

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

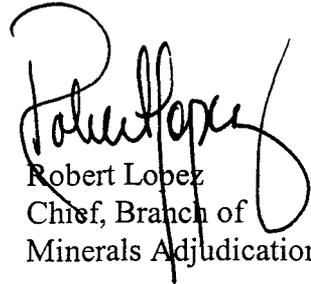
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES	
2. Name of Operator EL PASO PRODUCTION O&G COMPANY Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@EIPaso.com		8. Lease Name and Well No. CIGE 277	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		9. API Well No. 43-047-34800	
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW 473FNL 1101FWL 44 2.1782 Y 39.93914 At proposed prod. zone 622857 K - 104.56205		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T10S R21E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 15.4 MILES SOUTHEAST OF OURAY, UT		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 473	16. No. of Acres in Lease 1440.00	17. Spacing Unit dedicated to this well 40.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8050 MD	20. BLM/BIA Bond No. on file WY3457	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5183 GL	22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

Signature (Electronic Submission) 	Name (Printed/Typed) CHERYL CAMERON	Date 11/20/2002
Title OPERATIONS	Name (Printed/Typed) BRADLEY G. HILL	Date 12-17-02
Approved by (Signature) 	Office ENVIRONMENTAL SCIENTIST III	

**Federal Approval of this Action is Necessary**

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #16280 verified by the BLM Well Information System  
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

**RECEIVED**

NOV 22 2002

DIVISION OF  
OIL, GAS AND MINING

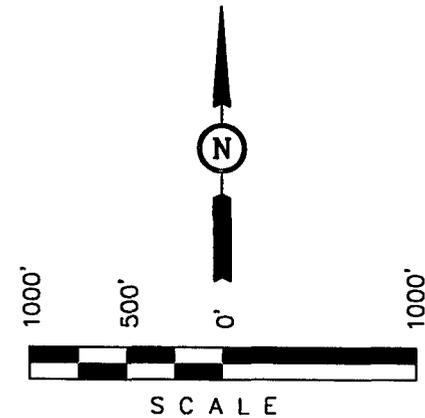
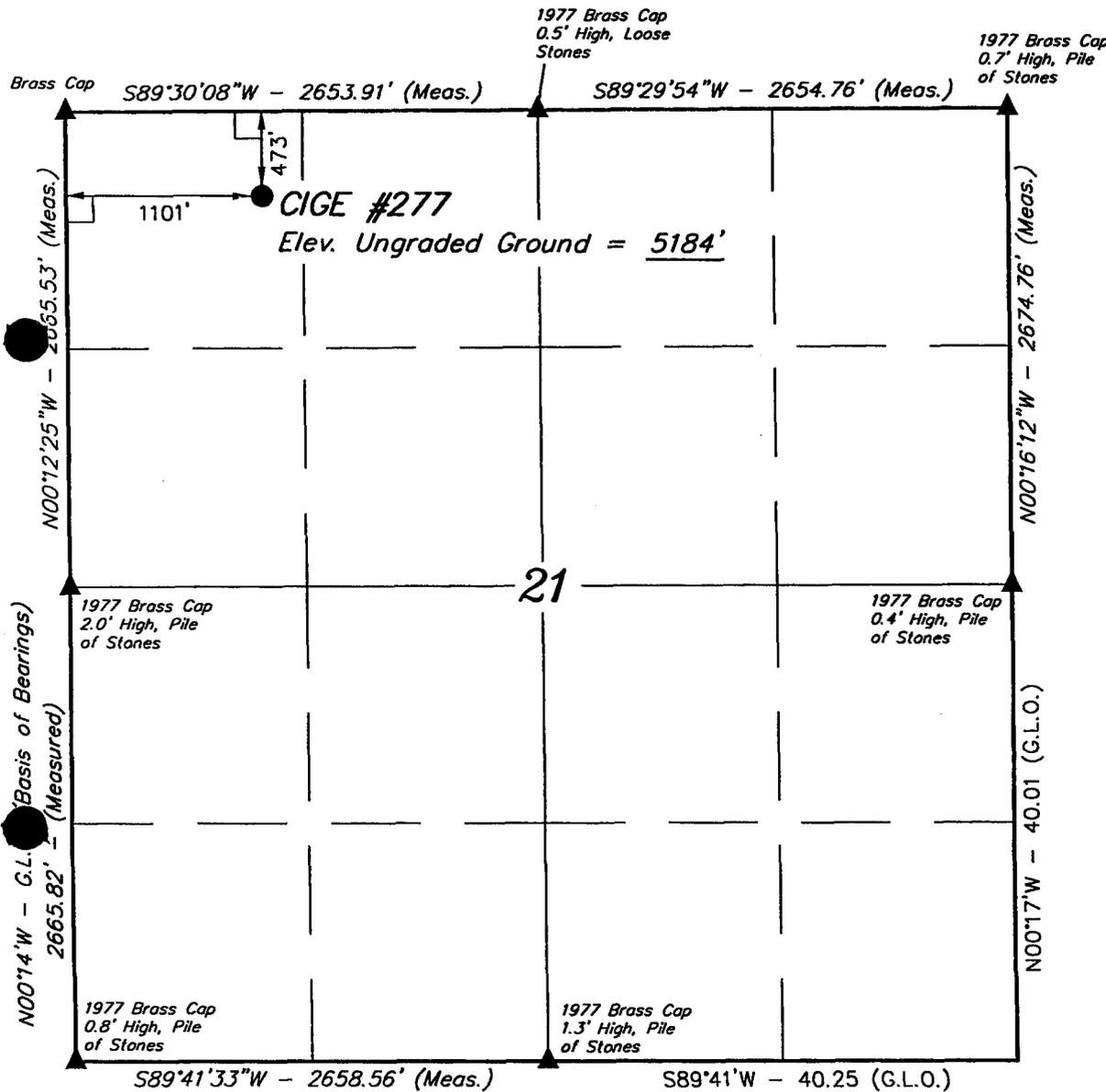
T10S, R21E, S.L.B.&M.

**EL PASO  
PRODUCTION OIL & GAS COMPANY**

Well location, CIGE #277, located as shown in the NW 1/4 NW 1/4 of Section 21, T10S, R21E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert H. Anderson*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319 L.  
STATE OF UTAH

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°56'21"  
LONGITUDE = 109°33'43"

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-15-01	DATE DRAWN: 10-16-01
PARTY D.K. R.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

CIGE 277  
NWNW Sec. 21, T10S, R20E  
UINTAH COUNTY, UTAH  
U-02278

ONSHORE ORDER NO. 1

***DRILLING PROGRAM***

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	5195'
Green River	1230'
Wasatch	4450'
Mesaverde	7250'
Total Depth	8050'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	5195'
	Green River	1230'
Gas	Wasatch	4450'
Gas	Mesaverde	7250'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).*

4. **Proposed Casing & Cementing Program:**

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).*

5. **Drilling Fluids Program:**

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).*

6. **Evaluation Program**

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 8,050' TD, approximately equals 3,220 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,449 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Date:**

Drilling operations are planned to commence upon approval of this application.

9. **Variations:**

*Please see Natural Buttes/Ouray Field SOP.*

10. **Other Information:**

*Please see Natural Buttes/Ouray Field SOP.*

CIGE 277  
NWNW Sec. 21, T10S, R21E  
UINTAH COUNTY, UTAH  
U-02278

ONSHORE ORDER NO. 1

*MULTI-POINT SURFACE USE & OPERATIONS PLAN*

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).*

Refer to Topo B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

*The following guidelines will apply if the well is productive.*

*Please see Natural Buttes/Ouray Field SOP.*

Refer to Topo Map D for the placement of the pipeline lateral.

5. **Location and Type of Water Supply:**

*Please see Natural Buttes/Ouray Field SOP.*

6. **Source of Construction Materials**

*Please see Natural Buttes/Ouray Field SOP.*

7. **Methods of Handling Waste Materials**

*Please see Natural Buttes/Ouray Field SOP.*

*Any produced water from the proposed well will be contained in a common water tank(s), and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).*

**8. Ancillary Facilities**

*Please see Natural Buttes/Ouray Field SOP.*

**9. Well Site Layout: (See Location Layout Diagram)**

*Please see Natural Buttes/Ouray Field SOP.*

**10. Plans for Reclamation of the Surface:**

*Please see Natural Buttes/Ouray Field SOP.*

**11. Surface Ownership:**

SITLA  
State of Utah  
675 East 500 South, Suite 500  
Salt Lake City, Utah 84102

**12. Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III Archaeological Survey has been conducted. A copy of the survey report is attached.

**13. Lessee's or Operator's Representative & Certification:**

Cheryl Cameron  
Senior Regulatory Analyst  
El Paso Production Oil & Gas Company  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Scott Palmer  
Drilling Manager  
El Paso Production Oil & Gas Company  
9 Greenway Plaza  
Houston, TX 77046  
(832) 676-3391

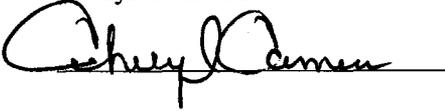
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Nationwide Bond No. WY3457.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

s/s Cheryl Cameron  
Cheryl Cameron



11/20/02  
Date

**ORIGINAL**  
CIGE-277

**CULTURAL RESOURCE INVENTORY OF  
EL PASO PRODUCTION'S  
NATURAL BUTTES 11 WELL LOCATIONS,  
UINTAH COUNTY, UTAH**

**Keith R. Montgomery**

**RECEIVED**

**NOV 22 2002**

**DIVISION OF  
OIL, GAS AND MINING**

**ORIGINAL**

**CULTURAL RESOURCE INVENTORY OF  
EL PASO PRODUCTION'S  
NATURAL BUTTES ELEVEN WELL LOCATIONS  
UINTAH COUNTY, UTAH**

**Keith R. Montgomery**

**Prepared For:**

**Bureau of Land Management  
(Vernal Field Office)**

**Prepared Under Contract With:**

**El Paso Production Oil and Gas Company  
1368 South 1200 East  
Vernal, Utah 84078**

**Prepared By:**

**Montgomery Archaeological Consultants  
P.O. Box 147  
Moab, Utah 84532**

**MOAC Report No. 01-173**

**October 31, 2001**

**United States Department of Interior (FLPMA)  
Permit No. 01-UT-60122**

**State of Utah Antiquities Project (Survey)  
Permit No. U-01-MQ-0738b**

## INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in October 2001 for El Paso Production Oil and Gas Company proposed eleven well locations (CIGE #275, CIGE #276, CIGE #277, NBU #399, NBU #400, NBU #419, NBU #420, NBU #421, NBU #425, NBU #426 and NBU #427). The proposed well locations with access and pipeline corridors are situated in the Natural Buttes area, southeast of Ouray, Utah (Figures 1 and 2). The survey was implemented at the request of Mr. Carroll Estes, El Paso Production Oil and Gas Company, Vernal, Utah. The project is situated on land administered by the Bureau of Land Management (BLM), Vernal Field Office

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed on October 25 and 26, 2001 by Keith R. Montgomery, (Principal Investigator) and assisted by Jacki Montgomery. The project was initiated under the auspices of U.S.D.I. (FLPMA) Permit No. 01-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-01-MQ-0738b issued to MOAC.

A file search was performed by Sarah Ball at the Utah Division of State History on October 15, 2001. This consultation indicated that several archaeological inventories have been completed in near the project area. In 1981, Brigham Young University completed the Magic Circle Cottonwood Wash inventory (Thompson 1981). In 1991, Metcalf Archaeological Consultants (MAC) inventoried several Natural Butte well locations for Coastal Oil and Gas Corporation (Scott 1991a, b). In 1995, Archeological Environmental Research Corporation surveyed the Glen Bench Road documented an ineligible lithic scatter (42Un1792) near the current project area (Hauck and Hadden 1995). Metcalf Archaeological Consultants surveyed a number of well locations for Coastal Oil & Gas Corporation in 1997 (Spath 1997). In 2001, Montgomery Archaeological Consultants inventoried 10 El Paso Production's well locations in the Natural Buttes area (Montgomery 2001). No archaeological sites have been documented in the immediate project area.

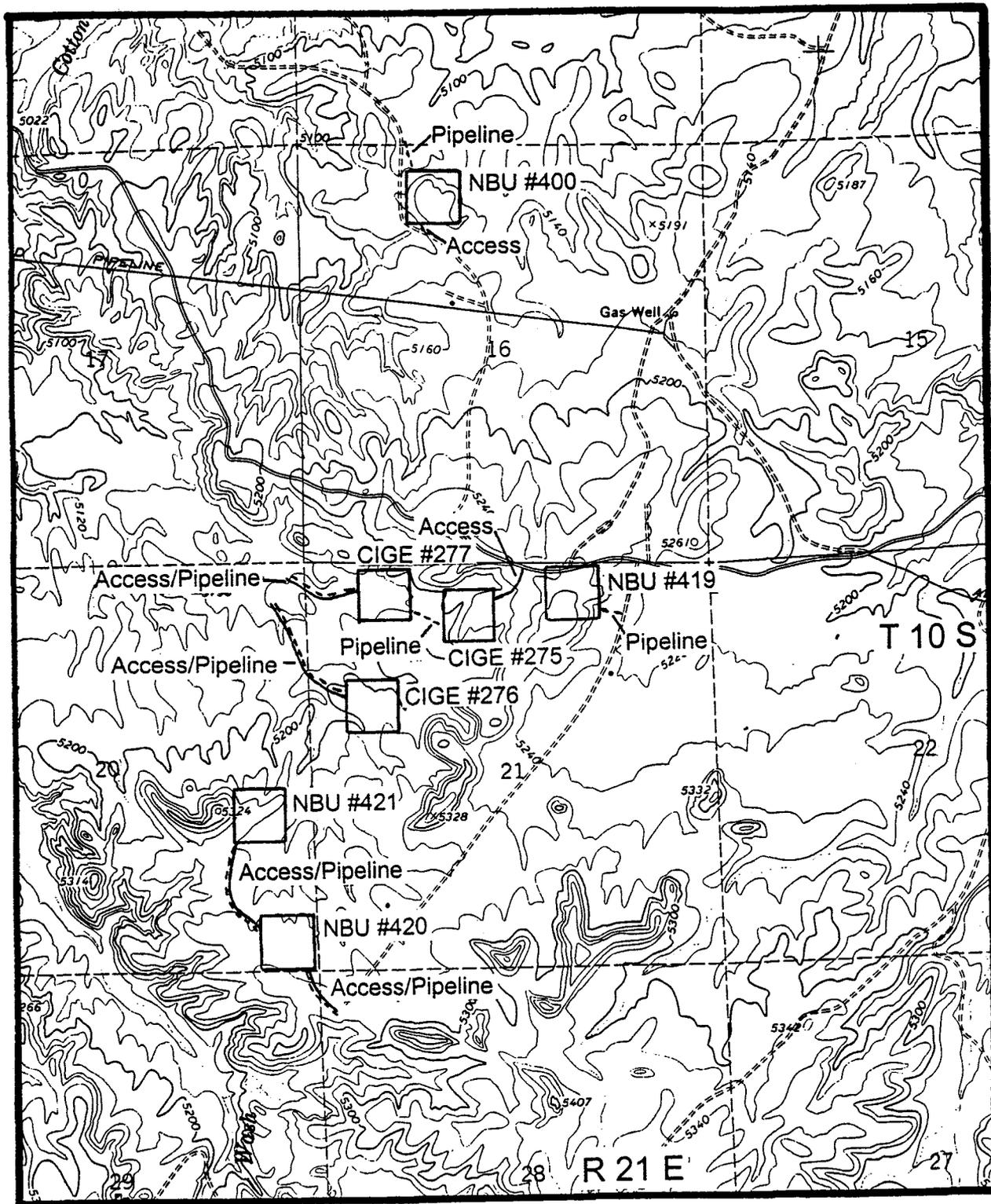


Figure 1. Inventory Area of El Paso Production Oil and Gas Company's CIGE #275, CIGE #276, CIGE #277, NBU #400, NBU #419, NBU #420, NBU #421 well locations. USGS 7.5' Big Pack Mtn. NE, Utah 1968. Scale 1:24000.

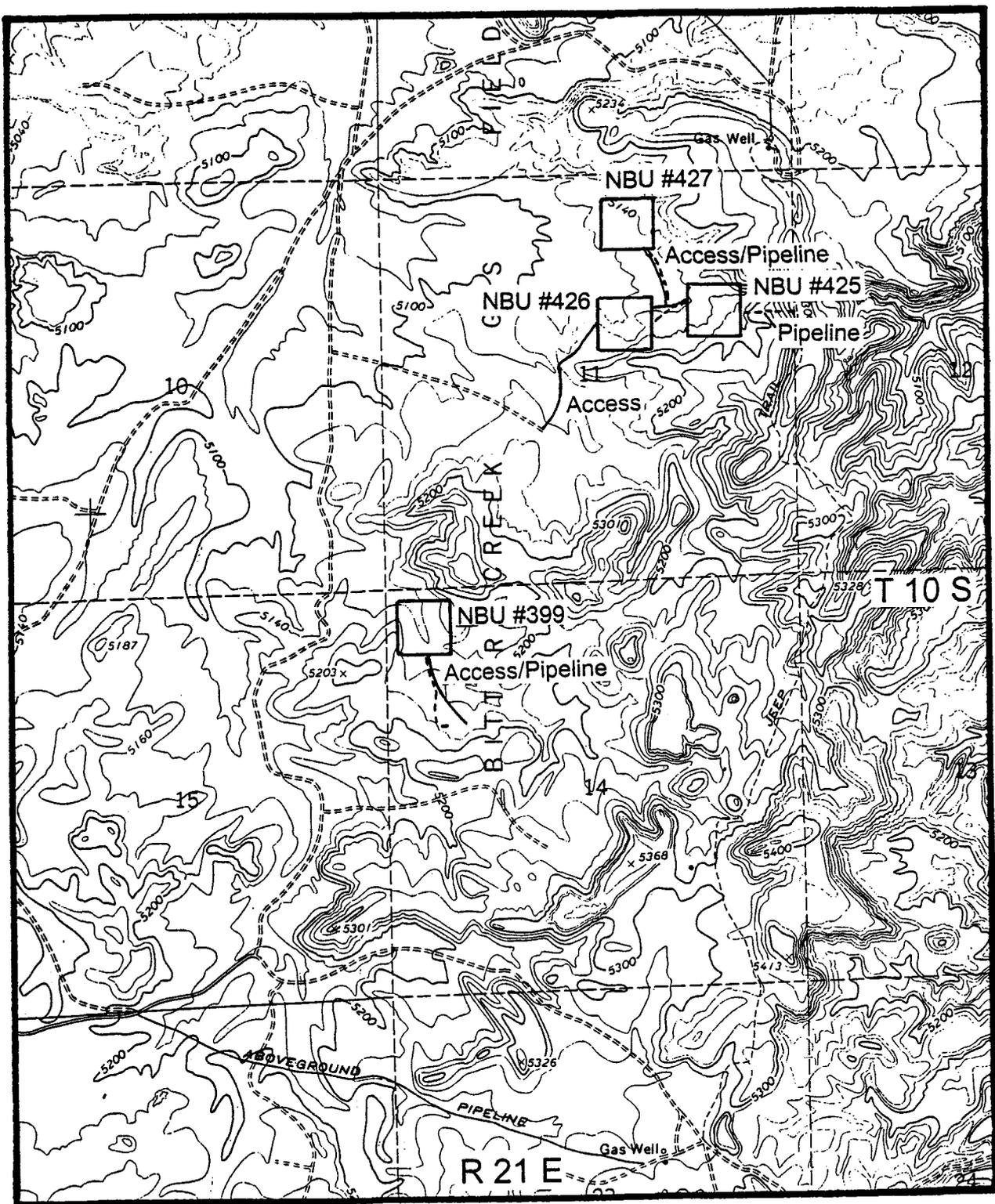


Figure 2. Inventory Area of El Paso Production Oil and Gas Company's NBU #399, NBU #425, NBU #426, and NBU #427 well locations. USGS 7.5' Archy Bench, Utah 1987. Scale 1:24000.

