

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
 At surface: 4420753 Y 39.93137 FSL & 754' FEL } 4420794 Y 39.93171 }
 612675 X -109.68137 } 612265 X -109.68616 }
 At proposed prod. zone: 2200' FSL & 2100' FEL

5. LEASE DESCRIPTION AND SERIAL NO.
 U-0143520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME, WELL NO.
 RBU 10-20F

9. API NUMBER
 43-047-34745

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 20-10S-20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15.2 miles South of Ouray

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any).
 2100'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1432'

19. PROPOSED DEPTH
 7,200'

20. ROTARY OR CABLE TOOLS
 R

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5128'

22. APPROX. DATE WORK WILL START*
 1-Feb-03

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	500'	465 Sx
12 1/4"	8 5/8" J-55	32#	2,200'	1,000 Sx
7 7/8"	5 1/2" Mav-80	17#	7,200'	480 Sx

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 10/2/02

(This space for Federal or State office use)

PERMIT NO. 43-047-34745 APPROVAL DATE _____

RECEIVED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE _____ DATE OCT 09 2002
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III
 DIVISION OF **OIL, GAS AND MINING**
10-16-02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

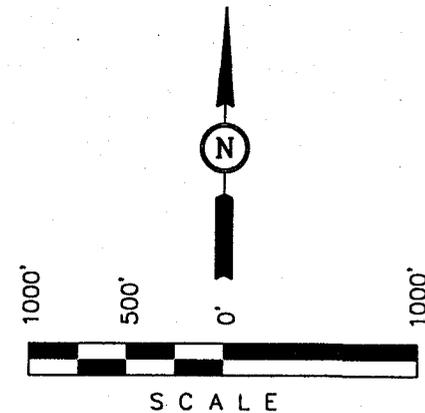
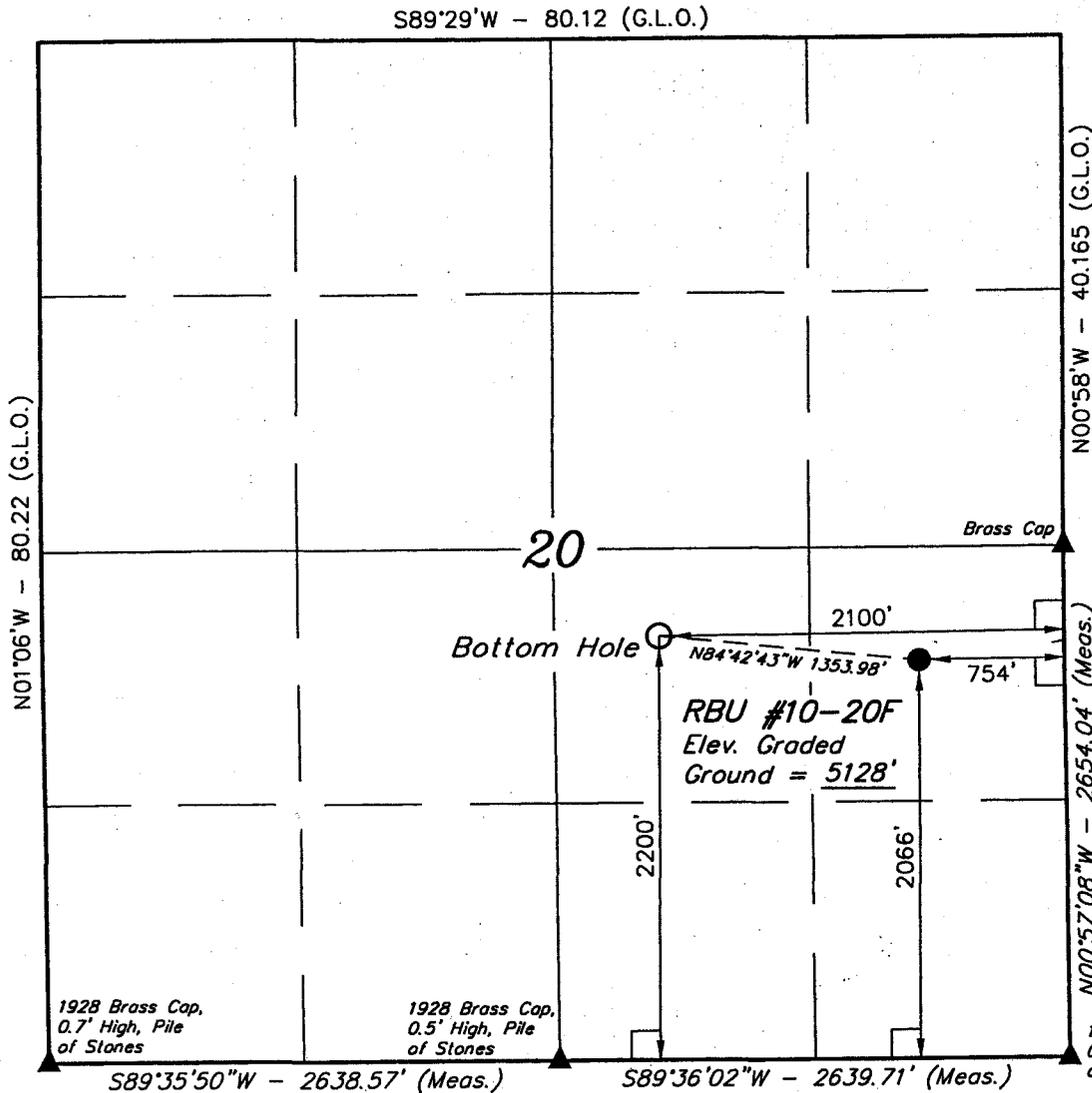
Well location, RBU #10-20F, located as shown in the NE 1/4 SE 1/4 of Section 20, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 29, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert McKay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°55'52.14" (40.931150)
 LONGITUDE = 109°40'55.94" (109.628206)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-27-02	DATE DRAWN: 05-29-02
PARTY S.H. K.H. D.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

003

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134-2600



Dominion™

October 2, 2002

Attn: Dianna Mason
Utah Division of Oil & Gas Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

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Reference: Exception to Location & Sitting of Well
RBU 10-20F, Section 20-10S-20E
Surface Location 2066' FSL & 754' FEL
Bottom Hole Location 2200' FSL & 2100' FEL
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-11 for the above referenced well, due to the directional drilling of this well. Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian

Carla Christian
Regulatory Specialist

Enclosure

RECEIVED

OCT 09 2002

DIVISION OF
OIL, GAS AND MINING

DRILLING PLANAPPROVAL OF OPERATIONS**Attachment for Permit to Drill**

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134
Well Location: RBU 10-20F
 Surface Location 2066' FSL & 754' FEL
 Bottom Location 2200' FSL & 2,100' FEL
 Uintah County, Ut

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1. GEOLOGIC SURFACE FORMATION
 Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,115'
Wasatch Tongue	4,025'
Uteland Limestone	4,355'
Wasatch	4,515'
Chapita Wells	5,415'
Uteland Buttes	6,615'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,115'	Oil
Wasatch Tongue	4,025'	Oil
Uteland Limestone	4,355'	Oil
Wasatch	4,515'	Gas
Chapita Wells	5,415'	Gas
Uteland Buttes	6,615'	Gas

4. PROPOSED CASING PROGRAM – (See Attached Proposed Directional Plan)

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13 3/8"	48.0 ppf	H-40	STC	0'	500'	17 1/2"
Intermediate	8 5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12 1/4"
Production	5 1/2"	17.0 ppf	MAV-80	LTC	0'	7,200'	7 7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

B.O.P. pressure rating required is 5,000 psi working pressure. (Will use 5,000 psi B.O.P. Equipment). Pipe rams will be operated daily and blind rams as possible. From Intermediate pipe to total depth.

6. MUD SYSTEM

KCL mud system will be used to drill well.

An air mist may be used to drill until first water is seen.

0' – 500' Air foam mist, no pressure control

500' - 2,200' Fresh water, rotating head and diverter, 500 psi working pressure.

2,200' - 7,100' Fresh water/2% KCL/KCL mod systsem.

7 BLOOIE LINE

An automatic igniter will not be installed on blooie line.
A 90 degree targeted bend will be installed on blooie line about 50' from wellhead.
The blooie line discharge will remain 100' from the wellhead.

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8 AUXILIARY EQUIPMENT TO BE USED

- A. Kelly Cock.
- B. Full opening valve with DRILL PIPE connection will be kept on floor. Valve will be used when Kelly is not in string.

9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A Drill Stem Test in the Wasatch Tongue is possible.
One electric line wire-log will be run from TD to surface.
The gamma ray will be left on to record from surface to TD.
Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.
A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal temperature or pressures are anticipated.
The formations to be penetrated do not contain known H₂S gas.

11 WATER SUPPLY

No water pipelines will be laid for this well.
No water well will be drilled for this well.
Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12 CEMENT SYSTEMS

A. Surface Cement:

Drill 17 1/2" hole to 500' and cement 13 3/8" to surface with 465 sks type 5, 2% Cacl2 + 1/4# Poly-E-Flakes. Top out if necessary type 5, 2% Cacl2.

B. Intermediate Casing Cement:

- A Drill 12 1/4" hole to ± 2,200', run and cement 8 5/8" to surface.
- B Pump 20 bbls lightly water spacer followed by 5 bbls fresh water. Displace with any available water.
- C Run 1" tubing in annulus to ± 200' and cement to surface.
- D Note: Repeat Top Out until cement remains at surface.
- E Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

Type	Sacks	Interval:	Density	Yield	Hole Cement		Excess
					Volume:	Volume:	
Lead	500 Sx	0' - 1,700'	11.5 ppg	2.81 CFS	701 CF	1,403 CF	100%
Tail	350 Sx	1,700' - 2,200'	15.8 ppg	1.17 CFS	220 CF	445 CF	100%
Top Out	150 Sx	0' - 200'	15.8 ppg	1.17 CFS	87 CF	176 CF	102% (If required)

Lead Mix:

Prem Lite II Cement, 10% Gel extender, 0.500 Sodium Metasilicate extender, 6 lb/sk
Inert Course Grannular LCM: Kol Seal, 1/4 lb/sk Cellophane Flakes LCM, 3 lb/sk Silica
Fume high strength additive: BA90, 2% Calcium Chloride accelerator, 20.15 gps water

Pump Time 4± hours @ 90°F.
Compressives @ 106 °F: 24 Hour is 275 psi

Tail Mix:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 1% bwoc Calcium Chloride + 44.3% fresh water.

Pump Time: 2 1/2 Hours @ 90 °F.

Compressives @ 106 °F: 24 Hour is 2,125 psi

Top Out:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 1% bwoc Calcium Chloride + 44.3% fresh water.

C. Production Casing Cement:

A Drill 7 7/8" hole to ±/- 7,200', run and cement 5 1/2" to surface.

B Cement interface is at 4,000', which is typically 500-1,000' above shallowest pay.

C Pump 20 bbl Mud clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.

D Displace with 3% KCL.

<u>Sacks</u>	<u>Interval:</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume:</u>	<u>Cement</u> <u>Volume:</u>	<u>Excess</u>
480 sx	4,000' - 7,200'	13.0 ppg	1.96 CFS	694 CF	935 CF	35%

Note: Caliper will be run to determine exact cement volume.

Prem Lite II HIGH STRENGTH Cement, 1/4 lb/sk Cellophane Flakes LCMI, 3%

Potassium Chloride clay inhibitor, 0.7% fluid loss additive FL-52, 0.7% retarder r-3, & 16.78 gps water

Pump Time: 3 1/2 Hours @ 154 °F.

Fluid Loss : is 100 cc / 30 minutes.

Compressives 163 °F: 24 Hour is 1,950 psi

13 ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: February 01, 2003

Duration: 14 Days

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: RBU 10-20F

Lease Number: U-0143520-A

Location: NE SE Sec. 20 T. 10S R. 20E

Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 15.2 miles south of Ouray, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - See plat for details.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads - describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 20 ft
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - None
 - d. Turnouts - None
 - e. Drainage design - Dry Creek
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - N/A
 - g. Surfacing material (source) - N/A
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - N/A

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed. No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 3-21F, RBU 5-21F, RBU 7-21F, RBU 11-21F, RBU 9-21F, RBU 13-21F, RBU 15-21F, HCU 3-28F, HCU 1-29F, HCU 3-29F, Federal 1-29, RBU 15-20F, RBU 12-20F, RBU 9-20F, RBU 6-20F, RBU 5-20F, RBU 7-20F, RBU 3-20F, RBU 15-17F.
- g. Shut-in wells - One
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 400 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 400 bbl tank.

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the West end of the location. All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 9-T8S-R20E No. 43-10447
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state.
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

After initial clean up period, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the 400 bbl tank to Dominion Exploration and Production, Inc. disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.

- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: South side of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the: Southwest end of the location between corners 6 & 8.

Access to the well pad will be from the: East.

The recommended seed mixture for this location is:

- 4 pounds/acre Gardner Salt Bush
- 4 pounds/acre Galletta Grass
- 2 pounds/acre Indian Rice Grass
- 2 pounds/acre Shad Scale

Diversion ditch(es) shall be constructed on the (NA) side of the location (above / below) the cut slope, draining to the (NA).

Soil compacted earthen berm(s) shall be placed on the (NA) side(s) of the location between the (NA).

The drainage(s) shall be diverted around the West side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons (NA).

Corners of the well pad will be rounded off to minimize excavation.

The reserve pit will be lined with felt and plastic liners.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

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12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

d. A 4" pipeline is proposed to run approximately 1,700'.

Additional Surface Stipulations

(NA) No construction or drilling activities shall be conducted between and _____ because of

(NA) No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

(NA) No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

(NA) There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

(NA) No cottonwood trees will be removed or damaged.

X A silt catchment dam and basin will be constructed according to BLM specifications, approximately 20 feet South of the location. (Contact the BLM prior to constructing)

13. Lessee's or Operators Representative and Certification

Representative

Name: Mitchiel Hall
Address: P.O. Box 1360, Roosevelt, UT 84066
Phone No: (435) 722-4521

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

October 2, 2002 Alan McNally, Drilling/Completions Manager
Date Name and Title

Onsite Date: July 25, 2002

Participants on Joint Inspection

Stephene Howard
Paul Buhler
Ed Trotter

Bureau of Land Management
Bureau of Land Management
Consultant for Dominion

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Dominion Exploration & Production, Inc.

**Utah
Uintah County
Sec. 20-T10S-R20E
RBU 10-20F
Revised: 1 July, 2002**

PROPOSAL REPORT

1 July, 2002

sperry-sun
DRILLING SERVICES
A Halliburton Company

Proposal Ref: pro7513

Sperry-Sun Drilling Services

Proposal Report for RBU 10-20F
Revised: 1 July, 2002

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Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 20-T10S-R20E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
2500.00	0.000	0.000	2500.00	0.00 N	0.00 E	0.00	0.000
2600.00	2.500	275.685	2599.97	0.22 N	2.17 W	2.18	2.500
2700.00	5.000	275.685	2699.75	0.86 N	8.68 W	8.72	2.500
2800.00	7.500	275.685	2799.14	1.94 N	19.51 W	19.61	2.500
2900.00	10.000	275.685	2897.97	3.45 N	34.65 W	34.82	2.500
3000.00	12.500	275.685	2996.04	5.38 N	54.06 W	54.33	2.500
3100.00	15.000	275.685	3093.17	7.74 N	77.71 W	78.09	2.500
3200.00	17.500	275.685	3189.17	10.51 N	105.55 W	106.07	2.500
3300.00	20.000	275.685	3283.85	13.69 N	137.53 W	138.21	2.500
3326.77	20.669	275.685	3308.95	14.61 N	146.79 W	147.52	2.500
3500.00	20.669	275.685	3471.03	20.67 N	207.64 W	208.66	0.000
4000.00	20.669	275.685	3938.85	38.15 N	383.25 W	385.15	0.000
4500.00	20.669	275.685	4406.67	55.64 N	558.87 W	561.63	0.000
5000.00	20.669	275.685	4874.49	73.12 N	734.49 W	738.12	0.000
5500.00	20.669	275.685	5342.30	90.60 N	910.11 W	914.60	0.000
6000.00	20.669	275.685	5810.12	108.09 N	1085.72 W	1091.09	0.000
6044.49	20.669	275.685	5851.75	109.64 N	1101.35 W	1106.79	0.000
6100.00	19.837	275.685	5903.82	111.55 N	1120.47 W	1126.01	1.500
6200.00	18.337	275.685	5998.32	114.79 N	1153.01 W	1158.71	1.500
6300.00	16.837	275.685	6093.65	117.78 N	1183.07 W	1188.92	1.500
6400.00	15.337	275.685	6189.73	120.52 N	1210.64 W	1216.63	1.500
6500.00	13.837	275.685	6286.50	123.02 N	1235.70 W	1241.81	1.500
6600.00	12.337	275.685	6383.90	125.26 N	1258.23 W	1264.45	1.500
6700.00	10.837	275.685	6481.86	127.25 N	1278.22 W	1284.54	1.500
6800.00	9.337	275.685	6580.31	128.99 N	1295.65 W	1302.05	1.500
6900.00	7.837	275.685	6679.19	130.47 N	1310.50 W	1316.98	1.500
7000.00	6.337	275.685	6778.42	131.69 N	1322.78 W	1329.32	1.500
7100.00	4.837	275.685	6877.95	132.65 N	1332.47 W	1339.05	1.500
7200.00	3.337	275.685	6977.69	133.36 N	1339.56 W	1346.18	1.500
7300.00	1.837	275.685	7077.58	133.81 N	1344.05 W	1350.69	1.500
7400.00	0.337	275.685	7177.56	133.99 N	1345.93 W	1352.59	1.500
7422.44	0.000	0.000	7200.00	134.00 N	1346.00 W	1352.65	1.500

All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US).
Vertical Section is from Well and calculated along an Azimuth of 275.685° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7422.44ft.,
The Bottom Hole Displacement is 1352.65ft., in the Direction of 275.685° (True).

