

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

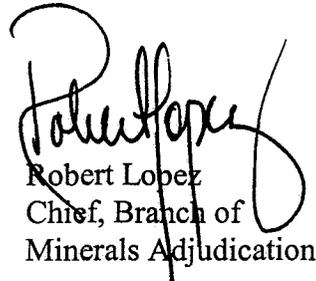
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | |
|--|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | CONFIDENTIAL | |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 5. Lease Serial No. U-010950-A | |
| 2. Name of Operator EL PASO PRODUCTION O&G COMPANY | | 6. If Indian, Allottee or Tribe Name TRIBAL SURFACE | |
| Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@ElPaso.com | | 7. If Unit or CA Agreement, Name and No. NATURAL BUTTES | |
| 3a. Address P.O. BOX 1148 VERNAL, UT 84078 | | 8. Lease Name and Well No. NBU 456 | |
| 3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094 | | 9. API Well No. 43-042-34818 | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 750FSL 1650FWL 4430357 Y 40.01613 At proposed prod. zone 624546 X - 109.54065 | | 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 14. Distance in miles and direction from nearest town or post office* 15.3 MILES NORTHEAST OF OURAY, UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R21E Mer SLB | |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 750 | | 12. County or Parish UINTAH | |
| 16. No. of Acres in Lease 480.00 | | 13. State UT | |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C | | 17. Spacing Unit dedicated to this well 40.00 | |
| 19. Proposed Depth 7300 MD | | 20. BLM/BIA Bond No. on file WY3457 | |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 4926 GL | | 23. Estimated duration | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

| | | |
|--|---|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) CHERYL CAMERON | Date 11/25/2002 |
| Title OPERATIONS | | |
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL | Date 12-16-02 |
| Title ENVIRONMENTAL SCIENTIST III | | |

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #16419 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

RECEIVED

DEC 03 2002

DIV. OF OIL, GAS & MINING

** ORIGINAL **

T9S, R21E, S.L.B.&M.

EL PASO PRODUCTION OIL & GAS COMPANY

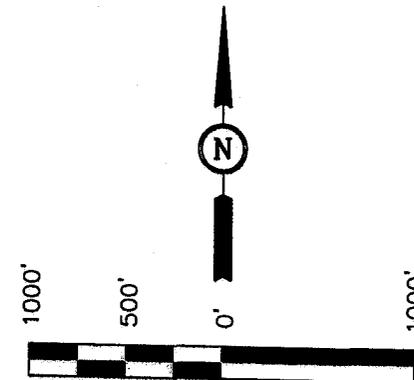
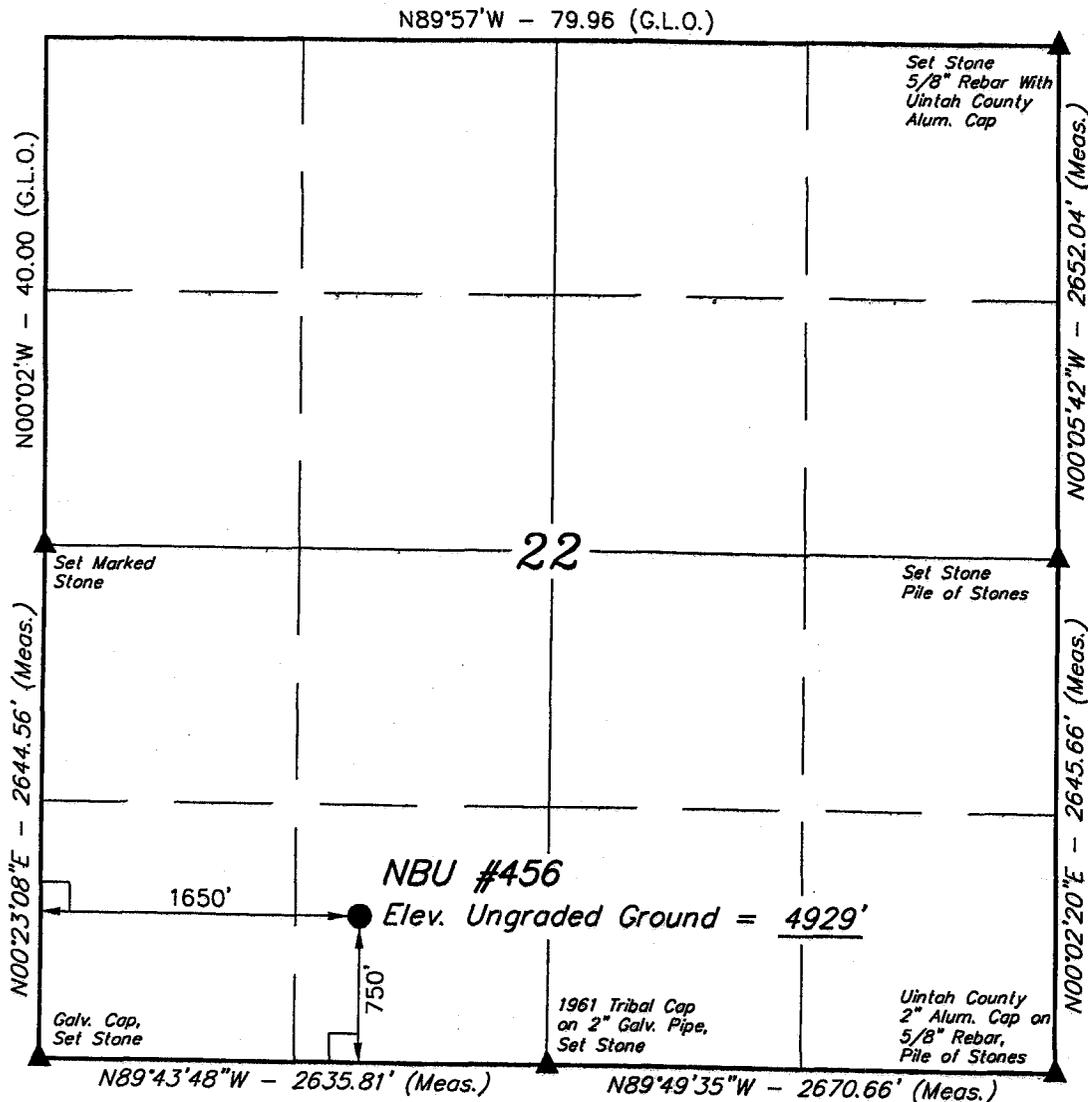
Well location, NBU #456, located as shown in the SE 1/4 SW 1/4 of Section 22, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

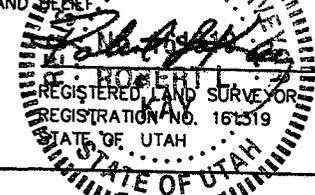
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°00'58.96" (40.016378)

LONGITUDE = 109°32'29.23" (109.541453)

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|--------------------------|--|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 05-28-02 | DATE DRAWN: 06-03-02 |
| PARTY B.B. T.H. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE EL PASO PRODUCTION OIL & GAS COMPANY | |

NBU 456
SESW Sec. 22, T9S, R21E
UINTAH COUNTY, UTAH
U-010950-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| KB | 4945' |
| Green River | 1650' |
| Wasatch | 4920' |
| Total Depth | 7300' |

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| | KB | 4945' |
| | Green River | 1650' |
| Gas | Wasatch | 4920' |
| Gas | Water | N/A |
| Other Minerals | N/A | |

3. **Pressure Control Equipment:** (Schematic Attached)

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

5. **Drilling Fluids Program:**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

6. **Evaluation Program**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 7,300' TD, approximately equals 2,920 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,314 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Date:**

Drilling operations are planned to commence upon approval of this application.

9. **Variations:**

Please see Natural Buttes/Ouray Field SOP.

10. **Other Information:**

Please see Natural Buttes/Ouray Field SOP.

NBU 456
SESW Sec. 22, T9S, R21E
UINTAH COUNTY, UTAH
U-010950-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

Refer to Topo B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

The following guidelines will apply if the well is productive.

Please see Natural Buttes/Ouray Field SOP.

Refer to Topo Map D for the placement of the pipeline lateral.

5. **Location and Type of Water Supply:**

Please see Natural Buttes/Ouray Field SOP.

6. **Source of Construction Materials**

Please see Natural Buttes/Ouray Field SOP.

7. **Methods of Handling Waste Materials**

Please see Natural Buttes/Ouray Field SOP.

Any produced water from the proposed well will be contained in a common water tank(s), and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities**

Please see Natural Buttes/Ouray Field SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

Please see Natural Buttes/Ouray Field SOP.

10. **Plans for Reclamation of the Surface:**

Please see Natural Buttes/Ouray Field SOP.

11. **Surface Ownership**

Ute Indian Tribe
Ft. Duchesne, Utah

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III Archaeological Survey has been conducted. Copies of this report were submitted to the Ute Indian Tribe, and the Bureau of Indian Affairs prior to the on-site inspection.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Senior Regulatory Analyst
El Paso Production Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Oil & Gas Company
9 Greenway Plaza
Houston, TX 77046
(832) 676-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

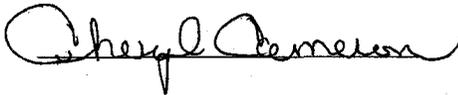
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Nationwide Bond No. WY3457.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

s/s Cheryl Cameron
Cheryl Cameron

11/25/02
Date



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #456

SECTION 22, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.3 MILES.

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #456

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R21E, S.L.B.&M.

