

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. SOUTHMAN CANYON 31-4	
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		9. API Well No. 43-047-34727	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	
3. Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@EIPaso.com		10. Field and Pool, or Exploratory BONANZA	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 474FSL 1861FWL 4427325Y 39.98454 At proposed prod. zone 639015X - 109.37182		11. Sec., T., R., M., or Blk. and Survey or Area Sec 31 T9S R23E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 22.7 MILES SOUTHEAST OF OURAY, UT		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660	16. No. of Acres in Lease 1922.00	17. Spacing Unit dedicated to this well 80.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8500 MD	20. BLM/BIA Bond No. on file WY3457	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5089 GL	22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission) 	Name (Printed/Typed) CHERYL CAMERON	Date 09/18/2002
Title OPERATIONS	Federal Approval of this Action is Necessary	
Approved by (Signature) 		
Title	Office RECLAMATION SPECIALIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #14369 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

RECEIVED

SEP 23 2002

DIVISION OF
OIL, GAS AND MINING

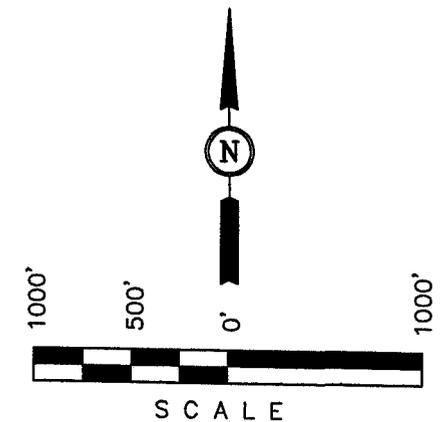
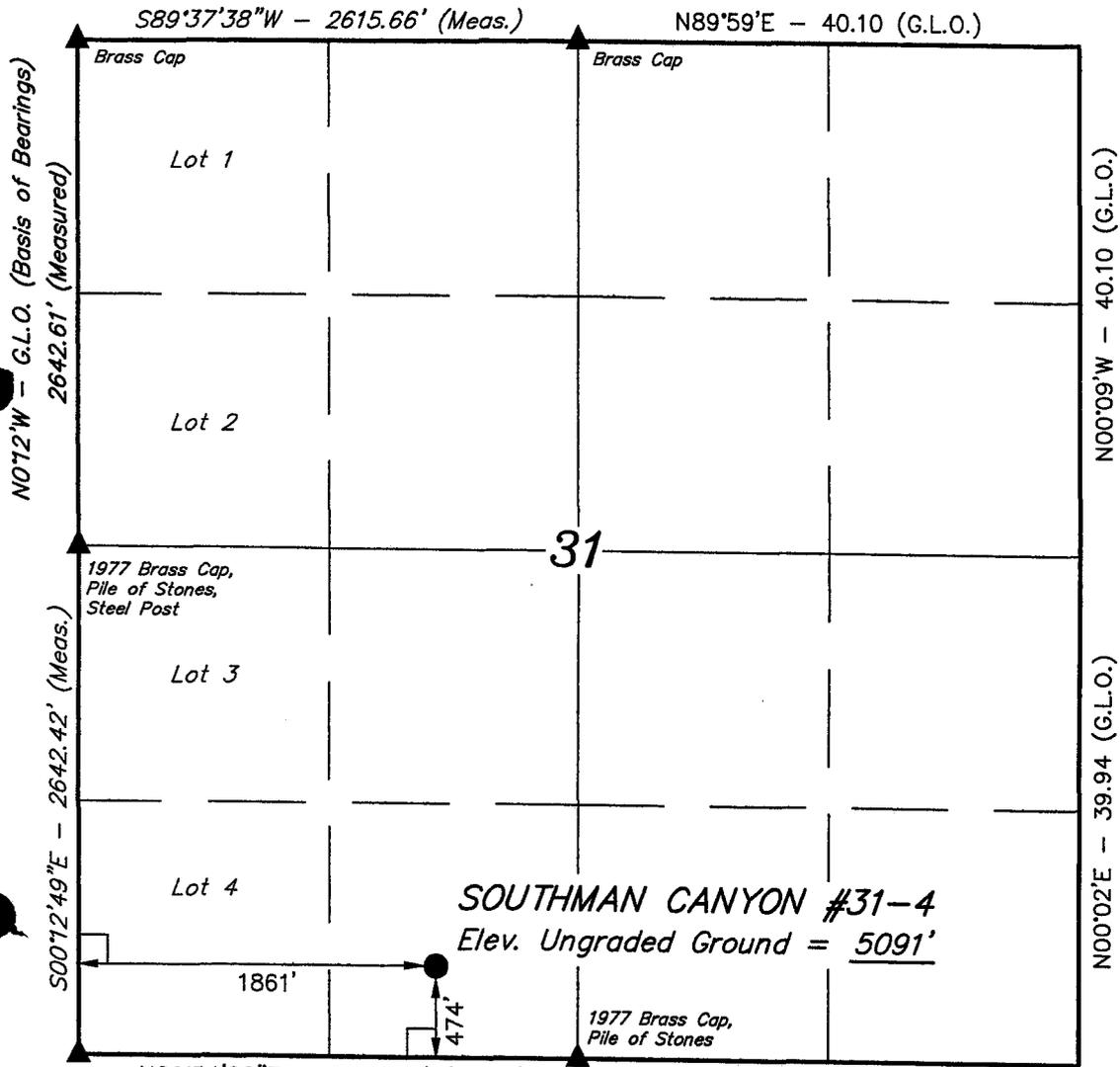
T9S, R23E, S.L.B.&M.

EL PASO PRODUCTION OIL & GAS COMPANY

Well location, SOUTHMAN CANYON #31-4, located as shown in the SE 1/4 SW 1/4 of Section 31, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO. 161319

Robert J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 8-19-02

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-12-01	DATE DRAWN: 2-2-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = $39^{\circ}59'12''$
LONGITUDE = $109^{\circ}22'19''$

1977 Brass Cap, Pile of Stones, Steel Post

**SOUTHMAN CANYON 31-4
SE/SW Sec. 31, T9S, R23E
UINTAH COUNTY, UTAH
U-33433**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

<u>Formation</u>	<u>Depth</u>
KB	5095'
Green River	1245'
Wasatch	4245'

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	5095'
Gas	Green River	1245'
Gas	Wasatch	4245'
	TD	8500'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 8,500' TD approximately equals 3,400 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report prepared by AERC is on file with the Bureau of Land Management. The Paleontological Survey conducted by Uintah Paleo shall be submitted, as soon as it becomes available.

SOUTHMAN CANYON 31-4
SE/SW SEC. 31, T9S, R23E
UINTAH COUNTY, UTAH
U-33433

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 0.1 miles. The existing 2-track road shall be upgraded 0.2 miles. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

The proposed access for pipeline is approximately 800' and will tie into the existing pipeline. Refer to Topo Map D.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with felt is to be used as discussed during on-site inspection. It will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Contractors should take caution to direct blast in the pit around edges of ledge to avoid fracturing rock.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Byron Tolman, Bureau of Land Management, shall be contacted prior to location construction; Krugerfritz Reservoir is to be cleaned out and "rain can" is to be moved prior to construction, as discussed during the on-site inspection. Refer to Topo Map B.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

The following seed mixture shall be used for reclamation:

Saltbrush	4 lb/acre
Crested Wheat Grass	4 lb/acre
Shadscale	4 lb/acre

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Regulatory Analyst
El Paso Production O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #WY3457.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

9/17/02
Date

EL PASO PRODUCTION OIL & GAS COMPANY
SOUTHMAN CANYON #31-4
SECTION 31, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.7 MILES.

EL PASO PRODUCTION OIL & GAS COMPANY
SOUTHMAN CANYON #31-4
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 31, T9S, R23E, S.L.B.&M.

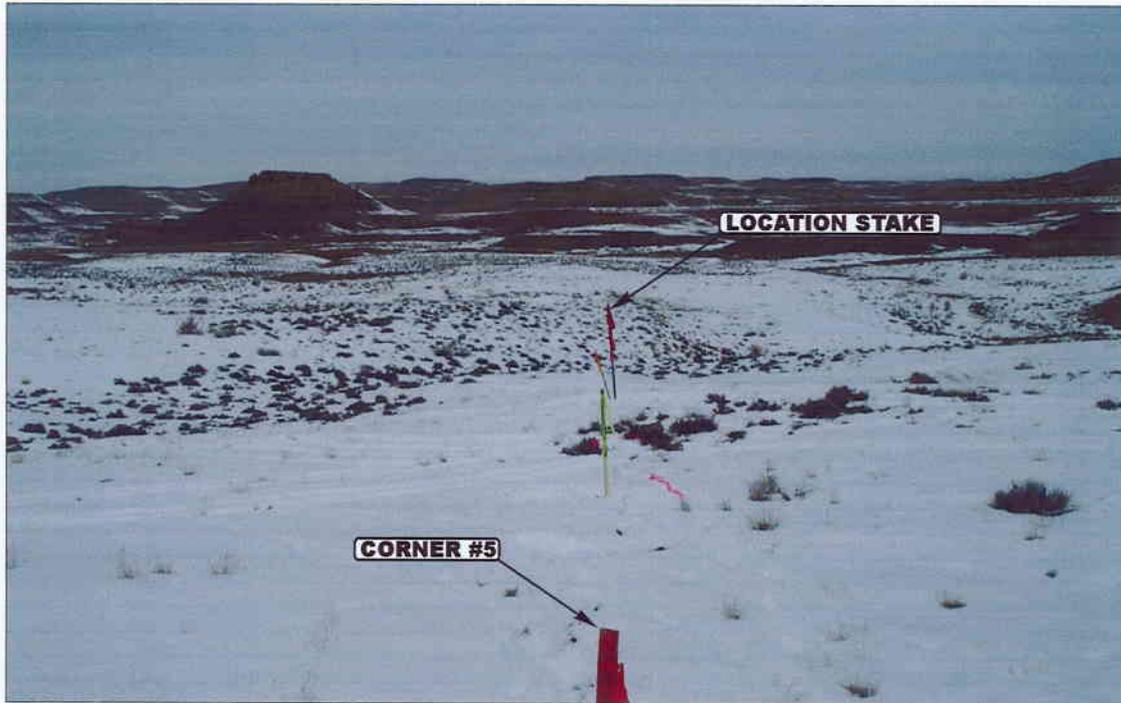


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



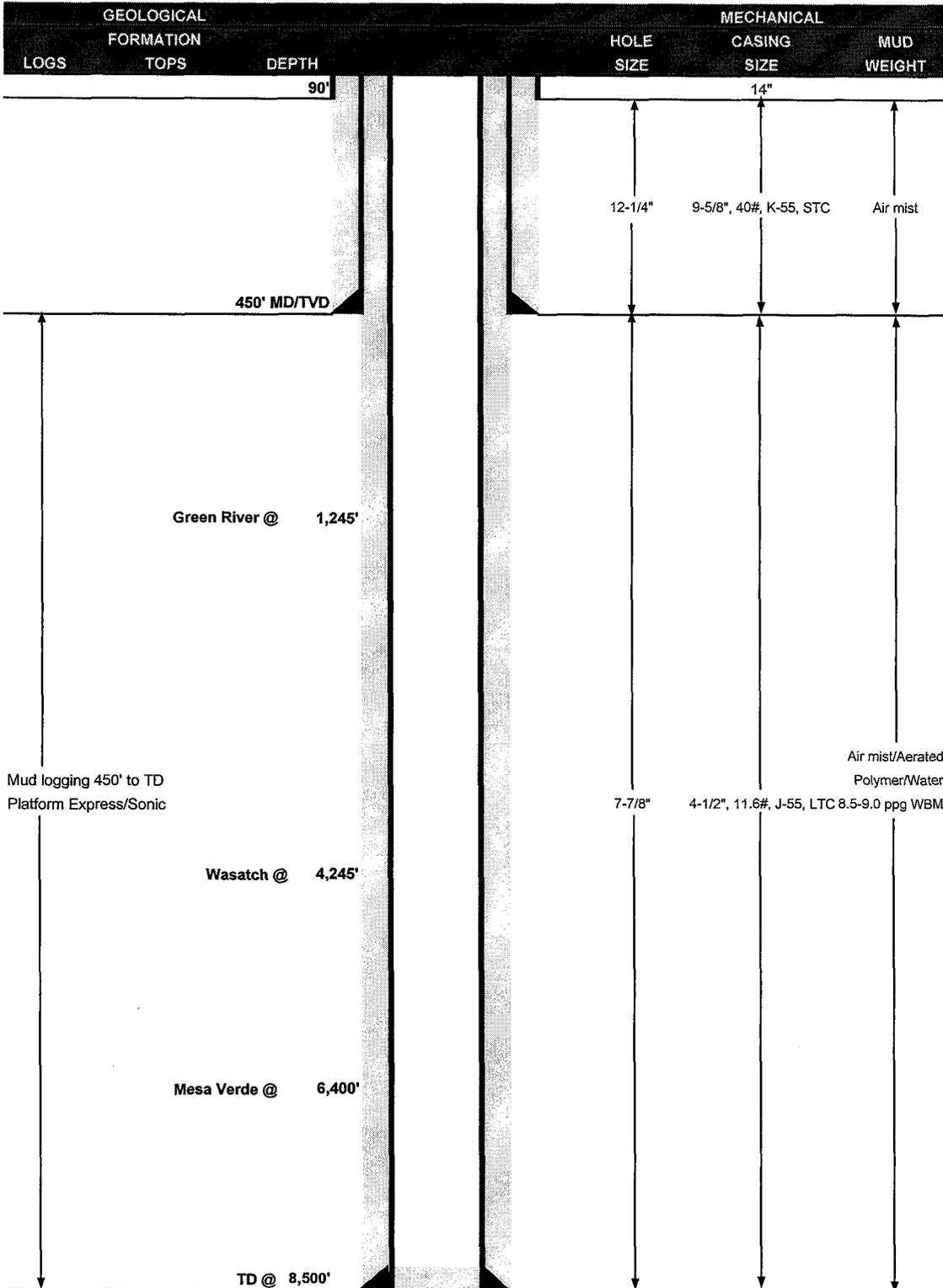
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	2	5	01	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: K.G.	REV: 8-19-02 PM.		

- Since 1964 -

DRILLING PROGRAM FOR APD

COMPANY NAME	El Paso Production Company	DATE	August 28, 2002
WELL NAME	Southman Canyon 31-4	TD	8,500' MD/TVD
FIELD	Bonanza	COUNTY	Uintah STATE Utah ELEVATION 5,095' KB
SURFACE LOCATION	474' FSL, 1861' FWL, SE/SW, SEC. 31, T9S, R23E		BHL Straight Hole
OBJECTIVE ZONE(S)	Wasatch, Mesa Verde		
ADDITIONAL INFO	Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.		



el paso | Production
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				3950	2570	486000
SURFACE	9-5/8"	0-450'	40.00	K-55	STC	15.65	12.20	7.34
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.78	1.12	1.09

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	450	Class G + 2% CaCl2 + 0.25 pps celloflake	190	35%	15.80	1.16
PRODUCTION	LEAD 3,740'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	410	70%	11.00	3.38
	TAIL 4,760'	50/50 Poz/G + 10% salt + 2% gel	1410	70%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

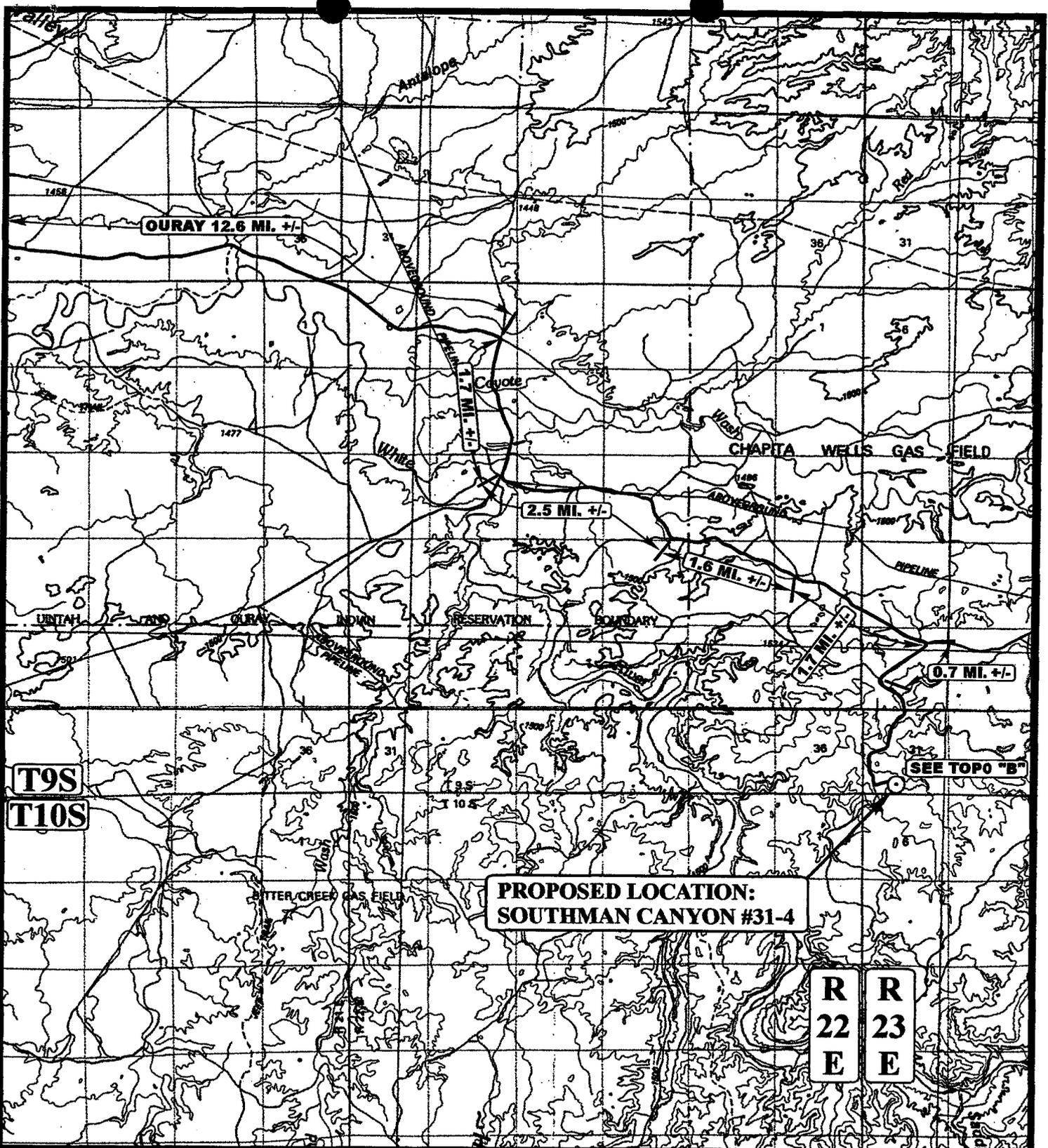
Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Dan Lindsey

