

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | | |
|--|--|---|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | CONFIDENTIAL | | 5. Lease Serial No. U-0143551 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EL PASO PRODUCTION O&G COMPANY | | Contact: SHEILA UPCHEGO E-Mail: sheila.upcheho@EIPaso.com | | 7. If Unit or CA Agreement, Name and No. NATURAL BUTTES <i>under signed</i> |
| 3a. Address P.O. BOX 1148 VERNAL, UT 84078 | | 3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094 | | 8. Lease Name and Well No. FEDERAL 31-10-22 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 752FSL 493FEL <i>4417587Y 39.90022</i> At proposed prod. zone <i>630459X -109.47395</i> | | 9. API Well No. <i>43-047-34862</i> | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 32.1 MILES SOUTHEAST OF OURAY, UTAH | | 10. Field and Pool, or Exploratory NATURAL BUTTES | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 31 T10S R22E Mer SLB |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 493 | | 16. No. of Acres in Lease 577.36 | | 12. County or Parish UINTAH |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C | | 19. Proposed Depth 7400 MD | | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5522 GL | | 22. Approximate date work will start | | 17. Spacing Unit dedicated to this well 40.00 |
| | | | | 20. BLM/BIA Bond No. on file WY-3457 |
| | | | | 23. Estimated duration |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

| | | |
|--|---|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024 | Date 01/10/2003 |
| Title REGULATORY ANALYST | | |
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL | Date 01-15-03 |
| Title | Office RECLAMATION SPECIALIST III | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #17550 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

RECEIVED

JAN 13 2003

DIV. OF OIL, GAS & MINING

** ORIGINAL **

T10S, R22E, S.L.B.&M.

EL PASO PRODUCTION OIL & GAS COMPANY

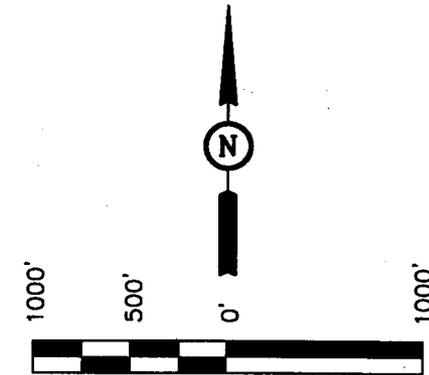
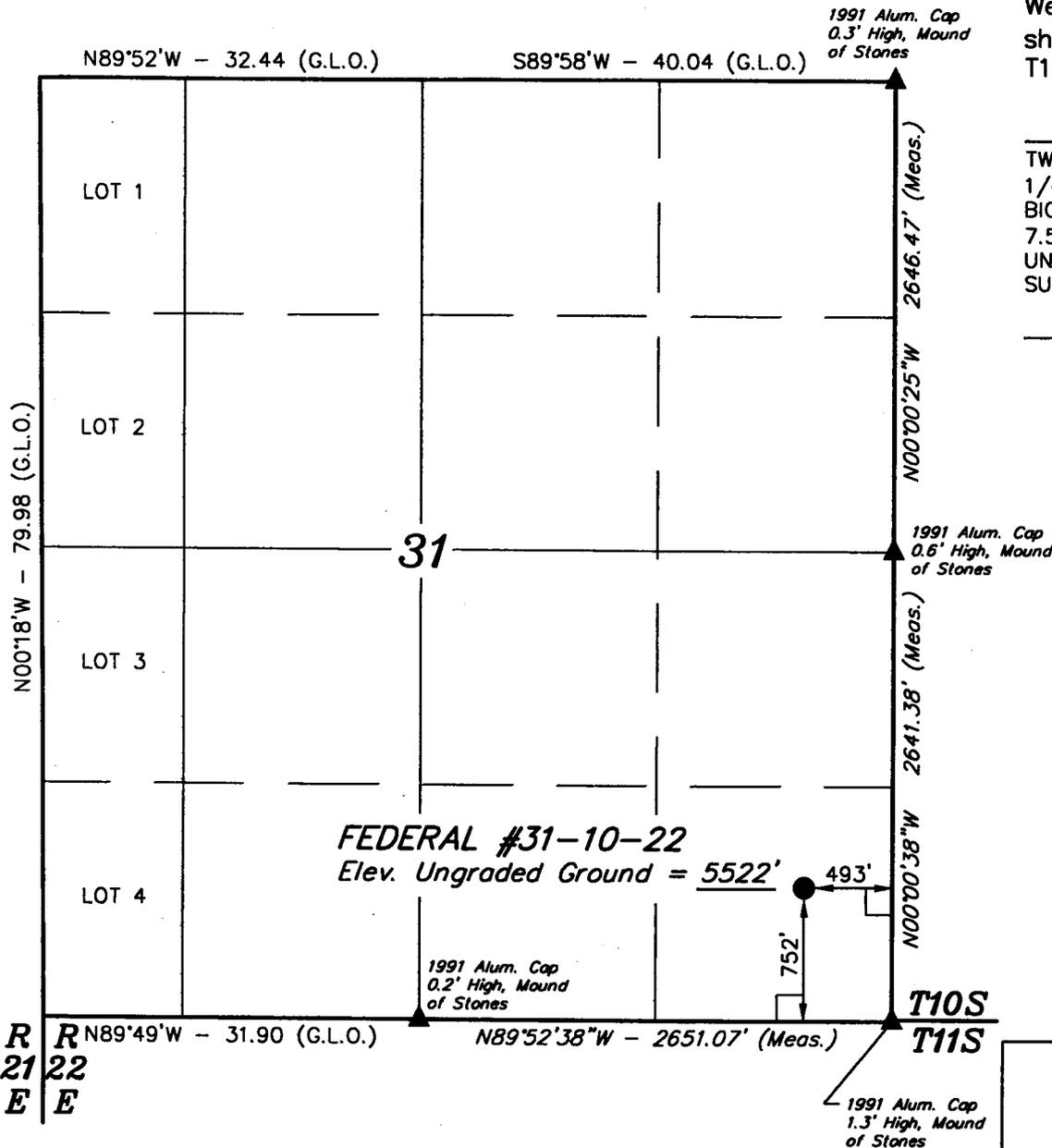
Well location, FEDERAL #31-10-22, located as shown in the SE 1/4 SE 1/4 of Section 31, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°54'00.80" (39.900222)
LONGITUDE = 109°28'28.88" (109.474689)

| | | |
|--------------------------|---|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 09-12-02 | DATE DRAWN: 09-16-02 |
| PARTY B.B. T.H. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE EL PASO PRODUCTION OIL & GAS COMPANY | |

**FEDERAL #31-10-22
SE/SE Sec. 31, T10S,R22E
UINTAH COUNTY, UTAH
U-0143551**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| KB | 5535' |
| Green River | 1000' |
| Wasatch | 4125' |
| Mesaverde | 6550 |
| TD | 7400' |

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| | Green River | 1000' |
| Gas | Wasatch | 4125' |
| Gas | Mesaverde | 6550' |
| Water | N/A | |
| Other Minerals | N/A | |

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 7340' TD, approximately equals 2960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

**FEDERAL #31-10-22
SE/SE Sec. 31,T10S,R22E
UINTAH COUNTY, UTAH
U-0143551**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the FEDERAL #31-10-22 on 11/19/02, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.3 miles of new access road is proposed. Refer to Topo Map B.
An existing road needs upgrade approximately 0.1 miles. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 1600' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

| | |
|-------------------|--------|
| Wyoming Big Sage | 1 lbs. |
| Indain Rice Grass | 4 lbs. |
| Blue Bench Grass | 4 lbs. |
| Shade Scale | 3 lbs. |

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
El Paso Production O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

El Paso O&G Co. is considered to be the operator of the subject well. El Paso O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

1/10/03
Date

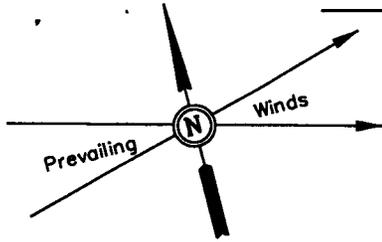
EL PASO PRODUCTION OIL & GAS COMPANY
FEDERAL #31-10-22
SECTION 31, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE STATE #3-32 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE STATE #4-32 TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.9 MILES.

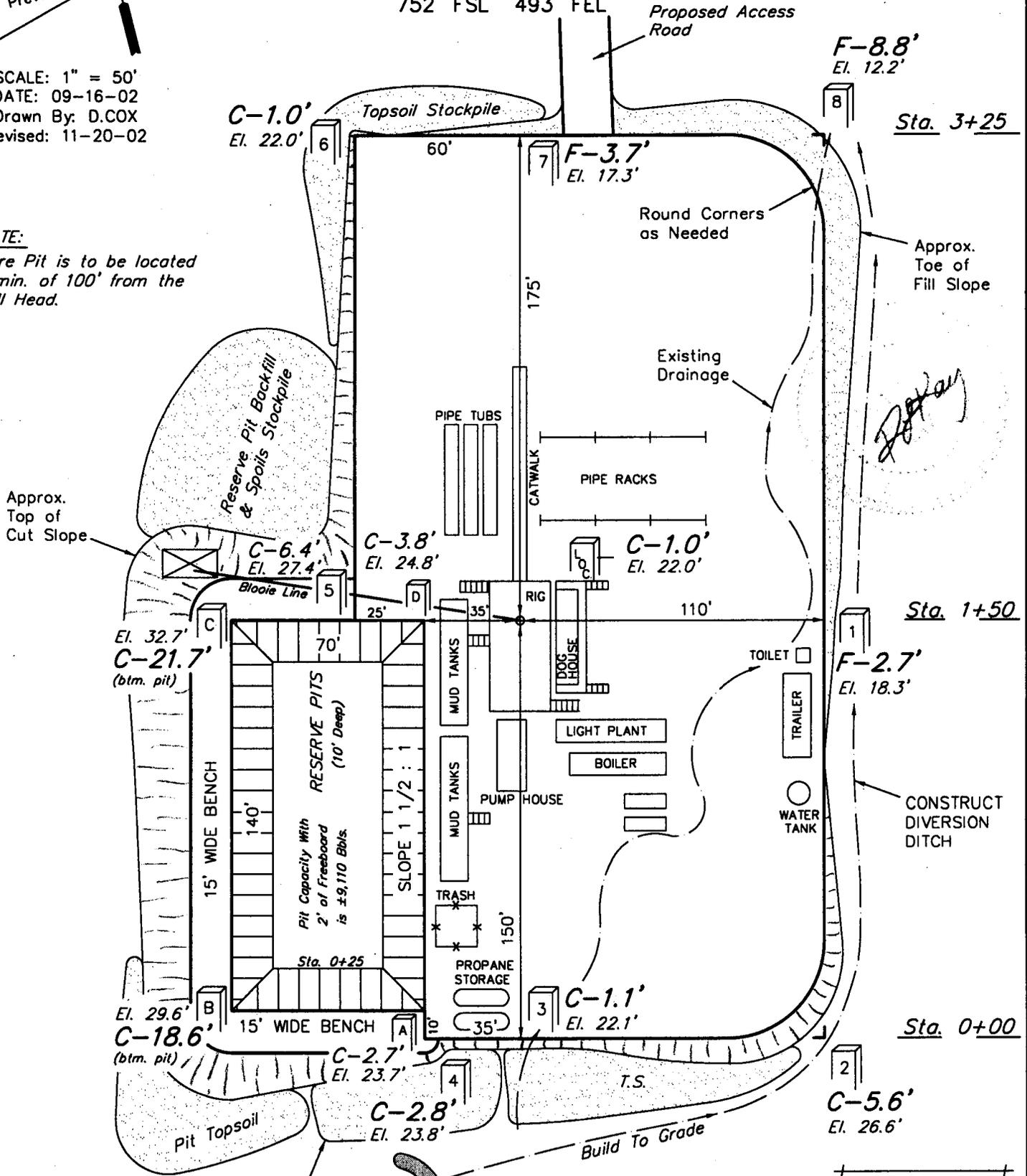
EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR
 FEDERAL #31-10-22
 SECTION 31, T10S, R22E, S.L.B.&M.
 752' FSL 493' FEL



SCALE: 1" = 50'
 DATE: 09-16-02
 Drawn By: D.COX
 Revised: 11-20-02

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5522.0'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5521.0'

Construct Diversion Dam

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

FEDERAL #31-10-22

SECTION 31, T10S, R22E, S.L.B.&M.

