



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

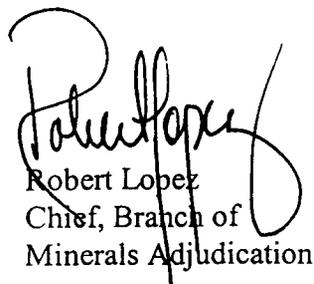
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

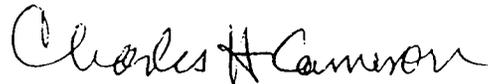
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0149080
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
Contact: SHEILA UPCHEGO E-Mail: sheila.upcheho@EIPaso.com		8. Lease Name and Well No. NBU 468
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	9. API Well No. 43-047-34856
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface: SENW 1769FNL 1880FWL At proposed prod. zone:		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 24.89 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 11 T10S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1769'	16. No. of Acres in Lease 480.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8300 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5114 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration		20. BLM/BIA Bond No. on file WY-3457

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 01/09/2003
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-15-03
Title	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #17492 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

RECEIVED

JAN 13 2003

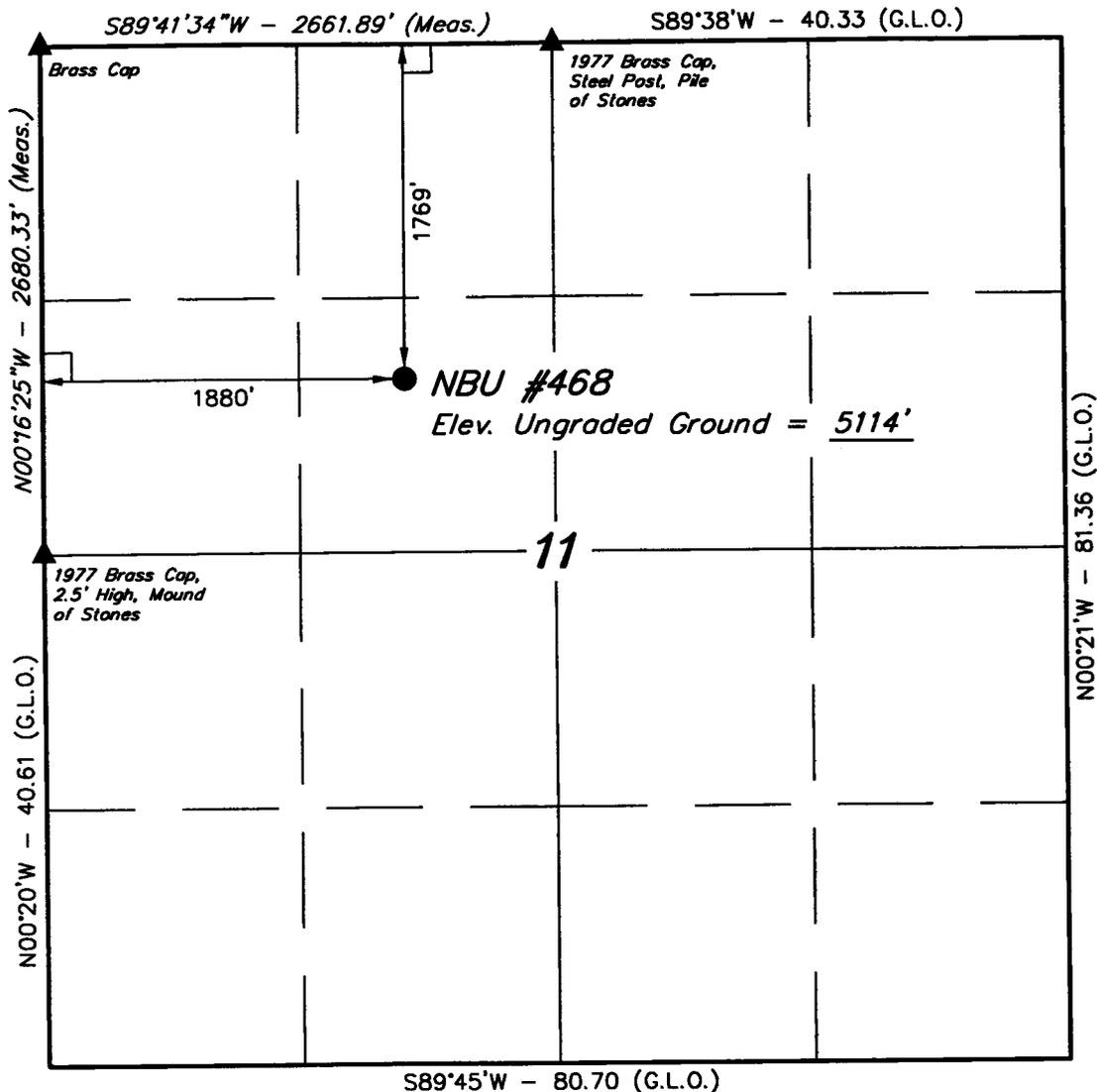
DIV. OF OIL, GAS & MINING

** ORIGINAL **

T10S, R21E, S.L.B.&M.

EL PASO PRODUCTION OIL & GAS COMPANY

Well location, NBU #468, located as shown in the SE 1/4 NW 1/4 of Section 11, T10S, R21E, S.L.B.&M. Uintah County, Utah.

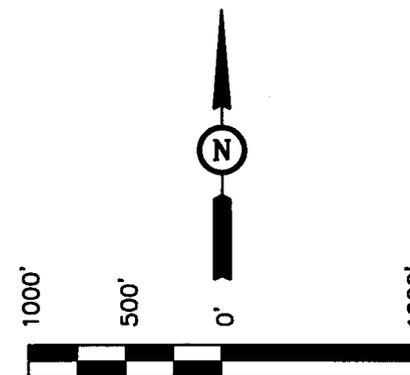


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

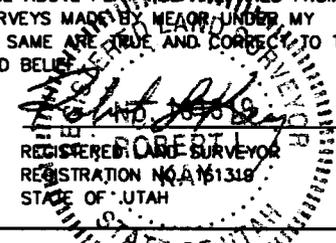
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°57'55.41" (39.965392)
 LONGITUDE = 109°31'18.69" (109.521858)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-20-02	DATE DRAWN: 09-26-02
PARTY S.H. K.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

NBU #468
SE/NW Sec. 11, T10S,R21E
UINTAH COUNTY, UTAH
U-0149080

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	5130'
Green River	1300'
Wasatch	4575'
Mesaverde	7470
TD	8300'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1300'
Gas	Wasatch	4575'
Gas	Mesaverde	7470'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8300' TD, approximately equals 3320 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1494 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

**NBU #468
SE/NW Sec. 11,T10S,R21E
UINTAH COUNTY, UTAH
U-0149080**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #468 on 11/19/02, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.2 Miles +/- of new access road is proposed. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 1900' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Four Wing Saltbrush	4 lbs.
Indian Rice Grass	4 lbs
Shade Scale	4 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
El Paso Production O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

El Paso O&G Co. is considered to be the operator of the subject well. El Paso O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

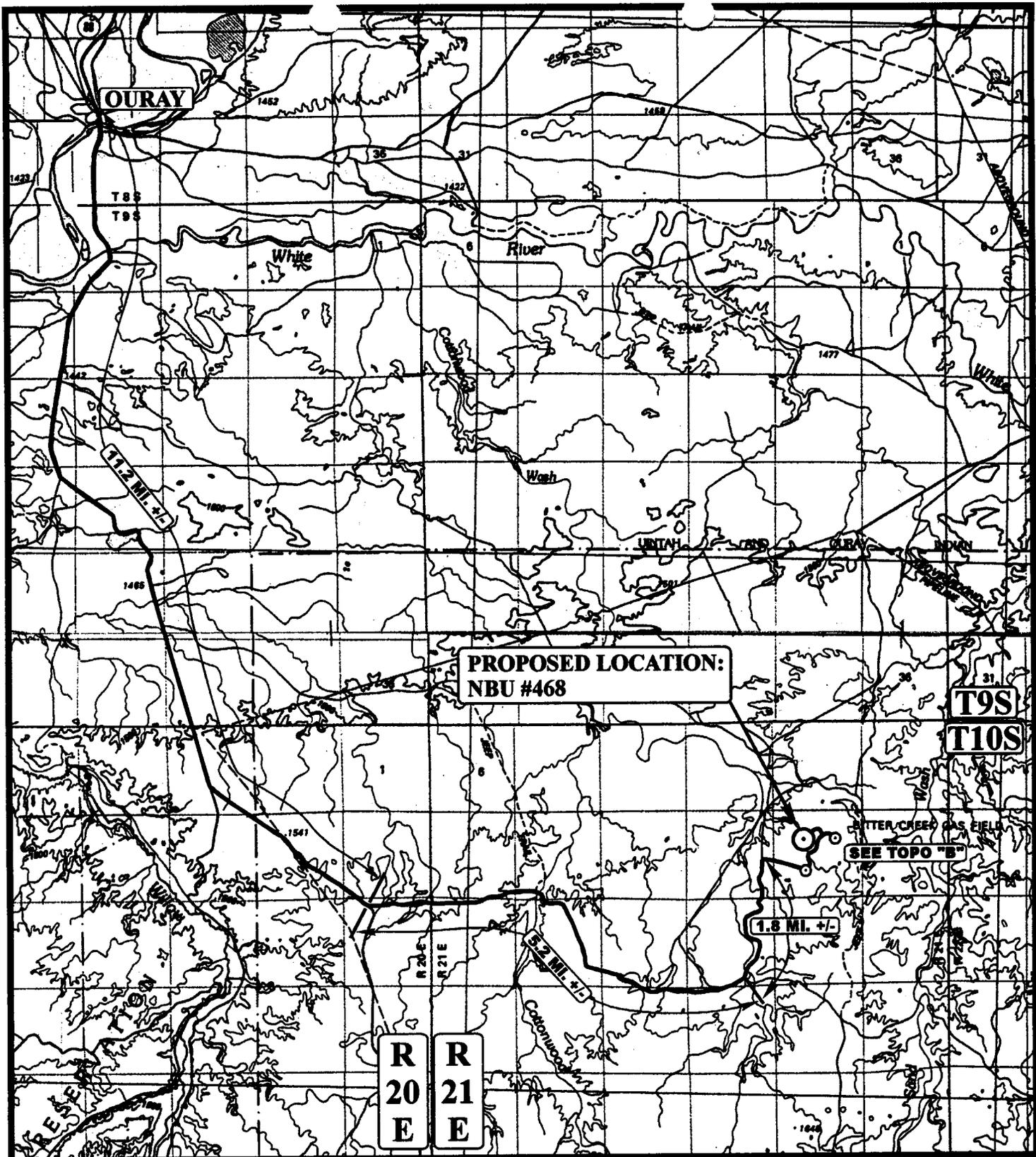

Sheila Upchego

1/9/03
Date

EL PASO PRODUCTION OIL & GAS COMPANY
NBU #468
SECTION 11, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.65 MILES.



**PROPOSED LOCATION:
NBU #468**

**T9S
T10S**

**R
20
E** **R
21
E**

SEE TOPO "B"

1.8 MI. +/-

LEGEND:

○ PROPOSED LOCATION



EL PASO PRODUCTION OIL & GAS COMPANY

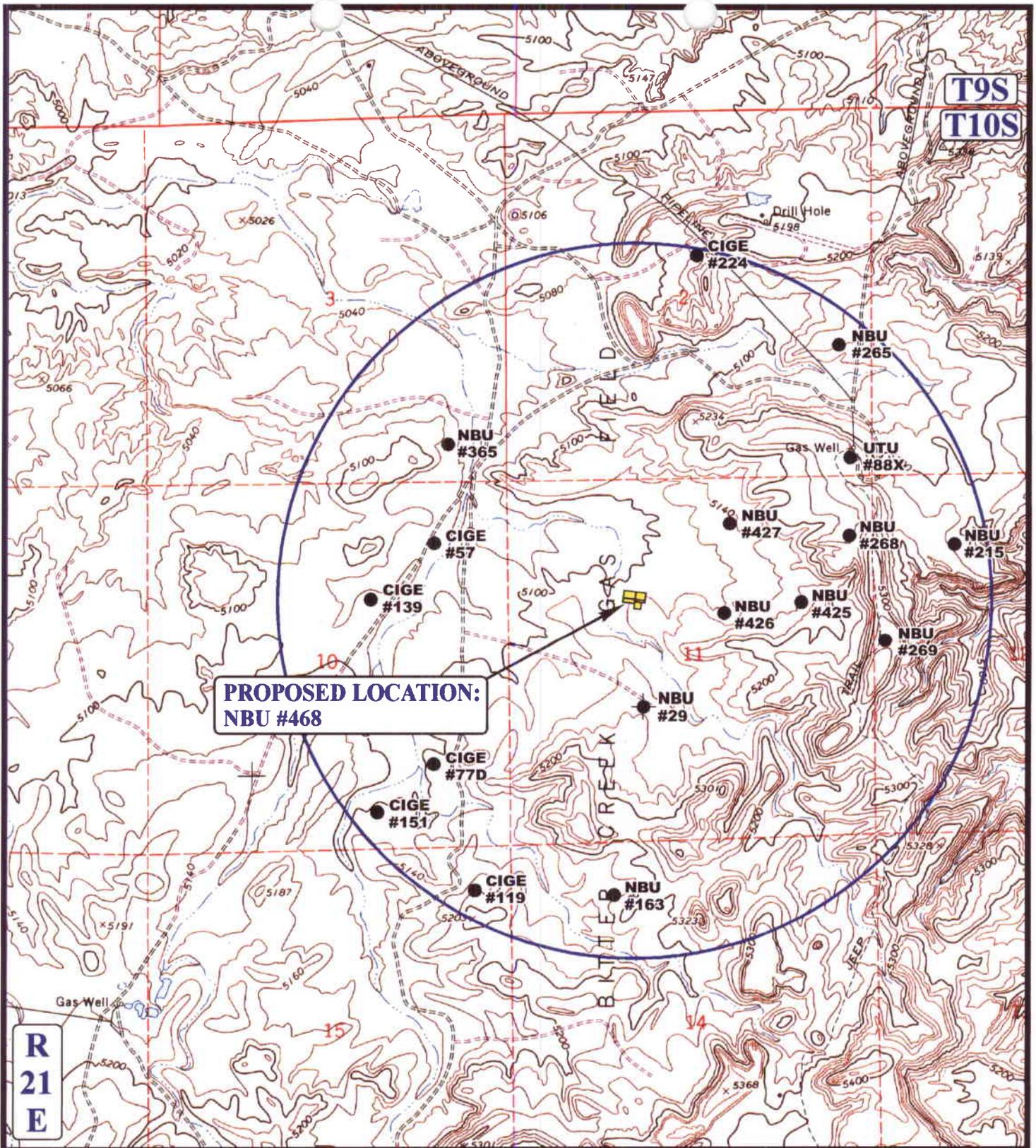
**NBU #468
SECTION 11, T10S, R21E, S.L.B.&M.
1769' FNL 1880' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 3 02
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 12-3-02





