

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

001

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. U-0149075	
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES	
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094		8. Lease Name and Well No. NBU 458	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1918FNL 1986FWL 4431205Y 40.02351 At proposed prod. zone 426234Y -109.52065		9. API Well No. 43047-34819	
14. Distance in miles and direction from nearest town or post office* 16.7 MILES NORTHEAST OF OURAY, UT		10. Field and Pool, or Exploratory NATURAL BUTTES	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 695		11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R21E Mer SLB	
16. No. of Acres in Lease 640.00		12. County or Parish UINTAH	
17. Spacing Unit dedicated to this well 40.00		13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 7450 MD	
20. BLM/BIA Bond No. on file WY3457		21. Elevations (Show whether DF, KB, RT, GL, etc.) 4851 GL	
22. Approximate date work will start		23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission) 	Name (Printed/Typed) CHERYL CAMERON	Date 11/25/2002
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-16-02
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #16438 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

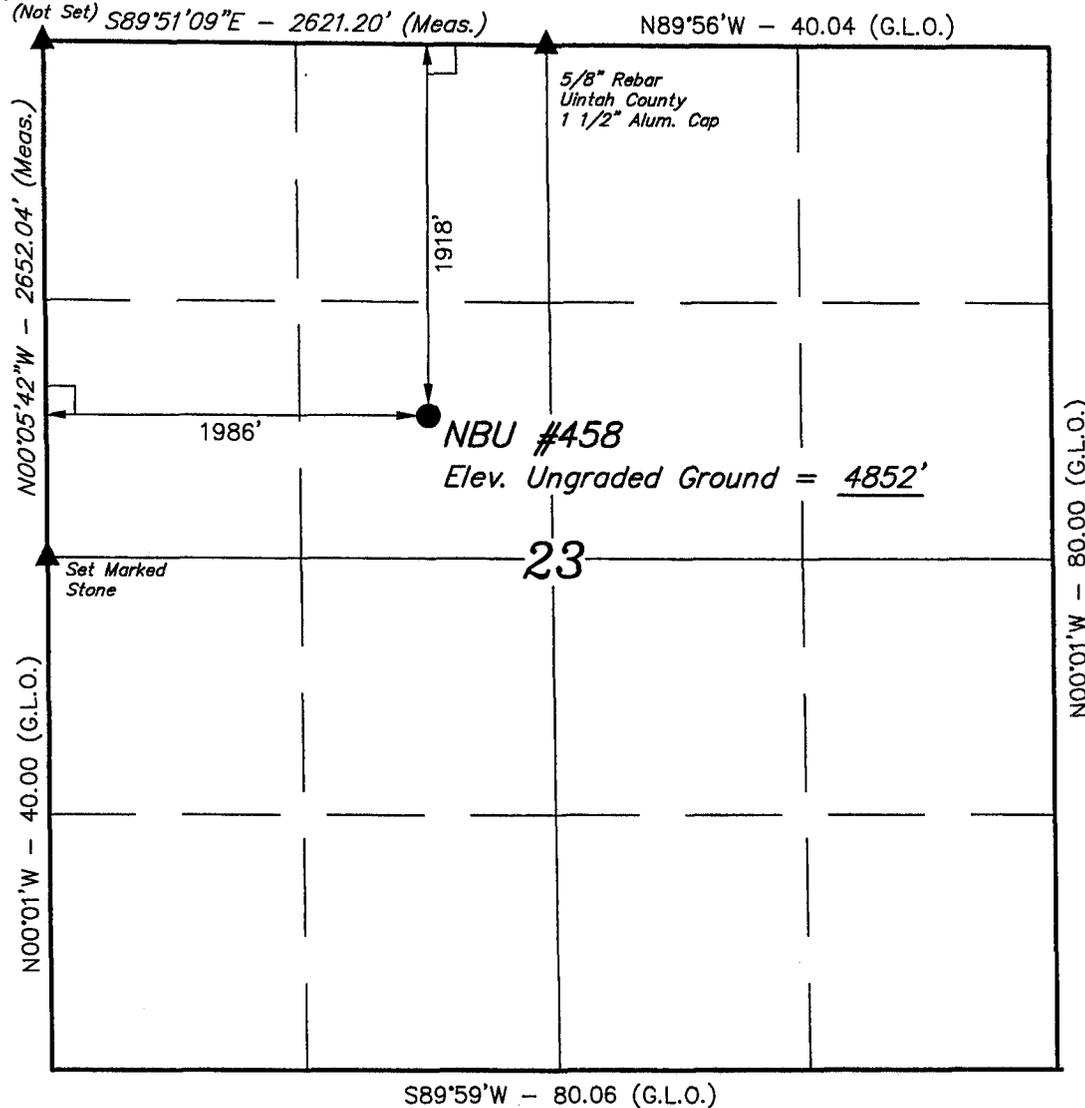
RECEIVED
DEC 03 2002
DIV. OF OIL, GAS & MINING

T9S, R21E, S.L.B.&M.

**EL PASO
PRODUCTION OIL & GAS COMPANY**

Well location, NBU #458, located as shown in the SE 1/4 NW 1/4 of Section 23, T9S, R21E, S.L.B.&M. Uintah County, Utah.

Large Pile of
Stones, Marked
Stone, (Not Set)

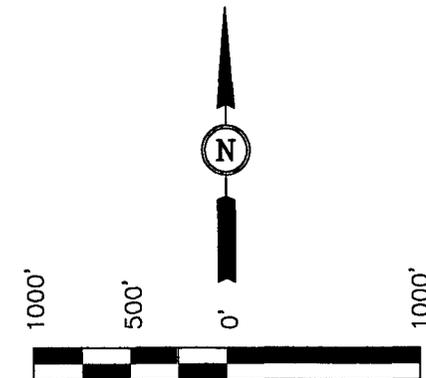


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

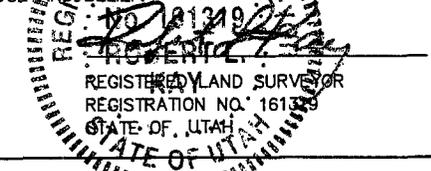
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'24.82" (40.023561)
LONGITUDE = 109°31'16.81" (109.521336)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-23-02	DATE DRAWN: 5-24-02
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

NBU 458
SEnw Sec. 23, T9S, R21E
UINTAH COUNTY, UTAH
U-0149075

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4865'
Green River	1600'
Wasatch	4835'
Total Depth	7430'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	4865'
	Green River	1600'
Gas	Wasatch	4835'
Gas	Water	N/A
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

5. **Drilling Fluids Program:**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

6. **Evaluation Program**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 7,450' TD, approximately equals 2,980 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,341 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Date:**

Drilling operations are planned to commence upon approval of this application.

9. **Variances:**

Please see Natural Buttes/Ouray Field SOP.

10. **Other Information:**

Please see Natural Buttes/Ouray Field SOP.

NBU 458
SENE Sec. 23, T9S, R21E
UINTAH COUNTY, UTAH
U-0149075

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

Refer to Topo B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

The following guidelines will apply if the well is productive.

Please see Natural Buttes/Ouray Field SOP.

Refer to Topo Map D for the placement of the pipeline lateral.

5. **Location and Type of Water Supply:**

Please see Natural Buttes/Ouray Field SOP.

6. **Source of Construction Materials**

Please see Natural Buttes/Ouray Field SOP.

7. **Methods of Handling Waste Materials**

Please see Natural Buttes/Ouray Field SOP.

Any produced water from the proposed well will be contained in a common water tank(s), and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

Please see Natural Buttes/Ouray Field SOP.

9. Well Site Layout: (See Location Layout Diagram)

Please see Natural Buttes/Ouray Field SOP.

10. Plans for Reclamation of the Surface:

Please see Natural Buttes/Ouray Field SOP.

11. Surface Ownership

Ute Indian Tribe
Ft. Duchesne, Utah

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III Archaeological Survey has been conducted. Copies of this report were submitted to the Ute Indian Tribe, and the Bureau of Indian Affairs prior to the on-site inspection.

13. Lessee's or Operator's Representative & Certification:

Cheryl Cameron
Senior Regulatory Analyst
El Paso Production Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Oil & Gas Company
9 Greenway Plaza
Houston, TX 77046
(832) 676-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

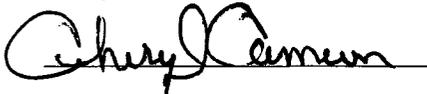
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Nationwide Bond No. WY3457.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

s/s Cheryl Cameron
Cheryl Cameron

11/25/02
Date



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #458

SECTION 23, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING NBU #144 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.7 MILES.

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #458

LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R21E, S.L.B.&M.

