

**McElvain Oil & Gas Properties, Inc.**  
1050 17<sup>th</sup> Street, Suite 710  
Denver, CO 80265

September 23, 2002

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
HANGING ROCK FEDERAL 11-9  
NE/SE, SEC. 11, T12S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: UTU-57455  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent

**McElvain Oil & Gas Properties, Inc.**

Attachments

**RECEIVED**

SEP 27 2002

DIVISION OF  
OIL, GAS AND MINING

001

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

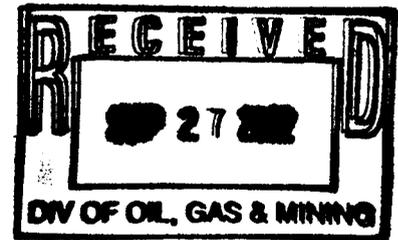
|  |  |  |  |
|--|--|--|--|
| 1a. TYPE OF WORK<br><b>DRILL</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>   |  | 5. Lease designation and serial number<br><b>UTU-57455</b>                     |  |
| b. TYPE OF WELL<br>Oil <input type="checkbox"/> Gas <input type="checkbox"/> Single <input type="checkbox"/> Multiple <input type="checkbox"/><br>Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/> Zone <input type="checkbox"/> Zone <input type="checkbox"/> |  | 6. If Indian, Allottee or Tribe name   |  |
| 2. Name of Operator<br><b>McELVAIN OIL &amp; GAS PROPERTIES, INC.</b>  |  | 7. Unit Agreement Name   |  |
| 3. Address and Telephone Number<br><b>1050 17<sup>TH</sup> ST., STE 710, DENVER, CO 80265 (303)893-0933</b>  |  | 8. Farm or lease name, well no.<br><b>HANGING ROCK FEDERAL 11-9</b>            |  |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)<br>At surface<br><b>2023' FSL &amp; 661' FEL <sup>4405221Y</sup> NE/SE <sup>39.78642</sup></b><br>At proposed prod. Zone<br><b><sup>645351X</sup> -109.30256</b>  |  | 9. API Well No.<br><b>HANGING ROCK FEDERAL 11-9</b>                            |  |
| 14. Distance in miles and direction from nearest town or post office<br><b>65.64 MILES SOUTHEAST OF VERNAL, UTAH</b>   |  | 10. Field and pool, or wildcat   |  |
| 15. Distance from proposed location to nearest property or lease line, ft.<br>(Also to nearest drig. Unit line, if any)<br><b>661'</b>   |  | 11. Sec., T., R., M., or BLK. and survey or area<br><b>SEC. 11, T12S, R23E</b> |  |
| 16. No. of acres in lease  |  | 12. County or parish<br><b>UINTAH</b>  |  |
| 17. No. of acres assigned to this well   |  | 13. State<br><b>UTAH</b>   |  |
| 18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.   |  | 20. Rotary or cable tools<br><b>ROTARY</b>                                     |  |
| 19. Proposed depth<br><b>4217'</b>   |  | 22. Approx. date work will start<br><b>UPON APPROVAL</b>                       |  |
| 21. Elevations (show whether DF, RT, GR, etc.)<br><b>6004.9 FEET GRADED GROUND</b>   |  |  |  |

| 23. PROPOSED CASING AND CEMENTING PROGRAM |                       |                 |               |                    |
|---|-----------------------|-----------------|---------------|--------------------|
| SIZE OF HOLE                              | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12 1/4"                                   | 9 5/8"                | 32.30#          | 200 - 220'    | SEE 8 POINT PLAN   |
| 7 7/8"                                    | 4 1/2"                | 11.6#           | 4217'         | SEE 8 POINT PLAN   |

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

**CONFIDENTIAL**



McELVAIN OIL & GAS PROPERTIES, INC.  
WILL BE THE DESIGNATED OPERATOR  
OF THE SUBJECT WELL UNDER  
NATIONWIDE BOND # RLB 0004154

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *[Signature]* TITLE Agent DATE 9-23-2002

(This space for Federal or State office use)

PERMIT NO. 43-047-34730

**Federal Approval of this Action is Necessary**

APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

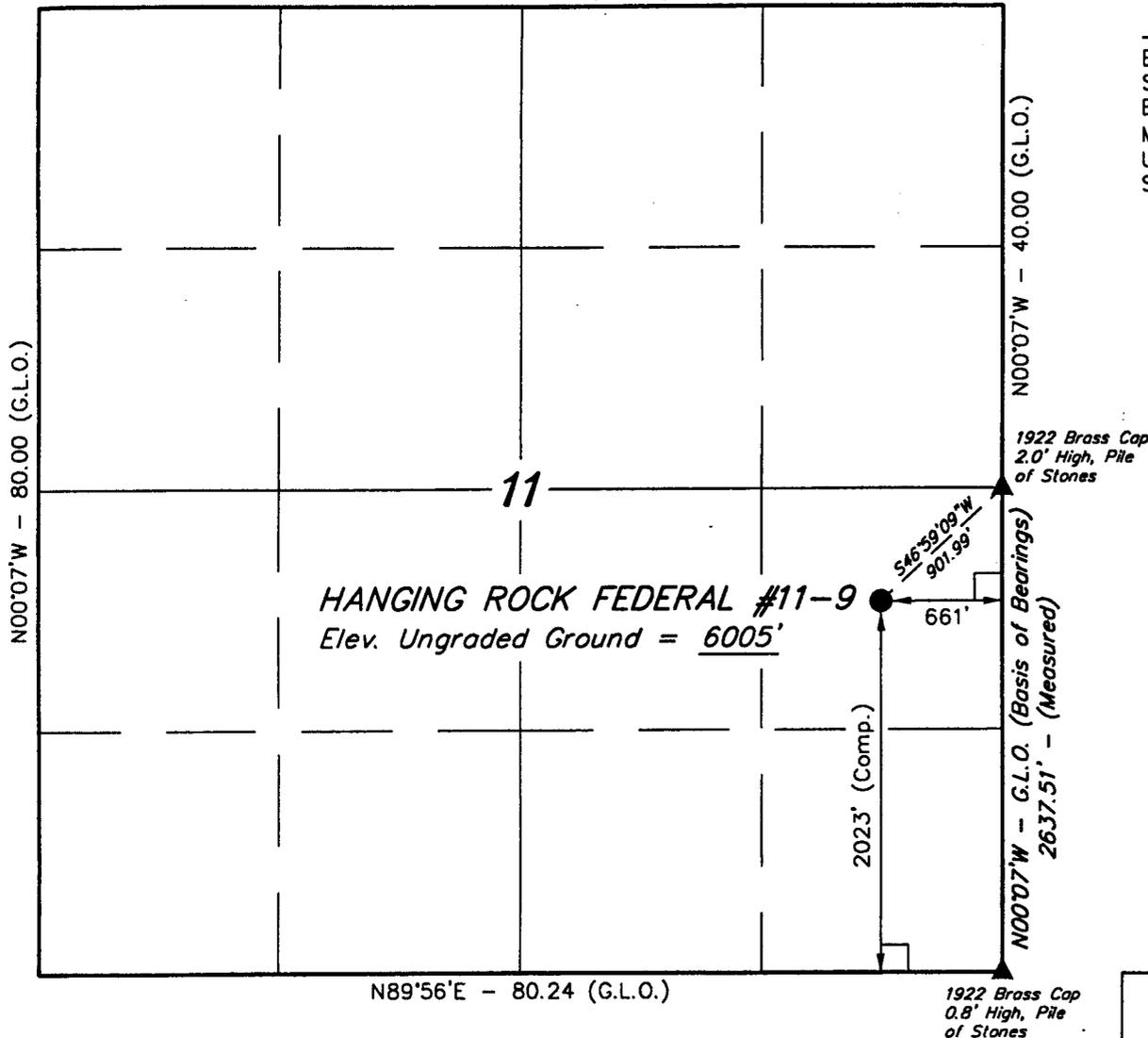
APPROVED BY *[Signature]* TITLE BRADLEY G. HILL DATE 10-01-02  
**RECLAMATION SPECIALIST III**

# T12S, R23E, S.L.B.&M.

## McELVAIN OIL & GAS PROP., INC.

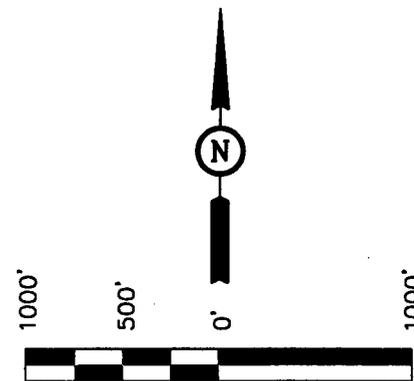
Well location, HANGING ROCK FEDERAL #11-9, located as shown in the NE 1/4 SE 1/4 of Section 11, T12S, R23E, S.L.B.&M. Uintah County, Utah.

S89°58'W - 80.14 (G.L.O.)



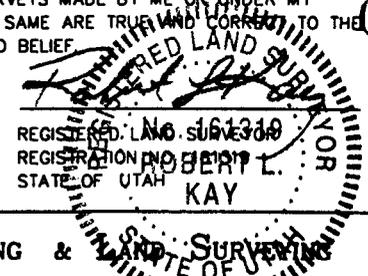
### BASIS OF ELEVATION

BENCH MARK 86 EAM LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 11, T12S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6020 FEET.



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
 LATITUDE = 39°47'10.85" (39.786347)  
 LONGITUDE = 109°18'12.16" (109.303378)

**UINTAH ENGINEERING & LAND SURVEY**  
 85 SOUTH 200 EAST - VERNON, UTAH 84078  
 (435) 789-1017

|                          |   |                         |
|--------------------------|---|-------------------------|
| SCALE<br>1" = 1000'      | DATE SURVEYED:<br>07-02-02                | DATE DRAWN:<br>07-08-02 |
| PARTY<br>K.K. K.G. D.COX | REFERENCES<br>G.L.O. PLAT                 |                         |
| WEATHER<br>HOT           | FILE<br>McELVAIN<br>OIL & GAS PROP., INC. |                         |



**EIGHT POINT PLAN**

**HANGING ROCK FEDERAL 11-9**  
**NE/SE, SEC. 11, T12S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

B. McElvain Oil & Gas Properties, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

C. McElvain Oil & Gas Properties, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**7. EVALUATION PROGRAM:**

Logs: Open Hole logs: Dual Induction & Density/Neutron

Cores: None Programmed

DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

**8. CEMENT PROGRAM:**

| <u>STRING</u> | <u>SLURRY</u> | <u>CMT. FILL</u> | <u>CMT. TYPE</u> | <u>SACKS</u> | <u>EXCESS WEIGHT</u> | <u>YEILD</u>   |
|---------------|---------------|------------------|------------------|--------------|----------------------|----------------|
| SURFACE       | LEAD          | 220'             | Premium-AG       | 180          | 15.80 ppg            | 1.16 cu ft/sx  |
| PROD.         | TAIL          | 1500'            | Hi-Fill          | 145          | 11.0 ppg             | 3.85 cu ft/ sx |
|               | LEAD          | 1000'            | Premium-AG       | 265          | 14.80 ppg            | 1.45 cu ft/ sx |

**Stage Collar @ 2,500'.**

**9. ABNORMAL CONDITIONS:**

None anticipated.

**10. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**11. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

**EIGHT POINT PLAN**

**HANGING ROCK FEDERAL 11-9**  
**NE/SE, SEC. 11, T12S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

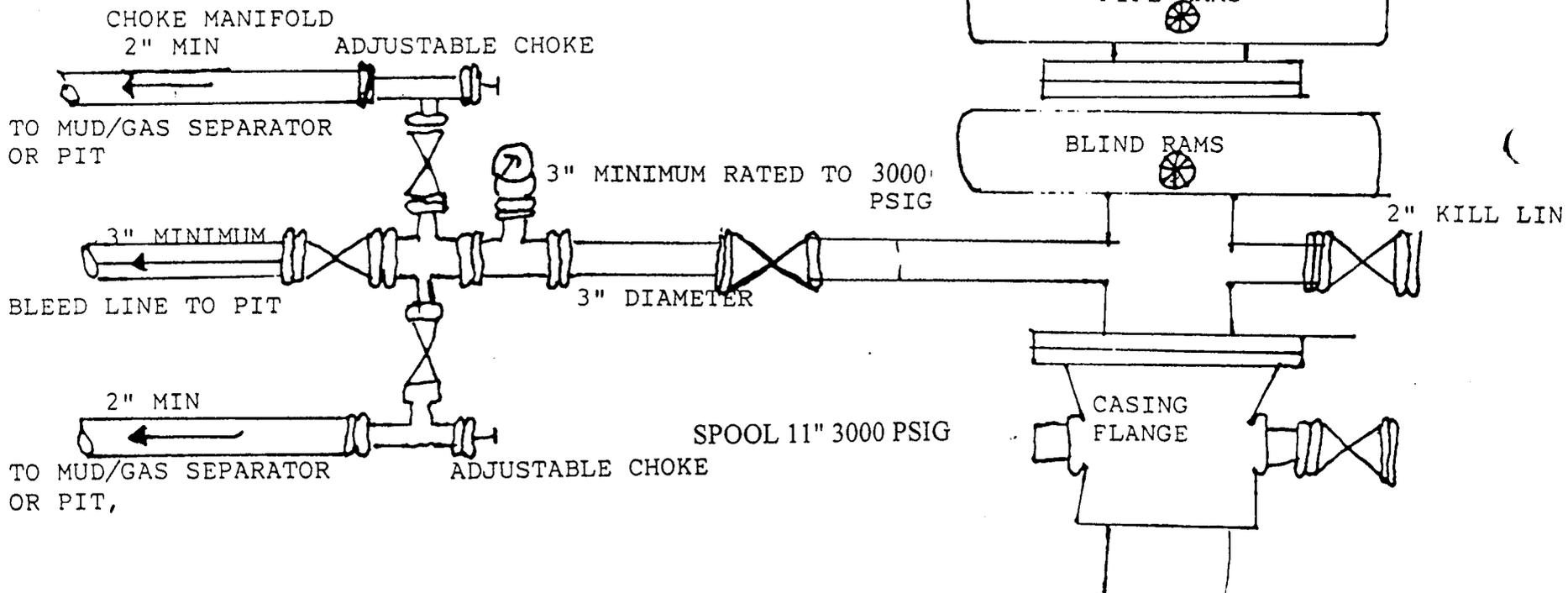
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED,  
 BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: McElvain Oil & Gas Properties, Inc.  
Well Name & Number: Hanging Rock Federal 11-9  
Lease Number: UTU-57455  
Location: 2023' FSL & 661' FEL, NE/SE, Sec. 11,  
T12S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 65.64 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 200 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, McElvain Oil & Gas Properties, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 2\*
- B. Producing wells - 4\*
- C. Shut in wells – 2\*

(\*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical condensate tank, and attaching piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3” OD steel above ground natural gas pipeline will be laid approximately 125’ from proposed location to a point in the NE/SE of Section 11, T12S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from N. 400 feet W 1700 feet from SE corner, Section 13, T11S, R23E, S.L.B.M., Water Right Number 49-1547.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined.**

**8. ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - 5 pounds Needle and Thread Grass per acre
  - 3 pounds Fourwing Saltbush per acre
  - 1 pound Winterfat per acre
  - 3 pounds Indian Rice Grass per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled pit topsoil will be stored separate from the location topsoil around Corner C. The stockpiled location topsoil will be stored along the West and South sides. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corners #2 & #8 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

## **B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

### **11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

### **12. OTHER INFORMATION**

A. McElvain Oil & Gas Properties, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, McElvain Oil & Gas Properties, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**OPERATIONS**

McElvain Oil & Gas Properties, Inc.  
1050 17<sup>th</sup> Street, Suite 710  
Denver, CO 80265  
John Steuble  
Telephone (303)893-0933

**PERMITTING**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. McElvain Oil & Gas Properties, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by McElvain Oil & Gas Properties, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

9-23-2002  
Date

Ed Trotter  
Agent

**McELVAIN OIL & GAS PROP., INC.**  
**HANGING ROCK FEDERAL #11-9**  
 LOCATED IN UTAH COUNTY, UTAH  
 SECTION 11, T12S, R23E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**E&L**  
S

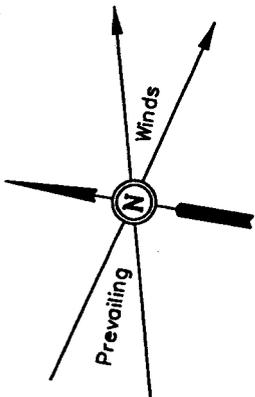
Uintah Engineering & Land Surveying  
 85 South 200 East - Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

|                 |                |                   |      |       |
|-----------------|----------------|-------------------|------|-------|
| LOCATION PHOTOS | 7              | 10                | 02   | PHOTO |
|                 | MONTH          | DAY               | YEAR |       |
| TAKEN BY: K.K.  | DRAWN BY: P.M. | REVISED: 00-00-00 |      |       |

# McELVAIN OIL & GAS PROP., INC.

## LOCATION LAYOUT FOR

HANGING ROCK FEDERAL #11-9  
SECTION 11, T12S, R23E, S.L.B.&M.  
2023' FSL 661' FEL



SCALE: 1" = 50'  
DATE: 07-08-02  
Drawn By: D.COX

Proposed Access Road

F-2.5'  
El. 6002.4'

F-5.4'  
El. 5999.5'

