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Talon Resources, Inc.

Service, Quality and Accuracy

P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
Phone: 435-687-5310

Cell: 435-650-1886
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Email: talon@castlernet.com

October 31, 2002

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Robert L. Bayless, Producer LLC
Bitter Creek #4-2, 1,227' FNL, 2,122' FEL, NW/4 NE/4
Section 4, T11S, R22E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Robert L. Bayless, Producer LLC, Talon Resources, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats and layouts of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Drilling site layout;
- Exhibit "D" - Eight Point Drilling Program;
- Exhibit "E" - Thirteen Point Surface Use Plan;
- Exhibit "F" - Typical road cross-section;
- Exhibit "G" - Typical BOP diagram;
- Exhibit "H" - Typical wellhead manifold diagram.

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BUREAU OF
OIL, GAS AND MINING

FILE COPY

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001

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-71417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Bitter Creek #4-2

9. API WELL NO.

43-047-34774

10. FIELD AND POOL, OR WILDCAT

undesignated

11. SEC., T., R., M., OR BLK.

NW/4 NE/4, Section 4,
T11S, R22E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL

OIL WELL

GAS WELL OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Robert L. Bayless, Producer LLC

3. ADDRESS AND TELEPHONE NO.

P.O. Box 168, Farmington, New Mexico 97499 505-326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

4417007 Y 39.89477

At proposed prod. zone

1,227' FNL, 2,122' FEL 631870 X -109.45756

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17.64 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1,227'

16. NO. OF ACRES IN LEASE

1520

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

8,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,593' GR

22. APPROX. DATE WORK WILL START*

February 2003

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	23	300'	225 sacks Class G cement + 2% CaCl ₂
7-7/8"	4-1/2" N-80 ST&C	11.60	8,000	400 sacks Prem.Lite II
				725 sacks Prem.Lite (High Strength)

Bond Information:

Federal (Held jointly with Merrion Oil and Gas and Robert L. Bayless, Producer LLC)

Four States - Nationwide Bond #40 S 23024 BCA

Insurance Agency - The Holmes Organization

Surety - CAN Insurance

State (Held by Robert L. Bayless, Producer LLC)

State of Utah #141769447

Insurance Agency - The Holmes Organization

Surety - CAN Insurance

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OIL, GAS AND MINERAL

Surface and Mineral Representative: Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Bayless DATE 10-31-02

(This space for Federal or State office use)

PERMIT NO. 43-047-34774 FEDERAL DATE

Application approval does not warrant or certify that the applicant holds title or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 11-18-02
ENVIRONMENTAL SCIENTIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 22 East

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 5697' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 4, TOWNSHIP 11 SOUTH, RANGE 22 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

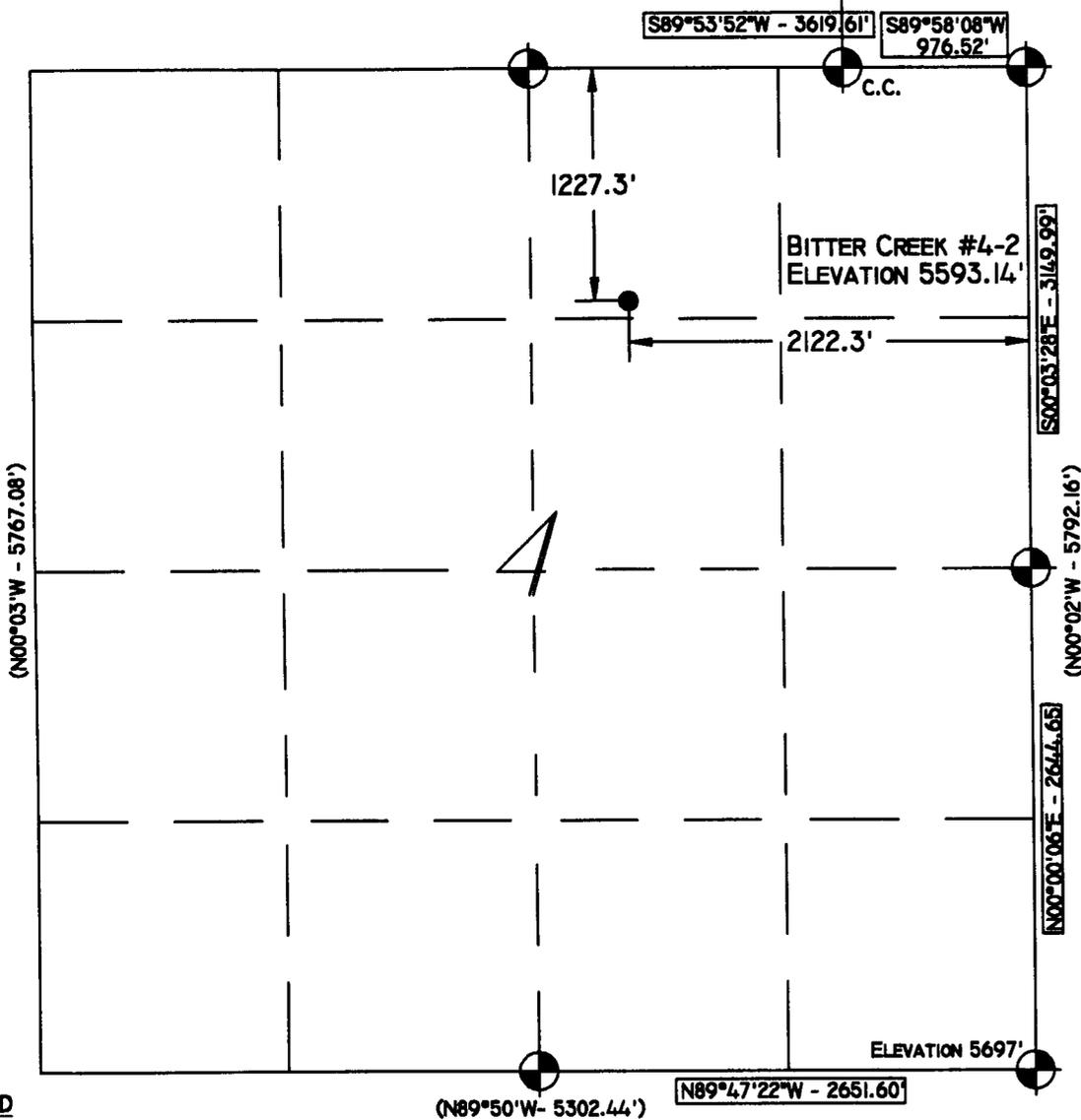
Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE NW 1/4 NE 1/4 OF SECTION 4; BEING 1227.3' SOUTH AND 2122.3' WEST FROM THE NORTHEAST CORNER OF SECTION 4, T11S, R22E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Township 11 South



TALON RESOURCES, INC.

Price & Huntington, Utah
 Phone (435)637-8781 Fax (435)636-8603
 E-Mail talon@castlenet.com

**ROBERT L. BAYLESS,
 PRODUCER LLC**
 Bitter Creek #4-2
 Section 4, T11S, R22E, S.L.B.&M.
 Uintah County, Utah

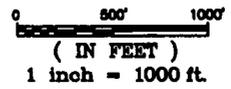
Drawn By: T. DAVIS	Checked By: L.W.J.
Drawing No. A-1	Date: 10/09/02
Scale: 1" = 1000'	
Job No. 792	

Sheet 1 of 4

- LEGEND**
- DRILL HOLE LOCATION
 - ⊙ BRASS CAP (FOUND)
 - BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
 - △ CALCULATED CORNER
 - () GLO
 - GPS MEASURED
 - C.C. CLOSING CORNER

ORIGINAL

GRAPHIC SCALE



Please accept this letter as Robert L. Bayless, Producer LLC's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Kevin McCord of Robert L. Bayless, Producer LLC at 505-326-2659 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Robert L. Bayless, Producer LLC

cc: Mr. Byron Tolman, BLM – Vernal Field Office
Mrs. Diana Mason, Division of Oil, Gas and Mining
Mr. Kevin McCord, Robert L. Bayless, Producer LLC
Mr. George Rooney, Agent for Robert L. Bayless, Producer LLC
Robert L. Bayless, Producer LLC Well Files

Attached to BLM Form 3
Robert L. Bayless, Producer, LLC
Bitter Creek #4-2
NW/4 NE/4, Sec. 4, T11S, R22E, SLB & M
1,227' FNL, 2,122' FEL
Uintah County, Utah

DRILLING PROGRAM

1. The Geologic Surface Formation

Uinta

2. Estimated Tops of Important Geologic Markers

Green River	1,300'
Wasatch	3,850'
Mesa Verde	6,500'

3. Projected Gas Zones

Wasatch	6,000' - 6,500'
Mesa Verde	6,500' - 8,000'

Water encountered will be reported on a Form 7 "Report of Water Encountered During Drilling".

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1500 psi

4. The Proposed Casing and Cementing Programs

Casing Program –

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	23# J-55 ST&C	New
7 7/8"	±8000' (TD)	4 1/2"	11.6# N-80 ST&C	New

Cement Program –

Surface Casing: 225 sacks Class G w/ 2% CaCl:

Weight: 15.8 # / gal
Yield: 1.16 cu.ft / sk

Production Casing:

Lead -- 400 sacks Prem. Lite II
Weight: 11.0 # / gal
Yield: 3.38 cu.ft / sk

Tail -- 725 sacks Prem. Lite (High Strength)
Weight: 14.5 #/gal
Yield: 1.43 cu.ft/sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A 10" or 11" 3,000 psi double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000psi automatic choke manifold. This equipment will be tested to 3000psi. All tests will be recorded in a Driller's Log Book. Physical operation of the BOP will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Mud's

<u>INTERVAL</u>	<u>TYPE</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>
0 - 8,000'	Air	NA	NA

7. The Testing, Logging and Coring Programs are as followed

Logging -

Surface to TD	Gamma Ray, Caliper
5,000' - TD	Density, Neutron, Induction
4,000' - TD	Cement Bond Log

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 3500 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: February 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported the Division of Oil, Gas & Mining immediately.

Attached to BLM Form 3
Robert L. Bayless, Producer, LLC
Bitter Creek #4-2
NW/4 NE/4, Sec. 4, T11S, R22E, SLB & M
1,227' FNL, 2,122' FEL
Uintah County, Utah

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Tuesday, October 1, 2002 at approximately 10:00am. Weather conditions were hot and dry. In attendance at the onsite inspection were the following individuals:

Kevin McCord	Company Representative	Robert L. Bayless, Producer LLC
Robert Chavez	Company Representative	Robert L. Bayless, Producer LLC
Don Hamilton	Permitting Agent	Talon Resources, Inc.
Byron Tolman	Natural Resources Petroleum Spec.	Bureau of Land Management
Stephanie Howard	Natural Resources Tech.	Bureau of Land Management
Dixie Sadler	Wildlife Biologist Tech.	Bureau of Land Management

1. **Existing Roads:**

- a. The proposed well site is located approximately 17.64 miles southeast of Ouray, UT.
- b. Utilizing the maps in Exhibit B proceed south along Highway 88 from Ouray, Utah approximately 4.6 miles, across the White River to the prominent production field intersection heading east. Turn east at this intersection and follow the main production field gravel roads southeasterly approximately 6.6 miles until the main road trends nearly east at a prominent intersection. From this prominent intersection continue east approximately 12 miles along the main road following signs leading to the Bitter Creek Field to the flagged access to the proposed Bitter Creek #4-2 well site (see Exhibit "B"). The road is surfaced and maintained to the proposed access route into the proposed well and the entire trip from Ouray will take approximately 45 minutes.
- c. The use of roads under State and County Road Department maintenance is necessary to access the proposed well. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system is proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access roads but is being requested for the pipeline route to the nearby Lizard Creek 1-10.

2. **Planned Access Roads:**

- a. From the existing gravel surfaced, BLM maintained road an access is proposed trending southeast approximately 600' to the proposed well site. The access consists of entirely new disturbance at a nearly flat grade. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area. A pipeline corridor will be established along the south side of the road within the proposed 30' disturbed area.
- c. Proposed access will utilize entirely federal lands in which a right-of-way is not anticipated at this time. Approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 8% will be maintained throughout the project with no major cuts and fills required.
- e. No turnouts are proposed since the access road is only 600' long and good site distance exists in all directions.
- f. One armored low-water crossing will also be utilized in the minor storm water drainage as the access road enters the well site. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. There will be no unauthorized off-road vehicular travel.
- k. All Access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

a. Following is a list of existing wells within a one mile radius of the proposed well:

i. Water wells	None	
ii. Injection wells	None	
iii. Disposal wells	None	
iv. Drilling wells	None	
v. Temp. shut-in wells	None	
vi. Producing wells	SW/4 NE/4, Section 3, T11S, R22E	El Paso Bitter Creek 1-3
	NW/4 NW/4, Section 32, T10S, R22E	El Paso NBU 361
	NE/4 NW/4, Section 32, T10S, R22E	El Paso NBU 407
	SW/4 NW/4, Section 32, T10S, R22E	El Paso NBU 413
	SE/4 NW/4, Section 32, T10S, R22E	El Paso NBU 412
	NE/4 SW/4, Section 32, T10S, R22E	El Paso State 1-32
	NW/4 NW/4, Section 10, T11S, R22E	Lizard Creek #1-10
v. Abandon wells	None	

b. Exhibit B is a map reflecting these existing wells within a one mile radius of the proposed well:

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Installation of any oil or gas flow lines will be above ground and along the south and west sides proposed access route.
- f. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- g. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

- h. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will follow the existing roads to the existing Lizard Creek #1-10 well site.

5. Location and Type of Water Supply:

- a. The major source of water needed for drilling and construction purposes will be obtained from Ouray, Utah (a local source of municipal water) through a direct purchase.
- b. Additional waters, if available, will be properly and legally obtained according to State water laws and is subject to BLM approval.
- c. Because of the small amount of water needed for construction and drilling activities no other source of water is being pursued at this time.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material overlaying a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location, will be applied for in accordance with Onshore Order #7.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- l. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet or holding tank and disposed of in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 280' X 150', however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company

representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain to the northeast corner (low corner) avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

DRY HOLE

- a. The surface will be restored as per BLM specifications.
- b. If possible, the reserve pit will be reclaimed prior to winter, or the following summer.
- c. Drainages will be reestablished and temporary measures will be used if necessary to prevent erosion to the site until vegetation is established.
- d. The abandonment marker will be one of the following, as specified by BLM:
 - 1) at least four feet above ground level,
 - 2) at restored ground level, or
 - 3) below ground level.

The abandonment marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage).

- e. After final grading and before the replacement of topsoil, the entire surface of the site will be scarified to eliminate slippage surfaces and to promote root penetration. Topsoil will then be spread over the site to achieve an approximate uniform, stable thickness consistent with the established contours.
- f. A temporary fence (let down fence) will be constructed around the drill site to prevent continued - use until the required reclamation standards are successfully achieved. After that, the fence will be removed.