Sperry-Sun Drilling Services

Proposal Report for RBU 10-20F
Revised: 1 July, 2002



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Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 20-T10S-R20E

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 2066 FSL & 754 FEL, Sec. 20-T10S-R20E
2500.00	2500.00	0.00 N	0.00 E	Kick-Off at 2500.00ft
2913.38	2911.14	3.68 N	37.00 W	Build Rate = 2.500°/100ft
3326.77	3308.95	14.61 N	146.79 W	End of Build at 3326.77ft
4685.63	4580.35	62.13 N	624.07 W	Hold Angle at 20.669°
6044.49	5851.75	109.64 N	1101.35 W	Begin Drop to Vertical at 6044.49ft
6733.47	6514.76	127.86 N	1284.34 W	Drop Rate = 1.500°/100ft
7422.44	7200.00	134.00 N	1346.00 W	Total Depth at 7422.44ft

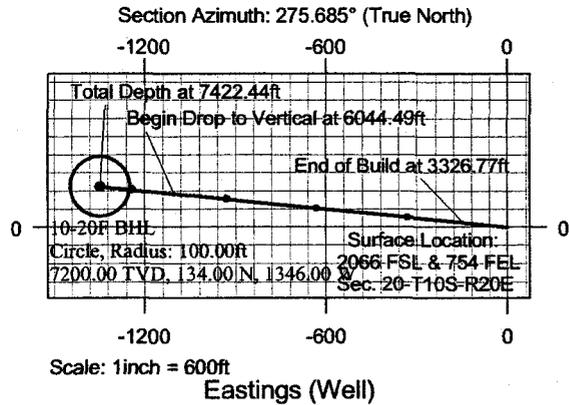
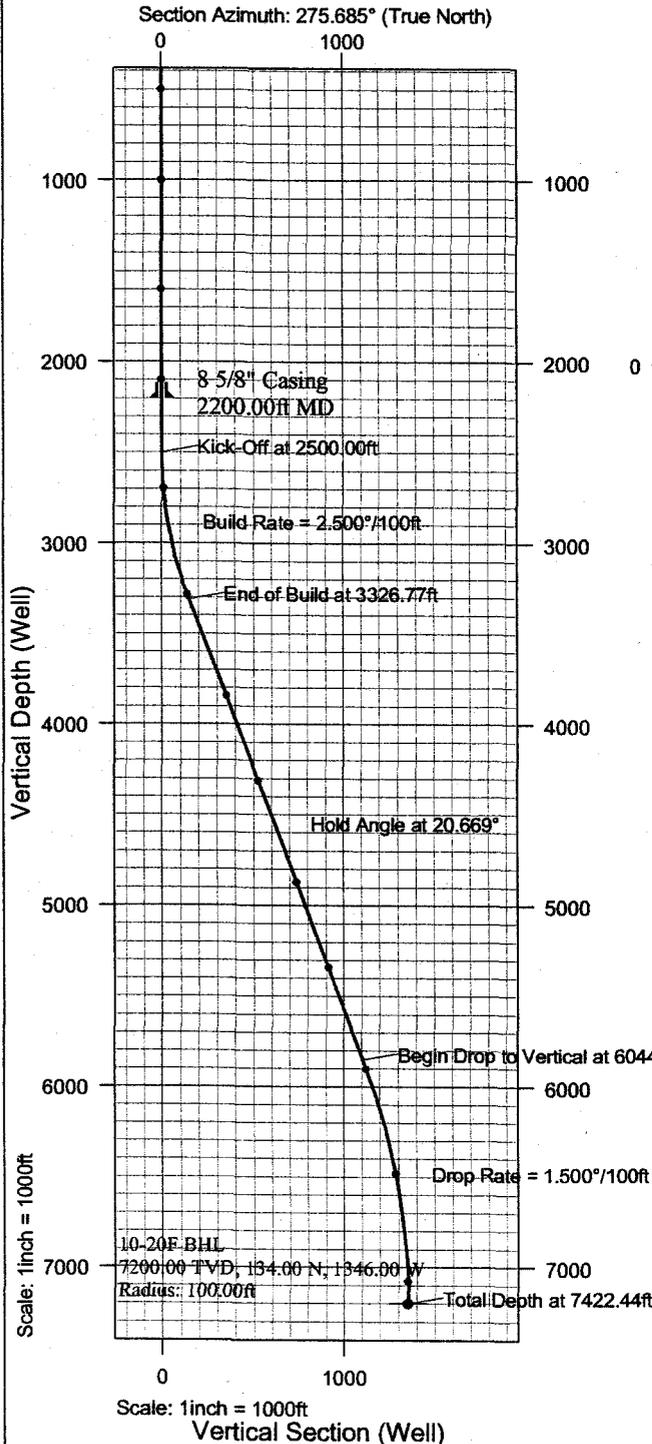
Casing details

From		To		Casing Detail
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	2200.00	2200.00	8 5/8" Casing

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
10-20F BHL	7200.00	134.00 N	1346.00 W	Circle	Current Target

Utah
Uintah County
Sec. 20-T10S-R20E
RBU 10-20F



Scale: 1 inch = 600ft
Northerings (Well)

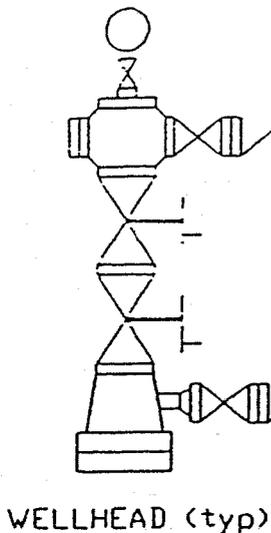
Proposal Data for RBU 10-20F							
Vertical Origin:		Well					
Horizontal Origin:		Well					
Measurement Units:		ft					
North Reference:		True North					
Dogleg severity:		Degrees per 100 feet (US)					
Vertical Section Azimuth:		275.685°					
Vertical Section Description:		Well					
Vertical Section Origin:		0.00 N, 0.00 E					
Measured Depth	Incl.	Azim.	Vertical Depth	Northerings	Eastings	Vertical Section	Dogleg Rate
0.00	0.000	1.164	0.00	0.00 N	0.00 E	0.00	0.000
2500.00	0.000	1.164	2500.00	0.00 N	0.00 E	0.00	0.000
3326.77	20.669	275.685	3308.95	14.61 N	146.79 W	147.52	2.500
6044.49	20.669	275.685	5951.75	109.64 N	1101.35 W	1106.79	0.000
7422.44	0.000	1.164	7200.00	134.00 N	1346.00 W	1352.65	1.500

Prepared by: Jay Lantz Date/Time: 1 July, 2002 - 11:04 Checked: Approved:

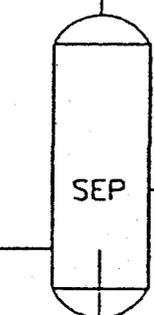
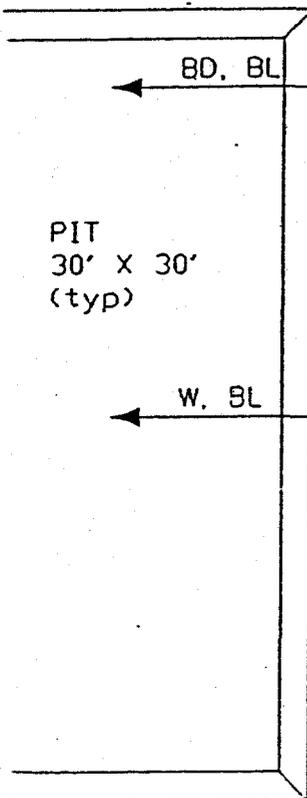
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LEGEND

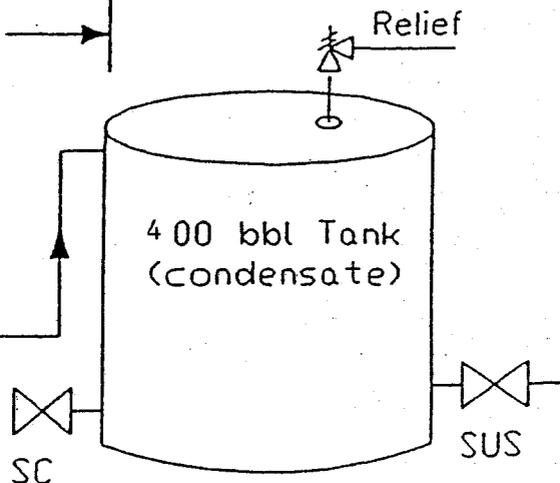
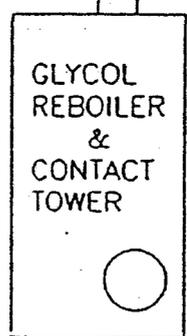
- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



BL, G, C, W
(± 100')



±100'



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

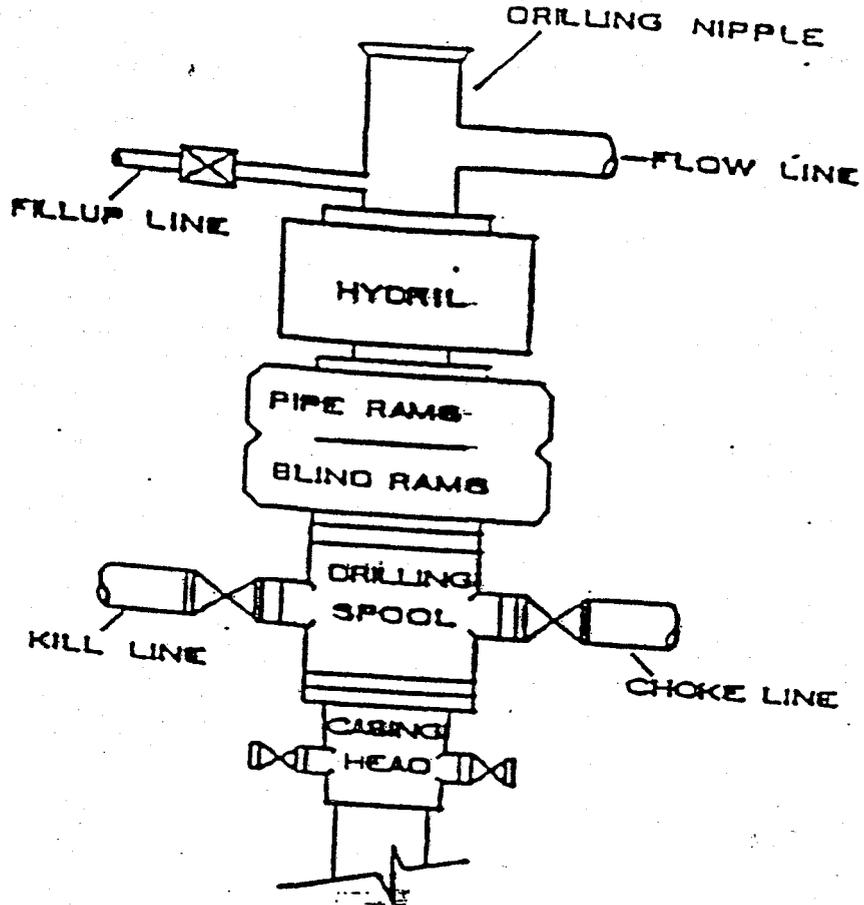
DOMINION EXPLORATION & PRODUCTION, INC.

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
	TYPICAL FLOW DIAGRAM	date: / /

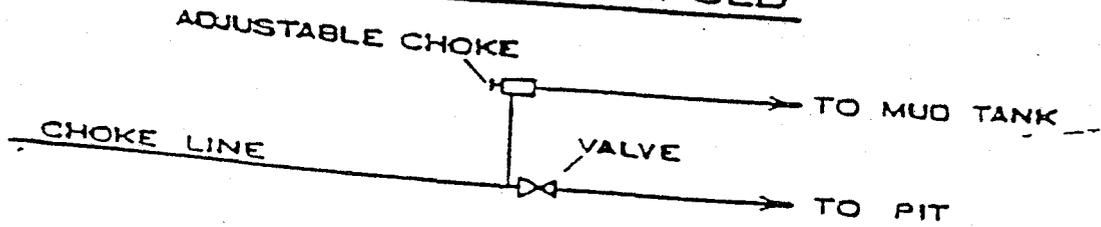
CONFIDENTIAL

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BOP STACK



CHOKE MANIFOLD



DOMINION EXPLR. & PROD., INC.

RBU #10-20F

LOCATED IN UTAH COUNTY, UTAH
SECTION 20, T10S, R20E, S.L.B.&M.