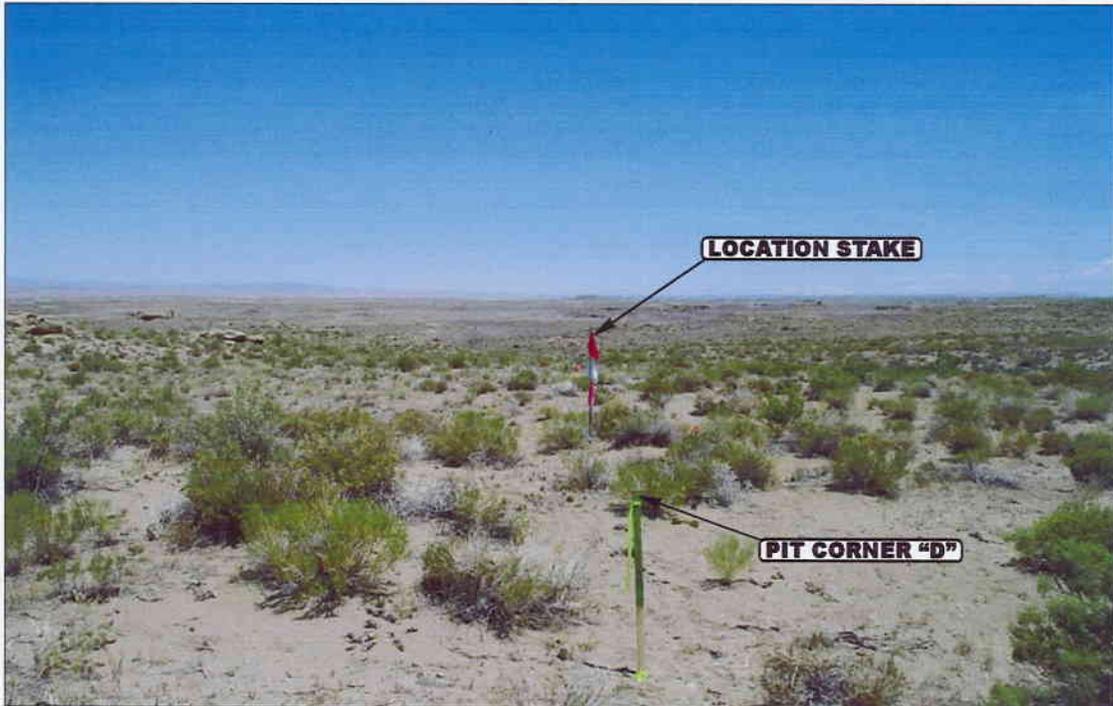


PHOTO: VIEW FROM PIT CORNER "D" TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

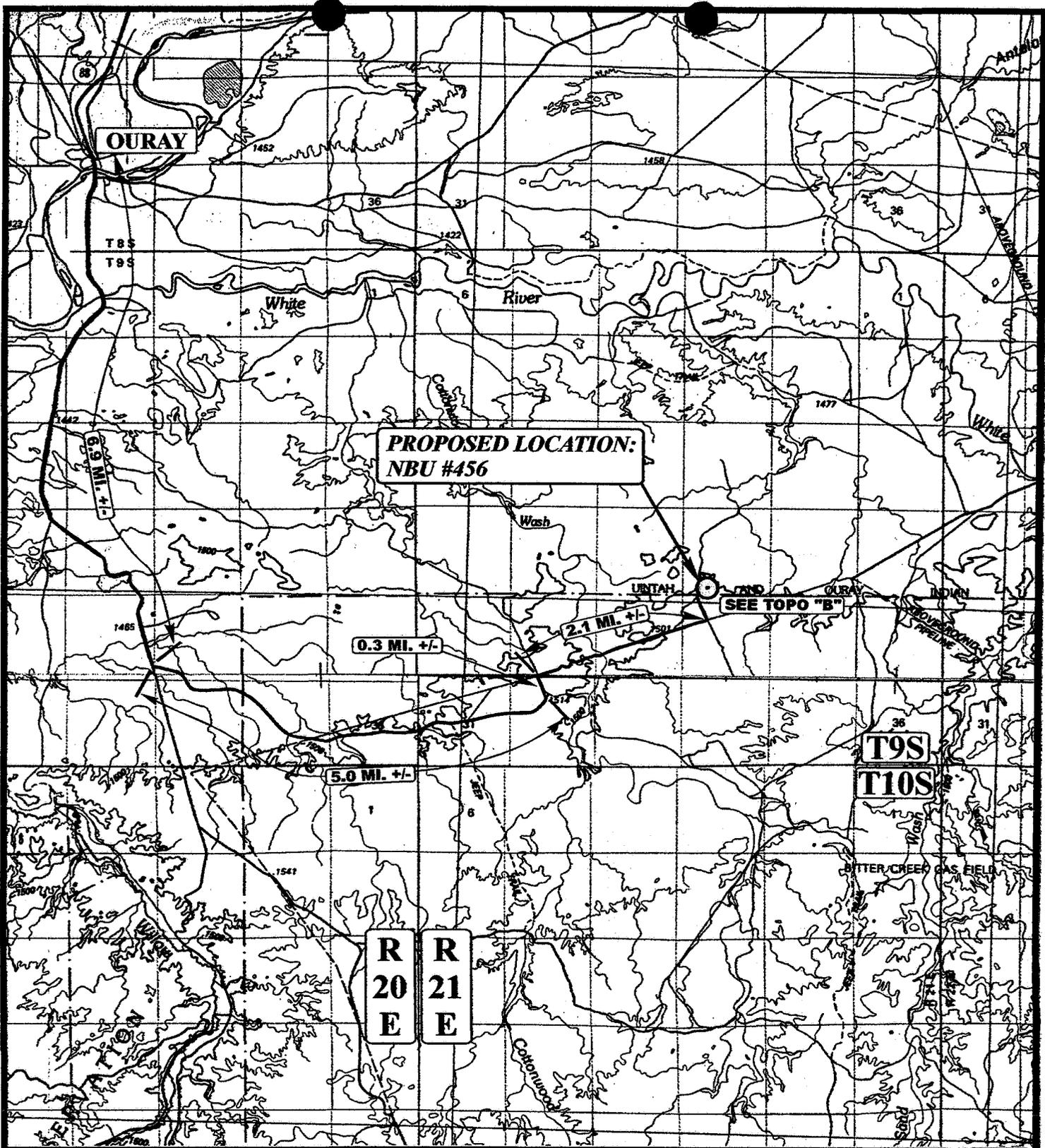
6 4 02
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: K.G.

REVISED: 00-00-00



**PROPOSED LOCATION:
NBU #456**

SEE TOPO "B"

0.3 MI. +/-

2.1 MI. +/-

5.0 MI. +/-

**R
20
E**

**R
21
E**

T9S

T10S

LEGEND:

○ PROPOSED LOCATION

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #456

SECTION 22, T9S, R21E, S.L.B.&M.

750' FSL 1650' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

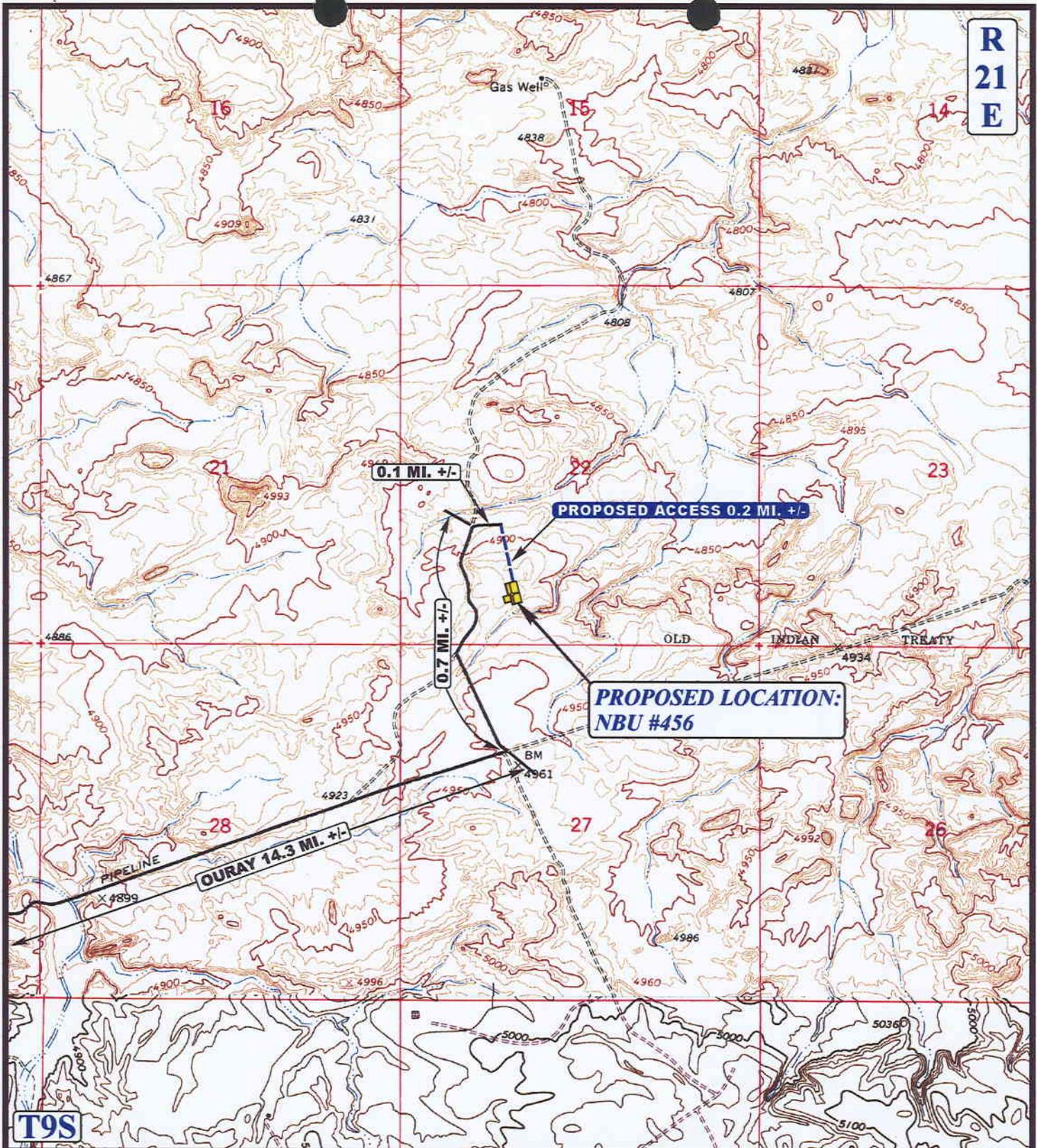
**TOPOGRAPHIC
MAP**

6 4 02
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



R
21
E



T9S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #456
SECTION 22, T9S, R21E, S.L.B.&M.
750' FSL 1650' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