**PROPOSED LOCATION:
NBU #468**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



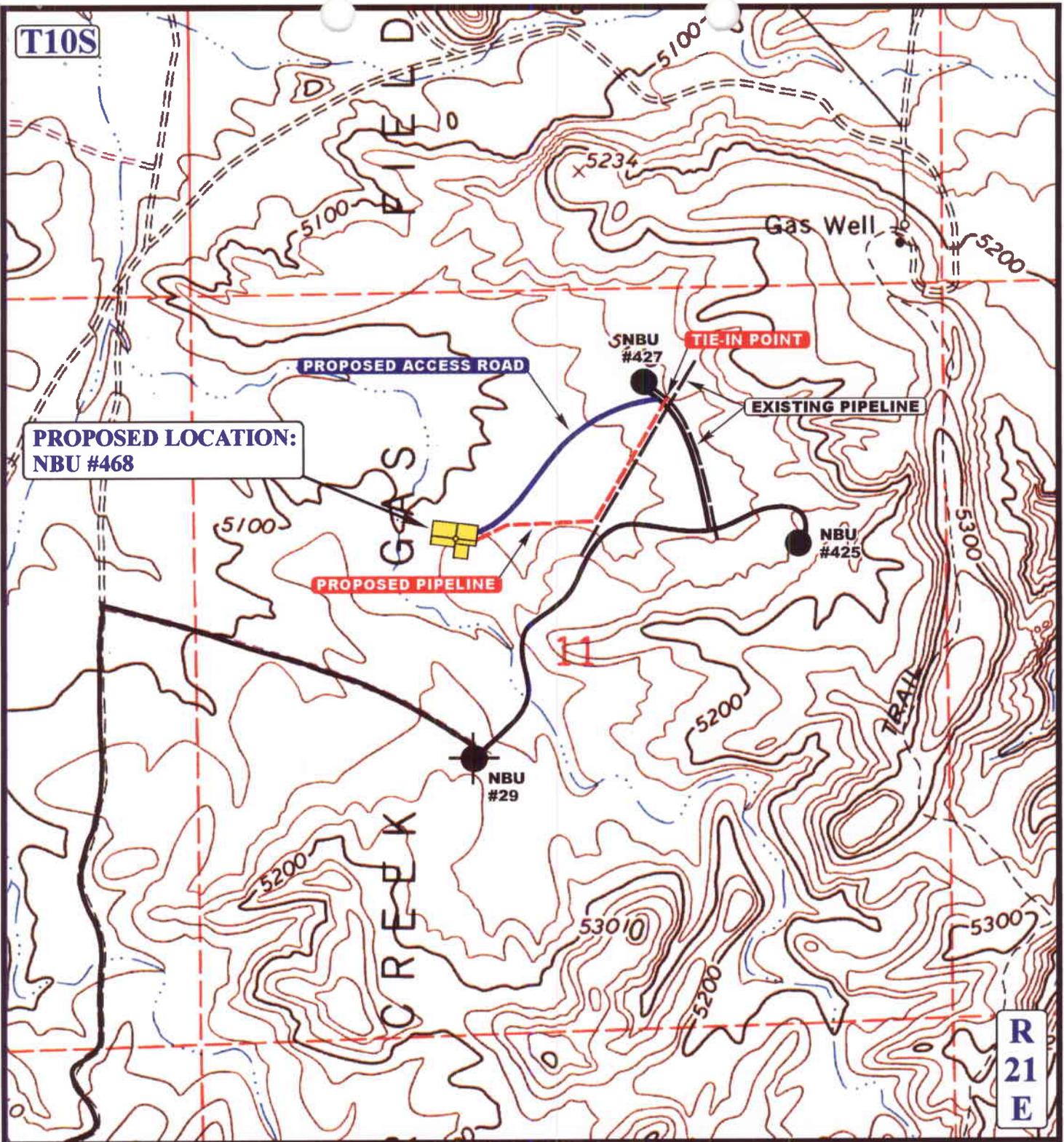
EL PASO PRODUCTION OIL & GAS COMPANY

**NBU #468
SECTION 11, T10S, R21E, S.L.B.&M.
1769' FNL 1880' FWL**

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 3 02
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
NBU #468**

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,900' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EL PASO PRODUCTION OIL & GAS COMPANY

**NBU #468
SECTION 11, T10S, R21E, S.L.B.&M.
1769' FNL 1880' FWL**

U&L S **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 3 02**
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 12-3-02 **D TOPO**

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #468

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T10S, R21E, S.L.B.&M.

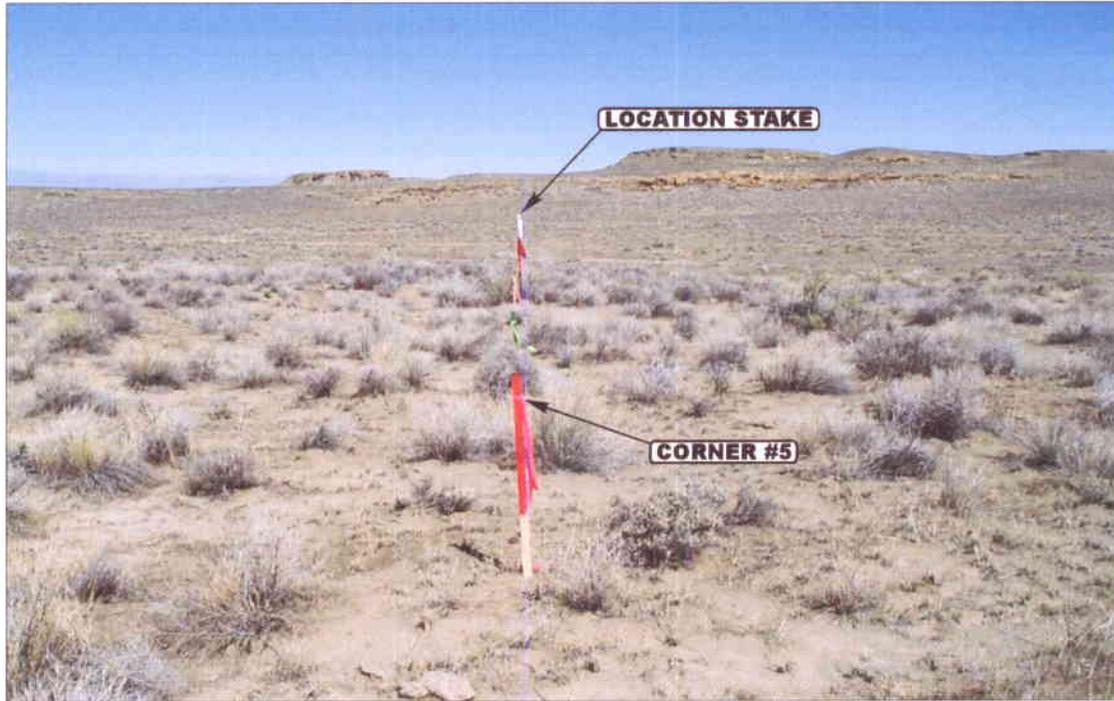


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10
MONTH

3
DAY

02
YEAR

PHOTO

TAKEN BY: S.H.

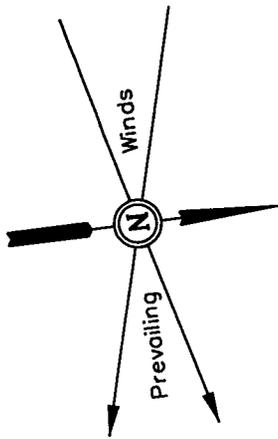
DRAWN BY: P.M.

REVISED: 12-3-02

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

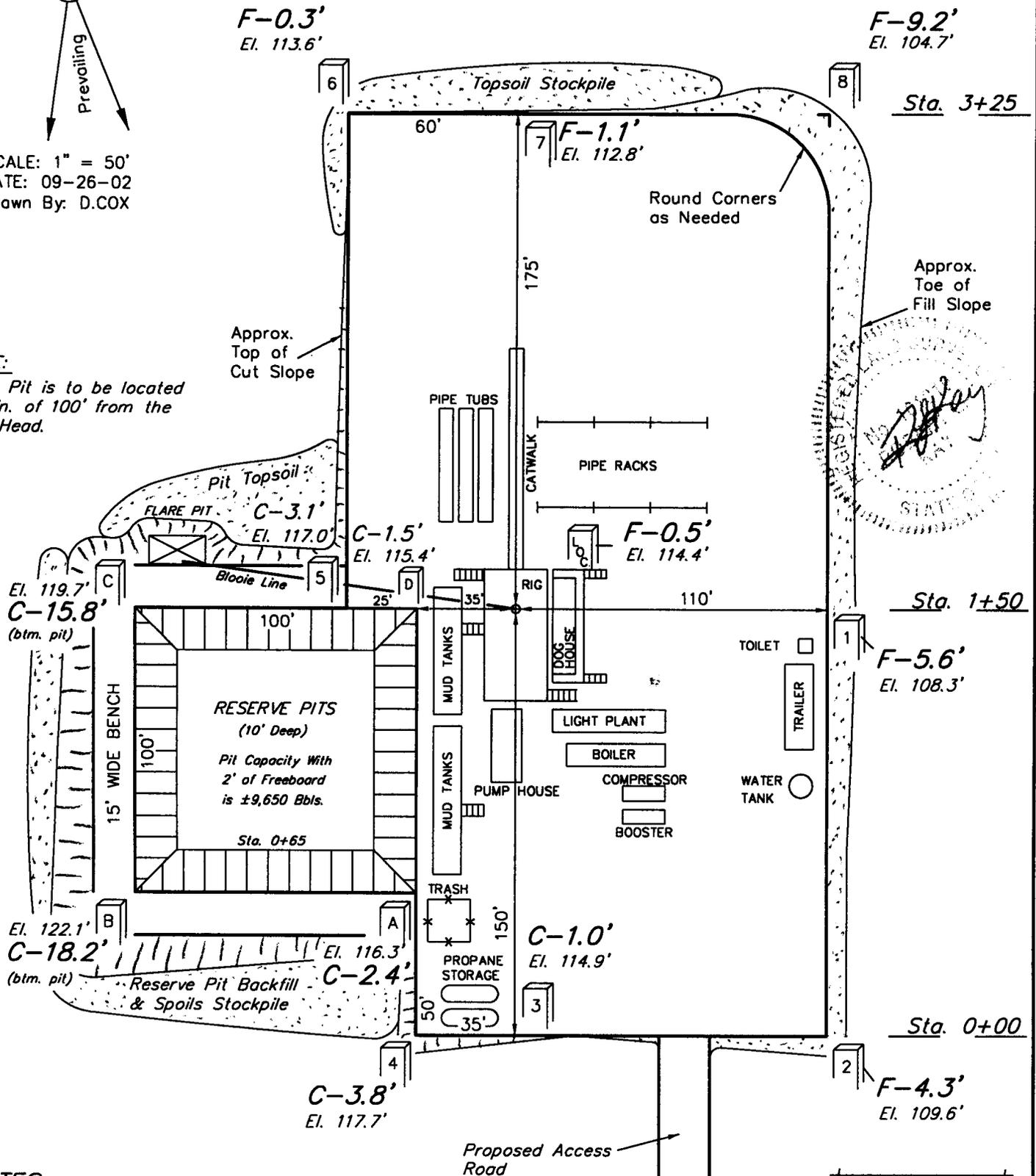
NBU #468
SECTION 11, T10S, R21E, S.L.B.&M.
1769' FNL 1880' FWL



SCALE: 1" = 50'
DATE: 09-26-02
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5114.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5113.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

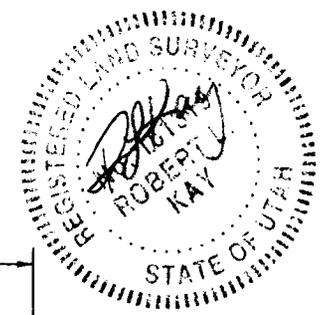
EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

NBU #468

SECTION 11, T10S, R21E, S.L.B.&M.

