 7760' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 9
Drlg from 6415'-6998' with aerated water. TFNB. Drlg to 7760'. DA.

7/1/03 TD: 8260' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 10
Drlg from 7760'-8260'. DA.

7/2/03 TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 6/21/03 DSS: 11
Drlg from 8260'-8530' TD. Short Trip 40 Stands. Tag Bridge @ 7755'. Wash and ream to 7870' at report time. Will condition hole for Open Hole Logs.

7/3/03 TD: 8530' CSG: 9 5/8" @ 276' MW: 10.0 SD: 6/21/03 DSS: 12
Wash and ream f/7870'-8530'. CCH for casing. Spot 800 bbl 10# mud. POOH laying down DP and BHA.

7/7/03 TD: 8530' CSG: 4 1/2" @ 8522' MW: 10.0 SD: 6/21/03 DSS: 13
7/4/03: Finish laying down DP and BHA. Run and Cement 4 1/2" Production Casing @ 8522. ND BOPE. Set Slips. Rls rig @ 2300 hrs 7/3/03. Final Drlg Report. Moving to NBU 434.

7/14/03 HELD SAFETY MEETING (PU TBG). ROAD RIG & EQUIP FROM NBU 378 TO LOC. MIRU. TALLY 2 3/8" J-55 TBG. PU 3 7/8" MILL, BIT SUB & BEGIN TO RIH. PU TBG. TAG PBTD @ 8440'. RU PMP & LINES. CIRC WELL CLEAN W/135 BBLS 2% KCL. POOH W/135 STANDS 2 3/8" TBG. LD BIT. SWI. SDFN.

7/15/03 HELD SAFETY MEETING (PERF DAY 2). RU PMP & LINES. FILL CSG W/22 BBLS 2% KCL. PRESS TST CSG TO 5000#, HELD. MIRU CUTTERS. PU 3 1/8" PROSPECTOR, PERF GUNS LOADED W/12 GM CHARGES, 120 DEG PHASING, 3 SPF. RIH. SHOOT 6 HOLES FROM 8182'-8184'. PUH. SHOOT 9 HOLES FROM 8131'-8134'. PUH. SHOOT 9 HOLES FROM 8088'-8091'. POOH. RDMO CUTTERS. BRK DN FORM @ 3400#. EST INJ RATE @ 2700#, 1BPM. ISIP: 2100#, FG: .69. RU FLOOR & EQUIP. PREP TO FRAC IN AM.

7/16/03 MIRU CUTTERS WLS. MIRU SCHLUMBERGER. HELD SAFETY MEETING. PRESS TST LINES TO 6022#. FRAC INTERVAL FROM 7390' TO 8184' AS PER DESIGN W/397,400# 20/40 OTTOWA SD. PERF MESA VERDE FORM FROM 7390' TO 8184' & WASATCH PERFS FROM 6314' TO 7119' (SEE PERF SECTION). SET 4 CBP'S @ FOLLOWING DEPTHS: 8050', 7790', 7450', 7350'. SET PLUG. 7:00 PM SWI. SDFN.

7/17/03 HELD SAFETY MEETING. PRESS TST LINES TO 6000#. CONT TO FRAC. PMP STAGE 5 & 6 W/TOTAL OF 404,740# 20/40 OTTOWA SD. TOTAL CLEAN FLU 3949 BBLS. PERF WASATCH INTERVALS FROM 4803' TO 5556' (SEE PERF SHEET). SET KILL PLUG. RDMO SCHLUMBERGER. RDMO CUTTERS. PU 3 7/8" SMITH BIT. PMP OFF BIT SUB, 1 JT 2 3/8" TBG, SN. RIH W/TBG TO 4550' RU DRILL EQUIP. PREP TO DRILL

PLUGS IN AM. SDFD.

- 7/18/03 HELD SAFETY MEETING (DRILLING UNDER PRESS). RU PMP & LINES. FILL CSG & BRK CIRC. BEGIN TO DRILL ON 1ST PLUG @ 4600'. DRILL UP PLUG IN 15 MIN (TOOK 500# KICK). CONT TO RIH. TAG @ 5300'. CONT TO RIH PUSHING CBP REMAINS & CO SD TO 2ND PLUG @ 5650'. DRILL UP 2ND PLUG IN 10 MIN. PUSH CBP REMAINS IN HOLE (COULD NOT SET DN SOLID). PUSH CBP & CO SD FOR 15 JTS (464'). TAG 3RD PLUG @ 7200'. DRILL UP 3RD PLUG IN 12 MIN. CONT TO RIH. TAG 4TH PLUG @ 7450'. DRILL UP 4TH PLUG IN 16 MIN. CONT TO RIH. TAG FILL @ 7740' (30'). CO SD. DRILL UP 5TH PLUG @ 7770' IN 15 MIN. CONT TO RIH. TAG FILL @ 8030'. (20') CO SD TO 6TH PLUG @ 8050'. DRILL UP 6TH PLUG IN 15 MIN. RD DRILL EQUIP. CONT TO RIH TO PBSD @ 8326' (142' RAT HOLE). POOH. LD 14 JTS. LAND TBG W/EOT @ 8057'. NDBOP. NUWH. PMP OFF BIT SUB. TURN OVER TO FLOW BACK CREW @ 8:30 PM. FLOW BACK REPORT: CP: 500#, TP: 145#, 64/64" CHK, 12 HRS, 60 BWPH, SD: LIGHT, 695 BW, TLTR: 8023 BBLs, TLR: 1275 BBLs, LLTR: 6748 BBLs.