PRODUCING WELL

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix is as follows:

Shads Scale	4 pounds per acre
Gardner Salt Bush	4 pounds per acre
Galleta	2 pounds per acre
Crested Wheat Grass	2 pounds per acre

11. Surface and Mineral Ownership:

- a. Both Surface and Mineral Ownership is Federal under the management of the Bureau of Land Management – Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. Montgomery Archaeological Consultants will conduct a Class III archeological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by Montgomery Archaeological Consultants.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. The BLM will require a burrowing owl survey if construction is anticipated between April 1, and August 15 of any given year.
 - c. No significant nesting raptors species are anticipated in the area since suitable nesting habitat does not exist.
 - d. An antelope seasonal restriction in the lease was waived during the onsite inspection.
- c. No drainage crossings that require additional State or Federal approval are being crossed

13. Operator's Representative and Certification

Robert L. Bayless, Producer LLC
P.O. Box 168
Farmington, New Mexico 87499

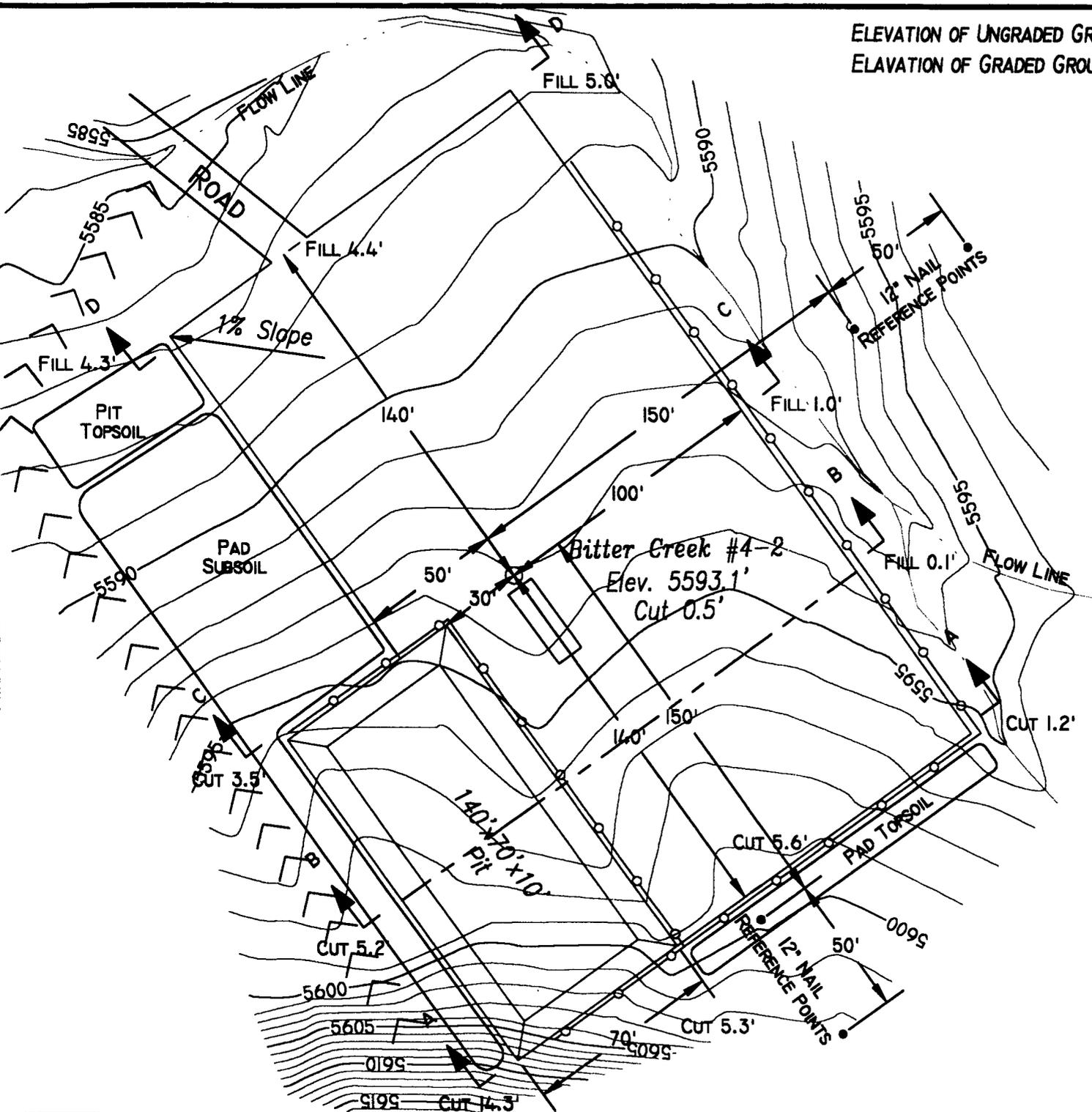
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative	Kevin McCord	1-505-326-2659
Drilling Consultant	George B. Rooney	1-303-619-1908
Permitting Consultant	Don S. Hamilton	1-435-687-5310

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Robert L. Bayless, Producer LLC and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided jointly with Merrion Oil and gas and Robert L. Bayless, Producer LLC BLM bond #40 S 23024 BCA. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 10-31-02

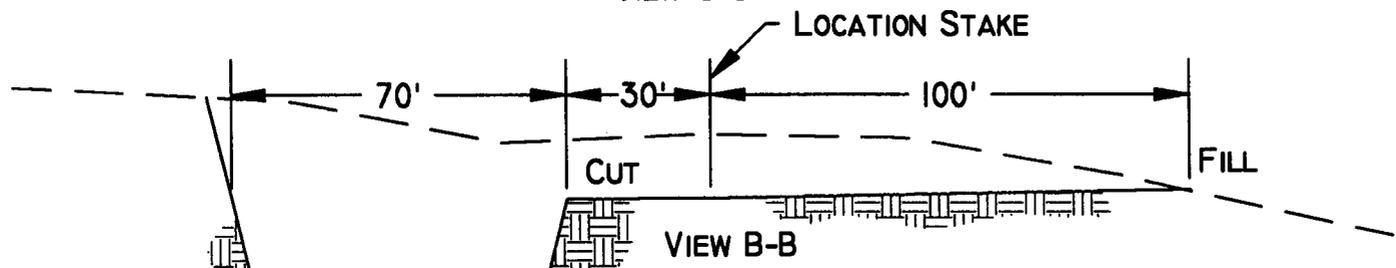
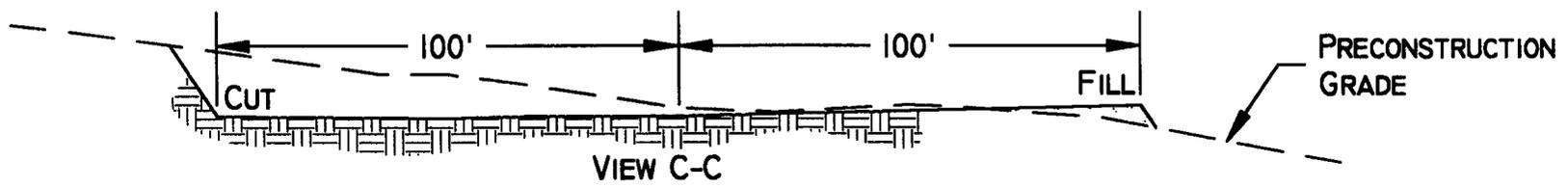
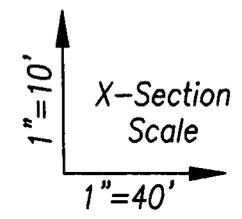
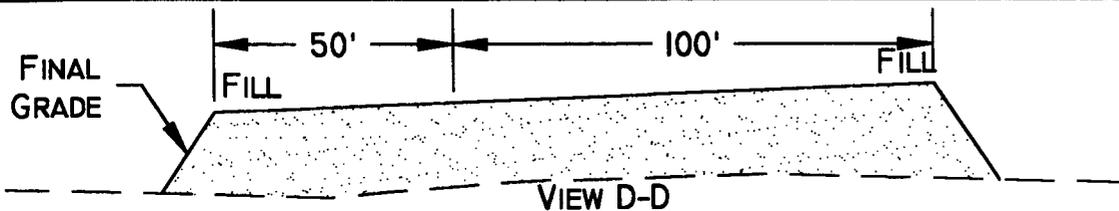
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5593.1'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 5592.6'



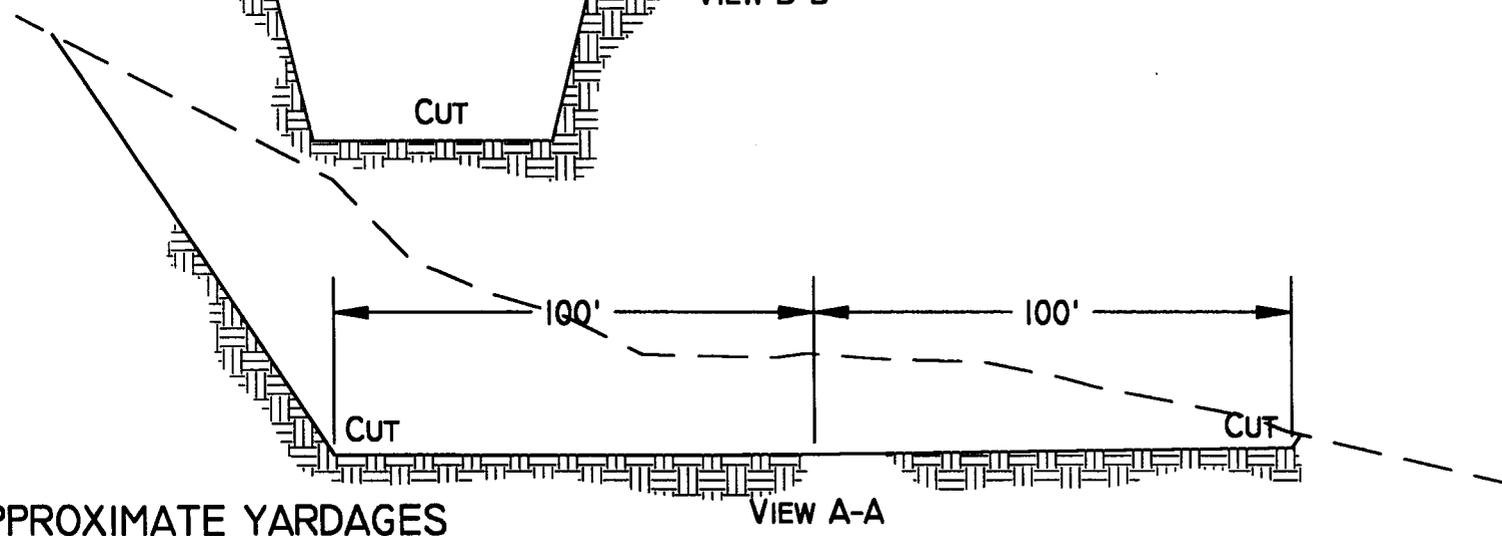
TALON RESOURCES, INC.
 196 North 100 West P.O. Box 1280
 Huntington, Utah 84528
 Phone (435)637-6781 Fax (435)687-5311
 E-Mail talonnetv.net

**ROBERT L. BAYLESS,
 PRODUCER LLC**
LOCATION LAYOUT
 Section 4, T11S, R22E, S.L.B.&M.
 Bitter Creek #4-2

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 10/11/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 792



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 3,850 CU, YDS.
 TOTAL CUT = 7,010 CU. YDS.
 TOTAL FILL = 1,800 CU. YDS.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1250
 Huntington, Utah 84328
 Phone (435) 637-8781 Fax (435) 687-5311
 E-Mail talon@tv.net

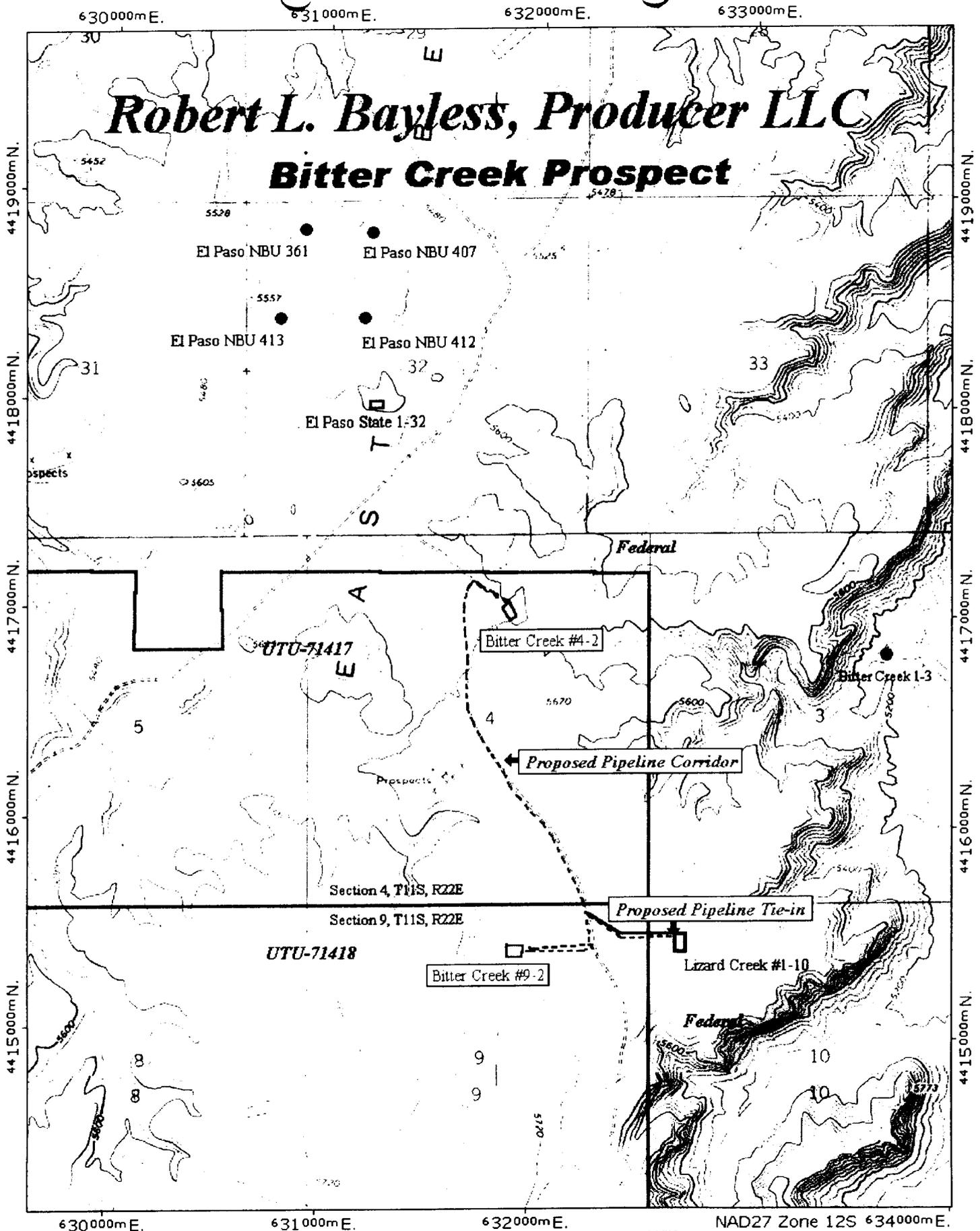
**ROBERT L. BAYLESS,
 PRODUCER LLC**

TYPICAL CROSS SECTION
 Section 4, T11S, R22E, S.L.B.&M.
 Bitter Creek #4-2

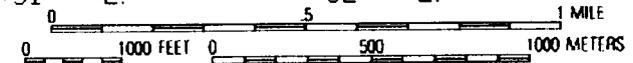
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 10/11/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 792

