

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

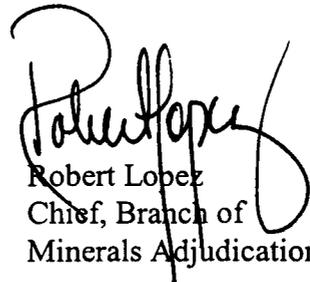
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: U-01197-A-ST	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	7. IF INDIAN, ALLOTTEE OR TRIBE NAME:		8. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	9. WELL NAME and NUMBER: CIGE 295		10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		3. ADDRESS OF OPERATOR: P.O. Box 1148 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7023
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 622' FNL & 2422' FWL 4423704 Y 39,95443 636048 X -109,40732		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N 14 10S 22E NW		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 28 Miles Northeast of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 622	16. NUMBER OF ACRES IN LEASE: 1674.49	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Refer to Topo C	19. PROPOSED DEPTH: 7,300	20. BOND DESCRIPTION: 400JU0705		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5193' GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 10 Days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4	9 5/8 H-40 32.3#	250	140 sx Class G
7 7/8	4 1/2 J-55 11.6#	7,300	390 sx Prem Lite II
			1030 sx 50/50 Poz

RECEIVED

DEC 09 2002

DIV. OF OIL, GAS & MINING

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Cheryl Cameron TITLE Operations

SIGNATURE *Cheryl Cameron* DATE 12/3/2002

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34820

APPROVAL:

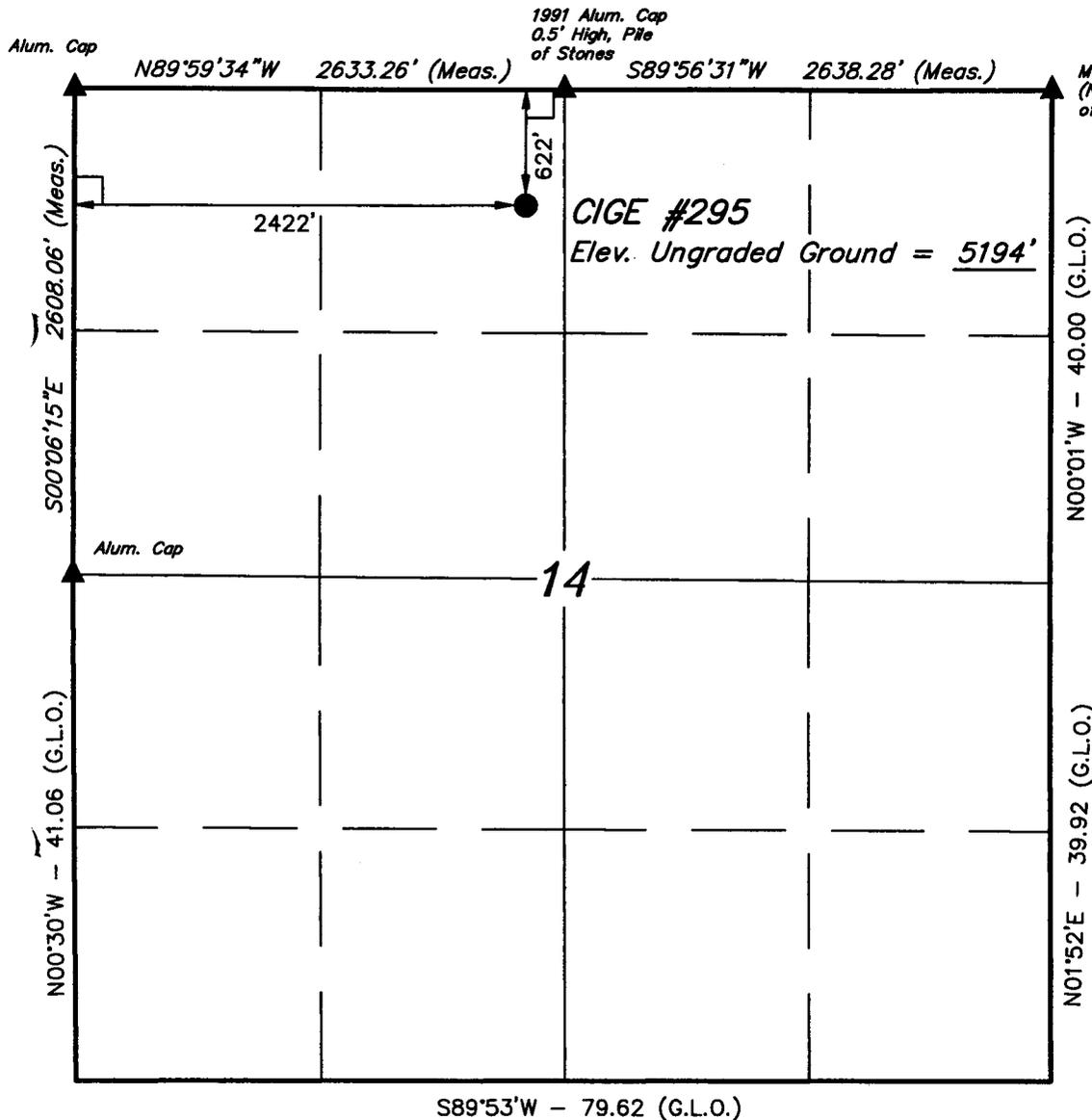
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-06-03
By: *[Signature]*

T10S, R22E, S.L.B.&M.

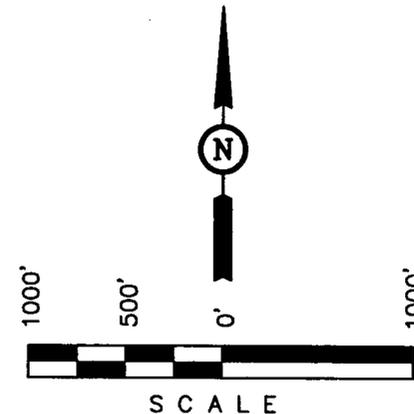
EL PASO PRODUCTION OIL & GAS COMPANY

Well location, CIGE #295, located as shown in the NE 1/4 NW 1/4 of Section 14, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(NAD 83)
LATITUDE = 39°57'16.22" (39.954506)
LONGITUDE = 109°24'28.76" (109.407989)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-07-02	DATE DRAWN: 08-11-02
PARTY B.B. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

**CIGE 295
NENW Sec. 14, T10S, R22E
UINTAH COUNTY, UT
U-01197-~~A~~ST**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	5175'
Green River	1120'
Wasatch	4120'
Mesaverde	6500'
Total Depth	7300'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	5175'
	Green River	1120'
Gas	Wasatch	4120'
Gas	Mesaverde	6500'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure Rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, Kelly safety valves, drill String safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

Refer to the attached casing & cementing program.

5. Drilling Fluids Program:

Refer to the attached Mud Program.

6. **Evaluation Program**

Refer to the attached Geological Data.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 7,300' TD, approximately equals 2,920 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,314 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Date:**

Anticipated commencement date shall be upon approval of the proposed APD.

Drilling Days:	Approximately 10 Days
Completion Days:	Approximately 7 days

9. **Variations:**

Operator requests approval to perform drilling operations without an automatic igniter because Drilling will be performed with an air/mist medium

10. **Other Information:**

All loading lines will be placed inside the berm surrounding the tank battery.

**CIGE 295
NENW Sec. 14, T10S, R22E
Uintah County, UT
U-01197-A-ST**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to the attached directions to the proposed location site.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon (2.5Y 6/2).

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline placement.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). ***This section is subject to modification as a result of the on-site inspection.***

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

SITLA
State of Utah
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of this report is attached.

This proposed location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Regulatory Analyst
El Paso Production Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Company
9 Greenway Plaza
Houston, TX 77046
(832) 676-3391

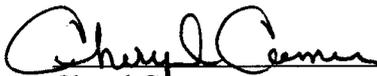
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Company is considered to be the operator of the subject well. El Paso Production Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by El Paso Production Company, State Bond No. 400JU0705.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

12/02/02

Date

el paso | Production
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0-250'	32.30	H-40	STC	16.19	11.71	4.37
						5350	4960	162000
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	2.08	1.45	1.20

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl ₂ + 0.25 pps celloflake	140	35%	15.80	1.16
PRODUCTION	LEAD	3,620'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	3,680'	50/50 Poz/G + 10% salt + 2% gel	1030	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Dan Lindsey

DATE: _____

EL PASO PRODUCTION OIL & GAS COMPANY
CIGE #295
SECTION 14, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 59.0 MILES.

TD

CULTURAL RESOURCE INVENTORY OF
EL PASO PRODUCTION'S
EIGHT WELL LOCATIONS IN NATURAL BUTTES
(T 10S, R 22E, SECTIONS 10, 11, 14, AND 15)
UINTAH COUNTY, UTAH

COPY
INTL CK DATE 9/9/02

C16E 295

Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

and

State of Utah
School and Institutional
Trust Lands Administration

Prepared Under Contract With:

El Paso Production Oil and Gas Company
1368 South 1200 East
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 02-124

September 4, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0502b,s

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in August 2002 for El Paso Production Oil and Gas Company's proposed eight well locations (CIGE #295, CIGE #296, CIGE #297, NBU #394, NBU #461, NBU #462, NBU #463, and NBU #464). The proposed well locations and associated access and pipeline corridors are situated in the Natural Buttes area, southeast of Ouray, Utah (Figure 1). The survey was implemented at the request of Mr. Carroll Estes, El Paso Production Oil and Gas Company, Vernal, Utah. The project is situated on land administered by the Bureau of Land Management (BLM), Vernal Field Office and on land administered by State of Utah School and Institutional Trust Lands Administration (SITLA).

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed on August 14-18, 2002 by Keith R. Montgomery, (Principal Investigator), assisted in the field by Roger Stash and Mark Bond. The project was initiated under the auspices of U.S.D.I. (FLPMA) Permit No. 02-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-02-MQ-0502b,s issued to MOAC.

A file search was performed Roger Stash and Mark Bond at Bureau of Land Management, Vernal Field Office on August 14, 2002. This consultation indicated that a number of archaeological inventories have been completed near the project areas, all for oil and gas development. Archaeological-Environmental Research Corporation has completed several inventories for Coastal Oil and Gas Corporation, including an inventory in 1981 of the NBU #73 well location (Hauck 1981). Each of the inventories completed in the area resulted in a finding of no cultural resources. In 1986, Metcalf Archaeological Consultants conducted an inventory of well location NBU #79 documenting no cultural resources (Metcalf Archaeological Consultants 1986). Metcalf also completed inventories for a number of Coastal Oil and Gas Corporation well locations during 1991 under two project numbers (Scott 1991a, 1991b). No cultural resources were documented during the inventories. In 1992, Metcalf Archaeological Consultants conducted an inventory for one well location documenting no cultural resources (Truesdale 1992). Montgomery Archaeological Consultants (MOAC) conducted several inventories in the area in 1998, one of which is in the immediate project area of well location CIGE #295 (Montgomery 1998a, 1998b). No cultural resources were documented during these surveys. MOAC also completed an inventory near the current project area in 2001 for El Paso Production; the inventory resulted in no findings (Montgomery 2001). In summary, although a number of inventories have been conducted in the area, no cultural resources have been documented in the immediate project area.

DESCRIPTION OF PROJECT AREA

The eight proposed El Paso Production well locations, access and pipeline corridors are situated in the Natural Buttes Field, southeast of Ouray, Utah. The legal description is T 10S, R 22E, Sections 10, 11, 14, and 15 (Figure 1). The proposed well locations are designated: CIGE #295, CIGE #296, CIGE #297, NBU #394, NBU #461, NBU #462, NBU #463, and NBU #464 (Table 1). Well locations NBU #462, NBU #463, and NBU #464 are situated on public lands administered by the Bureau of Land Management, Vernal Field Office. Well locations NBU #394, NBU #461, CIGE #295, CIGE #296, and CIGE #297 are situated on lands administered by State and Institutional Trust Lands (SITLA).

Table 1. El Paso Production's Natural Butte Eight Well Locations

Well Location Designation	Legal Location	Location at Surface	Access/Pipeline	Cultural Resources
CIGE #295	T 10S, R 22E, Sec. 14	622' FNL 2422' FWL	Access/Pipeline 787'	None
CIGE #296	T 10S, R 22E, Sec. 14	308' FNL 613' FWL	Access/Pipeline 656'	None
CIGE #297	T 10S, R 22E, Sec. 14	2381' FNL 1169' FWL	Access 330' Pipeline 1640'	None
NBU #394	T 10S, R 22E, Secs. 11 and 14	935' FSL 1336' FEL	Access/Pipeline 1115'	None
NBU #461	T 10S, R 22E, Sec. 14	1800' FNL 2175' FEL	Access in 10 acre	None
NBU #462, Alt #2	T 10S, R 22E, Sec. 15	2077' FNL 1729' FWL	Access 262' Pipeline 525'	None
NBU #463	T 10S, R 22E, Secs. 10 and 15	20' FNL 2395' FEL	Access in 10 acre Pipeline 656'	None
NBU #464	T 10S, R 22E, Sec. 15	1246' FNL 2314' FWL	Access in 10 acre Pipeline 1837'	None

Environment

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The geology is comprised of Tertiary age deposits which include Paleocene age deposits, and Eocene age fluvial and lacustrine sedimentary rocks. The Uinta Formation, which is predominate in the project area, occurs as eroded outcrops formed by fluvial deposited, stream laid interbedded sand and mud, and is known for its prolific paleontological localities. Specifically, the project area occurs on the east side of Cottonwood Wash on the valley floor which is interspersed by flat topped buttes and narrow steep-sided ridges. The area is heavily dissected and carved by ephemeral drainages. The surface geology consists of hard pan residual soil armored with shale and sandstone pebbles as well as some sand shadows. The elevation averages 5100 feet a.s.l. The project occurs within the Upper Sonoran Desert Shrub Association which includes shadscale, greasewood, mat saltbrush, snakeweed, rabbitbrush, prickly pear cactus, Indian ricegrass and non-native vegetation. Modern disturbances include grazing, roads, and oil/gas development.

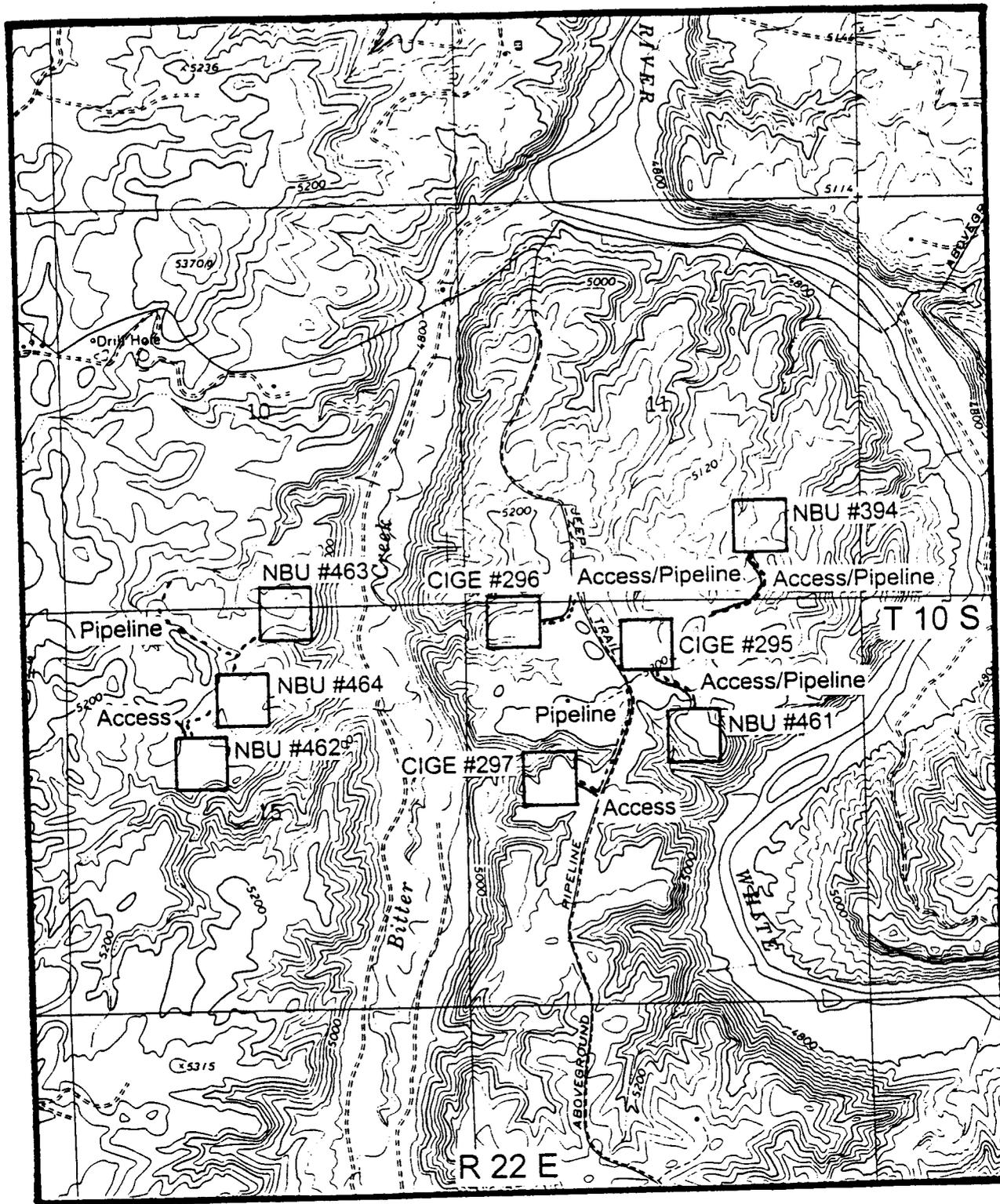


Figure 1. Inventory Area of El Paso Production Oil and Gas Company's Eight Proposed Well Locations, Access Roads, and Pipelines. USGS 7.5' Archy Bench, Utah 1987. Scale 1:24000.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a ten acre area centered on the center stake of the location was surveyed by the archaeologists walking parallel transects spaced no more than 10 m (30 ft) apart. The access and pipeline corridors were each 100 feet wide, surveyed by walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. A 45m (150 foot) wide corridor was inspected when access/pipeline routes shared a corridor. Ground visibility was considered to be good. A total of 100.8 acres was inventoried, 37.5 acres of which occurs on BLM (Vernal Field Office) administered land, and 63.3 acres of which occurs on State of Utah School and Institutional Trust Land (SITLA).

