



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:

3107
UT08438

March 11, 2002

RECEIVED

APR 04 2002

DIVISION OF
OIL, GAS AND MINING

Chief, Operations Section
Mineral Management Service
Royalty Management Program
Denver Federal Center
PO Box 25165, MS 652
Denver, CO 80225

Attention: Lease Administration

Subject: Ute Tribal Oil & Gas Exploration & Development Lease 14-20-H62-5000

Remarks: Effective September 1, 2001, the Ute Tribe replaced Exploration & Development Agreement 14-20-H62-4917 with Oil & Gas Exploration & Development Lease 14-20-H62-5000.

Ute Tribal Lease 14-20-H62-5000 for All of Section 11, Township 15 South, ~~43-047-34133~~
Range 20 East, SLB, was issued to Wind River Resources Corp. Therefore,
Well No. N. Hill Creek 6-11-15-20 is now under the jurisdiction of Lease No. 14-
20-H62-5000.

Sincerely,

Howard B Cleavinger II
Assistant Field Manager
for Minerals

bcc: FPM File
Lease File
Well File

U-922
District Engineer

BIA
Ute Tribe

003

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels

December 20, 2002

Lisha Cordova, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill:
North Hill Creek 10-10-15-20
2,225' FSL & 1,860' FEL
Section 10-T15S-R20E
Uintah County, Utah

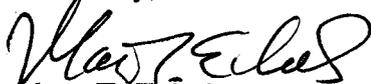
Dear Ms. Cordova:

Enclosed please find two copies of the APD for the North Hill Creek 10-10-15-20. This well will be drilled on acreage included in our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917), which includes a provision for a *Mineral Access Permit* from the BIA, the application for which has been submitted. Water for this operation will be hauled by Ute Oilfield Water Service using their filing with the state on Willow Creek at Santio Crossing.

Also enclosed is a location exception request. The exception is needed so that we can make the best use of our seismic data while maintaining the required 250' distance between the edge of the location and the drainages to the west and east. No other entity has a mineral interest within 1/2-mile of this location.

Our NHC 1-9 is approximately 2 weeks from TD. We hope to maintain a continuous drilling operation and thank you in advance for your consideration.

Sincerely,


Marc T. Eckels

Cc: BLM 3 & BIA -1

RECEIVED

DEC 23 2002

DIV. OF OIL, GAS & MINING

RECEIVED

DEC 23 2002

DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **E&D Agreement 14-20-H62-4917**

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
North Hill Creek 10-10-15-20

9. API Well No.
43-047-34830

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Wind River Resources Corporation

3a. Address **Route 3 Box 3010 Roosevelt, UT 84066** 3b. Phone No. (include area code)
435-722-2546

10. Field and Pool, or Exploratory
Exploratory

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2,225' FSL & 1,860' FEL (nwse) Sec. 10-T15S-R20E**
At proposed prod. zone **same 4375809 Y 39,52612 615035 X -109.666161**

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 10-T15S-R20E, SLB&M

14. Distance in miles and direction from nearest town or post office*
53 miles SSE of Ft. Duchesne / 62 miles SSW of Vernal

12. County or Parish **Uintah** 13. State **Utah**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1,860'

16. No. of Acres in lease
640

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
3,610'

19. Proposed Depth
12,500'

20. ~~BIA~~/BIA Bond No. on file
Zions Bank SB-509795

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7,434' (GL)

22. Approximate date work will start*
Upon approval

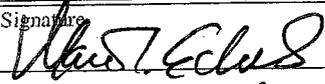
23. Estimated duration
4 weeks

24. Attachments

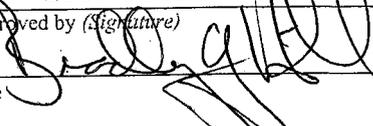
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Marc T. Eckels** Date **12-20-02**

Title **Vice President**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **12-30-01**

Title **ENVIRONMENTAL SCIENTIST III**

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

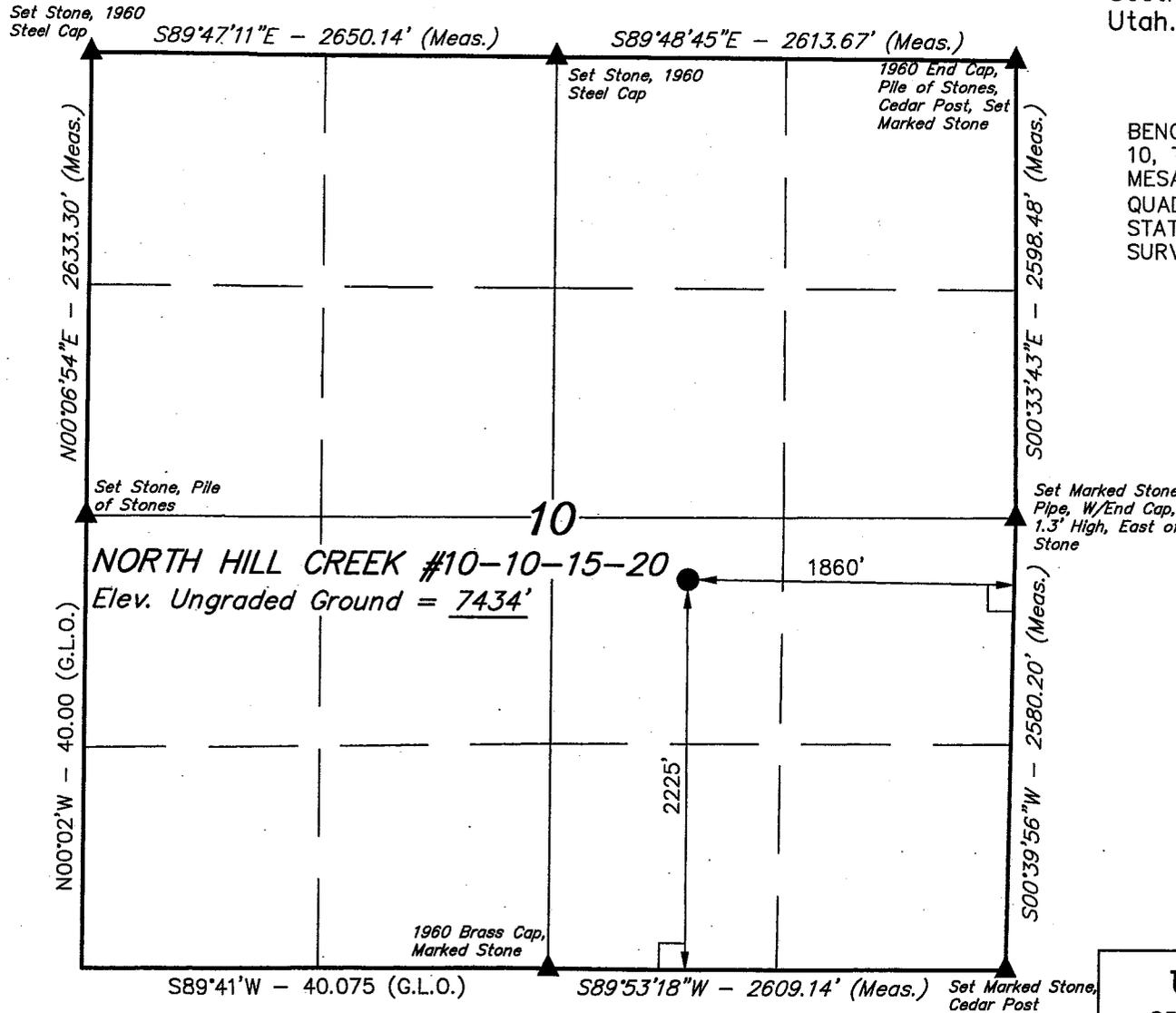
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T15S, R20E, S.L.B.&M.

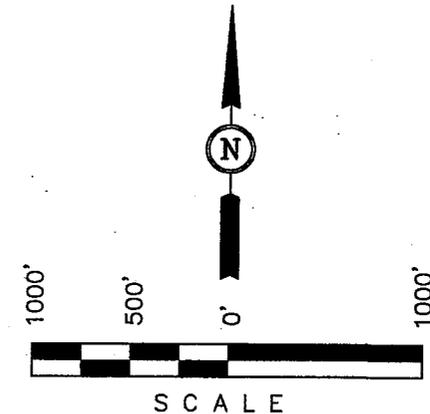
WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #10-10-15-20, located as shown in the NW 1/4 SE 1/4 of Section 10, T15S, R20E, S.L.B.&M. Uintah County, Utah.



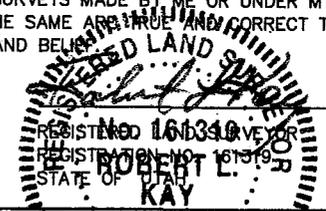
BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°31'34.01" (39.526114)
 LONGITUDE = 109°39'44.50" (109.662361)

UINTAH ENGINEERING AND SURVEYING
 85 SOUTH 200 EAST - UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-22-02	DATE DRAWN: 11-25-02
PARTY B.B. G.O. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WIND RIVER RESOURCES CORP.	

DRILLING PLAN
WIND RIVER RESOURCES CORP.
NORTH HILL CREEK 10-10-15-20

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,345' - Oil and/or gas anticipated in the interval from
3,330' and below

Mesaverde = 4,375' - Gas

Castlegate Sandstone = 6205' - Gas

Mancos Shale = 6,385' - Gas

Mancos B = 6,925'

Dakota Sandstone = 10,120' - Gas

Cedar Mountain = 10,330' - Gas

Morrison = 10,480' - Gas

Summerville = 11,190' - Gas

Entrada Sandstone = 11,245' - Gas

Carmel = 11,450

Wingate Sandstone = ? - Gas

Precambrian = 12,300'

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – Yes

4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	17-1/2"	14"	Contractor	0.250" wall
Surface	2,500'	12-1/4"	9-5/8"	K-55	36# (new)
Intermediate	6,500'	8-3/4"	7"	J-55 Surface-6,000' N-80 Below 6,000'	23# (new)
Liner	6,200'-12,500'	6-1/8"	4-1/2"	N-80	13.50# (new)

*Subject to review on the basis of actual conditions encountered.