Sta. 3+25

Round Corners  
as Needed

Approx.  
Toe of  
Fill Slope



FLARE PIT

C-0.3'  
El. 6005.2'

PIPE RACKS

El. 6007.3'  
C-12.4'  
(btm. pit)

C-1.4'  
El. 6006.3'

C-0.3'  
El. 6005.2'

Sta. 1+50

Reserve Pit Backfill  
& Spoils Stockpile

Pit Capacity With  
2' of Freeboard  
is 9,130 Bbls. ±

MUD TANKS

RIG DOG HOUSE

C-2.6'  
El. 6007.5'

El. 6019.2'  
C-24.3'  
(btm. pit)

RESERVE PITS  
(10' Deep)

Slope = 1:1

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

TOILET

FUEL

STORAGE  
TANK

Approx.  
Top of  
Cut Slope

Sta. 0+00

C-10.3'  
El. 6015.2'

Topsoil Stockpile

C-7.7'  
El. 6012.6'

C-8.3'  
El. 6013.2'

Elev. Ungraded Ground at Location Stake = 6005.2'  
Elev. Graded Ground at Location Stake = 6004.9'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

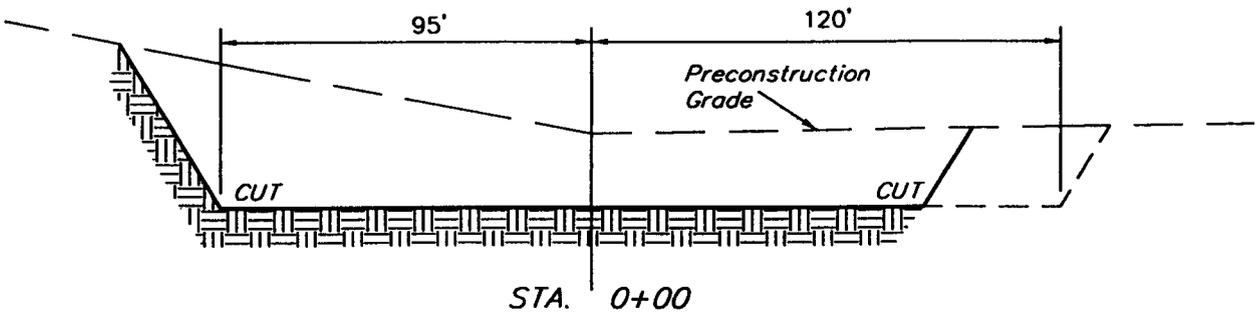
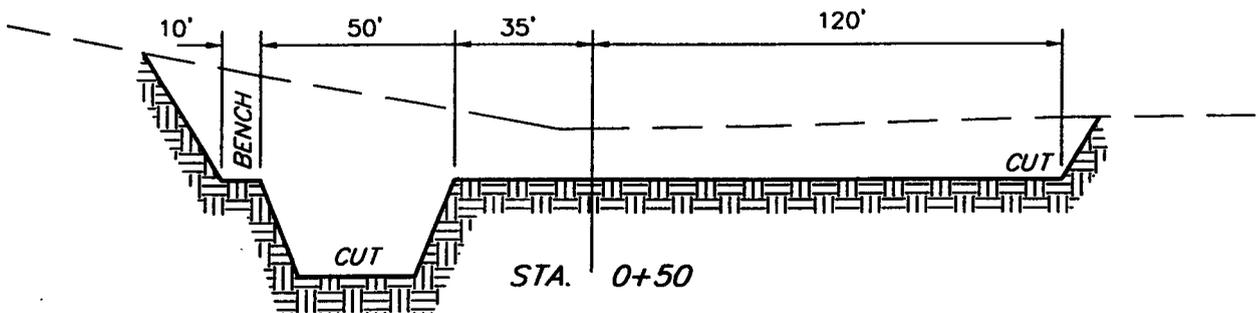
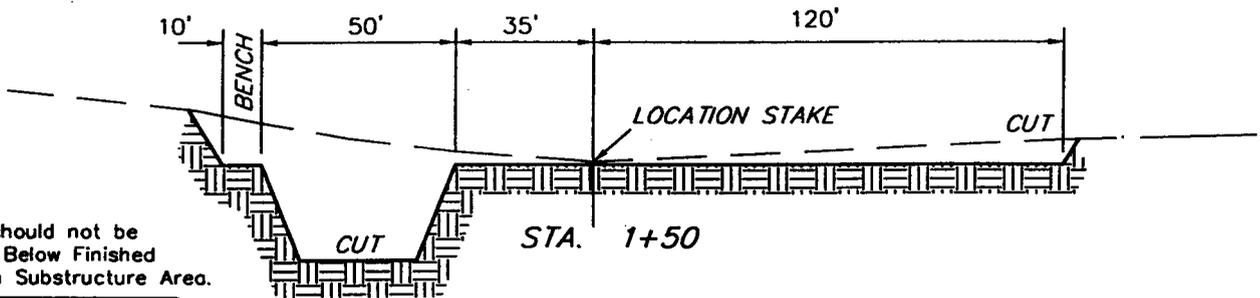
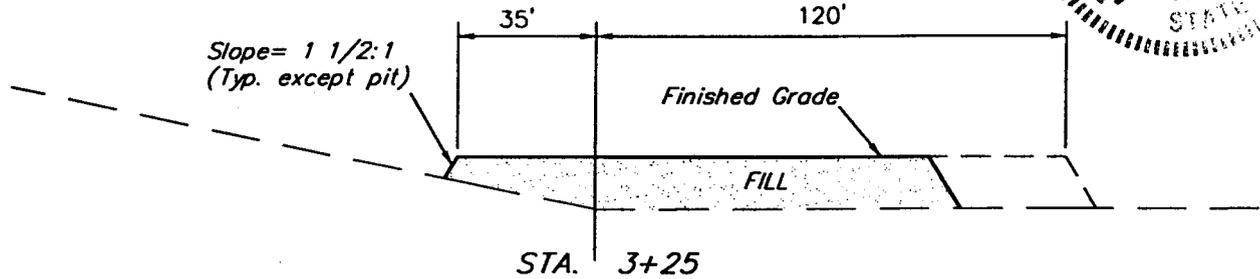
**McELVAIN OIL & GAS PROP., INC.**

**TYPICAL CROSS SECTIONS FOR**

**HANGING ROCK FEDERAL #11-9  
SECTION 11, T12S, R23E, S.L.B.&M.  
2023' FSL 661' FEL**

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 07-08-02  
Drawn By: D.COX

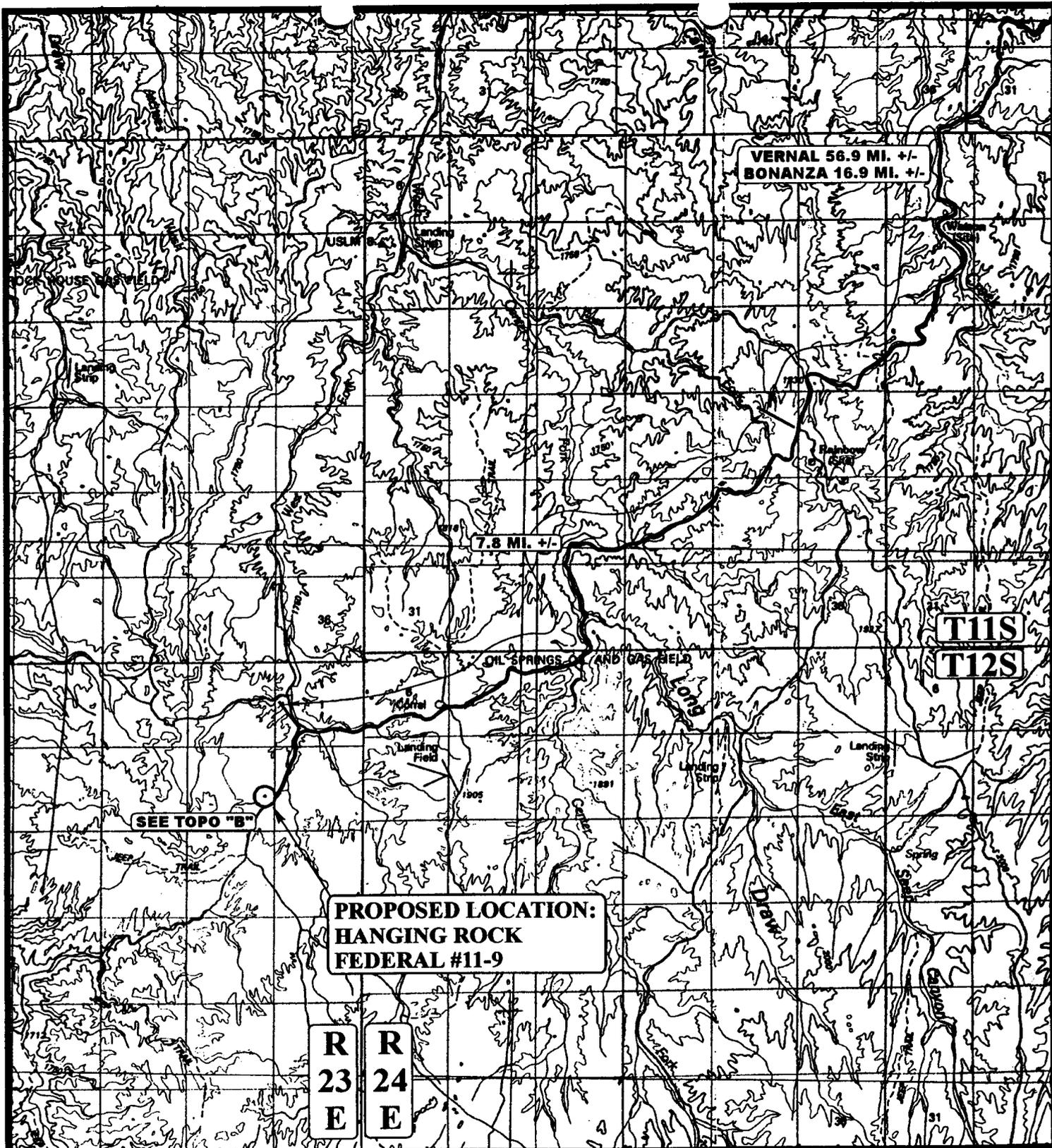


**APPROXIMATE YARDAGES**

|                        |                         |
|------------------------|-------------------------|
| CUT                    |                         |
| (6") Topsoil Stripping | = 1,160 Cu. Yds.        |
| Remaining Location     | = 9,970 Cu. Yds.        |
| <b>TOTAL CUT</b>       | <b>= 11,130 CU.YDS.</b> |
| <b>FILL</b>            | <b>= 2,420 CU.YDS.</b>  |

|   |                  |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = 8,580 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 2,420 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 6,160 Cu. Yds. |

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**LEGEND:**

○ PROPOSED LOCATION

**McELVAIN OIL & GAS PROP., INC.**

**HANGING ROCK FEDERAL #11-9  
SECTION 11, T12S, R23E, S.L.B.&M.  
2023' FSL 661' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

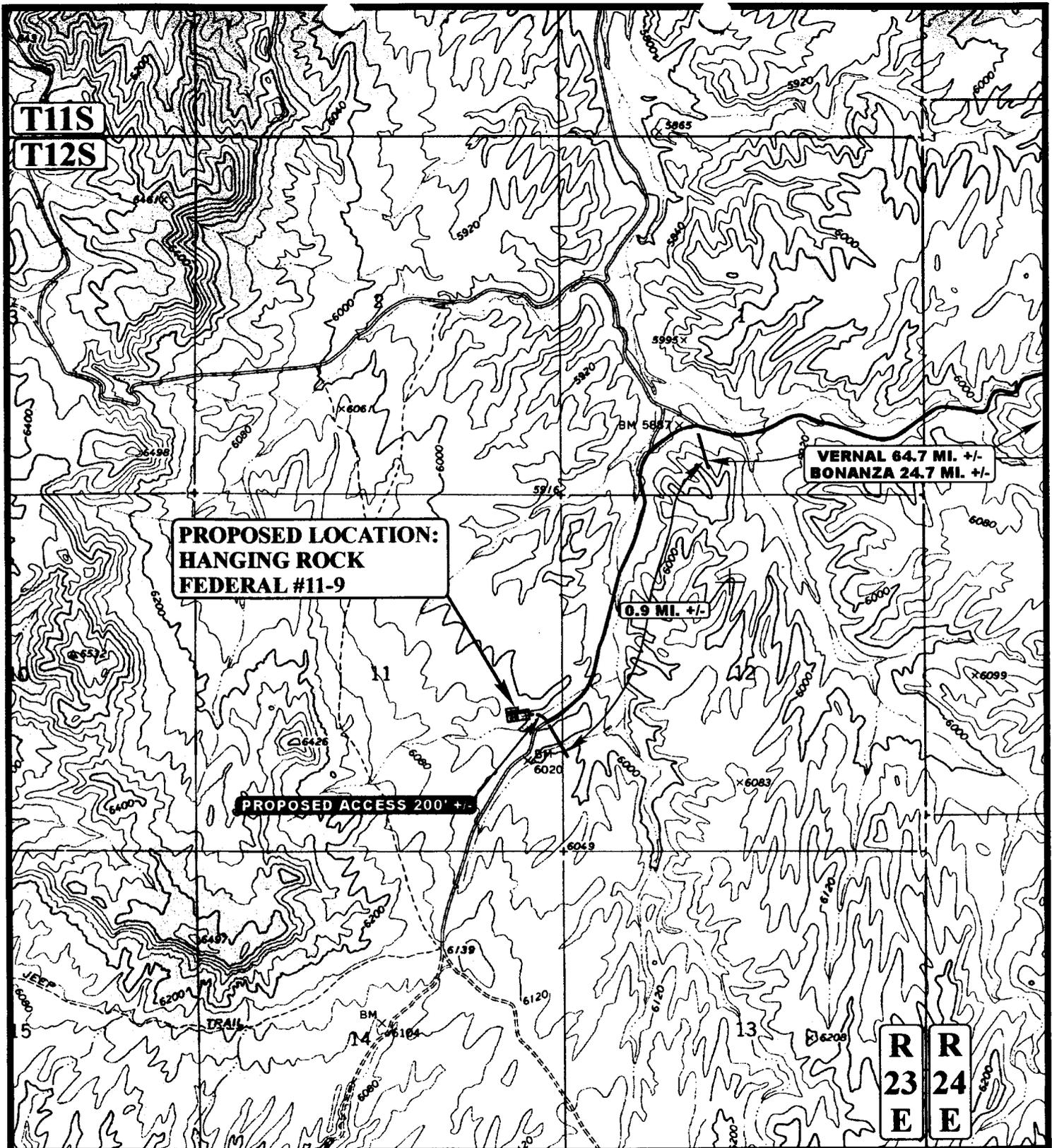


**TOPOGRAPHIC  
MAP**

|          |           |           |
|----------|-----------|-----------|
| <b>7</b> | <b>10</b> | <b>02</b> |
| MONTH    | DAY       | YEAR      |

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



**McELVAIN OIL & GAS PROP., INC.**

**HANGING ROCK FEDERAL #11-9  
SECTION 11, T12S, R23E, S.L.B.&M.  
2023' FSL 661' FEL**



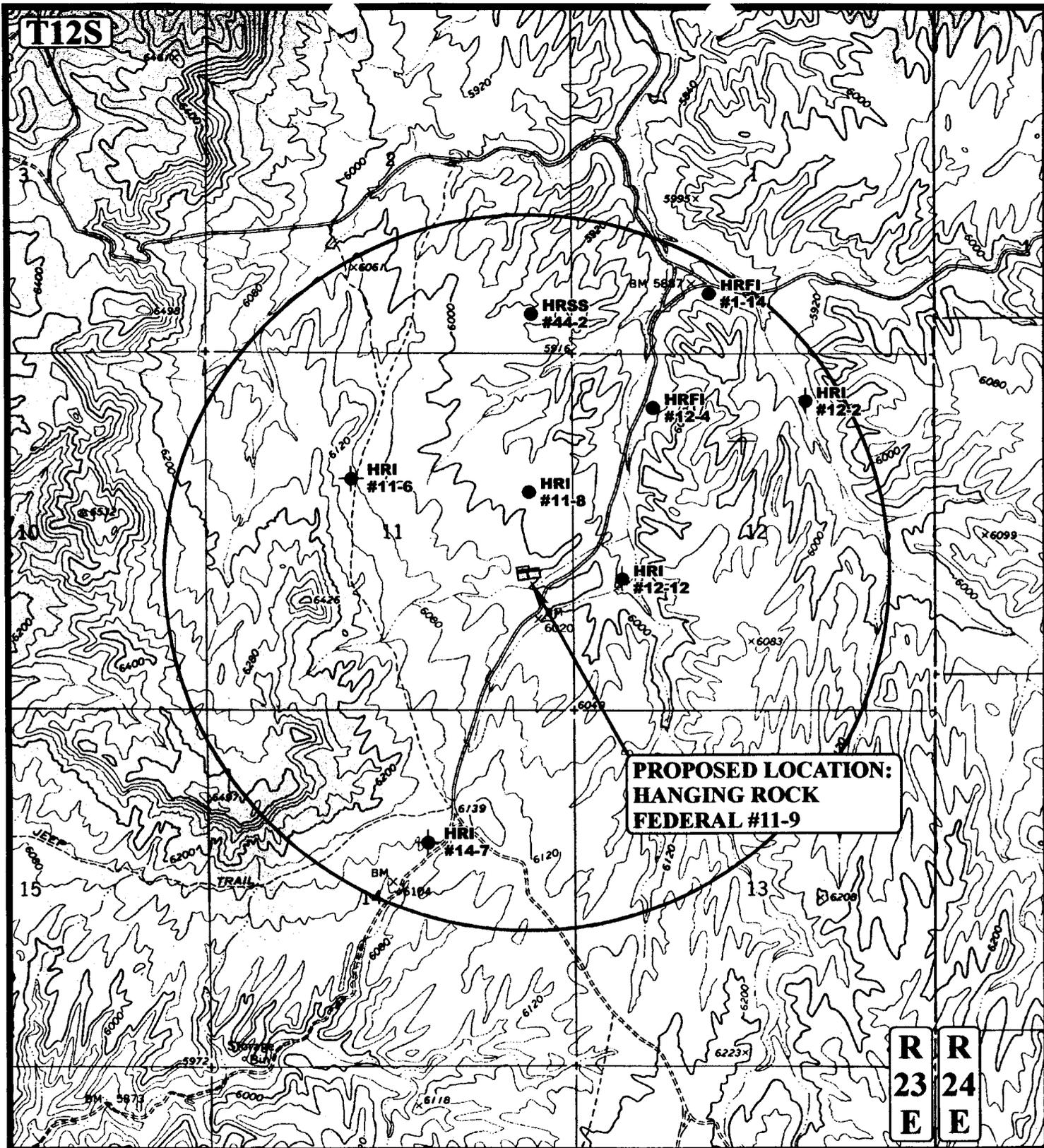
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

|          |           |           |
|----------|-----------|-----------|
| <b>7</b> | <b>10</b> | <b>02</b> |
| MONTH    | DAY       | YEAR      |

