



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

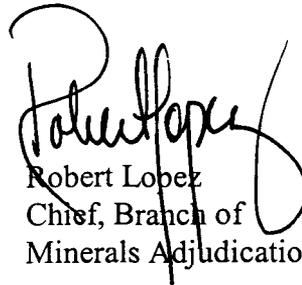
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		9. API Well No. 43-047-34748	
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		10. Field and Pool, or Exploratory NATURAL BUTTES	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		11. Sec., T., R., M., or Blk. and Survey or Area Sec 5 T9S R21E Mer SLB	
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094		12. County or Parish UINTAH	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1752FNL 929FEL 4436023 Y 40.06753 At proposed prod. zone 022038 X -109.56296		13. State UT	
14. Distance in miles and direction from nearest town or post office* 7.3 MILES SOUTHEAST OF OURAY, UT		17. Spacing Unit dedicated to this well 157.00	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 929		18. BLM/BIA Bond No. on file 103601473	
16. No. of Acres in Lease 157.00		19. Proposed Depth 7800 MD	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		20. Estimated duration	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4670 GL		23. Estimated duration	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature (Electronic Submission) 	Name (Printed/Typed) CHERYL CAMERON	Date 10/03/2002
Title OPERATIONS	RECEIVED OCT 11 2002	
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-17-02
Title	ENVIRONMENTAL SCIENTIST III DIVISION OF OIL, GAS AND MINING	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

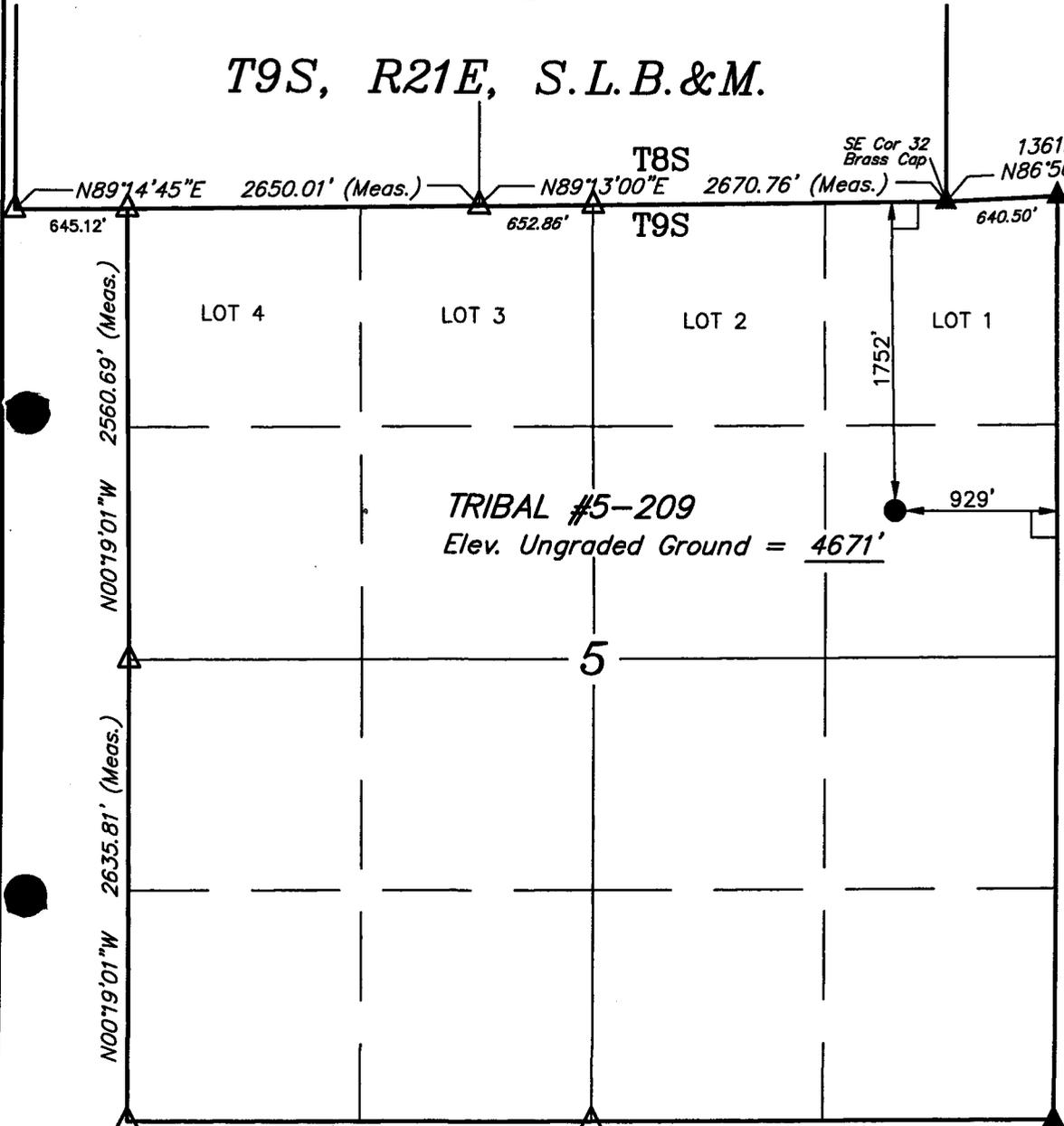
Electronic Submission #14757 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Sec. 32

EL PASO PRODUCTION OIL & GAS COMPANY

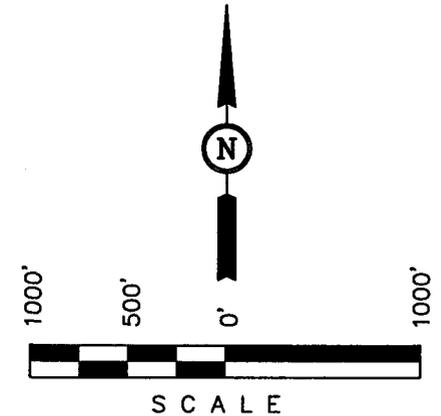
T9S, R21E, S.L.B.&M.

Well location, TRIBAL #5-209, located as shown in SE 1/4 NE 1/4 of Section 5, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (19 EAM) IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND: N89°36'28"E 2645.39' (Meas.) N89°36'28"E 2645.39' (Meas.)
 Set Marked Stone

- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set)
- (AUTONOMOUS NAD 83)
 LATITUDE = 40°04'02.71" (40.067419)
 LONGITUDE = 109°34'10.24" (109.569511)

SCALE 1" = 1000'	DATE SURVEYED: 5-2-02	DATE DRAWN: 5-6-02
PARTY B.B. T.H. C.G.		REFERENCES G.L.O. PLAT
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

TRIBAL 5-209
SENE Sec. 5, T9S, R21E
LEASE NUMBER: 14-20-H62-3019

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4680'
Green River	2020'
Wasatch	5450'
Total Depth	7800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	4680'
	Green River	2020'
Gas	Wasatch	5450'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Refer to the attached casing & cementing program.

5. Drilling Fluids Program:

Refer to the attached mud program.

6. Evaluation Program

Refer to the attached Geological Data.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 7,800' TD, approximately equals 3,120 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,404 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Date:**

Drilling operations are planned to commence upon approval of this application.

9. **Variations:**

Please see Natural Buttes/Ouray Field SOP.

10. **Other Information:**

Please see Natural Buttes/Ouray Field SOP.

TRIBAL 5-209
SENE Sec. 5, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3019

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

Refer to Topo B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

Please see Natural Buttes/Ouray Field SOP.

Refer to Topo Map D for the placement of the pipeline lateral.

5. Location and Type of Water Supply:

Please see Natural Buttes/Ouray Field SOP.

6. Source of Construction Materials

Please see Natural Buttes/Ouray Field SOP.

7. Methods of Handling Waste Materials

Please see Natural Buttes/Ouray Field SOP.

Any produced water from the proposed well will be contained in a common water tank(s), and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

Please see Natural Buttes/Ouray Field SOP.

9. Well Site Layout: (See Location Layout Diagram)

Please see Natural Buttes/Ouray Field SOP.

10. Plans for Reclamation of the Surface:

Please see Natural Buttes/Ouray Field SOP.

11. Surface Ownership:

Ute Indian Tribe
Ft. Duchesne, Utah
(435) 722-5141

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III Archaeological Survey Report has been conducted. A copy of this report was submitted to the Ute Tribe Energy & Minerals Department prior to the onsite inspection.

Contact Alameda Farms prior to construction.

13. Lessee's or Operator's Representative & Certification:

Cheryl Cameron
Senior Regulatory Analyst
El Paso Production Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Oil & Gas Company
9 Greenway Plaza
Houston, TX 77046
(713) 420-4850

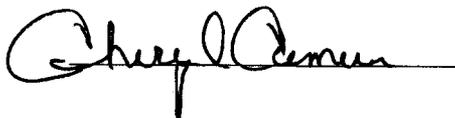
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BIA Nationwide Bond No. 103601473.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

s/s Cheryl Cameron
Cheryl Cameron

A handwritten signature in black ink, appearing to read "Cheryl Cameron", is written over a horizontal line.

10/03/02
Date

EL PASO PRODUCTION OIL & GAS COMPANY
TRIBAL #5-209
SECTION 5, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE OURAY #7-72; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE OURAY #5-68; PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 38.3 MILES.

EL PASO PRODUCTION OIL & GAS COMPANY

TRIBAL #5-209

LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T9S, R21E, S.L.B.&M.

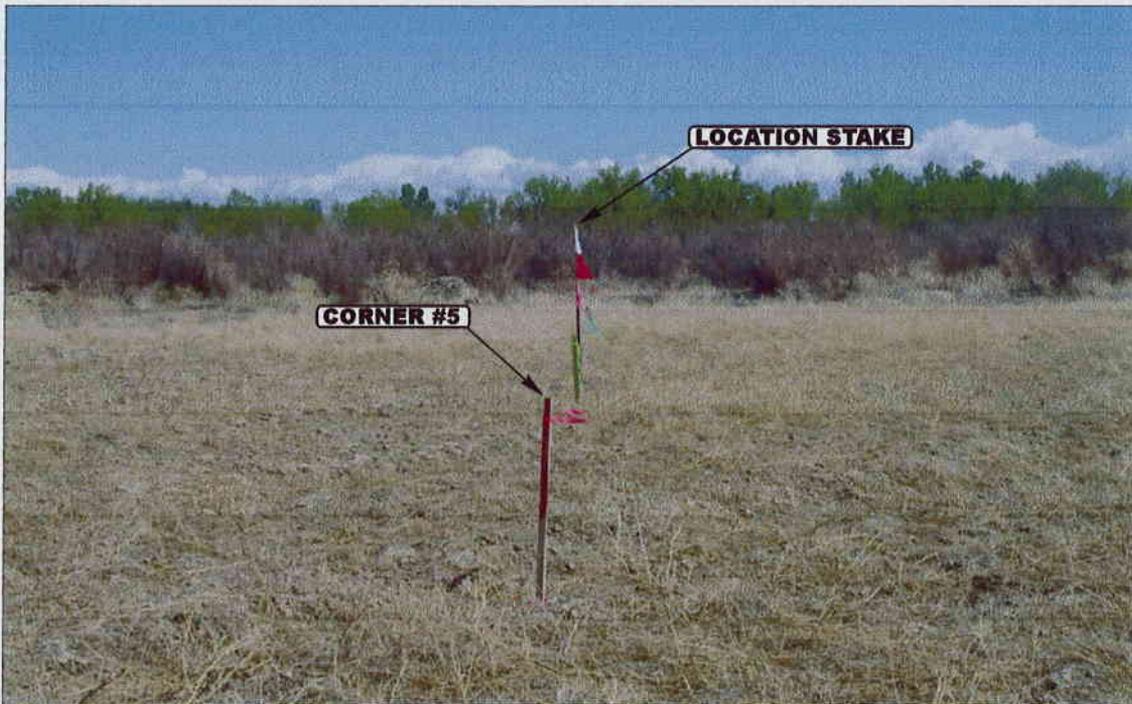


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 13 02
MONTH DAY YEAR

PHOTO

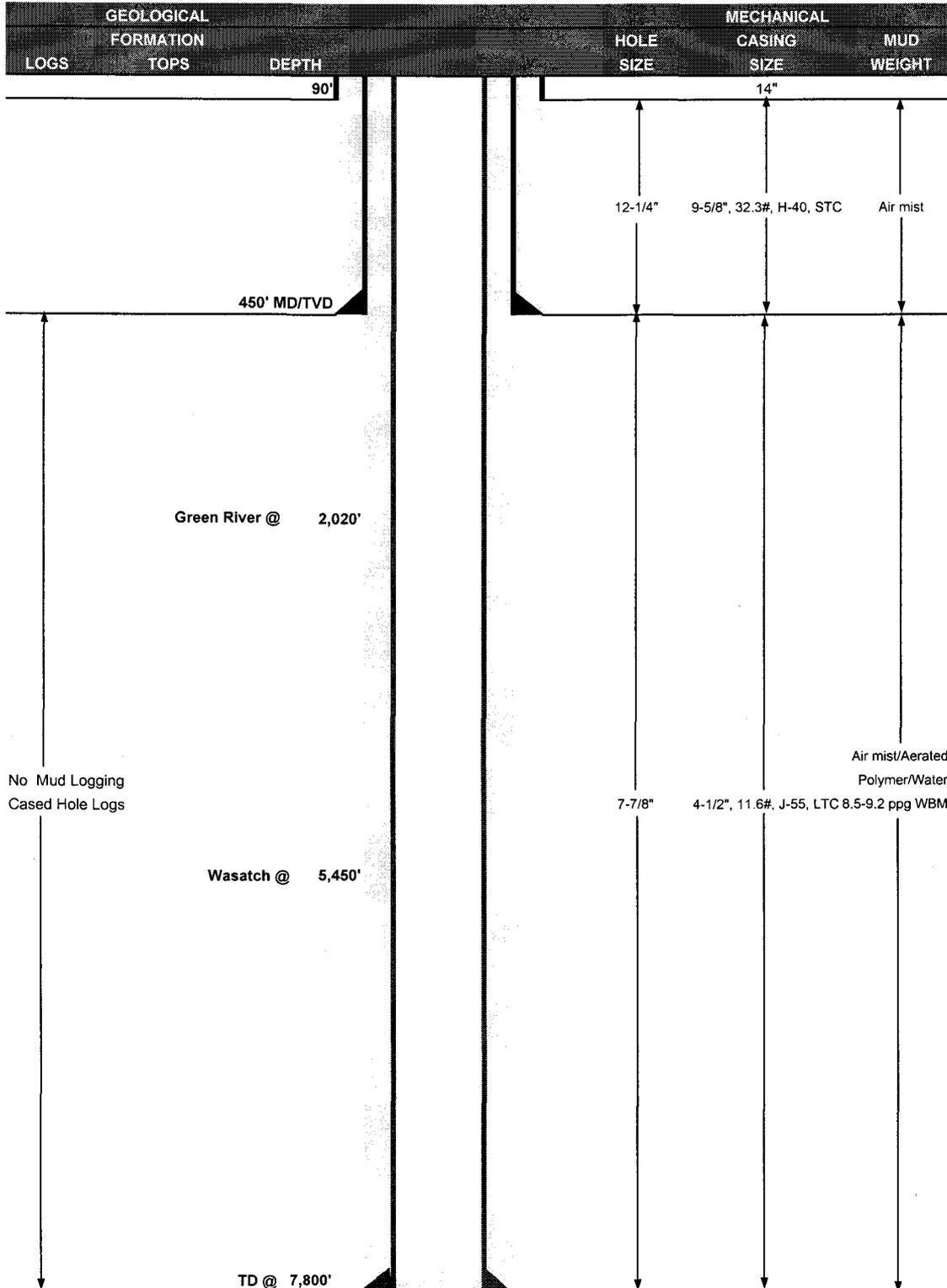
TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00