## DESCRIPTION OF PROJECT AREA

The eleven proposed El Paso Production well locations, access and pipeline corridors are situated in the Natural Buttes Field, southeast of Ouray, Utah. The legal description is T 10S, R 21E, Sections 11, 14, 16, 20, 21 and 32 (USGS 7.5' Big Pack Mtn. NE). The proposed well locations are designated: CIGE #275, CIGE #276, CIGE #277, NBU #399, NBU #400, NBU #419, NBU #420, NBU #421, NBU #425, NBU #426 and NBU #427 (Table 1).

Table 1. El Paso Production's Natural Butte Eleven Well Locations

Well Location Designation	Legal Location	Location at Surface	Access/Pipeline	Cultural Resources
CIGE #275	T 10S, R 21E, Sec. 21 NE/NW	699' FNL 2196' FWL	Access 600' Pipeline 500'	None
CIGE #276	T 10S, R 21E, Sec. 21 SW/NW	1954' FNL 892' FWL	Access/Pipeline 1800'	None
CIGE #277	T10S, R21E, Sec. 21 NW/NW	473' FNL 1101' FWL	Access/Pipeline 1100'	None
NBU #399	T10S, R21E, Sec. 14 NW/NW	543' FNL 578' FWL	Access/Pipeline 500' Access 600' Pipeline 700'	None
NBU #400	T10S, R21E, Sec. 16 NE/NW	709' FNL 1800' FWL	Access 100' Pipeline 500'	None
NBU #419	T10S, R21E, Sec. 32 NW/NE	424' FNL 1816' FEL	Access in 10 Acre Pipeline 300'	None
NBU #420	T10S, R21E, Sec. 20 SE/SE	343' FSL 416' FEL	Access/Pipeline 700'	None
NBU #421	T10S, R21E, Sec. 20 NE/SE	2000' FSL 706' FEL	Access/Pipeline 1400'	None
NBU #425	T10S, R21E, Sec. 11 SE/NE	1852' FNL 1054' FEL	Access 500' Pipeline 700'	None
NBU #426	T10S, R21E, Sec. 11 SW/NE	1980' FNL 2226' FEL	Access 1700' Pipeline 600'	None
NBU #427	T10S, R21E, Sec. 11 NW/NE	660' FNL 2155' FEL	Access/Pipeline 900'	None

## REFERENCES CITED

- Hauck, F.R., and G.V. Hadden  
1995 Cultural Resource Evaluation of the Proposed Glen Bench Road in the White River Locality of Uintah County, UT. Archeological-Environmental Research Corp. Bountiful, UT. Project No. UT-95-AF-083. On file at the Utah Division of State History.
- Nielson, A.  
1981 Cultural Resource Inventory of the Magic Circle Cottonwood Wash Project, Uintah County, Utah. Brigham Young University, Cultural Resource Service Management, Provo, UT. Project No. U-81-BC-686. On file at the Utah Division of State History.
- Scott, J.M.  
1991a CIGE #168-16-10-21 Cultural Resources Inventory in Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-91-MM-607. On file at the Utah Division of State History.
- 1991b NBU #179 Cultural Resource Inventory in Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-91-MM-607. On file at the Utah Division of State History.
- Spath, C.  
1997 Coastal Oil and Gas Corporation's Proposed CIGE #s 203, 210, 212, 220 and NBU #272 Well Pads, Pipelines and Access, Section 34, T9S, R21E, Sections 31 and 34, T9S, R22E, Section 16, T10S, R21E, and Section 11, T10S, R22E, Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-97-MM-0120s. On file at the Utah State Division of History, Salt Lake City.
- Stokes, W.L.  
1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

# EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #277

SECTION 21, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.4 MILES.

# EL PASO PRODUCTION OIL & GAS COMPANY

**CIGE #277**

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 21, T10S, R21E, S.L.B.&M.

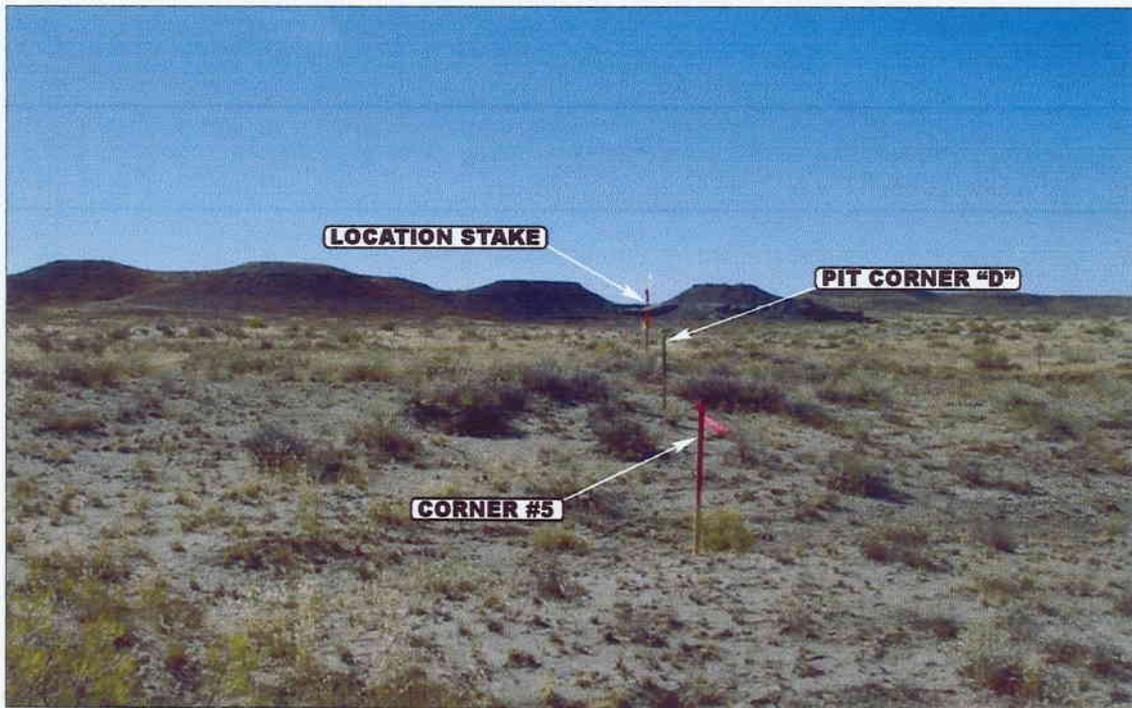


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

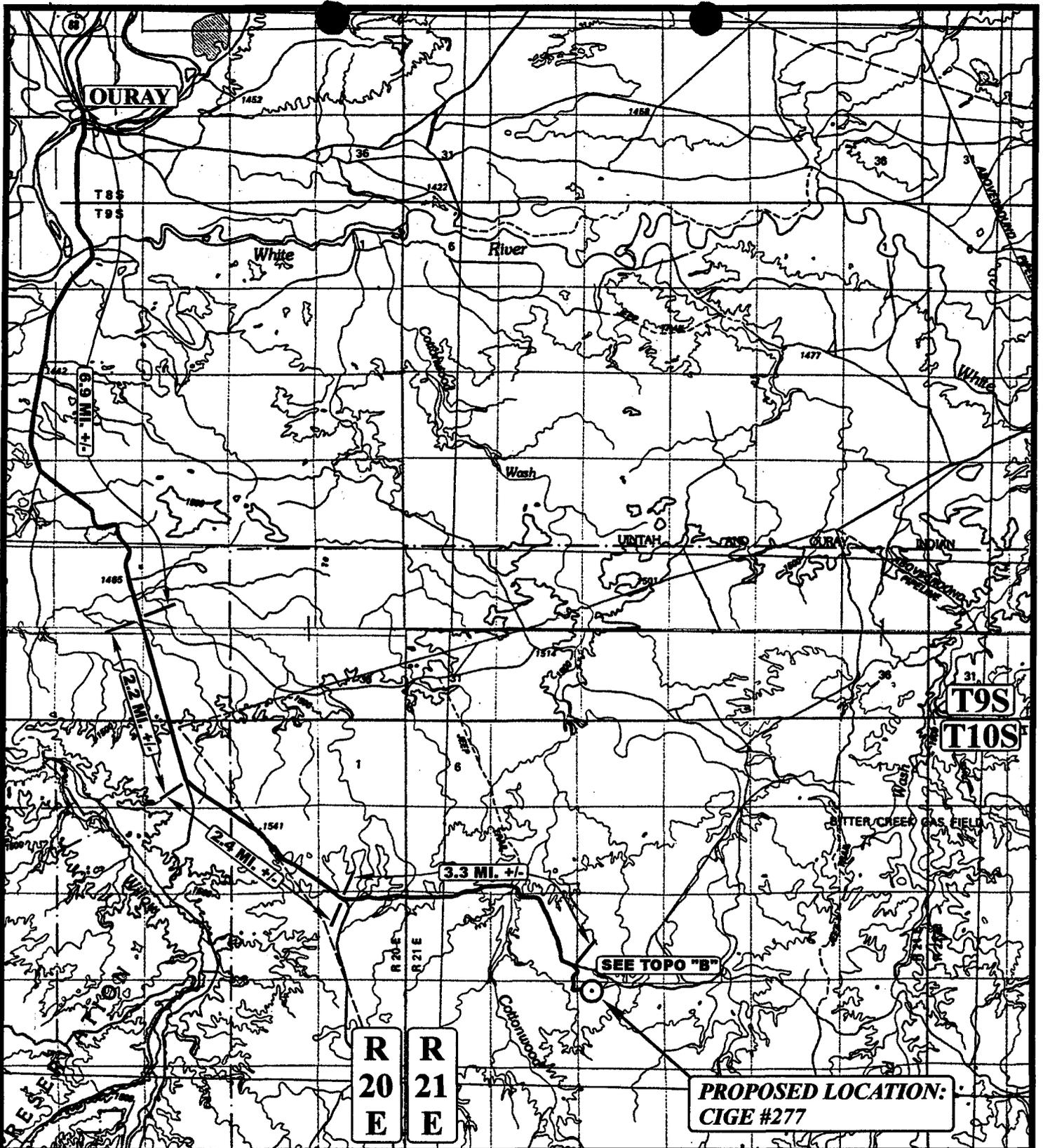
CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**U  
E  
L  
S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>	<b>10</b>	<b>18</b>	<b>01</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: P.M.		REVISED: 00-00-00	



**LEGEND:**

⊙ PROPOSED LOCATION



**EL PASO PRODUCTION OIL & GAS COMPANY**

**CIGE #277**

**SECTION 21, T10S, R21E, S.L.B.&M.  
473' FNL 1101' FWL**



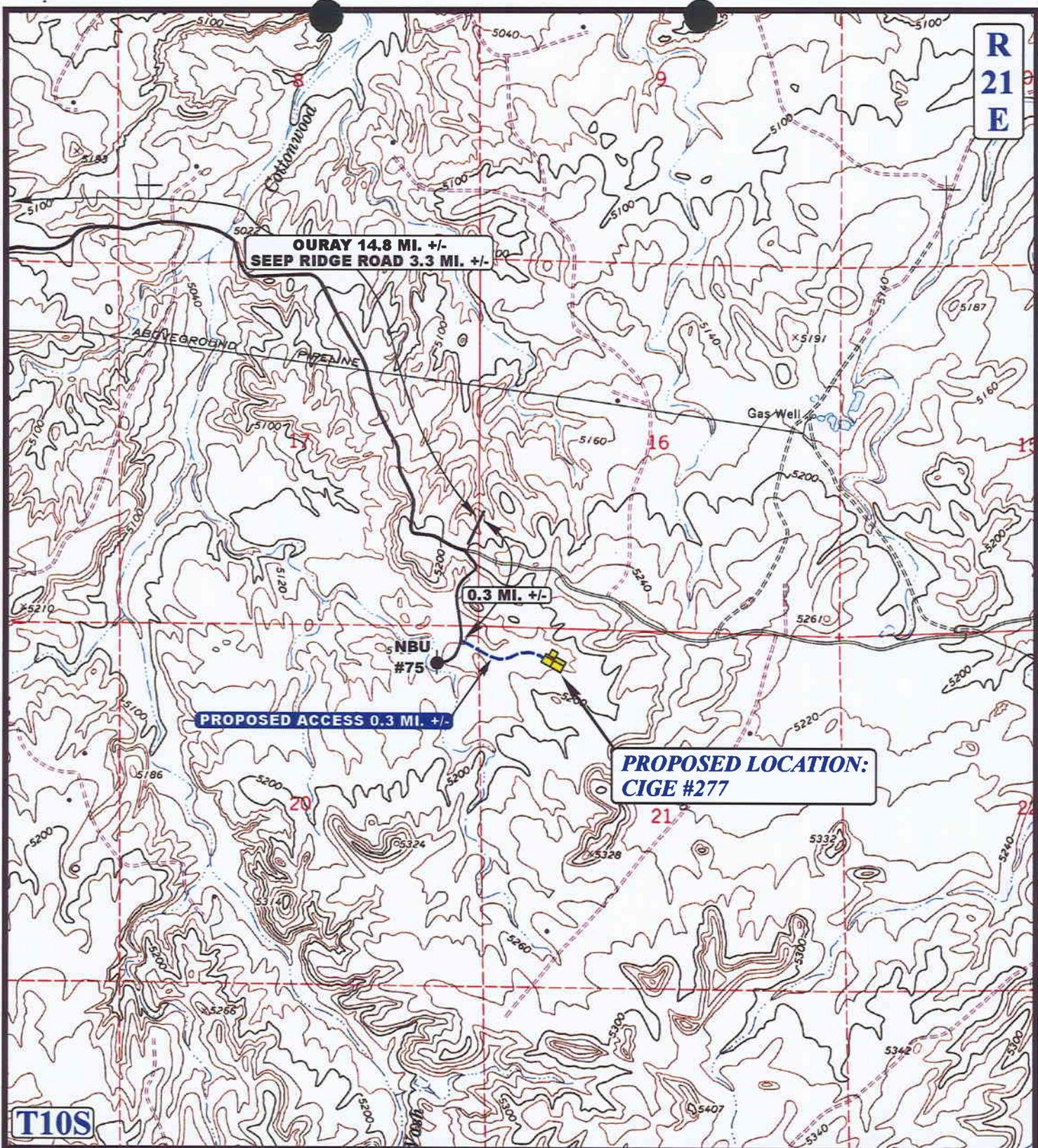
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

<b>10</b>	<b>18</b>	<b>01</b>
MONTH	DAY	YEAR



**SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00**



**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**EL PASO PRODUCTION OIL & GAS COMPANY**

**CIGE #277**  
**SECTION 21, T10S, R21E, S.L.B.&M.**  
**473' FNL 1101' FWL**

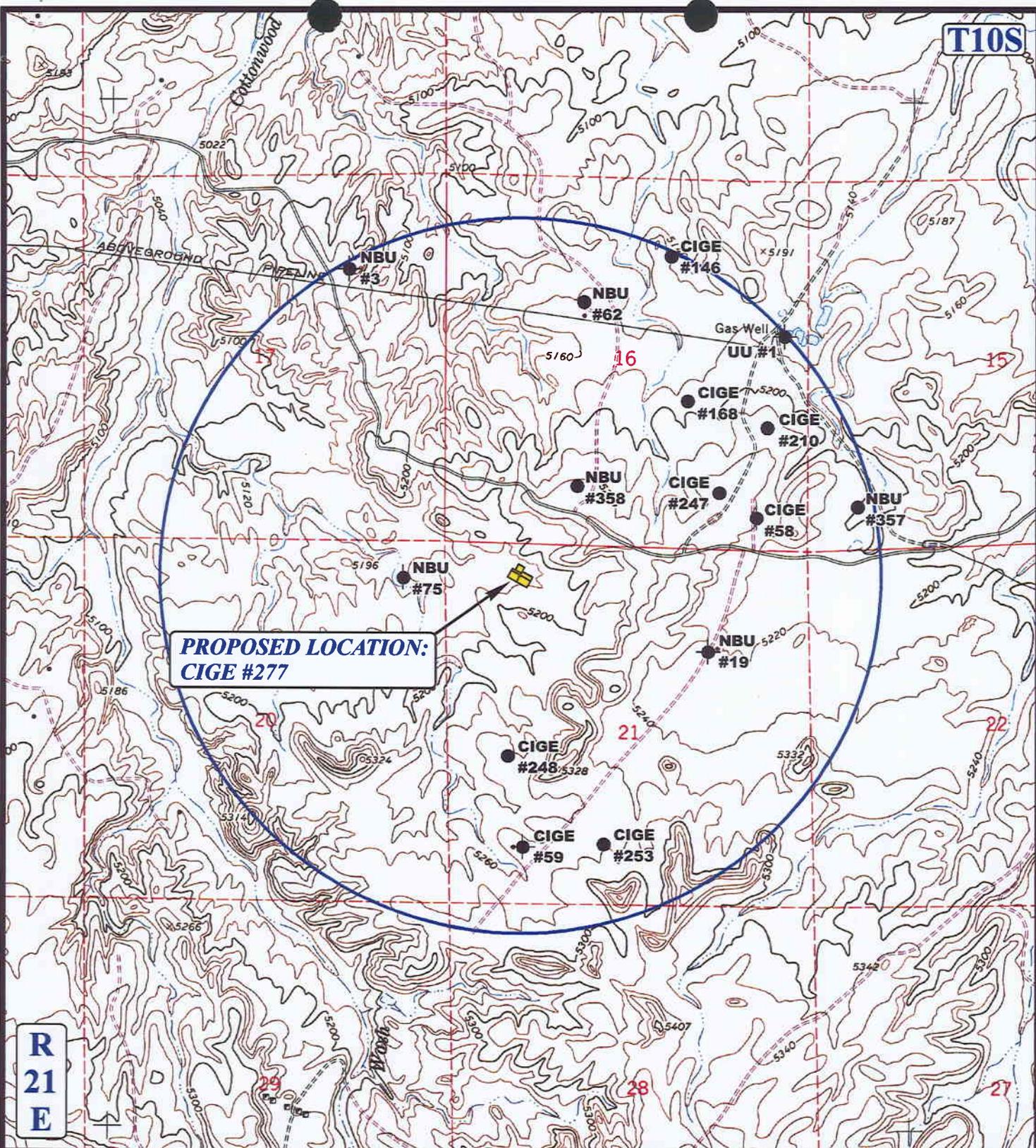


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
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**TOPOGRAPHIC** **10 18 01**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T10S