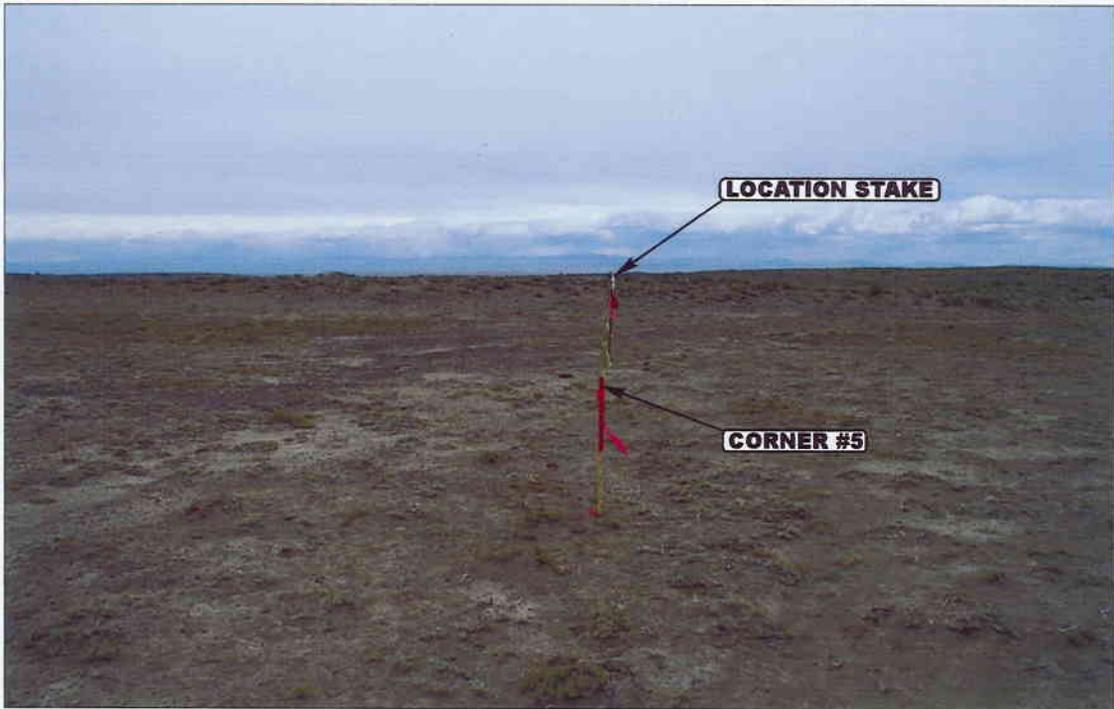


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

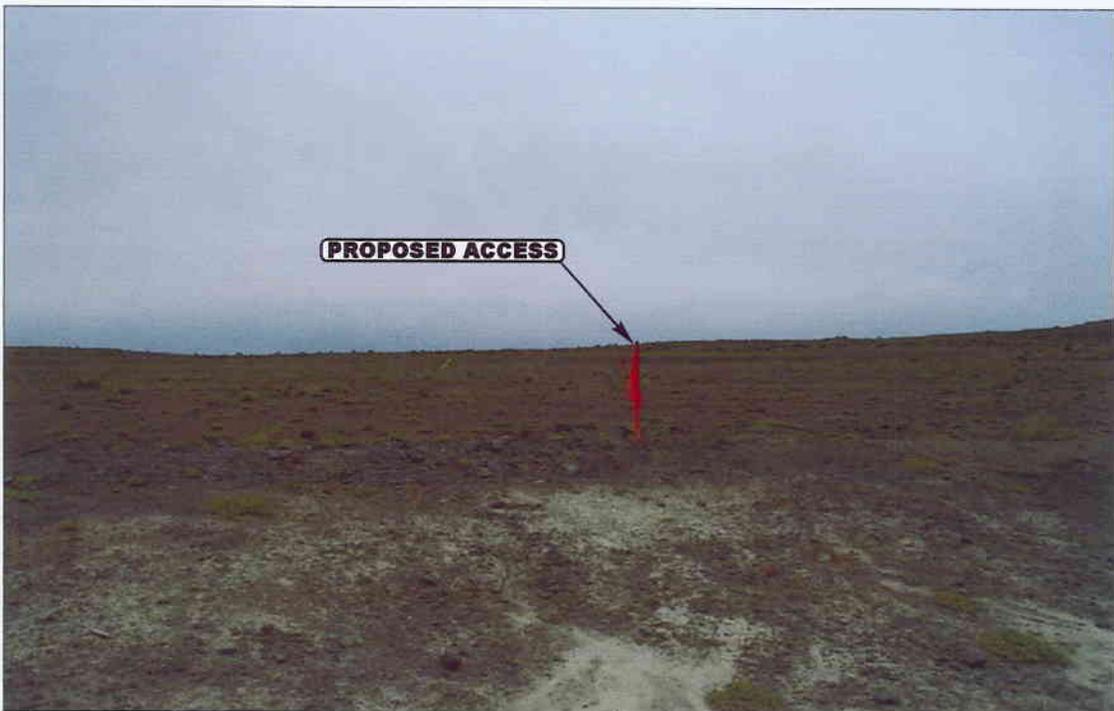


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

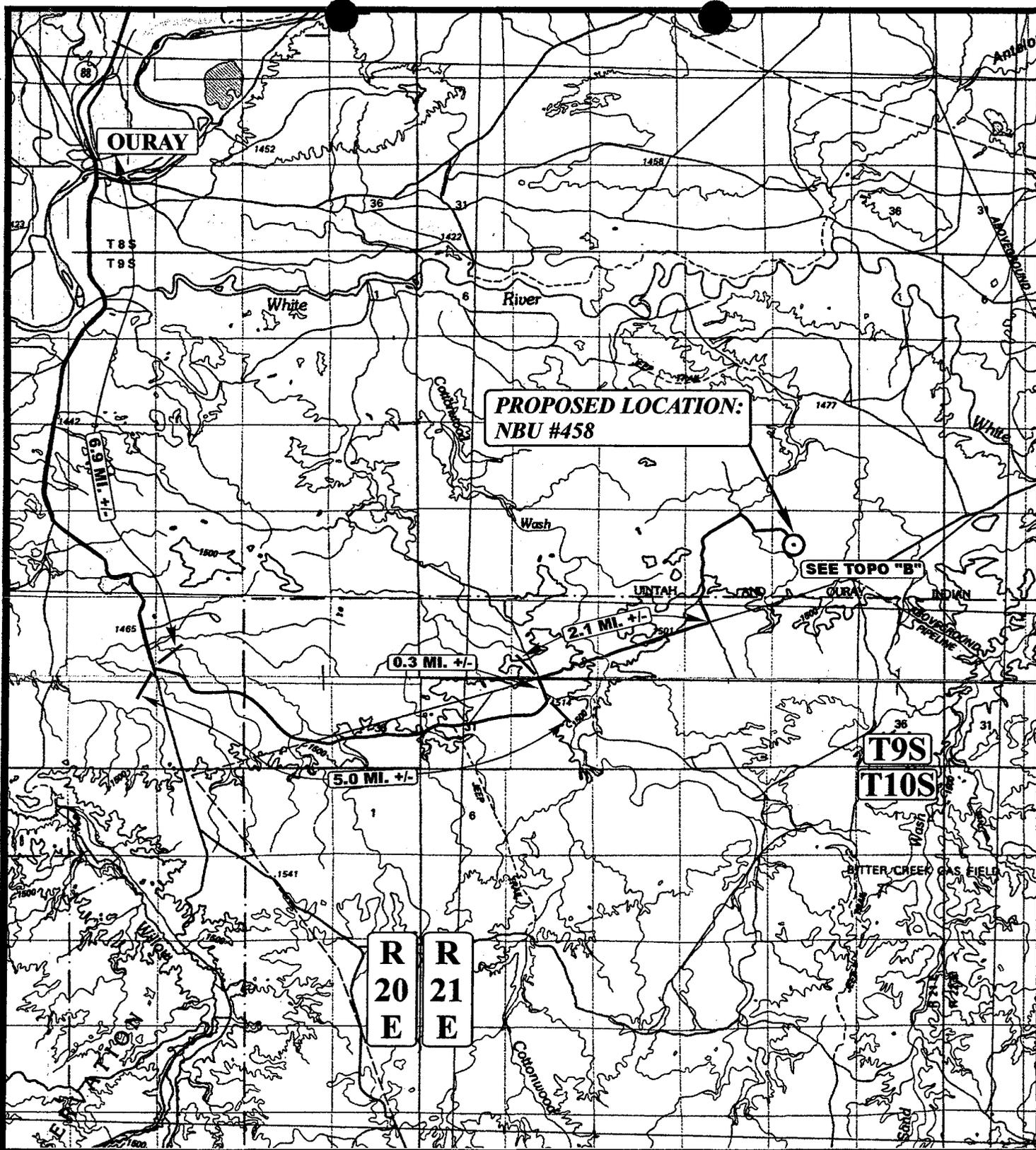
6 18 02
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: K.G.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #458

**SECTION 23, T9S, R21E, S.L.B.&M.
1918' FNL 1986' FWL**



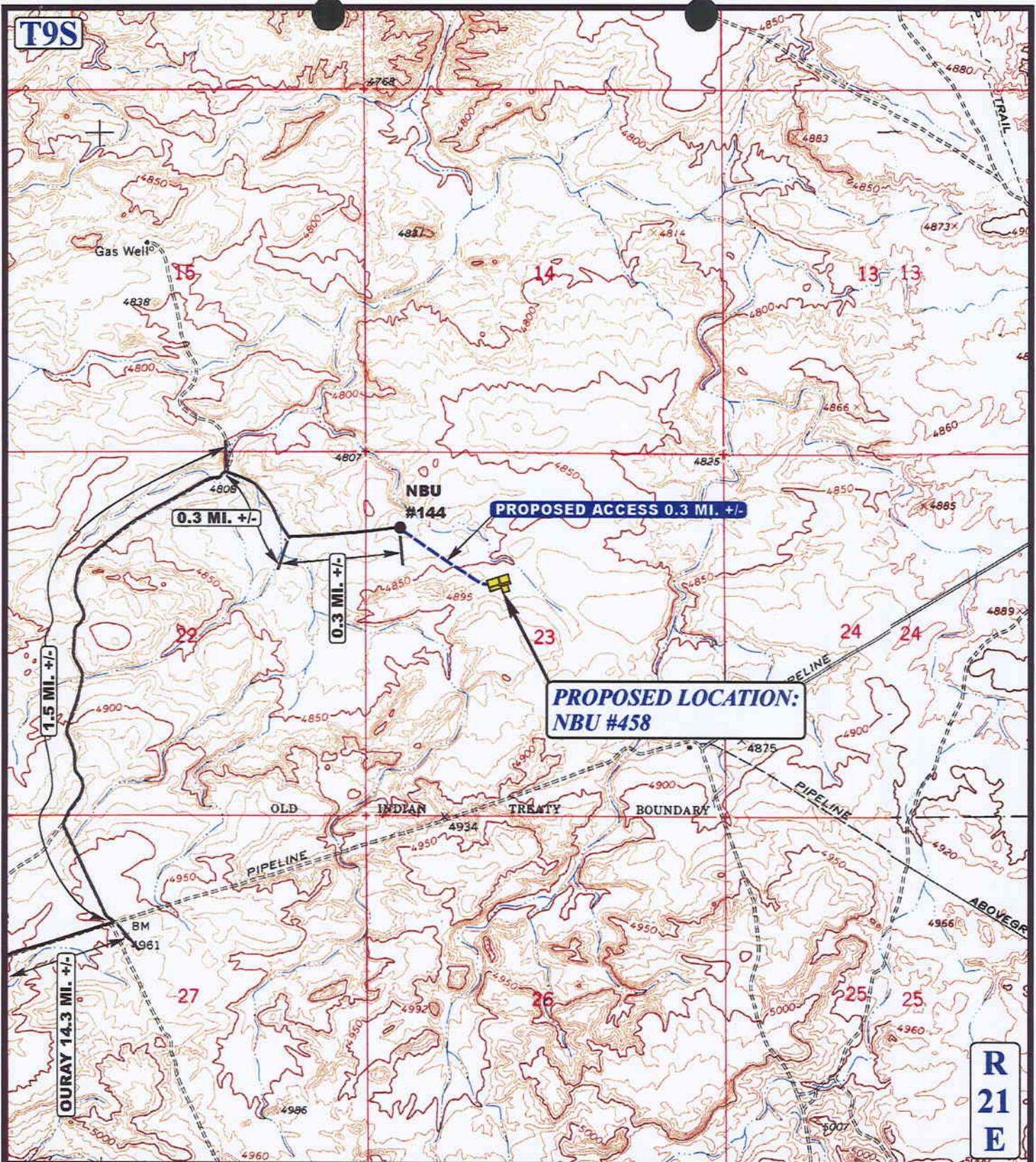
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 18 02
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





T9S

**R
21
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #458
SECTION 23, T9S, R21E, S.L.B.&M.
1917' FNL 1986' FWL



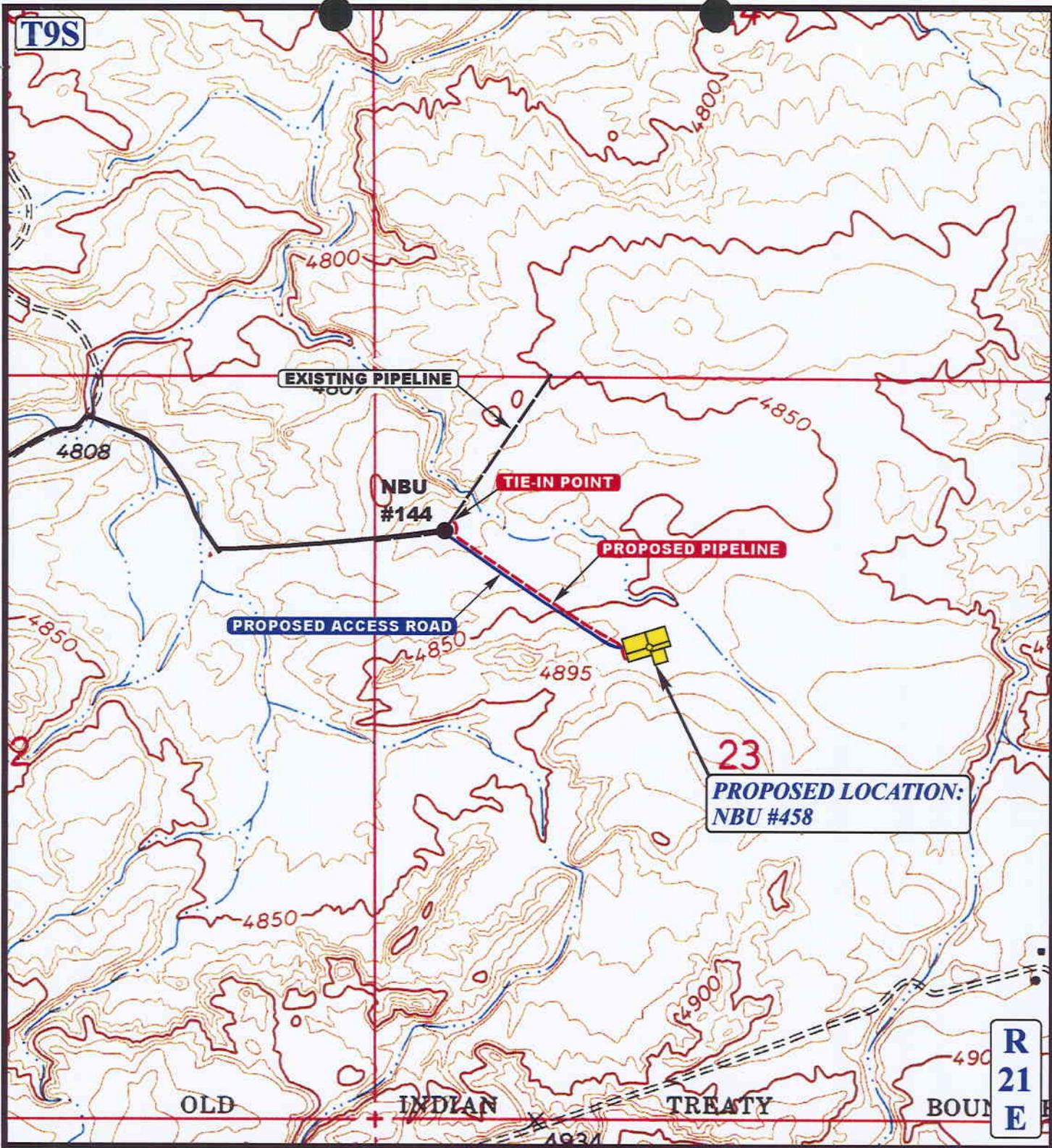
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

6 18 02
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1700' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #458
SECTION 23, T9S, R21E, S.L.B.&M.
1918' FNL 1986' FWL



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **6 18 02**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00 **D TOPO**

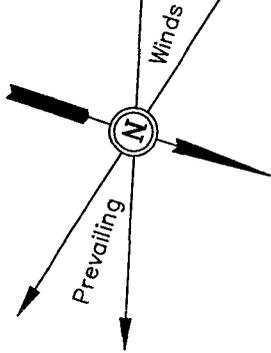
EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

NBU #458

SECTION 23, T9S, R21E, S.L.B.&M.