5. Cement Program:

Surface Casing – 0 – 2,500'

Lead: 450 sx HiFill w/ 16% gel, 3% salt, 1/4#/sk cello flake and 10#/sk gilsonite, 1% EX-1, 2% HR7 (50% excess)

Tail: 180 sx Premium AG 300 (Class G) w/ 2% CaCl & 1/4 #/sk celloflake

Will top with cement down 1" pipe, if necessary.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk

Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs

@ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk

Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs

@ 80 degrees F)

Intermediate Casing – 0 - 6,500'

Lead: 795 sx 50:50: Pozmix w/ 5 ppg Silicalite, 20% silica flour, 0.15% Versaset, 0.15% Diacel, 1.5% Zonesealant 2000 (foaming agent) and nitrogen

Tail: 100sx 50:50 Pozmix w/ 5 ppg Silicalite, 20% silica flour, 0.15% Versaset, and 0.15% Diacel

Cement Characteristics: Yield = 1.47 cu ft per sk for base cement
(foamed to 11 ppg nitrogen for an
integrated yield of 1.98 cu ft per sk)
Slurry Weight = 14.3 ppg base / 11 ppg
foamed
Compressive Strength = 1,500 psi
(48 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

Cap: 50 sx Premium AG 300 w/ 12 Calseal, 3% CaCL pumped
down annulus from surface

Cement Characteristics: Yield = 1.55 yield
Slurry Weight = 14.6 ppg
Compressive strength = 2,500 psi
(48 hours @ 60 degrees F)

Liner – 6,300' -12,500'

350 sx 50:50 Pozmix w/ 5 #/sk Silicalite, 0.2% Diacel, 20% SSA-1,
1.5% Zonesealant 2000 and nitrogen

Cement Characteristics: Foamed with nitrogen
Yield = 1.47 cu ft per sk
Slurry Weight = 14.3 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

Actual cement volumes will be based on caliper log calculations and drilling
experience. The objective will be to circulate cement over the entire liner interval.
The liner may be rotated during cementing.

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface
SDL/CNL/CAL w/ DFIL from TD to 2,500'
- C. Coring – Possible sidewall coring in the Dakota, Cedar Mountain and Morrison. Possible whole cores in the Entrada and Wingate.

7. Drilling Fluids:

Circulating medium from Surface to approximately 2,500' will be air, air-mist or foam. Significant water flows may be encountered at approximately 1,600'. A chemical gel mud will be used if continuing with air becomes difficult.

From 2,500' to the intermediate casing point at approximately 6,500' (in Mancos Shale) the circulating medium will be a low solids non-dispersed mud weighing 9 ppg or less, or an aerated 4% KCl water system., depending on hole conditions.

It is anticipated that the liner portion of the well can be drilled with air, air mist or low solids non-dispersed mud with mud weight dictated by gas encountered.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 10-10-15-20

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road.
- B. Topographic Map "B" shows the point approximately 50 miles south of Ouray where the access road to the well departs from the Flat Rock Mesa Road, known locally as the Weaver Road. Beyond this point the access road consists of 1.2 miles of existing road and 0.5 mile of proposed new road to the location.
- C. The 1.2 miles of the existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will upgrade the remaining 0.5 mile of new access road in the same manner.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 0.5 mile.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.
- C. Maximum grade will be less than 2%.
- D. No turnouts are planned.

- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. No culverts, bridges or major cuts or fills will be needed.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's NHC 6-11-15-20, located approximately 0.41 mile northeast of the proposed well location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "C" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's existing 4" line in the NE of Section 10 or to the Comet pipeline in the SESE Section 34-T14S-R20E, depending on line pressure requirements. The operator has an existing corridor right-of-way along the entire pre-existing road.

A & B. The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

Location and Type of Water Supply:

- A. Some produced water from existing wells will be used for drilling. Fresh water will be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
- B. Water will be transported by truck on the Agency Draw and Flat Rock Mesa roads.
- C. No water well will be drilled.

5. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from from the operator's existing pit on SITLA land or from private sources..

6. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

7. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. The drilling crew will be housed in the pre-existing camp located at the North Hill Creek 4-10-15-20, approximately 3,600' to the northwest.

8. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northwest corner of the location.

9. Plans for Restoration of the Surface:

- A. Producing well location
 - i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.

- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

10. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has applied for a Mineral Access Agreement with the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

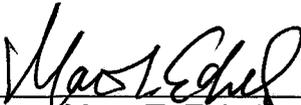
- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.
- D. At the request of the Ute Indian Tribe, a 30' wide fire break will be bladed around the perimeter of the location and an earthen containment dam will be constructed on the small drainage east of the location

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
Route 3 Box 3010
Roosevelt, UT 84066
Office – 435-722-2546
Fax - 435-722-5089
Cell – 435-823-2546
Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

December 20, 2002
Date



Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on December 16 ,
2002.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD
Mauel Myore, BIA
John Floyd, Uintah Engineering & Land Surveying
Marc Eckels, Wind River Resources Corp.
Jake Huffman, Blackhair/Huffman JV
Billy McClure, Blackhair/Huffman JV

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #10-10-15-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T15S, R20E, S.L.B.&M.