RESULTS AND RECOMMENDATIONS

The inventory of the eight proposed El Paso Production Oil and Gas Company well locations resulted in the location of no archaeological resources. Based on the findings, a determination of "no historic properties affected" is recommended for this undertaking pursuant to Section 106, CFR 800.

REFERENCES CITED

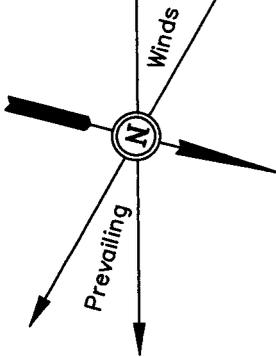
- Hauck, F.R.
1981 Cultural Resource Evaluation of El Paso Production's NBU #73 Well Location, Uintah County, UT. Archeological-Environmental Research Corp. Bountiful, UT. BLM #047-486. BLM Form on file at the BLM Vernal Field Office.
- Cultural Resource Evaluation of El Paso Production's NBU #39 Well Location, Uintah County, UT. Archeological-Environmental Research Corp. Bountiful, UT. BLM #047-404. BLM Form on file at the BLM Vernal Field Office. NO DATE AVAILABLE
- Cultural Resource Evaluation of El Paso Production's CIGE #54 Well Location, Uintah County, UT. Archeological-Environmental Research Corp. Bountiful, UT. BLM #047-391. BLM Form on file at the BLM Vernal Field Office. NO DATE AVAILABLE
- Metcalf Archaeological Consultants
1986 Cultural Resource Inventory of El Paso Production's NBU #79 Well Location, Uintah County, Utah. Metcalf Archaeological Consultants. Project No. U-86-MM-577b. BLM Form on file at the BLM Vernal Field Office.
- Montgomery, K.R.
1998a Cultural Resource Inventory of Coastal Oil and Gas Corporation's CIGE 246, NBU 333, NBU 347, NBU 349, and NBU 350 Well Locations and Access Roads in Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-98-MQ-0631b,s. On file at the BLM Vernal Field Office.
- 1998b Cultural Resource Inventory of Coastal Oil and Gas Corporation's CIGE 247, NBU 345, and NBU 348 Well Locations, Access Roads, and Pipeline, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-98-MQ-0715b,s. On file at the BLM Vernal Field Office.
- 2001 Cultural Resource Inventory of El Paso Production's Five Well Locations and Three Pipelines, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-01-MQ-0680b,s. On file at the BLM Vernal Field Office.

- Scott, J. M.
1991a Cultural Resource Inventory for Coastal Oil and Gas Corporation's Several Wells, Access Roads, and Pipelines, Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-91-MM-055b. Several BLM Forms for individual well locations with same project number on file at the BLM Vernal Field Office.
- 1991b Cultural Resource Inventory for Coastal Oil and Gas Corporation's NBU #171 Well and Access Location, Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-91-MM-478b,s. On file at the BLM Vernal Field Office.
- Stokes, W.L.
1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.
- Truesdale, J.A.
1992 Results of a Class III Cultural Resource Inventory for Coastal Oil and Gas Corporation's Proposed Well NBU #205 and Access, Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-92-MM-394b,s. On file at the BLM Vernal Field Office.

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

CIGE #295
SECTION 14, T10S, R22E, S.L.B.&M.
622' FNL 2422' FWL

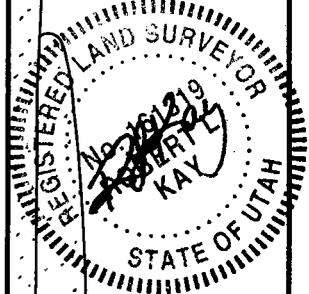
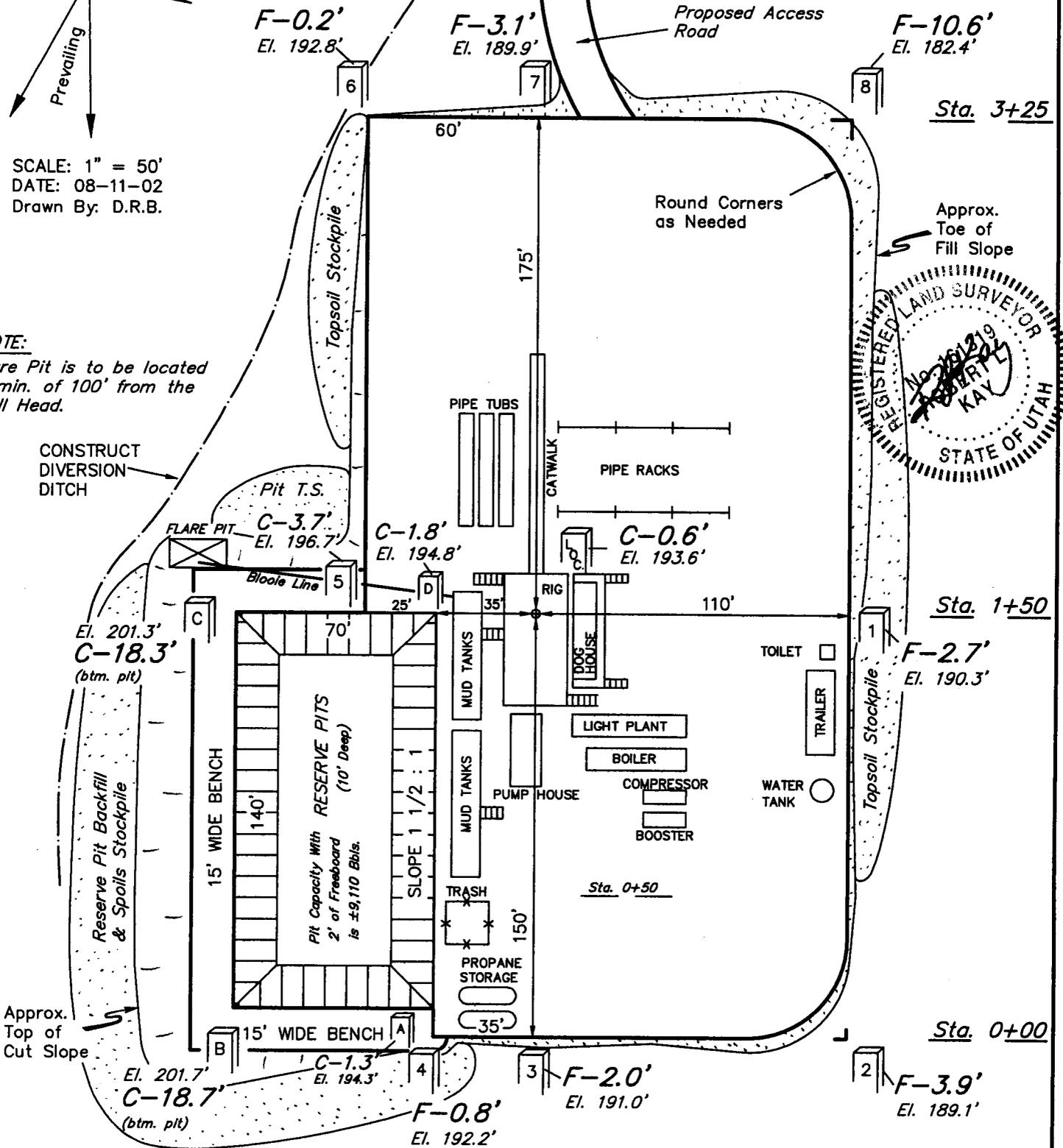


SCALE: 1" = 50'
DATE: 08-11-02
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5193.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5193.0'

FIGURE #1

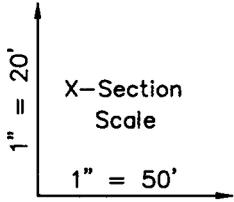
EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

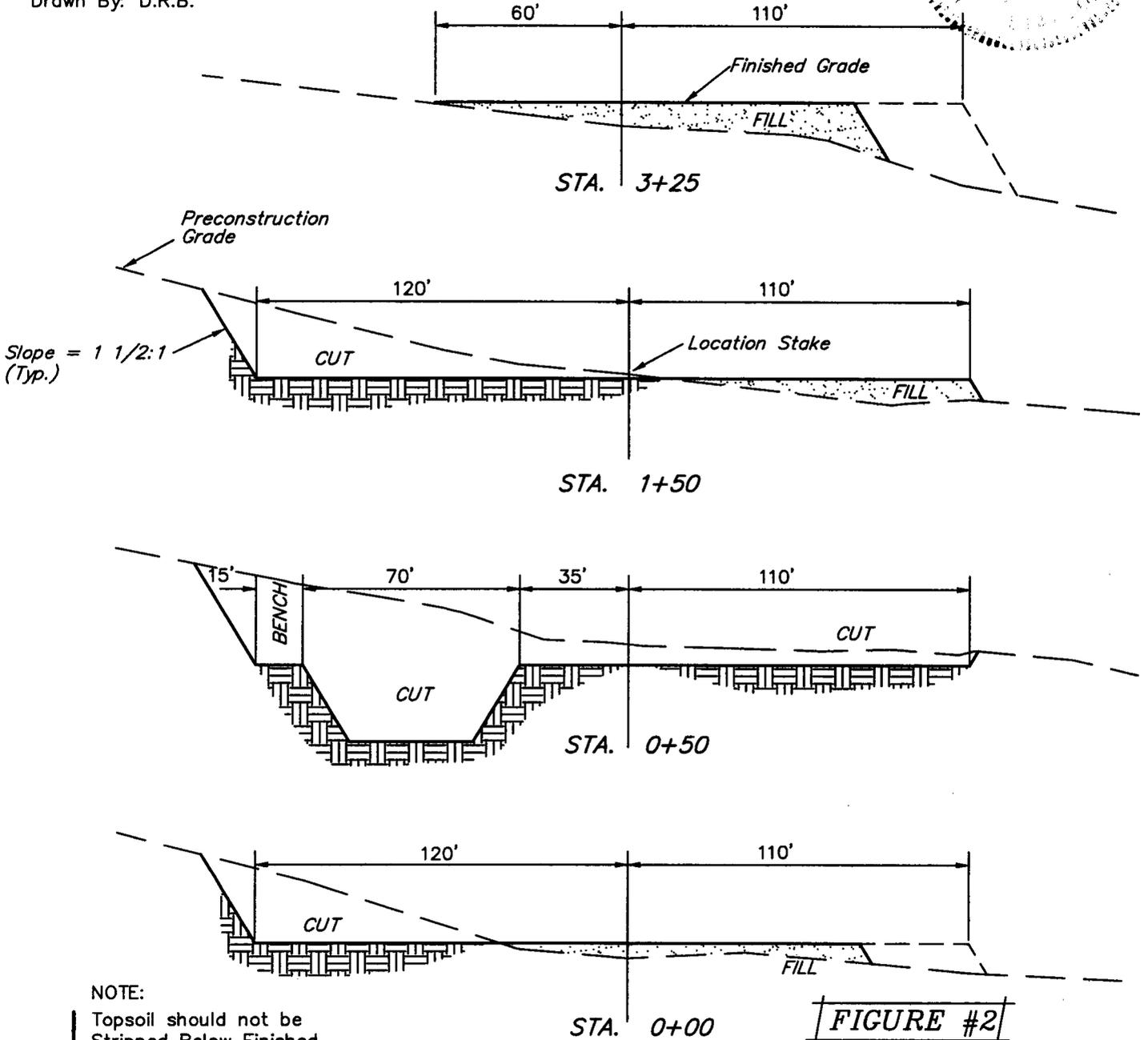
CIGE #295

SECTION 14, T10S, R22E, S.L.B.&M.

622' FNL 2422' FWL



DATE: 08-11-02
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

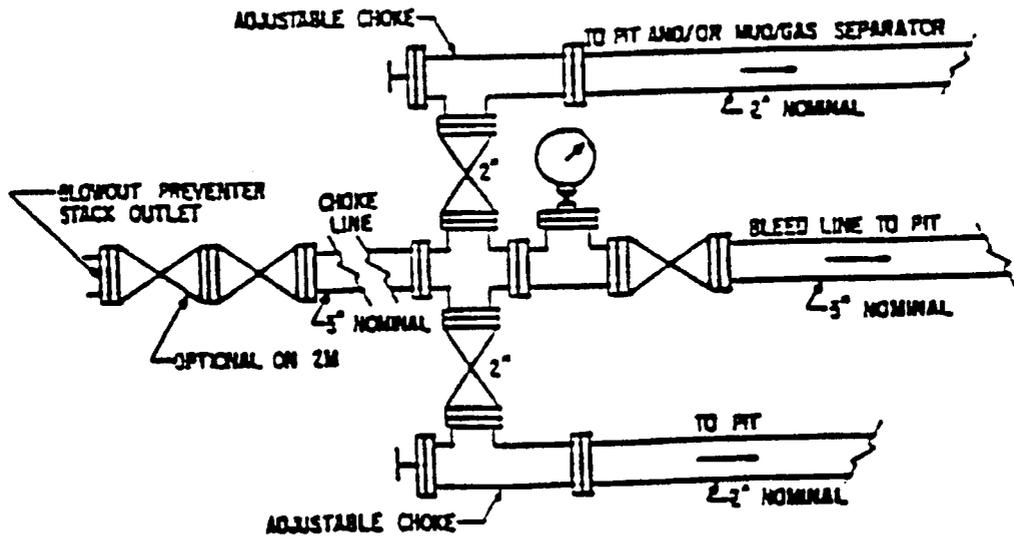
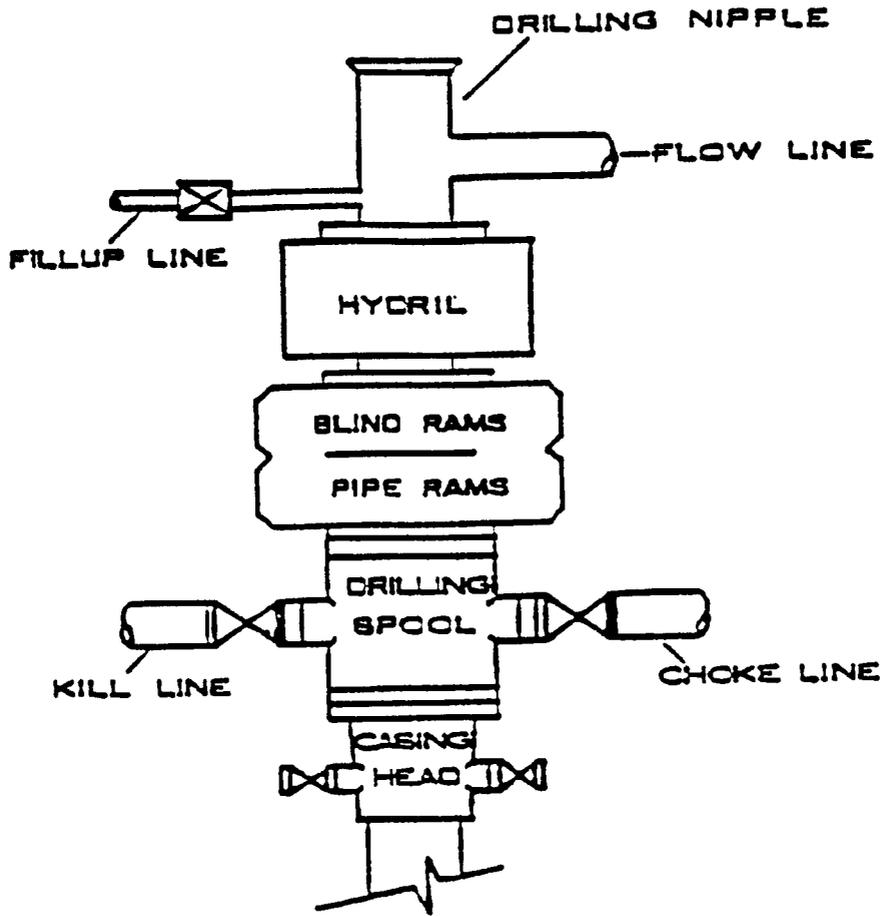
APPROXIMATE YARDAGES

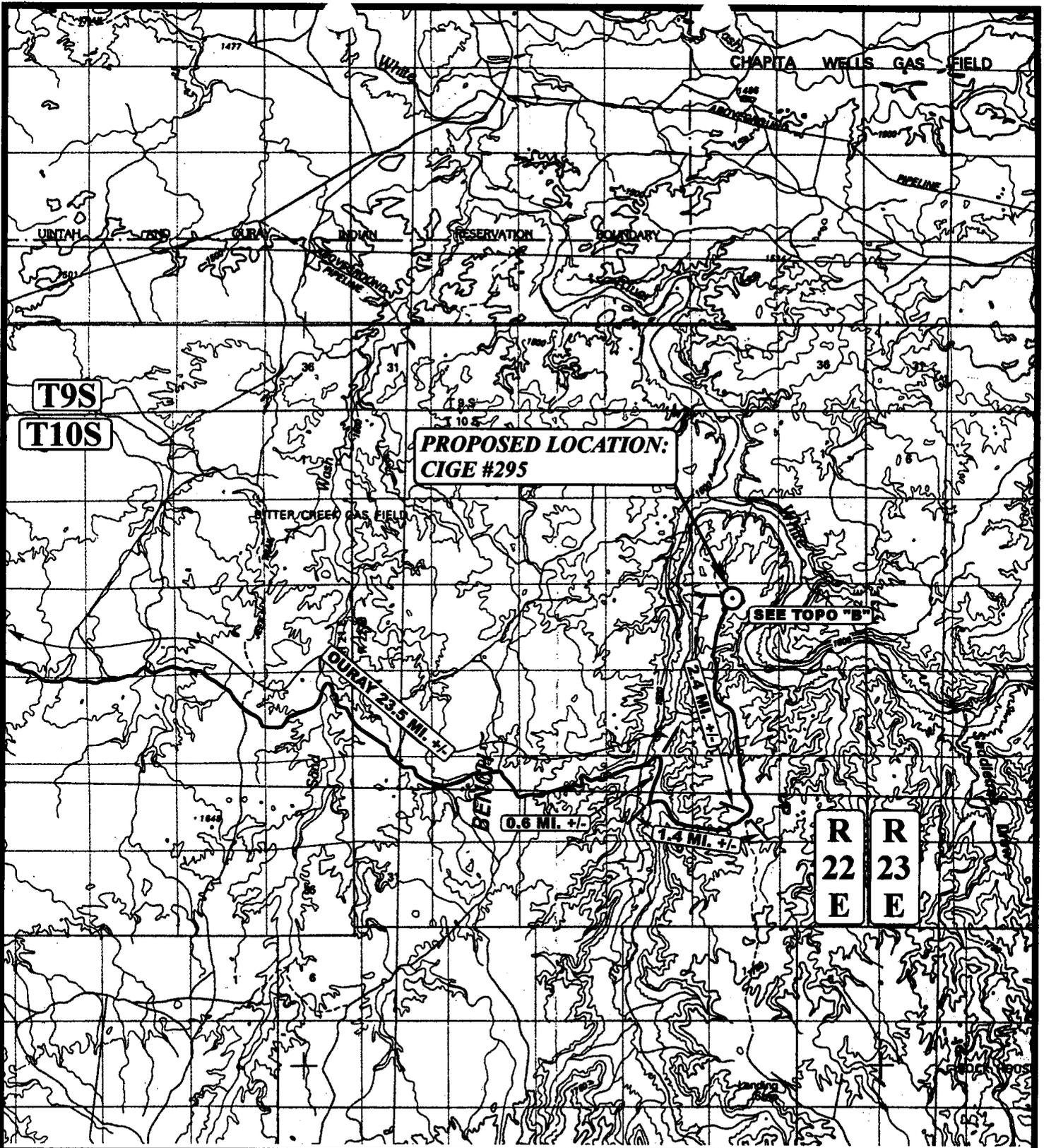
CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 7,530 Cu. Yds.
TOTAL CUT	= 8,740 CU.YDS.
FILL	= 3,210 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,860 Cu. Yds.