752' FSL 493' FEL

Handwritten signature

1" = 20'
X-Section Scale
1" = 50'

DATE: 09-16-02
Drawn By: D.COX

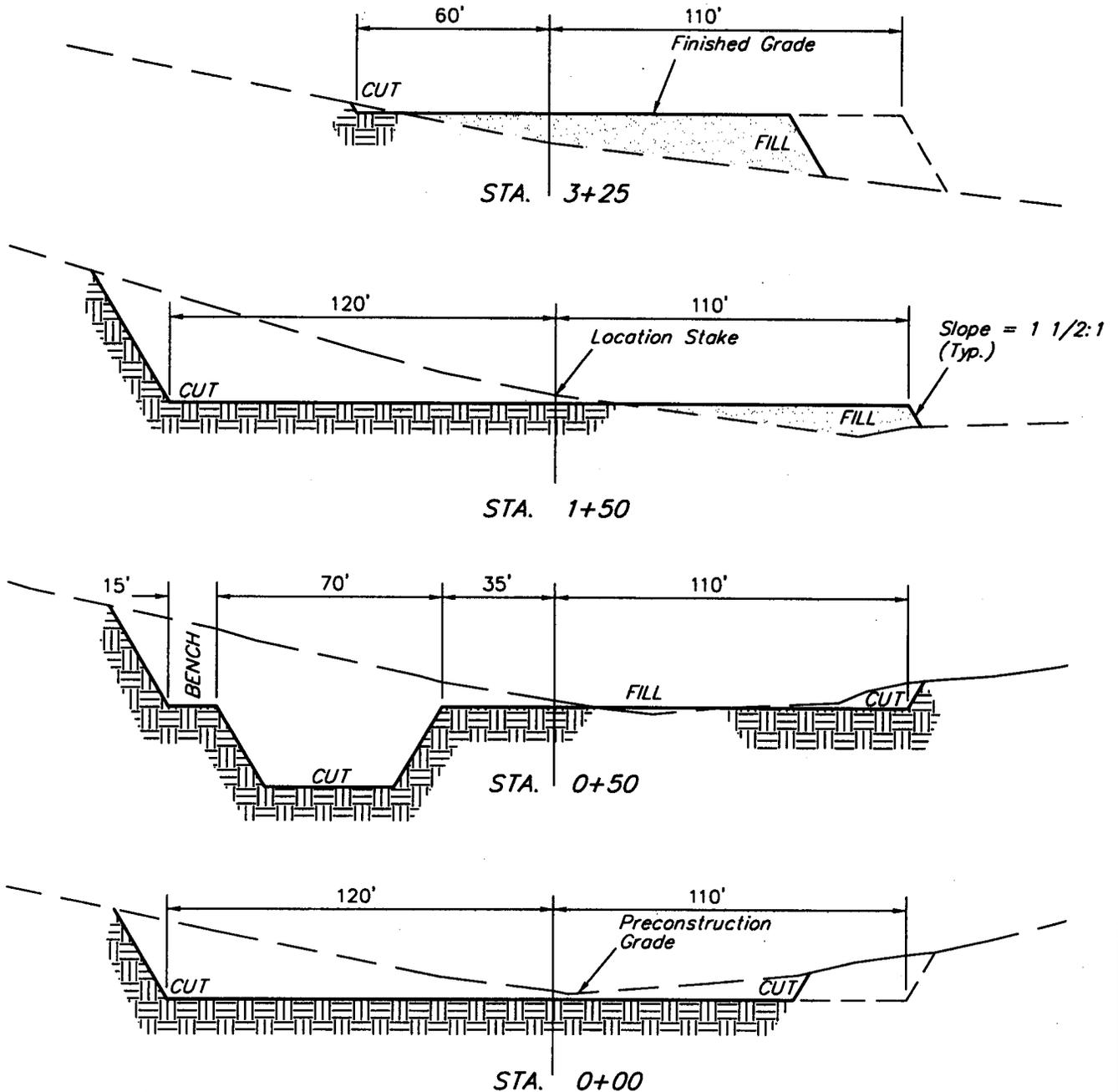


FIGURE #2

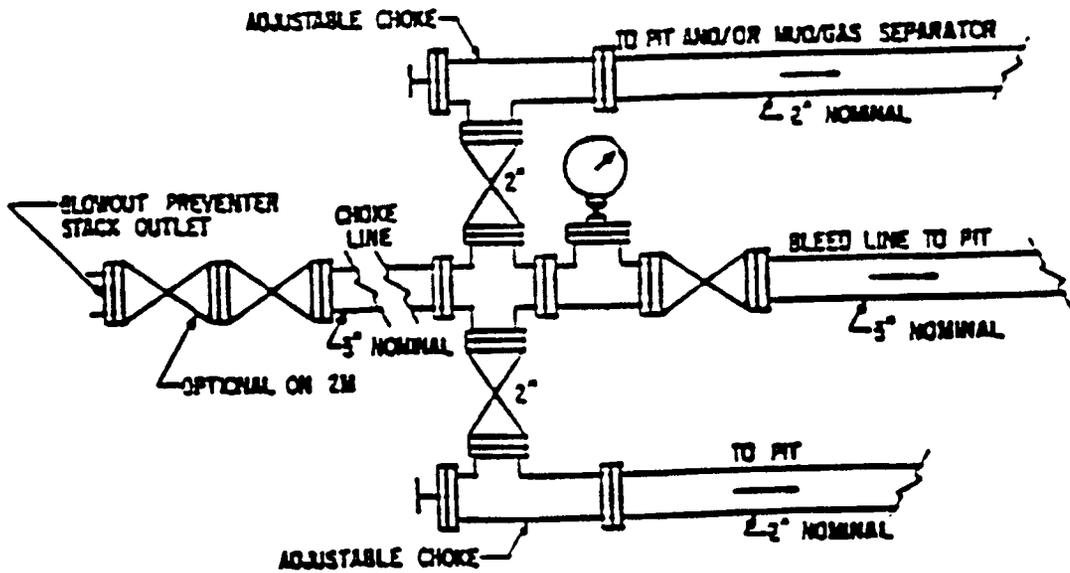
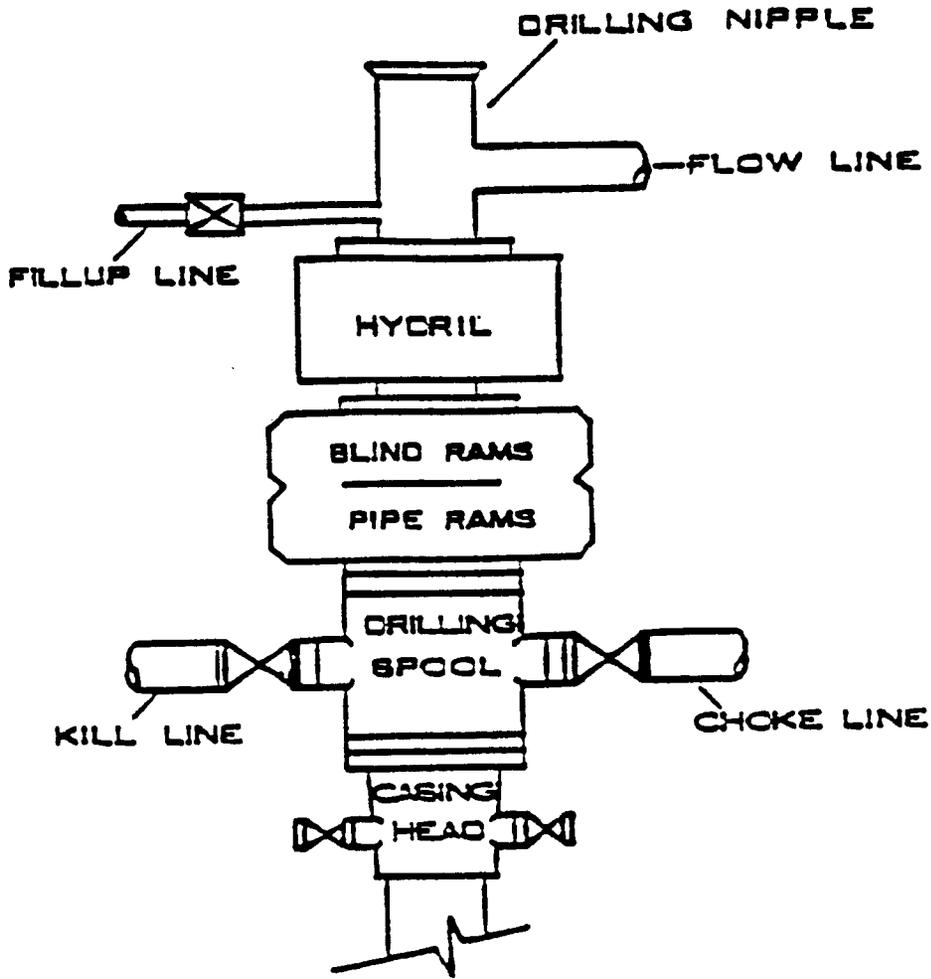
APPROXIMATE YARDAGES