DRILLING PROGRAM FOR APD

COMPANY NAME El Paso Production Company DATE October 1, 2002
 WELL NAME Tribal 5-209 TD 7,800' MD/TVD _____
 FIELD Green Natural Gas COUNTY Uintah STATE Utah ELEVATION 4,680' KB _____
 SURFACE LOCATION 1752' FNL, 929' FEL, SE/NE, SEC. 5, T9S, R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch
 ADDITIONAL INFO Regulatory Agencies: BLM, BIA, UDOGM, Tri-County Health Dept.



elpaso Production
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0-450'	32.30	H-40	STC	8.99	6.51	3.94
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.94	1.22	1.15

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	450	Class G + 2% CaCl ₂ + 0.25 pps celloflake	180	35%	15.80	1.16
PRODUCTION	LEAD 4,950'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	560	70%	11.00	3.38
	TAIL 2,850'	50/50 Poz/G + 10% salt + 2% gel	850	70%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

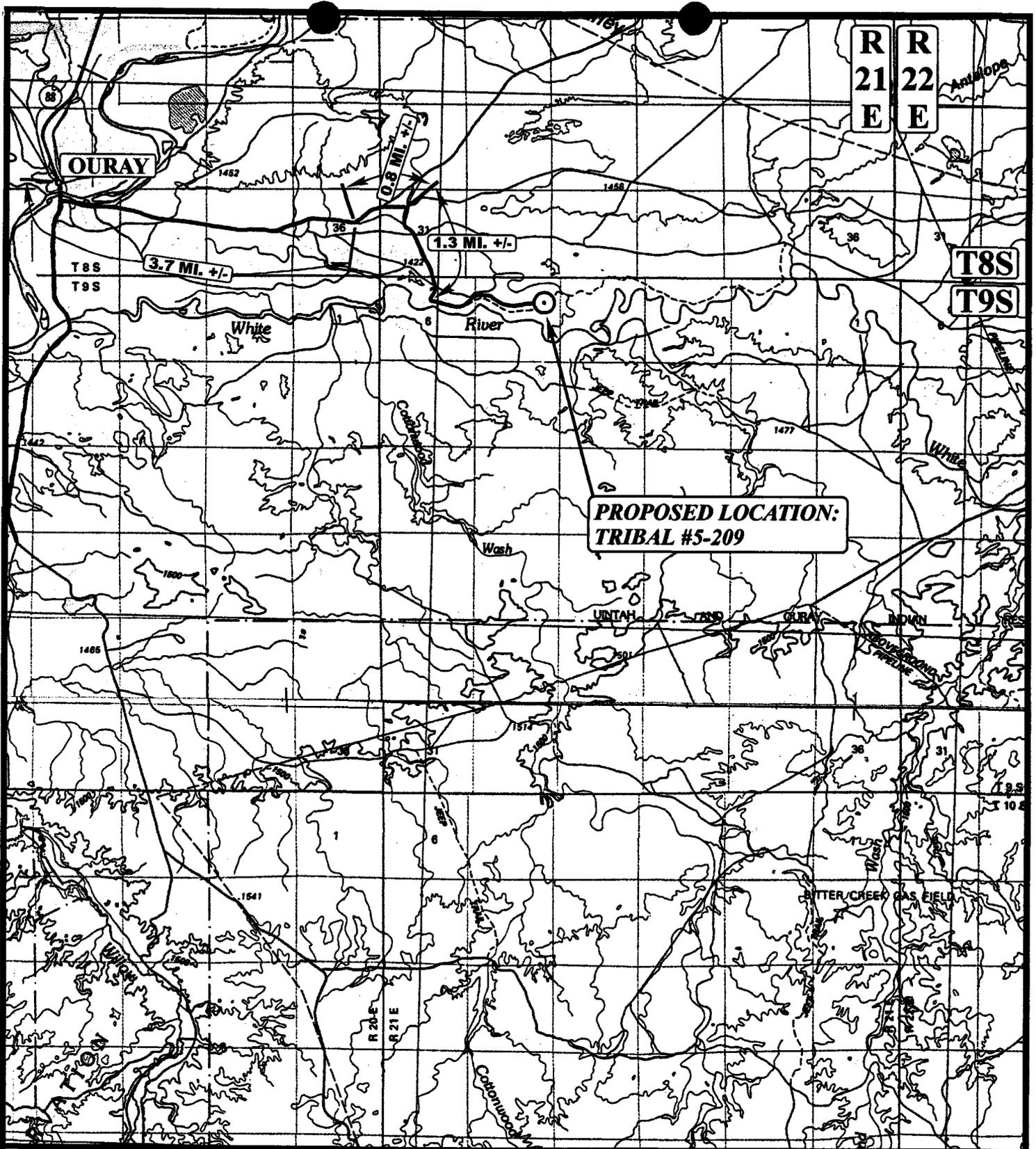
Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Dan Lindsey

DATE: _____

DRILLING SUPERINTENDANT: _____
Larry Strasheim

DATE: _____



**PROPOSED LOCATION:
TRIBAL #5-209**

LEGEND:

⊙ PROPOSED LOCATION



EL PASO PRODUCTION OIL & GAS COMPANY

TRIBAL #5-209

SECTION 5, T9S, R1E, S.L.B.&M.

1752' FNL 929' FEL



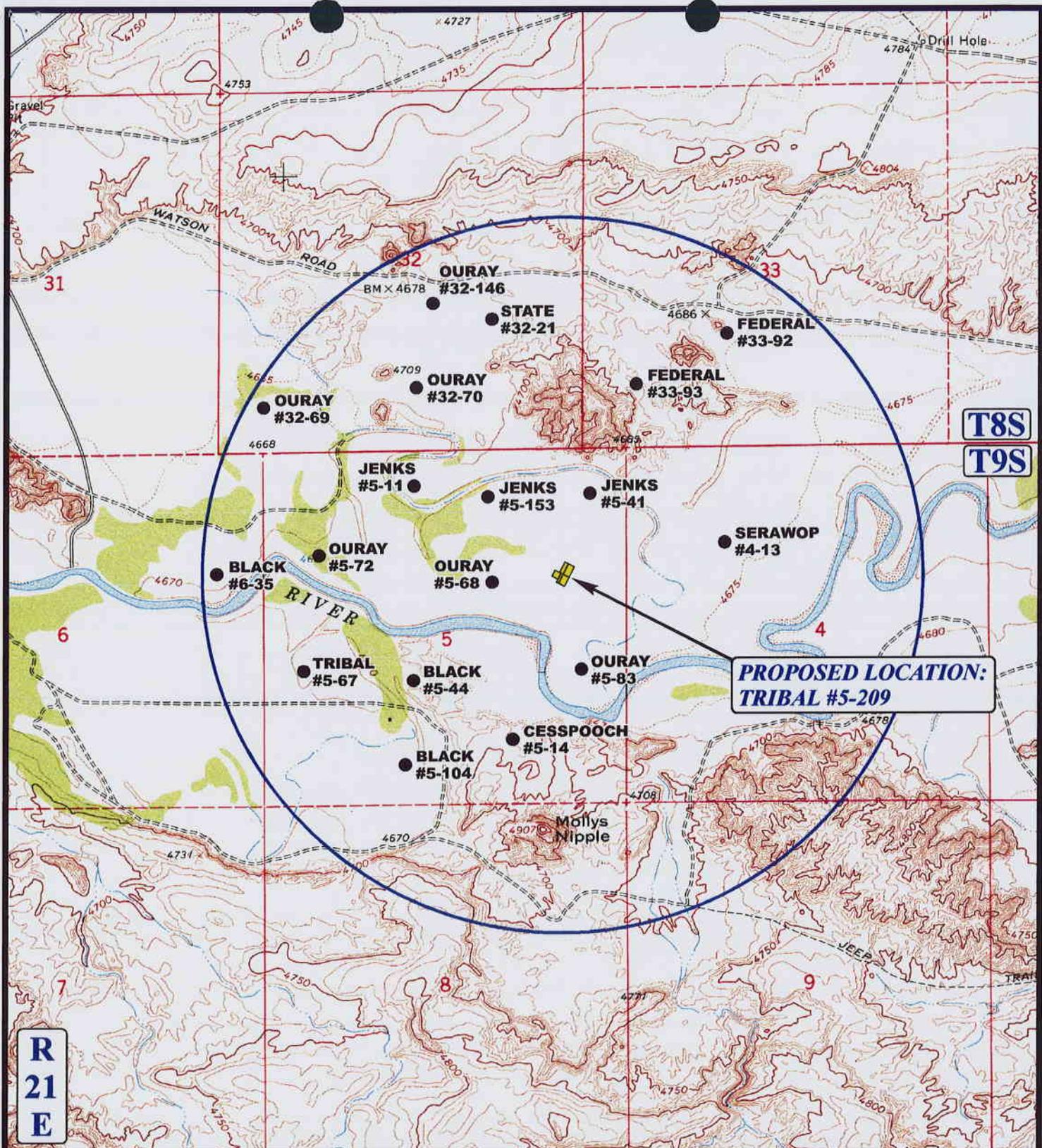
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 13 02
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00





**PROPOSED LOCATION:
TRIBAL #5-209**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



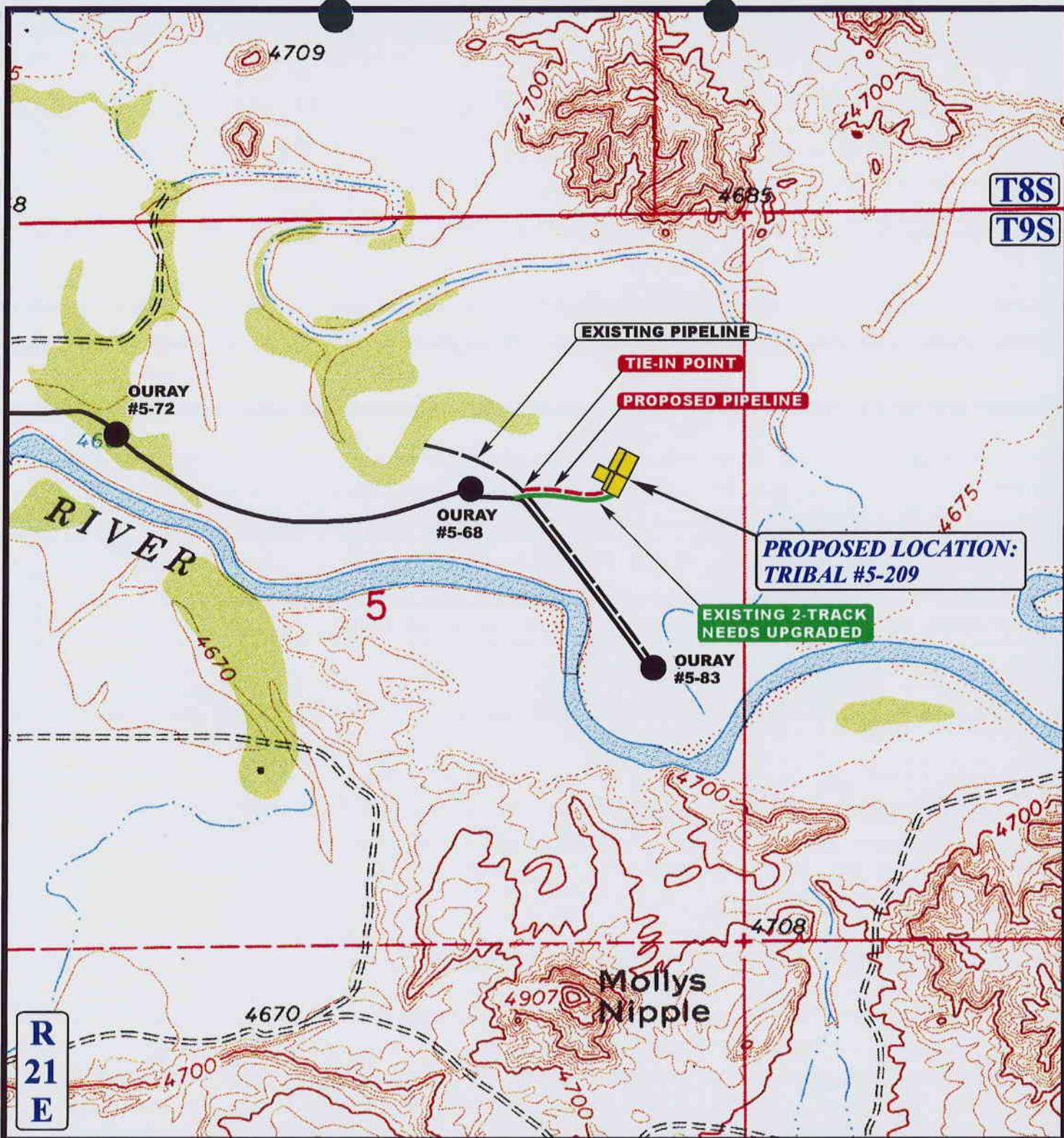
EL PASO PRODUCTION OIL & GAS COMPANY

**TRIBAL #5-209
SECTION 5, T9S, R1E, S.L.B.&M.
1752' FNL 929' FEL**

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 5 13 02
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 580' +/-

LEGEND:

-  EXISTING ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EL PASO PRODUCTION OIL & GAS COMPANY

TRIBAL #5-209
SECTION 5, T9S, R1E, S.L.B.&M.
1752' FNL 929' FEL

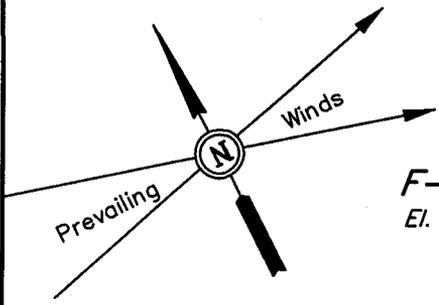
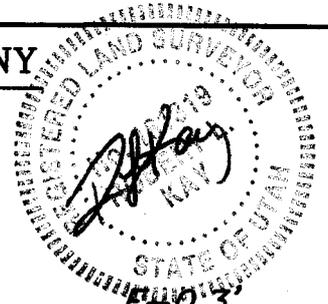
U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **5 13 02**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **D**
 TOPO