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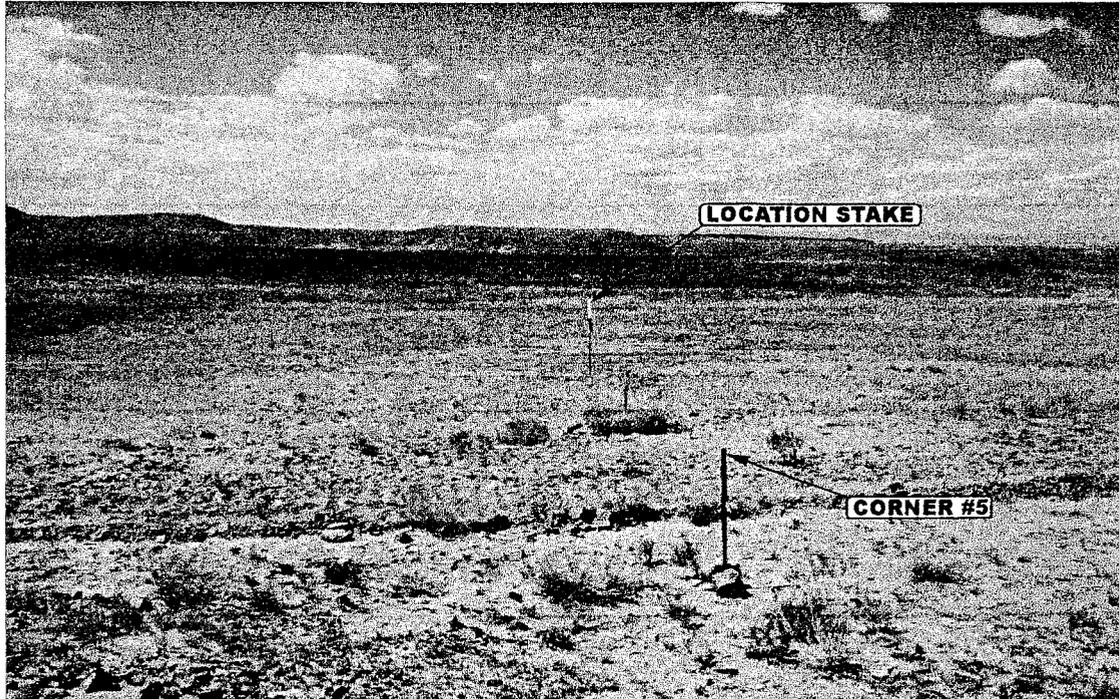


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

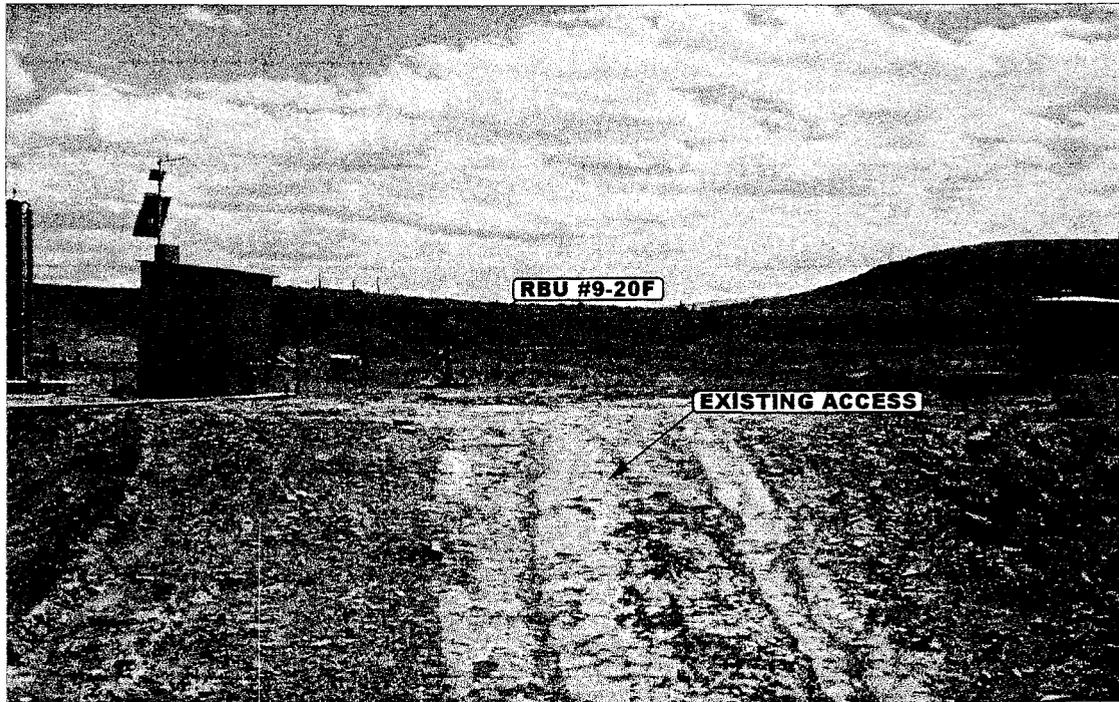


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	6	6	02	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: K.G.		REVISED: 00-00-00	

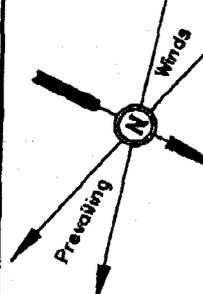
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

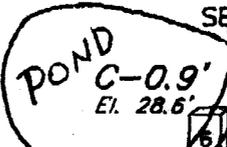
RBU #10-20F
SECTION 20, T10S, R20E, S.L.B.&M.
2066' FSL 754' FEL



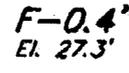
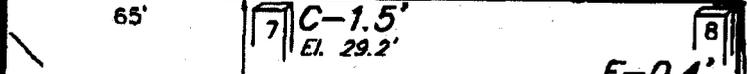
Construct Diversion Ditch



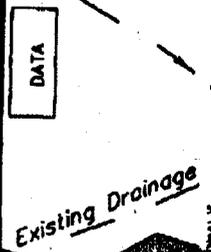
SCALE: 1" = 50'
DATE: 05-29-02
Drawn By: D.COX



Sta. 3+55

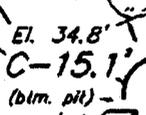


Approx. Top of Cut Slope

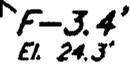


Existing Drainage

Existing Drainage

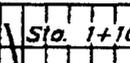


1+80



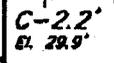
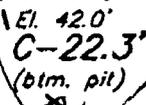
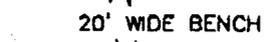
Approx. Toe of Fill Slope

Pit Capacity With 2' of Freeboard is 10,040 Cu. Yds. ±



RESERVE PITS (8" Deep)

10' WIDE BENCH



Sta. 0+00



Anchor

Top Of Hill

Toe Of Hill

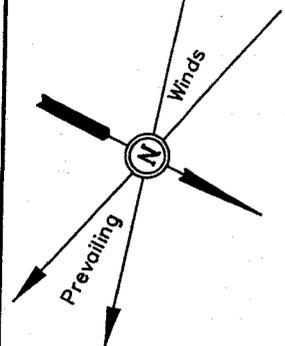
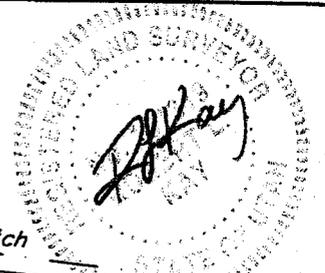
Elev. Graded Ground at Location Stake = 5127.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East - Vernal, Utah 84078 • (435) 789-1077

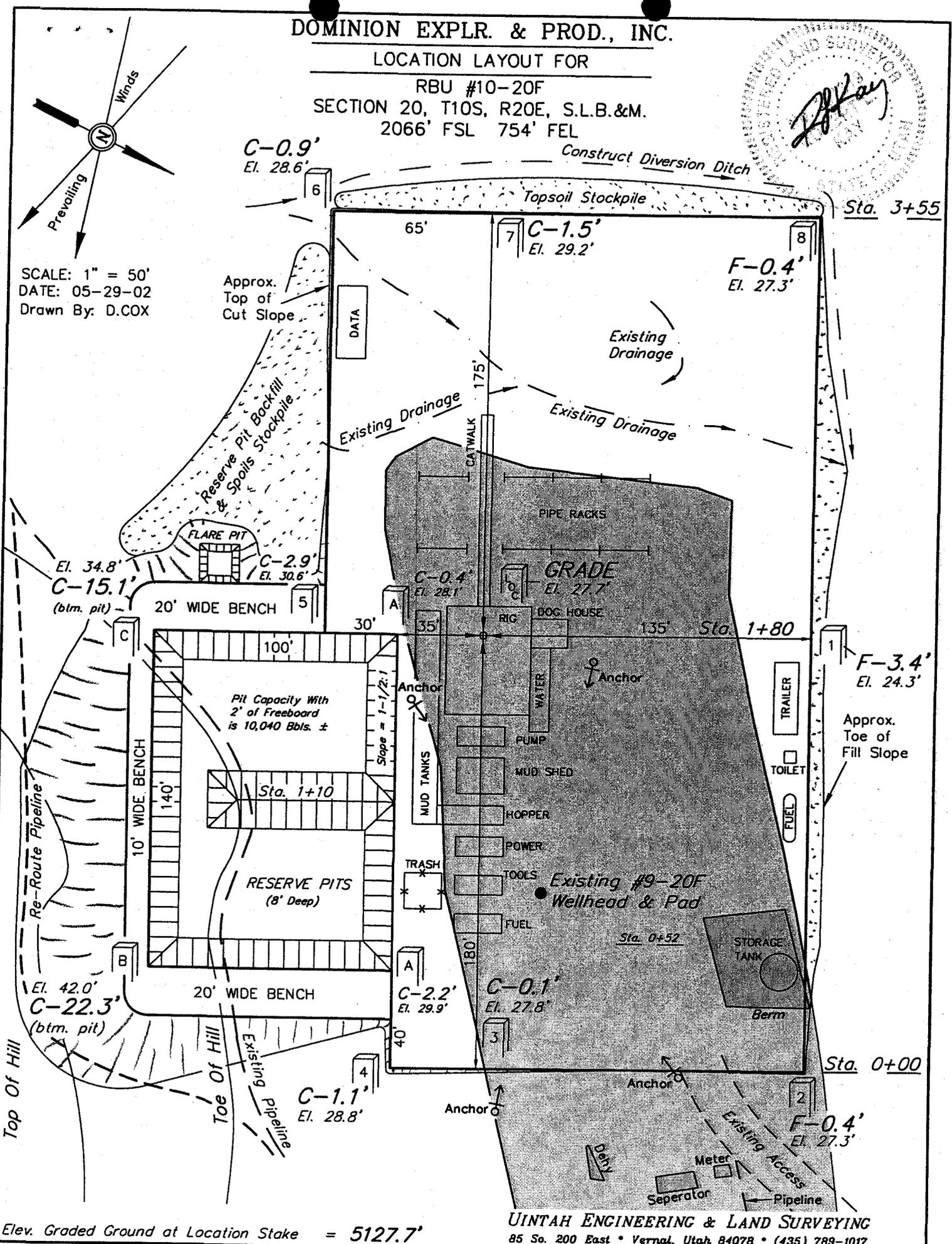
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #10-20F
SECTION 20, T10S, R20E, S.L.B.&M.
2066' FSL 754' FEL



SCALE: 1" = 50'
DATE: 05-29-02
Drawn By: D.COX



Elev. Graded Ground at Location Stake = 5127.7'

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #10-20F

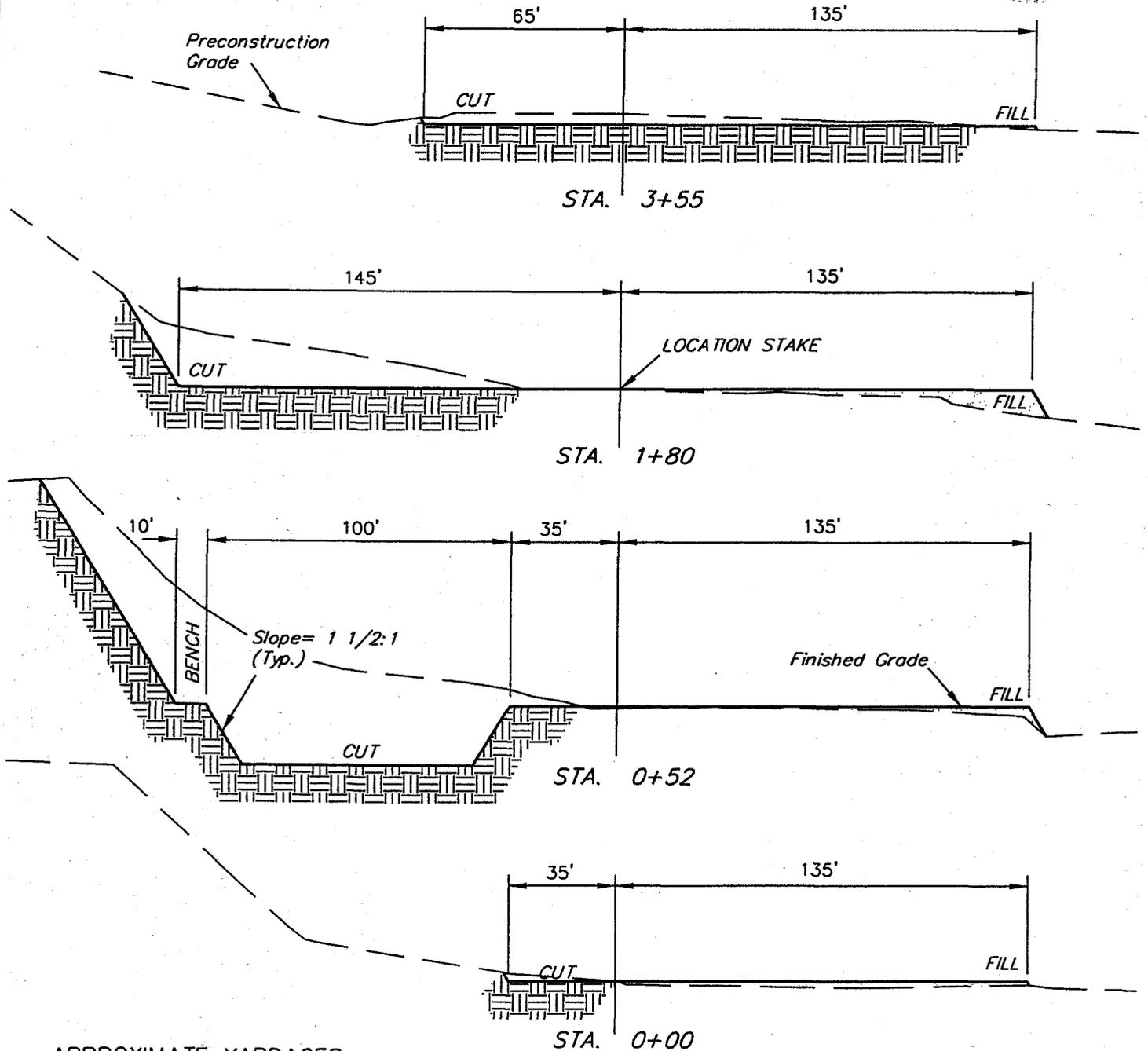
SECTION 20, T10S, R20E, S.L.B.&M.

2066' FSL 754' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 05-29-02
Drawn By: D.COX

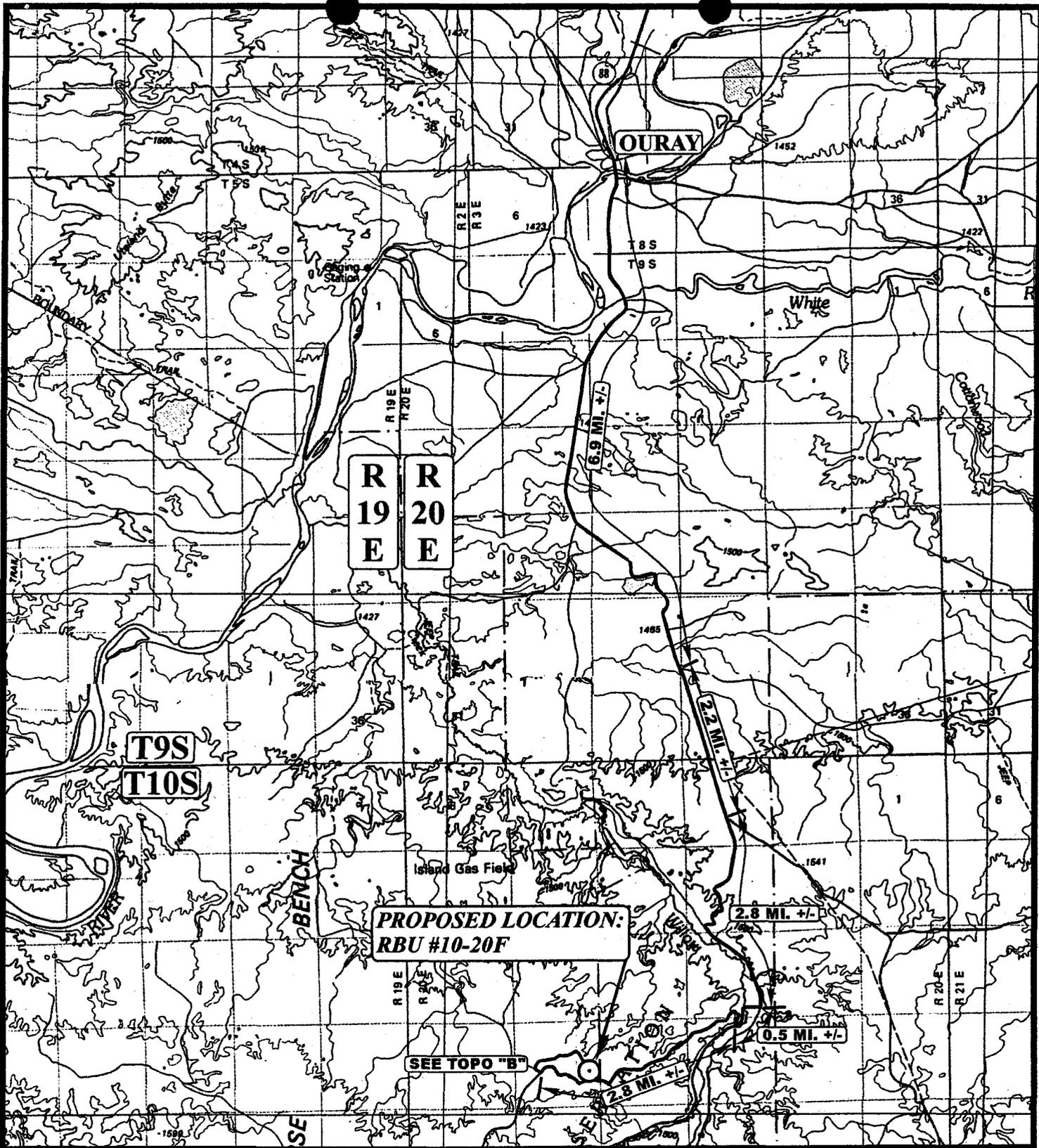


APPROXIMATE YARDAGES

CUT	
(7") Topsoil Stripping	= 1,100 Cu. Yds.
Except Existing Pad	
Remaining Location	= 9,800 Cu. Yds.
TOTAL CUT	= 10,900 CU.YDS.
FILL	= 4,290 CU.YDS.