3,000 PSI

BOP STACK





**PROPOSED LOCATION:
CIGE #295**

SEE TOPO "B"

**R 22 E
R 23 E**

LEGEND:

⊙ PROPOSED LOCATION

**EL PASO PRODUCTION OIL & GAS COMPANY
CIGE #295
SECTION 14, T10S, R22E, S.L.B.&M.
622' FNL 2422' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

8 13 02
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #295

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R22E, S.L.B.&M.

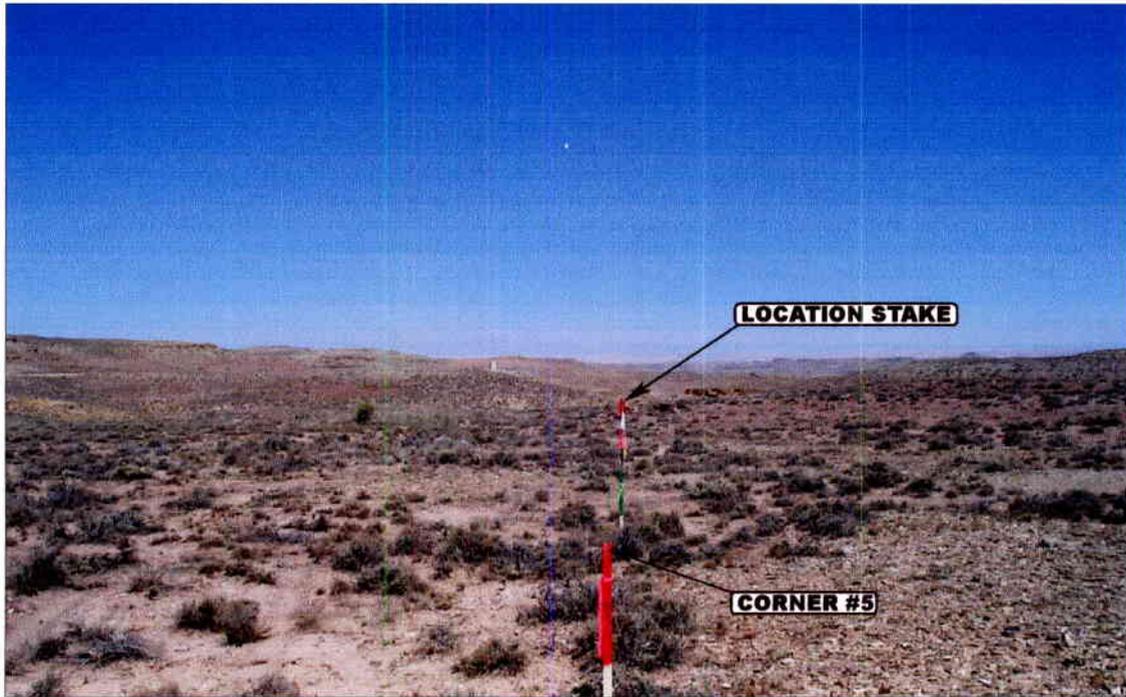


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

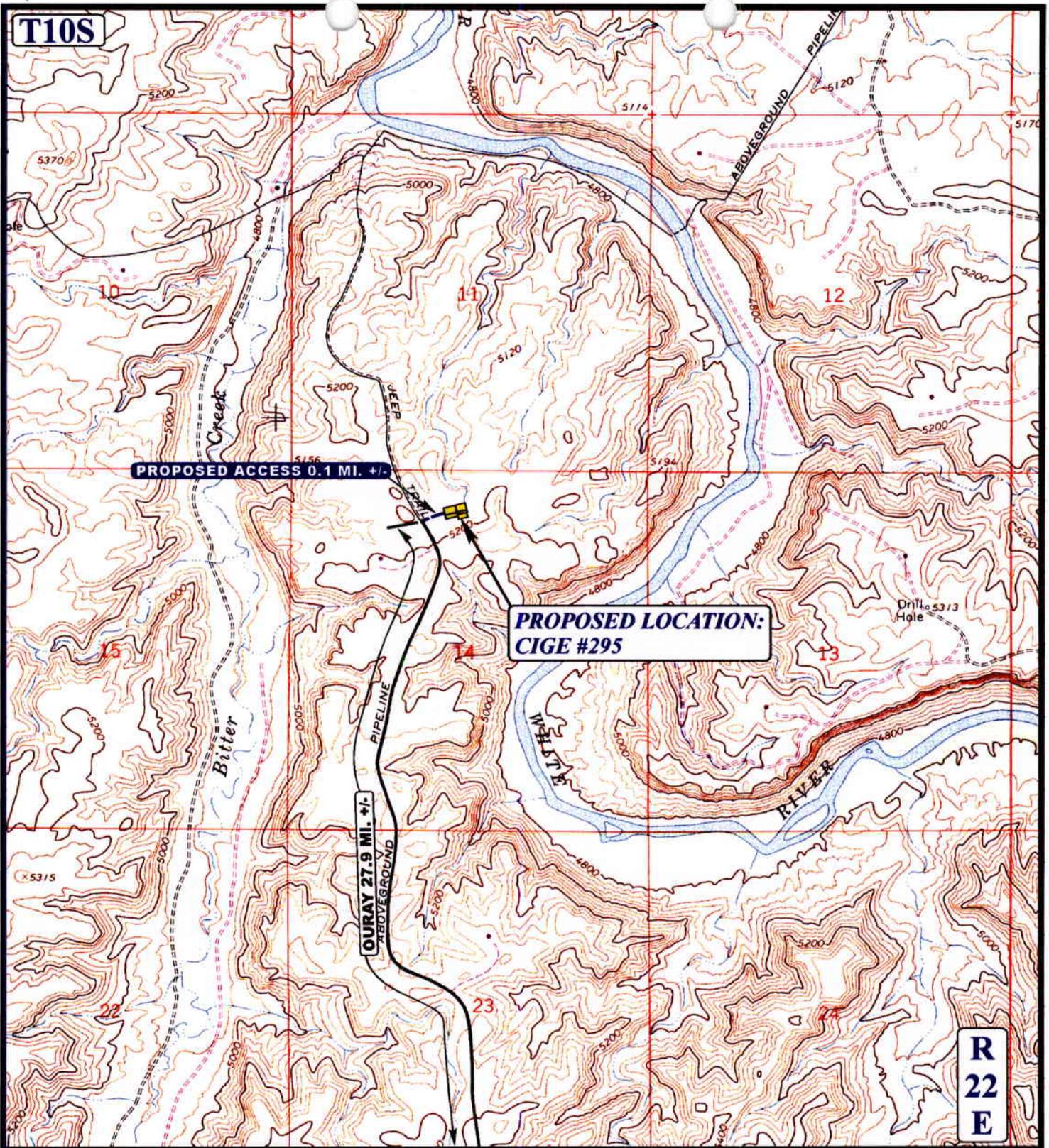
8 13 02
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: K.G.

REVISED: 00-00-00



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



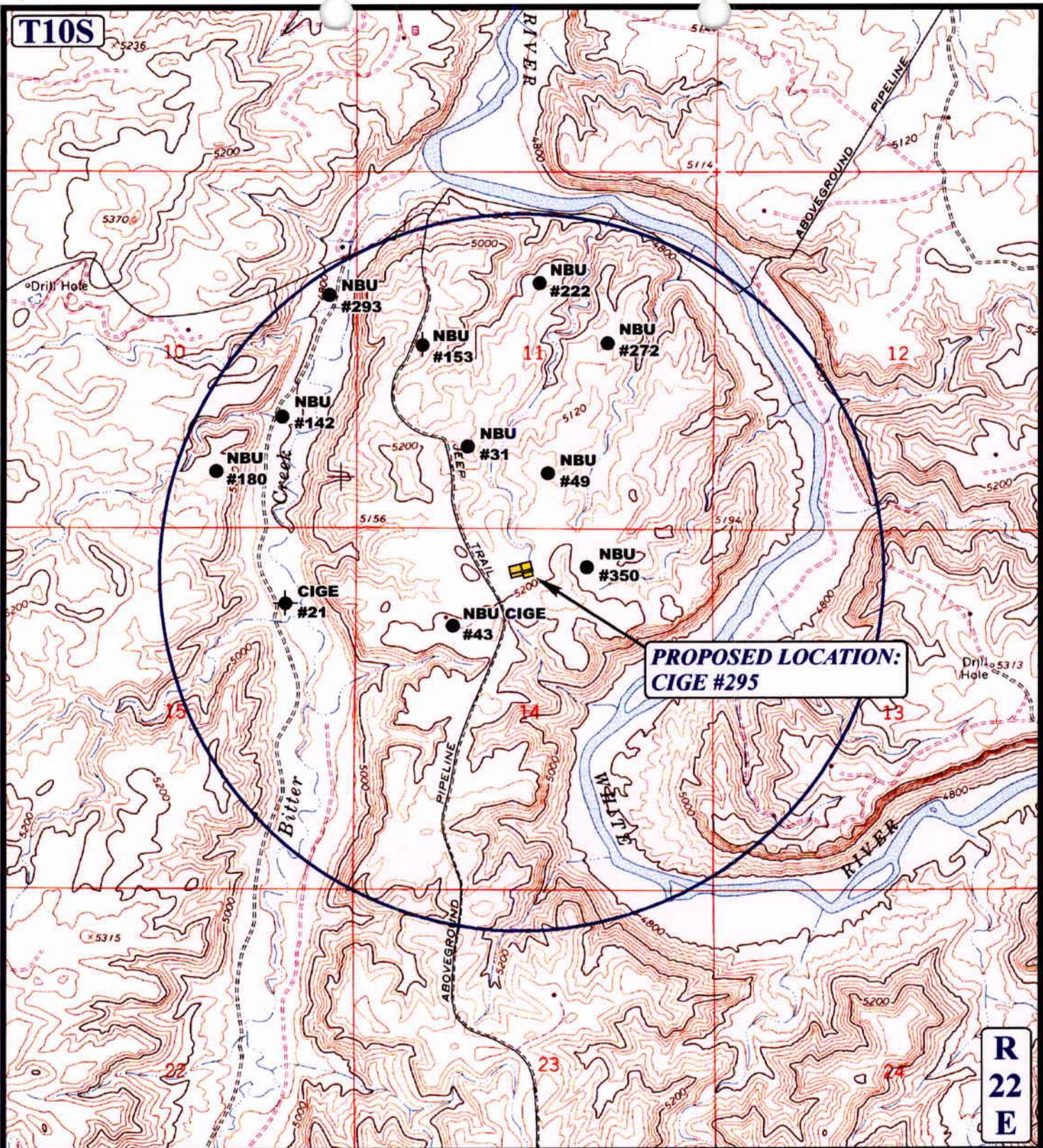
EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #295
SECTION 14, T10S, R22E, S.L.B.&M.
622' FNL 2422' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **8** **13** **02**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **B**
 TOPO

T10S



R
22
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #295
SECTION 14, T10S, R22E, S.L.B.&M.
622' FNL 2422' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

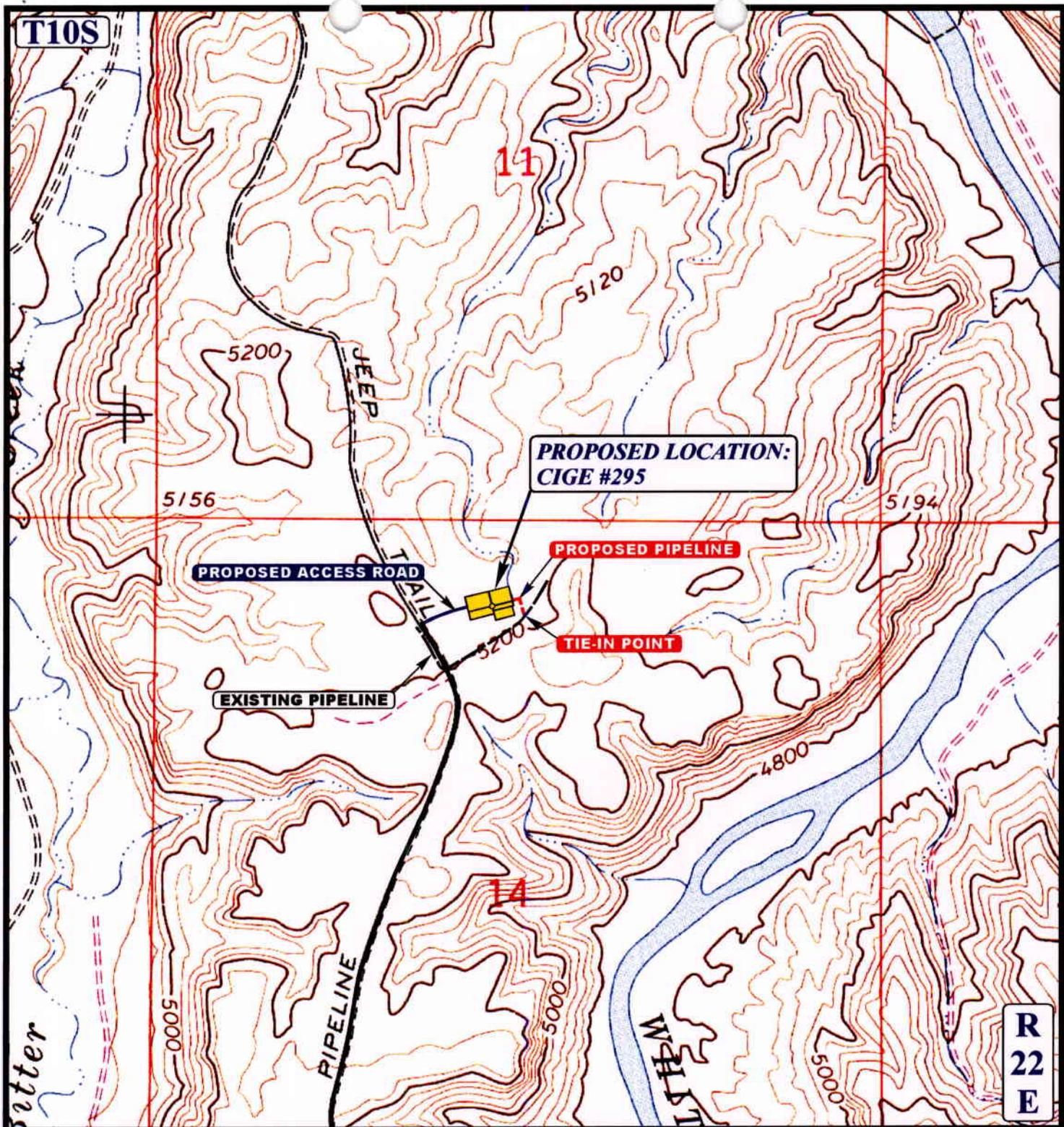


TOPOGRAPHIC

8 13 02
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

EL PASO PRODUCTION OIL & GAS COMPANY
CIGE #295
SECTION 14, T10S, R22E, S.L.B.&M.
622' FNL 2422' FWL



U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **8 13 02**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00 **D**
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/09/2002

API NO. ASSIGNED: 43-047-34820

WELL NAME: CIGE 295
 OPERATOR: EL PASO PROD OIL & GAS (N1845)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NENW 14 100S 220E
 SURFACE: 0622 FNL 2422 FWL
 BOTTOM: 0622 FNL 2422 FWL
 UINTAH
 NATURAL BUTTES (630)

LEASE TYPE: 3 - State
 LEASE NUMBER: U-01197-A-ST
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Dkd	12/30/02
Geology		
Surface		

LATITUDE: 39.95443

LONGITUDE: 109.40732

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 400JU0705)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 17314
Eff Date: 12-2-99
Siting: Med' fr u boundary & uncomm. Tract
- ___ R649-3-11. Directional Drill

COMMENTS: Need Present (12-23-02)

STIPULATIONS: ① Oil Shale
2 - STATEMENT OF BASIS

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY.
WELL NAME & NUMBER: CIGE 295
API NUMBER: 43-047-34820
LEASE: U-01197-A-ST **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4, 1/4 NE/NW Sec: 14 TWP: 10S RNG: 22E 2422' FWL 622' FNL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): 4462704N 12636041N **SURFACE OWNER:** STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD, (DOGM), FLOYD BARTLETT, (DWR), CARROLL ESTES, CARROLL WILSON, CLAY EINERSON, (EL PASO). ROBERT KAY, (UELS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON ARCHY BENCH, A LONG POINT OVERLOOKING THE CONFLUENCE OF BITTER CREEK AND THE WHITE RIVER. THE CONFLUENCE IS 1.1 MILES TO THE NORTHWEST. THE WHITE RIVER IS 0.4 MILES TO THE SOUTHEAST. SHARP DRAWS HEAD 500' TO THE NORTHEAST AND NORTHWEST. THESE DRAWS COME TOGETHER AND DRAIN TO THE NORTHWEST. THERE IS A SANDSTONE PEAK 1500' SOUTH OF SITE.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 230'. ACCESS ROAD WILL BE 0.1 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL RUN 0.2 MILES TO THE SOUTHWEST AND TIE INTO AN EXISTING LINE.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SALTBRUSH, SHADSCALE, PRICKLEY PEAR, CHEATGRASS, SAGE, GRASSES: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 140' BY 70' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY
ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON
FILE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD, FROSTY DAY WITH TWO
INCHES OF SNOW COVER,

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

12/23/02. 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EL PASO PRODUCTION & GAS COMPANY
WELL NAME & NUMBER: CIGE 295
API NUMBER: 43-047-34820
LOCATION: 1/4,1/4 NE/NW Sec:14 TWP:10S RNG:22E 2422' FWL 622' FNL

Geology/Ground Water:

El Paso proposes to set 250' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,500'. A search of Division of Water Rights records shows one water wells within a 10,000 foot radius of the center of section 14 . This well is approximately 1.5 miles from the proposed location and is listed as a mining use well or "other use". Depth of the well is listed as 1390 feet. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought to above the base of the moderately saline groundwater in order to isolate it from fresher waters uphole.