1918' FNL 1986' FWL



SCALE: 1" = 50'
DATE: 5-24-02
Drawn By: C.G.

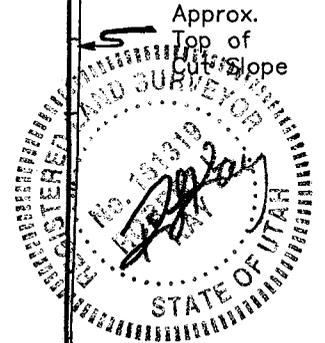
C-2.9'
El. 54.4'

Proposed Access Road

C-1.9'
El. 53.4'

Sta. 3+25

NOTE:
Flare Pit is to be located,
a min. of 100' from the
Well Head.



El. 54.5'
C-13.0'
(btm. pit)

FLARE PIT

C-1.4'
El. 52.9'

C-0.9'
El. 52.4'

C-0.5'
El. 52.0'

Sta. 1+50

F-0.1'
El. 51.4'

Sta. 0+00

F-1.2'
El. 50.3'

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

RESERVE PITS
(10' Deep)
Pit Capacity With
2' of Freeboard
is ±9,650 Bbls.

Sta. 0+65

El. 53.9'
C-12.4'
(btm. pit)

El. 52.4'
C-0.9'

C-0.3'
El. 51.8'

C-0.6'
El. 52.1'

Approx. Toe of Fill Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4852.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4851.5'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

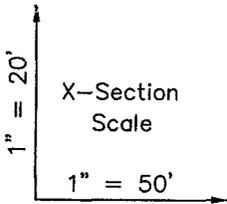
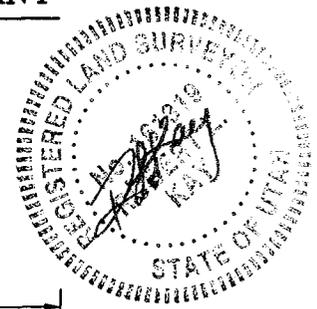
EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

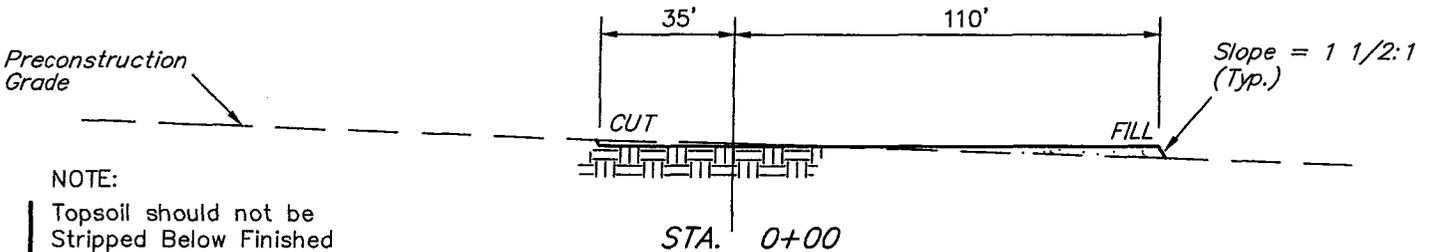
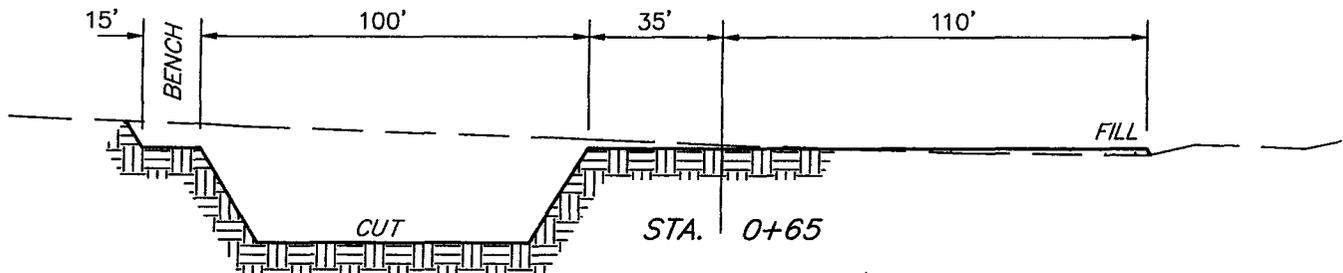
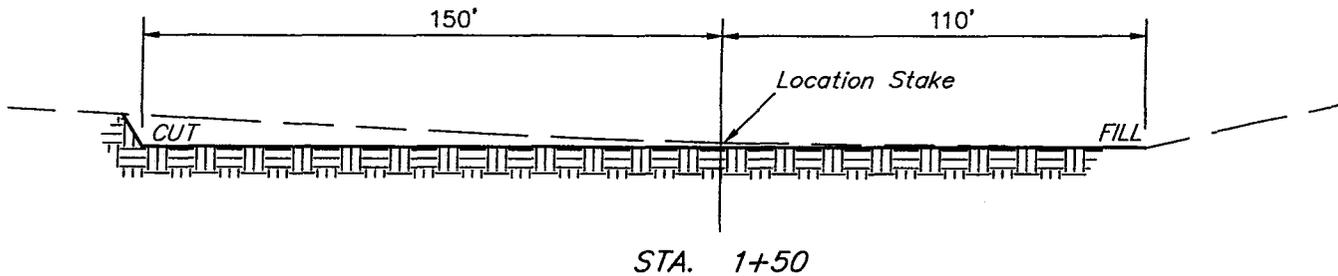
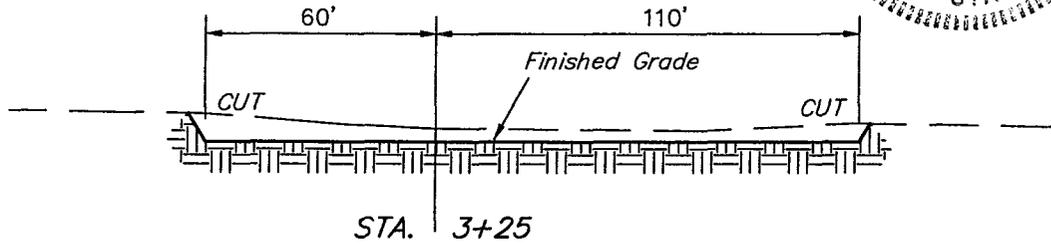
NBU #458

SECTION 23, T9S, R21E, S.L.B.&M.

1918' FNL 1986' FWL



DATE: 5-24-02
Drawn By: C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

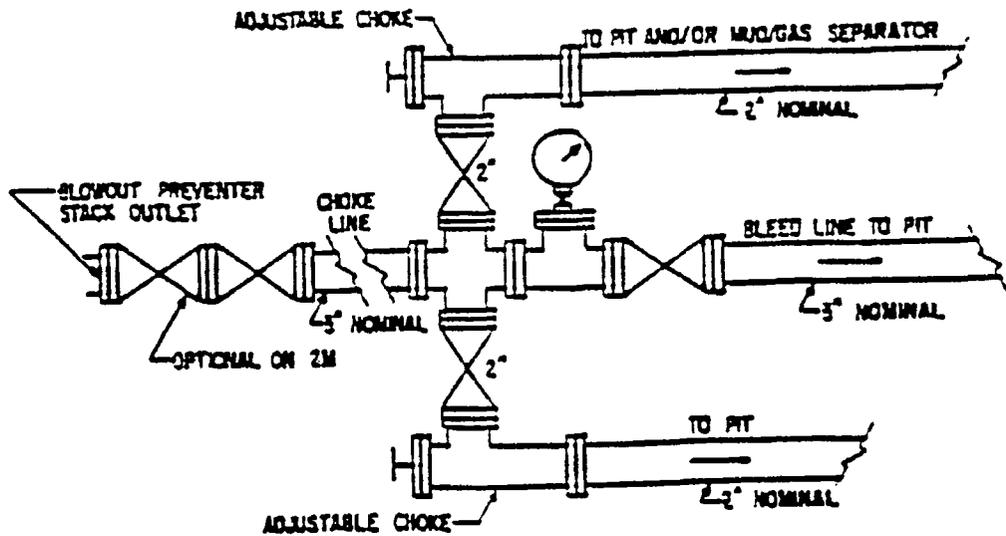
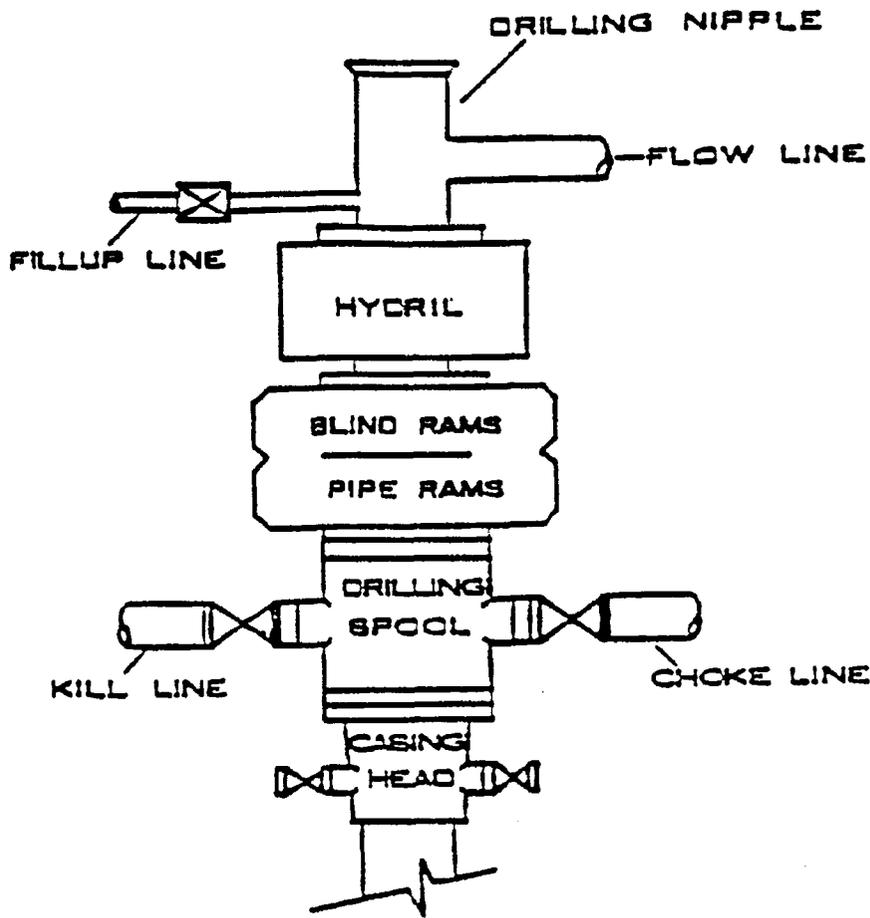
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,450 Cu. Yds.
Remaining Location	= 3,540 Cu. Yds.
TOTAL CUT	= 5,990 CU.YDS.
FILL	= 970 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,970 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,180 Cu. Yds.

3,000 PSI

EOB STACK



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/03/2002

API NO. ASSIGNED: 43-047-34819

WELL NAME: NBU 458

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SENW 23 090S 210E
SURFACE: 1918 FNL 1986 FWL
BOTTOM: 1918 FNL 1986 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0149075

SURFACE OWNER: 2 - Indian

LATITUDE: 40.02351

PROPOSED FORMATION: WSTC

LONGITUDE: 109.52065

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY3457)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: Has fr u boundary? uncomm. Tract
- ___ R649-3-11. Directional Drill

COMMENTS: Sip, Separate file

STIPULATIONS: 1- Federal approved
2- Oil SHALE



OPERATOR: EL PASO PRODUCTION (N1845)

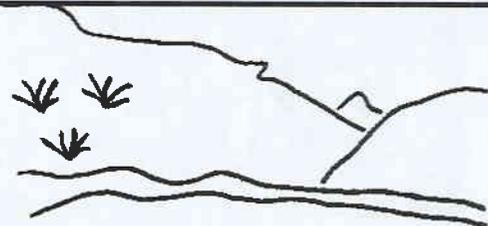
SEC. 23 T9S. R21E.