1769' FNL 1880' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-26-02
Drawn By: D.COX

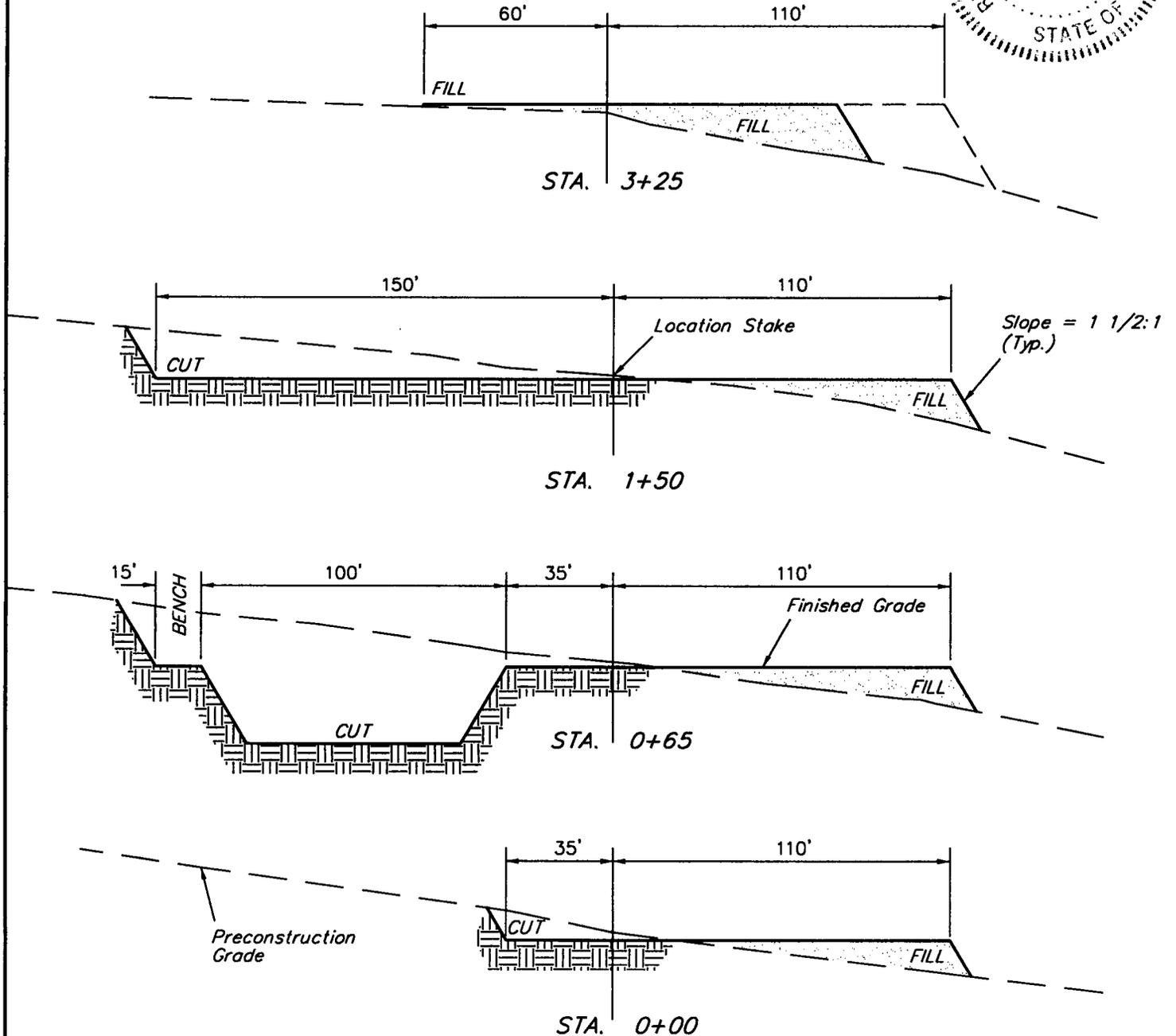


FIGURE #2

APPROXIMATE YARDAGES

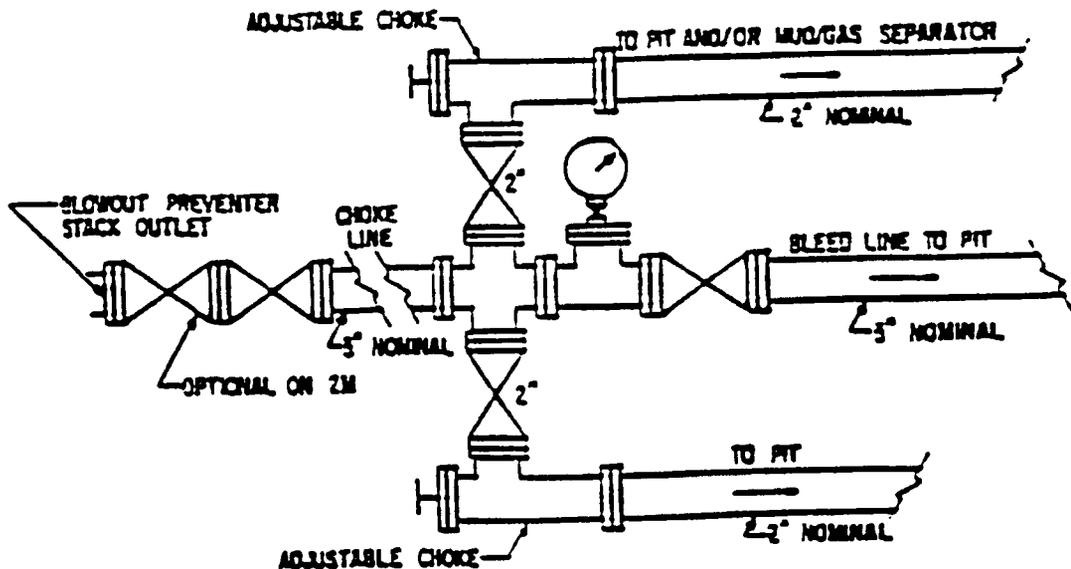
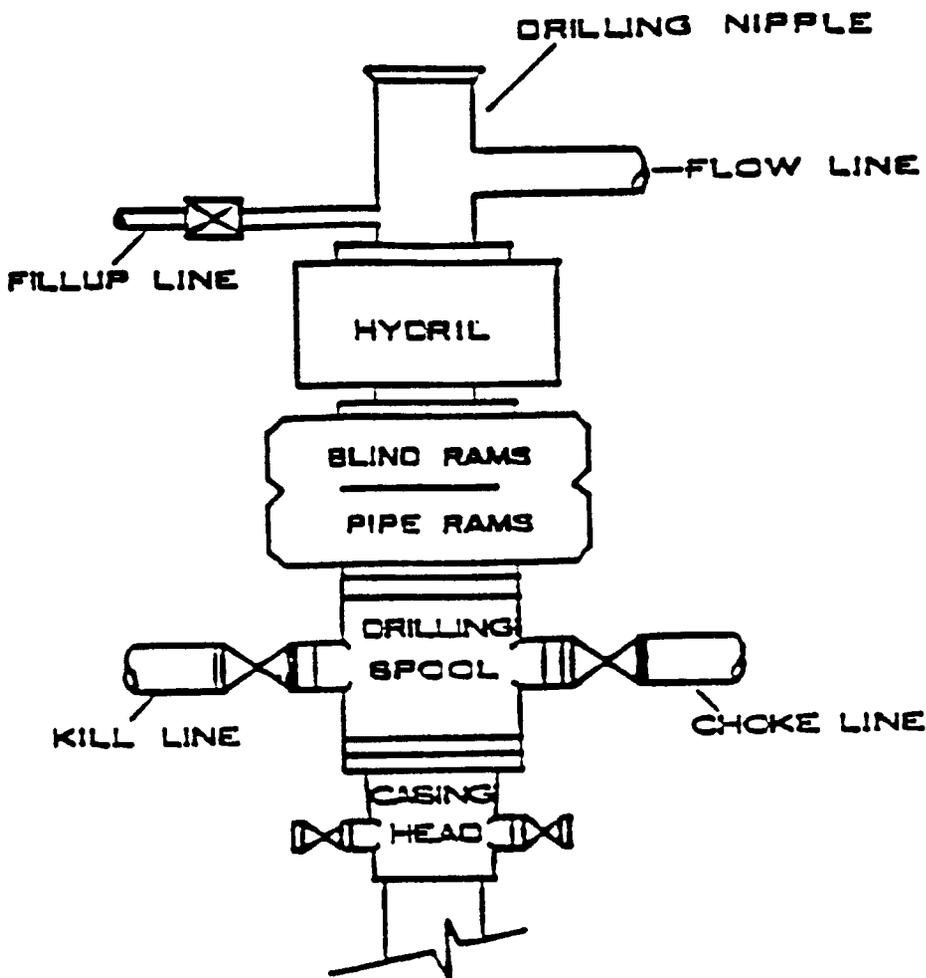
CUT		
(6") Topsoil Stripping	=	1,220 Cu. Yds.
Remaining Location	=	5,980 Cu. Yds.
TOTAL CUT	=	7,200 CU.YDS.
FILL	=	4,410 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

BOP STACK



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/13/2003

API NO. ASSIGNED: 43-047-34856

WELL NAME: NBU 468
 OPERATOR: EL PASO PROD OIL & GAS (N1845)
 CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SENW 11 100S 210E
 SURFACE: 1769 FNL 1880 FWL
 BOTTOM: 1769 FNL 1880 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0149080
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD

LATITUDE: 39.96524
 LONGITUDE: 109.52166

RECEIVED AND/OR REVIEWED:

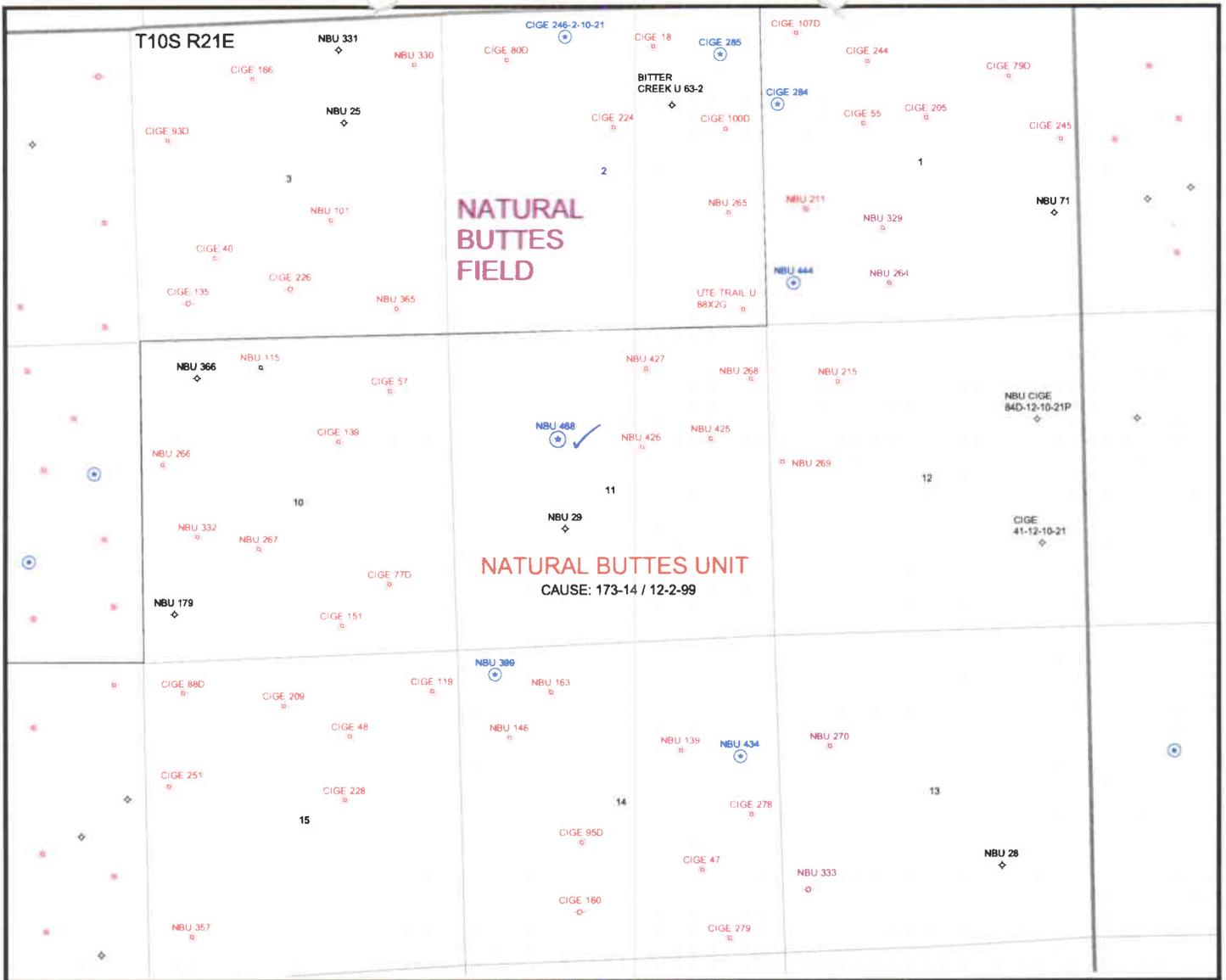
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY-3457)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr U boundary & Uncomm. Tract
- ___ R649-3-11. Directional Drill

COMMENTS: Sop, Separation line

STIPULATIONS: 1- federal approval
2- Oil SHALE



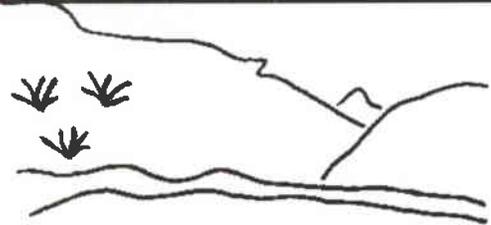
OPERATOR: EL PASO PRODUCTION (N1845)

SEC. 11 T10S, R21E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 173-14 / 12-2-99



Utah Oil Gas and Mining

WELLS

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 14-JANUARY-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
 Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
 (UT-922)

January 15, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2003 Plan of Development Natural Buttes Unit,
 Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-34855	CIGE 298 Sec. 9	T10S R22E 1108 FSL 1866 FWL
43-047-34856	NBU 468 Sec. 11	T10S R21E 1769 FNL 1880 FWL
43-047-34859	CIGE 299 Sec. 14	T10S R22E 2629 FSL 0972 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:1-15-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 15, 2003

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 468 Well, 1769' FNL, 1880' FWL, SE NW, Sec. 11, T. 10 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34856.