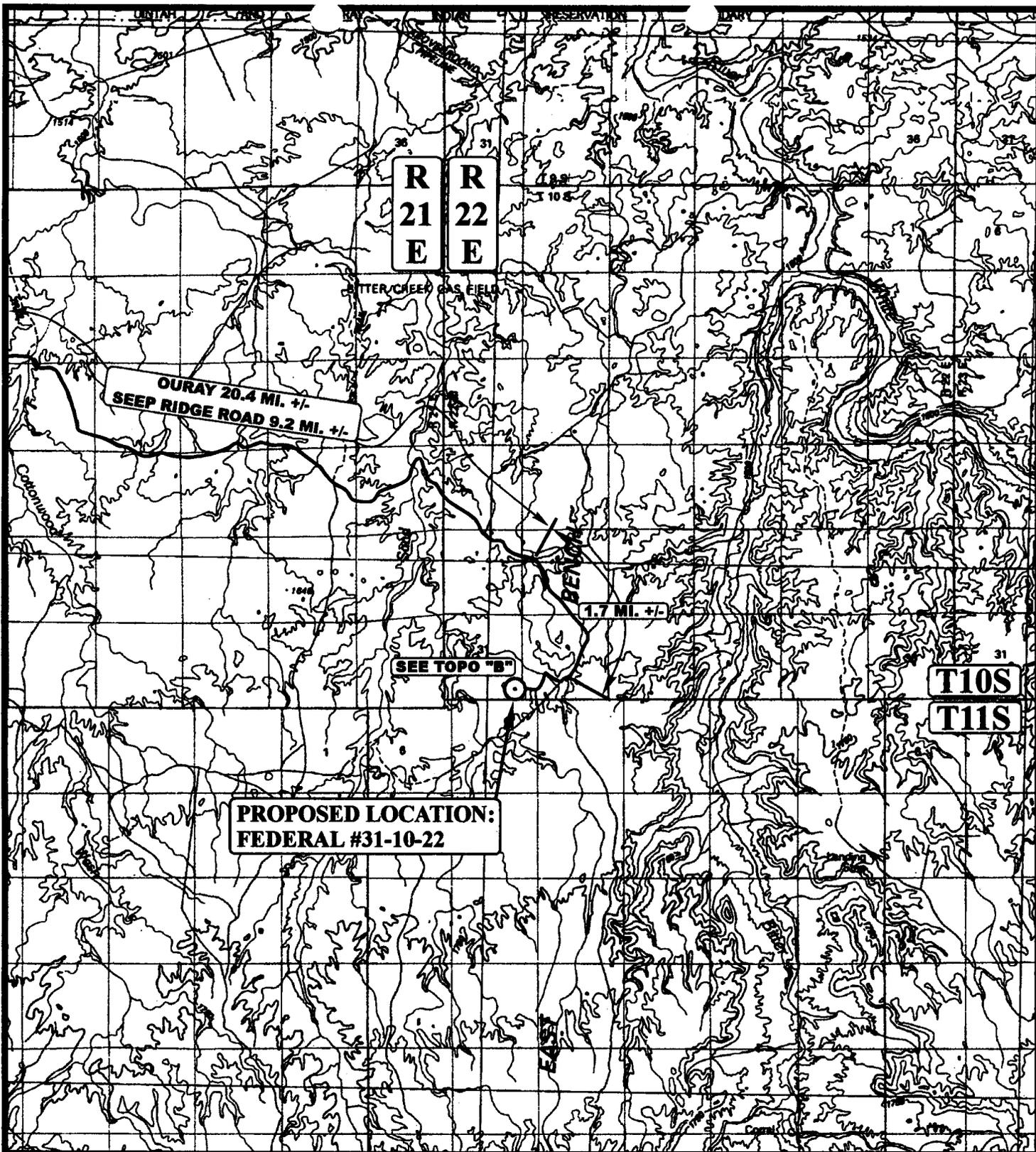
| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,210 Cu. Yds. |
| Remaining Location | = 8,050 Cu. Yds. |
| TOTAL CUT | = 9,260 CU.YDS. |
| FILL | = 4,680 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 4,330 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,500 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 1,800 Cu. Yds. |

3,000 PSI

BOP STACK





LEGEND:

○ PROPOSED LOCATION



EL PASO PRODUCTION OIL & GAS COMPANY

FEDERAL #31-10-22

SECTION 31, T10S, R22E, S.L.B.&M.

752' FSL 493' FEL

U&Ls
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 9 17 02
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00 **A**
 TOPO

EL PASO PRODUCTION OIL & GAS COMPANY

FEDERAL #31-10-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 31, T10S, R22E, S.L.B.&M.

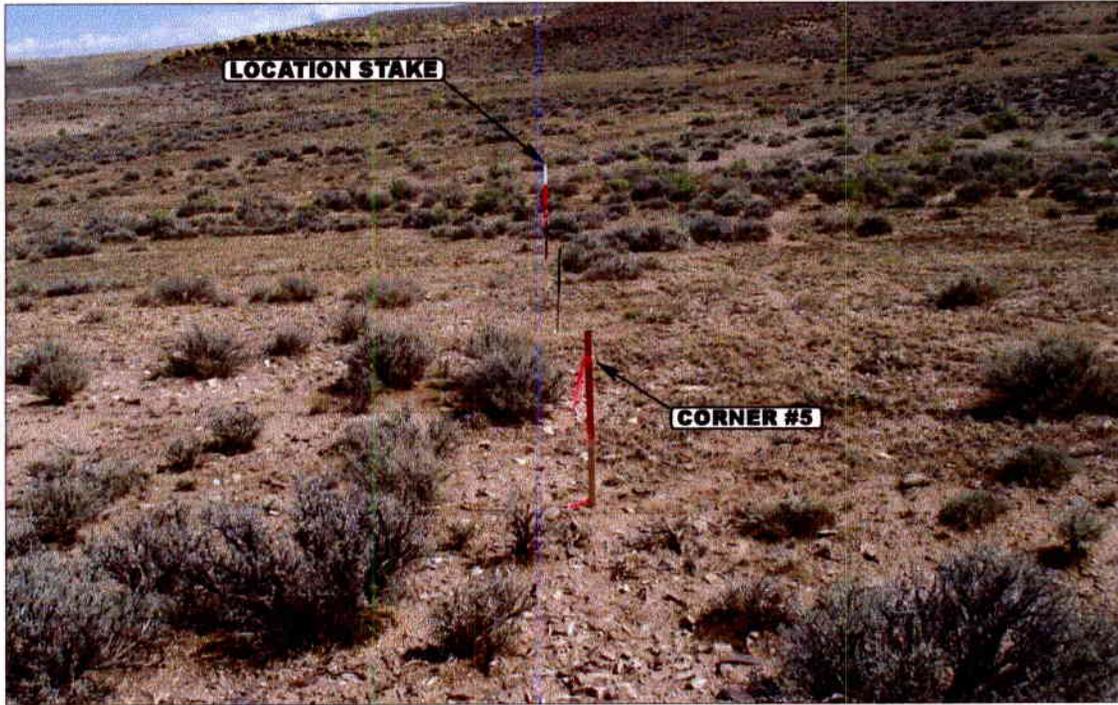


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

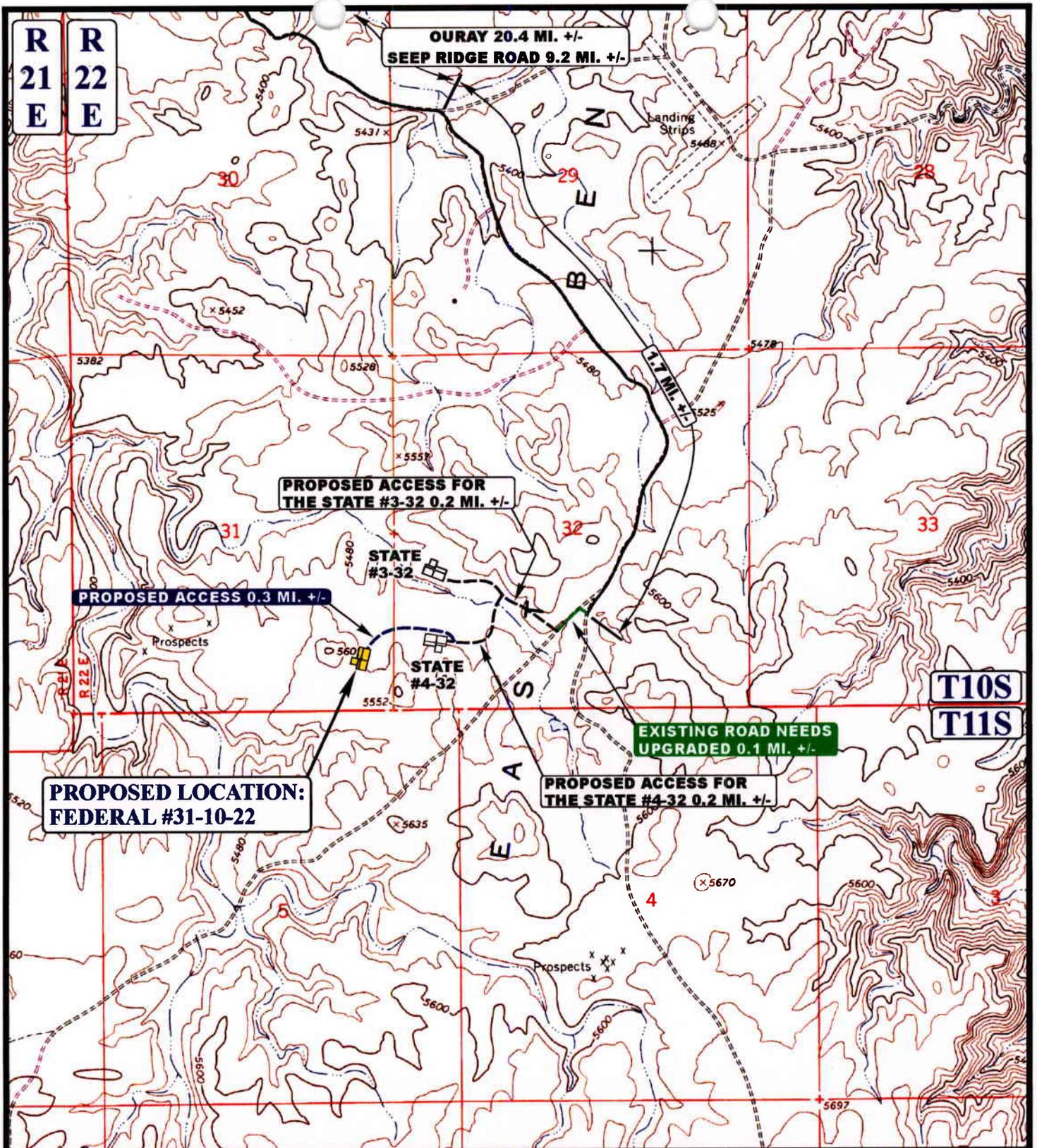
9 17 02
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING ROAD NEEDS UPGRADED