 - 7/21/03 RDMO. ON SALES.

ON SALES
600 MCF, 0 BC, 285 BW, TP: 414#, CP: 1049#, 16/64" CHK, 14 HRS, LP: 94#.

 - 7/22/03 ON SALES
926 MCF, 0 BC, 319 BW, TP: 367#, CP: 981#, 16/64" CHK, 24 HRS, LP: 88#.

 - 7/23/03 ON SALES
921 MCF, 0 BC, 256 BW, TP: 346#, CP: 948#, 16/64" CHK, 24 HRS, LP: 87#.

 - 7/24/03 ON SALES
892 MCF, 0 BC, 228 BW, TP: 361#, CP: 942#, 16/64" CHK, 24 HRS, LP: 89#.

 - 7/25/03 ON SALES
900 MCF, 0 BC, 197 BW, TP: 340#, CP: 899#, 16/64" CHK, 24 HRS, LP: 85#.

 - 7/28/03 ON SALES
7/25/03: 925 MCF, 0 BC, 187 BW, TP: 290#, CP: 816#, 20/64" CHK, 24 HRS, LP: 83#.
7/26/03: 867 MCF, 0 BC, 160 BW, TP: 280#, Cp 769#, 20/64" CHK, 24 HRS, LP: 79#.
7/27/03: 834 MCF, 0 BC, 133 BW, TP: 274#, CP: 741#, 20/64" CHK, 24 HRS, LP: 73#.

 - 7/29/03 ON SALES
7/29/03: 820 MCF, 0 BC, 138 BW, TP 272#, CP: 716#, 20/64" CHK, 24 HRS, LP: 79#.

 - 7/30/03 ON SALES
867 MCF, 0 BC, 119 BW, TP: 271#, CP: 697#, 20/64" CHK, 24 HRS, LP: 79#. IP'D 7/21/03.
926 MCF, 0 BC, 319 BW, TP: 367#, CP: 981#, 16/64" CHK, 24 HRS, LP: 88#. FINAL REPORT.
-

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

015

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple Wells - see attached
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-	7. If Unit or CA/Agreement, Name and/or No. 891008900A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple Wells - see attached		8. Well Name and No. Multiple Wells - see attached
		9. API Well No. Multiple Wells - see attached
		10. Field and Pool, or Exploratory Area Natural Buttes Unit
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley	Title Operations Manager	Date 9-2-2003	SEP 10 2003
Signature <i>J.T. Conley</i>	Initials JTC	Date 9-2-2003	DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 9/16/03	Federal Approval of This Action is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Capital \$	Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Expense \$	820/830/840	\$1,200	Gas Price	\$ 23.00
Total \$	830/860	\$1,200	Electric Cost	\$ 3.10
			OPX/BF	\$ -
			OPX/MCF	\$ / HP / day
				\$ 2.00
				\$ /MCF
				\$ 0.62

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

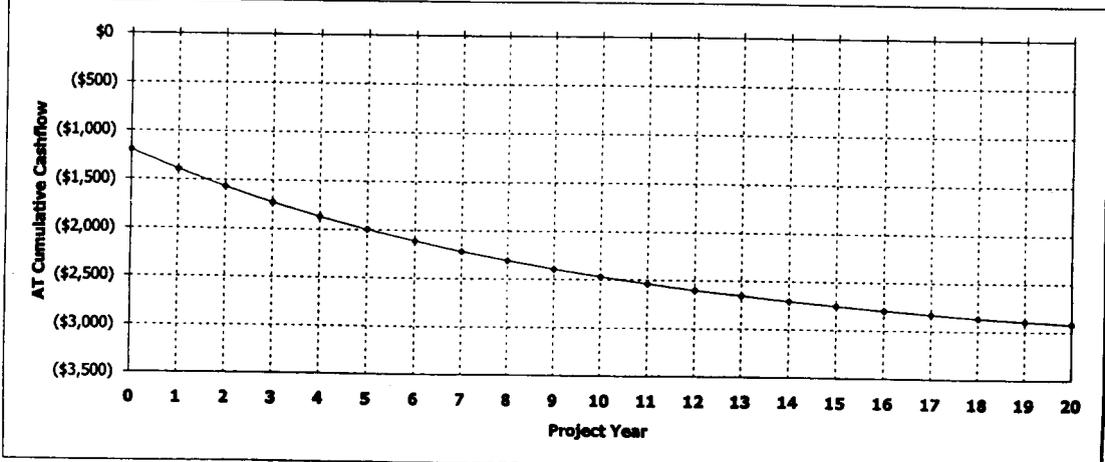
<p>Project Life: Life = 20.0 Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = #DIV/0!</p> <p>AT Cum Cashflow: Operating Cashflow = (\$2,917) (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = NEVER Years or #VALUE! Days</p>
---	--