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:  
HANGING ROCK  
FEDERAL #11-9**

|           |           |
|-----------|-----------|
| <b>R</b>  | <b>R</b>  |
| <b>23</b> | <b>24</b> |
| <b>E</b>  | <b>E</b>  |

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**McELVAIN OIL & GAS PROP., INC.**

**HANGING ROCK FEDERAL #11-9  
SECTION 11, T12S, R23E, S.L.B.&M.  
2023' FSL 661' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

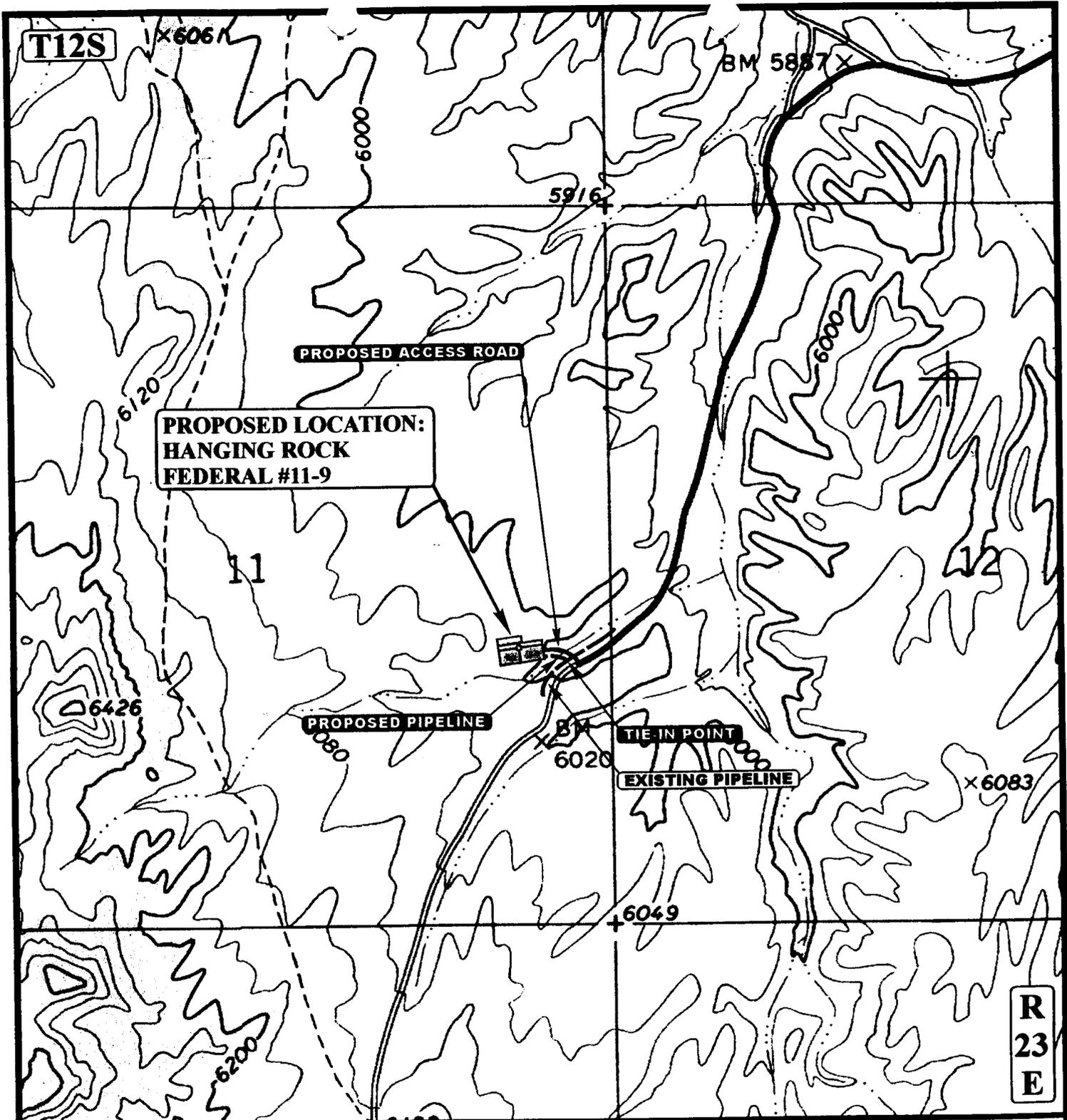


**TOPOGRAPHIC  
MAP**

|          |           |           |
|----------|-----------|-----------|
| <b>7</b> | <b>10</b> | <b>02</b> |
| MONTH    | DAY       | YEAR      |

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 125' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

**McELVAIN OIL & GAS PROP., INC.**

**HANGING ROCK FEDERAL #11-9**  
**SECTION 11, T12S, R23E, S.L.B.&M.**  
**2023' FSL 661' FEL**

**U&L** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 7 10 02  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

**D**  
**TOPO**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/27/2002

API NO. ASSIGNED: 43-047-34730

WELL NAME: HANGING ROCK FED 11-9  
OPERATOR: MCELVAIN OIL & GAS ( N2100 )  
CONTACT: ED TROTTER

PHONE NUMBER: 303-893-0933

PROPOSED LOCATION:  
NESE 11 120S 230E  
SURFACE: 2023 FSL 0661 FEL  
BOTTOM: 2023 FSL 0661 FEL  
UINTAH  
OIL SPRINGS ( 635 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 1 - Federal  
LEASE NUMBER: UTU-57455  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: MVRD

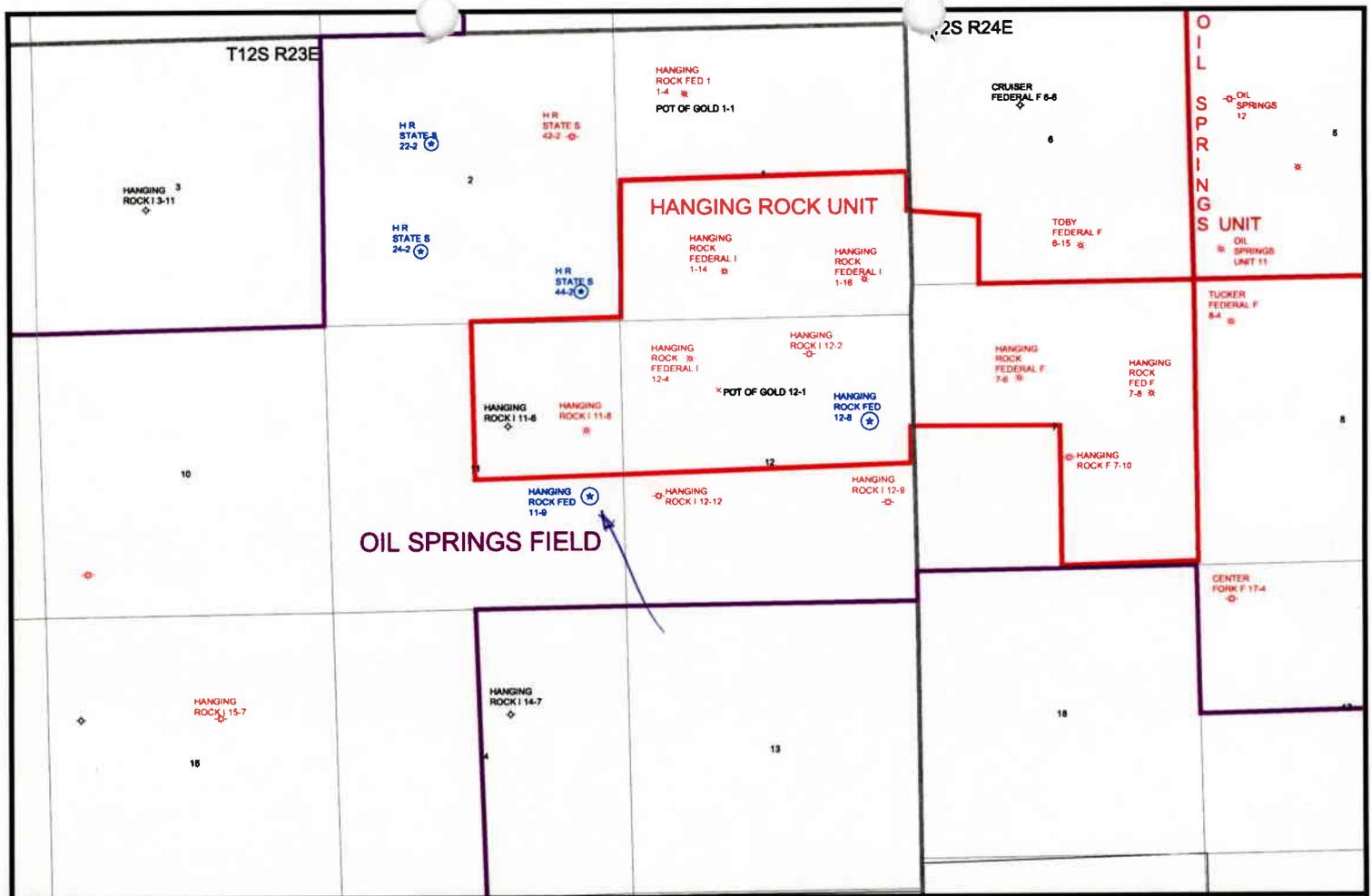
LATITUDE: 39.78642  
LONGITUDE: 109.30256

RECEIVED AND/OR REVIEWED:  
 Plat  
 Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. RLB 000 4154 )  
 Potash (Y/N)  
 Oil Shale 190-5 (B) or 190-3 or 190-13  
 Water Permit  
(No. 49-1547 )  
 RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:  
\_\_\_\_ R649-2-3.  
Unit \_\_\_\_\_  
 R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_\_ R649-3-3. Exception  
\_\_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- federal approval  
2- Spacing Strip



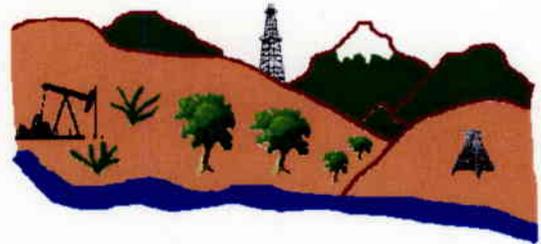
OPERATOR: McELVAIN O&G (N2100)

SEC. 11 T12S R23E

FIELD: OIL SPRINGS (635)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

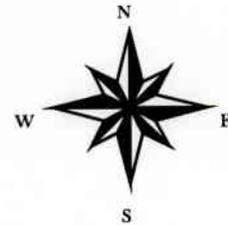
- ⚡ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⚡ PLUGGED & ABANDONED
- ⚡ PRODUCING GAS
- PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⚡ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON  
DATE: 30-SEPTEMBER-2002



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
 (801) 359-3940 fax  
 (801) 538-7223 TTY  
 www.nr.utah.gov

Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

October 1, 2002

McElvain Oil & Gas Properties, Inc.  
 1050 17th St., Ste 710  
 Denver, CO 80265

Re: Hanging Rock Federal 11-9 Well, 2023' FSL, 661' FEL, NE SE, Sec. 11, T. 12 South,  
 R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34730.

Sincerely,

John R. Baza  
 Associate Director

pb

Enclosures

cc: Uintah County Assessor  
 Bureau of Land Management, Vernal District Office

Operator: McElvain Oil & Gas Properties, Inc.

Well Name & Number Hanging Rock Federal 11-9

API Number: 43-047-34730

Lease: UTU-57455

Location: NE SE                      Sec. 11                      T. 12 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**005 SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

5. Lease Serial No.  
**UTU-57455**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

2. Name of Operator  
**McELVAIN OIL & GAS PROPERTIES, INC.**

8. Well Name and No.  
**HANGING ROCK FEDERAL 11-9**

3. Address and Telephone No. **(303)893-0933**  
**1050 17TH ST., STE 710, DENVER, CO 80265**

9. API Well No.  
**43-047-34730**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2023' FSL & 661' FEL**  
**SECTION 11, T12S, R23E, S.L.B.&M.**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                   |  |  |
|--|--|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Fracture Treat            | <input type="checkbox"/> Recomplete          |
| <input type="checkbox"/> SUBSEQUENT REPORT           | <input checked="" type="checkbox"/> Alter Casing | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE    | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Water Disposal      |
|  | <input type="checkbox"/> Change Plans            | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Shut-Off      |
|  | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Well Integrity      |
|  | <input type="checkbox"/> Deepen                  | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Other               |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain Oil & Gas Properties, Inc. requests permission to run 500 feet of 9 5/8" surface casing and cement with 360 sacks of Premium-AG cement.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED**  
OCT 22 2002  
DIVISION OF  
OIL, GAS AND MINING

COPY SENT TO OPERATOR  
DATE: 10-28-02  
BY: CHO

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Ed Trotter**  
Signature *Ed Trotter*

Title Agent  
Date 10/21/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Office \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

006

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. Lease designation and serial number  
**UTU-57455**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK  
**DRILL**  **DEEPEEN**

b. TYPE OF WELL  
Oil  Gas  Single Zone  Multiple Zone   
Well  Well  Other

6. If Indian, Allottee or Tribe name

7. Unit Agreement Name

8. Farm or lease name, well no.  
**HANGING ROCK FEDERAL 11-9**

2. Name of Operator  
**McELVAIN OIL & GAS PROPERTIES, INC.**

9. API Well No.  
**HANGING ROCK FEDERAL 11-9**

3. Address and Telephone Number  
**1050 17<sup>TH</sup> ST., STE 710, DENVER, CO 80265 (303)893-0933**

10. Field and pool, or wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface  
**2023' FSL & 661' FEL NE/SE**  
At proposed prod. Zone

11. Sec., T., R., M., or BLK. and survey or area  
**SEC. 11, T12S, R23E**

14. Distance in miles and direction from nearest town or post office  
**65.64 MILES SOUTHEAST OF VERNAL, UTAH**

12. County or parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed location to nearest property or lease line, ft.  
**661'**  
(Also to nearest drig. Unit line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth  
**4217'**

20. Rotary or cable tools  
**ROTARY**

21. Elevations (show whether DF, RT, GR, etc.)  
**6004.9 FEET GRADED GROUND**

22. Approx. date work will start  
**UPON APPROVAL**

| 23. PROPOSED CASING AND CEMENTING PROGRAM |       |                |                 |               |                    |
|---|-------|----------------|-----------------|---------------|--------------------|
| SIZE OF HOLE                              | GRADE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12 1/4"                                   |       | 9 5/8"         | 32.30#          | 200 - 220'    | SEE 8 POINT PLAN   |
| 7 7/8"                                    |       | 4 1/2"         | 11.6#           | 4217'         | SEE 8 POINT PLAN   |

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

**CONFIDENTIAL**

**RECEIVED**

**JUN 27 2003**

DIV. OF OIL, GAS & MINING

McELVAIN OIL & GAS PROPERTIES, INC.  
WILL BE THE DESIGNATED OPERATOR  
OF THE SUBJECT WELL UNDER  
NATIONWIDE BOND # RLB 0004154

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Paul J. Smith* TITLE Agent DATE 9-23-2002

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_ **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
APPROVED BY *Thomas D. Leary* TITLE Assistant Field Manager Mineral Resources DATE 06/19/2003

**CONDITIONS OF APPROVAL ATTACHED**

02850514A

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: McElvain Oil & Gas Properties Inc.