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

TRIBAL #5-209
SECTION 5, T9S, R21E, S.L.B.&M.
1752' FNL 929' FEL

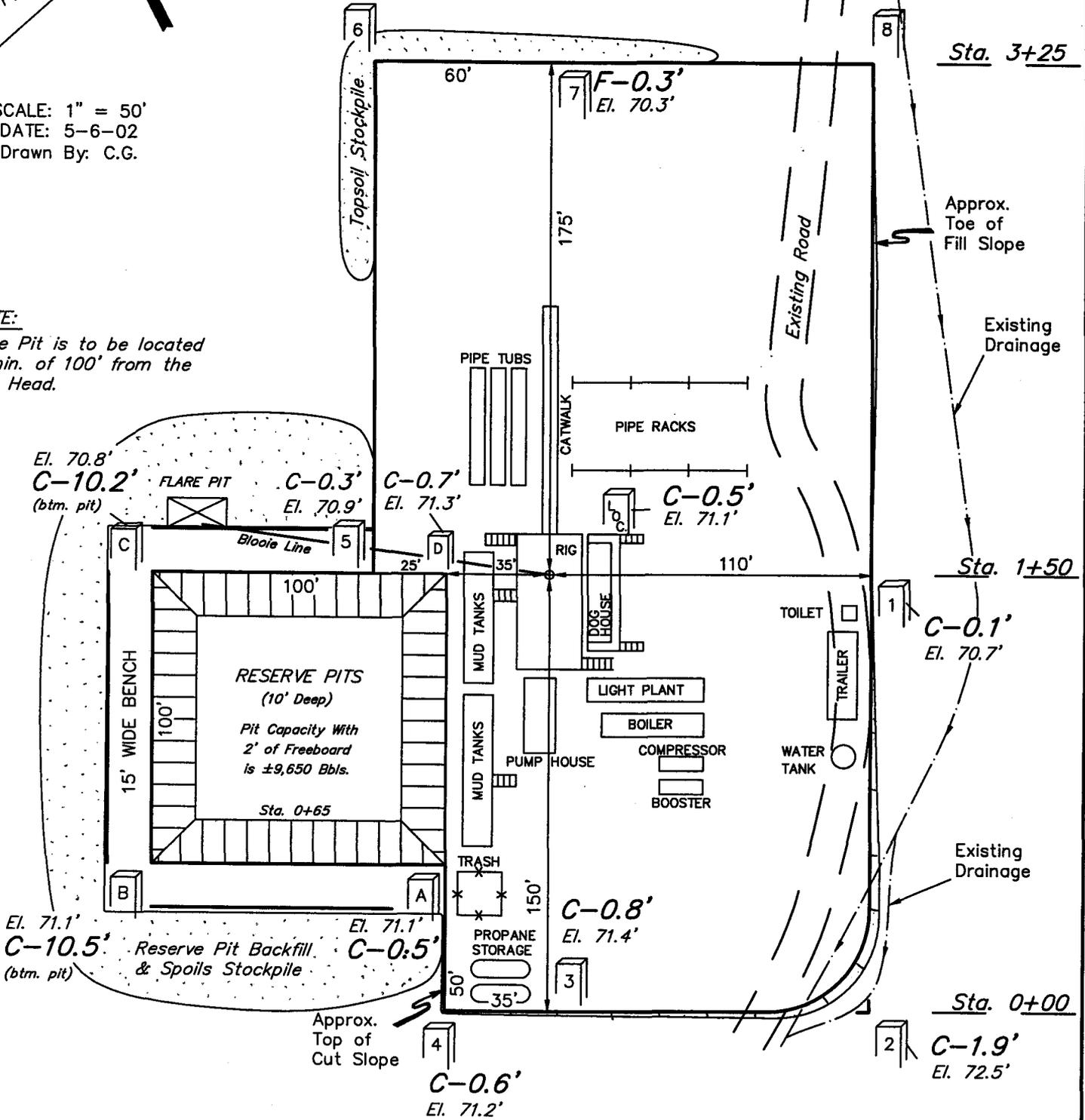


F-0.3'
El. 70.3'

F-0.3'
El. 70.3'

SCALE: 1" = 50'
DATE: 5-6-02
Drawn By: C.G.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

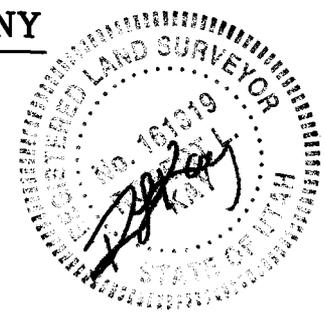
Elev. Ungraded Ground At Loc. Stake = 4671.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4670.6'

FIGURE #1

EL PASO PRODUCTION OIL & GAS COMPANY

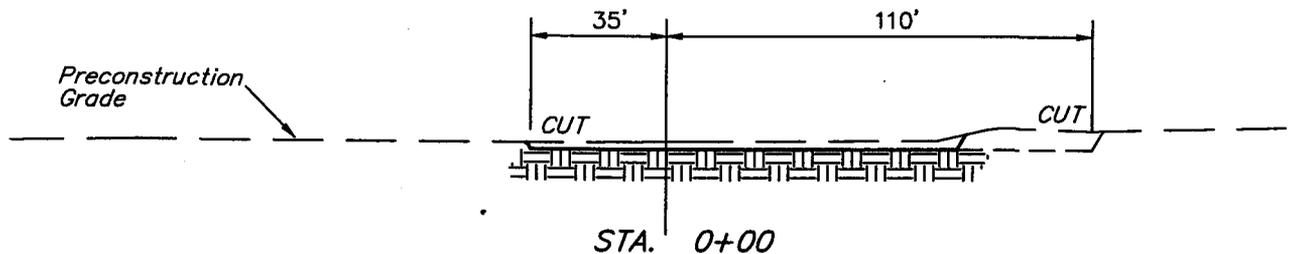
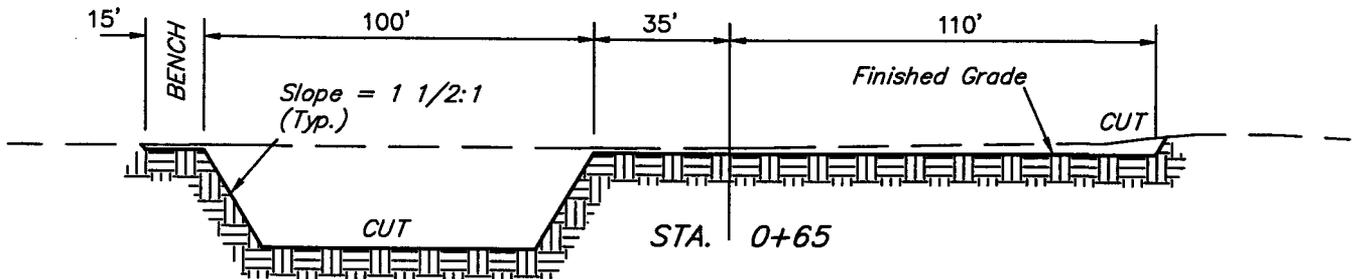
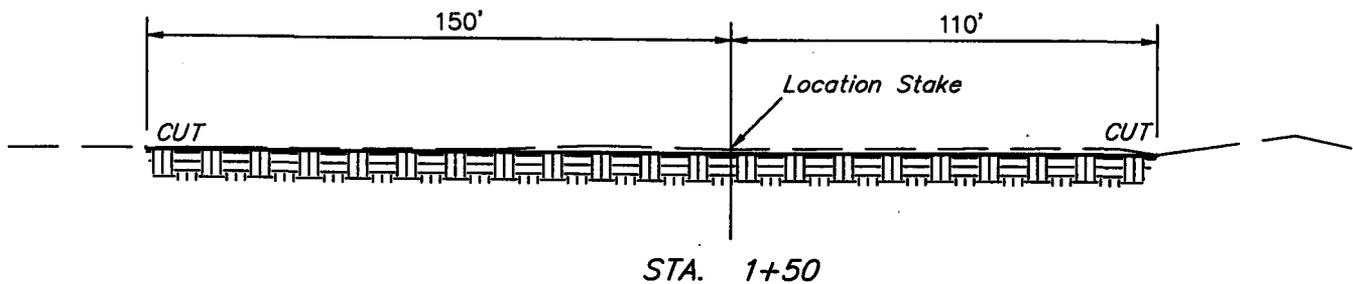
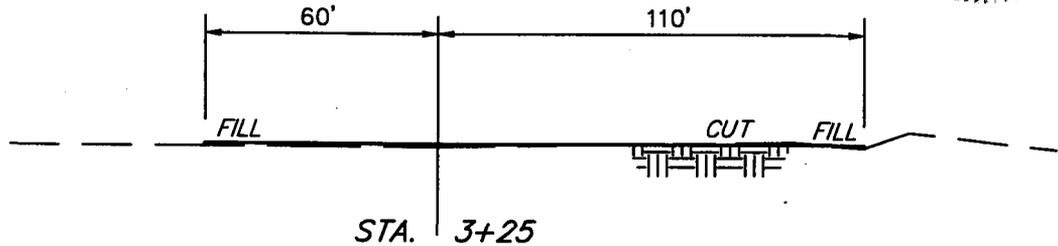
TYPICAL CROSS SECTIONS FOR

TRIBAL #5-209
SECTION 5, T9S, R21E, S.L.B.&M.
1752' FNL 929' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 5-6-02
Drawn By: C.G.



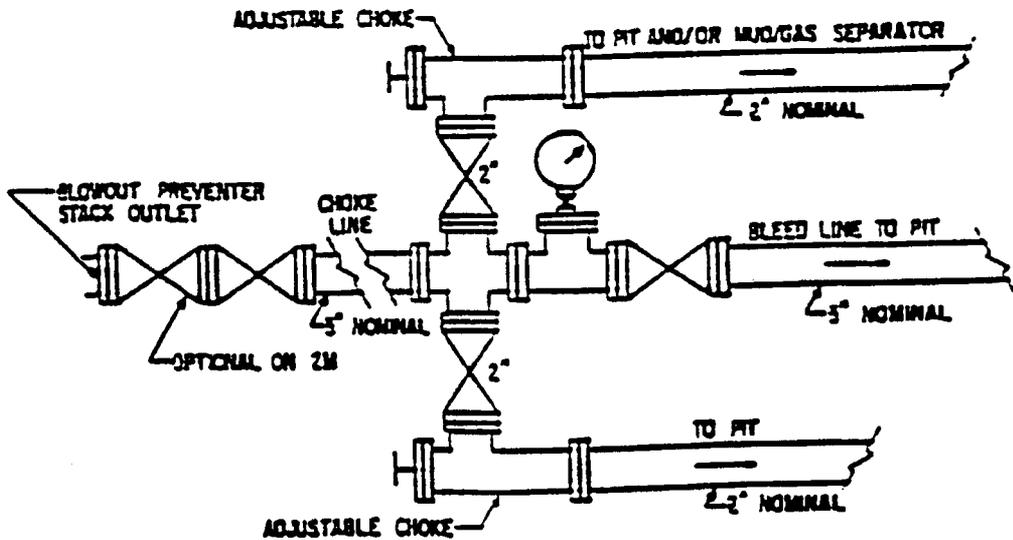
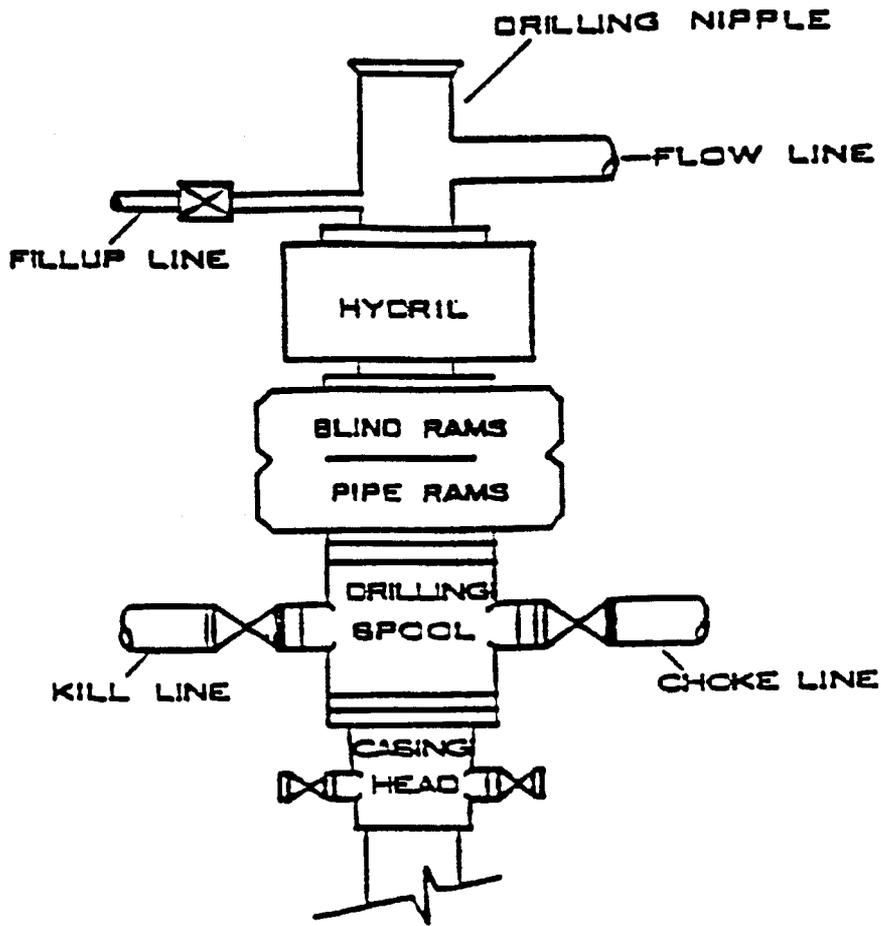
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,450 Cu. Yds.
Remaining Location	= 2,580 Cu. Yds.
TOTAL CUT	= 5,030 CU.YDS.
FILL	= 1,180 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,790 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/11/2002

API NO. ASSIGNED: 43-047-34748

WELL NAME: TRIBAL 5-209
OPERATOR: EL PASO PROD OIL & GAS (N1845)
CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SENE 05 090S 210E
SURFACE: 1752 FNL 0929 FEL
BOTTOM: 1752 FNL 0929 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-3019
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: WSTC

LATITUDE: 40.06753
LONGITUDE: 109.56896

RECEIVED AND/OR REVIEWED:

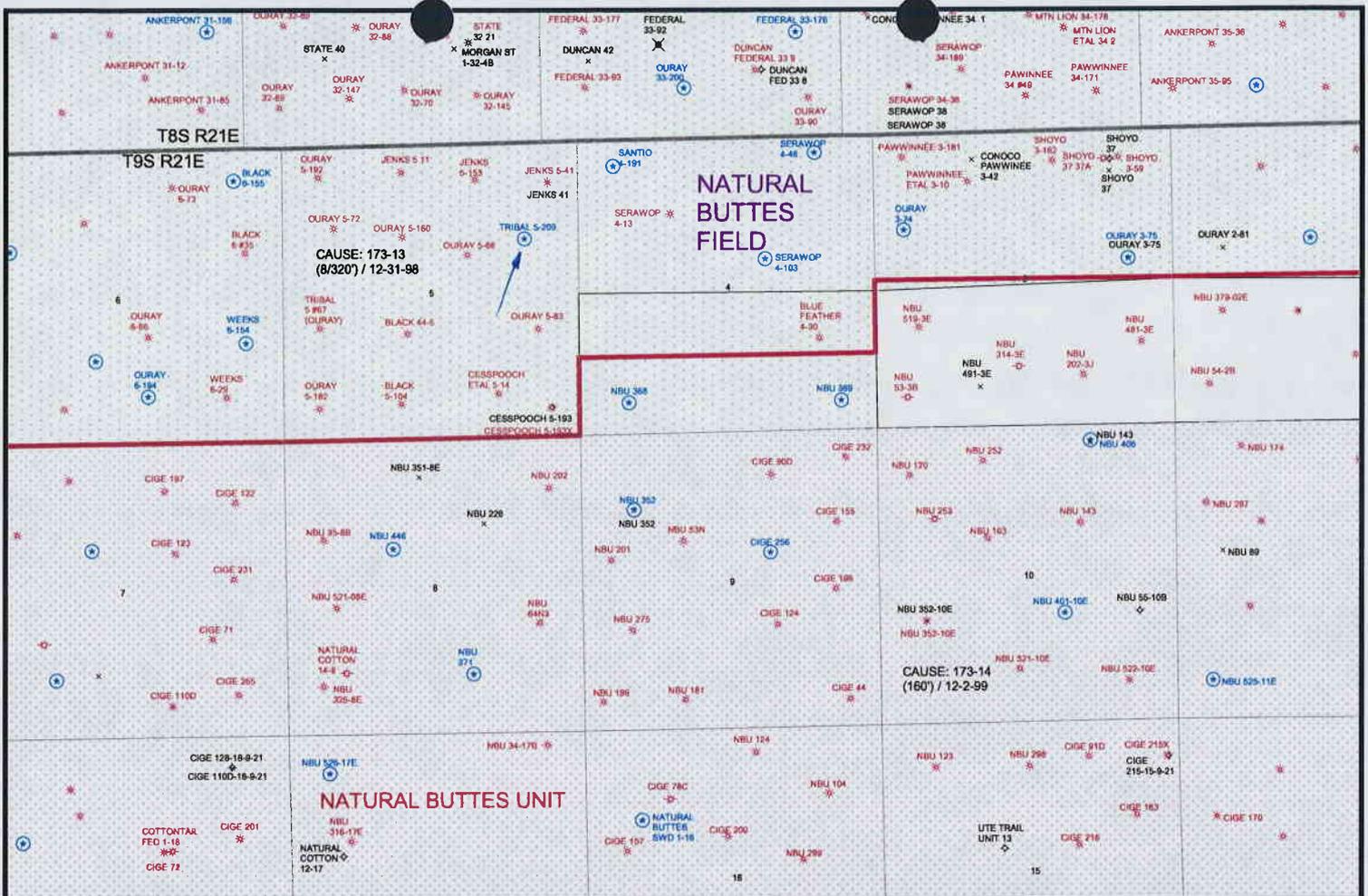
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 103601473)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-13 (8/320')
Eff Date: 12-31-98
Siting: 460' fr drl unit boundary & 920' fr other wells.
- ___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- federal approval

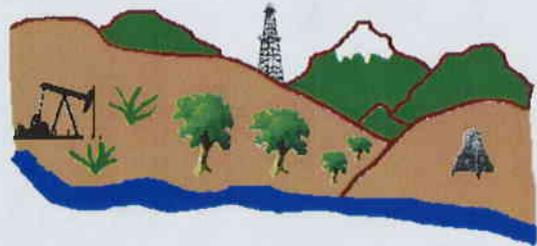


SEC. 5 T9S R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-13 / 12-31-98 (8/320')



Utah Oil Gas and Mining

Well Status

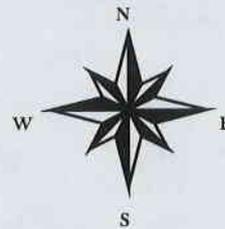
- ⊕ GAS INJECTION
- ⊛ GAS STORAGE
- ⊗ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- ⊙ PRODUCING OIL
- ⊛ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- ⊕ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊖ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON
DATE: 16-OCTOBER-2002

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/11/2002

API NO. ASSIGNED: 43-047-34748

WELL NAME: TRIBAL 5-209
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:
 SENE 05 090S 210E
 SURFACE: 1752 FNL 0929 FEL
 BOTTOM: 2368 FNL 0666 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-3019
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

LATITUDE: 40.06753
 LONGITUDE: 109.56896

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[2] Sta[] Fee[]
 (No. RLB0005242)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.
 Unit _____

R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

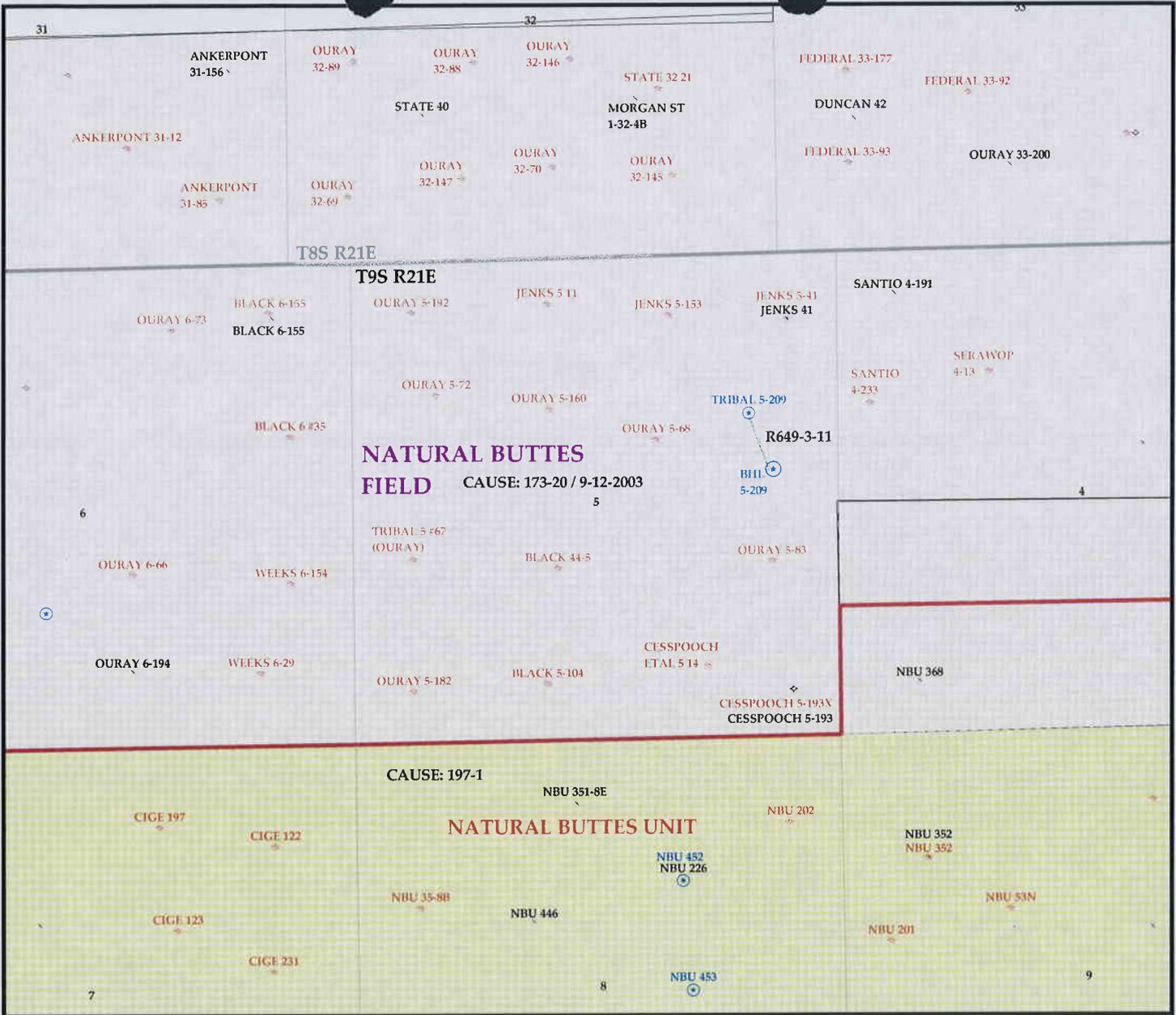
R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

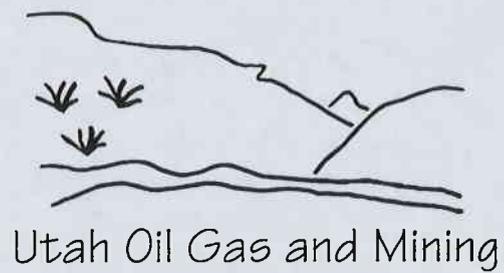
R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)
SEC. 5 T.9S R.21E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-11 / DIRECTIONAL DRILLING



Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
⊗ LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
⊕ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
⊗ TEMP. ABANDONED	□ SECONDARY	
⊕ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 4-AUG-2004



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

October 17, 2002

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Tribal 5-209 Well, 1752' FNL, 929' FEL, SE NE, Sec. 5, T. 9 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34748.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Tribal 5-209
API Number: 43-047-34748
Lease: 14-20-H62-3019

Location: SE NE **Sec.** 5 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dan Jarvis at (801) 538-5338
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H623019
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator EL PASO PROD OIL & GAS CO		7. If Unit or CA Agreement, Name and No. UTU58875
Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@Elpaso.com		8. Lease Name and Well No. TRIBAL 5-209
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	9. API Well No. 43-047-34748-00-X1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1752FNL 929FEL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 7.3 MILES SOUTHEAST OF OURAY, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 5 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 929	16. No. of Acres in Lease 158.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 7800 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4670 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 157.00
20. BLM/BIA Bond No. on file		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) CHERYL CAMERON	Date 10/03/2002
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 02/10/2003
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

FEB 11 2003

DIV. OF OIL, GAS & MINING

Electronic Submission #14757 verified by the BLM Well Information System
For EL PASO PROD OIL & GAS CO, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 10/08/2002 (03LW0040AE)

email

Additional Operator Remarks:

NO REMARK PROVIDED

Revisions to Operator-Submitted EC Data for APD #14757

Operator Submitted

Lease: 14-20-H62-3019
Agreement: 9C-000183
Operator: EL PASO PRODUCTION O&G COMPANY
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094

Admin Contact: CHERYL CAMERON
OPERATIONS
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094
E-Mail: Cheryl.Cameron@ElPaso.com

Tech Contact:

Well Name: TRIBAL
Number: 5-209
Location:
State: UT
County: UINTAH
S/T/R: Sec 5 T9S R21E Mer SLB
Surf Loc: SENE 1752FNL 929FEL

Field/Pool: NATURAL BUTTES

Bond: 103601473

BLM Revised (AFMSS)

1420H623019
UTU58875
EL PASO PROD OIL & GAS CO
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

CHERYL CAMERON
OPERATIONS
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094
Cell: 435.671.2747
E-Mail: Cheryl.Cameron@Elpaso.com

TRIBAL
5-209

UT
UINTAH
Sec 5 T9S R21E Mer SLB
SENE 1752FNL 929FEL

NATURAL BUTTES

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Company

Well Name & Number: Ute Tribal 5-209

Lease Number: 1420-H62-3019

API Number: 43-047-34748

Location: SENE Sec. 5 T. 9S R. 21E

Agreement: 9C-183

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing setting depths will be based on ground level elevations only.

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the Green River Formation which has been identified at $\pm 1950'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

El Paso Production Oil & Gas Corporation (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. El Paso is to inform contractors to maintain construction of the pipelines within approved 60 foot ROW.

A corridor ROW, 60 feet wide and 585 feet long, shall be granted for the pipeline and for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lie on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

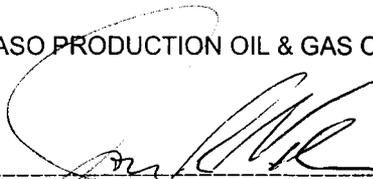
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix</u>	TITLE <u>Agent and Attorney-in-Fact</u>
SIGNATURE 	DATE <u>12/17/02</u>

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

SEE ATTACHED EXHIBIT "A"

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

006

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JENKS 5 11	05-09S-21E	43-047-30726	100	INDIAN	GW	P
BLACK 5-44 (CR-4)	05-09S-21E	43-047-32537	11715	INDIAN	GW	P
JENKS 5-41	05-09S-21E	43-047-33280	12556	INDIAN	GW	P
TRIBAL 5-67 (OURAY) (CR-4)	05-09S-21E	43-047-33281	12543	INDIAN	GW	P
TRIBAL 5-209	05-09S-21E	43-047-34748	99999	INDIAN	GW	APD
OURAY 5-68	05-09S-21E	43-047-33282	12670	INDIAN	GW	P
OURAY 5-72	05-09S-21E	43-047-33283	12554	INDIAN	GW	P
OURAY 5-83 (CR-4)	05-09S-21E	43-047-33166	13076	INDIAN	GW	P
BLACK 5-104 (CR-4)	05-09S-21E	43-047-33380	12802	INDIAN	GW	P
JENKS 5-153	05-09S-21E	43-047-33869	13206	INDIAN	GW	P
OURAY 5-160	05-09S-21E	43-047-33923	13135	INDIAN	GW	P
CESSPOOCH 5-193 (CR-4)	05-09S-21E	43-047-33978	13409	FEDERAL	GW	PA
CESSPOOCH 5-193X (CR-4)	05-09S-21E	43-047-34474	13417	FEDERAL	GW	P
OURAY 5-192	05-09S-21E	43-047-34525	13468	INDIAN	GW	P
OURAY 5-182 (CR-4)	05-09S-21E	43-047-33998	13412	INDIAN	GW	P
WEEKS 6-154 (CR-144)	06-09S-21E	43-047-33924	99999	INDIAN	GW	APD
WEEKS 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD
WEEKS 6-29 (CR-144)	06-09S-21E	43-047-30961	160	INDIAN	GW	P
BLACK 6-35	06-09S-21E	43-047-31872	11073	INDIAN	GW	P
BLACK 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE SECTION 5-T9S-R21E 1752'FNL & 929'FEL

5. Lease Serial No.

14-20-H62-3019

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

9C-000183

8. Well Name and No.

TRIBAL 5-209

9. API Well No.

43-047-34748

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM ONE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	YEAR EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION, SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

COPY SENT TO OPERATOR
Date: 10-30-03
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-29-03
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

[Signature]

Date

October 8, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OCT 28 2003

DIV. OF OIL, GAS & MINING

RESET

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34748
Well Name: TRIBAL 5-209
Location: SENE 5-T9S-R21E
Company Permit Issued to: WESTPORT O&G CO., L.P.
Date Original Permit Issued: 10/17/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/8/2003
Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.	14-20-H62-3019
6. If Indian, Allottee or Tribe Name	UINTAH AND OURAY
7. If Unit or CA/Agreement, Name and/or No.	UTU-58875
8. Well Name and No.	TRIBAL 5-209
9. API Well No.	43-047-34748
10. Field and Pool, or Exploratory Area	NATURAL BUTTES
11. County or Parish, State	UINTAH, UTAH

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE SECTION 5-T9S-R21E 1752'FNL & 929'FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE LOCATION LAYOUT AND TYPICAL CROSS SECTION FOR THE SUBJECT WELL LOCATION.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

PLEASE REFER TO THE ATTACHED LOCATION LAYOUT AND TYPICAL CROSS SECTION PLATS. APR 05 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date March 23, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

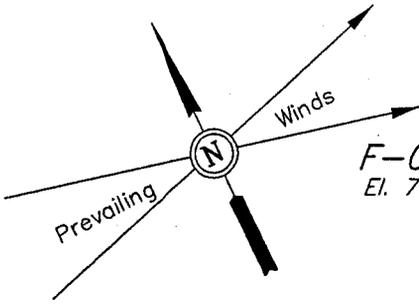
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