DATE: _____

DRILLING SUPERINTENDANT: _____
Larry Strasheim

DATE: _____



**PROPOSED LOCATION:
SOUTHMAN CANYON #31-4**

**R 22 E
R 23 E**

LEGEND:

⊙ PROPOSED LOCATION

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EL PASO PRODUCTION OIL & GAS COMPANY

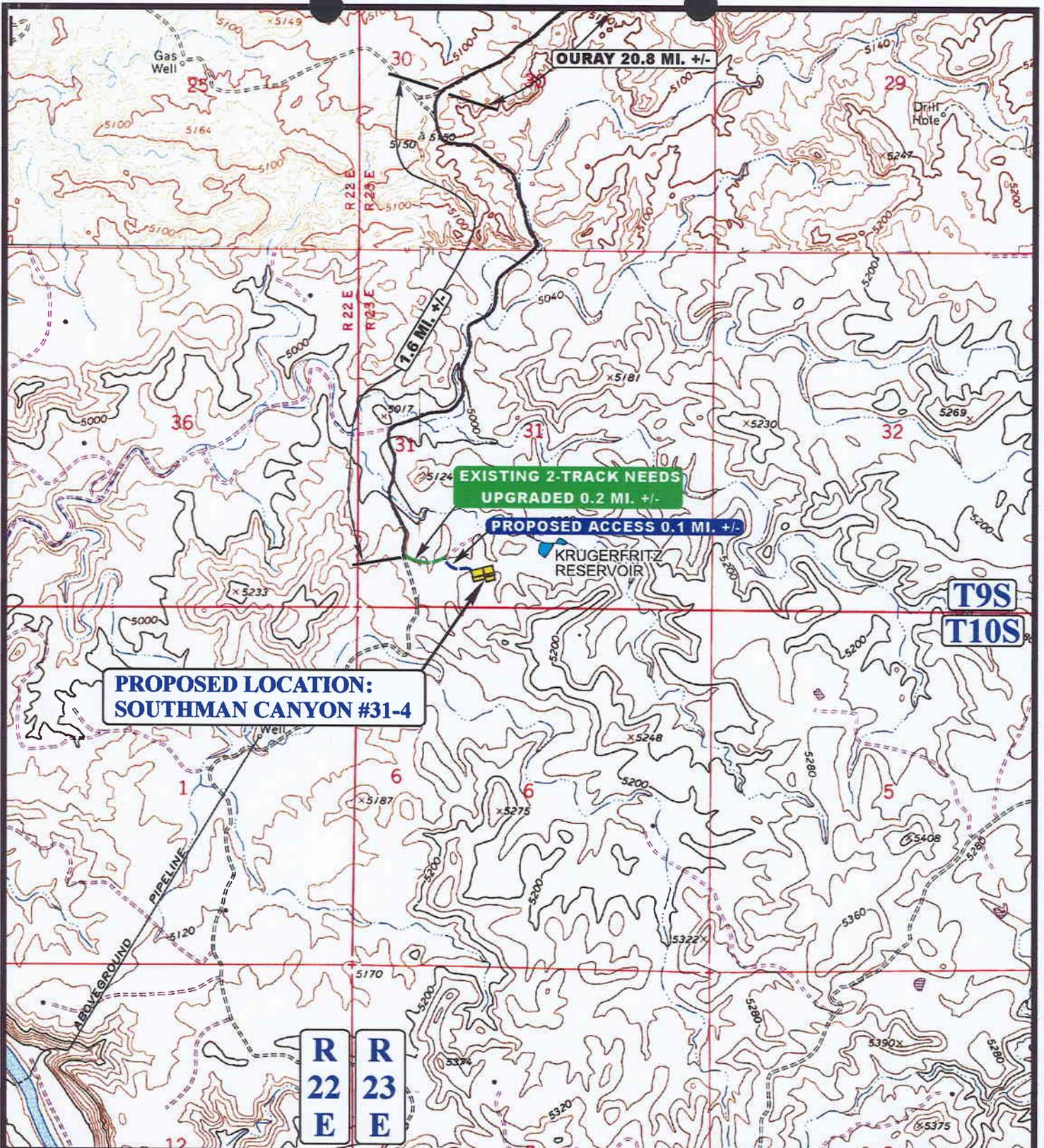
**SOUTHMAN CANYON #31-4
 SECTION 31, T9S, R23E, S.L.B.&M.
 474' FSL 1861' FWL**

**TOPOGRAPHIC
 MAP**

2 5 01
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REV: 8-19-02 P.M.

A
 TOPO



LEGEND:

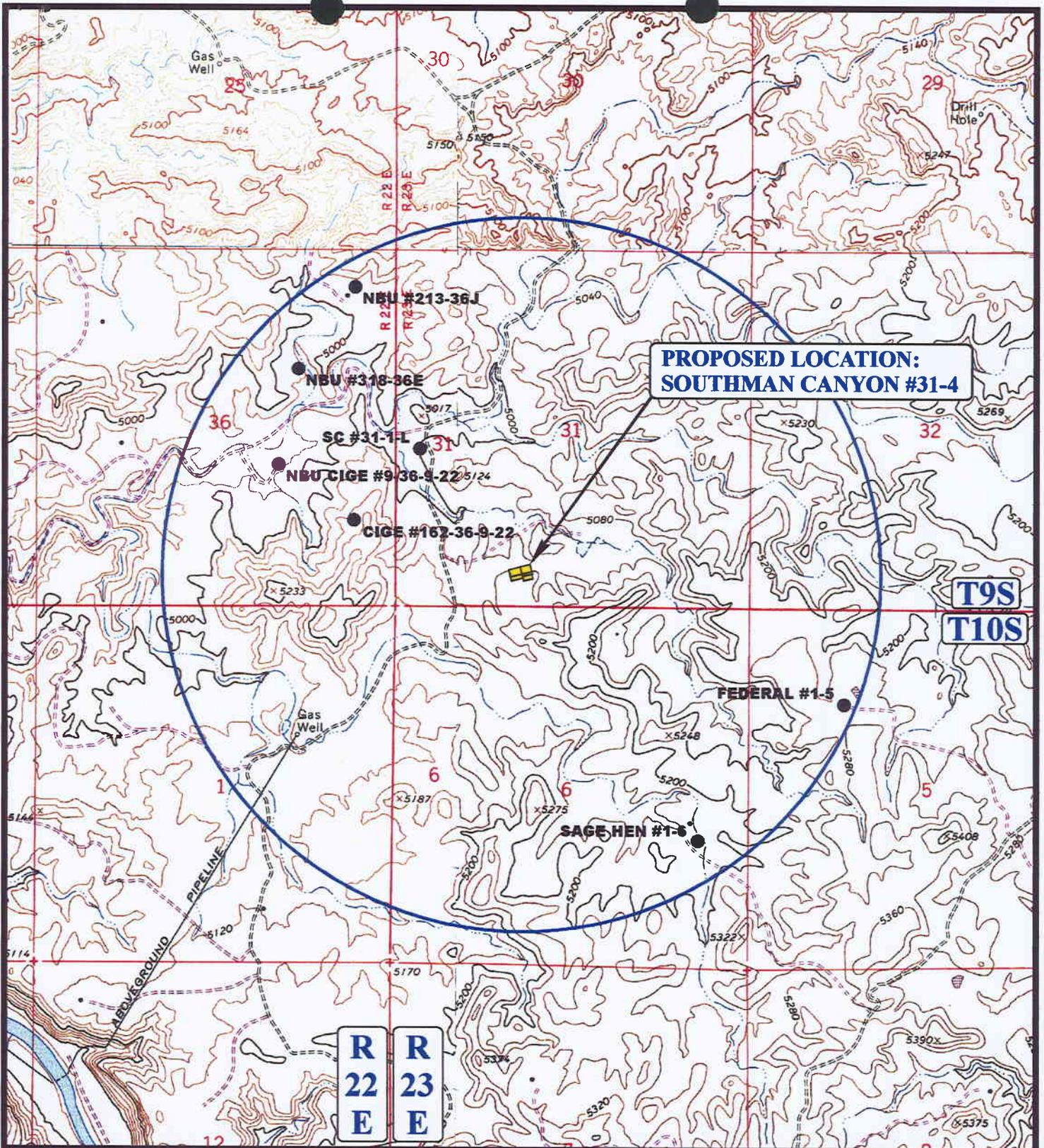
- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



EL PASO PRODUCTION OIL & GAS COMPANY
SOUTHMAN CANYON #31-4
SECTION 31, T9S, R23E, S.L.B.&M.
474' FSL 1861' FWL

UEIS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **2** **5** **01**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REV: 9-3-02 P.M. **B**
 TOPO



LEGEND:

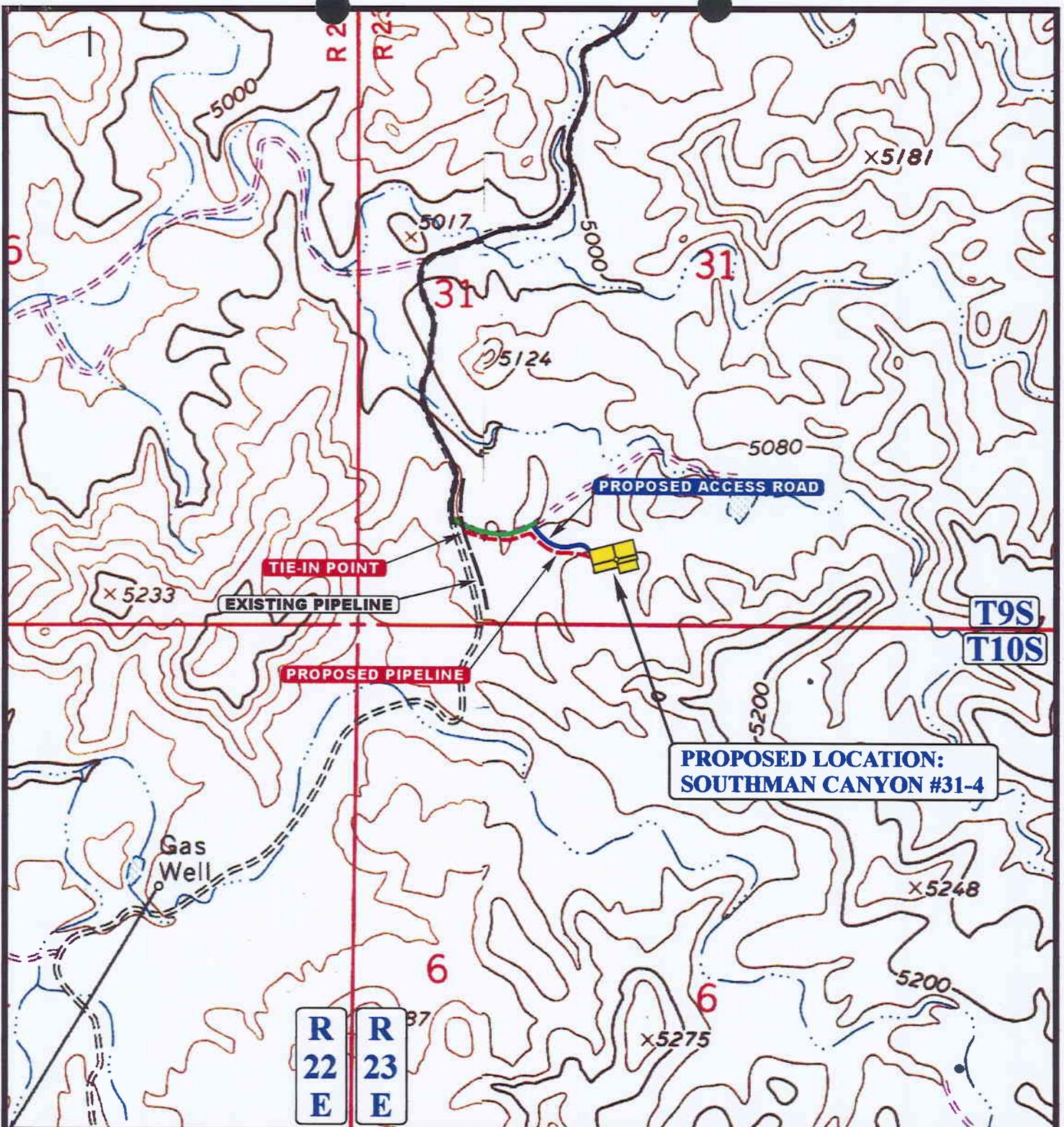
- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EL PASO PRODUCTION OIL & GAS COMPANY
SOUTHMAN CANYON #31-4
SECTION 31, T9S, R23E, S.L.B.&M.
474' FSL 1861' FWL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **2 5 01**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REV: 8-19-02 P.M. **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 800' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

EL PASO PRODUCTION OIL & GAS COMPANY
SOUTHMAN CANYON #31-4
SECTION 31, T9S, R23E, S.L.B.&M.
474' FSL 1861' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

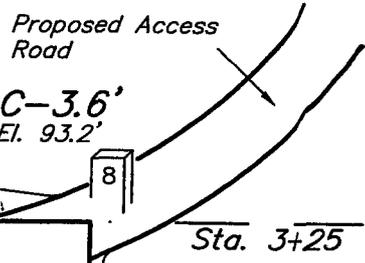
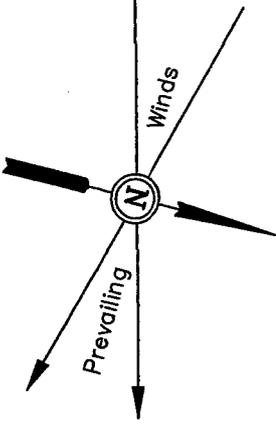


TOPOGRAPHIC MAP
 MONTH: **2** DAY: **5** YEAR: **01**
 SCALE: 1" = 1000' DRAWN BY: K.G. REV: 8-19-02 P.M.