EL PASO PRODUCTION OIL & GAS COMPANY

**FEDERAL #31-10-22
SECTION 31, T10S, R22E, S.L.B.&M.
752' FSL 493' FEL**



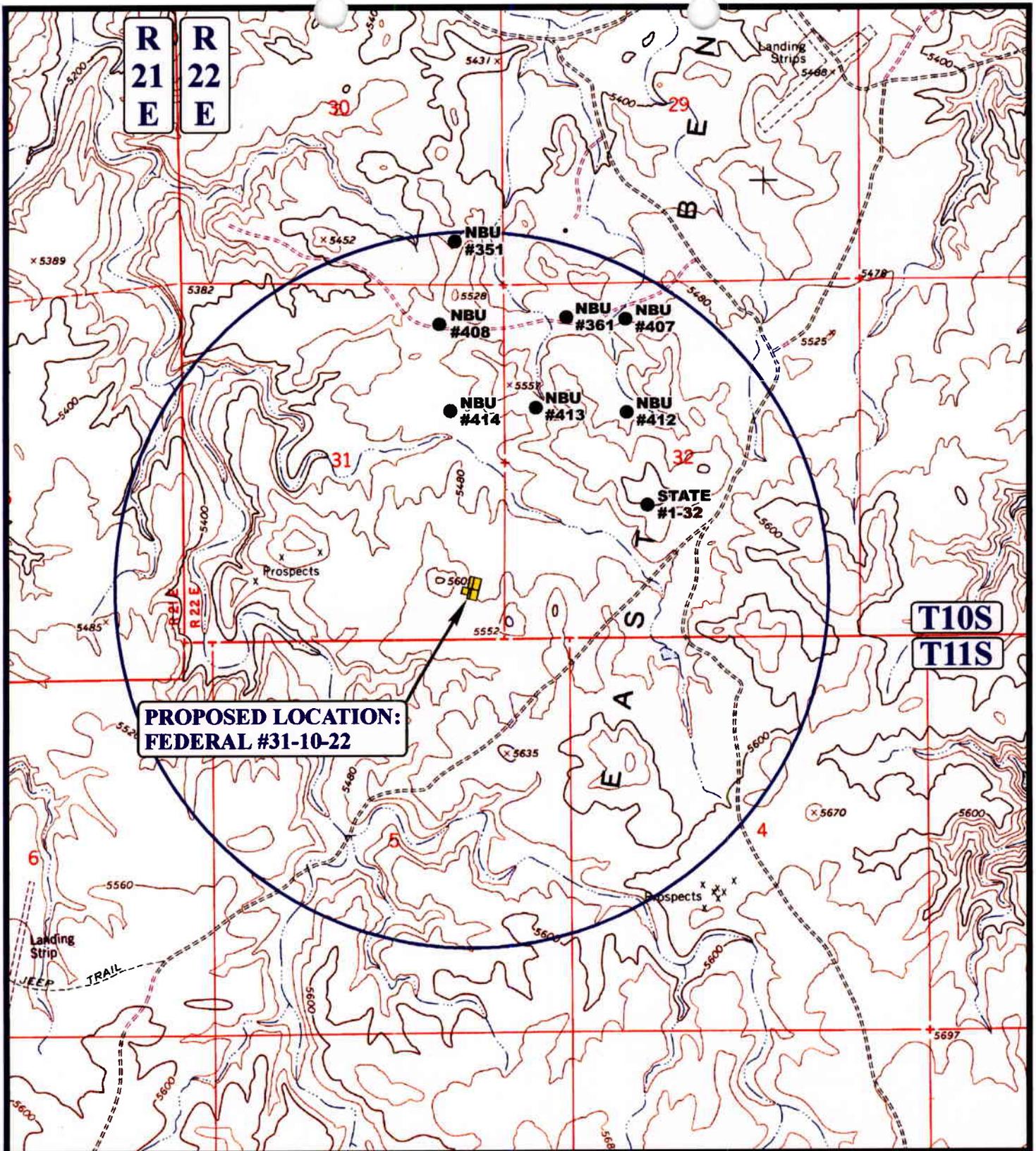
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9 17 02
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B
TOPO**



**PROPOSED LOCATION:
FEDERAL #31-10-22**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EL PASO PRODUCTION OIL & GAS COMPANY

**FEDERAL #31-10-22
SECTION 31, T10S, R22E, S.L.B.&M.
752' FSL 493' FEL**



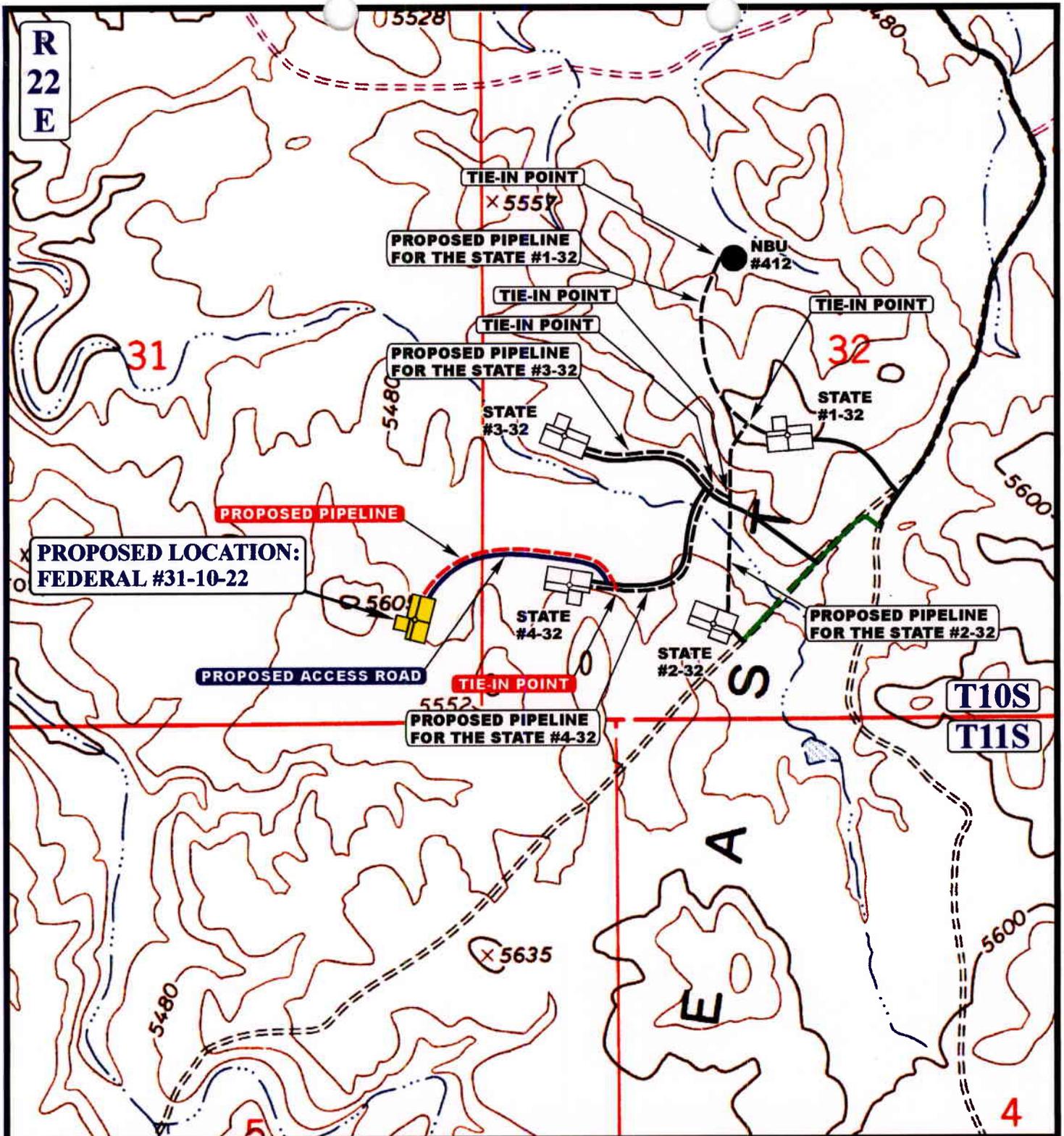
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9 17 02
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,600' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EL PASO PRODUCTION OIL & GAS COMPANY

**FEDERAL #31-10-22
SECTION 31, T10S, R22E, S.L.B.&M.
752' FSL 493' FEL**

U E I S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 9 17 02
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **D**
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/13/2003

API NO. ASSIGNED: 43-047-34862

WELL NAME: FEDERAL 31-10-22
OPERATOR: EL PASO PROD OIL & GAS (N1845)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:
SESE 31 100S 220E
SURFACE: 0752 FSL 0493 FEL
BOTTOM: 0752 FSL 0493 FEL
UINTAH
NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0143551
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD

LATITUDE: 39.90022
LONGITUDE: 109.47395

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY-3457)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 43-8496)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.
Unit _____

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

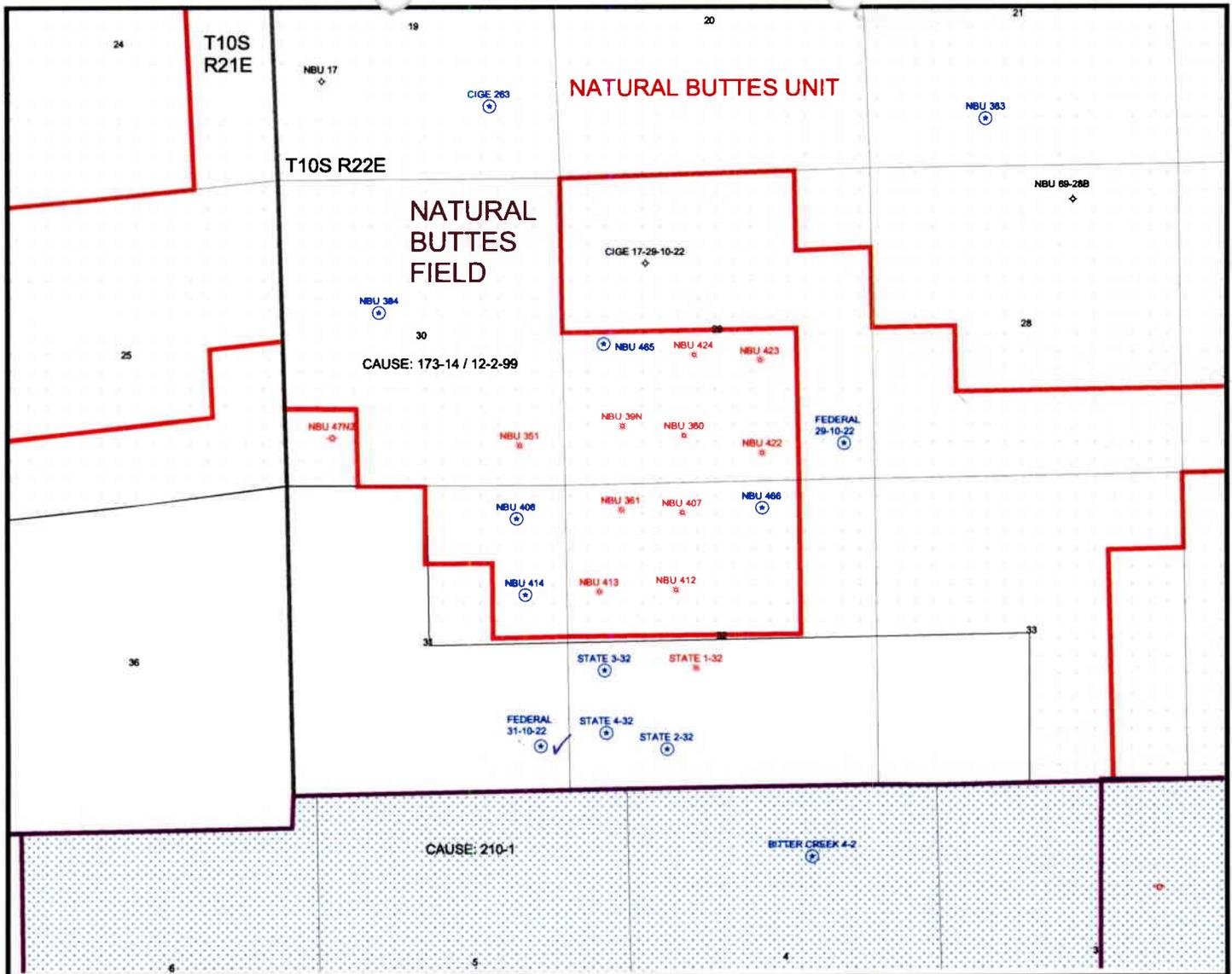
R649-3-3. Exception

Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr 2 boundary & uncomm. Tract