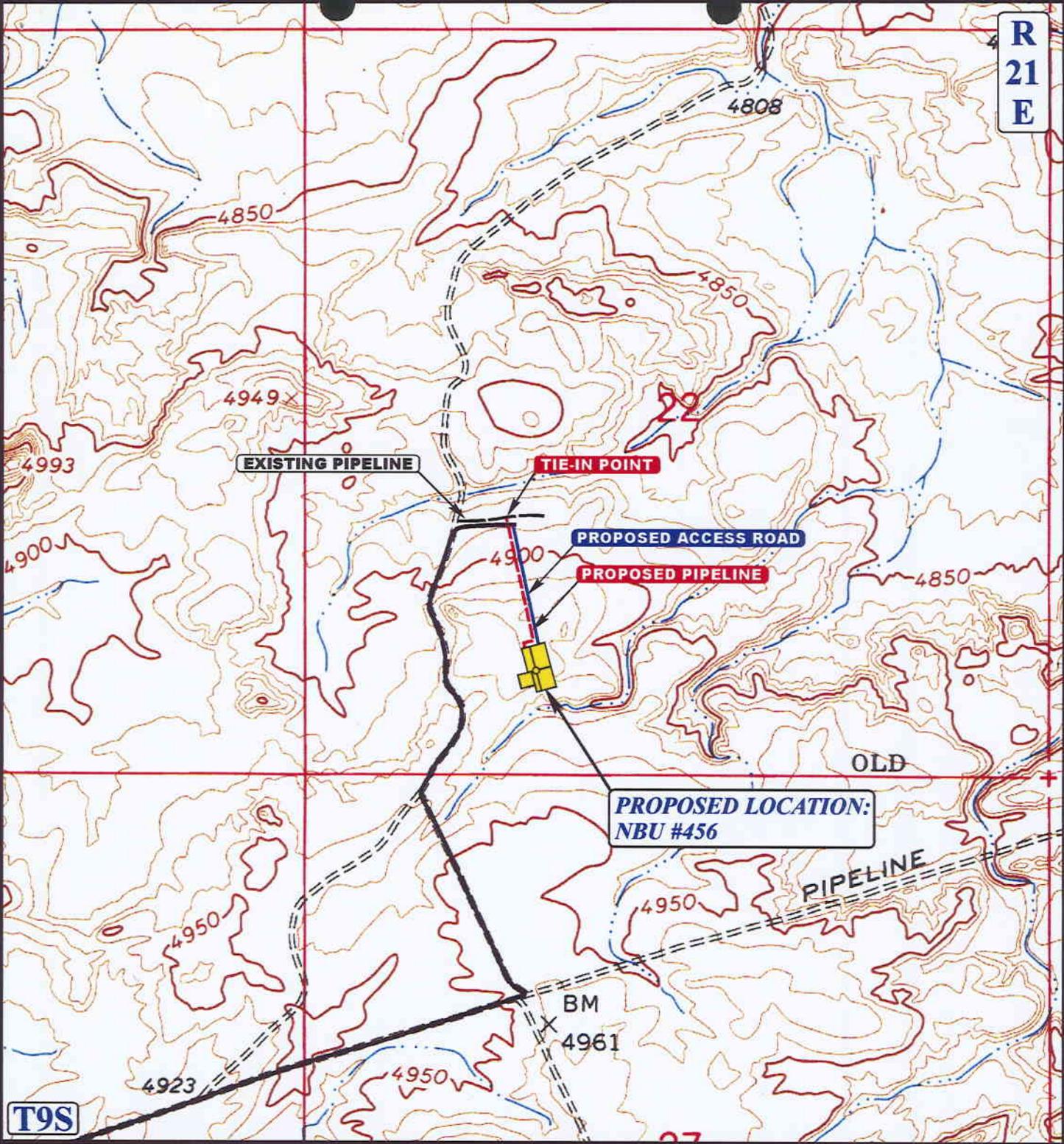
TOPOGRAPHIC
MAP

| | | |
|----------|----------|-----------|
| 6 | 4 | 02 |
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



R
21
E



T9S

APPROXIMATE TOTAL PIPELINE DISTANCE = 900' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #456

SECTION 22, T9S, R21E, S.L.B.&M.

750' FSL 1650' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

| | | |
|----------|----------|-----------|
| 6 | 4 | 02 |
| MONTH | DAY | YEAR |

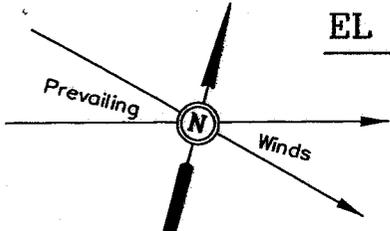
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
 TOPO

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

NBU #456
SECTION 22, T9S, R21E, S.L.B.&M.
750' FSL 1650' FWL



SCALE: 1" = 50'
DATE: 06-03-02
Drawn By: D.COX

Proposed Access Road

F-6.5'
El. 20.2'

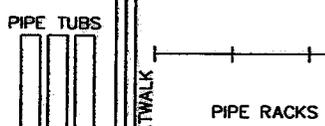
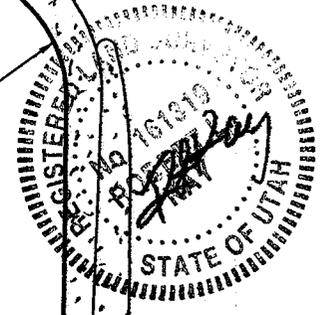
Sta. 3+25

C-4.1'
El. 30.8'

F-2.0'
El. 24.7'

Round Corners as Needed

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



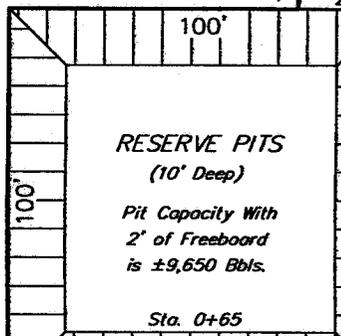
C-5.6'
El. 32.3'

C-3.9'
El. 30.6'

C-2.7'
El. 29.4'

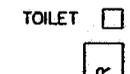
Sta. 1+50

El. 32.3'
C-15.6'
(btm. pit)



Approx. Top of Cut Slope

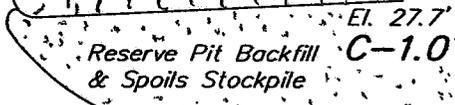
15' WIDE BENCH



F-3.2'
El. 23.5'

Approx. Toe of Fill Slope

El. 30.2'
C-13.5'
(btm. pit)



C-1.0'

F-2.7'
El. 24.0'

Sta. 0+00

F-1.2'
El. 25.5'

F-1.9'
El. 24.8'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4929.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 4926.7'

FIGURE #1

EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

NBU #456
SECTION 22, T9S, R21E, S.L.B.&M.
750' FSL 1650' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-03-02
Drawn By: D.COX