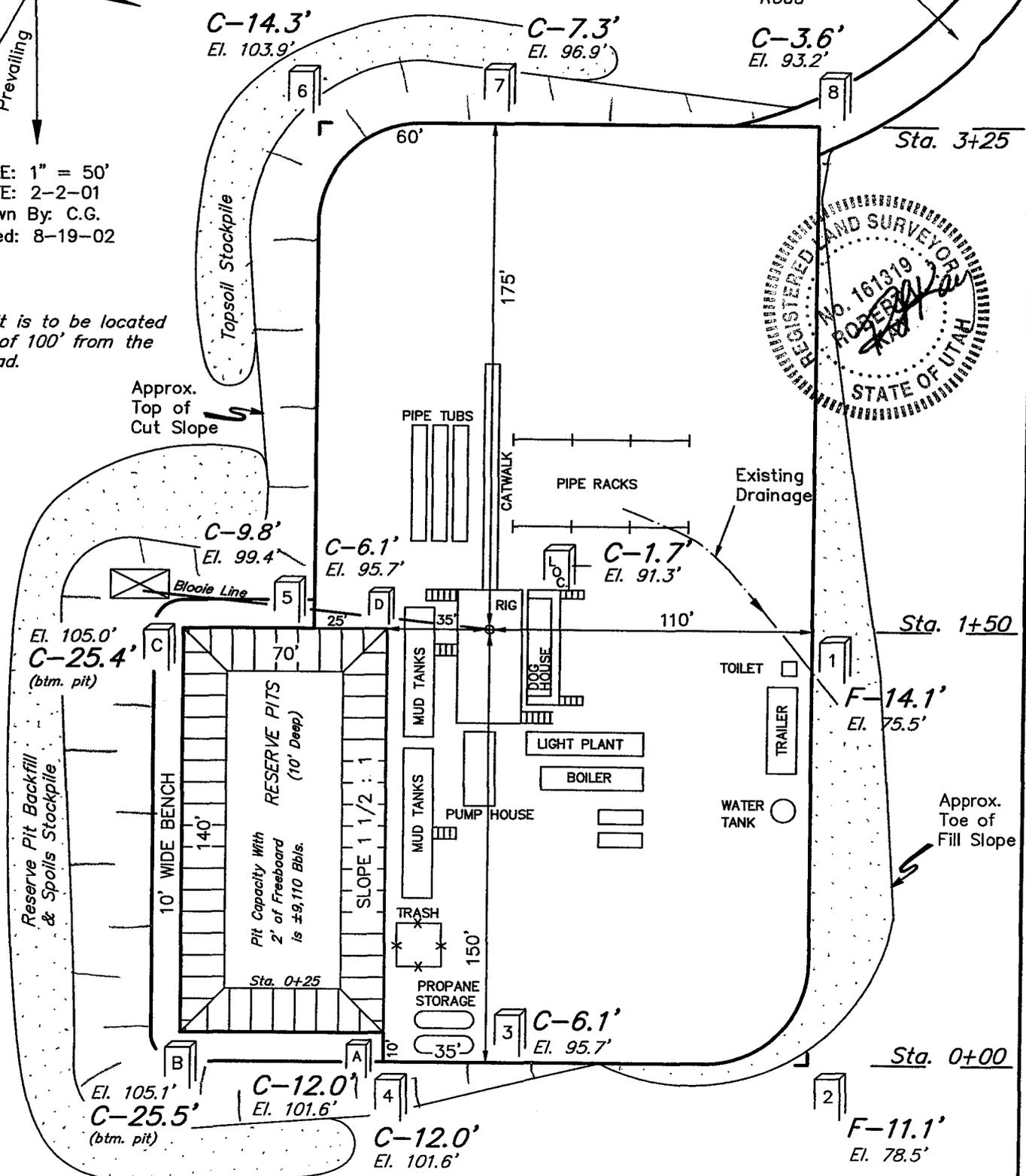
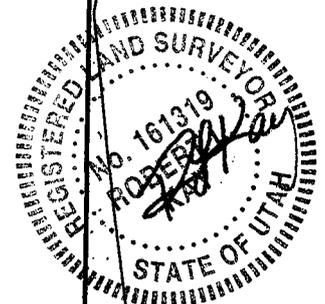
EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR
 SOUTHMAN CANYON #31-4
 SECTION 31, T9S, R23E, S.L.B.&M.
 474' FSL 1861' FWL



SCALE: 1" = 50'
 DATE: 2-2-01
 Drawn By: C.G.
 Revised: 8-19-02

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



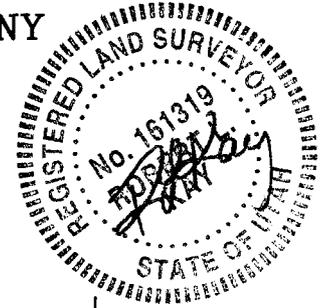
NOTES:

Elev. Ungraded Ground At Loc. Stake = 5091.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5089.6'

FIGURE #1

EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR SOUTHMAN CANYON #31-4 SECTION 31, T9S, R23E, S.L.B.&M. 474' FSL 1861' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-2-01
Drawn By: C.G.
Revised: 8-19-02

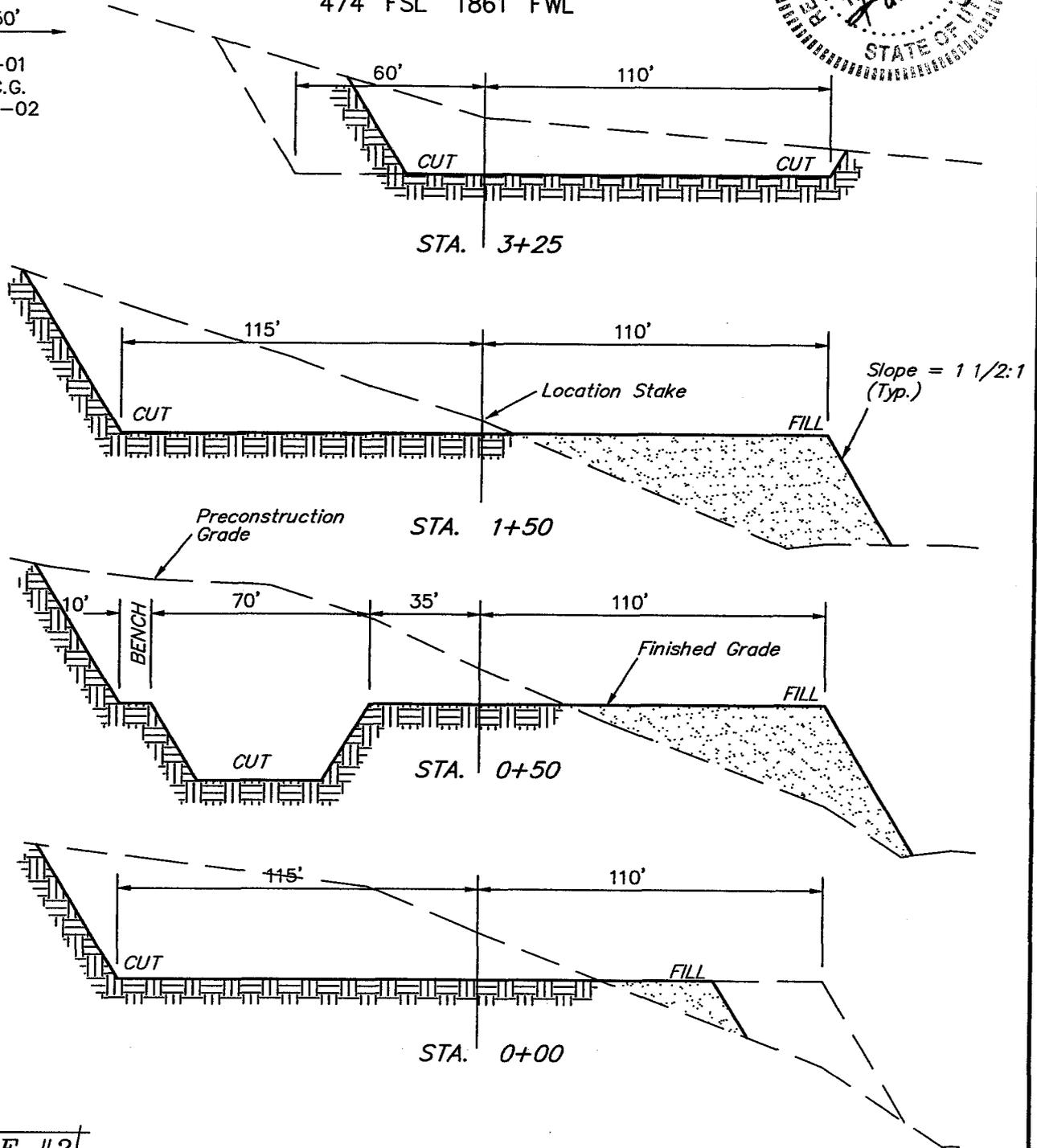


FIGURE #2

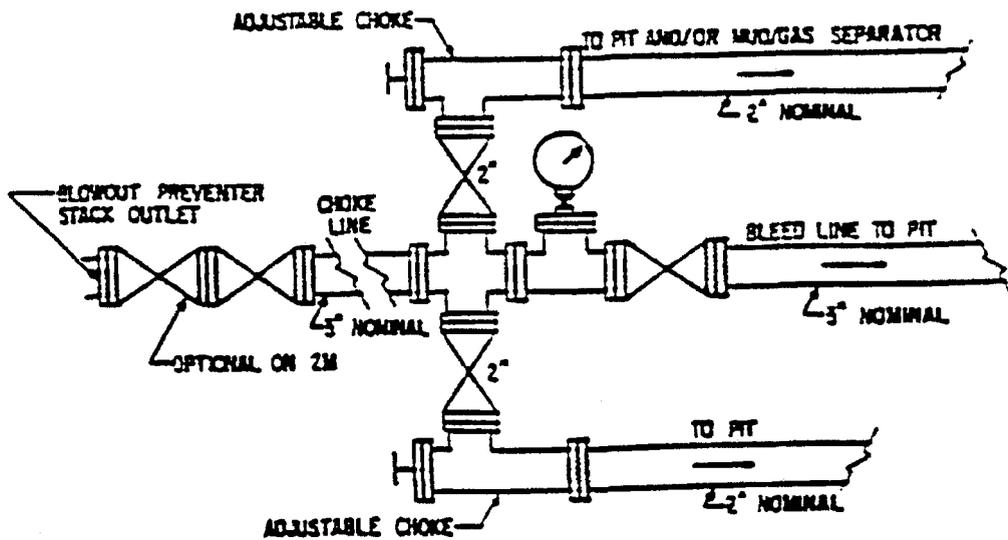
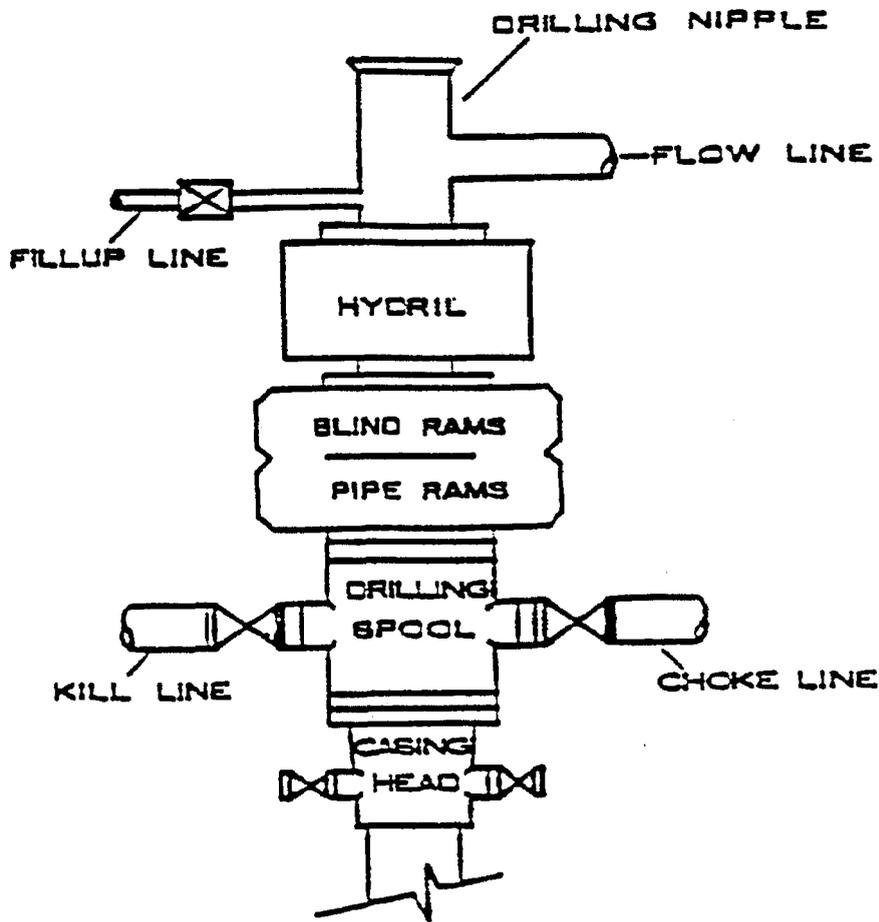
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 15,400 Cu. Yds.
TOTAL CUT	= 16,600 CU.YDS.
FILL	= 8,000 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 8,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,490 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 5,690 Cu. Yds.

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/23/2002

API NO. ASSIGNED: 43-047-34727

WELL NAME: SOUTHMAN CANYON 31-4
OPERATOR: EL PASO PROD OIL & GAS (N1845)
CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SESW 31 090S 230E
SURFACE: 0474 FSL 1861 FWL
BOTTOM: 0474 FSL 1861 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-33433
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WSTC

LATITUDE: 39.98656
LONGITUDE: 109.37182

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY3457)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 43-8496)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit _____

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

Drilling Unit
Board Cause No: 179-7 (80') Stand up
Eff Date: 2-3-95
Siting: NW or SE 1/4 & within a 400' window in center of 1/4

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 26, 2002

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Southman Canyon 31-4 Well, 474' FSL, 1861' FWL, SE SW, Sec. 31, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34727.

Sincerely,



John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Southman Canyon 31-4
API Number: 43-047-34727
Lease: U-33433

Location: SE SW **Sec.** 31 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Corp.

Well Name & Number: Southman Canyon 31-4

API Number: 43-407-34727

Lease Number: U-33433

Location: SESW Sec. 31 T.9S R. 23E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Casing Program and Auxiliary Equipment

The top of the Mahogany Oil Shale and Green River formations have been identified as ± 1980 and $\pm 1386'$. As a minimum requirement, the cement behind the production casing must extend a minimum of 200' above the top of the Green River formation.

3. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

4. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

5. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or

resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-The rain-can must be moved prior to construction.

-Krugerfritz reservoir must be cleaned in conjunction with the construction of this location.

-The reserve pit shall be lined with felt and plastic.

-4 to 6 inches of topsoil should be stripped from the locations and windrowed as shown on the cut sheet. The topsoil should be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.

-The topsoil from the reserve pits should be stripped and piled separately near the reserve pit. When the reserve pit is closed it should be recontoured and the topsoil respread, then the area should be seeded in the same manner as the topsoil.

-Once the location is plugged and abandoned, it should be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding could be done by drilling the seed or by broadcasting the location and walking it in with a dozer. Seeding should take place immediately after the dirt work is completed.

-The following seed mix should be used to seed the topsoil pile, reserve pit, and for final abandonment:

Shadscale	<i>Atriplex confertifolia</i>	4 lbs./acre
Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs./acre
Crested wheatgrass	<i>Agropyron cristatum</i>	4 lbs./acre

-All poundages are in pure live seed.

-Reseeding may be required if first seeding is not successful.

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

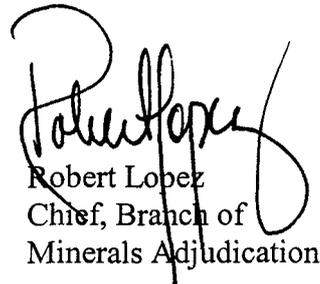
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

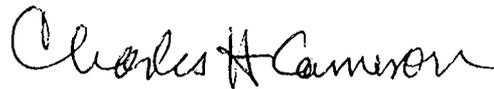
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: EL PASO PRODUCTION O&G COMPANYWell Name: SOUTHMAN CANYON 31-4Api No: 43-047-34727 Lease Type: FEDERALSection 31 Township 09S Range 23E County UINTAHDrilling Contractor SKI DRILLING RIG# AIR**SPUDDED:**Date 02/18/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MURRAYTelephone # 1-435-828-1730Date 02/18/2003 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

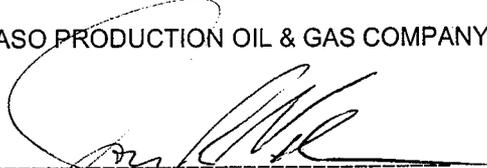
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

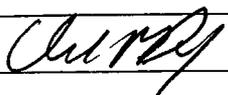
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) <u>David R. Dix</u>	TITLE <u>Agent and Attorney-in-Fact</u>
SIGNATURE 	DATE <u>12/17/02</u>

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature  Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Westport O&G Co. LP
ADDRESS P.O. Box 1148
Vernal, UT 84078

OPERATOR ACCT. NO. N 2115

P. 02
FAX NO. 4357817094
MAR-12-2003 WED 10:44 AM EASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13742	43-047-34727	Southman Canyon 31-4	SBSW	31	9S	23E	Uintah	2/18/2003	3-12-03 2/18/2003
WELL 1 COMMENTS: Spud w/ Ski Air Rig @ 8:00 am											
CONFIDENTIAL											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)


Signature

RECEIVED
MAR 12 2003
DIV. OF OIL, GAS & MINING

Operations 03/12/03
Title _____ Date _____
Phone No. (435) 781-7023

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

006

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HALL 6-135 (CA CR-12)	06-09S-22E	43-047-33456	12712	FEE	GW	P
HALL 6-138 (CA CR-12)	06-09S-22E	43-047-33457	12716	FEE	GW	P
TRIBAL 6-140	06-09S-22E	43-047-33459	13583	INDIAN	GW	DRL
TRIBAL 6-139	06-09S-22E	43-047-33458	99999	INDIAN	GW	APD
NBU 12	18-09S-22E	43-047-30119	9241	FEDERAL	GW	PA
NBU 13	30-09S-22E	43-047-30120	9242	FEDERAL	GW	PA
NBU 8	33-09S-22E	43-047-30108	9245	FEDERAL	GW	PA
SOUTHMAN CYN 31-1-L (UTU-74898)	31-09S-23E	43-047-32543	11678	FEDERAL	GW	P
SOUTHMAN CANYON 31-2	31-09S-23E	43-047-34725	99999	FEDERAL	GW	DRL
SOUTHMAN CANYON 31-3	31-09S-23E	43-047-34726	13717	FEDERAL	GW	DRL
SOUTHMAN CANYON 31-4	31-09S-23E	43-047-34727	99999	FEDERAL	GW	DRL
DESERT SPRINGS 24-B-9	24-10S-18E	43-047-32181	11469	FEDERAL	GW	PA
DESERT SPRINGS 29-1	29-10S-19E	43-047-31961	11470	FEDERAL	GW	PA
NBU 296	24-10S-20E	43-047-32886	12472	FEDERAL	GW	PA
NBU 12-5-10-21 GR	05-10S-21E	43-047-30426	11634	FEDERAL	OW	P
UINTAH UNIT 1	16-10S-21E	43-047-15375	9260	STATE	WS	PA
NBU 76	26-10S-21E	43-047-31084	99998	FEDERAL	GW	PA
NBU 40	35-10S-21E	43-047-30871	99998	FEDERAL	GW	PA
UTE TRAIL U 7	04-10S-22E	43-047-15381	9261	FEDERAL	GW	PA
NBU 1	05-10S-22E	43-047-20268	9243	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 31, T9S, R23E

5. Lease Serial No.

U-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Below

9. API Well No.

See Below

10. Field and Pool, or Exploratory Area

Bonanza

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Gathering Facility</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Operator requests that all condensate be transferred by vacuum truck for the Southman Canyon 31-2X, Southman Canyon 31-3, and Southman Canyon 31-4 that is currently stored on each location in 200 Bbl combination tanks (condensate + water), and transferred to the Southman Canyon 31-1-L location, and stored in the existing 400 Bbl condensate tank, until sold. No new disturbance shall occur in creating the proposed gathering facility for lease U-33433.