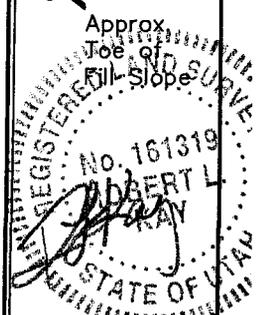
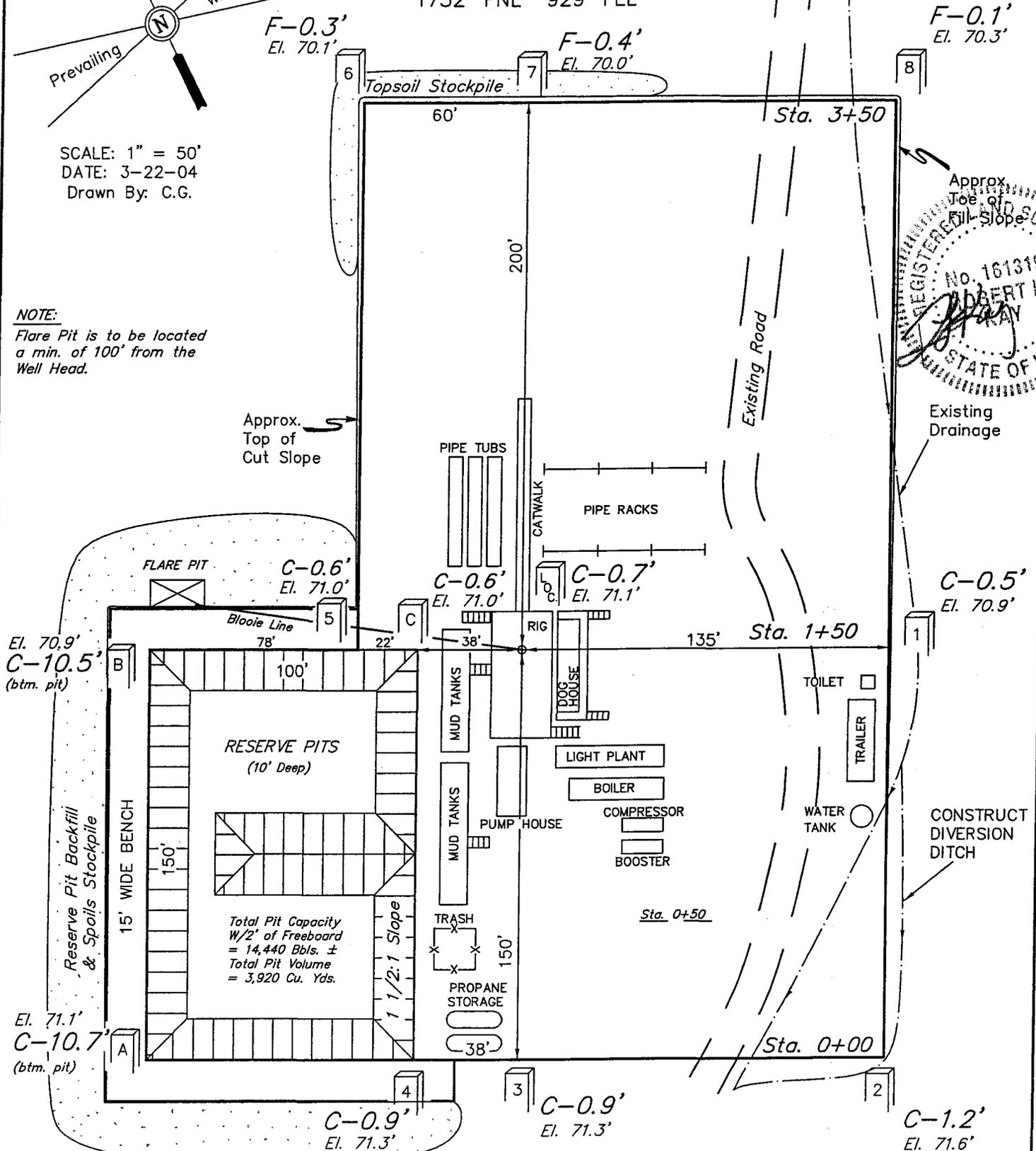
LOCATION LAYOUT FOR

TRIBAL #5-209
SECTION 5, T9S, R21E, S.L.B.&M.
1752' FNL 929' FEL



SCALE: 1" = 50'
DATE: 3-22-04
Drawn By: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4671.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4670.4'

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

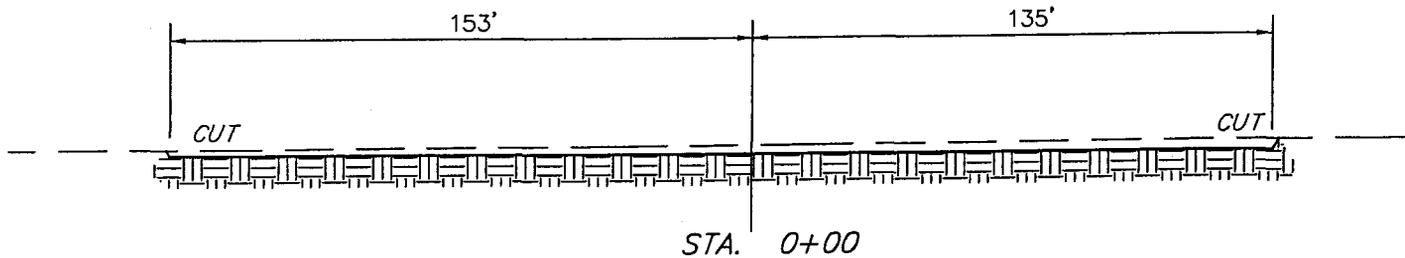
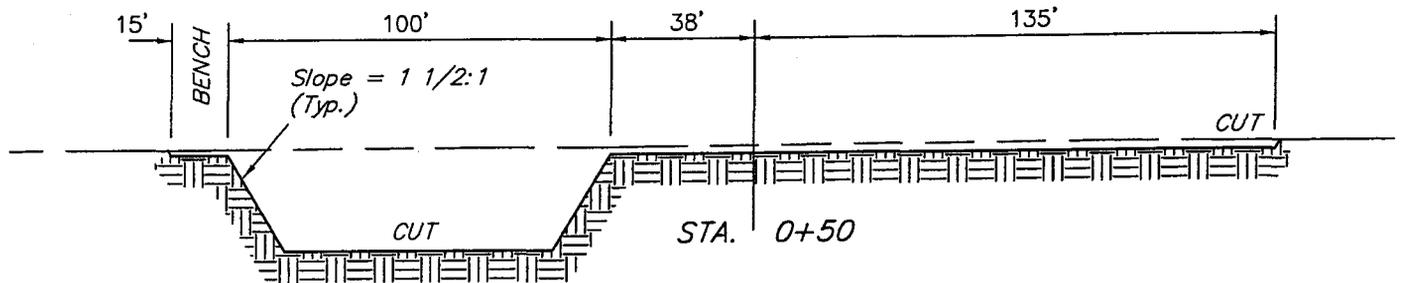
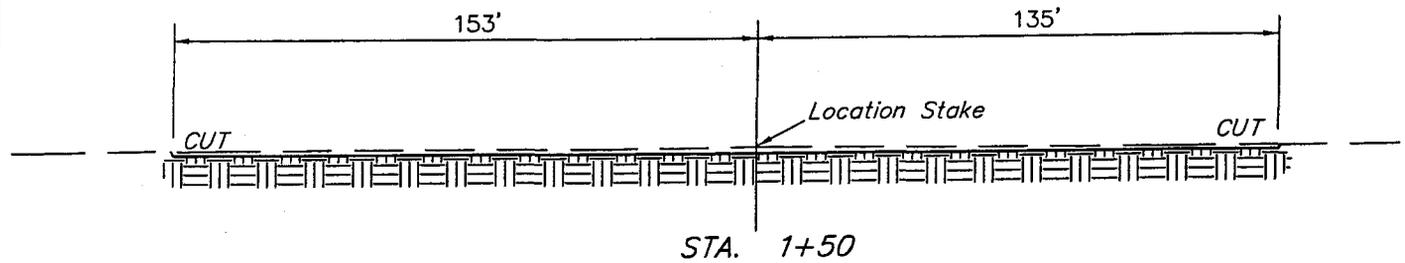
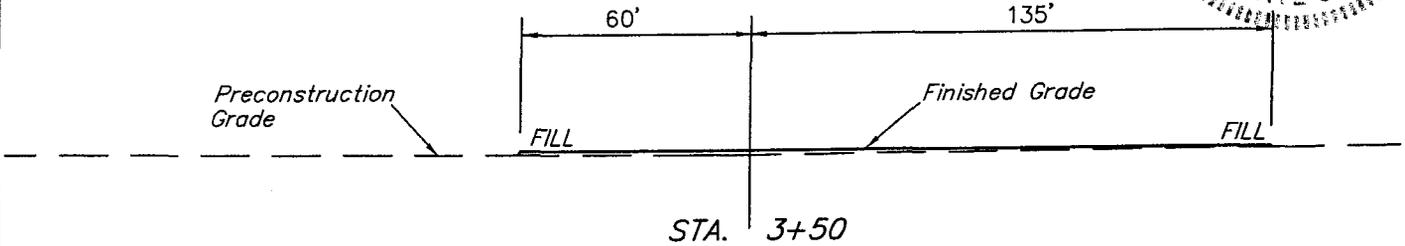
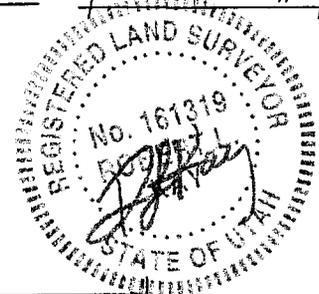
TRIBAL #5-209

SECTION 5, T9S, R21E, S.L.B.&M.

1752' FNL 929' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 3-22-04
Drawn By: C.G.



APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,290 Cu. Yds.
Remaining Location	= 3,710 Cu. Yds.
TOTAL CUT	= 7,000 CU.YDS.
FILL	= 1,750 CU.YDS.

EXCESS MATERIAL	= 5,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,250 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
14-20-H62-3019

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.
UTU-58875

8. Well Name and No.
TRIBAL 5-209

9. API Well No.
43-047-34748

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R21E SENE 1752FNL 929FEL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 120'. RAN 14" CONDUCTOR PIPE. CMT W/450 SX 2% CACL2 1/4#/SK FLOCELE MIXED @15.8 YIELD 1.15 CU/FT CMT RETURNS 17 BBLs TO SURFACE

SPUD WELL LOCATION ON 6/1/04 AT 07:00 HRS

RECEIVED
JUN 22 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #31709 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *Sheila Upchego* (Electronic Submission) Date 06/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3019

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.
UTU-58875

8. Well Name and No.
TRIBAL 5-209

9. API Well No.
43-047-34748

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P

Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R21E SENE 1752FNL 929FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE ORIGINAL SURFACE CASING FROM 450'; TO SET A DEEPER SURFACE CASING TO 2,700'. ALSO TO CHANGE THE TOTAL DEPTH FROM 7,800' TO 10,975'. *wasatch/mesaerde*

PLEASE REFER TO THE STANDARD OPERATING PROCEDURE (SOP) FOR CASING AND CEMENTING PROCEDURES.

Federal Approval of this Action is Necessary

Approved by the Utah Division of Oil, Gas and Mining
Date: 07-26-04
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31741 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature [Signature] Date 06/09/2004

COPY SENT TO OPERATOR
Date: 7-27-04
Initials: [Initials]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE RECEIVED

Approved By _____ Title _____ Date JUN 22 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3019
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTU-58875
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. TRIBAL 5-209
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R21E SENE 1752FNL 929FEL		9. API Well No. 43-047-34748
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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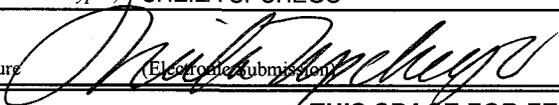
DRILLING FROM 120' TO 2880'. DRILLED 12 1/4" SURFACE HOLE. CMT W/270 SX 16% GEL MIXED @11 PPG 3.82 YIELD. FOLLOWED BY 200 SX 2% CACL2 @15.6 PPG 1.18 YIELD. PMP 180 SX 2% CACL2 DOWN 1" @1.18 YIELD. CMT FELL OUT OF SIGHT RE-CMT W/170 SX 2% CACL2 @1.18 YIELD. CMT STAYED AT TOP.

RECEIVED
JUN 22 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32124 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 06/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3019

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.
UTU-58875

8. Well Name and No.
TRIBAL 5-209

9. API Well No.
43-047-34748

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P

Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R21E SENE 1752FNL 929FEL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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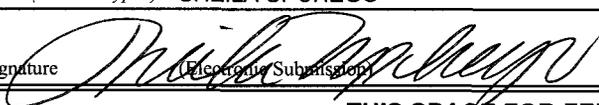
FINISHED DRILLING FROM 2880' TO 10423'. RAN 4 1/2" 11.6# P-110 CSG.
CMT W/475 LEAD CMT @11.0 PPG 3.38 YIELD TAILED W/2090 50/50 POZ @14.3 PPG 1.31 YIELD.
RELEASED CAZA 61 RIG ON 7/11/04 AT 0400 HRS

RECEIVED
JUL 20 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #32940 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 07/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3019

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.
UTU-58875

8. Well Name and No.
TRIBAL 5-209

9. API Well No.
43-047-34748

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R21E SENE 1752FNL 929FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Surf. 622038X 40.06753 BHL 622119Y 40.66583
4436023Y -109.56894 4435836Y -109.56805

THE SUBJECT WELL SURFACE LOCATION WAS 1752'FNL & 929'FEL. THE BHL IS 669.57' @156.85 DEGREES, WHICH MEANS THAT THE WELLBORE WALKED 615.66' SOUTH AND 263.22' EAST FOR A FINAL LOCATION OF 2368'FNL & 666'FEL. THE BOTTOM PERF WILL BE AT 10,216' WHICH IS ONLY 122' FROM THE FINAL GYRO SURVEY AND PLACES OUR LOWEST ZONE AT AN APPROXIMATE LOCATION OF 2361'FNL & 669'FEL.

THE SUBJECT WELL LOCATION IS 967' FROM THE CLOSEST WELL, THE OPERATOR IS IN COMPLIANCE WITH SPACING ORDER 173-20.

PLEASE REFER TO THE ATTACHED GYRODATA DIRECTIONAL SURVEY FOR MORE DETAILED INFORMATION.

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33804 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

AUG 03 2004

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST DIV. OF OIL, GAS & MINING

Signature

[Handwritten Signature]

Date 07/29/2004

COPY SENT TO OPERATOR

Date: 8-17-04
Initials: CHD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Handwritten Signature]

Title **BRADLEY G. HILL**
ENVIRONMENTAL SCIENTIST III

Date 08-09-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**Federal Approval of this
Action is Necessary**

A Gyrodata Directional Survey

Field Copy Only, not definitive
for
KERRMCGEE

CONFIDENTIAL

Location: MAST TRUCK, UINTAH, UT Lease: TRIBAL Well: 5-209

Job Number: RM0407G_241

Run Date: 7/20/2004 5:17:59 PM

Surveyor: JUSTIN KNAPPE

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 40.067340 deg. N Longitude: 109.569420 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Local Horizontal Reference

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

CONFIDENTIAL

MEASURED INCL DEPTH feet	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.00	0.0 0.0	0.00 N 0.00 E

0-10,338 FT RATE GYROSCOPIC SURVEY RUN INSIDE 4" CASING					
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO 16 FT R.K.B.					