Gross Reserves:
 Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBV well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22649	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473260700S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473286400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22650	891008900A	430473286800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320600S1 ✓
CIGE 240	29-9-22 SENW	ML22935	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	32-9-22 NWNW	UTU01191A	891008900A	430473402200S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

016

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0149078
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENW SECTION 3-T10S-R21E 2385'FNL & 2182'FWL		8. Well Name and No. CIGE 225
		9. API Well No. 43-047-34895
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

01/24/05 PROG: 7:00 HELD SAFETY MEETING, MIRU POOL RIG 823 SPOT EQUIPMENT, ND WL HEAD NU BOP'S, POOH W/231 JTS 2-3/8" TBG & TALLY PIPE ON TRIP, LD 25 JTS 2-3/8 TBG EOT @ 813', SWI SDFWN.
01/25/05 PROG: 7:00 HELD SAFETY MEETING, POOH & LD 23 JTS OF 2-3/8" TBG, PU SEATING NIPPLE & 93 JTS & ARROW SET PACKER & 115 JTS OF 2-3/8 J-55 4.7# TBG, SET PACKER @ (3609' & SN @ 6510') W/19,000#, ND BOPS, NU WH, SWI RELEASE RIG, TURN WL OVER TO PROD,

RECEIVED

APR 21 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Well Name : CIGE 225

Prospect:	NATURAL BUTTES			AFE #:	803076D	
Sec/Twp/Rge:	03 / 10S / 21E			AFE Total:	\$810,600	
API #:	4304734895	Field:	NATURAL BUTTES	This AFE Cost:	\$734,023	
Work Type:	Construction	County, St.:	UINTAH, UT	Tot Assoc AFE's:	\$734,023	
Operator:	T OIL AND GAS COMP	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Repair casing leak.						

Wellwork Details

Date :	1/21/2005	Days:	1	DC :	\$5,760	CCC:	\$5,760	CWC:	\$5,760
Activity:	Pull tbg		Rig Name:	POOL					
Daily Report Summary :									
Daily Report Detail:									
07:00 HSM MIRU POOL RIG 823 SPOT EQUIPMENT ND WELL HEAD NU BOP'S POOH W/ 231 JTS 2 3/8" TBG & TALLY PIPE ON TRIP LAY DOWN 25 JTS 2 3/8 TBG EOT @ 813' SWI SDFWN									
Date :	1/24/2005	Days:	4	DC :	\$11,487	CCC:	\$17,247	CWC:	\$17,247
Activity:	RIH W/TBG & PACKER		Rig Name:	POOL					
Daily Report Summary :									
Daily Report Detail:									
07:00 HSM POOH & LAY DOWN 23 JTS OF 2 3/8" TBG PU SEATING NIPPLE & 93 JTS & ARROW SET PACKER & 115 JTS OF 2 3/8 J-55 4.7# TBG. SET PACKER W/19,000 #. ND BOPS NU WH. SWI RELEASE RIG TURN WELL OVER TO PRODUCTION. FINAL REPORT. (WESTPORT DID BUY THE PACKER NOT A RENTAL)									

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
6/11/2003	277	6	3. Surface	9.625	32.3	H-40	9.001	12.25	280
Stage: 1, Spacer, 10, 0, DYE WATER, , 0, 0									
Stage: 1, Spacer, 10, 0, GEL WATER, , 0, 0									
Stage: 1, Spacer, 10, 0, WATER, , 0, 0									
Stage: 1, Tail, 0, 110, 2% CACL2, 0.25 PPS CELLOFLAKE, Class G, 1.17, 15.8									
Stage: 1, Displacement, 17, 0, WATER, , 0, 0									
7/3/2003	8530	195	5. Production	4.5	11.6	1	0	7.875	8522

RECEIVED

APR 21 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	U-0149078
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	NATURAL BUTTES UNIT
8. Well Name and No.	CIGE 225
9. API Well No.	43-047- 92974 34895
10. Field and Pool, or Exploratory Area	NATURAL BUTTES
11. County or Parish, State	UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/W SECTION 3-T10S-R21E 2385'FNL & 2182'FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>WORKOVER</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