Southman Canyon 31-2X API No. 43-047-34725 ³⁹⁸ T09S R23E SEC-31
 Southman Canyon 31-3 API No. 43-047-34726 T09S R23E SEC-31 - Comp
 Southman Canyon 31-4 API No. 43-047-34727 T09S R23E SEC-31 - Comp
 Southman Canyon 31-1-L API No. 43-047-32543 T09S R23E SEC-31

RECEIVED
APR 03 2003

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Date

April 1, 2003

Signature
Cheryl Cameron

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 4-7-03

Initials: CHD

Date: 4/7/2003

By: *[Signature]*

Federal Approval Of This
Action Is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SOUTHMAN CANYON 31-4

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supcheho@westportresourcescorp.com

9. API Well No.
43-047-34727

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
BONANZA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T9S R23E SESW 474FSL 1861FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ON SALES ON 4/23/03 AT 4:00 PM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #21188 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *Sheila Upcheho* (Electronic Submission) Date 04/29/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

RECEIVED
Date
MAY 05 2003
DIV OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WESTPORT OIL & GAS COMPANY, LP
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

SOUTHMAN CANYON 31-4

UINTAH COUNTY, UT

	Uintah Co., UT WI: 100% AFE: 803029D 8/8THS Target pay: Wasatch ATD: 8,000' CSG:
2/7/03	Building location. 15% complete.
2/10/03	Building location. 40% complete.
2/11/03	Building location. 55% complete.
2/12/03	Building location. 60% complete.
2/13/03	Building location. 65% complete.
2/14/03	Building location. 65% complete.
2/17/03	Building location. 100% complete.
2/18/03	Building location. 100% complete.
2/19/03	Rig: Ski Drilling air rig Target pay: Wasatch, Mesa Verde CSG: 9 5/8" @ 493' TD: 500' MW: air SD: DSS: Spudded @ 8 a.m. 2/18/03. Drilled 12 1/4" to 500'. Ran 9 5/8" csg. Cmt w/BJ, circ cmt to surf, hole stayed full. BLM & UDOGM notified, no witnesses.
2/20/03	ATD: 8,500' Installed pit liner. Jackhammered cellar & installed ring.
2/21/03	Installed pit liner. Jackhammered cellar & installed ring.
2/24/03	Rig: None Welded on csg head. WORT. <u>Drop from report</u> until drilling operations commence.
3/3/03	MIRU 3/2/03. Performing derrick repair. Plan to spud 3/4/03.
3/4/03	Rig: Caza Rig 81 Working on derrick per Caza Drilling Safety Rep & DSI Rep. Plan to raise derrick, tst BOP, spud 3/5/03.
3/5/03	Working on derrick per Caza Drilling Safety Rep & DSI Rep. Plan to raise derrick, tst BOP, spud 3/5/03.
3/6/03	SE/SW 31-9S-23E TD: 500' MW: air SD: DSS: RU, raise derrick, drop blocks, re-string drilling line, PU Kelly, tst BOPE @ report

time.

3/7/03 TD: 1147' MW: air mist SD: 3/7/03 DSS: 0
Tst BOP, drilled 647' in 5 hrs. Drilling @ report time.

3/10/03 TD: 1147' MW: aerated wtr SD: 3/7/03 DSS: 3
Drilled 3742' IN 65.5 hrs (6.5 hrs rig downtime). Hit wtr @ 1550'. Drilling @ report time.

3/11/03 TD: 5600' CSG: 9 5/8" @ 493' MW: water SD: 3/7/03 DSS: 4
Drilled 711' in 21.5 hrs, 20' flare, circ through gas buster. Drilling @ report time.

3/12/03 TD: 6256' CSG: 9 5/8" @ 493' MW: water SD: 3/7/03 DSS: 5
Drilled 656' in 23.5 hrs, aerating intermittently. Drilling @ report time.

3/13/03 TD: 6418' CSG: 9 5/8" @ 493' MW: water SD: 3/7/03 DSS: 6
Drilled 162' in 6 hrs. TFNB. Reaming @ report time.

3/14/03 TD: 6517' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 7
Drilled 37' in 2.5 hrs. Reamed tight hole. Mudded up. Started drilling @ report time.

3/17/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 10
Drilled 1514' in 61 hrs (bit quit drilling). TFNB @ report time.

3/18/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 11
Reamed 3980' to 5100' (working without driller's side cathead). Reaming @ report time.

3/19/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 12
Reamed 5100' to 6430'. Reaming @ report time.

3/20/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 13
Reamed 6430' TO 7905'. Reaming @ report time.

3/21/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 14
Hole packed off, worked bit to 6869', re-established circ. Reamed 6869' to 7486', packed off.
Working tight hole @ report time.

3/24/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 17
Reamed to 7796'. Rig broke dn, repaired low drum chain. Worked stuck pipe. Free pointed &
backed off @ 7051' (left bit, 21 DC & 1 HWDP in hole). POOH. TIH w/bit to cond hole.
Reaming @ 4058' @ report time.

3/25/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 18
Reamed & conditioned 4058' to 5550'. Reaming @ 5550' @ report time.

3/26/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 19
Reamed & conditioned 5550' TO 7050' (TOP OF FISH). Conditioned hole & POOH. PU fishing
tools @ report time.

3/27/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 20
PU fishing tools. TIH (circ gas out every stand). Preparing to screw into fish @ report time.

3/28/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 21
Circ top of fish clean. Screwed into fish. Jarred on fish, moved 10' @ report time. Jarring @
report time, fish moving slowly uphole.

3/31/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 24
Jarred fish free. POOH w/fish. TIH w/bit & 7 jts HWDP. Wash & ream 3080' to 7765', hole packed off. Working pipe @ report time.

4/1/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 24
Worked stuck pipe (bit @ 7765'). Ran freepoint, stuck @ 7590', backed off @ 7560', left bit & 6 jts HWDP. Pulled up 10', stuck. Ran free point, stuck @ 7310', backed off @ 7281', left 10 jts DP. Spot 10.5 ppg mud in hole. POOH @ report time.

4/2/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 26
POOH (hole tight first 8 jts). TIH w/bit, tagged @ 3804'. Wash & ream to 4550'. TIH to 5407', tagged. Wash & ream @ report time.

4/3/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 27
Washed & reamed 5407' to 6530'. Reaming @ report time.

4/4/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 28
Washed & reamed 6530' to 6720' (tight hole 6630'-6720'). Cond hole, loaded hole w/300 bbls 10.5 ppg mud followed by 600 bbls 11.5 ppg mud. LDDP to run csg @ report time.

4/7/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 29
Ran 4 1/2" csg to 7060' (washed dn from 6652' to 7060'). Cmt w/BJ, no returns, 2100# final lift press, bumped plug to 2600#. Set csg slips, NDBOP. Cut csg. Rls rig @ 0600 hrs 4/5/03.

4/11/03 **POOH W/TBG & PREP TO LOG**
MIRU. NDWH. NUBOP. TALLY NEW TBG. PU 3 7/8" BIT & BIT SUB. RIH. PU TBG. TAG FLOAT COLLAR @ 7012'. DID NOT HIT ANY OBSTRUCTIONS WHILE RIH. RU DRL EQUIP. BRK CIRC W/2% KCL, BEGIN TO DRL. DRL THROUGH FLOAT COLLAR. CONT TO DRL ON CMT. CO TO 7057'. CIRC WELL CLEAN W/120 BBLS 2% KCL. RD DRL EQUIP. POOH. LD 20 JTS TBG. EOT @ 6480'. SWI. SDFN.

4/14/03 **PREP TO PERF**
HELD SAFETY MEETING (TRIP HAZARDS) CONT TO POOH W/TBG FROM 6480'. LD 3 7/8" BIT. MIRU SCHLUMBERGER WL. PU 3 5/8" DIPOLE SONIC LOG TOOLS (80'). RIH. STACK OUT @ 6600'. POOH. LD TOOLS. PU CCL-GR-DENS. TOOLS (40'). RIH. STACK OUT @ 6600'. POOH. LD TOOLS. PU CCL-GR TOOLS (10' 3 3/8" OD). RIH. STACK OUT @ 6620'. POOH. CALL FOR SMALLER TOOLS. PU 1 11/16" CCL-GR LOG TOOLS & RIH. TAG PBTB @ 7049'. LOG CSG FROM PBTB TO 6200'. RE-RUN. POOH. LD TOOLS. SWI. SDFWE.
NOTE: LOGS RAN ON WELL: RST-CCL-GAMMA RAY 4/11/03. DIPOLE SONIC IMAGER 4/8/03.

4/15/03 **PREP TO FRAC**
HELD SAFETY MEETING (WIRELINE WORK). RU PMP & LINES. PRESS TST CSG TO 5000#, HELD. BLEED PRESS OFF. MIRU CUTTERS. PU 3 5/8". SET TOOL SKIRT (4.5' LONG). W/10' CCL & XO'S. RIH. STACK OUT @ 6636'. POOH. LD TOOLS. PU SHORT SET TOOL SKIRT (2.5' LONG) W/3 1/8" CCL & XO'S (8' LONG). RIH. STACK OUT @ 6636'. POOH. LD TOOLS. PU 3 1/8" PERF GUNS 10' LONG. RIH. STACK OUT @ 6636'. POOH. LD PERF GUNS. PU 2 1/2" PERF GUNS (10' LONG). RIH. DID NOT SEE TIGHT SPOT @ 6636'. RIH. SHOOT 24 HOLES FROM 6978' OT 6986'. POOH. LD PERF GUNS. RU PMP & LINES. BRK DN PERFS @ 2200#. EST INJ RATE @ .5 BPM @ 2400#. SD ISIP: 2000#. SWI. PREP TO FRAC IN AM. SDFN.

4/16/03 MIRU DOWELL. HELD SAFETY MEETING. PRESS TST LINES TO 6008#, HELD. BEGIN STAGE 1.
STAGE 1: PMP 51,000# SD W/YF117ST, RAMP FROM 1 PPG TO 5 PPG. PMP 8 PPG PILL ON END OF FRAC. ISIP: 2271#, NPI: 271#, FG: .76. MTP: 5011#, ATP: 3743#, MTR: 33.8 BPM, ATR:

19.8 BPM. TOTAL CL FL 570 BBLs. TOTAL SD IN FORM 51,000#. NOTE: 1ST STAGE TAGGED W/SB-124 ISOTOPE.

STAGE 2: RU CUTTERS. PU 2 1/2" PWR PK GUNS W/11 GM CHARGES. RIH. TAG SD @ 6868'. PU SHOOT, MISFIRE. POOH. PU NEW GUN. RIH. TAG SD @ 6864'. PU SHOOT 30 HOLES FROM 6790' TO 6800'. POOH. BEGIN STAGE 2. ATTEMPT TO BRK DN PERFS W/O SUCCESS. PRESS TO 5000#. SHOCK FORM SEV TIMES, STILL NO BRK. RIH W/2ND PERF GUN, SET @ SAME DEPTH (6790'-6800'). APPLY 4000# PRESS. SHOOT 30 HOLES, LOST 400#. POOH. RD WL. PRESS TO 5000#. STILL WOULD NOT BRK. PU 3" OD X 10' DMP BAILER, LOAD W/6 GALS 28% HCL & RIH. DMP BAIL ACID ON PERFS. POOH. BRK DN PERFS @ 4023#, BEGIN FRAC. PMP 75,800# 20/40 SD W/YF117ST. ISIP: 2425#, FG: .79, MTP: 5172#, ATP: 3285#, MTR: 39.2 BPM, ATR: 32.9 BPM. TOTAL CL FLU 772 BBLs. TOTAL SD ON FORM 75,800#. NOTE: 2ND STAGE TAGGED W/IR-192 ISOTOPE.

STAGE 3: PU 2 1/2" PERF GUNS. RIH. SHOOT 30 HOLES FROM 6674'-6684'. POOH. RD WL. BRK DN PERFS @ 1940#, BEGIN STAGE 3, W/70,000# SD W/YF117ST, ISIP: 2709#, FG: .84. MTP: 4211#, ATP: 3234#, MTR: 35.6 BPM, ATR: 31.7 BPM. TOTAL SD ON FORM 70,000#. TOTAL CLEAN FLU 724 BBLs. NOTE: 3RD STAGE TAGGED W/SC-46 ISOTOPE.

STAGE 4: PU 4 1/2" CBP & 3 3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES & RIH. SET CBP @ 6010'. PU SHOOT 6588'-6592' (12 HOLES). PU SHOOT (18 HOLES) FROM 6526'-6532'. POOH. RD WL. BEGIN STAGE 4. OPEN WELL, HAD 1420#, NO BRK DN, EST INJ RATE @ 2 BPM @ 1516#, ISIP: 1475#, FG: .66. BEGIN FRAC W/74,500# SD W/YF115ST, ISIP: 2154#, NPI: 679#, FG: .76, MTP: 4826#, ATP: 2957#, MTR: 35.2 BPM, ATR: 32.4 BPM. TOTAL SD ON FORM 74,500#. TOTAL CLEAN FLU 760 BBLs.

STAGE 5: PU 4 1/2" CBP & 3 3/8" PERF GUNS. RIH. SET CBP @ 6450'. PU SHOOT 30 HOLES FROM 5844'-5854'. POOH. RD WL. BEG STAGE 5. BRK DN FORM @ 866#, ISIP: 800#, FG: .57. BEGIN FRAC. PMP 65,000# SD W/YF114ST, ISIP: 1219#, NPI: 419#, FG: .64, MTP: 2808#, ATP: 1685#, MTR: 35.1, ATR: 29.4 BPM. PU 4/12" CBP & 3 3/8" PERF GUNS. RIH. SET CBP @ 5770'. PU SHOOT 30 HOLES FROM 5120'-5130'. POOH. RD WL. SWI. SDFN.

4/17/03

PREP TO CO CBP'S

HELD SAFETY MEETING. RU DOWELL. BEGIN STAGE 6. STAGE 6: BRK DN FORM @ 1390#, ISIP: 925#, FG: .61. PMP 50,000# SD W/YF114ST ±, ISIP: 1704#, NPI: 779#, FG: .77, MTP: 2890#, ATP: 2047#, MTR: 30.6 BPM, ATR: 26.9 BPM, TOTAL SD ON FORM 50,000#, TOTAL CLEAN FLU 467 BBLs. STAGE 7: PU 4/12" CBP & 3 3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES, 3 SPF, 120 DEG PHASING. RIH. SET CBP @ 5060'. PU SHOOT 30 HOLES FROM 4910'-4920'. POOH. RU DOWELL. BRK DN FORM @ 2148#, ISIP: 942#, FG: .63. BEGIN STAGE 7. PMP 75,920# SD W/YF114ST ±, ISIP: 1807#, NPI: 865#, FG: .80. MTP: 2779#, ATP: 2176#, MTR: 35.3 BPM, ATR: 32.5 BPM. TOTAL SD ON FORM 75920#. TOTAL CLEAN FLU 754 BBLs. PU 4 1/2" CBP & RIH. SET CBP. KILL PLUG @ 4840'. BLEED PRESS OFF. POOH. RDMO WL. RDMO DOWELL. PU 3 7/8" BIT & POBS. RIH TO TOP OF KILL PLUG @ 4030'. RU PWR SWVL & DRL EQUIP. SWI. SDFD. NOTE: TOTAL SD PUMP 462,220 LBS. TOTAL CLEAN FLU (LOAD TO RECOVER) 4699 BBLs.

4/21/03

RIH W/NEW MILL

HELD SAFETY MEETING (FOAM UNIT SAFETY). MIRU WEATHERFORD FOAM UNIT. BRK CIRC & BEGIN TO DRILL. DRILL UP 1ST PLUG IN 15 MIN. CONT TO RIH. TAG FILL @ 5007', CO 53' SD. DRILL UP 2ND PLUG IN 18 MIN. CONT TO RIH. TAG FILL @ 5670', 100' SD. CONT TO CO SD. SWVL TORQUING UP & STALLING OUT. CONT TO DRILL. TOOK 4 HRS TO CO 100' SD. TRIED DRILL W/JUST WTR, JUST FOAM, FOAM & WTR MIX, TRIED DRILL W/NO WEIGHT ON BIT, @ 4000# DN. PWR SWVL WOULD STALL OUT. COULD NOT DRILL UP 3RD PLUG, CONSULT SUPERVISION. CALL FOR 10# BRINE. PMP 80 BBLs, 10# BRINE DN CSG. KILL WELL. POOH W/TBG. INSPECT BIT. FOUND 3 CONES MISSING. MIRU CUTTERS. PU 4 1/2" CBP. RIH. SET KILL PLUG @ 4820'. BLEED PRESS OFF. POOH. RDMO CUTTERS. SWI. SDFWE.