Sincerely,

John R. Baza
Associate Director

pb
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Natural Buttes Unit 468
API Number: 43-047-34856
Lease: U-0149080

Location: SE NW **Sec.** 11 **T.** 10 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT or CA AGREEMENT NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

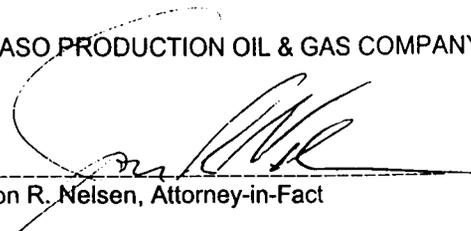
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

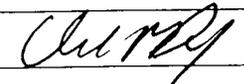
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact		
SIGNATURE 	DATE 12/17/02		

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
 SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 SEE ATTACHED EXHIBIT "A"

9. API Well No.
 SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 CHERYL CAMERON

Signature


Title
 OPERATIONS

Date
 March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. UTU0149080
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator EL PASO PROD OIL & GAS CO		Contact: SHEILA UPCHEGO E-Mail: sheila.upcheego@EIPaso.com		7. If Unit or CA Agreement, Name and No. UTU63047A
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Lease Name and Well No. NBU 468
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1769FNL 1880FWL At proposed prod. zone				9. API Well No. 43-047-34856-00-X1
14. Distance in miles and direction from nearest town or post office* 24.89 MILES SOUTHEAST OF OURAY, UTAH				10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1769'		16. No. of Acres in Lease 480.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 11 T10S R21E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 8300 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5114 GL		22. Approximate date work will start		13. State UT
				17. Spacing Unit dedicated to this well
				20. BLM/BIA Bond No. on file CO1203
				23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 01/09/2003
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 03/25/2003
Title AFM FOR MINERAL RESOURCES		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

Electronic Submission #17492 verified by the BLM Well Information System
For EL PASO PROD OIL & GAS CO, sent to the Vernal
Committed to AFMS for processing by LESLIE WALKER on 01/14/2003 (03LW0695AE)

MAR 26 2003

email

DIV. OF OIL, GAS & MINING

** REVISED **

Additional Operator Remarks:

NO REMARK PROVIDED

Revisions to Operator-Submitted EC Data for APD #17492

Operator Submitted

BLM Revised (AFMSS)

Lease: U-0149080
Agreement: NATURAL BUTTES
Operator: EL PASO PRODUCTION O&G COMPANY
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

UTU0149080
UTU63047A
EL PASO PROD OIL & GAS CO
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

Admin Contact: SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: sheila.upchego@EIPaso.com

SHEILA UPCHEGO
OPERATIONS
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: sheila.upchego@EIPaso.com

Tech Contact: SHEILA UPCHEGO
REGULATORY ANALYST
P.O. BOX 1148
VERNAL, UT 84078

SHEILA UPCHEGO
OPERATIONS
P.O. BOX 1148
VERNAL, UT 84078

Well Name: NBU
Number: 468

NBU
468

Location: UT
State: UINTAH
County: UINTAH
S/T/R: Sec 11 T10S R21E Mer SLB
Surf Loc: SENW 1769FNL 1880FWL

UT
UINTAH
Sec 11 T10S R21E Mer SLB
SENW 1769FNL 1880FWL

Field/Pool: NATURAL BUTTES

NATURAL BUTTES

Bond: WY-3457

CO1203

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 468

API Number: 43-047-34856

Lease Number: UTU – 0149080

Location: SENW Sec. 11 TWN: 10S RNG: 21E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,557$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The location topsoil pile shall be windrow between corners 2 and 8 rather than as shown in the APD.

The reserve pit topsoil shall be piled separate from the location topsoil.

The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

007

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SANTIO 4-233	04-09S-21E	43-047-34776	99999	INDIAN	GW	APD
CIGE 289	07-09S-21E	43-047-34865	99999	FEDERAL	GW	APD
NBU 452	08-09S-21E	43-047-34875	99999	FEDERAL	GW	APD
NBU 406	10-09S-21E	43-047-34747	99999	FEDERAL	GW	NEW
NBU 391	17-09S-21E	43-047-34874	99999	FEDERAL	GW	APD
NBU 410	32-09S-21E	43-047-34872	99999	STATE	GW	APD
CIGE 288	21-09S-21E	43-047-34842	99999	FEDERAL	GW	APD
NBU 445	30-09S-21E	43-047-34867	99999	FEDERAL	GW	APD
CIGE 225	03-10S-21E	43-047-34895	99999	FEDERAL	GW	APD
CIGE 291	10-10S-21E	43-047-34868	99999	FEDERAL	GW	APD
CIGE 290	10-10S-21E	43-047-34869	99999	FEDERAL	GW	APD
NBU 468	11-10S-21E	43-047-34856	99999	FEDERAL	GW	APD
CIGE 275	21-10S-21E	43-047-34799	99999	FEDERAL	GW	APD
CIGE 271	32-09S-22E	43-047-34795	99999	STATE	GW	APD
CIGE 293	08-10S-22E	43-047-34838	99999	FEDERAL	GW	APD
CIGE 294	08-10S-22E	43-047-34870	99999	FEDERAL	GW	APD
CIGE 292	08-10S-22E	43-047-34871	99999	FEDERAL	GW	APD
CIGE 298	09-10S-22E	43-047-34855	99999	FEDERAL	GW	APD
CIGE 297	14-10S-22E	43-047-34857	99999	STATE	GW	NEW
CIGE 296	14-10S-22E	43-047-34858	99999	STATE	GW	NEW
CIGE 299	14-10S-22E	43-047-34859	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/28/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/28/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

008

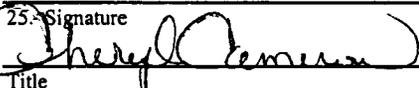
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. NBU 468
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		9. API Well No. 43-047-34856
3A. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7023	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1769' FNL, 1880' FWL At proposed prod. Zone		11. Sec., T., R., M., or Blk, and Survey or Area SEC. 11, T10S, R21E
14. Distance in miles and direction from nearest town or post office* 24 MILES SOUTHEAST OF OURAY, UT		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1769'		13. State UT
16. No. of Acres in lease 480	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8300'	20. BLM/BIA Bond No. on file BLM - 158626864 CO 1203
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5114 GL	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) CHERYL CAMERON	Date 3/25/2003
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed) Howard D. Veauget	Date 03/25/2003
Title Assistant Field Manager Mineral Resources	Office NOTICE OF APPROVAL	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

APR 02 2003

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 468

API Number: 43-047-34856

Lease Number: UTU – 0149080

Location: SEnw Sec. 11 TWN: 10S RNG: 21E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,557$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The location topsoil pile shall be windrow between corners 2 and 8 rather than as shown in the APD.

The reserve pit topsoil shall be piled separate from the location topsoil.

The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 468Api No: 43-047-34856 Lease Type: FEDERALSection 11 Township 10S Range 21E County UINTAHDrilling Contractor SKI DRILLING RIG# AIR**SPUDDED:**Date 04/28/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MURRAYTelephone # 1-435-828-1730Date 04/28/2003 Signed: CHD

010

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34856	NBU #468	SENW	11	10S	21E	UINTAH	4/28/2003	4/30/03

WELL 1 COMMENTS:
MIRU SKI AIR RIG
SPUD WELL LOCATION ON 4/28/03 AT 8 AM
CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-It® Fax Note 7671 Date 4/29/03 # of pages 2

To <u>JIM MONTGOMERY</u>	From <u>SHELIA WARDENGO</u>
Co./Dept. <u>DOG M</u>	Co. <u>WESTPORT O&G CO</u>
Phone # <u>(801) 368-9330</u>	Phone # <u>(435) 781-7024</u>
Fax # <u>(801) 369-3940</u>	Fax # <u>(435) 781-7094</u>

Shelia Warden
Signature

REGULATORY ANALYST 04/29/03
Title Date

Phone No. (435) 781-7024

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well)
 - B - Add new well to existing entity (group or unit)
 - C - Re-assign well from one existing entity to another
 - D - Re-assign well from one existing entity to another
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

RECEIVED
APR 29 2003

P. 01
FAX NO. 4357817094
APR-29-2003 TUE 03:36 PM EI. PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0149080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

8. Well Name and No.
NBU 468

9. API Well No.
43-047-34856

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT RESOURCES CORP. Contact: DEBRA DOMENICI
E-Mail: ddomenici@westportresourcescorp.com

3a. Address
1368 S 1200 E
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7060

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T10S R21E SENW 1769FNL 1880FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING TO 8522'. RAN 4 1/2" CSG (194 JTS 4 1/2 11.6# J55 LTC). CMT W/20 SX SCAVENGER @ 9.5 PPG, 420 SX PREMIUM LITE II W/ ADDS @ 11.0 PPG, AND 1250 SX 50/50 POZ W/ ADDS @ 14.3 PPG. BUMPED PLUG. FLOATS HELD.

RIG RELEASED AT 2400 HRS 5/21/03.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #22196 verified by the BLM Well Information System
For WESTPORT RESOURCES CORP., sent to the Vernal

Name (Printed/Typed) DEBRA DOMENICI

Title ADMINISTRATIVE ASSISTANT

Signature *Debra Domenici*
(Electronic Submission)

Date 05/22/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **RECEIVED**

MAY 28 2003

BY _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0149080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 468

9. API Well No.
43-047-34856

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY LP
Contact: CHERYL CAMERON
E-Mail: ccameron@westportresourcescorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T10S R21E SENW 1769FNL 1880FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

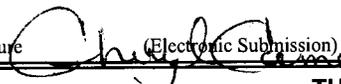
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ON SALES @ 10:00 AM, 6/10/03. REFER TO THE ATTACHED CHRONOLOGICAL DRILLING & COMPLETION HISTORY REPORT.

JUN 16 2003

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #23135 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON Title OPERATIONS

Signature  (Electronic Submission) Date 06/12/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 468

UINTAH COUNTY, UT

DRILLING REPORT:

SE/NW 11-10S-21E Target pay: Wasatch/Mesa Verde ATD: 8,300'

4/25/03 Building location. 30% complete.

4/28/03 Building location. 100% complete.

4/29/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
Spudded @ 0800 hrs 4/28/03. Drilled 12 1/4" hole to 280'. Ran 9 5/8" csg. Cmt w/BJ, circ cmt to surf, hole stayed full. BLM & UDOGM notified, no witnesses. WORT.

4/30/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
WORT.

5/1/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
WORT.

5/2/03 AFE: 803071D
TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Draw Works sent to Vernal for repair. WO Draw Works.

5/5/03 Rig: Caza 82 AFETD: 8300'
DC:\$70,620
TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Draw Works in Vernal for repair. WO bearings for Draw Works.

5/6/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Draw Works in Vernal for repair. WO bearings for Draw Works.

5/7/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Draw Works in Vernal for repair. Installing bearings on Draw Works.

5/8/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Finish repairs on Draw Works. Load & MOBE to rig.

5/9/03 TD: 800' CSG: 9 5/8" @ 275' MW: 8.4 A/M SD: 5/9/03 DSS: 0
Finish RU Draw Works. NU & tst BOPE. Drlg Shoe jt. Drill to 800'.

5/12/03 TD: 4600' CSG: 9 5/8" @ 275' MW: 8.4 SD: 5/9/03 DSS: 3
Drill & survey to 4600'. DA.

5/13/03 TD: 5250' CSG: 9 5/8" @ 275' MW: 8.5 SD: 5/9/03 DSS: 4
Drill to 5015'. Well flowing. Pmp 9.5# mud w/LCM. Kill gas flow. Drlg to 5178 w/no returns. Put air back on to unload hole. Drlg w/aerated wtr to 5250'. DA.

5/14/03 TD: 6025' CSG: 9 5/8" @ 275' MW: 8.5 SD: 5/9/03 DSS: 5
Drlg from 5250'-6025' w/wtr. DA.

5/15/03 TD: 6460' CSG: 9 5/8" @ 275' MW: 8.6 SD: 5/9/03 DSS: 6
Drlg from 6025'-6114'. TFNB. Drlg to 6460'. DA.

5/16/03 TD: 7042' CSG: 9 5/8" @ 275' MW: 8.4 SD: 5/9/03 DSS: 7
Drlg f/6460'-7042'. Lost returns from/7005'-7035'. DA w/full returns.

5/19/03

TD: 7936' CSG: 9 5/8" @ 275' MW: 8.6 SD: 5/9/03 DSS: 10
Drlg from/7042'-7266'. Shut well in. Circ thru choke. Close in pits and mud up.
Add LCM. DA w/full returns from /7266'-7936'. DA

5/20/03

TD: 8301' CSG: 9 5/8" @ 275' MW: 8.6 SD: 5/9/03 DSS: 11
Drlg from /7936'-8301'. DA w/partial returns. Multiple shows.

5/21/03

TD: 8525' CSG: 9 5/8" @ 275' MW: 8.6 SD: 5/9/03 DSS: 12
Drlg from 8301'-8525' TD. Condition hole. POOH LD drlg pipe. Prepare to run
csg.

5/22/03

TD: 8525' CSG: 4 1/2" @ 8522' MW: 8.6 SD: 5/9/03 DSS: 13
Run & cmt 4 1/2" prod csg. Set csg slip. ND BOPE. Rls rig @ 2400 hrs, 5/21/03.

6/3/03

RIH W/PROD TBG

ROAD RIG & EQUIP FROM NBU 45 TO LOC. MIRU. NDWH. NUBOP. TALLY 2
3/8" J-55 TBG. PU 3 7/8" BIT & BIT SUB. RIH. PU TBG. PRES EOT @ 4500'. PU
TOTAL OF 140 JTS. SWI. SDFN.

6/4/03

PREP TO PERF

HELD SAFETY MEETING (PU TBG). TALLY TBG & CONT TO RIH. PU TBG.
TAG PBTD @ 8455'. X-O. LD 1 JT TBG. RU PMP & LINES. CIRC WELL W/120
BBLs 2% KCL. CONT POOH. LD 6 JTS TBG. EOT @ 8253'. SWI. PREP TO CIRC
ACID IN AM. SDFD.

6/5/03

WO FRAC EQUIP

RIG DN. WO FRAC EQUIP.

6/6/03

WO FRAC EQUIP

FRAC MESA VERDE & WASATCH.

6/9/03

WELL FLOWING

6/6/03: HELD SAFETY MEETING (PMP CHEMICAL) RU ONDEO PMP TRUCK &
PMP 5 BBLs 15% HCL. DISPLACE BALANCE PLUG W/28.5 BBLs 2% KCL.
POOH. W/TBG FROM 8255'. MIRU CUTTERS. PU 3 1/8" PERF GUNS LOADED
W/12 GM CHARGES, 4 SPF, 90 DEG PHASING. RIH. SHOOT 8 HOLES FROM
8252' TO 8254'. PUH. SHOOT 16 HOLES FROM 8142' TO 8146'. POOH. RD
CUTTERS. RU PMP & LINES. BRK DN PERFS @ 2400#. EST INJ RATE 1 BPM @
2000#. ISIP: 1800#, 5 MIN 1700#, 10 MIN: 1600#. BLEED PRESS OFF. SWI. PREP
TO FRAC IN AM. SDFD.