EXCESS MATERIAL AFTER	
5% COMPACTION	= 6,380 Cu. Yds.
Topsoil & Pit Backfill	= 2,630 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 3,750 Cu. Yds.
(After Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

RBU #10-20F

SECTION 20, T10S, R20E, S.L.B.&M.

2066' FSL 754' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

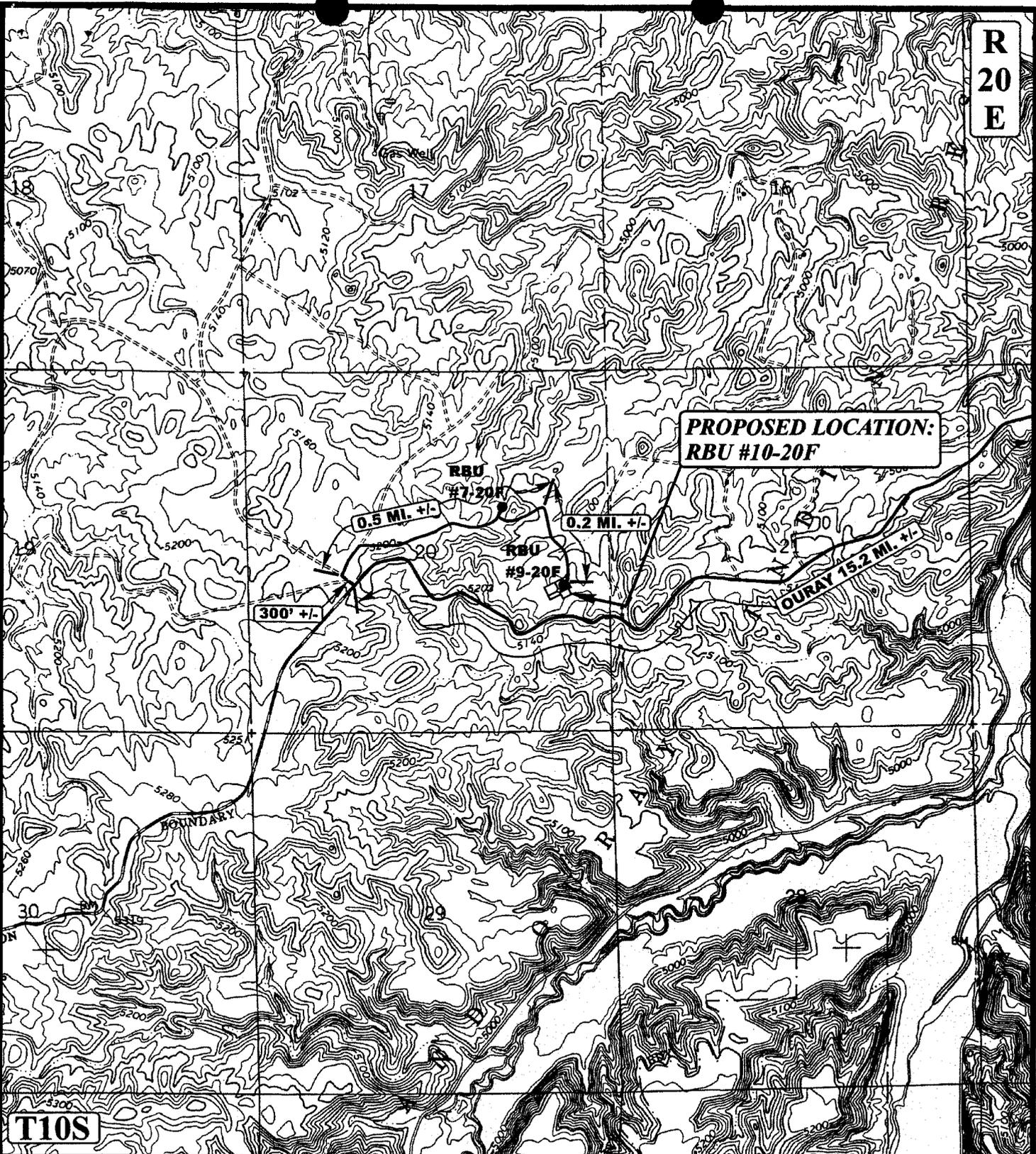
TOPOGRAPHIC
MAP

6	6	02
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



R
20
E



**PROPOSED LOCATION:
RBU #10-20F**

0.5 MI. +/-

0.2 MI. +/-

15.2 MI. +/-
OURAY

300' +/-

T10S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



DOMINION EXPLR. & PROD., INC.

RBU #10-20F
SECTION 20, T10S, R20E, S.L.B.&M.
2066' FSL 754' FEL



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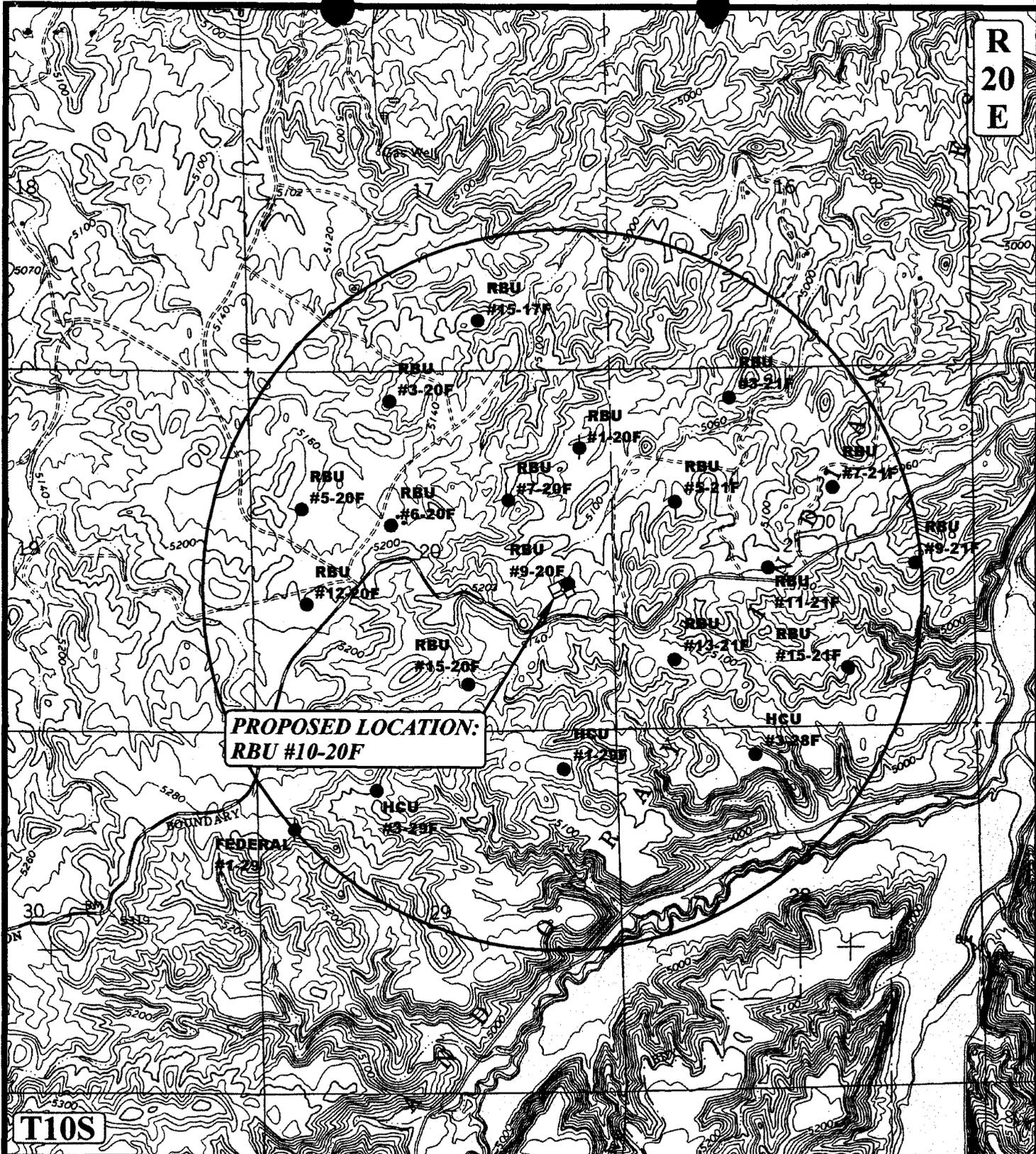
**TOPOGRAPHIC
MAP**

6	6	02
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



R
20
E



**PROPOSED LOCATION:
RBU #10-20F**

T10S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

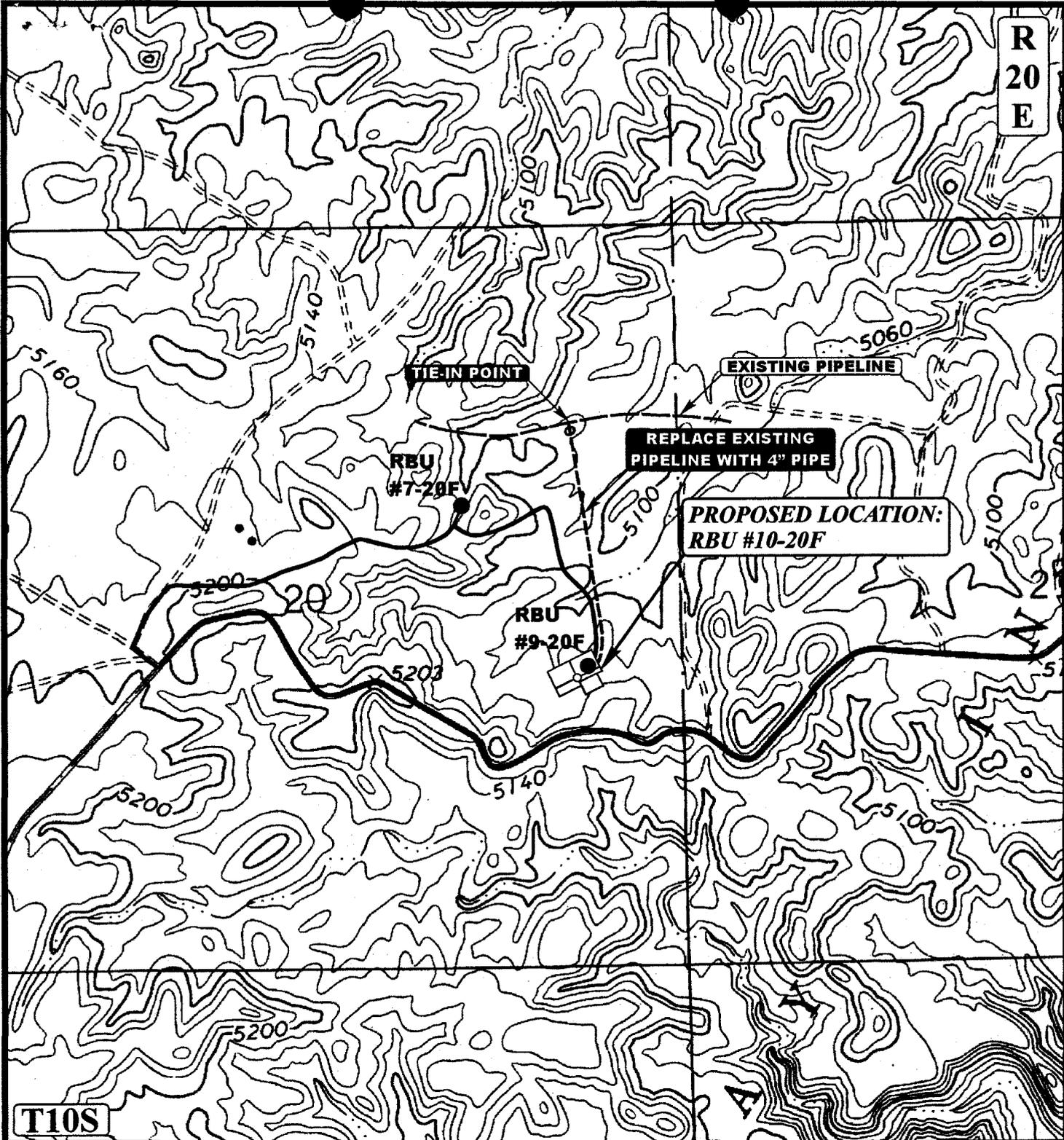
**RBU #10-20F
SECTION 20, T10S, R20E, S.L.B.&M.
2066' FSL 754' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	6	6	02	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: K.G.		REVISED: 00-00-00

R
20
E



T10S

APPROXIMATE TOTAL PIPELINE DISTANCE = 1700' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



DOMINION EXPLR. & PROD., INC.

RBUS #10-20F
SECTION 20, T10S, R20E, S.L.B.&M.
2066' FSL 754' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

6	6	02
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



SELF-CERTIFICATION STATEMENT

CONFIDENTIAL

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 10-20F**, located in the **NE ¼ SE ¼ of Section 20, T10S, R20E in Uintah County; Lease No. U-0143520-A**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.