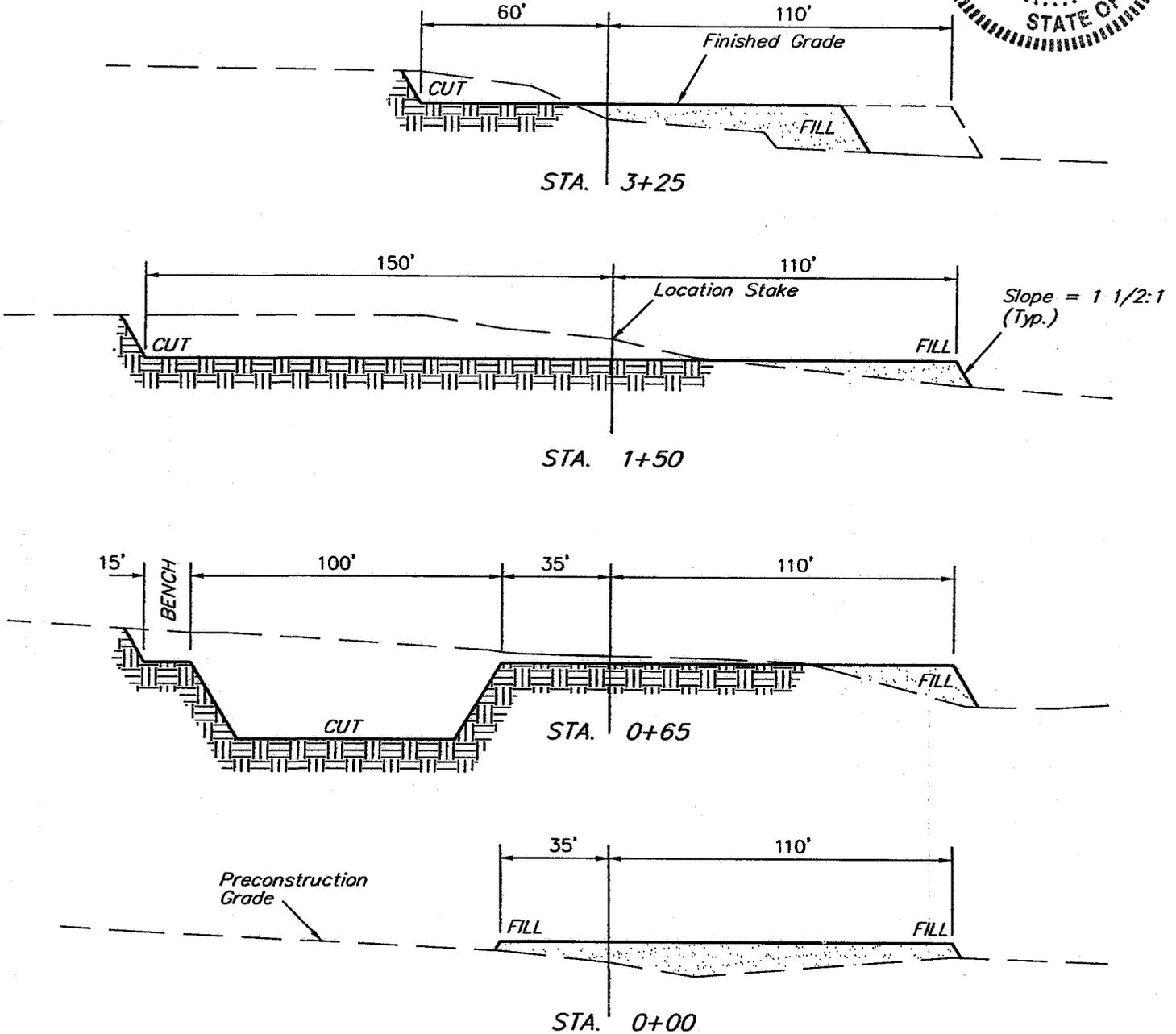


FIGURE #2

APPROXIMATE YARDAGES

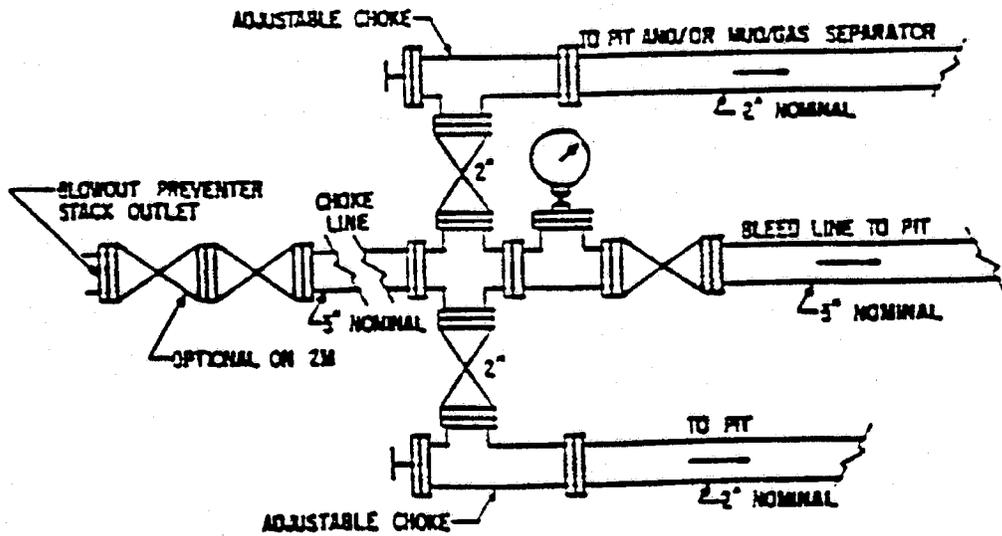
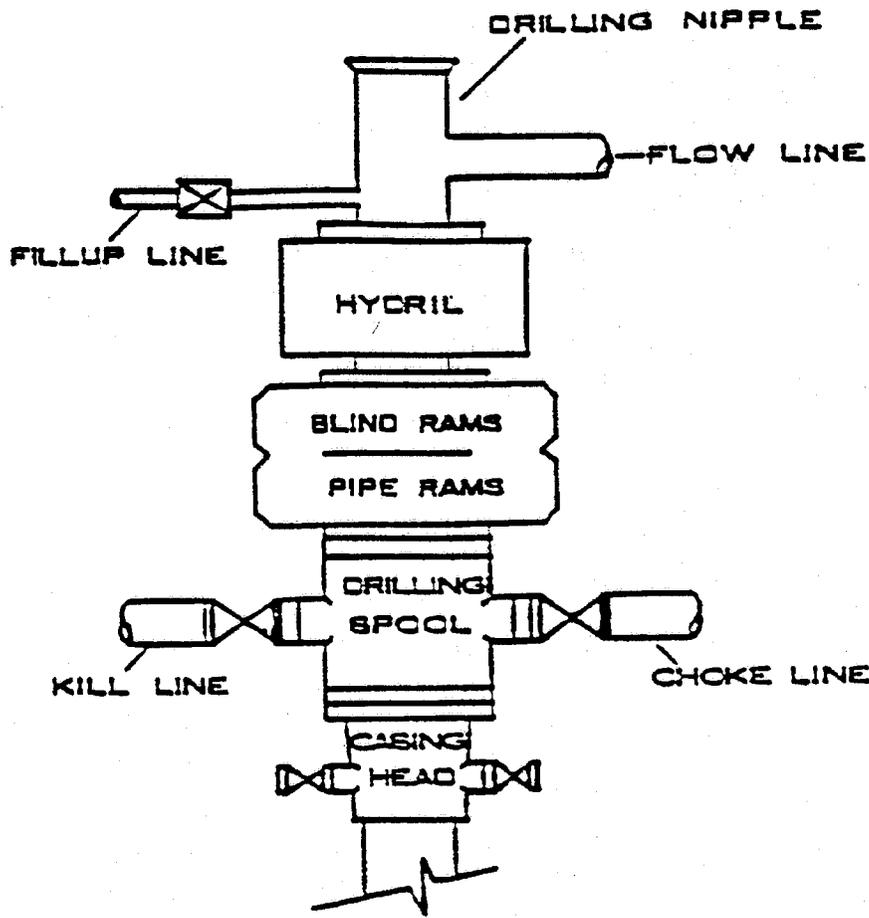
| | |
|-------------------------|------------------------|
| CUT | |
| (12") Topsoil Stripping | = 2,450 Cu. Yds. |
| Remaining Location | = 5,900 Cu. Yds. |
| TOTAL CUT | = 8,350 CU.YDS. |
| FILL | = 4,330 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 3,790 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,790 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/03/2002

API NO. ASSIGNED: 43-047-34818

WELL NAME: NBU 456

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SESW 22 090S 210E
SURFACE: 0750 FSL 1650 FWL
BOTTOM: 0750 FSL 1650 FWL
UINTAH
NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-010950-A

SURFACE OWNER: 2 - Indian

LATITUDE: 40.01613

PROPOSED FORMATION: WSTC

LONGITUDE: 109.54065

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY3457)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 4100' fr N boundary E. 1/4 Comm. Tract
- R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1 - federal approval
2 - OIL SHALE

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

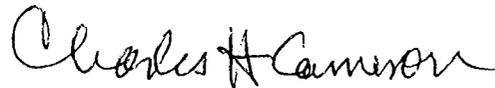
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

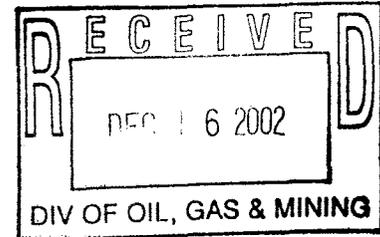
We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



December 10, 2002

State of Utah
 Division of Oil Gas & Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, UT 84114



ATTENTION: Diana Mason

Dear Diana,

The locations proposed to be drilled, listed below, are not within 460 feet from the boundary of the Natural Buttes Unit, nor are they within 460 feet of any non-committed tract lying within the boundaries of the Unit:

| | | |
|----------------|---------------------------------------|---------------------------|
| NBU 453 | NWSE 2525' FSL & 1700' FEL | SEC. 8, T9S, R21E |
| NBU 456 | SESW 750' FSL & 1650' FWL | SEC. 22, T9S, R21E |
| NBU 457 | NESE 1980' FSL & 660' FEL | SEC. 22, T9S, R21E |
| NBU 458 | SENW 1918' FNL & 1986' FWL | SEC. 23, T9S, R21E |

If you have questions or need additional information, please do not hesitate to call me,
 (435) 781-7023.

Sincerely,



Cheryl Cameron

El Paso Production Oil & Gas Company



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 16, 2002

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 456 Well, 750' FSL, 1650' FWL, SE SW, Sec. 22, T. 9 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34818.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

Handwritten initials 'for' in black ink.

John R. Baza
Associate Director

pb
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company

Well Name & Number Natural Buttes Unit 456

API Number: 43-047-34818

Lease: U-010950-A

Location: SE SW Sec. 22 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE TX ZIP 77064-0995 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (832) 676-5933 | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 4. LOCATION OF WELL | | 9. API NUMBER: |
| FOOTAGES AT SURFACE: | | 10. FIELD AND POOL, OR WILDCAT: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | COUNTY: |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

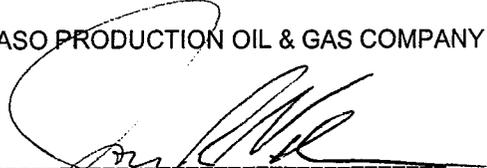
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARÉ |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

| | |
|---|----------------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P. | |
| NAME (PLEASE PRINT) David R. Dix | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | DATE 12/17/02 |

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | SUCCESSOR OF OPERATOR |
| | | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**
Signature *Cheryl Cameron* Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--|
| 1. GLH |
| 2. CDW <input checked="" type="checkbox"/> |
| 3. FILE |

005

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 194 | 22-09S-21E | 43-047-32296 | 2900 | FEDERAL | GW | P |
| NBU 197 | 22-09S-21E | 43-047-32363 | 2900 | FEDERAL | GW | PA |
| NBU 198 | 22-09S-21E | 43-047-32357 | 2900 | FEDERAL | GW | P |
| NBU 256 | 22-09S-21E | 43-047-32807 | 2900 | FEDERAL | GW | P |
| NBU 130 | 22-09S-21E | 43-047-31967 | 2900 | FEDERAL | GW | P |
| NBU 129 | 22-09S-21E | 43-047-31965 | 2900 | FEDERAL | GW | P |
| NBU 456 | 22-09S-21E | 43-047-34818 | 99999 | FEDERAL | GW | APD |
| NBU 457 | 22-09S-21E | 43-047-34817 | 99999 | FEDERAL | GW | APD |
| NBU 131 | 23-09S-21E | 43-047-31966 | 2900 | FEDERAL | GW | P |
| NBU 4 | 23-09S-21E | 43-047-30056 | 2900 | FEDERAL | GW | P |
| NBU 189 | 23-09S-21E | 43-047-32236 | 2900 | FEDERAL | GW | P |
| NBU 144 | 23-09S-21E | 43-047-32044 | 2900 | FEDERAL | GW | P |
| NBU 311-23E | 23-09S-21E | 43-047-32203 | 2900 | FEDERAL | GW | P |
| NBU 335-23E | 23-09S-21E | 43-047-32265 | 2900 | FEDERAL | GW | P |
| NBU 274 | 23-09S-21E | 43-047-32907 | 2900 | FEDERAL | GW | P |
| NBU 458 | 23-09S-21E | 43-047-34819 | 99999 | FEDERAL | GW | APD |
| NBU 6 | 24-09S-21E | 43-047-30083 | 2900 | FEDERAL | GW | P |
| NBU 210-24 | 24-09S-21E | 43-047-31153 | 2900 | FEDERAL | GW | P |
| NBU 219-24 | 24-09S-21E | 43-047-31308 | 2900 | FEDERAL | GW | P |
| NBU 301-24E | 24-09S-21E | 43-047-32131 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

006

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR
 Date: 9-16-03
 Initials: CHD

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date

Date: 9/16/03

Federal Approval of This
 Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make, in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference | |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 | BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 | MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 | BWPD |
| Horse Power | | HP | | HP | 0 | HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 | MCFPD |

Project Life:

Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

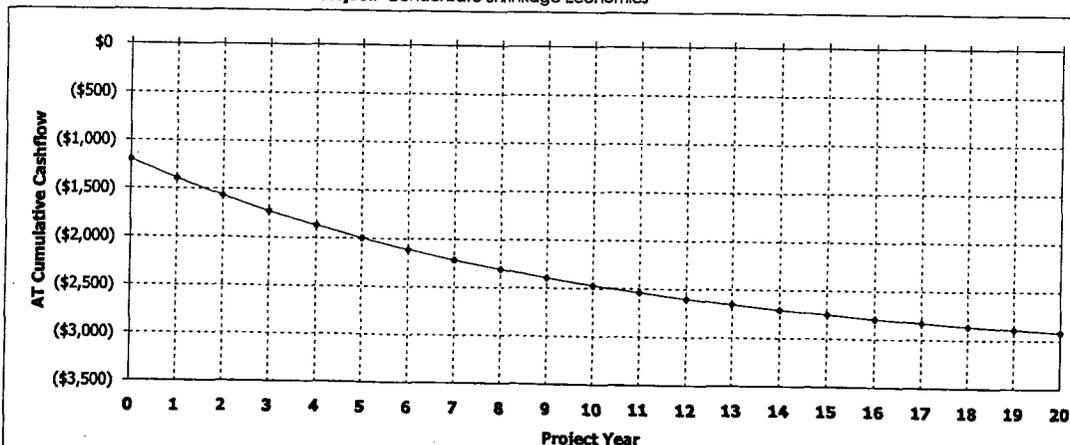
Gross Reserves:

Oil Reserves = **6** BO
 Gas Reserves = **0** MCF
 Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|----------------|---------------|---------------|------------|------------------|
| NBU 419 | 21-10-21 NWNE | U02278 | 891008900A | 430473437600S1 |
| NBU 420 | 20-10-21 SESE | UTU02278 | 891008900A | 430473437700S1 |
| NBU 421 | 20-10-21 NESE | UTU02278 | 891008900A | 430473437800S1 |
| NBU 422 | 29-10-22 SWSE | UTU469 | 891008900A | 430473441400S1 |
| NBU 423 | 29-10-22 NWSE | UTU469 | 891008900A | 430473441500S1 |
| NBU 424 | 29-10-22 NESW | UTU0145824 | 891008900A | 430473441600S1 |
| NBU 425 | 11-10-21 SENE | UTU01190 | 891008900A | 430473441000S1 |
| NBU 426 | 11-10-21 SWNE | UTU01190 | 891008900A | 430473441100S1 |
| NBU 427 | 11-10-21 NWNE | UTU01190 | 891008900A | 430473441800S1 |
| NBU 428 | 33-9-21 NWSW | UTU015630ST | 891008900A | 430473470900S1 |
| NBU 434 | 14-10-21 SENE | UTU465 | 891008900A | 430473448100S1 ✓ |
| NBU 435 | 28-9-21 NWNW | UTU0576 | 891008900A | 430473480500S1 |
| NBU 436 | 30-9-21 SWNE | UTU0581 | 891008900A | 430473478000S1 |
| NBU 438 | 33-9-21 SWNW | UTU015630-ST | 891008900A | 430473478700S1 |
| NBU 439 | 34-9-21 NENW | UTU01194-A-ST | 891008900A | 430473478600S1 ✓ |
| NBU 440 | 34-9-21 SWNW | UTU01194-A-ST | 891008900A | 430473478500S1 |
| NBU 441 | 35-9-21 NWNW | UTU01194-A-ST | 891008900A | 430473479100S1 |
| NBU 442 | 35-9-21 NWSW | UTU01194-A-ST | 891008900A | 430473478800S1 |
| NBU 443 | 35-9-21 SENW | UTU01194-ST | 891008900A | 430473478900S1 |
| NBU 444 | 1-10-21 SWSW | UTU02842B | 891008900A | 430473479600S1 |
| NBU 445 | 30-9-21 NWSE | UTU0581 | 891008900A | 430473486700S1 |
| NBU 446 | 8-9-21 SENW | UTU0149767 | 891008900A | 430473462100S1 ✓ |
| NBU 448 | 22-9-20 NWSW | UTU0577B | 891008900A | 430473478200S1 |
| NBU 452 | 8-9-21 SWNE | UTU0149767 | 891008900A | 430473487500S1 |
| NBU 453 | 8-9-21 NWSE | UTU0575B | 891008900A | 430473481600S1 |
| NBU 454 | 28-9-21 NWSE | UTU0576 | 891008900A | 430473469800S1 ✓ |
| NBU 455 | 29-9-21 SWSE | UTU0581 | 891008900A | 430473469900S1 ✓ |
| NBU 456 | 22-9-21 SESW | UTU010950A | 891008900A | 430473481800S1 |
| NBU 457 | 22-9-21 NESE | UTU010950A | 891008900A | 430473481700S1 |
| NBU 458 | 23-9-21 SENW | UTU0149075 | 891008900A | 430473481900S1 |
| NBU 459 | 27-9-21 NESE | UTU01194A-ST | 891008900A | 430473468000S1 ✓ |
| NBU 460 | 30-9-21 SENE | UTU0581 | 891008900A | 430473469700S1 ✓ |
| NBU 461 | 14-10-22 SWNE | U01197A-ST | 891008900A | 430473482300S1 |
| NBU 462 | 15-10-22 SENW | U-01196-A | 891008900A | 430473483900S1 ✓ |
| NBU 463 | 15-10-22 NWNE | UTU025187 | 891008900A | 430473484000S1 |
| NBU 464 | 15-10-22 NENW | U025187 | 891008900A | 430473484600S1 |
| NBU 465 | 29-10-22 NWSW | SL070220A | 891008900A | 430473486000S1 ✓ |
| NBU 466 | 32-10-22 NWNE | ML22798 | 891008900A | 430473482400S1 ✓ |
| NBU 468 | 11-10-21 SENW | UTU0149080 | 891008900A | 430473485600S1 |
| NBU 470 | 7-10-22 SWSE | UTU466 | 891008900A | 430473483300S1 |
| NBU 471 | 17-10-22 NWNE | UTU01196E | 891008900A | 430473483400S1 |
| NBU 472 | 32-10-22 SWNE | ML22798 | 891008900A | 430473489600S1 ✓ |
| NBU 492-7E | 7-9-21 LOT 1 | UTU0149767 | 891008900A | 430473421700S1 |
| NBU 922-36I | 36-9-22 NESE | MS22650 | 891008900A | 430473510700S1 ✓ |
| UTE TRAIL 083X | 9-10-22 SENE | UTU01196D | 891008900A | 430471538800S1 |
| UTE TRAIL 088X | 2-10-21 SESE | ML13826 | 891008900A | 430471538900S1 ✓ |

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Corporation

Well Name & Number: NBU 456

API Number: 43-047-34818

Lease Number: UTU - 010950-A

Location: SESW Sec. 22 TWN: 09S RNG: 21E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 641 ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 30 feet wide and 855 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 817 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at wellsites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-010950-A

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 456

9. API Well No.
43-047-34818

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.C.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
750' FSL 1650' FWL
SESW SEC 22-T9S-R21E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other APD EXTENSION |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon DOG M ONLY |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12-10-03
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 12-11-03
Initials: CMO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **DEBRA DOMENICI** Title **SR ADMINISTRATIVE ASSISTANT**

Signature *[Signature]* Date **December 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
DEC 09 2003
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34818
Well Name: NBU 456
Location: NATURAL BUTTES
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 12/16/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Debra Domencia
Signature

12/5/2003
Date

Title: SR ADMINISTRATIVE ASSISTANT

Representing: WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED
DEC 09 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-010950-A

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 456

9. API Well No.
43-047-34818

10. Field and Pool, or Exploratory Area
NATURAL BUTTES UNIT

11. County or Parish, State
UINTAH, UTAH

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SEC 22-T9S-R21E
750' FSL 1650' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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OPERATOR REQUESTS TO AMEND THE CURRENT DRILLING PROGRAM. CHANGE SURFACE CASING FROM 250' TO 2000'. CHANGE TD FROM 7300' TO 10,150'. PLEASE REFER TO THE ATTACHED DHD REFLECTING THE CURRENT AMENDMENTS.

COPY SENT TO OPERATOR
Date: 12-24-03
Initials: CWD

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 12-24-03
By: [Signature]

14. I hereby certify that the foregoing is true and correct

| | |
|--|--------------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title SR ADMINISTRATIVE ASSISTANT |
| Signature [Signature] | Date December 19, 2003 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

DEC 22 2003

DIV. OF OIL, GAS & MINING

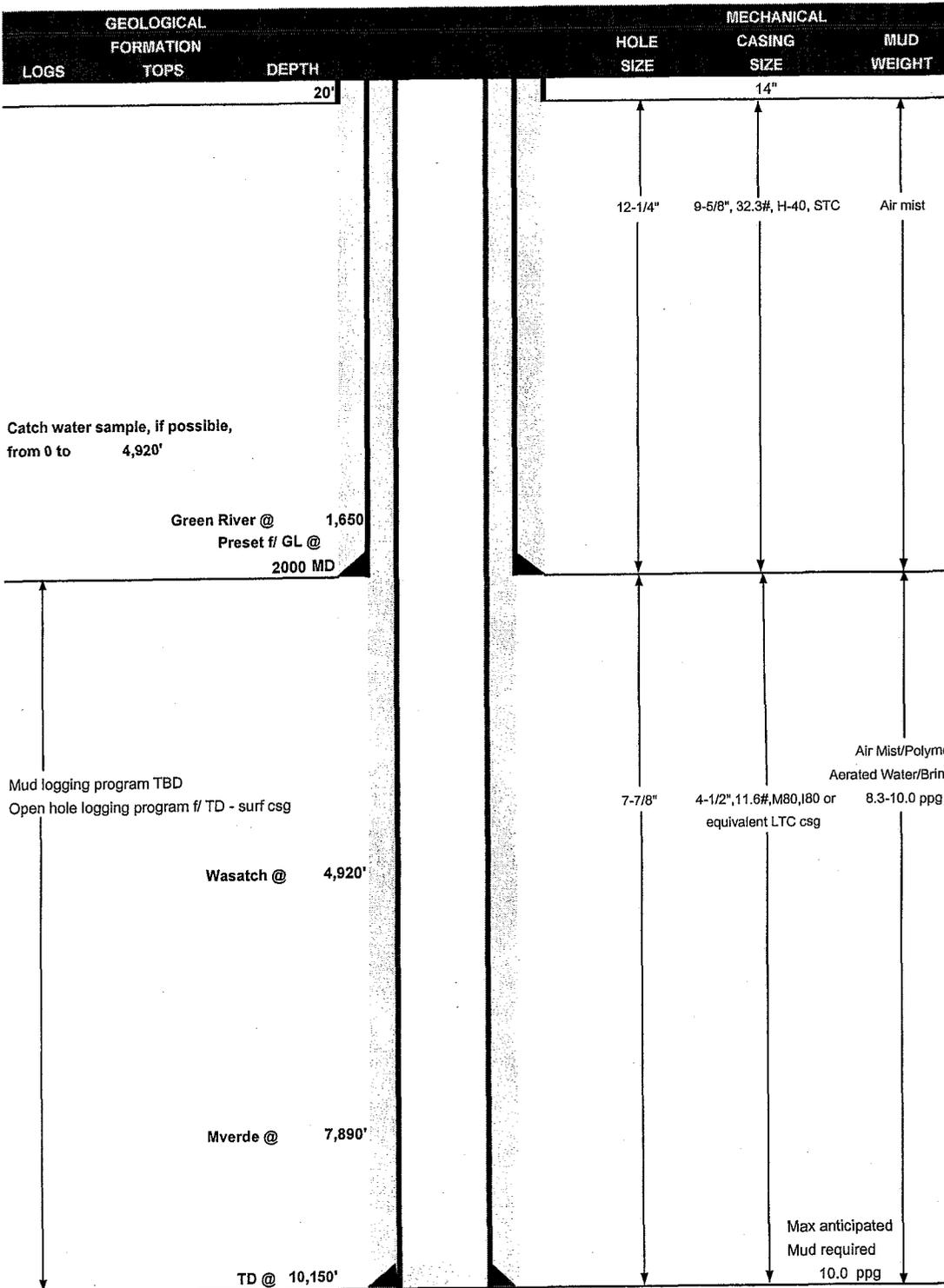


Westport Oil and Gas Company, L.P.