Robert L. Bayless, Producer LLC

Bitter Creek Prospect



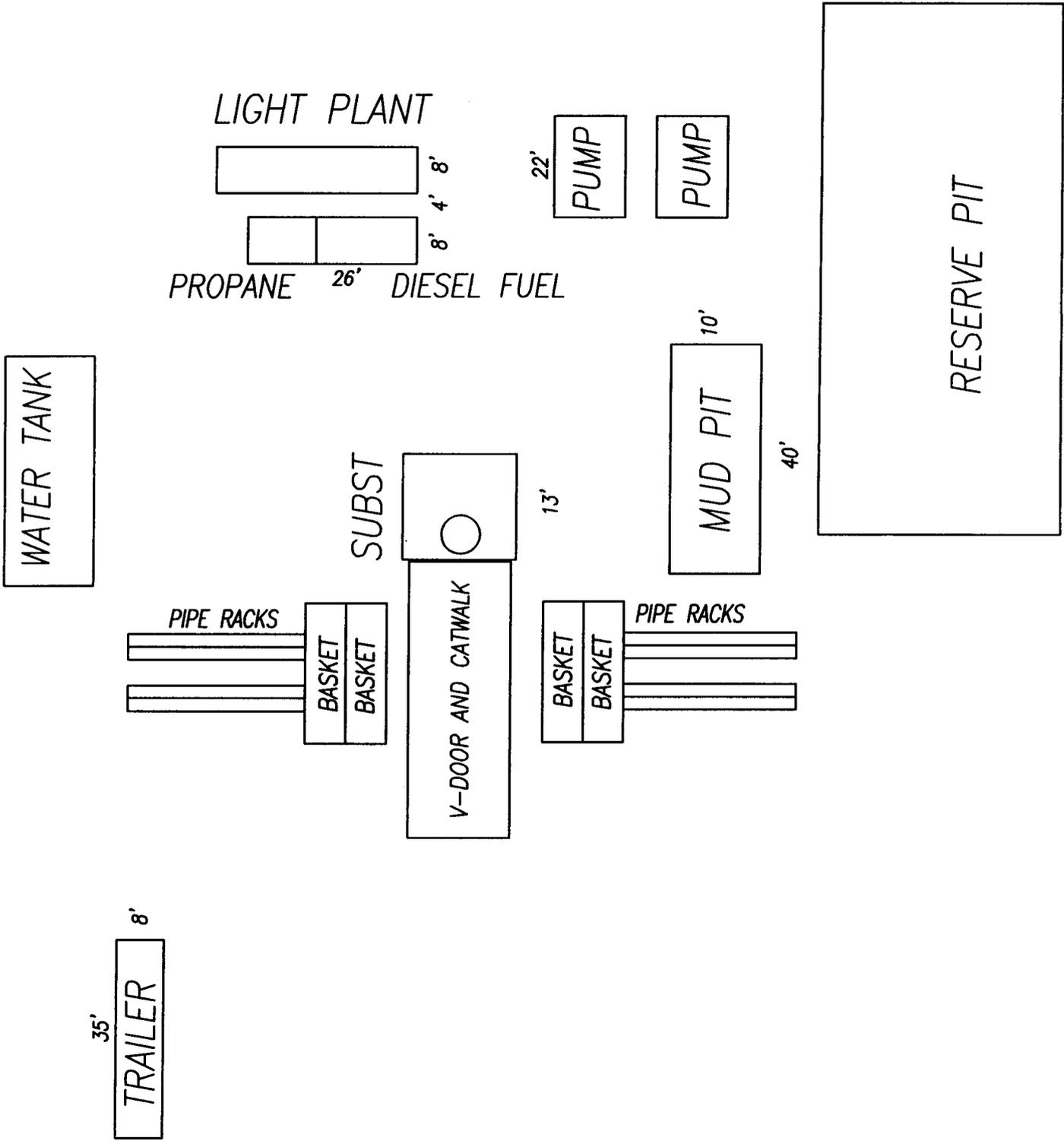
TN \uparrow / MN
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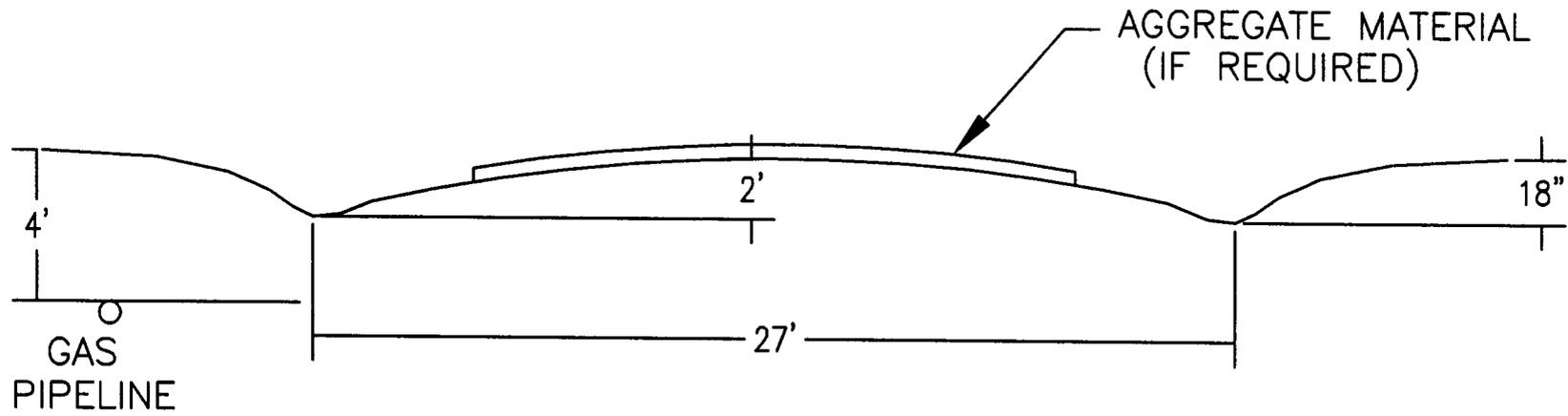
Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)

NAD27 Zone 12S 634000mE.

APPROXIMATE DRILLING SITE LAYOUT
(Not to Scale)



TYPICAL ROAD CROSS-SECTION



BOP Equipment

3000psi WP

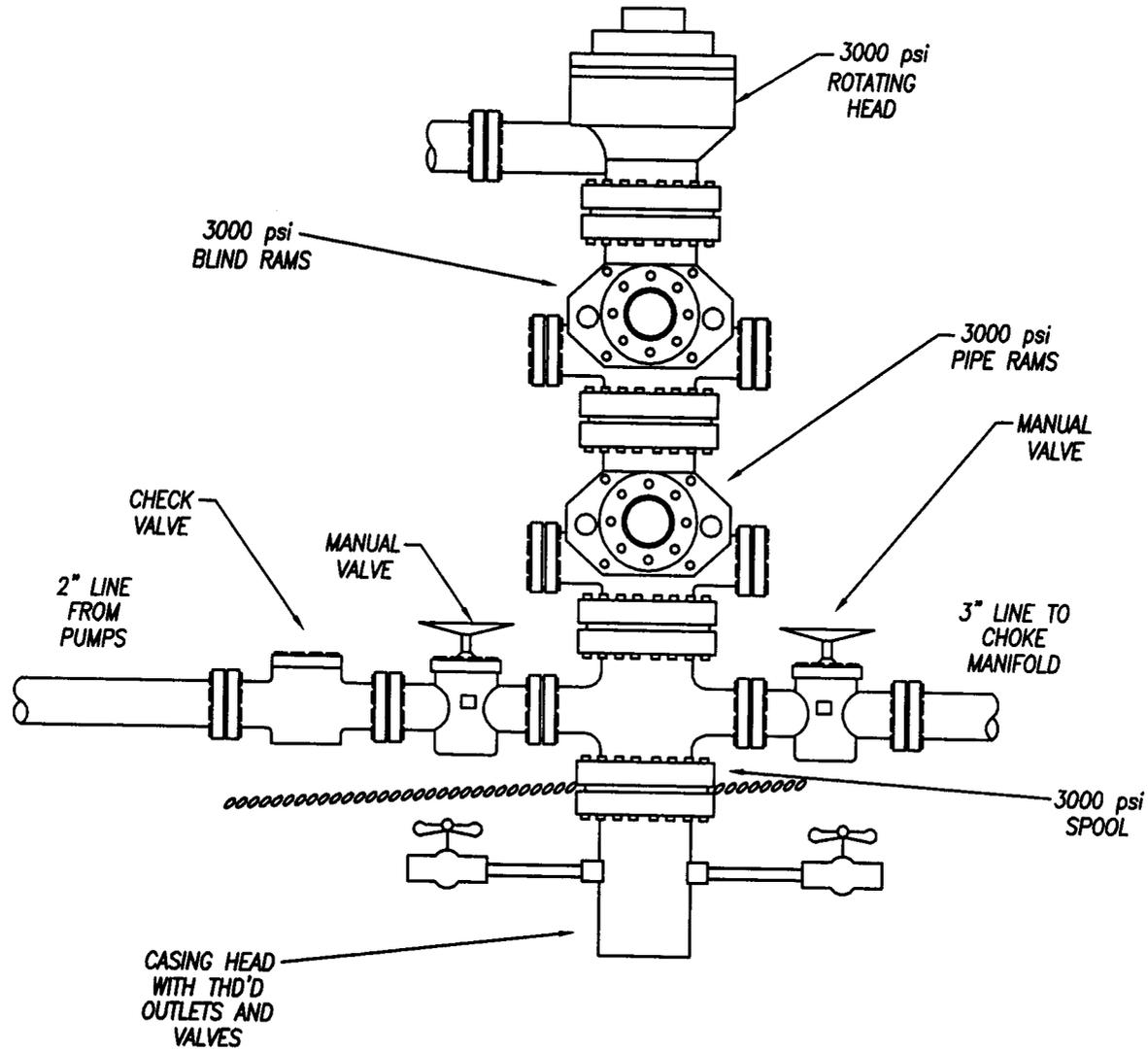
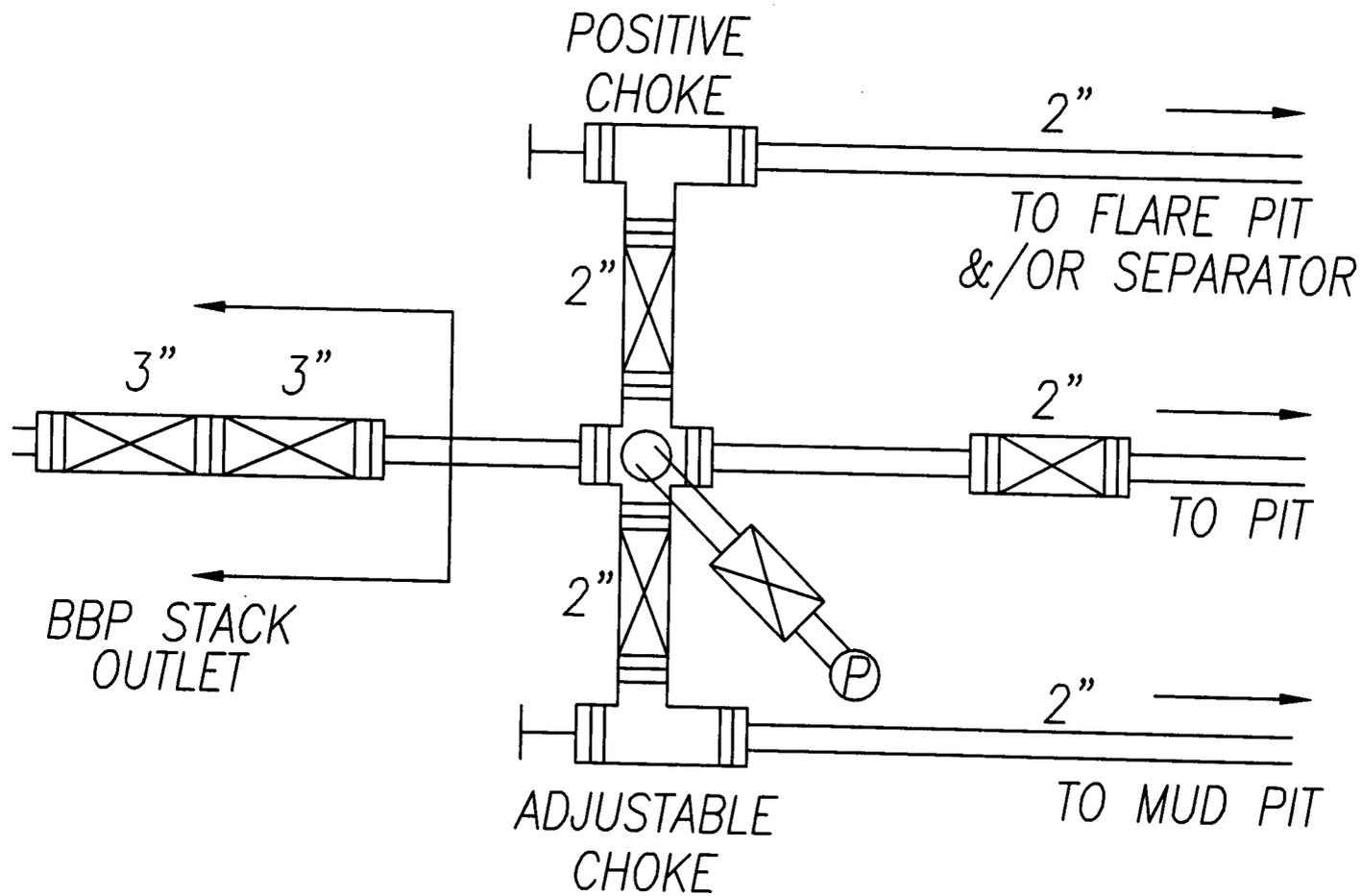


EXHIBIT "G"

CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/12/2002

API NO. ASSIGNED: 43-047-34774

WELL NAME: BITTER CREEK 4-2

OPERATOR: BAYLESS, ROBERT L PROD (N7950)

CONTACT: DON HAMILTON/AGENT

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NWNE 04 110S 220E
SURFACE: 1227 FNL 2122 FEL
BOTTOM: 1227 FNL 2122 FEL
UINTAH
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-71417

SURFACE OWNER: 1 - Federal

LATITUDE: 39.89477

PROPOSED FORMATION: MVRD

LONGITUDE: 109.45756

RECEIVED AND/OR REVIEWED:

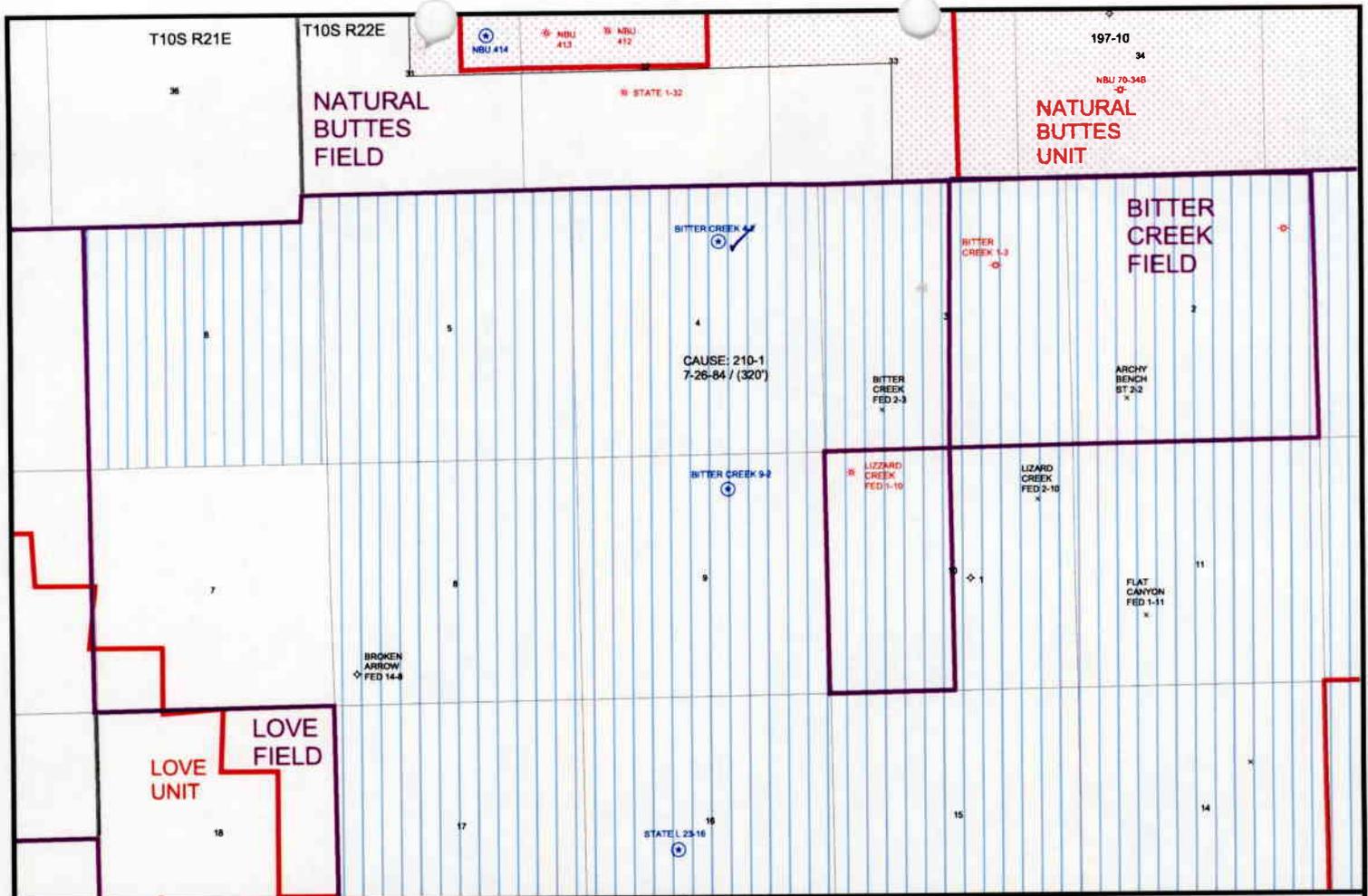
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 40S23024BCA)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 210-1 (320')
Eff Date: 7-26-84
Siting: 500' fr 1/4 Section boundaries
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



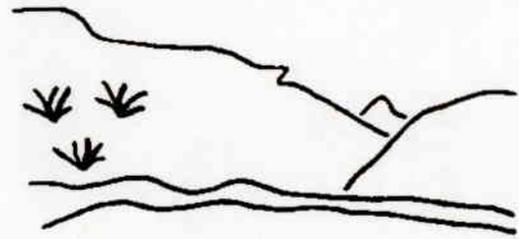
OPERATOR: ROBERT BAYLESS LLC (N7950)

SEC. 4 T11S R22E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

CAUSE: 210-1 / 7-26-84 (320')



Utah Oil Gas and Mining

Well Status

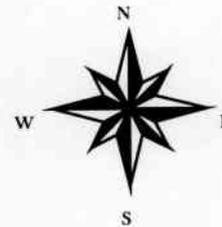
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON
DATE: 14-NOVEMBER-2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

November 18, 2002

Robert L Bayless, Producer LLC
P O Box 168
Farmington, NM 97499

Re: Bitter Creek 4-2 Well, 1227' FNL, 2122' FEL, NW NE, Sec. 4, T. 11 South, R. 22 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34774.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pb.

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Robert L Bayless, Producer LLC
Well Name & Number Bitter Creek 4-2
API Number: 43-047-34774
Lease: UTU-71417

Location: NW NE **Sec.** 4 **T.** 11 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-71417

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

1a. TYPE OF WORK

DRILL

DEEPEEN

7. UNIT AGREEMENT NAME

N/A

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

8. FARM OR LEASE NAME, WELL NO.

Bitter Creek #4-2

2. NAME OF OPERATOR

Robert L. Bayless, Producer LLC

9. API WELL NO.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 168, Farmington, New Mexico 97499 505-326-2659

10. FIELD AND POOL, OR WILDCAT

undesignated

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

1,227' FNL, 2,122' FEL

Lot 7 RECEIVED

11. SEC., T., R., M., OR BLK.

NW/4 NE/4, Section 4,
T11S, R22E, SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17.64 miles southwest of Ouray, Utah

NOV 05 2002

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1,227'

16. NO. OF ACRES IN LEASE

1520

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

8,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,593' GR

22. APPROX. DATE WORK WILL START*

February 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	23	300'	225 sacks Class G cement + 2% CaCl ₂
7-7/8"	4-1/2" N-80 ST&C	11.60	8,000	400 sacks Prem.Lite II
				725 sacks Prem.Lite (High Strength)

Bond Information:

Federal (Held jointly with Merrion Oil and Gas and Robert L. Bayless, Producer LLC)

Four States - Nationwide Bond #40 S 23024 BCA

Insurance Agency - The Holmes Organization

Surety - CAN Insurance

State (Held by Robert L. Bayless, Producer LLC)

State of Utah #141769447

Insurance Agency - The Holmes Organization

Surety - CAN Insurance

RECEIVED
JAN 21 2003
DIV. OF OIL, GAS & MINING

Surface and Mineral Representative: Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Bayless DATE 10-31-02

(This space for Federal or State office use)

PERMIT **NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 01/10/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Robert L. Bayless Producer LLC
Well Name & Number: Bitter Creek 4-2
API Number: 43-047-34774
Lease Number: U-71417
Location: Lot 7 Sec. 4 T. 11S R. 22E
Agreement: N/A

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that will entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River Formation which has been identified at $\pm 1155'$.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5 will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well

which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The reserve pit topsoil shall be piled separate from the location topsoil.

The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

The reserve pit shall be fenced on three sides during the drilling of the well. Once the well has been drilled and the rig moved off the location, the fourth side of the reserve pit shall be fenced. The pit shall be fenced with 39" net wire topped with one strand of barbed wire and the corners shall be braced adequately to keep the wire tight.

Once the reserve pit is dry, it shall be filled, re-contoured, topsoil spread, and seeded in the same manner discussed above.

The operator will control noxious weeds on the well location, along the access road, and along the pipeline route. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM-administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BITTER CREEK 4-2

9. API Well No.
43-047-34774

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ROBERT L. BAYLESS -, PRODUCER LLC

3a. Address
P.O. BOX 188 FARMINGTON, NM 87499

3b. Phone No. (include area code)
(505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1200' FNL & 2000' FEL
NWNE SEC. 4, T11S, R22E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE FEBRUARY 19, 2003, ROBERT L. BAYLESS, PRODUCER LLC WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY, KNA WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED

FEB 21 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

ROBERT L. BAYLESS JR

Title

EXECUTIVE MANAGER

Date

FEBRUARY 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-71417
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Bitter Creek 4-2
9. API Well No. 43-047-34774
10. Field and Pool, or Exploratory Area Undesignated
11. County or Parish, State Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EL PASO PRODUCTION OIL & GAS COMPANY	
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE 1227 FNL, 2122 FEL Sec. 4, T11S, R22E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

Operator requests authorization to amend the Casing and Cementing Program, and the Location Layout, for the subject well.

Please refer to the (attached) amended Drilling Program, and Location Layout.

14. I hereby certify that the foregoing is true and correct

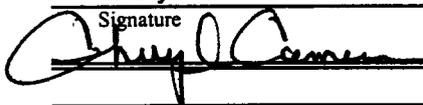
Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Signature



Date

February 21, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0-250'	32.30	H-40	STC	16.19	11.71	4.37
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	5350	4960	162000
						1.89	1.32	1.13

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl ₂ + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD	3,350'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	360	60%	11.00	3.38
	TAIL	4,650'	50/50 Poz/G + 10% salt + 2% gel	1300	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

Prepared By: Cheryl Cameron

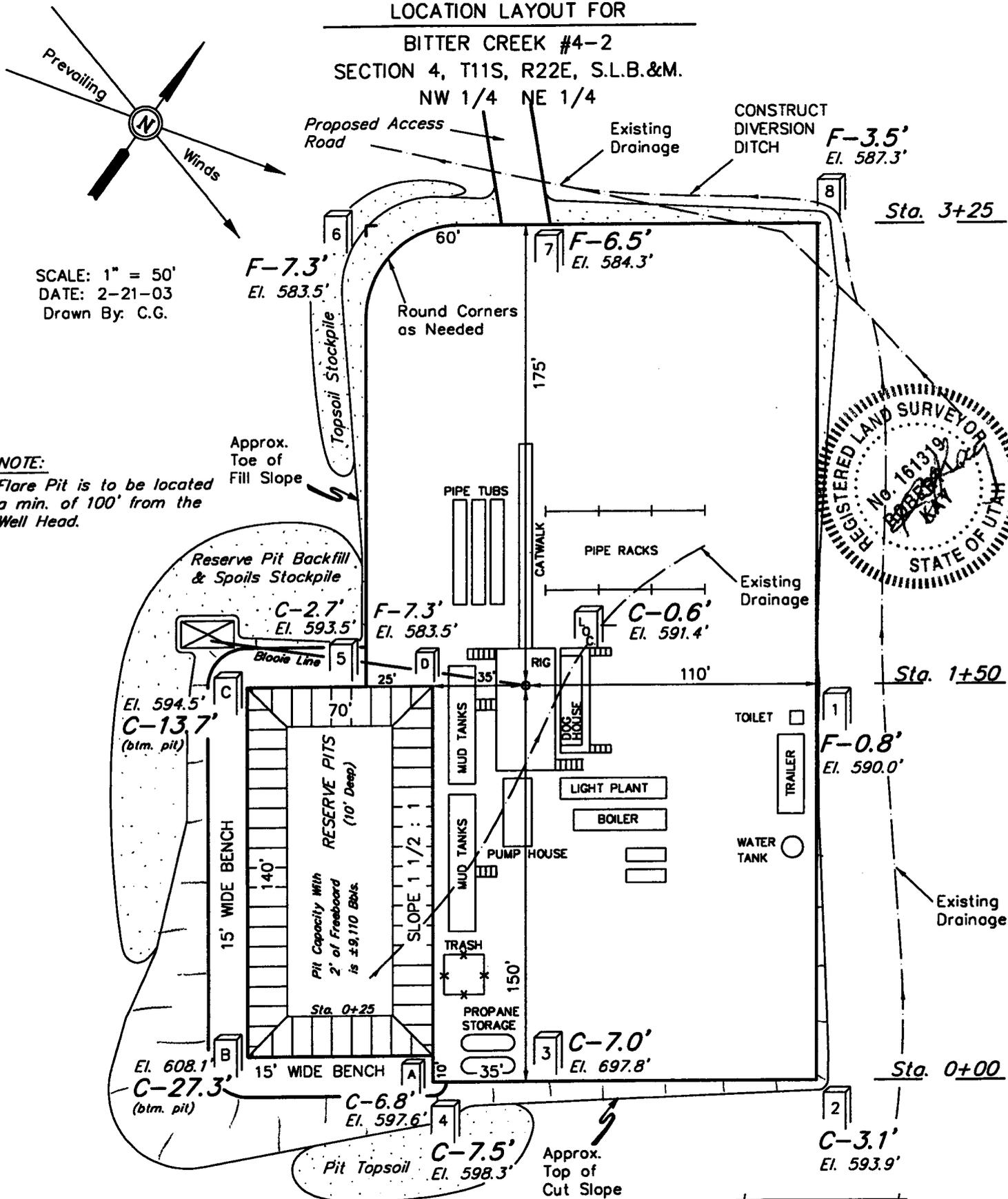
DRILLING ENGINEER: _____
 Dan Lindsey

DATE: _____

WESTPORT OIL AND GAS COMPANY L.P.

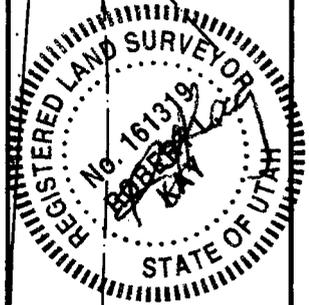
LOCATION LAYOUT FOR

BITTER CREEK #4-2
SECTION 4, T11S, R22E, S.L.B.&M.
NW 1/4 NE 1/4



SCALE: 1" = 50'
DATE: 2-21-03
Drawn By: C.G.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5591.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5590.8'

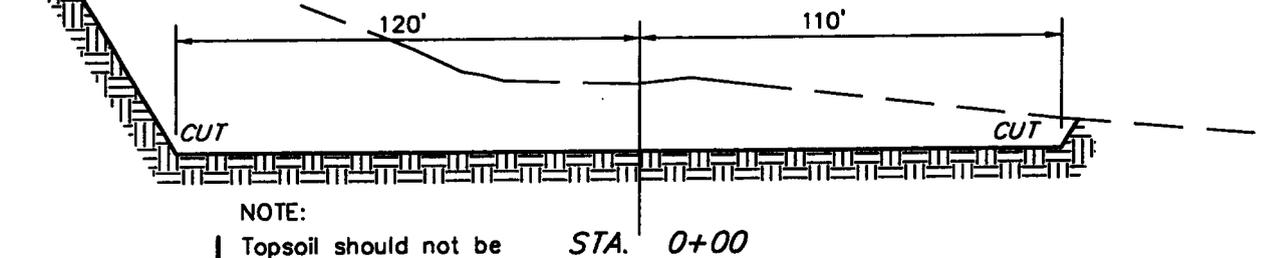
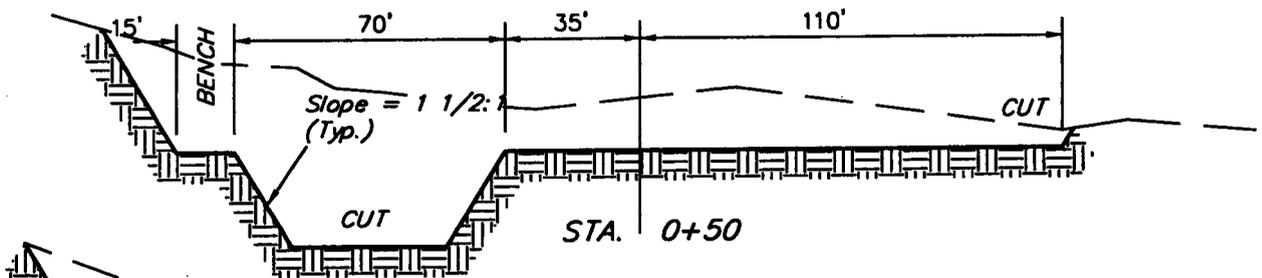
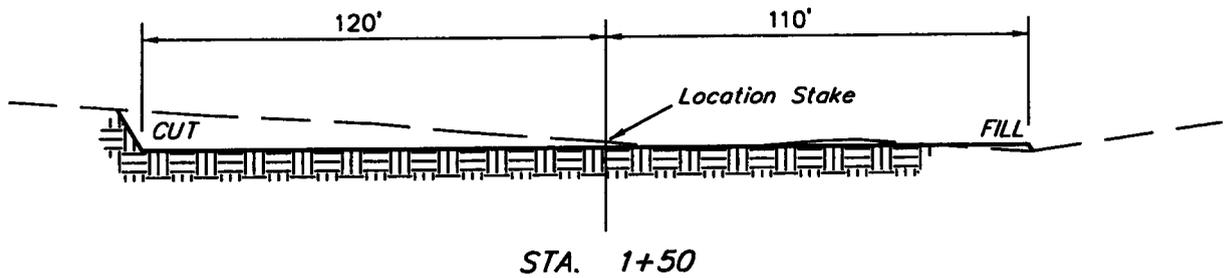
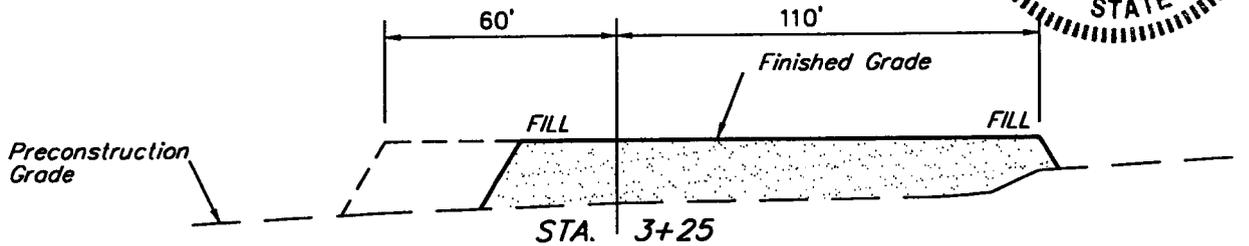
FIGURE #1

WESTPORT OIL AND GAS COMPANY L.P.