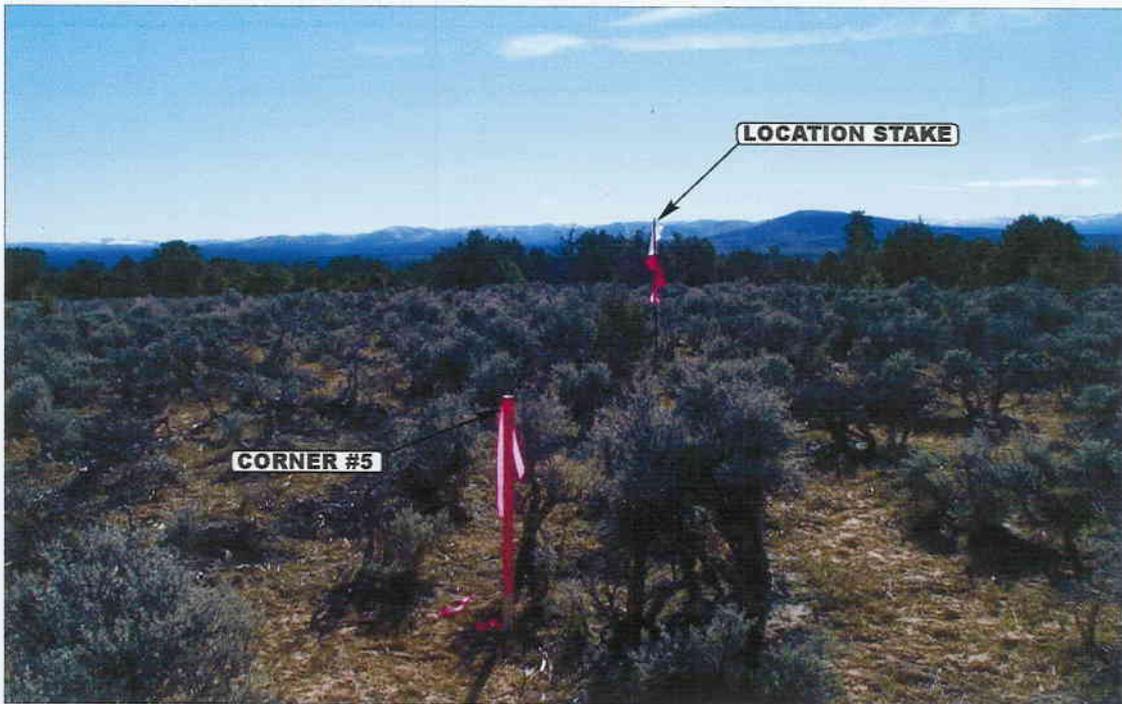


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

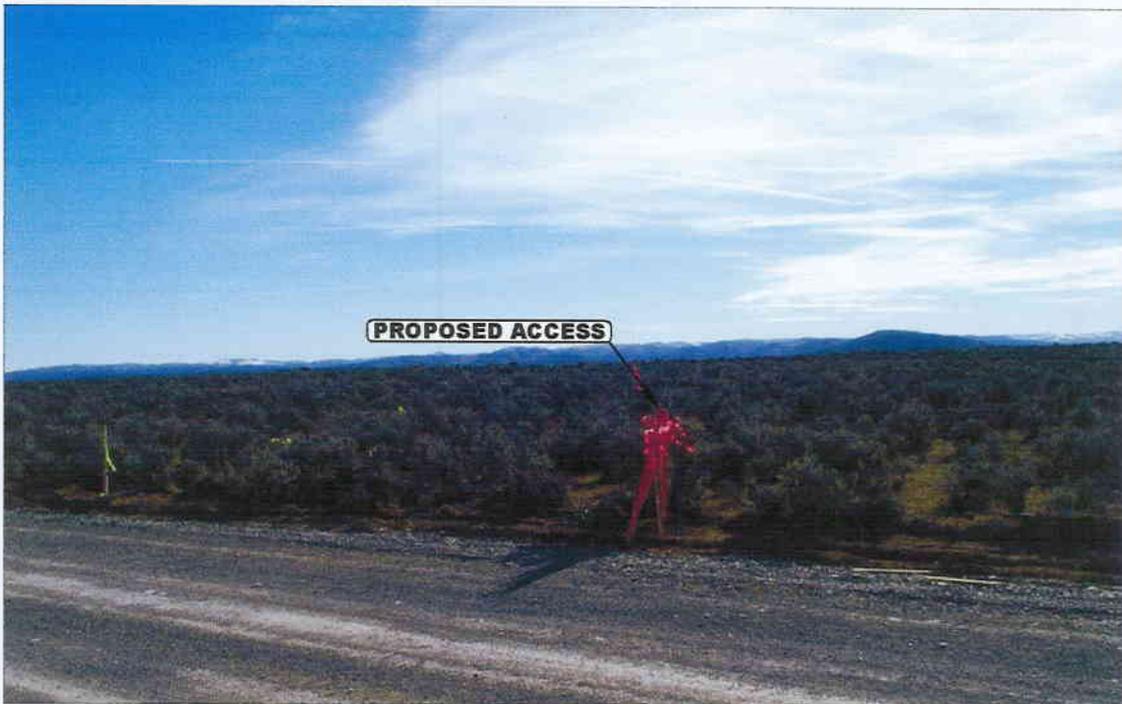


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 25 02
MONTH DAY YEAR

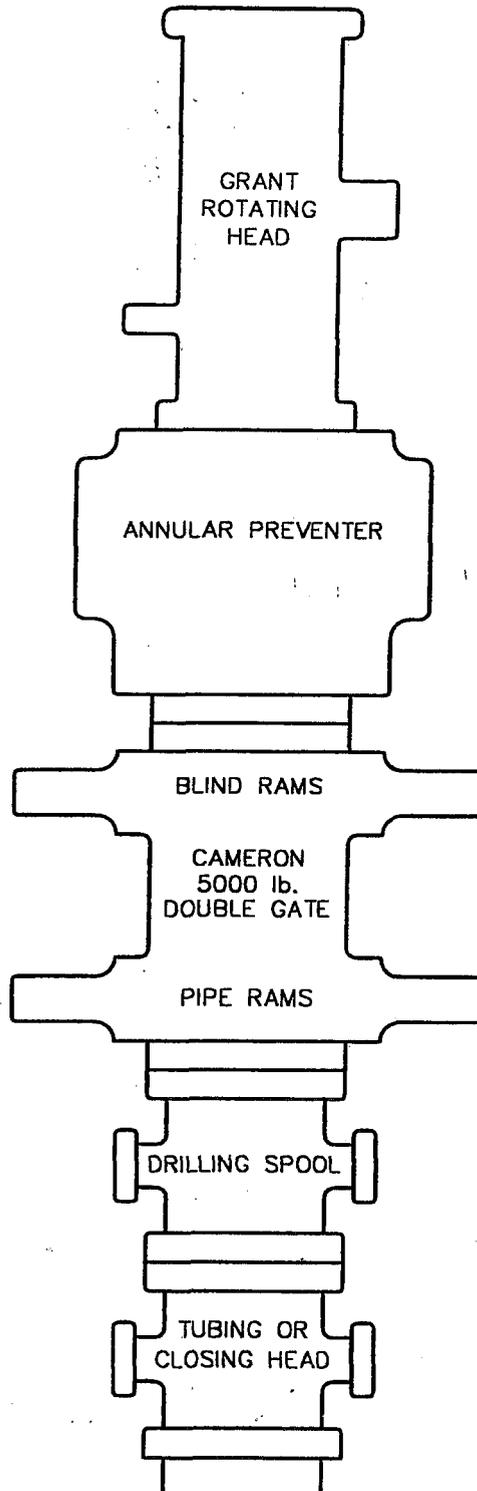
PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00

CLASS III BLOWOUT PREVENTER STACK



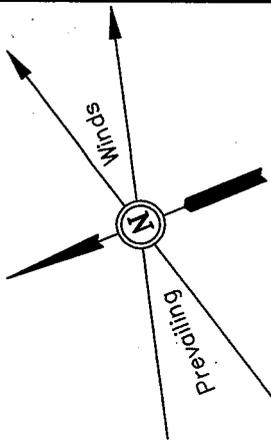
WIND RIVER RESOURCES CORP.

LOCATION LAYOUT FOR

NORTH HILL CREEK #10-10-15-20

SECTION 10, T15S, R20E, S.L.B.&M.

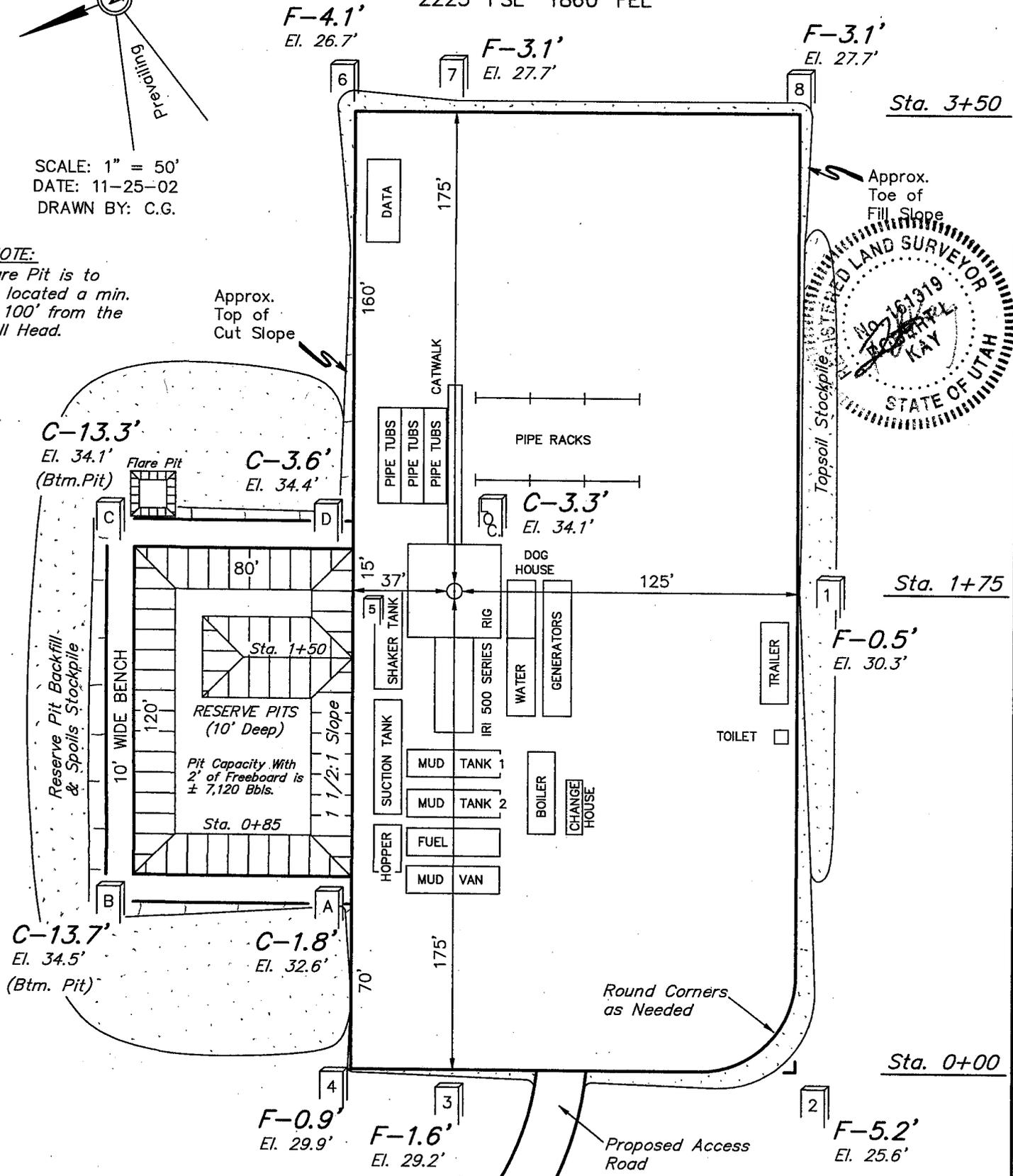
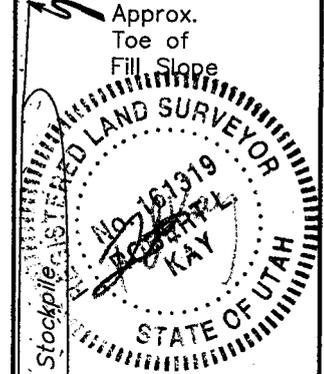
2225' FSL 1860' FEL



SCALE: 1" = 50'
DATE: 11-25-02
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



Elev. Ungraded Ground at Location Stake = 7434.1'
Elev. Graded Ground at Location Stake = 7430.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

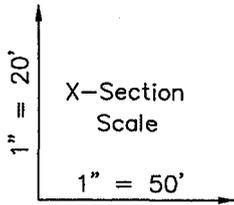
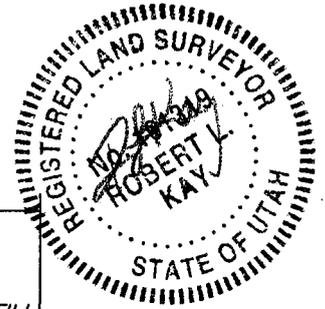
WIND RIVER RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR

NORTH HILL CREEK #10-10-15-20

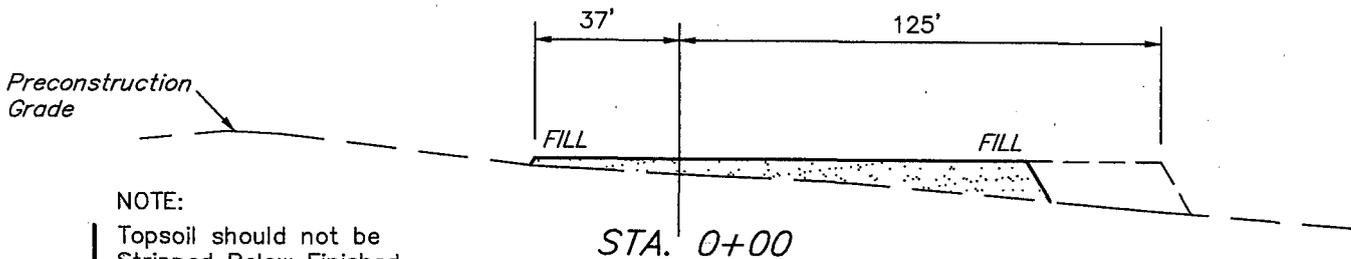
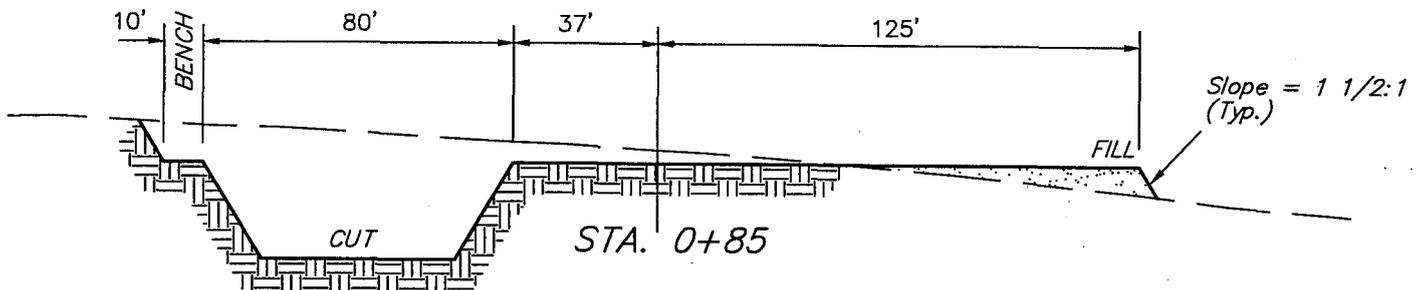
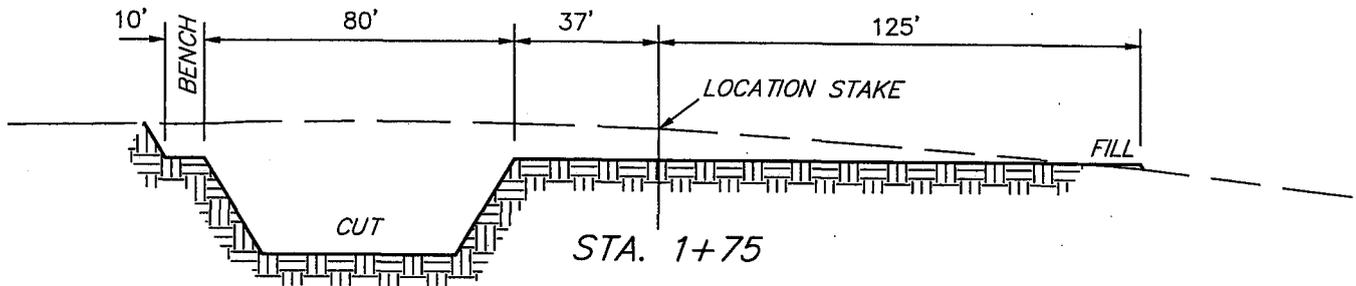
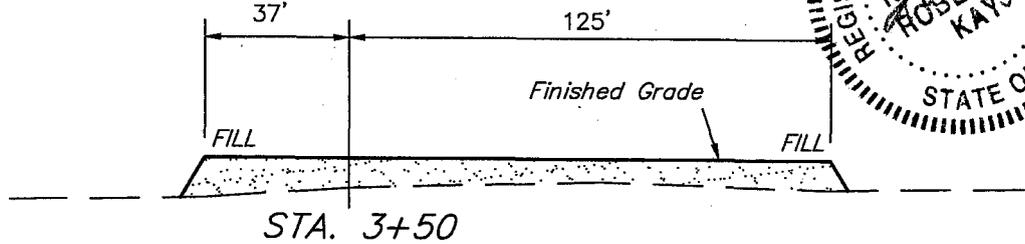
SECTION 10, T15S, R20E, S.L.B.&M.

2225' FSL 1860' FEL



DATE: 11-25-02

DRAWN BY: C.G.



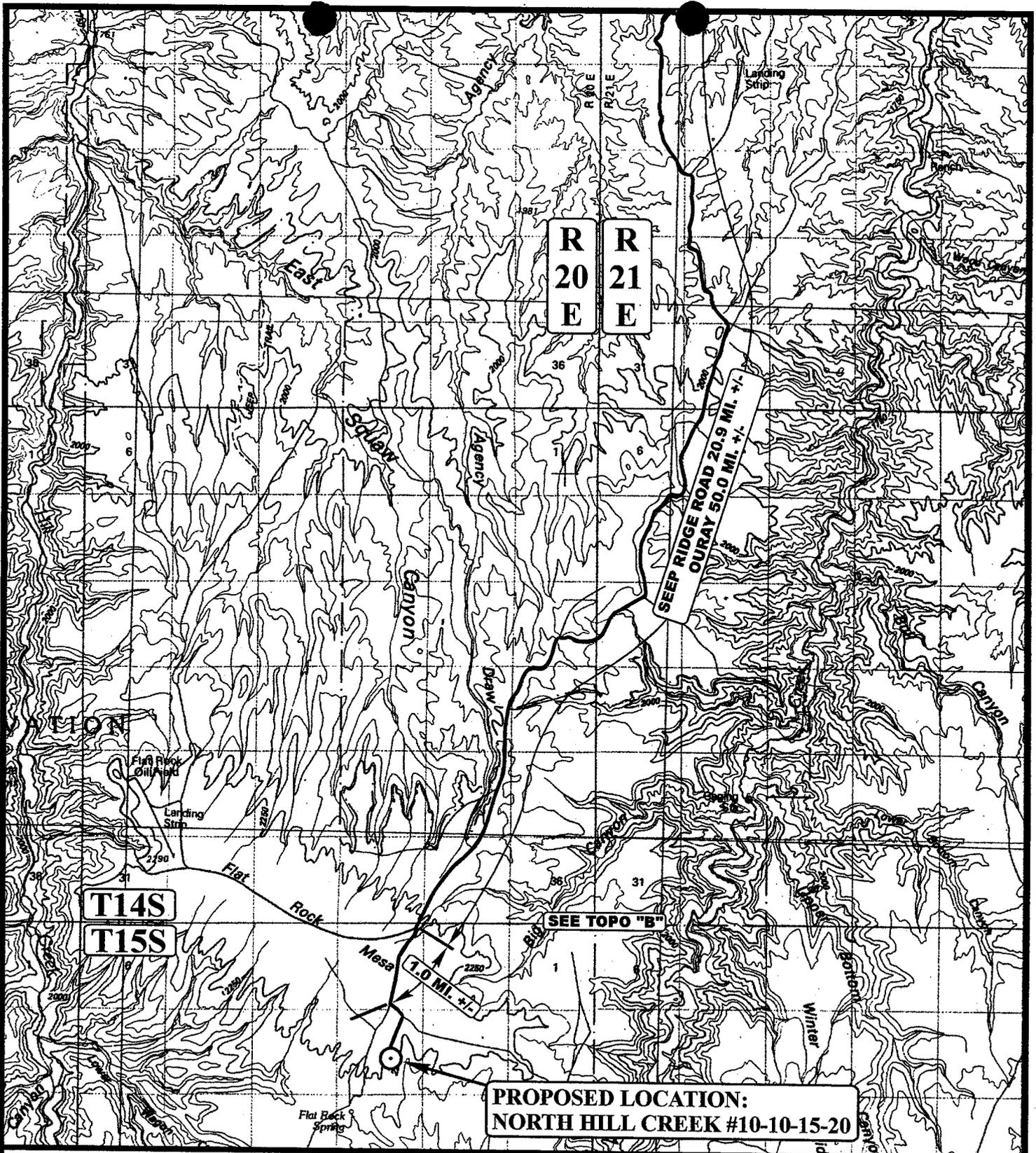
NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,560 Cu. Yds.
Remaining Location	= 4,320 Cu. Yds.
TOTAL CUT	= 6,880 CU.YDS.
FILL	= 3,130 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,590 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
NORTH HILL CREEK #10-10-15-20**

LEGEND:

○ PROPOSED LOCATION

WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #10-10-15-20
SECTION 10, T15S, R20E, S.L.B.&M.
2225' FSL 1860' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

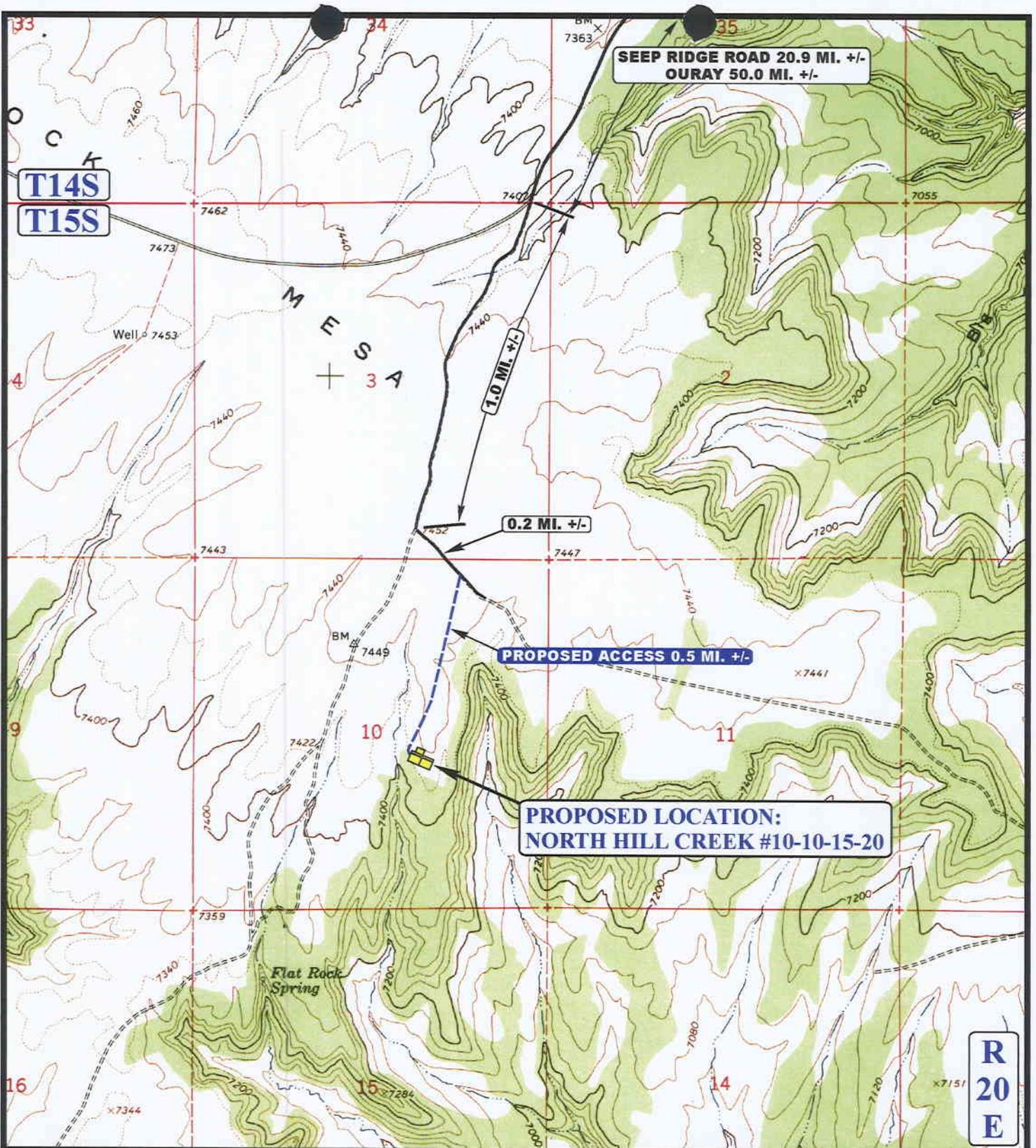
11 25 02
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: P.M.