Well Name & Number: HANGING ROCK FEDERAL 11-9

API Number: 43-047-34730

Lease Number: UTU - 57455

Location: NESE Sec. 11 TWN: 12S RNG: 23E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation water zone, identified at 505 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery  
All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL  
For The Surface Use Program Of The  
Application For Permit To Drill

- The operator has committed to suspend construction and drilling activities between November 15 and April 15 to protect crucial winter range for mule deer.
- A plastic liner is required in the reserve pit. Felt would not be required unless rocks are encountered or blasting is necessary.
- The pipeline shall be buried where it crosses the access road.
- A low water crossing shall be built where the access road crosses a drainage.
- The seed mix for this location shall be:

|                        |                             |             |
|------------------------|-----------------------------|-------------|
| Indian Ricegrass       | <i>Oryzopsis hymenoides</i> | 3 lbs./acre |
| Fourwing saltbush      | <i>Atriplex canescens</i>   | 3 lbs./acre |
| Needle and Threadgrass | <i>Stipa comata</i>         | 5 lbs./acre |
| Winterfat              | <i>Ceretooides lanata</i>   | 1 lb./acre  |

-All poundage is in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-57455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
HANGING ROCK FEDERAL 11-9

9. API NUMBER:  
4304734730

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
McElvain Oil & Gas Properties, Inc.

3. ADDRESS OF OPERATOR:  
1050 17th St., Ste. 710 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 893-0933

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2023' FSL, 661' FEL COUNTY: UINTAH  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 12S 23E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION              |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                   |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                        |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                              |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                              |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                             |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                             |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Extension Request</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

McElvain Oil & Gas Properties, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 10-27-03  
By: *[Signature]*

COPY SENT TO OPERATOR  
Date: 10-27-03  
Initials: CHD

RECEIVED  
OCT 21 2003  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *[Signature]* DATE 10/17/2003

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-34730  
**Well Name:** HANGING ROCK FEDERAL 11-9  
**Location:** 2023' FSL & 661' FEL, SEC. 11, T12S, R23E  
**Company Permit Issued to:** McELVAIN OIL & GAS PROPERTIES, INC.  
**Date Original Permit Issued:** 10/1/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

10/17/2003  
\_\_\_\_\_  
Date

Title: Agent

Representing: McElvain Oil & Gas Properties, Inc.

007

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
RIVER BEND UNIT

8. Well Name and No.  
RBU 14-14E

9. API Well No.  
43-047-34844

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

**CONFIDENTIAL**

2. Name of Operator  
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN  
E-Mail: Carla\_M\_Christian@dom.com

3a. Address  
14000 QUAIL SPRINGS PARKWAY, SUITE 600  
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)  
Ph: 405.749.5263  
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T10S R19E SESW 717FSL 1913FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Change to Original APD |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion request permission to change the total depth from 7,400' to 8,500'.

COPY SENT TO OPERATOR  
Date: 12-18-03  
Initials: CHD

Federal Approval of this  
Action is Necessary

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12-17-03  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #26060 verified by the BLM Well Information System  
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature Carla Christian  
(Electronic Submission)

Date 12/11/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

DEC 15 2003

DIVISION OF OIL, GAS, AND MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

1. Type of Well

Oil Well  Gas Well  Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600  
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)  
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

717' FSL & 1913' FWL, SE/SW, Section 14-10S-19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Riverbend Unit

8. Well Name and No.

RBU 14-14E

9. API Well No.

43-047-34844

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                   |   |  |
|---|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent  | <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                |
|   | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |
|   |  |   | <input type="checkbox"/> Water Shut-Off            |
|   |  |   | <input type="checkbox"/> Well Integrity            |
|   |  |   | <input checked="" type="checkbox"/> Other          |
|   |  |   | Spud Well  |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 12/15/03.

12/17/03 ran 12 jts. 13 3/8", J-55, 48#, ST&C 8rd csg., set @ 523'. Cemented w/465 sks Type "V", 2% Cacl2, .25#/sk Flocele, weight 15.60 ppg, yield 1.18 cuf/sk. Returned 30 bbls of cmt. to surface.

Per Sundry dated 12/11/03 Dominion requested to change TD to 8,500. Please see attached new Drilling Plan.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

*Carla Christian*

Date 1/8/2004

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY SENT TO OPERATOR  
Date: 1-23-04  
Initials: CNO

RECEIVED

JAN 13 2004

DIV. OF OIL, GAS & MINING

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 1/22/04

By: *Dave Duff*

Federal Approval Of This  
Action Is Necessary

**DRILLING PLAN**

CONFIDENTIAL

**APPROVAL OF OPERATIONS**

**Attachment for Permit to Drill**

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
 Oklahoma City, OK 73134  
**Well Location:** RBU 14-14E  
 717' FSL & 1913' FWL  
 Section 14-10S-19E  
 Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u>  | <u>Depth</u> |
|-------------------|--------------|
| Green River       | 1,310'       |
| Wasatch Tongue    | 4,220'       |
| Uteland Limestone | 4,550'       |
| Wasatch           | 4,710'       |
| Chapita Wells     | 5,610'       |
| Uteland Buttes    | 6,810'       |
| Mesaverde         | 7,910'       |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u>  | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Green River       | 1,310'       | Oil         |
| Wasatch Tongue    | 4,220'       | Oil         |
| Uteland Limestone | 4,550'       | Oil         |
| Wasatch           | 4,710'       | Gas         |
| Chapita Wells     | 5,610'       | Gas         |
| Uteland Buttes    | 6,810'       | Gas         |
| Mesaverde         | 7,910'       | Gas         |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u>  | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|--------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface      | 13-3/8"     | 48.0 ppf      | H-40         | STC          | 0'         | 500'          | 17-1/2"     |
| Intermediate | 8-5/8"      | 32.0 ppf      | J-55         | LTC          | 0'         | 2,200'        | 12-1/4"     |
| Production   | 5-1/2"      | 17.0 ppf      | MAV-80       | LTC          | 0'         | 8,500'        | 7-7/8"      |

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

RECEIVED

JAN 13 2004

**DRILLING PLAN**

**CONFIDENTIAL**

**APPROVAL OF OPERATIONS**

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

|    |   |           |
|----|---|-----------|
| 1. | Annular BOP                                 | 1,500 psi |
| 2. | Ram type BOP                                | 3,000 psi |
| 3. | Kill line valves                            | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes                                      | 3,000 psi |
| 6. | Casing, casinghead & weld                   | 1,500 psi |
| 7. | Upper kelly cock and safety valve           | 3,000 psi |
| 8. | Dart valve                                  | 3,000 psi |

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

| <u>Depths</u>   | <u>Mud Weight (ppg)</u> | <u>Mud System</u>                       |
|-----------------|-------------------------|---|
| 0' - 500'       | 8.4                     | Air foam mist, no pressure control      |
| 500' - 2,200'   | 8.6                     | Fresh water, rotating head and diverter |
| 2,200' - 8,500' | 8.6                     | Fresh water/2% KCL/KCL mud system       |

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradipt).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

**RECEIVED**

**JAN 13 2004**

**DIV. OF OIL, GAS & MINING**

**DRILLING PLAN**

**CONFIDENTIAL**

**APPROVAL OF OPERATIONS**

**12. CEMENT SYSTEMS**

**a. Surface Cement:**

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl<sub>2</sub> and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

**b. Intermediate Casing Cement:**

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

| Type | Sacks | Interval      | Density  | Yield    | Hole Volume | Cement Volume | Excess |
|------|-------|---------------|----------|----------|-------------|---------------|--------|
| Lead | 385   | 0'-1,700'     | 11.0 ppg | 3.82 CFS | 733 CF      | 1,466 CF      | 100%   |
| Tail | 370   | 1,700'-2,200' | 15.6 ppg | 1.20 CFS | 220 CF      | 440 CF        | 100%   |

**Lead Mix:** Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.  
 Water requirement: 22.95 gal/sack  
 Compressives @ 130°F: 157 psi after 24 hours

**Tail Mix:** Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
 Pump Time: 1 hr. 5 min. @ 90 °F.  
 Compressives @ 95 °F: 24 Hour is 4,700 psi

**c. Production Casing Cement:**

- Drill 7-7/8" hole to 8,500'±, run and cement 5 1/2".
- Cement interface is at 3,700', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

| Type | Sacks | Interval      | Density  | Yield    | Hole Volume | Cement Volume | Excess |
|------|-------|---------------|----------|----------|-------------|---------------|--------|
| Lead | 110   | 3,700'-4,700' | 11.5 ppg | 3.12 CFS | 173 CF      | 346 CF        | 100%   |
| Tail | 760   | 4,700'-8,500' | 13.0 ppg | 1.75 CFS | 664 CF      | 1328 CF       | 100%   |

Note: Caliper will be run to determine exact cement volume.

**Lead Mix:** Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.  
 Water requirement: 17.71 gal/sack  
 Compressives @ 130°F: 157 psi after 24 hours

**Tail Mix:** Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.  
 Water requirement: 9.09 gal/sack  
 Compressives @ 165°F: 905 psi after 24 hours

**13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: December 15, 2003  
 Duration: 14 Days

RECEIVED

JAN 13 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

008

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**McElvain Oil and Gas Properties, Inc.**

3a. Address

**1050 17th Street #1800 Denver, CO 80265**

3b. Phone No. (include area code)

**303-893-0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2023' FSL & 661' FEL Sec.11 T12S R23E**

5. Lease Serial No.

**UTU-57455**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Hanging Rock Fed #11-9**

9. API Well No.

**43-047-34730**

10. Field and Pool, or Exploratory Area

**Oil Springs**

11. County or Parish, State

**Uintah, UT**

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                 | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input type="radio"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input checked="" type="radio"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="radio"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>SPUD</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was spud on 10/31/2003 by Stubbs & Stubbs Oilfield.

Stubbs & Stubbs drilled 12 1/4" hole to 325'. Ran 9 5/8, 32.2#/ft, H-40, ST&C, new csg to 318'  
Ran 4 centralizers, Shoe and baffle one jt off bottom.

Rigged up Halliburton to cmt csg. Pumped 160 sks, Type 5 cmt, 2% CaCl, .25#/sk Flocele  
Cmt wt. 15.6 ppg, Yield 1.18 cuft/sk

Good returns throughout the job. Stopped 5 bbls short of displacement and checked to see  
if cmt would fall. Cmt started to fall. Waited 10 min and pumped 3 1/2 bbls.

Cmt sill falling. Waited 15 min and pumped 1/2 bbl, cmt sill falling waited 20 min and pumped  
1/2 bbl. Cmt still falling but slower. Waited 15 min and pumped last of the cmt. Bumped plug  
w/350 psi Cmt holding at surface.

**RECEIVED**  
**JAN 15 2004**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**John D. Steuble**

Title **Engineering Manager**

**DIV. OF OIL, GAS & MINING**

Signature

*John D. Steuble*

Date **1/12/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

010



**Dominion™**

# FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : RBU 14-14E

*43-049-34844 T105 R19E S-14*

Pages including cover page: 2

Date : 1/21/2004

Time : 12:16:44 PM

E-mail Address: Terri\_R\_Potter@dom.com  
 Phone Number: (405) 749-5256

RECEIVED  
 JAN 21 2004  
 DIV. OF OIL, GAS & MINING



# WELL CHRONOLOGY REPORT

# CONFIDENTIAL

**WELL NAME : RBV 14-14E**

 DISTRICT : ONSHORE WEST

 FIELD : NATURAL BUTTES 630

Event No: 1

 LOCATION : 717 FSL 1913 FWL SEC 14 T 10S R 19E

 COUNTY & STATE : UINTAH

UT

CONTRACTOR :

 WI % : AFE # : 0300167

 API # : 43-047-34844

 PLAN DEPTH 8,500 SPUD DATE : 12/18/03

 DHC : \$383,500

 CWC : \$438,500

 AFE TOTAL : \$822,000

 FORMATION : DRILL A 8500FT WELL

REPORT DATE: 01/17/04 MD: 655 TVD: 655 DAYS: 4 MW: 8.4 VISC: 27  
 DAILY: DC: \$22,995 CC: \$0 TC: \$22,995 CUM: DC: \$72,240 CC: \$0 TC: \$72,240  
 DAILY DETAILS MIRU RIG AND EQUIPMENT. THAW FROZEN LINES. PU BHA, RIH TAG CMT @ 456.91' KB. DRILL CMT, F.C., AND SHOE. DRILL 12-1/4" HOLE W/ KCL WATER F/ 523' TO 655' KB.

REPORT DATE: 01/18/04 MD: 1,915 TVD: 1,915 DAYS: 5 MW: 8.4 VISC: 27  
 DAILY: DC: \$12,855 CC: \$0 TC: \$12,855 CUM: DC: \$86,425 CC: \$0 TC: \$86,425  
 DAILY DETAILS DEVIATION SURVEY @ 586' KB = ZERO DEG. DRILL 12-1/4" HOLE W/ KCL WATER F/ 655' TO 1158' KB. DEVIATION SURVEY @ 1088' KB = ZEOR DEG. SERVICE RIG. DRILL 12-1/4" HOLE W/ KCL WATER F/ 1158' TO 1667' KB. DEVIATION SURVEY @ 1597' KB = 3/4 DEG. DRILL 12-1/4" HOLE W/ KCL WATER F/ 1667' TO 1915' KB.

REPORT DATE: 01/19/04 MD: 2,240 TVD: 2,240 DAYS: 6 MW: 8.4 VISC: 27  
 DAILY: DC: \$36,334 CC: \$0 TC: \$36,334 CUM: DC: \$149,444 CC: \$0 TC: \$149,444  
 DAILY DETAILS DRILL 12-1/4" W/ KCL WATER F/ 1915' TO 2216' KB. CIRCULATE, AND PUMP BRINE PILL. POOH TO DC'S, TALLY OFF 1 JT. TRIP IN HOLE. DRILL 12-1/4" HOLE W/ KCL WATER F/ 2216' TO 2240' KB. POOH LD 8" TOOLS. RIH W/ 50 JTS OF 8-5/8", 32#, J-55, 8RD CSG. TALLY = 2188', SET @ 2206' KB. RU HALLIBURTON AND CMT CSG W/ 350 SKS CBM LITE, STANDARD CBM LITE, 10.50 PPG, 4.16 YIELD, LEAD. 385 SKS TYPE "V", 2% CACL2, .25#/SK FLOCELE, 15.60 PPG, 1.15 YIELD, TAIL.  
 NOTE: GOOD RETURNS DURING DRILLING OPERATIONS, AND WHILE CEMENTING, UNTIL DISPLACEMENT, THEN ALL RETURNS WERE LOST. ND DIVERTER STACK, AND NU BOPE. TEST BOPE.

REPORT DATE: 01/20/04 MD: 3,131 TVD: 3,131 DAYS: 7 MW: 8.4 VISC: 27  
 DAILY: DC: \$24,540 CC: \$0 TC: \$24,540 CUM: DC: \$180,734 CC: \$0 TC: \$180,734  
 DAILY DETAILS FINISH BOPE TEST. INSTALL WEAR BUSHING. MU BHA, AND TRIP IN HOLE. SLIP AND CUT 100' OF DRLG LINE, AND INSTALL NEW DRLG RUBBER. TRIP IN HOLE W/ DP. DRILL F.C., SHOE, AND 10' OF NEW HOLE. F.I.T. 100# FOR 30 MINUTES. EMW = 9.27 PPG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 2216' TO 2781' KB. DEVIATION SURVEY @ 2714' = 3 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 2781' TO 3131' KB.

REPORT DATE: 01/21/04 MD: 4,341 TVD: 4,341 DAYS: 8 MW: 8.4 VISC: 27  
 DAILY: DC: \$32,180 CC: \$0 TC: \$32,180 CUM: DC: \$212,914 CC: \$0 TC: \$212,914  
 DAILY DETAILS DRILL 7-7/8" HOLE W/ KCL WATER F/ 3131' TO 3195' KB. CIRCULATE, AND PUMP BRINE PILL. HOOK UP FILL UP LINE. POOH FOR BIT. FUNCTION TEST BOPE. CHANGE BITS, AND TIH W. BIT #3. FILL PIPE, AND JET CELLAR. DRILL 7-7/8" HOLE W/ KCL WATER F/ 3195' TO 3354' KB. SERVICE RIG. WELD 4" VALVE ON TRIPLEX PUMP. DRILL 7-7/8" HOLE W/ KCL WATER F/ 3354' TO 3768' KB. DEVIATION SURVEY @ 3701' KB = 2 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 3768' TO 4341' KB.