Carla Christian

Carla Christian
Regulatory Specialist

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/09/2002

API NO. ASSIGNED: 43-047-34745

WELL NAME: RBU 10-20F

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NESE 20 100S 200E
SURFACE: 2066 FSL 0754 FEL
BOTTOM: 2200 FSL 2100 FEL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0143520-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.93129

LONGITUDE: 109.68137

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- N Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)

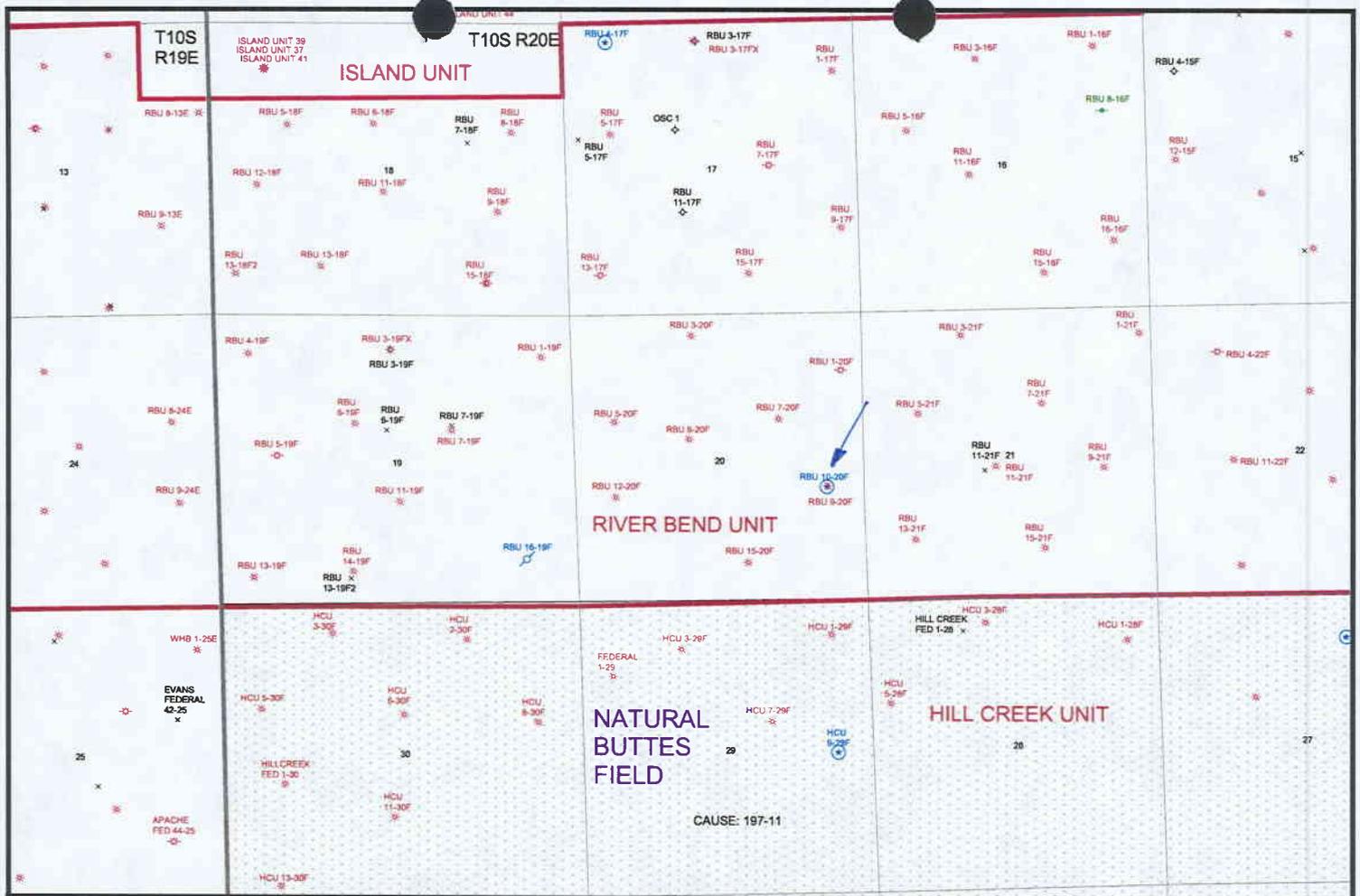
LOCATION AND SITING:

- ___ R649-2-3.
- Unit RIVER BEND
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

- 1- Federal approval
- 2- Spacing Strip
- 3- Oil SHALE
- 4. Directional Drill



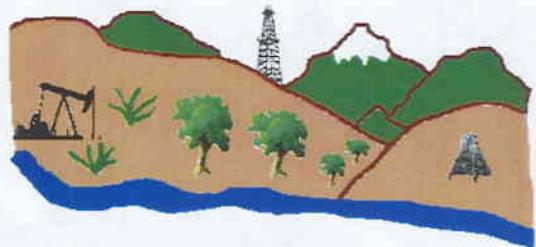
OPERATOR: DOMINION EXPL. (N1095)

SEC. 20 T10S R20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11



Utah Oil Gas and Mining

Well Status

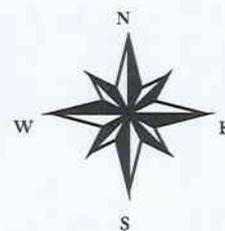
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON
DATE: 11-OCTOBER-2002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 15, 2002

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development River Bend Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2002 within the River Bend Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34745 RBU 10-20F Sec. 20 T10S R20E 2066 FSL 0754 FEL		Bottom Hole Location 2200 FSL 2100 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-15-02

RECEIVED

OCT 16 2002

DIVISION OF
OIL GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

October 16, 2002

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 10-20F Well, Surface Location 2066' FSL, 754' FEL, NE SE, Sec. 20,
T. 10 South, R. 20 East, Bottom Location 2200' FSL, 2100' FEL, NW SE, Sec. 20,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34745.

Sincerely,

John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESCRIPTION AND SERIAL NO.
U-0143520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME, WELL NO.
RBU 10-20F

9. API NUMBER

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20-10S-20E

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
At surface **NESE** 2066' FSL & 754' FEL
At proposed prod. zone **NWSE** 2200' FSL & 2100' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15.2 miles South of Ouray

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)
2100'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1432'

19. PROPOSED DEPTH
7,200'

20. ROTARY OR CABLE TOOLS
R

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5128'

22. APPROX. DATE WORK WILL START*
1-Feb-03

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	500'	465 Sx
12 1/4"	8 5/8" J-55	32#	2,200'	1,000 Sx
7 7/8"	5 1/2" Mav-80	17#	7,200'	

4806
RECEIVED
DEC 09 2002

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.
Dominion requests that this complete application for permit to drill be held confidential.

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 10/2/02

(This space for Federal or State office use)

NOTICE OF APPROVAL PERMIT NO. _____ **CONDITIONS OF APPROVAL ATTACHED** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Elin L. Sumner TITLE acting Assistant Field Manager Mineral Resources DATE 12/03/02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: RBU 10-20F

API Number: 43-047-34745

Lease Number: UTU - 0143520-A

Surface Location: NESE Sec. 20 TWN: 10S RNG: 20E

Bottom Hole Location: NWSE Sec. 20 TWN: 10S RNG: 20E

Agreement: RIVER BEND WS MV AB

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that will entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the intermediate casing shoe, identified at 2,200 ft. If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery
All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Topsoil pile for the pit will be near corner 4.

A small erosion dam will be built on the west side of well pad to help divert the water around the well pad.



CONFIDENTIAL

**Dominion Exploration &
Production, Inc.
Utah
Uintah County
RBU 10-20F MWD & Single-Shot Survey**

Sperry-Sun

Survey Report

5 May, 2003

Survey Ref: svy5994

HALLIBURTON

SPERRY-SUN DRILLING SERVICES

CERTIFIED SURVEY WORK SHEET

CONFIDENTIAL

OPERATOR:	Domnion E & P, Inc.
WELL:	RBU 10-20F
FIELD:	Natural Buttes
RIG:	Patterson 12
LEGALS:	Sec. 20-T10S-R20E
COUNTY:	Uintah
STATE:	Utah
CAL. METHOD:	Min. Curv.
MAG. DECL. APPLIED:	12.214°
VERTICAL SEC. DIR. :	87.152

SSDS Job Number :	2390679
Start Date of Job :	04/15/2003
End Date of Job :	
Lead Directional Driller:	Craig Davis
	Robert McPherson
Other SSDS DD's :	
SSDS MWD Engineers :	Mike Brennan
	Randal Oldham

	Main Hole =====>		1st Side Track =====>		2nd Side Track =====>		3rd Side Track =====>		4th Side Track =====>	
Surface Casing	510.00	Tie On		Tie On		Tie On		Tie On		Tie On
First ESS Survey Depth		ESS								
Last ESS Survey Depth		ESS								
		Gyro								
KOP Depth/Sidetrack MD	607.00	KOP		KOP-ST1		KOP-ST2		KOP-ST3		KOP-ST4
First Survey Depth	552.00	MWD		MWD		MWD		MWD		MWD
Last Survey Depth	5465.00	MWD		MWD		MWD		MWD		MWD
Blt Extrapolation @ TD	5516.00	T.D.		T.D.		T.D.		T.D.		T.D.

The following Sperry Sun Drilling Services personnel, certify the above survey information to be accurate to the best of our knowledge:

Print Name : Craig Davis	Print Name : Mike Brennan	Print Name : 0
Sign Name : <i>Craig Davis</i>	Sign Name : <i>Mike Brennan</i>	Sign Name :
Print Name : Robert McPherson	Print Name : Randal Oldham	Print Name :
Sign Name : <i>Robert McPherson</i>	Sign Name :	Sign Name :

Examples of Survey Types:

- TieOn Tie On to Surface Casing (Assumed Vertical), Tie On to existing MWD Survey (prior drilled hole)
- MWD Sperry-Sun Drilling Services (SSDS) Measurement While Drilling (MWD) Survey's
- ESS Sperry-Sun Drilling Services (SSDS) Electronic Survey System (ESS) Survey's
- Gyro Gyro Survey's ; Provided by third party vendor, or by Sperry-Sun Drilling Services (SSDS)
- SS Single Shot (SS) Survey's ; Provided by Sperry-Sun Drilling Services (SSDS) or third party vendor.

Survey Report for RBU 10-20F MWD & Single-Shot Survey

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
510.00	0.000	0.000	510.00	0.00 N	0.00 E	0.00	0.000
552.00	0.600	124.100	552.00	0.12 S	0.18 E	-0.19	1.429
581.00	0.600	124.600	581.00	0.29 S	0.43 E	-0.46	0.018
608.00	0.400	183.900	608.00	0.47 S	0.54 E	-0.59	1.942
637.00	1.200	268.400	636.99	0.58 S	0.23 E	-0.29	4.234
665.00	2.600	278.300	664.98	0.49 S	0.69 W	0.64	5.117
693.00	4.400	279.500	692.92	0.23 S	2.38 W	2.34	6.434
721.00	6.100	283.700	720.81	0.30 N	4.88 W	4.89	6.221
750.00	7.400	283.300	749.60	1.10 N	8.20 W	8.27	4.486
778.00	8.800	285.600	777.32	2.09 N	12.01 W	12.16	5.131
809.00	9.900	283.300	807.91	3.34 N	16.89 W	17.14	3.747
841.00	11.600	283.000	839.35	4.70 N	22.70 W	23.06	5.315
873.00	12.200	281.000	870.66	6.07 N	29.16 W	29.62	2.275
905.00	13.900	278.700	901.83	7.29 N	36.28 W	36.82	5.554
937.00	15.000	278.000	932.82	8.45 N	44.18 W	44.80	3.481
969.00	16.300	276.000	963.64	9.50 N	52.75 W	53.43	4.398
1000.00	17.300	273.100	993.31	10.20 N	61.67 W	62.38	4.208
1032.00	18.700	271.600	1023.75	10.60 N	71.55 W	72.25	4.608
1064.00	19.800	269.600	1053.96	10.71 N	82.10 W	82.76	4.007
1096.00	19.900	265.000	1084.06	10.19 N	92.95 W	93.50	4.890
1128.00	21.800	267.100	1113.96	9.42 N	104.31 W	104.73	6.380
1159.00	22.600	266.700	1142.66	8.78 N	116.00 W	116.30	2.626
1191.00	23.500	266.800	1172.11	8.07 N	128.51 W	128.68	2.815
1223.00	23.900	266.700	1201.41	7.34 N	141.35 W	141.39	1.256
1255.00	25.100	268.600	1230.53	6.81 N	154.61 W	154.53	4.486
1287.00	25.100	271.100	1259.51	6.77 N	168.18 W	168.03	3.314
1318.00	23.900	272.200	1287.71	7.14 N	181.03 W	180.85	4.141
1350.00	23.800	273.500	1316.98	7.78 N	193.96 W	193.77	1.672
1382.00	24.200	274.500	1346.22	8.69 N	206.94 W	206.78	1.783
1414.00	24.800	275.400	1375.33	9.84 N	220.16 W	220.05	2.208
1446.00	23.400	275.700	1404.54	11.10 N	233.16 W	233.12	4.392
1478.00	22.700	274.800	1433.99	12.25 N	245.64 W	245.65	2.449
1510.00	23.000	275.600	1463.48	13.37 N	258.01 W	258.07	1.350
1542.00	23.400	275.800	1492.89	14.62 N	270.56 W	270.68	1.274
1574.00	24.400	279.300	1522.15	16.33 N	283.40 W	283.63	5.421
1605.00	24.600	281.900	1550.36	18.70 N	296.04 W	296.43	3.537
1637.00	24.900	283.200	1579.42	21.81 N	309.11 W	309.73	1.942
1669.00	24.300	283.200	1608.51	24.65 N	322.08 W	322.94	1.875
1701.00	22.900	281.200	1637.84	27.37 N	334.60 W	335.67	5.039
1733.00	22.100	277.300	1667.40	29.34 N	346.68 W	347.88	5.290
1765.00	22.100	274.800	1697.05	30.61 N	358.65 W	359.92	2.939
1796.00	22.400	273.100	1725.74	31.42 N	370.36 W	371.65	2.291
1828.00	21.800	271.700	1755.39	31.92 N	382.39 W	383.67	2.495
1860.00	21.700	270.600	1785.12	32.16 N	394.24 W	395.49	1.312

Survey Report for RBU 10-20F MWD & Single-Shot Survey

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
1892.00	22.100	270.100	1814.81	32.23 N	406.18 W	407.37	1.379
1924.00	22.100	271.300	1844.46	32.38 N	418.21 W	419.37	1.411
1956.00	22.300	272.300	1874.08	32.76 N	430.30 W	431.43	1.336
1988.00	22.800	273.600	1903.64	33.39 N	442.55 W	443.69	2.206
2020.00	23.800	274.800	1933.03	34.32 N	455.18 W	456.34	3.459
2052.00	24.600	274.100	1962.21	35.34 N	468.25 W	469.45	2.656
2083.00	23.300	272.100	1990.55	36.03 N	480.82 W	482.02	4.944
2115.00	21.400	271.000	2020.14	36.36 N	492.98 W	494.16	6.079
2146.00	21.200	270.200	2049.02	36.48 N	504.24 W	505.37	1.138
2178.00	21.500	270.400	2078.83	36.54 N	515.89 W	516.97	0.965
2210.00	22.700	272.200	2108.48	36.82 N	527.92 W	528.98	4.306
2242.00	23.200	272.400	2137.94	37.32 N	540.39 W	541.43	1.581
2274.00	23.800	272.200	2167.29	37.83 N	553.14 W	554.17	1.891
2305.00	24.500	275.200	2195.58	38.65 N	565.79 W	566.84	4.557
2338.00	25.000	276.000	2225.54	40.00 N	579.54 W	580.66	1.824
2369.00	25.700	276.800	2253.56	41.48 N	592.73 W	593.93	2.514
2401.00	25.800	279.400	2282.38	43.44 N	606.49 W	607.81	3.543
2433.00	25.100	281.000	2311.28	45.87 N	620.03 W	621.52	3.066
2465.00	25.300	281.000	2340.23	48.47 N	633.40 W	635.09	0.625
2497.00	25.300	278.700	2369.16	50.81 N	646.87 W	648.72	3.071
2529.00	24.900	274.600	2398.14	52.39 N	660.35 W	662.29	5.576
2560.00	25.200	272.000	2426.23	53.14 N	673.45 W	675.40	3.680
2592.00	25.200	272.200	2455.18	53.64 N	687.06 W	689.00	0.266
2624.00	25.000	271.000	2484.16	54.02 N	700.63 W	702.54	1.709
2656.00	25.800	272.900	2513.07	54.49 N	714.35 W	716.23	3.569
2688.00	25.800	273.600	2541.88	55.28 N	728.25 W	730.15	0.952
2720.00	26.300	275.700	2570.63	56.42 N	742.26 W	744.20	3.278
2751.00	27.200	276.100	2598.31	57.86 N	756.14 W	758.15	2.961
2783.00	26.400	276.200	2626.87	59.40 N	770.48 W	772.58	2.504
2824.00	25.800	276.500	2663.69	61.40 N	788.41 W	790.81	1.498
2856.00	25.200	276.700	2692.57	62.98 N	802.09 W	804.39	1.894
2888.00	25.400	274.900	2721.51	64.36 N	815.70 W	818.06	2.484
2920.00	24.900	274.200	2750.47	65.44 N	829.25 W	831.66	1.818
2952.00	24.300	274.000	2779.57	66.39 N	842.54 W	844.97	1.893
2983.00	24.100	274.600	2807.84	67.35 N	855.21 W	857.68	1.023
3015.00	24.000	275.700	2837.07	68.52 N	868.20 W	870.72	1.435
3047.00	23.700	276.200	2866.33	69.86 N	881.07 W	883.66	1.131
3079.00	23.800	276.900	2895.62	71.33 N	893.87 W	896.54	0.935
3111.00	23.900	277.100	2924.89	72.90 N	906.71 W	909.48	0.402
3142.00	23.900	278.100	2953.23	74.56 N	919.16 W	922.03	1.307
3174.00	23.500	278.600	2982.53	76.43 N	931.89 W	934.88	1.399
3206.00	23.000	277.400	3011.93	78.19 N	944.40 W	947.50	2.152
3238.00	23.300	277.200	3041.36	79.79 N	956.88 W	960.07	0.969
3270.00	23.000	277.300	3070.78	81.38 N	969.36 W	972.65	0.946
3302.00	22.900	276.400	3100.25	82.87 N	981.74 W	985.12	1.140

