

HIKO BELL MINING & OIL COMPANY
P.O. BOX 1845
VERNAL, UTAH 84078

Brad Hill: (435) 789-3233
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Fax: (435) 789-4560

Re: APD for Hiko Bell Mining and Oil
Well 22X-27
T9S-R24E, Uintah Co., Utah

Dear Brad:

We are enclosing a copy of the APD for the above referenced well in accordance with our telephone conversation this afternoon. I have included a copy of our oil and gas lease bond for your records. I had sent a copy your office at the same time I filed with the BLM. Perhaps I put a wrong zip code on the package, but at any rate, here is a copy for your approval.

Sincerely,

Robert E. Covington
Robert E. Covington

RECORDED

MAY 18 2004

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL (REVISED) DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 HIKO BELL MINING & OIL COMPAN

3. ADDRESS AND TELEPHONE NO.
 P O BOX 1845, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2145 FWL & 2020 FNL Sec.27 *SENU 653533X 40.00845 4434035Y -109.20122*
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 50 miles South of Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 400

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 50

19. PROPOSED DEPTH
 8,400

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5588 Gr,

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 SL-071725-C / *Surface Federal*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. AM WELL NO.
 22X-27 (Revised)

10. FIELD AND POOL, OR WILDCAT
~~Dirty Devil~~ *Undersignated*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec.27 T9S-R24E SLM

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 1/2"	9 5/8" #40	32.3#	2500'	Cement to surface
6 3/4"	4 1/2"	11.6# M-80	8,000'	Cement to surface

Drilling Plan accompanies this APD, next Page Attachments:

- 10 Point Plan
- BOP Schematic
- Location Plat
- 13 Point Plan
- Cut sheet
- Topo Map A
- Topo Map B

RECEIVED

MAY 18 2004

DIV. OF OIL, GAS & MIN.

Federal Approval of this Action is Necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Elaverton TITLE Sec.-Treasurer DATE 02-17-04

(This space for Federal or State office use)

PERMIT NO. 43-047-34835 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 10-06-04

*See Instructions On Reverse Side

T9S, R24E, S.L.B.&M.

1977 Brass Cap,
0.5' High, Pile
of Stones

1977 Brass Cap
0.4' High, Pile
of Stones, Steel
Post

1977 Brass Cap
1.2' High, Pile
of Stones, Steel
Post

N89°59'28"W - 2647.20' (Meas.) N89°39'08"W 2608.67' (Meas.)

S00°01'59"W - 2643.22' (Meas.)

N00°01'45"E 2629.23' (Meas.)

2145'

2020'

DIRTY DEVIL #22X-27
Elev. Ungraded Ground = 5588'

27

1977 Brass Cap,
0.8' High, Steel
Post

1977 Brass Cap
0.8' High, Pile
of Stones

N00°02'E - 2640.66' (G.L.O.)

N00°13'W - 2649.24' (G.L.O.)

N89°53'W - 5270.76' (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

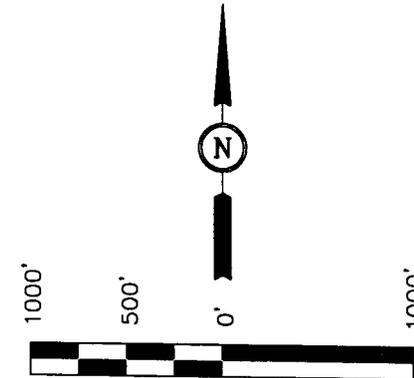
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 83)
LATITUDE = 40°00'30.88" (40.008578)
LONGITUDE = 109°12'07.04" (109.201956)

HIKO BELL MINING & OIL CO.

Well location, DIRTY DEVIL #22X-27, located as shown in the SE 1/4 NW 1/4 of Section 27, T9S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (47EAM) LOCATED IN THE NW 1/4 OF SECTION 27, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5534 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-24-03	DATE DRAWN: 1-6-03
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE HIKO BELL MINING & OIL CO.	

10 POINT DRILLING PLAN

1. Surface Formation - Uintah
2. Estimated tops of important geological markers:

Green River	1330
Wasatch	3850
Mesa Verde	5550
base of Castlegate	7800
3. Expected mineral-bearing formation:

Farrer Mesa Verde ,	5550
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No water expected
No minerals expected
4. Casing: Drill 11½" hole to 2500' with air/air mist. Set 2500' of 9 5/8" csg, 32.3#, #40 & circ. to surface. Plan to drill 6 1/4" hole to 8000' & run 4½" 11.6# M-80 production casing & cement circulating to surface.
5. Blowout preventors:
 - a. 12" x 30000# Shafer blowout preventor and Hydril with choke and kill line.
 - b. Pressure test to 1000 psi before drilling out below the surface casing. Test operation of the BOPE on each trip.
6. Circulating medium:
 - a. Drill surface to 2500' with ar/air mist
 - b. Drill 2500' to 8000' with water/water based gal
7. Auxiliary Equipment:
 - a. Kelly Cock
 - b. Float at bit
 - c. Full-opening quick-close drill pipe valve on derrick floor at all times.
8. Testing, logging and coring procedures:
 - a. Cores - None planned
 - b. Tests - Will be done from logs & mudlogger log, thru perfs.
 - c. Logging - Dual Induction Laterolog, GR FDC with caliper
Mud Logger, 2500'-T.D.
9. Anticipated Hazards:

No abnormal pressures or temperatures, hydrogen sulfide or other drilling hazards are anticipated.
10. Anticipated starting date April 15, 2004 depending upon rig availability

DRILLING PLAN
HIKO BELL 22X-27 WELL
REVISED: 02-16-04

OPERATOR: Hiko Bell Mining & Oil Company
P O Box 1845 Vernal, Utah 84078

CONTACT PERSON: Craig Caldwell: Ph.(435) 789-3233 office
(435)828-8431 (Cel)

WELL NAME: 22X-27

LOCATION: 2136 FWL & 2020 FNL (100' offset to P & A 22-27 well.
SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 27, T9S=R24E, Uintah Co., Utah

ELEVATION: 5588 gr.

PROPOSED DEPTH:

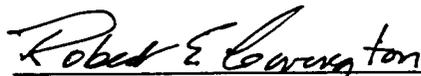
PROPOSED FORMATION: Castlegate ss member of the Mesaverde

ESTIMATED TIME TO COMMENCE: April 15, 2004, depending on rig
availability

ESTIMATED TIME TO COMPLETE: 30 days

DRILLING PLAN: Plan to use present location with slight road
change, Plan to drill 11 $\frac{1}{2}$ " or 12 $\frac{1}{4}$ " hole to 2500
feet. using air/air mist as circulating medium.
Plan to set 9 5/8" surface casing and circulate
cement to surface. Plan to drill 6 3/4" hole to
T.D. & run Dual Induction-Resistivity and Gamma
Ray-FDC log w/caliper and set 4 $\frac{1}{2}$ " 11.6# M-80
production casing and perforate potential gas
zones and test through casing. Plan to use fresh
water as circulating medium. Plan to use mud
logging Unit from under surface casing to T.D.

Mud pit will be divided into two units and will
be built in accordance with recommended regulations
(Schematic engineering plan accompanies the APD.



ROBERT E, COVINGTON

HIKO BELL MINING & OIL COMPANY

13 POINT SURFACE USE PLAN

For

Well Location of the 22X-27 Well

Section 27, T9S-R24E S.L.M

Uintah County, Utah.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Hiko Bell Mining & Oil Company well location Dirty Devil #22-27 located in the SE 1/4 NW 1/4 Section 27, T9S, R24F, S.L.R. & M., from Vernal, Utah.

Proceed East out of Vernal, Utah along U.S. Highway 40, 25 miles to the junction of this Highway and Utah State Highway 45 to the South; proceed Southerly along Utah State Highway 45, 20.7 miles to Bonanza, Utah; proceed in a Westerly direction from Bonanza, Utah on an improved dirt road 20 miles to the proposed location site.

There is no new construction anticipated along any of the above described roads. They will meet the standards required for an orderly flow of traffic during the drilling, completion, and production of this well location.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of the location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no planned access road. The existing road goes to the location site.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There is no gas well within one mile radius of this site. There are no abandoned wells, water wells, temporarily abandoned wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this well.

4. LOCATION OF EXISTING AND PROPOSED PRODUCTION FACILITIES

See Topographic Map "B" and the location layout sheet.

There are no Hiko Bell Mining & Oil Company tank batteries production facilities, Oil gathering lines gas gathering lines, injection lines within a one mile radius.

In the event that production is established the production facilities will be contained within the location site. No additional surface will be required. See location layout for production scheme.

The location of proposed facilities off of the location site is not known at this time. In the event that production is established at this well plans will be submitted for the proposed lines.

The rehabilitation of the area used for production facilities will meet the requirements of Item #7 and #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled by truck from the White River at an existing loading ramp located in the NE 1/4 Section 17, T9S, R22E, S.L.B. & M., approximately 20.4 miles by road to the Northwest of proposed location site. This water will be hauled over existing roads and the proposed access road. (See Topographic Map "A").

There will be no water well drilled on this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow materials accumulated during the construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a pit liner.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

There will be a portable thrash basket placed on the site. All trash will be hauled to the nearest Sanitary Land fill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined, unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area. Then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, and the location site and access road will be reshaped to the original contour and stockpile topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities.

As mentioned in Item #7, the reserve pits will be completely fenced and wired and overhead flagging installed if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a basin formed by the Blue Mountain Plateau and Green River to the North and the White River and Roan Plateau to the South.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone, conglomerates and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the upper elevation and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in the area.

The topsoil in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

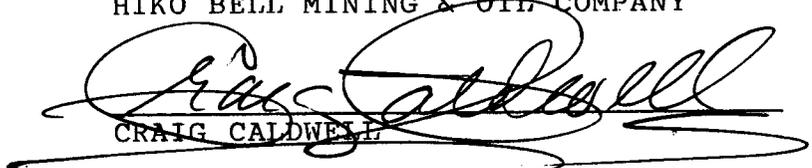
The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

SIGNED & DATED SELF-CERTIFICATION STATEMENT, WITH BOND INFORMATION

"Please be advised that Hiko Bell Mining & Oil Company is considered to be the Operator of Well 22X-27, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 27, Township 9 South - Range 24 East, SLM, Uintah County, Utah and the operator of U.S. Oil & Gas Lease SL-071725-C and is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by Cashier's Check in the amount of \$10,000. Our bond Serial Number with the BLM is UT1260, effective 04/12/2002.