6/7/03: MIRU DOWELL. HELD SAFETY MEETING. PRESS TST LINES TO 6052#.
ALL PERFS SHOT W/3 1/8" PERF GUNS LOADED W/12 GM CHARGES, 4 SPF, 90
DEG PHASING. ALL FRAC'S PUMPED W/20/40 OTTOWA SD.

STAGE 1: BEGIN STAGE 1 W/103,000# SD, W/YF117ST+, TOTAL CLEAN FLU
1285 BBLs, ISIP: 2655#, NPI: 855#, FG: .76, MTP: 4580#, ATP: 3401#, MTR: 36.9
BPM, ATR: 33 BPM.

STAGE 2: PU 4 1/8" CFP & PERF GUNS. RIH. SET CFP @ 8055'. PU SHOOT 12
HOLES FROM 8010'-8013'. PU SHOOT 4 HOLES FROM 7732'-7733'. POOH. FORM
WAS BRK DN. EST INJ RATE @ 4650' @ 25 BPM. FRAC W/ TOTAL 140,000#,
W/YF116ST+, TOTAL CLEAN FLU 1610 BBLs. ISIP: 3035#, NPI: 784#, FG: .82,
MTP: 4811#, ATP: 4238#, MTR: 36.8 BPM, ATR: 32.6 BPM.

STAGE 3: PU 4 1/8" CFP & PERF GUNS. RIH. SET CFP @ 7500'. PU SHOOT 24
HOLES FROM 7446' TO 7452'. POOH. BRK DN PERFS @ 4700#. PMP STAGE 3 W/
101,000# SD, W/YF116ST+, TOTAL CLEAN FLU 1406 BBLs, ISIP: 2805#, NPI:
349#, FG: .81, MTP: 5000#, ATP: 4084#, MTR: 39.2 BPM, MTR: 31.1 BPM.

STAGE 4: PU 4 1/8" CFP & PERF GUNS. RIH. SET CFP @ 7205'. PU SHOOT 20
HOLES FROM 6642' TO 7167'. POOH. BRK DN PERFS @ 2300#, ISIP: 2200#, FG:
75. PMP STAGE 4 W/206,000# SD W/YF115ST+. TOTAL CLEAN FLU 2416 BBLs.
ISIP: 2393#, NPI: 193#, FG: .78, MTP: 4148#, ATP: 3274#, MTR: 35.2 BPM, ATR:
33.9 BPM.

STAGE 5: PU 4 1/2" CFP & PERF GUNS. RIH. SET CFP @ 5515'. PU SHOOT 24
HOLES FROM 5010'-5470'. BRK DN PERFS @ 1700#. FG: .76. PMP FRAC
W/309,960# SD W/YF115ST+, TOTAL CLEAN FLU 2937 BBLs. ISIP: 1942#, NPI:
242#, FG: .80, MTP: 3533#, ATP: 2729#, MTR: 50 BPM, ATR: 37.5 BPM. TOTAL SD
PUMPED 859,960#, TOTAL CLEAN FLU PUMPED 9654 BBLs. INSTALL 18"
POSITIVE CHK, TURN OVER TO FLOW BACK CREW. PREP TO CO MONDAY
AM. SDFD.

FLOW BACK REPORT: 6/9/03: CP: 725#, 32/64" CHK, 20 BWPB, SD: CLEAN, 367
BW, 24 HRS, TLTR: 8349 BBLs.

6/10/03

HELD SAFETY MEETING (NO HAMMERING ON PRESSURIZED UNIONS). FCP: 900#, OPEN WELL TO 64/64 CHK, FCP FELL TO 150#. RU PMP & LINES. KILL WELL W/100 BBLS 2% KCL. PU 3 7/8" SMITH BIT, POBS 1 JT 2 3/8" TBG, 2 3/8" SN & RIH W/ TBG.

TAG 1ST PLUG @ 5525'. RU DRLG EQUIP. BEGIN TO DRL. DRL UP 1ST PLUG IN 5 MIN (SD BRIDGE UNDER 1ST PLUG, 30 MIN TO CO). CONT TO RIH.

TAG 2ND PLUG @ 7205'. DRL UP 2ND PLUG IN 8 MIN, CONT TO RIH.

TAG 3RD PLUG @ 7500'. DRL UP 3RD PLUG IN 4 MIN. CONT TO RIH.

TAG 4TH PLUG @ 8055'. DRL UP 4TH PLUG IN 6 MIN. (ALL PLUGS BELOW 1ST PLUG HAD INTERMITTANT SD BETWEEN PLUGS). CONT TO RIH. TAG FILL @ 8268'. CO TO 8332'. CIRC WELL CLEAN. POOH W/7 JTS. EOT @ 8087'. STRIP TBG HANGER IN HOLE. LAND TBG. NDBOP. NUWH. DROP BALL. PMP OFF BIT SUB. TURN OVER TO FLOW BACK CREW. SDFN.

FLOW BACK REPORT: CP: 1680#, TP: 700#, 24/64" CHK, 14 HRS, 9 BWPH, 111 BW, TLTR: 8238 BBLS.

6/11/03

ON SALES

WENT ON SALES 6/10/03, 10:00 AM, 1.5 MCF, FTP: 1069#, FCP: 1636#, 30 BWPH, 28/64" CHK.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

013

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC

Title

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Date: 9/16/03

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

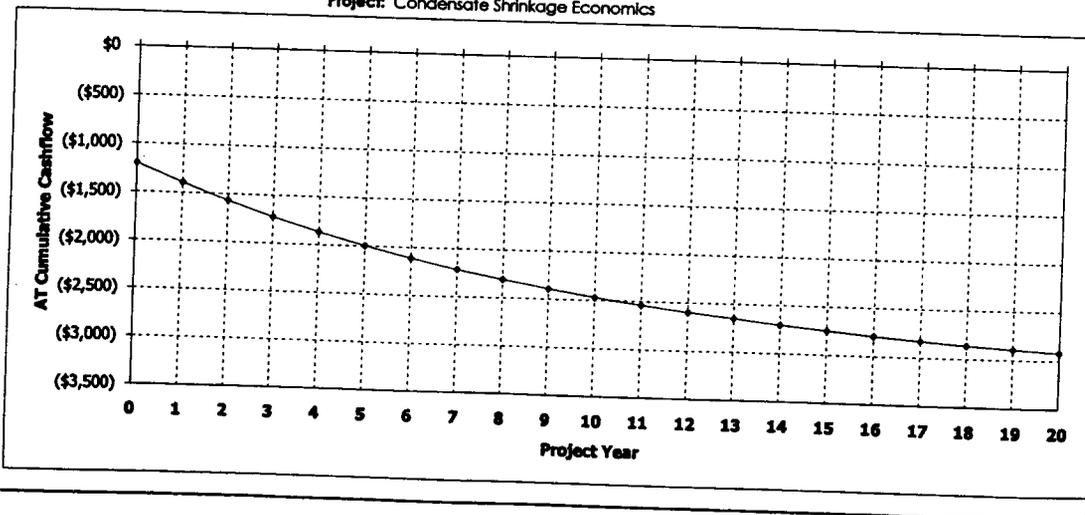
Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 419	21-10-21 NWNE	U02278	891008900A	430473437600S1
NBU 420	20-10-21 SESE	UTU02278	891008900A	430473437700S1
NBU 421	20-10-21 NESE	UTU02278	891008900A	430473437800S1
NBU 422	29-10-22 SWSE	UTU469	891008900A	430473441400S1
NBU 423	29-10-22 NWSE	UTU469	891008900A	430473441500S1
NBU 424	29-10-22 NESW	UTU0145824	891008900A	430473441600S1
NBU 425	11-10-21 SENE	UTU01190	891008900A	430473441000S1
NBU 426	11-10-21 SWNE	UTU01190	891008900A	430473441100S1
NBU 427	11-10-21 NWNE	UTU01190	891008900A	430473441800S1
NBU 428	33-9-21 NWSW	UTU015630ST	891008900A	430473470900S1
NBU 434	14-10-21 SENE	UTU465	891008900A	430473448100S1 ✓
NBU 435	28-9-21 NWNW	UTU0576	891008900A	430473480500S1
NBU 436	30-9-21 SWNE	UTU0581	891008900A	430473478000S1
NBU 438	33-9-21 SWNW	UTU015630-ST	891008900A	430473478700S1
NBU 439	34-9-21 NENW	UTU01194-A-ST	891008900A	430473478600S1 ✓
NBU 440	34-9-21 SWNW	UTU01194-A-ST	891008900A	430473478500S1
NBU 441	35-9-21 NWNW	UTU01194-A-ST	891008900A	430473479100S1
NBU 442	35-9-21 NWSW	UTU01194-A-ST	891008900A	430473478800S1
NBU 443	35-9-21 SENW	UTU01194-ST	891008900A	430473478900S1
NBU 444	1-10-21 SWSW	UTU02842B	891008900A	430473479600S1
NBU 445	30-9-21 NWSE	UTU0581	891008900A	430473486700S1
NBU 446	8-9-21 SENW	UTU0149767	891008900A	430473462100S1 ✓
NBU 448	22-9-20 NWSW	UTU0577B	891008900A	430473478200S1
NBU 452	8-9-21 SWNE	UTU0149767	891008900A	430473487500S1
NBU 453	8-9-21 NWSE	UTU0575B	891008900A	430473481600S1
NBU 454	28-9-21 NWSE	UTU0576	891008900A	430473469800S1 ✓
NBU 455	29-9-21 SWSE	UTU0581	891008900A	430473469900S1 ✓
NBU 456	22-9-21 SESW	UTU010950A	891008900A	430473481800S1
NBU 457	22-9-21 NESE	UTU010950A	891008900A	430473481700S1
NBU 458	23-9-21 SENW	UTU0149075	891008900A	430473481900S1
NBU 459	27-9-21 NESE	UTU01194A-ST	891008900A	430473468000S1 ✓
NBU 460	30-9-21 SENE	UTU0581	891008900A	430473469700S1 ✓
NBU 461	14-10-22 SWNE	U01197A-ST	891008900A	430473482300S1
NBU 462	15-10-22 SENW	U-01196-A	891008900A	430473483900S1 ✓
NBU 463	15-10-22 NWNE	UTU025187	891008900A	430473484000S1
NBU 464	15-10-22 NENW	U025187	891008900A	430473484600S1
NBU 465	29-10-22 NWSW	SL070220A	891008900A	430473486000S1 ✓
NBU 466	32-10-22 NWNE	ML22798	891008900A	430473482400S1 ✓
NBU 468	11-10-21 SENW	UTU0149080	891008900A	430473485600S1
NBU 470	7-10-22 SWSE	UTU466	891008900A	430473483300S1
NBU 471	17-10-22 NWNE	UTU01196E	891008900A	430473483400S1
NBU 472	32-10-22 SWNE	ML22798	891008900A	430473489600S1 ✓
NBU 492-7E	7-9-21 LOT 1	UTU0149767	891008900A	430473421700S1
NBU 922-36I	36-9-22 NESE	MS22650	891008900A	430473510700S1 ✓
UTE TRAIL 083X	9-10-22 SENE	UTU01196D	891008900A	430471538800S1
UTE TRAIL 088X	2-10-21 SESE	ML13826	891008900A	430471538900S1 ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0149080

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

7. Unit or CA Agreement Name and No.
UTU63047A

3. Address **P.O. BOX 1148, VERNAL, UTAH 84078** 3a. Phone No. (include area code) **(435)781-7060**

8. Lease Name and Well No.
NBU 468

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **SENW 1769' FNL 1880' FWL**

9. API Well No.
43-047-034856

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area **11-10S-21E**

At total depth

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded **04/28/03** 15. Date T.D. Reached **05/21/03** 16. Date Completed D & A Ready to Prod. **06/10/03**

17. Elevations (DF, RKB, RT, GL)*
5114 GL

18. Total Depth: MD **8500** TVD **8500** 19. Plug Back T.D.: MD **8466** TVD **8466** 20. Depth Bridge Plug Set: MD **8466** TVD **8466**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR *APS/DSE/GR - No 5-2703*

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.6#		275	275	110			
	4 1/2"	11.6#		8500	8500	20 PREM LITE LEA			
						250 50/50 Poz TA			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8088							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESAVERDE	8142	8254	8142-8254		24	
MESAVERDE	7732	8013	7732-8013		16	
MESAVERDE	7446	7452	7446-7452		24	
WASATCH	6642	7167	6642-7167		20	
WASATCH	5010	5470	5010-5470		24	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
8142-8254	PMP 103,000# SD
7732-8013	PMP 140,000# SD
7446-7452	PMP 101,000# SD
6642-7167	PMP 206,000# SD
5010-5470	PMP 309,960# SD

CONFIDENTIAL
PERIOD
EXPIRED
ON 7-10-04

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/10/03	06/16/03	24	→	0	1,556	181			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	PRODUCING
24/64"	488	932	→	0	1556	181			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED
SEP 15 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1,314	4,525			
WASATCH	4,525	7,408			
MESAVERDE	7,408				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBRA DOMENICI Title ADMINISTRATIVE ASSISTANT

Signature *Debra Domenici* Date 9/9/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 468

UINTAH COUNTY, UT

DRILLING REPORT:

WI: 100% AFE: 8/8THS AFE M\$: 686
SE/NW 11-10S-21E Target pay: Wasatch/Mesa Verde ATD: 8,300'

4/25/03 Building location. 30% complete.

4/28/03 Building location. 100% complete.

4/29/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
Spudded @ 0800 hrs 4/28/03. Drilled 12 1/4" hole to 280'. Ran 9 5/8" csg. Cmt w/BJ, circ cmt to surf, hole stayed full. BLM & UDOGM notified, no witnesses. WORT.