Survey Report for RBU 10-20F MWD & Single-Shot Survey

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
3333.00	22.800	275.900	3128.82	84.16 N	993.71 W	997.16	0.705
3365.00	23.600	276.900	3158.23	85.56 N	1006.24 W	1009.77	2.787
3397.00	23.600	277.600	3187.55	87.18 N	1018.95 W	1022.57	0.876
3429.00	23.700	278.000	3216.86	88.92 N	1031.67 W	1035.40	0.591
3461.00	23.900	277.300	3246.14	90.64 N	1044.46 W	1048.31	1.082
3493.00	24.100	278.900	3275.38	92.47 N	1057.35 W	1061.31	2.127
3525.00	24.000	279.000	3304.60	94.50 N	1070.23 W	1074.33	0.337
3556.00	23.800	279.900	3332.94	96.57 N	1082.62 W	1086.86	1.342
3588.00	22.200	278.700	3362.40	98.59 N	1094.96 W	1099.34	5.210
3620.00	21.400	278.000	3392.11	100.32 N	1106.71 W	1111.21	2.629
3652.00	21.100	278.300	3421.93	101.96 N	1118.19 W	1122.80	0.997
3684.00	21.400	278.200	3451.76	103.62 N	1129.67 W	1134.38	0.944
3716.00	21.700	277.300	3481.52	105.21 N	1141.32 W	1146.13	1.395
3748.00	20.700	276.400	3511.35	106.59 N	1152.81 W	1157.70	3.286
3780.00	19.600	275.900	3541.39	107.77 N	1163.77 W	1168.72	3.479
3812.00	18.800	278.000	3571.61	109.04 N	1174.21 W	1179.24	3.302
3844.00	17.900	279.700	3601.99	110.59 N	1184.17 W	1189.30	3.272
3875.00	16.900	279.000	3631.57	112.10 N	1193.31 W	1198.55	3.296
3907.00	15.800	279.000	3662.27	113.51 N	1202.21 W	1207.54	3.438
3939.00	15.800	279.400	3693.06	114.90 N	1210.81 W	1216.24	0.340
3971.00	15.700	280.300	3723.86	116.38 N	1219.37 W	1224.90	0.825
4003.00	15.400	279.700	3754.69	117.87 N	1227.82 W	1233.45	1.064
4034.00	14.200	277.600	3784.66	119.07 N	1235.64 W	1241.36	4.240
4066.00	14.600	279.900	3815.66	120.28 N	1243.51 W	1249.31	2.181
4098.00	13.600	280.200	3846.69	121.64 N	1251.18 W	1257.08	3.133
4130.00	12.000	275.800	3877.90	122.65 N	1258.20 W	1264.16	5.851
4162.00	10.800	274.600	3909.27	123.22 N	1264.49 W	1270.48	3.822
4194.00	10.400	273.100	3940.72	123.62 N	1270.37 W	1276.36	1.518
4226.00	10.000	270.600	3972.21	123.80 N	1276.03 W	1282.02	1.864
4258.00	9.500	271.500	4003.75	123.90 N	1281.45 W	1287.42	1.633
4289.00	9.000	273.100	4034.35	124.10 N	1286.43 W	1292.39	1.814
4321.00	8.900	275.900	4065.96	124.49 N	1291.39 W	1297.37	1.397
4353.00	9.100	281.200	4097.57	125.24 N	1296.33 W	1302.36	2.664
4385.00	9.500	280.100	4129.15	126.19 N	1301.41 W	1307.51	1.368
4417.00	9.700	283.300	4160.70	127.27 N	1306.64 W	1312.82	1.781
4449.00	9.300	280.800	4192.26	128.38 N	1311.80 W	1318.07	1.796
4481.00	8.700	278.700	4223.86	129.23 N	1316.73 W	1323.06	2.137
4511.00	8.000	278.200	4253.55	129.87 N	1321.04 W	1327.41	2.346
4543.00	6.900	280.600	4285.28	130.54 N	1325.14 W	1331.55	3.572
4575.00	6.600	277.500	4317.05	131.14 N	1328.85 W	1335.30	1.475
4606.00	5.700	275.900	4347.88	131.53 N	1332.15 W	1338.62	2.955
4638.00	5.400	277.500	4379.73	131.89 N	1335.22 W	1341.72	1.055
4670.00	4.900	275.500	4411.60	132.21 N	1338.07 W	1344.59	1.660
4702.00	3.700	267.400	4443.51	132.30 N	1340.46 W	1346.98	4.194
4734.00	3.000	279.500	4475.45	132.39 N	1342.32 W	1348.83	3.098

Survey Report for RBU 10-20F MWD & Single-Shot Survey

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4766.00	2.200	284.500	4507.42	132.68 N	1343.74 W	1350.28	2.596
4798.00	1.300	276.800	4539.40	132.88 N	1344.70 W	1351.25	2.901
4829.00	0.700	304.500	4570.40	133.03 N	1345.20 W	1351.76	2.432
4893.00	0.900	319.500	4634.39	133.63 N	1345.85 W	1352.47	0.450
4956.00	0.900	282.200	4697.38	134.11 N	1346.66 W	1353.32	0.914
5020.00	0.400	276.800	4761.38	134.24 N	1347.37 W	1354.04	0.786
5084.00	0.100	279.400	4825.38	134.28 N	1347.65 W	1354.32	0.469
5148.00	0.100	67.400	4889.38	134.31 N	1347.65 W	1354.33	0.300
5211.00	0.200	171.600	4952.38	134.22 N	1347.58 W	1354.25	0.388
5274.00	0.200	288.600	5015.38	134.15 N	1347.67 W	1354.33	0.541
5338.00	0.300	40.800	5079.38	134.31 N	1347.67 W	1354.34	0.654
5402.00	1.000	339.100	5143.37	134.96 N	1347.76 W	1354.50	1.402
5465.00	0.500	329.400	5206.37	135.71 N	1348.09 W	1354.91	0.816
6525.00	0.750	337.200	6266.31	146.09 N	1353.14 W	1360.95	0.025
7470.00	0.750	337.200	7211.22	157.49 N	1357.93 W	1366.85	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey).
Vertical Section is from Well and calculated along an Azimuth of 275.680° (True).

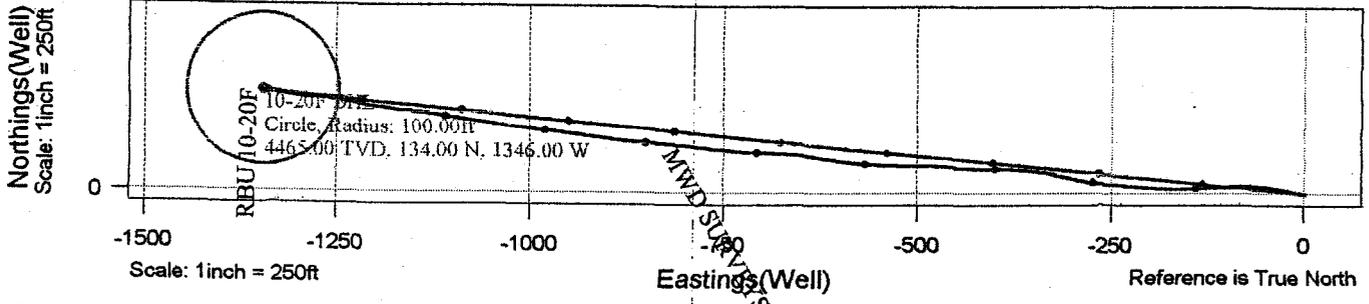
Based upon Minimum Curvature type calculations, at a Measured Depth of 7470.00ft.,
The Bottom Hole Displacement is 1367.03ft., in the Direction of 276.615° (True).

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
510.00	510.00	0.00 N	0.00 E	Surface Casing Assumed Vertical at 510'
552.00	552.00	0.12 S	0.18 E	First MWD Survey
2824.00	2663.69	61.40 N	788.41 W	Interpolated Azimuth Due to Magnetic Interference of Casing
5465.00	5206.37	135.71 N	1348.09 W	Final MWD Survey
6525.00	6266.31	146.09 N	1353.14 W	Survey at 6525' is a Single-Shot survey
7470.00	7211.22	157.49 N	1357.93 W	Survey Projection to TD

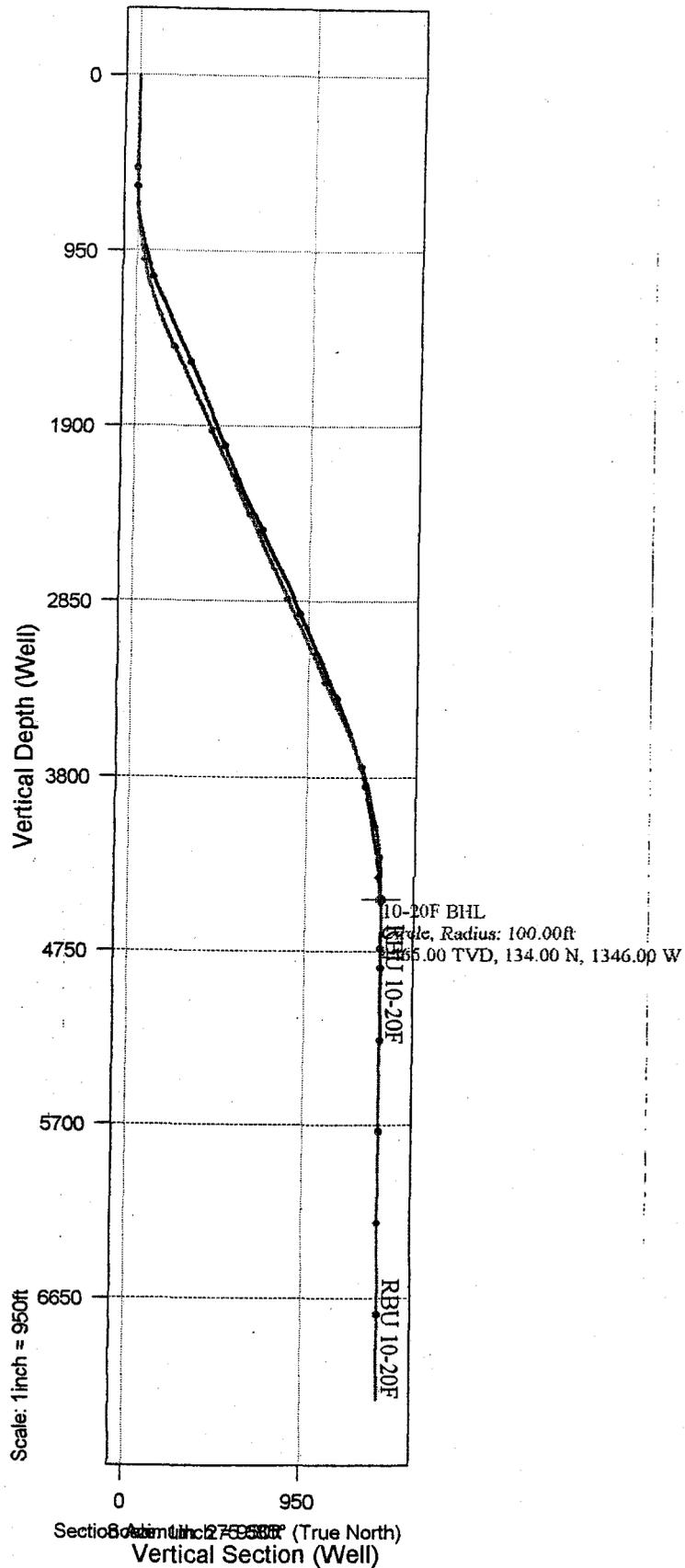
SPERRY-SUN DRILLING SERVICES HORIZONTAL SECTION

Utah
RBU 10-20F



SPERRY-SUN DRILLING SERVICES VERTICAL SECTION

Utah
RBU 10-20F





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**Dominion Exploration &
Production, Inc.**
Utah
Uintah County
RBU 10-20F

Sperry-Sun

Proposal Report

7 March, 2003

Proposal Ref: pro2721

HALLIBURTON

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Proposal Report for RBU 10-20F

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
600.00	0.000	0.000	600.00	0.00 N	0.00 E	0.00	0.000
700.00	3.000	275.685	699.95	0.26 N	2.60 W	2.62	3.000
800.00	6.000	275.685	799.63	1.04 N	10.41 W	10.46	3.000
900.00	9.000	275.685	898.77	2.33 N	23.40 W	23.51	3.000
1000.00	12.000	275.685	997.08	4.13 N	41.53 W	41.74	3.000
1100.00	15.000	275.685	1094.31	6.45 N	64.76 W	65.08	3.000
1200.00	18.000	275.685	1190.18	9.26 N	93.02 W	93.48	3.000
1300.00	21.000	275.685	1284.43	12.57 N	126.23 W	126.85	3.000
1400.00	24.000	275.685	1376.81	16.36 N	164.30 W	165.12	3.000
1421.90	24.657	275.685	1396.77	17.25 N	173.28 W	174.14	3.000
2000.00	24.657	275.685	1922.15	41.14 N	413.27 W	415.31	0.000
3000.00	24.657	275.685	2830.98	82.47 N	828.41 W	832.50	0.000
3745.92	24.657	275.685	3508.88	113.30 N	1138.06 W	1143.69	0.000
3800.00	23.305	275.685	3558.29	115.48 N	1159.93 W	1165.67	2.500
3900.00	20.805	275.685	3650.97	119.20 N	1197.30 W	1203.21	2.500
4000.00	18.305	275.685	3745.19	122.51 N	1230.60 W	1236.68	2.500
4100.00	15.805	275.685	3840.79	125.42 N	1259.78 W	1266.01	2.500
4200.00	13.305	275.685	3937.57	127.91 N	1284.79 W	1291.14	2.500
4300.00	10.805	275.685	4035.36	129.97 N	1305.57 W	1312.02	2.500
4400.00	8.305	275.685	4133.96	131.62 N	1322.08 W	1328.62	2.500
4500.00	5.805	275.685	4233.20	132.84 N	1334.31 W	1340.90	2.500
4600.00	3.305	275.685	4332.87	133.62 N	1342.21 W	1348.84	2.500
4700.00	0.805	275.685	4432.80	133.98 N	1345.77 W	1352.43	2.500
4732.20	0.000	0.000	4465.00	134.00 N	1346.00 W	1352.65	2.500
7467.20	0.000	0.000	7200.00	134.00 N	1346.00 W	1352.65	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey). Vertical Section is from Well and calculated along an Azimuth of 275.685° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7467.20ft., The Bottom Hole Displacement is 1352.65ft., in the Direction of 275.685° (True).