REVISED: 00-00-00





SEEP RIDGE ROAD 20.9 MI. +/-
OURAY 50.0 MI. +/-

T14S
T15S

1.0 MI. +/-

0.2 MI. +/-

PROPOSED ACCESS 0.5 MI. +/-

PROPOSED LOCATION:
NORTH HILL CREEK #10-10-15-20

R
20
E

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #10-10-15-20
SECTION 10, T15S, R20E, S.L.B.&M.
2225' FSL 1860' FEL



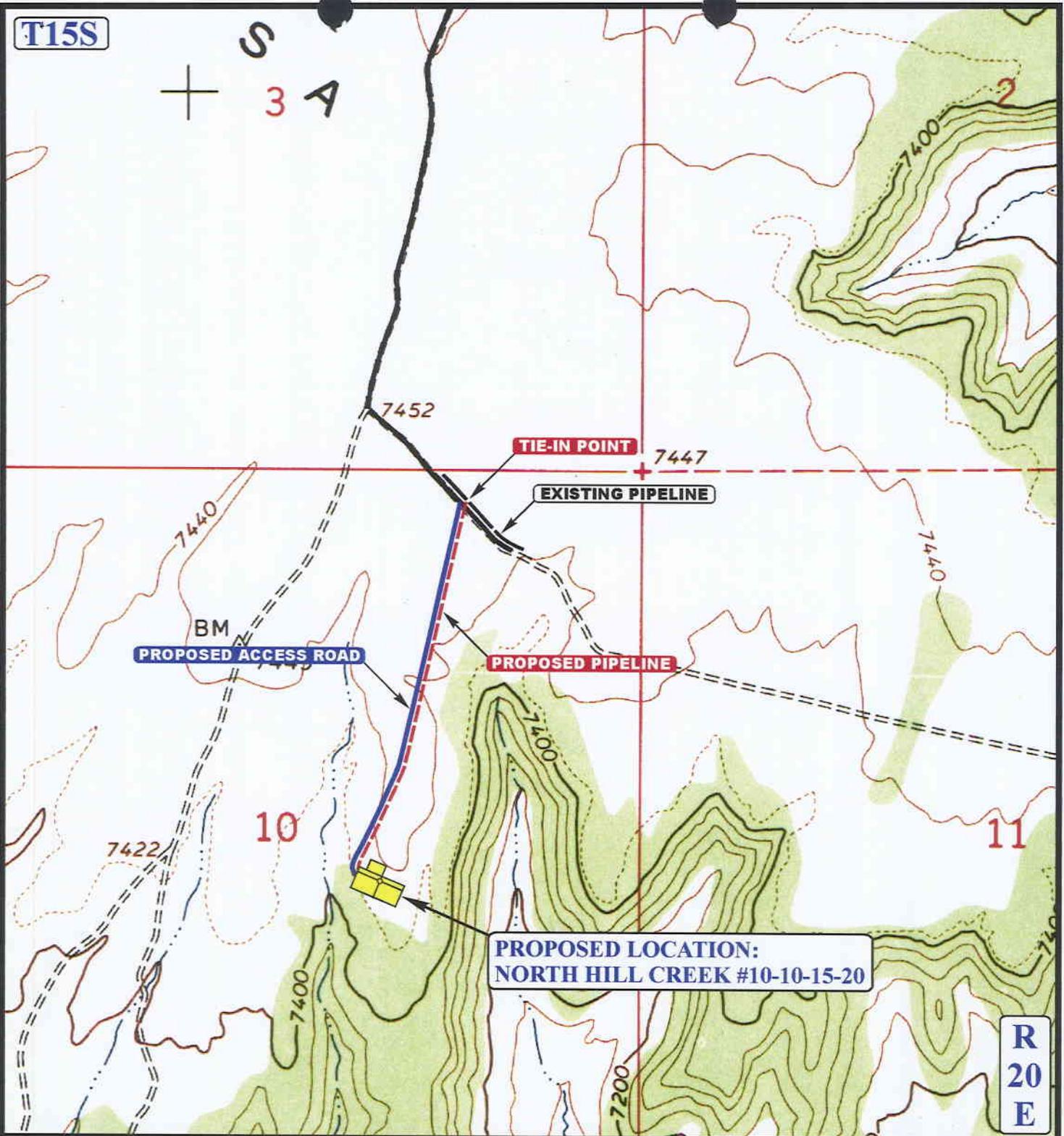
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
11 25 02
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T15S

S
+ 3 A



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,715' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #10-10-15-20
 SECTION 10, T15S, R20E, S.L.B.&M.
 2225' FSL 1860' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 11 25 02
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/23/2002

API NO. ASSIGNED: 43-047-34830

WELL NAME: N HILL CREEK 10-10-15-20
OPERATOR: WIND RIVER RESOURCES (N1850)
CONTACT: MARC T. ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

NWSE 10 150S 200E
SURFACE: 2225 FSL 1860 FEL
BOTTOM: 2225 FSL 1860 FEL
UINTAH
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-4917
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MRSN

LATITUDE: 39.52612
LONGITUDE: 109.66161

RECEIVED AND/OR REVIEWED:

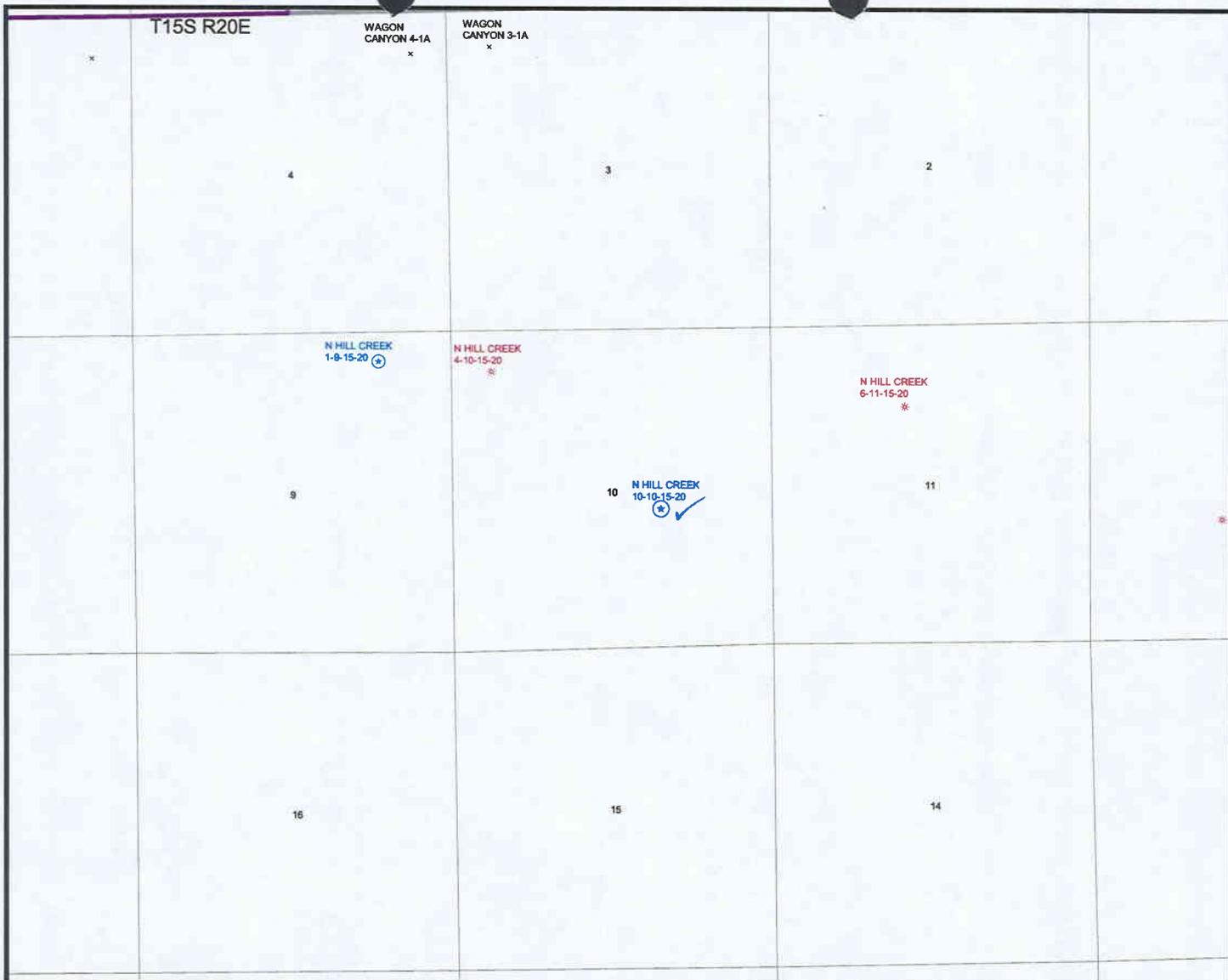
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1667)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approval