RECEIVED  
 JAN 21 2004  
 DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

009

ENTITY ACTION FORM

Operator: McElvain Oil & Gas Properties Operator Account Number: N 2100  
 Address: 1050 17th St. Suite 1800  
city Denver  
state CO zip 80265 Phone Number: (303) 893-0933 x302

Well 1

| API Number            | Well Name               | QQ                | Sec       | Twp | Rng                              | County |
|-----------------------|-------------------------|-------------------|-----------|-----|----------------------------------|--------|
| 4304734730            | Hanging Rock Fed. #11-9 | NESE              | 11        | 12S | 23E                              | Uintah |
| Action Code           | Current Entity Number   | New Entity Number | Spud Date |     | Entity Assignment Effective Date |        |
| A                     | 99999                   | 14016             | 10/31/03  |     | 1/29/04                          |        |
| Comments: <u>MURD</u> |                         |                   |           |     |                                  |        |

Well 2

| API Number            | Well Name               | QQ                | Sec       | Twp | Rng                              | County |
|-----------------------|-------------------------|-------------------|-----------|-----|----------------------------------|--------|
| 4304735083            | Hanging Rock Fed. #7-14 | SESW              | 7         | 12S | 24E                              | Uintah |
| Action Code           | Current Entity Number   | New Entity Number | Spud Date |     | Entity Assignment Effective Date |        |
| A                     | 99999                   | 14017             | 10/13/03  |     | 1/29/04                          |        |
| Comments: <u>MURD</u> |                         |                   |           |     |                                  |        |

Well 3

| API Number  | Well Name                | QQ                | Sec       | Twp | Rng                              | County |
|-------------|--------------------------|-------------------|-----------|-----|----------------------------------|--------|
| 4304735085  | Hanging Rock Fed. #12-15 | SWSE              | 12        | 12S | 23E                              | Uintah |
| Action Code | Current Entity Number    | New Entity Number | Spud Date |     | Entity Assignment Effective Date |        |
| A           | 99999                    | 14018             | 10/29/03  |     | 1/29/04                          |        |
| Comments:   |                          |                   |           |     |                                  |        |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

John Steuble

Name (Please Print)

*John Steuble*

Signature  
Engineer

1/26/2004

Title

Date

(52000)

RECEIVED

JAN 27 2004

DIV. OF OIL, GAS & MINING

## NOTICE

CONFIDENTIAL

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log, *Drilling Reports*
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: MCELVAIN OIL & GAS PROPERTIES INC

Today's Date: 05/10/2004

| Well:                                     | API Number: | Drilling Commenced: |
|---|-------------|---------------------|
| HANGING ROCK FED 7-14<br>T12S R24E SEC 07 | 4304735083  | 10/13/2003          |
| HANGING ROCK FED 12-15<br>T12S 23E SEC 12 | 4304735085  | 10/29/2003          |
| HANGING ROCK FED 11-9<br>T12S R23E SEC 11 | 4304734730  | 10/31/2003          |

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-57455

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Hanging Rock Fed #11-9

9. API Well No.  
43-047-34730

10. Field and Pool, or Exploratory Area  
Oil Springs

11. County or Parish, State  
Uintah, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**McElvain Oil & Gas Properties, Inc.**

3a. Address  
**1050 17th St., Suite 1800, Denver, CO 80265**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2023' FSL & 661' FEL Sec. 11 T12S R23E**

CONFIDENTIAL

3b. Phone No. (include area code)  
**303-893-0933**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                 | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input type="radio"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                        |
| <input checked="" type="radio"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                        |
| <input type="radio"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Status Update</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Waiting on rig.  
No activity.

RECEIVED  
RECEIVED  
JUN 01 2004  
JUN 01 2004  
DIV. OF OIL, GAS & MINING  
O&G MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **John D. Steuble** Title **Engineering Manager**

Signature *John D. Steuble* Date **5/27/04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

CONFIDENTIAL

2. Name of Operator

**McElvain Oil & Gas Properties, Inc.**

3a. Address

1050 17th St., Suite 1800, Denver, CO 80265

3b. Phone No. (include area code)

303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2023' FSL & 661' FEL Sec. 11 T12S R23E

5. Lease Serial No.

UTU-57455

6. If Indian, Allottee or Tribe Name

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8. Well Name and No.

Hanging Rock Fed #11-9

9. API Well No.

43-047-34730

10. Field and Pool, or Exploratory Area

Oil Springs

11. County or Parish, State

Uintah, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                 | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
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| <input checked="" type="radio"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                        |
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Waiting on rig.  
No activity.

RECEIVED  
JUN 03 2004

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John D. Steuble

Title Engineering Manager

DIV. OF OIL, GAS & MINING

Signature

*John D. Steuble*

Date 6/1/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-57455**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Hanging Rock Fed #11-9**

9. API Well No.  
**43-047-34730**

10. Field and Pool, or Exploratory Area  
**Oil Springs**

11. County or Parish, State  
**Uintah, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

CONFIDENTIAL

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**McElvain Oil & Gas Properties, Inc.**

3a. Address  
**1050 17th St., Suite 1800, Denver, CO 80265**

3b. Phone No. (include area code)  
**303-893-0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2023' FSL & 661' FEL Sec. 11 T12S R23E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                 | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input type="radio"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                        |
| <input checked="" type="radio"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                        |
| <input type="radio"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Status Update</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Waiting on rig.  
No activity.

RECEIVED

AUG 02 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **John D. Steuble** Title **Engineering Manager**

Signature  Date **7/28/04**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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|   |                        |
|---|------------------------|
| 5. Lease Serial No.                         | UTU-57455              |
| 6. If Indian, Allottee or Tribe Name        |                        |
| 7. If Unit or CA Agreement, Name and/or No. |                        |
| 8. Well Name and No.                        | Hanging Rock Fed #11-9 |
| 9. API Well No.                             | 43-047-34730           |
| 10. Field and Pool, or Exploratory Area     | Oil Springs            |
| 11. County or Parish, State                 | Uintah, UT             |

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

CONFIDENTIAL

|  |  |
|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  |
| 2. Name of Operator<br><b>McElvain Oil and Gas Properties, Inc.</b>  |  |
| 3a. Address<br><b>1050 17th Street #1800 Denver, CO 80265</b>  | 3b. Phone No. (include area code)<br><b>303-893-0933</b> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>2023' FSL &amp; 661' FEL Sec.11 T12S R23E</b>       |  |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                 | TYPE OF ACTION                                |   |   |   |
|--|---|---|---|---|
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| <input checked="" type="radio"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity |
| <input type="radio"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

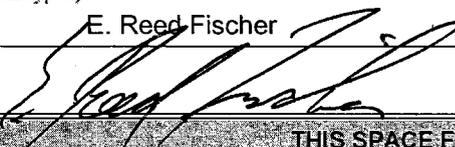
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well's initial sale of gas began on Friday, October 1, 2004 into the Canyon Gas Resources pipe line. The well was tested to the gas sales line for a combined total of approximately 1 3/4 days over a 5 day period from the Wasatch formation.

The well was subsequently plugged back and recompleat in a separate Wasatch formation and placed down line for continuous sales on Friday, October 8, 2004.

The well is selling approximately 950 MCFGD, no oil or condensate, and approximately 1 BWPD.

RECEIVED  
OCT 18 2004

|   |   |                           |                     |
|---|---|---------------------------|---------------------|
| 14. I hereby certify that the foregoing is true and correct |   | DIV. OF OIL, GAS & MINING |                     |
| Name (Printed/Typed)  | E. Reed Fischer   | Title                     | Operations Engineer |
| Signature   |  | Date                      | 10/13/04            |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

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(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**015**

5. Lease Serial No.  
UTU-57455

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Hanging Rock Fed #11-9

9. API Well No.  
43-047-34730

10. Field and Pool, or Exploratory Area  
Oil Springs

11. County or Parish, State  
Uintah, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**McElvain Oil and Gas Properties, Inc.**

3a. Address  
**1050 17th Street #1800 Denver, CO 80265**

3b. Phone No. (include area code)  
**303-893-0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2023' FSL & 661' FEL Sec.11 T12S R23E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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|---|---|---|--|---|
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| <input type="radio"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="radio"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

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Produced water will be stored in a tank on location and then trucked to one of the following state approved disposal facilities.

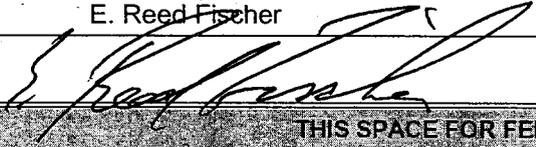
- LaPoint Recycle & Storage      Sec. 12, T5S-R19E    Uintah County, Utah
- MC & MC                              Sec. 12, T6S-R19E    Uintah County, Utah
- Ace Disposal                        Sec. 2, T6S-R20E    Uintah County, Utah
- R.N. Industries                    Sec. 5, T9S-R22E    Uintah County, Utah

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

RECEIVED

OCT 18 2004

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **E. Reed Fischer**

Signature 

Title **Operations Engineer    DIV. OF OIL, GAS & MINING**

Date **10/13/04**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

**016 WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
**UTU-57455**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
**McElvain Oil and Gas Properties, Inc.**

**CONFIDENTIAL**

7. Unit or CA Agreement Name and No.  
**Hanging Rock WS MV**

3. Address  
**1050 17th Street, Suite 1800 Denver, Colorado 80265**

3a. Phone No. (include area code)  
**303.893.0933**

8. Lease Name and Well No.  
**Hanging Rock Federal 11-9**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2023' FSL & 661' FEL Sec. 11, T12S-R23E (NESE, Sec. 11)**

At top prod. interval reported below **same**

At total depth **same**

**CONFIDENTIAL**  
**PERIOD EXPIRED**  
**ON 10-30-05**

9. API Well No.  
**43-047-34730**

10. Field and Pool, or Exploratory  
**Oil Springs**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 11, T12S-R23E**

12. County or Parish **Utah** 13. State **Utah**

14. Date Spudded

**8/26/2004**

15. Date T.D. Reached

**8/29/2004**

16. Date Completed

D & A  Ready to Prod.  
**9/30/2004**

17. Elevations (DF, RKB, RT, GL)\*

**6017' KB, 6005' GL**

18. Total Depth: **MD4246**  
**TVD4246**

19. Plug Back T.D.: **MD3990**  
**TVD 3990**

20. Depth Bridge Plug Set: **MD4025**  
**TVD4025**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**(Platform Express) Density/Neutron/Induction/SP/GR/CAL + Hole Vol & CB**

22. Was well cored?  No  Yes (Submit analysis)

Was DST run?  No  Yes (Submit report)

Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top*  | Amount Pulled  |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|--------------|----------------|
| 12 1/4    | 9.625/H40  | 32.3        | 12       | 328         | NA                   | 160 Type V                  | 34                | Surface      | 0              |
| 7 7/8     | 4.5/J55    | 11.6        | 12       | 4222        | 2205                 | 450 sx AG                   | 122               | 2205-1st Stg | 0              |
|           |            |             |          |             |                      | 155 sx Lite                 | 106               | 1940 to Surf | 2nd Stage Lead |
|           |            |             |          |             |                      | 50 sx Neat                  | 10                | DV to 1940   | 2nd Stage Tail |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 3542           | 3530              |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation  | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status            |
|------------|------|--------|---------------------|-------|-----------|-------------------------|
| A) Wasatch | 3570 | 3580   | 4044 - 4049         | 0.35" | 20        | Below CIBP & Cmt @ 3990 |
| B)         |      |        | 3820 - 3824         | 0.35" | 16        | Below CIBP & Cmt @ 3765 |
| C)         |      |        | 3570 - 3580         | 0.41  | 40        | Producing               |
| D)         |      |        |                     |       |           |                         |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 4044 - 4049    | No breakdown or stimulation. (Production Interval A - below)                          |
| 3820 - 3824    | 3% KCl water breakdown (4 bbls into formation total).                                 |
| 3570 - 3580    | No breakdown or stimulation. Zone produces naturally. (Production Interval B - below) |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity                | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|----------------------------|-------------------|
| 10/01/04            | 10/01/04          | 24           | →               | 0       | 178     | 0         |                       | 0.60                       | Flowing           |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status                |                   |
| 64/64               | SI 190            | 260          | →               | 0       | 178     | 0         |                       | Abandoned under CIBP & Cmt |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity      | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|------------------|-------------------|
| 10/07/04            | 10/20/04          | 24           | →               | 0       | 850     | 1         |                       | 0.60             | Flowing           |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status      |                   |
| 24/64               | 235               | Pkr          |                 | 0       | 850     | 1         |                       | Flowing to Sales |                   |

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**OCT 26 2004**  
**DIV. OF OIL, GAS & MINING**

3b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              |                      |         |         |           |                       |             |                   |
|                     | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |

3c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              |                      |         |         |           |                       |             |                   |
|                     | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation     | Top     | Bottom | Descriptions, Contents, etc.          | Name | Top Meas. Depth |
|---------------|---------|--------|---------------------------------------|------|-----------------|
| Green River   | Surface | 2568   | Sand and Shale                        |      |                 |
| Uteland Butte | 2568    | 2664   | Limestone, Sand and Shale             |      |                 |
| Wasatch       | 2664    | 4166   | Sand, Shale and gas in producing zone |      |                 |
| Mesaverde     | 4166    |        | Sand and Shale                        |      |                 |

2. Additional remarks (include plugging procedure):

Please see attached completion report summary.

3.5 to 4.0 sacks of cement was dumpballed in 2 runs over both CIBPs (approximately 35' of cement coverage) set @ 4,025' and 3,800'.

Hard copies of open-hole logs previously mailed. LAS (electronic copy of OH logs) emailed to Vernal BLM office. CBL log enclosed.

3. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
- 5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other: \_\_\_\_\_

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) E. Reed Fischer Title Operations Engineer

Signature  Date 10/21/04

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|  |  |
|--|--|
| <b>Well Name: HANGING ROCK FEDERAL 11-9</b>  | <b>Operator: McElvain Oil &amp; Gas Properties</b> |
| <b>Location: NE/SE Of Sec.11, T12S, R23E</b> | <b>County: Uintah County, Utah</b>                 |
| <b>Date W/O: 10/10/03</b>                    | <b>API No.: 43-047-34730</b>                       |
| <b>RIG: Excell Drilling Co. #14</b>          | <b>Supervisor: JIM HOCH</b>                        |
| <b>Type of work: Drilling</b>                | <b>Commenced Drilling: 8/23/04</b>                 |

**10/28/03** Shot small section of the pit on Monday Oct. 27, 2003. One cat working on pit. Location should be finished by the end of the week. Stubbs and Stubbs will drill surface, install pit liner and cellar ring next week.

**10/30/03** Stubbs and Stubbs drilled 12 ¼" hole to 300 + ft. Will run 9 5/8 csg today and cement same.

**11/02/03** Stubbs and Stubbs finished drilling 12 ¼" hole to 325". Ran 9 5/8, 32.2#/ft, H-40, ST&C, new csg to 318'. Halliburton on location to cmt surface csg. Rigged up Halliburton on location to cmt csg. Pumped 160 sks, Type 5 cmt, 2% CaCl, .25#/sk Flocele. Cmt wt. 15.6 ppg, Yield 1.18 cuft/sk. Good returns through out the job. Stopped 5 bbls short of displacement and checked to see if cmt would fall. Cmt started to fall. Waited 10 min and pumped 3 ½ bbls. Cmt still falling. Waited 15 min and pumped ½ bbl, cmt still falling. Waited 20 min and pumped ½ bbl. Cmt still falling but slower. Waited 15 min and pumped last of the cmt. Bumped plug w/ 350 psi Cmt holding at surface. Stubbs and Stubbs will install cellar ring on Monday 11/3/03. Wood Group will install csg head on Tue 11/4/03.

**8/23/04** Repair Rig. Nipple up. Drill Mouse hole and Rat hole.

**8/24/04** Test B.O.P. Test all valves on choke manifold, blind rams, pipe rams, kill line valves, upper kelly cock, safety valve, stand pipe valves. Check accumulator. Repair Rig: rotary table hub.

**8/25/04** Repair Rig: rotary table hub.

**8/26/04** Repair rig: rotary hub. Drill Cement: 260' to 290'. Drill float collar and plug @ 290', shoe @ 325'. Drill formation: 325' to 1306'. Present TD: 1306' KB Progress 24 Hours: 1046'

**8/27/04** Drilling Formation: 1306' to 1810'. Install rotating head rubber. Drilling Formation: 1810' to 2120'. Attempt to run survey: Teledrift not working. Drilling: 2120' to 2156'. Attempt to run survey: Teledrift not working.

|                                       |   |
|---------------------------------------|---|
| Well Name: HANGING ROCK FEDERAL 11-9  | Operator: McElvain Oil & Gas Properties |
| Location: NE/SE Of Sec.11, T12S, R23E | County: Uintah County, Utah             |
| Date W/O: 10/10/03                    | API No.: 43-047-34730                   |
| RIG: Excell Drilling Co. #14          | Supervisor: JIM HOCH                    |
| Type of work: Drilling                | Commenced Drilling: 8/23/04             |

Drilling: 2156' to 2185'. Work pipe to get Teledrift to work: survey 2150' 1°.  
 Drilling: 2185' to 2618'.  
 Background Gas 10 - 20 units / Connection gas: 5 - 20 units, high 300 units  
 Present TD: 2618' KB Progress 24 Hours: 1312'

8/28/04 Drilling: 2618' to 4060'.  
 Gas Shows: 3120' - 3145' 1409 units / background gas 10 units  
 3404' - 3424' 1518 units / background gas 10 units.  
 3528' - 3543' 3224 units / background gas 10 units  
 3809' - 3817' 691 units / background gas 10 units  
 Present TD: 4060' KB Progress 24 Hours: 1442'

8/29/04 Drilling: 4060' to 4240'. Circulate and condition mud. Short trip to collars.  
 Tight hole, 2019' to 1753'. TIH, wash through tight hole. Circulate and  
 condition mud. TOOH to log. Log well bore with Schlumberger.  
 Present TD: 4240' KB Progress 24 Hours: 180'

8/30/04 Log with Schlumberger, RD loggers. TIH Circulate and condition hole.  
 TOOH, laying down D.P. and D.C.s. RU to run 4 1/2" J-55 11.6# casing,  
 run same. RU to cement with Halliburton. Cement first stage. Open DV  
 tool, circulate 41 barrels cement to surface. Circulate and condition hole.  
 Cement 2nd stage: 25 bbls cement to surface. Set 4 1/2" casing slips. Casing  
 set at 4222'.  
 (Stage 1) 450 sx. Prem AG 300, 2%gel., 5% Halad-9, .3% DFR-3, 2%  
 Microbond, .1% Super CBL, Yield 1.52 / 14.2 ppg.  
 (Stage 2) 155 sx. Hifill Mod, 16% gel, 1% EX-1. 3%sat (BWOC) 2% HR-  
 7, 5#sk. Gilsonite, yield 3.85 / 11. ppg.  
 (Stage 3) 50 Sx Prem AG 300, NEET Yield 1.15 / 15.8 ppg.  
 Present TD: 4240' KB

8/31/04 Nipple down. Clean mud pits. Release rig at 11:00, 8/31/04.  
 Present TD: 4240' KB

|                                       |   |
|---------------------------------------|---|
| Well Name: HANGING ROCK FEDERAL 11-9  | Operator: McElvain Oil & Gas Properties |
| Location: NE/SE Of Sec.11, T12S, R23E | County: Uintah County, Utah             |
| Date W/O: 10/10/03                    | API No.: 43-047-34730                   |
| Type of work: Completion              | Supervisor: Marcus Wolfe                |

9/26/04 M.I.R.U.S.U. Broke down well head. Nipped up BOP. Spotted rig tank, pump, and swivel. TIH w/bit, sub, 6 dill collars, sub and 64 jts. of tubing. Tagged @ 2192'. Pulled 2 jts. Shut well in, shut down for day.