Reviewer: Brad Hill **Date:** 12/30/02

Surface:

The predrill investigation of the surface was performed on 12/23/02. Floyd Bartlett and Miles Hanberg with DWR and Ed Bonner with SITLA were invited to this investigation on 12/16/02. Mr. Bartlett was present. SITLA did not have a representative present. Mr. Bartlett did not have any concerns regarding the construction of this location or the drilling of the well. This site is on State surface. This site appears to be the best site for a location in the immediate area. A diversion ditch will be constructed around the south edge of the location to keep runoff from crossing site

Reviewer: David W. Hackford **Date:** 12/24//02

Conditions of Approval/Application for Permit to Drill:

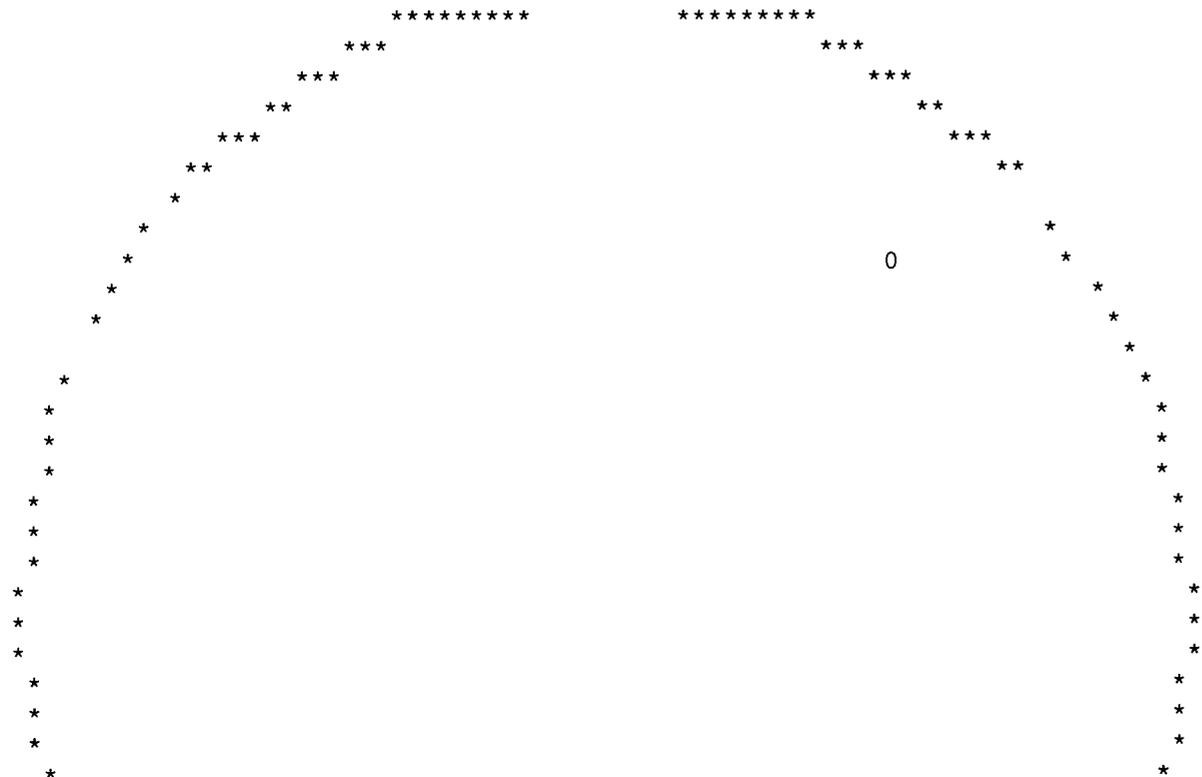
1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

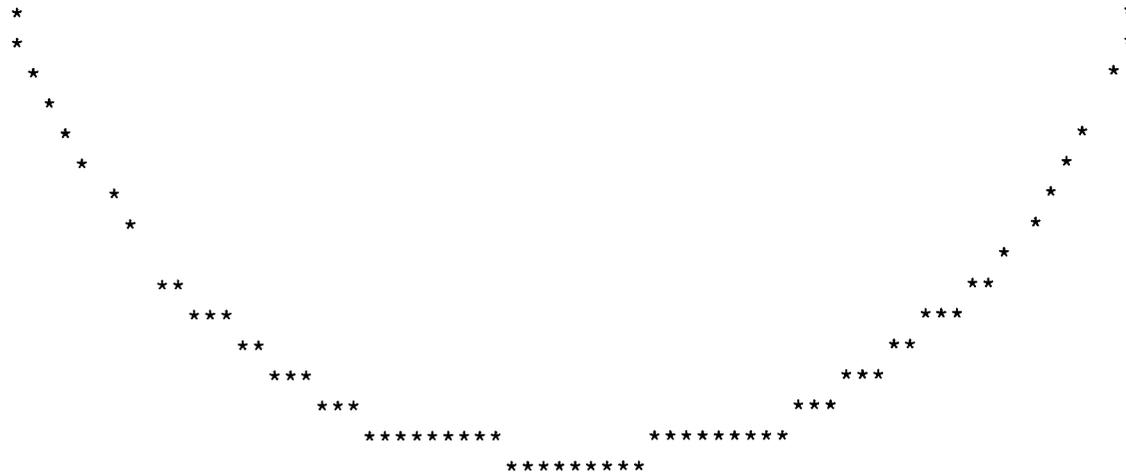
UTAH DIVISION OF WATER RIGHTS
 WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, DEC 30, 2002, 2:53 PM
 PLOT SHOWS LOCATION OF 1 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
 FEET, FEET OF THE CT CORNER,
 SECTION 14 TOWNSHIP 10S RANGE 22E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	QUANTITY AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER	DEPTH	YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH	EAST	CNR	SEC	TWN	RNG B&
0	49 353	.4000	.00	7	1390		S 2128	E 2313	NW 12	10S	22E	S
		WATER USE(S): MINING OTHER		10100 Santa Monica Blvd		PRIORITY DATE: 07/10/1						
		Tosco Corporation				Los Angeles						

12-02 El Paso CIGE 29

Casing Schematic

Surface

9-5/8"
MW 8.3
Frac 19.3

TOC @ 0.
TOC @ 0.
Surface
250. MD

w/18" washout

1120' -
Green River

-3295'
TOC full

w/15" washout

-BMSGW ± 4100'

4120' -
Washack

6500' -
Mesa Verde

4-1/2"
MW 9.

Production
7300. MD

BOP
 $(0.052)(9)(7300) = 3416 \text{ psi}$
Anticipated = 2420 psi

Gas
 $(0.12)(7300) = 876 \text{ psi}$

MASP = 2540 psi
Anticipated = 2044 psi

3M BOP E proposed

Adequate

DKD 12/30/02

360

Well name:	12-02 EI Paso CIGE 295	
Operator:	EI Paso Production Company	
String type:	Surface	Project ID: 43-047-34820
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP: 117 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 219 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top:

Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 7,300 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,413 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 250 ft
Injection pressure: 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	9.625	32.30	H-40	ST&C	250	250	8.876	15.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	108	1370	12.66	117	2270	19.42	8	254	31.46 J

70% = 1589 psi
Test to 1500 psi
Anticipated = 2044 psi

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281
FAX: 801-359-3940

Date: December 30, 2002
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cemented to surface; Oil shale
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 250 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-02 El Paso CIGE 295	
Operator:	El Paso Production Company	
String type:	Production	Project ID: 43-047-34820
Location:	Uintah County	

Design parameters:

Collapse
 Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 167 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP: 3,413 psi

Burst:
 Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 6,318 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7300	4.5	11.60	J-55	LT&C	7300	7300	3.875	169.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3413	4960	1.45	3413	5350	1.57	85	162	1.91 J

Prepared by: Dustin Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: December 30, 2002
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cemented to surface; Oil shale
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 7300 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor

Robert L. Morgan
 Executive Director

Lowell P. Braxton
 Division Director

January 6, 2003

El Paso Production Oil & Gas Company
 P O Box 1148
 Vernal, UT 84078

Re: CIGE 295 Well, 622' FNL, 2422' FWL, NE NW, Sec. 14, T. 10 South, R. 22 East,
 Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34820.

Sincerely,

John R. Baza
 Associate Director

pb

Enclosures

cc: Uintah County Assessor
 SITLA
 Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number CIGE 295
API Number: 43-047-34820
Lease: U-01197-A-ST

Location: NE NW **Sec.** 14 **T.** 10 South **R.** 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza City Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

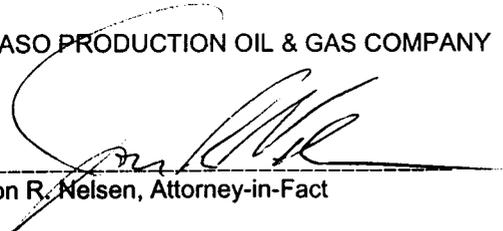
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE Agent and Attorney-in-Fact	
NAME (PLEASE PRINT) David R. Dix		DATE 12/17/02	
SIGNATURE 			

(This space for State use only)

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Signature


Title
OPERATIONS

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

005

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		12-17-02
FROM: (Old Operator):		TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148
HOUSTON, TX 77064-0995		VERNAL, UT 84078
Phone: 1-(832)-676-5933		Phone: 1-(435)-781-7023
Account No. N1845		Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
NBU 350	14-10S-22E	43-047-33642	2900	STATE	GW	P
NBU 461	14-10S-22E	43-047-34823	99999	STATE	GW	APD
CIGE 295	14-10S-22E	43-047-34820	99999	STATE	GW	APD
NBU 213	15-10S-22E	43-047-32401	2900	FEDERAL	GW	S
CIGE 21-15-10-22	15-10S-22E	43-047-30255	2900	FEDERAL	GW	PA
NBU 30	16-10S-22E	43-047-30306	2900	STATE	GW	PA
NBU 386	17-10S-22E	43-047-34238	99999	FEDERAL	GW	APD
NBU 471	17-10S-22E	43-047-34834	99999	FEDERAL	GW	APD
NBU 22	18-10S-22E	43-047-30256	2900	STATE	GW	PA
NBU 385	18-10S-22E	43-047-34228	99999	STATE	GW	APD
CIGE 263	19-10S-22E	43-047-34226	99999	STATE	GW	APD
CIGE 264	19-10S-22E	43-047-34227	99999	STATE	GW	APD
NBU CIGE 65-19-10-22	19-10S-22E	43-047-30554	2900	STATE	GW	PA
NBU 17	19-10S-22E	43-047-30214	2900	FEDERAL	GW	PA
NBU 16-20-10-22	20-10S-22E	43-047-30483	2900	FEDERAL	GW	PA
NBU 32A-20-9-20	20-10S-22E	43-047-30496	2900	FEDERAL	GW	PA
NBU 383	21-10S-22E	43-047-34236	99999	FEDERAL	GW	APD
NBU 382	22-10S-22E	43-047-34235	99999	FEDERAL	GW	APD
NBU 58-23B	23-10S-22E	43-047-30463	2900	FEDERAL	GW	P
NBU 381	23-10S-22E	43-047-34234	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT	GR	CPLG	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	264000
SURFACE	9-5/8"	0-800'	32.30	H-40	STC	5.08	3.88	3.35
PRODUCTION	4-1/2"	0-TD	11.80	J-65	LTC	1.78	1.25	1.09

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe + Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	800	Class G + 2% CaCl ₂ + 0.25 pps celloflake	310	35%	15.80	1.16
PRODUCTION	LEAD 3,620'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	360	60%	11.00	3.38
	TAIL 4,880'	50/50 Poz/G + 10% salt + 2% gel	1370	80%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOP: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys on bk trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Dan Lindsey

DATE:

RECEIVED
MAY 01 2003

05-03 Westport CIGE 2951

Casing Schematic

Surface

9-5/8"
MW 8.3
Frac 19.3

TOC @
0.

TOC @
233.

Surface
800. MD

w/18% washout
rac @ surface w/9% washout
* Surface St. D

120'
GR

BoP

$BHP = 3974 \text{ ps.}$

$\frac{GCS}{(0.2)(8500)} = 1020 \text{ ps.}$

$MASP = 2954 \text{ ps.}$

4120'
washout

w/15% washout
* Oil shale stop 190-5(b)

3M BOPE proposed
Adequate DWD
9/1/03

6500'
MV

4-1/2"
MW 9.

Production
8500. MD

Well name:	05-03 Westport CIGE 295rev.	
Operator:	EI Paso Production Company	Project ID:
String type:	Surface	43-047-34820
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP: 374 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 702 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 76 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 200 ft

Cement top:

233 ft

Surface stop

Non-directional string.

Re subsequent strings:

Next setting depth: 8,500 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 3,974 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 800 ft
 Injection pressure: 800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	800	9.625	32.30	H-40	ST&C	800	800	8.876	50.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	346	1370	3.96	374	2270	6.07	26	254	9.83 J

Prepared by: Dustin Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: May 1, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cemented to surface; Oil shale
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 800 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-03 Westport CIGE 295rev.	
Operator:	EI Paso Production Company	Project ID:
String type:	Production	43-047-34820
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP: 3,974 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 7,356 ft
 Force applied: 50,000.0 Kips
 Depth applied: 0 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 184 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top:

Surface
 # Oil shale
 190-5(b)

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8500	4.5	11.60	J-55	LT&C	8500	8500	3.875	197

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3974	4960	1.25	3974	5350	1.35	85	162	1.90 J

*Let w/o buoyancy
 Westport Assumes
 50K max. overpull
 Standard practice
 Dan Lindsey - Adequate
 w/ this assumption
 DED*

Prepared by: Dustin Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: May 1, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cemented to surface; Oil shale
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 8500 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



Westport Oil & Gas Company, L.P.

1368 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 5/1/03

TO: Dustin Doucet @ FAX # _____

FROM: Cheryl Cameron @ FAX # 435-789-4436

PAGES (INCLUDING COVER): 10

Comments:

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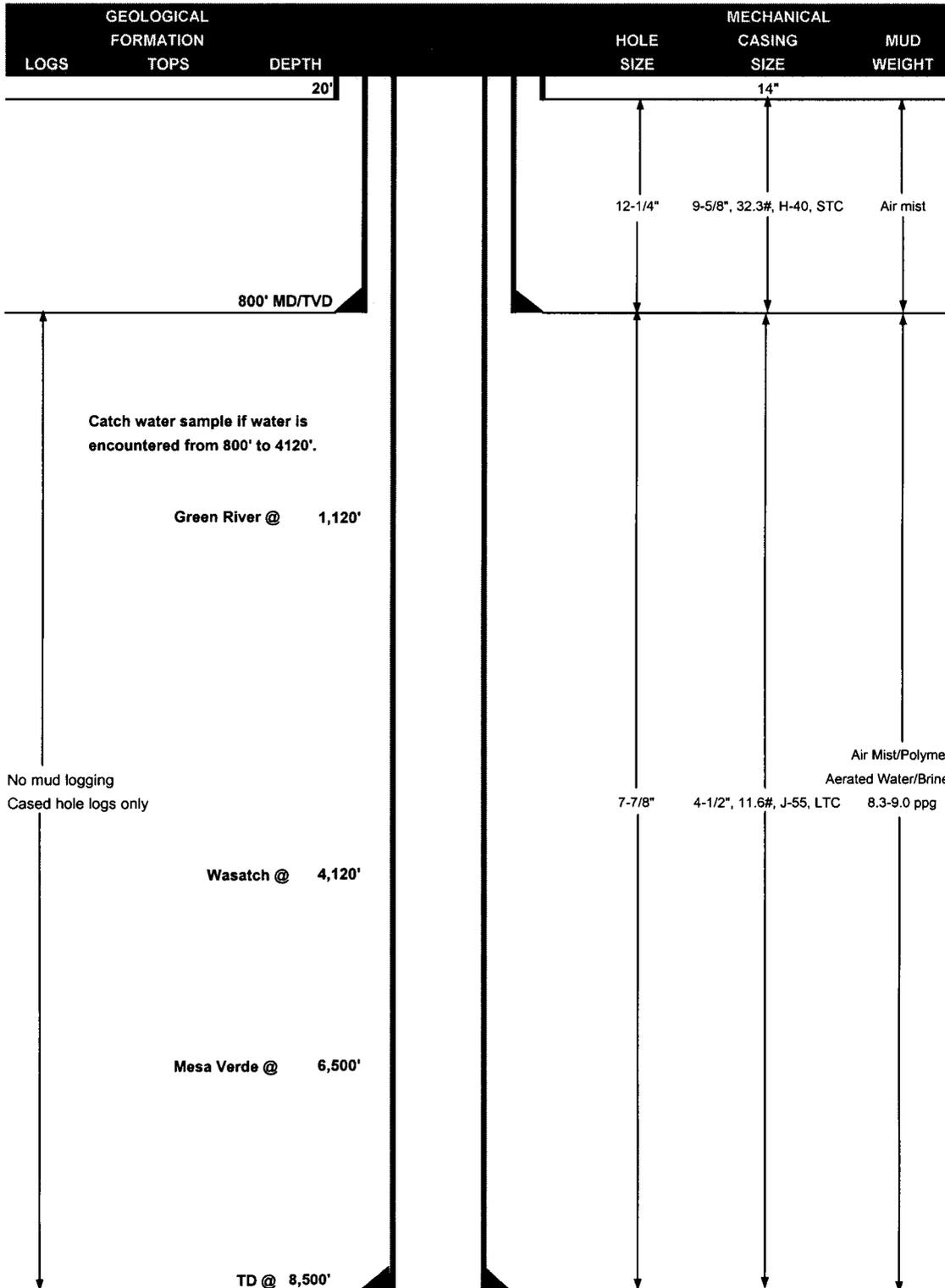
MAY 01 2003

DIV. OF OIL, GAS & MINING



Westport Oil and Gas Company, L.P. DRILLING PROGRAM FOR SUNDRY

COMPANY NAME	Westport Oil and Gas Company	DATE	May 1, 2003	
WELL NAME	CIGE 295	TD	8,500'	MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah	STATE Utah
		ELEVATION	5,175'	KB
SURFACE LOCATION	622' FNL, 2422' FWL, NE/NW, SEC. 14, T10S, R22E			BHL <u>Straight Hole</u>
OBJECTIVE ZONE(S)	Wasatch, Mesa Verde			
ADDITIONAL INFO	Regulatory Agencies: UDOGM, BLM, Tri-County Health Dept.			