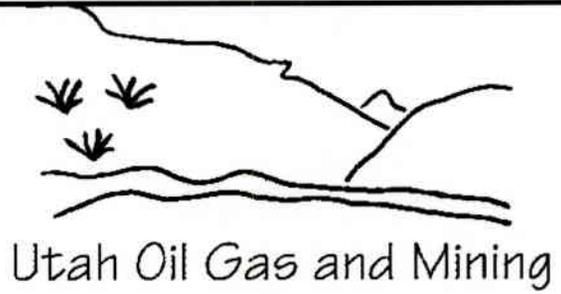
R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal approval
2- OIL SHALE



OPERATOR: EL PASO PRODUCTION (N1845)
 SEC. 31 T10S, R22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 173-14 / 12-2-99



- WELLS**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊙ PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - × TEMP. ABANDONED
 - TEST WELL
 - △ WATER INJECTION
 - WATER SUPPLY
 - ♠ WATER DISPOSAL

- UNIT STATUS**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- FIELD STATUS**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED
 - COUNTY BOUNDARY
 - SECTION LINES
 - TOWNSHIP LINES



PREPARED BY: DIANA MASON
 DATE: 15-JANUARY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 15, 2003

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Federal 31-10-22 Well, 752' FSL, 493' FEL, SE SE, Sec. 31, T. 10 South, R. 22 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34862.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Federal 31-10-22
API Number: 43-047-34862
Lease: U-0143551

Location: SE SE Sec. 31 T. 10 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

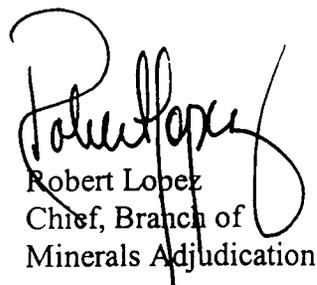
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandumBranch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron0



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995 | | 7. UNIT or CA AGREEMENT NAME |
| PHONE NUMBER: (832) 676-5933 | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

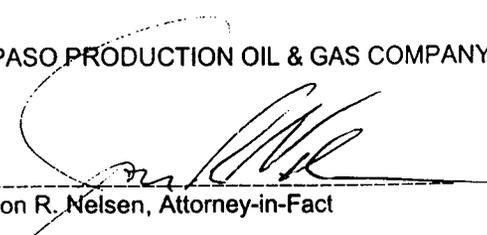
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

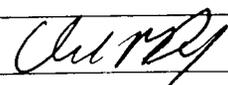
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

| | | | |
|--|---|-------|----------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix | | TITLE | Agent and Attorney-in-Fact |
| NAME (PLEASE PRINT) |  | DATE | 12/17/02 |
| SIGNATURE | | | |

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

| | |
|---|------------------------------|
| Name (Printed/Typed) CHERYL CAMERON | Title OPERATIONS |
| Signature | Date March 4, 2003 |

BUREAU OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

005

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

| | | |
|--|--|-------------------------------|
| The operator of the well(s) listed below has changed, effective: | | 12-17-02 |
| FROM: (Old Operator): | | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | | Address: P O BOX 1148 |
| | | |
| HOUSTON, TX 77064-0995 | | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | | Phone: 1-(435)-781-7023 |
| Account No. N1845 | | Account No. N2115 |

CA No.

Unit:

| WELL(S) | | | | | | |
|-------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| NBU 462 | 15-10S-22E | 43-047-34839 | 99999 | FEDERAL | GW | APD |
| NBU 463 | 15-10S-22E | 43-047-34840 | 99999 | FEDERAL | GW | APD |
| NBU 464 | 15-10S-22E | 43-047-34841 | 99999 | FEDERAL | GW | APD |
| NBU 465 | 29-10S-22E | 43-047-34860 | 99999 | FEDERAL | GW | APD |
| FEDERAL 29-10-22 | 29-10S-22E | 43-047-34861 | 99999 | FEDERAL | GW | APD |
| FEDERAL 31-10-22 | 31-10S-22E | 43-047-34862 | 99999 | FEDERAL | GW | APD |
| STATE 2-32 | 32-10S-22E | 43-047-34831 | 99999 | STATE | GW | APD |
| STATE 3-32 | 32-10S-22E | 43-047-34832 | 99999 | STATE | GW | APD |
| STATE 4-32 | 32-10S-22E | 43-047-34863 | 99999 | STATE | GW | APD |
| NBU 472 | 32-10S-22E | 43-047-34896 | 99999 | STATE | GW | APD |
| BONANZA 6-2 | 06-10S-23E | 43-047-34843 | 99999 | FEDERAL | GW | APD |
| BONANZA 9-5 | 09-10S-23E | 43-047-34866 | 99999 | FEDERAL | GW | APD |
| BONANZA 10-2 | 10-10S-23E | 43-047-34704 | 99999 | FEDERAL | GW | APD |
| BONANZA 10-3 | 10-10S-23E | 43-047-34728 | 99999 | FEDERAL | GW | APD |
| UTE TRIBAL 15-25 | 25-04S-01E | 43-047-34311 | 99999 | INDIAN | GW | APD |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/28/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
U-0143551

6. If Indian, Allottee or Tribe Name

006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | | |
|--|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. FEDERAL 31-10-22 | |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY LP | | Contact: CHERYL CAMERON E-Mail: ccameron@westportresourcescorp.com | 9. API Well No. 43-047-34862 |
| 3a. Address P.O. BOX 1148 VERNAL, UT 84078 | | 3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094 | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T10S R22E SESE 752FSL 493FEL | | 11. County or Parish, and State UINTAH COUNTY, UT | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change to Original A PD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO EXTEND THE APPROVED APD TD FROM 7400'-8500'. REFER TO THE AMENDED DRILLING PROGRAM FOR THE CASING & CEMENT REVISIONS.

COPY SENT TO OPERATOR
Date: 6-25-03
Initials: CJC

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 06-24-03
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #23337 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal**

| | |
|---|------------------|
| Name (Printed/Typed) CHERYL CAMERON | Title OPERATIONS |
| Signature [Signature] (Electronic Submission) | Date 06/17/2003 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

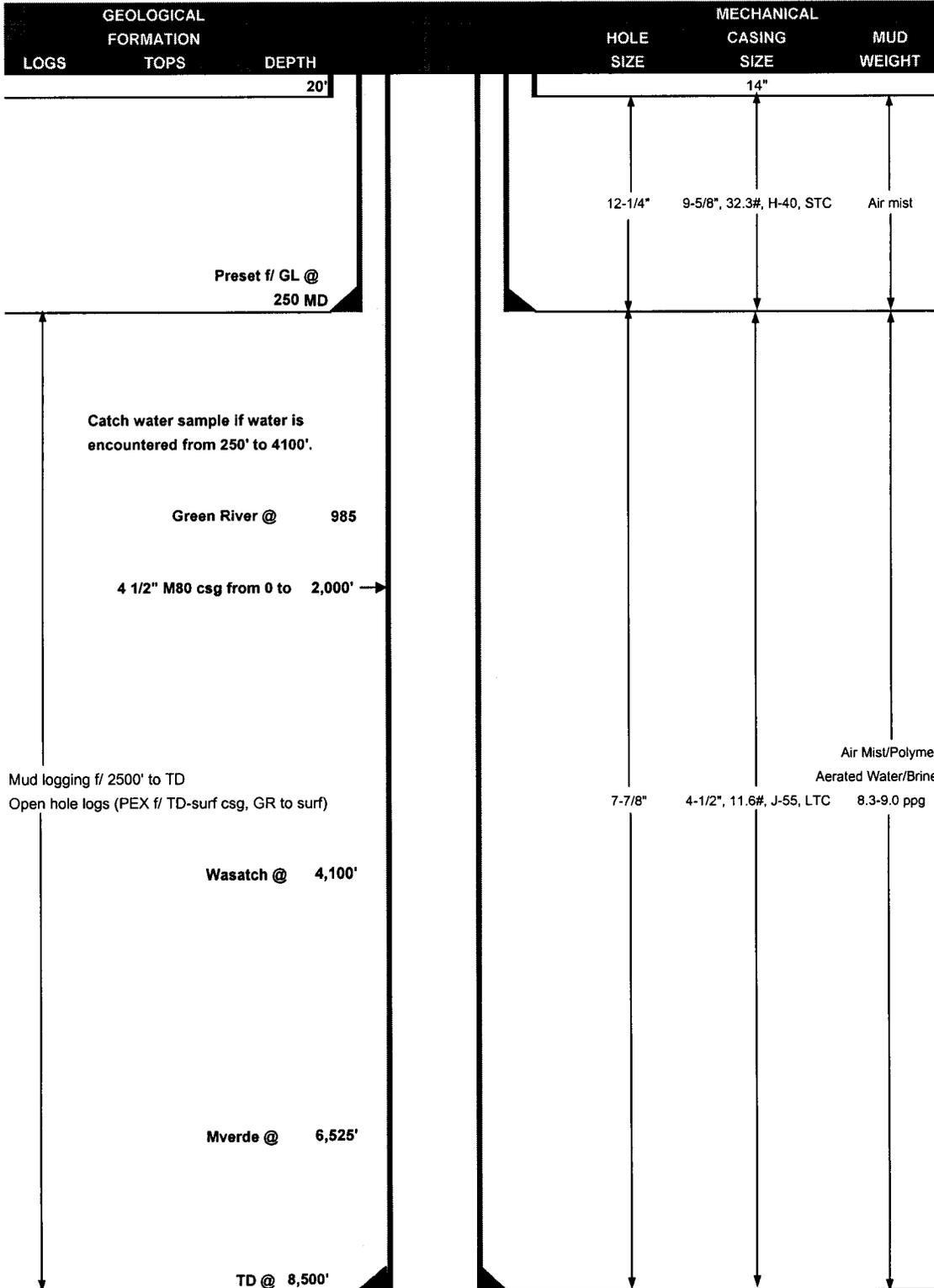
RECEIVED
JUN 24 2003



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., L.P. DATE June 16, 2003
 WELL NAME Federal 31-10-22 TD 8,500' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5,521' GL KB 5,536'
 SURFACE LOCATION 752' FSL, 493' FEL, SESE, SEC. 31, T10S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch/Mesaverde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------|--------|--------------|-------|------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| CONDUCTOR | 14" | 0-20' | | | | 2270 | 1370 | 254000 |
| SURFACE | 9-5/8" | 0 to 250 | 32.30 | H-40 | STC | 16.19 | 11.71 | 4.37 |
| PRODUCTION | 4-1/2" | 0 to 2000 | 11.60 | M-80 | LTC | 2.27 | 5.09 | 201000 |
| PRODUCTION | 4-1/2" | 2000 to 8500 | 11.60 | J-55 | LTC | 5350 | 4960 | 162000 |
| | | | | | | 1.38 | 0.94 | 2.46 |

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoyancy Factor)

CEMENT PROGRAM

| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|------------|------|-------------|--|-------|--------|--------|-------|
| SURFACE | | 250 | Class G + 2% CaCl ₂ + 0.25 pps celloflake | 110 | 35% | 15.80 | 1.16 |
| PRODUCTION | LEAD | 3,600' | Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender | 390 | 60% | 11.00 | 3.38 |
| | TAIL | 4,900' | 50/50 Poz/G + 10% salt + 2% gel | 1370 | 60% | 14.30 | 1.31 |