100.00	0.75	288.25	0.75	100.00 0.7 288.3	0.21 N 0.63W
200.00	0.81	318.64	0.41	199.99 2.0 298.8	0.94 N 1.72W
300.00	1.04	309.34	0.27	299.98 3.5 305.4	2.05 N 2.89W
400.00	0.97	332.82	0.42	399.96 5.2 310.4	3.38 N 3.98W
500.00	0.89	340.92	0.15	499.95 6.7 316.5	4.87 N 4.62W
600.00	0.69	334.36	0.22	599.94 8.0 320.1	6.15 N 5.14W
700.00	1.04	308.91	0.51	699.93 9.5 319.9	7.26 N 6.10W
800.00	0.66	308.99	0.38	799.92 10.9 318.5	8.19 N 7.26W
900.00	1.03	306.70	0.37	899.90 12.4 317.2	9.09 N 8.42W
1000.00	1.02	315.61	0.16	999.89 14.2 316.4	10.26 N 9.76W
1100.00	0.92	327.61	0.22	1099.87 15.8 316.9	11.57 N 10.81W
1200.00	0.94	324.01	0.06	1199.86 17.4 317.8	12.92 N 11.73W
1300.00	1.01	322.51	0.07	1299.85 19.1 318.3	14.28 N 12.75W

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

CONFIDENTIAL

MEASURED I N C L DEPTH feet	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet	
1400.00	0.91	325.27	0.11	1399.83	20.8 318.7	15.64 N 13.74W
1500.00	0.83	341.14	0.25	1499.82	22.3 319.7	16.98 N 14.43W
1600.00	0.72	342.77	0.11	1599.81	23.5 320.9	18.27 N 14.85W
1700.00	0.07	48.97	0.70	1699.81	24.1 321.6	18.92 N 14.99W
1800.00	0.55	355.67	0.50	1799.81	24.5 322.4	19.44 N 14.97W
1900.00	0.46	307.12	0.42	1899.80	25.3 322.7	20.15 N 15.33W
2000.00	0.17	30.62	0.47	1999.80	25.8 322.8	20.53 N 15.58W
2100.00	0.70	313.33	0.68	2099.80	26.4 322.9	21.07 N 15.95W
2200.00	0.82	294.24	0.28	2199.79	27.7 322.0	21.78 N 17.04W
2300.00	0.84	290.08	0.06	2299.78	28.9 320.5	22.33 N 18.38W
2400.00	0.90	294.54	0.09	2399.77	30.3 319.2	22.91 N 19.79W
2500.00	0.60	262.52	0.50	2499.76	31.3 317.8	23.16 N 21.02W
2600.00	0.95	239.89	0.46	2599.75	31.8 315.6	22.68 N 22.25W
2700.00	1.21	224.72	0.39	2699.73	32.0 312.2	21.52 N 23.70W
2800.00	1.22	214.69	0.21	2799.71	32.0 308.5	19.90 N 25.05W
2900.00	1.28	199.20	0.34	2899.69	31.6 304.6	17.97 N 26.02W
3000.00	1.24	179.30	0.44	2999.66	30.8 301.0	15.84 N 26.37W

A Gyrodata Directional Survey

CONFIDENTIAL

KERMACGEE

Location: MAST TRUCK,

Lease: TRIBAL Well: 5-209,

Location: MAST TRUCK

Job Number: RM0407G_241

MEASURED INCL DEPTH	AZIMUTH deg.	DOGLEG SEVERITY	VERTICAL DEPTH	CLOSURE DIST.	AZIMUTH deg.	HORIZONTAL COORDINATES	feet
feet	deg.	deg./ 100 ft.	feet	feet	deg.	feet	feet
3100.00	2.09	170.54	0.88	3099.62	29.1 296.4	12.95 N	26.06W
3200.00	2.93	165.54	0.87	3199.52	26.6 289.1	8.68 N	25.12W
3300.00	3.34	157.60	0.59	3299.38	23.6 278.5	3.51 N	23.37W
3400.00	4.41	151.32	1.16	3399.15	20.6 262.9	2.56 S	20.42W
3500.00	5.84	147.23	1.48	3498.74	18.8 237.1	10.22 S	15.81W
3600.00	7.29	146.94	1.44	3598.08	22.0 205.8	19.81 S	9.60W
3700.00	8.57	144.74	1.32	3697.13	31.3 183.4	31.21 S	1.84W
3800.00	9.65	142.93	1.12	3795.86	44.6 170.3	43.98 S	7.52 E
3900.00	10.68	141.01	1.08	3894.29	60.7 162.4	57.87 S	18.40 E
4000.00	10.64	140.28	0.14	3992.57	78.2 157.3	72.18 S	30.13 E
4100.00	10.00	140.02	0.64	4090.95	95.5 154.2	85.92 S	41.60 E
4200.00	9.34	140.19	0.66	4189.53	111.8 152.1	98.81 S	52.37 E
4300.00	8.32	142.17	1.06	4288.34	126.9 150.8	110.76 S	62.00 E
4400.00	7.55	144.31	0.82	4387.39	140.6 150.0	121.81 S	70.27 E
4500.00	7.52	145.01	0.10	4486.52	153.7 149.6	132.51 S	77.86 E
4600.00	7.58	145.77	0.12	4585.65	166.8 149.2	143.33 S	85.33 E
4700.00	7.78	146.06	0.21	4684.76	180.2 149.0	154.40 S	92.82 E
4800.00	7.53	146.23	0.25	4783.86	193.5 148.8	165.47 S	100.24 E

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

CONFIDENTIAL

MEASURED INCL DEPTH feet	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
4900.00	7.49	146.51	0.06	4883.01 206.5 148.6	176.35 S 107.48 E
5000.00	7.18	148.64	0.41	4982.19 219.3 148.6	187.11 S 114.32 E
5100.00	5.92	155.24	1.46	5081.54 230.6 148.7	197.13 S 119.73 E
5200.00	5.04	160.58	1.02	5181.08 240.1 149.1	205.96 S 123.36 E
5300.00	4.25	164.79	0.86	5280.75 248.0 149.5	213.68 S 125.79 E
5400.00	3.81	167.37	0.48	5380.50 254.7 150.0	220.50 S 127.49 E
5500.00	3.56	171.72	0.37	5480.30 260.8 150.4	226.81 S 128.66 E
5600.00	3.37	176.33	0.34	5580.11 266.3 151.0	232.83 S 129.30 E
5700.00	3.44	176.31	0.06	5679.94 271.7 151.5	238.75 S 129.68 E
5800.00	3.78	174.33	0.37	5779.74 277.5 152.0	245.02 S 130.20 E
5900.00	4.31	172.79	0.54	5879.49 284.0 152.5	252.03 S 130.99 E
6000.00	4.68	171.64	0.38	5979.18 291.4 153.1	259.78 S 132.06 E
6100.00	5.03	169.83	0.38	6078.82 299.5 153.5	268.13 S 133.42 E
6200.00	5.34	168.19	0.35	6178.41 308.2 154.0	277.00 S 135.15 E
6300.00	5.52	166.97	0.21	6277.96 317.4 154.4	286.25 S 137.19 E
6400.00	5.43	165.40	0.17	6377.51 326.8 154.7	295.52 S 139.47 E
6500.00	5.30	164.04	0.19	6477.07 336.0 155.0	304.53 S 141.93 E

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

CONFIDENTIAL

MEASURED INCL DEPTH feet	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
6600.00	5.33	163.20	0.09	6576.64 345.1 155.2	313.42 S 144.54 E
6700.00	5.11	163.39	0.23	6676.23 354.2 155.4	322.13 S 147.15 E
6800.00	5.02	163.48	0.08	6775.84 362.9 155.6	330.60 S 149.67 E
6900.00	5.18	162.35	0.19	6875.44 371.7 155.8	339.10 S 152.29 E
7000.00	5.34	161.43	0.18	6975.02 380.8 156.0	347.81 S 155.14 E
7100.00	5.61	161.41	0.27	7074.56 390.3 156.1	356.86 S 158.18 E
7200.00	5.74	159.58	0.22	7174.07 400.2 156.2	366.18 S 161.48 E
7300.00	5.89	159.10	0.16	7273.56 410.3 156.3	375.65 S 165.06 E
7400.00	6.01	159.10	0.13	7373.02 420.7 156.3	385.33 S 168.75 E
7500.00	6.14	158.04	0.17	7472.46 431.2 156.4	395.19 S 172.62 E
7600.00	5.89	157.22	0.27	7571.91 441.7 156.4	404.89 S 176.61 E
7700.00	5.53	156.45	0.37	7671.41 451.7 156.4	414.04 S 180.52 E
7800.00	5.38	157.30	0.18	7770.96 461.2 156.5	422.78 S 184.26 E
7900.00	5.20	154.72	0.30	7870.53 470.4 156.4	431.20 S 188.00 E
8000.00	5.26	154.54	0.06	7970.11 479.5 156.4	439.43 S 191.90 E
8100.00	5.50	154.63	0.25	8069.67 488.9 156.4	447.90 S 195.93 E
8200.00	5.76	155.60	0.27	8169.19 498.7 156.3	456.80 S 200.06 E
8300.00	5.90	155.57	0.14	8268.67 508.8 156.3	466.04 S 204.25 E

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

CONFIDENTIAL

MEASURED INCL DEPTH feet	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet	
8400.00	5.39	156.21	0.51	8368.19	518.7 156.3	475.02 S 208.27 E
8500.00	4.85	158.06	0.56	8467.79	527.6 156.3	483.24 S 211.75 E
8600.00	4.24	160.22	0.63	8567.48	535.5 156.4	490.64 S 214.58 E
8700.00	3.62	158.22	0.63	8667.24	542.4 156.4	497.05 S 217.00 E
8800.00	3.87	157.37	0.25	8767.03	548.9 156.4	503.10 S 219.47 E
8900.00	4.37	160.24	0.54	8866.77	556.1 156.5	509.80 S 222.06 E
9000.00	4.86	160.68	0.49	8966.44	564.1 156.5	517.37 S 224.74 E
9100.00	5.34	160.41	0.48	9066.05	572.9 156.6	525.75 S 227.70 E
9200.00	5.32	159.88	0.05	9165.61	582.2 156.6	534.49 S 230.86 E
9300.00	5.77	160.01	0.45	9265.15	591.9 156.7	543.57 S 234.17 E
9400.00	5.78	159.72	0.03	9364.64	601.9 156.7	553.02 S 237.64 E
9500.00	5.14	158.60	0.65	9464.18	611.4 156.8	561.91 S 241.02 E
9600.00	4.54	157.55	0.60	9563.83	619.9 156.8	569.74 S 244.16 E
9700.00	4.60	156.35	0.11	9663.51	627.8 156.8	577.08 S 247.29 E
9800.00	4.25	156.27	0.35	9763.21	635.5 156.8	584.14 S 250.39 E
9900.00	3.83	156.51	0.42	9862.96	642.6 156.8	590.59 S 253.21 E
10000.00	3.62	160.17	0.32	9962.75	649.1 156.8	596.62 S 255.61 E

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

CONFIDENTIAL

MEASURED INCL DEPTH	AZIMUTH	DOGLEG SEVERITY	VERTICAL DEPTH	CLOSURE DIST. AZIMUTH	HORIZONTAL COORDINATES	
feet	deg.	deg./ 100 ft.	feet	feet deg.	feet	
10100.00	3.53	158.05	0.16	10062.56	655.3 156.8	602.44 S 257.82 E
10200.00	3.41	157.16	0.13	10162.37	661.3 156.8	608.03 S 260.13 E
10300.00	3.35	157.91	0.07	10262.20	667.2 156.8	613.48 S 262.38 E
10338.00	3.72	159.88	1.01	10300.13	669.6 156.9	615.66 S 263.22 E

Final Station Closure: Distance: 669.57 ft Az: 156.85 deg.



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

August 2, 2004

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100
Fax 801-359-3940

RE: Tribal 5-209 Drifted well bore
Exception Location Spacing Order 173-20
Directional Drilling Exception Rule 649-3-11
SE/4NE/4 Sec 5-T9S-R21E
(Surface Location 1,752' FNL, 929' FEL)
(Bottom Hole Location 2,368' FNL, 666" FEL)
Uintah County, Utah
Ouray Prospect

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has drilled the captioned well to test the Wasatch and Mesaverde formations. The well surface location was at a legal location within Spacing Order 173-20. The well bore inadvertently deviated during drilling to a bottom hole location of 2,368' FNL, 666' FEL. That is an exception location because it is only 272 feet from the south line of the 320-acre unit boundary rather than the 460' designated by Spacing Order 173-20. The bottom hole location of the Tribal 5-209 is more than 920' from the closest well, being the Ouray #5-83 well located in NE/4SE/4 Sec 5-9S-21E. Westport owns 100% of all the leasehold within the 320-acre spacing units that offset the exception location spacing unit. Westport has no objection to the exception to Spacing Order 173-20.

In accordance with Rule 649-3-11, Westport owns 100% of the leasehold within 460 feet of the radius of the deviated well bore and requests approval of this directional well bore. Westport has no objection to the deviated well bore caused by drilling conditions.

Westport requests your approval of this exception location and directional well bore. A Sundry Notice has been sent to you from our Vernal office. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,



Bruce E. Johnston
Land Manager

BEJ/271
cc Raleen Searle

RECEIVED
AUG 06 2004
DIV. OF OIL, GAS & MINING



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435 789 4433 Fax: 435 789 4436

August 3, 2004

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100
Fax 801-359-3940

RE: Deviated Well Bore
Tribal 5-209
SE/4NE/4 Sec. 5-T9S-R21E
(Surface Location – 1,752' FNL, 929' FEL)
(Bottom Hole Location – 2,368' FNL, 666' FEL)
Uintah County, Utah
Ouray Prospect

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has drilled the captioned well to test the Wasatch and Mesaverde formations. The surface location of the well was at a legal location. The well bore inadvertently deviated during drilling to a bottom hole location of 2,368' FNL, 666' FEL that is an exception location because it is only 272 feet from the south line of the 320-acre spacing unit boundary. In accordance with rule 649-3-11, Westport owns 100% of the leasehold within 460 feet of the radius of the deviated well bore and Westport owns 100% of all the leasehold within the 320-acre spacing units that offset the deviated well bore.

Westport request approval of the deviated well bore described herein. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,


Bruce Johnston
Land Manager

RECEIVED
AUG 09 2004
DIV. OF OIL, GAS & MINING

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

016

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: SENE SECTION 5-T9S-R21E 1752'FNL & 929'FEL
BOTTOM HOLE LOCATION: SENE SECTION 5-T9S-R21E 2368'FNL & 666'FEL

5. Lease Serial No.

14-20-H62-3019

6. If Indian, Allottee or Tribe Name

UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

UTU-58875.

8. Well Name and No.

TRIBAL 5-209

9. API Well No.

43-047-34748

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL SURFACE LOCATION WAS 1752'FNL & 929'FEL. THE BHL IS 669.57' @156.85 DEGREES WHICH MEANS THAT THE WELLBORE WALKED 615.66' SOUTH AND 263.22' EAST FOR A FINAL LOCATION OF 2368'FNL & 666'FEL. THE BOTTOM PERF WILL BE AT 10,216' WHICH IS ONLY 122' FROM THE FINAL GYRO SURVEY AND PLACES OUR LOWEST ZONE AT AN APPROXIMATE LOCATION OF 2361'FNL & 669'FEL.

PLEASE REFER TO THE ATTACHED GYRODATA DIRECTIONAL SURVEY FOR MORE DETAILED INFORMATION.