6/14/05: PMP 40 BBLS DN TBG TO KILL WL. PMP 40 BBLS DN CSG. GETTING ING RATE 2-1/2 BBLS @400#. ND WLHD UNSET ARROWSET PKR. NUBOP. POOH W/2-3/8" TBG, PKR & TAILPIPE. PU 4-1/2 RBP RET TOOL PUP PUP JT PKR RIH W/2-3/8" TBG SET RBP @4750. TST PLG TO 2000# HELD. POOH LOOKING FOR LEAK. SETTINGS TO FIND LEAK @3493'-3508'. POOH W/2-3/8" TBG & PKR. RIH DMP 2 SX SD ON RBP @4750'. POOH MAKE UP CIRC SET @2994'. POOH RD GET IN RT 2.7 BPM @350#. MAKE UP CIRC SET @2994'. POOH RD GET IN RT 2.7 BPM @350#. MIX & PMP 350 SX OF CLASS G 16.1 + 1% CA CL PMP @2.7 BPM 90# DISP W/12.5 BBL WTR STAGE SQUEEZE CMT TO 1000# HELD 600# STING OUT CMT RT POOH. DRL OUT CMT RET @2995'. TAG CMT @3020'. DRL CMT F/3020'-3167' CIR C/O. TST CSG @500# GOOD TST SWAB FLD DN TO 3800'. LATCH ONTO RBP REL PLG BELOW DN PRESS. BLWLDN PMP 75 BBLS KCL TO KILL WL. RIH W/2-38" TBG. TAG @8226. BOTTOM PERF @8184'. 42' RATHOLE. POOH LD WORK STRING. POOH W/PROD TBG 3-7/8" MILL. NIPPLE RIH W/208 JTS 2-38" TBG LAND TBG @6508.60 ND BOP NU WLHEAD RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 30 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MULTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/NW SEC. 3, T10S, R21E 2385'FNL, 2182'FWL

5. Lease Serial No.
U-0149078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.
CIGE 225-3-40-21

9. API Well No.
4304732974 34895

10. Field and Pool, or Exploratory Area
KENNEDY WASH

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COPY SENT TO OPERATOR

Date: 5.19.2008

Initials: KS

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATION ON TEMPORARILY ABANDONMENT STATUS. THE SUBJECT WELL LOCATION IS CURRENTLY BEING EVALUATED FOR PLUG AND ABANDONMENT STATUS.

RECEIVED

MAY 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature <i>[Handwritten Signature]</i>	Date April 25, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Utah Division of	Federal Approval Of This
	Oil, Gas and Mining	Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Handwritten Signature]*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149078
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 225
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047348950000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2385 FNL 2182 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 03 Township: 10.0S Range: 21.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/4/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. ATTACHED IS THE PLUG AND ABANDONMENT PROCEDURE.

Accepted by the Utah Division of Oil, Gas and Mining

Date: September 09, 2010

By: *Derek [Signature]*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/2/2010	

CIGE 225
 2385' FNL & 2182' FWL
 SENW SEC.3, T10S, R21E
 Uintah County, UT

KBE:	5044'	API NUMBER:	43-047-34895
GLE:	5029'	LEASE NUMBER:	U-0149078
TD:	8530'	WINS #:	72728
PBTD:	8440' (FC)	WI:	100.0000%
		NRI:	83.494445%

CASING: 12.25" hole
 9.625" 32.3#, H-40 @ 276'
 Cemented with 110 sx Class G, circulated 6 BC to pit. TOC @ surface.

7.875" hole
 4.5" 11.6# J-55 8522'
 Cemented with 430 sx (1453 cuft) HiLift lead, 1230 sx (1611 cuft) 50-50 Pozmix tail. TOC @ ~650' by VDL (50-50 Pozmix TOC @ ~3600).

TUBING: 2.375" J-55 @ 6994'

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# J/K-55 csg	3.875	4960	5350	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 9.625" 32.3# csg.				2.4780	0.3314	0.0590
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1369'
Birds Nest	1530'
Mahogany	2128'
Base of Parachute	2975'
Wasatch	4847'
Mesa Verde	7510'

Tech. Pub. #92 Base of USDW's
 USDW Elevation ~1000' MSL
 USDW Depth ~4040' KBE

PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	7/15/2003	4803	4805	3	Open
Wasatch	7/15/2003	4900	4902	3	Open
Wasatch	7/15/2003	4970	4974	3	Open
Wasatch	7/15/2003	5555	5556	2	Open
Wasatch	7/15/2003	6314	6315	3	Open
Wasatch	7/15/2003	6454	6455	3	Open
Wasatch	7/15/2003	6825	6830	2	Open
Wasatch	7/15/2003	7114	7119	2	Open
CIBP 7300'					
Wasatch	7/15/2003	7390	7400	3	Open
Mesa Verde	7/15/2003	7567	7568	4	Open
Mesa Verde	7/15/2003	7620	7625	4	Open
Mesa Verde	7/15/2003	7650	7654	4	Open
Mesa Verde	7/15/2003	7741	7743	4	Open
Mesa Verde	7/15/2003	7852	7862	2	Open
Mesa Verde	7/15/2003	7932	7933	3	Open
Mesa Verde	7/15/2003	8022	8023	4	Open
Mesa Verde	7/14/2003	8088	8091	3	Open
Mesa Verde	7/14/2003	8131	8134	3	Open
Mesa Verde	7/14/2003	8182	8184	3	Open

WELL HISTORY:

Completion – June 2001

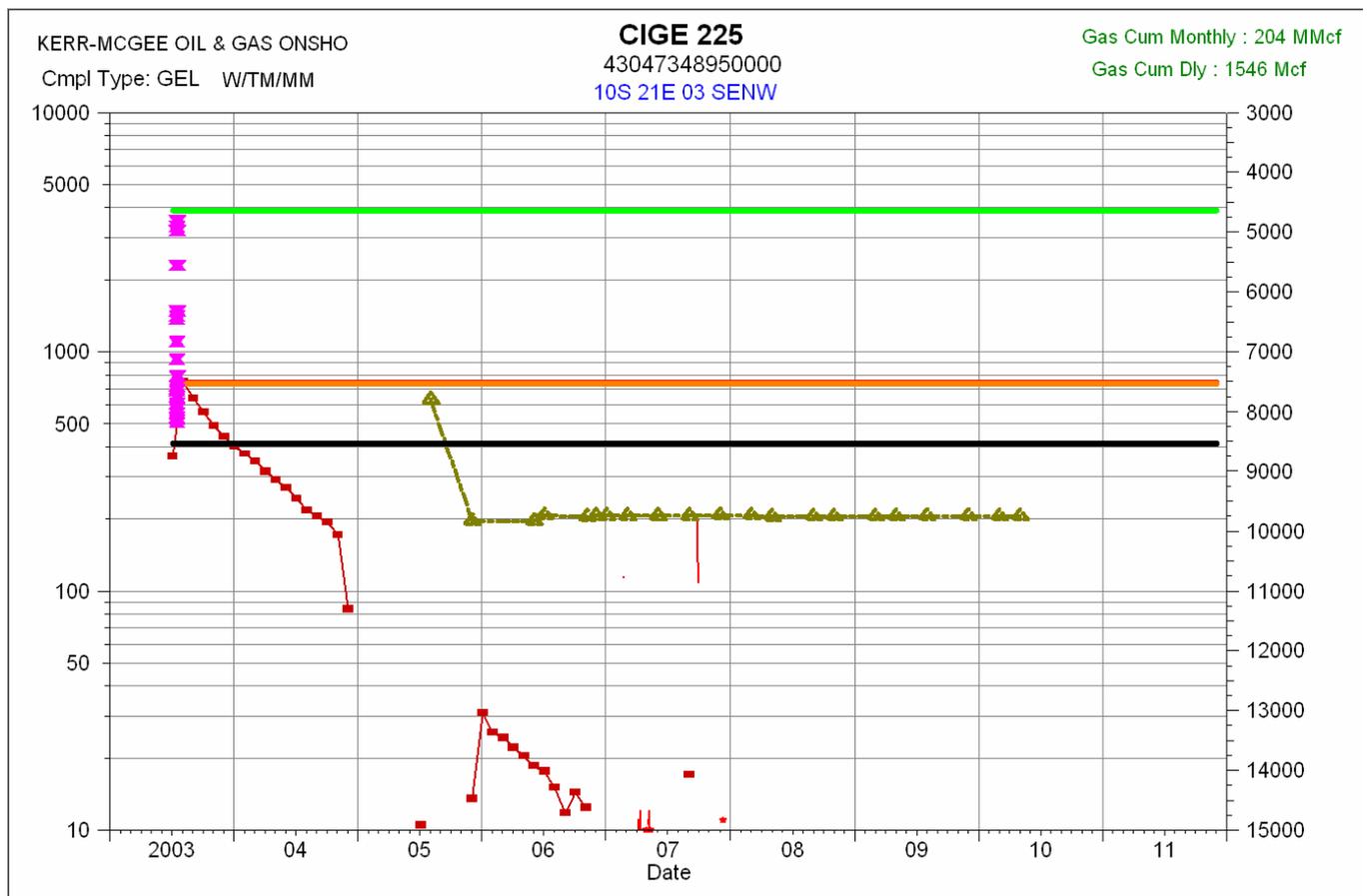
- TD'd on 7/3/2003.
- Perforated the gross interval 8088' through 8184' and fractured with 131000# 20/40 sand.
- Perforated the gross interval 7852' through 8023' and fractured with 187000# 20/40 sand.
- Perforated the gross interval 7567' through 7743' and broke down.
- Perforated the interval 7390-7400' and fractured with 75000# 20/40 sand.
- Perforated the gross interval 6314' through 7119' and fractured with 207000# 20/40 sand.
- Perforated the gross interval 4803' through 5556' and fractured with 191000# 20/40 sand.
- Cleaned out to PBSD and landed 2.375" tubing at 8058.
- Tested 926 MCFD, 319 BWPD, 367 psi FTP, 981 SICP, 16/64th choke on 7/21/2003.