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0-800'	32.30	H-40	STC	5.06	3.66	3.35
						5350	4960	162000
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.78	1.25	1.09

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		800	Class G + 2% CaCl ₂ + 0.25 pps celloflake	310	35%	15.80	1.16
PRODUCTION	LEAD	3,620'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	4,880'	50/50 Poz/G + 10% salt + 2% gel	1370	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Dan Lindsey

DATE: _____

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: CIGE 295Api No: 43-047-34820 Lease Type: STATESection 14 Township 10S Range 22E County UINTAHDrilling Contractor SKI DRILLING RIG# AIR**SPUDDED:**Date 05/07/03Time 11:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MURRAYTelephone # 1-435-828-1730Date 05/08/2003 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34820	CIGE #295	NENW	14	10S	22B	UINTAH	5/7/2003	5/14/03

WELL 1 COMMENTS:
MIRU SKI AIR RIG
SPUD WELL LOCATION ON 5/7/03 AT 11 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34823	NBU #461	SWNE	14	10S	22B	UINTAH	5/5/2003	5/14/03

WELL 2 COMMENTS:
MIRU SKI AIR RIG
SPUD WELL LOCATION ON 5/5/03 AT 8 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-it® Fax Note 7671

Date	# of pages ▶
To: <i>Ernie Russell</i>	From: <i>Ernie Russell</i>
Co./Dept: <i>WDD</i>	Co: <i>Westport O&G Co</i>
Phone: <i>(801) 538-5330</i>	Phone #: <i>435-781-7024</i>
Fax #: <i>(801) 341-3440</i>	Fax #: <i>435-781-7094</i>

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well or unit well)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Ernie Russell
Signature

REGULATORY ANALYST 05/12/03
Title Date

Phone No. (435) 781-7024

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MAY 12 2003

DIV. OF OIL, GAS & MINING

P. 01
FAX NO. 4357817094
MAY-12-2003 MON 01:27 PM EL PASO PRODUCTION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals
1. Type of Well: Oil Well, Gas Well (checked), Other (specify)
2. Name of Operator: Westport Oil & Gas Company L.P.
3. Address of Operator: P.O. Box 1148 Vernal, Utah 84078
4. Telephone Number: (435) 781-7024
5. Location of Well: Footage: 622'FNL & 2422'FWL, County: UINTAH, State: UTAH, QQ, Sec, T., R., M: NENW SECTION 14-T10S-R22E

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)
Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Multiple Completion, Other
New Construction, Pull or Alter Casing, Recompletion, Shoot or Acidize, Vent or Flare, Water Shut-Off
Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment *, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Other SPUD WELL (checked)
New Construction, Pull or Alter Casing, Shoot or Acidize, Vent or Flare, Water Shut-Off
Date of Work Completion 5/7/03
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU SKI AIR RIG. SPUD 12 1/4" SURFACE HOLE TO 830'. RAN 9 5/8" 32.30# H-40 ST&C CSG. CMT SLURRY (66) BBLs CLASS G @15.8 PPG YIELD 1.17 WATER 5 GAL/SK W/2% CACL2 .25#/SK CELLO FLAKE. CMT TO SURFACE.

SPUD WELL LOCATION ON 5/7/03 AT 11 AM.

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MAY 2 U 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name & Signature: Sheila Upchego (signature) Title: Regulatory Analyst Date: 05/12/03
(State Use Only)



Westport Oil & Gas Company, L.P.

1368 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 5/22/03

TO: Dustin Duncat @ FAX # _____

FROM: Cheryl Ammer @ FAX # 435-789-4436

PAGES (INCLUDING COVER): 4

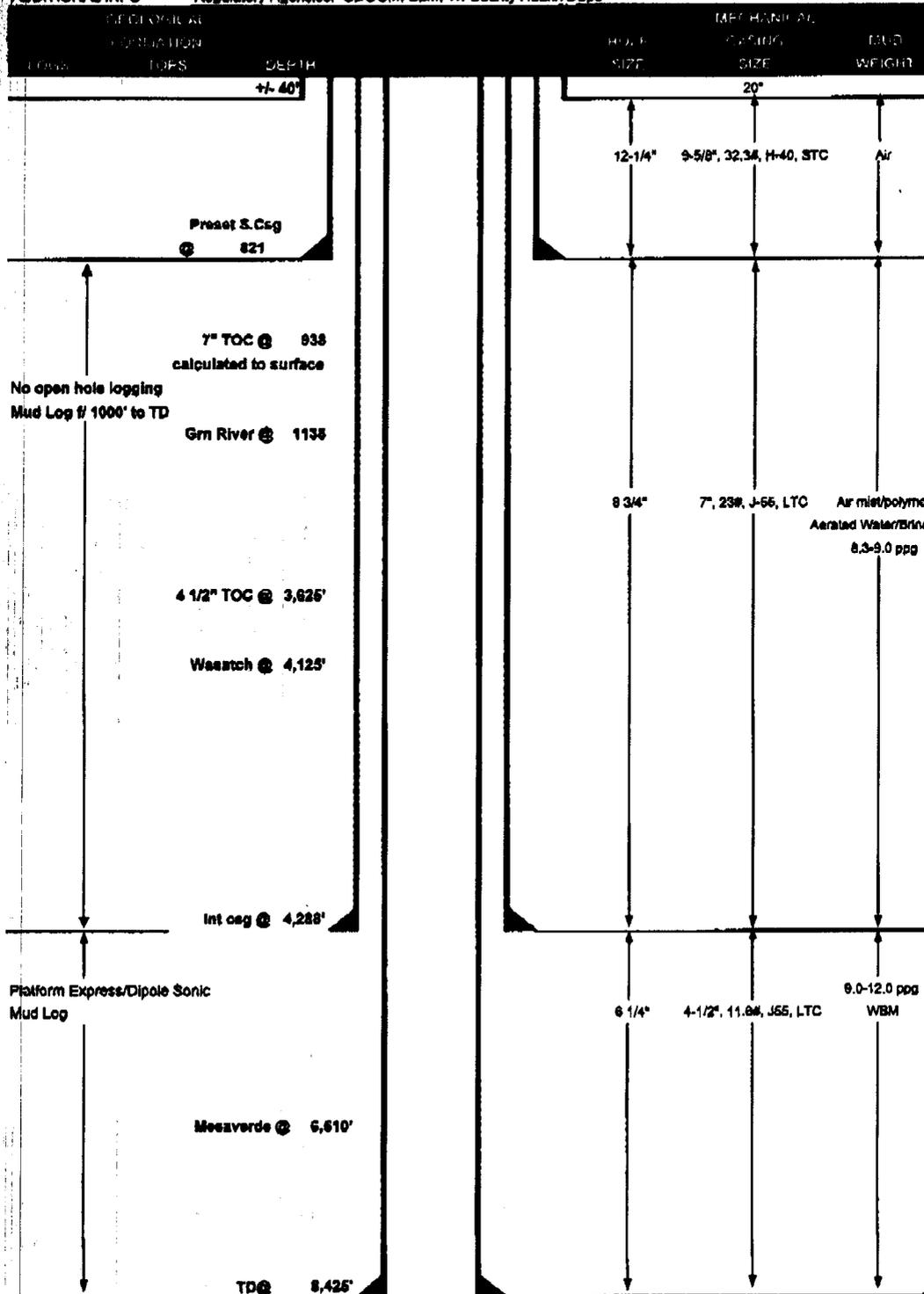
Comments:

*Dustin, please call Brad Stoney
if you have questions @ (435) 781-7031*



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Company DATE May 15, 2003
 WELL NAME CIGE 295 TD 8,425' MD/TVD _____
 FIELD Natural Buttes COUNTY Utah STATE Utah ELEVATION 5183' KB _____
 SURFACE LOCATION 822' FNL, 2422' FEL, N8N1/4, S8E, 14, T10S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: UDOGM, BLM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT	GR	CPUG	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 821	32.30	H-40	STC	2.13	3.57	10.88
						4,360	3,270	313,000
INTERMEDIATE	7"	0 to 4,288'	23.00	J-55	LTC	1.28	1.83	3.64
PRODUCTION	4-1/2"	0 to 8,425'	11.60	J-55	LTC	5850	4960	162000
						1.67	0.94	1.90

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft-partial evac gradient x TVD of next csg point))
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.#act. of water)

CEMENT PROGRAM

	FT OF CEMENT	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	821	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	320	35%	16.80	1.16
INTERMEDIATE	LEAD 3,025'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	180	35%	11.00	3.38
PRODUCTION	Tail 4,800'	60/50 Poz/G + 10% salt + 2% gel	620	35%	14.30	1.31

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPB: 11" SM with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

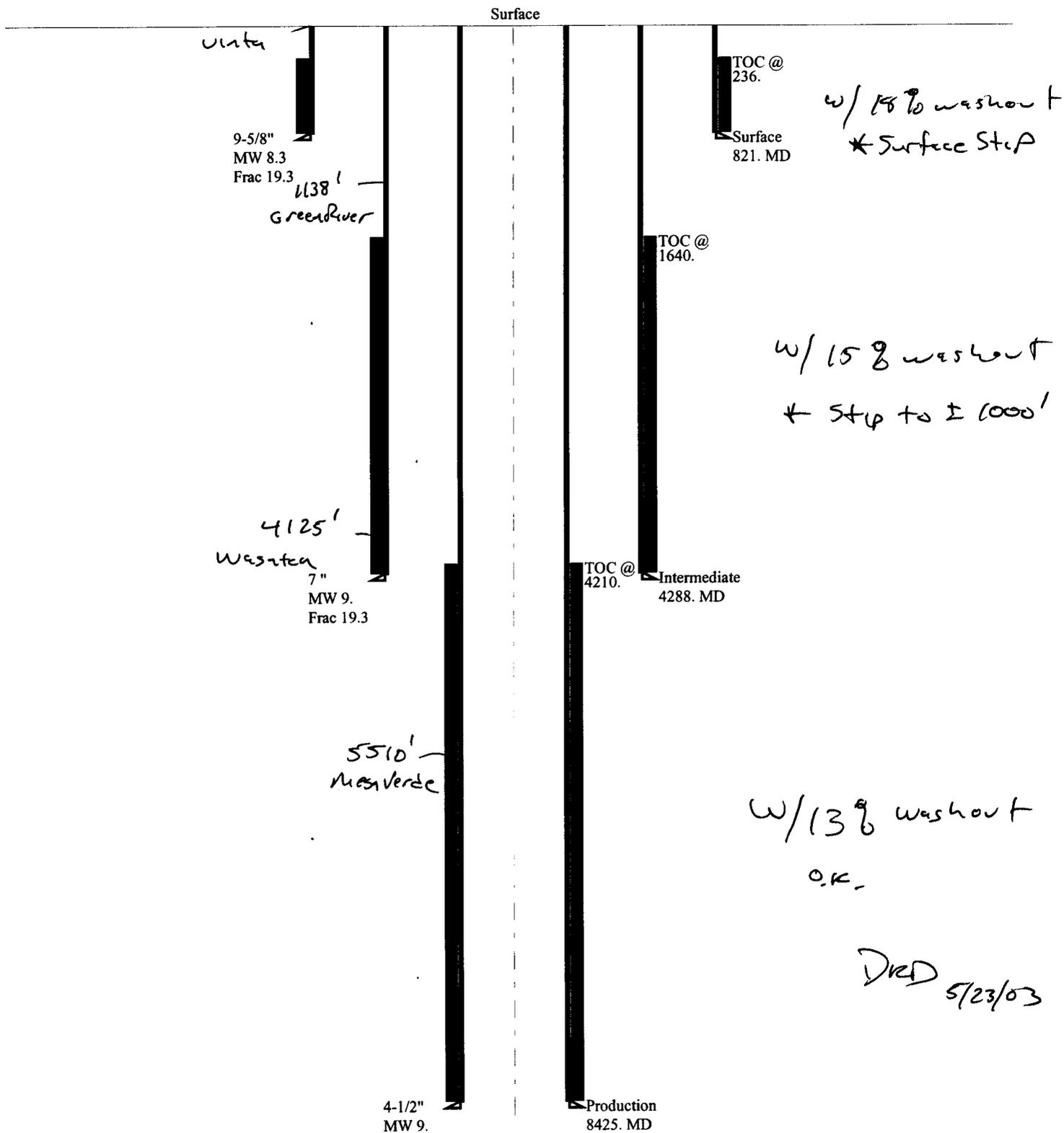
DRILLING ENGINEER: Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: Randy Bayne

DATE: _____

Casing Schematic



Well name:	05-03 Westport CIGE 295rev2.	
Operator:	Westport Oil and Gas Company	Project ID:
String type:	Surface	43-047-34820
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 76 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 200 ft

Cement top: 236 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP 384 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 721 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,288 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 2,005 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 821 ft
 Injection pressure: 821 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	821	9.625	32.30	H-40	ST&C	821	821	8.876	52
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	355	1370	3.86	384	2270	5.91	27	254	9.58 J

Prepared by: Dustin Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: May 23, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cemented to surface; Oil shale
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 821 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-03 Westport CIGE 295rev2.	
Operator:	Westport Oil and Gas Company	Project ID:
String type:	Intermediate	43-047-34820
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,548 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 4,063 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,708 ft
Force applied: 50,000.0 Kips
Depth applied: 0 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 125 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,640 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 9,500 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,688 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 8,425 ft
Injection pressure: 8,425 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4288	7	23.00	J-55	LT&C	4288	4288	6.25	198.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2005	3270	1.63	4063	4360	1.07	85	313	3.67 J

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281
FAX: 801-359-3940

Date: May 23, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cemented to surface; Oil shale
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 4288 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-03 Westport CIGE 295rev2.	
Operator:	El Paso Production Company	Project ID:
String type:	Production	43-047-34820
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 183 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP: 3,939 psi

Burst:

Design factor 1.00

Cement top: 4,210 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 7,292 ft
Force applied: 50,000.0 Kips
Depth applied: 0 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8425	4.5	11.60	J-55	LT&C	8425	8425	3.875	195.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3939	4960	1.26	3939	5350	1.36	85	162	1.92 J

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281
FAX: 801-359-3940

Date: May 23, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cemented to surface; Oil shale
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 8425 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

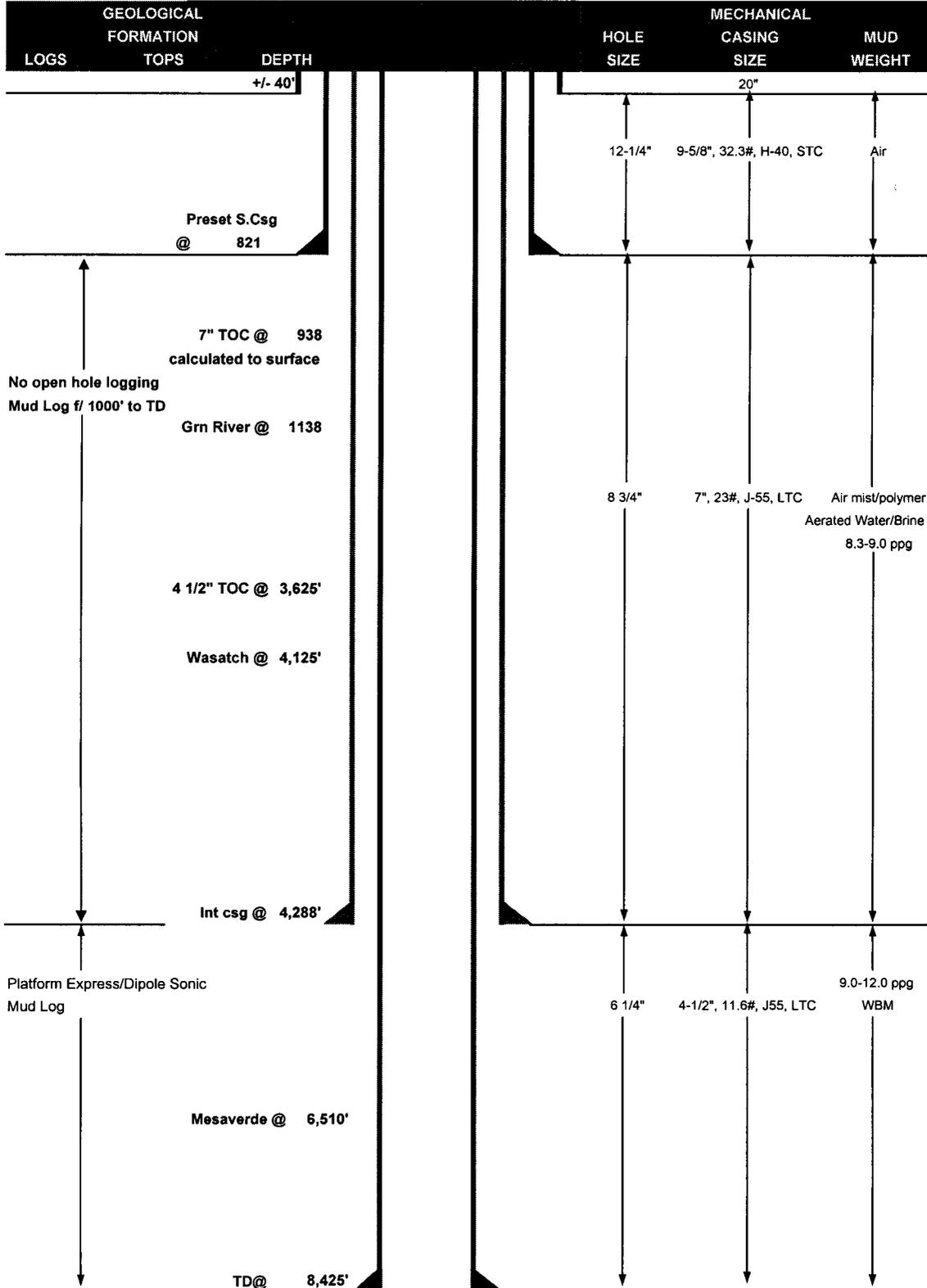
Engineering responsibility for use of this design will be that of the purchaser.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Company DATE May 15, 2003
 WELL NAME CIGE 295 TD 8,425' MD/TVD _____
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5193' KB _____
 SURFACE LOCATION 622' FNL, 2422' FEL, NENW, SEC. 14, T10S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: UDOGM, BLM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 821	32.30	H-40	STC	2.13	3.57	10.98
INTERMEDIATE	7"	0 to 4,288'	23.00	J-55	LTC	4,360	3,270	313,000
PRODUCTION	4-1/2"	0 to 8,425'	11.60	J-55	LTC	1.28	1.63	3.64
						5350	4960	162000
						1.57	0.94	1.90