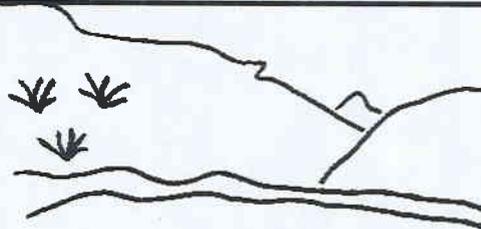
OPERATOR: WIND RIVER CORP. (N1850)

SEC. 10 T15S, R20E

FIELD: WILDCAT (002)

COUNTY: UINTAH

SPACING: R649-3-3 / EX LOCATION



Utah Oil Gas and Mining

WELLS

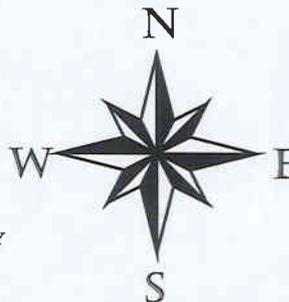
- ⚡ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⋈ SHUT-IN GAS
- ⋈ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ↘ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 24-DECEMBER-2002

002

FAX TRANSMITTAL

**MARC T. ECKELS
WIND RIVER RESOURCES CORP.
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com**

**Date: 12-30-02
To: Diane Mason
Company: DOG&M
Location: SLC
Fax #: 801-359-3940
Pages Including Cover Page: 2**

RE: Water Filing for North Hill Creek 10-10-15-20

Dear Diane:

Attached is a copy of the filing to take water from Willow Creek for this well. It is issued in the name of Ute Oilfield Water Service, an enterprise of the Ute Indian Tribe, which hauls all of our water for this project.

Please let me know if you need anything else.

Sincerely,


Marc T. Eckels

RECEIVED

DEC 30 2002

DIV. OF OIL, GAS & MINING

RECEIVED FILING FOR WATER IN THE STATE OF UTAH

OCT 10 2002

Rec. by AS
Fee Rec. 75⁰⁰ Cash
Receipt # _____

WATER RIGHT VERNAL APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

WATER RIGHT NUMBER: 49 - 1667

APPLICATION NUMBER: T74534

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Ute Oilfield Water Service
c/o Michael Wood
ADDRESS: P.O. Box 598, Roosevelt, UT 84066

B. PRIORITY DATE: October 10, 2002

FILING DATE: October 10, 2002

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 5.0 acre-feet

B. SOURCE: Willow Creek

COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

(1) N 150 feet W 700 feet from SE corner, Section 29, T 12S, R 21E, SLBM
DIVERT WORKS: Water truck pump from creek
SOURCE: Willow Creek

D. COMMON DESCRIPTION: 45 SW of Vernal

3. WATER USE INFORMATION:

OIL EXPLORATION: from Oct 10 to Oct 9. Drilling and completion of oil/gas wells
2002 2003 on Flat Rock Mesa

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-WEST¼	NORTH-EAST¼	SOUTH-WEST¼	SOUTH-EAST¼
	NW NE SW SE	NW NE SW SE	NW NE SW SE	NW NE SW SE
SL 14S 20E	Entire TOWNSHIP			

5. EXPLANATORY:

Point of diversion is on BLM land. Permission is being obtained.

Appropriate



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 30, 2002

Wind River Resources Corporation
Route 3, Box 3010
Roosevelt UT 84066

Re: North Hill Creek 10-10-15-20 Well, 2225' FSL, 1860' FEL, NW SE, Sec. 10,
T. 15 South, R. 20 East, Uintah County, Utah

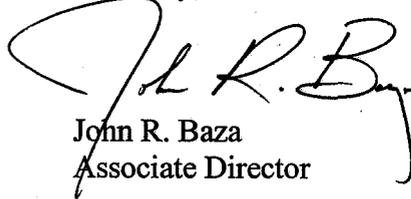
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34830.

Sincerely,



John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wind River Resources Corporation
Well Name & Number North Hill Creek 10-10-15-20
API Number: 43-047-34830
Lease: 14-20-H62-4917

Location: NW SE Sec. 10 T. 15 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels – Vice President

December 31, 2002

Lisha Cordova, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

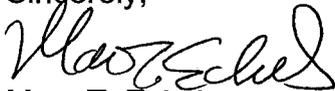
RE: Sundry Notices – Sdrilling Report & Change Plans (Intermediate Casing)
North Hill Creek 1-9-15-20
500' FNL & 1,200' FEL
Section 9-T15S-R20E
Uintah County, Utah

Dear Ms. Cordova:

Enclosed are three copies each of the Sundry Notices for the drilling report from December 8-26, 2002, and the information for the intermediate casing and cement job changes made as a result of the decision to run the 7" casing to 7,500' rather than the 6,500' specified in the APD.

Please call me if you have any questions or need additional information.

Sincerely,



Marc T. Eckels

Cc: BLM – 3

RECEIVED

JAN 03 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

DEC 20 2002

Case Serial No. E&D Agreement
14-20-H62-4917-5014-4917

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. N/A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. North Hill Creek 10-10-15-20
2. Name of Operator Wind River Resources Corporation		9. API Well No.
3a. Address Route 3 Box 3010 Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-2546	10. Field and Pool, or Exploratory Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2,225' FSL & 1,860' FEL (nwse) Sec. 10-T15S-R20E At proposed prod. zone same		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 10-T15S-R20E, SLB&M
14. Distance in miles and direction from nearest town or post office* 53 miles SSE of Ft. Duchesne / 62 miles SSW of Vernal		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,860'		13. State Utah
16. No. of Acres in lease 640		17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3,610'		20. BIA /BIA Bond No. on file Zions Bank SB-509795
19. Proposed Depth 12,500'		21. Estimated duration 4 weeks
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,434' (GL)	22. Approximate date work will start* Upon approval	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 12-20-02
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed)	Date 01/10/2003
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 21 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

03PS0138A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wind River Resources Corp.

Well Name & Number: North Hill Creek 10-10-15-20

Lease Number: 14-20-H62-5014

API Number: 43-047-34830

Location: NWSE Sec. 10 T.10S R. 15E

Agreement: N/A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The proposed volume of cement for the liner will not be enough to circulate back to the liner lap. Sufficient cement must be used to ensure that liner is cemented back from TD to the liner lap.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from TD to the surface casing shoe and shall be utilized to determine the bond quality for the liner and intermediate production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Wind River Resources Corporation (Wind River) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Wind River personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Wind River employees, representatives; and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Wind River employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Wind River will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Wind River shall receive written notification of authorization or denial of the requested modification. Without authorization, Wind River will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Wind River shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal technician will monitor trenching construction wherever the pipeline is buried.

A Corridor ROW, 30 feet wide and 2715 feet long, shall be granted for the pipeline and access road. (See Map C of the APD) The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Wind River will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad. All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Wind River will implement "Safety and Emergency Plan" and ensure plan compliance.

Wind River shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Wind River employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Wind River will control noxious weeds on the well site and ROWs. Wind River will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

The Ute Tribe Energy and Minerals requests that an erosion control dam be placed in the drainage SE of the location and a 30 foot wide fire buffer perimeter shall be constructed around the location and in front of the flare pit.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of in either approved injection wells or at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded/assembled in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Wind River will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

010

FAX TRANSMITTAL

**MARC T. ECKELS
WIND RIVER RESOURCES CORP.
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com**

**Date: 1-20-03
To: Carol Daniels
Company: DOG&M
Location: SLC
Fax #: 801-359-3940
Pages Including Cover Page: 1**

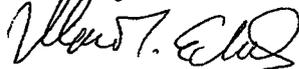
*TISS R20E SEC-10
43-049-34830*

RE: Spud Notice for North Hill Creek 10-10-15-20

Dear Carol:

The North Hill Creek 10-10-15-20 was spudded at 1:00 p.m. on Friday, January 17, 2003, by a Bill Jr's. Rathole rig drilling a 12-1/4" hole for 9-5/8" casing to 1,024'. Casing was set and cemented back to surface on Saturday, January 18, 2003, with Bill Owens (BLM) as a witness. Patterson rig #136 started moving in and rigging up today.

Sincerely,



Marc T. Eckels

RECEIVED

JAN 21 2003

DIV. OF OIL, GAS & MINING

009

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
DEC 20 2002
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000
Case Serial No. E&D Agreement
14-20-H62-4917.5014

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. N/A
2. Name of Operator Wind River Resources Corporation		8. Lease Name and Well No. North Hill Creek 10-10-1
3a. Address Route 3 Box 3010 Roosevelt, UT 84066		9. API Well No.
3b. Phone No. (include area code) 435-722-2546		10. Field and Pool, or Exploratory Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2,225' FSL & 1,860' FEL (nwse) Sec. 10-T15S-R20E At proposed prod. zone same		11. Sec., T., R., M., or Blk. and Survey or / Sec. 10-T15S-R20E, SLB
14. Distance in miles and direction from nearest town or post office* 53 miles SSE of Ft. Duchesne / 62 miles SSW of Vernal		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,860'		13. State Utah
16. No. of Acres in lease 640		17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3,610'		20. BLM /BIA Bond No. on file Zions Bank SB-509795
19. Proposed Depth 12,500'		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,434' (GL)
22. Approximate date work will start* Upon approval		23. Estimated duration 4 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by an authorized officer.