**By phone at 14:00, Ed Forsman approved rig move in on 9/25/04.**

9/27/04 Had safety meeting. Started all equipment. RU swivel, lines to tank, well and swivel. Drill out 13' of cement to top of DV tool. Drilled out DV tool @ 2205'. Laid down swivel. TIH w/62 jts. Tagged bottom @ 4174'. Circulated hole w/60 bbls. of 3% KCl (cap. 58 bbls.). TOOH w/126 jts., sub, 6 Dc., sub, bit. Load hole w/3% KCl and pressure tested to 500 psi. No pressure lost. Shut well in, shut down for day. Wire line set up for am.

9/28/04 Had safety meeting. Wire-Line on location. Started rig. TIH w/wire-line, logged from PBSD to 100'. RD wire-line. Pressure tested casing, BOP to 2500 psi. for 15 min., no leaks. No loss in pressure. RU tools to TIH. TIH w/128 jts. and x-nipple. EOT @ 4055'. RU swab tool. TIH w/swab. IFL @ surface. Swabbed well down to 3500'. TOOH w/tubing. RU wire-line. **TIH w/3 7/8" perf gun, 5' x 4 spf. 90\*, deep penetration shots.** Ran strip, correlated w/open hole log and cased hole log dated 9/28/04. **Shot zone from 4044' to 4049'**, well had good blow on casing. TIH w/x-n nipple, 6' sub, packer, 1jt., x-nipple, 126 jts. Set packer; tubing kicked off. Flowed well up tubing, ending pressure 10 psi. through 2" line, recovered 2 bbls. Shut well in, shut down for day.

9/29/04 Had safety meeting. SITP: 1440 psi. SICP: 0 psi. Open well up on 24/64" choke to tank, pressure dropped to 0 psi. Fluid at surface, unloaded 2 bbls. Flowed well to tank. Pressures as follows:

|       |        |          |
|-------|--------|----------|
| 8:45  | 65 psi | no fluid |
| 9:00  | 70 psi | no fluid |
| 9:15  | 70 psi | no fluid |
| 9:30  | 75 psi | no fluid |
| 9:45  | 80 psi | no fluid |
| 10:00 | 80 psi | no fluid |
| 10:30 | 80 psi | no fluid |
| 11:00 | 85 psi | no fluid |
| 11:30 | 85 psi | no fluid |

|  |  |
|--|--|
| <b>Well Name: HANGING ROCK FEDERAL 11-9</b>  | <b>Operator: McElvain Oil &amp; Gas Properties</b> |
| <b>Location: NE/SE Of Sec.11, T12S, R23E</b> | <b>County: Uintah County, Utah</b>                 |
| <b>Date W/O: 10/10/03</b>                    | <b>API No.: 43-047-34730</b>                       |
| <b>Type of work: Completion</b>              | <b>Supervisor: Marcus Wolfe</b>                    |

Pulled choke, blew tubing down, released packer. Pulled 2 jts. Flanged up well. Well kicked off/flowing mist during BOP removal. Let well flow to tank thru 2", flowing light mist, recovered 1 bbl. Flowed well to tank on 3/8" choke. Ending pressures: TP: 80 psi. CP: 80 psi. Shut well in, shut down for days off. End of tubing is 4006'. Packer is not set.

**9/30/04** SITP: 1500 psi. SICP: 1550 psi. Battery Complete. Pipe line connected and preparing to pressure test. End of tubing is 4006'. Packer is not set.

**10/1/04** SITP: 1490 psi. SICP: 1560 psi. Turn well to sales on 64/64" choke into 210 psi line @ 9:45 A.M. on 10/1/04. No liquids are being produced to the tank. At 13:00 hrs well flowing @ 220 MCFGD into 204 psia line pressure at 190 psig FTP and 230 psig SICP. No liquids produced to tank.

**10/2/04** FTP: 180 psig. SICP: 260 psig. Sales line pressure: 205 psia. Well sold 178 MCFG last 24 hours and produced no liquids to the tank. Rate at report time was 0 MCFGD. Bypass to tank and well produced no fluids. SI well to build pressure.

**10/3/04** SITP: 850 psig. SICP: 850 psig. Well sold 13 MCFG last 24 hours prior to SI. No liquids produced to the tank. Kept well SI to build pressure and will re-open to sales on Monday, October 4th.

**10/4/04** SITP: 980 psig. SICP: 1010 psig. Sales line pressure: 195 psia. Well SI past 24 hours and had no sales. Open well to sales on 64/64" choke with starting pressures of 980/1010 psi.

**10/5/04** FTP: 170 psig. SICP: 250 psig. Sales line pressure: 201 psi. Well sold 51 MCFG past 24 hours but produced no liquids to tank. All sales on 64/64" choke. Rig work will resume on Wednesday, October 6th.

**10/6/04** Had Safety meeting. SICP: 260 psi. Open TP: 160 psi. Flowing @ 0 mcf/d. Sold 3.3 mcf/d 10/05/04. Nipple down wellhead, nipple up BOP. TOOH w/tubing and BHA. RU wire-line. TIH w/CIBP, set @ 4025'. Ran strip, (correlated w/cased hole log dated 09/28/04). RU dump bailer, made 2 run w/4 sx. cement, top of cap est. about 3990'. RU. TIH w/perf/gun 6' x 3 7/8", 4' of shots @ 90\* phasing, 0.35" deep penetrating shots. Correlated w/open hole log, crossed w/cased hole log, ran collar strip. Perforated well at 3820' to 3824'. TIH w/x-n nipple, 6' sub, packer, 1 jt. X-nipple, 122 jts. Set packer at 3870'. Tested CIBP. Test was good: 2500 psi for 15 min. Pulled 2 jts.

|                                       |   |
|---------------------------------------|---|
| Well Name: HANGING ROCK FEDERAL 11-9  | Operator: McElvain Oil & Gas Properties |
| Location: NE/SE Of Sec.11, T12S, R23E | County: Uintah County, Utah             |
| Date W/O: 10/10/03                    | API No.: 43-047-34730                   |
| Type of work: Completion              | Supervisor: Marcus Wolfe                |

Set packer. Loaded hole w/8 bbls. Pumped break down, well broke @ 2500 psi. 1/2 bbl. per min, to 1800 psi. at 1 bbl. per min. Pumped 4 bbls. past the perms. ISP 1500 psi. Flowed back 1 bbl. RU swab tools. IFL @ surface. FFL 3800'. Recovered 15 bbls. total. Made 4 runs total, well on vacuum after each run. Killed rig, shut well in, shut down for day. TLTR: 19 bbls. TLR: 16 bbls.

**10/7/04** Had safety meeting. Start rig. TSIP: 140 psi. CSIP: 0 psi. RU swab. IFL 3300'. Recovered 2 bbls. Well was on vacuum after run. TOOH w/6 jts. Laying down, 114 jts. in stands and nipples, sub and packer. RU wire line, CIBP. TIH w/CIBP, ran strip, correlated w/cased hole log 09/28/04. Set CIBP @ 3800'. TOOH w/wire line, loaded w/44 bbls., tested plug to 2000 psi. for 15 min., no loss in pressure. TIH w/seating nipple, 110 jts. RU swab tools. INF @ surface, FFL 2000'. Recovered 30 bbls. RD swab tools. TOOH w/tubing and seating nipple. **TIH w/dump bailer, made 2 runs & dumped 4 sx. of cement on CIBP. New PBTD est. 3765'.** RU, one three gun run, 1-10', 1-4', 1-4', all three were 22.7 gram , **0.35 holes**, 120\* phasing. Deep penetration charges **4 shots per/ foot. Shot 1 zone @ 3570' to 3580'.** Fluid level 1950'. Well came in unloading fluid to surface, riser flange was leaking. TOOH w/guns, tighten flange. ISIP 900 psi. RD wire-line guns and tools. RU to sale well. SIP 1340 psi. Unloaded well, choked back to go down line, pressure @ 550 psi, 1200 mcf. Left well going. Shut down for day.

**10/8/04** Had safety meeting, start rig. CP: 550 psi. RU wire-line, RU glass disc sub, 4 sub, x-n nipple, packer, on/off tool, and setting tool. TIH w/BHA. Ran strip log, tied in w/cased hole log. **Set packer @ 3530'.** RD wire-line. TIH w/on/off tool, 1 jt. x-n nipple, 109 jts., 1-8' sub, 1jt., hanger sub. Nipple down BOP, flanged up wellhead, dropped 1" x 58" bar, did not break glass disc. RU sand-line. TIH w/sinker bar, jars. Broke glass disc, well pressured up to 1280 psi. RDSUMO. **Turn well on @ 1400 mcf., CP: 550 psi., 10/8/04.** End of report. Tubing String as follows:

|               |       |
|---------------|-------|
| Hanger Flange |       |
| 1 jt.         |       |
| 1-8' sub      |       |
| 109 jts.      |       |
| X-nipple      | 3495' |
| 1 jt.         | 3527' |
| On/Off tool   | 3528' |
| Packer        | 3536' |
| X-n nipple    | 3537' |
| 4' sub        | 3541' |
| Glass Disc    | 3542' |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAR 11 2005

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

017

5. Lease Serial No. **UTU-57455**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Hanging Rock Fed #11-9**

9. API Well No.  
**43-047-34730**

10. Field and Pool, or Exploratory Area  
**Oil Springs**

11. County or Parish, State  
**Uintah, UT**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**McElvain Oil and Gas Properties, Inc.**

3a. Address  
**1050 17th Street #1800 Denver, CO 80265**

3b. Phone No. (include area code)  
**303-893-0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2023' FSL & 661' FEL Sec.11 T12S R23E**

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                   |   |   |   |
|---|--|---|---|---|
| <input checked="" type="radio"/> Notice of Intent | <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                           |
| <input type="radio"/> Subsequent Report           | <input checked="" type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity                           |
| <input type="radio"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input checked="" type="checkbox"/> Other <u>Pull Packer. Add</u> |
|   | <input type="checkbox"/> Change Plans            | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  | <u>Perforations. Possibly</u>                                     |
|   | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       | <u>acidize new perforations</u>                                   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain Oil and Gas Properties intends to pull the production packer and add perforations to the currently completed Wasatch Zone. After removal of the wire line set/tubing retrievable production packer, 8 feet of perforations from 3,547 to 3,551' and from 3,554 to 3,558' will be added to the existing perforations from 3,570-80'. Following the perforating operation, and depending on the well response, the 8' of new perforations may be isolated and acidized with approximately 500 gals of 15% HCL acid utilizing ball sealers. The spent acid will be swabbed to a tank and hauled to disposal. The well will be placed back on production through tubing with no packer, producing from a gross interval of 3,551 to 3,580'.

McElvain would like to start this work as soon as a suitable service rig can be obtained, estimated at the end of March, 2005.

COPY SENT TO OPERATOR

Date: 3-14-05  
Initials: CRD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**E. Reed Fischer**

Title **Operations Engineer**

Signature

Date **March 9, 2005**

THIS SPACE FOR FEDERAL OR STATE APPROVAL BY THE  
**Utah Division of Oil, Gas and Mining**

Approved by

Title **Oil, Gas and Mining**

Date

Federal Approval Of This  
Action Is Necessary

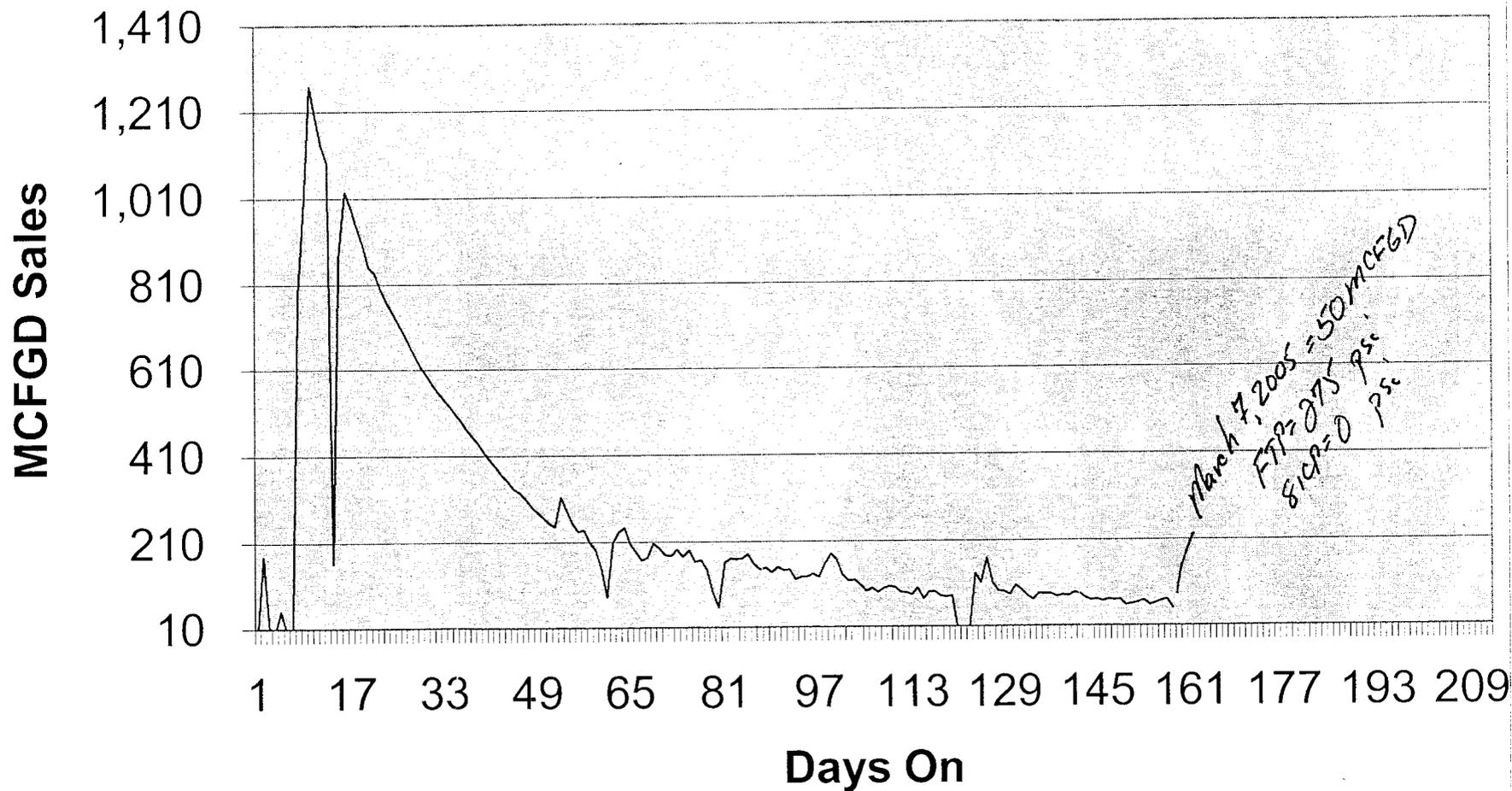
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 3/11/05  
BY: [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

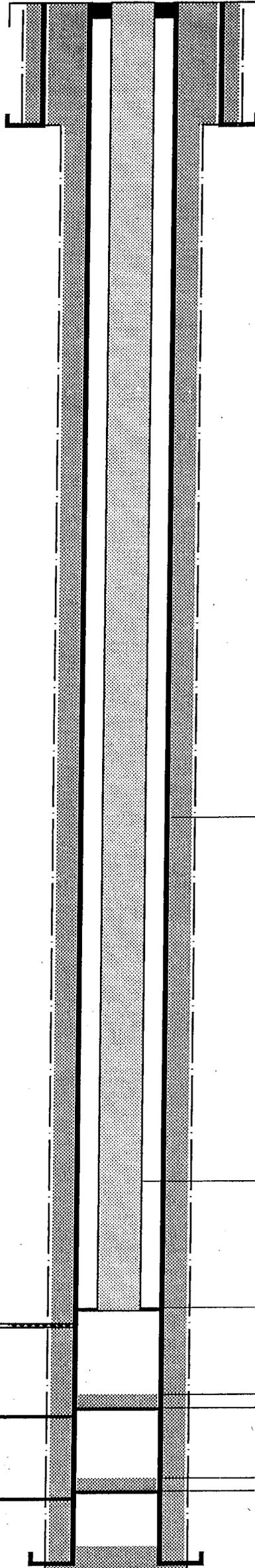
# HRF #11-9 Daily Gas Sales



Hanging Rock Fed 11-9

NESE Sec 11 T12S-R23E  
 Uintah County Utah  
 API # 43-047-34730  
 Wellbore asof 10/2004