HIKO BELL MINING & OIL COMPANY



CRAIG CALDWELL

DATE: March 24, 2004

AS OF 04/18/2002

BUREAU OF LAND MANAGEMENT

PAGE NO: 1

BOND ABSTRACT

BLM BOND NO: UT1260
 SURETY BOND ID: None
 CASE TYPE: 3104310&G BOND PUB DOMAIN LAND

NAME AND ADDRESS OF BONDED PARTIES

 B86055177001 BONDED PRINCIPAL
 HIKO BELL MINING & OIL
 PO DRAWER AB
 VERNAL UT 84078

BOND-AREA: INDIVIDUAL SERIAL NUMBER: UTSL 0071725C
 TYPE OF LAND: FEDERAL-PUBLIC
 BOND TYPE: CASHIER'S CHECK AMOUNT OF BOND: \$10,000

BONDED ACTIVITY/PURPOSE COMMODITY(IES)

 GENERAL LSE/DRILLING OIL & GAS

ACTION CODE	ACTION DATE	ACTION TAKEN	ACTION REMARKS	PENDING
468	04/18/2002	BOND FILED	6/88 EDITION (3000-4)	UT93213
469	04/18/2002	BOND ACCEPTED	EFF 04/12/2002	UT93213

GENERAL REMARKS

 all data for this bond presented
 **** end of report ****

Form 3000-4
(June 1988)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL AND GAS OR GEOTHERMAL LEASE BOND

Act of February 25, 1920 (30 U.S.C. 181 et seq.)
Act of August 7, 1947 (30 U.S.C. 351-359)
Department of the Interior Appropriations Act, FY 1981 (42 U.S.C. 6508)
Act of December 24, 1970 (30 U.S.C. 1001-1025)
Other Oil and Gas and Geothermal Leasing Authorities as Applicable

Bond Number

Lease Serial Number (For Individual Bond Only)
UTSL-071725c

CHECK ONE: OIL AND GAS GEOTHERMAL RESOURCES

CHECK ONE
 SURETY BOND

KNOW ALL BY THESE PRESENTS, THAT

_____ (name)

of _____ (address)

as principal, and _____ (name)

of _____ (address)

are held and firmly bound unto the United States of America in the sum of _____

_____ dollars (\$ _____)

lawful money of the United States, which may be increased or decreased by a rider hereto executed in the same manner as this bond.

PERSONAL BOND

KNOW ALL BY THESE PRESENTS, That Hiko Bell Mining and Oil Co.

of P.O. Box 1845 Vernal, UT 84078 (address), as principal, is held and firmly

bound unto the United States of America in the sum of Ten Thousand

_____ dollars (\$ 10,000), lawful money of the United States which sum may be

increased or decreased by a rider hereto executed in the same manner as this bond.

The principal, in order to more fully secure the United States in the payment of the aforesaid sum, hereby pledges as security therefore United States negotiable securities of a par value equal to the amount specified. The principal, pursuant to the authority conferred by Section 1 of the Act of September 13, 1982 (51 U.S.C. 9303), does hereby constitute and appoint the Secretary of the Interior to act as his attorney. The interest accruing on the United States securities deposited, in the absence of any default in the performance of any of the conditions, or stipulations set forth in this bond and the instrument(s) granting rights and interests in Federal lands, must be paid to the principal. The principal hereby for himself/herself, any heirs, executors, administrators, assigns, and assigns, joint and severally, ratifies and confirms whatever the Secretary shall do by virtue of these presents.

The principal/surety shall apply this bond or the Secretary shall transfer this deposit as security for the faithful performance of any and all of the conditions and stipulations as set forth in this bond and the instrument(s) granting rights and interests in Federal lands. In the case of any default in the performance of the conditions and stipulations of such undertaking, it is agreed that: (1) if a Surety Bond, the surety/principal shall apply the bond or any portion thereof; (2) for a Personal Bond, the Secretary shall have full power to assign, appropriate, apply or transfer the deposit or any portion thereof, to the satisfaction of any damages, assessments, late payment charges, penalties, or deficiencies arising by reason of such default.

This bond is required for the use and benefit of (1) the United States; (2) the owner of any of the land subject to the coverage of this bond, who has a statutory right to compensation in connection with a reservation of the oil and gas and geothermal deposits to the United States; (3) any lessee, permittee, or contractor, under a lease, permit, or renewable lease contract issued, or to be issued, by the United States covering the same land subject to this bond, covering the use of the surface or the prospecting for, or the development of other mineral deposits in any portion of such land, and paid to the United States. For such payment, well and truly to be made, we bind ourselves and each of our heirs, executors, administrators, successors, and assigns, jointly and severally

This bond shall cover all surface disturbing activities related to drilling operations on a Federal leasehold(s) in accordance with authorization(s) granted under the Acts cited above for:

CHECK ONE:

NATIONWIDE BOND - Operations conducted by or on behalf of the principal(s) or on the leasehold(s) of the principal(s) in the United States including the National Petroleum Reserve in Alaska (NPR-A) when a rider sufficient to bring the amount in conformance with 43 CFR 3134 is provided, and provided a rider is obtained, also coverage of multiple exploration operations.

STATEWIDE BOND - Operations conducted by or on behalf of the principal(s) or on the leasehold(s) of the principal(s), except the NPR-A, and, provided a rider is obtained, also coverage of multiple exploration operations within the single state of _____.

INDIVIDUAL BOND - Operations conducted by or on behalf of the principal or on the leasehold of the principal on the single lease identified by the serial number above.

NATIONAL PETROLEUM RESERVE IN ALASKA (NPR-A) BOND - This bond shall cover:

NPR-A LEASE BOND - The terms and conditions of a single lease.

NPR-A WIDE BOND - The terms and conditions of all leases, and provided a rider is obtained, coverage of multiple exploration operations.

used on reverse)



BOND CONDITIONS

The conditions of the foregoing obligations are such that:

1. WHEREAS the principal has an interest in a lease(s) and/or responsibility for operations on a lease(s) issued under the Acts cited in this bond; and

2. WHEREAS the principal and surety agree(s) that with notice to the surety the coverage of this bond, in addition to the present holding(s) of and/or authorization(s) granted to the principal, shall extend to and include:

a. Any lease(s) hereafter issued to or acquired by the obligor/principal, except under individual lease bonds, the coverage is to be confined to the principal's holding(s) and/or authorization(s) granted under the Acts cited in this bond, and to become effective immediately upon such authorization, approval or issuance of a transfer in favor of the principal; and

b. Any transfer(s) of operating rights hereafter entered into or acquired by the principal affecting lease(s); and

c. Any activity subsequent hereto of the principal as operator under a lease(s) issued pursuant to the Acts cited in this bond; and

Provided, That the surety may elect to terminate the additional coverage authorized under this paragraph. Such termination will become effective 30 days after the BLM receives notice of the election to terminate. After the termination becomes effective, the additional interest(s) identified in this paragraph will not be covered by this bond; and

3. WHEREAS the principal and surety agree(s) that with notice to the surety that this bond shall remain in full force and effect notwithstanding; Any assignment(s) of an undivided interest in any part or all of the lands in the lease(s) in which event the assignee(s) shall be considered to be coprincipal(s) on an individual or NPR-A bond as fully and to the same extent as though his/her or their duly, authenticated signature(s) appeared thereon; and

4. WHEREAS the obligor/surety hereby waives any right to notice of, and agrees that this bond shall remain in full force and effect notwithstanding:

a. Any assignment(s) of 100% of some of the lands described in the lease(s), the bond to remain in full force and effect only as to the lands retained in the lease(s); and

b. Any transfer(s) either in whole or in part, of any or all of the operating rights and further agrees to remain bound under this bond as to the interests in the operating rights retained by the principal; and

c. Any modification of a lease or operating right, or obligation thereunder, whether made or effected by commitment of lease or operating right to unit, cooperative, communitization or storage agreements, or development contracts, suspensions of oper-

ations or production, waivers, suspensions or changes in rental, minimum royalty and royalties, compensatory royalty payments, or otherwise; and

d. Any extension of a lease(s) covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth in the lease(s); and

5. WHEREAS the principal and surety hereby agree(s) that notwithstanding the termination, expiration, cancellation or relinquishment of any lease(s), whether by operation of law or otherwise, the bond shall remain in full force and effect as to the terms and conditions of all remaining leases and obligations covered by the bond, and

6. WHEREAS the principal, as to any lease or part of a lease for land on which he/she is the operator, in consideration of being permitted to furnish this bond in lieu of the lessee(s) or operating rights owner(s), agrees and by these presents does hereby bind himself/herself to fulfill on behalf of each lessee or operating rights owner all obligations of such for the entire leasehold in the same manner and to the same extent as though he/she were lessee or operating rights owner; and

7. WHEREAS the obligor/principal and surety agree(s) that the neglect or forbearance of said lessor in enforcing, as against any responsible party, the payment of rentals or royalties or the performance of any other term or condition of the lease(s) shall not, in any way, release the principal and surety, or either of them from any liability under this bond; and

8. WHEREAS the principal and surety agree(s) that in the event of any default under the lease(s) the lessor may commence and prosecute any claim, suit, or other proceeding against the principal and surety or either of them, without the necessity of joining the lessee(s); and

9. WHEREAS if the principal fails to comply with any provisions of an oil and gas lease, and the noncompliance continues for thirty (30) days after written notice thereof, such lease shall be subject to cancellation and the principal shall also be subject to applicable provisions and penalties of the Federal Oil and Gas Royalty Management Act (30 U.S.C. 1701 et seq.) or the Federal Onshore Oil and Gas Leasing Reform Act. This provision shall not be construed to prevent the exercise by the United States of any other legal and equitable remedy, including waiver of the default.

10. NOW, THEREFORE if said principal, his/her heirs, executors, administrators, successors, or assigns shall in all respects faithfully comply with all of the provisions of the instrument(s) granting rights and interests in Federal lands referred to above, then the obligations are to be void, otherwise to remain in full force and effect

Signed this 8th day of April 2002 in the presence of

NAMES AND ADDRESSES OF WITNESSES

Sondra Waller
122 E. 500 So. Vernal Ut 84078

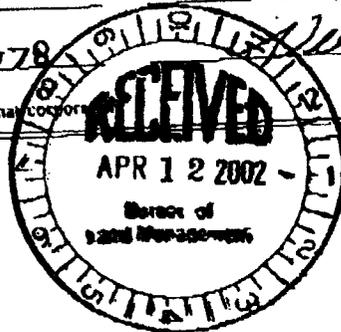
Robert E. Conroy
75 N. 200 West Vernal Ut 84078

[Signature] (Principal)

Box 1845 3 West Ms. (Surety)

Vernal Utah (Business Address)
84078

If this bond is executed by a corporation, it must bear the seal of the corporation



HIKO BELL MINING & OIL COMPANY
DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B. & M.

As mentioned in Item #7, the reserve pits will be completely fenced and wired and overhead flagging installed if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a basin formed by the Blue Mountain Plateau and Green River to the North and the White River and Roan Plateau to the South.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone, conglomerates and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the upper elevation and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in the area.