January 2005

- Well logged off, unable to swab fluid level below ~500’.
- Casing leak assumed in the Bird’s Nest at ~1300-1600’. Set Arrowset packer at 3609’ in the top of the tail cement, SN at 6510.
- Swabbed well, could not swab below ~1700’.
- Fixed Csg Leak

September 2005

- Swab well.
- Set CIBP @ 7300’, landed tbg 6994



CIGE 225 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

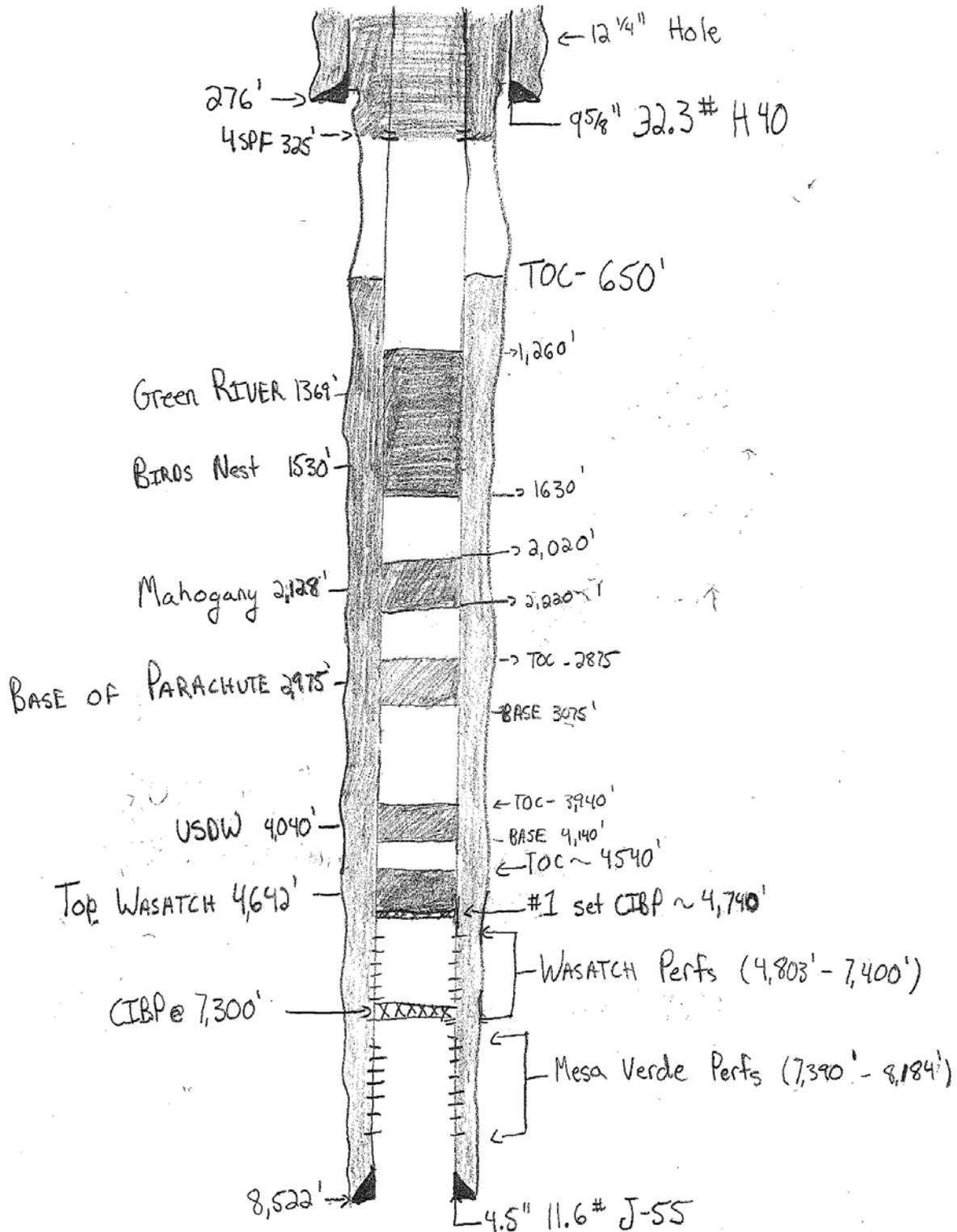
Note: An estimated 220 sx Class "G" cement needed for procedure

Note: Gyro not ran

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. **PLUG #1, ISOLATE MESAVERDE/WASATCH PERFORATIONS (4803' – 8184'), PROTECT WASATCH TOP:** RIH W/ 4 ½" CIBP. SET @ ~4740'. PUH to ~ 4730', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 3.2 BBL CMT (~16 SX) ON TOP OF PLUG. PUH ABOVE TOC ~ 4540' . REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT USDW (~4040'):** PUH TO ~4140'. BRK CIRC W/ FRESH WATER. DISPLACE 3.2 BBL (~16 SX) AND BALANCE PLUG W/ TOC @ ~3940' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #3, PROTECT BASE OF PARACHUTE MEMBER (2975'):** PUH TO ~3075'. BRK CIRC W/ FRESH WATER. DISPLACE 3.2BBL (~16 SX) AND BALANCE PLUG W/ TOC @ ~2875' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. **PLUG #4, PROTECT TOP OF MAHOGANY (2128'):** PUH TO ~2220'. BRK CIRC W/ FRESH WATER. DISPLACE 3.2 BBL. (~16 SX) AND BALANCE PLUG W/ TOC @ ~2020' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
7. **PLUG #5, PROTECT TOP OF GREEN RIVER (1369') & TOP OF BIRD'S NEST (1530'):** PUH TO ~1630'. BRK CIRC W/ FRESH WATER. DISPLACE 5.8 BBL. (~29 SX) AND BALANCE PLUG W/ TOC @ ~1260'. PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER
8. **PLUG #6, SURFACE SHOE (~276' KB) & SURFACE HOLE:** POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 325' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 24.2 BBL (~120 SX) OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
9. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