**PROPOSED LOCATION:  
CIGE #277**

R  
21  
E

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EL PASO PRODUCTION OIL & GAS COMPANY**

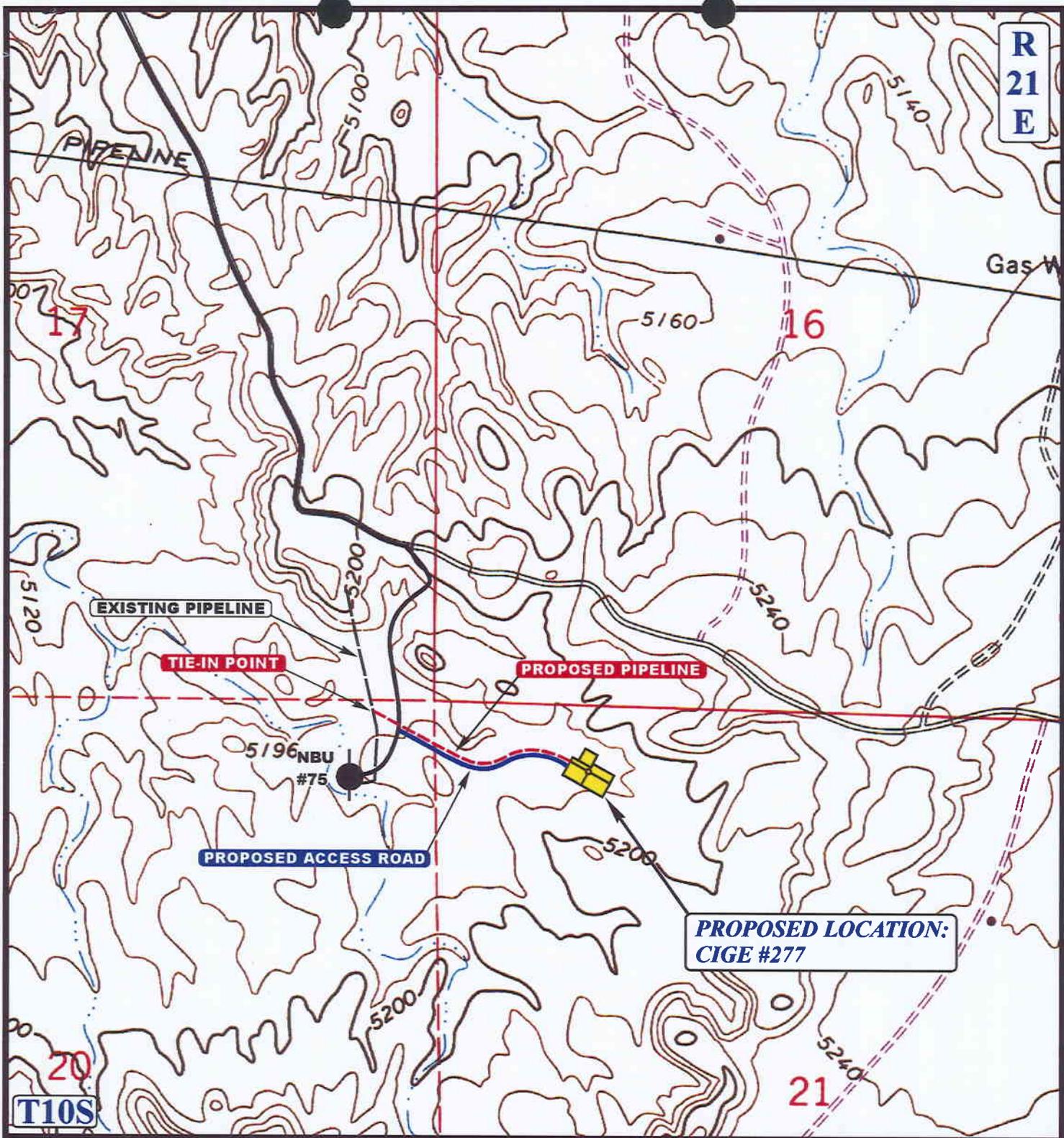
**CIGE #277**  
**SECTION 21, T10S, R21E, S.L.B.&M.**  
**473' FNL 1101' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
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**TOPOGRAPHIC** 10 18 01  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1500' +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**EL PASO PRODUCTION OIL & GAS COMPANY**

**CIGE #277**  
**SECTION 21, T10S, R21E, S.L.B.&M.**  
**473' FNL 1101' FWL**

**U&Ls** **Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **10 18 01**  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **D**  
 TOPO



# EL PASO PRODUCTION OIL & GAS COMPANY

## TYPICAL CROSS SECTIONS FOR

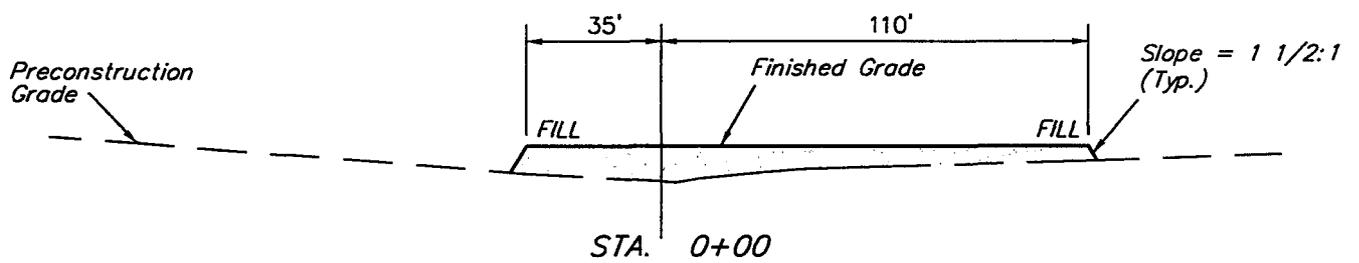
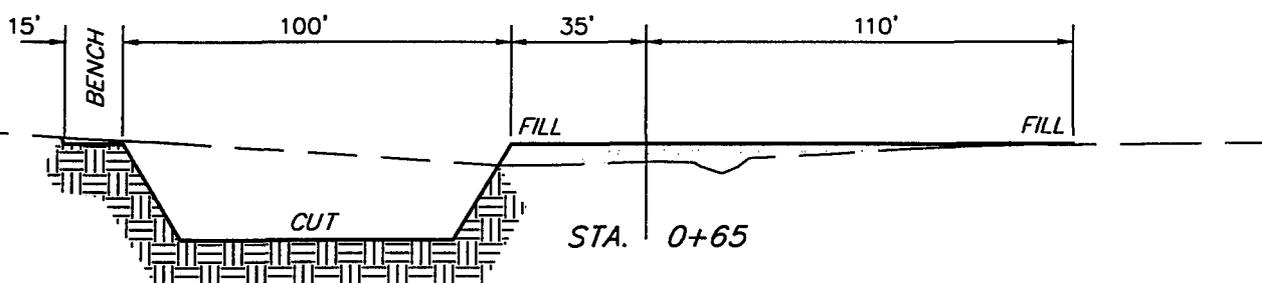
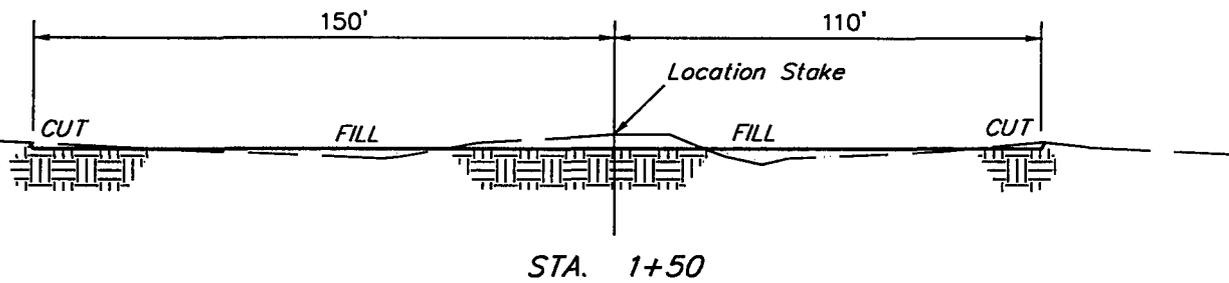
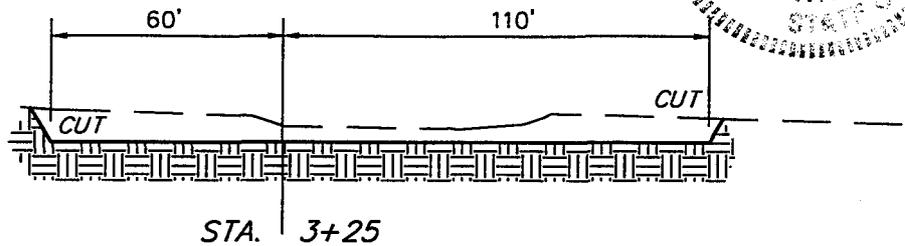
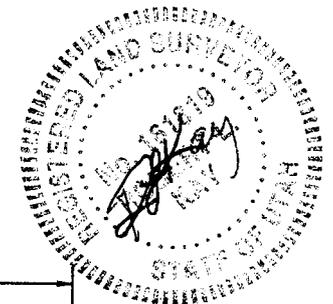
CIGE #277

SECTION 21, T10S, R21E, S.L.B.&M.

473' FNL 1101' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 10-17-01  
Drawn By: D.COX



**FIGURE #2**

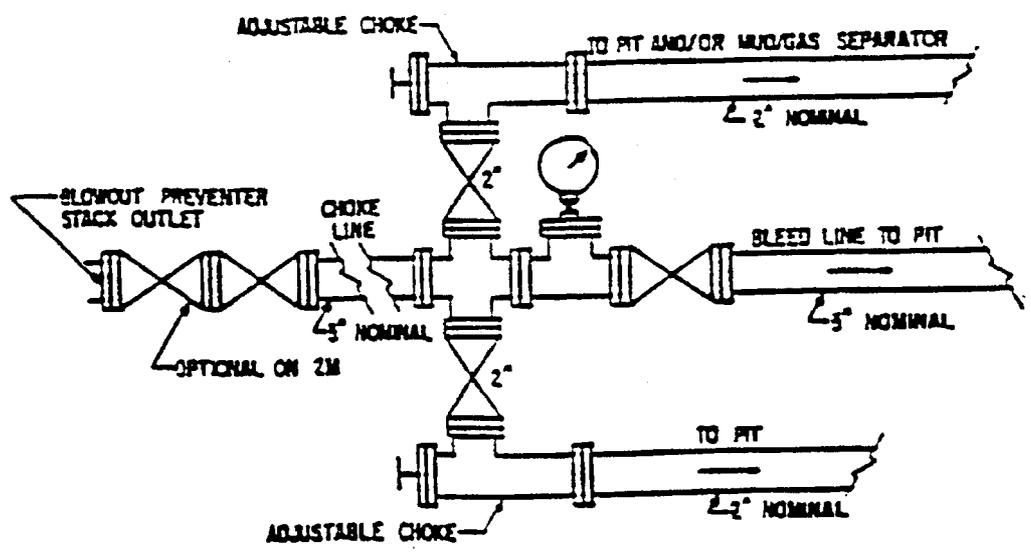
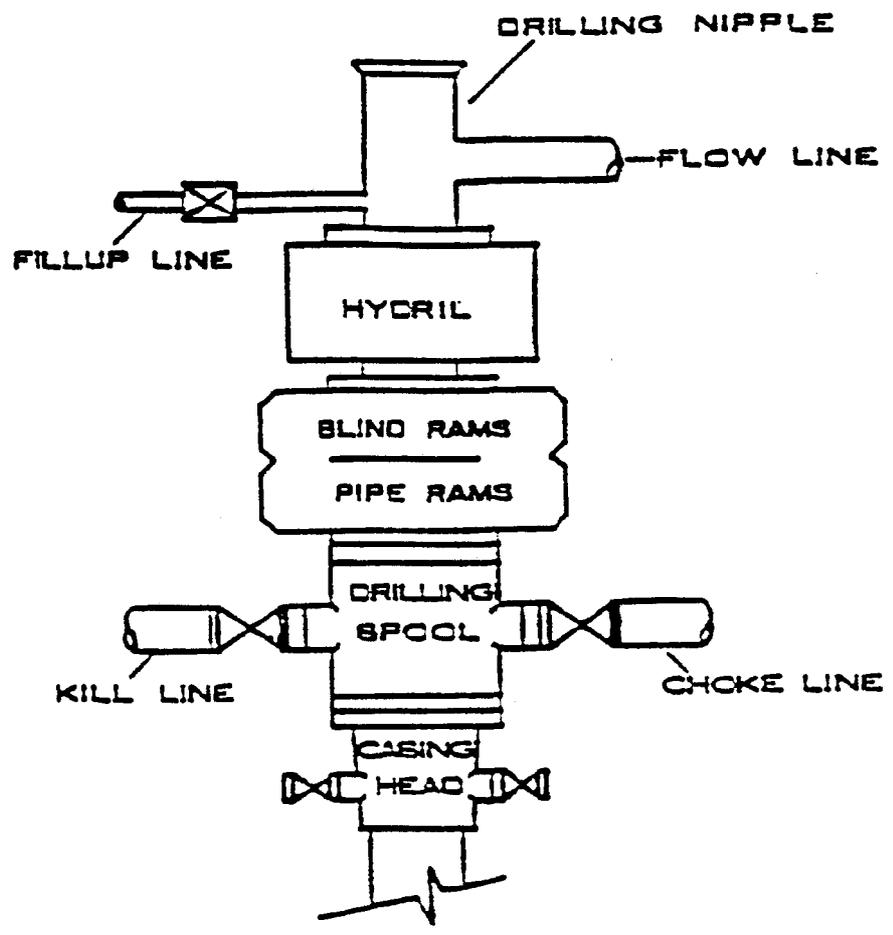
**APPROXIMATE YARDAGES**

CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 3,330 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4,550 CU.YDS.</b>
<b>FILL</b>	<b>= 1,890 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

# BOP STACK



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/22/2002

API NO. ASSIGNED: 43-047-34800

WELL NAME: CIGE 277  
OPERATOR: EL PASO PROD OIL & GAS ( N1845 )  
CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NWNW 21 100S 210E  
SURFACE: 0473 FNL 1101 FWL  
BOTTOM: 0473 FNL 1101 FWL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-02278  
SURFACE OWNER: 3 - State  
PROPOSED FORMATION: MVRD

LATITUDE: 39.93914  
LONGITUDE: 109.56205

RECEIVED AND/OR REVIEWED:

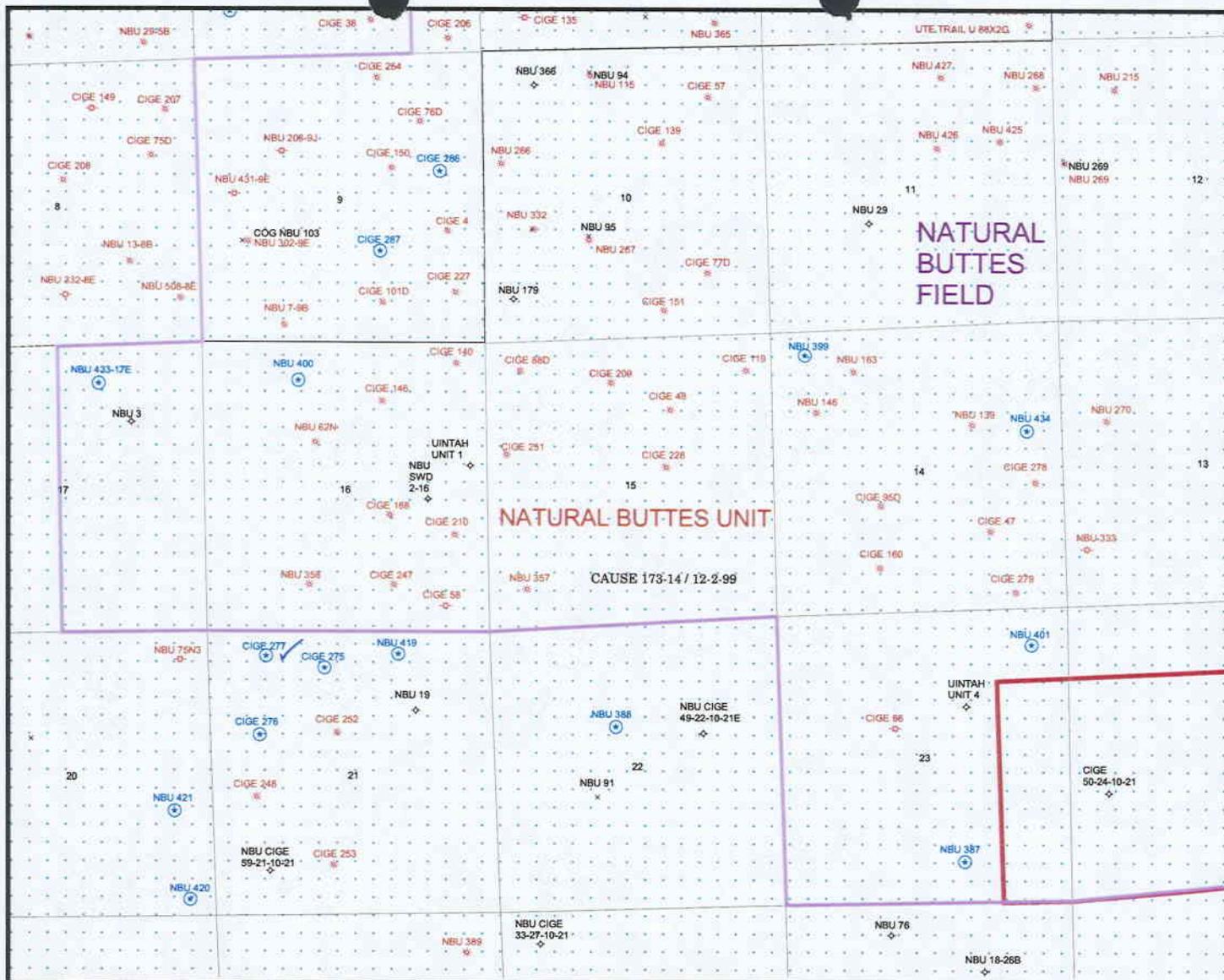
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. WY3457 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-8496 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 173-14  
Eff Date: 12-2-99  
Siting: Midway fr W boundary of E 1/4 Comm. Tract
- R649-3-11. Directional Drill

COMMENTS: SOP, Separate file (12-11-02)

STIPULATIONS: 1- Federal approval  
2- OIL SHALE  
3. Statement of Basis



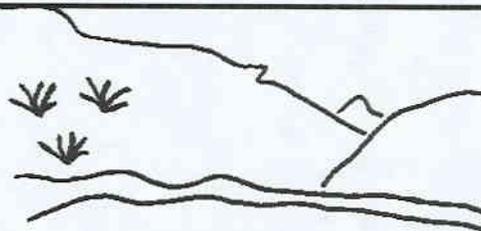
OPERATOR: EL PASO PRODUCTION (N1845)

SEC. 21 T10S, R21E,

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-99



Utah Oil Gas and Mining

WELLS

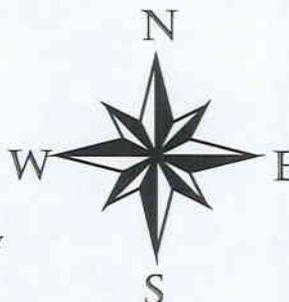
- ↗ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- ◇ SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- ↘ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON  
DATE: 26-NOVEMBER-2002

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

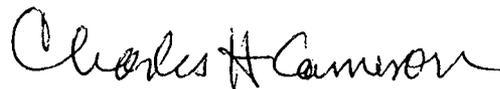
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chronos



**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** EL PASO PRODUCTION OIL & GAS COMPANY.

**WELL NAME & NUMBER:** CIGE 277

**API NUMBER:** 43-047-34800

**LEASE:** U-02278      **FIELD/UNIT:** NATURAL BUTTES

**LOCATION:** 1/4, 1/4 NW/NW Sec: 21 TWP: 10S RNG: 21E 1101' FWL 473' FNL

**LEGAL WELL SITING:**       F SEC. LINE;      F 1/4, 1/4 LINE;      F ANOTHER WELL.

**GPS COORD (UTM):** 4422013N 12622829N      **SURFACE OWNER:** STATE OF UTAH

**PARTICIPANTS**

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT, (DWR), SONIA LOUCKS, CARROLL WILSON, (EL PASO). DAVID KAY, (UELS).