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SURFACE CASING in 12 1/4" hole  
 9 5/8" 32.3# H40 @ 328'  
 Cement w/160 sx Howco Type V  
 15.6 ppg  
 Circulated & Cemented to Surface

'X' Nipple @ 3495  
 On/Off Tool @ 3528  
 Arrow 1X WL set Pkr 3530  
 'XN' Nipple @ 3537  
 Glass Disk sub @ 3542 EOT

2 Stage Cement tool @ 2205

2 3/8" 4.7# J55 @ 3536'  
 1 jt. 1-8' sub. 109 jts. 'X' 1 jt  
 On/Off Tool. Pkr. 'XN' 4' sub. Disc  
 Packer w/On-Off WL set @ 3528

1200 MCFGD Natural Perfs 3570-3580

Arrow WL set 1X Packer  
 On/Off Tool above packer

KCL BD#1 - Tight Perfs 3820-3824

Top Cmt Cap at 3765  
 CIBP @ 3800  
 Dumpbail 4 sx cmt on CIBP  
 Cement Cap 3765 to 3800

170 MCF Nat - Lmtd Perfs 4044-4049

Top Cmt Cap at 3990  
 CIBP @ 4025 w/4 sacks Cmt  
 Cement Cap 4025 to 3990

PBTD: 4175'

TD: 4240'

Diagram: 0' to 4240'  
 VERT Scale: 1"=343'

PRODUCTION CASING in 7 7/8" hole  
 4 1/2" 11.6# J55 @ 4222'  
 Cemented in 2 Stages  
 1st stage 450 sx AG300 @ 1.52 yield  
 2nd Stg 155 sx 3.85 yield & 50 sx  
 1st Stage Cement Top @ 2205  
 2nd Stage Tail Cement top @ 1940  
 2nd Stage Lead Cement Top @ Surface

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
**UTU-57455**

1a. Type of Well  Oil Well  Gas Well  Dry Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
**McElvain Oil and Gas Properties, Inc.**

7. Unit or CA Agreement Name and No.  
**Hanging Rock WS MV**

3. Address **1050 17th Street, Suite 1800 Denver, Colorado 80265**  
3a. Phone No. (include area code) **303.893.0933**

8. Lease Name and Well No.  
**Hanging Rock Federal 11-9**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **2023' FSL & 661' FEL Sec. 11, T12S-R23E (NESE Sec. 11)**

9. API Well No.  
**43-047-34730**

10. Field and Pool, or Exploratory  
**Oil Springs**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 11, T12S-R23E**

12. County or Parish **Uintah** 13. State **Utah**

At top prod. interval reported below **same**

At total depth **same**

14. Date Spudded **8/26/2004** 15. Date T.D. Reached **8/29/2004** 16. Date Completed  D & A  Ready to Prod. **9/30/2004**

17. Elevations (DF, RKB, RT, GL)\*  
**6017' KB, 6005' GL**

18. Total Depth: MD **4246** TVD **4246** 19. Plug Back T.D.: MD **3990** TVD **3990** 20. Depth Bridge Plug Set: MD **4025** TVD **4025**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**(Platform Express) Density/Neutron/Induction/SP/GR/CAL + Hole Vol & CB**  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top*  | Amount Pulled  |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|--------------|----------------|
| 12 1/4    | 9.625/H40  | 32.3        | 12       | 328         | NA                   | 160 Type V                  | 34                | Surface      | 0              |
| 7 7/8     | 4.5/J55    | 11.6        | 12       | 4222        | 2205                 | 450 sx AG                   | 122               | 2205-1st Stg | 0              |
|           |            |             |          |             |                      | 155 sx Lite                 | 106               | 1940 to Surf | 2nd Stage Lead |
|           |            |             |          |             |                      | 50 sx Neat                  | 10                | DV to 1940   | 2nd Stage Tail |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 3417           | 3418              |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation  | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status            |
|------------|------|--------|---------------------|-------|-----------|-------------------------|
| A) Wasatch | 3435 | 3447   | 4044-49 & 3820-24   | 0.35" | 36        | P&A: CIBP @ 4025 & 3800 |
| B)         |      |        | 3570 - 3580         | 0.41  | 40        | SI below RBP @ 3518     |
| C)         |      |        | 3547-51 & 3554-58   | 0.36  | 32        | SI below RBP @ 3518     |
| D)         |      |        | 3435-41 & 3444-47   | 0.36  | 36        | Producing               |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval            | Amount and Type of Material  |
|---------------------------|--|
| 4044 - 4049               | No breakdown or stimulation. Abandoned below CIBP @ 4025 w/35' cement cap          |
| 3820 - 3824               | 3% KCl water breakdown. Abandoned below CIBP @ 3800' w/35' cement cap              |
| 3547-51, 3554-58, 3570-80 | No breakdown or stimulation. Initial producing zone. Currently SI under RBP @ 3518 |
| 3435-41 & 3444-47         | No breakdown or stimulation. Currently producing up tubing.                        |

28. Production - Interval A

| Date First Produced | Test Date               | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method            |
|---------------------|-------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|------------------------------|
| 5/18/05             | 5/20/05                 | 24           | →               | 0       | 1015    | 0         |                       | 0.60        | Initially tested up casing   |
| Choke Size          | Tbg. Press. Flwg. SI NA | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                              |
| 16/64               |                         | 500          | →               | 0       | 1015    | 0         |                       |             | Producing up tubing w/packer |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                   |              |                 |         |         |           |                       |             |                   |

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3b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Well Size           | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

3c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Well Size           | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| Formation     | Top     | Bottom | Descriptions, Contents, etc.          | Name | Top         |
|---------------|---------|--------|---------------------------------------|------|-------------|
|               |         |        |                                       |      | Meas. Depth |
| Green River   | Surface | 2568   | Sand and Shale                        |      |             |
| Uteland Butte | 2568    | 2664   | Limestone, Sand and Shale             |      |             |
| Wasatch       | 2664    | 4166   | Sand, Shale and gas in producing zone |      |             |
| Mesaverde     | 4166    |        | Sand and Shale                        |      |             |

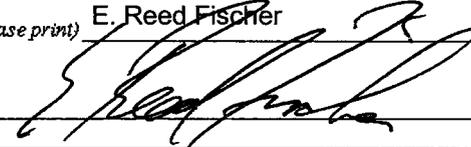
2. Additional remarks (include plugging procedure):

Following BLM recompletion approval on 5/11/05, McElvain added perforations 3547-51 and 3554-58 to the existing perforations from 3570 - 80. The addition of these perfs added no additional gas production. McElvain subsequently set a tubing set & tubing retrievable bridge plug (RBP) over these gross perforations from 3547 - 3580 and shut-in these perforations. Additional Wasatch perforations were then added from 3435-41 and 3444-47. The gross 3435 - 3447 perforations produced naturally and were production tested up casing to the sales line from 5/18/2005 until 5/23/2005 when a wire line set packer and production tubing was run into the well. The well currently produces up tubing from the 3435-47 gross Wasatch perforations. The 3547 - 3580 gross Wasatch perforations are currently SI below a RBP. At a later date, the wire line set packer and RBP will be removed from the well to commingle the Wasatch perforations from 3435-41, 3444-47, 3547-51, 3554-58 and 3570-80.

3. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

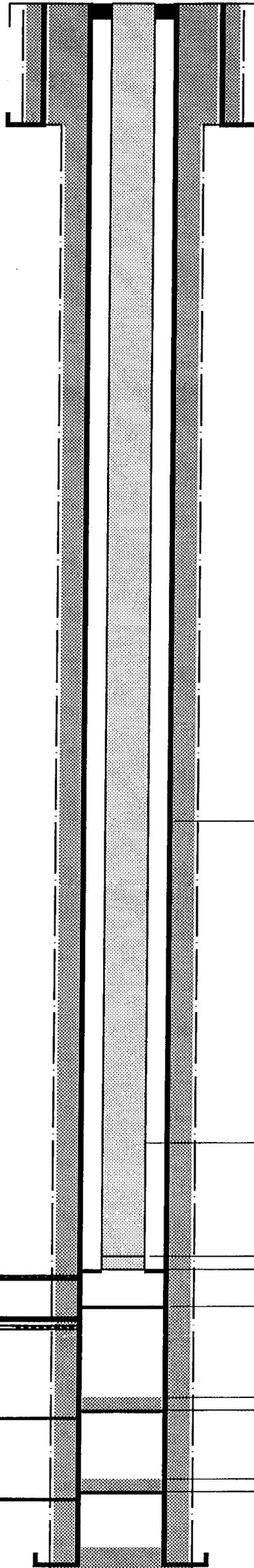
4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) E. Reed Fischer Title Operations Engineer  
 Signature  Date 6/6/05

Hanging Rock Fed 11-9

NESE Sec 11 T12S-R23E  
 Uintah County Utah  
 API # 43-047-34730  
 Wellbore asof 5/23/05

CONFIDENTIAL



SURFACE CASING in 12 1/4" hole  
 9 5/8" 32.3# H40 @ 328'  
 Cement w/160 sx Howco Type V  
 15.6 ppg  
 Circulated & Cemented to Surface

2 Stage Cement tool @ 2205

3547-80 Perfs Connected  
 Est BHP = 350# May 2005  
 Rental RBP above 3547-80  
 Perfs #3 4 & 5 Natural  
 Glass Disk sub @ 3542 EOT

2 3/8" 4.7# J55 @ 3418'  
 106 jts. SN. 1 jt. On/Off. Pkr. Sub  
 4' sub w/glass disc sub below pkr  
 Weatherford WL Arrow-set 1X Pkr

SN @ 3384' On/Off @ 3417

Arrow WL set 1X Packer  
 On/Off Tool above packer  
 Wthrfrd RBP w/ball catch  
 Set w/111 jts & 22' BHA

Top Cmt Cap at 3765  
 CIBP @ 3800  
 Dumpball 4 sx cmt on CIBP  
 Cement Cap 3765 to 3800

Top Cmt Cap at 3990  
 CIBP @ 4025 w/4 sacks Cmt  
 Cement Cap 4025 to 3990

Perf#5 1015 MCF Nat Perfs 3435-3441  
 Perf#5 1015 MCF Nat Perfs 3444-3447  
 Perf#4 Low BHP - Nat Perfs 3547-3551  
 Perf#4 Low BHP - Nat Perfs 3554-3558  
 Perf#3 1200 MCFG Nat Perfs 3570-3580

Perf#2 KCL BD Tight Perfs 3820-3824

Perf#1 170 MCF Nat Perfs 4044-4049

PBTD: 4175'

TD: 4240'

Diagram: 0' to 4240'  
 VERT Scale: 1"=343'

PRODUCTION CASING in 7 7/8" hole  
 4 1/2" 11.6# J55 @ 4222'  
 Cemented in 2 Stages  
 1st stage 450 sx AG300 @ 1.52 yield  
 2nd Stg 155 sx 3.85 yield & 50' sx  
 1st Stage Cement Top @ 2205  
 2nd Stage Tail Cement top @ 1940  
 2nd Stage Lead Cement Top @ Surface

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-57455

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
McElvain Oil & Gas Properties, Inc.

3a. Address  
1050 17th Street, Suite 1800, Denver, CO 80265

3b. Phone No. (include area code)  
(303) 893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Refer to attachment for list of wells

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
West Hanging Rock Central Compression

9. API Well No.  
Refer to attachment for list of wells

10. Field and Pool or Exploratory Area  
Oil Springs

11. Country or Parish, State  
Uintah County, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Add HRF 11-9 to<br>West Hanging Rock<br>Central Compression |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

McElvain Oil & Gas Properties, Inc. was given approval on May 9, 2007 to lay pipeline to consolidate the gas compression and gas gathering for 3 wells in our Hanging Rock Field area into what we will refer to as our "West Hanging Rock Field Central Compression System". We propose to add the Hanging Rock Federal 11-9 to this upgrade. This would allow for common/central compression of our Hanging Rock Federal I 1-14, Hanging Rock Federal I 12-4, Hanging Rock I 11-8 and Hanging Rock Federal 11-9 wells. This can be accomplished with no additional surface disturbance by constructing one segment of 3"- 4" welded steel pipe. The constructed pipeline segment (± 1950 feet) will lie along the existing road right-of-way. Attached is a map, list of wells and detailed letter explaining the proposed project that will make up the "West Hanging Rock Field Central Compression System."

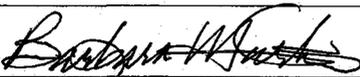
**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Barbara Martin

Title Engineer

Signature



Date 10/11/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 15 2007

DIV. OF OIL, GAS & MINING

# McELVAIN OIL & GAS PROPERTIES, INC.

1050 17<sup>TH</sup> STREET

SUITE 1800

DENVER, COLORADO 80265

BARBARA MARTIN  
ENGINEER  
E-MAIL: BARBARAM@MCELVAIN.COM

TELEPHONE 303/893-0933 EXT. 345  
FAX 303/893-0914

October 11, 2007

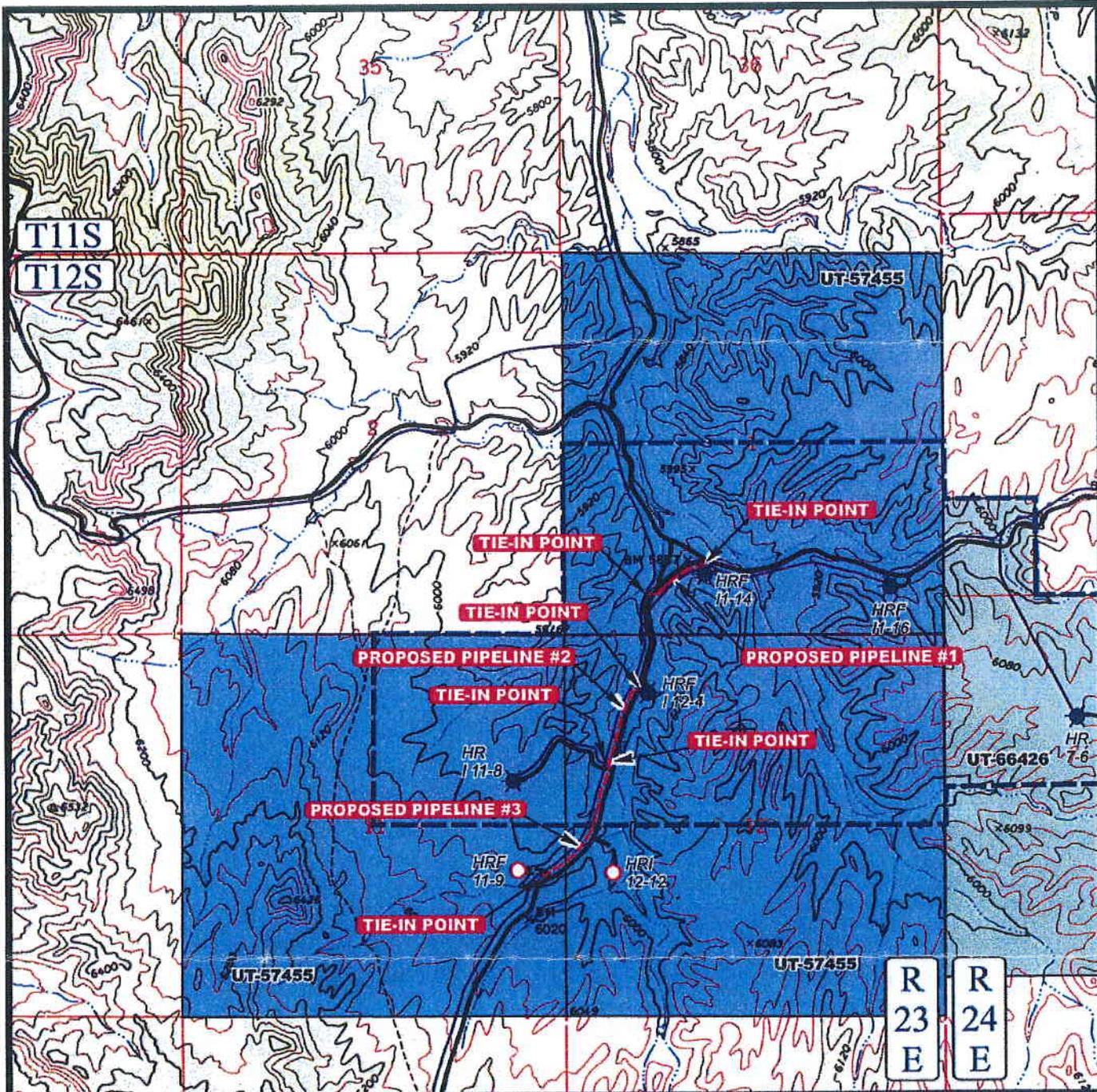
McElvain Oil & Gas Properties, Inc. was given approval on May 9, 2007 to lay pipeline to consolidate the gas compression and gas gathering for 3 wells in our Hanging Rock Field area into what we will refer to as our "West Hanging Rock Field Central Compression System". We propose to add the Hanging Rock Federal 11-9 to this upgrade. This would allow for common/central compression of our Hanging Rock Federal I 1-14, Hanging Rock Federal I 12-4, Hanging Rock I 11-8 and Hanging Rock Federal 11-9 wells. This can be accomplished with no additional surface disturbance by constructing one segment of 3"- 4" welded steel pipe. The constructed pipeline segment ( $\pm$  1950 feet) will lie along the existing road right-of-way. This new pipeline, situated on a single federal lease, will consolidate the gas compression for these 4 producing wells through the wellhead compressor currently located on our Hanging Rock Federal I 1-14 well pad. Common compression will provide several operational efficiencies, lower operating costs, and result in an increase in gas reserves by lowering each well's productive economic limit. Miscellaneous notes on this proposed project are as follows:

- The entire "West Hanging Rock Field Central Compression System" is situated on a single federal lease (# UTU-57455).
- Royalty ownership is identical for all 4 wells. There is only one royalty owner, the United States' Minerals Management Service.
- Gas sales volumes and associated sales revenues attributable to each of the 4 wells behind this CDP meter will be determined and/or allocated as follows:
  - Non-Unit well in Section 11 (Hanging Rock Fed 11-9) will be paid on a "lease basis". The reported gas volume and the associated revenue settlement for each non-unit well will be determined by direct measurement from non-unit individual well-site meter. The non-unit well-site measured meter volume of this well will be defined as the "aggregate lease basis" volume.
  - Unit wells in Section 11, 12 & 1 (HRF I 11-8, HRF I 12-4 & HRF I 1-14) will be paid according to their allocated share of the "Unit basis" volume. "Unit basis" volume is defined as "CDP meter volume minus aggregate lease basis volume". Each unit well will utilize its existing well-site meter as an "allocation meter" to determine its proportionate share of the "Unit basis" volume.
- Pipe line installation is estimated to take 1 day and can be conducted from the existing road right-of-way. The pipeline segment from the Hanging Rock 11-8 tie-in to Hanging Rock Fed 11-9 will lie above ground.