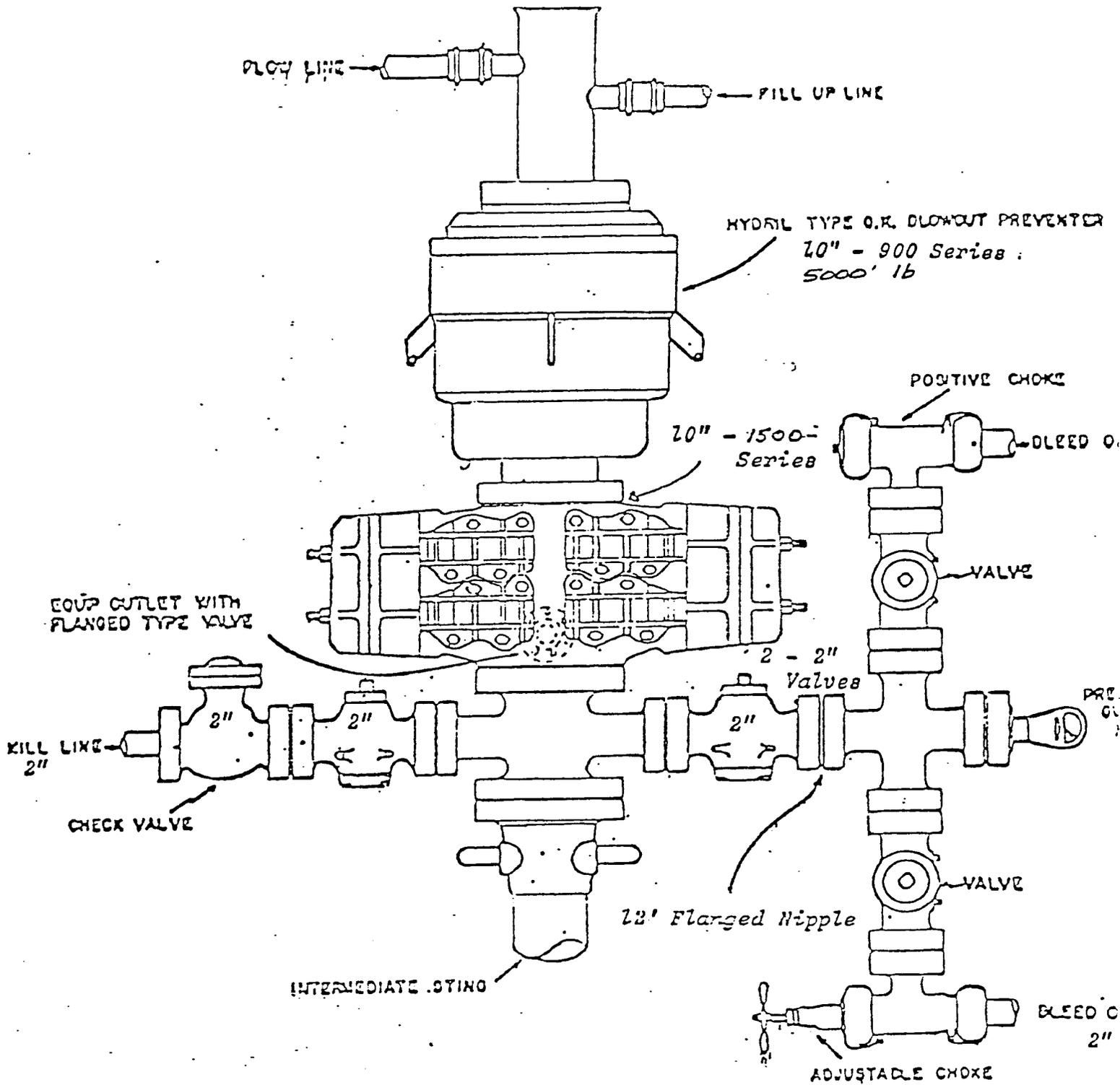
The topsoil in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

REPRESENTATIVE FOR HIKO BELL MINING & OIL COMPANY'S
22X-27 WELL, SE $\frac{1}{4}$ MW $\frac{1}{4}$ SEC.7, T9S-R24E, SLM
UINTAH COUNTY, UTAH, LEASE SL $\frac{1}{2}$ 071725-C:

I, Craig Caldwell, on this 25th day of March, 2004, do hereby certify that I am the legal representative of the



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
 ONE BLIND AND ONE PIPE RAM.

Diag. A

HIKO BELL MINING & OIL CO.
DIRTY DEVIL #22X-27
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 27, T9S, R24E, S.L.B.&M.

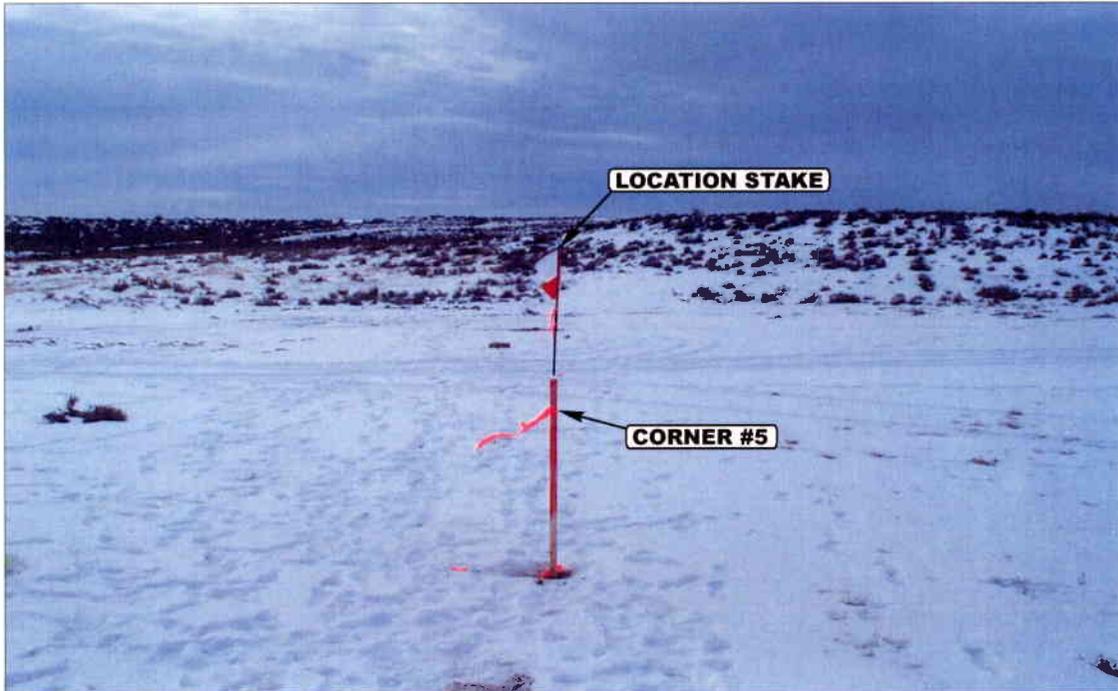


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	08	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: P.M.		REVISED: 00-00-00	

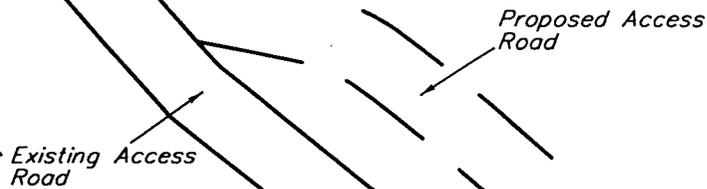
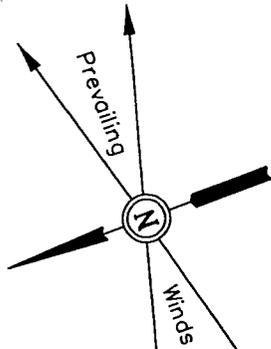
HIKO BELL MINING & OIL CO.

FIGURE #1

LOCATION LAYOUT FOR

DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B.&M.
2020' FNL 2145' FWL

[Handwritten Signature]

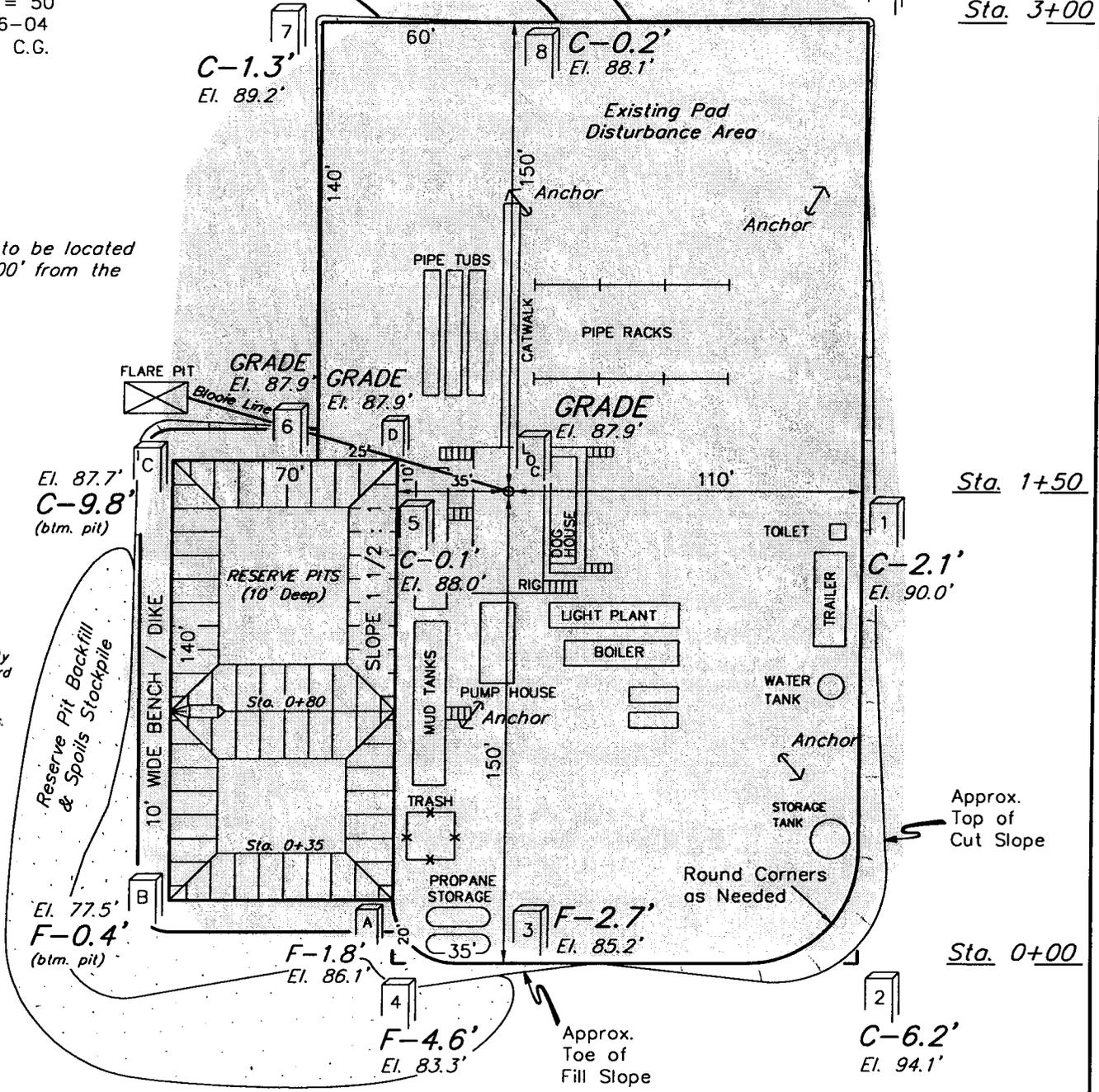


SCALE: 1" = 50'
DATE: 1-6-04
Drawn By: C.G.

C-1.3'
El. 89.2'

Sta. 3+00

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 7,840 Bbls. ±
Total Pit Volume
= 2,300 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5587.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5587.9'

HIKO BELL MINING & OIL CO.