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|---|
| SURFACE | Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe. |
| PRODUCTION | Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers. |

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: FEDERAL 31-10-22Api No: 43-047-34862 Lease Type: FEDERALSection 31 Township 10S Range 22E County UINTAHDrilling Contractor SKI DRILLING RIG # AIR**SPUDDED:**Date 09/03/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MURRAYTelephone # 1-435-828-1730Date 09/03/2003 Signed: CHD

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|------------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 2900 | 43-047-34896 | NBU 472 | SWNE | 32 | 10S | 22E | UINTAH | 9/5/2003 | 9/10/03 |
| WELL 1 COMMENTS: WSMVD MIRU SKI AIR RIG WELL SPUD ON 9/5/03 AT 10:00 A.M. | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 13879 | 43-047-34862 | FEDERAL 31-10-22 | SESE | 31 | 10S | 22E | UINTAH | 9/3/2003 | 9/10/03 |
| WELL 2 COMMENTS: MVRD MIRU SKI AIR RIG WELL SPUD ON 9/3/03 AT 8:00 A.M. | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 2900 | 43-047-34861 | FEDERAL 29-10-22 | SESE | 29 | 10S | 22E | UINTAH | 9/4/2003 | 9/10/03 |
| WELL 3 COMMENTS: MVRD MIRU SKI AIR RIG WELL SPUD ON 9/4/03 AT 8:00 A.M. | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new e
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action (3/89)

Post-it® Fax Note 7671

| | | | | | |
|-----------|----------------|---------|--|------------|---|
| To | Erlene Russell | Date | | # of pages | ▶ |
| Co./Dept. | DOGRI | From | | | |
| Phone # | (801) 538-5336 | Co. | | | |
| Fax # | (801) 359-3940 | Phone # | | | |
| | | Fax # | | | |

Debra Domestici
Signature
SR ADMIN ASSIST 09/08/03
Title Date

RECEIVED 435-781-7060
Phone No

SEP 08 2003

2.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

008

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SEC 31-T10S-R22E
 SESE 752' FSL 493' FEL**

5. Lease Serial No.
U-0143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 31-10-22

9. API Well No.
43-047-34862

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SPUD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | 9/3/03 |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU SKI AIR RIG, SPUD 12.25 SURFACE HOLE @ 08:00 9/3/03, DRLG FROM GL TO 265', CIRC HOLE CLEAN. RUN 6 JTS, 9 5/8" 32.3# H-40, STC CASING, TALLIED 262.50', SET @ 261'. PUMP 10 BBL DYED WATER + 10 BBL GELLED WATER + 10 BBL WATER SPACER. CMT SLURRY (23 BBL) 110 SX, CLASS "G", 15.8#, 1.17 YIELD, 5 GPS, WITH 2% CACL2+.25#/SK CELLO FLAKE, DISPLACE W/ 17 BBL FRESH WATER. BUMP PLUG W/ 350 PSI CIRC 2 BBL CMT TO PIT. HOLE STAYED FULL.

14. I hereby certify that the foregoing is true and correct

| | |
|---|---|
| Name (Printed/Typed) DEBRA DOMENICI | Title SR ADMINISTRATIVE ASSISTANT |
| Signature <i>Debra Domenici</i> | Date September 8, 2003 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
SEP 15 2003
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-0143551 |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY L.P | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P.O. BOX 1148 VERNAL, UT 84078 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094 | | 8. Well Name and No. FEDERAL 31-10-22 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T10S R22E SESE 752FSL 493FEL | | 9. API Well No. 43-047-34862 |
| | | 10. Field and Pool, or Exploratory BONANZA |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

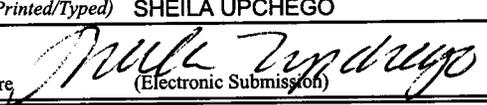
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 276' TO 8530'. RAN 4 1/2" 11.6# J-55 CSG. CMT W/20 SX SCAVENGER SLURRY. 30 BBLs 9.5# 6.44 YIELD. 450 SX PREM LITE II 11.0# 3.38 YIELD. 1400 SX 50/50 POZ 14.3# 1.31 YIELD. FLOATS HELD. CMT TO PIT.

RELEASED RIG ON 11/8/03 @06:00 HRS.

RECEIVED
NOV 24 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #24933 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal

| | |
|---|--------------------------|
| Name (Printed/Typed) SHEILA UPCHEGO | Title REGULATORY ANALYST |
| Signature  (Electronic Submission) | Date 11/10/2003 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WESTPORT OIL & GAS COMPANY
CHRONOLOGICAL HISTORY

FEDERAL 31-10-22

UINTAH COUNTY, UT

Rig: Caza 7 AFE: 803086D AFE M\$ 764.4 WI: 100%
SE/SE, 31-10S-22E Target: Wasatch/Mesa Verde DHC M\$: 322.5 Proposed TD: 8,500'

| SPUD | Surface Casing | Activity | Status |
|---------|----------------|-------------------------------|--------------|
| 7/2/03 | | Build Location, 60% Complete | Caza 7 or 82 |
| 7/3/03 | | Build Location, 75% Complete | Caza 7 or 82 |
| 7/7/03 | | Build Location, 85% Complete | Caza 7 or 82 |
| 7/8/03 | | Build Location, 90% Complete | Caza 7 or 82 |
| 7/9/03 | | Build Location, 90 Complete | Caza 7 or 82 |
| 7/10/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/11/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/14/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/15/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/16/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/17/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/18/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/21/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/22/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/23/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/24/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/25/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/28/03 | | Build Location, 95% Complete | Caza 7 or 82 |
| 7/29/03 | | Build Location, 100% Complete | Caza 7 or 82 |
| 7/30/03 | | Build Location, 100% Complete | Caza 7 or 82 |
| 7/31/03 | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/1/03 | | Build Location, 100% Complete | Caza 7 or 82 |

CONFIDENTIAL

| | | | | |
|---------|--------|---------------|-------------------------------|--------------|
| 8/4/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/5/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/6/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/7/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/8/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/11/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/12/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/13/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/14/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/15/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/18/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/19/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/20/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/21/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/22/03 | | | Build Location, 100% Complete | Caza 7 or 82 |
| 8/25/03 | | | Build Location, 100% Complete | Caza 7 |
| 8/26/03 | | | Build Location, 100% Complete | Caza 7 |
| 8/27/03 | | | Build Location, 100% Complete | Caza 7 |
| 8/28/03 | | | Build Location, 100% Complete | Caza 7 |
| 8/29/03 | | | Build Location, 100% Complete | Caza 7 |
| 9/2/03 | | | Build Location, 100% Complete | Caza 7 |
| 9/3/03 | | | Build Location, 100% Complete | Caza 7 |
| 9/4/03 | | | Build Location, 100% Complete | Caza 7 |
| 9/5/03 | | | Build Location, 100% Complete | Caza 7 |
| 9/8/03 | 9/3/03 | 9 5/8" @ 261' | | WORT Caza 7 |
| 9/9/03 | 9/3/03 | 9 5/8" @ 261' | | WORT Caza 7 |
| 9/10/03 | 9/3/03 | 9 5/8" @ 261' | | WORT Caza 7 |

| | | | |
|----------|--------|---------------|--------------|
| 9/11/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/12/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/15/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/16/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/17/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/18/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/19/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/22/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/23/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/24/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/25/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/26/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/29/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 9/30/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/1/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/2/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/3/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/6/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/7/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/8/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/9/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/10/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/13/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 7 |
| 10/14/03 | 9/3/03 | 9 5/8" @ 261' | WORT |
| 10/15/03 | 9/3/03 | 9 5/8" @ 261' | WORT |
| 10/16/03 | 9/3/03 | 9 5/8" @ 261' | WORT |
| 10/17/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 82 |
| 10/20/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 82 |

| | | | |
|----------|---|--------------------|---|
| 10/21/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 82 |
| 10/22/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 82 |
| 10/23/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 82 |
| 10/24/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 82 |
| 10/27/03 | 9/3/03 | 9 5/8" @ 261' | WORT Caza 82 |
| 10/29/03 | TD: 570' | Csg. 9 5/8" @ 261' | MW: 8.4 SD: 10/28/03 DSS:1 Rig Up Caza 7. NU and Test BOPE. Rotary Spud @ 0200 hrs. 10/28/03. Drlg FE and new hole f/261'-570'. DA with Air Mist @ report time. |
| 10/30/03 | TD: 2835' | Csg. 9 5/8" @ 261' | MW: 8.4 SD: 10/28/03 DSS:2 Drlg from 570'-2240' with Air Mist. Hit water. Drlg with Aerated Water to 2835'. DA @ report time. |
| 10/31/03 | TD: 4350' | Csg. 9 5/8" @ 261' | MW: 8.4 SD: 10/28/03 DSS:3 Drlg f/2240'-3240'. TFNB. Drlg to 4350' with Aerated Water. |
| 11/3/03 | TD: 7820' | Csg. 9 5/8" @ 261' | MW: 8.5 SD: 10/28/03 DSS:6 Drlg from 4350'-5102'. Raise mud wt to control gas. Drlg to 6769'. TFNB. Drlg f/6769'-7820'. DA @ report time. |
| 11/4/03 | TD: 8266' | Csg. 9 5/8" @ 261' | MW: 8.7 SD: 10/28/03 DSS:7 Drlg from 7820'-8266'. TFNB. POOH to 920'. Well flowing. Install rotating head and TIH to 5820'. Circ out gas. FIH to btm. Circ out gas through choke @ report time. |
| 11/5/03 | TD: 8386' | Csg. 9 5/8" @ 261' | MW: 8.7 SD: 10/28/03 DSS:8 Circ out gas through choke. TOH. Lay down mud motor. Pick up new bit. Wash and ream f/8190'-9286'. DA @ report time. |
| 11/6/03 | TD: 8530' | Csg. 9 5/8" @ 261' | MW: 10.1 SD: 10/28/03 DSS:9 Drlg from 8386'-8530'. CCH for logs. TOO. RU Schlumberger. Run open hole logs from TD to 5340'. Tool pulled tight. Attempt to close caliper. Tool stuck @ 5340. Call out fishing tools and work stuck tools @ report time. |
| 11/7/03 | TD: 8530' | Csg. 9 5/8" @ 261' | MW: 10.1 SD: 10/28/03 DSS:10 Logging tool stuck @ 5340. w/o fishing tools and work stuck tools. PU fishing tools and strip over to 5100'. Tool came free. CCH. POOH with wireline. POOH and lay down fish. TIH to condition for casing @ report time. |
| 11/10/03 | TD: 8530' | Csg. 9 5/8" @ 261' | MW: 10.1 SD: 10/28/03 DSS:11 CCH for casing. POOH laying down drill string. Run and cement 4 1/2" Production Casing @ 8528'. ND BOPE. Set slips. Release rig @ 0600 hrs 11/8/03. CAZA & leaving Westport's Program and going to Petro Gilff. |
| 12/2/03 | HELD SAFETY MEETING. RD. ROAD RIG & EQUIP FROM FED 29-10-22 TO LOC. MIRU. NDWH. NUBOP. PU 3 7/8" BIT & BIT SUB. TALLY 2 3/8" J-55 TBG. RIH. PU TBG. TAG PBT @ 8502'. RU PMP & LINES. CIRC HOLE. CLEAN W/140 BBLS 2% KCL. POOH. LD 2 JTS TBG. EOT @ 8438'. PREP TO SPOT ACID IN AM. SWI. SDFN. | | |