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

SITE IS IN A SHALLOW BOWL WITH LOW HILLS 300' TO THE NORTH, EAST AND SOUTH. DRAINAGE AT THIS SITE IS TO THE WEST BUT EVENTUALLY TURNS NORTH TOWARD THE WHITE RIVER. THERE ARE NUMEROUS SANDSTONE OUTCROPPINGS OVER THE ENTIRE AREA. THIS SITE IS 8.5 MILES SOUTH OF THE WHITE RIVER AND 15.4 MILES SOUTHEAST OF OURAY, UTAH.

**SURFACE USE PLAN**

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 245'. ACCESS ROAD WILL BE 0.3 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

**WASTE MANAGEMENT PLAN:**

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SALTBRUSH, SHADSCALE, PRICKLY PEAR, CHEATGRASS, NATIVE GRASSES: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE SITED.

**RESERVE PIT**

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

**SURFACE RESTORATION/RECLAMATION PLAN**

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

**OTHER OBSERVATIONS/COMMENTS**

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD, FROSTY DAY WITH TWO INCHES OF SNOW COVER,

**ATTACHMENTS**

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD  
DOGM REPRESENTATIVE

12/12/02. 9:30 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      30      (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



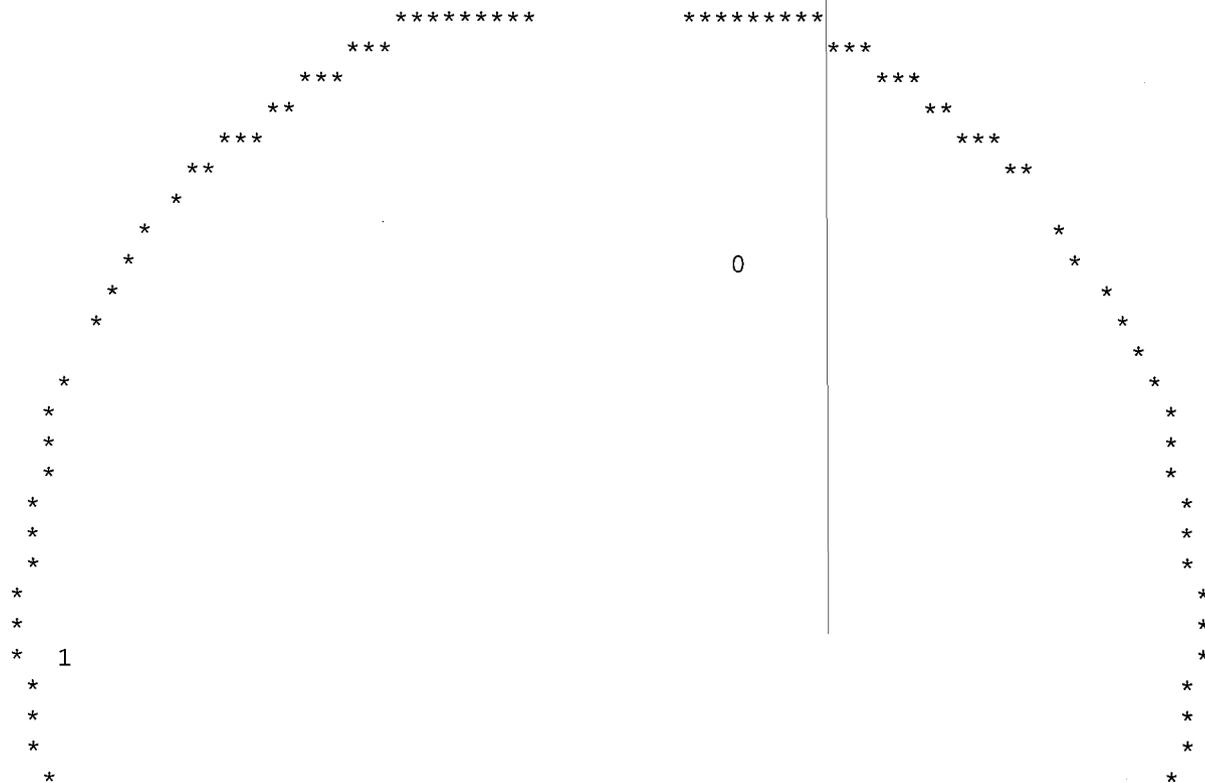


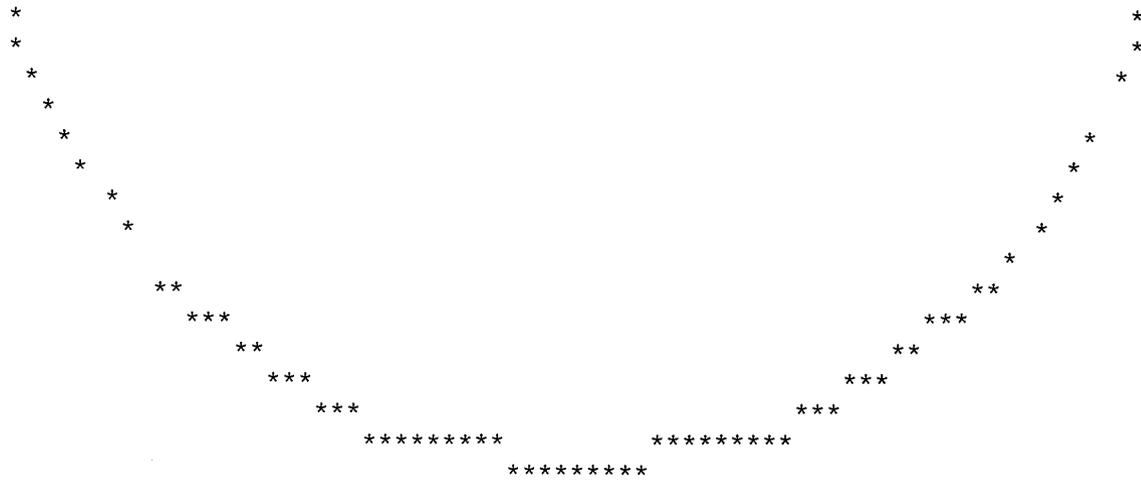
UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, DEC 16, 2002, 3:14 PM  
PLOT SHOWS LOCATION OF 4 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT  
FEET, FEET OF THE CT CORNER,  
SECTION 21 TOWNSHIP 10S RANGE 21E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H  
\*\*\*\*\*





UTAH DIVISION OF WATER RIGHTS  
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER	DEPTH	YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH	EAST	CNR	SEC	TWN	RNG	B&S
0	<u>49 986</u>	.0150	.00	Underground Water Well			S 2200	W 400	NE 16	10S	21E	S	
	WATER USE(S): OTHER			P.O. Box 227					PRIORITY DATE: 03/09/1				
	Curry Leasing								Altamont,				
0	<u>49 991</u>	.0150	.00	Underground Water Well			S 2200	W 400	NE 16	10S	21E	S	
	WATER USE(S): OTHER			1409 South 1500 East					PRIORITY DATE: 03/30/1				
	Target Trucking Inc.								Vernal				
0	<u>49 1399</u>	.0150	.00	8			S 2200	W 400	NE 16	10S	21E	S	
	WATER USE(S): OTHER			355 So. 1000 East					PRIORITY DATE: 08/15/1				
	Dalbo Incorporated								Vernal				

1 49 392 .1700 .00 16 2200 - 3300 S 2900 W 1300 NE 19 10S 21E S  
WATER USE(S): DOMESTIC OTHER PRIORITY DATE: 02/20/1  
Magic Circle Energy Corp.(C/O Synfuels E 1667 Cole Blvd. Bldg. #19, Suite 400 Golden

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**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** EL PASO PRODUCTION & GAS COMPANY  
**WELL NAME & NUMBER:** CIGE 277  
**API NUMBER:** 43-047-34800  
**LOCATION:** 1/4,1/4 NW/NW Sec:21 TWP:10S RNG:21E 1101' FWL 473' FNL

**Geology/Ground Water:**

El Paso proposes to set 250' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,700'. A search of Division of Water Rights records shows two water wells within a 10,000 foot radius of the center of section 21 . These wells are approximately .75 to 1.75 miles from the proposed location and are listed as oilfield water and the furthest well is listed as domestic use for a mining company. Depth of the wells are not listed for the oilfield wells. The domestic use well is completed from 2200-3300 feet. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought to above the base of the moderately saline groundwater in order to isolate it from fresher waters uphole.

**Reviewer:** Brad Hill                      **Date:** 12/16/02

**Surface:**

The predrill investigation of the surface was performed on 12/12/02. Floyd Bartlett and Miles Hanberg with DWR and Ed Bonner with SITLA were invited to this investigation on 12/2/02. Mr. Bartlett was present. SITLA did not have a representative present. Mr. Bartlett did not have any concerns regarding the construction of this location or the drilling of the well. This site is on State surface with USA minerals. This site appears to be the best site for a location in the immediate area. There are numerous sandstone outcroppings in the area and it will undoubtedly be necessary to drill and shoot while constructing location. Existing drainages crossing site will be re-routed around south and north sides of location.

**Reviewer:** David W. Hackford                      **Date:** 12/13//02

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

[www.nr.utah.gov](http://www.nr.utah.gov)

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

December 17, 2002

El Paso Production Oil & Gas Company  
P O Box 1148  
Vernal, UT 84078

Re: CIGE 277 Well, 473' FNL, 1101' FWL, NW NW, Sec. 21, T. 10 South, R. 21 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34800.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

pb

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** El Paso Production Oil & Gas Company  
**Well Name & Number** CIGE 277  
**API Number:** 43-047-34800  
**Lease:** U-02278

**Location:** NW NW      **Sec.** 21      **T.** 10 South      **R.** 21 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Corp.

Well Name & Number: CIGE 277

API Number: 43-047-34800

Lease Number: U-02278

Location: NWNW Sec. 21 T.10S R. 21E

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River Formation which has been identified at  $\pm 1216'$ .

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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**INDUSTRIAL  
SPECIAL USE LEASE AGREEMENT NO. 1366**

**RECEIVED**

JAN 19 2003

**Fund: School**

DIV. OF OIL, GAS & MINING

The STATE OF UTAH, acting by and through the SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION, LESSOR, hereby leases to El Paso Production Oil & Gas Company, LESSEE, a Delaware Corporation, qualified to do business in Utah, 9 Greenway Plaza, Houston, Texas 77046, the following described parcel of trust land ("Subject Property") in Uintah County, Utah, to-wit:

**WELL PAD SITE - CIGE#275**

Township 10 South, Range 21 East, SLB&M  
Section 21:

**Surface Use Area Description:**

Beginning at a point in the NE4NW4 of Section 21, T10S, R21E, SLB&M, which bears South 39°08'30" West 666.71 feet from the North Quarter Corner of said Section 21; thence South 56°58'29" East 232.79 feet; thence South 33°01'23" West 199.90 feet; thence South 56°11'09" West 190.09 feet; thence North 57°00'29" West 107.86 feet; thence North 57°00'29" West 112.08 feet; thence North 33°01'39" East 374.80 feet; thence South 56°58'29" East 61.89 feet to the point of beginning. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.385 acres more or less.

**Road Right of Way Description:**

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NW4NE4 of Section 21, T10S, R21E, SLB&M, which bears South 39°47'48" East 268.17 feet from the North Quarter Corner of said Section 21; thence South 07°41'14" West 273.71 feet; thence South 31°19'17" West 60.84 feet; thence South 89°35'20" West 90.54 feet; thence North 86°41'54" West 166.28 feet; thence North 80°11'42" West 155.17 feet; thence South 83°27'56" West 80.20 feet; thence South 68°11'39" West 37.84 feet to a point in the NE4NW4 of said Section 21 which bears South 39°08'30" West 666.71 feet from the North Quarter Corner of said Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' East. Contains 0.595 acres more or less.

**Pipeline Right of Way Description:**

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NE4NW4 of Section 21, T10S, R21E, SLB&M, which bears South 34°10'38" West 1037.86 feet from the North Quarter Corner of said Section 21; thence South 36°57'20" West 13.60 feet; thence North 69°25'37" West 834.82 feet to a point in the

NW4NW4 of said Section 21 which bears South 67°13'58" West 1488.77 feet from the North Quarter Corner of said Section 21. The sidelines of said described right-of-way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' East. Contains 0.584 acres more or less.

**WELL PAD SITE - CIGE#276**

Township 10 South, Range 21 East, SLB&M

Section 21:

**Surface Use Area Description:**

Beginning at a point in the NE4NW4 of Section 21, T10S, R21E, SLB&M, which bears North 41°10'47" East 1067.23 feet from the West Quarter Corner of said Section 21; thence North 12°29'48" East 93.77; thence South 77°30'12" East 375.00; thence South 12°29'48" West 295.00 feet; thence North 77°30'12" West 200.00 feet; thence North 54°18'18" West 190.39 feet; thence North 12°29'48" East 126.23 feet to the point of beginning. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.389 acres more or less.

**Corridor Right of Way Description:**

A 60 foot wide right of way, 30 feet on each side of the following described centerline.

Beginning at a point in the NE4NE4 of Section 20, T10S, R21E, SLB&M, which bears South 32°19'17" West 783.17 feet from the Northeast Corner of said Section 20, thence South 52°58'09" East 62.67 feet; thence South 47°26'53" East 133.15 feet; thence South 39°05'04" East 435.71 feet to a point on the East Line of the NE4 of said Section 20, which bears South 00°12'25" East 1127.82 feet from the Northeast Corner of Section 20; thence South 39°05'04" East 18.98 feet; thence South 37°40'18" East 255.95 feet; thence South 30°45'17" East 267.11 feet; thence South 44°05'23" East 230.29 feet; thence South 63°27'43" East 272.47 feet to a point in the SW4NW4 of Section 21, T10S, R21E, SLB&M, which bears North 41°10'47" East 1067.23 feet from the West Quarter Corner of said Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.309 acres more or less.

**WELL PAD SITE - CIGE#277**

Township 10 South, Range 21 East, SLB&M

Section 21:

**Surface Use Area Description:**

Beginning at a point in the NW4NW4 of Section 21, T10S, R21E, SLB&M, which bears South 66°17'50" East 1017.87 feet from the Northwest Corner of said Section 21; thence North 28°57'14" East 195.35 feet; thence South 60°58'08" East 200.25 feet; thence South 37°41'45" East 190.40 feet; thence South 28°56'54" West 219.74 feet; thence North 60°57'37" West 375.08 feet; thence North 28°57'14" East 99.57 feet to the point of beginning. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.385 acres more or less.

**Corridor Pipeline Right of Way Description:**

A 60 foot wide right of way, 30 feet on each side of the following described centerline.

Beginning at a point in the NE4NE4 of Section 20, T10S, R21E, SLB&M, which bears South 66°08'56" West 416.62 feet from the Northeast Corner of said Section 20; thence South 81°14'57" East 92.13 feet; thence South 54°15'48" East 154.06 feet; thence South 59°47'16" East 163.05 feet; thence South 59°22'48" East 29.48 feet; to a point on the West Line of the NW4 of Section 21 which bears South 0°12'25" East 369.53 feet; thence South 59°22'48" East 115.34 feet; thence North 88°18'51" East 109.83 feet; thence North 77°28'45" East 302.79 feet; thence North 82°07'41" East 176.76 feet; thence South 79°20'04" East 132.66 feet; thence South 67°42'26" East 130.32 feet; to a point in the NW4NW4 of said Section 21, T10S, R21E, SLB&M, which bears South 66°17'50" East 1017.87 feet from the Northwest Corner of said Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 1.937 acres more or less.

**WELL PAD SITE - NBU #398**

Township 10 South, Range 21 East, SLB&M

Section 18:

**Surface Use Area Description:**

Beginning at a point in the NE4NW4 of Section 18, T10s, R21e, SLB&M, which bears South 59°58'30" West 1118.91 feet from the North Quarter Corner of said Section 18, thence North 56°54'04" East 250.17 feet; thence South 33°02'35" East 200.42 feet; thence South 09°46'56" East 190.35 feet; thence South 56°59'33" West 91.83 feet; thence South 56°59'33" West 128.16 feet; thence North 33°03'21" West 374.87 feet; thence North 56°54'04" East 45.07 feet to the point of beginning. Basis of bearings is the North Line of the NW4 of said Section 18, which is assumed from G.L.O. information to bear North 88°31' West. Contains 2.391 acres more or less.

**Road Right of Way Description:**

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NE4NW4 of Section 18, T10S, R21E, SLB&M, which bears South 80°48'57" West 1141.90 feet from the North Quarter Corner of said Section 18; thence South 22°23'56" East 177.17 feet; thence South 23°03'09" East 232.37 feet to a point in the NE4NW4 of said Section 18 which bears South 59°58'30" West 1118.91 feet from the North Quarter Corner of said Section 18. The side lines of said described right-of-way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the North Line of the NW4 of said Section 18, which is assumed from G.L.O. information to bear North 88°31' West. Contains 0.282 acres more or less.

**Pipeline Right of Way Description:**

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NE4NW4 of Section 18, T10S, R21E, SLB&M, which bears South 39°57'43" West 1081.41 feet from the North Quarter Corner of said Section 18; thence South 20°28'39" East 179.44 feet; thence South 85°40'34" East 214.13 feet; thence North 89°07'24" East 218.93 feet; thence South 89°15'10" East 853.62 feet; thence South 88°54'49" East 311.89 feet to a point in the NW4NE4 of said Section 18 which bears South 43°15'09" East 1409.79 feet from the North Quarter Corner of said Section 18. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the North Line of the NW4 of said Section 18, which is assumed from G.L.O. information to bear North 88°31' West. Contains 1.225 acres more or less.