CONFIDENTIAL

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., L.P. DATE December 11, 2003
 WELL NAME NBU 456 TD 10,150' MD/TVD _____
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,927' GL KB 4,942'
 SURFACE LOCATION 750' FSL & 1650' FWL SESW SEC.22, T9S, R21E BHL Straight Hole
Lat (40.016378) Long (109.541453)
 OBJECTIVE ZONE(S) Wasatch/Mesaverde
 ADDITIONAL INFO Regulatory Agencies: BLM (MINERALS & SURF), UDOGM, Tri-County Health Dept.



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DEC 22 2003



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CONFIDENTIAL

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------|--------|------------|-------|------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| CONDUCTOR | 16" | 0-20' | | | | 2270 | 1370 | 254000 |
| SURFACE | 9-5/8" | 0 to 2000 | 32.30 | H-40 | STC | 075***** | 1.46 | 4.49 |
| PRODUCTION | 4-1/2" | 0 to 10150 | 11.60 | M-80 | LTC | 7780 | 6350 | 201000 |
| | | | | | | 2.56 | 1.20 | 1.96 |

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP 3045 psi

***** Burst SR is low but csg is much stronger than formation at 2000' EMW @ 2000' for 2270# is 2118 ppg or 1.13 psi/ft

CEMENT PROGRAM

| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|---|-----------------|-------------|--|---------|--------|--------|-------|
| SURFACE | LEAD | 500 | Premium cmt + 2% CaCl + .25 pps flocele | 215 | 60% | 15.60 | 1.18 |
| Option 1 | TOP OUT CMT (1) | 200 | 20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele | 50 | | 15.60 | 1.18 |
| | TOP OUT CMT (2) | as required | Premium cmt + 2% CaCl | as req. | | 15.60 | 1.18 |
| NOTE: If well will circulate water to surface, option 2 will be utilized | | | | | | | |
| SURFACE | LEAD | 1500 | 65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW | 360 | 35% | 12.60 | 1.81 |
| Option 2 | TAIL | 500 | Premium cmt + 2% CaCl + .25 pps flocele | 180 | 35% | 15.60 | 1.18 |
| | TOP OUT CMT | as required | Premium cmt + 2% CaCl | as req. | | 15.60 | 1.18 |
| PRODUCTION | LEAD | 4,420' | Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender | 480 | 60% | 11.00 | 3.38 |
| | TAIL | 5,730' | 50/50 Poz/G + 10% salt + 2% gel + .1% R-3 | 1600 | 60% | 14.30 | 1.31 |

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|---|
| SURFACE | Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe. |
| PRODUCTION | Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers. |

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DRILLING SUPERINTENDENT: _____
Randy Bayne DHD_NBU456_SUNDRY

DATE: _____
DATE: _____

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 456Api No: 43-047-34818 Lease Type: FEDERALSection 22 Township 09S Range 21E County UINTAHDrilling Contractor BILL JRS RIG # 3**SPUDDED:**Date 01/18/04Time 2:00 PMHow DRY**Drilling will commence:** _____Reported by BILL BROGDINTelephone # 1-435-828-0983Date 01/20/2004 Signed CHD

012

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|-----------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 2900 | 43-047-34818 | NBU #456 | SBSW | 22 | 9S | 21E | UINTAH | 1/18/2004 | 1/29/04 |

WELL 1 COMMENTS:
MIRU BILL JR'S RAT HOLE DRILLING WSTC = WSMUD
SPUD WELL LOCATION ON 1/18/04 AT 14:00 HRS

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 2 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 3 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 4 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 5 COMMENTS:

Post-it® Fax Note 7671 Date 1-19-04 # of pages 1

| | |
|----------------------|-------------------------|
| To ERLENE RUSSELL | From Mella Upchegov |
| Co./Dept. DOGIM | Co. WESTPORT O&G CO. LP |
| Phone (801) 538-5330 | Phone (435) 781-7024 |
| Fax # (801) 359-3940 | Fax # (435) 781-7094 |

Mella Upchegov
Signature

REGULATORY ANALYST 01/19/04
Title Date

Phone No. (435) 781-7024

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JAN 20 2004
DIV. OF OIL, GAS & MINING

P. 01
FAX NO. 4357817094
JAN-19-2004 MON 08:23 AM EL PASO PRODUCTION

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | | |
|--|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | CONFIDENTIAL | 5. Lease Serial No. U-010950-A |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. | | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 | | Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com | 7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R21E SESW 750FSL 1650FWL | | 3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094 | 8. Well Name and No. NBU 456 |
| | | | 9. API Well No. 43-047-34818 |
| | | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| | | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well Spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

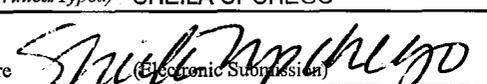
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL RAT HOLE DRILLING RIG. DRILLED 12 1/4" SURFACE HOLE TO 2550'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. CMT W/2100 SX HI FILL LEAD 11.0 PPG 3.82 YIELD W/2% CACL2 + 1/4#/SK FLOCELE. TAILED W/200 SX PREM CMT 15.8 PPG 1.18 YIELD W/2% CACL2 + 1/4#/SK FLOCELE. CMT TO PIT. LOST RETURNS 187 BBLs INTO DISPLACEMENT. PMP #1 TOP JOB 100 SX PREM CMT 15.6 PPG 1.18 YIELD 2% CACL2 1/4#/SK FLOCELE CMT TO SURFACE HOLE STAYED FULL.

SPUD WELL LOCATION ON 1/18/04 AT 14:00 HRS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #27086 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

| | |
|---|--------------------------|
| Name (Printed/Typed) SHEILA UPCHEGO | Title REGULATORY ANALYST |
| Signature  (Electronic Submission) | Date 01/22/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 26 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-010950-A

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU #456

9. API Well No.
43-047-34818

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 22-T9S-R21E 750'FSL & 1650'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other DRILLING OPERATIONS |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2522' TO 9797'. RAN 4 1/2" 11.6# I-80 CSG.
CMT W/20 SX PREM LITE II 9.5 PPG 8.44 YIELD. LEAD CMT W/405 SX PREM LITE II 11.0 PPG 3.38 YIELD
TAIL CMT W/1980 SX 50/50 POZ. CMT TO PIT. ND.

RELEASED CAZA 12 RIG ON 3/17/04 AT 1900 HRS.

RECEIVED
MAR 22 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|--|-----------------------------|
| Name (Printed/Typed) Sheila Upchego | Title Regulatory Analyst |
| Signature <i>Sheila Upchego</i> | Date March 18, 2004 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|-------|--------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

014

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SECTION 22-T9S-R21E 750'FSL & 1650'FWL

5. Lease Serial No.

U-010950-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 456

9. API Well No.

43-047-34818

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other PRODUCTION START UP |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 4/12/04 AT 10 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

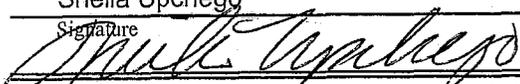
Name (Printed/Typed)

Sheila Upchegg

Title

Regulatory Analyst

Signature



Date

April 16, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

APR 19 2004

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CONFIDENTIAL

CHRONOLOGICAL HISTORY

NBU 456

UINTAH COUNTY, UT

| | SPUD | Surface Casing | Activity | Status |
|--|----------|----------------|------------------------------|---------|
| | 12/5/03 | | Bid Location | Caza 12 |
| | 12/8/03 | | Bid Location | Caza 12 |
| | 12/9/03 | | Bid Location | Caza 12 |
| | 12/10/03 | | Bid Location | Caza 12 |
| | 12/11/03 | | Bid Location | Caza 12 |
| | 12/12/03 | | Bid Location | Caza 12 |
| | 12/15/03 | | Bid Location | Caza 12 |
| | 12/16/03 | | Bid Location | Caza 12 |
| | 12/17/03 | | Bid Location | Caza 12 |
| | 12/18/03 | | Bid Location | Caza 12 |
| | 12/19/03 | | Bid Location | Caza 12 |
| | 12/22/03 | | Bid Location | Caza 12 |
| | 12/23/03 | | Build Location, 10% Complete | Caza 12 |
| | 12/29/03 | | Build Location, 10% Complete | Caza 12 |
| | 12/30/03 | | Build Location, 60% Complete | Caza 12 |
| | 1/2/04 | | Build Location, 60% Complete | Caza 12 |
| | 1/5/04 | | Build Location, 60% Complete | Caza 12 |
| | 1/6/04 | | Build Location, 60% Complete | Caza 12 |
| | 1/7/04 | | Build Location, 60% Complete | Caza 12 |
| | 1/8/04 | | Build Location, 80% Complete | Caza 12 |
| | 1/9/04 | | Build Location, 80% Complete | Caza 12 |

CONFIDENTIAL

| | | | | |
|---------|---------|---------------|-----------------------------------|--------------|
| 1/12/04 | | | Build Location, 100% Complete | Caza 12 |
| 1/13/04 | | | Build Location, 100% Complete | Caza 12 |
| 1/14/04 | | | Build Location, 100% Complete | Caza 12 |
| 1/15/04 | | | Build Location, 100% Complete | Caza 12 |
| 1/16/04 | | | Build Location, 100% Complete | Caza 12 |
| 1/19/04 | 1/18/04 | | Spud surface hole. Drill to 1050' | Caza 12 |
| 1/20/04 | 1/18/04 | | Spud surface hole. Drill to 1320' | Caza 12 |
| 1/21/04 | 1/18/04 | | Spud surface hole. Drill to 2550' | Caza 12 |
| 1/22/04 | 1/18/04 | 9 5/8" @2522' | Cement 9 5/8" surf csg @ 2522' | WORT Caza 12 |
| 1/23/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 1/26/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 1/27/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 1/28/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 1/29/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 1/30/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/2/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/3/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/4/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/5/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/6/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/9/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/10/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/11/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/12/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/13/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/16/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/17/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |
| 2/18/04 | 1/18/04 | 9 5/8" @2522' | | WORT Caza 12 |

CONFIDENTIAL

| | | | |
|---------|---------|---------------|--------------|
| 2/19/04 | 1/18/04 | 9 5/8" @2522' | WORT Caza 12 |
| 2/20/04 | 1/18/04 | 9 5/8" @2522' | WORT Caza 12 |
| 2/23/04 | 1/18/04 | 9 5/8" @2522' | WORT Caza 12 |
| 2/24/04 | 1/18/04 | 9 5/8" @2522' | WORT Caza 12 |
| 2/25/04 | 1/18/04 | 9 5/8" @2522' | WORT Caza 12 |
| 2/26/04 | 1/18/04 | 9 5/8" @2522' | WORT Caza 12 |
| 2/27/04 | 1/18/04 | 9 5/8" @2522' | WORT Caza 12 |
| 3/1/04 | 1/18/04 | 9 5/8" @2522' | WORT Caza 12 |

3/2/04

TD: 2522' Csg. 9 5/8" @ 2522' MW: 8.4 SD: 3/X/04 DSS:0
MIRU Caza rig#12. 90% rigged up. SDFN.