FIELD: NATURAL BUTTES (630)

UNIT: NATURAL BUTTES

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-99



Utah Oil Gas and Mining

WELLS

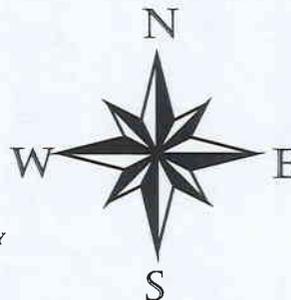
- ⚡ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- ◊ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

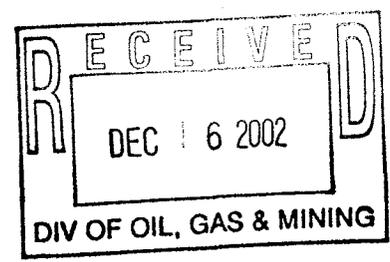
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 9-DECEMBER-2002

December 10, 2002

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114



ATTENTION: Diana Mason

Dear Diana,

The locations proposed to be drilled, listed below, are not within 460 feet from the boundary of the Natural Buttes Unit, nor are they within 460 feet of any non-committed tract lying within the boundaries of the Unit:

- | | | |
|----------------|---------------------------------------|---------------------------|
| NBU 453 | NWSE 2525' FSL & 1700' FEL | SEC. 8, T9S, R21E |
| NBU 456 | SESW 750' FSL & 1650' FWL | SEC. 22, T9S, R21E |
| NBU 457 | NESE 1980' FSL & 660' FEL | SEC. 22, T9S, R21E |
| NBU 458 | SESW 1918' FNL & 1986' FWL | SEC. 23, T9S, R21E |

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7023.

Sincerely,

Cheryl Cameron
Cheryl Cameron

El Paso Production Oil & Gas Company



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 16, 2002

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 458 Well, 1918' FNL, 1986' FWL, SE NW, Sec. 23, T. 9 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34819.

Sincerely,

for John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Natural Buttes Unit 458
API Number: 43-047-34819
Lease: U-0149075

Location: SE NW Sec. 23 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

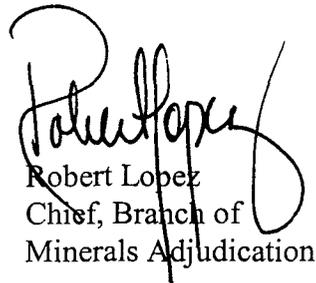
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

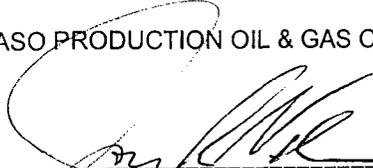
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

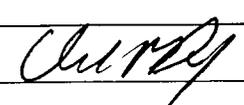
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

005

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 194	22-09S-21E	43-047-32296	2900	FEDERAL	GW	P
NBU 197	22-09S-21E	43-047-32363	2900	FEDERAL	GW	PA
NBU 198	22-09S-21E	43-047-32357	2900	FEDERAL	GW	P
NBU 256	22-09S-21E	43-047-32807	2900	FEDERAL	GW	P
NBU 130	22-09S-21E	43-047-31967	2900	FEDERAL	GW	P
NBU 129	22-09S-21E	43-047-31965	2900	FEDERAL	GW	P
NBU 456	22-09S-21E	43-047-34818	99999	FEDERAL	GW	APD
NBU 457	22-09S-21E	43-047-34817	99999	FEDERAL	GW	APD
NBU 131	23-09S-21E	43-047-31966	2900	FEDERAL	GW	P
NBU 4	23-09S-21E	43-047-30056	2900	FEDERAL	GW	P
NBU 189	23-09S-21E	43-047-32236	2900	FEDERAL	GW	P
NBU 144	23-09S-21E	43-047-32044	2900	FEDERAL	GW	P
NBU 311-23E	23-09S-21E	43-047-32203	2900	FEDERAL	GW	P
NBU 335-23E	23-09S-21E	43-047-32265	2900	FEDERAL	GW	P
NBU 274	23-09S-21E	43-047-32907	2900	FEDERAL	GW	P
NBU 458	23-09S-21E	43-047-34819	99999	FEDERAL	GW	APD
NBU 6	24-09S-21E	43-047-30083	2900	FEDERAL	GW	P
NBU 210-24	24-09S-21E	43-047-31153	2900	FEDERAL	GW	P
NBU 219-24	24-09S-21E	43-047-31308	2900	FEDERAL	GW	P
NBU 301-24E	24-09S-21E	43-047-32131	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager

Signature J.T. Conley Date 9-2-2003

Initials JTC

SEP 10 2003
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Accepted by the Utah Division of Oil, Gas and Mining Federal Approval of This Action Is Necessary

Office _____ Date: 9/16/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFFPD	0	MCFFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFFPD		MCFFPD	0

Project Life:

Life = Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = Years or Days

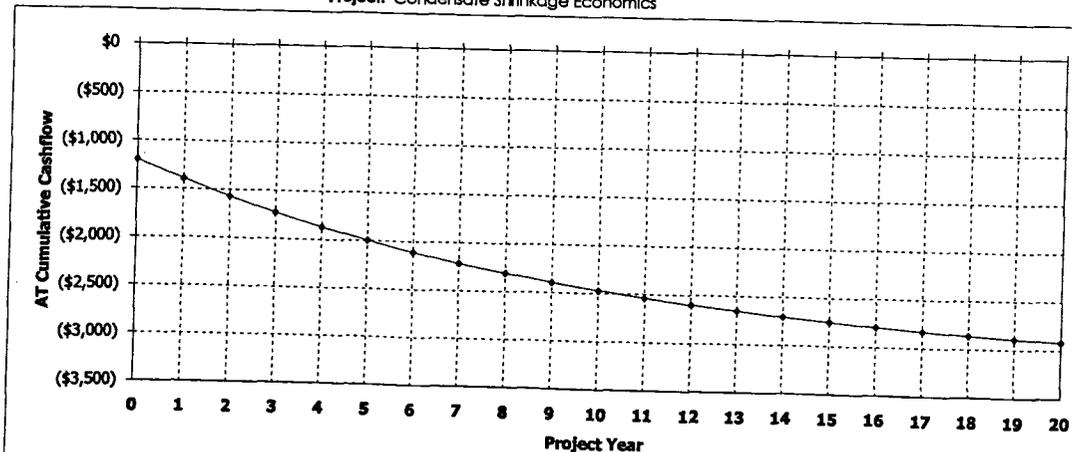
Gross Reserves:

Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 419	21-10-21 NWNE	U02278	891008900A	430473437600S1
NBU 420	20-10-21 SESE	UTU02278	891008900A	430473437700S1
NBU 421	20-10-21 NESE	UTU02278	891008900A	430473437800S1
NBU 422	29-10-22 SWSE	UTU469	891008900A	430473441400S1
NBU 423	29-10-22 NWSE	UTU469	891008900A	430473441500S1
NBU 424	29-10-22 NESW	UTU0145824	891008900A	430473441600S1
NBU 425	11-10-21 SENE	UTU01190	891008900A	430473441000S1
NBU 426	11-10-21 SWNE	UTU01190	891008900A	430473441100S1
NBU 427	11-10-21 NWNE	UTU01190	891008900A	430473441800S1
NBU 428	33-9-21 NWSW	UTU015630ST	891008900A	430473470900S1
NBU 434	14-10-21 SENE	UTU465	891008900A	430473448100S1 ✓
NBU 435	28-9-21 NWNW	UTU0576	891008900A	430473480500S1
NBU 436	30-9-21 SWNE	UTU0581	891008900A	430473478000S1
NBU 438	33-9-21 SWNW	UTU015630-ST	891008900A	430473478700S1
NBU 439	34-9-21 NENW	UTU01194-A-ST	891008900A	430473478600S1 ✓
NBU 440	34-9-21 SWNW	UTU01194-A-ST	891008900A	430473478500S1
NBU 441	35-9-21 NWNW	UTU01194-A-ST	891008900A	430473479100S1
NBU 442	35-9-21 NWSW	UTU01194-A-ST	891008900A	430473478800S1
NBU 443	35-9-21 SENW	UTU01194-ST	891008900A	430473478900S1
NBU 444	1-10-21 SWSW	UTU02842B	891008900A	430473479600S1
NBU 445	30-9-21 NWSE	UTU0581	891008900A	430473486700S1
NBU 446	8-9-21 SENW	UTU0149767	891008900A	430473462100S1 ✓
NBU 448	22-9-20 NWSW	UTU0577B	891008900A	430473478200S1
NBU 452	8-9-21 SWNE	UTU0149767	891008900A	430473487500S1
NBU 453	8-9-21 NWSE	UTU0575B	891008900A	430473481600S1
NBU 454	28-9-21 NWSE	UTU0576	891008900A	430473469800S1 ✓
NBU 455	29-9-21 SWSE	UTU0581	891008900A	430473469900S1 ✓
NBU 456	22-9-21 SESW	UTU010950A	891008900A	430473481800S1
NBU 457	22-9-21 NESE	UTU010950A	891008900A	430473481700S1
NBU 458	23-9-21 SENW	UTU0149075	891008900A	430473481900S1
NBU 459	27-9-21 NESE	UTU01194A-ST	891008900A	430473468000S1 ✓
NBU 460	30-9-21 SENE	UTU0581	891008900A	430473469700S1 ✓
NBU 461	14-10-22 SWNE	U01197A-ST	891008900A	430473482300S1
NBU 462	15-10-22 SENW	U-01196-A	891008900A	430473483900S1 ✓
NBU 463	15-10-22 NWNE	UTU025187	891008900A	430473484000S1
NBU 464	15-10-22 NENW	U025187	891008900A	430473484600S1
NBU 465	29-10-22 NWSW	SL070220A	891008900A	430473486000S1 ✓
NBU 466	32-10-22 NWNE	ML22798	891008900A	430473482400S1 ✓
NBU 468	11-10-21 SENW	UTU0149080	891008900A	430473485600S1
NBU 470	7-10-22 SWSE	UTU466	891008900A	430473483300S1
NBU 471	17-10-22 NWNE	UTU01196E	891008900A	430473483400S1
NBU 472	32-10-22 SWNE	ML22798	891008900A	430473489600S1 ✓
NBU 492-7E	7-9-21 LOT 1	UTU0149767	891008900A	430473421700S1
NBU 922-36I	36-9-22 NESE	MS22650	891008900A	430473510700S1 ✓
UTE TRAIL 083X	9-10-22 SENE	UTU01196D	891008900A	430471538800S1
UTE TRAIL 088X	2-10-21 SESE	ML13826	891008900A	430471538900S1 ✓

007

RECEIVED

OCT 29 2003

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0149075
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3a. Address P.O. BOX 1148, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435)781-7060	8. Lease Name and Well No. NBU 458
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1918' FNL 1986' FWL At proposed prod. Zone		9. API Well No. 43-047-34819
14. Distance in miles and direction from nearest town or post office* 16.7 MILES NORTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1918'	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area SEC 23-T9S-R21E MER SLB
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO "C"	19. Proposed Depth 7450' MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4851' GL	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>CS</i>	Name (Printed/Typed) Cheryl Cameron	Date 11/25/2002
----------------------------	--	--------------------

Approved by (Signature) <i>Howard D. Leavins</i>	Name (Printed/Typed) Assistant Field Manager Mineral Resources	Office Mineral Resources	Date 10/21/2003
---	--	-----------------------------	--------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Production

Well Name & Number: NBU 458

Lease Number: U-0149075

API No., 43-047-34819

Location: SENW Sec. 23 T.9S R. 21E

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River Formation which has been identified at $\pm 1693'$.