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Proposal Report for RBU 10-20F

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 2066 FSL & 754 FEL, Sec. 20-T10S-R20E
600.00	600.00	0.00 N	0.00 E	Kick-Off at 600.00ft
1010.95	1007.79	4.36 N	43.83 W	Build Rate = 3.000°/100ft
1421.90	1396.77	17.25 N	173.28 W	End of Build at 1421.90ft
2583.91	2452.82	65.27 N	655.67 W	Hold Angle at 24.657°
3745.92	3508.88	113.30 N	1138.06 W	Begin Drop to Vertical at 3745.92ft
4239.06	3975.65	128.76 N	1293.41 W	Drop Rate = 2.500°/100ft
4732.20	4465.00	134.00 N	1346.00 W	End of Drop at 4732.20ft
6099.70	5832.50	134.00 N	1346.00 W	Hold Angle at 0.000°
7467.20	7200.00	134.00 N	1346.00 W	Total Depth at 7467.20ft

Formation Tops

Formation Plane (Below Well Origin)			Profile Penetration Point					Formation Name
Sub-Sea (ft)	Dip Angle	Dn-Dip Dirn.	Measured Depth (ft)	Vertical Depth (ft)	Sub-Sea Depth (ft)	Northings (ft)	Eastings (ft)	
-4029.00	0.000	181.164	1121.45	1115.00	-4029.00	7.01 N	70.40 W	Green River
-1119.00	0.000	181.164	4289.45	4025.00	-1119.00	129.78 N	1303.58 W	Wasatch Tongue
-789.00	0.000	181.164	4622.16	4355.00	-789.00	133.74 N	1343.37 W	Uteland Limestone
-629.00	0.000	181.164	4782.20	4515.00	-629.00	134.00 N	1346.00 W	Wasatch
271.00	0.000	181.164	5682.20	5415.00	271.00	134.00 N	1346.00 W	Chapita Wells
1471.00	0.000	181.164	6882.20	6615.00	1471.00	134.00 N	1346.00 W	Uteland Buttes

Casing details

From		To		Casing Detail
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	500.00	500.00	13 3/8in Casing
<Surface>	<Surface>	2200.00	2103.92	8 5/8in Casing

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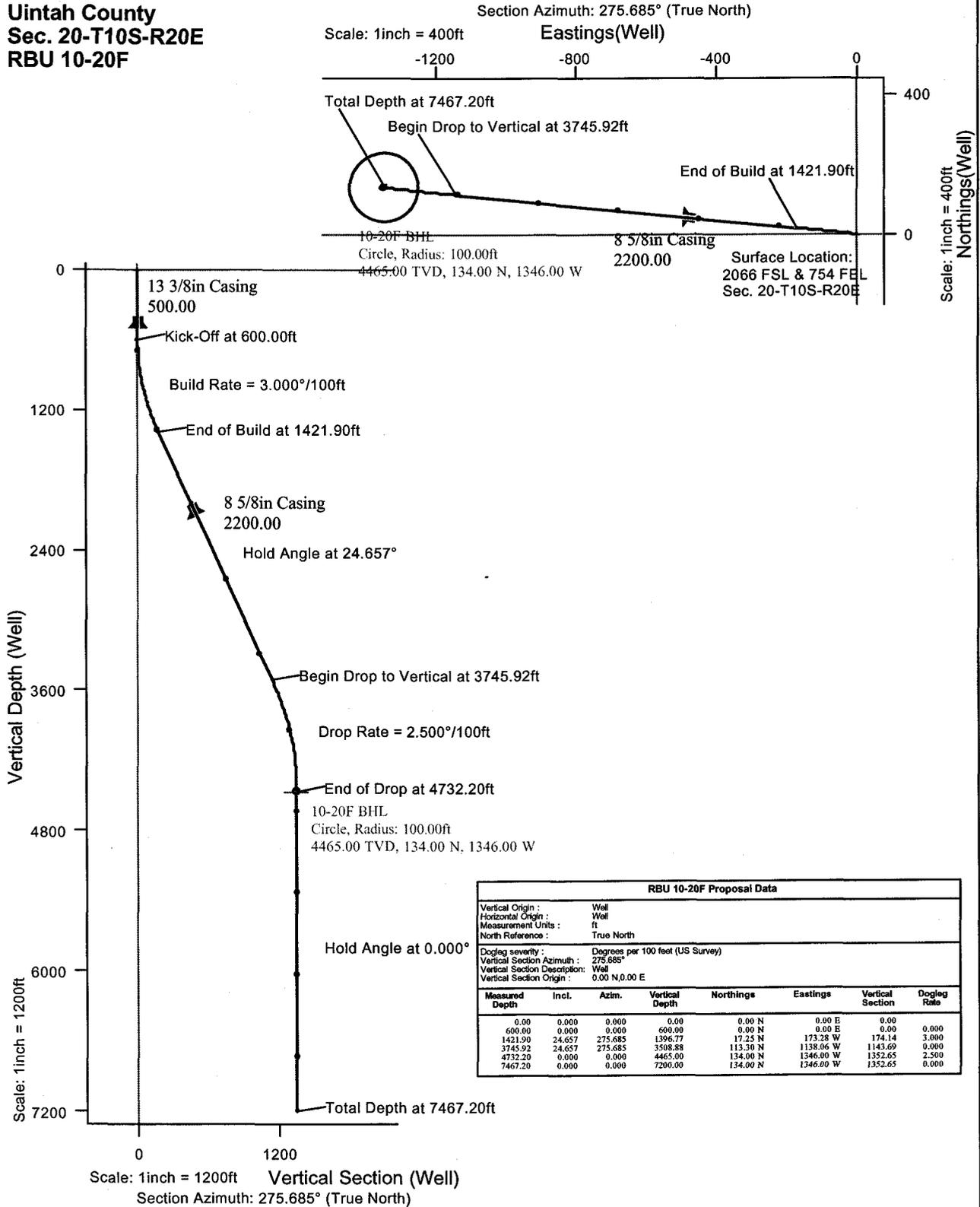
Dominion Exploration & Production, Inc.
Utah
Uintah County

Proposal Report for RBU 10-20F

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
10-20F BHL	4465.00	134.00 N	1346.00 W	Circle	Current Target

Utah
 Uintah County
 Sec. 20-T10S-R20E
 RBU 10-20F



Prepared by:
 Jay Lantz

Date/Time:
 10 March, 2003 - 8:43

Checked:

Approved:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

008

5. Lease Serial No.
U-0143520-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

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8. Well Name and No.
RBU 10-20F

2. Name of Operator
DOMINION EXPL. & PROD., INC.

Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

9. API Well No.
43-047-34745

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T10S R20E NESE 2066FSL 754FEL

B4L Sec 20 T10S R20E NWSE 2200 FSL 2100 FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached NEW directional plan.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3/25/03
By: Carla Christian

Federal Approval Of This
Action Is Necessary

RECEIVED
MAR 17 2003

COPY SENT TO OPERATOR
Date: 3-25-03
Initials: CHD

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #19394 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <u>Carla Christian</u> (Electronic Submission)	Date 03/11/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0143520-A
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. RBU 10-20F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T10S R20E NESE 2066FSL 754FEL		9. API Well No. 43-047-34745
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

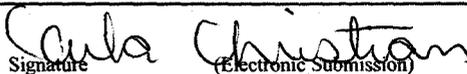
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3-21-03 Well spud. 3-22-03 Ran 12 jts. 13 3/8", 48#, H-40, 8rd csg., set @ 518'. Cemented w/465 sks Type V cement, good returns through out job, returned 18 bbls to surface. 3-24-03 Waiting on drilling unit.

RECEIVED

MAR 28 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #19920 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
 Signature (Electronic Submission)	Date 03/25/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N ~~9605~~ 1095
Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-34826	RBU 12-21F	NESE	20	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	7050	3/20/2003		3-31-03	
Comments:						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-34745	RBU 10-20F	NESE	20	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	7050	3/21/2003		4/22/03	
Comments: CONFIDENTIAL						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments: RECEIVED						

MAR 28 2003

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian
Name (Please Print)
Carla Christian
Signature
Regulatory Specialist
Title
3/25/2003
Date

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 10-20F
SHL: 2066' FSL & 754' FEL Section 20-10S-20E
BHL: 2200' FSL & 2100' FEL Section 20-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,115'
Wasatach Tongue	4,025'
Uteland Limestone	4,355'
Wasatch	4,515'
Chapita Wells	5,415'
Uteland Buttes	6,615'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,115'	Oil
Wasatch Tongue	4,025'	Oil
Uteland Limestone	4,355'	Oil
Wasatch	4,515'	Gas
Chapita Wells	5,415'	Gas
Uteland Buttes	6,615'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,800'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,467'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

RECEIVED

APR 01 2003

DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud System</u>
0' - 500'	Air foam mist, no pressure control
500' - 2,800'	Fresh water, rotating head and diverter
2,800' - 7,467'	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,800'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Run 1" tubing in annulus to 100'± and cement to surface.

Note: Repeat "Top Out" procedure until cement remains at surface.

- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	658 CF	1,152 CF	75%
Tail	390	2,000'-2,800'	15.6 ppg	1.20 CFS	268 CF	469 CF	75%
Top Out	45	0'-100'	15.8 ppg	1.17 CFS	38 CF	58 CF	40% (If required)

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Pump Time: 1 hr. 5 min. @ 90 °F.
 Compressives @ 95 °F: 24 Hour is 4,700 psi

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 3% bwoc Calcium Chloride + 44.3% fresh water.

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,467'±, run and cement 5 1/2".
- Cement interface is at 3,700', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,500'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,500'-7,467'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: March 21, 2003
 Duration: 14 Days

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator DOMINION EXPL. & PROD., INC.		8. Well Name and No. RBU 10-20F	
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		9. API Well No. 43-047-34745	
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T10S R20E NESE 2066FSL 754FEL		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion would like to delete the "Top Out" on the Intermediate Casing, under number 12 on the drilling plan. The cement to surface is not required due to surface casing set deeper than normal.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/28/2003
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 4/28/2003
Initials: CHD

RECEIVED
APR 14 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20490 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <u>[Signature]</u> (Electronic Submission)	Date 04/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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** ORIGINAL **

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **20836**:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **4/21/2003**

Current status of submission: **RECVD**

Sent to BLM office: **Vernal**

Lease number: **U-0143520-A**

Submitted attachments: **0**

Well name(s) and number(s):

RBU #10-20F

To edit, view, or add a note, [click here](#) this note is for your (the operator's) use only and will not be sent to the BLM

To use this Sundry Notice to file another [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

To return to the Previous Submissions screen, [click here](#).

To return to the Operator Main Menu, [click here](#).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

017

SUNDRY NOTICES AND REPORTS ON WELLS
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2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. RBU 10-20F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T10S R20E NESE 2066FSL 754FEL		9. API Well No. 43-047-34745
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

CONFIDENTIAL

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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5/9/03 thru 5/20/03. Open well to pit, well dead, ran 2 3/8" tbg., RD rig & equipment, move off location. Pending gas connection.

RECEIVED
MAY 23 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #22094 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 05/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

U-0143520-A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

River Bend Unit

8. Lease Name and Well No.

RBU 10-20F

2. Name of Operator
Dominion Exploration & Production, Inc.

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34745

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2066' FSL & 754' FEL, NE/SE of Sec. 20
At top prod. Inte

RECEIVED

JUL 25 2003

DIV. OF OIL, GAS & MINING

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
20-10S-20E

12. County or Parish
Uintah

13. State
UT

At total depth 2200' FSL & 2100' FEL, NW/SE of Sec. 20

14. Date Spudded
03/20/03

15. Date T.D. Reached
04/24/03

16. Date Completed D&A Ready to prod.
05/29/03

17. Elevations (DF, RKB, RT, GL)*
GL 5128'

18. Total Depth: MD 7470'
TVD 7211'

19. Plug Back T.D.: MD 7409'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
Gamma Ray/Caliper Log - 7-25-03

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48# 14.40	Surface	518'		465 Sx		Circ.	
12 1/4"	9 5/8"	36# 5.55	Surface	2829'		685 Sx HIFILL PREM		Circ.	
7 7/8"	5 1/2"	17#	Surface	7459.77'		570 Sx HC, LT		Est. 3800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7327'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Uteland Buttes	7382'	7358'	7382-99, 7360-63, 7354-58		40	Open
B) Chapita Wells	6678'	6689'	6678 - 89		45	Open
C) Chapita Wells	6224'	6294'	(6225-28, 6230-38, 6240-58)		66	Open
D)			6264-66, 6283-85, 6288-94)			
E)						
F)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7382' - 7358'	Frac w/60,000# 20/40 Ottawa sand w/198 mscf of N2 and 495 bbls of YF 120LG.
6678' - 6689'	Frac w/32,400# 20/40 Ottawa sand w/117 mscf of N2 and 362 bbls of YF 120LG.
6224' - 6294'	Frac w/91,440# 20/40 Ottawa sand w/297.6 mscf of N2 and 571 bbls of YF 115LG.

CONFIDENTIAL
PERIOD
EXPIRED
ON 6-29-04

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/03	06/22/03	24	→	0	87	43			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	595	716	→	0	87	43		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

8b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Well Name	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

8c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Well Name	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

3. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4290'
				Uteland Lime	4646'
				Wasatach	4791'
				Chapita Wells	5600'
				Uteland Buttes	6894'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date July 21, 2003

Under the provisions of 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
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CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SEE ATTACHED	
2. NAME OF OPERATOR: XTO Energy Inc. N2615	9. API NUMBER: SEE ATTACHED	
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102	PHONE NUMBER: (817) 870-2800	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBW 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBW 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBW 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBW 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBW 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBW 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBW 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBW 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBW 6-18F	SEW	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBW 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBW 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBW 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBW 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBW 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBW 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBW 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBW 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBW 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBW 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBW 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBW 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBW 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBW 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBW 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBW 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBW 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBW 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBW 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBW 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBW 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBW 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBW 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBW 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBW 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBW 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBW 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBW 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBW 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBW 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBW 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBW 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBW 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBW 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBW 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBW 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBW 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBW 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBW 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBW 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBW 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBW 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBW 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBW 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBW 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBW 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBW 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBW 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBW 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBW 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBW 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBW 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBW 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBW 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBW 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBW 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBW 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBW 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBW 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBW 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBW 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBW 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBW 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBW 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBW 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBW 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBW 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBW 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBW 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBW 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBW 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBW 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBW 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBW 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBW 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBW 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBW 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBW 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBW 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBW 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBW 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBW 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBW 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143520-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 10-20F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047347450000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066 FSL 0754 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to plug & abandon this well. Please see the attached plugging procedure along with the current & proposed wellbore diagrams. A replacement well, the RBU 10-20FR will be staked on the same location.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 01, 2010

By: *Don K. [Signature]*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/21/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047347450000

Plug #5 (Green River top) shall be a minimum 200' plug as required by Board Cause No. 190-5(b).

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 01, 2010
By: *Dark Wolf*

River Bend Unit #10-20F
Sec 20, T 10 S, R 20 E
API: 43-047-34745
Uintah County, Utah

Plug and Abandon Well AFE# 1002081

Conductor: 13-3/8", 48#, H-40 @518'. Cmtd w/465 sxs. Cmt circ to surface.
Surf csg: 9-5/8", 36#, J-55 csg @ 2829'. Cmtd w/685 sxs, circ cmt to surf.
Prod csg: 5-1/2", 17#, N-80 csg @ 7,460'. Cmtd w/100 sxs lead and 470 sxs tail. Did not circ cmt to surface. TOC @ 3,800' via CBL.
Cement Calc: 5-1/2" csg (0.1305 cuft/ft), 9-5/8" csg (0.43405 cuft/ft), Annulus between 5-1/2" csg & 9-5/8" csg (0.26557 cuft/ft)
Perforations: WA:6,225'-28', 6,230'-38', 6,240'-58', 6,264'-66', 6,283'-85', 6,288'-94', 6,678'-89', 7,354'-58', 7,360'-63', 7,382'-99'.
Tubing: SN, 238 jts 2-3/8", 4.7#, N-80 tbg. EOT @ 7,327'
Status: Shut-In

Plugging Procedure

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 9.0 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1) Install and test location rig anchors. Comply with all State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
- 2) TOH and tally 2-3/8" tbg.
- 3) **Plug #1 (Wasatch perforations, 6174' – 6074')**: TIH and set CR at 6174'. Load casing with water and circulate well clean. Pressure test tubing to 800 PSI. Pressure test casing to 500 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 101 sxs Class B cement, squeeze 30 sxs below CR and leave 71 sxs above CR to isolate Wasatch interval. Pull above the cement and load the casing with corrosion inhibited water. PUH.
- 4) **Plug #2 (Wasatch top, 4841' – 4741')**: Spot 17 sxs Class B cement inside casing to cover the Wasatch top. PUH.
- 5) **Plug #3 (Parachute Creek, 3500' – 3300')**: Spot s balanced plug with 35 sxs Class B cement inside casing. TOH
- 6) **Plug #4 (9.625" casing shoe, 2879' – 2779')**: Perforate 3 HSC squeeze holes at 2879'. If the casing tested, then attempt to establish rate into the squeeze holes. Set a cement retainer at 2829'. Establish rate below CR. Mix and pump 55 sxs Class B cement, squeeze 38 below the CR and out the casing and then leave 17 sxs inside the casing. TOH with tubing.

- 7) **Plug #5 (Green River top, 1383' – 1283')**: Perforate 3 HSC squeeze holes at 1383'. If the casing tested, then attempt to establish rate into the squeeze holes. Set a cement retainer at 1333'. Establish rate below CR. Mix and pump 104 sxs Class B cement, squeeze 81 below the CR and out the casing and then leave 23 sxs inside the casing. TOH and LD tubing.
- 8) **Plug #6 (13.375" casing shoe, 568' – Surface)**: Perforate 3 HSC squeeze holes at 568'. Establish circulation to surface out the bradenhead valve, circulate the BH annulus clean. Mix approximately 195 sxs Class B cement and pump down the 5.5" casing and circulate good cement to the surface. Shut in well and WOC.
- 9) ND BOP and cut off wellhead below surface casing head. Install P&A marker with cement to comply with regulations. RDMO and cut off anchors.