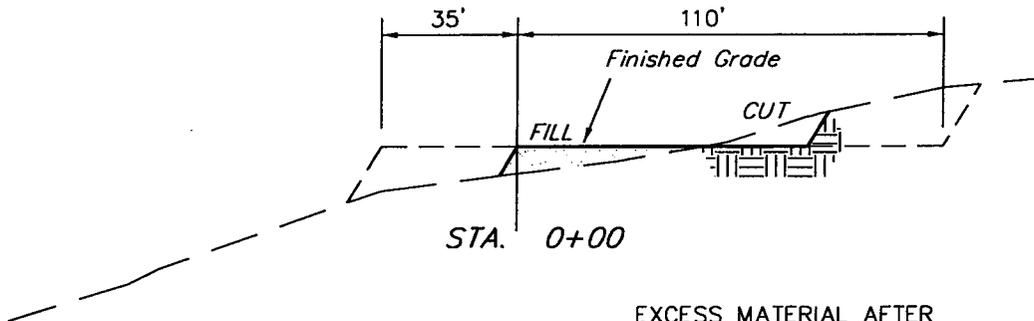
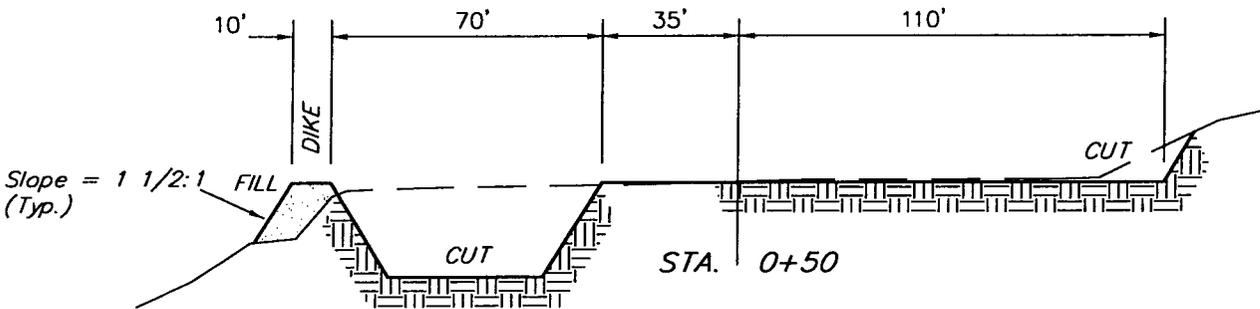
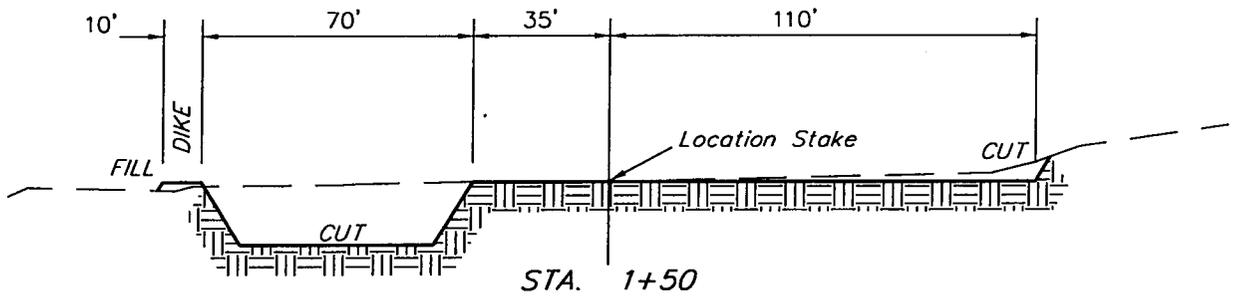
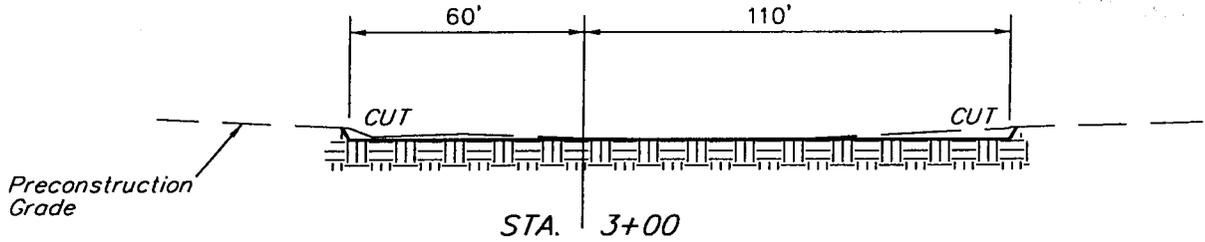
TYPICAL CROSS SECTIONS FOR

DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B.&M.
2020' FNL 2145' FWL

[Handwritten Signature]

1" = 20'
X-Section Scale
1" = 50'

DATE: 1-6-04
Drawn By: C.G.

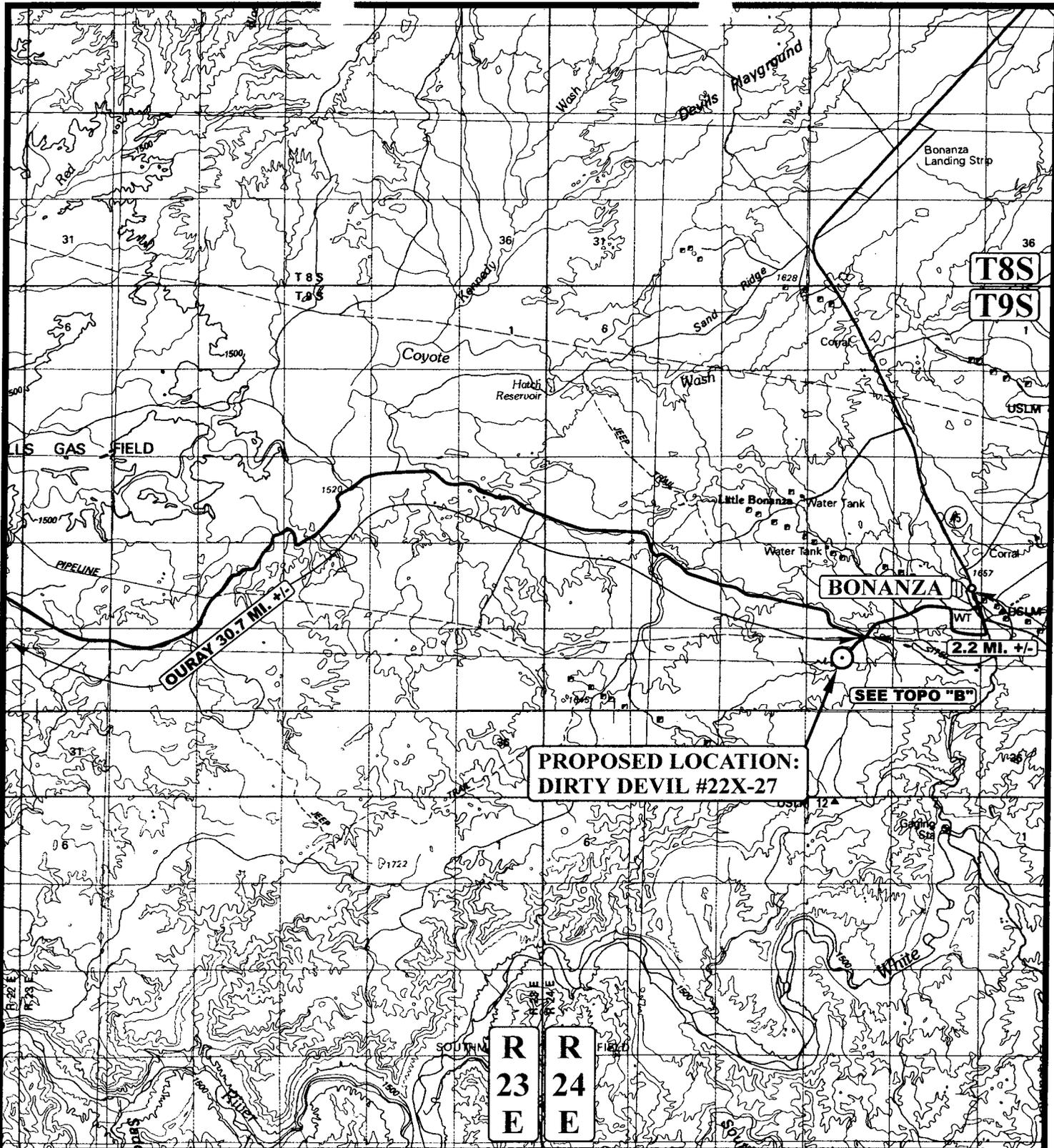


EXCESS MATERIAL AFTER
5% COMPACTION = 1,920 Cu. Yds.
Pit Backfill = 1,150 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 770 Cu. Yds.
(After Rehabilitation)

FIGURE #2

APPROXIMATE YARDAGES

TOTAL CUT = 2,840 CU.YDS.
FILL = 870 CU.YDS.



**PROPOSED LOCATION:
DIRTY DEVIL #22X-27**

LEGEND:

○ PROPOSED LOCATION



HIKO BELL MINING & OIL CO.

**DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B.&M.
2020' FNL 2145' FWL**

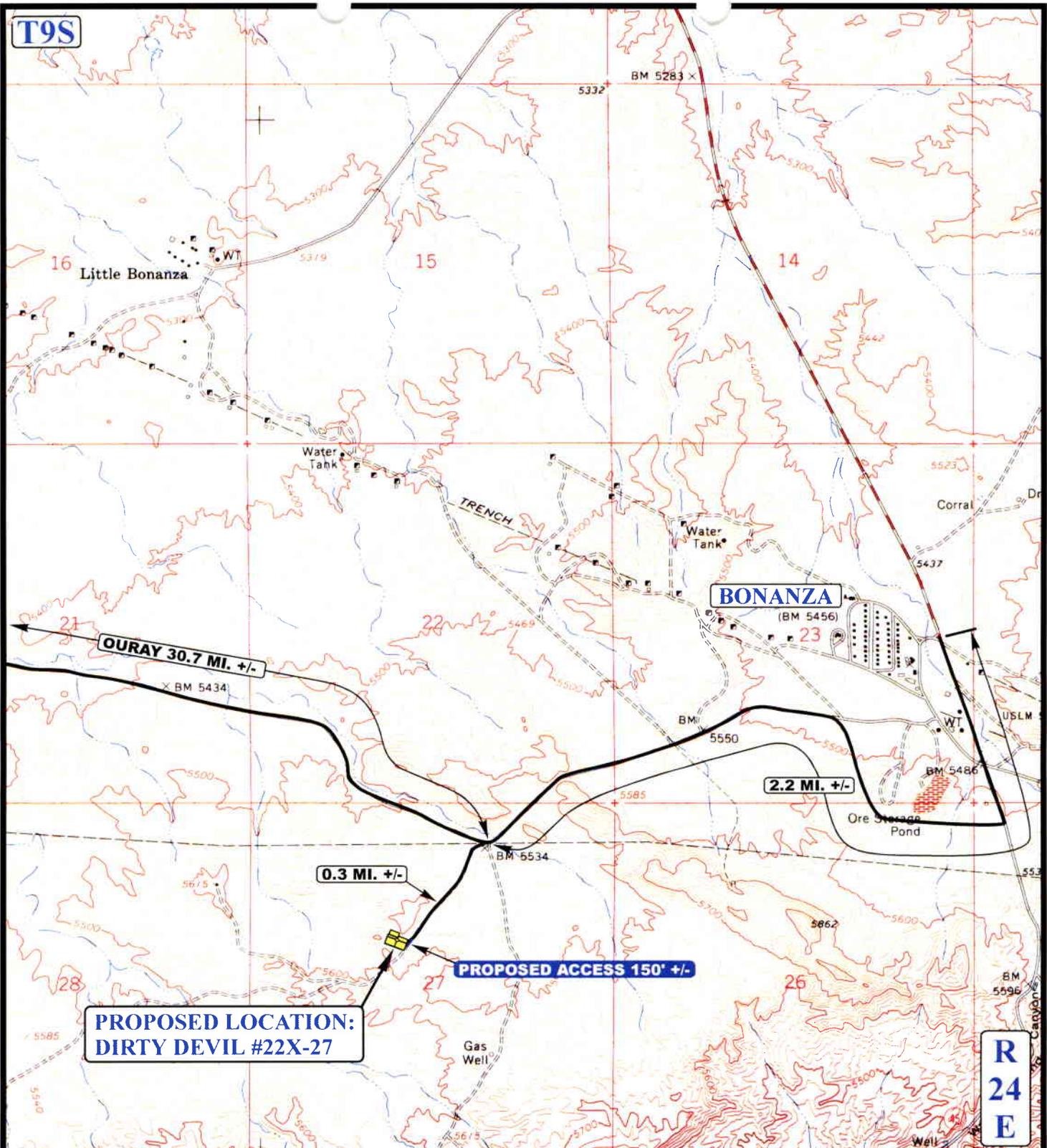


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 08 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
DIRTY DEVIL #22X-27**

BONANZA

**R
24
E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

HIKO BELL MINING & OIL CO.

**DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B.&M.
2020' FNL 2145' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 01 08 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



HIKO BELL MINING & OIL CO.
DIRTY DEVIL #22X-27
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 27, T9S, R24E, S.L.B.&M.

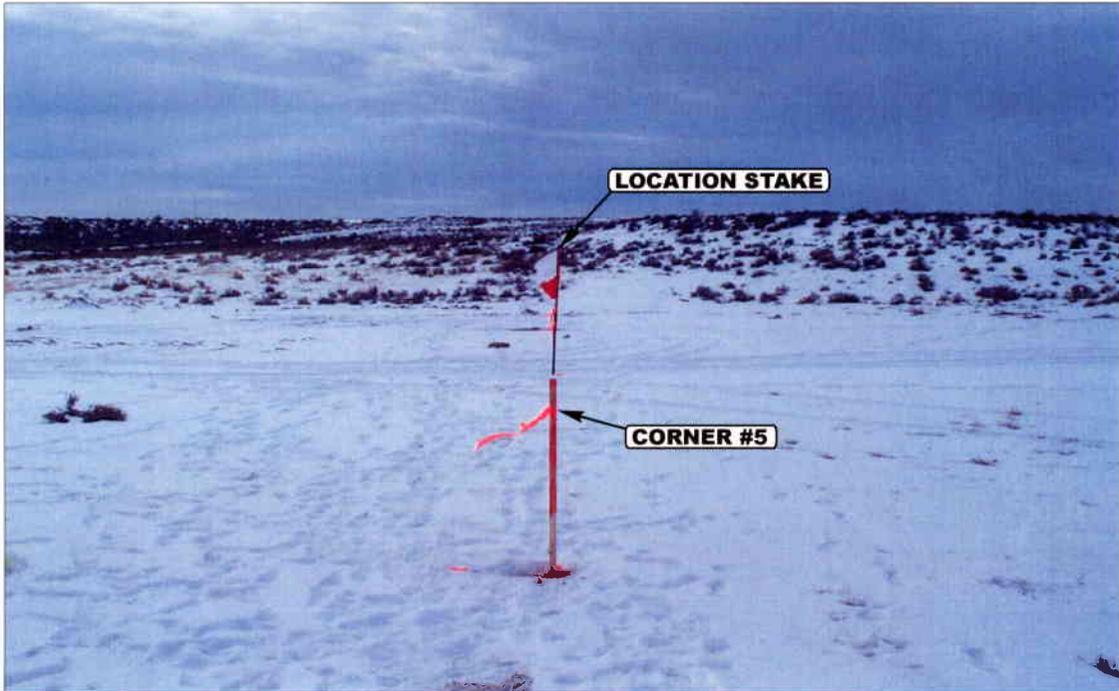


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	08	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: P.M.		REVISED: 00-00-00	

T9S, R24E, S.L.B.&M.

1977 Brass Cap,
0.5' High, Pile
of Stones

1977 Brass Cap
0.4' High, Pile
of Stones, Steel
Post

1977 Brass Cap
1.2' High, Pile
of Stones, Steel
Post

N89°59'28"W - 2647.20' (Meas.)

N89°39'08"W 2608.67' (Meas.)

S00°01'59"W - 2643.22' (Meas.)

N00°01'45"E 2629.23' (Meas.)

2020'

2145'

DIRTY DEVIL #22X-27
Elev. Ungraded Ground = 5588'

27

1977 Brass Cap,
0.8' High, Steel
Post

1977 Brass Cap
0.8' High, Pile
of Stones

N00°02'E - 2640.66' (G.L.O.)

N00°13'W - 2649.24' (G.L.O.)

N89°53'W - 5270.76' (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

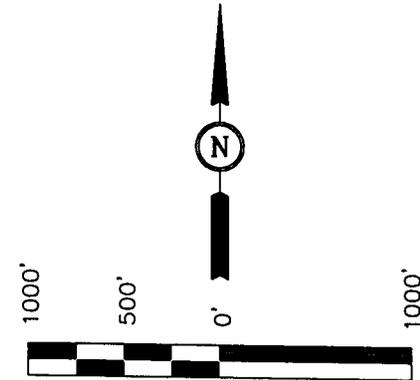
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 83)
LATITUDE = 40°00'30.88" (40.008578)
LONGITUDE = 109°12'07.04" (109.201956)

HIKO BELL MINING & OIL CO.

Well location, DIRTY DEVIL #22X-27, located as shown in the SE 1/4 NW 1/4 of Section 27, T9S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (47EAM) LOCATED IN THE NW 1/4 OF SECTION 27, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5534 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-24-03	DATE DRAWN: 1-6-03
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE HIKO BELL MINING & OIL CO.	

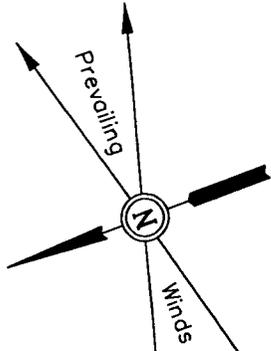
HIKO BELL MINING & OIL CO.

FIGURE #1

LOCATION LAYOUT FOR

DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B.&M.
2020' FNL 2145' FWL

[Handwritten Signature]



Existing Access Road

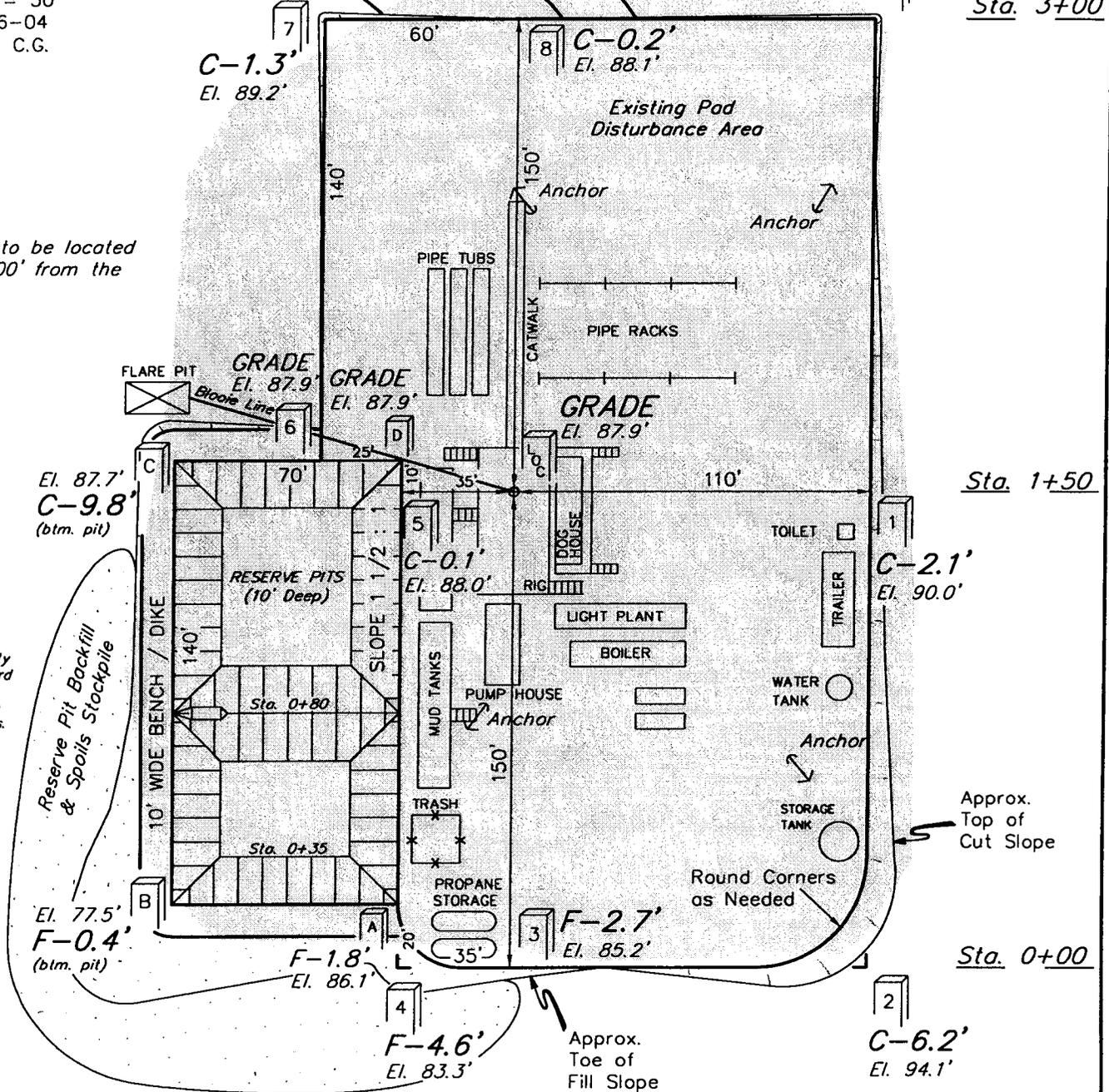
Proposed Access Road

SCALE: 1" = 50'
DATE: 1-6-04
Drawn By: C.G.

C-1.3'
El. 89.2'

Sta. 3+00

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 7,840 Bbls. ±
Total Pit Volume
= 2,300 Cu. Yds.

Reserve Pit Backfill
& Spoils Stockpile

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5587.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5587.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

HIKO BELL MINING & OIL CO.

TYPICAL CROSS SECTIONS FOR

DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B.&M.
2020' FNL 2145' FWL



1" = 20'
X-Section Scale
1" = 50'
DATE: 1-6-04
Drawn By: C.G.