4. Mud Program and Circulating Medium - None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman, Petroleum Engineer	(435) 828-7874
Kirk Fleetwood, Petroleum Engineer	(435) 828-7875
BLM FAX Machine	(435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 30 feet wide and 1546 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 1053 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at wellsites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation. Soil erosion will be mitigated, by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0149075

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 458

9. API Well No.
43-047-34819

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.C.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1918' FNL 1986' FWL
SEW SEC 23-T9S-R21E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other APD EXTENSION
			DOG M ONLY

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12-10-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 12-11-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature [Signature]	Date December 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

DEC 09 2003

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34819
Well Name: NBU 458
Location: NATURAL BUTTES
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 12/16/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Delia Domencic
Signature

12/5/2003
Date

Title: SR ADMINISTRATIVE ASSISTANT

Representing: WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED

DEC 09 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
 435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SENW SEC 23-T9S-R21E
 1918' FNL 1986' FWL

5. Lease Serial No.
 U-0149075

6. If Indian, Allottee or Tribe Name
 UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
 NATURAL BUTTES UNIT

8. Well Name and No.
 NBU 458

9. API Well No.
 43-047-34819

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES UNIT

11. County or Parish, State
 Uintah, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS TO AMEND THE CURRENT DRILLING PROGRAM. CHANGE SURFACE CASING FROM 250' TO 2000'. CHANGE TD FROM 7450' TO 10,150'. PLEASE REFER TO THE ATTACHED DHD REFLECTING THE CURRENT AMENDMENTS.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-24-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 12-24-03
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature [Signature]	Date December 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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DEC 22 2003

DIV. OF OIL, GAS & MINING



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CONFIDENTIAL

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270	1370	254000
						0.75*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 10150	11.60	M-80	LTC	7780	6350	201000
						2.56	1.20	1.96

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3045 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	NOTE: If well will circulate water to surface, option 2 will be utilized						
	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,330'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	470	60%	11.00	3.38
	TAIL	5,820'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1630	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DRILLING SUPERINTENDENT: _____
 Randy Bayne DHD_NBU458_SUNDRY

DATE: _____
 DATE: _____

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 458Api No: 43-047-34819 Lease Type: FEDERALSection 23 Township 09S Range 21E County UINTAHDrilling Contractor SKI DRILLING RIG # AIR**SPUDDED:**Date 01/02/04Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by BRENT BASCOMTelephone # 1-435-828-0668Date 01/07/2004 Signed CHD

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34819	NBU #458	SENW	23	9S	21E	UINTAH	1/7/2004	1/8/04

WELL 1 COMMENTS:
MIRU BILL JR'S RAT HOLE DRILLING *WSTC*
SPUD WELL LOCATION ON 1/7/04 AT 06:00 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was used.
(3/89)

Post-It* Fax Note 7671

Date	1/8/04	# of pages	1
To	ERIC RUSSELL	From	SHARLA WARD
Co./Dept	DGM	Co.	WESTPORT O&G CO
Phone #		Phone #	(435) 781-7024
Fax #	(435) 359-3940	Fax #	(435) 781-7024

Sharla Ward
Signature

REGULATORY ANALYST 01/08/04
Title Date

Phone No. (435) 781-7024

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JAN 08 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 458

9. API Well No.
43-047-34819

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R21E SENW 1918FNL 1986FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL MARTIN JR RIG #4. DRILLED 12 1/4" SURFACE HOLE TO 2540'. RAN 9 5/8" 32.38# H-40 CSG. CMT W/200 SX + ADDS @11 PPG 3.82 YIELD 23 GAL/SK WATER. 200 SX 2% CACL2 1/4# FLOCELE 100 SX 4% CACL2 1/4# FLOCELE 125 SX 2% CACL2 1/4# SK FLOCELE CMT TO SURFACE. BUT FELL BACK 1" (200 FT) DISP LEAD CMT W/100 SX 4% CACL2 MIXED PUMP 50 SX W/2% CACL2 GOOD CMT TO SURFACE BUT FELL BACK APPROXIMATELY 20 BBLs (30) LEAD CMT TO PIT. W/O CMT MIX AND PUMOP 74 SX @15.5# 2% CACL2 CMT TO SURFACE HOLE STAYED FULL

SPUD WELL LOCATION ON 1/7/04 AT 06:00 HRS

RECEIVED
JAN 20 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #26743 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *(Handwritten Signature)* Date 01/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

013

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW SECTION 23-T9S-R21E 1918'FNL & 1986'FWL

CONFIDENTIAL

5. Lease Serial No.
U-0149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 458

9. API Well No.
43-047-34819

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 2540' TO 9860'. RAN 4 1/2" 11.6# M-80 LTC CSG.
 CMT W/20 SX SCAVENGER CMT LEAD CMT W/485 SX TAIL W/2285 CMT.
 FLOATS HELD.

RELEASED CAZA 12 RIG ON 4/7/04 AT 1600 HRS.

RECEIVED
APR 14 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

014

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U-0149075

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 458

9. API Well No.
43-047-34819

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)781-7044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 23-T9S-R21E SENW 1918' FNL 1986' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL WAS PLACED ON SALES @ 11:30 AM, 5/8/04. REFER TO THE ATTACHED CHRONOLOGIC/COMPLETION HISTORY REPORT.

RECEIVED
MAY 11 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **RALEEN SEARLE** Title **REGULATORY ADMININSTRATOR**

Signature *Raleen Searle* Date **May 10, 2004**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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CONFIDENTIAL

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 458

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
	12/2/03		Bid Location	Caza 12
	12/3/03		Build Location, 25% Complete	Caza 12
	12/4/03		Build Location, 45% Complete	Caza 12
	12/5/03		Build Location, 55% Complete	Caza 12
	12/8/03		Build Location, 65% Complete	Caza 12
	12/9/03		Build Location, 75% Complete	Caza 12
	12/10/03		Build Location, 75% Complete	Caza 12
	12/11/03		Build Location, 90% Complete	Caza 12
	12/12/03		Build Location, 95% Complete	Caza 12
	12/15/03		Build Location, 95% Complete	Caza 12
	12/16/03		Build Location, 95% Complete	Caza 12
	12/17/03		Build Location, 95% Complete	Caza 12
	12/18/03		Build Location, 95% Complete	Caza 12
	12/19/03		Build Location, 95% Complete	Caza 12
	12/22/03		Build Location, 95% Complete	Caza 12
	12/23/03		Build Location, 100% Complete	Caza 12
	12/29/03		Build Location, 100% Complete	Caza 12
	12/30/03		Build Location, 100% Complete	Caza 12
	1/2/04		Build Location, 100% Complete	Caza 12
	1/5/04		Build Location, 100% Complete	Caza 12
	1/6/04		Build Location, 100% Complete	Caza 12

CONFIDENTIAL

1/7/04			Build Location, 100% Complete	Caza 12
1/8/04	1/7/04		Spud w/ Air Rig. Drlg to 420'.	Caza 12
1/9/04	1/7/04		Spud w/ Air Rig. Drlg to 2230'.	Caza 12
1/12/04	1/7/04	9 5/8" @ 2501'	Drlg to 2540'. Set csg @ 2501'	WORT Caza 12
1/13/04	1/7/04	9 5/8" @ 2501'	Drlg to 2540'. Set csg @ 2501'	WORT Caza 12
1/14/04	1/7/04	9 5/8" @ 2501'	Drlg to 2540'. Set csg @ 2501'	WORT Caza 12
1/15/04	1/7/04	9 5/8" @ 2501'	Drlg to 2540'. Set csg @ 2501'	WORT Caza 12
1/16/04	1/7/04	9 5/8" @ 2501'	Drlg to 2540'. Set csg @ 2501'	WORT Caza 12
1/19/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/20/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/21/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/22/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/23/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/26/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/27/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/28/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/29/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
1/30/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/2/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/3/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/4/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/5/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/6/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/9/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/10/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/11/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/12/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12
2/13/04	1/7/04	9 5/8" @ 2501'		WORT Caza 12

CONFIDENTIAL

2/16/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/17/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/18/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/19/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/20/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/23/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/24/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/25/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/26/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
2/27/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/1/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/2/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/3/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/4/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/5/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/8/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/9/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/10/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/11/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/12/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/15/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/16/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/17/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/18/04	1/7/04	9 5/8" @ 2501'	WORT Caza 12
3/19/04			
	TD: 2540'	Csg. 9 5/8" @ 2501'	MW: 8.4 SD: 3/X/04 DSS:0
	MIRU Caza 12.	100% moved, 40% rigged up.	SDFN.
3/22/04			
	TD: 3961'	Csg. 9 5/8" @ 2501'	MW: 8.4 SD: 3/20/04 DSS:2

Finish rigging up Caza 12. NU and test BOPE. TIH and drill cement and FE. Rotary spud @ 2230 hrs 3/20/04. Drill from 2540' to 3961. TOO H for new mud motor. YIH with BHA and circulate out gas @ report time.

3/23/04

TD: 5222' Csg. 9 5/8" @ 2501' MW: 8.4 SD: 3/20/04 DSS:3
FIH. Drill from 3961'-5222'. DA @ report time.

3/24/04

TD: 5942' Csg. 9 5/8" @ 2501' MW: 8.4 SD: 3/20/04 DSS:3
Drill from 5222'-5660'. Repair rotary chain guard. Drill to 5942'. DA @ report time.

3/25/04

TD: 6542' Csg. 9 5/8" @ 2501' MW: 8.4 SD: 3/20/04 DSS:5
Drill from 5942'-6542'. DA @ report time.

3/26/04

TD: 6924' Csg. 9 5/8" @ 2501' MW: 8.4 SD: 3/20/04 DSS:6
Drill from 6542'-6575'. TFNB. Drill to 6924'. DA @ report time.

3/29/04

TD: 7975' Csg. 9 5/8" @ 2501' MW: 9.3 SD: 3/20/04 DSS:9
Drill from 6924'-7777'. Close in system and start light mud up. Drill to 7975'.
TFNB @ report time.

3/30/04

TD: 8301' Csg. 9 5/8" @ 2501' MW: 9.4 SD: 3/20/04 DSS:10
Drill from 7975'-8301'. DA @ report time.

3/31/04

TD: 8666' Csg. 9 5/8" @ 2501' MW: 9.5 SD: 3/20/04 DSS:11
Drill from 8301'-8666'. DA @ report time.

4/1/04

TD: 9037' Csg. 9 5/8" @ 2501' MW: 9.5 SD: 3/20/04 DSS:12
Drill from 8666'-9037'. Drop survey, pump slug and TOO H for new bit @ report time.

4/2/04

TD: 9250' Csg. 9 5/8" @ 2501' MW: 9.8 SD: 3/20/04 DSS:13
Finish TFNB and mud motor @ 9037'. Drill from 9037'-9250'. DA @ report time.

4/5/04

TD: 9860' Csg. 9 5/8" @ 2501' MW: 10.8 SD: 3/20/04 DSS:16
Drill from 9250'-9860' TD. Top of Sego @ 9660', Bucktongue @ 9850'. Circulate for samples and raise mud weight to 10.8 ppg. Short trip. CCH for logs. Run Triple combo. TIH with drill string @ report time.

4/6/04

TD: 9860' Csg. 9 5/8" @ 2501' MW: 10.8 SD: 3/20/04 DSS:17
TIH and CCH for casing. POOH laying down drill string. Run and cement 4 1/2"
Production Casing @ 9849' @ report time.

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4/7/04

TD: 9860' Csg. 9 5/8" @ 2501' MW: 10.8 SD: 3/20/04 DSS:18
Cement 4 1/2" Production Casing @ 9849' . ND BOPE, set slips and release rig @ 1600 hrs
4/6/04. Rig down rotary tools in preparation to move to NBU 440 this AM.

4/30/04

HELD SAFETY MEETING. MOVE FROM 6-84 TO LOC. RU RIG. NDWH. NUBOP. PU 3
7/8" BIT, BIT SUB. PU & RIH W/ 2 3/8 J-55 TBG. 200 JTS, EOT @ 6400'. SWI 3:30 PM.

5/3/04

HSM . OPEN WELL. FINISH RIH PU 2 3/8" J-55 TBG. TAG PBTD W/ 303 JTS 2 3/8" @
9808'. BROKE REV. CIRC. PMPD 160 BBLs 2% KCL . PRES TEST TO 4000' POOH W/ 303
JTS 2 3/8" TBG. RU CUTTERS W/ 3 3/8" PERF GUNS. 9658-9729. RD CUTTERS . SWI 3PM

5/4/04

HELD SAFETY MEETING. RU CUTTERS & SCHLUMBERGER.

STAGE 1: PERFS 9658-9729. BROKE @ 4570, INJ RATE: 5.5, INJ PRESS: 3400#, ISIP:
2888#, FG: .73, MTP: 6531#, MTR: 20 .6, ATP: 3835#, ATR: 20 BPM, FG: .94, ISIP: 4880#,
NPI: 1992#, CLEAN 573, SD 52,500#.