TYPICAL CROSS SECTIONS FOR
BITTER CREEK #4-2
SECTION 4, T11S, R22E, S.L.B.&M.
NW 1/4 NE 1/4



1" = 20'
X-Section Scale
1" = 50'
DATE: 2-21-03
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,210 Cu. Yds.
Remaining Location	=	9,110 Cu. Yds.
TOTAL CUT	=	10,320 CU.YDS.
FILL	=	4,110 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	5,990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	3,490 Cu. Yds.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Blitter Creek 4-2

9. API Well No.
43-047-34774

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWNE 1227 FNL, 2122 FEL
 Sec. 4, T11S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the; If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed tasting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

Operator requests authorization to amend the Casing and Cementing Program, and the Location Layout, for the subject well.

Please refer to the (attached) amended Drilling Program, and Location Layout.

COPY SENT TO OPERATOR
Date: 2/24/03
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Cheryl Cameron

Signature
[Signature]

Title
Operations

Date
February 21, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

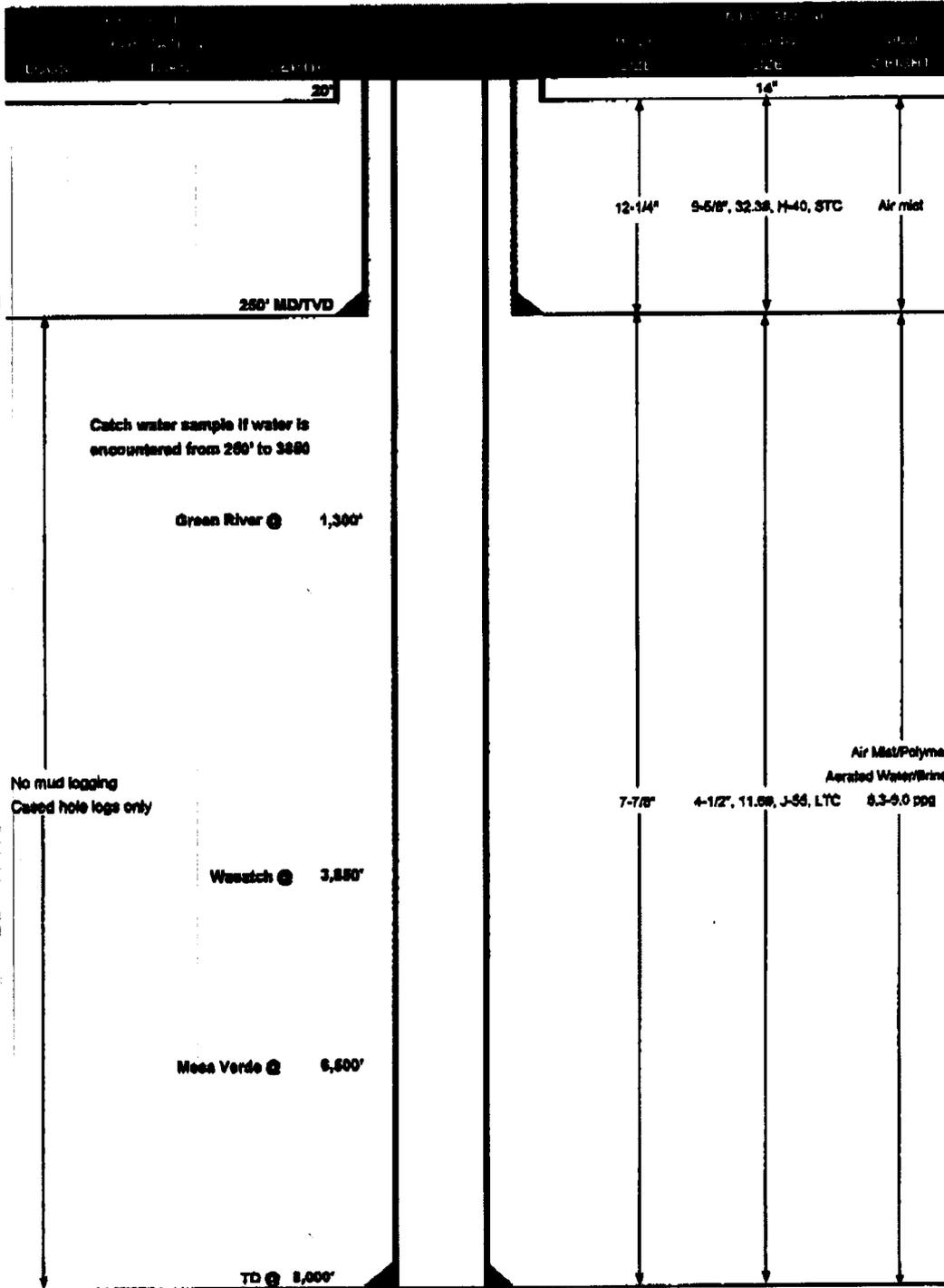
Date: 2/24/03
By: [Signature]

Federal Approval Of This
Action Is Necessary



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM FOR APD

COMPANY NAME Westport Oil & Gas Company, L.P. DATE February 20, 2003
 WELL NAME BITTER CREEK 4-2 TD 8,000' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5592.6 GL K9
 SURFACE LOCATION 1227' PNL, 2122 FEL, NWNE, SEC. 4, T118, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	DEPTH	WT	CLASS	TYPE	YIELD POINT	TENSILE	STRENGTH
CONDUCTOR	14"	0-20'				2270	1370	284000
SURFACE	9-5/8"	0-250'	32.30	H-40	STC	16.18	11.71	4.37
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.89	1.32	1.13

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe + Gas Gradient (0.115 psi/ft)(TVD))
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.35)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 60000 lbs overpull)

CEMENT PROGRAM

	DEPTH	CEMENT TYPE	YIELD	LOSS	WEIGHT	FIELD
SURFACE	260'	Class G + 2% CaCl2 + 0.25 pps collofak	110	35%	13.80	1.16
PRODUCTION	LEAD 3,380'	Premium Lite II + 3% KCl + 0.25 pps collofak + 6 pps gilsonite + 10% gel + 0.5% extender	360	60%	11.00	3.38
	TAIL 4,650'	50/50 Poz/G + 10% salt + 2% gel	1300	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt. insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt. float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

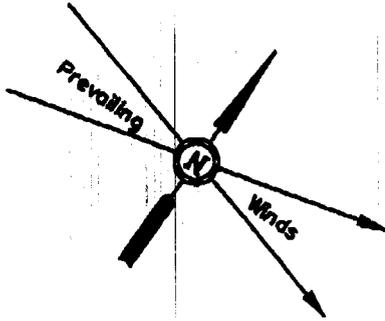
Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOP: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,800 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower Kelly valves.
 Drop Teflon surveys on bit trips. Maximum allowable hole angle is 6 degrees.

Prepared By: Cheryl Cameron
 DRILLING ENGINEER: _____ DATE: _____
 Dan Lindsey

WESTPORT OIL AND GAS COMPANY L.P.

LOCATION LAYOUT FOR

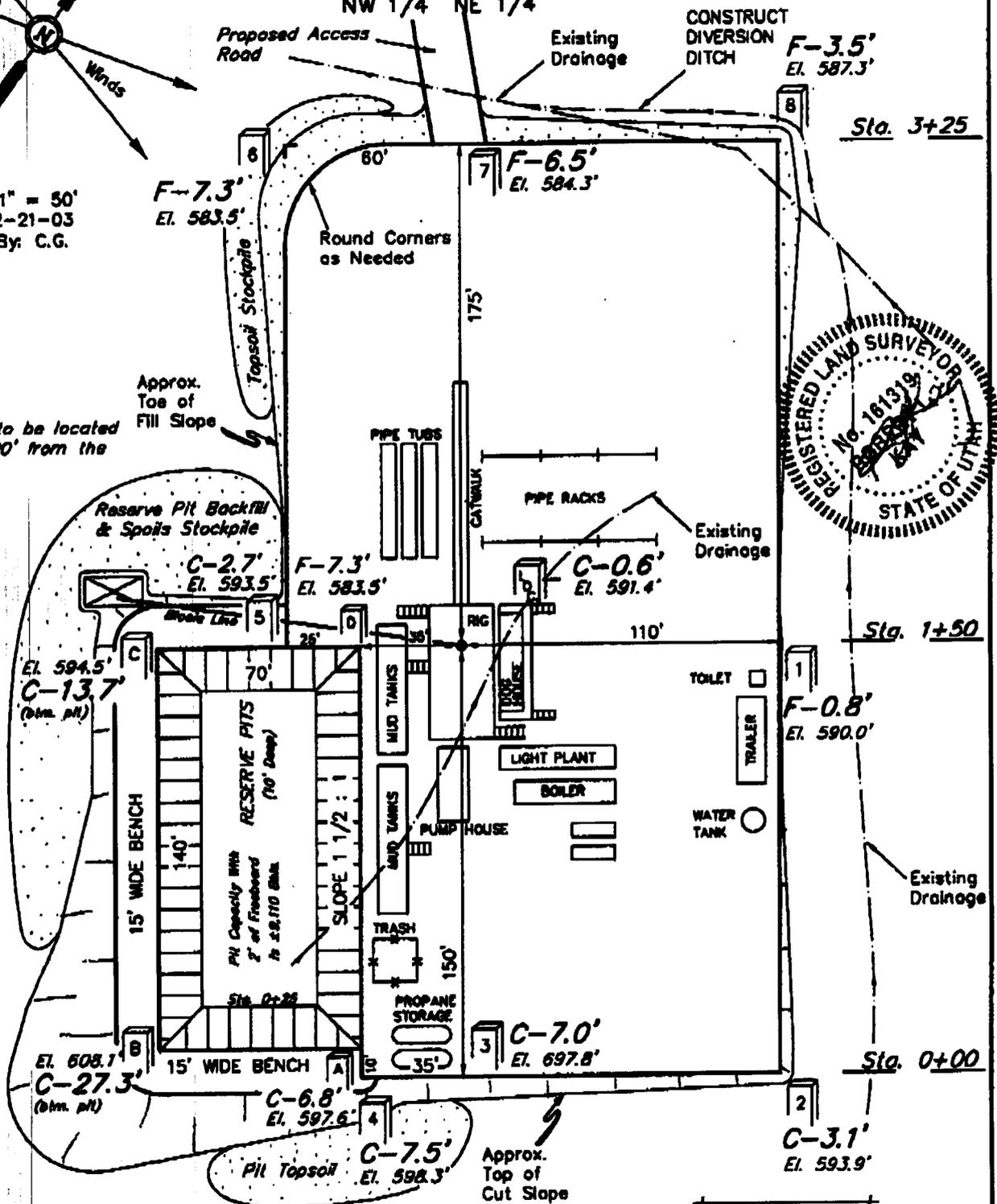
BITTER CREEK #4-2
SECTION 4, T11S, R22E, S.L.B.&M.
NW 1/4 NE 1/4



SCALE: 1" = 50'
DATE: 2-21-03
Drawn By: C.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



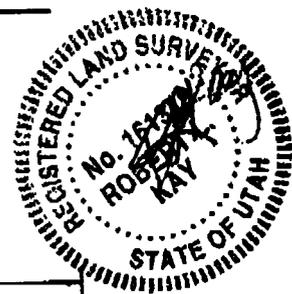
NOTES:

Elev. Ungraded Ground At Loc. Stake = 5591.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5590.8'

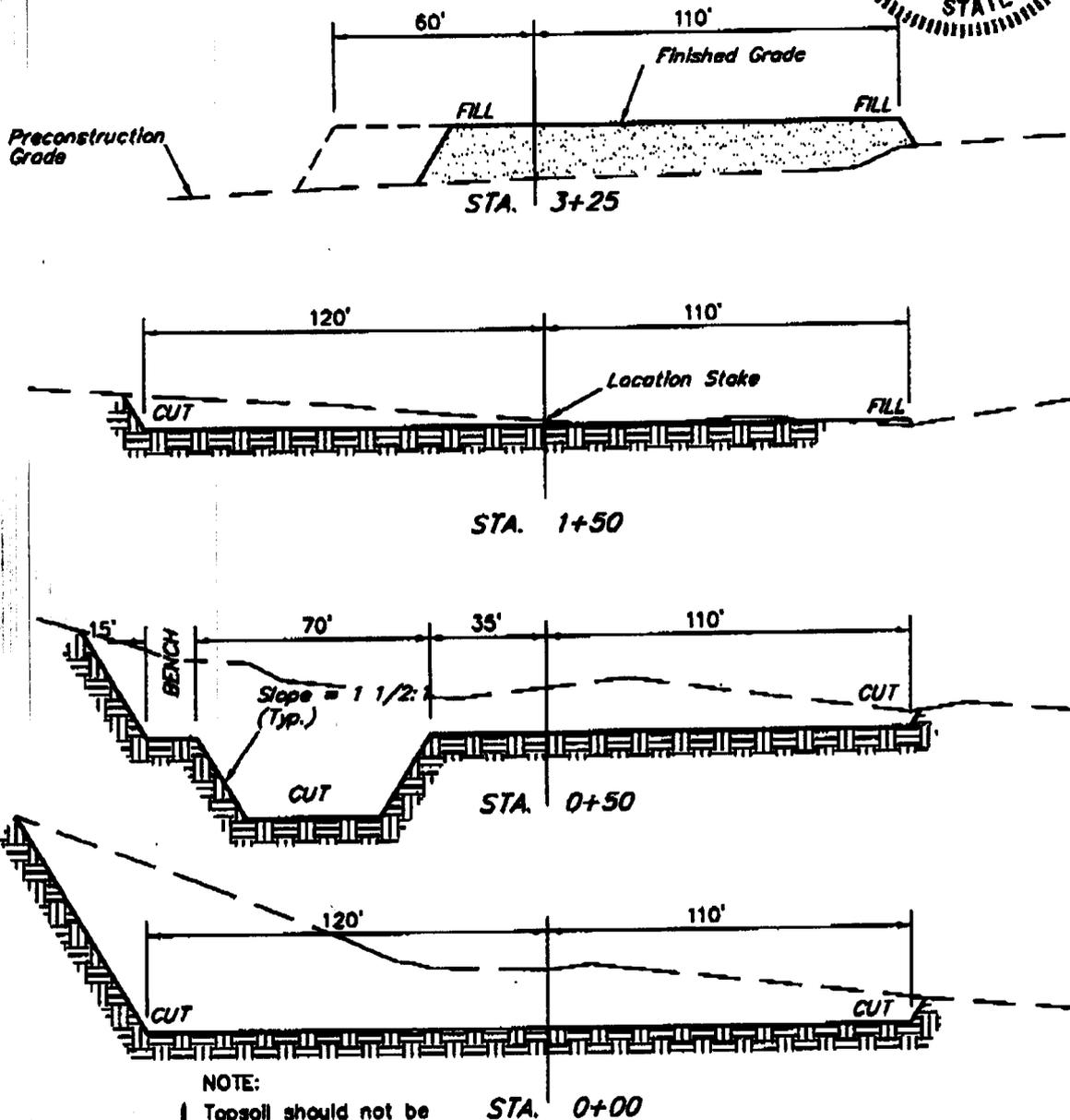
FIGURE #1

WESTPORT OIL AND GAS COMPANY L.P.