JP 8/31/10

CIGE 225 P&A



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0149078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
CIGE 225

9. API Well No.
43-047-34895

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-MCGEE OIL&GAS ONSHORE, L.P. Contact: ANDY LYTLE
E-Mail: andrew.lytle@anadarko.com

3a. Address
P.O. BOX 173779
DENVER, CO 80217

3b. Phone No. (include area code)
Ph: 720-929-6100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T10S R21E SENW 2385FNL 2182FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR SUBMITTED A NOTICE OF INTENT SUNDRY REQUESTING BLM APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL LOCATION ON 9/2/2010. THE PLUG AND ABANDONMENT NOTICE OF INTENT SUNDRY IS CURRENTLY PENDING AT THE BLM.

THE OPERATOR REQUESTS AUTHORIZATION TO RECLAIM THE SUBJECT WELL LOCATION AT THE CONCLUSION OF PLUGGING OPERATIONS. ATTACHED TO THIS SUNDRY NOTICE IS THE FINAL RECLAMATION PLAN.

Accepted by this
Utah Division of
Oil, Gas and Mining
Date: 12/11/2010
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 12.2.2010

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #97983 verified by the BLM Well Information System For KERR-MCGEE OIL&GAS ONSHORE, LP, sent to the Vernal

Name (Printed/Typed) ANDY LYTLE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

NOV 29 2010

CIGE 225 Final Reclamation Plan

Prepared by:
Anadarko Petroleum Corporation
June 2010



Introduction

The CIGE 225 (API # 43-047-34895) is a conventional natural gas well located in Uintah County, UT approximately 16 miles southeast of the town of Ouray, UT. The location is in section 3 of township 10S range 21E.

Final Reclamation Objectives

After production and operations cease, the goal of final reclamation is to return the land to a condition that approximates that which existed prior to disturbance and maintain a stable and productive condition compatible with the land use. The goal is not to achieve full ecological restoration of the site, but to achieve short-term stability, visual, hydrological and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

Site Preparation and Revegetation

Earthwork for final reclamation will be completed within six months of well plugging, if weather allows for such activities to take place. Disturbed areas will be revegetated after the site has been prepared. Site preparation will include respreading topsoil to an adequate depth and may also include ripping, tilling, disking on contour, dozer track-imprinting, and/or other accepted reclamation site preparation practices. Activities such as seeding and vegetation re-establishment must be completed within the appropriate season for such activities not necessarily immediately after earthwork has been completed. Fall seeding can be conducted after August 15 until ground frost. The long term objective of final reclamation is for eventual ecosystem restoration including the restoration of the natural vegetative community, hydrology and wildlife habitats. Following well plugging, well sites that do not blend with the surrounding landform will be re-contoured.

Well Site Reclamation

Following well plugging, all surface equipment will be removed. The CIGE 225 will be re-contoured to blend with the surrounding landform and topography. Topsoil will be stripped before re-contouring and re-spread over the entire location.

Road Reclamation

All roads within the project area will be reclaimed unless the surface management agency or surface owner requests that they be left unreclaimed. Road reclamation will include recontouring and seeding and may also include ripping, scarifying or disking. The CIGE 225 has approximately 1600ft of access road to be reclaimed.

Reclamation of Other Associated Facilities

There are no other associated facilities with this well requiring reclamation.

Soil Preparation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils. Scarification will promote water infiltration; improve soil aeration and root penetration.

Seed Mix and Seeding

Common Name	PLS LBS/Acre
Indian Ricegrass	3
Sandberg bluegrass	0.75
Bottlebrush squirreltail	0.5
Great Basin Wildrye	0.5
Western wheatgrass	1.5
Winterfat	0.25
Shadscale	1.5
Four-wing saltbush	0.75
Scarlet Globemallow	0.5
Rocky Mtn. Bee Plant	.75
Forage Kochia	0.25
	9.75

The CIGE 225 will be seeded with a no-till rangeland style seed drill with a "picker box" in order to seed "fluffy" seed. In areas that drill seeding may not be the preferred method, the seed will be broadcast and then raked into the ground at double the rate of drill seeding. All seed will be certified and tags will be kept on hand by Anadarko Petroleum Corporation, all seed will be certified weed free.