4/30/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
WORT.

5/1/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
WORT.

5/2/03 AFE: 803071D
TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Draw Works sent to Vernal for repair. WO Draw Works.

5/5/03 Rig: Caza 82 AFETD: 8300'
TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Draw Works in Vernal for repair. WO bearings for Draw Works.

5/6/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Draw Works in Vernal for repair. WO bearings for Draw Works.

5/7/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Draw Works in Vernal for repair. Installing bearings on Draw Works.

5/8/03 TD: 280' CSG: 9 5/8" @ 275' MW: SD: DSS: 0
MIRU Caza 82. Finish repairs on Draw Works. Load & MOBE to rig.

5/9/03 TD: 800' CSG: 9 5/8" @ 275' MW: 8.4 A/M SD: 5/9/03 DSS: 0
Finish RU Draw Works. NU & tst BOPE. Drlg Shoe jt. Drill to 800'.

5/12/03 TD: 4600' CSG: 9 5/8" @ 275' MW: 8.4 SD: 5/9/03 DSS: 3
Drill & survey to 4600'. DA.

5/13/03 TD: 5250' CSG: 9 5/8" @ 275' MW: 8.5 SD: 5/9/03 DSS: 4
Drill to 5015'. Well flowing. Pmp 9.5# mud w/LCM. Kill gas flow. Drlg to 5178 w/no returns. Put air back on to unload hole. Drlg w/aerated wtr to 5250'. DA.

5/14/03 TD: 6025' CSG: 9 5/8" @ 275' MW: 8.5 SD: 5/9/03 DSS: 5
Drlg from 5250'-6025' w/wtr. DA.

5/15/03 TD: 6460' CSG: 9 5/8" @ 275' MW: 8.6 SD: 5/9/03 DSS: 6
Drlg from 6025'-6114'. TFNB. Drlg to 6460'. DA.

5/16/03 TD: 7042' CSG: 9 5/8" @ 275' MW: 8.4 SD: 5/9/03 DSS: 7
Drlg f/6460'-7042'. Lost returns from/7005'-7035'. DA w/full returns.

5/19/03 TD: 7936' CSG: 9 5/8" @ 275' MW: 8.6 SD: 5/9/03 DSS: 10
Drlg from/7042'-7266'. Shut well in. Circ thru choke. Close in pits and mud up.
Add LCM. DA w/full returns from /7266'-7936'. DA

5/20/03 TD: 8301' CSG: 9 5/8" @ 275' MW: 8.6 SD: 5/9/03 DSS: 11
Drlg from /7936'-8301'. DA w/partial returns. Multiple shows.

5/21/03 TD: 8525' CSG: 9 5/8" @ 275' MW: 8.6 SD: 5/9/03 DSS: 12
Drlg from 8301'-8525' TD. Condition hole. POOH LD drlg pipe. Prepare to run
csg.

5/22/03 TD: 8525' CSG: 4 1/2" @ 8522' MW: 8.6 SD: 5/9/03 DSS: 13
Run & cmt 4 1/2" prod csg. Set csg slip. ND BOPE. Rls rig @ 2400 hrs, 5/21/03.

6/3/03 **RIH W/PROD TBG**
ROAD RIG & EQUIP FROM NBU 45 TO LOC. MIRU. NDWH. NUBOP. TALLY 2
3/8" J-55 TBG. PU 3 7/8" BIT & BIT SUB. RIH. PU TBG. PRES EOT @ 4500'. PU
TOTAL OF 140 JTS. SWI. SDFN.

6/4/03 **PREP TO PERF**
HELD SAFETY MEETING (PU TBG). TALLY TBG & CONT TO RIH. PU TBG.
TAG PBTD @ 8455'. X-O. LD 1 JT TBG. RU PMP & LINES. CIRC WELL W/120
BBLs 2% KCL. CONT POOH. LD 6 JTS TBG. EOT @ 8253'. SWI. PREP TO CIRC
ACID IN AM. SDFD.

6/5/03 **WO FRAC EQUIP**
RIG DN. WO FRAC EQUIP.

6/6/03 **WO FRAC EQUIP**
FRAC MESA VERDE & WASATCH.

6/9/03 **WELL FLOWING**
6/6/03: HELD SAFETY MEETING (PMP CHEMICAL) RU ONDEO PMP TRUCK &
PMP 5 BBLs 15% HCL. DISPLACE BALANCE PLUG W/28.5 BBLs 2% KCL.
POOH. W/TBG FROM 8255'. MIRU CUTTERS. PU 3 1/8" PERF GUNS LOADED
W/12 GM CHARGES, 4 SPF, 90 DEG PHASING. RIH. SHOOT 8 HOLES FROM
8252' TO 8254'. PUH. SHOOT 16 HOLES FROM 8142' TO 8146'. POOH. RD
CUTTERS. RU PMP & LINES. BRK DN PERFS @ 2400#. EST INJ RATE 1 BPM @
2000#. ISIP: 1800#, 5 MIN 1700#, 10 MIN: 1600#. BLEED PRESS OFF. SWI. PREP
TO FRAC IN AM. SDFD.
6/7/03: MIRU DOWELL. HELD SAFETY MEETING. PRESS TST LINES TO 6052#.
ALL PERFS SHOT W/3 1/8" PERF GUNS LOADED W/12 GM CHARGES, 4 SPF, 90
DEG PHASING. ALL FRAC'S PUMPED W/20/40 OTTOWA SD.
STAGE 1: BEGIN STAGE 1 W/103,000# SD, W/YF117ST+, TOTAL CLEAN FLU
1285 BBLs, ISIP: 2655#, NPI: 855#, FG: .76, MTP: 4580#, ATP: 3401#, MTR: 36.9
BPM, ATR: 33 BPM.

STAGE 2: PU 4 1/8" CFP & PERF GUNS. RIH. SET CFP @ 8055'. PU SHOOT 12 HOLES FROM 8010'-8013'. PU SHOOT 4 HOLES FROM 7732'-7733'. POOH. FORM WAS BRK DN. EST INJ RATE @ 4650' @ 25 BPM. FRAC W/ TOTAL 140,000#, W/YF116ST+, TOTAL CLEAN FLU 1610 BBLs. ISIP: 3035#, NPI: 784#, FG: .82, MTP: 4811#, ATP: 4238#, MTR: 36.8 BPM, ATR: 32.6 BPM.

STAGE 3: PU 4 1/18" CFP & PERF GUNS. RIH. SET CFP @ 7500'. PU SHOOT 24 HOLES FROM 7446' TO 7452'. POOH. BRK DN PERFS @ 4700#. PMP STAGE 3 W/ 101,000# SD, W/YF116ST+, TOTAL CLEAN FLU 1406 BBLs, ISIP: 2805#, NPI: 349#, FG: .81, MTP: 5000#, ATP: 4084#, MTR: 39.2 BPM, MTR: 31.1 BPM.

STAGE 4: PU 4 1/8" CFP & PERF GUNS. RIH. SET CFP @ 7205'. PU SHOOT 20 HOLES FROM 6642' TO 7167'. POOH. BRK DN PERFS @ 2300#, ISIP: 2200#, FG: 75. PMP STAGE 4 W/206,000# SD W/YF115ST+. TOTAL CLEAN FLU 2416 BBLs. ISIP: 2393#, NPI: 193#, FG: .78, MTP: 4148#, ATP: 3274#, MTR: 35.2 BPM, ATR: 33.9 BPM.

STAGE 5: PU 4 1/2" CFP & PERF GUNS. RIH. SET CFP @ 5515'. PU SHOOT 24 HOLES FROM 5010'-5470'. BRK DN PERFS @ 1700#. FG: .76. PMP FRAC W/309,960# SD W/YF115ST+, TOTAL CLEAN FLU 2937 BBLs. ISIP: 1942#, NPI: 242#, FG: .80, MTP: 3533#, ATP: 2729#, MTR: 50 BPM, ATR: 37.5 BPM. TOTAL SD PUMPED 859,960#, TOTAL CLEAN FLU PUMPED 9654 BBLs. INSTALL 18" POSITIVE CHK, TURN OVER TO FLOW BACK CREW. PREP TO CO MONDAY AM. SDFD.

FLOW BACK REPORT: 6/9/03: CP: 725#, 32/64" CHK, 20 BWPH, SD: CLEAN, 367 BW, 24 HRS, TLTR: 8349 BBLs.

6/10/03

HELD SAFETY MEETING (NO HAMMERING ON PRESSURIZED UNIONS). FCP: 900#, OPEN WELL TO 64/64 CHK, FCP FELL TO 150#. RU PMP & LINES. KILL WELL W/100 BBLs 2% KCL. PU 3 7/8" SMITH BIT, POBS 1 JT 2 3/8" TBG, 2 3/8" SN & RIH W/ TBG.

TAG 1ST PLUG @ 5525'. RU DRLG EQUIP. BEGIN TO DRL. DRL UP 1ST PLUG IN 5 MIN (SD BRIDGE UNDER 1ST PLUG, 30 MIN TO CO). CONT TO RIH.

TAG 2ND PLUG @ 7205'. DRL UP 2ND PLUG IN 8 MIN, CONT TO RIH.

TAG 3RD PLUG @ 7500'. DRL UP 3RD PLUG IN 4 MIN. CONT TO RIH.

TAG 4TH PLUG @ 8055'. DRL UP 4TH PLUG IN 6 MIN. (ALL PLUGS BELOW 1ST PLUG HAD INTERMITANT SD BETWEEN PLUGS). CONT TO RIH. TAG FILL @ 8268'. CO TO 8332'. CIRC WELL CLEAN. POOH W/7 JTS. EOT @ 8087'. STRIP TBG HANGER IN HOLE. LAND TBG. NDBOP. NUWH. DROP BALL. PMP OFF BIT SUB. TURN OVER TO FLOW BACK CREW. SDFN.

FLOW BACK REPORT: CP: 1680#, TP: 700#, 24/64" CHK, 14 HRS, 9 BWPH, 111 BW, TLTR: 8238 BBLs.

6/11/03

ON SALES

WENT ON SALES 6/10/03, 10:00 AM, 1.5 MCF, FTP: 1069#, FCP: 1636#, 30 BWPH, 28/64" CHK.

6/12/03

ON PROD

667 MCF, 0 BC, 250 BW, TP: 600#, CP: 1375#, 28/64" CHK, 8 HRS, LP 100#.

6/13/03

ON PROD

806 MCF, 0 BC, 300 BW, TP: 718#, CP: 1298#, 20/64" CHK, 16 HRS, LP: 150#. HI/LO WASHED OUT.

6/16/03

ON PROD

6/13/03: 1471 MCF, 0 BC, 275 BW, TP: 671#, CP: 1123#, 22/64" CHK, 22 HRS, LP: 126#. DN 2 HRS REPL DUMPS.

6/14/03: 1552 MCF, 0 BC, 240 BW, TP: 583, CP: 735#, 18/64" CHK, 24 HRS, LP: 90#.

6/15/03: 1522 MCF, 0 BC, 204 BW, TP: 519#, CP: 971#, 24/64" CHK, 24 HRS, LP: 114#.

6/17/03

ON PROD

1556 MCF, 0 BC, 181 BW, TP: 488#, CP: 932#, 24/64" CHK, 24 HRS, LP: 118#.

6/18/03

ON PROD

1415 MCF, 0 BC, 162 BW, TP: 460#, CP: 900#, 24/64" CHK, 24 HRS, LP: 120#.

6/19/03

ON PROD

1426 MCF, 0 BC, 156 BW, TP: 417#, CP: 865#, 24/64" CHK, 24 HRS, LP: 119#.

6/20/03

ON PROD

1400 MCF, 0 BC, 142 BW, TP: 400#, CP: 838#, 25/64" CHK, 24 HRS, LP: 111#.

6/23/03

ON PROD

6/20/03: 1253 MCF, 0 BC, 115 BW, TP: 519#, CP: 867#, 25/64" CHK, 24 HRS, LP: 109#.

6/21/03: 1184 MCF, 0 BC, 122 BW, TP: 500#, CP: 850#, 25/64" CHK, 24 HRS, LP: 98#.

6/22/03: 1140 MCF, 0 BC, 108 BW, TP: 482#, CP: 828#, 25/64" CHK, 24 HRS, LP: 101#.