STAGE 2: RU CUTTERS, RIH W/ CBP SET @ 9500'. 3 3/8" PERF GUNS, SHOOT @ 9306-
9446'. 40 HOLES. RU SCHLUMBERGER. BROKE PERFS @ 3398', INJ RATE: 3, INJ PRESS:
3120#, ISIP: 2806#, FG: .73, MTP: 7493#, MTR: 43.4 BPM, ATP: 5202#, ATR: 39.4 BPM, FG:
1.02, ISIP: 5500, NPI: 2694#, CLEAN 1809 BBLs, SD: 196,000#. CUT SD BY 72%.

STAGE 3: RIH W/ CBP, SET @ 9285, 3 3/8" PERF GUNS, SHOOT @ 9112-9230'. RU
SCHLUMBERGER, BRK PERFS @ 5496, INJ RATE: 4.3, INJ PRESS: 3227#, ISIP: 2870#, FG:
.75, MTP: 6545#, MTR: 51.2 BPM, ATP: 5360#, ATR: 44.6 BPM, FG: .91, ISIP: 4370#, NPI:
1500#, CLEAN 2454 BBLs, SD: 323,000#.

STAGE 4: RU CUTTERS. RIH W/ CBP SET @ 8380, PERF W/ 3 3/8" GUNS, 8030-8220. 70
HOLES. SWI 5:30 PM.

5/5/04

OPEN WELL. HELD SAFETY MEETING.

STAGE 4: RU SCHLUMBERGER. BRK PERFS 8030-8220 @ 2911, INJ RATE: 40, INJ
PRESS: 5000#, ISIP: 2100#, FG: .69, MTP: 5087#, MTR: 46.3 BPM, ATP: 4367#, ATR: 43.9
BPM, FG: .83, ISIP: 3259#, NPI: 1159#, CLEAN 3606 BBLs, SD: 486,500#.

STAGE 5: RIH W/ CBP SET @ 7930. 3 3/8" GUNS, SHOOT PERFS 7741-7898, 58 HOLES.
RU SCHLUMBERGER, BRK PERFS @ 2864, INJ RATE: 3.1, INJ PRESS: 2120#, ISIP: 1906#,
FG: .68, MTP: 5821#, MTR: 51.2, ATP: 4735#, ATR: 45.9 BPM, FG: .81, ISIP: 2955#, NPI:
1049#, CLEAN 2101 BBL, SD: 269,200. TOTAL FOR JOB 1,327,200# SD, CLEAN 9491
BBLs. RD SCHLUMBERGER. RU CUTTERS, RIH W/ CBP SET @ 7650'. RD CUTTERS. PU
3 7/8" BIT, POBS, RIH W/ 2 3/8" TBG, 230 JTS. EOT @ 7450. SWI 5:00 PM.

5/6/04

HELD SAFETY MEETING. OPEN WELL. RIH TAG CBP @ 7650 . RU DRILL EQUIP.

BROKE CONV CIRC. DRILL UP CBP @ 7650, 100 PRESS INCR IN PUMP PRESS. RIH.
TAG @ 7880, 50 SD . DRILL DN TO CBP @ 7930. DRILL UP CBP @ 7930.' 50 PRESS INCR,
RIH. TAG @ 8220, 160 SD. DRILL DN TO CBP @ 8380'. DRILL UP CBP @ 8380. 100 PRESS
INCR. RIH. TAG @ 9240, 45' SD. DRILL DN TO CBP @ 9285'. DRILL UP CBP @ 9285'. RIH.
TAG @ 9470, 30 SD. DRILL DN TO CBP @ 9500'. DRILL UP CBP @ 9500'. 100 PRESS
INCR. RIH. TAG SD @ 9748, 60 SD. DRILL DN TO PBTD @ 9808 W/ 303 JTS IN WELL.
CIRC WELL. POOH. LD 65 JTS 2 3/8" TBG. 238 JTS IN WELL. LAND TBG W/ EOT @ 7741.
NDBOP, NUWH. DROP BALL, POBS. CSG 1300#, 800# TBG PRESS, 24 CHOKE, FLOWING
TO PIT. TURN WELL OVER TO FLOW TESTERS 5:00 PM.

FLOW BACK REPORT: CP: 1290#, TP: 1000#, 24/64" CHK, 60 BWPH, 15 HRS, SD: TRACE,
LIGHT GAS, TTL BBLs FLWD: 1025, TODAY'S LTR: 4320 BBLs, LOAD REC TODAY:
1025 BBLs, REMAINING LTR: 3295 BBLs, TOTAL LOAD REC TO DATE: 1025 BBLs.

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5/7/04

WELL ON FLOW BACK

FLOW BACK REPORT: CP: 2200#, TP: 1190#, 24/64" CHK, 24 HRS, 30 BWPH, SD: TRACE,
TTL BBLs FLWD: 1405, TODAY'S LTR: 3295 BBLs, LOAD REC TODAY: 1405 BBLs,
REMAINING LTR: 1890 BBLs, TOTAL LOAD REC TO DATE: 2430 BBLs.

5/10/04

WELL WENT ON SALES 5/8/04, 579 MCF, TP: 1171#, CP: 722#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

015 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0149075

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
 E-Mail: supchegeo@westportresourcescorp.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078
 3a. Phone No. (include area code) Ph: 435.781.7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface Sec 23 T9S R21E Mer SLB SENW 1918FNL 1986FWL
 At top prod interval reported below
 At total depth _____

6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. NBU 458
 9. API Well No. 43-047-34819

10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T9S R21E Mer SLB
 12. County or Parish JINTAH
 13. State UT

14. Date Spudded 01/07/2004
 15. Date T.D. Reached 04/05/2004
 16. Date Completed D & A Ready to Prod. 05/08/2004

17. Elevations (DF, KB, RT, GL)* 4851 GL

18. Total Depth: MD 9860 TVD
 19. Plug Back T.D.: MD 9808 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 GR-CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

EXPIRED
ON 6-8-05

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		2540		850			
7.875	4.500 M-80	11.6		9860		2790			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7709							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9658	9729	9658 TO 9729			
B) MESAVERDE	9306	9446	9306 TO 9446		40	
C) MESAVERDE	9112	9230	9112 TO 9230			
D) MESAVERDE	8030	8220	8030 TO 8220		70	

26. Perforation Record

Depth Interval	Amount and Type of Material
9658 TO 9729	CLEAN W/573 BBLs 52,500# SD
9306 TO 9446	CLEAN W/1809 BBLs 196,000# SD
9112 TO 9230	CLEAN W/2454 BBLs 323,000# SD
8030 TO 8220	CLEAN W/3606 BBLs 486,500# SD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9658 TO 9729	CLEAN W/573 BBLs 52,500# SD
9306 TO 9446	CLEAN W/1809 BBLs 196,000# SD
9112 TO 9230	CLEAN W/2454 BBLs 323,000# SD
8030 TO 8220	CLEAN W/3606 BBLs 486,500# SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/08/2004	05/10/2004	24	→	0.0	1099.0	225.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
17/64	SI 912	1537.0	→	0	1099	225		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/08/2004	05/10/2004	24	→	0.0	1099.0	225.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
17/64	SI 912	1537.0	→	0	1099	225		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31094 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAY 27 2004

28b. Production - Interval C

Date First Produced 05/08/2004	Test Date 05/10/2004	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 1099.0	Water BBL 225.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 17/64	Tbg. Press. Flwg. 912 SI	Csg. Press. 1537.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 1099	Water BBL 225	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced 05/08/2004	Test Date 05/10/2004	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 1099.0	Water BBL 225.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 17/64	Tbg. Press. Flwg. 912 SI	Csg. Press. 1537.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 1099	Water BBL 225	Gas:Oil Ratio	Well Status PGW	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MEAUVERDE	4902 7726	7726 7726			

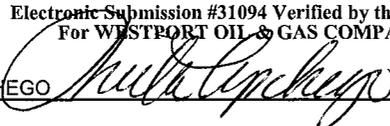
32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31094 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO  Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/24/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #31094 that would not fit on the form

25. Producing Intervals, continued

Formation	Top	Bottom
MESAVERDE	7741	7898

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
7741 TO 7898		58	

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
7741 TO 7898	CLEAN W/2101 BBLS 269,200# SD

28. Production, continued

1st Prod	Test Date	Hrs Tested	Test Prod	Oil	Gas	Water	Oil Grav	Gas Grav	Prod Meth
05/08/2004	05/10/2004	24		0.0	1099.0	225.0			Flows From Well
Choke Sz	TbgPressSI	Csg Press	24Hr Prod	Oil	Gas	Water	Gas:Oil	WellStat	TbgPressFLO
17/64		1537.0		0	1099	225		PGW	912

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

016

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. U-0149075
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP			6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		Contact: SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T9S R21E SENW 1918FNL 1986FWL		3b. Phone No. (include area code) Ph: 435-781-7024	8. Well Name and No. NBU 458
			9. API Well No. 43-047-34819
			10. Field and Pool, or Exploratory NATURAL BUTTES
			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

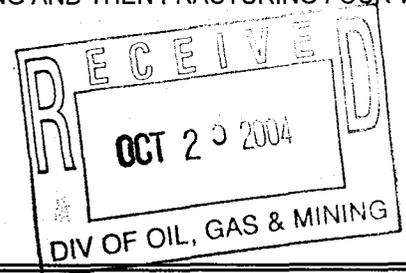
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO FINISH COMPLETING THE WELL BY PERFORATING AND THEN FRACTURING FOUR WASATCH INTERVALS IN THREE STAGES.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 10-29-04
Initials: CHD



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #50209 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>[Signature]</i> (Electronic Submission)	Date 10/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Accepted by the Utah Division of Oil, Gas and Mining Office _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
By: <u>[Signature]</u>		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONFIDENTIAL

NBU 458
 1918' FNL & 1986' FEL
 SWSW - Section 23 - T9S - R21E
 Uintah County, UT

KBE:	4867'	API NUMBER:	43-047-34819
GLE:	4852'	LEASE NUMBER:	UTU-0149075
TD:	9856'	WI:	100%
PBTD:	9808' (Float Collar)	NRI:	81.248%

CASING: 12.25" hole
 9.625", 32.3#, H-40 @ 2516'
 Cemented with 220 sx. Lite lead and 200 sx. Class G tail. Circulated 30 BC to pit, fell back, pumped top job with 225 sx. Class G. TOC @ surface.

7.875" hole
 4.5", 11.6#, M-80 @ 9853', marker joint @ 4909'
 Cemented with 485 sx. Premium Lite II lead, 2285 sx. 50-50 Pozmix tail. TOC @ 1600' by CBL.

TUBING: 2.375" 4.7# J-55 @ 7709'

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# M-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406

EXISTING PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Mesa Verde	5/4/2004	7741	7751	1	Open
Mesa Verde	5/4/2004	7802	7818	2	Open
Mesa Verde	5/4/2004	7894	7898	4	Open
Mesa Verde	5/3/2004	8030	8040	2	Open
Mesa Verde	5/3/2004	8102	8112	2	Open
Mesa Verde	5/3/2004	8210	8220	3	Open
Mesa Verde	5/3/2004	9112	9122	2	Open
Mesa Verde	5/3/2004	9220	9230	4	Open
Mesa Verde	5/3/2004	9306	9316	2	Open
Mesa Verde	5/3/2004	9436	9446	2	Open
Mesa Verde	5/3/2004	9658	9662	4	Open
Mesa Verde	5/3/2004	9725	9729	2	Open

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	
Wasatch	4902'
Mesa Verde	7726'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~4500' MSL
USDW Depth	~367' KBE

WELL HISTORY:**Completion – May 2004**

- TD'd on 4/05/2004.
- Perforated the gross **Mesa Verde** interval 9658' through 9729' and fractured with 573 bbl. gel containing 52500# 20/40 mesh sand.
- Perforated the gross **Mesa Verde** interval 9306' through 9446' and fractured with 1809 bbl. gel containing 196000# 20/40 mesh sand.
- Perforated the gross **Mesa Verde** interval 9112' through 9230' and fractured with 2454 bbl. gel containing 323000# 20/40 mesh sand.
- Perforated the gross **Mesa Verde** interval 8030' through 8220' and fractured with 3606 bbl. gel containing 486500# 20/40 mesh sand.
- Perforated the gross **Mesa Verde** interval 7741' through 7898' and fractured with 2101 bbl. gel containing 269200# 20/40 mesh sand.
- Tested 1099 MCFD, 225 BWPD, 912 psi FTP, 1537 SICP, 17/64th choke on 5/10/2004.