14. I hereby certify that the foregoing is true and correct

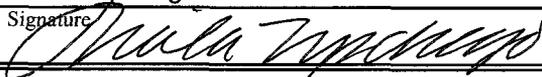
Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

August 3, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
AUG 12 2004
DIV. OF OIL, GAS & MINING

A Gyrodata Directional Survey

Field Copy Only, not definitive
for
KERRMCGEE

Location: MAST TRUCK, UINTAH, UT Lease: TRIBAL Well: 5-209

Job Number: RM0407G_241

Run Date: 7/20/2004 5:17:59 PM

Surveyor: JUSTIN KNAPPE

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 40.067340 deg. N Longitude: 109.569420 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Local Horizontal Reference

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

MEASURED I N C L DEPTH feet	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.00	0.0 0.0	0.00 N 0.00 E

0-10,338 FT RATE GYROSCOPIC SURVEY RUN INSIDE 4" CASING					
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO 16 FT R.K.B.					

100.00	0.75	288.25	0.75	100.00 0.7 288.3	0.21 N 0.63W
200.00	0.81	318.64	0.41	199.99 2.0 298.8	0.94 N 1.72W
300.00	1.04	309.34	0.27	299.98 3.5 305.4	2.05 N 2.89W
400.00	0.97	332.82	0.42	399.96 5.2 310.4	3.38 N 3.98W
500.00	0.89	340.92	0.15	499.95 6.7 316.5	4.87 N 4.62W
600.00	0.69	334.36	0.22	599.94 8.0 320.1	6.15 N 5.14W
700.00	1.04	308.91	0.51	699.93 9.5 319.9	7.26 N 6.10W
800.00	0.66	308.99	0.38	799.92 10.9 318.5	8.19 N 7.26W
900.00	1.03	306.70	0.37	899.90 12.4 317.2	9.09 N 8.42W
1000.00	1.02	315.61	0.16	999.89 14.2 316.4	10.26 N 9.76W
1100.00	0.92	327.61	0.22	1099.87 15.8 316.9	11.57 N 10.81W
1200.00	0.94	324.01	0.06	1199.86 17.4 317.8	12.92 N 11.73W
1300.00	1.01	322.51	0.07	1299.85 19.1 318.3	14.28 N 12.75W

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

MEASURED I N C L DEPTH feet	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet	
1400.00	0.91	325.27	0.11	1399.83	20.8 318.7	15.64 N 13.74W
1500.00	0.83	341.14	0.25	1499.82	22.3 319.7	16.98 N 14.43W
1600.00	0.72	342.77	0.11	1599.81	23.5 320.9	18.27 N 14.85W
1700.00	0.07	48.97	0.70	1699.81	24.1 321.6	18.92 N 14.99W
1800.00	0.55	355.67	0.50	1799.81	24.5 322.4	19.44 N 14.97W
1900.00	0.46	307.12	0.42	1899.80	25.3 322.7	20.15 N 15.33W
2000.00	0.17	30.62	0.47	1999.80	25.8 322.8	20.53 N 15.58W
2100.00	0.70	313.33	0.68	2099.80	26.4 322.9	21.07 N 15.95W
2200.00	0.82	294.24	0.28	2199.79	27.7 322.0	21.78 N 17.04W
2300.00	0.84	290.08	0.06	2299.78	28.9 320.5	22.33 N 18.38W
2400.00	0.90	294.54	0.09	2399.77	30.3 319.2	22.91 N 19.79W
2500.00	0.60	262.52	0.50	2499.76	31.3 317.8	23.16 N 21.02W
2600.00	0.95	239.89	0.46	2599.75	31.8 315.6	22.68 N 22.25W
2700.00	1.21	224.72	0.39	2699.73	32.0 312.2	21.52 N 23.70W
2800.00	1.22	214.69	0.21	2799.71	32.0 308.5	19.90 N 25.05W
2900.00	1.28	199.20	0.34	2899.69	31.6 304.6	17.97 N 26.02W
3000.00	1.24	179.30	0.44	2999.66	30.8 301.0	15.84 N 26.37W

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,

Lease: TRIBAL Well: 5-209,

Location: MAST TRUCK

Job Number: RM0407G_241

MEASURED INCL DEPTH	AZIMUTH	DOGLEG SEVERITY	VERTICAL DEPTH	CLOSURE DIST. AZIMUTH	HORIZONTAL COORDINATES		
feet	deg.	deg./ 100 ft.	feet	feet deg.	feet		
3100.00	2.09	170.54	0.88	3099.62	29.1 296.4	12.95 N	26.06W
3200.00	2.93	165.54	0.87	3199.52	26.6 289.1	8.68 N	25.12W
3300.00	3.34	157.60	0.59	3299.38	23.6 278.5	3.51 N	23.37W
3400.00	4.41	151.32	1.16	3399.15	20.6 262.9	2.56 S	20.42W
3500.00	5.84	147.23	1.48	3498.74	18.8 237.1	10.22 S	15.81W
3600.00	7.29	146.94	1.44	3598.08	22.0 205.8	19.81 S	9.60W
3700.00	8.57	144.74	1.32	3697.13	31.3 183.4	31.21 S	1.84W
3800.00	9.65	142.93	1.12	3795.86	44.6 170.3	43.98 S	7.52 E
3900.00	10.68	141.01	1.08	3894.29	60.7 162.4	57.87 S	18.40 E
4000.00	10.64	140.28	0.14	3992.57	78.2 157.3	72.18 S	30.13 E
4100.00	10.00	140.02	0.64	4090.95	95.5 154.2	85.92 S	41.60 E
4200.00	9.34	140.19	0.66	4189.53	111.8 152.1	98.81 S	52.37 E
4300.00	8.32	142.17	1.06	4288.34	126.9 150.8	110.76 S	62.00 E
4400.00	7.55	144.31	0.82	4387.39	140.6 150.0	121.81 S	70.27 E
4500.00	7.52	145.01	0.10	4486.52	153.7 149.6	132.51 S	77.86 E
4600.00	7.58	145.77	0.12	4585.65	166.8 149.2	143.33 S	85.33 E
4700.00	7.78	146.06	0.21	4684.76	180.2 149.0	154.40 S	92.82 E
4800.00	7.53	146.23	0.25	4783.86	193.5 148.8	165.47 S	100.24 E

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

MEASURED INCL DEPTH feet	deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
4900.00	7.49	146.51	0.06	4883.01	206.5 148.6	176.35 S 107.48 E
5000.00	7.18	148.64	0.41	4982.19	219.3 148.6	187.11 S 114.32 E
5100.00	5.92	155.24	1.46	5081.54	230.6 148.7	197.13 S 119.73 E
5200.00	5.04	160.58	1.02	5181.08	240.1 149.1	205.96 S 123.36 E
5300.00	4.25	164.79	0.86	5280.75	248.0 149.5	213.68 S 125.79 E
5400.00	3.81	167.37	0.48	5380.50	254.7 150.0	220.50 S 127.49 E
5500.00	3.56	171.72	0.37	5480.30	260.8 150.4	226.81 S 128.66 E
5600.00	3.37	176.33	0.34	5580.11	266.3 151.0	232.83 S 129.30 E
5700.00	3.44	176.31	0.06	5679.94	271.7 151.5	238.75 S 129.68 E
5800.00	3.78	174.33	0.37	5779.74	277.5 152.0	245.02 S 130.20 E
5900.00	4.31	172.79	0.54	5879.49	284.0 152.5	252.03 S 130.99 E
6000.00	4.68	171.64	0.38	5979.18	291.4 153.1	259.78 S 132.06 E
6100.00	5.03	169.83	0.38	6078.82	299.5 153.5	268.13 S 133.42 E
6200.00	5.34	168.19	0.35	6178.41	308.2 154.0	277.00 S 135.15 E
6300.00	5.52	166.97	0.21	6277.96	317.4 154.4	286.25 S 137.19 E
6400.00	5.43	165.40	0.17	6377.51	326.8 154.7	295.52 S 139.47 E
6500.00	5.30	164.04	0.19	6477.07	336.0 155.0	304.53 S 141.93 E

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

MEASURED INCL DEPTH	AZIMUTH	DOGLEG SEVERITY	VERTICAL DEPTH	CLOSURE DIST. AZIMUTH	HORIZONTAL COORDINATES
feet	deg.	deg./ 100 ft.	feet	feet deg.	feet
6600.00	5.33	163.20	0.09	6576.64 345.1 155.2	313.42 S 144.54 E
6700.00	5.11	163.39	0.23	6676.23 354.2 155.4	322.13 S 147.15 E
6800.00	5.02	163.48	0.08	6775.84 362.9 155.6	330.60 S 149.67 E
6900.00	5.18	162.35	0.19	6875.44 371.7 155.8	339.10 S 152.29 E
7000.00	5.34	161.43	0.18	6975.02 380.8 156.0	347.81 S 155.14 E
7100.00	5.61	161.41	0.27	7074.56 390.3 156.1	356.86 S 158.18 E
7200.00	5.74	159.58	0.22	7174.07 400.2 156.2	366.18 S 161.48 E
7300.00	5.89	159.10	0.16	7273.56 410.3 156.3	375.65 S 165.06 E
7400.00	6.01	159.10	0.13	7373.02 420.7 156.3	385.33 S 168.75 E
7500.00	6.14	158.04	0.17	7472.46 431.2 156.4	395.19 S 172.62 E
7600.00	5.89	157.22	0.27	7571.91 441.7 156.4	404.89 S 176.61 E
7700.00	5.53	156.45	0.37	7671.41 451.7 156.4	414.04 S 180.52 E
7800.00	5.38	157.30	0.18	7770.96 461.2 156.5	422.78 S 184.26 E
7900.00	5.20	154.72	0.30	7870.53 470.4 156.4	431.20 S 188.00 E
8000.00	5.26	154.54	0.06	7970.11 479.5 156.4	439.43 S 191.90 E
8100.00	5.50	154.63	0.25	8069.67 488.9 156.4	447.90 S 195.93 E
8200.00	5.76	155.60	0.27	8169.19 498.7 156.3	456.80 S 200.06 E
8300.00	5.90	155.57	0.14	8268.67 508.8 156.3	466.04 S 204.25 E

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

MEASURED INCL DEPTH	AZIMUTH	DOGLEG SEVERITY	VERTICAL DEPTH	CLOSURE DIST. AZIMUTH	HORIZONTAL COORDINATES	
feet	deg.	deg./ 100 ft.	feet	feet deg.	feet	
8400.00	5.39	156.21	0.51	8368.19	518.7 156.3	475.02 S 208.27 E
8500.00	4.85	158.06	0.56	8467.79	527.6 156.3	483.24 S 211.75 E
8600.00	4.24	160.22	0.63	8567.48	535.5 156.4	490.64 S 214.58 E
8700.00	3.62	158.22	0.63	8667.24	542.4 156.4	497.05 S 217.00 E
8800.00	3.87	157.37	0.25	8767.03	548.9 156.4	503.10 S 219.47 E
8900.00	4.37	160.24	0.54	8866.77	556.1 156.5	509.80 S 222.06 E
9000.00	4.86	160.68	0.49	8966.44	564.1 156.5	517.37 S 224.74 E
9100.00	5.34	160.41	0.48	9066.05	572.9 156.6	525.75 S 227.70 E
9200.00	5.32	159.88	0.05	9165.61	582.2 156.6	534.49 S 230.86 E
9300.00	5.77	160.01	0.45	9265.15	591.9 156.7	543.57 S 234.17 E
9400.00	5.78	159.72	0.03	9364.64	601.9 156.7	553.02 S 237.64 E
9500.00	5.14	158.60	0.65	9464.18	611.4 156.8	561.91 S 241.02 E
9600.00	4.54	157.55	0.60	9563.83	619.9 156.8	569.74 S 244.16 E
9700.00	4.60	156.35	0.11	9663.51	627.8 156.8	577.08 S 247.29 E
9800.00	4.25	156.27	0.35	9763.21	635.5 156.8	584.14 S 250.39 E
9900.00	3.83	156.51	0.42	9862.96	642.6 156.8	590.59 S 253.21 E
10000.00	3.62	160.17	0.32	9962.75	649.1 156.8	596.62 S 255.61 E

A Gyrodata Directional Survey

KERMACGEE

Location: MAST TRUCK,
 Lease: TRIBAL Well: 5-209,
 Location: MAST TRUCK
 Job Number: RM0407G_241

MEASURED INCL DEPTH	AZIMUTH	DOGLEG SEVERITY	VERTICAL DEPTH	CLOSURE DIST. AZIMUTH	HORIZONTAL COORDINATES	
feet	deg.	deg./ 100 ft.	feet	feet deg.	feet	
10100.00	3.53	158.05	0.16	10062.56	655.3 156.8	602.44 S 257.82 E
10200.00	3.41	157.16	0.13	10162.37	661.3 156.8	608.03 S 260.13 E
10300.00	3.35	157.91	0.07	10262.20	667.2 156.8	613.48 S 262.38 E
10338.00	3.72	159.88	1.01	10300.13	669.6 156.9	615.66 S 263.22 E

Final Station Closure: Distance: 669.57 ft Az: 156.85 deg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

015

5. Lease Serial No.
14-20-H62-3019

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.
UTU-58875

8. Well Name and No.
TRIBAL 5-209

9. API Well No.
43-047-34748

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R21E SENE 1752FNL 929FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 8/8/04 AT 10:00 AM.
THE FLOW OF GAS FROM THE WELL HEAD TO METER ON LOCATION, THEN TO THE OURAY COMPRESSOR THROUGH THE CENTRAL TANK BATTERY W32SE SENW IN SECTION 32-T8S-R21E, CA-2 TANK.