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft-partial evac gradient x TVD of next csg point))
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		821	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	320	35%	15.80	1.16
INTERMEDIATE	LEAD	3,025'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	180	35%	11.00	3.38
	TAIL	663	Type II + 1% CaCl + 0.25 pps celloflake	110	35%	14.80	1.33
PRODUCTION	Tail	4,800'	50/50 Poz/G + 10% salt + 2% gel	520	35%	14.30	1.31

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-01197-A-ST
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CIGE 295
9. API Well No. 43-047-34820
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator WESTPORT RESOURCES CORP.	Contact: DEBRA DOMENICI E-Mail: ddomenici@westportresourcescorp.com
3a. Address 1368 S 1200 E VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7060	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T10S R22E NENW 622FNL 2422FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

T.I.H W/ OPEN END DP TO 877'
PUMP 10 BBL 2%CaCl+10 BBL SODIUM SILICATE+50 XS G CMNT.
15.6# SLURRY+ 10 BBL H2O.
T.O.O.H./W.O.C./ATTENPT TO FILL HOLE.
T.I.H TO 877'- PUMP 10 BBL 3% CaCl+ 5 bbl. SODIUM SILICATE+ 100 SX G CEMENT 15.6# SLURRY
T.O.O.H.- W.O.C.
T.I.H. TO 877'- PUMP 100 SX G CMT.W/ 10% CAL SEAL+2%CaCl+ 1- #/SK GILSONITE+ .25#/SK CF
T.O.O.H.- W.O.C.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #22155 verified by the BLM Well Information System For WESTPORT RESOURCES CORP., sent to the Vernal	
Name (Printed/Typed) DEBRA DOMENICI	Title ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 05/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL**

RECEIVED

MAY 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

017

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number U-01197-A-ST
		7. Indian Allottee or Tribe Name
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Unit or Communitization Agreement NATURAL BUTTES UNIT
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		9. Well Name and Number CIGE 295
3. Address of Operator P.O. BOX 1148, VERNAL, UTAH 84078	4. Telephone Number 435-781-7060	10. API Well Number 43-047-34820
5. Location of Well Footage : 622' FNL, 2422' FWL County : UINTAH QQ, Sec, T., R., M : NENW SEC. 14, T10S, R22E State : UT		11. Field and Pool, or Wildcat NATURAL BUTTES

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RUN 7" 23.0# J-55 LTC INTERMEDIATE CASING. SET @ 4322'.
 LEAD CMT W/ 180 SX PREM LT II+3%KCL+5 #/SK KOL SEAL+10%GEL+.5% SODIUM METASILICATE+.25#/SK CELLO FLAKE+.05% STATIC FREE, 11.0 PPG, 3.38 YEILD, 20.53 GPS
 TAIL CMT 110 SX PREM LT II +1%O2CL2+.25#/SK CELLO FLAKE, 14.8 PPG, 1.34 YEILD, 6.66 GPS

14. I hereby certify that the foregoing is true and correct.

Name & Signature DEBRA DOMENICI *Debra Domenici* Title ADMIN. ASSIST. Date 05/27/03

(State Use Only)

RECEIVED
JUN 04 2003

STATE OF UTAH
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

INJECTION WELL - PRESSURE TEST

Test Date: <u>5/27/03</u>	Well Owner/Operator: <u>Westport Oil & Gas Co.</u>
Disposal Well: <u>X</u>	Enhanced Recovery Well: _____ Other: _____
API No.: 43- <u>047-15880</u>	Well Name/Number: <u>Southman Canyon #3</u>
Section: <u>15</u>	Township: <u>10S</u> Range: <u>23E</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 1550 psi
Casing/Tubing Annulus - Pressure: 400 psi

Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>1550</u>	<u>400</u>
5	<u>1550</u>	<u>400</u>
10	<u>1550</u>	<u>400</u>
15	<u>1550</u>	<u>400</u>
20	<u>1550</u>	<u>400</u>
25	<u>1550</u>	<u>400</u>
30	<u>1550</u>	<u>400</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 1550 psi
Casing/Tubing Annulus Pressure: 400 psi

REMARKS:

well was recently re-completed

Hal Blum

David W. Hooper

Operator Representative

DOG M Witness

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

014

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals</p>		6. Lease Designation and Serial Number U-01197-A-ST
		7. Indian Allottee or Tribe Name
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Unit or Communitization Agreement NATURAL BUTTES UNIT
		9. Well Name and Number CIGE 295
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		10. API Well Number 43-047-34820
3. Address of Operator P.O. BOX 1148, VERNAL, UTAH 84078	4. Telephone Number 435-781-7060	11. Field and Pool, or Wildcat NATURAL BUTTES
5. Location of Well Footage : 622' FNL 2422' FWL County : UINTAH QQ, Sec, T., R., M : NENW SEC 14 T10S R22E State : UT		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RUN 110 JTS OF 4 1/2 CSG TO 4800'. CSG STOPPED (WRONG SIZE CENTRALIZERS FOR 8 1/18 HOLE). LAY DOWN 110 JTS OF 4 1/2 CSG. REMOVE CENTRALIZERS. RIH WITH CORRECT CENTRALIZERS. RAN 201 JTS OF 4 1/2, 11 50#, J-55, AND M-90 LT&C CSG. TALLIED 9449.80 SET @ 8438'.

COMPLETE DRILLING OPERATIONS. PUMP 20 BBL FRESH WATER SPACER, CMT SLURRY, 615 SKS, 50/50 POZ + 10% SALT + 2% GEL + 5# BLD STATIC FREE @ 14.3 PPG, YIELD 1.31.

RIG RELEASED @ 12:30 PM, 6/3/03.

14. I hereby certify that the foregoing is true and correct.
 Name & Signature DEBRA DOMENICI *Debra Domenici* Title ADMIN ASSIST Date 06/05/03

RECEIVED
JUN 17 2003
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

018

6. Lease Designation and Serial Number
 U-01197-A-ST

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
 NATURAL BUTTES UNIT

9. Well Name and Number
 CIGE 295

10. API Well Number
 43-047-34820

11. Field and Pool, or Wildcat
 NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Westport Oil & Gas Company, L.P.

3. Address of Operator
 P.O. Box 1148 Vernal, UT 84078

4. Telephone Number
 (435) 781-7023

5. Location of Well
 Footage : 622' FNL, 2422' FWL County : UINTAH
 QQ, Sec. T., R., M : NENW SEC. 14, T10S, R22E State : UT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>ON PRODUCTION</u> | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

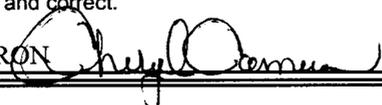
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE SUBJECT WELL WAS PLACED ON SALES @ 10:45 AM, 6/23/03. REFER TO THE ATTACHED DRILLING & COMPLETION CHRONOLOGICAL HISTORY REPORT.

RECEIVED
JUN 26 2003
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature CHERYL CAMERON  Title OPERATIONS Date 06/25/03

(State Use Only)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CIGE 295

UINTAH COUNTY, UT

DRILLING REPORT:

NE/NW 14-10S-22E Target pay: Wasatch/Mesa Verde ATD: 6,800'

4/2/03 Building location. 20% complete.
4/3/03 Building location. 20% complete.
4/4/03 Building location. 55% complete.
4/7/03 Building location. 55% complete.
4/08/03 Building location. 55% complete.
4/9/03 Building location. 55% complete.
4/10/03 Building location. 70% complete.
4/11/03 Building location. 85% complete.
4/14/03 Building location. 100% complete.
4/15/03 Building location. 100% complete.
4/16/03 Building location. 100% complete.
4/17/03 Building location. 100% complete.
4/21/03 Building location. 100% complete.
4/22/03 Building location. 100% complete.
4/23/03 Building location. 100% complete.
4/24/03 Building location. 100% complete.
4/25/03 Building location. 100% complete.
4/28/03 Building location. 100% complete.
4/29/03 Building location. 100% complete.

4/30/03 Building location. 100% complete.
5/1/03 Building location. 100% complete.
5/2/03 Building location. 100% complete.
5/5/03 Building location. 100% complete.
5/6/03 Building location. 100% complete.
5/7/03 Building location. 100% complete.
5/8/03 Building location. 100% complete.
5/9/03

TD: 600' CSG: 9 5/8" @ MW: SD: DSS:
Spud 5/7/03. Drlg 12 3/4" hole to 845' w/air rig. Run and set 9 5/8" surf csg @ 836'.

RECEIVED

JUN 26 2003

DIV. OF OIL, GAS & MINING

5/12/03 TD: 600' CSG: 9 5/8" @ MW: SD: DSS:
Spud 5/7/03. Drlg 12 3/4" hole to 845' w/air rig. Run & set 9 5/8" surf csg. @ 836'.

5/13/03 TD: 600' CSG: 9 5/8" @ MW: SD: DSS:
Spud 5/7/03. Drlg 12 3/4" hole to 845' w/air rig. Run & set 9 5/8" surf csg @ 836'.

5/14/03 TD: 600' CSG: 9 5/8" @ MW: SD: DSS:
Spud 5/7/03. Drlg 12 3/4" hole to 845' w/air rig. Run & set 9 5/8" surf csg. @ 836'.

5/15/03 SPUD Surface Casing Activity Status
5/07/03 9 5/8" @ 836' WORT Caza 7

5/16/03 5/07/03 9 5/8" @ 836' WORT Caza 7

5/19/03 Rig: Caza 7 AFE: 803056D ATD: 8425'
Target: Wasatch, Mesa Verde AFE M\$: 329.7 AFETD: 6800' WI: 100%

TD: 2265 CSG: 9 5/8" @ 836' MW: 8.3 SD: 5/18/03 DSS:1
MIRU Caza 7. Drlg cmt, & FE. Drlg f/845'-2265' w/aerated water. DA

5/20/03 TD: 3575 CSG: 9 5/8" @ 836' MW: 8.4 SD: 5/18/03 DSS:2
Drlg from/2265'-3575'. Pump LCM sweeps. No Returns. DA w/aerated water.

5/21/03 TD: 4137 CSG: 9 5/8" @ 836' MW: 8.4 SD: 5/18/03 DSS:3
Drlg from 3575-4137'. TIH open ended. Pump cmt to cure loss circ. Zone. WOC.

5/22/03 TD: 4288 CSG: 9 5/8" @ 836' MW: 8.4 SD: 5/18/03 DSS:4
WOC. TIH & Drlg cmt plugs from 597'-1047'. CIH. Drlg from 4137'-4288'. Trip for 8 3/4" bit. Ream from 877'-1600' @ report time.

5/23/03 TD: 4323 CSG: 9 5/8" @ 836' MW: 8.4 SD: 5/18/03 DSS:5
Ream from 1600'-4288'. Drlg to 4323' TD @ report time.

5/27/03 TD: 6055 CSG: 7" @ 4322' MW: 8.4 SD: 5/18/03 DSS: 9
Set 7" csg @ 4322'. Drlg 6 1/8" hole to 5599' TFNB. Drlg to 6055' @ report time.

5/28/03 TD: 6480 CSG: 7" @ 4322' MW: 8.4 SD: 5/18/03 DSS:10
Drlg 6 1/8" hole to 8162' TFNB. Drlg to 6480' @ report time. DA

5/29/03 TD: 7178 CSG: 7" @ 4322' MW: 8.4 SD: 5/18/03 DSS:11
Drlg from 6480'-7178'. DA

5/30/03 TD: 7,746 CSG: 7" @ 4322' MW: 8.6 SD: 5/18/03 DSS:12
Drlg from 7178'-7746'. POOH for new bit.

6/2/03 TD: 8440' CSG: 7" @ 4322' MW: 12.0 SD: 5/18/03 DSS:15
Drlg to 8039'. TFNB. Drlg to 8440' TD. CCH. Run OH & cased hole logs. LDDP.

6/3/03 TD: 8440' CSG: 4 1/2" @ 8438' MW: 12.0 SD: 5/18/03 DSS:16
Run 4 1/2" production casing to 4800'. Started stacking out weight. POOH remove centralizers and replace with slim hole centralizers. Run casing to 8438' CCH prior to cementing.

6/4/03 TD: 8440' CSG: 4 1/2" @ 8438' MW: 12.0 SD: 5/18/03 DSS:17
Cement 4 1/2" production casing @ 8438'. ND BOPE. Set Slips. Clean Mud Tanks. Release rig @ 1230 hrs 6/3/03. Rig down. Will move to NBU 394 on 6/5/03.

6/16/03 RDMO NBU 384. ROAD RIG TO CIGE 295. MIRU. SPOT EQUIP. NDWH. NUBOP. RU FLOOR & TBG EQUIP. SDFD.

6/17/03 HELD SAFETY MEETING (PU PIPE). PU. RIH W/3 7/8" BIT, BIT SUB, 1 JT & SN ON 2 3/8" J-55 TBG (SLM). TBG WAS DRIFTED. TAG PBSD @ 8405'. REV CIRC. WELL CLEAN W/100 BBLS 2% KCL. SWI. SDFN.

6/18/03 HELD SAFETY MEETING (FLAGGING GUY WIRES). EOT @ 8394'. POOH. STANDING BACK 2 3/8" J-55 TBG. MIRU CUTTERS WLS. RUN CBL-CCL-GR LOG FROM PBSD TO CMT TOP @ 4030', 200' ABV CMT TOP. POOH. PT 9 5/8" X 4 1/2" ANNULUS TO 500#, PT 4 1/2" & 7" CSG, BOP TO 5000#. RIH & PERF @ 8384 1/2' TO 8388 1/2', 2 SPF, 8304'-12', 3 SPF, 32 TOTAL HLS USING 3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR CHARGES, (0.43). POOH. ATTEMPT TO BRK DN PERFS @ 4500# @ 1/2 BPM. PUMPED 20 BBLS 2% KCL @ 2.5 BPM @ 2800#. ISIP: 2400#, FG: .72. SWI. SDFN.

6/19/03 MIRU CUTTERS & DOWELL. HELD SAFETY MEETING. PT SURF LINES TO 6050#. WHP: 1850#.
STAGE 1: PERFS WERE BRK DN @ 4500# @ 1/2 BPM. ISIP: 2400#, FG: .72, PMP'D 1612 BBLS YF118ST+, 174,000# 20/40 SD. ISIP: 3100#. NPI: 700#, FG: .81, MTP: 4947#, ATP: 3707#, MTR: 36.5 BPM, ATR: 35.0 BPM. 1 RUN W/CUTTERS.
STAGE 2: RIH W/CBP & PERF GUNS. SET CBP @ 8025'. PERF @ 7944'-49', 180 DEG PHASING, 11 HOLES; 7814'-18', 180 DEG PHASING, 9 HOLES; 7722'-26', 6 HOLES, USING 3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES, (0.34). BRK DN PERFS @ 3540#, 3 BPM. ISIP: 2600#, FG: .77, BALL OUT PERFS W/52 BIO-BALLS @ 14 BPM W/152 BBLS 3% KCL. SURGE BALLS OFF PERFS 3 TIMES. LET FALL TO BTM FOR 15 MIN. PMP'D 1857 BBLS YF118ST+, 184,000# 20/40 SD. ISIP: 2930#, NPI: 330#, FG: .81, MTP: 4937#, ATP: 3782#, MTR: 53.2 BPM, ATR: 34.4 BPM. TAGGED W/IRIDIUM. 1 RUN W/CUTTERS.
STAGE 3: RIH W/CBP & PERF GUNS. SET CBP @ 7630'. PERF @ 7574'-84', 6 HOLES; 7463'-67', 8 HOLES; 7300'-09', 5 HOLES; 7136'-40', 3 HOLES; 7126'-31', 4 HOLES, W/3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES, (0.34). POOH. 2 RUNS W/CUTTERS. SWI. SDFN.