3/3/04

TD: 2522' Csg. 9 5/8" @ 2522' MW: 8.4 SD: 3/X/04 DSS:0
Finish rigging up Caza rig#12. NU and Test BOPE. Pick up PDC bit, MM and BHA and trip in hole @ report time..

3/4/04

TD: 3700' Csg. 9 5/8" @ 2522' MW: 8.4 SD: 3/3/04 DSS:1
Drill cement and float shoe. Rotary spud @ 0930 3/3/04. Drill from 2550'-3700'. DA @ report time.

3/5/04

TD: 4960' Csg. 9 5/8" @ 2522' MW: 8.4 SD: 3/3/04 DSS: 2
Drill from 3700'-4960'. DA @ report time.

3/8/04

TD: 7780' Csg. 9 5/8" @ 2522' MW: 8.4 SD: 3/3/04 DSS: 5
Drill from 4960'-7287'. TFNB and MM. Drill to 7780'. DA @ report time.

3/9/04

TD: 8438 Csg. 9 5/8" @ 2522' MW: 9.3 SD: 3/3/04 DSS: 5
Drill from 7780'-8438'. TFNB @ report time.

3/10/04

TD: 8612' Csg. 9 5/8" @ 2522' MW: 10.0 SD: 3/3/04 DSS: 7
Finish TFNB. Drill from 8438'-8612', 174' in 14 hrs. DA @ report time.

3/11/04

TD: 8785' Csg. 9 5/8" @ 2522' MW: 10.0 SD: 3/3/04 DSS: 8
Drill from 8612'-8743'. TFNB. Drill to 8785'. DA @ report time.

3/12/04

TD: 9065' Csg. 9 5/8" @ 2522' MW: 10.3 SD: 3/3/04 DSS: 9
Drill from 8743'-9065'. DA @ report time.

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3/15/04

TD: 9715' Csg. 9 5/8" @ 2522' MW: 11.0 SD: 3/3/04 DSS: 12
Drill from 9065'-9407'. Raise mud weight to 10.8 ppg for bit trip. Changed out bit and mud motor. Drill to 9715'. DA @ report time.

3/16/04

TD: 9797' Csg. 9 5/8" @ 2522' MW: 11.1 SD: 3/3/04 DSS: 13
Drill from 9715'-9797' TD. CCH for logs. POOH and rig up Halliburton. Run Triple Combo. TIH with drill string @ report time.

3/17/04

TD: 9797' Csg. 9 5/8" @ 2522' MW: 11.3 SD: 3/3/04 DSS: 14
TIH with drill string. CCH for casing. POOH laying down drill string. Rig up casing crews. Running 4 1/2" Production Casing @ report time.

3/18/04

TD: 9797' Csg. 9 5/8" @ 2522' MW: 11.3 SD: 3/3/04 DSS: 15
Run and cement 4 1/2" Production Casing @ 9795'. Set casing slips. ND BOPE. Release rig @ 1900 hrs 3/18/04. Rig down in preparation for rig move to NBU 458 this AM. SDFN.

4/2/04

HELD SAFETY MEETING. RIG DN. ROAD RIG & EQUIP FROM NBU 435 TO LOC. MIRU. NDWH, NUBOP. TALLY 2 3/8" J-55 TBG. PU 3 7/8" BIT & RIH. PU 274 JTS OFF TRAILER. EOT @ 8820'. SWI. SDFN.

4/5/04

7:00 A.M. HSM TALLY & CONT TO RIH W/ 2 3/8" J-55 TBG FROM 8820'. TAG PBSD 9761'. L/D 1 JT TBG. R/U PMP & LINES. CIRC HOLE CLEAN W/ 150 BBLs 2% KCL. POOH W/ TBG. LD BIT. MIRU CUTTERS. P/U 3 3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 12 HOLES FROM 9612' - 18' (2 SPF), P/U SHOOT 8 HOLES F/ 9582'-84', P/U SHOOT 8 HOLES FROM 9550' - 52', POOH. R/D CUTTERS. X-O INSTALL DBL BLIND RAMS. PREP TO FRAC MONDAYA.M. SDFWE. 3:00 P.M.

4/6/04

7 AM RIG CREW HELD SAFETY MEETING W/ BJ TESTED LINES @ 10,000# PMPD FIRST STAGE W/ 235,748# OF 20/40 SAND AND 1914 BBL OF GEL W/ A ISIP OF 4900# RU CUTTER AND PERF FOR STAGE #2 FROM 9303' TO 9394' (48 HOLES) PMPD STAGE#2 W/ 299,029# 20/40 SAND AND 2315 BBLs OF GEL W/ A ISIP OF 4200# RIH W/ CBP & PERF GUNS PERF FOR STAGE#3. SET CBP @ 9180' PREF FROM 9151' TO 9165' (32 HOLES) COULDN'T BRK DN. PERFS RIH W/ DUMP BAILER TAG SD @ 9131' POOH FLOW WELL BCK TRY TO BRK DN PERF AGAIN COULDN'T. RD BJ & CUTTERS. PUT PIPE RAMS BACK IN BOPS. PU NC 1 JT SN AND RIH TO 4500' 7 PM SDFD.

4/7/04

RIG CREW HELD SAFETY MEETING (RIH W/ TUBING)
CONT TO RIH 4500' TO 9131' CLEAN OUT SD TO 9180'. PUH TO 9167 SPOTED 5 BBLs OF ACID OVER PERF. POOH STANDING BACK PMPD STAGES #3 W/ 138,049# OF 20/40 SAND & 1154 BBL GEL W/ A ISIP OF 3600#. RU CUTTERS RIH W/ CBP & PERF GUN TO 9000' SET CBP PUH PERF @ 8578' TO 8823' (30 HOLES) POOH. PMPD STAGE #4 W/ 122,110# OF 20/40 SAND & 1071 BBLs OF GEL W/ A ISIP OF 3600# RIH W/ CBP & PERF GUNS TO 8430' PUH PERF @ 8112' TO 8333' (38 HOLES) TWO RUNS. POOH. FRAC STAGE#5 W/ 428,251# of 20/40 SD & 3303 BBLs OF GEL W/ A ISIP OF 2950#. SDFD @ 9 PM

4/8/04

RIG CREW HELD SAFETY MEETING (HAND RAIL SAFETY) RIH W/ CBP AND PERF GUN SET CBP @ 8000' PUH TO PERF GUNS MISS FIRE, POOH. RIH W/ GUNS PERF FROM 7712' TO 7953 (38 HOLES) POOH. PMPD STAGE #6 W/ 300,484# OF 20/40 SAND AND 2255 BBLs OF GEL W/ A ISIP OF 3030#. RIH W/ CBP AND PERF GUN TO 7100' SET

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CBP PUH PERF @ 6317' TO 6998' (32 HOLES). PMP STAGE#7 W/ 124,439# of 20/40 SAND AND 987 BBLs GEL W/ A ISIP OF 1900#. RIH W/ CBP AND PERF GUNS TO 5900' SET CBP PUH PERF @ 5810' - 5818' (16 HOLES). PMPD STAGE#8 W/ 51334# of 20/40 SAND AND 509 BBLs OF GEL W/ A ISIP OF 1750#. RIH W/ CBP TO 5740' SET CBP. PU 3-7/8" BIT PUMP OFF SUB W/ PN AND RIH TO 5722'. SDFD @ 6:30 PM.

4/12/04

4/8/04: RIG CREW HELD SAFETY MEETING ON DRLG EQUIP. RIH W/ 5740' DRILL. CBP IN 15 MIN W/ 0# DIFF PRESS.

RIH. TAG SD @ 5880'. CO 20' SD TO CB PLUG @ 5900', DRILL PLUG IN 20 MIN W/ 300# DIFF PRESS.

RIH. TAG SD 7040'. CO 50' SD TO CBP @ 7090'. DRILLED UP PLUG IN 20 MIN W/ 900# DIFF PRESS.

RIH. TAG SD @ 7970. CO 30' SD TO CBP @ 8000'. DRILL PLUG IN 15 MIN W/ 100# DIFF PRESS.

RIH. TAG SD @ 8400'. CO 30' SD TO CBP @ 8430'. DRILL PLUG IN 15 MIN W/ 600# DIFF PRESS.

RIH. TAG SD @ 8957'. CO 40' SD TO PLUG @ 9000'. DRILL PLUG IN 15 MIN W/ 800# DIFF PRESS.

RIH. TAG SD @ 9160'. C/O 20' SD TO CBP @ 9180'. DRILL OUT PLUG IN 20 MIN W/ 800# DIFF PRESS.

RIH TAG SD @ 9403'. CO 27' SD TO CBP @ 9430'. DRILL PLUG IN 15 MIN W/ 1100 DIFF PRESS.

RIH. TAG SD @ 9681'. CO 80' FILL TO PBTD. POOH W/ TBG. LD 64 JTS 2 3/8" TBG. LAND TBG @ 7708.46'. NDBOP, NUWH.

4/9/04 FLOW BACK REPORT: CP: 1700#, TP: 1500#, 20/64" CHK, 11 HRS, 53 BWPH, TTL BBLs FWD: 733, TODAY'S LTR: 11,174 BBLs, LOAD REC TODAY: 733 BBLs, REMAINING LTR: 10,441 BBLs.

4/10/04 FLOW BACK REPORT: CP: 2130#, TP: 1600#, 32/64" CHK, 24 HRS, 43 BPH, SD; LIGHT, TTL BBLs FWD: 1007, TODAY'S LTR: 10,441 BBLs, LOAD REC TODAY: 1007 BBLs, REMAINING LTR: 9434 BBLs.

4/11/04 FLOW BACK REPORT: CP: 2150#, TP: 1625#, 32/64" CHK, 24 HRS, 20 BWPH, SD: LIGHT, APPROX MCFD: 10,150, CORRECTED MCFD 0.38: 3857, TTL BBLs FLWD: 845, TODAY'S LTR: 9434 BBLs, LOAD REC TODAY: 845 BBLs, REMAINING LTR: 8589 BBLs.

4/12/04 FLOW BACK REPORT: CP: 1950#, TP: 1500#, 32/64" CHK, 24 HRS, 12 BWPH, SD: CLEAN, TTL BBLs FLWD: 390, MED GAS, TODAY'S LTR: 8589 BBLs, LOAD REC TODAY: 390 BBLs, REMAINING LTR: 8199 BBLs.

4/13/04

WELL WENT ON SALES 4/12/04, 10:00 AM. FLOWING @ 1.6 MCFPD, 14/64" CHK, 12 BWPH, CP: 2000#, TP: 1700#.