Sincerely,



Barbara Martin



**APPROXIMATE TOTAL PIPELINE #3 DISTANCE = 1,950' +/-**

**APPROXIMATE TOTAL PIPELINE #2 DISTANCE = 1,181' +/-**

**APPROXIMATE TOTAL PIPELINE #1 DISTANCE = 968' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



**McElvain Oil & Gas Properties, Inc.**  
**West Hanging Rock Central Compression**  
**SECTIONS 1 & 12, T12S, R23E, S.L.B.&M.**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**

**8 17 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 10-11-07

**D**  
 TOPO

**McElvain Oil and Gas Properties, Inc.**  
**Proposed Well Connects to West Hanging Rock Central Compression System**

| <u>Lease Number</u> | <u>Well Name</u>             | <u>API #</u> | <u>Well Location</u>    | <u>Station/Meter Number</u> | <u>Remarks</u>  |
|---------------------|------------------------------|--------------|-------------------------|-----------------------------|---|
| UTU-57455           | Hanging Rock Federal I #1-14 | 43-047-32871 | SESW Sec. 1, T12S-R23E  | 10025                       | Proposed Addition to West Hanging Rock Central Compression System |
| UTU-57455           | Hanging Rock Federal I #12-4 | 43-047-32748 | NWNW Sec.12, T12S-R23E  | 50285                       | Proposed Addition to West Hanging Rock Central Compression System |
| UTU-57455           | Hanging Rock I #11-8         | 43-047-32935 | SENE Sec. 11, T12S-R23E | 50234                       | Proposed Addition to West Hanging Rock Central Compression System |
| UTU-57455           | Hanging Rock Federal #11-9   | 43-047-34730 | NESE Sec. 11, T12S-R23E | 70184                       | Proposed Addition to West Hanging Rock Central Compression System |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-57455**

6. If Indian, Allottee or Tribe Name  
**na**

7. If Unit or CA/Agreement, Name and/or No.  
**na**

8. Well Name and No.  
**Hanging Rock Federal # 11 - 9**

9. API Well No.  
**43-047-34730**

10. Field and Pool, or Exploratory Area  
**Oil Springs**

11. County or Parish, State  
**Uintah County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator **McElvain Oil & Gas Properties, Inc.**

3a. Address  
**1050 - 17th Street, Suite 2500 Denver, Colorado 80265**

3b. Phone No. (include area code)  
**303.893.0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2,023' FSL & 661' FEL (NESE) Sec. 11, T12S-R23E SLB&M**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well had been shut-in for longer than 90 days. This sundry notice is submitted to notify the BLM of the resumption of production. The well resumed production on Friday June 25, 2010 and is now selling gas.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**E. Reed Fischer**

Title **Senior Operations Engineer**

Signature



Date

**07/12/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 15 2010**

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 1. CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**8/11/2011**

|  |   |
|--|---|
| <b>FROM:</b> (Old Operator):<br>N2100-McElvain Oil & Gas Properties, Inc.<br>1050 17th Street, Suite 2500<br>Denver, CO 80265<br>Phone: 1 (303) 893-0933 | <b>TO:</b> ( New Operator):<br>N3795-McElvain Energy, Inc.<br>1050 17th Street, Suite 2500<br>Denver, CO 80265<br>Phone: 1 (303) 893-0933 |
|--|---|

| CA No.                              |     |     | Unit: |        |           |            |           |             |
|-------------------------------------|-----|-----|-------|--------|-----------|------------|-----------|-------------|
| WELL NAME                           | SEC | TWN | RNG   | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| <b>SEE ATTACHED LIST - 13 Wells</b> |     |     |       |        |           |            |           |             |
|                                     |     |     |       |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/30/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/30/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/30/2011
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 8078926-0143
- (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database on:** 8/31/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/31/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 8/30/2011

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: COB000010
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
McElvain Oil & Gas Properties, Inc.      *N2100*

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1050 17th St, Suite 2500      CITY Denver      STATE CO      ZIP 80265      (303) 893-0933

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER: \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME: \_\_\_\_\_

8. WELL NAME and NUMBER:  
**SEE ATTACHED LIST**

9. API NUMBER: \_\_\_\_\_

10. FIELD AND POOL, OR WILDCAT: \_\_\_\_\_

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |
|  |   |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

McElvain Oil & Gas Properties, Inc. has changed it's name to McElvain Energy, Inc. Effective August 11, 2011. This is ONLY a name change.      *N3795*

Our BLM Bond # is COB - 000010

Attached is a well list.

NAME (PLEASE PRINT) Deborah Powell      TITLE Eng Tech Manager

SIGNATURE *Deborah Powell*      DATE 8/29/2011

(This space for State use only)

**APPROVED** 8/31/2011

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**AUG 30 2011**  
DIV. OF OIL, GAS & MINING

| well_name              | sec | twp  | rng  | api        | entity | lease   | well | stat | l_num      |
|------------------------|-----|------|------|------------|--------|---------|------|------|------------|
| CENTER FORK F 17-4     | 17  | 120S | 240E | 4304732750 | 12038  | Federal | GW   | S    | UTU-75206  |
| TOBY FEDERAL F 6-15    | 06  | 120S | 240E | 4304732757 | 12037  | Federal | GW   | P    | UTU-08424A |
| ROSEWOOD FED 28-8      | 28  | 110S | 220E | 4304732840 | 12442  | Federal | GW   | S    | UTU-65355  |
| HANGING ROCK FED I 1-4 | 01  | 120S | 230E | 4304732855 | 12389  | Federal | GW   | S    | UTU-57455  |
| TUCKER FEDERAL F 8-4   | 08  | 120S | 240E | 4304732872 | 12125  | Federal | GW   | P    | UTU-70239  |
| TUCKER FEDERAL F 8-2   | 08  | 120S | 240E | 4304732993 | 12386  | Federal | GW   | P    | UTU-70239  |
| TUCKER FED 8-12        | 08  | 120S | 240E | 4304734729 | 13740  | Federal | GW   | S    | UTU-70239  |
| HANGING ROCK FED 11-9  | 11  | 120S | 230E | 4304734730 | 14017  | Federal | GW   | P    | UTU-57455  |
| HANGING ROCK 1-8       | 01  | 120S | 230E | 4304736042 | 15514  | Federal | GW   | P    | UTU-57455  |
| TUCKER FED 8-6         | 08  | 120S | 240E | 4304736837 | 15513  | Federal | GW   | P    | UTU-70239  |
| TUCKER FED 8-10        | 08  | 120S | 240E | 4304739187 | 16399  | Federal | GW   | S    | UTU-70239  |
| HANGING ROCK FED 1-2   | 01  | 120S | 230E | 4304739430 | 16400  | Federal | GW   | S    | UTU-57455  |
| ATCHEE WASH 33-9       | 33  | 100S | 230E | 4304740631 |        | Federal | OW   | APD  | UTU-73451  |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **8/1/2014**

|   |  |
|---|--|
| <b>FROM:</b> (Old Operator):<br>McElvain Energy, Inc. N3795<br>1050 17th Street, Suite 2500<br>Denver, CO 80265<br>303-893-0933 | <b>TO:</b> ( New Operator):<br>Onshore Royalties, LLC N4140<br>P.O. Box 2326<br>Victoria, TX 77902<br>361-570-1600 |
|---|--|

| WELL NAME         | CA No. | SEC | TWN | RNG | API NO | Unit: | Haning Rock | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|--------|-------|-------------|-----------|------------|-----------|-------------|
| See Attached List |        |     |     |     |        |       |             |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/14/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/14/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/15/2014
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9116573-0161
- (R649-9-2)Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/15/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/15/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/15/2014
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000644
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

McElvain Energy, Inc N3795 to Onshore Royalties, LLC. N4140  
 Effective 8/1/2014

| Well Name                   | Section | TWN  | RNG  | API Number | Entity | Mineral<br>Lease | Well<br>Type | Well<br>Status | Unit         |
|-----------------------------|---------|------|------|------------|--------|------------------|--------------|----------------|--------------|
| HANGING ROCK FEDERAL 24-13  | 24      | 110S | 230E | 4304732603 | 11723  | Federal          | GW           | P              | HANGING ROCK |
| HANGING ROCK FEDERAL I 1-16 | 1       | 120S | 230E | 4304732679 | 11889  | Federal          | GW           | P              | HANGING ROCK |
| HANGING ROCK FEDERAL I 12-4 | 12      | 120S | 230E | 4304732748 | 11889  | Federal          | GW           | P              | HANGING ROCK |
| HANGING ROCK FEDERAL F 7-6  | 7       | 120S | 240E | 4304732751 | 11889  | Federal          | GW           | P              | HANGING ROCK |
| TOBY FEDERAL F 6-15         | 6       | 120S | 240E | 4304732757 | 12037  | Federal          | GW           | P              |              |
| HANGING ROCK FEDERAL I 1-14 | 1       | 120S | 230E | 4304732871 | 11889  | Federal          | GW           | P              | HANGING ROCK |
| TUCKER FEDERAL F 8-4        | 8       | 120S | 240E | 4304732872 | 12125  | Federal          | GW           | P              |              |
| HANGING ROCK I 11-8         | 11      | 120S | 230E | 4304732935 | 12306  | Federal          | GW           | P              | HANGING ROCK |
| HANGING ROCK F 7-10         | 7       | 120S | 240E | 4304733100 | 12400  | Federal          | GW           | P              | HANGING ROCK |
| HANGING ROCK FED 11-9       | 11      | 120S | 230E | 4304734730 | 14017  | Federal          | GW           | P              |              |
| HANGING ROCK I-8            | 1       | 120S | 230E | 4304736042 | 15514  | Federal          | GW           | P              |              |
| TUCKER FED 8-6              | 8       | 120S | 240E | 4304736837 | 15513  | Federal          | GW           | P              |              |
| CENTER FORK F 17-4          | 17      | 120S | 240E | 4304732750 | 12038  | Federal          | GW           | S              |              |
| ROSEWOOD FED 28-8           | 28      | 110S | 220E | 4304732840 | 12442  | Federal          | GW           | S              |              |
| HANGING ROCK FED I 1-4      | 1       | 120S | 230E | 4304732855 | 12389  | Federal          | GW           | S              |              |
| HANGING ROCK FED F 7-8      | 7       | 120S | 240E | 4304732937 | 12305  | Federal          | GW           | S              | HANGING ROCK |
| TUCKER FEDERAL F 8-2        | 8       | 120S | 240E | 4304732993 | 12386  | Federal          | GW           | S              |              |
| TUCKER FED 8-12             | 8       | 120S | 240E | 4304734729 | 13740  | Federal          | GW           | S              |              |
| HANGING ROCK FED 7-2        | 7       | 120S | 240E | 4304735084 | 14019  | Federal          | GW           | S              | HANGING ROCK |
| TUCKER FED 8-10             | 8       | 120S | 240E | 4304739187 | 16399  | Federal          | GW           | S              |              |
| HANGING ROCK FED 1-2        | 1       | 120S | 230E | 4304739430 | 16400  | Federal          | GW           | S              |              |

RECEIVED

AUG 14 2014

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR:<br>McElvain Energy, Inc. N3795   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| 3. ADDRESS OF OPERATOR:<br>1050 17th St, Suite 2500 CITY Denver STATE CO ZIP 80265                            |  | 7. UNIT or CA AGREEMENT NAME:           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: COUNTY:   |  | 8. WELL NAME and NUMBER:<br>Attached    |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH  |  | 9. API NUMBER:                          |
|   |  | 10. FIELD AND POOL, OR WILDCAT:         |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |  |
|--|--|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                  | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                 | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                 | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   | <input type="checkbox"/> CHANGE WELL NAME              | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE             | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

McElvain Energy, Inc. current operator of the attached wells, has sold all wells on the attached list to:

Onshore Royalties, LLC  
P.O. Box 2326  
Victoria, TX 77902  
N4140  
Utah Operator # N4140  
Effective 8/1/2014

McElvain Energy, Inc.

*Steven W. Shefte*

Steven W. Shefte  
Vice President -COO

Onshore Royalties, LLC.

*Michael Hahn*

Michael Hahn  
Operations Manager

BLM Bond: UTB000644

|                                    |                        |
|------------------------------------|------------------------|
| NAME (PLEASE PRINT) Deborah Powell | TITLE Eng Tech Manager |
| SIGNATURE <i>Deborah Powell</i>    | DATE 8/13/2014         |

(This space for State use only)

APPROVED

SEP 15 2014

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

State of Utah  
 Department of Natural Resources  
 Division of Oil, Gas & Mining

Change of Operator From McElvain Energy, LLC (N3795)  
 To: Onshore Royalties, LLC (N4140)

| Well Name               | API          | Legal                 | Status | Well Type | Utah ID | BLM ID    |
|-------------------------|--------------|-----------------------|--------|-----------|---------|-----------|
| Center Fork F 17-4      | 43-047-32750 | T12S R24E Sec 17 NWNW | S      | GW        | 12038   | UTU75206  |
| Hanging Rock Fed 11-9   | 43-047-34730 | T12S R23E Sec 11 NESE | P      | GW        | 14017   | UTU57455  |
| Hanging Rock Fed 1-2    | 43-047-39430 | T12S R23E Sec 1 NWNE  | S      | GW        | 16400   | UTU57455  |
| Hanging Rock Fed 1-8    | 43-047-36042 | T12S R23E Sec 1 SENE  | P      | GW        | 15514   | UTU57455  |
| Hanging Rock Fed 7-2    | 43-047-35084 | T12S R24E Sec 7 NWNE  | S      | GW        | 14019   | UTU73518B |
| Hanging Rock Fed I 1-14 | 43-047-32871 | T12S R23E Sec 1 SESW  | P      | GW        | 11889   | UTU73518B |
| Hanging Rock Fed 24-13  | 43-047-32603 | T11S R23E Sec 24 SWSW | P      | GW        | 11723   | UTU73518A |
| Hanging Rock Fed 7-6    | 43-047-32751 | T12S R24E Sec 7 SENW  | P      | GW        | 11889   | UTU73518B |
| Hanging Rock Fed 7-8    | 43-047-32937 | T12S R24E Sec 7 SENE  | S      | GW        | 12305   | UTU73518B |
| Hanging Rock Fed F 7-10 | 43-047-33100 | T12S R24E Sec 7 NWSE  | P      | GW        | 12400   | UTU73518B |
| Hanging Rock Fed I 1-16 | 43-047-32679 | T12S R23E Sec 1 SESE  | P      | GW        | 11889   | UTU73518B |
| Hanging Rock Fed I 11-8 | 43-047-32935 | T12S R23E Sec 11 SENE | P      | GW        | 12306   | UTU73518B |
| Hanging Rock Fed I 1-4  | 43-047-32855 | T12S R23E Sec 1 NWNW  | S      | GW        | 12389   | UTU57455  |
| Hanging Rock Fed I-12-4 | 43-047-32748 | T12S R23E Sec 12 NWNW | P      | GW        | 11889   | UTU73518B |
| Rosewood Fed 28-8       | 43-047-32840 | T11S R22E Sec 28 SENE | S      | GW        | 12442   | UTU65355  |
| Toby Federal F 6-15     | 43-047-32757 | T12S R24E Sec 6 SWSE  | P      | GW        | 12037   | UTU08424A |
| Tucker Fed 8-10         | 43-047-39187 | T12S R24E Sec 8 NWSE  | S      | GW        | 16399   | UTU70239  |
| Tucker Fed 8-12         | 43-047-34729 | T12S R24E Sec 8 NWSW  | S      | GW        | 13740   | UTU70239  |
| Tucker Fed 8-6          | 43-047-36837 | T12S R24E Sec 8 SENW  | P      | GW        | 15513   | UTU70239  |
| Tucker Fed F 8-2        | 43-047-32993 | T12S R24E Sec 8 NWNE  | P      | GW        | 12386   | UTU70239  |
| Tucker Fed F 8-4        | 43-047-32872 | T12S R24E Sec 8 NWNW  | P      | GW        | 12125   | UTU70239  |