06/20/03 PROG: 7AM H.S.M. CONTINUE ON W/STAGE #3. WHP=1035#.
STAGE #3: BRK DN PERFS @ 3742 @ 3 BPM. ISIP: 2170, FG: .73. BALL OUT PERFS W/ 52 BIO-BALLS @ 14 BPM W/ 144 BBLS 3% KCL. SURGE BALLS OFF PERFS 3 X. LET BALLS FALL TO BOTTOM FOR 15 MIN. PMP'D 3850 BBLS YF118ST+, 20/40 SD. ISIP: 2700, NET PRESSURE INCR: 530, FG: .80, MP: 5627, AP: 4178, MR: 56.6, AR: 42.2 BPM. TAGGED W/IRIDIUM, LAST 132,000# WAS TAGGED W/SCANDIUM.
STAGE #4: RIH W/ CBP & PERF GUNS. SET CBP @ 7025'. PERF @ 6954-63' 5 HLS, 6872-76' 3HLS, 6821-36' 10 HLS, 6636-46' 8 HLS W/ 3 1/8" HSC, 12 GRM PROSPECTOR CHARGES, .34. 3 RUNS W/ CUTTERS, 1 MISS FIRE. POOH. BRK DN PERFS @ 2713 @ 3 BPM. ISIP: 2470, FG: .80. BALL OUT PERFS W/52 BOI-BALLS @ 10 BPM W/150 BBLS 3% KCL. SURGE BALLS OFF PERFS 3 X. LET BALLS FALL TO BTM FOR 15 MIN. PMP'D 2249 BBLS YF116ST+, 241,000# 20/40 SD. ISIP: 2605, NET PRESSURE INCR: 135, FG: .82, MP: 4789#, AP: 4286#, MR: 52.2, AR: 48.3 BPM. TAGGED W/IRIDIUM.
STAGE #5: RIH W/ CBP & PERF GUNS. SET CBP @ 6560'. PERF @ 6477-85' 7HLS, 6444-51' 6 HLS, 6040-45' 8 HLS W/3 1/8" HSC 12 GR PROSPECTOR CHARGES .34, 3 RUNS W/CUTTERS, 1 MISS FIRE. POOH BRK DN PERFS @ 2060 @ 3 BPM. PMP'D 1122 BBLS YF116ST+ 109,484# 20/40 SD. ISIP: 2012#, NET PRESSURE INCR: 400, FG: .76, MP: 4986#, AP: 4441#, MR: 53.2 AR: 44.5 BPM. CUT SD EARLY STARTED TO SCREEN OUT. RIH W/ CBP & SET @ 5880'. POOH. RDMO CUTTERS & DOWELL. TOTAL FLUID: 10,690, TOTAL SD: 1,140,484#. 6PM SWI. SDFN.

06/23/03 PROG: 7AM H.S.M. DRLG PLUGS. RIH W/ 3 7/8" MILL TOOTH BIT, PMP OFF BIT SUB & S.N ON 89 JTS 2 3/8" J-55 TBG. L/D 36 JTS ON FLOAT. EOT @ 5870'. R/U SWIVEL. ESTABLISH CIRC W/ RIG PMP. TAG SD @ 5870', C/O 10' SD. DRLG CBP#1 @ 5880' DRILLED THROUGH CBP IN 7 MIN 500#DIFF. DRLG CBP#2 @ 6560'. TAG SD @ 6470', C/O 90' SD. DRILL THROUGH CBP IN 6 MIN, 300# DIFF. DRLG CBP#3 @ 7025'. TAG SD @ 6995', C/O 30' SD. DRILL THROUGH CBP IN 7 MIN, 1000# DIFF. DRLG CBP#4 @ 7630'. TAG SD @ 7510'. C/O 120' SD. DRILL THROUGH CBP IN 8 MIN, 300# DIFF. DRLG CBP#5 @ 8025'. TAG SD @ 7695'. C/O 60' SD. DRILL THROUGH CBP IN 6 MIN, 400# DIFF. RIH, TAG SD @ 8390'. C/O 15' SD TO PBSD @ 8405'. CIRC WELL CLEAN. AVG 7 MIN/BAKERCBP. C/O 325' SD. R/D SWIVEL. PUH & LAND

TBG ON HANGER W/253 JTS 2 3/8" J-55 TBG. EOT @ 8286, SN @ 8284'. R/D FLOOR & TBG EQUIP, NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1900#. 4:30PM FLOW WELL BCK TO FLOW FCK TANK ON OPEN CHL. FTP: 40#, SICP: 1200#. 5:30PM FTP: 190#, SICP: 1050#, RECVR'D 50 BBLs. TURN WELL OVER TO FLOW BCK CREW. OPEN CHK. LTR: 8965 BBLs. FLWG BCK: FTP: 1080#, CP: 1850#, CHK 32/64", BWPH 22, SD CLEAN, TLTR: 6225 BBLs.

06/24/03

ON SALES

ON SALES 06/23/2003, 10:45AM. 1200 MCF, FTP: 1500#, SICP: 1875#, 25 BWPH, 18/64" CHK.

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

015

5. LEASE DESIGNATION AND SERIAL NO.
U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME, WELL NO.
CIGE

2. NAME OF OPERATOR
WESTPORT OIL & GAS COMPANY, L.P.

9. WELL NO.
295

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 1148 VERNAL, UT 84078

10. FIELD AND POOL OR WILDCAT
NATURAL BUTTES

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)
 At Surface
NENW 622' FNL, 2422' FWL
 At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 14, T10S, R22E

At total depth
 14. API NO. **43-047-34820** DATE ISSUED **1/6/03**

12. COUNTY **UINTAH** 13. STATE **UTAH**

15. DATE SPUNDED **5/7/03** 16. DATE T.D. REACHED **6/1/03** 17. DATE COMPL. (Ready to prod. or Plug & **6/23/03** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5193' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
 MD **8440'** TVD TD MD **8405'** TVD -----> **X**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)
WASATCH 6040'-6485'
MESAVERDE 6636'-8389'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/CCL/GR

27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32#	821'	12 1/4	66 BBLs CLASS G	
7	23#	4323'	8 3/8	100 SX LEAD CLASS G/100 SX TA	CLASS G
4 1/2	11.6#	8450'	7 7/8	615 SX 50/50 POZ	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8286'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6040-6485	3 1/8	21 HOLES	6040-6485	109,484# 20/40 SD
6636-6963	3 1/8	26 HOLES	6636-6963	241,000# 20/40 SD
7126-7131	3 1/8	26 HOLES	7126-7131	432,000# 20/40 SD
7944-7949	3 1/8	180 HOLES	7944-7949	184,000# 20/40 SD
8304-8399	3 1/8	32 HOLES	8304-8389	174,000# 20/40 SD

33.* PRODUCTION

DATE FIRST PRODUCTION 6/23/03	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 6/28/03	HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 0	GAS--MCF. 1996	WATER--BBL. 271	GAS-OIL RATIO
FLOW. TUBING PRESS. 1349#	CASING PRESSURE 1789#	CALCULATED 24-HOUR RATE ----->	OIL--BBL. 0	GAS--MCF. 1996	WATER--BBL. 271	OIL GRAB	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD & USED FOR FUEL

TEST WITNESSED BY **JUL 21 2003**

35. LIST OF ATTACHMENTS
NONE

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED CHERYL CAMERON TITLE SR. REGULATORY ANALYST DATE 7/16/2003

See Spaces for Addition Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38. GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Top	
				Meas. Depth	True Vert. Depth
WASATCH MESAVERDE	4083 6544	6544	<p>RECEIVED JUL 21 2003 DIV. OF OIL, GAS & MINING</p>		



Westport Oil & Gas Company, L.P.

1368 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 8/15/03

TO: Carol Daniels @ FAX # _____

FROM: Cheryl Cameron @ FAX # 435-789-4436

PAGES (INCLUDING COVER): 3

Comments: 4 1/2" NSG @ 8440'

RECEIVED

AUG 15 2003

DIV. OF OIL, GAS & MINING

FORM 8

AMENDED

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
U-01197-A-ST

6. IF INDIAN, ALLOTMENT OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME, WELL NO.
CIGE

9. WELL NO.
295

10. FIELD AND POOL OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 14, T10S, R22E

12. TYPE OF WELL
OIL WELL GAS WELL DRY Other _____

15. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
WESTPORT OIL & GAS COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 1148 VERNAL, UT 84078

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)
At Surface
NENW 622' FNL, 2422' FWL
At top prod. Interval reported below

14. API NO. **43-047-34820** DATE ISSUED **1/6/03**

15. DATE SPUNDED **5/7/03** 16. DATE T.D. REACHED **6/1/03** 17. DATE COMPL. (Ready to prod. or Plug & 18. ELEVATIONS (DF, RIG, RT, GR, ETC.)* **5193' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD MD **8440'** TVD 21. PLUG, BACK T.D., MD & TVD TD MD **8405'** TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS ROTARY TOOLS DRILLED BY 25. WAS DIRECTIONAL SURVEY MADE **NO**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
**WASATCH 6040'-6485'
MESAVERDE 6636'-8389'**

26. TYPE ELECTRIC AND OTHER LOGS RUN **MICROLOG/GR-6-4-03
CBL/CCL/GR-6-19-03, CN/TLD/GR, ALL/GR-6-4-03** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32# H-40	821'	12 1/4	68-BBLS CLASS G	
7	23# J-55	4323'	8 3/8	100 SX LEAD CLASS G/100 SX TA CLASS G	
4 1/2	11.6# L	6890'	7 7/8	616 SX 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8286'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6040-6485	3 1/8	21 HOLES	6040-6485	109,484# 20/40 SD
6636-6963	3 1/8	26 HOLES	6636-6963	241,000# 20/40 SD
7126-7131	3 1/8	26 HOLES	7126-7131	432,000# 20/40 SD
7944-7949	3 1/8	180 HOLES	7944-7949	184,000# 20/40 SD
8304-8389	3 1/8	32 HOLES	8304-8389	174,000# 20/40 SD

32. PRODUCTION
DATE FIRST PRODUCTION **6/23/03** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST **6/28/03** HOURS TESTED **24** CHOKES SIZE **18/64** PROD'N. FOR TEST PERIOD **0** OIL-BBL. **1996** GAS-OIL RATIO **271**

FLOW TUBING PRESS. **1349#** CASING PRESSURE **1789#** CALCULATED 24-HOUR RATE **0** OIL-BBL. **1996** GAS-MCF. **271** WATER-BBL. **271** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD & USED FOR FUEL** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **CHERYL CAMERON** TITLE **SR. REGULATORY ANALYST** DATE **7/16/2003**

See Spaces for Addition Data on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

019

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
 Signature *J.T. Conley* Date 9-2-2003
 Initials JTC Date 9-2-2003

SEP 10 2003
D.V. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
 Office _____ Date: 9/16/03

Accepted by the Utah Division of Oil, Gas and Mining
 Federal Approval of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

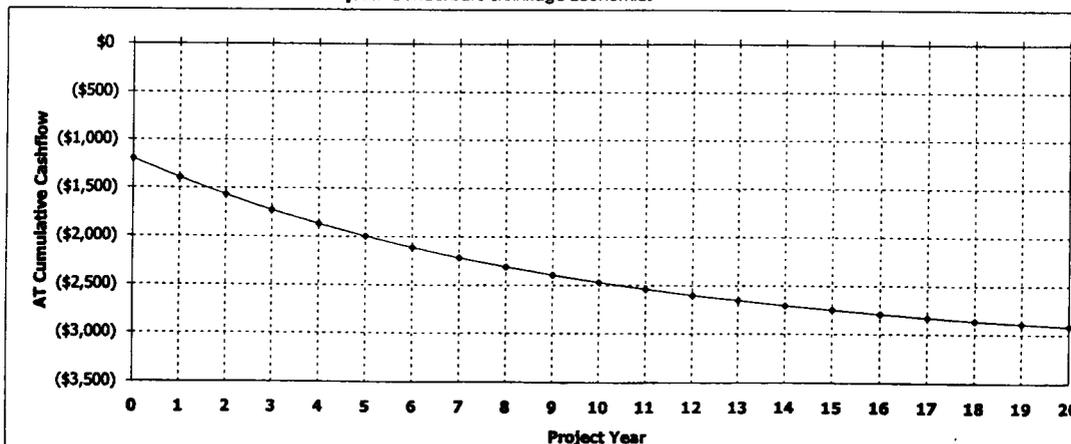
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd w 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES
Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.
(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.
(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.
Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 258	19-9-21 NWSE	UTU06891	891008900A	430473466700S1 ✓
CIGE 259	6-10-21 SWNE	UTU01791	891008900A	430473436700S1
CIGE 260	6-10-21 NENE	UTU01791	891008900A	430473436800S1
CIGE 261	7-10-21 NWSE	UTU02270A	891008900A	430473436900S1
CIGE 262	7-10-21 SENE	UTU01791	891008900A	430473437000S1
CIGE 263	19-10-22 SESE	ML20714	891008900A	430473422600S1
CIGE 264	19-10-21 SWSW	ML-22792	891008900A	430473422700S1
CIGE 265	15-9-20 SENE	UTU0144868	891008900A	430473478100S1
CIGE 266	33-9-22 NWSW	UTU01191A	891008900A	430473438600S1
CIGE 268	8-10-22 NWSE	UTU01196E	891008900A	430473441200S1
CIGE 271	32-9-22 SWNE	ML22649	891008900A	430473479500S1
CIGE 274	13-9-21 NENW	UTU01193	891008900A	430473477800S1
CIGE 275	21-10-21 NENW	UTU02278	891008900A	430473479900S1
CIGE 276	21-10-21 SWNW	UTU02278	891008900A	430473441700S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	430473480000S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	430473444500S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	430473447900S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	430473444300S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	430473444400S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	4304734443600S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	430473479000S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	430473479200S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	430473479300S1
CIGE 286	9-10-21 SENE	U01416	891008900A	430473479700S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	430473479800S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	430473485700S1
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	430473486500S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	430473486900S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	430473486800S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	430473487100S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	430473483800S1
CIGE 294	8-10-22 NENW	UTU466	891008900A	430473487000S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	430473482000S1
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	430473485800S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	430473485700S1 ✓
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	430473485500S1
CIGE 299	14-10-22 NWSW	UTU468	891008900A	430473485900S1
NBU 004	23-9-21 NESE	UTU0149075	891008900A	430473005600S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	430473008300S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	430473020400S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	430473020900S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	430473022100S1
NBU 020	28-9-21 NESW	U05676	891008900A	430473025000S1
NBU 022	18-10-22 SENE	ML22973	891008900A	430473025600S1
NBU 023	19-9-22 SWNE	UTU0284	891008900A	430473086800S1
NBU 024N2	12-10-22 SESE	U01197A	891008900A	430473053500S1
NBU 026	27-9-21 CSE	U01194A	891008900A	430473025200S1 ✓
NBU 027	33-9-21 NESW	U015630	891008900A	430473030400S1
NBU 027A	33-9-21 SWNE	U015630	891008900A	430473039800S1
NBU 028	13-10-21 NWSE	ML23608	891008900A	430473030500S1
NBU 029	11-10-21 NESW	UTU0149080	891008900A	430473030200S1
NBU 030	16-10-22 SWSE	ML22653	891008900A	430473030600S1
NBU 031	11-10-22 SESW	U01197A	891008900A	430473030700S1 ✓
NBU 032Y	20-9-22 NWNW	UTU0284	891008900A	430472951400S1
NBU 033Y	18-10-21 NWNW	UTU02270A	891008900A	430473050400S1
NBU 035Y	29-9-21 NWSE	UTU0581	891008900A	430473050300S1
NBU 036Y	30-9-21 SENE	UTU0581	891008900A	430473060300S1
NBU 037XP	3-10-22 SESE	UTU01191A	891008900A	430473072400S1
NBU 038N2	13-10-22 NWSW	U06512	891008900A	430473053600S1
NBU 039	29-10-22 SWSW	UTU0132568A	891008900A	430473086100S1
NBU 041J	31-9-22 NWSW	ML23607	891008900A	430473122400S1 ✓

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME NATURAL BUTTES UNIT
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.			8. WELL NAME and NUMBER: CIGE 295
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024	9. API NUMBER: 4304734820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 622'FNL, 2422'FWL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 14 10S 22E			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MAINTENANCE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

03/14/06 PROG: ROAD RIG IN TO LOC SPOT IN EQUIP KILL WELL W/ 40 BBL 2% ND TREE, NU BOP UNLAND TBG. POOH W/ 13 JTS TBG & SPLIT COLLAR CALL F/FISHING TOOLSPICK UP OVERSHOT RIH TAG FISH @ 545' LATCH FISH TRY TO WORK FREE COULD NOT CALL F/ FREE POINT SDFN.03/15/06 PROG: MIRU CUTTERS RIH COLLAR LOCATOR STOP WORKING POOH HIT LOB PULL OF ROPE SOCKET LOST TOOLS IN TBG CALL F/OVERSHOT RIH W/ FREE POINT COULD NOT GET BELOW 4200' POOH WORK TBG FREE POOH LD 2-3/8 MAKE UP MILL START IN HOLE SDFN 03/16/06 PROG: TALLY & PICK UP 2-3/8 TBG SCALE @ 8235' RIG UP FOAM UNIT & SWIVEL CLEAN OUT TO 8395' CIRC CLEAN POOH SDFN EOT 7900' 03/17/06 PROG: KILL WL W/ 50 BBL 2% POOH LD 32 JTS LD MILL RIH W/ PROD BROACH TBG ON WAY IN LAND W/ 241 JTS 2,3/8 L-80 EOT 7363' ND BOP NU TREE RD SDFWE.