**WELL PAD SITE - NBU #419**

Township 10 South, Range 21 East, SLB&M

Section 21:

**Surface Use Area Description:**

Beginning at a point in the NW4NE4 of Section 21, T10S, R21E, SLB&M, which bears South 77°59'25" East 912.58 feet from the North Quarter Corner of said Section 21; thence South 87°09'07" East 90.45 feet; thence South 02°54'18" West 375.80 feet; thence North 86°52'28" West 150.49 feet; thence North 86°52'28" West 144.32 feet; thence North 02°48'27" East 199.49 feet; thence North 26°03'21" East 190.28 feet; thence South 87°09'07" East 129.89 feet to the point of beginning. Basis of bearings is the West Line of the SW4 of said Section 21 which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.390 acres more or less.

**Road Right of Way Description:**

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NW4NE4 of Section 21, T10S, R21E, SLB&M, which bears South 77°59'25" East 912.58 feet from the North Quarter Corner of said Section 21; thence South 05°21'09" East 29.37 feet to a point in the NW4NE4 of said Section 21 which Bears South

76°14'52" East 921.76 feet from the North Corner of Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 0.020 acres more or less.

**Pipeline Right of Way Description:**

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NW4NE4 of Section 21, T10S, R21E, SLB&M, which bears South 54°06'36" East 1007.67 feet from the North Quarter Corner of said Section 21; thence South 00°59'35" West 33.41 feet; thence South 71°40'27" East 268.03 feet; thence South 79°46'55" East 370.31 feet to a point in the NE4NE4 of said Section 21 which bears South 61°39'00" East 1630.17 feet from the North Quarter Corner of said Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 0.463 acres more or less.

**WELL PAD SITE - NBU #420**

Township 10 South, Range 21 East, SLB&M

Section 20:

**Surface Use Area Description:**

Beginning at a point in the SE4SE4 of Section 20, T10S, R21E, SLB&M, which bears North 46°33'49" West 365.44 feet from the Southeast Corner of said Section 20; thence South 25°57'18" West 148.53 feet; thence North 64°02'42" West 200.00 feet; thence North 40°50'47" West 190.39 feet; thence North 25°57'18" East 220.00 feet; thence South 64°02'42" East 375.00 feet; thence South 25°57'18" West 146.47 feet to the point of beginning. Basis of bearings is the East Line of the SE4 of said Section 20, which is assumed from G.L.O. information to bear North 0°14' East. Contains 2.389 acres more or less.

**Corridor Pipeline Right of Way Description:**

A 60 foot wide right of way, 30 feet on each side of the following described centerline.

Beginning at a point on the South Line of the SE4 of Section 20, T10S, R21E, SLB&M, which bears South 89°54'00" West from the Southeast Corner of said Section 18, thence North 24°49'40" West 282.09 feet to a point in the SE4SE4 of said Section 20 which bears North 46°33'49" West 365.44 feet from the Southeast Corner of said Section 20. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the East Line of the SE4 of said Section 20, which is assumed from G.L.O. information to bear North 0°14' East. Contains 0.389 acres more or less.

**WELL PAD SITE - NBU #421**  
Township 10 South, Range 21 East, SLB&M  
Section 20:

**Surface Use Area Description:**

Beginning at a point in the NE4SE4 of Section 20, T10S, R21E, SLB&M, which bears South 47°35'11" West 1142.76 feet from the East Quarter Corner of said Section 20; thence North 34°47'56" West 135.09 feet; thence North 55°12'04" East 200.00 feet; thence North 69°37'19" East 180.69 feet; thence South 34°47'56" East 220.00 feet; thence South 55°12'04" West 375.00 feet; thence North 34°47'56" West 129.91 feet to the point of beginning. Basis of bearings is the East Line of the SE4 of said Section 20, which is assumed from G.L.O. information to bear North 0°14' East. Contains 2.191 acres more or less.

**Corridor pipeline right of way description**

A 60 foot wide right of way, 30 feet on each side of the following described centerline.

Beginning at a point in the SE4SE4 of Section 20, T10S, R21E, SLB&M, which bears North 53°28'39" West 738.05 feet from the Southeast Corner of said Section 20, thence North 46°12'24" West 114.29 feet; thence North 49°10'03" West 160.45 feet; thence North 43°48'44" West 176.02 feet; thence North 38°43'07" West 234.62 feet; thence North 17°33'02" West 295.11 feet; thence North 07°20'26" West 258.64 feet; thence North 22°22'40" East 265.03 feet; thence North 50°34'08" East 165.94 feet; thence North 54°49'23" East 127.29 feet to a point in the NE4SE4 of said Section 20 which bears South 47°35'11" West 1142.76 feet from the East Quarter Corner of said Section 20. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the East Line of the SE4 of said Section 20, which is assumed from G.L.O. information to bear North 0°14' East. Contains 2.476 acres more or less.

TO HAVE AND TO HOLD for a term of 51 Years, effective November 1, 2002, and expiring October 31, 2053, subject to any and all existing valid rights in Subject Property and subject also to the following terms and conditions. LESSOR and LESSEE enter into this Special Use Lease Agreement (the "Lease") for the purpose that LESSEE develop Subject Property in the manner hereinafter described and consistent with the principles and objectives of land development expressed and implicit in the Enabling Act of Utah (Act of July 16, 1894, Ch. 138, 28 Stat. 107) and Article X of the Constitution of the State of Utah. The LESSEE takes this Lease subject to the continued regulation of the LESSOR pursuant to the rules of the LESSOR as they may be adopted hereafter.

1. Purpose. The Subject Property shall be used by LESSEE in connection with the exploration and development of the oil and gas estate underlying the Subject Property, pursuant to LESSEE's Bureau of Land Management leases, identified as U-02278 and U-02270-A, (the "Oil and Gas Leases"). Specifically, the LESSEE shall be permitted to construct, maintain and operate seven well pad sites, access roads and surface pipeline lateral sales connection lines on

the locations described above. All improvements constructed on the Subject Property shall comply with the applicable provisions of the Uniform Building Code, current edition, and the International Conference of Building Officials.

2. Rent.

LESSEE shall make one rental payment to cover the entire term of the Lease, which shall be due prior to the commencement of the Lease. The rental payment shall be calculated at the rate of \$1,000.00 per acre plus fees. LESSOR acknowledges receipt of \$28,174.00, which satisfies the rental payment, and includes a \$250.00 application fee, a \$700.00 Lease processing charge, and a \$424.00 advertising fee.

LESSEE shall not be entitled to a refund of any portion of this payment in the event this Lease is terminated prior to the expiration date, in whole or in part for any reason, other than a condemnation action as set forth in paragraph 18. LESSEE shall also not be entitled to a refund of any portion of this payment in the event LESSOR acquires the underlying oil and gas estate or the Oil and Gas Leases.

3. Expiration or Termination of Oil and Gas Leases.

In the event any portion of LESSEE's Oil and Gas Leases expires or terminates, LESSEE shall perform reclamation on any related portions of the Subject Property, as directed by LESSOR. The reclamation shall be completed the earlier of one year after the expiration or termination of the Oil and Gas Lease or upon the expiration or termination of this Lease. At its option, LESSOR may cancel any related portions of this Lease.

4. Due Diligence. LESSEE agrees that if, at the end of a five-year period, LESSEE has not substantially completed the improvements to be made to the Subject Property, as specified in Paragraph 1 above, LESSOR shall thereafter have the right to terminate the Lease by giving written notice thereof to LESSEE. Such termination shall be effective thirty (30) days after the giving of such notice. LESSOR shall have the right, in lieu of such termination, to grant extensions in writing to such due diligence requirement, as LESSOR deems advisable in its sole discretion.

5. Compliance. LESSEE, in exercising the privileges granted by the Lease, shall comply with the provisions of all valid Federal, State, County, and Municipal laws, ordinances, and regulations which are applicable to the Subject Property and operations covered by the Lease.

6. Survey Monuments. LESSEE shall take reasonable precautions to protect, in place, all public land survey monuments and private property corners.

7. Access. LESSEE agrees to permit LESSOR free and unrestricted access to and upon the Subject Property at all reasonable times for all lawful and proper purposes not inconsistent with the

intent of the Lease or with the reasonable exercise and enjoyment by the LESSEE of the rights and privileges granted herein.

8. Antiquities. It is hereby understood and agreed that all treasure-trove and all articles of antiquity in or upon the Subject Property are and shall remain the property of the LESSOR. LESSEE shall report any discovery of a "site" or "specimen" to LESSOR and the Division of State History in compliance with the provisions of Section 9-8-305, Utah Code Annotated (1953), as amended and take such action as may be required for the protection of said site or specimen.

9. Default. In the event of a default or breach by LESSEE and LESSEE's failure to cure such default or breach, LESSOR may at any time and with or without notice do any one or more of the following:

a. Re-enter the Subject Property, remove all persons and property, and repossess and enjoy such Subject Property.

b. Terminate the Lease and LESSEE's right of possession of the Subject Property. Such termination shall be effective upon LESSOR's giving written notice and upon receipt of such notice LESSEE shall immediately surrender possession of the Subject Property to LESSOR. Upon such termination, all improvements on the Subject Property shall, at LESSOR's discretion, be forfeited and become the property of the LESSOR subject only to any previously approved waiver of interest or security interest.

c. Maintain the Lease in full force and effect and recover any rental, royalty, or other consideration as it becomes due without terminating LESSEE's right of possession regardless of whether LESSEE shall have abandoned the Subject Property.

d. The LESSOR may seek damages for any and all violations or defaults with or without canceling the Lease. In the event LESSOR deems the breach or default to constitute a threat to safety, life, or property it may elect to intervene immediately, without notice, to remedy the breach or default and LESSEE hereby agrees to repay LESSOR for all costs in remedying the breach or default upon demand, together with interest thereon from the date of expenditure at the rate set forth in the Lease. Alternatively, LESSOR may require LESSEE itself to act immediately to remedy the breach or default, should LESSOR deem it a threat to safety, life, or property.

e. Exercise any other right or remedy which LESSOR may have at law or equity.

10. Survival. LESSEE agrees that all obligations of LESSEE to be performed prior to the expiration or earlier termination shall not cease upon the termination or expiration of the Lease, and shall continue as obligations until fully performed. All clauses of the Lease which require performance beyond the termination or expiration date shall survive the termination or expiration date of

the Lease. However, upon expiration or earlier termination of the Lease, the rights of LESSEE and of all persons, firms, corporations, and entities claiming under LESSEE in and to the Subject Property and all improvements hereon, unless specified otherwise in the Lease, shall cease.

11. Lessor's Right to Cure Defaults. If LESSEE fails to perform and is in default of any undertaking or promise contained herein, including those set forth in any plan of development, the LESSOR shall have the option, but is not obligated, to make such performance after giving 10 days written notice to the LESSEE. The LESSOR's costs and expense to correct LESSEE's failure to perform shall be reimbursed by LESSEE and shall be immediately due and payable, together with interest accruing from the date such cost or expense is incurred.

12. Remedies Cumulative. The specified remedies to which the LESSOR may resort under the terms of the Lease are cumulative and are not intended to be exclusive of any other remedies or means of redress to which LESSOR may lawfully be entitled in case of any breach or threatened breach by LESSEE of any provision of the Lease.

13. Force Majeure. The LESSEE's failure to comply with any of the obligations under the Lease shall be excused only if due to causes beyond LESSEE's control and without the fault or negligence of the LESSEE, including acts of God, acts of the public enemy, acts of any government, fires, floods, epidemics and strikes. LESSEE's obligation to pay rentals will not be suspended by any event of force majeure.

14. Bond. LESSEE agrees to furnish LESSOR a performance and reclamation bond in such type and amount and by such date as LESSOR may request. Further, it is expressly agreed that LESSOR may at any time, upon 30 days notice by certified mail, require LESSEE to furnish LESSOR such additional performance and reclamation bond as LESSOR may deem to be in the best interest of LESSOR.

15. Improvements upon Expiration. Subject to Paragraph 39, upon the expiration of the Lease, LESSEE shall have the right to remove from the Subject Property all personal property and fixtures. All physical improvements attached to the Subject Property shall become the property of LESSOR upon such expiration; provided that by written notice, LESSOR may require LESSEE to remove any such improvements upon expiration at LESSEE's sole cost and expense, in which event LESSEE shall cause such improvements to be removed and the Subject Property restored within sixty (60) days of the giving of such notice.

16. Indemnity. LESSEE agrees to protect, indemnify and save harmless the LESSOR, its agents and employees, from and against all claims, demands, damages, and causes of action of every kind or character on account of bodily injuries, death, or damage to property arising because of, for, out of, or in any way connected with the performance of this agreement, except where such injury,

death, or damage has resulted from the sole negligence of the LESSOR, without negligence or willful act on the part of the LESSEE, its agents, employees, or subcontractors, it being the intent of this provision that the LESSEE indemnify the LESSOR and its agents and employees regardless of whether or not such injury, death, or damage is caused in part by the LESSOR, its agents and employees. LESSEE shall defend all suits brought upon such claims and pay all costs and expenses incidental thereto, but the LESSOR shall have the right, at its option, to participate in the defense of any such suit without relieving the LESSEE of any obligation hereunder.

17. Insurance.

a. Casualty Insurance. Throughout the entire term, LESSEE, at its sole cost and expense, shall cause the Subject Property, improvements, and equipment to be insured against fire, windstorm, or other casualty or hazard with extended coverage in such amounts and with such deductibles as may reasonably be required. This insurance coverage shall not be less than the estimated replacement cost of the improvements.

b. Bodily Injury, Property Damage and Other Insurance. In addition to the insurance required in a. above, LESSEE, at its sole cost and expense, shall purchase and maintain during the entire term the following insurance, subject to the terms and conditions set forth in c. below:

(i) Commercial general liability bodily injury and property damage liability insurance against claims for bodily injury, death, or property damage, occurring in, on, or about the Subject Property (including any injury, death, or property damage arising from a hazardous activity permitted under the Lease), such insurance to afford minimum protection during the entire term of not less than Two Million Dollars (\$2,000,000.00) in respect of bodily injury or death to any one person or in respect of any one accident, or property damage, or Four Million Dollars (\$4,000,000.00) in the aggregate, the foregoing dollar amounts being subject to increase by the percentage increase in the CPI not more frequently than every five (5) lease years, provided that LESSEE shall not carry less than the amount or scope of coverage customary in the industry from time to time; and,

(ii) During any period of building construction, including the construction of the initial improvements, and all alterations and restorations:

(a) Builder's Risk Insurance written on the Completed Value Form or on the Monthly Reporting form;

(b) Worker's compensation insurance covering all persons employed in connection with the work and with respect to whom death or bodily injury claims could be asserted against LESSOR, LESSEE, or the Subject Property; and

c. Conditions and Requirements of Insurance. All insurance required by this Article and any additional insurance maintained by LESSEE with respect to the Subject Property and improvements shall:

(i) Name LESSOR, State, its agencies and employees as loss payee or additional insured as its interest may appear;

(ii) Be effected under valid and enforceable policies issued by insurers of recognized responsibility that are licensed to do business in the State of Utah, with a Best's Rating of A-VII or better, including acceptable insurance pools or risk management arrangements which may generally provide such insurance coverage in the industry from time to time;

(iii) Expressly waive any right of subrogation against LESSOR and have attached thereto an endorsement that such policy shall not be canceled without at least (30) days' prior written notice to LESSOR; and,;

(iv) Provide that the insurance coverage for the State and the LESSOR is primary and not contributing; that other insurance of the State and the LESSOR is excess over the insurance required by the Lease; and, the amount of the insurance company's liability or coverage limits required by the Lease shall not be reduced by the existence of other State and LESSOR.

d. Copies of Policies to Lessor. Upon the commencement date, and thereafter not less than thirty (30) days prior to the expiration dates of the policies furnished pursuant to this Article, LESSEE shall deliver to LESSOR policy copies of certificates thereof, in the case of bodily injury and property damage liability insurance, bearing notations evidencing the payment of premiums or accompanied by other evidence of such payment.

e. Adjustments. LESSOR and each mortgagee shall have the right to participate in the adjustment of any insurance claim filed by LESSEE relating to any insurance required by this Article to the extent necessary to protect their respective interests in the Subject Property and the improvements.

18. Condemnation.

a. Total taking.

(i) Termination and distribution. If at any time during the term of the Lease, the whole or the Subject Property is taken by condemnation or other act of eminent domain (a "Taking" or "Taken"):

(a) the Lease shall terminate and expire on the date of such Taking and LESSEE shall pay within thirty (30) days after the date of Taking all lease rentals accrued to the date of Taking;

(b) LESSEE shall comply with all of its other obligations under the Lease up to the date of Taking; and

(c) LESSEE's share of any condemnation award shall be disbursed to LESSEE.

b. Partial taking.

(i) Continuation of the Lease. If at any time during the term of the Lease title to less than the whole of the Subject Property has been Taken, LESSEE shall have the right but not the obligation to continue the Lease. LESSEE may, within thirty (30) days after receiving its share of the condemnation award, give notice of its election to terminate the Lease, provided that each mortgagee consents in writing to such termination.

(ii) Proceedings. LESSOR, LESSEE, and any mortgagee shall have the right to participate in respect of their respective interests in any proceeding of purchase negotiations relating to any Taking. In case of any Taking, LESSEE shall bear its proportionate share of all reasonable costs and fees, including reasonable counsel fees and expenses incurred in the determination and collection on any condemnation award. LESSOR shall bear only such costs, expenses, and fees as it may authorize in writing.

19. Assignment and Sublease. LESSEE shall not assign the Lease, in whole or in part, nor sublease the Subject Property, nor allow unauthorized or commercial use of the Subject Property without obtaining the prior written consent of LESSOR.

a. In granting such approval, LESSOR reserves the right to change the terms and conditions of the Lease as it may affect the sublessee/assignee. The LESSOR shall be entitled to consider, among other items, the proposed sublessee's/assignee's financial condition, managerial capability, business reputation, nature of the proposed sublessee's/assignee's business, the then current fair market rental value of the Subject Property, and such other factors as may reasonably bear upon the suitability of the sublessee/assignee or transferee as a tenant of the Subject Property or the holder of the Lease.

b. Approval may also be conditioned on, among other items, additional payment to reimburse the LESSOR for any additional costs of management or losses of payments resulting from the assignment.

c. Consent of the LESSOR to an assignment or transfer shall not constitute a waiver of the LESSOR's right to approve subsequent assignments or transfers. The acceptance by LESSOR of payment or performance following an assignment or transfer shall not constitute consent to any assignment or transfer, and LESSOR's consent shall be evidenced only in writing.

d. An assignment does not constitute a new lease but is continuation of the existing Lease.

20. Title. LESSOR claims title in fee simple, but does not warrant to LESSEE the validity of title to the Subject Property. LESSEE shall have no claim from damages or refund against the LESSOR for any claimed failure or deficiency of LESSOR's title to said Subject Property or for interference by any third party. LESSEE takes possession subject to all existing encumbrances, rights-of-way, or encroachments as may exist or be of record. Possession is subject to a reservation of rights-of-way as may be necessary to access other trust lands.