- 12/3/03 HELD SAFETY MEETING. MIRU NATCO. PMP 220 GALS 15% HCL. DISPLACE TO PERF INT W/32 BBLS 2% KCL. RDMO NATCO. POOH W/TBG. LD BIT & BIT SUB. INSTALL DBL BLIND RAMS. PREP TO PERF & FRAC IN AM. SDFD.
- 12/4/03 HELD SAFETY MEETING. MIRU CUTTERS. MIRU SCHLUMBERGER. PU 3 3/8" PERF GUNS, LOADED W/ 23 GRAM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 48 HOLES FROM 8412' - 24'. POOH. PRESS TST LINES TO 6000# (HELD). BRK DN PERF'S @ 2959#, @ 2.2 BPM. ISIP: 2430#, FG: .72. FRAC STAGE 1 W/121,000# 20/40 OTTOWA SD W/YF118ST+, ISIP: 2958#, NPI: 528#, FG: .78. STAGE 2: PU 3 3/8" PERF GUNS W/ 4 1/2" CBP & RIH. SET CBP @ 8300'. PU SHOOT 20 HOLES FROM 8242' - 47'. PU SHOOT 12 HOLES FROM 8148' - 51'. POOH. PU 2ND GUN & RIH. SHOOT 16 HOLES FROM 8086' - 8102' (1SPF). POOH. BRK DN PERFS @ 2882#, EST INJ RATE @ 4410# @ 24 BPM, ISIP: 2700#, FG: .72, CALCULATE PERF'S OPEN (45/48 HOLES OPEN). FRAC STAGE 2 W/239,000# SD W/YF118ST+, ISIP: 3150#, NPI: 780#, FG: .82. STAGE 3: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8030'. PU & SHOOT 12 HOLES FROM 8013' - 16'. POOH, BRK PERFS DN @ 4780#, ISIP: 3114#, FG: 0.82. PUMP 500 GALS 15% HCL, DISPLACE TO PERFS W/ 112 BBLS. STAGE 4: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 7990'. PU & SHOOT 16 HOLES FROM 7938' - 42'. PU SHOOT 24 HOLES FROM 7928'-34'. POOH. BRK PERFS DN @ 4758#, ISIP: 313#, FG: .83. EST INJ RATE @ 25 BPM @ 4280#. CALCULATE PERF'S OPEN (36/40 HOLES OPEN). FRAC STAGE 4 W/ 121,500# SD W/YF118ST+, ISI: 3190#, NPI: 59#, FG: .84. PICKLE WH & LINES W/ 9.8# BRINE. SWI. SDFN 5:00 P.M.
- 12/5/03 HELD SAFETY MEETING. STAGE 5: PU 3 3/8" PERF GUNS LOADED W/ 23 GRAM CHARGES, 4 SPF, 90 DEG PHASING & 4 1/2" CBP & RIH. SET CBP @ 7910'. PU SHOOT 52 HOLES FROM 7880' - 93'. POOH. PU 2ND PERF GUN (SAME LOADING) & RIH. SHOOT 44 HOLES 7857' - 68'. PU SHOOT 24 HOLES 7718' - 24'. PU SHOOT 28 HOLES FROM 7610' - 17'. POOH. BRK DN FORM @ 3512#, ISIP: 2080#, EST INJ RATE @ 4800# @ 30 BPM. CALCULATE PERFS OPEN (119/148 HOLES OPEN). PMP 500 GALS 15% HCL. DISPLACE TO STAGE 6 PERFS W/ 112 BBLS 2% KCL. STAGE 6: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 7305'. PU SHOOT 24 HOLES FROM 7272' - 78'. PU SHOOT 16 HOLES FROM 7256' - 60'. POOH. BRK DN PERFS @ 3810#, EST INJ RATE @ 2 BPM @ 2400#, ISIP: 2040#, FG .71. FRAC STAGE 6 W/ 220,500#, SD W/YF118ST+, ISIP: 3150#, NPI: 1110#, FG: .87. STAGE 7: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 7165', PU SHOOT 24 HOLES FROM 7136' - 42'. PU SHOOT 40 HOLES FROM 6824' - 34'. POOH. PU 2ND PERF GUN & RIH. SHOOT 40 HOLES FROM 6580' - 90'. POOH. BRK DN PERF'S @ 2529#, EST INJ RATE @ 30 BPM @ 4530#, ISIP: 2863#, FG: .72. CALCULATE PERF'S OPEN 96/104 HOLES OPEN. PMP 500 GALS 15% HCL, DISPLACE TO 8TH STAGE PERFS W/ 86 BBLS 2% KCL. STAGE 8: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 5550'. PU SHOOT 24 HOLES FROM 5514' - 20'. POOH. BRK DN PERFS @ 2113#, ISIP: 1287#, FG: .67. FRAC STAGE 8 W/49,150# SD W/ YF118ST+, ISIP: 1950#, NPI: 663#, FG: .78. PU 4 1/2" CBP & RIH. SET KILL PLUG @ 5475'. POOH. RDMO CUTTERS, RDMO SCHLUMBERGER. PICKLE WH. PREP TO RIH IN AM.
- 12/8/03 12/5/03: PU 3 7/8" ROCK BIT W/PO SUB, 1 JT 2 3/8" J- 55 TBG, RN SN. RIH W/84 STANDS 2-3/8" J 55 TBG. TAG KILL PLUG @ 5475'. RU DRILLING EQUIP. BRK CONV CIRC. START DRILLING. BEGIN PIT GA @ 0.
 CBP #1 @ 5475' 0' FILL THRU PLUG IN 10 MIN 0 PRESS INCR
 CBP #2 @ 5550' 15' FILL THRU PLUG IN 15 MIN 0 PRESS INCR

| | | | |
|-----------------------|----------|---------------------|----------------|
| CBP #3 @ 7165' | 15' FILL | THRU PLUG IN 15 MIN | 300 PRESS INCR |
| PIT RETURNS @ 330 BBL | | | |
| CPB #4 @ 7305' | 20' FILL | THRU PLUG IN 15 MIN | 200 PRESS INCR |
| CBP #5 @ 7900' | 10' FILL | THRU PLUG IN 10 MIN | 100 PRESS INCR |
| CBP #6 @ 7980' | 30' FILL | THRU PLUG IN 13 MIN | 0 PRESS INCR |
| CBP #7 @ 8030' | 10' FILL | THRU PLUG IN 15 MIN | 900 PRESS INCR |
| CBP #8 @ 8300' | 30' FILL | THRU PLUG IN 15 MIN | 600 PRESS INCR |

RIH. TAG FILL @ 8450', CO TO 8500' (PBD). CIRC HOLE, POOH W/TBG TO 8006.47'. PU TBG HANGER. LAND TBG. RD FLOOR. NDBOP. DROP BALL. NUWH. NU FL. PMP OFF BIT SUB W/2500#. OPEN UP FL TO PIT. CP: 1175#, TP: 50#. RIG REC 784 BBLS TO PIT , 6313 BBLS LEFT TO REC. RD WOR. TURN WELL OVER TO FLOW TESTERS.

12/6/03 FLOW BACK REPORT: CP: 1050#, TP: 180#, 64/64" CHK, 16 HRS, 38 BWPH, SD: TRACE, MED GAS, 954 BW.

12/7/03 FLOW BACK REPORT: CP: 800#, TP: 110#, 64/64" CHK, 20 BWPH, SD: CLEAN, MED GAS, 567 BW, TLTR: 4789 BBLS.

12/9/03

WELL WENT ON SALES 12/7/03, 12:00 NOON. 1400 MCF, SICP: 1500#, FTP: 650#, 20/64" CHK.

ON SALES

12/7/03: 623 MCF, 0 BC, 380 BW, TP: 484#, CP: 1100#, 20/64" CHK, 18/64" CHK, LP: 145#.

12/10/03

ON SALES

12/8/03: 821 MCF, 0 BC, 550 BW, TP: 455#, CP: 1000#, 20/64" CHK, 24 HRS, LP: 143#.

011

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0143551

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT RESOURCES CORP. Contact: DEBRA DOMENICI
E-Mail: ddomenici@westportresourcescorp.com

3. Address 1368 S 1200 E VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435.781.7060

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 752FSL 493FEL
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. FEDERAL 31-10-22
 9. API Well No. 43-047-34862
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 31 T10S R22E Mer UBM
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 09/03/2003 15. Date T.D. Reached 11/08/2003 16. Date Completed D & A Ready to Prod. 12/07/2003
 17. Elevations (DF, KB, RT, GL)* 5522 GL

PERIOD EXPIRED ON 1-7-05

18. Total Depth: MD 8530 TVD 19. Plug Back T.D.: MD 8511 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CONTINENTAL/LL/ARMY/LLC, CN/LLD-TRIPLE, PE/L & C/TCONC, MICROLOG/GA, GR/CL, - Rec 11-19-03

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| | | | | | | 1400 | 327 | | |
| | | | | | | 430 | 259 | | |
| 7.875 | 4.500 J-55 | 11.6 | | 8530 | | 20 | 30 | | |
| 12.250 | 9.625 H-40 | 32.3 | 15 | 280 | | 110 | 23 | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 8502 | | | | | | | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 6483 | 8530 | 8412 TO 8424 | | 48 | |
| B) | | | 8013 TO 8247 | | 60 | |
| C) | | | 7610 TO 7942 | | 188 | |
| D) | | | 6580 TO 7278 | | 144 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 8412 TO 8424 | 121,000# 20/40 OTTOWA SD W/ YF118ST+ |
| 8013 TO 8247 | 239,000# SD W/ YF118ST+, 500 GALS 15% HCL |
| 7610 TO 7942 | 121,500# SD W/ YF118ST+, 500 GALS 15% HCL |
| 6580 TO 7278 | 220,500# SD W/ YF118ST+, 500 GALS 15% HCL, 86 BBLS 2% KCL |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/07/2003 | 12/10/2003 | 24 | → | 0.0 | 838.0 | 216.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 22/64 | 303 | 724.0 | → | 0 | 838 | 216 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | RECEIVED |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | JAN 05 2004 |

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #26475 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
DIV. OF OIL, GAS & MINING
** ORIGINAL **

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------------|--------------|--------------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| WASATCH MESAVERDE | 4017 6483 | 6483 8530 | | | |

32. Additional remarks (include plugging procedure):

CEMENT IS AS FOLLOWS:
FOR 9 5/8" CASING- 110 SKS CLASS G 15.8# 1.17 YLD
FOR 4 1/2" CASING- 20 SKS SCAVENGER 9.5# 30.1 BBL 8.44 YLD 168.8 CF; 430 SKS PREM LITE II
11.0# 258.9 BBL 3.38 YLD 1453.4 CF; 1400 SKS 50/50 POZ 14.3# 326.6 BBL 1.31 YLD 1834 CF.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #26475 Verified by the BLM Well Information System.
For WESTPORT RESOURCES CORP., sent to the Vernal

Name (please print) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission) Date 12/30/2003