NBU 458 – WASATCH COMPLETION**GENERAL:**

- A minimum of **9 tanks** of fresh water will be required for the fracturing schedules.
- All perforation depths are from the Halliburton Triple Combo log dated April 4, 2004.
- **Perforation phasing:** 2 spf, 180 degrees; 4 spf, 90 degrees.
- 20/40 mesh sand, 18-20#/1000 gal. gel loading.
- Scale inhibitor: 3 gal./1000 gal. in pad, ramp and 50% of 5 ppg stage.
- **Maximum surface pressure 7500 psi.**

PROCEDURE:

1. MIRU. Kill well, ND WH, NU and test BOPE. POOH with tubing.
2. Make a gauge ring run to ~7550'. Set 10000 psi CBP at ~7550'.
3. Pressure test BOPE and casing to 500 psi and 7500 psi.

CONFIDENTIAL

4. Perforate the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

7354-7358'	4 spf
7476-7480'	4 spf
5. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~7300'.
6. Set 10000 psi CBP at ~7250'. Perf the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

6470-6478'	4 spf
------------	-------
7. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~6400'.
8. Set 10000 psi CBP at ~6350'. Perf the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

6076-6084'	4 spf
------------	-------
9. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6020'.
10. Set 5000 psi CBP at 5970'.
11. TIH with 3 7/8" bit, pump off sub, SN and tubing. Drill out plugs and clean out to PBTD.
12. Land tubing at ~9000'. ND BOPE, NU WH. Drop ball and shear off bit.
13. RDMO

S. D. McPherson
August 30, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 11 2005

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

017

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. U-0149075
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP			6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T9S R21E SENW 1918FNL 1986FWL			8. Well Name and No. NBU 458
			9. API Well No. 43-047-34819
			10. Field and Pool, or Exploratory NATURAL BUTTES
			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 1/3/05 AT 11 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

JAN 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #52736 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 01/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 458

UINTAH COUNTY, UT

WORKOVER/RECOMPLETION

- 12/23/04 PROG: ROAD RIG F/NBU 468 TO NBU 458 SPOT IN EQUIP, RIH UP, BLOW WL DN, NIPPLE DN TREE, NIPPLE UP BOP, RU FLOOR & TONG, POOH. SDFN.
- 12/27/04 PROG: BLOW WL DN MIRU CUTTERS RIH SET 10K CBP @ 7540' POOH. FILL CSG W/116 BBL 2% KCL WATER TEST CSG & BOP TO 7500#, GOOD TEST, RIH 3-1/8 GUNS LOADED W/HSC 12 GM CHAREG .35 HOLES PERF @ 7354'-58' 4 SPF 7476'-80' 4 SPF NO BLOW RD CUTTERS, SDFWE.
- 12/28/04 PROG: MIRU CUTTERS WL & BJ SERV. HELD SAFETY MEETING. OPEN WL 0#. BRK @ 2892#, EST RATE @ 36.8, BPM: 4770#. ISIP: 1700#, FG: 0.66. POC: 24/32 HOLES 75%. FRAC STAGE 1 W/LIGHTNING 20 GEL. TOT SD: 203,500 LBS, TOT FL: 1597 BBL. ISIP: 2700#, FG: 0.80, NPI: 1000#. MR: 41, MP: 4399, AR: 40, AP: 4256. RU CWLS, PU 10K CBP & 3-1/8" HSC GUN. RIH, SET CBP @ 6500', PUH PERF 6470-6478'. POOH, LD WL TLS. NU BJ.
- STAGE 2: BRK @ 2179#, EST RATE 40.3 BPM @ 4050#, ISIP: 1300#, FG: 0.63, POC: 100% (32/32). FRAC STAGE W/LIGHTNING 18 GEL. TOT SD: 135,500 LBS, TOT FL: 1103 BBL. ISIP: 1450#, FG: 0.66, NPI: 150#. MR: 41 BPM, MP: 2790#, AR: 39.8 BPM, AP: 2564#. RU CWLS, PU 10K CBP & 3-1/8" GUN, RIH, SET CBP @ 6110'. PUH PERF 6076-6084'. POOH, LD WL TLS. NU BJ.
- STAGE 3: BRK-2324#. EST RATE 38.2, BPM: 3665#. ISIP: 1300#, FG: 0.65. POC: 100% (32/32). FRAC STAGE W/LIGHTNING-18# GEL. TOT SD: 181,800 LBS. TOT FL: 1421 BBL. ISIP: 1500#, NPI: 200#, FG: 0.68. MR: 40.7, MP: 2993#, AR: 40.3, AP: 2585#. RDMO BJ SERV'S. RU CWLS, PU 5K KILL PLUG, RIH, SET PLUG @ 6000'. POOH, LD WL TLS, RDMO CWLS. RU TBG EQUIP. PU 3-7/8" ROCK BIT & FE POBS. RIH W/BIT, SUB & TBG TO 4000'. SWI, SDFN.
- 12/29/04 PROG: RIH TAG PLUG @ 6000' PU SWIVEL DRL, PLUG 50# KICK RIH TAG 6320' 30' SD DRL OUT SD & PLUG @ 6350' 100# KICK RIH TAG @ 7240' 10' SD DRL OUT SD & PLUG @ 7250' NO KICK RIH TAG @ 7510' 40' SD ON PLUG DRL OUT SD & PLUG @ 7550' LOST RETURNS RIH TAG @ 9110' PULL 20 JTS 2,3/8 CALL FOR AIR FOAM UNIT IN AM SDFN.
- 12/30/04 PROG: MIRU WEATHERFORD AIR FOAM UNIT DRL SCALE & SD F/9109' TO 9788' RD AIR UNIT POOH & LD 30 JTS LAND 277 JTS 2-3/8" TBG ON WL EOT 9015' FLW WL ON 24 CHK TURN WL TO FLOWBACK CREW SDFN.

TBG DETAIL

KB	15.00
HANGER	.46

277 JTS 2,3/8 TBG	9000.00
POBS EDDIE	1.42
EOT	9015.00

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: N/A, 24/64 CHK, 9 BWPH, 17 HRS, SD: CLEAN, TTL BBLs FLWD: 144, TODAY'S LTR: 4121 BBLs. LOAD REC TODAY: 144 BBLs, REMAINING LTR: 3,977 BBLs, TOTAL LOAD REC TO DATE: 144 BBLs.

01/03/05 PROG: KILL TBG W/20 BBL 2% ND BOP, NU TREE TURN WL TO FLOWBACK CREW, RD MOVE. FINAL REPORT.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1300#, TP: 1100#, 18/64 CHK, 3 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 92, TODAY'S LTR: 4121 BBLs, LOAD REC TODAY: 92 BBLs, REMAINING LTR: 4,029 BBLs, TOTAL LOAD REC TO DATE: 582 BBLs.

01/04/05 PROG: WELL WENT ON SALES. 1/3/05, 11:00 AM. 1300 MCF, 14/64 CHK, SICP: 1430#, FTP: 1150#, 5 BWPH. FINAL REPORT FOR COMPLETION.

01/06/05 **ON SALES**
01/04/05: 1332 MCF, 0 BC, 72 BW, TP: 1245#, CP: 1462#, 14/64 CHK, 24 HRS, LP: 96#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0149075

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO
E-Mail: supchego@kmg.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435-781-7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENW 1918FNL 1986FWL
 At top prod interval reported below SENW 1918FNL 1986FWL
 At total depth SENW 1918FNL 1986FWL

6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
 7. Unit or CA Agreement Name and No. NATURAL BUTTES
 8. Lease Name and Well No. NBU 458
 9. API Well No. 43-047-34819
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T9S R21E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 01/07/2004 15. Date T.D. Reached 04/05/2004 16. Date Completed D & A Ready to Prod. 01/03/2005
 17. Elevations (DF, KB, RT, GL)* 4851 GL
 18. Total Depth: MD 9860 TVD 19. Plug Back T.D.: MD 9808 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		2540		850			
7.875	4.500 M-80	11.6		9860		2790			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9017							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6076	7480	6076 TO 7480			OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6076 TO 7480	PMP 4121 BBLs LIGHTNING 18 & 520,800# 20/40 SD

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FEB 0 / 2005

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2005	01/04/2005	24	→	0.0	1332.0	72.0			FLWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI 1245	1462.0	→	0	1332	72		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4902 7630	7630			

32. Additional remarks (include plugging procedure):

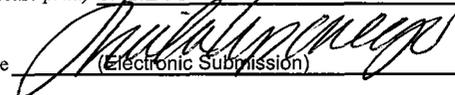
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #53625 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (please print) SHEILA UPCHEGO Title OPERATIONS

Signature  Date 02/02/2005
(Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

DIV. OF OIL, GAS & MINING

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135
Expires November 30, 2000

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
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SEE ATTACHED

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MULTIPLE LEASES

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 458
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047348190000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1918 FNL 1986 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/19/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to temporarily abandon the subject well location. The operator proposes to temporarily abandon the well to drill the NBU 921-23F Pad, which consists of the following wells: NBU 921-23D4CS, NBU 921-23E1BS, NBU 921-23F1BS, and NBU 921-23F1CS. Please see attached procedure. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 12, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 6/19/2012	

Well Name: NBU 458
Surface Location: SENW Sec. 23, T9S, R21E
Uintah County, UT

6/18/12

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304734819 **LEASE#:** U-0149075

ELEVATIONS: 4851' GL 4866' KB

TOTAL DEPTH: 9860' **PBTD:** 9808'

SURFACE CASING: 9 5/8", 32.3# H-40 @ 2540' (KB)
TOC @ Surface

PRODUCTION CASING: 4 1/2", 11.6# M-80 @ 9860'
TOC @ ~1600' per CBL

PRODUCTION TUBING: 2 3/8" J-55 @ 9017' (According to workover rig rpt dated 10/12/10)

PERFORATIONS: WASATCH 6076' - 7480'
MESAVERDE 8030' - 9729'

GEOLOGICAL TOPS:
4902' Wasatch
7726' Mesaverde

NBU 458 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx of cement needed to perform procedure.

Note: No gyro has been run.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE**
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS/MV PERFORATIONS (6076' – 9729')**: RIH W/ 4 ½" CBP. SET @ ~6030'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX/ 1.6 BBL/ 8.7 CUFT** ON TOP OF PLUG. PUH ABOVE TOC (~5930'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (4902')**: PUH TO ~5000'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4790' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 6/18/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 458
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047348190000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6111	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1918 FNL 1986 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator has concluded the temporary abandonment operations on the subject well location on 01/07/2014. This well was plugged in order to expand and drill the NBU 921-23f Pad wells. Please see the attached chronological well history for details. Thank you.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 12, 2014</p>		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A		DATE 2/12/2014

US ROCKIES REGION
Operation Summary Report

Well: NBU 458

Spud Date: 3/20/2004

Project: UTAH-UINTAH

Site: NBU 458

Rig Name No: SWABBCO 6/6

Event: ABANDONMENT

Start Date: 1/3/2014

End Date: 1/7/2014

Active Datum: RKB @4,866.99usft (above Mean Sea Level)

UWI: NBU 458

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/3/2014	7:00 - 7:30	0.50	ABANDT	48		P		ROADING RIG
	7:30 - 17:00	9.50	ABANDT	45	A	P		ROAD RIG FROM NBU 1022-10A2T TO LOC AND RU, BLOW DWN WELL, PULL PLUNGER, KILL WELL, NDWH, NU BOP'S, TEST BOP'S, UNLAND TBG, RU PRS, SCAN TBG OOH., STD BACK 50 STDS, RD PRS, SWIFWE
1/6/2014	7:00 - 7:30	0.50	ABANDT	48		P		WORK WITH WIRELINE
	7:30 - 16:00	8.50	ABANDT	45	A	P		WELL CONTROL, RIG UP PRS POOH 195 JTS, RIG UP WIRELINE, RIH WITH GAUGE RING @ 6050' POOH, RIH SET CBP @ 6030' POOH RIG DOWN WIRELINE RIH 24 JTS, RIG BROKE DWN, SWIFN
1/7/2014	7:00 - 7:30	0.50	ABANDT	48		P		CEMENTING
	7:30 - 17:00	9.50	ABANDT	51	D	P		TIH TBG, TAG CBP, BREAK CIRC, TEST CSG TO 500# 10 MIN, PUMP CEMENT PLOUG, PULL UP SET 2ND PLUG, RD PRO PETRO, POOH LAY DWN TBG, PULL WH, RDMO TO NBU 274 ALL CEMENT USED IS CLASS G, YIELD 1.145, DENISTY 15.8#, 4.9 GWTR/SX PLUG# 1 8K CBP SET 6030' PUMP 2.5 BBLS FRESH, 10 SX, 2 BBLS CEMENT ON TOP OF PLUG, DISPLACE WITH 1 BBL FRESH, 22.8 BBLS TREATED T-MAC, PLUG# 2 5000' PUMP 2.5 BBLS FRESH, 20 SX, 4.1 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 16.3 BBLS TREATED T-MAC. GYRO RAN MAR 2011 N 40.02351W 109.52065 ELEV4851'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/22/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