21. Water Rights. If LESSEE shall initiate or establish any water right on the Subject Property, such right shall become an appurtenance of the Subject Property. LESSEE agrees that any existing application to appropriate water on said trust land shall be transferred to the LESSOR after the application has been completed, without any cost to the LESSOR. It is expressly understood and agreed that the Lease does not confer any rights upon LESSEE to use any water presently developed on the Subject Property.

22. Fire. LESSEE shall at all times observe reasonable precautions to prevent fire on the Subject Property and shall comply with all applicable laws and regulations of any governmental agency having jurisdiction. In the event of a fire on the Subject Property proximately caused by LESSEE, its servants, employees, agents, sublessees, assignees or licensees which necessitates suppression action, LESSEE agrees to reimburse LESSOR for the costs incurred by LESSOR for such fire suppression action.

23. Fencing. LESSEE may fence the Subject Property at his own expense, but if there is no fence erected, LESSEE shall have no right of action against any other LESSOR grazing permittee by reason of a trespass upon the Subject Property. The right of LESSEE to fence the Subject Property shall be subject to the LESSOR's rights of access across trust lands to other trust lands.

24. Waste. LESSEE shall neither commit nor permit any waste on the said Subject Property. LESSEE shall maintain said Subject Property in good condition and at its own expense, free from any nuisance. Surface and subsurface areas will be cleaned of all trash, debris, and waste of any kind to the satisfaction of the LESSOR. LESSEE shall maintain the Subject Property to standards of repair, orderliness, neatness, sanitation, and safety as required by law and applicable regulations.

25. Pollution. LESSEE shall be bound by all of the environmental regulatory programs, including air quality, water pollution and water quality, solid and hazardous waste management and underground storage tanks, and other conditions as contained in the provisions, conditions, and rules and regulations developed under authority of Title 19, Utah Code Annotated (1953) as amended.

26. Hazardous, Toxic, or Harmful Substances.

a. LESSEE shall not make, or suffer to be made, any filling in of the Subject Property or any deposit of rock, earth, ballast, refuse, garbage, waste matter, chemical, biological or other wastes, hydrocarbons, any other pollutants, or other matter within or upon the Subject Property, except as approved in writing by the LESSOR. If the LESSEE fails to remove all non-approved fill material, refuse, garbage, wastes or any other of the above materials from the Subject Property, the LESSEE agrees that the LESSOR may, but is not obligated to, remove such materials and charge the LESSEE for the cost of removal and disposal.

b. LESSEE shall not keep on or about the Subject Property any substances now or hereinafter designated as or containing components now or hereinafter designated as hazardous, toxic, dangerous, or harmful, and/or which are subject to regulation as hazardous, toxic, dangerous, or harmful by any federal, state or local law, regulation, statute or ordinance (hereinafter collectively referred to as "Hazardous Substances") unless such are necessary to carry out LESSEE's permitted use under paragraph 1 and unless LESSEE fully complies with all federal, state and local laws, regulations, statutes, and ordinances, now in existence or as subsequently enacted or amended. LESSEE shall provide LESSOR with copies of any reports regarding the identity of Hazardous Substances used or stored on the Subject Property required by federal, state, or local agencies.

c. LESSEE shall:

(1) Immediately notify the LESSOR of (i) all spills or releases of any Hazardous Substance affecting the Subject Property, (ii) all failures to comply with any federal, state or local law, regulation or ordinance, as now enacted or as subsequently enacted or amended, (iii) all inspections of the Subject Property by, or any correspondence, orders, citations, or notifications from any regulatory entity concerning Hazardous Substances affecting the Subject Property, (iv) all regulatory orders or fines or all response or interim cleanup actions taken by or proposed to be taken by any government entity or private party concerning the Subject Property; and

(2) On request, provide copies to the LESSOR of any and all correspondence, pleadings, and/or reports received by or required of LESSEE or issued or written by LESSEE or on LESSEE's behalf with respect to the use, presence, transportation or generation of Hazardous Substances related to the Subject Property.

d. LESSEE shall be fully and completely liable to the LESSOR, and shall indemnify, defend, and save harmless LESSOR and its agencies, employees, officers, and agents with respect to any and all damages, costs, fees (including attorneys' fees and costs), penalties (civil and criminal), and cleanup costs assessed against or imposed as a result of LESSEE's use, disposal, transportation, generation

and/or sale or Hazardous Substances or that of LESSEE's employees, agents, assigns, sublessees, contractors, subcontractors, licensees or invitees, and for any breach of this subsection.

27. No Partnership. The LESSOR is not a partner nor a joint venturer with the LESSEE in connection with the activities conducted and business carried on under the Lease and the LESSOR shall have no obligation with respect to the LESSEE's debts or other liabilities.

28. Time of Essence. Time is expressly declared to be of the essence of the Lease and each and every covenant of LESSEE hereunder.

29. Amendments. Any amendments, revisions, supplements, or additions to the Lease or the attached exhibits shall be made in writing executed by the parties hereto, and neither LESSOR nor LESSEE shall be bound by verbal or implied agreements.

30. Entire Agreement. This written Lease or its successor or replacement contains the entire agreement of the parties hereto with respect to the matters covered hereby, and no other agreement, statement or promise made by any party hereto, or to any employee, officer or agent of any party hereto, which is not contained herein, shall be binding or valid.

31. Invalidity. If any term or provision of the Lease or the application thereof to any person or circumstance shall to any extent prove to be invalid, unenforceable, void, or illegal, the remainder of the Lease, or the application of such term or provision to persons or circumstances other than those as to which it is invalid or unenforceable, shall be not affected thereby, and each term and provision of the Lease shall be valid and be enforced as written to the fullest extent permitted by law.

32. Consent to Suit. The LESSEE consents to suit in the courts of the LESSOR in any dispute arising under the terms of the Lease or as a result of operations carried on under the Lease. Service of process in any such action is hereby agreed to be sufficient if sent by certified mail to the LESSEE at the last known address of LESSEE appearing on the LESSOR's records.

33. Venue. The LESSEE agrees for itself, its heirs, successors and assigns that any suit brought by the LESSEE, its heirs, successor or assigns concerning the Lease may be maintained only in the Utah State District Court of Salt Lake County.

34. No Waiver of Conditions. Waiver by the LESSOR of any default of the LESSEE or failure of the LESSOR to timely enforce any provisions of the Lease shall not constitute a waiver of or constitute a bar to subsequent enforcement of the same or other provisions of the Lease. No provision in the Lease shall be construed to prevent the LESSOR from exercising any legal or equitable remedy it may otherwise have.

35. Inspection of Books. LESSEE shall permit any authorized representative of the LESSOR to examine all books and records pertaining to its operations and royalties payable to LESSOR under the Lease at their regular place of business with reasonable notice, and to make copies of and extracts from such books and records if desired.

36. Right to Audit. The LESSOR has the right to audit the LESSEE's performance of the terms and conditions of the Lease. Nevertheless, it is the continuing duty of the LESSEE to faithfully perform all of the terms, conditions, and obligations of the Lease, including, but not limited to, the duty to properly calculate and render to the LESSOR any and all amounts due. Any term, condition, provision, or obligation subject to change or interpretation shall be deemed self-executing, and shall in no way shift or relieve the LESSEE of its continuing duties and obligations.

37. Attorney's Fees. In the event the LESSOR shall prevail in any action or suit for the enforcement of any provision of the Lease or concerning the Lease in any manner, the LESSEE shall pay to the LESSOR a reasonable attorney's fee on account thereof.

38. Lessor's Lien. LESSOR shall have at all times a valid lien for all rentals and other sums of money becoming due hereunder from LESSEE, upon all goods, wares, equipment, fixtures, furniture and other personal property of LESSEE situated on the Subject Property, and such property shall not be removed therefrom without the consent of the LESSOR until all arrearage in rent as well as any and all other sums of money then due to LESSOR hereunder shall first have been paid and discharged. Upon the occurrence of any event of default by LESSEE, LESSOR may, in addition to any other remedies provided herein or by law, enter upon the Subject Property and take possession of any and all goods, wares, equipment, fixtures, furniture and other personal property of LESSEE situated on the Subject Property without liability for trespass or conversion, and sell the same with or without notice at public or private sale, with or without having such property at the sale, at which LESSOR or its assigns may purchase, and apply the proceeds thereof less any and all expenses connected with the taking of possession and sale of the property, as a credit against any sums due by LESSEE to LESSOR. Any surplus shall be paid to LESSEE and LESSEE agrees to pay any deficiency forthwith. Alternatively, the lien hereby granted may be foreclosed in the manner and form provided by law for foreclosure of security interest or in any other form provided by law. The statutory lien for rent is not hereby waived, the express contractual lien herein granted being in addition and supplementary thereto. Anything herein to the contrary notwithstanding, purchase money financing of LESSEE's removable trade fixtures and equipment shall not be a default. LESSEE will execute upon LESSOR's request a financing statement and security agreement evidencing LESSOR's security interest in LESSEE's personal property and warrants to LESSOR that there are no prior liens or security interest on said personal properties.

39. Notice. Any notice contemplated herein to be served upon LESSEE shall be in writing and shall be deemed sufficient if deposited in the United States mail, postage prepaid and certified or registered, and addressed as follows:

EL PASO PRODUCTION OIL & GAS COMPANY  
9 Greenway Plaza  
Houston, Texas 77046

or at any such other address as LESSEE may from time to time designate by written notice to LESSOR.

40. Responsibilities of Successors. The provisions hereof shall inure to and be binding upon the successors and assigns of LESSEE.

IN WITNESS WHEREOF, the State of Utah, by and through the School and Institutional Trust Lands Administration, has caused these presents to be executed this 17 day of December 2002 by the Director.

LESSOR:

STATE OF UTAH  
SCHOOL AND INSTITUTIONAL  
TRUST LANDS ADMINISTRATION  
675 East 500 South, Suite 500  
Salt Lake City, Utah 84102-2818

By: [Signature]  
STEPHEN G. BOYDEN, DIRECTOR

LESSEE:

EL PASO PRODUCTION OIL & GAS  
COMPANY  
9 Greenway Plaza  
Houston, Texas 77046

By: [Signature]  
Jon R. Nelsen  
Its: Attorney in Fact

APPROVED AS TO FORM:  
MARK L. SHURTLEFF  
ATTORNEY GENERAL

BY: [Signature]  
Special Assistant Attorney General

Date: Dec 29, 2002

Director Review SYB

STATE OF UTAH )  
 ) : §  
COUNTY OF SALT LAKE )

On the \_\_\_\_\_ day of \_\_\_\_\_, 2002, personally appeared before me Stephen G. Boyden, who being by me duly sworn did say that he is the Director of the School and Institutional Trust Lands Administration, and the signer of the above instrument, who duly acknowledged that he executed the same.

Given under my hand and seal this \_\_\_\_\_ day of \_\_\_\_\_, 2002.

My commission expires:

\_\_\_\_\_  
Notary Public

STATE OF )  
 ) : §  
COUNTY OF )

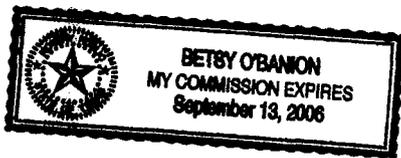
On the 17 day of December, 2002, personally appeared before me Jon R. Nelsen, who being by me duly sworn did say that (s)he is the Attorney in Fact of El Paso Production Oil and Gas Company and the authorized signer of the above instrument, who duly acknowledged that (s)he executed the same.

Given under my hand and seal this 17 day of December, 2002.

My commission expires:

Notary Public

*Betsy O'Banion*



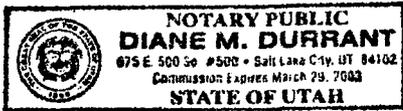
STATE OF UTAH )  
 : ss.  
COUNTY OF SALT LAKE )

On the 31st day of December, 2002, personally appeared before me Kevin S. Carter, who being by me duly sworn did say that he is the Deputy Director of the School and Institutional Trust Lands Administration of the State of Utah, and the signer of the above instrument, who duly acknowledged that he executed the same.

Given under my hand and seal this 31st day of December, 2002.

My Commission expires:  
March 29, 2003

*Diane M. Durrant*  
Notary Public, residing at:  
Salt Lake City, Utah





# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A".
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

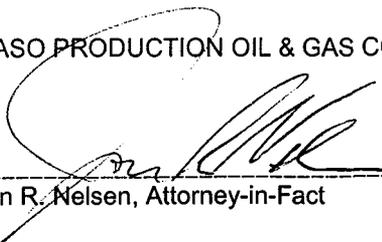
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

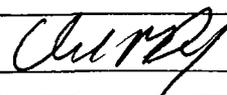
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

**SUCCESSOR OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and reattach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>CHERYL CAMERON</b>	Title <b>OPERATIONS</b>
Signature 	Date <b>March 4, 2003</b>

DIV. OF OIL, GAS & MINING

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW /
3. FILE

007

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No. Unit: NATURAL BUTTES**

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 398	18-10S-21E	43-047-34366	99999	FEDERAL	GW	APD
CIGE 69-19-10-21	19-10S-21E	43-047-30635	2900	STATE	GW	PA
NBU CIGE 20-20-10-21	20-10S-21E	43-047-30485	2900	STATE	GW	P
NBU 75N3	20-10S-21E	43-047-31103	2900	STATE	GW	P
NBU 420	20-10S-21E	43-047-34377	99999	FEDERAL	GW	APD
NBU 421	20-10S-21E	43-047-34378	99999	FEDERAL	GW	APD
CIGE 252	21-10S-21E	43-047-33721	2900	FEDERAL	GW	P
CIGE 253	21-10S-21E	43-047-33722	2900	FEDERAL	GW	P
CIGE 248-21-10-21	21-10S-21E	43-047-33226	2900	FEDERAL	GW	P
CIGE 276	21-10S-21E	43-047-34417	99999	FEDERAL	GW	APD
CIGE 277	21-10S-21E	43-047-34800	99999	FEDERAL	GW	APD
NBU 19	21-10S-21E	43-047-30227	2900	FEDERAL	GW	PA
NBU 419	21-10S-21E	43-047-34376	99999	FEDERAL	GW	APD
NBU CIGE 59-21-10-21	21-10S-21E	43-047-30548	2900	FEDERAL	GW	PA
NBU 388	22-10S-21E	43-047-34240	99999	FEDERAL	GW	APD
NBU CIGE 49-22-10-21E	22-10S-21E	43-047-30507	2900	FEDERAL	GW	PA
CIGE 66-23-10-21	23-10S-21E	43-047-30542	2900	FEDERAL	GW	S
NBU 401	23-10S-21E	43-047-34801	99999	FEDERAL	GW	APD
NBU 387	23-10S-21E	43-047-34239	99999	FEDERAL	GW	APD
UINTAH UNIT 4	23-10S-21E	43-047-15376	2900	FEDERAL	WS	PA

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/21/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/21/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

008

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple Wells - see attached
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-	7. If Unit or CA/Agreement, Name and/or No. 891008900A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple Wells - see attached		8. Well Name and No. Multiple Wells - see attached
		9. API Well No. Multiple Wells - see attached
		10. Field and Pool, or Exploratory Area Natural Buttes Unit
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley	Signature 	COPY SENT TO OPERATOR Date: 9-16-03 Initials: JTD	Title Operations Manager	Date 9-2-2003	SEP 10 2003
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Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 9/16/03	Federal Approval of This Action is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Project Economics Worksheet**

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

**Increased OPX Per Year**

**Investment Breakdown:**

Cap/Exp Code	Cost, \$
Capital \$ 820/830/840	\$1,200
Expense \$ 830/840	\$0
Total \$	\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

**Production & OPX Detail:**

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

**Project Life:**

Life = **20.0** Years  
(Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR = **#DIV/0!**

**AT Cum Cashflow:**

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

**Payout Calculation:**

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

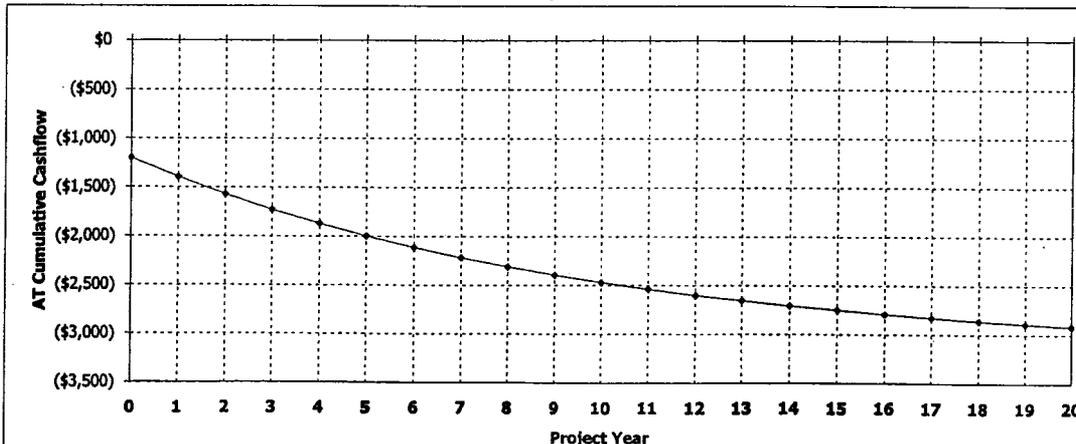
**Gross Reserves:**

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

**An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.**

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**

NBU/Ouray Field

RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio ( scf/STbbl ) (A)	Specific Gravity of Flashed Gas ( Air=1.000 )	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 258	19-9-21 NWSE	UTU0891	891008900A	430473486700S1 ✓
CIGE 259	6-10-21 SWNE	UTU01791	891008900A	430473436700S1
CIGE 260	6-10-21 NENE	UTU01791	891008900A	430473436800S1
CIGE 261	7-10-21 NWSE	UTU02270A	891008900A	430473436900S1
CIGE 262	7-10-21 SENE	UTU01791	891008900A	430473437000S1
CIGE 263	19-10-22 SESE	ML20714	891008900A	430473422600S1
CIGE 264	19-10-21 SWSW	ML-22792	891008900A	430473422700S1
CIGE 265	15-9-20 SENE	UTU0144868	891008900A	430473478100S1
CIGE 266	33-9-22 NWSW	UTU01191A	891008900A	430473438600S1
CIGE 268	8-10-22 NWSE	UTU01196E	891008900A	430473441200S1
CIGE 271	32-9-22 SWNE	ML22649	891008900A	430473479500S1
CIGE 274	13-9-21 NENW	UTU01193	891008900A	430473477800S1
CIGE 275	21-10-21 NENW	UTU02278	891008900A	430473479900S1
CIGE 276	21-10-21 SWNW	UTU02278	891008900A	430473441700S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	430473480000S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	430473444500S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	430473447900S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	430473444300S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	430473444400S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	430473443600S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	430473479000S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	430473479200S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	430473479300S1
CIGE 286	9-10-21 SENE	U01416	891008900A	430473479700S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	430473479800S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	430473484800S1
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	430473486500S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	430473486900S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	430473486800S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	430473487100S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	430473483800S1
CIGE 294	8-10-22 NENW	UTU466	891008900A	430473487000S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	430473482000S1
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	430473485800S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	430473485700S1 ✓
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	430473485500S1
CIGE 299	14-10-22 NWSW	UTU468	891008900A	430473485900S1
NBU 004	23-9-21 NESE	UTU0149075	891008900A	430473005600S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	430473008300S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	430473020400S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	430473020900S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	430473022100S1
NBU 020	28-9-21 NESW	U05676	891008900A	430473025000S1
NBU 022	18-10-22 SENE	ML22973	891008900A	430473025600S1
NBU 023	19-9-22 SWNE	UTU0284	891008900A	430473086800S1
NBU 024N2	12-10-22 SESE	U01197A	891008900A	430473053500S1
NBU 026	27-9-21 CSE	U01194A	891008900A	430473025200S1 ✓
NBU 027	33-9-21 NESW	U015630	891008900A	430473030400S1
NBU 027A	33-9-21 SWNE	U015630	891008900A	430473039800S1
NBU 028	13-10-21 NWSE	ML23608	891008900A	430473030500S1
NBU 029	11-10-21 NESW	UTU0149080	891008900A	430473030200S1
NBU 030	16-10-22 SWSE	ML22653	891008900A	430473030600S1
NBU 031	11-10-22 SESW	U01197A	891008900A	430473030700S1 ✓
NBU 032Y	20-9-22 NWNW	UTU0284	891008900A	430473051400S1
NBU 033Y	18-10-21 NWNW	UTU02270A	891008900A	430473050400S1
NBU 035Y	29-9-21 NWSE	UTU0581	891008900A	430473050300S1
NBU 036Y	30-9-21 SENE	UTU0581	891008900A	430473060300S1
NBU 037XP	3-10-22 SESE	UTU01191A	891008900A	430473072400S1
NBU 038N2	13-10-22 NWSW	U06512	891008900A	430473053600S1
NBU 039	29-10-22 SWSW	UTU0132568A	891008900A	430473086100S1
NBU 041J	31-9-22 NWSW	ML23607	891008900A	430473122400S1 ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CIGE 277