CONFIDENTIAL

- 4/22/03 HELD SAFETY MEETING (HEARING PROTECTION). SICP: 0#. PU 3 7/8" BLADED MILL & RIH ON TBG. TAG KILL PLUG @ 4820'. RU PWR SWVL. BRK CIRC & BEGIN TO DRILL. DRILL THROUGH 1ST PLUG IN 10 MIN. CONT TO RIH. TAG FILL @ 5740'. CO TO CBP @ 5770'. DRILL UP PLUG @ 5770' IN 45 MIN (EXCELLENT GAS KICK). CONT TO RIH. TAG FILL @ 6390'. CO TO PLUG @ 6450'. DRILL UP 4TH PLUG @ 6450' IN 15 MIN. LOST GAS FLOW, HAD TO AIR FOAM. CONT TO RIH. PUSHING OBSTRUCTION TO 6610'. DRILL UP PLUG @ 6610' IN 20 MIN. CONT TO RIH. PUSH PLUG THROUGH TIGHT SPOT @ 6636'. CONT TO RIH. TAG FILL @ 6700' (354' FILL). CONT TO RIH. CO SD TO PBTB @ 7054'. NOTE: W/EOT @ 6800', WELL BEGAN TO FLOW VERY STRONG. RD DRILL EQUIP. POOH. RETRIEVE STRING FLOAT. RIH W/11 JTS TBG. LAND TBG W/EOT @ 6898'. NDBOP. NUWH. PMP OFF THE BIT SUB @ 1850#. TURN WELL OVER TO FLOW BACK CREW. SICP: 1500#, FTP: 700# ON 20 CHK. STOP TIME.
- 4/23/03 **PBTB: 7,059' PERFS: CSG: 4 /12", 11.6#**
HELD SAFETY MEETING (PPE). CHECK WELL FOR FLOW. CONSULT ENG. RD. RACK OUT EQUIP. MOVE OFF. STOP TIME. FLOW BACK REPORT: 0 MCF/D, CP: 2000#, TP: 10#, 64/64" CHK, 231 BW, CLEAN SD, TLTR: 2395 BBLS.
- 4/24/03 WELL IS ON PROD
MIRU CUTTERS. SICP: 2000#, FTP: 0#. RU LUBRICATOR. PU 1 9/16" TBG . PERF GUNS LOADED W/CIRC JETS 4 SPF, 0 DEG PHASING. EQUALIZE PRESS BETWEEN TBG & CSG. RIH. SHOOT 40 HOLES FROM 6480' TO 6490'. POOH. RDMO CUTTERS. BLEED PRESS OFF TBG. AFTER 10 MIN WELL BEGAN TO FLOW. AFTER 30 MIN WELL ON 7.5 MCF/D RATE. TURN OVER TO PROD.
WENT ON SALES 4/23/03, 4:00 PM. FTP: 1000#, SICP: 2000#, 20/64"CHK, 1.0 MCF, 20-25 BWP.
- 4/25/03 **ON PROD**
801 MCF, 0 BC, 292 BW, TP: 1200#, CP: 1800#, 18/64" CHK, 12 HRS, LP: 260#.
- 4/28/03 **ON PROD**
4/25/03: 2009 MCF, 0 BC, 320 BW, TP: 1289#, CP: 1733#, 18/64" CHK, 24 HRS, LP: 286#.
4/26/03: 2206 MCF, 0 BC, 450 BW, TP: 1238#, CP: 1666#, 18/64" CHK, 24 HRS, LP: 386#.
4/27/03: 2094 MCF, 0 BC, 293 BW, TP: 1288#, CP: 1659#, 14/64" CHK, 24 HRS, LP: 299#.
-

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

012

5. Lease Serial No.
UTU-33433

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.C.

CONFIDENTIAL

8. Lease Name and Well No.
SOUTHMAN CANYON 31-4

3. Address
1368 SOUTH 1200 EAST, P.O. BOX 1148, VERNAL, UTAH

3a. Phone No. (include area code)
(435)781-7060

9. API Well No.
43-047-34727

4. Location of Well (Report locations clearly and in accordance with Federal requirements)
At surface SESW 474' FSL 1861' FWL

CONFIDENTIAL
PERIOD EXPIRED
ON 5-23-04

10. Field and Pool, or Exploratory
BONANZA

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC. 31-T9S-R2

At total depth

12. County or Parish UTAH
13. State UTAH

14. Date Spudded 02/18/03
15. Date T.D. Reached 04/05/03
16. Date Completed D & A Ready to Prod. 04/23/03

17. Elevations (DF, RKB, RT, GL)*
5089 GL

18. Total Depth: MD 7060 TVD
19. Plug Back T.D.: MD 7054 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL-CR-DENS
ARS/DSI/GR-4-11-03

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#		493		189			
	4 1/2"	11.6#		7060		1515			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	6897.93							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESA VERDE	6978	6986	6978-6986		24	
MESA VERDE	6790	6800	6790-6800		30	
MESA VERDE	6674	6684	6674-6684		30	
MESA VERDE	6526	6592	6526-6592		30	
WASATCH	5120	5854	5120-5854		60	
WASATCH	4910	4920	4910-4920		30	

26. Perforation Record

Depth Interval	Amount and type of Material
6978-6986	PMP 51,000# SD W/YF117ST
6790-6800	PMP 75,800# 20/40 SD W/YF117ST
6674-6684	PMP 70,000# SD W/YF117ST
6526-6592	PMP 74,500# SD W/YF115ST
5120-5854	PMP 65,000# & 50,000# SD W/YF114ST
4910-4920	PMP 75,920# SD W/YF114ST

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/03	05/06/03	24	→	0	2,920	245			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press. 1018	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64		1380	→	0	2920	245			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/03	05/06/03	24	→	0	2920	245			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press. 1018	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1380	→	0	2920	245			PRODUCING

(See instructions and spaces for additional data on reverse side)

RECEIVED

MAY 28 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/03	05/06/03	24	→	0	2920	245			FLOWING
Choke Size	Tbg. Press. Flwg. 1018 SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64		1380	→	0	2920	245		PRODUCING	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/03	05/06/03	24	→	0	2920	245			FLOWING
Choke Size	Tbg. Press. Flwg. 1018 SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64		1380	→	0	2920	245		PRODUCING	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	4,250	6,526			
MESA VERDE	6,526				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBRA DOMENICI Title ADMINISTRATIVE ASSISTANT
 Signature *Debra Domenici* Date 5/21/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP
PRODUCTION REPORT

CONFIDENTIAL

CHRONOLOGICAL HISTORY

SOUTHMAN CANYON 31-4

UINTAH COUNTY, UT

Uintah Co., UT WI: 100% AFE: 803029D 8/8THS AFE MS: 554
Target pay: Wasatch ATD: 8,000' CSG:

2/7/03 Building location. 15% complete.

2/10/03 Building location. 40% complete.

2/11/03 Building location. 55% complete.

2/12/03 Building location. 60% complete.

2/13/03 Building location. 65% complete.

2/14/03 Building location. 65% complete.

2/17/03 Building location. 100% complete.

2/18/03 Building location. 100% complete.

2/19/03 Rig: Ski Drilling air rig Target pay: Wasatch, Mesa Verde CSG: 9 5/8" @ 493'
TD: 500' MW: air SD: DSS:
Spudded @ 8 a.m. 2/18/03. Drilled 12 1/4" to 500'. Ran 9 5/8" csg. Cmt w/BJ, circ cmt to surf, hole stayed full. BLM & UDOGM notified, no witnesses.

2/20/03 ATD: 8,500'
Installed pit liner. Jackhammered cellar & installed ring.

2/21/03 Installed pit liner. Jackhammered cellar & installed ring.

2/24/03 Rig: None
Welded on csg head. WORT. Drop from report until drilling operations commence.

3/3/03 MIRU 3/2/03. Performing derrick repair. Plan to spud 3/4/03.

3/4/03 Rig: Caza Rig 81
Working on derrick per Caza Drilling Safety Rep & DSI Rep. Plan to raise derrick, tst BOP, spud 3/5/03.

3/5/03 Working on derrick per Caza Drilling Safety Rep & DSI Rep. Plan to raise derrick, tst BOP, spud 3/5/03.

3/6/03 SE/SW 31-9S-23E
TD: 500' MW: air SD: DSS:
RU, raise derrick, drop blocks, re-string drilling line, PU Kelly, tst BOPE @ report time.

3/7/03 TD: 1147' MW: air mist SD: 3/7/03 DSS: 0
Tst BOP, drilled 647' in 5 hrs. Drilling @ report time.

3/10/03 TD: 1147' MW: aerated wtr SD: 3/7/03 DSS: 3
Drilled 3742' IN 65.5 hrs (6.5 hrs rig downtime). Hit wtr @ 1550'. Drilling @ report time.

3/11/03 TD: 5600' CSG: 9 5/8" @ 493' MW: water SD: 3/7/03 DSS: 4
Drilled 711' in 21.5 hrs, 20' flare, circ through gas buster. Drilling @ report time.

3/12/03 TD: 6256' CSG: 9 5/8" @ 493' MW: water SD: 3/7/03 DSS: 5
Drilled 656' in 23.5 hrs, aerating intermittently. Drilling @ report time.

3/13/03 TD: 6418' CSG: 9 5/8" @ 493' MW: water SD: 3/7/03 DSS: 6
Drilled 162' in 6 hrs. TFNB. Reaming @ report time.

3/14/03 TD: 6517' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 7
Drilled 37' in 2.5 hrs. Reamed tight hole. Mudded up. Started drilling @ report time.

3/17/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 10
Drilled 1514' in 61 hrs (bit quit drilling). TFNB @ report time.

3/18/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 11
Reamed 3980' to 5100' (working without driller's side cathead). Reaming @ report time.

3/19/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 12
Reamed 5100' to 6430'. Reaming @ report time.

3/20/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 13
Reamed 6430' TO 7905'. Reaming @ report time.

3/21/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 14
Hole packed off, worked bit to 6869', re-established circ. Reamed 6869' to 7486', packed off.
Working tight hole @ report time.

3/24/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 17
Reamed to 7796'. Rig broke dn, repaired low drum chain. Worked stuck pipe. Free pointed &
backed off @ 7051' (left bit, 21 DC & 1 HWDP in hole). POOH. TIH w/bit to cond hole.
Reaming @ 4058' @ report time.

3/25/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 18
Reamed & conditioned 4058' to 5550'. Reaming @ 5550' @ report time.

3/26/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 19
Reamed & conditioned 5550' TO 7050' (TOP OF FISH). Conditioned hole & POOH. PU fishing
tools @ report time.

3/27/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 20
PU fishing tools. TIH (circ gas out every stand). Preparing to screw into fish @ report time.

3/28/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 21
Circ top of fish clean. Screwed into fish. Jarred on fish, moved 10' @ report time. Jarring @
report time, fish moving slowly uphole.

- 3/31/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 24
Jarred fish free. POOH w/fish. TIH w/bit & 7 jts HWDP. Wash & ream 3080' to 7765', hole packed off. Working pipe @ report time.
- 4/1/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 24
Worked stuck pipe (bit @ 7765'). Ran freepoint, stuck @ 7590', backed off @ 7560', left bit & 6 jts HWDP. Pulled up 10', stuck. Ran free point, stuck @ 7310', backed off @ 7281', left 10 jts DP. Spot 10.5 ppg mud in hole. POOH @ report time.
- 4/2/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 26
POOH (hole tight first 8 jts). TIH w/bit, tagged @ 3804'. Wash & ream to 4550'. TIH to 5407', tagged. Wash & ream @ report time.
- 4/3/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 27
Washed & reamed 5407' to 6530'. Reaming @ report time.
- 4/4/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 28
Washed & reamed 6530' to 6720' (tight hole 6630'-6720'). Cond hole, loaded hole w/300 bbls 10.5 ppg mud followed by 600 bbls 11.5 ppg mud. LDDP to run csg @ report time.
- 4/7/03 TD: 8031' CSG: 9 5/8" @ 493' MW: aerated mud SD: 3/7/03 DSS: 29
Ran 4 1/2" csg to 7060' (washed dn from 6652' to 7060'). Cmt w/BJ, no returns, 2100# final lift press, bumped plug to 2600#. Set csg slips, NDBOP. Cut csg. Rls rig @ 0600 hrs 4/5/03.
- 4/11/03 **POOH W/TBG & PREP TO LOG**
MIRU. NDWH. NUBOP. TALLY NEW TBG. PU 3 7/8" BIT & BIT SUB. RIH. PU TBG. TAG FLOAT COLLAR @ 7012'. DID NOT HIT ANY OBSTRUCTIONS WHILE RIH. RU DRL EQUIP. BRK CIRC W/2% KCL, BEGIN TO DRL. DRL THROUGH FLOAT COLLAR. CONT TO DRL ON CMT. CO TO 7057'. CIRC WELL CLEAN W/120 BBLs 2% KCL. RD DRL EQUIP. POOH. LD 20 JTS TBG. EOT @ 6480'. SWI. SDFN.
- 4/14/03 **PREP TO PERF**
HELD SAFETY MEETING (TRIP HAZARDS) CONT TO POOH W/TBG FROM 6480'. LD 3 7/8" BIT. MIRU SCHLUMBERGER WL. PU 3 5/8" DIPOLE SONIC LOG TOOLS (80'). RIH. STACK OUT @ 6600'. POOH. LD TOOLS. PU CCL-GR-DENS. TOOLS (40'). RIH. STACK OUT @ 6600'. POOH. LD TOOLS. PU CCL-GR TOOLS (10' 3 3/8" OD). RIH. STACK OUT @ 6620'. POOH. CALL FOR SMALLER TOOLS. PU 1 11/16" CCL-GR LOG TOOLS & RIH. TAG PBTB @ 7049'. LOG CSG FROM PBTB TO 6200'. RE-RUN. POOH. LD TOOLS. SWI. SDFWE.
NOTE: LOGS RAN ON WELL: RST-CCL-GAMMA RAY 4/11/03. DIPOLE SONIC IMAGER 4/8/03.
- 4/15/03 **PREP TO FRAC**
HELD SAFETY MEETING (WIRELINE WORK). RU PMP & LINES. PRESS TST CSG TO 5000#, HELD. BLEED PRESS OFF. MIRU CUTTERS. PU 3 5/8". SET TOOL SKIRT (4.5' LONG). W/10' CCL & XO'S. RIH. STACK OUT @ 6636'. POOH. LD TOOLS. PU SHORT SET TOOL SKIRT (2.5' LONG) W/3 1/8" CCL & XO'S (8' LONG). RIH. STACK OUT @ 6636'. POOH. LD TOOLS. PU 3 1/8" PERF GUNS 10' LONG. RIH. STACK OUT @ 6636'. POOH. LD PERF GUNS. PU 2 1/2" PERF GUNS (10' LONG). RIH. DID NOT SEE TIGHT SPOT @ 6636'. RIH. SHOOT 24 HOLES FROM 6978' OT 6986'. POOH. LD PERF GUNS. RU PMP & LINES. BRK DN PERFS @ 2200#. EST INJ RATE @ .5 BPM @ 2400#. SD ISIP: 2000#. SWI. PREP TO FRAC IN AM. SDFN.
- 4/16/03 MIRU DOWELL. HELD SAFETY MEETING. PRESS TST LINES TO 6008#, HELD. BEGIN STAGE 1.
STAGE 1: PMP 51,000# SD W/YF117ST, RAMP FROM 1 PPG TO 5 PPG. PMP 8 PPG PILL ON END OF FRAC. ISIP: 2271#, NPI: 271#, FG: .76. MTP: 5011#, ATP: 3743#, MTR: 33.8 BPM, ATR:

19.8 BPM. TOTAL CL FL 570 BBLs. TOTAL SD IN FORM 51,000#. NOTE: 1ST STAGE TAGGED W/SB-124 ISOTOPE.

STAGE 2: RU CUTTERS. PU 2 ½" PWR PK GUNS W/11 GM CHARGES. RIH. TAG SD @ 6868'. PU SHOOT, MISFIRE. POOH. PU NEW GUN. RIH. TAG SD @ 6864'. PU SHOOT 30 HOLES FROM 6790' TO 6800'. POOH. BEGIN STAGE 2. ATTEMPT TO BRK DN PERFS W/O SUCCESS. PRESS TO 5000#. SHOCK FORM SEV TIMES, STILL NO BRK. RIH W/2ND PERF GUN, SET @ SAME DEPTH (6790'-6800'). APPLY 4000# PRESS. SHOOT 30 HOLES, LOST 400#. POOH. RD WL. PRESS TO 5000#. STILL WOULD NOT BRK. PU 3" OD X 10' DMP BAILER, LOAD W/6 GALS 28% HCL & RIH. DMP BAIL ACID ON PERFS. POOH. BRK DN PERFS @ 4023#, BEGIN FRAC. PMP 75,800# 20/40 SD W/YF117ST. ISIP: 2425#, FG: .79, MTP: 5172#, ATP: 3285#, MTR: 39.2 BPM, ATR: 32.9 BPM. TOTAL CL FLU 772 BBLs. TOTAL SD ON FORM 75,800#. NOTE: 2ND STAGE TAGGED W/IR-192 ISOTOPE.

STAGE 3: PU 2 ½" PERF GUNS. RIH. SHOOT 30 HOLES FROM 6674'-6684'. POOH. RD WL. BRK DN PERFS @ 1940#, BEGIN STAGE 3, W/70,000# SD W/YF117ST, ISIP: 2709#, FG: .84, MTP: 4211#, ATP: 3234#, MTR: 35.6 BPM, ATR: 31.7 BPM. TOTAL SD ON FORM 70,000#. TOTAL CLEAN FLU 724 BBLs. NOTE: 3RD STAGE TAGGED W/SC-46 ISOTOPE.

STAGE 4: PU 4 ½" CBP & 3 3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES & RIH. SET CBP @ 6010'. PU SHOOT 6588'-6592' (12 HOLES). PU SHOOT (18 HOLES) FROM 6526'-6532'. POOH. RD WL. BEGIN STAGE 4. OPEN WELL, HAD 1420#, NO BRK DN, EST INJ RATE @ 2 BPM @ 1516#, ISIP: 1475#, FG: .66. BEGIN FRAC W/74,500# SD W/YF115ST, ISIP: 2154#, NPI: 679#, FG: .76, MTP: 4826#, ATP: 2957#, MTR: 35.2 BPM, ATR: 32.4 BPM. TOTAL SD ON FORM 74,500#. TOTAL CLEAN FLU 760 BBLs.