**TYPICAL CROSS SECTIONS FOR
BITTER CREEK #4-2
SECTION 4, T11S, R22E, S.L.B.&M.
NW 1/4 NE 1/4**



X-Section Scale
1" = 50'
DATE: 2-21-03
Drawn By: C.G.



NOTE:

Topsill should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT		
(6") Topsill Stripping	=	1,210 Cu. Yds.
Remaining Location	=	9,110 Cu. Yds.
TOTAL CUT	=	10,320 CU.YDS.
FILL	=	4,110 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	5,990 Cu. Yds.
Topsill & Pit Backfill (1/2 Pit Vol.)	=	2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	3,490 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BITTER CREEK 4-2

9. API Well No.
43-047-34774

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
**EL PASO PRODUCTION OIL & GAS COMPANY, KNA
WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address
**P.O. BOX 1148
VERNAL, UT 84078**

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1200' FNL & 2000' FEL
NWNE SEC. 4, T11S, R22E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY (KNA WESTPORT OIL & GAS COMPANY, L.P.) IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002.

RECEIVED

FEB 24 2003

DIV. OF OIL, GAS & MINING

Name (Printed/Typed) CARTER MATHIES	Title VICE PRESIDENT
Signature <i>Carter M. Mathies</i>	Date FEBRUARY 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 02/27/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 02/27/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

- 1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

- 1. Federal well(s) covered by Bond Number: CO 1203

INDIAN WELL(S) BOND VERIFICATION:

- 1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BITTER CREEK 4-2

9. API Well No.
43-047-34774

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
**EL PASO PRODUCTION OIL & GAS COMPANY, KNA
WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address
**P.O. BOX 1148
VERNAL, UT 84078**

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1200' FNL & 2000' FEL
NWNE SEC. 4, T11S, R22E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY (KNA WESTPORT OIL & GAS COMPANY, L.P.) IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002.

RECEIVED

MAR 11 2003

DIV. OF OIL, GAS & MINING

Name (Printed/Typed)
CARTER MATHIES

Title
VICE PRESIDENT

Signature *Carter M. Mathies*

Date
FEBRUARY 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by *Kirk Fulwood*

Title
Petroleum Engineer

Date
2/19/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18, U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BITTER CREEK 4-2

9. API Well No.
43-047-34774

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ROBERT L. BAYLESS, PRODUCER LLC

3a. Address
P.O. BOX 168 FARMINGTON, NM 87499

3b. Phone No. (include area code)
(505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1200' FNL & 2000' FEL
NWNE SEC. 4, T11S, R22E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF
			OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE FEBRUARY 19, 2003, ROBERT L. BAYLESS, PRODUCER LLC WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY, KNA WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED

MAR 11 2003

~~DIV. OF OIL, GAS & MINING~~

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) ROBERT L. BAYLESS JR.	Title EXECUTIVE MANAGER
Signature 	Date FEBRUARY 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by 	Petroleum Engineer	Date 2/19/03
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: WESTPORT OIL & GAS COMPANY LPWell Name: BITTERCREEK 4-2Api No: 43-047-34774 Lease Type: FEDERALSection 04 Township 11S Range 22E County UINTAHDrilling Contractor SKI DRILLING RIG# AIR**SPUDDED:**Date 03/14/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MURRAYTelephone # 1-435-828-1730Date 03/19/2003 Signed: CHD

014

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13743	43-047-34774	BITTER CREEK #4-2	NWNB	4	11S	22E	UINTAH	3/14/2003	3-9-03 3/14/2003

WELL 1 COMMENTS:

MIRU SKI AIR RIG
WELL SPUD ON 3/14/03 AT 8 AM.

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-It® Fax Note 7671 Date 3/19/03 # of pages 2

To <u>Jim Thompson / Carroll Daniels</u>	From <u>Ornela Wickham</u>
Co./Dept <u>DOG M</u>	Co. <u>WESTPORT O&G CO.</u>
Phone <u>801-535-5330</u>	Phone <u>(801) 781-7024</u>
Fax # <u>801-309-3940</u>	Fax # <u>(801) 781-7024</u>

Ornela Wickham
Signature

REGULATORY ANALYST Title 03/19/03 Date

Phone No. (435) 781-7024

RECEIVED
MAR 19 2003

DIV. OF OIL, GAS & MINING

P. 01
FAX NO. 4357817094
MAR-19-2003 WED 08:53 AM ET PASO PRODUCTION

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Westport Oil & Gas Co., L.P.

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

CONFIDENTIAL

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BITTER CREEK #4-2

9. API Well No.
43-047-34774

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH, UTAH

NWNE SECTION 4-T11S-R22E 1227'FNL & 2122'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WELL SPUD

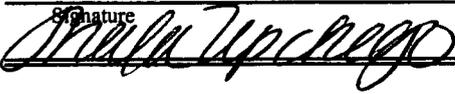
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU SKI AIR RIG. SPUD 12 1/4" SURFACE HOLE @8 AM ON 3/14/03.
 DRILLED TO 275'. RAN 9 5/8" H-40 32-30# ST&C CSG.
 CMT W/110 SX CLASS G @15.8 PPG YIELD 1.17 WATER 5 GAL/SK W/2% CACL2 .25#/SK CELLOFLAKE
 HOLE STAYED FULL. CMT TO SURFACE
 WOC

RECEIVED
 MAR 31 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date March 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE -- Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Westport Oil & Gas Co., L.P.

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNE SECTION 4-T11S-R22E 1227'FNL & 2122'FEL

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BITTER CREEK #4-2

9. API Well No.
43-047-34774

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING SUMMARY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRLG F/275'-8100'. RAN 4 1/2" 11.6# J-55 CSG. CMT W/20 SX PREM LITE II .05#/SK STATIC FEE + 3% KCL + 5#/SK KOL-SEAL + 10% GEL + 5% SODIU, METASILICATE LEAD SLURRY. 500 SX PREM LITE II + 0.5% STATIC FREE + 3% KCL + .25#/SK CELLO FLAKE + 5#/SK KOL-SEAL + 10% GEL + 5% SODIUM METASILICATE. TAILED W/1400 SX 50/50 POZ FLYASH/CLASS G + .05% STATIC FREE + 10% SALT + 2% GEL. DISP W/125 BBLs. FLOATS HELD. GOOD RETURNS CMT TO SURF. CLEAN PITS.

RELEASE RIG ON 4/2/03 @17:00 HRS.

RECEIVED

APR 08 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 3, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

015



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

RECEIVED
MAY 05 2003
DIV. OF OIL, GAS & MINING

May 2, 2003

Ms. Diane Mason
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

RE: Bitter Creek 4-2 Well
E/2 Sec. 4-11S-22E
Uintah County, Utah

Dear Ms. Mason:

Enclosed for your files is an approved copy of Communitization Agreement No. UTU80666 for the captioned well.

Sincerely,

Cassandra M. Spaniel
Land Assistant

Enclosure

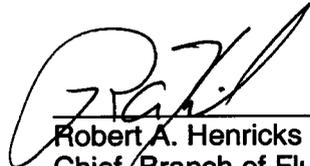
APPROVAL-CERTIFICATION-DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior, under Section 17(j) of the Mineral Leasing Act of 1920, as amended, (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the Authorized Officer of the Bureau of Land Management, by Executive Order of the Secretary of the Interior, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached communitization agreement covering Lots 1, 2, 7, 8, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ of Section 4, Township 11 South, Range 22 East, SLB&M, Uintah County, Utah, as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation as described in Section 1 of the agreement. This approval will become invalid *ab initio* by the AO should the public interest requirements under Section 3105.2-3(e) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Agreement are hereby established, altered, changed or revoked to conform with the terms and conditions of this agreement.

APPROVED: April 28, 2003

EFFECTIVE: April 7, 2003



Robert A. Henricks
Chief, Branch of Fluid Minerals
Bureau of Land Management

COMMUNITIZATION AGREEMENT CONTRACT NO: UTU80666

Federal Communitization Agreement

Contract No. UTU80666

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

T. 11 S., R. 22 E., Uintah County, SLM, Utah
Section 4: Lots 1, 2, 7, 8, S½ NE¼, SE¼

containing 350.66 acres, and this agreement shall include only the Wasatch and Mesaverde Formations underlying said lands and the natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit b, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. The owners of the working interest in the communitized area may designate a successor operator, and four executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any non-communitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 7, 2003, and it shall become effective as of the date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease, which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:



Westport Oil & Gas Company, L.P.
Bruce E. Johnston, Attorney-in-Fact

Non-Operators



Palo Production Corp.
Robert L. Bayless, Jr. President



Robert L. Bayless, Producer LLC
Robert L. Bayless, Jr. Executive Manager

Overriding Royalty Owner



Robert L. Bayless, Producer LLC
Robert L. Bayless, Jr. Executive Manager

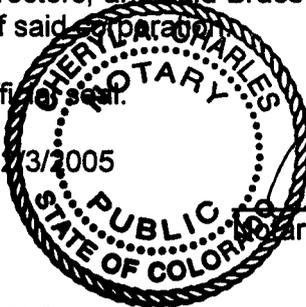
ACKNOWLEDGMENTS

STATE OF COLORADO)
)
COUNTY OF DENVER)

On this 22nd day of April, 2003, before me personally appeared Bruce E. Johnston, who, being by me duly sworn, did say the he is the Attorney-in-Fact of Westport Oil and Gas Company, L.P., and that said instrument was signed in behalf of said limited partnership by authority of its Board of Directors, and said Bruce E. Johnston acknowledged said instrument to be the free act and deed of said partnership.

WITNESS my hand and official seal.

My commission expires: 12/3/2005



Cheryl S. Charles

Notary Public

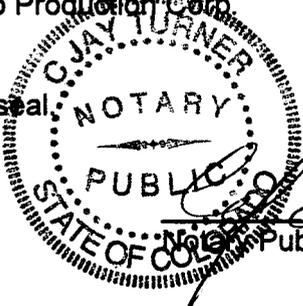
My Commission Expires 12/3/2005

STATE OF COLORADO)
)
COUNTY OF DENVER)

This instrument was acknowledged before me on this 22nd day of April, 2003, by Robert L. Bayless, Jr. as President of Palo Production Corp.

WITNESS my hand and official seal.

My commission expires: 3/9/04



C. Jay Turner

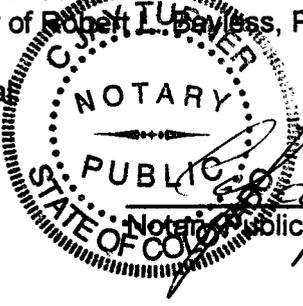
Notary Public

STATE OF COLORADO)
)
COUNTY OF DENVER)

This instrument was acknowledged before me on this 22nd day of April, 2003, by Robert L. Bayless, Jr. as Executive Manager of Robert L. Bayless, Producer LLC.

WITNESS my hand and official seal.

My commission expires: 3/9/04



C. Jay Turner

Notary Public

EXHIBIT "A"

Plat of communitized area covering Lots 1,2,7,8,S½NE¼,SE¼; Section 4,
Township 11 South, Range 22 East, Uintah County, Utah

Tract #2

Bitter Creek 4-2 Well

Sec 4: Lots 1,2,7,8,S½NE¼,SE¼;
(350.66 Acres)

Tract #1

EXHIBIT "B"

To Communitization Agreement dated April 7, 2003 embracing 350.66 Acres

Operator of Communitized Area: Westport Oil and Gas Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: UTU-71417

Lease Date: April 1, 1993

Lease Term: 10 Year

Lessor: United States of America

Present Lessee: Palo Production Corp.
Robert L. Bayless, Producer LLC
621 17th Street #1640
Denver, CO 80293

Westport Oil and Gas Company, L.P.
1670 Broadway, Suite 2800
Denver, CO 80202

Description of Land Committed:

Township 11 South, Range 22 East, SLM, Utah

Section 4: Lots 7,8,S $\frac{1}{2}$ NE $\frac{1}{4}$,SE $\frac{1}{4}$;

Containing 320.00 Acres

Royalty Rate: 12.5%

Name and Percent ORRI Owners: Robert L. Bayless, Producer LLC 3.5%

Name and Percent WI Owners: Palo Production Corp.
Robert L. Bayless, Producer LLC 40%

Westport Oil and Gas Company, L.P 60%

Tract No. 2

Lease Serial No.: UTU-78727

Lease Date: January 1, 2000

Lease Term: 10 Year

Lessor: United States of America

Present Lessee: Westport Oil & Gas Company, L.P.
1670 Broadway, Suite 2800
Denver, CO 80202

Description of Land Committed:

Township 11 South, Range 22 East, SLM, Utah
Section 4: Lots 1,2;

Containing 30.66 Acres

Royalty Rate: 12.5%

Name and Percent ORRI Owners: None

Name and Percent WI Owners: Westport Oil & Gas Company, L.P. 100%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	91.2564%
2	<u>30.66</u>	<u>8.7436%</u>
	350.66	100.0000%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

017

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BITTER CREEK 4-2	
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		Contact: CHERYL CAMERON E-Mail: ccameron@westportresourcescorp.com	9. API Well No. 43-047-34774
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094		10. Field and Pool, or Exploratory UNDESIGNATED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T11S R22E NWNE 1227FNL 2122FEL			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

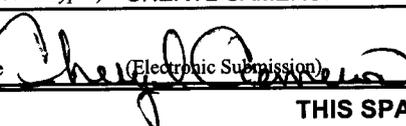
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ANY PRODUCED WATER FROM THE SUBJECT WELL WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE PRE-APPROVED DISPOSAL SITES: RNI, SEC. 5, T9S, R22E, NBU 159, SEC. 35, T9S, R21E, ACE OILFIELD, SEC. 2, T6S, R20E, MC&MC, SEC. 12, T6S, R19E.

RECEIVED
JUN 16 2003
ADDITIONAL INFORMATION

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #23082 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature  (Electronic Submission)	Date 06/11/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BITTER CREEK 4-2

2. Name of Operator
WESTPORT OIL & GAS COMPANY LP

Contact: CHERYL CAMERON
E-Mail: ccameron@westportresourcescorp.com

9. API Well No.
43-047-34774

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T11S R22E NWNE 1227FNL 2122FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ON PRODUCTION @ 9:45 AM, 6/9/03. REFER TO THE ATTACHED CHRONOLOGICAL DRILLING & COMPLETION HISTORY REPORT.

RECEIVED
JUN 16 2003
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #23077 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON Title OPERATIONS

Signature *Cheryl Cameron* (Electronic Submission) Date 06/11/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CONFIDENTIAL

CHRONOLOGICAL HISTORY

BITTER CREEK 4-2

UINTAH COUNTY, UT

DRILLING REPORT:

Uintah Co., UT
 Target pay: Wasatch/Mesa Verde ATD: 7,700'

3/4/03 Building location. 5% complete.

3/5/03 Building location. 20% complete.

3/6/03 Building location. 40% complete.

3/7/03 Building location. 55% complete.

3/10/03 Building location. 70% complete.

3/11/03 NW/NE S4-11S-22E
Building location. 80% complete.

3/12/03 Building location. 85% complete

3/13/03 Building location. 95% complete.

3/14/03 Building location. 95% complete.

3/17/03 NW/NE S4-11S-22E Rig: Ski Drilling air rig WI: 60% ATD: 8,000'
TD: 280' CSG: 9 5/8" @ 275' MW: AIR SD: DSS: 0
Spudded @ 0800 3/14/03. Drilled 12 1/4" hole to 280'. Ran 9 5/8" csg. Cmt w/BJ, circ to surf,
hole stayed full. BLM & UDOGM notified, no witnesses. WORT. Drop from report until
rotary spud.