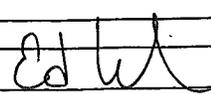
Kerr-McGee Oil & Gas Onshore, LP concluded temporary abandonment operations on the subject well location on 1/7/2014. This well was temporarily abandoned in order to expand and drill the NBU 921-23F Pad wells. The planned drilling operations for the the NBU 921-23F Pad wells have been scheduled for 2015. A request was made by UDOGM engineer Dustin Doucet that the Operator show wellbore integrity before approval is granted for the subject well to remain in TA status. An MIT test was performed on 10/22/2014 confirming wellbore integrity and the Operator requests an additional one year extension for the referenced well to remain in temporarily abandoned status from the date of the MIT test. Please see the attached MIT test record for details of wellbore integrity. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 17, 2014
By: Dustin Doucet

NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/28/2014	

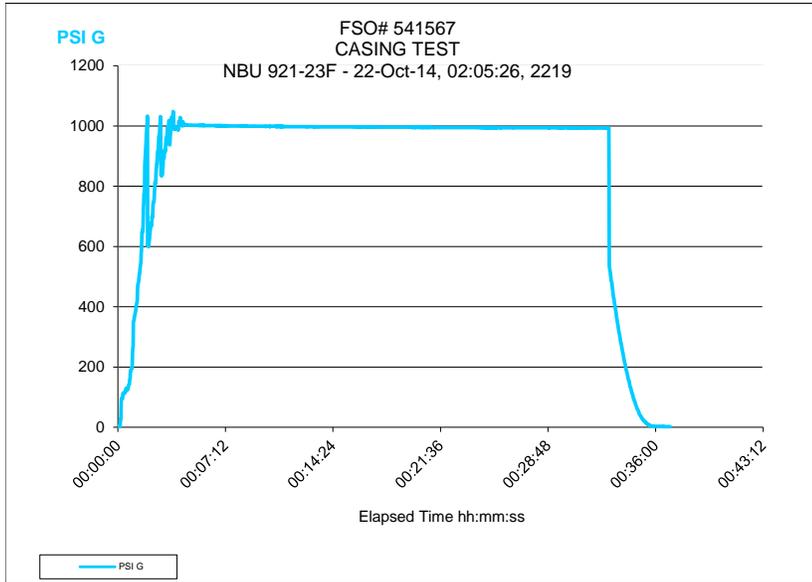
MIT TEST NBU 921-23 F

Bradenhead Test Record - Greater Natural Buttes			Data Collection Responsibilities:	
Well Name & Number: NBU 921-23 F			Lease Operator: Lines 1 through 15, and signature with date at bottom.	
API Number: 4304734819			Prod. Engineer: Lines 16 through 22, and signature with date at bottom.	
Date of Test: 10-22-14				
Line No.	All Wells (Lines 1-8)	Circle / Fill In	Comments	
1	Bradenhead Valve Open	Y / N	4 1/2" PRODUCTION CASING TEST	
2	Bradenhead Valve Locked Open	Y / N	TEST TIME PRESSURE AMT LOST	
3	Pressure Relief Assembly (PRA)	Y / N	1000 2:09-2:39 1003-993 -10 PSI	
Bradenhead Flow Status:				
4	Open-No flow	Y / N		
5	Tubing Pressure	NA	psig	
6	Production Casing Pressure	0	psig	
7	Surface Casing Pressure	0	psig	
Build-up Test (Notes 1 - 3)				
8	Stabilized Pressure	0	psig	For Build-up Pressure Greater than 400 psi Treat on Case by Case Basis Conduct Diagnostic Testing/Review - Remediation May Be Required
For Non-zero Surface Casing Build-up (Notes 4 - 5)				
9	Time to Bleed to Zero PSI	0	minutes	
10	Is Flow Sustained	Y / N		
11	Type of Fluid Recovered	H2O / Mud / Diesel / Oil		
12	Amount of Fluid Recovered	0	gallons	
Post Test Check				
13	Bradenhead Valve Locked Open	Y / N		
14	PRA Installed	Y / N		
15	Winterization Fluid Added?	0	gallons	
Well Status				
16	Flowing/Plunger/Other Artificial Lift	Y / N		
17	Shut-in	Y / N		
18	Temporary Bridge Plug above Perfs	Y / N		
Test Status				
19	Pre-completion	Y / N		
20	Post completion	Y / N		
21	Post recompletion	Y / N		
22	Pre-Plug & Abandonment	Y / N		
Notes:				
1) Surface Casing build-up to be performed with a Pressure Relief Assembly until stabilized (maximum 7 days).				
2) Pressures to be recorded on chart or digitally. Verify calibration of gauges and chart recorders (every 6 months).				
3) Ensure gauge and charts are properly scaled for pressure and time. Charts to be submitted to Production Engineer and filed.				
4) Leave Pressure Relief Assembly in place for containment with bradenhead valve locked open if build-up is non-zero.				
5) Re-winterize if more than 1.0 gallons of winterization fluid is recovered.				
Test performed by:  (Lease Operator)				
Data reviewed by: _____ (Production Engineer)				

Data Collection Report

	Chassis	Left Scale	Right Scale
Serial Number	351623	261465	
Datatype		Lower	
Units		PSI G	

Lower



	Chassis	Lower Module	Upper Module	BARO Module	Left Scale	Right Scale
Serial Number	351623	261465			261465	
Model	NV	15KPSI				
Message Store						
Userspan		1.00000				
Offset						
Datatype					Lower	
Units		PSI G			PSI G	
Tare						
Average						
User Factor						
User Offset						
User Resolution						
Firmware Version	R080014	R090007				
Calibration Due		7-Jan-14				
Run Index	3					
Run Start Time			22-Oct-14/14:05:26			
Run Duration			36 minutes 58 seconds			
Run Tag			NBU 921-23F			
Logging Interval	1.0					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 458
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1918 FNL 1986 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047348190000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	COUNTY: Uintah
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	STATE: UTAH

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/20/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE NBU 458 WAS RETURNED TO PRODUCTION 07/20/2015 FROM A TA STATUS. SEE THE ATTACHED OPERATIONS SUMMARY REPORT TO DRILL OUT PLUGS AND RETURN WELL TO PRODUCTION.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 21, 2015

NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 7/21/2015	

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 458		Spud date: 3/20/2004	
Project: UTAH-UINTAH		Site: NBU 921-23F PAD	Rig name no.: MILES-GRAY 1/1
Event: ABANDONMENT		Start date: 6/29/2015	End date: 7/10/2015
Active datum: RKB @4,866.99usft (above Mean Sea Level)		UWI: NBU 458	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
10/27/2014	14:00 - 15:00	1.00	ABANDT	52	E	P		BLUE STAKED LOCATION DUG OUT WELL HEAD, INSTALL TEST CAP\nCONDUCT MIT TEST FOR 30 MIN, BLEED WELL\nDOWN FILL IN WELL HEAD\nTEST TIME PRESSURE AMT LOST\n1000 2:09-2:39 1003-993 -10 PSI\n
7/7/2015	12:00 - 14:30	2.50	ABANDT	30	A	P		0# ON WELL. MIRU. SPOT IN PIPE WRANGLER + RACKS. NDWH. NUBOP. R/U FLOOR & TBNG EQUIP.
	14:30 - 17:00	2.50	ABANDT	31	I	P		PREP & TALLY 2-3/8" P-110 NEW TBNG ON THE PIPE RACK. P/U & RIH W/ 3-7/8" MILL + POBS(FLOAT REMOVED)+ 1.875" XN + 103JTS NEW 2-3/8" P-110 TBNG. SWIFN. SDFN.
7/8/2015	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.
	7:15 - 9:00	1.75	ABANDT	31	I	P		0# ON WELL. CONT RIH W/ 3-7/8" MILL + POBS + XN + NEW 2-3/8" P-110 TBNG. T/U ON CMT @ 4571' W/ 144JTS + BHA. R/U POWER SWIVEL. INSTALL WASHINGTON RUBBER. BREAK REV CIRC. P/T CSG & BOP'S GOOD @ 2500# FOR 10MIN. BLEED OFF PRESSURE.
	9:00 - 17:00	8.00	ABANDT	44	A	P		BREAK REV CIRC. D/O CMT F- 4571' TO 4993'. AND FALL THRU. CIRC CLEAN. HANG BACK POWER SWIVEL.\n\nNOTE: SURFACE CSNG STARTED SPITTING FLUID INTERMITTENTLY (VERY SMALL VOLUME). WE STOPPED THE CURRENT OPERATION AND PRESSURE TESTED CSNG GOOD @ 2500#. LOST 75# IN 15MIN. SPOKE W/ SUPERVISION & THEY DECIDED TO CONTINUE THE RTP. ANADARKO MAINTENANCE CREW WAS ALSO NOTIFIED & THEY INSTALLED A POP OFF ASSEMBLY.\n\nCONT RIH W/ TBNG & T/U ON CMT @ 5849' W/ 184JTS + BHA. R/U SWIVEL. BREAK REV CIRC. D/O CMT F-5849' TO 6025' AND FALL THRU CMT. T/U ON CBP @ 6030'. CIRC WELL CLEAN. PUH 1JT. SWIFN. SDFN. LOCK RAMS.
7/9/2015	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.

US ROCKIES REGION
Operation Summary Report

Well: NBU 458

Spud date: 3/20/2004

Project: UTAH-UINTAH

Site: NBU 921-23F PAD

Rig name no.: MILES-GRAY 1/1

Event: ABANDONMENT

Start date: 6/29/2015

End date: 7/10/2015

Active datum: RKB @4,866.99usft (above Mean Sea Level)

UWI: NBU 458

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 16:30	9.25	ABANDT	44	C	P		0# ON WELL. MIRU FOAM-AIR UNIT. BREAK CIRC IN 40MIN. D/O CBP @6030' IN 7MIN W/ -400# DIFFERENTIAL PRESSURE. WAIT 90MIN TO GET BACK RETURNS. UN-LOAD CSNG. RIH 2 MORE JTS OF TBNG TO MAKE SURE PLUG DIDNT HANG UP IN COLLAR OR TOP PERFS. CNTRL TBG W/ 10BBLS TMAC. HANG BACK POWER SWIVEL. POOH 3JTS TBNG & REMOVE TSF. \n\nCONT RIH W/ 3-7/8" MILL + POBS + 1.875" XN + 2-3/8" P-110 NEW TBNG. T/U ON SCALE @8978' W/ 284JTS +BHA. R/U POWER SWIVEL. BREAK CIRC IN 70MIN. D/O REMAINDER OF CBP, SAND & SCALE F- 8978' TO 9315' W/ 294JTS TOTAL TBNG + BHA. VERY HARD SCALE. FALL THRU SCALE @9315'. CIRC WELL CLEAN FOR 30MIN. CNTRL TBG W/ 10BBLS TMAC. HANG BACK POWER SWIVEL. L/D 1JT TBNG. POOH WHILE STAND BACK 10JTS TBNG. REMOVE TSF. SWIFN. SDFN. LOCK RAMS.
7/10/2015	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.
	7:15 - 11:30	4.25	ABANDT	44	D	P		SICP= 800#. SITP= 600#. BLOW DOWN CSG TO F/B TANK. CNTRL TBG W/ 10BBLS TMAC. CONT TIH W/ 3-7/8" MILL + POBS + XN NIPPLE + 2-3/8" P-110 TBNG. T/U ON SCALE @9630' W/ 304JTS TBNG + BHA. R/U FOAM-AIR UNIT. BREAK CIRC IN 45MIN. D/O SAND & SCALE F- 9630' T- 9752' W/ 308JTS TBG + BHA. HIT OLD POBS. BOTTOM PERF @9729'. CIRC WELL CLEAN FOR 1HR. CNTRL TBG W/ 10BBLS TMAC. RDMO FOAM-AIR UNIT.
	11:30 - 16:00	4.50	ABANDT	31	I	P		R/D POWER SWIVEL. POOH WHILE L/D 24JTS EXCESS 2-3/8" P-110 TBNG. EVACUATE AIR OUT OF THE WELLBORE 1HR. LUBE IN HANGER. LAND TBNG ON HANGER. R/D FLOOR & TBNG EQUIP. NDBOP. NUWH. PUMP OFF BIT @ 1200# W/ 20BBLS TMAC. SWI. RDMOL. ROAD RIG TO NBU 921-23M.\n\nTBNG LANDED AS FOLLOWS:\n\nKB= 15.00\nHANGER= .83\n284JTS NEW 2-3/8" P-110 TBNG=8992.82\n1.875" XN +POBS= 2.20\nEOT @9010.85\n\nTWLTR= 30BBLS