STAGE 5: PU 4 ½" CBP & 3 3/8" PERF GUNS. RIH. SET CBP @ 6450'. PU SHOOT 30 HOLES FROM 5844'-5854'. POOH. RD WL. BEG STAGE 5. BRK DN FORM @ 866#, ISIP: 800#, FG: .57. BEGIN FRAC. PMP 65,000# SD W/YF114ST, ISIP: 1219#, NPI: 419#, FG: .64, MTP: 2808#, ATP: 1685#, MTR: 35.1, ATR: 29.4 BPM. PU 4 1/2" CBP & 3 3/8" PERF GUNS. RIH. SET CBP @ 5770. PU SHOOT 30 HOLES FROM 5120'-5130'. POOH. RD WL. SWI. SDFN.

4/17/03

PREP TO CO CBP'S

HELD SAFETY MEETING. RU DOWELL. BEGIN STAGE 6. STAGE 6: BRK DN FORM @ 1390#, ISIP: 925#, FG: .61. PMP 50,000# SD W/YF114ST ±, ISIP: 1704#, NPI: 779#, FG: .77, MTP: 2890#, ATP: 2047#, MTR: 30.6 BPM, ATR: 26.9 BPM, TOTAL SD ON FORM 50,000#, TOTAL CLEAN FLU 467 BBLs. STAGE 7: PU 4 1/2" CBP & 3 3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES, 3 SPF, 120 DEG PHASING. RIH. SET CBP @ 5060'. PU SHOOT 30 HOLES FROM 4910'-4920'. POOH. RU DOWELL. BRK DN FORM @ 2148#, ISIP: 942#, FG: .63. BEGIN STAGE 7. PMP 75,920# SD W/YF114ST ±, ISIP: 1807#, NPI: 865#, FG: .80, MTP: 2779#, ATP: 2176#, MTR: 35.3 BPM, ATR: 32.5 BPM. TOTAL SD ON FORM 75920#. TOTAL CLEAN FLU 754 BBLs. PU 4 ½" CBP & RIH. SET CBP. KILL PLUG @ 4840'. BLEED PRESS OFF. POOH. RD MO WL. RD MO DOWELL. PU 3 7/8" BIT & POBS. RIH TO TOP OF KILL PLUG @ 4030'. RU PWR SWVL & DRL EQUIP. SWI. SDFD. NOTE: TOTAL SD PUMP 462,220 LBS. TOTAL CLEAN FLU (LOAD TO RECOVER) 4699 BBLs.

4/21/03

RIH W/NEW MILL

HELD SAFETY MEETING (FOAM UNIT SAFETY). MIRU WEATHERFORD FOAM UNIT. BRK CIRC & BEGIN TO DRILL. DRILL UP 1ST PLUG IN 15 MIN. CONT TO RIH. TAG FILL @ 5007', CO 53' SD. DRILL UP 2ND PLUG IN 18 MIN. CONT TO RIH. TAG FILL @ 5670', 100' SD. CONT TO CO SD. SWVL TORQUING UP & STALLING OUT. CONT TO DRILL. TOOK 4 HRS TO CO 100' SD. TRIED DRILL W/JUST WTR, JUST FOAM, FOAM & WTR MIX, TRIED DRILL W/NO WEIGHT ON BIT, @ 4000# DN. PWR SWVL WOULD STALL OUT. COULD NOT DRILL UP 3RD PLUG, CONSULT SUPERVISION. CALL FOR 10# BRINE. PMP 80 BBLs, 10# BRINE DN CSG. KILL WELL. POOH W/TBG. INSPECT BIT. FOUND 3 CONES MISSING. MIRU CUTTERS. PU 4 ½" CBP. RIH. SET KILL PLUG @ 4820'. BLEED PRESS OFF. POOH. RD MO CUTTERS. SWI. SDFWE.

4/22/03 HELD SAFETY MEETING (HEARING PROTECTION). SICP: 0#. PU 3 7/8" BLADED MILL & RIH ON TBG. TAG KILL PLUG @ 4820'. RU PWR SWVL. BRK CIRC & BEGIN TO DRILL. DRILL THROUGH 1ST PLUG IN 10 MIN. CONT TO RIH. TAG FILL @ 5740'. CO TO CBP @ 5770'. DRILL UP PLUG @ 5770' IN 45 MIN (EXCELLENT GAS KICK). CONT TO RIH. TAG FILL @ 6390'. CO TO PLUG @ 6450'. DRILL UP 4TH PLUG @ 6450' IN 15 MIN. LOST GAS FLOW, HAD TO AIR FOAM. CONT TO RIH. PUSHING OBSTRUCTION TO 6610'. DRILL UP PLUG @ 6610' IN 20 MIN. CONT TO RIH. PUSH PLUG THROUGH TIGHT SPOT @ 6636'. CONT TO RIH. TAG FILL @ 6700' (354' FILL). CONT TO RIH. CO SD TO PBTD @ 7054'. NOTE: W/EOT @ 6800', WELL BEGAN TO FLOW VERY STRONG. RD DRILL EQUIP. POOH. RETRIEVE STRING FLOAT. RIH W/11 JTS TBG. LAND TBG W/EOT @ 6898'. NDBOP. NUWH. PMP OFF THE BIT SUB @ 1850#. TURN WELL OVER TO FLOW BACK CREW. SICP: 1500#, FTP: 700# ON 20 CHK. STOP TIME.

4/23/03 **PBTD: 7,059' PERFS: CSG: 4 /12", 11.6#**
HELD SAFETY MEETING (PPE). CHECK WELL FOR FLOW. CONSULT ENG. RD. RACK OUT EQUIP. MOVE OFF. STOP TIME. FLOW BACK REPORT: 0 MCF/D, CP: 2000#, TP: 10#, 64/64" CHK, 231 BW, CLEAN SD, TLTR: 2395 BBLs.

4/24/03 WELL IS ON PROD
MIRU CUTTERS. SICP: 2000#, FTP: 0#. RU LUBRICATOR. PU 1 9/16" TBG . PERF GUNS LOADED W/CIRC JETS 4 SPF, 0 DEG PHASING. EQUALIZE PRESS BETWEEN TBG & CSG. RIH. SHOOT 40 HOLES FROM 6480' TO 6490'. POOH. RDMO CUTTERS. BLEED PRESS OFF TBG. AFTER 10 MIN WELL BEGAN TO FLOW. AFTER 30 MIN WELL ON 7.5 MCFPD RATE. TURN OVER TO PROD.
WENT ON SALES 4/23/03, 4:00 PM. FTP: 1000#, SICP: 2000#, 20/64"CHK, 1.0 MCF, 20-25 BWPH.

4/25/03 **ON PROD**
801 MCF, 0 BC, 292 BW, TP: 1200#, CP: 1800#, 18/64" CHK, 12 HRS, LP: 260#.

4/28/03 **ON PROD**
4/25/03: 2009 MCF, 0 BC, 320 BW, TP: 1289#, CP: 1733#, 18/64" CHK, 24 HRS, LP: 286#.
4/26/03: 2206 MCF, 0 BC, 450 BW, TP: 1238#, CP: 1666#, 18/64" CHK, 24 HRS, LP: 386#.
4/27/03: 2094 MCF, 0 BC, 293 BW, TP: 1288#, CP: 1659#, 14/64" CHK, 24 HRS, LP: 299#.

4/29/03 **ON PROD**
2314 MCF, 0 BC, 257 BW, TP: 1264#, CP: 1622#, 14/64" CHK, 24 HRS, LP: 327#.

4/30/03 **ON PROD**
2310 MCF, 0 BC, 240 BW, TP: 1238#, CP: 1592#, 14/64" CHK, 24 HRS, LP: 302#.

5/1/03 **ON PROD**
2213 MCF, 0 BC, 260 BW, TP: 330#, CP: 1593#, 16/64" CHK, 24 HRS, LP: 278#.

5/2/03 **ON PROD**
2351 MCF, 0 BC, 201 BW, TP: 1193#, CP: 1537#, 18/64" CHK, 24 HRS, LP: 420#.

5/5/03 **ON PROD**
5/3/03: 2616 MCF, 0 BC, 195 BW, TP: 1148#, CP: 1497#, 18/64" CHK, 24 HRS, LP: 397#.
5/4/03: 2611 MCF, 0 BC, 240 BW, TP: 1046#, CP: 1417#, 20/64" CHK, 24 HRS, LP: 394#.

5/6/03 **ON PROD**
2920 MCF, 0 BC, 245 BW, TP: 1018#, CP: 1380#, 20/64" CHK, 24 HRS, LP: 395#.

CONFIDENTIAL

5/7/03

ON PROD

2881 MCF, 0 BC, 170 BW, TP: 959#, CP: 1352#, 20/64" CHK, 24 HRS, LP: 391#.

5/8/03

ON PROD

2637 MCF, 0 BC, 225 BW, TP: 1011#, CP: 1353#, 18/64" CHK, 24 HRS, LP: 378#.

5/9/03

ON PROD

2551 MCF, 0 BC, 136 BW, TP: 1000#, CP: 1340#, 18/64" CHK, 24 HRS, LP: 383#.

5/12/03

ON PROD

5/9/03: 2535 MCF, 0 BC, 160 BW, TP: 991#, CP: 1326#, 18/64" CHK, 24 HRS, LP: 383#.

5/10/03: 2300 MCF, 0 BC, 175 BW, TP: 977#, CP: 1312#, 18/64" CHK, 24 HRS, LP: 391#.

5/11/03: 2272 MCF, 0 BC, 165 BW, TP: 983#, CP: 1298#, 18/64" CHK, 24 HRS, LP: 381#.

5/13/03

ON PROD

2551 MCF, 0 BC, 160 BW, TP: 916#, CP: 1270#, 19/64" CHK, 24 HRS, LP: 281#.

5/14/03

ON PROD

2353 MCF, 0 BC, 157 BW, TP: 915#, CP: 1265#, 19/64" CHK, 24 HRS, LP: 391# . IP'D 5/6/03. 2920
MCF, 0 BC, 245 BW, TP: 1018#, CP: 1380#, 20/64" CHK, 24 HRS, LP: 395# . FINAL REPORT.



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-0166 Fax: 435-781-7095

June 25, 2003

Carol
State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

CONFIDENTIAL

*TOYS R23E SEC 31
43-047-34727*

Dear Carol:

Pursuant to your request, please find enclosed the log for Southman Canyon 31-4.

filed with log files

If you have any questions, please feel free to call me at (435)781-7060.

Sincerely,

Debra Domenici
Administrative Assistant

RECEIVED

JUN 26 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTHMAN CANYON 31-4

9. API Well No.
43-047-34727

10. Field and Pool, or Exploratory Area
BONANZA

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 31-T9S-R23E 474'FSL & 1861'FWL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BLEW WELL DOWN. NDWH NUBOP RU FLOOR & TBG EQUIPMENT. POOH & LD 4 JTS 2 3/8" J-55 TBG ON FLOAT. EOT @6432.48'. TRN @6430.98'. RD FLOOR & TBG EQUIPMENT NDBOP NUWH. RU SWAB EQUIP.

PLACE WELL BACK ON PRODUCTION ON 2/20/04.

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 8, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTHMAN CANYON 31-4

9. API Well No.
43-047-34727

10. Field and Pool, or Exploratory Area
BONANZA

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 31-T9S-R23E 474'FSL & 1861'FWL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/20/04: BLEW WELL DN. NDWH NUBOP. POOH & LD 2 3/8" J-55 TBG ON FLOAT EOT @6432.48'.
TRN @6430.98'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. RU SWAB EQUIP. IFL @3800'.
WELL STARTED FLOWING . TURN WELL OVER TO PROD.

RECEIVED
MAY 03 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

April 29, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
BONANZA/SOUTHMAN CANYON

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date: 7/14/04 RECEIVED

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CMO

By: [Signature]
JUL 14 2004

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Capital \$ 820/830/840	\$1,200	\$ 23.00	\$/BO
Expense \$ 830/860	\$0	Gas Price \$ 3.10	\$/MCF
Total \$	\$1,200	Electric Cost \$ -	\$/ HP / day
		OPX/BF \$ 2.00	\$/BF
		OPX/MCF \$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	HP
Fuel Gas Burned	MCFPD	MCFPD	MCFPD

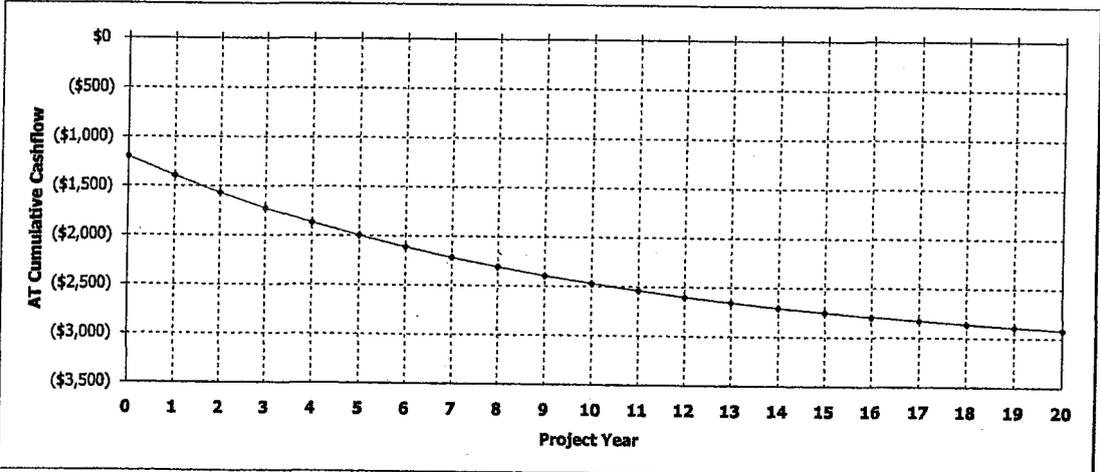
<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation:</p> <p>Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
--	--

Gross Reserves:
 Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 bcpd with no tank pressure. The production is increased to 0.196 bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

**ALL WELLS ROCKY MOUNTAIN GAS- BONANZA/SOUTHMAN
CANYON ENARDO VARIANCE**

016

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
BONANZA 04-06	4	10S	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	10S	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	10S	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	10S	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	10S	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENE	UTU38421	UTU38421	430473037900S1
CROOKED CYN FED 1-17	17	10S	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	10S	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	10S	23E	SENE	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11	10S	23E	SWNE	UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16	10S	23E	NESE	ML22186A		430473054400S1
NO NAME CANYON 1-9	9	10S	23E	SENE	UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9	9	10S	23E	NENW	UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12	10S	23E	NENW	UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1	1	10S	23E	NESE	UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6	6	10S	23E	NESE	UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	8	10S	23E	SWNE	UTU37355	UTU37355	430473038300S1
SHEEPHERDER FEDERAL 1-10	10	10S	23E	NESE	UTU38424	CR-5	430473055900S1
SOUTHMAN CANYON 01-05 FED	5	10S	23E	SENE	UTU33433	UTU74473	430473085600S1
SOUTHMAN CANYON 04-04	4	10S	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	10S	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	09S	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	09S	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	09S	23E	SENE	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	09S	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	09S	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	09S	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	09S	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MULTIPLE WELLS- SEE ATTACHED
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) 435-781-7060	7. If Unit or CA/Agreement, Name and/or No. MULTIPLE WELLS- SEE ATTACHED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MULTIPLE WELLS- SEE ATTACHED		8. Well Name and No. MULTIPLE WELLS- SEE ATTACHED
		9. API Well No. MULTIPLE WELLS- SEE ATTACHED
		10. Field and Pool, or Exploratory Area MULTIPLE WELLS- SEE ATTACHED
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 4304715880000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 12, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
BONANZA 04-06	4	10S	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	10S	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	10S	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-2A	2	10S	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	10S	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534500S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	10S	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	10S	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENE	UTU38421	UTU38421	430473037900S1
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 147	36	09S	22E	SESW	ML22650	891008900A	430473202000S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
CIGE 186	35	09S	22E	NWSE	UTU010954A	891008900A	430473259000S1
CIGE 193	35	09S	22E	SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1	10S	22E	SWNW	U011336	891008900A	430473293200S1
CIGE 195	2	10S	22E	NWNE	ML22651	891008900A	430473279700S1
CIGE 212	34	09S	22E	NENE	UTU0149077	891008900A	430473293800S1
CIGE 221	36	09S	22E	SWSW	ML22650	891008900A	430473286800S1
CIGE 222	36	09S	22E	NESW	ML22650	891008900A	430473286900S1
CIGE 223	1	10S	22E	NWNW	U011336	891008900A	430473298300S1
CLIFF EDGE 1-15	15	10S	23E	NWSE	UTU38427	UTU38427	430473046200S1
CROOKED CYN FED 1-17	17	10S	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	10S	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	10S	23E	SENE	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11	10S	23E	SWNE	UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16	10S	23E	NESE	ML22186A		430473054400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1
NBU 1022-1G	1	10S	22E	SWNE	U-11336	891008900A	430473517500S1
NBU 922-35K	35	09S	22E	NESW	UTU-010954A	891008900A	430473512600S1
NBU 922-36I	36	09S	22E	NESE	ML-22650	891008900A	430473510700S1
NO NAME CANYON 1-9	9	10S	23E	SENE	UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9	9	10S	23E	NENW	UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12	10S	23E	NENW	UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1	1	10S	23E	NESE	UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6	6	10S	23E	NESE	UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	8	10S	23E	SWNE	UTU37355	UTU37355	430473038300S1
SHEEPHERDER FEDERAL 1-10	10	10S	23E	NESE	UTU38424	CR-5	430473055900S1
SOUTHMAN CANYON 01-05 FED	5	10S	23E	SENE	UTU33433	UTU74473	430473085600S1

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
SOUTHMAN CANYON 04-04	4	10S	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	10S	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	09S	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	09S	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	09S	23E	SESW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	09S	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	09S	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	09S	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	09S	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off.
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company rescinds any previously approved disposal sites and proposes that any produced water from the attached list of wells on Exhibit A will be contained in a water tank and will then be hauled by truck to one of the following pre-approved disposal sites: Dalbo, Inc. Disposal Pit; RNI Disposal Pit, Sec. 5-T9S-R22E; Ace Oilfield Disposal, Sec. 2-T6S-R20E; Southman Canyon #3 SWD, Sec. 15-T10S-R23E, API No. 43047158800000S1 CIGE 9 SWD, Sec. 36-T9S-R22E; and Dirty Devil Federal 14-10 SWD, Sec. 10-T9S-R24E, API No. 430473056600S1. The disposal/emergency pits for the locations listed on Exhibit B will be reclaimed within the 2004 year. The rest of the locations that have disposal/emergency pits which are listed on Exhibit C will have their pits reclaimed by September 2008.