3/24/03 Rig: Caza 7 WI: 68.06%
TD: 1605' CSG: 9 5/8" @ 275' MW: air mist SD: 3/23/03 DSS: 1
MIRU. Tst BOP, no BLM witness. Drilled 1325' in 18 hrs. Drilling @ report time.

3/25/03 TD: 3040' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/23/03 DSS: 2
Drilled 1435' in 23 hrs (hit wtr @ 2400'). Drilling @ report time.

3/26/03 TD: 3965' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/23/03 DSS: 3
Drilled 926' in 23 hrs. Drilling @ report time.

3/27/03 TD: 4970' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/23/03 DSS: 4
Drilled 31' in 1.5 hrs. TFNB (ran PDC & mud motor). Drilled 974' in 15.5 hrs. Drilling @
report time.

3/28/03 TD: 6102' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/23/03 DSS: 5
Drilled 1132' in 19.5 hrs. TFNB @ report time (PDC had extensive cutter damage).

3/31/03 TD: 7880' CSG: 9 5/8" @ 275' MW: 9.9 SD: 3/23/03 DSS: 8
TFNB. Drilled 1778' in 60.5 hrs (mudded up @ 7373', raised mud weight @ 7590' to
control flow). Drilling @ report time.

4/1/03 TD: 8097' CSG: 9 5/8" @ 275' MW: 9.9 SD: 3/23/03 DSS: 9
Drilled to TD, 217' in 14 hrs. Cond for logs, POOH. Logging @ report time.

4/2/03 TD: 8097' CSG: 9 5/8" @ 275' MW: 9.9 SD: 3/23/03 DSS: 10
Ran open hole logs. TIH, cond mud. LDDP. Running 4 1/2" csg @ report time.

4/3/03 TD: 8097' CSG: 4 1/2" @ 8082' MW: 10.7 SD: 3/23/03 DSS: 11
Ran 4 1/2" csg to 8082'. Cmt w/BJ, circ 55 bbls cmt to surf. Set csg slips, cut off csg.
Rls rig 1700 hrs 4/2/03.

ALBERT

4/4/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/7/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/8/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/9/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/10/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/11/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/14/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/15/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/16/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/17/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/21/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/22/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/23/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/24/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/25/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/28/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/29/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/30/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/1/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/2/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/5/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/6/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/7/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/8/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/9/03	TD: 8097'	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11

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WO completion.

5/12/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/13/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/14/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/15/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/16/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/19/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/20/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/21/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/22/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/23/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/27/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/28/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/29/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/30/03	TD: 8097' WO completion.	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11

6/2/03 **SDFWE. RUN CBL LOG & PERF ON TUES 6/3/03**
HELD SAFETY MEETING (RU RIG & PU TBG). RDMO NBU 408. ROAD RIG TO BITTER CREEK #4-2. MIRU. SPOT EQUIP. NDWH. NUBOP. RU FLOOR & TBG EQUIP. RIH W/3 7/8" BIT, BIT SUB, 1 JT, SN ON 245 JTS 2 3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBD @ 8084'. REV CIRC WELL CLEAN W/85 BBLs, 2% KCL. POOH. STANDING BACK TBG. LD BHA. SWI. SDFN.

6/3/03 **RUN CBL & PERF**
RIG ON STAND BY. NO CHARGE. PREP TO FRAC ON TUES 6/3/03.

6/4/03 **FRAC W/DOWELL**
HELD SAFETY MEETING (PERFORATING). MIRU CUTTERS WLS. RUN CBL-CCL-GR LOG FROM PBD TO CMT TOP. CMT TOP @ SURF. PMP 1/2 BBL 2% KCL DN 9 5/8" X 4 1/2" ANNULUS, 500# TST. PT 4 1/2" CSG & BOP TO 5000#. RIH. PERF @ 8008'-12', 4 SPF; 7988'-91', 4 SPF; 28 TOTAL HLS USING 3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR CHARGES, 0.43, 90 DEG PHASING. POOH. 0# AFTER PERF. BRK DN PERFS @ 3800# @ 1/2 BPM. PMP 20 BBLs 2% KCL @ 2 BPM @ 2900#. ISIP: 2700#, FG: .77. SWI. SDFN. MIRU DOWELL. PREP TO FRAC IN AM

6/5/03 **FRAC W/DOWELL, STAGE 4**
HELD SAFETY MEETING. PT SURF LINES TO 6056#. WHP: 1400#. **STAGE 1:** PERFS WERE BRK DN @ 3800 @ 1/2 BPM. ISIP: 2700#, FG: .77. PMP 775 BBLs YF118ST+, 74,000# 20/40 SD. ISIP: 3500#, NPI: 800#, FG: .87, MTP: 4635#, ATP: 4078#, MTR: 35.4 BPM, ATR: 29.7 BPM
STAGE 2: RIH W/CBP & PERF GUNS. SET CBP @ 7900'. PERF @ 7852'-54', 2 SPF; 7812'-22', 3 SPF; 7786'-90', 2 SPF; 7768'-72', 2 SPF. 50 TOTAL HLS USING 3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). POOH. 0# AFTER PERF. 2 RUNS

W/CUTTERS. BLENDER PROBLEMS W/DOWELL. REPAIR BLENDER. N/C W/DOWELL. BRK DN PERFS @ 4705 @ 2 BPM, ISIP: 2544#, FG: .76. BALL OUT PERFS W/100 BIO BALLS @ 14 BPM W/151 BBLs 2% KCL. SURGE BALL SEALERS OFF PERFS 3 TIMES. LET FALL TO BTM FOR 20 MIN. PMP 1314 BBLs YF118ST+, 101,000# 20/40 SD. ISIP: 4140#, NPI: 1596#, FG: .96, MTP: 4911#, ATP: 4207#, MTR: 43.3 BPM, ATR: 41.2 BPM. TAGGED W/IRIDIUM. CUT SD EARLY. STARTED SCREENING OUT. STAGE 3: RIH W/CBP & CUTTERS. PERF GUNS. SET CBP @ 7660'. PERF @ 7582'-89', 11 SHOTS; 7300'-19', 19 SHOTS, USING 3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). POOH. 0# AFTER PERF. 2 RUNS W/CUTTERS. BRK DN PERFS @ 2868' @ 2 BPM. ISIP: 1640#, FG: .66, PMP 1412 BBLs YF116ST+, 146,000# 20/40 SD. ISIP: 2290#, NPI: 850#, FG: .75, MTP: 4640#, ATP: 3652#, MTR: 40.0 BPM, ATR: 35.9 BPM. TAGGED W/SCANDIUM. STAGE 4: RIH W/CBP & PERF GUNS. SET CBP @ 7230'. PERF @ 7046'-52', 6 SHOTS; 7006'-20', 9 SHOTS; 6980'-86', 6 SHOTS; 6815'-21', 7 SHOTS, USING 3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). 0# AFTER PERF. POOH. 3 RUNS W/CUTTERS, 1 MISFIRE. USED ALL BAKER CBP'S TODAY. SWI. SDFN.

6/6/03

DRLG CBP'S

STAGE 4: H.S.M, P.T SURFACE LINES TO 6000#. WHP=200#. BRK DN PERFS @ 2614 @ 2 BPM. ISIP: 2496#, FG: .79, BALL OUT PERFS W/ 56 BIO BALLS @ 12 BPM W/ 125 BBLs 2% KCL. SURGE BIO BALLS OFF PERFS 3X & LET FALL TO BTM FOR 30 MIN. PMP'D 1528 BBLs YF116ST+ 148,000# 20/40 SD. ISIP: 3005#, NET INC: 509#, FG: .87, MP: 4261#, AP: 4015#, MR: 48, AR: 43.8 BPM. TAGGED W/ IRIDIUM.
STAGE 5: RIH W/ CBP & PERF GUN @ 6500'. PERF @ 6348-54' (4 SPF), 6308-14' (4 SPF) USING 3 3/8" EXPENDABLE GUNS, 23 GRM PROSPECTOR CHRGS 0.43 90* PHASING. POOH. 1 RUN W/ CUTTERS. PMP'D 1635 BBLs YF114ST+, 188,000# 20/40 SD. ISIP: 2921#, NET INCR: 1421#, FG: .90, MP: 41715#, AP: 3928#, MR: 44.2, AR: 37.6 BPM.
STAGE 6: RIH W/ CBP & PERF GUNS. SET CBP @ 5610'. PERF @ 5462-70' 4 SPF USING 3 3/8" EXPENDABLE GUNS 23 GRM PROSPECTOR CHARGES 0.43 90* PHASING. POOH 0# AFTER PERFORATING. 1 RUN W/ CUTTERS. PMP'D 850 BBLs YF114ST+, 99,400# 20/40 SD. ISIP: 2127#, NET INCR: 852, FG: .82, MP: 2756#, AP: 2151#, MR: 30.3, AR: 28.4 BPM. RIH & SET CBP @ 5400'. POOH. RDMO CUTTERS & DOWELL. RIH W/ 3 7/8" MILL TOOTH BUT, PMP OFF BIT SUB & S.N ON 2 3/8" J-55 TBG. EOT @ 5380'. SWI, SDFN.

6/9/03

FLOW TST WELL

HELD SAFETY MEETING (DRLG PLUGS). EOT @ 5380'. RU SWVL. EST CIRC W/2% KCL W/RIG PMP.
DRL CBP #1 @ 5400'. DRILL THROUGH CBP IN 6 MIN, 50# DIFF.
DRLG CBP #2 @ 5610'. TAG SD @ 5560'. CO 50' SD. DRILL THROUGH CBP IN 7 MIN, 100# DIFF.
DRLG CBP #3 @ 6500' TAG SD @ 6350'. CO 150' SD. DRILL THROUGH CBP IN 7 MIN, 100# DIFF.
DRLG CBP #4 @ 7230'. TAG SD @ 7100'. CO 130' SD. DRILL THOUGH CBP IN 8 MIN, 200# DIFF.
DRLG CBP #5 @ 7660'. TAG SD @ 7630'. CO 30' SD. DRILL THOUGH CBP IN 6 MIN, 200# DIFF.
DRLG CBP #6 @ 7900'. TAG SD @ 7870'. CO 30' SD. DRILL THOUGH CBP IN 7 MIN, 500# DIFF. RIH. TAG SD @ 8024'. CO TO 8084' (PBD). CO 60' SD. AVERAGE 7 MIN PER BAKER CBP. CIRC WELL CLEAN. RD SWVL. PUH. LAND TBG ON HANGER W/235 JTS 2 3/8" J-55 TBG. EOT @ 7752', SN @ 7750'. RD FLOOR & TBG EUQIP. NDBOP. NUWH. DROP BALL & PMP OFF THE BIT @ 500#. FLOW WELL BACK TO PIT ON OPEN CHK. FTP: 20#, SICP: 475#, FTP: 160#, SICP: 500#. REC 40 BBLs. TURN WELL OVER TO FLOW BACK CREW. RDMO. ROAD RIG TO NBU 384. SPOT RIG. SDFN.
FLOW BACK REPORT: 3.5 MCFD, CP: 900#, TP: 200#, 64/64" CHK, 18 BWPH, 24 HRS, 395 BW, TLTR: 5462 BBLs.

6/10/03

ON SALES

WENT ON SALES 6/9/03, 9:45 AM, 1000 MCF, FTP: 800#, FCP: 1050#, SICP: 1050#, 20/64" CHK.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
UTU-71417

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

CONFIDENTIAL

8. Lease Name and Well No.
BITTER CREEK 4-2

3. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3a. Phone No. (include area code)
(435)781-7060

9. API Well No.
43-047-34774

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NWNE 1227' FNL & 2122' FEL

CONFIDENTIAL
EXPIRED
CN 7-9-04

10. Field and Pool, or Exploratory
UNDESIGNATED

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area 4-11S-22E

12. County or Parish UINTAH 13. State UTAH

At total depth

14. Date Spudded 03/14/03 15. Date T.D. Reached 04/02/03 16. Date Completed 06/09/03
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5593' GR

18. Total Depth: MD 8110 TVD 19. Plug Back T.D.: MD 8082 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR-6-5-03, MICRULOG-GR-4-3-03
AL/LOG, CN/LD/GR-4-3-03

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#	40	275		110 G			
7 7/8"	4 1/2"	11.6#	55	8110		1920			
						580x Perm. Lts II			
						1720x 50/60 102 G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7751'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESA VERDE	7988	8012	7988-8012		28	
MESA VERDE	7768	7854	7768-7854		50	
MESA VERDE	7300	7589	7300-7589		30	
MESA VERDE	6815	7020	6815-7020		22	
MESA VERDE/WASATCH	6308	6354	6308-6354		8	
WASATCH	5462	5470	5462-5470		4	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7988-8012	PMP 74,000# 20/40 SD W/ YF118ST
7768-7854	PMP 101,000# 20/40 SD W/ YF118ST
7300-7589	PMP 146,000# 20/40 SD W/ YF116ST
6815-7020	PMP 148,000# 20/40 SD W/ YF116ST
6308-6354	PMP 188,000# 20/40 SD W/ YF114ST
5462-5470	PMP 99,400# 20/40 SD W/ YF114ST

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/03	06/12/03	24	→	0	1,273	187			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	PRODUCTION METHOD
20/64	646	1068	→	0	1273	187			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/03	06/12/03	24	→	0	1273	187			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	PRODUCTION METHOD
20/64	646	1068	→	0	1273	187			PRODUCING

(See instructions and spaces for additional data on reverse side)

RECEIVED
JUN 30 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/03	06/12/03	24	→	0	1273	187			FLOWING
Choke Size	Tbg. Press. Flwg. 646	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	SI	1068	→	0	1273	187		PRODUCING	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/03	06/12/03	24	→	0	1273	187			FLOWING
Choke Size	Tbg. Press. Flwg. 646	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	SI	1068	→	0	1273	187		PRODUCING	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	942	3,966			
WASATCH	3,966	6,342			
MESA VERDE	6,342				

32. Additional remarks (include plugging procedure):

RECEIVED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

JUN 30 2003

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBRA DOMENICI Title ADMINISTRATIVE ASSISTANT

Signature *Debra Domenici* Date 27-Jun-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

BITTER CREEK 4-2

UINTAH COUNTY, UT

DRILLING REPORT:

	Uintah Co., UT	WI: 68.06%	AFE: 803050D	8/8THS AFE M\$:615
	Target pay: Wasatch/Mesa Verde		ATD: 7,700'	CSG:
3/4/03	Building location. 5% complete.			
3/5/03	Building location. 20% complete.			
3/6/03	Building location. 40% complete.			
3/7/03	Building location. 55% complete.			
3/10/03	Building location. 70% complete.			
3/11/03	NW/NE S4-11S-22E Building location. 80% complete.			
3/12/03	Building location. 85% complete			
3/13/03	Building location. 95% complete.			
3/14/03	Building location. 95% complete.			
3/17/03	NW/NE S4-11S-22E Rig: Ski Drilling air rig WI: 60% ATD: 8,000' TD: 280' CSG: 9 5/8" @ 275' MW: AIR SD: DSS: 0 Spudded @ 0800 3/14/03. Drilled 12 1/4" hole to 280'. Ran 9 5/8" csg. Cmt w/BJ, circ to surf, hole stayed full. BLM & UDOGM notified, no witnesses. WORT. <u>Drop from report until rotary spud.</u>			
3/24/03	Rig: Caza 7 WI: 68.06% TD: 1605' CSG: 9 5/8" @ 275' MW: air mist SD: 3/23/03 DSS: 1 MIRU. Tst BOP, no BLM witness. Drilled 1325' in 18 hrs. Drilling @ report time.			
3/25/03	TD: 3040' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/23/03 DSS: 2 Drilled 1435' in 23 hrs (hit wtr @ 2400'). Drilling @ report time.			
3/26/03	TD: 3965' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/23/03 DSS: 3 Drilled 926' in 23 hrs. Drilling @ report time.			
3/27/03	TD: 4970' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/23/03 DSS: 4 Drilled 31' in 1.5 hrs. TFNB (ran PDC & mud motor). Drilled 974' in 15.5 hrs. Drilling @ report time.			
3/28/03	TD: 6102' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/23/03 DSS: 5 Drilled 1132' in 19.5 hrs. TFNB @ report time (PDC had extensive cutter damage).			