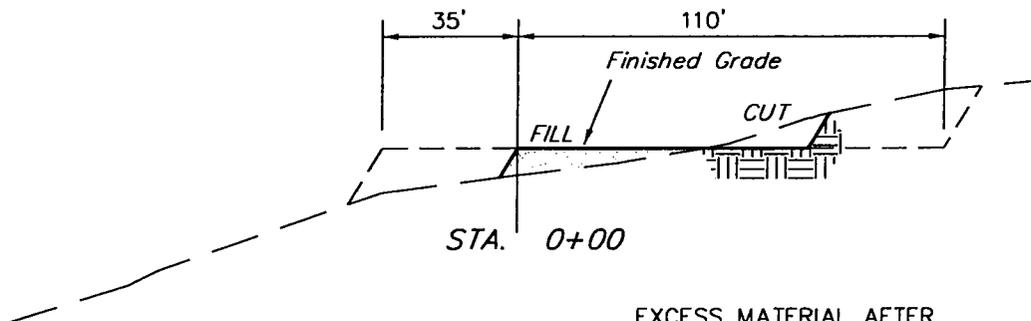
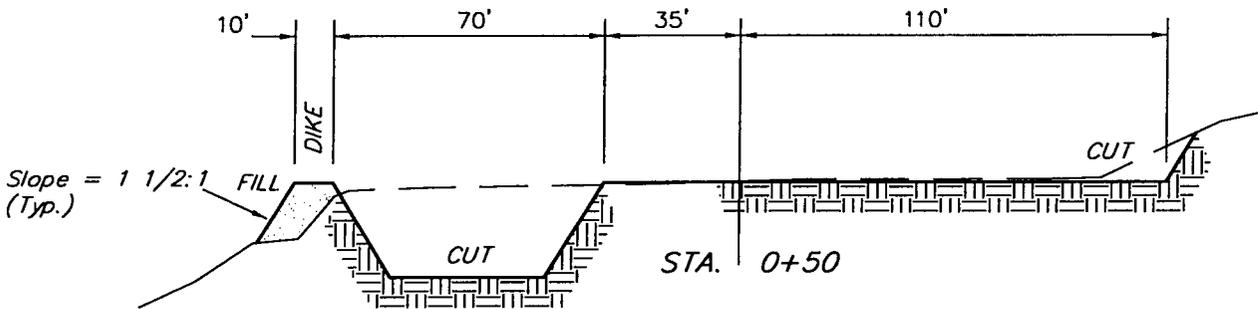
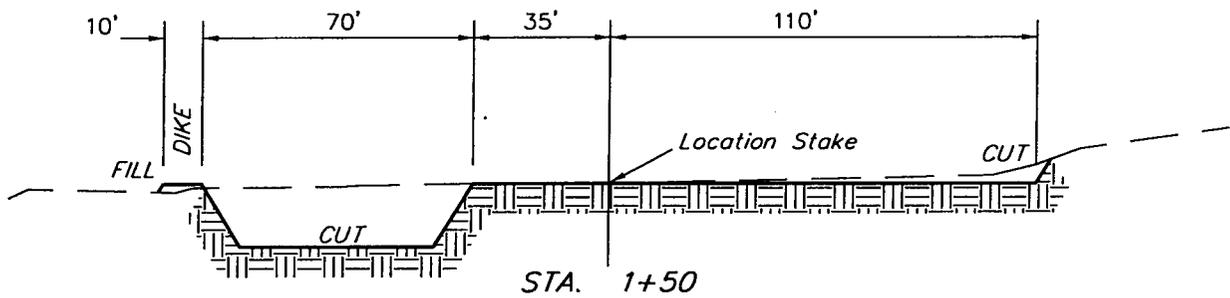
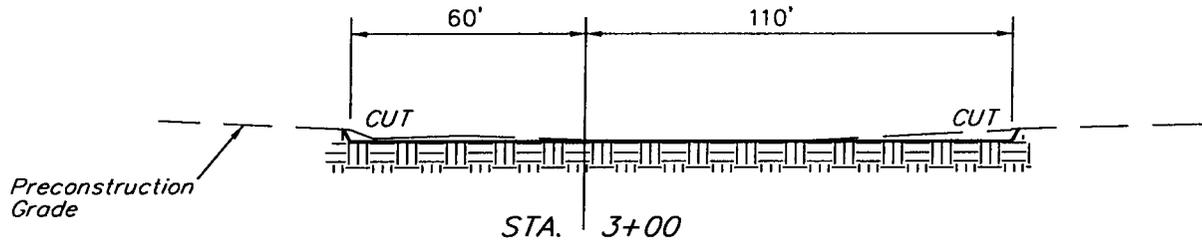
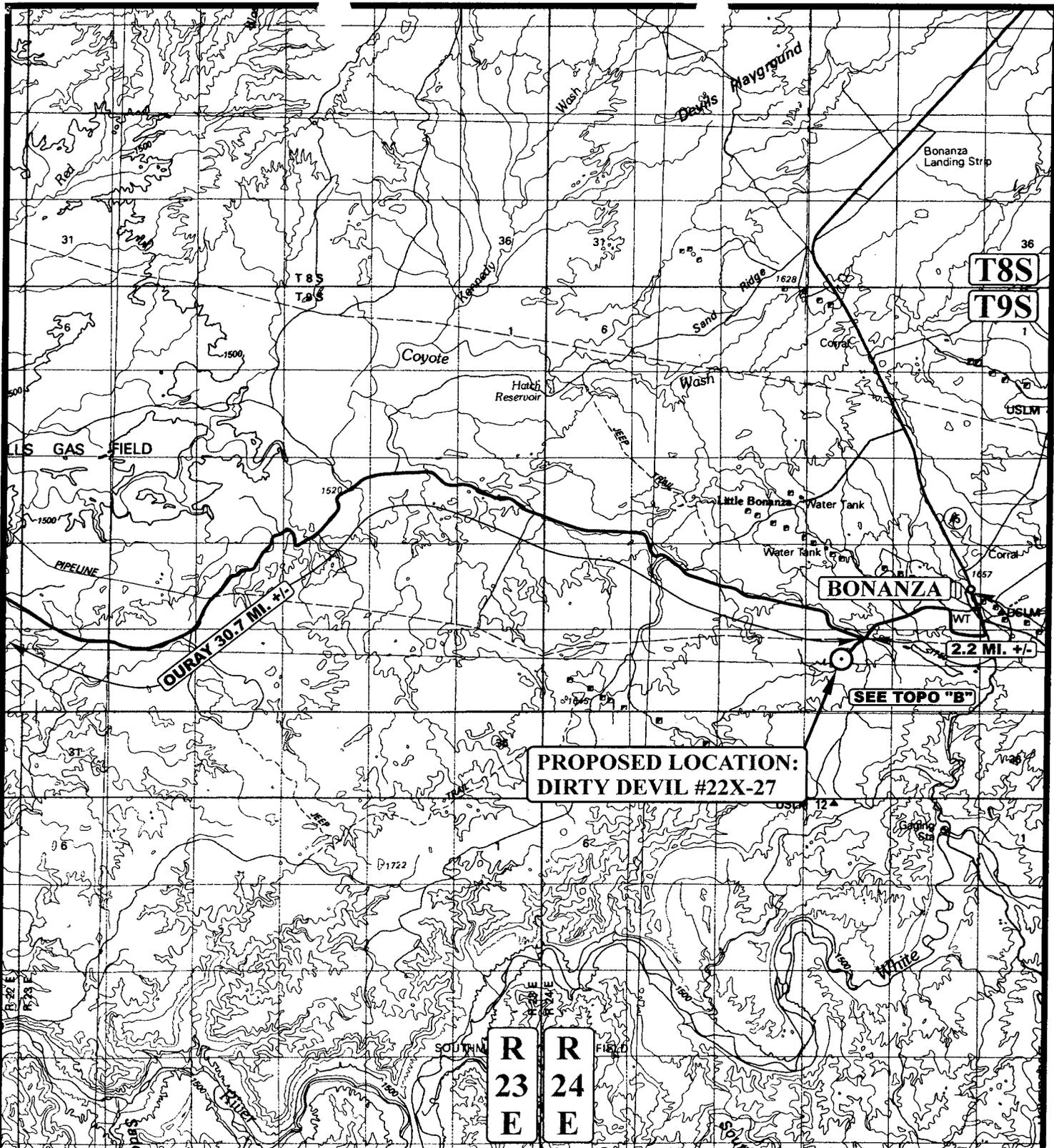


FIGURE #2

APPROXIMATE YARDAGES

TOTAL CUT = 2,840 CU.YDS.
FILL = 870 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 1,920 Cu. Yds.
Pit Backfill (1/2 Pit Vol.) = 1,150 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 770 Cu. Yds.



**PROPOSED LOCATION:
DIRTY DEVIL #22X-27**

LEGEND:

⊙ PROPOSED LOCATION

N



HIKO BELL MINING & OIL CO.

**DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B.&M.
2020' FNL 2145' FWL**



Uintah Engineering & Land Surveying
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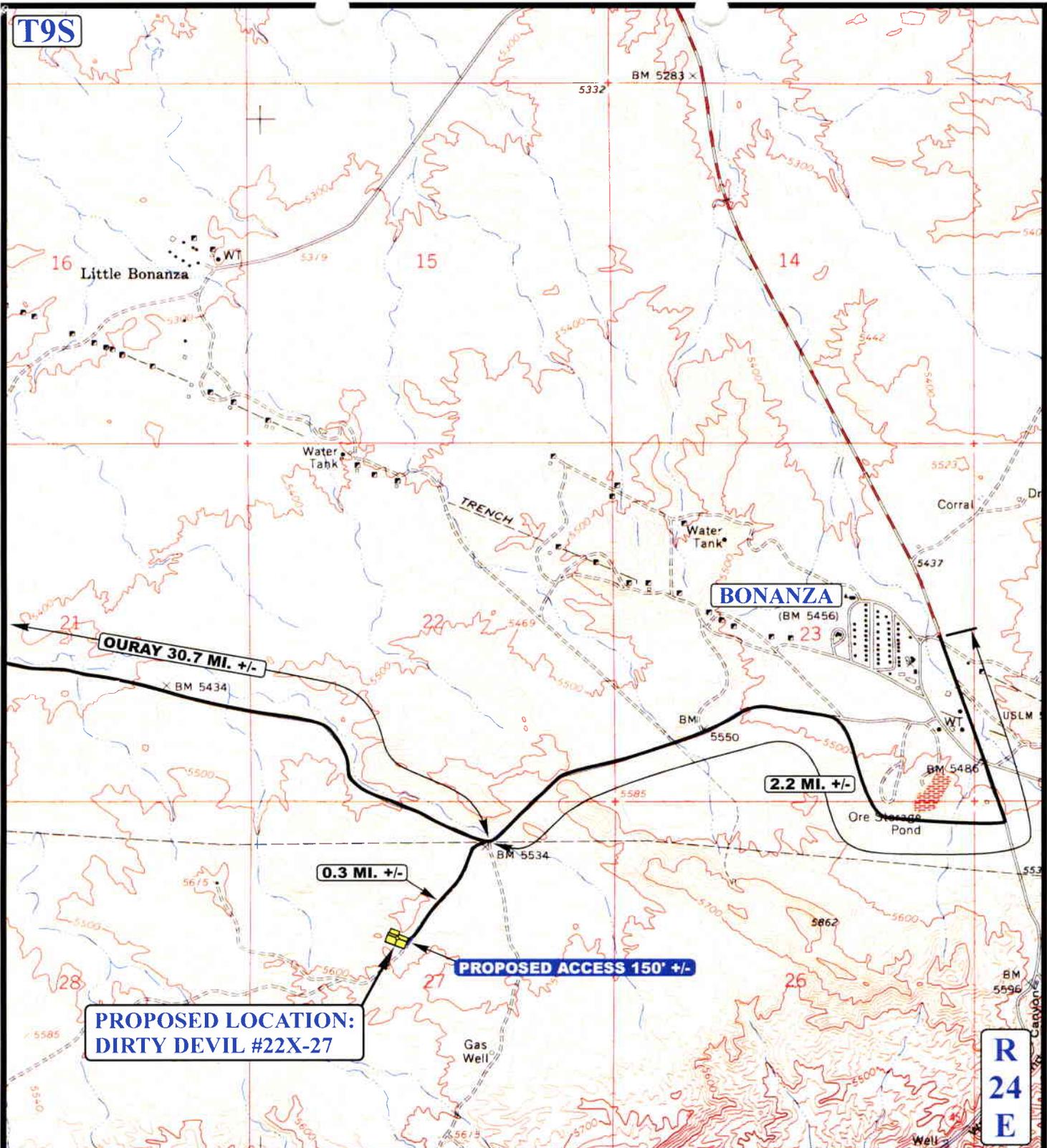
TOPOGRAPHIC MAP

01	08	04
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



T9S



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

HIKO BELL MINING & OIL CO.