RECEIVED
JUL 27 2004

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI Title ENVIRONMENTAL ASSISTANT

Signature *Debra Domenici* Date July 22, 2004

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

EXHIBIT A

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
BONANZA 04-06	4	10S	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	10S	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	10S	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-2A	2	10S	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	10S	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534500S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	10S	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	10S	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENE	UTU38421	UTU38421	430473037900S1
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 147	36	09S	22E	SESW	ML22650	891008900A	430473202000S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
CIGE 186	35	09S	22E	NWSE	UTU010954A	891008900A	430473259000S1
CIGE 193	35	09S	22E	SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1	10S	22E	SWNW	U011336	891008900A	430473293200S1
CIGE 195	2	10S	22E	NWNE	ML22651	891008900A	430473279700S1
CIGE 212	34	09S	22E	NENE	UTU0149077	891008900A	430473293800S1
CIGE 221	36	09S	22E	SWSW	ML22650	891008900A	430473286800S1
CIGE 222	36	09S	22E	NESW	ML22650	891008900A	430473286900S1
CIGE 223	1	10S	22E	NWNW	U011336	891008900A	430473298300S1
CLIFF EDGE 1-15	15	10S	23E	NWSE	UTU38427	UTU38427	430473046200S1
CROOKED CYN FED 1-17	17	10S	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	10S	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	10S	23E	SENE	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11	10S	23E	SWNE	UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16	10S	23E	NESE	ML22186A		430473054400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1
NBU 1022-1G	1	10S	22E	SWNE	U-11336	891008900A	430473517500S1
NBU 922-35K	35	09S	22E	NESW	UTU-010954A	891008900A	430473512600S1
NBU 922-36I	36	09S	22E	NESE	ML-22650	891008900A	430473510700S1
NO NAME CANYON 1-9	9	10S	23E	SENE	UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9	9	10S	23E	NENW	UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12	10S	23E	NENW	UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1	1	10S	23E	NESE	UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6	6	10S	23E	NESE	UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	8	10S	23E	SWNE	UTU37355	UTU37355	430473038300S1
SHEEPHERDER FEDERAL 1-10	10	10S	23E	NESE	UTU38424	CR-5	430473055900S1
SOUTHMAN CANYON 01-05 FED	5	10S	23E	SENE	UTU33433	UTU74473	430473085600S1

EXHIBIT B
PITS TO BE RECLAIMED IN 2004

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1

EXHIBIT C
PITS TO BE RECLAIMED BY SEPTEMBER, 2008

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
SOUTHMAN CANYON 04-04	4	10S	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	10S	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	09S	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	09S	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	09S	23E	SENW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	09S	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	09S	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	09S	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	09S	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTHMAN CANYON 31-4

9. API Well No.
43-047-34727

10. Field and Pool, or Exploratory Area
SOUTHMAN CANYON

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 31-T9S-R23E 474'FSL & 1861'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

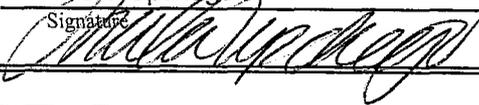
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

1/12/05: MIRU WELL WAS SI FLWBK LINE BLEED WL DN. RU PMP & LINES PMP 40 BBLAS 2% KCL DN TBG. X-O PMP 20 BBLAS 2% KCL DN CSG FOR TOP KILL. NDWH NUBOP UNLAND TBG @6432'. TBG MOVING FREELY X-O RIH W/TBG. TAG FILL @6896'. POOH W/TBG @4000'. BLEED PSI OFF RU PMP & LINES PMP 20 BBLAS 2% KCL DN TBG & 50 BBLAS 2% KCL DWN CSG, FOR TOP KILL CONT TO POOH W/TBG. FOUND COLLAR STOP BMP STRING PLUNGER @5780'. CONT TO POOH FOUND PERF JT @5850'. CONT TO POOH LD TOTAL OF 22 JTS 684' TBG LD SN

RECEIVED
APR 19 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTHMAN CANYON 31-4

9. API Well No.
43-047-34727

10. Field and Pool, or Exploratory Area
SOUTHMAN CANYON

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 31-T9S-R23E 474'FSL & 1861'FWL

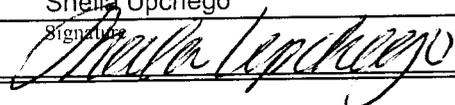
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CSG LEAK
			SQZ

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS NOT PRODUCING, THE OPERATOR RU SWAB RIG. TO PERFORM CLEAN OUT/SWAB JOB IN ENHANCE PRODUCTION. A CASING LEAK WAS DISCOVERED BETWEEN 3406'-3472'. THE OPERATOR PERFORMED A CMT SQUEEZE WHILE ON LOCATION. AFTER THE CMT SQUEEZE WAS PERFORMED, THE WELL WOULD FLOW AND DIE. THE OPERATOR HAS TRIED NUMEROUS TIMES TO SWAB THE WELL. IT WAS DETERMINED BY THE OPERATOR TO SHUT THE WELL IN FOR PRESSURE BUILD UP ON 10/21/05, UNTIL THE SWAB RIG CAN RETURN BACK TO THE LOCATION. PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY FOR WORK PERFORMED ON THE SUBJECT WELL LOCATION.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 02 2005

WESTPORT OIL & GAS COMPANY, LP
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

SOUTHMAN CANYON 31-4

LOE WORK

- 01/12/05 PROG: 12:00 PM, ROAD RIG & EQUIP F/S.C. 921-31P TO LOC. MIRU. WELL WAS SI, SITP: 610#, SICP: 700#. RU FLWBACK LINE. BLEED WL DN. RU PMP & LINES. PMP 40 BBLS 2% KCL DN TBG. X-O PMP 20 BBLS 2% KCL DN CSG FOR TOP KILL. NDWH. NUBOP. UNLAND TBG @ 6432'. TBG MOVING FREELY. X-O RIH W/TBG. TAG FILL @ 6896'. CONSULT ENGINEERING. POOH W/TBG EOT @ 4000'. SWI. SDFN.
- 01/13/05 7:00 A.M. HSM
620# SITP, 580# SITP. BLEED PSI OFF. R/U PMP & LINES. PMP 20 BBLS 2% KCL DWN TBG. & 50 BBLS 2% KCL DWN CSG FOR TOP KILL. CONT TO POOH W/ TBG. FOUND COLLAR STOP, BMP SPRING, PLUNGER @ 5780'. CONT TO POOH FOUND PERF JT @ 5850'. CONT TO POOH. L/D TOTAL OF 22 JTS (684' TBG). L/D S.N.
NOTE: ALL TBG I.D. CLEAN & FREE OF SCALE. SLIGHT SCALD ON O.D.
P/U NEW FAST EDDIE. R-PROFILE S.N. & RIH W/ 188 JTS J-55 TBG. LAND TBG W/ EOT @ 5850'. NDBOP. NUWH. SET WELL TO FLOW UP TBG. RACK OUT EQUIP. RIG DWN. SDFN
- 08/26/05 PROG: 10:30 AM MIRU, SPOT EQUIPMENT. FTP: 75#, FCP: 180#. BLEW WL DN. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. EOT @ 5868'. PUH W/1 STD. TBG FREE. RIH W/1 STD. PU, TALLY & RIH W/5 JTS 2-3/8" J-55 TBG. EOT @ 6025'. 3:30 PM SWI-SDFN.
- 08/29/05 PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. HEARING PROTECTION. WHP: 0#. EOT @ 6025'. CONTINUE PU 2-3/8" TBG. (SLM) TBG WAS DRIFTED. TAG FILL @ 6891'. POOH STANDING BACK TBG. (SLM) LD R PROFILE NIPPLE W/NC (SEEN HEAVY BLACK OIL ON TBG WHILE POOH) LIGHT SCALE ON OD OF TBG FROM 4900' TO 6209'. STOOD BACK 188 JTS FROM WL. AVG 33'/JT. FOUND EOT @ 6209' NOT 5868'. MIRU CUTTERS. RIH & SET RBP @ 4840' & DUMP 1 SACK SD ON TOP OF RBP. POOH & LD WIRELINE TOOLS. RDMO CUTTERS. RIH W/4-1/2" HD PKR ON 2-3/8" TBG. SET PKR @ 2809'. FILL CSG ABOVE PKR & PT TO 2000#. HELD GOOD. ATTEMPT TO PT BETWEEN PKR & RBP @ 500# @ 5 BPM. NO TEST. RLS PKR. RIH & SET PKR @ 3804'. PT BETWEEN PKR & RBP TO 2000#. HELD GOOD. RLS PKR, PUH & SET PKR @ 3340'. NO TEST @ 1400# @ 5 BPM. RLS PKR, RIH & SET PKR @ 3605'. TEST TO 2000#. HELD GOOD. RLS PKR, PUH & SET PKR @ 3472'. TEST TO 2000#. HELD GOOD. RLS PKR, PUH & SET PKR @ 3406'. NO TEST @ 1400# @ 5 BPM. RLS PKR. POOH STANDING BACK TBG. LD PKR. FOUND CSG LEAK BETWEEN 3406'-3472'. PU CICR & RIH ON 2-3/8" TBG. SET CICR @ 3207'. MIRU BJ. HELD SAFETY MEETING. PT SURFACE LINES TO 4000#. PMPD 12 BBLS FRESH WATER @ 1850# @ 3.3 BPM. MIX & PMP 100 SX CMT, 15.8#, 1.16 YEILD W/2% CACL2 @ 930# @ 2.6 BPM. MIX & PMP 50 SX CMT, 15.8#, 1.16 YEILD W/1% CACL2 @ 983# @ 2.5 BPM. MIX & PMP 50 SX CMT, 15.8#, 1.16 YEILD W/CLASS "G" CMT @ 983# @ 2.5 BPM DISPLACE TBG W/12.5 BBLS FW STEP SQUEEZE 7X W/1000# @ END OF SQUEEZE STING OUT OF CICR, LEAVING 1/2 BBL ON TOP OF CICR. REVERSE CIRC TBG W/26 BBLS FW. RD LINES. PUH W/11 JTS. EOT @ 2844'. RDMO BJ, 9:30 PM SWI-SDF-WE.

- 08/30/05** PROG: 7:00 AM (DAY 3) RIG CREW HELD SAFTEY MEETING (DRLG EQUIP) EOT @ 2844'. POOH W/2-3/8" TBG. LD STINGER. PU 3-7/8" PDC BIT & RIH TO 3207' DRLD UP CICR IN 1HR & 15 MIN. DRLD OUT CEMENT TO 3342' CIRC HOLE CLEAN. 6:30 PM SDFD
- 08/31/05** PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING. SWVLS & PMPS. SICP: 0#. EOT @ 3310'. ESTABLISH CIRC W/TREATED PROD WATER W/RIG PMP. TAG CMT @ 3342'. DRL & CLEAN OUT CMT TO 3450'. FELL THROUGH, RIH, TAG CMT @ 3500'. PDC BIT PLUGGED OFF. TRY UNPLUGGING BIT BY JARRING, REVERSING W/1000#. NO LUCK RD SWVL. POOH STANDING BACK TBG. LD PDC BIT. FOUND BIT WORE OUT & PLUGGED SOLID. PU NEW 3-7/8" MILL TOOTH BIT & RIH ON TBG. TAG CICR PARTS @ 704'. CIRC WL TRYING TO CLEAN UP. RIH, TAG @ 3500'. RU SWVL. FELL THROUGH, RIH, TAG @ 3650'. FELL THROUGH TO 3670'. BIT PLUGGED OFF AGAIN. RU PMP, TRY PMPG DN TBG @ 2500#. NO LUCK. REVERSE CIRC W/1000#. WORK TBG. PMPD OUT PLUG IN BIT. (SOFT CMT) CIRC WL CLEAN. SWVL DN 10 JTS. (CLEAN RETURNS). RIH W/STANDS. TAG FILL @ 4801'. RU SWVL. CO TO 4840'. CIRC WL CLEAN. RD SWVL. POOH & LD 2 JTS ON FLOAT. EOT 4775'. 6:00 PM SWI-SDFN.
- 09/01/05** PROG: 7:00 AM (DAY 5) HELD SAFETY MEETING. CHEMICALS. SITP: 0#, SICP: 0#. EOT @ 4775'. POOH STANDING BACK TBG. LD BIT. PU RETEIVING HEAD & RIH ON TBG. WORK TBG TO GET LATCHED ONTO RBP @ 4840'. (IRON ON TOP OF RBP) EQUALIZE PSI. POOH STANDING BACK TBG. RBP DRAGGING ALL THE WAY OUT. LD RBP. PU USED "R" PROFILE NIPPLE W/NC & RIH ON USED 2-3/8" J-55 TBG. LAND TBG ON HANGER W/188 JTS. EOT @ 6211.80' & R PROFILE NIPPLE @ 6210.38'. 1.781" ID RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. RACK EQUIPMENT. RD RIG. 3:00 PM LEAVE WL SI TO BUILD PSI. PMPR WILL START UP IN AM. ROAD RIG TO GLEN BENCH #822-22D. 5:30 PM SDFN.

LOE – SLICKLINE

- 10/21/05** Travel to location. rig up truck. run in hole. fish spring at 5622. had to jar out with 700 psi lick. Pooh. run in hole. broke through scale or sand bridge 6830. td well at 6881. pooh. found eot at 6254. run back and forth through eot several times. call mark bonnie to get accurate number. 6213 eot. Pooh. run 1.86 in hole. tag seat nipple at 6212. pooh. run broach. started cleaning up scale at 5600 to sn. Fluid at 6060. pooh.
- run ball and seat. Pooh. stand by while hot oiler run tubing to 1360 in fourth gear then fix leaks at well head. watch run in fourth gear to 1350. starting cp 1000. starting tp 1000. called well a test. rig him down. blow head from tubing to tank. made 17 bbbs. run in hole. fl at 5100. latch ball and seat. jar out in 2 licks 300 over line weight. wait 5 minutes. Pooh. fl 5100. rig down. blow tubing. travel to shop.
- Fluid level: 6060', then 5100'. Spring: 5622'. SN Depth: 6212'. EOT: 6254'. Tagged fill: 6881'. Tight spots: 5622 to 6212' (scale in tubing). Trash: 5622' & 6830'. Tbg & csg: 1000psi. FTP: 10psi. FCP: 951psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTHMAN CANYON 31-4

9. API Well No.

43-047-34727

10. Field and Pool, or Exploratory Area

SOUTHMAN CANYON

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SECTION 31-T9S-R23E 474'FSL & 1861'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>WORKOVER</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A WORKOVER WAS PERFORMED ON THE SUBJECT WELL LOCATION.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