9. API Well No.  
43-047-34800

10. Field and Pool, or Exploratory  
NATURAL BUTTES UNIT

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT RESOURCES CORP. Contact: DEBRA DOMENICI  
E-Mail: ddomenici@westportresourcescorp.com

3a. Address  
PO BOX 1148  
VERNAL, UT 84078 3b. Phone No. (include area code)  
Ph: 435.781.7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T10S R21E NWNW 473FNL 1101FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS THAT THE APD BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
Date: 12-10-03  
By: *[Signature]*

COPY SENT TO OPERATOR  
Date: 12-11-03  
Initials: LHP

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #25784 verified by the BLM Well Information System  
For WESTPORT RESOURCES CORP., sent to the Vernal**

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 12/04/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

RECEIVED

DEC 09 2003

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-34800  
**Well Name:** CIGE 277  
**Location:** NATURAL BUTTES  
**Company Permit Issued to:** WESTPORT OIL & GAS COMPANY, L.P.  
**Date Original Permit Issued:** 12/17/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

12/5/2003

Date

Title: SR ADMINISTRATIVE ASSISTANT

Representing: WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED

DEC 09 2003

DIV. OF OIL, GAS & MINING

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: CIGE 277Api No: 43-047-34800 Lease Type: FED - ST SURFSection 21 Township 10S Range 21E County UINTAHDrilling Contractor BILL JRS RIG # RATHOLE**SPUDDED:**Date 12/21/03Time 8:00 AMHow DRY**Drilling will commence:** \_\_\_\_\_Reported by JIM MURRAYTelephone # 1-435-828-1730Date 12/22/2003 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CIGE 277

9. API Well No.  
43-047-34800

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES UNIT

11. County or Parish, State  
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address  
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)  
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNW SEC 21-T10S-R21E  
473' FNL 1101' FWL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS TO AMEND THE CURRENT DRILLING PROGRAM. CHANGE SURFACE CASING FROM 250' TO 2000'. CHANGE TD FROM 8050' TO 9700'. PLEASE REFER TO THE ATTACHED DHD REFLECTING THE CURRENT AMENDMENTS.

COPY SENT TO OPERATOR  
Date: 12-29-03  
Initials: CJD

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 12-24-03  
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature [Signature]	Date December 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

DEC 22 2003

DIV. OF OIL, GAS & MINING





**Westport Oil and Gas Company, L.P.**  
**DRILLING PROGRAM**

**CONFIDENTIAL**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.78*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 9700	11.60	M-80	LTC	2.67	1.26	201000

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)  
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)  
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)  
 MASP 2910 psi

\*\*\*\*\* Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD	
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18	
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18	
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
SURFACE Option 2	<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>							
	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81	
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18	
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
PRODUCTION	LEAD	3,950'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	430	60%	11.00	3.38	
	TAIL	5,750'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1610	60%	14.30	1.31	

\*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.  
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.  
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: \_\_\_\_\_ DATE: \_\_\_\_\_

Brad Laney

DRILLING SUPERINTENDENT: \_\_\_\_\_ DATE: \_\_\_\_\_

Randy Bayne

DHD\_CIGE277\_SUNDRY

017

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.  
 ADDRESS P.O. BOX 1148  
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34800	CIGE 277	NWNW	21	10S	21E	UINTAH	12/21/2003	12/30/03

WELL 1 COMMENTS:  
 MIRU BILL JR'S RIG #3  
 WELL SPUD 8 AM 12/21/03  
*MURD*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to another
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code is used (3/89)

Post-It® Fax Note 7671

Date	# of pages
To <i>Erlene Russell</i>	From
Co./Dept. <i>DOG</i>	Co.
Phone # <i>(801) 538-5336</i>	Phone #
Fax # <i>(801) 359-3940</i>	Fax #

*Dora Domenic*  
 Signature

SR ADMINISTRATIVE ASST 12/23/03  
 Title Date

Phone No. (435) 781-7060

RECEIVED  
 DEC 23 2003  
 DIV. OF OIL, GAS & MINING

DEC-23-2003 TUE 11:53 AM EL PASO PRODUCTION

FAX NO. 4357817094

P. 01

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CIGE 277

9. API Well No.  
43-047-34800

10. Field and Pool, or Exploratory  
NATURAL BUTTES UNIT

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

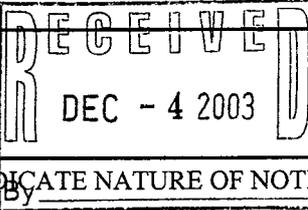
1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT RESOURCES CORP. Contact: DEBRA DOMENICI  
E-Mail: ddomenici@westportresourcescorp.com

3a. Address  
PO BOX 1148  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T10S R21E NWNW 473FNL 1101FWL



**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS THAT THE APD BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

**CONDITIONS OF APPROVAL ATTACHED**

VERNAL DIST.  
ENG. \_\_\_\_\_  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.S. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #25784 verified by the BLM Well Information System  
For WESTPORT RESOURCES CORP., sent to the Vernal  
Committed to AFMSS for processing by LESLIE WALKER on 12/08/2003 ()

Name (Printed/Typed) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission) Date 12/04/2003

DEC 31 2003  
DIV. OF OIL, GAS & MIN.

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *Kyle Fulwood* Title Petroleum Engineer Date 12/19/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil and Gas Company L.P.  
APD Extension

Well: CIGE 277

Location: NWNW Sec. 21, T10S, R21E

Lease: U-02278

**Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 1/09/05
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CIGE 277

9. API Well No.  
43-047-34800

10. Field and Pool, or Exploratory  
NATURAL BUTTES UNIT

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT RESOURCES CORP. Contact: DEBRA DOMENICI  
E-Mail: ddomenici@westportresourcescorp.com

3a. Address  
1368 S 1200 E  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T10S R21E NWNW 473FNL 1101FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL JR RIG #3, SPUD 12 1/4" SURFACE HOLE @ 8 AM 12/21/03. RAN 46 JTS 9 5/8" 36.0# J-55 STC TO 1821' G.L. CEMENT WITH 140 SKS G + 2% CACL2 + 1/4#/SK/FC AT 15.8 PPOG YLD 1.18. TOP OUT #1- 100 SKS G + 4% CACL2 + 1/4#/SK FC. WOC. TOP OUT #2- 100 SKS G + 4% CACL2 + 1/4#/SK FC. WOC. TOP OUT #3- 100 SKS G + 4% CACL2 + 1/4#/SK FC. CEMENT TO SURFACE & HOLDING. TOTAL OF 440 SKS USED.

**RECEIVED**  
**JAN 05 2004**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #26461 verified by the BLM Well Information System  
For WESTPORT RESOURCES CORP., sent to the Vernal**

Name (Printed/Typed) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission) Date 12/29/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		<b>CONFIDENTIAL</b>	5. Lease Serial No. U-02278
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.			6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094			8. Well Name and No. CIGE 277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T10S R21E NWNW 473FNL 1101FWL			9. API Well No. 43-047-34800
			10. Field and Pool, or Exploratory NATURAL BUTTES
			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 1821' TO 9567'. RAN 4 1/2" 11.6# I-80 LTC CSG. CMT W/20 SX SCAVENGER @9.5 PPG FOLLOWED BY 315 SX PREM LITE II @9.5 PPG 8.44 YIELD + ADDS. TAILED W/2476 SX 50/50 POZ + ADDS @14.3 PPG 1.31 YIELD. CMT TO SURFACE.

RELEASED RIG ON 1/30/04 AT 22:00 HRS.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #27432 verified by the BLM Well Information System For WESTPORT OIL &amp; GAS COMPANY L.P. sent to the Vernal</b>	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 02/02/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**RECEIVED**

FEB 09 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

CONFIDENTIAL

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

3a. Address  
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNW SECTION 21-T10S-R21E 473'FNL & 1101'FWL

NATURAL BUTTES UNIT

8. Well Name and No.  
CIGE #277

9. API Well No.  
43-047-34800

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 3/14/04 AT 10 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED  
MAR 22 2004  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date March 16, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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WESTPORT OIL & GAS COMPANY, LP

CONFIDENTIAL

CHRONOLOGICAL HISTORY

CIGE 277

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
12/1/03			Build Location, 20% Complete	
12/2/03			Build Location, 20% Complete	Caza 81
12/3/03			Build Location, 35% Complete	Caza 81
12/4/03			Build Location, 65% Complete	Caza 81
12/5/03			Build Location, 80% Complete	Caza 81
12/8/03			Build Location, 80% Complete	Caza 81
12/9/03			Build Location, 80% Complete	Caza 81
12/10/03			Build Location, 80% Complete	Caza 81
12/11/03			Build Location, 95% Complete	Caza 81
12/12/03			Build Location, 100% Complete	Caza 81
12/15/03			Location Built, WOAR	Caza 81
12/16/03			Location Built, WOAR	Caza 81
12/17/03			Location Built, WOAR	Caza 81
12/18/03			Location Built, WOAR	Caza 81
12/19/03			Location Built, WOAR	Caza 81
12/22/03	12/21/03		drlg @ 925'	Caza 81
12/23/03	12/21/03		drlg @ 925'	Caza 81
12/29/03	12/21/03	9 5/8" @ 1821'		WORT Caza 81
12/30/03	12/21/03	9 5/8" @ 1821'		WORT Caza 81
1/2/04	12/21/03	9 5/8" @ 1821'		WORT Caza 81
1/5/04	12/21/03	9 5/8" @ 1821'		WORT Caza 81

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1/6/04	12/21/03	9 5/8" @ 1821'	WORT Caza 81
1/7/04	12/21/03	9 5/8" @ 1821'	WORT Caza 81
1/8/04	12/21/03	9 5/8" @ 1821'	WORT Caza 81
1/9/04	12/21/03	9 5/8" @ 1821'	WORT Caza 81
1/13/04	1/13/04		
	TD: 1860'	Csg. 9 5/8"@ 1821'	MW: 8.4 SD: 1/xx/04 DSS: 0
	Rig down and move from NBU 419 to CIGE 277. Rig up Caza 81. NU and test BOPE @ report time. Rig on day work @ 0100 hrs 1/13/04.		
1/14/04	TD: 2450'	Csg. 9 5/8"@ 1821'	MW: 8.4 SD: 1/13/04 DSS: 1
	Pressure test BOPE. TIH and drill cement and FE. Rotary spud 7 7/8" hole @ 2200 hrs 1/13/04. Drill from 1860'-2450'. DA @ report time.		
1/15/04	TD: 4055'	Csg. 9 5/8"@ 1821'	MW: 8.4 SD: 1/13/04 DSS: 2
	Thaw out rod oilers on mud pumps. Drill f/2450'-4055'. DA @ report time.		
1/16/04	TD: 5610'	Csg. 9 5/8"@ 1821'	MW: 8.4 SD: 1/13/04 DSS: 3
	Drill from 4055'-5610'. DA @ report time. Top of Wasatch@ 4362'		
1/19/04	TD: 7425'	Csg. 9 5/8"@ 1821'	MW: 8.9 SD: 1/13/04 DSS: 6
	Drill from 5610'-7000'. Close in system and start mudding up. Drlg to 7143'. POOH for new bit. Hole tight @ 7025'. TIH and wash and ream 90' to btm. Drill to 7425'. Top of Mesaverde @ 7226'. DA @ report time.		
1/20/04	TD: 7835'	Csg. 9 5/8"@ 1821'	MW: 9.1 SD: 1/13/04 DSS: 7
	Drill from 7425'-7588'. Work on pump #1. Drill f/ 7588'-7835'. DA @ report time.		
1/21/04	TD: 8069'	Csg. 9 5/8"@ 1821'	MW: 9.5 SD: 1/13/04 DSS: 8
	Drill from 7835'-7937'. Raise mud wt to hold back sloughing shales. Drill f/ 7937'-8069'. MM pressuring up. Circ and pump pill. TOOH w/ first 2 stands pulling 50K over. TOOH @ report time.		
1/22/04	TD: 8189'	Csg. 9 5/8"@ 1821'	MW: 9.7 SD: 1/13/04 DSS: 9
	Finish POOH for new bit and MM. TIH to 7691'. Hit bridge. Work tight hole. Raise mud weight to 9.7 ppg. and make wiper trip to 4100'. TIH and wash and ream 64' to btm. Drill from 8069'-8189'. DA @ report time.		
1/23/04	TD: 8484'	Csg. 9 5/8"@ 1821'	MW: 9.8 SD: 1/13/04 DSS: 10
	Drlg from 8189'-8484'. DA @ report time.		
1/26/04	TD: 9140'	Csg. 9 5/8"@ 1821'	MW: 10.4 SD: 1/13/04 DSS: 13

Drlg from 8484'-9017'. Gas to surface 3680 units. Circulate thru gas buster and raise mud weight. Drill to 9027'. TFNB. Wash and ream 64' to btm. Drill f/9027'- 9140'. DA @ report time.

1/27/04

TD: 9320' Csg. 9 5/8"@ 1821' MW: 10.3 SD: 1/13/04 DSS: 14  
Drill from 9140'-9320'. DA @ report time.

1/28/04

TD: 9413' Csg. 9 5/8"@ 1821' MW: 10.5 SD: 1/13/04 DSS: 15  
Drill from 9320'-9413'. TFNB. TIH @ report time.

1/29/04

TD: 9567' Csg. 9 5/8"@ 1821' MW: 10.7 SD: 1/13/04 DSS: 16  
Drill from 9413'-9567' TD. CCH. POOH @ report time for logs.

1/30/04

TD: 9567' Csg. 9 5/8"@ 1821' MW: 10.6 SD: 1/13/04 DSS: 17  
Finish POOH for logs. RU Schlumberger and run PEX. TIH and lay down Drill string. RU and run 4 1/2" Production Casing @ report time.

2/2/04

TD: 9567' Csg. 9 5/8"@ 1821' MW: 10.6 SD: 1/13/04 DSS: 18  
Run and cement 4 1/2" Production Casing @ 9567'. ND stack and set slips. Release rig @ 2200 hrs 1/30/04. Rig down in preparation to move to CIGE 286.

3/8/04

HELD SAFETY MEETING. TALLY 2 3/8" J-55 TBG & CONT TO RIH. PU OFF TRAILER. TAG PBTD @ 9520'. RU PMP & LINES. CIRC HOLE CLEAN W/140 BBLS 3% KCL. POOH W/TBG. LD 3 7/8" MILL. PREP TO FRAC MONDAY AM. SDFWE.

3/9/04

HELD SAFETY MEETING. MIRU CUTTERS. MIRU SCHLUMBERGER. PU 3 3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GRAM CHARGES, 4 SPF, 90 DEG PHASING & RIH. SHOOT 28 HOLES FROM 9349' - 56'. POOH. PRESS TST LINES TO 8500#, BRK DN FORM @ 5933#, EST INJ RATE @ 5 BPM @ 5600#, ISIP: 3081#, FG: .76. CALCULATE PERF'S, OPEN 22/28 HOLES. FRAC STAGE 1 W/ 65,500# 20/40 SD W/ YF118ST+, ISIP: 3761#, NPI: 680#, FG: .83.

STAGE 2: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8955'. PU SHOOT 32 HOLES FROM 9013' - 21'. POOH. BRK DN PERF'S @ 3210#, EST INJ RATE @ 26 BPM @ 5030#, ISIP: 2910#, FG: .76. FRAC STAGE 2 W/ 64,500# 20/40 SD W/YF118ST+. ISIP: 5700#, NPI: 2790#, FG: 1.0.

STAGE 3: PU 3 3/8" PROSPECTOR PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8950'. PU SHOOT 16 HOLES FROM 8909' - 17' (2 SPF). POOH, PU 2ND PERF GUN & RIH. SHOOT 32 HOLES FROM 8856' - 64', PU SHOOT 20 HOLES FROM 8797' - 8802'. POOH BRK PERFS DN @ 3875#, EST INJ RATE @ 6000# @ 40 BPM. FG: .79. FRAC STAGE 3 W/ 185,500# 20/40 SD W/YF118ST+, ISIP: 3900#, NPI: 750#, FG: .87.

STAGE 4: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8670'. PU SHOOT 36 HOLES FROM 8628' - 37'. POOH. PREP TO FRAC IN AM. SWI, SDFN.

3/10/04

HELD SAFETY MEETING. OPEN WELL, SICP: 1200#. RU SCHLUMBERGER. BRK DN ZONE 4 @ 3801#, EST INJ RATE @ 20 BPM @ 4450#, ISIP: 3182#, FG: .80. CALCULATE PERF'S, OPEN (27/36 HOLES OPEN). FRAC ZONE 4 W/ 36,500# 20/40 SD W/ YF118ST+, ISIP: 3248#, NPI: 66#, FG: .81.