DIRTY DEVIL #22X-27
SECTION 27, T9S, R24E, S.L.B.&M.
2020' FNL 2145' FWL



Uintah Engineering & Land Surveying
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TOPOGRAPHIC MAP 01 08 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/18/2004

API NO. ASSIGNED: 43-047-34825

WELL NAME: DIRTY DEVIL 22X-27
OPERATOR: HIKO BELL MINING & OIL (N0470)
CONTACT: ROBERT COVINGTON

PHONE NUMBER: 435-789-3233

PROPOSED LOCATION:

SENW 27 090S 240E
SURFACE: 2020 FNL 2145 FWL
BOTTOM: 2020 FNL 2145 FWL
UINTAH
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: SL-071725-C
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: CSLGT
COALBED METHANE WELL? NO

LATITUDE: 40.00845
LONGITUDE: 109.20122

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT1260)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2184)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



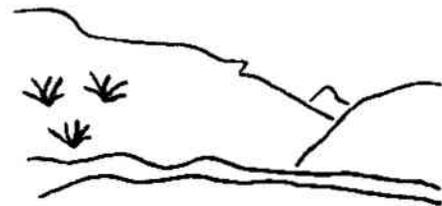
OPERATOR: HIKO BELL MINING & OIL (N0470)

SEC. 27 T.9S, R.24E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

CAUSE: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

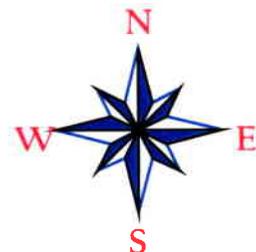
- ⚡ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- ⋄ PRODUCING GAS
- PRODUCING OIL
- ⋄ SHUT-IN GAS
- ⋄ SHUT-IN OIL
- ⋄ TEMP. ABANDONED
- TEST WELL
- ⚡ WATER INJECTION
- ⚡ WATER SUPPLY
- ⚡ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 19-MAY-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 6, 2004

Hiko Bell Mining & Oil Company
P O Box 1845
Vernal, UT 84078

Re: Dirty Devil 22X-27 Well, 2020' FNL, 2145' FWL, SE NW, Sec. 27,
T. 9 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34825.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Hiko Bell Mining & Oil Company

Well Name & Number Dirty Devil 22X-27

API Number: 43-047-34825

Lease: SL-071725-C

Location: SE NW **Sec.** 27 **T.** 9 South **R.** 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

005

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL (REVISED) DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 HIKO BELL MINING & OIL COMPAN

3. ADDRESS AND TELEPHONE NO.
 P O BOX 1845, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2145 FWL & 2020 FNL Sec.27
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 50 miles South of Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit lde. if any)
 40

16. NO. OF ACRES IN LEASE
 400

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 50

19. PROPOSED DEPTH
 8,400

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5588 Gr,

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 SL-071725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. AM WELL NO.
 22X-27 (Revised)

10. FIELD AND POOL, OR WILDCAT
 Dirty Devil

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec.27 T9S-R24E SLM

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

43,047,34825

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 1/2"	9 5/8" #40	32.3#	2500'	Cement to surface
6 3/4"	4 1/2"	11.6# M-80	8,000'	Cement to surface

Drilling Plan accompanies this APD, next Page.
 Attachments:
 10 Point Plan
 BOP Schematic
 Location Plat
 13 Point Plan
 Cut sheet
 Topo Map A
 Topo Map B

RECEIVED
 OCT 25 2004

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Elaverton TITLE Sec.-Treasurer DATE 02=17-04

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10/21/2004

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Hiko Bell Mining and Oil Co.
Well Name & Number: 22X-27
Lease Number: UTSL-071725C
API Number: 43-047-34825
Location: SEnw Sec. 27 T. 9S R. 24E
Agreement: N/A

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil & Gas Order No. 2, regarding air or gas drilling shall be adhered to.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the surface casing shoe.

The surface casing cement must achieve a compressive strength of at least 500 psi prior to drilling out the casing shoe.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The Reserve pit shall be lined with a plastic reinforced liner of 12-mil or heavier. The pit shall first be lined with sufficient bedding (weed free straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc.... that could puncture the liner will be disposed of in the pit.

At the time that the well is no longer in operation, the well shall be plugged and the location and access road shall be reclaimed. All disturbed surfaces shall be re-contoured to near natural contours. Any stockpiled top soils shall be spread over the re-contoured surfaces and reseeded with the following seed mixture:

Seed Mixture:		lbs/acre
Black sagebrush	<i>Artemisia nova</i>	4
Indian rice grass	<i>Oryzopsis hymenoides</i>	1
Fourwing salt bush	<i>Atriplex canescens</i>	1
Galleta grass	<i>Hilaria jamesii</i>	1

Seed shall be drilled except for the sage brush seed; but if broadcasted, double the pounds per acre used and work the soils mechanically to cover the seed.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
SL-071725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Dirty Devil No. 22-27X

9. API NUMBER:
4304734825

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Thurston Energy Operating Company, LLC

3. ADDRESS OF OPERATOR:
PO Box 240 **Chc** Vernal STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 789-2653**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 27 9S 24E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Transfer of APD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Thurston Energy, LLC has named Thurston Energy Operating Company, LLC as operator of record to replace Dark Horse Exploration, Inc. and requests that the APD, that has been permitted for this well, be transferred into Thurston Energy Operating Company's name effective June 15, 2005.

Bond coverage is provided by Thurston Energy Operating Company's statewide oil and gas bond #UTB-000181.

*8/24/05
Corrected name
of previous operator
ER.*

NAME (PLEASE PRINT) **Ralph Cutton, Jr.** TITLE **President**

SIGNATURE *[Signature]* DATE **6/14/2005**

(This space for State use only)

RECEIVED
JUN 14 2005
DIV OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

June 13, 2005

Thurston Energy Oper. Co. LLC
P.O. Box 240
Vernal, UT 84078

Re: Well No. Dirty Devil 22-27X
SENW, Sec. 27, T9S, R24E
Uintah County, Utah
Lease No. SL-071725C

Dear Mr. Curtin:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Thurston Energy Operating Co. LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000181, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Hiko-Bell Mining and Oil

RECEIVED

JUN 1 / 2005

DEPARTMENT OF OIL, GAS & MINING

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
 SL-071725-C

6. If Indian, Allottee or Tribe Name
 na

7. If Unit or CA, Agreement Designation
 na

8. Well Name and No.
 Dirty Devil No. 22-27X

9. API Well No.
 43-047-34825

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Thurston Energy Operating Company, LLC

3. Address and Telephone No.

PO Box 240, Vernal, UT 84078; (435) 789-2653

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T9S, R24E S.L.M.
 Section 27: SE 1/4, NW 1/4

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Thurston Energy Operating Company, LLC is assuming operations of the Dirty Devil #22-27X, NENE Section 27, Township 9 South, Range 24 East, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage is provided by Thurston Energy Operating Company's statewide oil and gas bond. Due to computer problem at the State BLM Office, a bond number has not been assigned to the operator. A bond is in place and can be confirmed by the attached approval statement or by contacting the State Office. Bond # UTB-000181

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

President

Date

6/8/2005

(This space for Federal or State office use)

Approved by

[Signature]

Title

Petroleum Engineer

Date

6/13/05

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

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 AUG 01 2005
 DIV. OF OIL, GAS & MINING

(June 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SL-071725-C

6. If Indian, Allottee or Tribe Name

na

7. If Unit or CA, Agreement Designation

na

8. Well Name and No.

Dirty Devil No. 22-27X

9. API Well No.

43-047-34825

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

Thurston Energy Operating Company, LLC

3. Address and Telephone No.

PO Box 240, Vernal, UT 84078; (435) 789-2653

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T9S, R24E S.L.M.
Section 27: SE 1/4, NW 1/4

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Transfer of APD
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Thurston Energy Operating Company, LLC is assuming operations of the Dirty Devil #22-27X, NENE Section 27, Township 9 South, Range 24 East, Uintah County, Utah; and requests that the APD, that has been permitted for this well, be transferred into Thurston Energy Operating Company's name.

Bond coverage is provided by Thurston Energy Operating Company's statewide oil and gas bond #UTB-000181.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

President

Date

(This space for Federal or State office use)

Approved by

[Signature]

Title

Petroleum Engineer

Date

6/13/05

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

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AUG 01 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

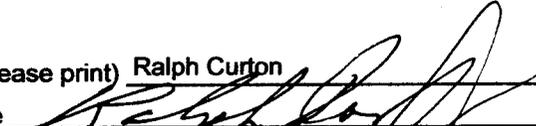
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Dirty Devil No. 22-27X
API number:	4304734825
Location:	Oil Dr. SENW Section 27 Township 9S Range 24E
Company that filed original application:	Hiko Bell Mining & Oil Company
Date original permit was issued:	10/21/2004
Company that permit was issued to:	Hiko Bell Mining & Oil Company

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>UTB000181</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Ralph Curton Title President
 Signature  Date 08/01/2005
 Representing (company name) Thurston Energy Operating Company, LLC

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AUG 04 2005

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SL-071725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CO-AGREEMENT NAME:

8. WELL NAME and NUMBER:
22-27X

9. API NUMBER:
4304734825

10. FIELD AND POOL, OR WILDCAT:
Dirty Devil

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Thurston Energy Operating Company, LLC

3. ADDRESS OF OPERATOR:
 PO Box 240 CITY **Vernal** STATE **UT** ZIP **84078** PHONE NUMBER:
(435) 789-2653

4. LOCATION OF WELL
 FOOTAGES AT SURFACE: COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 27 9S 24E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

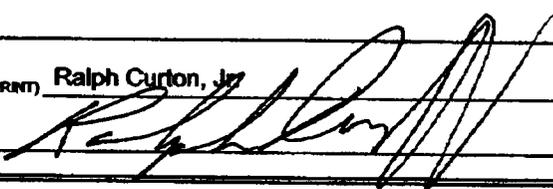
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Thurston Energy, LLC has named Thurston Energy Operating Company, LLC as operator of record to replace Hiko Bell Mining & Oil Company and that Thurston Energy Operating Company, LLC are considered to be operator of the well effective June 15, 2005; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage is provided by Thurston Energy Operating Company's statewide oil and gas bond #UTB-000181.

NAME (PLEASE PRINT) **Ralph Curton, Jr** TITLE **President**

SIGNATURE  DATE **6/14/2005**

(This space for State use only)

(5/2000) **APPROVED** 8/24/05 (See instructions on Reverse Side)

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

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AUG 24 2005

THURSTON ENERGY OPERATING COMPANY, LLC

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Thurston Energy, LLC has named Thurston Energy Operating Company, LLC as operator of record to replace Hiko Bell Mioning & Oil Company and that Thurston Energy Operating Company, LLC are considered to be the operator of the following well effective June 15, 2005.

Dirty Devil No. 22-27X
NW ¼, SE ¼, Section 27, T9S, R24E
Lease SL-071725-C
Uintah County, Utah

Thurston Energy Operating Company, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage is provided by Thurston Energy Operating Company's statewide oil and gas bond #UTB-000181.