Regulatory:

- Submit NOI to acquire approval from BLM/Utah OGC to P&A well with 356 sx Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield. **Make a note that a replacement well, the RBU 10-20FR will be staked on the same location.**

Equipment:

- 3 – 5.5" cement retainer

RBU #10-20F

Current

Natural Buttes Field

Surf: 2066' FSL, 754' FEL, Section 20, T-10-S, R-20-E
Prod: 2200' FSL, 2100' FEL, Section 20, T-10-S, R-20-E

Uintah County, UT / API #43-047-34745

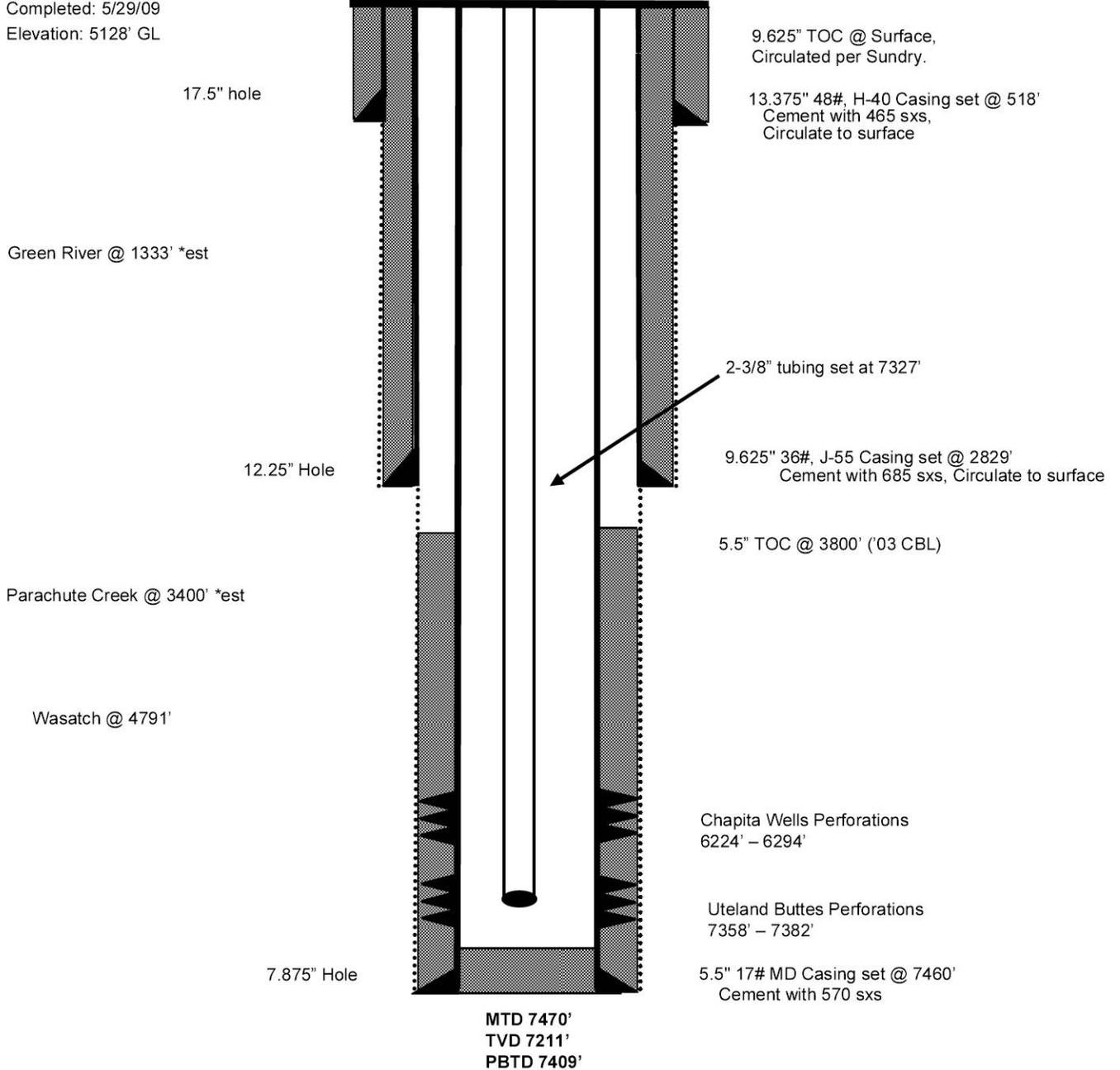
Lat: _____ / Long: _____

Today's Date: 5/17/10

Spud: 3/20/03

Completed: 5/29/09

Elevation: 5128' GL



RBU #10-20F

Proposed P&A

Natural Buttes Field

Surf: 2066' FSL, 754' FEL, Section 20, T-10-S, R-20-E
 Prod: 2200' FSL, 2100' FEL, Section 21, T-10-S, R-20-E

Uintah County, UT / API #43-047-34745

Lat: _____ / Long: _____

Today's Date: 1/04/10
 Spud: 3/21/03
 Completed: 5/29/03
 Elevation: 5128' GL

Plug #5: 568' - 0'
 Class B cement, 195 sxs

17.5" hole

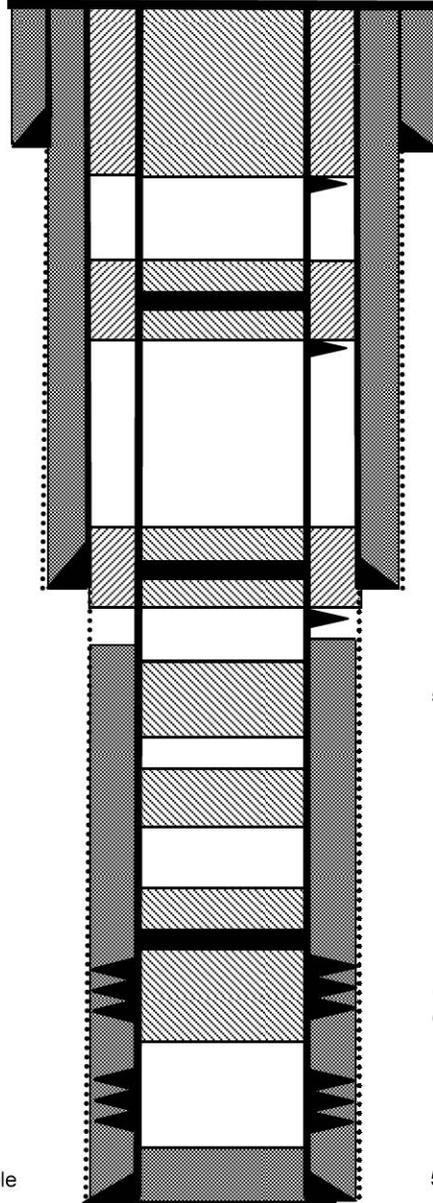
Green River @ 1333' *est

Parachute Creek @ 3400' *est

Wasatch @ 4791'

12.25" Hole

7.875" Hole



9.625" TOC @ Surface,
 Circulated per Sundry.

13.375" 48#, H-40 Casing set @ 518'
 Cement with 465 sxs,
 Circulate to surface

Perforate @ 568'

Plug #5: 1383' - 1283'
 Class B cement, 104 sxs:
 23 inside and 81 outside

Cement Retainer @ 1333'

Perforate @ 1383'

Cement Retainer @ 1800'

Perforate @ 1850'

9.625" 36#, J-55 Casing set @ 2829'
 Cement with 685 sxs, Circulate to surface

Cement Retainer @ 2829'

Perforate @ 2879'

Plug #4: 2879' - 2779'
 Class B cement, 55 sxs:
 17 inside and 38 outside

5.5" TOC @ 3800' ('03 CBL)

Plug #3: 3500' - 3300'
 Class B cement, 35 sxs

Plug #2: 4841' - 4741'
 Class B cement, 17 sxs

Set CR @ 6174'

Plug #1: 6174' - 6074'
 Class B cement, 47 sxs:
 30 below CR and 17 above

Chapita Wells Perforations
 6224' - 6294'

Uteland Buttes Perforations
 7358' - 7382'

5.5" 17# MD Casing set @ 7460'
 Cement with 570 sxs

MTD7470'
 TVD 7211'
 PBD 7409'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143520-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 10-20F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047347450000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066 FSL 0754 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/22/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 28, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 6/24/2010



Daily Operations Data From: 6/19/2010 10:00:00AM to 6/19/2010 7:00:00PM

Activity:

Operation Summary: SITP 0 psig, SIBH 0 psig. Had 1" wtr flw out 5-1/2" csg. Had 1/2" wtr flw out BH. TIH w/5-1/2" Miller Full Bore pk, 2-3/8" SN & 90 jts 2-3/8" tbg. Set pkr several times & found HIC btw 3,515' & 3,546'. LD 4 jts 2-3/8" tbg. TOH w/111 jts 2-3/8" tbg. LD pkr. TIH w/5-1/2" Miller CICR, 2-3/8" SN & 111 jts 2-3/8" tbg. Set 5-1/2" CICR @ 3,458'. Stung out of CR. MIRU A Plus cmt service. Circ & sptd 70 bbls pkr fluid in 2-3/8" tbg & 5-1/2" TCA. Sting into CR & estab circ thru HIC & out BH. Mxd & circ 69 sks cmt thru CR & sptd 88' cmt plg in 5-1/2" csg below CR fr/3,458' - 3,546' & 400' cmt plg btw 5-1/2" X 7-7/8" opn hole fr/3,546' - 3,146'. Stung out of CR. Mxd & sptd 200' balanced cmt plug inside 5-1/2" csg fr/3,458' - 3,258" w/23 sks cmt. Displ w/12.6 bbls pkr fluid. RD cmt trk. LD 20 jts 2-3/8" tbg. TOH w/91 jts 2-3/8" tbg. LD setting tl. SWI. SDFN.

(Allen Walker, Vernal BLM witnessed operations today)

Remarks: Loc HIC. Sptd cmt plgs.

Daily Operations Data From: 6/20/2010 7:00:00AM to 6/20/2010 1:00:00PM

Activity:

Operation Summary: SITP 0 psig, SIBH 0 psig. Had 1-1/2" wtr flw out BH. RU A Plus WL. RIH & perf 3 sqz holes @ 2,879' w/3-3/8" HST gun. RD WL. TIH w/5-1/2" Miller CICR, 2-3/8" SN & 91 jts 2-3/8" tbg. Set 5-1/2" CICR @ 2,829'. RU A Plus cmt service. (All cmt ppd today is type 2, class B neat cmt, 15.6#, 1.18 yield). Circ ahead w/5 BFW @ 2BPM, 450 psig. Mxd & circ 60 sks type 2, class B neat cmt, 15.6#, 1.18 yield thru CICR & out sqz holes @ 2,879', btw 5-1/2" csg x 7-7/8" opn hole & btw 5-1/2" x 9-5/8" csg ann w/full rets, (Fin circ press 900 psig @ 1.5 BPM). Sptd cmt plgs fr/2,879' - 2,829' inside 5-1/2" csg & fr/2,879' to 2,587' outside 5-1/2" csg ann. Sting out of CR. Mxd & sptd 155' balanced cmt plg inside 5-1/2" csg fr/2,829' - 2,674' w/10 sks cmt, flshd w/10.6 bbls pkr fluid. RD cmt trk. LD 49 jts 2-3/8" tbg. TOH w/42 jts 2-3/8" tbg. SWI. SDFN. Let cmt set overnight.

(Allen Walker, Vernal BLM witnessed operations today)

Remarks: Sptd cmt plg.

Daily Operations Data From: 6/21/2010 7:00:00AM to 6/21/2010 3:00:00PM

Activity:

Operation Summary: SITP 0 psig, SIBH 0 psig. Had 1/4" wtr flw out BH. Ppd 2 BFW & press 5-1/2" x 9-5/8" csg ann to 500 psig. Press bd to 300 psig in 5". RU A Plus WL. RIH & perf 3 sqz holes @ 2,590' w/3-3/8" HST gun. RD WL. Ppd 5 BFW & circ 5-1/2" x 9-5/8" csg ann @ 2 BPM 500 psig. TIH w/5-1/2" Miller CICR, 2-3/8" SN & 82 jts 2-3/8" tbg. Set 5-1/2" CICR @ 2,556'. RU A Plus cmt service. Circ 5 BFW ahead @ 2 BPM, 250 psig. (All cmt ppd today is type 2, class B neat cmt (15.6#, 1.18 yield). Mxd & circ 73 sks cmt thru CICR & out sqz holes @ 2,590' & btw 5-1/2" x 9-5/8" csg ann w/full rets. Sptd 44' cmt plg fr/2,590' - 2,556' inside 5-1/2" csg below CR w/4 sks cmt & 302' plg fr/2,590' - 2,288' btw 5-1/2" x 9-5/8" csg ann w/69 sks cmt. Sting out of CR. Mix & Sptd 91' balanced cmt plg inside 5-1/2" csg fr/2,556' - 2,465' abv CR w/10 sks cmt, flshd w/9.5 bbls pkr fluid. TOH w/2-3/8" tbg. Ppd dwn BH & hesitation sqz cmt in 5-1/2" x 9-5/8" csg ann w/3.7 bbls pkr fluid @ 1,000 psig. Shut BH in w/1,000 psig. SWI. SDFN. Let cmt set overnight.

(Allen Walker, Vernal BLM witnessed operations today)

Remarks: Sptd cmt plgs



Executive Summary Report

Run Dates: 6/17/2010-6/24/2010
Report for: Farmington

Daily Operations Data From: 6/22/2010 7:00:00AM to 6/22/2010 3:00:00PM

Activity:

Operation Summary:

SITP 0 psig, SIBH 250 psig. PT 5-1/5" x 9-5/8" csg ann to 750 psig for 10". Tstd ok. Rlsd press. RU A Plus WL. RIH & perf 3 sqz holes @ 1,383' w/3-3/8" HST csg gun. RD WL. Ppd 5 BFW & circ 5-1/2" x 9-5/8" csg ann @ 2 BPM 250 psig. TIH w/5-1/2" Miller CICR, 2-3/8" SN & 43 jts 2-3/8" tbg. Set 5-1/2" CICR @ 1,348'. RU A Plus cmt service. Circ 5 BFW ahead @ 2 BPM, 250 psig. (All cmt ppd today is type 2, class B neat cmt (15.6#, 1.18 yield). Mxd & circ 73 sks cmt thru CICR & out sqz holes @ 1,383' & btw 5-1/2" x 9-5/8" csg ann w/full rets. Sptd 35' cmt plg fr/1,348' - 1,383' inside 5-1/2" csg below CR w/4 sks cmt & 201' cmt plg fr/1,182' - 1,383' btw 5-1/2" x 9-5/8" csg ann w/46 sks cmt. Sting out of CR. Mix & Sptd 166' balanced cmt plg inside 5-1/2" csg fr/1,182' - 1,348' abv CR w/19 sks cmt. Flshd w/4.57 bbls pkr fluid. RD cmt trk. LD remaining 43 jts 2-3/8" tbg. RU A Plus WL. RIH & perf 3 sqz holes in 5-1/2" csg @ 568' w/3-3/8" HST csg gun. RDMO WL. RU A Plus cmt service. Circ 30 BFW dwn 5-1/2" csg & out 9-5/8" surf csg BH vlv. Mxd & circ 198 sxs cmt plgs dwn 5-1/2" prod csg & out sqz holes @ 569' & btw 5-1/2" x 9-5/8" surf csg ann w/full rets. RDMO A Plus cmt services. Cut 9-5/8" csg & 5-1/2" prod csg off 3' below GL. Rmv cut off csg & WH w/rig & inst below ground dry hole marker. RDMO A Plus rig #5. Begin lease reclamation.

(Allen Walker, Vernal BLM witnessed operations today)

Remarks:

Sptd cmt plgs. RDMO SU

Daily Operations Data From: 6/22/2010 3:00:00PM to 6/22/2010 3:30:00PM

Activity:

Operation Summary:

The River Bend Unit 10-20F was P&A'd on Tue, 6/22/10 for economics. Well site is now P&A. Location still needs to be reclaimed. This well is in Uintah County, Utah . This well is on Run # 206. This is a WA/MV well. Accounting #162549. XTO Allocation Meter RS 0945 RF, RTU RS 0945 RF. Hill Creek CDP Meter #RS 0756 C. AFE # 1002081. Final rpt.

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=====Riverbend Unit 10-20F=====

End of Report