Soil Amendments and Stabilization

Additional soil amendments and stabilization may be required on sites with poor soils and greater erosion potential. The following soil amendments may be used on this location:

Sustane is an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed. Sustane granulated slow release fertilizers replenish the soil with essential nutrients and a rich supply of humus as required for long term soil building and plant growth. Sustane can be dry broadcast or applied with hydro-seeding equipment.

Erosion Control

The slopes will be stabilized using materials specifically designed to prevent erosion in order to allow permanent establishment of vegetation. These materials will include, but are not limited to erosion control blankets, hydro-mulch, or soil amendments such as erosion control polymers

Monitoring

Monitoring of the CIGE 225 will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first 2 growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a quantitative method of 200 point line intercept basal monitoring will be conducted in order to see if the reclaimed area has met 30% desirable basal cover when compared to the native vegetation. If 30% has not been met additional seeding/reclamation efforts may be necessary (Green River District Reclamation Guidelines). Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the undisturbed adjacent native vegetation.

All monitoring reports will be submitted to the Vernal BLM no later than March 31 of the year following the data collection. (Data collected in 2010 will be submitted in 2011 and so forth.) These reports will be submitted electronically in the form of a geodatabase for use in a geographic information system (GIS).

Noxious Weeds

Noxious weeds will be controlled as needed on the location. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit

and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP). Anadarko submits a field wide PUP annually, and this location will fall under the PUP. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31. All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy.

Inspection and Final Abandonment Approval

When the CIGE 225 has reached the final abandonment objectives, the operator will file a Final Abandonment Notice (FAN). Upon receipt of the FAN a site inspection will be completed by the management agency to ensure reclamation is fully successful and approve the FAN. The operator may request termination of the bond on the Final Abandonment Notice.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0149078

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
NATURAL BUTTES

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
CIGE 225

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047348950000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779
PHONE NUMBER: 720 929-6515 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2385 FNL 2182 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 03 Township: 10.0S Range: 21.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/22/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the plug and abandonment operations on the subject well location on 11/22/2011. Please see the attached chronological well history for details and updated latitude and longitude locations. Thank you.

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/19/2011	

US ROCKIES REGION
Operation Summary Report

Well: CIGE 225				Spud Date: 6/21/2003				
Project: UTAH-UINTAH			Site: CIGE 225			Rig Name No: WESTERN WELLSITE/UNK		
Event: ABANDONMENT			Start Date: 11/19/2011		End Date: 11/22/2011			
Active Datum: RKB @5,043.99usft (above Mean Sea Level)				UWI: CIGE 225				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/19/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, MIRU, WO TANK, BLOW DOWN WELL, KILL WELL WITH 80BL BRINE WATER, NDWH, NUBOP, RU SCANTECH, TOH AND SCAN TUBING, TIH WITH BIT TO 4740', SDFN WITNESSED BY: JAMIE SPARGER BLM
11/20/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, BLOW DOWN WELL, KILL WELL WITH 80BLS BRINE WATER, TOH AND TALLY, TIH WITH CIBP AND SET AT 4738', LOAD HOLE WITH 80BLS FRESH WATER WITH CORROSION INHIBITOR, PRESSURE TEST CASING HELD, MIX AND PUMP 20SXS CLASS G CEMENT, TOH TO 4142', MIX AND PUMP 20SXS CLASS G CEMENT, TOH TO 3075', MIX AND PUMP 20SXS CLASS G CEMENT, TOH TO 2227', MIX AND PUMP 20SXS CLASS G CEMENT, TOH TO 1631', MIX AND PUMP 30SXS CLASS G CEMENT, TOH, SDFN WITNESSED BY: JAMIE SPARGER BLM
11/21/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, SHOOT PERFS AT 325', ATTEMPT TO BREAK CIRCULATION TO SURFACE, GAS BLOWING OUT OF SURFACE ANNULUS, WO WIRE LINE, CUT 4.5" CASING AT 255', NDBOP, NDWH, WO TOOL, SPEAR CASING, TOH, TIH WITH 9 5/8" SCRAPER TO 255', TOH, TIH WITH 9 5/8" CICR AND SET AT 230', GOOD RATE UNDER CICR, MIS AND PUMP 50SXS CLASS G CEMENT (45SXS UNDER, 5SXS ON TOP), TOH, SDFN WITNESSED BY: JAMIE SPARGER BLM
11/22/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, TIH AND TAG CEMENT AT 240', MIX AND PUMP 100SXS CLASS G CEMENT TO SURFACE, TOH, RD, DIG OUT WELLHEAD, CUT OFF WELLHEAD, TOP OFF WITH 5SXS CLASS G CEMENT, WELD ON INFO PLATE, BACKFILL, CLEAN LOCATION, SDFN NAD27 39.97839/-109.53939 WITNESSED BY: JAMIE SPARGER BLM 265 TOTAL SXS CEMENT 6993' YELLOW BAND 223JTS 2 3/8" J-55 TUBING RECOVERED 0' RED BAND 2 3/8" TUBING RECOVERED
11/23/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, SERVICE RIG AND EQUIPMENT, SDFN