RECEIVED

JAN 05 2004

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

Additional data for transaction #26475 that would not fit on the form

26. Perforation Record, continued

| Perf Interval | Size | No. Holes | Perf Status |
|---------------|------|-----------|-------------|
| 5514 TO 5520 | | 24 | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 5514 TO 5520 | 49,150# SD W/ YF118ST+ |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>VARIANCE</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

| | |
|---|---|
| Name (Printed/Typed) DEBRA DOMENICI | Title ENVIRONMENTAL ASSISTANT |
| Signature <i>Debra Domenici</i> | Date July 9, 2004 |

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CHO

JUL 14 2004

DIV. OF OIL, GAS & MINING

RECEIVED
DATE: 7/15/04
BY: [Signature]

ALL WELLS ROCKY MOUNTAIN GAS- SOUTH OF NBU
ENARDO VARIANCE

| WELL | LEGALS | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|---------------------------------|------------------|-------------------|-------------------|
| BITTER CREEK 01-03 | SWNE SEC 3, T11S, R22E | UTU29797 | UTU29797 | 4304730524 |
| BITTER CREEK 04-02 | NWNE SEC.4, T11S, R22E | UTU71417 | UTU80666 | 4304734774 |
| BITTER CREEK 09-02 | NWNE SEC. 9, T11S, R22E | UTU71418 | UTU71418 | 4304734775 |
| E BENCH UNIT #1 | NWSE SEC 33, T11S, R22E | UT121P | | 4304731778 |
| FEDERAL 29-10-22 | SESE SEC. 29, T10S, R22E | U-469 | | 4304734861 |
| FEDERAL 31-10-22 | SESE SEC. 31, T10S, R22E | U-0143551 | UTU0143551 | 4304734862 |
| LIZZARD CREEK FED 1-10 | NWNW SEC 10, T11S, R22E | UTU25880 | UTU25880 | 4304731475 |
| WILLOW CREEK UNIT #1 | SENE SEC 27, T11S, R20E | UT128P | UTU34705 | 4304731775 |

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference | |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 | BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 | MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 | BWPD |
| Horse Power | | HP | | HP | 0 | HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 | MCFPD |

Project Life:
 Life = Years
 (Life no longer than 20 years)

Internal Rate of Return:
 After Tax IROR =

AT Cum Cashflow:
 Operating Cashflow = (Discounted @ 10%)

Payout Calculation:
 Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

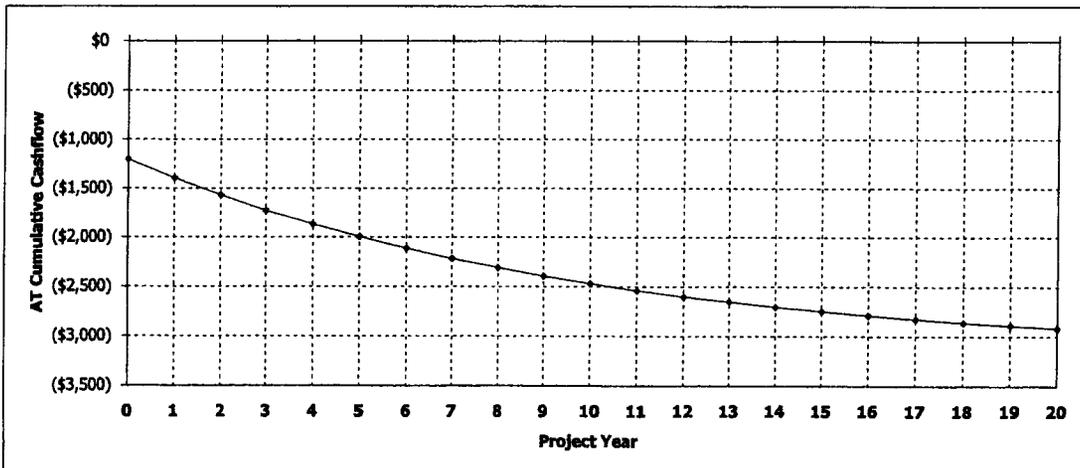
Payout = Years or Days

Gas Reserves:
 Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES
Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

MUTIPLE WELLS

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Brad Laney

Office

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|------------------|-----|-----|----------------------------------|--------|
| Various | NBU REVISION | | | | | | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>E</i> | <i>Various</i> | <i>2900</i> | <i>3/13/2012</i> | | | <i>2/1/2012</i> | |
| Comments: MOVE THE ATTACHED WELLS INTO THE NATURAL BUTTES UNIT REVISION EFFECTIVE 02/01/2012. <i>72 wells</i> <i>5/31/2012</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/30/2012

Date

RECEIVED

MAY 31 2012

Div. of Oil, Gas & Mining

Entity Action Form Attachment for wells moved into the Natural Buttes Unit Effective 02/01/2012.

| API | Well Name | QTR/QTR / Section | TWNSHP | RANGE | Producing Intervals |
|-------------|--|-------------------------------|--------|-------|-----------------------------|
| 4304737079 | FEDERAL 920-25I | NESE <i>orig entity</i> 15431 | 25 9S | 20E | WASATCH/MESAVERDE |
| 4304737080 | FEDERAL 920-25H | SENE 15761 | 25 9S | 20E | WASATCH/MESAVERDE |
| 4304737081 | FEDERAL 920-25A | NENE 15553 | 25 9S | 20E | WASATCH/MESAVERDE from MURD |
| 4304739098 | STATE 1021-28M | SWSW 16499 | 28 10S | 21E | WASATCH To WSMVD |
| 4304737918 | FEDERAL 1021-26L | NWSW 16390 | 26 10S | 21E | MESAVERDE To WSMVD |
| 4304737919 | FEDERAL 1021-26N | SESW 16391 | 26 10S | 21E | WASATCH/MESAVERDE |
| 4304737916 | FEDERAL 1021-25O | SWSE 16277 | 25 10S | 21E | WASATCH/MESAVERDE |
| 4304739112 | STATE 1021-31M | SWSW 16454 | 31 10S | 21E | WASATCH To WSMVD |
| 4304739127 | STATE 1021-32P | SESE 16471 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739128 | STATE 1021-32O | SWSE 17513 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739131 | STATE 1021-32L | NWSW 16902 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739133 | STATE 1021-32J | NWSE 17529 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739134 | STATE 1021-32I | NESE 16905 | 32 10S | 21E | WSMVD |
| 4304739135 | STATE 1021-32H | SENE 17528 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304735714 | FEDERAL 1022-29H | SENE 15147 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735715 | FEDERAL 1022-29F | SENW 15162 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735716 | FEDERAL 1022-29B | NWNE 11492 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735737 | FEDERAL 1022-29I | NESE 15001 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735738 | FEDERAL 1022-29D | NWNW 15016 | 29 10S | 22E | MESAVERDE To WSMVD |
| 4304734862 | FEDERAL 31-10-22 | SESE 13879 | 31 10S | 22E | MESAVERDE To WSMVD |
| 4304735173 | FEDERAL 1022-31D | NWNW 14132 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736492 | FEDERAL 1022-31N | SESW 16255 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736493 | FEDERAL 1022-31I | NESE 15089 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736494 | FEDERAL 1022-31G | SWNE 15075 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736495 | FEDERAL 1022-31F | SENE 15230 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736574 | FEDERAL 1022-31C | NENW 15090 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736575 | FEDERAL 1022-31J | NWSE 15214 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736576 | FEDERAL 1022-31L | NWSW 16276 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304734317 | STATE 1-32 | NESW 13419 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304734831 | STATE 2-32 | SESW 13842 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304734832 | STATE 3-32 | NWSW 13844 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735095 | STATE 1022-32J | NWSE 114097 | 32 10S | 22E | WSMVD |
| 4304735096 | STATE 1022-32A | NENE 13914 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735186 | STATE 1022-32P | SESE 14131 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304735315 | STATE 1022-32O | SWSE 14114 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735647 | STATE 1022-32H | SENE 14348 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304736413 | STATE 1021-36O | SWSE 15619 | 36 10S | 21E | WASATCH/MESAVERDE |
| *4304738157 | WELL BELONGS TO QEP ENERGY CORP "GH 8-20-8-21" PERMIT NOT APPROVED | | | | |
| 4304734839 | FEDERAL 1022-15F | SENW 14618 | 15 10S | 22E | WASATCH/MESAVERDE |
| 4304736414 | STATE 1021-36J | NWSE 15651 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738152 | STATE 1021-36L | NWSW 16012 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735440 | FEDERAL 1022-15J | NWSE 14617 | 15 10S | 22E | WASATCH/MESAVERDE |
| 4304736415 | STATE 1021-36I | NESE 15684 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738845 | STATE 1021-36D | NWNW 16455 | 36 10S | 21E | WASATCH/MESAVERDE |

| | | | | | | | |
|------------|------------------|------|-------|--------|-----|-------------------|-----------|
| 4304750096 | FEDERAL 1022-27H | SENE | 17626 | 27 10S | 22E | WASATCH/MESAVERDE | |
| 4304736416 | STATE 1021-36H | SENE | 15335 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304738846 | STATE 1021-36E | SWNW | 16523 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304735676 | FEDERAL 1022-28L | NWSW | 15110 | 28 10S | 22E | WASATCH/MESAVERDE | |
| 4304736417 | STATE 1021-36G | SWNE | 15297 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304738847 | STATE 1021-36F | SENE | 16394 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304735713 | FEDERAL 1022-28N | SESW | 15145 | 28 10S | 22E | WASATCH/MESAVERDE | |
| 4304736418 | STATE 1021-36B | NWNE | 14953 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304738848 | STATE 1021-36N | SESW | 16359 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304735735 | FEDERAL 1022-28O | SWSE | 15285 | 28 10S | 22E | WASATCH/MESAVERDE | from MURD |
| 4304736419 | STATE 1021-36A | NENE | 15035 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304738849 | STATE 1021-36K | NESW | 16084 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304735736 | FEDERAL 1022-28M | SWSW | 15286 | 28 10S | 22E | WASATCH/MESAVERDE | |
| 4304736420 | STATE 1021-36P | SESE | 15372 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304738850 | STATE 1021-36C | NENW | 16396 | 36 10S | 21E | WASATCH/MESAVERDE | |
| 4304734861 | FEDERAL 29-10-22 | SESE | 14006 | 29 10S | 22E | MESAVERDE | TO WSMVD |
| 4304735577 | FEDERAL 1022-33O | SWSE | 15080 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304735739 | FEDERAL 1022-33E | SWNW | 15193 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304735740 | FEDERAL 1022-33M | SWSW | 15373 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304735741 | FEDERAL 1022-33L | NWSW | 15511 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304735742 | FEDERAL 1022-33G | SWNE | 15404 | 33 10S | 22E | WASATCH/MESAVERDE | from MURD |
| 4304735743 | FEDERAL 1022-33C | NENW | 15405 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304735744 | FEDERAL 1022-33A | NENE | 15539 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304737105 | FEDERAL 1022-33D | NWNW | 16502 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304737106 | FEDERAL 1022-33F | SENE | 16560 | 33 10S | 22E | WASATCH/MESAVERDE | from WSTC |
| 4304737107 | FEDERAL 1022-33K | NESW | 16124 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304737109 | FEDERAL 1022-33N | SESW | 16126 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304737110 | FEDERAL 1022-33B | NWNE | 16561 | 33 10S | 22E | WASATCH/MESAVERDE | |
| 4304735810 | STATE 1021-36E | SWNW | 14295 | 36 10S | 21E | WASATCH/MESAVERDE | |