Ralph Curton
President
Thurston Energy Operating Company, LLC
PO Box 240
Vernal, UT 84078
(214) 704-3896 Cell
(214) 849-5501 Fax
rcurton@att.net

PO BOX 240
VERNAL, UT 84078

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AUG 24 2005

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/13/2005 BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 8/24/2005
 - 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/24/2005
 - 3. Bond information entered in RBDMS on: n/a
 - 4. Fee/State wells attached to bond in RBDMS on: n/a
 - 5. Injection Projects to new operator in RBDMS on: n/a
 - 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000181

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

BLM approved operator change per rule 43 CFR 3161.2 "After a review by this office, it has been determined that the leases are owned equally by Thurston and Hiko Bell Mining and Oil Company. When, as here, **ownership of the lease is equally held**, BLM has discretion to choose an operator that it deems best able to conduct operations in conformance with this policy."

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL-071725-C
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Thurston Energy Operating Company		8. WELL NAME and NUMBER: Dirty Devil 22-27X
3. ADDRESS OF OPERATOR: PO BOX 240 Vernal UT 84078		9. API NUMBER: 4304734825
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2145 FWL & 2020 FNL		10. FIELD AND POOL, OR WILDCAT: Undesignated
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 27 9S 24E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Thurston Energy respectfully requests a one year extension for the subject location. The Application for Permit to Drill expired on October 21, 2005.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11-21-05
By: [Signature]

RECEIVED
11-23-05
C.H.P.

NAME (PLEASE PRINT) <u>William A. Ryan</u>	TITLE <u>Agent</u>
SIGNATURE _____	DATE <u>11-14-05</u>

(This space for State use only)

RECEIVED
NOV 17 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734825
Well Name: Dirty Devil 22-27X
Location: 2145' FWL & 2020 FNL Sec. 27, T. 9S, R. 24E.
Company Permit Issued to: Hiko Bell Mining & Oil Company
Date Original Permit Issued: 10/27/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

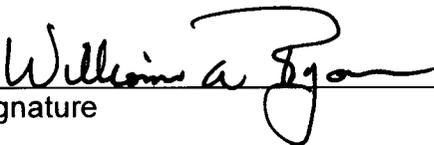
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

11/1/2005
Date

Title: Agent

Representing: Thurston Energy Operating Company

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NOV 17 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF OIL AND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
SL0717250 C

6. If Indian, Allottee or Tribe Name
na

7. If Unit or CA, Agreement Designation
na

8. Well Name and No.
Dirty Devil ^{22X-27} 22-27X

9. API Well No.
04304734825

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Thurston Energy Operating Company

3. Address and Telephone No.

PO BOX 240 Vernal, UT 84078 435-789-2653

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2145' FWL & 2020' FNL S. 27, T9S, R24E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry notice is to confirm verbal report of Spud on 9/14//05 to Michael Lee. Please see the attached report. Operator also reports surface was set on 11/11/2005. Please see the attached report.

The current status of the location is "waiting on rig".

14. I hereby certify that the foregoing is true and correct

Signed William A. Hagan Title Agent Date 11/21/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED

DEC 01 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JAN 30 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

6. Lease Designation and Serial No.
SL-071725-C

6. Indian, Allottee or Tribe Name
na

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation
na

8. Well Name and No.
Dirty Devil 22-27X

2. Name of Operator

Thurston Energy Operating Compy

9. API Well No.
0434734825

3. Address and Telephone No.

PO BOX 240 Vernal UT 84078 435-789-2653

10. Field and Pool, or Exploratory Area
Undesignated

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2145' FWL & 2020' FNL Sec.27, T9S, R24E

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests a casing change for the subject location. The proposed change is to increase the size of the hole from 6 3/4" to 7 7/8" and increase the casing size from 4 1/2" to 5 1/2".

2-14-06
C/D

14. I hereby certify that the foregoing is true and correct

Signed

William A. Ryan

Title Agent

Date 01/26/06

(This space for Federal or State office use)

Approved by

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any:

Date: 2/3/06

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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*See Instructions on Reverse Side

FEB 02 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
SL-071725-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____
7. UNIT or CA AGREEMENT NAME
N/A

2. NAME OF OPERATOR:
Thurston Energy Operating
8. WELL NAME and NUMBER:
Dirty Devil 22X-27

3. ADDRESS OF OPERATOR: **4925 Geenville Ave, 900** CITY **Dallas** STATE **TX** ZIP **75206** PHONE NUMBER:
9. API NUMBER:
4304734825

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2145 FWL 2020 FNL**
10. FIELD AND POOL, OR WILDCAT
Undesignated

AT TOP PRODUCING INTERVAL REPORTED BELOW: **2145 FWL 2020 FNL**
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENW 27 9S 24E

AT TOTAL DEPTH: **2145 FWL 2020 FNL**
12. COUNTY
Uintah 13. STATE
UTAH

14. DATE SPUNNED: **9/14/2005** 15. DATE T.D. REACHED: **2/12/2006** 16. DATE COMPLETED: **3/9/2006** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):
5,588 GL

18. TOTAL DEPTH. MD **9,006** 19. PLUG BACK T.D. MD **8,974** 20. IF MULTIPLE COMPLETIONS, HOW MANY? **2** 21. DEPTH BRIDGE MD
TVD **9,006** TVD **8,974** PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Should have already been sent.
23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20	14 1/4		0	40		Ready 2		Surface	
12 1/4	9 5/8 J-55	36	0	1,820		Class C 560			
7 7/8	5 1/2 N-90	17	0	8,974		Class C 1,247			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mancos					8,590 8,844			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8590-8653	121,118 lb 20/40 white sand
8758-8844	134,318 lb 20/40 white sand

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER:
 DIRECTIONAL SURVEY

30. WELL STATUS:
SI
RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

36. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) William A. Ryan TITLE Agent
 SIGNATURE William A. Ryan DATE 6/4/07

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

RECEIVED
 JUN 08 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: SL-071725-C
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: DIRTY DEVIL 22X-27
2. NAME OF OPERATOR: THURSTON ENERGY OPERATING	9. API NUMBER: 43047348250000
3. ADDRESS OF OPERATOR: 365 W. 50 N. Ste W-8 , Vernal, UT, 84078	PHONE NUMBER: 214 704-3896 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2020 FNL 2145 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 09.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: BONANZA COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/27/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Dirty Devil 22X-27 status changed from SI to producing effective November 27, 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Russell H. Cox	PHONE NUMBER 435 789-8580	TITLE Operations Manager
SIGNATURE N/A	DATE 12/1/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: SL-071725-C
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: DIRTY DEVIL 22X-27
2. NAME OF OPERATOR: THURSTON ENERGY OPERATING	9. API NUMBER: 43047348250000
3. ADDRESS OF OPERATOR: 365 W. 50 N. Ste W-8 , Vernal, UT, 84078	PHONE NUMBER: 214 704-3896 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2020 FNL 2145 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 09.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: BONANZA COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/27/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 DD 22X=27 status change to producing effective 11/27/2010

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Russell H. Cox	PHONE NUMBER 435 789-8580	TITLE Operations Manager
SIGNATURE N/A		DATE 12/15/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL-071725-C
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: DIRTY DEVIL 22X-27	
2. NAME OF OPERATOR: THURSTON ENERGY OPERATING	9. API NUMBER: 43047348250000	
3. ADDRESS OF OPERATOR: 365 W. 50 N. Ste W-8 , Vernal, UT, 84078	PHONE NUMBER: 214 704-3896 Ext	9. FIELD and POOL or WILDCAT: BONANZA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2020 FNL 2145 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 09.0S Range: 24.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/9/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Please be advise that the Dirty Devil 22X-27 is shut-in effective 04-09-2011. We will resume production as soon as new sales contracts are in place.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Russell H. Cox	PHONE NUMBER 435 789-8580	TITLE Operations Manager
SIGNATURE N/A	DATE 4/25/2011	

Effective Date: 9/10/2014

FORMER OPERATOR: Thurston Energy Operating Company P.O. Box 1667 Vernal, UT 84078	NEW OPERATOR: Shiny One Operating Company, LLC P.O. Box 1667 Vernal, UT 84078
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See attached list									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 12/10/2014
- Sundry or legal documentation was received from the **NEW** operator on: 12/10/2015
- New operator Division of Corporations Business Number: 5917957-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 1/4/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/4/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: N/A
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000181
- Indian well(s) covered by Bond Number:
- State/fee well(s) covered by Bond Number(s):
579-146262-4
579-146263-2
579-146264-0
579-146265-7

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/4/2015
- Entity Number(s) updated in **OGIS** on: 1/4/2015
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/4/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/4/2015

COMMENTS:

From: Thurston Energy Operating N2790
To: Shiny One Operating Company, LLC N4185

Effective 10 September 2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
RED WASH FED 1-18	18	090S	240E	4304730124	6200	Federal	Federal	GW	P
DEVILS PLAYGROUND 41-9	9	090S	240E	4304730339	6195	Federal	Federal	OW	P
DIRTY DEVIL FEDERAL 23-20	20	090S	240E	4304731009	10698	Federal	Federal	GW	P
DIRTY DEVIL 22X-27	27	090S	240E	4304734825	15109	Federal	Federal	GW	P
THURSTON 7-9-9-24 GR	9	090S	240E	4304740625	17771	Federal	Federal	OW	P
THURSTON 10-15-9-24	15	090S	240E	4304740626	17773	State	Federal	GW	P
THURSTON 12-29-9-24	29	090S	240E	4304740628	18119	State	Federal	GW	P
THURSTON 8-9-9-24	9	090S	240E	4304751428	18135	Federal	Federal	OW	P
DEVILS PLAYGROUND 23-17	17	090S	240E	4304730568	6136	Federal	Federal	GW	S
DIRTY DEVIL UNIT 11-29	29	090S	240E	4304731617	9586	State	Fee	GW	S
THURSTON 5-15-9-24	15	090S	240E	4304740627	17772	State	Federal	GW	S

Delaware

The First State

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PAGE 1
Div. of Oil, Gas & Mining

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "THURSTON ENERGY OPERATING COMPANY, LLC", CHANGING ITS NAME FROM "THURSTON ENERGY OPERATING COMPANY, LLC" TO "SHINY ONE OPERATING COMPANY, LLC", FILED IN THIS OFFICE ON THE TWENTY-FIRST DAY OF AUGUST, A.D. 2014, AT 3:24 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE TENTH DAY OF SEPTEMBER, A.D. 2014.

3972888 8100

141350778

You may verify this certificate online
at corp.delaware.gov/authver.shtml




Jeffrey W. Bullock, Secretary of State
AUTHENTICATION: 1824738

DATE: 10-30-14

**STATE OF DELAWARE
CERTIFICATE OF AMENDMENT**

1. Name of Limited Liability Company: Thurston Energy Operating Company, LLC
2. The Certificate of Formation of the limited liability company is hereby amended as follows:

The name of Thurston Energy Operating Company, LLC shall be changed to Shiny One Operating Company, LLC, to be effective September 10, 2014.

IN WITNESS WHEREOF, the undersigned have executed this Certificate on the 20 day of August, A.D. 2014.

By:

Crystal Meeks
Authorized Person(s)

Name: Crystal Meeks - Manager

Print or Type

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Shiny One Operating Company, LLC

3. ADDRESS OF OPERATOR: CITY Vernal STATE UT ZIP 84079 PHONE NUMBER: 435-789-8580

4. LOCATION OF WELL: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 27-090S-2400-15109-Federal

FOOTAGES AT SURFACE: _____ COUNTY: Uintah

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Dirty Devil 22X-27

9. API NUMBER: 4-305E+09

10. FIELD AND POOL, OR WILDCAT: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE 9-10-2014

thurston energy operating company shall be known as shiny one operating company, llc

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Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Crystal Marks TITLE Assistant Manager

SIGNATURE Crystal Marks DATE 12-9-14

(This space for State use only)

APPROVED
JAN 04 2016
DIV. OIL, GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)