3/31/03	TD: 7880'	CSG: 9 5/8" @ 275'	MW: 9.9	SD: 3/23/03	DSS: 8
	TFNB. Drilled 1778' in 60.5 hrs (mudded up @ 7373', raised mud weight @ 7590' to control flow). Drilling @ report time.				
4/1/03	TD: 8097'	CSG: 9 5/8" @ 275'	MW: 9.9	SD: 3/23/03	DSS: 9
	Drilled to TD, 217' in 14 hrs. Cond for logs, POOH. Logging @ report time.				
4/2/03	TD: 8097'	CSG: 9 5/8" @ 275'	MW: 9.9	SD: 3/23/03	DSS: 10
	Ran open hole logs. TIH, cond mud. LDDP. Running 4 1/2" csg @ report time.				
4/3/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	Ran 4 1/2" csg to 8082'. Cmt w/BJ, circ 55 bbls cmt to surf. Set csg slips, cut off csg. Rls rig 1700 hrs 4/2/03.				
4/4/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/7/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/8/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/9/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/10/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/11/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/14/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/15/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/16/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/17/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/21/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/22/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/23/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				
4/24/03	TD: 8097'	CSG: 4 1/2" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
	WO completion.				

4/25/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/28/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/29/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
4/30/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/1/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/2/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/5/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/6/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/7/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/8/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/9/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/12/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/13/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/14/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/15/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/16/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/19/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/20/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11

5/21/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/22/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/23/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/27/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/28/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/29/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
5/30/03	TD: 8097' WO completion.	CSG: 4 ½" @ 8082'	MW: 10.7	SD: 3/23/03	DSS: 11
6/2/03	SDFWE. RUN CBL LOG & PERF ON TUES 6/3/03 HELD SAFETY MEETING (RU RIG & PU TBG). RDMO NBU 408. ROAD RIG TO BITTER CREEK #4-2. MIRU. SPOT EQUIP. NDWH. NUBOP. RU FLOOR & TBG EQUIP. RIH W/3 7/8" BIT, BIT SUB, 1 JT, SN ON 245 JTS 2 3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBTB @ 8084'. REV CIRC WELL CLEAN W/85 BBLS, 2% KCL. POOH. STANDING BACK TBG. LD BHA. SWI. SDFN.				
6/3/03	RUN CBL & PERF RIG ON STAND BY. NO CHARGE. PREP TO FRAC ON TUES 6/3/03.				
6/4/03	FRAC W/DOWELL HELD SAFETY MEETING (PERFORATING). MIRU CUTTERS WLS. RUN CBL-CCL-GR LOG FROM PBTB TO CMT TOP. CMT TOP @ SURF. PMP ½ BBL 2% KCL DN 9 5/8" X 4 ½" ANNULUS, 500# TST. PT 4 ½" CSG & BOP TO 5000#. RIH. PERF @ 8008'-12', 4 SPF; 7988'-91', 4 SPF; 28 TOTAL HLS USING 3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR CHARGES, 0.43, 90 DEG PHASING. POOH. 0# AFTER PERF. BRK DN PERFS @ 3800# @ ½ BPM. PMP 20 BBLS 2% KCL @ 2 BPM @ 2900#. ISIP: 2700#, FG: .77. SWI. SDFN. MIRU DOWELL. PREP TO FRAC IN AM.				
6/5/03	FRAC W/DOWELL, STAGE 4 HELD SAFETY MEETING. PT SURF LINES TO 6056#. WHP: 1400#. <u>STAGE 1:</u> PERFS WERE BRK DN @ 3800 @ ½ BPM. ISIP: 2700#, FG: .77. PMP 775 BBLS YF118ST+, 74,000# 20/40 SD. ISIP: 3500#, NPI: 800#, FG: .87, MTP: 4635#, ATP: 4078#, MTR: 35.4 BPM, ATR: 29.7 BPM <u>STAGE 2:</u> RIH W/CBP & PERF GUNS. SET CBP @ 7900'. PERF @ 7852'-54', 2 SPF; 7812'-22', 3 SPF; 7786'-90', 2 SPF; 7768'-72', 2 SPF. 50 TOTAL HLS USING 3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). POOH. 0# AFTER PERF. 2 RUNS W/CUTTERS. BLENDER PROBLEMS W/DOWELL. REPAIR BLENDER. N/C W/DOWELL. BRK DN PERFS @ 4705 @ 2 BPM, ISIP: 2544#, FG: .76. BALL OUT PERFS W/100 BIO BALLS @ 14 BPM W/151 BBLS 2% KCL. SURGE BALL SEALERS OFF PERFS 3 TIMES. LET FALL TO BTM FOR 20 MIN. PMP 1314 BBLS YF118ST+, 101,000# 20/40 SD. ISIP: 4140#, NPI: 1596#, FG: .96, MTP: 4911#, ATP: 4207#, MTR: 43.3 BPM, ATR: 41.2 BPM. TAGGED W/IRIDIUM. CUT				

SD EARLY. STARTED SCREENING OUT. STAGE 3: RIH W/CBP & CUTTERS.
 PERF GUNS. SET CBP @ 7660'. PERF @ 7582'-89', 11 SHOTS; 7300'-19', 19
 SHOTS, USING 3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34).
 POOH. 0# AFTER PERF. 2 RUNS W/CUTTERS. BRK DN PERFS @ 2868' @ 2 BPM.
 ISIP: 1640#, FG: .66, PMP 1412 BBLs YF116ST+, 146,000# 20/40 SD. ISIP: 2290#,
 NPI: 850#, FG: .75, MTP: 4640#, ATP: 3652#, MTR: 40.0 BPM, ATR: 35.9 BPM.
 TAGGED W/SCANDIUM. STAGE 4: RIH W/CBP & PERF GUNS. SET CBP @ 7230'.
 PERF @ 7046'-52', 6 SHOTS; 7006'-20', 9 SHOTS; 6980'-86', 6 SHOTS; 6815'-21', 7
 SHOTS, USING 3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). 0# AFTER
 PERF. POOH. 3 RUNS W/CUTTERS, 1 MISFIRE. USED ALL BAKER CBP'S
 TODAY. SWI. SDFN.

6/6/03

DRLG CBP'S

STAGE 4: H.S.M, P.T SURFACE LINES TO 6000#. WHP=200#. BRK DN PERFS
@ 2614 @ 2 BPM. ISIP: 2496#, FG: .79, BALL OUT PERFS W/ 56 BIO BALLS @
 12 BPM W/ 125 BBLs 2% KCL. SURGE BIO BALLS OFF PERFS 3X & LET
 FALL TO BTM FOR 30 MIN. PMP'D 1528 BBLs YF116ST+ 148,000#
 20/40 SD. ISIP: 3005#, NET INC: 509#, FG: .87, MP: 4261#, AP: 4015#, MR: 48, AR:
 43.8 BPM. TAGGED W/ Iridium.

STAGE 5: RIH W/ CBP & PERF GUN @ 6500'. PERF @ 6348-54' (4 SPF), 6308-14'
(4 SPF) USING 3 3/8" EXPENDABLE GUNS, 23 GRM PROSPECTOR CHRGS 0.43
90* PHASING. POOH. 1 RUN W/ CUTTERS. PMP'D 1635 BBLs YF114ST+,
 188,000# 20/40 SD. ISIP: 2921#, NET INCR: 1421#, FG: .90, MP: 41715#, AP: 3928#,
 MR: 44.2, AR: 37.6 BPM.

STAGE 6: RIH W/ CBP & PERF GUNS. SET CBP @ 5610'. PERF @ 5462-70' 4 SPF
USING 3 3/8" EXPENDABLE GUNS 23 GRM PROSPECTOR CHARGES 0.43 90*
PHASING. POOH 0# AFTER PERFORATING. 1 RUN W/ CUTTERS. PMP'D 850
 BBLs YF114ST+, 99,400# 20/40 SD. ISIP: 2127#, NET INCR: 852, FG: .82, MP:
 2756#, AP: 2151#, MR: 30.3, AR: 28.4 BPM. RIH & SET CBP @ 5400'. POOH.
 RDMO CUTTERS & DOWELL. RIH W/ 3 7/8" MILL TOOTH BUT, PMP OFF BIT
 SUB & S.N ON 2 3/8" J-55 TBG. EOT @ 5380'. SWI, SDFN.

6/9/03

FLOW TST WELL

HELD SAFETY MEETING (DRLG PLUGS). EOT @ 5380'. RU SWVL. EST CIRC
 W/2% KCL W/RIG PMP.

DRL CBP #1 @ 5400'. DRILL THROUGH CBP IN 6 MIN, 50# DIFF.

DRLG CBP #2 @ 5610'. TAG SD @ 5560'. CO 50' SD. DRILL THROUGH CBP IN 7
 MIN, 100# DIFF.

DRLG CBP #3 @ 6500' TAG SD @ 6350'. CO 150' SD. DRILL THROUGH CBP IN 7
 MIN, 100# DIFF.

DRLG CBP #4 @ 7230'. TAG SD @ 7100'. CO 130' SD. DRILL THOUGH CBP IN 8
 MIN, 200# DIFF.

DRLG CBP #5 @ 7660'. TAG SD @ 7630'. CO 30' SD. DRILL THOUGH CBP IN 6
 MIN, 200# DIFF.

DRLG CBP #6 @ 7900'. TAG SD @ 7870'. CO 30' SD. DRILL THOUGH CBP IN 7
 MIN, 500# DIFF. RIH. TAG SD @ 8024'. CO TO 8084' (PBSD). CO 60' SD.

AVERAGE 7 MIN PER BAKER CBP. CIRC WELL CLEAN. RD SWVL. PUH. LAND
 TBG ON HANGER W/235 JTS 2 3/8" J-55 TBG. EOT @ 7752', SN @ 7750'. RD
 FLOOR & TBG EUQIP. NDBOP. NUWH. DROP BALL & PMP OFF THE BIT @
 500#. FLOW WELL BACK TO PIT ON OPEN CHK. FTP: 20#, SICP: 475#, FTP:
 160#, SICP: 500#. REC 40 BBLs. TURN WELL OVER TO FLOW BACK CREW.
 RDMO. ROAD RIG TO NBU 384. SPOT RIG. SDFN.

FLOW BACK REPORT: 3.5 MCFD, CP: 900#, TP: 200#, 64/64" CHK, 18 BWPH, 24
 HRS, 395 BW, TLTR: 5462 BBLs.

6/10/03 **ON SALES**
WENT ON SALES 6/9/03, 9:45 AM, 1000 MCF, FTP: 800#, FCP: 1050#, SICP: 1050#,
20/64" CHK.

6/11/03 **ON PROD**
1063 MCF 0 BC, 180 BW, TP: 662#, CP: 1094#, 20/64" CHK, 19 HRS, LP: 348#.
6/9/03 @ 9:45 AM.

6/12/03 **ON PROD**
1273 MCF, 0 BC, 187 BW, TP: 646#, CP: 1068#, 20/64" CHK, 24 HRS, LP: 337#.

6/13/03 **ON PROD**
504 MCF, 0 BC, 231 BW, TP: 1808#, CP: 1815#, 20/64" CHK, 12 HRS, LP: 374#.
HIGH LINE PRESS.

6/16/03 **ON PROD**
6/13/03: 1179 MCF, 0 BC, 52 BW, TP: 688#, CP: 1160#, 20/64" CHK, 24 HRS, LP:
341#.
6/14/03: 1151 MCF, 0 BC, 182 BW, TP: 606#, CP: 1046#, 20/64" CHK, 24 HRS, LP:
353#.
6/15/03: 1097 MCF, 0 BC, 250 BW, TP: 575#, CP: 1000#, 20/64" CHK, 24 HRS, LP:
340#. IP'D 6/12/03, 1273 MCF, 0 BC, 187 BW, TP: 646#, CP: 1068#, 20/64" CHK, 24
HRS, LP: 337#. **FINAL REPORT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address 3b. Phone No. (include area code)
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Accepted by the Utah Division of Oil, Gas and Mining
Office _____ Date 7/15/04

Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowing and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CHO

RECEIVED
JUL 14 2004
DIV. OF OIL, GAS & MINING

ALL WELLS ROCKY MOUNTAIN GAS- SOUTH OF NBU ENARDO VARIANCE

019

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
BITTER CREEK 01-03	SWNE SEC 3, T11S, R22E	UTU29797	UTU29797	4304730524
BITTER CREEK 04-02	NWNE SEC.4, T11S, R22E	UTU71417	UTU80666	4304734774
BITTER CREEK 09-02	NWNE SEC. 9, T11S, R22E	UTU71418	UTU71418	4304734775
E BENCH UNIT #1	NWSE SEC 33, T11S, R22E	UT121P		4304731778
FEDERAL 29-10-22	SESE SEC. 29, T10S, R22E	U-469		4304734861
FEDERAL 31-10-22	SESE SEC. 31, T10S, R22E	U-0143551	UTU0143551	4304734862
LIZZARD CREEK FED 1-10	NWNW SEC 10, T11S, R22E	UTU25880	UTU25880	4304731475
WILLOW CREEK UNIT #1	SENE SEC 27, T11S, R20E	UT128P	UTU34705	4304731775

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFFD	0	MCFFD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFFD		MCFFD	0

<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
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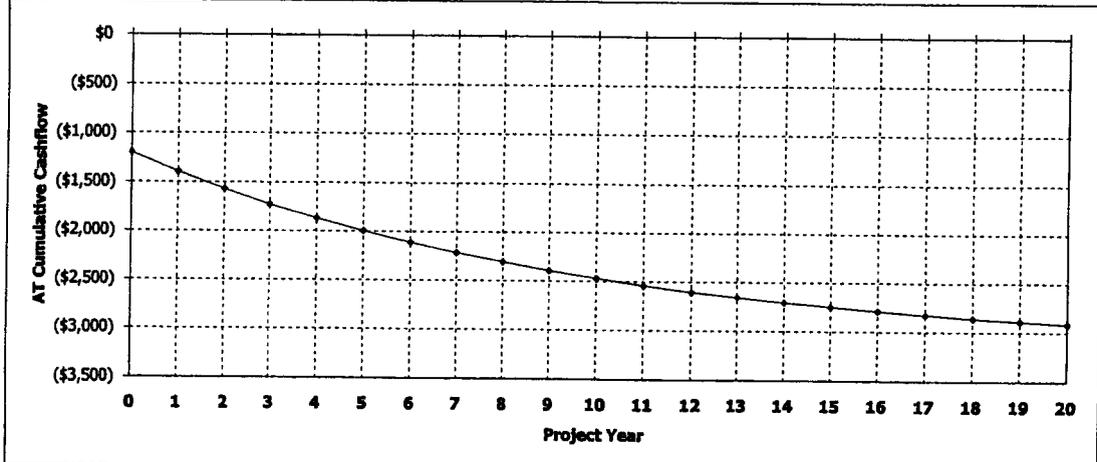
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equiv Reserves =	38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000) (A)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. RECEIVED
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS MAY 10 2006
OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE
IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237. DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office
From: Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-71417
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BITTER CREEK 4-2
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047347740000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1227 FNL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 04 Township: 11.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: BITTER CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/16/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 4/16/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

April 26, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/26/2010