6/24/03

ON PROD

1087 MCF, 0 BC, 104 BW, TP: 458#, CP: 806#, 25/64" CHK, 24 HRS, LP: 103#.

6/25/03

ON PROD

1053 MCF, 0 BC, 104 BW, TP: 443#, CP: 790#, 25/64" CHK, 24 HRS, LP: 100#.

6/26/03

ON PROD

1016 MCF, 0 BC, 98 BW, TP: 419#, CP: 775#, 25/64" CHK, 24 HRS, LP: 126#. IP'D ON 6/16/03 FOR 1556 MCFD, 0 BC, 181 BW, FTP: 488#, CP: 932#, 24/64" CHK, 24 HRS, LP: 118#. **FINAL REPORT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No. UTU63047A
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO E-Mail: supchego@kmg.com	8. Well Name and No. NBU 468
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	9. API Well No. 43-047-34856
3b. Phone No. (include area code) Ph: 435-781-7024	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T10S R21E SENW 1769FNL 1880FWL	11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

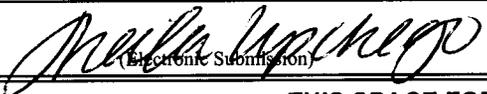
12/21/04 ACTIVITY: CO SAND MIRU CUDD PRESS CONTROL. HELD SAFETY MEETING. NU MUFFLER TO PIT. SICP: 1700#, TBG: 0#. RIH ON 1-1/4" COIL TBG IN 2-3/8" J-55 TBG. PMP 2% KCL W/GEL @ 1/4 BPM FROM SURF TO 7000'. START SEEING WHITE FLAKES IN RETURNS. START NITROGEN @ 300 SCF & FLUID @ 1/2 BPM. RIH & CO TO 7698'. TAG HARD FILL. CIRC HOLE CLEAN. 11:00 AM, TRY WORKING THROUGH HARD SPOT. SICP: 2000#. COULD NOT WASH THROUGH HARD SPOT. 1:00 PM, POOH W/COIL TBG. LEAVE WELL SI. PREP TO RIH W/HIGH PRESS ROTATING WASH TOOL IN AM. HAD SAMPLE FROM RETURNS SENT IN FOR FURTHER INSPECTION. ACID WOULD NOT BREAK DN WHITE FLAKES. PMPD 168 BBLS RTNS 138 BBLS 60 BBLS IN FRAC TK EOT @ 7727' TAG @ 7698' 29' TO EOT 12/22/04 ACTIVITY: SD WO EQUIP MACHINE TOOLS @ MACHINE SHOP TO FIT THROUGH NO-GO IN PROFILE NIPPLE (1.74" TOO SMALL). NO CHARGE FOR UNIT. HIGH PRESS ROTATING WASH TOOL 1 3/8", NO CHARGE FROM CUDD TO TRY IT OUT. 12/23/04 ACTIVITY: RIH W WASH TOOL RIH W/ROTATING WASH TOOL, TAG @ 7698'. MADE HOLE TO 7714'. WORKED FOR 3 HOURS, COULDN'T MAKE ANY PROGRESS. POOH, PREP TO RIH ON MONDAY 12/27/04 W/PILOT MILL. SWI, SDFWE. 12/27/04 ACTIVITY: RIH W/BIT MILL

RECEIVED

MAR 15 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #54577 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature 	Date 02/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #54577 that would not fit on the form

32. Additional remarks, continued

SICP: 1700#. SITP: 50#. RIH W/PILOT BIT MILL (1.72"). TAG SCALE @ 7714'. CO TO PROFILE NIPPLE. STARTING TO COMMUNICATE W/CSG. POOH, PREP TO RUN WASH TOOL IN AM. SWI, SDFN. 12/28/05 ACTIVITY: RIH W WASH TOOL RIH W/ROTATING WASH TOOL. TAG SCALE @ 7727'. CO TO 8396'. (TAG SOMETHING HARD). GOT A LOT OF SAND BACK IN RETURNS. CIRC WL CLEAN FOR 1 HR. POOH, RDMO CUDD. SITP: 1700, SICP: 1800. 2:00 PM, TURN WL OVER TO PRODUCTION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-0149080
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	7. If Unit or CA/Agreement, Name and/or No. UTU-63047A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENW SECTION 11-T10S-R21E 1769'FNL & 1880'FWL		8. Well Name and No. NBU 468
		9. API Well No. 43-047-034856
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WORKOVER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

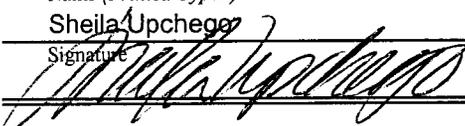
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/22/05: A WORKOVER WAS PERFORMED ON THE SUBJECT WELL LOCATION.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
APR 19 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchepp	Title Regulatory Analyst
Signature 	Date April 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 468

LOE WORK

- 02/22/05** PROG: 7:00 HELD SAFETY MEETING, ROAD RIG FROM BAYLESS STATE 2-1 TO NBU 468 MOVE RIG, PMP & WORK TANK FROM CIGE 257 TO NBU 468. AN AZTEC TRUCK HAULING TBG OFF OF CIGE 257 WAS STUCK AND HAD THE ROAD BLOCKED PHILLIPS MOVING TRK HAD TO DROP HIS TRAILER & WENCH AZTEC OUT OF MUD HOLE. RIG ON LOC @ 10:00 AM, RIG PMP ON LOC @ 2:00 PM, BLEW WL DEAD POOH W/24 STAND WL STARTED TO BLOW SD, PMP 10 BBLS 2% TO KILL TBG CONT TO POOH FOUND A SPLIT COLLAR ON JOINT # 168 LAST JOINT OUT OF HOLE # 173 WE ARE MISSING 61 JOINTS. FOUND FIRST SCALE @ 146 JTS RIH W/30 STANDS EOT @ 1,966' FOR A KILL STRING CALLED RBS (GARY ROHRER) FOR FISHING TOOLS, SWI SDFN 5:30 PM.
- 02/23/05** PROG: 7:00 AM, HELD SAFETY MEETING, SICP: 400#. BLEED WL DN. CONT TO POOH W/TBG. LD 21 JTS BAD TBG. (SCALE & PITTING). PU 3-7/8" OS W/3-1/16" GRAPPLE, JARS & RIH. TALLY TBG WHILE RIH. STACK OUT @ 5015', (SCALE). PULL 10K OVER TO PULL FREE. POOH W/FISH TOOLS. PU 3-7/8" MILL & RIH. EOT @ 4622'. WAIT ON FOAM UNIT. SWI. SDFD, 3:00 PM.
- 02/24/05** PROG: RIG ON STANDBY.
- 02/25/05** PROG: 11:00 AM. HELD SAFETY MEETING, MIRU SCHLUMBERGER, BLEED PSI OFF WL. RIH W/2 JTS TBG. TAG SCALE @ 5015'. HOLD SFT MTG. PMP 5 BBLS WATER, 10 BBLS 15% HCL. FLUSH W/2 BBLS WATER. CONT TO RIH. SCALE BRIDGE GONE. CONT TO RIH W/TBG. DID NOT FEEL ANY OBSTRUCTIONS TO FISH TOP @ 6252'. RU SCHLUMBERGER. PMP REMAINDER OF ACID (38 BBLS). FLUSH W/24 BBLS 2% KCL. RDMO SCHLUMBERGER. POOH W/MILL. PU 3-7/8" OS W/3-1/16" GRAPPLE. JARS & BMP SUB & RIH. WORK OS OVER FISH. PU. GAINED 2000# STRING WEIGHT. WORK OS OVER FISH SEVERAL TIMES. WITH SAME RESULTS. POOH ABOVE PERFS. EOT @ 4800'. SWI. SDFN.
- 02/28/05** PROG: 7:00 AM. HELD SAFETY MEETING, SICP: 500#, BLEED PSI OFF. CONT TO POOH W/FISH TOOLS. DID NOT HAVE FISH. (FOUND SCARRING IN OS GRAPPLE CLEAN). PU 3-7/8" OS W/2-19/32" GRAPPLE & RIH. TAG FISH TOP @ 6252'. WORK OS BUT COULD NOT LATCH FISH. PU PWR SWIVEL. RU PMP & LINES. WORK OS W/RIGHT HAND TORQUE WHILE PMP 2 BPM W/PMP. COULD NOT LATCH FISH. (MADE 4' OF HOLE). RD SWIVEL. POOH W/TBG. INSPECT OS FOUND MARKS IN ENTRY GUIDE OF OS BUT NOTHING IN GRAPPLE. CALL OUT WL TRUCK. MIRU DELSCO. PU JDC OS & RIH. TAG OBSTRUCTION @ 6256'. PULL 500# WL WEIGHT. TOOLS CAME FREE. POOH. FOUND JDC HAD WENT BESIDE OBSTRUCTION & CSG. PU 3.5" IMPRESSION BLOCK & RIH. TAG OBSTRUCTION. POOH INSPECT IMPRESSION BLOCK. FOUND MARKS OF A PLUNGER FISHING NECK ON IMP BLK. MODIFY JDC FISH TOOL. PU NEW JDC & RIH. TAG OBSTRUCTION @ 6256'. WORK JDC. LATCH FISH, SET OFF JARS 3 TIMES. TOOLS CAME FREE. POOH. HAD A BUMPER SPRING. LD BMP SPRING & RIH. TAG FISH @ 6257'. PU SET JARS OFF 1 TIME CAME FREE. POOH. FOUND A PLUNGER. LD

PLUNGER. RIH W/JDC. TAG FISH @ 6260'. WORK JDS. POOH. DID NOT HAVE FISH. PU 3-1/2" IMPRESSION BLOCK & RIH. TAG FISH TOP. POOH, INSPECT IMP. BLK. FOUND 2-3/8" PIN IMPRESSION. RDMO DELSCO. SWI. SDFN 7:30 P.M.

03/01/05 PROG: 7:00 HELD SAFETY MEETING, SICP: 550# PMP 30 BBLs 2% KCL TO KILL WL PU OS W/3-1/16" GRAPPLE, JARS & RIH W/2-3/8" J-55 TBG TAG TOP OF FISH @ 6,256' WORK FISHING TOOLS HAD A 3,000# WEIGHT INCREASE POOH & LD 6 JTS OF 2-3/8" TBG BOTTOM JT HAD 2/3 OF A COLLAR 1/3 IS MISSING. PU OS W/3-1/16" GRAPPLE, JARS & RIH W/2-3/8" TBG TAG FISH @ 6,456' WORK TOOLS HAD A 2,000# INCREASE POOH LD 8 JTS W/PLUNGER STUCK IN EOT. PU OS W/3-1/16" GRAPPLE, JARS & RIH W/2-3/8" TBG TAG FISH @ 6,716' WORK TOOLS COULD NOT GET ANY WEIGHT INCREASE POOH W/28 STANDS EOT @ 4,998', SWI SDFN 5:30.

03/02/05 PROG: 7:00 AM. HELD SAFETY MEETING, BLEED PSI OFF. CONT TO POOH W/FISH TOOLS. DID NOT CATCH TBG. FOUND THREAD MARKS IN ENTRY GUIDE. (COLLAR KNOCKED DN ON JT). REDRESS OS W/2-19/32" GRAPPLE & RIH. LATCH FISH @ 6716'. JAR ON FISH 4 HRS. MAKING GOOD UP MOVEMENT RECOVERED 77' TOTAL. GRAPPLE @ 6639'. JARS FAILED. RU PMP & LINES. PMP 30 BBLs 2% KCL DN TBG. DID NOT SEE ANY PSI. RD PMP. STILL COULD NOT MOVE TBG. CALL OUT FOR WL UNIT IN AM. SWI. SDFN.

03/03/05 PROG: 7:00 AM HELD SAFETY MEETING. SICP: 300#. BLEED PSI OFF. CONTROLL WL W/30 BBLs 2% KCL DN TBG. MIRU WL SERV WL PU 1-3/8" FREE POINT TOOLS & RIH. SET DN IN FISH TOOLS @ 6639'. COULD NOT GET DN. POOH LD FREE POINT TOOLS. PU 1" SPUD BARS & RIH. TD @ 8135'. POOH. LD SPUD TOOLS. PU 1" FREE POINT TOOLS & RIH. FREE POINT TBG @ 7968'. POOH LD FREE POINT TOOLS. PU 1-3/8" RADIAL TORCH CUTTER & RIH. TO 7958' MIS FIRE TORCH WOULD NOT CUT. POOH. REDRESS TORCH. RIH. TO SAME DEPTH. ATTEMPT TO CUT TBG. WO SUCCESS. TORCH FAILED. POOH. MAKE REPAIRS TO FIRING CONTROL PANEL. REDRESS RADIAL TORCH & RIH TO SAME DEPTH. TORCH STILL WOULD NOT FIRE. CALL FOR NEW TOOLS. (HOT SHOT F/ROCK SPRINGS). POOH. RD WL, SWI, SDFN.

03/04/05 PROG: 7:00 AM HELD SAFETY MEETING, RU WEATHERFORD WL PU 1-3/8" RADIAL TORCH & RIH. ATTEMPT TO CUT TBG @ 7954'. W/O SUCCESS. TORCH WOULD NOT SHOOT. POOH. TAKE OFF BLAST SUB. RIH W/SAME TORCH. ATTEMPT TO CUT TBG @ 7954', TORCH CUT, BUT TBG DID NOT PART. POOH. ATTEMPT TO JAR TBG INTO. W/O SUCCESS. PU PWR SWIVEL. WORK TBG F/60,000# TO 40000# W/RIGHT HAND TORQUE. TBG STILL WOULD NOT PART. BACK OFF OS & POOH W/TBG. LD FISH TOOLS. PU 3-7/8" OS W/2-19/32" GRAPPLE & RIH W/TBG. LATCH FISH. RU WL PU 1-11/16" CHEM CUTTER. & RIH. STACK OUT @ 7954', (RADIAL TORCH CUT). POOH. PU 1-3/4" BROACH & RIH ON WL BROACH TBG CLEAN TO 8000'. POOH. LD BROACH. PU 1-11/16" CHEM CUTTER & RIH. CUT TBG @ 7958'. TBG FREE. POOH, RDMO WEATHERFORD. POOH W/48 JTS TBG. EOT @ 6368'. (FISH TOOLS @ 5048'). SWI. DRAIN UP PMP & LINES. SDFN 6:00 PM.

03/07/05 PROG: 7:00 AM, HELD SAFETY MEETING. CONT TO POOH W/TBG. LD FISH TOOLS. CONT TO POOH W/FISH. LD 40 JTS & 20' CUT JT. TOTAL LENGTH OF FISHED TBG 1337.46'. (TBG IS VERY PITTED & CORRODED). PU 3-7/8" OS DRESSED W/2-3/8" GRAPPLE. BOWEN JARS. 1-3-1/8" DRL COLLAR. BOWEN ACCELERATOR, XO SUB. 8' TBG SUB & RIH W/TBG. LATCH FISH @ 7954'. BEGIN TO JAR ON FISHED TBG. WORK JARS F/65000#, FOR 5 HRS, MADE 10'. WOULD NOT PULL FREE. ATTEMPT TO BACK OS OFF OF FISHED TBG. OS WOULD NOT RLS. TBG IS POOH WHILE TURNING TO RIGHT. RU PWR SWIVEL. CONT TO TURN TOR RIGHT WHILE POOH. MADE 30'. TBG PULLED FREE. POOH W/TBG. SWI. SDFWE.