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 12-20-02
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed)	Date 01/10/2003
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 21 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

03PS013XA

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 6

JAN 22 2003

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Wind River Resources Corporation
Address: Route 3 Box 3010
city Roosevelt
state UT zip 84066

Operator Account Number: N 1850Phone Number: (435) 722-2546

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734830	North Hill Creek 10-10-15-20		NWSE	10	15S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13711	1/17/2003			1-23-03	
Comments: Well was spud by air rig setting surface casing. Currently rigging up drilling rig.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

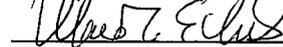
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marc T. Eckels

Name (Please Print)



Signature

Vice President

Title

1/21/2003

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

5. Lease Serial No. E&D Agreement
14-10-H62-4917

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wind River Resources Corporation

3a. Address Route 3 Box 3010
Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,225' FSL & 1,860' FEL (nwse) Sec. 10-T15S-R20E SLB&M

8. Well Name and No.
North Hill Creek 10-10-15-20

9. API Well No.
43-047-34830

10. Field and Pool, or Exploratory Area
Exploratory

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

January 17 - 20, 2003: Spud well at 1 p.m. On 1-17-03 with air rig drilling 12 1/4" hole. Set 1,050' 9-5/8" casing and cement with good returns to surface.

January 21 - 24, 2003: Move in and rig up Patterson Rig #136.

January 25 - February 1, 2003: Drilling 8-3/4" hole with air/mist and aerate mud to 5,092'. Mud up at 4,576'.

February 2 - 11, 2003: Fishing stuck drill pipe.

February 11 - 16, 2003: Drilling 8-3/4" hole to 6,787'.

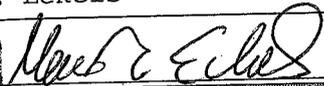
RECEIVED
FEB 20 2003

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Marc T. Eckels

Title Vice President DIV. OF OIL, GAS & MINING

Signature



Date February 16, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

Copy?

Conversation Pertains to:

WELL N HILL CREEK 10-10-15-20

OTHER

Section 10 Township 15S Range 20E

API Number 4304734830

Topic of Conversation: HAVE NOT RECEIVED A WCR - NEED ONE SENT IN

Date of Phone Call: 10/14/2003

Time: 10:25 am

DOGM Employee (name): CAROL DANIELS

Initiated Call?

Spoke with:

Name: MARC ECKELS

Initiated Call?

Of (company/organization): WIND RIVER RESOURCES Phone: (435) 722-2546

Highlights of Conversation:

WILL SEND IN WCR. WILL BE COMING SHORTLY.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WIND RIVER RESOURCES

Today's Date: 11/07/2003

Well:	API Number:	Drilling Commenced:
NHC 4-13-15-20	4304735054	06/28/2003
N HILL CREEK 1-9-15-20	4304734742	10/26/2002
N HILL CREEK 10-10-15-20	4304734830	01/17/2003
N HILL CREEK 14-11-15-20	4304734953	05/18/2003

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WIND RIVER RESOURCES

Today's Date: 11/07/2003

Well:	API Number:	Drilling Commenced:
NHC 4-13-15-20	4304735054	06/28/2003
N HILL CREEK 1-9-15-20	4304734742	10/26/2002
N HILL CREEK 10-10-15-20	4304734830	01/17/2003
N HILL CREEK 14-11-15-20	4304734953	05/18/2003

Rec. 11-24-03 { *V S J O E I D*

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
 Compliance File

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

November 21, 2003

Carol Daniels, Information Specialist
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Letter of Transmittal

Dear Ms. Daniels:

The following documents are hereby delivered to the Utah Division of Oil, Gas & Mining:

North Hill Creek 1-9-15-20

Well Completion Report with e-logs, mud log and CBL in hard copy;

North Hill Creek 10-10-15-20

Well Completion Report with sidewall core report, e-logs, mud log and CBL in hard copy;

North Hill Creek 14-11-15-20

Well Completion Report with core report, e-logs, mud log and CBL in hard copy;

North Hill Creek 2-12-15-20

Sundry Notice for well spud;

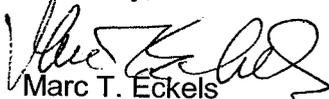
North Hill Creek 4-13-15-20

Sundry Notice for first production;

North Hill Creek 8-13-15-20

Sundry Notice for first production.

Sincerely,


Marc T. Eckels

RECEIVED

NOV 24 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

014 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-5014

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.
n/a

2. Name of Operator
Wind River Resources Corporation

8. Lease Name and Well No. North Hill Creek 10-10-15-20

3. Address Route 3 Box 3010
Roosevelt, UT 84066

3a. Phone No. (include area code)
435-722-2546

9. API Well No.
43-047-34830

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface ¹⁸⁶⁰ ~~2725~~ ⁹⁷³⁵ ~~17860~~ fsl (nwse) Sec. 10-T15S-R20E, SLB&M

10. Field and Pool, or Exploratory
Exploratory

11. Sec., T., R., M., on Block and Survey or Area T15S-R20E, SLB&M

12. County or Parish Uintah 13. State Utah

At top prod. interval reported below same

At total depth same

14. Date Spudded

1-17-2003

15. Date T.D. Reached

3-8-2003

16. Date Completed

D & A Ready to Prod.
4-28-2003

17. Elevations (DF, RKB, RT, GL)*

7,456 (RKB)
7,434 (GL)

18. Total Depth: MD 12,055'
TVD 12,055'

19. Plug Back T.D.: MD 12,002'
TVD 12,002'

20. Depth Bridge Plug Set: MD 11,900'
TVD 11,900'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Dual Latero-log MSFL/GR/SP/Cal; Spec Den/DS Neut; BHC Sonic/Microlog; CBL, MUDLOG, Rec 11-24-03

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9-5/8	32.3	Surface	1,051		580 "G"	117	Surface	
	J-55	36.0							
8.75	5 1/2 N-80	17	Surface	12,048		1,650 Poz (lead foamed w/ N ²)	432	5,363	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10,380							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wingate	11,760	11,780	11,760-80	20'	60	Producing
B) Entrada	11,306	11,442	11,436-442	5'	10	Producing
C) Morrison	10,612	10,620	10,612-20	8'	24	Producing
D) Dakota	10,407	10,415	10,407-15	8'	24	Producing

26. Perforation Record *see Item 32 for additional perfs

Depth Interval	see Item 32 for additional Amount and Type of Material	interval
11,760-80	35,000 gal Purgel III/621 tons CO ² Frac w/ 104,000# 20/40 sand	
11,412-42	32,000 gal Purgel III/565 tons CO ² w/ 77,000# 20/40 sand	
11,306-59	25,000 gal Purgel III/285 tons CO ² Frac w/ 54,000# 20/40 sand	
10,612-20	23,000 gal Purgel III/193 tons CO ² Frac w/ 46,500# 20/40 sand	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5-7-03	4-28-03	24	→	30	4,300	35	47		Flow comingled.
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	SI 2,700		→	30	4,300	35		Wait on pipeline.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

RECEIVED

NOV 24 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1,190	2,670	Multiple fresh water zones	Green River	Surface
	2,670	78	Lost circulation	Wasatch	2,412
Wasatch	4,570	88	Lost circulation	Mesaverde	4,387
Mesaverde	4,960	83	Gas	Castlegate	6,225
	5,213	6,270	Gas	Mancos	6,465
Castlegate	6,232	6,434	Gas	Mancos B	6,984
Mancos B	6,995	7,009	Gas	Dakota Silt	10,244
Manco	7,906	9,173	Gas from fractures	Dakota SS	10,338
	10,006	76	Gas from fractures	Cedar Mountain	10,444
Dakota Silt	10,246	52	Gas	Morrison	10,666
Dakota SS	10,410	28	Gas	Curtis	11,230
Cedar Mtn.	10,444	48	Gas	Entrada	11,288
Entrada	11,354	448	Gas	Carmel	11,546
Wingate	11,754	97	Gas	Wingate	11,740
				Chinle	12012

32. Additional remarks (include plugging procedure):

Item 25 (cont.)

Entrada 11,306 11,442 11,412-17 5' 10 Producing
11,306-20 14' 42 Producing

Item 26 (cont.)

10,407-15 30,000 gal Purgel III/215 tons CO² w/ 62,000# 20/40 sand

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

Mud Log
2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marc T. Eckels

Title Vice President

Signature

Marc T. Eckels

Date

November 19, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF ROTARY CORE ANALYSIS RESULTS

Net Confining Stress: 800 psi

Company: Wind River Resources
 Well Name: Wind River Resources North Hill Creek 10-10-15-20
 Location: Uinta Co., UT