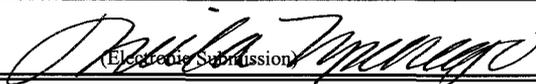
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #34390 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 08/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED**

AUG 18 2004

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

TRIBAL 5-209

	SPUD Air Rig	Surface Casing	Activity	Status
4/19/04			Build Location, 95% Complete	
4/20/04			Build Location, 95% Complete	Caza 61
4/21/04			Build Location, 95% Complete	Caza 61
4/22/04			Build Location, 100% Complete	Caza 61
4/23/04			Build Location, 100% Complete	Caza 61
4/26/04			Build Location, 100% Complete	Caza 61
4/27/04			Build Location, 100% Complete	Caza 61
4/28/04			Build Location, 100% Complete	Caza 61
4/29/04			Build Location, 100% Complete	Caza 61
4/30/04			Location Built. WOB	Caza 61
5/3/04			Location Built. WOB	Caza 61
5/4/04			Location Built. WOB	Caza 61
5/5/04			Location Built. WOB	Caza 61
5/6/04			Location Built. WOB	Caza 61
5/7/04			Location Built. WOB	Caza 61
5/10/04			Location Built. WOB	Caza 61
5/11/04			Location Built. WOB	Caza 61
5/12/04			Location Built. WOB	Caza 61
5/13/04			Location Built. WOB	Caza 61
5/14/04			Location Built. WOB	Caza 61
5/17/04			Location Built. WOB	Caza 61

5/18/04			Location Built. WOB	Caza 61
5/19/04			Location Built. WOB	Caza 61
5/20/04			Location Built. WOB	Caza 61
5/21/04			Location Built. WOB	Caza 61
5/24/04			Location Built. WOB	Caza 61
5/25/04			Location Built. WOB	Caza 61
5/26/04			Location Built. WOB	Caza 61
5/27/04			Location Built. WOB	Caza 61
5/28/04			Location Built. WOB	Caza 61
5/31/04			Location Built. WOB	Caza 61
6/1/04			Location Built. WOB	Caza 61
6/2/04			Spud w/ bucket rig on 6/1/04.	Caza 61
6/3/04			Spud w/ bucket rig on 6/1/04.	Caza 61
6/4/04			Spud w/ bucket rig on 6/1/04.	Caza 61
6/7/04			Spud w/ bucket rig on 6/1/04.	Caza 61
6/8/04			Spud w/ bucket rig on 6/1/04.	Caza 61
6/9/04			Spud w/ bucket rig on 6/1/04.	Caza 61
6/10/04		14" @ 120'	Location Built. WOAR	Caza 61
6/11/04		14" @ 120'	Location Built. WOAR	Caza 61
6/14/04	6/10/04	14" @ 120'	Spud w/Air Rig. DA @1400'	Caza 61
6/15/04	6/10/04	9 5/8" @ 2854'	Run and Cmt 9 5/8" @ 2854'	WORT Caza 61
6/16/04	6/10/04	9 5/8" @ 2854'	Run and Cmt 9 5/8" @ 2854'	WORT Caza 61
6/17/04	6/10/04	9 5/8" @ 2854'	Run and Cmt 9 5/8" @ 2854'	WORT Caza 61
	TD: 2880'	Csg. 9 5/8" @ 2854'	MW: 8.4	SD:6/X/04 DSS: 0
	MIRU Caza 61. Raise derrick. 75% rigged up. SDFN.			
6/18/04	TD: 2880'	Csg. 9 5/8" @ 2854'	MW: 8.4	SD:6/X/04 DSS: 0
	Finished rigging up. Tested BOPE. Hooking up new gas buster @ report time. Will spud today.			
6/21/04	TD: 4710'	Csg. 9 5/8" @ 2854'	MW: 8.5	SD:6/18/04 DSS: 3

Finished rigging up gas buster. TIH with PDC bit and mud motor. Bit plugged with LCM. Unplug bit. Drill cement and FE. Rotary spud 7 7/8" hole @ 2000hrs, 6/18/04. Drill to 3880'. Survey showed 11 deg. Reduce WOB and drill and survey to 4710'. Survey @ 4547', 7 deg. DA @ report time.

6/22/04

TD: 5090' Csg. 9 5/8" @ 2854' MW: 8.5 SD:6/18/04 DSS: 4
Drill from 4710'-4969'. Survey @ 4862', 7 3/4 deg. Trip for button bit. Spot 100 bbls 10# brine at 3000' to control gas. FOH. PU new bit, TIH to casing shoe and circulate out gas. Drill to 5090', survey @ 5019', 7 deg. DA @ report time.

6/23/04

TD: 5535' Csg. 9 5/8" @ 2854' MW: 8.5 SD:6/18/04 DSS: 5
Drill from 5090'-5535', survey @ 5284', 4 deg. Top of Wasatch @ 5480'. DA @ report time.

6/24/04

TD: 6150' Csg. 9 5/8" @ 2854' MW: 8.5 SD:6/18/04 DSS: 6
Drill from 5535'-5729'. TFNB and MM. Survey @ 5720', 1 3/4 deg. Drill to 6150'. DA @ report time.

6/25/04

TD: 7450' Csg. 9 5/8" @ 2854' MW: 8.5 SD:6/18/04 DSS: 7
Drill from 6150'-7450', 1300' in 23.5 hrs, ROP 55.3 FPH. DA @ report time.

6/28/04

TD: 8262' Csg. 9 5/8" @ 2854' MW: 9.0 SD:6/18/04 DSS: 10
Drill from 7450'-7638'. Close in mud system and begin light mud up. Make wiper trip to 5285', 25K over. Drill to 8013'. Trip for PDC bit. Drill to 8230'. Survey @ 8172', 6 deg. Trip for Tri Cone bit and pick up under gauge reamer. TIH @ report time.

6/29/04

TD: 8385' Csg. 9 5/8" @ 2854' MW: 9.5 SD:6/18/04 DSS: 11
FIH with new bit. Drill to 8304'. Change out swab in #2 pump. Drill to 8333'. Survey @ 8300', 5 1/2 deg. Drill to 8385'. DA @ report time.

6/30/04

TD: 8508' Csg. 9 5/8" @ 2854' MW: 9.6 SD: 6/18/04 DSS: 12
Drill from 8385'-8462'. Survey @ 8417', 4 3/4 deg. Drill to 8508'. TFNB @ report time. Top of Mesaverde @ 8490'.

7/1/04

TD: 8617' Csg. 9 5/8" @ 2854' MW: 9.6 SD: 6/18/04 DSS: 13
Finish TFNB and MM. Drill to 8552'. Survey @ 8475', 4 1/2 deg. Drill to 8617'. DA @ report time.

7/2/04

TD: 8893' Csg. 9 5/8" @ 2854' MW: 9.8 SD: 6/18/04 DSS: 14
Drill from 8617'- 8708'. Survey @ 8632', 3 1/2 deg. Drill to 8724' Raise mud weight for trip. TFNB. Drill to 8893'. DA @ report time.

7/6/04

TD: 9875' Csg. 9 5/8" @ 2854' MW: 9.6 SD: 6/18/04 DSS: 18
Drill and survey from 8893'-9374'. TFNB and reamer. Drill to 9805'. Took 5 bbl gain. SIW. 70 psi on DP, 0 on casing. Circulate and flare gas through choke. Drill to 9875'. DA @ report time.

7/7/04

TD: 250' Csg. 9 5/8" @ 2854' MW: 10.1 SD: 6/18/04 DSS: 19
Drill from 9875'-10125'. Survey @ 9989', 3 1/2 deg. DA @ report time.

7/8/04

TD: 10,372' Csg. 9 5/8" @ 2854' MW: 10.2 SD: 6/18/04 DSS: 20
Drill from 10125'-10372'. DA @ report time.

7/9/04

TD: 10,423' Csg. 9 5/8" @ 2854' MW: 10.3 SD: 6/18/04 DSS: 21
Drill from 10372'-10423'. Developed hole in surface casing below well head. Increase mud weight to kill background gas. Repair surface casing leak. CCH for logs. POOH and pull wear bushing and inspect for damage to seal area. Rig up HLS to run Triple Combo @ report time.

7/12/04

TD: 10,423' Csg. 9 5/8" @ 2854' MW: 10.9 SD: 6/18/04 DSS: 21
Rig up HLS and run Triple Combo. CCH for casing. Lay down drill string. Run and cement 4 1/2" Production Casing. Release rig @ 0400 hrs. 7/11/04. RDRT . Will move to Glen Bench 822-27D this AM.

7/30/04

PROG: 8:00 AM. HELD SAFETY MEETING.

ROAD RIG & EQUIP F/ WITCHITS 36-115 TO LOC. MIRU. NDWH. NUBOP. TALLY & PREP 293 JTS 2-3/8" N-80 TBG. PU 3-7/8" SMITH BIT. BIT SUB & RIH W/ TBG. PU OFF TRAILER. EOT @ 9500'. SWI. SDFN.

8/2/04

PROG: DAY 2. HELD SAFETY MEETING. CONT TO RIH W/BIT & TBG FROM 9076' TO PBTB - 10,375'. CIRC WELL CLEAN W/160 BBL KCL. POOH & LD 26 JTS 2-3/8" TBG. POOH & STAND BK 294 JTS TBG. MIRU CUTTERS WL SERV. RIH W/LOGGING TOOLS, LOG WELL FROM PBTB TO 2500'. BHT - 220 DEG F. CMNT TOP - 2800'. POOH, LD LOGGING TOOLS. PU 3-3/8" PERF GUN, RIH TO SHOOT MV ZONES FR 10,211 - 10,216'. 4 SPF & 10,110 - 10118', 2 SPF, TOT 36 HOLES. POOH, LD WL TLS, RD MO CUTTERS. CO RAMS TO BLIND, SWI, SDFWE.

8/3/04

PROG: 7:00 AM. MIRU SCHLUMBERGER & CUTTERS. PERF & FRAC STAGES 1-4 W/ TOTAL OF 935,600# OF 20/40 SAND. TOTAL OF 7449 BBLs CLEAN FLUID. PERF STAGE 5, PREP TO FRAC.

8/4/04

PROG: 7:00 AM. HELD SAFETY MEETING. OPEN WELL 750# ON CSG.

STAGE #5: BRK DN PERFS @ 2630#, EST INJ RT @ 41 BPM @ 4700#, ISIP: 1472#, FG: 0.62, FRAC STG 5 W/ 176,700# 20/40 OTTOWA SAND W/ YF118ST+ GEL. ISIP: 3019#, NPI: 1547#, FG: 0.82.

STAGE #6: PU 3-1/8" PROSPECTOR PERF GUNS LOADED W/ 12 GM CHARGES, 2 & 4 SPF. 90 & 180 DEG PHASING & 4 1/2" CBP & RIH. SET CBP @ 7070', PU SHOOT 24 HOLES F/ 7038' - 44', PU SHOOT 20 HOLES F/ 6815' - 25'. POOH. BRK DN PERFS @ 1885#, EST INJ RT @ 42.5 BPM @ 3400#, ISIP: 1350#, FG: 0.63, FRAC STG 6 W/ 187,300# SAND W/ YF118ST+, ISIP: 1443#, NPI: 93#, FG: 0.64.

STAGE #7: PU 3-1/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 6350', PU SHOOT 32 HOLES F/ 6310' - 18', PU SHOOT 16 HOLES F/ 6028' - 32', POOH. BRK DN PERFS @ 1876#, EST INJ RT @ 49 BPM @ 3500#, ISIP: 860#, FG: 0.57. FRAC STG 7 W/ 222,300# SAND W/

YF118ST+, ISIP: 1568#, NPI: 708#, FG: 0.69.

PU 4-1/2" CBP & RIH. SET KILL PLUG @ 5920'. POOH. RDMO CUTTERS, RDMO SCHLUMBERGER. INSTALL PIPE RAMS IN BOPE, PU 3-7/8" SMITH BIT. FAST EDDIE POBS & RIH. TAG KILL PLUG @ 5920' RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC. & BEG TO DRL.

DRL UP KILL PLUG IN 16 MIN. (100# PSI INC). RIH W/ 1 JT. CIRC WELL CLEAN FOR 20 MIN. SWI. SDFN 5:00 PM. EOT @ 5947'.

8/5/04

PROG: 7:00 AM. HELD SAFETY MEETING. OPEN WELL. 100# ON CSG. OPEN CSG TO PIT. CONT TO RIH W/ TBG. TAG FILL @ 6300'. BEG CONV CIRC. CO TO 2ND CBP @ 6340'.

DRL UP 2ND CBP IN 9 MIN. (200# PSI INC), CONT TO RIH. TAG FILL @ 7070'. (40' FILL). CO TO 3RD CBP @ 7070'.

DRL UP 3RD CBP IN 10 MIN. (300# PSI INC), CONT TO RIH. TAG FILL @ 7875', (65' FILL). CO TO 4TH CBP @ 7940'.

DRL UP 4TH CBP IN 15 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 8300', (55' FILL), CO TO 5TH CBP @ 8355'.

DRL UP 5TH CBP IN 12 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 8965', (35' FILL). CO TO 6TH CBP @ 9000'.

DRL UP 6TH CBP IN 10 MIN. (800# PSI INC). CONT TO RIH. TAG FILL @ 9730', (30' FILL). CO TO 7TH CBP @ 9760'.

DRL UP 7TH CBP IN 15 MIN. (800# PSI INC). CONT TO RIH. TAG FILL @ 10269', (106' FILL). CO TO PBTD @ 10375'. CIRC WELL CLEAN. RD DRL EQUIP. POOH. LD 11 JTS ON TRAILER. INSTALL TBG HANGER & LUBRICATE INTO WELL. LAND TBG W/ EOT @ 10010'. NDBOP. DROP PMP OFF BALL. NUWH. RU PMP & LINES TO WH. PMP OFF THE BIT
SUB @ 2800#. RU FLOWBACK LINES. TURN OVER TO FLOWBACK CREW. 4:00 PM.
SICP: 1000#, FTP: 50#, 24/64" CHK.

8/6/04

PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1150#, TP: 800#, 24/64" CHK, 38 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 933 BBLs, TODAY'S LTR: 9218 BBLs, LOAD REC TODAY: 933 BBLs, REMAINING LTR: 8285 BBLs, TOTAL LOAD REC TO DATE: 3345 BBLs.

8/9/04

PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1950#, TP: 975#, 24/64" CHK, 10 BWPH, 24 HRS, TTL BBLs FLWD: 473 BBLs, TODAY'S LTR: 7650 BBLs, LOAD REC TODAY: 473 BBLs, REMAINING LTR: 7177 BBLs, TOTAL LOAD REC TO DATE: 4453 BBLs.

8/10/04

PROG: WELL WENT ON SALES 8/8/04 @ 10:00, 850 MCF, 18/64" CHK, SICP: 2030#, FTP: 1100#, 15 BWPH, FINAL REPORT FOR COMPLETION.

ON SALES

8/8/04: 857 MCF, 0 BC, 330 BW, TP: 1200#, CP: 1800#, 18/64" CHK, 17 HRS, LP: 122#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

017 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-3019

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
 E-Mail: supchego@westportresourcescorp.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435 781 7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface Sec 5 T9S R21E Mer SLB SENE 1752FNL 929FEL
 At top prod interval reported below Sec 5 T9S R21E Mer SLB SENE 2368FNL 666FEL
 At total depth _____

6. If Indian, Allottee or Tribe Name UTE TRIBE
 7. Unit or CA Agreement Name and No. 9C-000183
 8. Lease Name and Well No. TRIBAL 5-209
 9. API Well No. 43-047-34748
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 5 T9S R21E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 06/01/2004 15. Date T.D. Reached 07/09/2004 16. Date Completed D & A Ready to Prod. 08/08/2004
 17. Elevations (DF, KB, RT, GL)* 4670 GL
 18. Total Depth: MD 10423 TVD 10423 19. Plug Back T.D.: MD 10375 TVD 10375 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CBL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

PERIOD EXPIRED ON 9-8-05

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	50.0		120		450			
12.250	9.625 H-40	32.3		2880		820			
7.875	4.500 P-110	11.6		10423		2565			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10011							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7868	7880	7868 TO 7880		48	
B) WASATCH	6815	7044	6815 TO 7044		44	
C) WASATCH	6028	6318	6028 TO 6318		48	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7868 TO 7880	FRAC W/176,700# 20/40 OTTOWA SD W/YF118ST + GEL
6815 TO 7044	FRAC W/187,300# SD W/YF118ST
6028 TO 6318	FRAC W/222,300# SD W/YF118ST

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2004	08/14/2004	24	▶	0.0	1640.0	215.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	869	1339.0	▶	0	1640	215		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2004	08/14/2004	24	▶	0.0	1640.0	215.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	869	1339.0	▶	0	1640	215		PGW	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #35916 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

SEP 21 2004

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced 08/08/2004	Test Date 08/14/2004	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 1640.0	Water BBL 215.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 18/64	Tbg. Press. Flwg. SI 869	Csg. Press. 1339.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 1640	Water BBL 215	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5422 8610	8610 8610			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #35916 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 09/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
-----------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

MUTIPLE WELLS

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

MUTIPLE WELLS

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.