- 03/08/05 PROG: 7:00 AM, HELD SAFETY MEETING, MIRU ACE WEST FOAM UNIT. PU 3 JTS OF 3-3/4" WASH OVER PIPE, JARS, BMP SUB & RIH ON 2-3/8" TBG. TO 5100'. BRK CIRC W/AIR FOAM UNIT. CIRC 10 BBLS WATER OUT OF WL. CONT TO RIH TO FISH TOP @ 8030'. BRK CIRC W/AIR FOAM UNIT (2 HRS). BEG TO DRL. WASH OVER FISH, CONT TO RIH. DRL FISH DN TO 8303'. TOP OF FISH 8103'. MILL WORN OUT. MAKING NO HOLE. SD DRL. PMP TOP KILL. POOH W/TBG. EOT @ 6400'. SWI. SDFN.
- 03/09/05 PROG: 7:00 AM, HELD SAFETY MEETING, SICP: 600#. BLEED WL DN. PMP 20 BBLS 2% KCL TO CONTROL WL. CONT TO POOH W/WASH OVER PIPE F/6400'. STAND BACK JARS, BMP SUB. LD WO PIPE. INSPECT SHOE. FOUND HAD WASHED OVER 99' OF FISH. TOP MILL WORN DN FROM TOP OF FISH. PU 3-7/8" OS W/2-3/8" GRAPPLE & RIH. LATCH FISH @ 8035'. BEG TO JAR ON FISH. JAR FOR 2 HRS, MADE NO HOLE. RU PMP & PWR SWIVEL. WORK JARS W/RIGHT TORQUE WHILE PMP 2 BPM. FISH CAME FREE, PU 30'. RD PRW SWIVEL, POOH W/TBG. LD FISH TOOLS. FOUND MISC. METAL & PIECES IN OS DID NOT RECEIVE ANY PIPE. PU 3-7/8" MILL SHOE, 7 JTS OF 3-3/4" WASH OVER PIPE, JARS, BMP SUB ACCELERATOR & RIH ON 2-3/8" TBG. EOT @ 5000'. SWI.
- 03/10/05 PROG: 7:00 AM, HELD SAFETY MEETING. SICP: 500#, BLEED WL DN, PMP 20 BBLS 2% KCL DN CSG TO CONTROL WL. CONT TO RIH W/O PIPE F/5000'. WASH OVER FISH TOP @ 8004'. RU PWR SWIVEL. RU ACE WEST FOAM UNIT. BRK CONV CIRC @ 1400#. CONT TO RIH. TAG FILL @ 8090'. WASH DN TO 8156'. QUIT MAKING HOLE. CIRC WL CLEAN. RD DRL EQUIP. RD ACE WEST. POOH W/247 JTS TBG. BRK DN JARS & BMP SUB. CONT POOH W/7 JTS WASH OVER PIPE. FOUND MILL SHOE COMPLETELY WORN OUT, ALL CUT RIGHT GONE. PU NEW 3-7/8" MILL SHOE. RIH W/7 JTS 3-3/4" WASH PIPE, JARS, BMP SUB, ACCELERATOR & RIH W/4 JTS TBG. SWI, SDFN 6:00 PM.
- 03/11/05 PROG: 7:00 AM. HELD SAFETY MEETING. SICP: 650#, BLEED WL DN, CONTROL WL W/20 BBLS 2% KCL DN CSG. CONT TO RIH W/WO PIPE, WORK WO PIPE OVER FISH TOP & CONT TO RIH. TO 8150'. RU ACE WEST FOAM UNIT & BRK CONV CIRC @ 1400#. BEGIN TO DRL. DRL & WORK PIPE FOR 3.5 HRS. MADE NO HOLE. SD DRL. POOH W/TBG. LD WASH OVER PIPE. MILL SHOE COMPLETELY WORN OUT. ALL CUT RIGHT GONE. PU OS W/2-3/8" GRAPPLE & RIH W/JARS, BMP SUB, ACCELERATOR, & 1-3-1/8" DRL COLLAR & RIH W/TBG. LATCH FISH @ 8004'. WORK TBG & JARS F/70000#, JAR FOR 2 HRS. MADE 40'. SWI. SDFN.
- 03/14/05 PROG: 7:00 AM HELD SAFETY MEETING, SICP: 700#. BLEED WL DN. CONTROL WL W/20 BBLS 2% KCL DN TBG. ATTEMPT TO JAR FISH FREE, W/O SUCCESS. RLS OFF OS & POOH W/TBG. LD JARS, BMP SUB, ACCELERATOR, & DRL COLLAR'S, PU 3-7/8" OS W/2-3/8" GRAPPLE & RIH W/243 JTS. LATCH FISH @ 7976'. MIRU CUTTERS WL SVC. PU 1-7/16" FREE POINT TOOLS & RIH. STACK OUT @ 7943'. COULD NOT GET DN. RU RIG PMP. PMP DN TBG. CATCH PSI W/9 BBLS GONE. PSI UP TO 1600#. CONT TO PMP 25 BBLS 2% KCL. STILL COULD NOT RIH. POOH. PU 1-7/8" PINEAPPLE BROACH ON SD LINE & RIH. STACK OUT @ 7943' SPUD & WORK JARS. MADE NO HOLE. POOH. PU 1" SPUD BARS & RIH. STACK OUT @ SAME DEPTH. COULD NOT GET DN. POOH RDMO CUTTERS. RLS OFF OS & POOH W/TBG. INSPECT TBG. FOUND NO OBSTRUCTIONS IN TBG. SWI, SDFN.
- 03/15/05 PROG: 7:00 AM HELD SAFETY MEETING, PU 3-3/8" EXTERNAL CUTTER, 6 JTS WASHPIPE, TOP SUB, 2-3/8" X OVER EUE-REG, 1 TBG SUB, RIH W/2-3/8" TBG. TALLY, ALL PIPE ON LOCATION. TAG FISH @ 8,005'. CIRC DN 2-1/2" JTS TO 8,094'. PU SHEAR OFF KNIFE PINS. GO DN CUT OFF TBG @ 8,090'. LD 1 JT, PULL 20K OVER, NOT SURE WE HAD SHEARED OFF. PU 1 JT RIH MAKE CUT AGAIN, PU PULLING 30K OVER SAME AROUND WASHPIPE, CIRC CLEAN, POOH & LD 2 JTS, CONT POOH STAND BACK 2-3/8" TBG. RETRIEVED 4 JTS PLUS 2 PIECES OF 2-3/8" TBG, 2 JTS PLUGGED

W/SAND. RD WASHPIPE & TOOLS, PU WASHPIPE, SWI SDFN, 5:00 PM.

03/16/05 PROG: 7:00 AM HELD SAFETY MEETING, SICP: 750#, BLED OFF PRESS KILL WL, PU #4 SHOE, 2 JTS WASHPIPE 3-3/4", 1 TOP SUB 3-1/8", 1 BOWEN LBS, 1 BOWEN JAR 3-1/8", 1 DRL COLLAR 3-1/8", 1 BOWEN ACC. 3-1/8", 1 X OVER EUE-REG, 1 TBG PUP JT, RIH W/2-3/8" TBG TO 5,000', RU FOAM UNIT & BRK CIRC. CONT RIH TAG @ 8,000', CIRC & CO 90' OF SAND START WASHING OVER MADE 7' IN 3 HRS 10 MIN. WE DEVELOPED A LEAK ON THE CHANGE OVER BELOW THE PWR SWVL CHANGED OUT COLLAR STILL LEAKING PIN END CRAKED. KILL WL, RD PWR SWVL, LD 3 JTS, POOH STND BACK 2-3/8 TBG, L/D BHA MILL WORN OUT. SWI SDFN 6:00 PM.

TOP OF FISH @ 8090', TOP PERF: 5010', WASHED OVER TO 8097', BOTTOM PERF: 8,254', BOTTOM OF FISH: 8102'

03/17/05 PROG: 7:00 HELD SAFETY MEETING, SICP: 50#, BLED OFF PRESS PU #4 SHOE, 2JTS WASHPIPE, 1 TBG SUB, 1 BOWEN LBS, 1 BOWEN JAR, 1 DRL COLLAR, 1 BOWEN ACC, 1-2-3/8"EUE X 2-3/8" REG, 1 TBG PUP JT. RIH W/2-3/8" TBG TAG @ 8070'. C/O 20' OF SD. TOP OF FISH 8090'. WASH OVER 4'. PIPE CIRC DN 36' PIPE STOPPED. CIRC DN COULD NOT ROTATE COULD NOT GO DN. WASHED OVER TO 8,126'. POOH LD 2 JTS PULLING 20,000 OVER. PIPE CAME FREE CONT POOH W/2-3/8" TBG. WL FLWG WATER SD & GAS UP ANNULUS TBG STILL DEAD W/20 STANDS IN HOLE PMP 25 BBLs WATER TO KILL WL. CONT POOH, NO FISH IN WASHPIPE. LD BHA SHOE, WORN OUT PU OS W/3-1/16" GRAPPLE, JARS SWI SDFN 5:00 PM. WASHED OVER TO 8,126', TOP OF FISH 8,114'

03/18/05 PROG: 7:00 AM HELD SAFETY MEETING, SICP: 820#, PU OVERSHOT 7 GRAPPLE & EXT, 1 BOWEN LBS, 1 BOWEN JAR, 1 DRL COLLAR, 1 BOWEN ACC. 1 XO SUB, 1 6' PUP JT, RIH W/124 STANDS & 1 JT 2-3/8" TBG TAG FISH @ 8,112' LATCH ON TO FISH PULL 70,000 & JAR SERVAL TIMES PIPE FREE WORK PIPE UP & DN TO MAKE SURE FISH IS IN OVERSHOT. POOH DID NOT RECOVER ANYTHING OVERSHOT & GRAPPLE LOOK LIKE NEW. LD BHA FISH TOP @ 8,112' WE HAVE WASHED TO 8,126' PU 3-7/8" MILL POBS W/SLIDING SLEEVE & RIH W/30 STANDS EOT @ 1,954' SD TOO WINDY SWI SDFN 4:00 PM

TOP OF FISH: 8,112', HAVE WASHED TO: 8,126', BOTTOM PERF: 8,245', PLAN TO HANG OFF @ 7,400', 12' OF 2-3/8" TBG & SEATING NIPPLE LEFT TO FISH.

03/21/05 PROG: 7:00 AM OPEN WL. 850#. BLOW WL DN. FINISH RIH W/2-3/8" TBG. TAG @ 8107'. RU DRL EQUIP. BROKE CONV. CIRC W/FOAM UNIT. DRL DN TO 8205'. LOOK LIKE SD FOR RETURNS. 3 HRS DRLG GOT FROM 8205' TO 8215' (10 FT). FOAM UNIT PMPD 10 BBL. SWEEP. RD DRL EQUIP. POOH LD TBG. 229 JTS IN WL, LD TBG W/HANGER. EOT @ 7415.07. ND BOP, NU WLHEAD. RU SLICKLINE. RIH, RETRIVE SLEVE IN POBS. RD SLICKLINE. TURN WL TO PROD. RD RIG. MOVE OFF 5:00 PM. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0149080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNTI

8. Well Name and No.
NBU 468

9. API Well No.
4304734856

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW SEC 11, T10S, R21E 1769'FNL, 1880'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

02/17/06 PROG: 7:00 HELD SAFETY MEETING. CHECK PRESS. CSG: 100#. TBG: 100#. BLOW WL DN. PMPD 10 BBL/S. KILLED WL ND WL HEAD, NU BOPS, RU TBG EQUIP. LD HANGER, PU TBG, TAGD SCALE @ 7787'. POOH W/229 JTS, DIDN'T FIND WIRELINE TOOLS ON BUMPER SPRING. TIH 500' STARTED LD TBG, FOUND WIRELINE TOOLS @ 7109' STUCK IN JT #221, VERY LITTLE IF NO SCALE IN TBG. PU MILL & SLIDING SLEEVE SUB W/R NIPPLE, TIH W/2-3/8 J-55 TBG. SWFN. EOT @ 7725' 6:30, PREP FOR MON.

02/20/06 PROG: 7:00 HELD SAFETY MEETING, CHECK PRESS: TBG: 0#, CSG: 625#. PU POWER SWIVEL TAG @ 7787'. BRK CIRC W/AIR FOAM UNIT. C/O TO 7810', FELL THROUGH. WENT DN TO 8145'. PMPD 5 BBL SWEEP. HUNG POWER SWIVEL BACK, RU TBG EQUIP, LD 20 JTS, PU TBG HANGER LANDED WL W/232 JTS 2-3/8 TBG. RD TBG EQUIP. ND BOPS NU WH. MIRU DELSCO RIH OPEN SLIDING SLEEVE, PMPD 100 BBL/S TOTAL & RECOVERED 105 BBL/S

(WIRELINE REPORT): Travel to location standby to rig up rig up run in hole latch sleeve 7558 jar up work backand forth pooh rig down signs of scale and sand on sleeve and in pulling tool rig down travel to shod. Fluid level: 7500'. Sleeve: 7558'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date March 28, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 04 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078** 3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0149080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU-63047A
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 468

9. API Well No.
4304734856

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW SEC. 11, T10S, R21E 1769'FNL, 1880'FWL

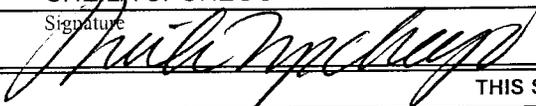
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/01/2006: SPOT EQUIP 124 FLOWING PSI ON WL KILL WL W/2% KCL ND WL NU BOP UNLAND TBG POOH W/24 STDS DETERMINE TBG BAD LD 83 JTS EOT @3300'. SWI. 12/4/2006: 160# ON CSG. BLEED OFF PRESS PMP 10 BBLS 2% KCL W/CHEM LD 150 JTS TOTAL TBG 232 BAD PITTED JUNK PU NEW 3 7/8" MILL W/BIT SUB PU 158 JTS OF YELLOW BAND 2 3/8" TBG EOT @5000' SDFN PREP TO C/O IN THE AM USED 60 BBLS OF 2% KCL WTR FOR THE DAY. 12/05/2006: 20# ON CSG. 100# ON TBG. BLEED OFF PRESS FINISH PU 2 3/8" TBG TO 8160' (NO FILL TO TAG) LD 19 JTS ON TRAILER FINISH POOH CHANGE OUT MILL FOR PROFILE NIPPLE RIH 242 JTS OF YELLOW BAND TBG LAND TBG @7540'.26' ND BOPS AND EQUIP NU W/H TURN WELL OVER TO PRODUCTION RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date January 16, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 22 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149080
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 468
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047348560000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1769 FNL 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/17/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 3/17/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 21, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/21/2010