Sample ID	Depth (feet)	Dry Weight (g)	Length (cm)	Diameter (cm)	Grain Volume (cm ³)	Pore Volume (cm ³)	Porosity (percent)	Grain Density (g/cm ³)	Air Permeability (md)	Klinkenberg Air Permeability (md)	Pore Volume Saturations			Lithological Description
											Water %	Oil %	Gas %	
27	5985	25.3583	2.535	2.326	9.477	1.298	12.042	2.676	0.079	0.058	21.6	0.0	78.4	Sandstone, brown, v. fine to fine grained, shaly laminated, slight yellow fluorescence
25	6306	22.7789	2.355	2.322	8.545	1.428	14.318	2.666	1.617	1.295	59.5	0.0	40.5	Sandstone, gray, v. fine to fine grained, v. slightly silty, v. slightly calcareous, slight yellow fluorescence
24	6350	27.8853	2.775	2.327	10.473	1.326	11.236	2.663	0.015	0.011	30.2	0.0	69.8	Sandstone, gray, v. fine to fine grained, slightly shaly, no fluorescence
20	9301	30.2832	2.765	2.312	11.233	0.372	3.207	2.696	< 0.01	N/A	67.2	0.0	32.8	Sandstone, dark gray, v. fine grained, silty, shaly, slightly calcareous, no fluorescence
16	10246	23.9761	2.376	2.325	9.040	1.050	10.406	2.652	0.015	0.013	14.3	0.0	85.7	Sandstone, dark gray, v. fine to fine grained, slightly shaly laminated, slightly calcareous, no fluorescence
15	10408	12.2485	1.210	2.314	4.532	0.558	10.967	2.703	0.032	0.027	26.9	0.0	73.1	Sandstone, gray, v. fine to fine grained, shaly laminated, slightly calcareous, no fluorescence
14	10414	22.8771	2.249	2.326	8.618	0.936	9.798	2.655	0.035	0.027	32.0	0.0	68.0	Sandstone, gray, v. fine to fine grained, shaly laminated, no fluorescence
13	10615	6.0752	0.666	2.316	2.304	0.502	17.902	2.637	N/A *	N/A *	29.9	0.0	70.1	Sandstone, white, v. fine to fine grained, no fluorescence
10	11358	24.7165	2.549	2.318	9.300	1.454	13.519	2.658	0.533	0.393	58.5	0.0	41.5	Sandstone, brown, v. fine to fine grained, slightly silty, calcareous, no fluorescence
9	11390	28.3271	2.737	2.321	10.604	0.973	8.404	2.671	0.043	0.030	56.5	0.0	43.5	Sandstone, brown, v. fine to fine grained, silty, slightly calcareous, no fluorescence
8	11406	30.7316	3.023	2.276	11.505	0.791	6.435	2.671	< 0.01	N/A	25.3	0.0	74.7	Sandstone, brown, v. fine to fine grained, silty, slightly shaly laminated, slightly calcareous, no fluorescence
7	11438	17.4590	1.839	2.308	6.531	1.165	15.138	2.673	1.896	1.394	34.3	0.0	65.7	Sandstone, light brown, fine grained, slightly silty, calcareous, no fluorescence
6	11730	26.8266	2.520	2.317	10.039	0.583	5.492	2.672	< 0.01	N/A	25.7	0.0	74.3	Sandstone, red-brown, v. fine grained, slightly silty, slightly shaly laminated, no fluorescence
5	11762	23.5593	2.500	2.316	8.851	1.681	15.965	2.662	0.318	0.224	59.5	0.0	40.5	Sandstone, brown, v. fine to fine grained, slightly silty, no fluorescence
4	11780	26.8011	2.863	2.318	10.071	2.010	16.640	2.661	0.384	0.286	67.1	0.0	32.9	Sandstone, brown, v. fine to fine grained, slightly silty, no fluorescence
3	11832	29.3135	2.701	2.317	10.892	0.499	4.380	2.691	< 0.01	N/A	40.1	0.0	59.9	Sandstone, red-brown, v. fine to fine grained, slightly silty, slightly shaly laminated, no fluorescence
2	11868	28.8964	3.004	2.327	10.856	1.923	15.051	2.662	0.136	0.095	78.0	0.0	22.0	Sandstone, red-brown, v. fine to fine grained, slightly silty, no fluorescence
1	11950	26.6549	2.809	2.322	10.013	1.882	15.822	2.662	0.559	0.387	74.4	0.0	25.6	Sandstone, red-brown, v. fine to fine grained, slightly silty, slightly shaly laminated, slightly calcareous

* Sample too short to measure permeability

Wind River Resources Corporation
North Hill Creek Project Well List as of January 1, 2007
 (All wells on Ute Indian Tribe Surface and Minerals in Uintah County)

Well Name & Number	Location	Lease Serial Number	API Number
North Hill Creek 1-25-14-19	nene Sec. 25-T14S-R19E (Btm Hole) nwnw Sec. 30-T14S-R20E (Surface)	EDA #14-20-H62-4917 Lease has been applied for	43-047-36910
North Hill Creek 15-31-19-21	swse Sec. 31-T14S-R21E	EDA #14-20-H62-4917 Lease has been applied for	43-047-36911
North Hill Creek 4-1-15-20	nene Sec. 1-T15S-R20E	14-20-H62-5021	43-047-34922
North Hill Creek 1-6-15-20	sene Sec. 6-T15S-R20E (Btm Hole) nwnw Sec. 5-T15S-R20E (Surface)	14-20-H62-5034	43-047-35140
North Hill Creek 3-6X-15-20	nenw Sec. 6-T15S-R20E (Btm Hole) sesw Sec. 3-T14S-R20E (Surface)	14-20-H62-5034	43-047-35442
North Hill Creek 1-8-15-20	nene Sec. 8-T15S-R20E (Btm Hole) swnw Sec. 9-T15S-R20E (Surface)	14-20-H62-4917 Lease has been applied for	43-047-36909
North Hill Creek 1-9-15-20	nene Sec. 9-T15S-R20E	14-20-H62-5015	43-047-34742
North Hill Creek 4-10-15-20	nwnw Sec. 10-T15S-R20E	14-20-H62-5015	43-047-34552
North Hill Creek 10-10-15-20	nwse Sec. 10-T15S-R20E	14-20-H62-5014 *	43-047-34830
North Hill Creek 6-11-15-20	senw Sec. 11-T15S-R20E	from 14-20-H62-4917 14-20-H62-5000	43-047-34133

RECEIVED

DEC 26 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2010

FROM: (Old Operator): N1850-Wind River Resources Corporation 1245 Brickyard Rd, Suite 2*0 Salt Lake City, UT 84106 Phone: 1 (TO: (New Operator): N3705-Uintah Investors, LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
N HILL CREEK 1-9-15-20	09	150S	200E	4304734742	13666	Indian	GW	P
N HILL CREEK 10-10-15-20	10	150S	200E	4304734830	13711	Indian	GW	P
N HILL CREEK 4-1-15-20	01	150S	200E	4304734922	13996	Indian	GW	P
N HILL CREEK 14-11-15-20	11	150S	200E	4304734953	13932	Indian	GW	P
N HILL CREEK 8-13-15-20	13	150S	200E	4304734954	13880	Indian	GW	P
NHC 4-13-15-20	13	150S	200E	4304735054	13834	Indian	GW	P
N HILL CREEK 1-6-15-20	05	150S	200E	4304735140	13881	Indian	GW	P
N HILL CREEK 2-12-15-20	12	150S	200E	4304735283	13954	Indian	GW	P
NHC 9-11-15-20	11	150S	200E	4304735390	13997	Indian	GW	P
NHC 3-6-15-20X	31	140S	200E	4304735442	14056	Indian	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/29/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/12/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/14/2010
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 7617187-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: _____ Requested _____
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2010
- Bond information entered in RBDMS on: 9/30/2010
- Fee/State wells attached to bond in RBDMS on: 9/30/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: _____
- Indian well(s) covered by Bond Number: 983912833

COMMENTS: Operator is still waiting for BIA to accept their bond.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5014
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NHC10-10-15-20	
2. NAME OF OPERATOR: UINTAH INVESTORS, LLC		9. API NUMBER: 4304734830
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd. Ste 210 CITY SALT LAKE CITY STATE UT ZIP 84106	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT: FLATROCK FIELD
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE BELOW		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

UINTAH INVESTORS, LLC HEREBY GIVES NOTICE THAT IT WILL BECOME THE OPERATOR OF THE FOLLOWING WELL ON BUREAU OF INDIAN AFFAIRS LEASE 14-20-H62-5014 EFFECTIVE MARCH 1, 2010 AND CERTIFIES THAT IT ACCEPTS AND WILL DISCHARGE ALL OF THE RESPONSIBILITIES OF THE OPERATOR.

OPERATORSHIP OF FOLLOWING WELL IS BEING ASSUMED:

NORTH HILL CREEK 10-10-15-20, NWSE SEC 10, T15S-R20E, 2225' FSL 1860' FEL

UINTAH INVESTORS HAS A BOND IN THE AMOUNT OF \$150,000 ON FILE WITH THE UTAH & OURAY AGENCY OF THE BUREAU OF INDIAN AFFAIRS. Zion's Bank CD# 0983912833

APPROVED BY WIND RIVER RESOURCES CORPORATION

Thomas Packer
signature

DATED: 9/29/10

NAME (PLEASE PRINT) <u>DAVID LILLYWHITE</u>	TITLE <u>MANAGER of Summit Resources, LLC, its manager</u>
SIGNATURE <i>David Lillywhite</i>	DATE <u>09/29/10</u>

(This space for State use only)

APPROVED 9/30/2010

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 29 2010
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



SEP 26 2011

IN REPLY REFER TO:
3162.3 (UTG011)

David Lillywhite
Uintah Investors, LLC
1441 West Ute Blvd., Suite 280
Park City, UT 84098

Re: Change of Operator
Well No. North Hill Creek 10-10-15-20 43-047-34830
NWSE, Sec. 10, T15S, R20E
Uintah County, Utah
Lease No. 14-20-H62-5014

Dear Mr. Lillywhite:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office and concurrence from the Bureau of Indian Affairs (BIA), the change of operator request is approved. Effective November 2, 2010, Uintah Investors, LLC, is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Assigned Bond No. PBCD071910 for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
Wind River Resources Corp.
BIA
Ute Tribe

RECEIVED
OCT 07 2011
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5014

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
UINTAH INVESTORS, LLC

8. Well Name and No.
NHC 10-10-15-20

3a. Address
1441 W. UTE BLVD. STE 280
PARK CITY, UT 84098

3b. Phone No. (include area code)
435-940-9001

9. API Well No.
43-047-34830

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE BELOW

10. Field and Pool or Exploratory Area
FLATROCK FIELD

11. Country or Parish, State
UINTAH, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

UINTAH INVESTORS, LLC HEREBY GIVES NOTICE THAT IT WILL BECOME THE OPERATOR OF THE FOLLOWING WELL ON BUREAU OF INDIAN AFFAIRS LEASE 14-20-H62-5014 EFFECTIVE MARCH 1, 2010 AND CERTIFIES THAT IT ACCEPTS AND WILL DISCHARGE OF ALL OF THE RESPONSIBILITIES OF THE OPERATOR.

NORTH HILL CREEK 10-10-15-20, NWSE SEC 10, T15S-R20E, 2225' FSL 1860' FEL

UINTAH INVESTORS, LLC HAS A BOND IN THE AMOUNT OF \$150,000.00 ON FILE WITH THE UTAH & OURAY AGENCY OF THE BUREAU OF INDIAN AFFAIRS.

RECEIVED
 GREEN RIVER DISTRICT
 VERNAL FIELD OFFICE
 APR 8 PM 12 03
 BUREAU OF THE INTERIOR
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID LILLYWHITE

Title Manager of Summit Resources, LLC, Manager of Uintah Investors, LLC

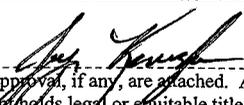
Signature



Date 03/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Assistant Field Manager
Lands & Mineral Resources

Date SEP 26 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