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Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-010950-A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY
Contact: DEBRA DOMENICI
E-Mail: ddomenici@westportresourcescorp.com

8. Lease Name and Well No.
NBU 456

3. Address 1368 S 1200 E
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435.781.7060

9. API Well No.
43-047-34818

4. Location of Well (Report location clearly and in accordance with Federal requirements)
Sec 22 T9S R21E Mer UBM
At surface SESW 750FSL 1650FWL
At top prod interval reported below
At total depth

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PERIOD
EXPIRED
ON 5-12-05

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T9S R21E Mer UBM

12. County or Parish
UINTAH
13. State
UT

14. Date Spudded
01/18/2004

15. Date T.D. Reached
03/18/2004

16. Date Completed
 D & A Ready to Prod.
04/12/2004

17. Elevations (DF, KB, RT, GL)*
4926 GL

18. Total Depth: MD 9797
TVD

19. Plug Back T.D.: MD 9761
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CAL, HRT/MICROLOG, SD/ASN

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| | | | | | | 1980 | | | |
| | | | | | | 375 | 79 | | |
| | | | | | | 405 | | | |
| 12.250 | 9.625 J-55 | 36.0 | | 2550 | | 2100 | 1429 | | |
| 7.875 | 4.500 I-80 | 11.6 | | 9797 | | 20 | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7709 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 7868 | 9797 | 9550 TO 9618 | | 28 | |
| B) | | | 9303 TO 9394 | | 48 | |
| C) | | | 9151 TO 9165 | | 32 | |
| D) | | | 8578 TO 8823 | | 30 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 9550 TO 9618 | 235,748# 20/40 SD 1914 BBLs GEL W/ ISIP OF 4900# |
| 9303 TO 9394 | 299,029# 20/40 SD 2315 BBLs GEL W/ ISIP OF 4200# |
| 9151 TO 9165 | 138,049# 20/40 SD 1154 BBLs GEL W/ ISIP OF 3600# |
| 8578 TO 8823 | 122,110# 20/40 SD 1071 BBLs GEL W/ ISIP OF 3600# |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/12/2004 | 04/16/2004 | 24 | ▶ | 0.0 | 1775.0 | 280.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 18/64 | 1014 | 1300.0 | ▶ | 0 | 1775 | 280 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | ▶ | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #30671 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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APR 1 2004

BLM OFFICE

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------------|--------------|--------------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| WASATCH MESAVERDE | 4930 7868 | 7868 9797 | | | |

32. Additional remarks (include plugging procedure):

CASING-
12.25" HOLE 9.625" J-55 36# 2550' BOTTOM- LEAD 2100 SKS LIGHTWEIGHT 1428.7 BBLs 3.82 YIELD 11 PPG 8022 CF, TAIL 375 SKS CLASS G 78.8 BBLs 1.18 YIELD 15.6 PPG 442.5 CF
7.875" HOLE 4.5" I-80 11.6# 9797' BOTTOM- 20 SX PREM LITE II 9.5 PPG 8.44 YIELD, LEAD 405 SX PREM LITE II 11.0 PPG 3.38 YIELD, TAIL 1980 SX 50/50 POZ
PERFORATIONS-
7712-7953 38 HOLES 300,484# 20/40 SD 2255 BBLs GEL W/ ISIP OF 3030#
6317-6998 32 HOLES 124,439# 20/40 SD 987 BBLs GEL W/ ISIP OF 1900#

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #30671 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, sent to the Vernal

Name (please print) SHEILA UPCHEGO Title REGULATORY ADMIN. ASSISTANT

Signature (Electronic Submission) Date 05/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAY 18 2004
DIV. OF OIL, GAS & MINING

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* Additional data for transaction #30671 that would not fit on the form

26. Perforation Record, continued

| Perf Interval | Size | No. Holes | Perf Status |
|---------------|------|-----------|-------------|
| 8112 TO 8333 | | 38 | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8112 TO 8333 | 428,251# 20/40 SD 3303 BBLS GEL W/ ISIP OF 2950# |

32. Additional remarks, continued

5810-5818 16 HOLES 51,334# 20/40 SD 509 BBLS GEL W/ ISIP OF 1750#

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | | |
|---|--|-----------------|
| The operator of the well(s) listed below has changed, effective: | | 1/6/2006 |
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | |

| WELL NAME | CA No. | Unit: | NATURAL BUTTES UNIT | | | | | |
|-----------|--------|-------|---------------------|--------|-----------|------------|-----------|-------------|
| | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

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MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|---|--|
| Name (Printed/Typed) BRAD LANEY | Title ENGINEERING SPECIALIST |
| Signature | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|-----------------------|
| Approved by <i>Brad Laney</i> | Title | Date 5-9-06 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: U-010950-A | |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: NBU 456 |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047348180000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6100 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0750 FSL 1650 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 09.0S Range: 21.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/19/2015 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="WORKOVER"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A WORKOVER/WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE NBU 456, SEE THE ATTACHED OPERATIONS SUMMARY REPORT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 15, 2015

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Doreen Green | PHONE NUMBER 435 781-9758 | TITLE Regulatory Analyst II |
| SIGNATURE N/A | DATE 6/15/2015 | |

US ROCKIES REGION
Operation Summary Report

Well: NBU 456

Spud date: 3/3/2004

Project: UTAH-UINTAH

Site: NBU 456

Rig name no.: MILES-GRAY 1/1

Event: WELL WORK EXPENSE

Start date: 5/15/2015

End date: 5/19/2015

Active datum: RKB @4,941.99usft (above Mean Sea Level)

UWI: NBU 456

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD from (usft) | Operation |
|-----------|----------------|---------------|-------|------|----------|-----|----------------|--|
| 4/23/2015 | 7:00 - 11:00 | 4.00 | MAINT | 35 | 1 | P | | WO 3469 TB 138 CS 213 FL GC Got Double Pad Plunger up w/Well. Ran in w/Up Shear Fish Tool to SN at 7709, latched, pulled Steel Standing Valve Spring, pulled out. Fluid Level is gas cut. Ran in w/Sample Baler to TD at 9727, pulled Sand and Fluid Sample, will not turn sample in. Ran w/1.910 Broach to SN, pulled out. Called Pumper. Left Plunger and Standing Valve Spring in Sep Bldg. Returned Well to Production. Rigged Down. |
| 5/15/2015 | 7:00 - 7:30 | 0.50 | MAINT | 48 | | P | | HSM, ROADING RIG & EQUIP TO LOCATION ON MUD. |
| | 7:30 - 11:00 | 3.50 | MAINT | 30 | A | P | | RIG DWN OFF NBU 1022-9E, MOVED TO LOCATION & RIGGED UP. |
| | 11:00 - 12:30 | 1.50 | MAINT | 30 | F | P | | FCP & FTP 60 PSI, CONTOL TBG & CSG W/ 20 BBLS T-MAC DWN BOTH, ND WH UNLAND TBG, NOT STUCK, NU BOPS RU FLOOR, UNLAND TBG L/D HANGER. |
| | 12:30 - 17:00 | 4.50 | MAINT | 45 | A | P | | RU & SCAN & S.L.M W/ 239 JTS, 225 YB, 11 BB, 3 RED, INSIDE PITTING ON 159 & 239 1 CRIMPED W/ TONGS. RD SCAN TECH, SWI SDFWE |
| 5/18/2015 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | SAFETY = JSA. |
| | 7:15 - 11:30 | 4.25 | MAINT | 31 | I | P | | FCP = 120#. BLOW DOWN CSG TO FLOWBACK TANK. CNTRL CSG W/ 20BBLS TMAC. P/U & RIH W/ 3-7/8" LONG BODY MILL + BIT SUB + 276JTS 2-3/8" J-55 Y-BND & B-BND TBNG. T/U ON SCALE @ 8820'. L/D 1JT TBNG. R/U POWER SWIVEL. INSTALL TSF ON TOP OF JT# 275. P/U JT# 276 & M/U ON SWIVEL. |
| | 11:30 - 17:00 | 5.50 | MAINT | 44 | D | P | | MIRU N2 FOAM UNIT. BREAK CONV CIRC IN 2.5HRS. D/O VERY HARD SCALE FROM 8820' TO 8896' THEN FALL THRU SCALE. CONT RIH W/ TOTAL OF 289JTS, EOT @ 9245'. LOST RETURNS SO CIRC WELLBORE CLEAN FOR 1HR. CNTRL TBG W/ 15BBLS TMAC. HANG BACK POWER SWIVEL. TOOH WHILE S/B 14JTS TBG. REMOVE TSF. LEAVE EOT @ 8812'. SWIFN. SDFN. |
| 5/19/2015 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | SAFETY = JSA. |
| | 7:15 - 11:30 | 4.25 | MAINT | 31 | N | P | | SICP= 330#. SITP= 160#. CNTRL TBG W/ 10BBLS TMAC. LEAVE PRESSURE ON CSNG. TIH W/ TBNG. T/U ON SCALE @ 9610' W/ 301JTS 2-3/8" J-55 TBNG + BITS SUB + 3-7/8" MILL. R/U POWER SWIVEL. R/U N2 FOAM UNIT. PRESSURE UP TBNG TO 1100# AND OPEN CSNG TO FLOWBACK TANK TO HELP SCATTER FLUID UP WELLBORE. BREAK CIRC IN 1HR 20MIN. D/O SCALE F-9610' T- 9615' & FALL THRU. RIH TOTAL OF 302JTS TBNG + BHA EOT @ 9649'. DID NOT T/U, BOTTOM PERF @ 9618'. CIRC WELL CLEAN FOR 45MIN. |
| | | | | | | | | CNTRL TBNG W/ 15BBLS TMAC. RDMO N2 FOAMER. R/D POWER SWIVEL. |

US ROCKIES REGION
Operation Summary Report

| | | | |
|--|--|-----------------------|------------------------------|
| Well: NBU 456 | | Spud date: 3/3/2004 | |
| Project: UTAH-UINTAH | | Site: NBU 456 | Rig name no.: MILES-GRAY 1/1 |
| Event: WELL WORK EXPENSE | | Start date: 5/15/2015 | End date: 5/19/2015 |
| Active datum: RKB @4,941.99usft (above Mean Sea Level) | | UWI: NBU 456 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD from (usft) | Operation |
|------|-------------------|------------------|-------|------|-------------|-----|-------------------|---|
| | 11:30 - 17:00 | 5.50 | MAINT | 31 | I | P | | POOH WHILE L/D 32JTS TBNG NOT NEEDED FOR PRODUCTION STRING. CONT POOH WHILE STND BACK 270JTS. L/D MILL & BIT SUB. P/U & RIH W/ NEW 1.875" XN-NOTCH COMBO NIPPLE + 270JTS 2-3/8" J-55 TBNG. BROACH ALL TBNG GOOD WHILE RIH W/ 1.910" BROACH. LAND TBNG ON HANGER. R/D FLOOR & TBNG EQUIP. NDBOP. NUWH. SWI. PREP TO RDMO IN THE AM. TBNG LANDED AS FOLLOWS: KB= 15.00' HANGER= .83' 270JTS 2-3/8" J-55 Y-BND TBNG= 8648.48' 1.875" XN-NOTCH COMBO NIPPLE= 1.05' EOT @ 8665.36' |