TDG DETAL	
KB	15.00
HANGER	1.00
241 JTS 2,3/8 L-80 YELLOW BAND	7646.88
F-NIPPLE F-EDDIE	1.10
EOT	7663.98

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>3/28/2006</u>

(This space for State use only)

RECEIVED
APR 04 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
 DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239
APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 622'FNL, 2422'FWL		8. WELL NAME and NUMBER: CIGE 295
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 14 10S 22E		9. API NUMBER: 4304734820
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED A RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS RECOMPLETED THE EXISTING WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR HAS COMMINGLED THE WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION ON PRODUCTION ON 01/24/2009 AT 12:00 PM.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 2/5/2009

(This space for State use only)

RECEIVED
FEB 09 2009

ROCKIES
Operation Summary Report

Well: CIGE 295

Spud Date: 5/18/2003

Project: UTAH

Site: UINTAH

Rig Name No: KEY 234/234

Event: RECOMPLETION

Start Date: 12/4/2008

End Date: 12/12/2008

Active Datum: RKB @5,207.99ft (above Mean Sea Level)

UWI: CIGE 295

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
12/4/2008	7:00 - 17:00	10.00	COMP	31	D	P		7:AM HSM. MOVE RIG TO LOC. RU RIG. BLOW WELL DOWN. KILL WELL W/ 50 BBLS. ND WELLHEAD, NU BOP. UNLAND TBG. POOH W/ TBG & POBS. TBG LOOKED GOOD. PU 37/8" MILL, BIT SUB. RIH W/ 23/8" TBG. EOT 3000'. SWI 5:30 PM
12/5/2008	7:00 - 17:00	10.00	COMP	31		P		7:AM. HSM. 450 PSI ON WELL. BLOW DOWN. PUMP 20 BBLS TO KILL. FINISH RIH W/ 23/8" TBG. TAG SCALE @ 7925'. RU SWIVEL & FOAM UNIT. BROKE CONV CIR. DRILL OUT SCALE DOWN TO PBTD @ 8415'. CIR WELL CLEAN. RD DRILL EQUIP. POOH W/ 29 JTS 23/8" TBG. SWI 6:PM
12/6/2008	7:00 - 18:00	11.00	COMP	31	C	P		7:AM HSM. OPEN WELL. 600 PSI, BLOW DOWN. KILL WELL 50 BBLS. POOH W/ 23/8" TBG & 37/8" MILL. SHEAR BALL FOR POBS STUCK IN MILL. RU CUTTERS, RIH SET FLOW PLUG @ 8206'. X-O EQUIP FOR 27/8. PU HD PKR, X-NIPPLE, X-O. RIH PU 27/8" PH6 TBG. EOT 5050'. SWI 6:PM
12/7/2008	7:00 - 15:00	8.00	COMP	31		P		7:AM OPEN WELL 300 PSI. BLOW DOWN. FINISH RIH W/ 27/8" TBG. SET PKR @ 7978'. FILL TBG W/ 30 BBLS. RU PRES TESTER. TEST TO 4200, HELD. RU SLICKLINE. RIH SET PLUG IN X-NIPPLE. PRES TEST TO 6200 PSI, HELD. RET. PLUG. RD SLICKLINE. RU CUTTERS. RIH & PERF W/ 19/16 GUNS 8050-54, 8142-46, 8190-96, 3SPF, 42 HOLES. SWI 3:30PM
12/8/2008	7:00 - 7:15	0.25	COMP	48		P		HSM, REVIEW FRAC PROCEDURE
	7:15 - 19:00	11.75	COMP	36	E	P		OPEN WELL=0#, FRAC MESAVERDE 8050'-8196' 42 HOLES. BRK DN PERFS @ 3969#, INJT PSI=5800#, INJT RT=8 BPM, ISIP=1329#, FG=.61., PUMP'D 1412.8 BBLS SLK WTR W/ 50893# 30/50 MESH W/ 5000# RESIN COAT IN TAIL, ISIP=3209#, FG=.84, AR=12.8, AP=5520#, MR=17.9, MP=5950#, NPI=1880#, 23/42 CALC PERFS OPEN. MIX UP CEMENT PUM;P 4 SXS, 20' CEMENT PLUG, PUMP'D 5 BBLS FRESH WTR BEFORE CEMENT, FLUSHED W/ 42.BBLS @ 5780#, SHUT PUMPS DN 7 PRESSURE DROPPED TP 0# RIGHT NOW. MIRU SLICK LINE, RIH TAGGED CEMENT @ 8040' SWIFN.
12/9/2008	7:00 - 7:15	0.25	COMP	48		P		HSM, DRIVING ON SLICK ROADS
	7:15 - 18:30	11.25	COMP	36	E	P		OPEN WELL 0# SITP, 600# SICP, BLOW WELL DN, RELEASE PKR, POOH L/D 2-7/8 P-110 TBG W/ BKR PKR. R/D TBG EQUIP, ND BOPS, NU FRAC VALVES, MIRU CUTTERS WIRE LINE, RIH W/ BKR 8K CBP, SET CBP @ 5974' POOH, R/U WEATHERFORD FRAC, FILL HOLE W/ 45 BBLS, TRY TO P/T PUMPING INTO @ 3100# W/ 3 BPM. P/U CBP RIH SET CBP @ 5904', HOOK UP WEATHERFORD P/T TO 6200# [GOOD TEST] SWIFN.
12/10/2008	7:00 - 7:15	0.25	COMP	48		P		HSM, N/U BOP STACK

ROCKIES

Operation Summary Report

Well: CIGE 295

Spud Date: 5/18/2003

Project: UTAH

Site: UINTAH

Rig Name No: KEY 234/234

Event: RECOMPLETION

Start Date: 12/4/2008

End Date: 12/12/2008

Active Datum: RKB @5,207.99ft (above Mean Sea Level)

UWI: CIGE 295

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
	7:15 - 20:30	13.25	COMP	36	E	P		0# SICP, N/D FRAC VALVES, N/U BOPS, R/U TBG EQUIP, P/U 3-7/8 BIT W/ X-OVER, RIH DRL OUT CBP @ 5904', POOH, N/D BOPS, N/U FRAC VALVES, R/U WEATHERFORD FRAC & CUTTERS WIRE LINE. STG #2] P/U RIH PERF WASATCH USING 3-3/8 EXPEND, 23 GRM, 0.36" HOLE, 4 SPF, 90° PH, 5938'-5 944' 24 HOLES, 5868'-5872' 16 HOLES, WHP=0#, BRK DN PERFS @ 3182#, INNJT PSI=4400#, INJT RT=51, ISIP=2722#, GH=90, PUMP'D 1007.9 BBLs SLK WTR W/ 33135# 30/50 MESH W/ 5000# RESIN COAT IN TAIL, ISIP=1365#, FG=.80, AR=51.1, AP=3879#, MR=51.3, MP=5984#, NPI=-617, 40/40 CALC PERFS OPEN. STG #3] WHP=100#, BRK DN PERFS @ 3174#, INNJT PSI=4300#, INNJT RT=50.5, ISIP=1602#, FG=.75, PUMP'D 837.6 BBLs SLK WTR W/ 28003# 30/50 MESH W/ 5000# RESIN COAT IN TAIL, ISIP=1365# FG=.70, AR=50.7, AP=3677#, MR=51, MP=4919#, NPI=-242#, 34/40 CALC PERFS OPEN. P/U RIH W/ BKR 8K CBP & SET @ 5183' POOH R/D CUTTERS & WEATHERFORD FRAC, N/D FRAC VALVES, N/U BOPS, SWIFN. HSM, FRACING
12/11/2008	7:00 - 7:15	0.25	COMP	48		P		
	7:15 - 18:00	10.75	COMP	44	E	P		OPEN WELL 0# SICP, P/U RIH W/ 3-7/8 BIT W/ SLIDING SLEEVE PKG, RIH TAG KILL PLUG @ 5183' P/U PWR SWVL EST CIRC W/ RIG PUMP, PLUG #1] DRL THROUGH BKR 8K CBP @ 5183' IN 10 MIN. 0# INCREASE. PLUG #2] CONTINUE TO RIH TAG SAND @ 5267' C/O & DDRL THROUGH CBP @ 5297' IN 10 MIN. LOST CIRC COULD NOT RECOVER, PULL ABOVE PERFS FOR NIGHT WAIT ON FOAM UNIT. SWIFN. HSM, ON COLD WEATHER
12/12/2008	7:00 - 7:15	0.25	COMP	48		P		
	7:15 - 18:30	11.25	COMP	44	C	P		0# SICP, 0# SITP, RIH TO 7977' TAG CEMENT STREAMERS EST CIRC W/ FOAM UNIT C/O TO 8206' TO FLOW THROUGH PLUG, CIRC HOLE FOR 45 MIN. L/D
12/13/2008	7:00 -							WELL LOGGED OFF, WO SWAB RIG - NO FLOW
12/14/2008	7:00 -			33	A			7 AM FLBK REPORT: CP 1000#, TP 50#, -/64" CK, - BWP, - SAND, - GAS TTL BBLs RECOVERED: 0 BBLs LEFT TO RECOVER: 0 WELL LOGGED OFF, WO SWAB RIG - NO FLOW
12/15/2008	7:00 -			46				WELL LOGGED OFF, WO SWAB RIG - NO FLOW
12/16/2008	7:00 -			46				WELL LOGGED OFF, WO SWAB RIG - NO FLOW
12/17/2008	7:00 -			46				WELL LOGGED OFF, WO SWAB RIG - NO FLOW
12/18/2008	7:00 -			46				WELL LOGGED OFF, WO SWAB RIG - NO FLOW
12/19/2008	7:00 -			46				WELL LOGGED OFF, WO SWAB RIG - NO FLOW
12/20/2008	7:00 -			46				WELL LOGGED OFF, WO SWAB RIG - NO FLOW
12/21/2008	7:00 -			46				WELL LOGGED OFF, WO SWAB RIG - NO FLOW

ROCKIES

Operation Summary Report

Well: CIGE 295

Spud Date: 5/18/2003

Project: UTAH

Site: UINTAH

Rig Name No: KEY 234/234

Event: RECOMPLETION

Start Date: 12/4/2008

End Date: 12/12/2008

Active Datum: RKB @5,207.99ft (above Mean Sea Level)

UWI: CIGE 295

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
12/22/2008	7:00 -			42				MOVED TO CIGE 295. RIGGED UP BCP 1180, BTP 480, BCP 3700 MADE 8 SWAB RUNS. RECOVERED 40 BBL. FTCP 1200, FTP 0, FFL 3800 WELL WAS ON VACUUM ALL DAY. NO GAS ENTRY
1/5/2009	7:00 -			46	E			W/O WOV RIG TO RECOVER LOST SWABBING TOOLS
1/6/2009	7:00 -			46	E			W/O WOV RIG TO RECOVER LOST SWABBING TOOLS
1/12/2009	7:00 - 7:30	0.50	WO/REP	48		P		JSA- RUSU, NU/ND, POOH W/ TBG.
	7:30 - 16:30	9.00	WO/REP	30		X		ROAD RIG AND EQUIP FROM 1022-28L UP ARCHY TO LOCATION. (HAD BLADE FOR ASSIST). RUSU. WH FROZEN. THAW OUT WH. FCP 200, SITP 200. BLEED OFF TBG. ND WH. NU BOP. RU FLOOR AND TBG EQUIP. UNLAND TBG. LUB OUT AND LD 7" 5K HANGER. OPEN CSG TO FBT. POOH AS SB 164 JTS 2-3/8" L-80 TBG. HAVE 77-JTS IN, EOT AT 2443'. DRAIN EQUIP. SDFN. PMP 0 / 0, RCVR 25 / 25.
1/13/2009	7:00 - 7:30	0.50	WO/REP	48		P		JSA- POOH W/ TBG. RIH W/ TBG.
	7:30 - 16:30	9.00	WO/REP	30		X		SITP 0, SICP 900. BLOW DOWN CSG. CONTROL WELL W/ BBL AS FIN POOH W/ 84-JTS 2-3/8" L-80 TBG. LD 4-JTS 2-3/8" L-80. RCVR SWAB TOOLS (MANDREL STUCK IN SN). HAVE 252-TOTAL JTS OUT. LD SLIDING SLEEVE / POBS. MU 3-7/8" BIT, BIT SUB, XN-NIPPLE AND TALLY AS RIH W/ 248-JTS 2-3/8" L-80 TBG. MEAS AND PU 11-JTS 2-3/8" L-80 TO TAG AT 8205' W/ 12' UP #259. LD 1-JT. HAVE 258-JTS IN, EOT AT 8186'. START N2/FOAM DOWN TBG. 1-HR TO GET RETURNS. HP 1575 PSI. DRAIN EQUIP. RU PWR SWIVEL. SDFN. PMP 180 / 180, RCVR 60 / 85.
1/14/2009	7:00 - 7:30	0.50	WO/REP	48		P		JSA- PWR SWIVEL, FOAM UNIT.
	7:30 - 17:00	9.50	WO/REP	30		X		SITP 900, SICP 900. OPEN CSG TO FBT. PU JT #259 W/ PWR SWIVEL AND START N2/FOAM DOWN TBG. 45-MIN TO GET CIRC. HP 1325 PSI. D/O FLOW THRU PLUG AT 8206' IN 10 MIN. 0 PSI INCREASE. DOWN AND TAG PLUG REMAINS ON SAND AT 8265'. C/O TO 8393' W/ 265-JTS IN. TAG OLD POBS (4-1/2' RATHOLE). CIRC CLEAN. PUMP 12 BBL DOWN TBG. RD PWR SWIVEL. POOH AS LD 1-JT AND SB 264-JTS. CONTROL WELL W/ BBL. LD BIT ASSY. MU NOTCHED 1.87" XN-NIPPLE AND RIH W/ 100 JTS. DRAIN EQUIP. SDFN.
1/15/2009	7:00 - 7:30	0.50	WO/REP	48		P		PMP 190 / 370. RCVR 185 / 270. JSA- RIG PUMP. RIH W/ TBG.

ROCKIES

Operation Summary Report

Well: CIGE 295		Spud Date: 5/18/2003	
Project: UTAH		Site: UINTAH	Rig Name No: KEY 234/234
Event: RECOMPLETION		Start Date: 12/4/2008	End Date: 12/12/2008
Active Datum: RKB @5,207.99ft (above Mean Sea Level)		UWI: CIGE 295	

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
	7:30 - 17:00	9.50	WO/REP	30		X		SITP 900, SICP 1000. OPEN CSG TO FBT. PUMP 10 BBLs 2% DOWN TBG. CONT RIH W/ NOTCHED XN-NIPPLE FROM 3165' TO 8374' W/ 264-JTS IN. START N2/FOAM DOWN TBG. 55 MIN TO GET CIRC. HP 1630 PSI. UNLOAD HOLE FOR 1-1/2 HRS. PUMP 10 BBLs DOWN TBG. POOH AS LD 15-JTS 2-3/8" L-80 TBG. PU 7" 5K HANGER. LUB IN AND LAND 249-JTS 2-3/8" L-80 TBG W/ EOT AT 7908.77'. RU SANDLINE AND RUN 1.91" BROACH TO SN. GOOD. RD SANDLINE. RD FLOOR. ND BOP. NU WH. START N2/FOAM DOWN TBG. RDSU. 35-MIN TO GET RETURNS. HP 1250 PSI. CIRC 1-HR AND UNLOAD HOLE. SHUT IN CSG AND BUILD SICP TO 1100 PSI. SHUT WELL IN AND TURN OVER TO PRODUCTION. DRAIN EQUIP. PMP 110 / 480, RCVR 150 / 420, LTR 60.
								TBG DETAIL KB 15.00 7" 5K HANGER 1.00 249-JTS 2-3/8" L-80 TBG 7891.72 NOTCHED 1.87" XN 1.05 EOT 7908.77
1/16/2009	-							SITP 900, SICP 900. HOOK UP TEST SEPERATOR. THAW OUT FLOW BACK TANK. OPEN TBG UP TO FLOW BACK TANK. TBG DIED. SHUT WELL IN. TURN OVER TO PRODUCTION DEPT.
1/22/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 675#, TP 200#, 20/64" CK, 4 BWPH, TRACE SAND, LIGHT GAS TTL BBLs RECOVERED: 80 BBLs LEFT TO RECOVER: -80
1/23/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 600#, TP 200#, 20/64" CK, 4 BWPH, TRACE SAND, LIGHT GAS TTL BBLs RECOVERED: 185 BBLs LEFT TO RECOVER: -185
1/24/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 625#, TP 250#, 20/64" CK, 3 BWPH, TRACE SAND, LIGHT GAS TTL BBLs RECOVERED: 269 BBLs LEFT TO RECOVER: -269
	12:00 -		PROD					WELL TURNED TO SALES @ 1200 HR ON 1/24/2009 - FTP 260#, CP 650#, CK 32/64", 1000 MCFD, 72 BWPD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
UNIT #891008900A

8. WELL NAME and NUMBER:
CIGE 295

9. API NUMBER:
4304734820

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 14 10S 22E

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER **RECOMPLETION**

2. NAME OF OPERATOR:
KERR McGEE OIL & GAS ONSHORE LP

3. ADDRESS OF OPERATOR: 1368 S 1200 E CITY **VERNAL** STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 781-7024**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **622'FNL, 2422'FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUDDED: **5/7/2003** 15. DATE T.D. REACHED: **6/1/2003** 16. DATE COMPLETED: **1/24/2009** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5193'GL**

18. TOTAL DEPTH: MD **8,440** TVD _____ 19. PLUG BACK T.D.: MD **8,393** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
N/A

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8	32#		821		66			
8 3/8	7"	23#		4,323		200			
7 7/8"	4 1/2	11.6#		8,440		615			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7,908							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) WASATCH	5,233	5,944			5,233 5,944	0.36	80	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) MESAVERDE	8,050	8,196			8,050 8,196	0.36	42	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5233'-5944'	PMP 1846 BBLS SLICK H2O & 61,138# 30/50 OTTOWA SD
8050'-8196'	PMP 1413 BBLS SLICK H2O & 50,893# 30/50 OTTOWA SD

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PROD

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/24/2009		TEST DATE: 1/26/2009		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 224	WATER - BBL: 60	PROD. METHOD: FLOWING
CHOKE SIZE: 32/64	TBG. PRESS. 343	CSG. PRESS. 600	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 224	WATER - BBL: 60	INTERVAL STATUS: PROD	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 1/24/2009		TEST DATE: 1/26/2009		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 224	WATER - BBL: 60	PROD. METHOD: FLOWING
CHOKE SIZE: 32/64	TBG. PRESS. 343	CSG. PRESS. 600	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 224	WATER - BBL: 60	INTERVAL STATUS: PROD	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GREEN RIVER	1,138				
MAHOGANY	1,772				
WASATCH	4,083	6,255			
MESAVERDE	6,314	8,389			

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE 

DATE 3/3/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: CIGE 295	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047348200000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0622 FNL 2422 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 14 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/24/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The CIGE 295 well was returned to production on 2/24/2016. Thank you. <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 25, 2016</p> </div>			
NAME (PLEASE PRINT) Jennifer Thomas		PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A		DATE 2/25/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: CIGE 295	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047348200000	
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		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/27/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The CIGE 295 well was returned to production on 9/27/2016. Thank you.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2016</p> </div>			
NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative	
SIGNATURE N/A		DATE 10/5/2016	