STAGE 5: PU 3 3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GRAM CHARGES, 2 SPF. 180 DEG PHASING & 4 1/2" CBP & RIH. SET CBP @ 7790'. PU

SHOOT 20 HOLES FROM 7734' - 40', PU SHOOT 20 HOLES FROM 7614' - 20'.  
 POOH. BRK DN PERF'S @ 3042#, EST INJ RATE @ 35 BPM @ 3648#, ISIP:  
 1712#, FG: .66, FRAC STAGE 5 W/ 67,000# 20/40 SD W/YF116ST+, ISIP: 2487#,  
 NPI: 775#, FG: .76.

STAGE 6: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 7290'. PU  
 SHOOT 20 HOLES FROM 7243' - 48', POOH. BRK DN PERF'S @ 5398#, EST INJ  
 RATE 20 BPM @ 3400#, ISIP: 2058#, FG: .72, CALCULATE PERF'S OPEN ( 19/20  
 HOLES OPEN ). FRAC STAGE 6 W/ 36,500# 20/40 SD W/ YF116ST+, ISIP: 2750#,  
 NPI: 692#, FG: .81.

STAGE 7: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 6400'. PU  
 SHOOT 16 HOLES FROM 6351' - 55', PU SHOOT 16 HOLES FROM 6135' - 43' (2  
 SPF). POOH. BRK DN PERF'S @ 2699#, EST INJ RATE @ 36 BPM @ 3835#, ISIP:  
 1544#, FG: .68. CALCULATE PERF'S OPEN (32/32 HOLES OPEN ). FRAC STAGE  
 7 W/ 70,600# 20/40 SD W/ YF116ST+, ISIP: 2258#, NPI: 714#, FG: .79. PU 4 1/2"  
 CBP & RIH. SET KILL PLUG @ 6040'. BLEED PRESS OFF. POOH. RDMO  
 CUTTERS. RDMO SCHLUMBERGER. PU 3 7/8" SMITH BIT, POBS. 1 JT 2 3/8"  
 TBG. R-PROFILE SN & RIH W/ TBG. TAG KILL PLUG @ 6040#. LD 1 JT. RU  
 PWR SWVL & PREP TO DRILL PLUGS IN AM. SWI, SDFN.

3/11/04

HELD SAFETY MEETING. RU SWVL. BRK CONV CIRC & BEG TO DRL PLUGS.  
 DRL UP 1ST CBP @ 6040' IN 10 MIN. (600# PRESS INCR). CONT TO RIH. TAG  
 FILL @ 6350' (50' SD). CO TO 2ND CBP @ 6400'.

DRL UP 2ND CBP IN 12 MIN. (500# PRESS INCR). CONT TO RIH. TAG FILL @  
 7266' (24' FILL). CO TO 3RD CBP @ 7290'.

DRL UP 3RD CBP IN 10 MIN. (200# PRESS INCR). CONT TO RIH. TAG FILL @  
 7748' (42' SD). CO TO 4TH CBP @ 7790'.

DRL UP 4TH CBP IN 10 MIN. (100# PRESS INCR) CONT TO RIH. TAG FILL @  
 8656' (34' FILL) CO TO 5TH CBP @ 8670'.

DRL UP 5TH CBP IN 18 MIN. (900# PRESS INCR) CONT TO RIH. TAG FILL @  
 8913' (42' FILL). CO TO 6TH CBP @ 8955'.

DRL UP 6TH CBP IN 8 MIN. (400# PRESS INCR) CONT TO RIH. TAG FILL @  
 9024' (26' FILL) CO TO 7TH CBP @ 9050'.

DRL UP 7TH CBP IN 10 MIN. (600# PRESS INCR) CONT TO RIH. TAG FILL @  
 9404'. (114' FILL) CO TO PBTD @ 9520'. POOH. LD 28 JTS. (TOTAL OF 34 JTS ON  
 TRAILER). LUBRICATE TBG HANGER INTO WELL. HANG OFF W/ EOT @  
 8605'. NDBOP. NUWH. PMP OFF BIT SUB @ 2800#, RU FLOW BACK LINE.  
 TURN OVER TO FLOW BACK CREW @ 5:15 PM. SICP: 1325#, FTP: 200# ON  
 OPEN CHOKE.

FLOW BACK REPORT: CP: 1200#, CP: 190#, 64/64" CHK, 64 BWPH, 15 HRS, SD:  
 TRACE, TTL BBLs FLWD: 2567, MED GAS, TODAY'S LTR: 5416, LOAD REC  
 TODAY: 2567 BBLs, REMAINING LTR: 2849 BBLs, TOTAL LOAD REC TO  
 DATE: 2567 BBLs.

3/12/04

WELL ON FLOW BACK.

FLOW BACK REPORT: CP: 850#, TP: 130#, 64/64" CHK, 24 HRS, 30 BWPH, SD:  
 TRACE, APPROX MCFD: 3453, CORRECTED MCFD 0.38: 1312.14, TTL BBLs  
 FLWD: 1117, TODAY'S LTR: 2849 BBLs, LOAD REC TODAY: 1117 BBLs,  
 REMAINING LTR: 1732 BBLs, TOTAL LOAD REC TO DATE: 3684 BBLs.

3/15/04

3/13/04 FLOW BACK REPORT: CP: 750 MCF, TP: 100#, 64/64" CHK, 24 HRS, 19  
 BWPH, SD: CLEAN, APPROX MCFD: 2656, CORRECTED MCFD 0.38: 1009.28,  
 TTL BBLs FWD: 615, NO OIL, TODAY'S LTR: 1732 BBLs, LOAD REC TODAY:  
 615 BBLs, REMAINING LTR: 1117 BBLs, TOTAL LOAD REC TO DATE: 4299  
 BBLs.

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3/14/04 FLOW BACK REPORT: CP: 700#, TP: 100#, 64/64" CHK, 24 HRS, 10 BWPH, SD: CLEAN, APPROX MDFD: 2656, CORRECTED MCFD 0.38: 1009.28, TTL BBLs FLWD: 265, TRACE OIL, TODAY'S LTR: 1117 BBLs, LOAD REC TODAY: 265 BBLs, REMAINING LTR: 852 BBLs, TOTAL LOAD REC TO DATE: 4564 BLS. WELL WENT ON SALES 3/14/04, 10:00 AM. 1500 MCF, 20/64" CHK, SICP: 1200#, FTP: 650#, 6.5 BWPH.

3/15/04

HELD SAFETY MEETING. TALLY 2 3/8" J-55 TBG & CONT TO RIH W/ TBG (PU OFF TRAILER) FROM 8720'. TAG PBTD @ 9780'. RU PMP & LINES. CIRC HOLE CLEAN W/ 150 BBLs 2% KCL. POOH W/ TBG. LD MILL. MIRU CUTTERS. PU CBL/CCL/GR LOG TOOL & RIH. LOG WELL FROM 9780' TO CMT TOP 100'. POOH. LD LOG TOOLS. PU 3 3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GRAM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 40 HOLES FROM 9630' - 40'. POOH, RDMO CUTTERS. PREP TO FRAC MONDAY AM. SWI. SDFWE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**016 WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas  Dry Other  
 b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078  
 3a. Phone No. (include area code) (435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
 At surface NWNW 473'FNL & 1101'FWL  
 At top prod. interval reported below  
 At total depth

14. Date Spudded 12/21/03  
 15. Date T.D. Reached 01/28/04  
 16. Date Completed 03/14/04  
 D & A  Ready to Prod.

18. Total Depth: MD 9567' TVD  
 19. Plug Back T.D.: MD 9520' TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 VGR-CBL, MICROLOG/GR, CN/TDL/GR, AI/LC/GR  
 22. Was well cored?  No  Yes (Submit copy)  
 Was DST run?  No  Yes (Submit copy)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#		1860'		440			
7 7/8"	4 1/2"	11.6#		9567'		2811			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8606'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9349'	9356'	9349'-9356'		28	
B) MESAVERDE	9013'	9021'	9013'-9021'		32	
C) MESAVERDE	8797'	8917'	8797'-8917'		68	
D) MESAVERDE	8628'	8637'	8628'-8637'		36	

26. Perforation Record

Depth Interval	Amount and type of Material
9349'-9356'	FRAC W/65500# 20/40 SD W/YF118ST
9013'-9021'	FRAC W/64500# 20/40 SD W/YF118ST
8797'-8917'	FRAC W/185500# 20/40 SD W/YF118ST
8628'-8637'	FRAC W/36500# 20/40 SD W/YF118ST

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/04	03/15/04	24	→	0	1,167	156			FLOWING
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	538#	896#	→	0	1167	156			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/04	03/15/04	24	→	0	1167	156			FLOWING
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	538#	896#	→	0	1167	156			PRODUCING

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 PERIOD EXPIRED  
 ON 4-14-05

RECEIVED  
 APR 14 2004

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/04	03/15/04	24	→	0	1167	156			FLOWING
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	538# SI	896#	→	0	1167	156		PRODUCING	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/04	03/15/04	24	→	0	1167	156			FLOWING
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	538# SI	896#	→	0	1167	156		PRODUCING	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

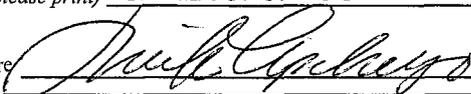
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4374' 7237'	7237'			

32. Additional remarks (include plugging procedure):

PERF MESAVERDE: 7614'-7740' 40 HOLES - FRAC W/67000# 20/40 SD W/YF116ST  
 PERF MESAVERDE: 7242'-7248' 20 HOLES - FRAC W/36500# 20/40 SD W/YF116ST  
 PERF WASATCH: 6135'-6355' 32 HOLES - FRAC W/70600# 20/40 SD W/YF116ST

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST  
 Signature  Date 4/9/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<b>1/6/2006</b>
<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203  
BIA BOND = RLB0005239*

**APPROVED 5/16/06**

*Earlene Russell*  
**Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

RECEIVED  
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-02278	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CIGE 277
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047348000000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6100
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0473 FNL 1101 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 21 Township: 10.0S Range: 21.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/26/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The CIGE 277 well was returned to production on 5/26/2015. Thank you.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 June 02, 2015**

<b>NAME (PLEASE PRINT)</b> Jennifer Thomas	<b>PHONE NUMBER</b> 720 929-6808	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/27/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-02278	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES	
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>8. WELL NAME and NUMBER:</b> CIGE 277	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>9. API NUMBER:</b> 43047348000000	
<b>PHONE NUMBER:</b> 720 929-6507		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0473 FNL 1101 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 21 Township: 10.0S Range: 21.0E Meridian: S		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/27/2015  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text" value="TUBING FAILURE"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>A WORKOVER FOR TUBING FAILURE HAS BEEN COMPLETED ON THE CIGE 277 WELL. PLEASE SEE THE ATTACHED OPERATIONS SUMMARY REPORT FOR DETAILS.</p>			
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 06, 2016</b></p>			
<b>NAME (PLEASE PRINT)</b> Kristina Geno	<b>PHONE NUMBER</b> 720 929-6824	<b>TITLE</b> Regulatory Analyst	
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/4/2016	

US ROCKIES REGION  
Operation Summary Report

Well: CIGE 277

Spud date: 1/13/2004

Project: UTAH-UINTAH

Site: CIGE 277

Rig name no.: MILES-GRAY 1/1

Event: WELL WORK EXPENSE

Start date: 12/11/2015

End date: 12/16/2015

Active datum: GL @5,182.99usft (above Mean Sea Level)

UWI: CIGE 277

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
12/11/2015	7:00 - 7:15	0.25	MAINT	48		P		SAFETY = JSA.
	7:15 - 9:00	1.75	MAINT	30	G	P		INSTALL TIRE CHAINS ON ALL EQUIP. ROAD RIG TO LOCATION.
	9:00 - 11:00	2.00	MAINT	30	A	P		MIRU. SPOT IN ALL EQUIP. R/U PUMP & LINES ETC.
	11:00 - 12:15	1.25	MAINT	30	F	P		SICP= 900#. FTP= 70#. BLOW DOWN CSNG TO PRODUCTION TANK. CNTRL TBG W/ 20BBLs TMAC. CNTRL CSG W/ 20BBLs TMAC. NDWH. UN-LAND TBNG (NOT STUCK). LAND TBG BACK ON HANGER. NDWH. NUBOP. R/U FLOOR & TBG EQUIP. UN-LAND TBG. RMV HANGER. P/U & RIH W/ 1JT 2-3/8" P-110. T/U 18' IN. L/D JT USED TO T/U.
	12:15 - 17:00	4.75	MAINT	31	I	P		MIRU SCANNERS. POOH WHILE SCANNING 266JTS 2-3/8" J-55 TBNG. L/D ALL TBNG AS SINGLE FOR BETTER INSPECTION. SCAN RESULTS AS FOLLOWS:  Y-BND= 172JTS B-BND= 12JTS. MINOR INTERNAL PITTING. R-BND= 82JTS. LIGHT EXT SCALE JT# 75-JT# 164. MED EXT SCALE JT# 165-JT# 182. VERY HEAVY EXT SCALE JT# 183-JT# 266. MULTIPLE HOLES FOUND IN JT# 230 & JT# 239. MODERATE ID SCALE JT# 218-JT# 266. WORST INTERVAL FOR WEAR F-JT#220 T-JT# 266.  RDMO SCANNERS. SWIFN. LOCK RAMS. DRAIN EQUIP. SDFN.
12/14/2015	7:00 - 7:15	0.25	MAINT	48		P		SAFETY = JSA.
	7:15 - 11:00	3.75	MAINT	31	I	P		SICP= 100#. BLOW DOWN CSG TO FLOWBACK TANK. P/U & RIH W/ 3-7/8" MILL, BIT SUB + 237JTS 2-3/8" MIX STRING TBNG. T/U ON SCALE @ 7622'. R/U POWER SWIVEL. INSTALL TSF ON BOTTOM OF JT #237.
	11:00 - 17:00	6.00	MAINT	31	N	P		MIRU N2 FOAM UNIT. BREAK CONV CIRC IN 90MIN. D/O HEAVY SCALE: 7622'-7653'. CONT RIH W/ TOTAL OF 252JTS TBNG. CNTRL TBG W/ 5BBLs TMAC. HANG BACK POWER SWIVEL. PUH & RMV TSF. TIH W/ TBNG. T/U ON SCALE AGAIN @8604' W/ 268JTS + BHA. R/U SWIVEL. INSTALL TSF. BREAK CIRC IN 45MIN. D/O HARD HEAVY SCALE: 8604'-8798' (AVG 20MIN / JT). CIRC WELL CLEAN 40MIN. CNTRL TBG W/ 5BBLs TMAC. HANG BACK POWER SWIVEL. PUH & RMV TSF. LEAVE EOT @8578' W/ 267JTS IN + BHA. SWIFN. LOCK RAMS. DRAIN EQUIP. SDFN.
12/15/2015	7:00 - 7:15	0.25	MAINT	48		P		SAFETY = JSA.

US ROCKIES REGION  
Operation Summary Report

Well: CIGE 277

Spud date: 1/13/2004

Project: UTAH-UINTAH

Site: CIGE 277

Rig name no.: MILES-GRAY 1/1

Event: WELL WORK EXPENSE

Start date: 12/11/2015

End date: 12/16/2015

Active datum: GL @5,182.99usft (above Mean Sea Level)

UWI: CIGE 277

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 12:00	4.75	MAINT	31	N	P		SICP= 800#. SITP= 450#. BLOW DOWN CSG TO FLOWBACK TANK. CNTRL TBG W/ 5BBLS TMAC. CONT C/O W/ 3-7/8" MILL & MIX STRING TBNG. TIH 7JTS TBG. T/U @8798'. INSTALL TSF. R/U POWER SWIVEL. BREAK CONV CIRC IN 1HR W/ N2 FOAM UNIT. D/O HARD, HEAVY SCALE: 8798'-8955'. FALL THRU. CONT RIH TBNG ON SWIVEL. T/U @ 9350' W/ 292JTS TOTAL + BHA. D/O SCALE: 9350'-9368'. FALL THRU. C/O SAND 9368'-9519'. HIT OLD POBS. 9519' NEW PBTD. CIRC CLEAN 1HR. CNTRL TBG W/ 10BBLS TMAC. R/D N2 FOAMER. R/D POWER SWIVEL.
	12:00 - 17:00	5.00	MAINT	31	I	P		POOH WHILE L/D 30JTS 2-3/8" P-110 TBNG. CONT POOH WHILE STD BACK 266JTS 2-3/8" TBG + 1SINGLE JT MIX STRING TBNG (J-55 & P-110). L/D MILL. TIH W/ 1.875" XN-NOTCH NIPPLE + 182JTS 2-3/8" MIX STRING TBNG. BROACH WHILE RIH W/ 1.910" BROACH. SWIFN. LOCK RAMS. DRAIN EQUIP. SDFN.
12/16/2015	7:00 - 7:15	0.25	MAINT	48		P		SAFETY = JSA.
	7:15 - 11:00	3.75	MAINT	31	I	P		SICP= 700#. SITP= 600#. BLOW DOWN WELL TO FLOWBACK TANK. CNTRL TBG W/ 15BBLS TMAC. CONT TIH W/ 1.875" XN-NOTCH NIPPLE + 2-3/8" MIX STRING TBNG. BROACH ALL TBNG GOOD WHILE TIH W/ 1.910" BROACH. LUBE IN HANGER. LAND TBNG. R/D FLOOR & TBG EQUIP. NDBOP. NUWH. SWI. RDMOL.  PRODUCTION TBNG LANDED AS FOLLOWS:  KB= 16.00' HANGER= .83' 85JTS NEW 2-3/8" P-110 TBNG= 2676.40' 2-3/8" P-110 PUP JT= 6.13' 182JTS 2-3/8" J-55 Y-BND TBG=5875.24' 1.875" XN-NOTCH NIPPLE= 1.05' EOT @ 8575.65'
	11:00 - 12:30	1.50	MAINT	31	H	P		MIRU N2 FOAM UNIT. BREAK CONV CIRC. UN-LOAD FLUID FROM WELLBORE. SWI. RDMO N2 FOAMER.
12/21/2015	7:00 - 21:00	14.00	PROD	42	B			FLUID @ 4800', 12 RUNS, 60 BARRELS
12/22/2015	7:00 - 17:00	10.00	PROD	42		P		SWABBING FL 4000
12/23/2015	7:00 - 21:00	14.00	PROD	42	B			FLUID @ 4400', 5 RUNS, 40 BARRELS
12/24/2015	7:00 - 21:00	14.00	PROD	42	B			FLUID @ 4900', 4 RUNS, 40 BARRELS
12/26/2015	7:00 - 21:00	14.00	PROD	42	B			FLUID @ 6000', 4 RUNS, 16 BARRELS
12/27/2015	7:00 - 21:00	14.00	PROD	42	B			FLUID @ 6500', 4 RUNS, 18 BARRELS.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-02278	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES	
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>8. WELL NAME and NUMBER:</b> CIGE 277	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>9. API NUMBER:</b> 43047348000000	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0473 FNL 1101 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 21 Township: 10.0S Range: 21.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	
		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/31/2016  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The CIGE 277 was returned to production on 10/31/2016.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 25, 2016</b>			
<b>NAME (PLEASE PRINT)</b> Candice Barber		<b>PHONE NUMBER</b> 435 781-9749	<b>TITLE</b> HSE Representative
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/4/2016	