July 18, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

JUL 25 2006

DIV. OF OIL, GAS & MINING

**KERR McGEE OIL & GAS ONSHORE LP
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

SOUTHMAN CANYON 31-4

UINTAH COUNTY, UT

WORKOVER/RECOMPLETIONS

- 06/27/06** PROG: 7:00 AM TAIL GATE, RD AND MOVE. MOVE RIG FROM CIGE 186 TO SOUTHMAN CYN 31-4. MOVE IN RU. 1000# ON CSG, 1000# ON TBG. BLEED OFF PRESS. WELL WOULD NOT DIE. PUMP 130 BBL'S 2% KCL WTR DWN TBG TO KILL WELL. ND WELL HEAD, NU 5000# BOP'S AND EQUIP. PU 18 JT'S 2 3/8" TBG. RIH TO 6796'. POOH W/ PROD. RU CASEHOLE SOLUTIONS. RIH W/ RBP. FL @ 2575. SET PLUG @ 4860'. POOH W/ WIRE LINE. FILL CSG W/40 BBL'S. TEST TO 1000#(GOOD). HOLD PRESS FOR 5 MIN. LOST 10#. BLEED OFF PRESS, PU RE HEAD. RIH TO 3955'. 5:30 PM SWI, SDFN. USED 170 BBL'S 2% KCL WTR 170 TOTAL.
- 06/28/06** PROG: 7:00 AM, TAIL GATE, RIG PUMP, 0# PRESS ON WELL, FINISH RIH, LATCH ONTO RBP @ 4860'. TRY TO UNSET PLUG WOULD NOT. RU, SWAB, SWAB FL, DWN, TO 2800'. TRY UNSET PLUG @ 4860' WOULD NOT COME FREE. SHEAR FROM PLUG. POOH (HAD TOP NUT & SLEAVE). WAIT ON TOOLS. PU SHIFT SUB. RIH SHIFT UNLOADER ON RBP. POOH. PU OVERSHOT W/ 2" GRAPPEL. RIH LATCH ON TO PLUG @ 4860'. WORK PLUG FOR 5 MIN'S PLUG CAME FREE. EOT @ 4860'. 6:00 PM, S,W,I, S,D,F,N USED 50 BBL'S 2 % FOR DAY. 120 TOTAL
- 06/29/06** PROG: 7:00 AM, TAIL GATE, WATCH EACH OTHER, 200# ON CSG, 100# ON TBG. BLEED OFF PRESS, PUMP 50 BBL'S 2% DWN CSG, FOR TOP KILL, POOH W/ RBP. PU, BLACK - WARRIOR'S GUN'S SPACE OUT TO PERF'S. RIH TO TAG, FL, @ 1800' TAG, TOP SUB ON TOP GUN. POOH W/ WIRELINE. ,AJUST TO PERFS, W/ LOG. SET GUNS @ 4913' - 5123' - 6527' - 6587' - 6677'. ND BOP'S NU, WELL HEAD. PUMP 30 BBL'S 2 % DWN CSG, ~~TO BRING FL, UP FROM 1800' TO SURF. DROP 1" BAR TOOK 2 MIN'S TO HIT TOP~~ GUN. NO PRESS INCREASE. WAIT 2 HR'S WELL ON A SUCK. ND, WELL HEAD NU, 5000# BOP'S. POOH W/ 27 STANDS EOT @ 4900'. 5:00 PM, SWI SDFN. USED 100 ~~BBL'S 2 % KCL WTR, 220 TOTAL.~~
- 06/30/06** PROG: 7:00 AM, TAIL GATE, POOH W/ TBG. WELL ON A SUCK, FINISH POOH W/ TBG, AND GUN'S. 4 BTM GUN'S DID NOT FIRE. CALL OFFICE, WAIT ON ORDERS. WAIT ON WIRELINE TRUCK. RU BLACK WARRIOR. RIH W/ FIRST 3 1/8" CHARGE, WOULD NOT GO PAST 6618'. NEED TO GET TO 6675'. POOH W/ WIRELINE. RD BLACK WARROR. CHANGE OVER TO TBG EQUIP. PU, 3 7/8" MILL W/ POBS. RIH W/ 2 3/8" TBG TO 4000'. GET READY TO MAKE C/O TO 7025', EOT @ 4000'.
- 07/05/06** PROG: 7:00 AM TAIL GATE, RIH W/ TBG. 300# ON CSG OVER WEEK END. BLEED OFF

PRESS. FINISH RIH W/ 3 7/8" MILL AND POBS. TAG FILL @ 6840'. RU DRILLING EQUIP. ESTABLISH CIRC IN 1 1/2 HR'S W/ FOAM UNIT. C/O TO 7014'. CIRC WELL FOR ONE HR. PUMP 30 BBL'S TOP KILL. RD SWIVEL. LD 26 JT'S ON TRAILER FINISH POOH W/ 3 7/8" MILL AND POBS. 4:00 PM SWI, SDFN. USED 120 BBL'S 2% KCL WTR FOR DAY 340 TOTAL.

07/06/06

PROG: 7:00 AM, TAIL GATE, WIER LINEING, 700# ON CSG, BLEED OFF PRESS, RU, BLACK WARRIOR WIER LINE. RIH W/ CHARGE # 2 FL, @ 3800' SHOOT GUN @ 6682' - 75' 7" # 3 CHARGE FL, @ 3740' SHOOT GUN @ 6592' - 87' 5" # 4 CHARGE FL, @ 3670' SHOOT GUN @ 6532' - 27' 5" # 5 CHARGE FL, @ 3710' SHOOT GUN @ 5128' - 21' 7". POOH W/ WIER LINE MACK UP 1 11/16" SINCKER BAR, RIH, TAG @ 7011' POOH, PU, R - NIPPLE RIH, W/ PROD, TBG, BROACHING TBG, LAND TBG, @ 6014' W/ 182 JT'S IN THE HOLE ND, BOP' AND EQUIP. NU WELL HEAD.RD, 3:30 PM, S,W,I S,D,F,N, DUE TO MUDDY ROAD COND, USED 40 BBL'S 2 % KCK WTR, 380 TOTAL, NEED TO RECOVER 180 BBL'S

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005237*

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Title
DRILLING MANAGER

Signature
Randy Bayne

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

ENCL. OF CL, CAC & MMS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
Comments: Please see attachment with list of Wells in the Ponderosa Unit. <u>W5MVD</u>							5/30/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 21 2012

Div. of Oil, Gas & Mining

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

5/21/2012

Title

Date

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717	1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742	1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755	1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994	1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953	1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157	1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827	1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472	1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458	1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526	1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524	1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684	1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403	1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872	1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733	1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873	1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901	1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735	1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871	1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750	1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085	3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084	3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068	3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291	3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290	3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730	3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004	3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783	3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970	3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887	3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833	3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386	3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 *	04	100S	230E	4304734751	13841	1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111	1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297	1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425	1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

* not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775			1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672			1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673			1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620			1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576			1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794			1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798			1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020			1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291			1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244			1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943			1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054			1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171			1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296			1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921			1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923			1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715			1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714			1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870			1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765			1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796			1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713			1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016			1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869			1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851			1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843			1	GW	P	NWNW			1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932			1	GW	P	NENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876			1	GW	P	NWSW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104			1	GW	P	SESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877			1	GW	S	SESW			1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358			1	GW	P	NESE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354			1	GW	P	NESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564			1	GW	P	SWSW			1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903			1	GW	P	SWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397			1	GW	P	SWNW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355			1	GW	P	NENW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353			1	GW	P	SENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392			1	GW	P	SWSE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510			1	GW	P	NWSE			1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201			1	GW	P	NWSW	D		1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468			1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767			1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685			1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852			1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892			1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931			1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766			1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398			1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989			1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782			1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164			1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501			1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768			1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132			1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764			1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797			1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711			1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826			1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736			1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839			1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646			1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687			1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987			1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480			1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500			1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799			1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623			1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406			1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW	P	NENW	D			P	UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-33433
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PONDEROSA
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SOUTHMAN CANYON 31-4
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047347270000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FSL 1861 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: SOUTHMAN BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/26/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP respectfully requests to plug and abandon the SOUTHMAN CANYON 31-4 well. Please see the attached procedure for details. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 02, 2016
 By: *Dark Duff*

NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 5/26/2016	

SOUTHMAN CYN 31-04
474' FSL & 1861' FWL
SESW SEC. 31, T9S, R23E
UINTAH UT

KBE: 5104' MSL **API NUMBER:** 4304734727
GLE: 5089' MSL **LEASE NUMBER:** UTU33433
TD: 8031' MD KB **LAT/LONG:** 39.986549/-109.372235
PBTD: 7057' MD KB

CASING : 12.25' hole
SURFACE 9.625" 36 lb/ft K-55 @ 493' MD KB

PRODUCTION 7.875" hole
 4.5" 11.6lb/ft K-55 @ 7083'
 Est. TOC @ 585' CBL

PERFORATIONS: WASATCH-MESAVERDE 4910'-6986' MD KB

TUBING: 2.375" tbg @ 5212' MD KB

Tubular/Borehole	ID	Drift inches	Collapse psi	Burst psi	Capacities		
	inches				Gal./ft.	ft ³ /ft.	Bbl./ft.
2.375" 4.7 lb/ft J-55 tbg	1.995	1.901	8100	7700	0.1624	0.02171	0.00387
2.375" 4.7 lb/ft P-110 tbg	1.995	1.901	13800	15400	0.1624	0.02171	0.00387
2.375" 4.7 lb/ft L-80 tbg	1.995	1.901	11780	11200	0.1624	0.02171	0.00387
4.5" 11.6 lb/ft J-55 csg	4.000	3.875	4960	5350	0.65282	0.08727	0.01554
9.625" 36 lb/ft H-40 csg	8.921	8.765	1740	2560	3.24699	0.43406	0.07731

Annular Capacities	Gal./ft.	ft ³ /ft.	Bbl./ft.
2.375" tbg X 4.5" csg	0.42272	0.05651	0.01006
4.5" csg X 9.625" csg	2.42077	0.32361	0.05764
4.5" csg X 12.25 borehole	1.70406	0.22780	0.04057

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Green River/Parachute	1206' MD KB
Birdsnest*	1398' MD KB
Mahogany	1990' MD KB
Base Mahogany/Parachute	2762' MD KB
Wasatch	4250' MD KB
Mesaverde	6425' MD KB

<http://geology.utah.gov/online/ss/ss-144/ss-144pl1.pdf>

USDW Elevation ~1904' MSL
 USDW Depth ~-3200' TVD SS

SOUTHMAN CYN 31-04 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED AS PER SOP.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 FT³/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.

COMPLETION COMMENTS:

Cement Squeeze of Hole in 4-1/2" Casing @ 3,207' - 3,472' w/ 200 Sxs.
S/N @ 6210'.
Tight Spot in 4-1/2" Casing @ 6,636' (3" OD tools x 10' maximum
No w/o since 8/3/05

Note: Approx. 154 Sxs Class "G" cement needed for procedure & (1) 4.5" CIBP

Note: GYRO NEEDED. (IF GYRO NEEDED, A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE).

1. MIRU. Establish Primary Well Control. ND WH, NU & TEST BOPE.
2. POOH W/ TBG & L/D SAME. RU WIRELINE. RIH w/ GAUGE RING t/ tag for FILL. Note ECTD on Tower Sheets.
3. ISOLATE PERFORATIONS (6986'-4910' MD KB): RIH W/ Wireline Set 4.5" CIBP. SET CIBP @ ~4860' MD KB, (50' above top perforation at 4910' MD KB). POOH w/ Wireline. RDMO Wireline.
4. M/U & RIH w/ 2-3/8" 4.7 lb/ft EUE 8-Rnd J-55 work-string t/ CIBP @ ~4,860' MD KB. Change wellbore fluids over W/ TREATED FRESH WATER. PRESSURE TEST CASING t/ 1,000 psig for 30 minutes. Record test & verify test loses no more than 100 psig bleed-off (10%) in 30 minutes.
5. SET A 105 FT BALANCED plug of Class-G, Neat Cement F/ 4860' to 4755' MD KB (7.6 SXS, 8.7 FT³, 1.55 BBLs).
6. PROTECT Top of WASATCH Formation (4250' MD KB): PUH WITH TUBING AND lay a balanced plug (210 FT) of Class G, Neat Cement F/ 4250' to 4040' MD KB (15.2 SXS, 17.44 FT³, 3.1 BBLs).
7. PROTECT BMSW (3200'): PUH WITH TUBING AND lay a balanced plug (210 FT) of Class G, Neat Cement F/ 3305' to 3095' MD KB (15.2 SXS, 17.44 FT³, 3.1 BBLs).
8. PROTECT Base of MAHOGANY Formation (1990' MD KB): PUH WITH TUBING AND Lay a balanced plug (210 FT) of Class G, Neat Cement F/ 2095' to 1885' MD KB (15.2 SXS, 17.44 FT³, 3.1 BBLs).
9. PROTECT Top of GREEN RIVER Formation (1206' MD KB): PUH WITH TUBING AND Lay a balanced plug (210 FT) of Class G, Neat Cement F/ 1311' to 1101' MD KB (15.2 SXS, 17.44 FT³, 3.1 BBLs).
10. PROTECT CASING SHOE (493' MD KB): POOH w/ tbg string. MIRU WIRELINE. RIH W/ Perforation GUNS t/ 543' MD KB. PERFORATE CASING @ ~544' MD KB (TOC @ ~585' MD KB) W/ 3 Shots (3 SPF, 120° Phasing, 0.26" Entry, 39" Penetration, 12 Gram Charges). POOH w/ & RD Wireline.
11. M/U & RIH w/ 2-3/8" 4.7 lb/ft EUE 8-Rnd J-55 work-string. Balance a plug (102 FT) of Class G, Neat Cement F/ 544' to 442' MD KB inside the production casing (7.6 SXS, 8.72 FT³, 1.6 BBLs). Close BOP Tbg Rams & squeeze an additional plug (102 FT) of Class G, Neat Cement (102 Ft) from

production casing into production-surface casing annulus (43.9 SXS, 50.28 Ft³, 9.0 BBL). Displace cement f/ EOT (51.5 SXS Total, 59.0 Ft³ Total, 10.5 BBL Total). POOH w/ Tbg.

12. PROTECT SURFACE (102' MD KB): MIRU WIRELINE. RIH W/ Perforation GUNS t/ 102' MD KB. PERFORATE CASING @ ~102' MD KB W/ 3 Shots (3 SPF, 120° Phasing, 0.26" Entry, 39" Penetration, 12 Gram Charges). POOH w/ & RDMO Wireline.
13. M/U & RIH w/ 2-3/8" 4.7 lb/ft EUE 8-Rnd J-55 work-string. Balance a plug (102 FT) of Class G, Neat Cement F/ 102' to Surface inside the production casing (7.8 SXS, 8.89 FT³, 1.6 BBLS). Close BOP Tbg Rams, open surface casing wing-valves, & squeeze an additional plug (102 FT) of Class G, Neat Cement (102 Ft) from production casing into production-surface casing annulus (26.5 SXS, 30.37 Ft³, 5.4 BBL). Displace cement f/ EOT & POOH w/ Tbg. Top up production casing w/ Cement t/ Surface (34.3 SXS Total, 39.3 Ft³ Total, 7.0 BBL Total).
14. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
15. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-33433
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: PONDEROSA
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: SOUTHMAN CANYON 31-4
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047347270000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456	9. FIELD and POOL or WILDCAT: SOUTHMAN BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FSL 1861 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/26/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Kerr-McGee Oil & Gas Onshore, LP has plugged and abandoned the SOUTHMAN CANYON 31-4 well. Please see the operations summary report for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 04, 2016		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A		DATE 8/3/2016

US ROCKIES REGION
Operation Summary Report

US ROCKIES REGION								
Operation Summary Report								
Well: SOUTHMAN CANYON 31-4					Spud date:			
Project: UTAH-UINTAH			Site: SOUTHMAN CANYON 31-4			Rig name no.: MILES 4/4		
Event: ABANDONMENT			Start date: 7/14/2016		End date: 7/26/2016			
Active datum: RKB @0.00usft (above Mean Sea Level)				UWI: SOUTHMAN CANYON 31-4				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/14/2016	7:00 - 7:30	0.50	ABANDP	48		P		HSM, CHECKING FOR H2S.
	7:30 - 10:30	3.00	ABANDP	30	E	P		SITP & SICP 600 PSI, BLEW WELL DWN, TRY TO CONTROL TBG PARTLY PLUGGED, CONTROL CSG W/ 20 BBLS, ND WELL HEAD HAD TROUBLE W/ BOLTS. HAD TO CUT 2 OFF.
	10:30 - 11:30	1.00	ABANDP	30	F	P		UNLAND TBG, IT IS STUCK, ADD 4' SUB TRY TO RELAND UNABLE, STRIP ON BOPS RU FLOOR.
	11:30 - 15:00	3.50	ABANDP	37	A	P		WORK TBG GOT TBG STRETCH @ 21 " @ 20,000 OVER STUCK @ 3338' APROX.WORK TBG GOT FREE PULL TO NEXT COLLAR HUNG UP WORK PIPE TO 70,000# CAME TROUGHT RU RIH TBG PUNCH TBG @ 5985',POOH RD WL.
	15:00 - 17:00	2.00	ABANDP	45	A	P		RU SCANTECH, SCAN OUT W/ 73 JTS SWI SDFN.
7/15/2016	7:00 - 7:30	0.50	ABANDP	48		P		HSM, WORKING TBG SCANNERS.
	7:30 - 10:00	2.50	ABANDP	45	A	P		SICP 200 SITP 200, CONTROL TBG & CSG W/ 30 BBLS T-MAC DWN EACH, SCAN OUT W/ REM 109 JTS 23/8 J-55, OIL ON OD @ 100 JTS OUT, TOTAL 182 JTS, HAD 94 YELLOW, 88 RED, LOTS OF ID PITTING WORN COLARS, MED EXT SCALE JTS 125-182, TBG PUNCH HOLES IN JT 182. RD SCAN TEC, TO MUCH OIL IN 41/2 TO RUN GAUGE RING.
	10:00 - 16:00	6.00	ABANDP	31	I	P		PU RIH W/ 41/2 MILL & 119 JTS 23/8 J-55 OFF FLOAT TAGGED UP @ 3816', RU CIRC WELL W/ 110 HOT WTR TO REMOVE OIL,PULL 2 JTS EOT @ 3754' INSTALLED WASHINGTON RUBBER PREP TO C/O SCALE TO 4860', SWI SDFWE.
7/18/2016	7:00 - 7:30	0.50	ABANDP	48		P		HSM, WORKING W/ FOAM UNIT.
	7:30 - 13:30	6.00	ABANDP	44	D	P		SICP SITP 0, SURF 200 PSI, RIH W/ 2 JTS INSTALLED TSF, RU SWIVEL BROKE CIRC W/ AIR/FOAM UNIT.C/O SCALE F/ 3816' TO 4027' NOT MAKING ANY HOLE CSG PROBLEMS OR SOMETHING GETTING SHALE & WOOD SAVINGS BACK, CALL BLM, CIRC WELL CLEAN KILL TBG RD SWIVEL.
	13:30 - 18:00	4.50	ABANDP	31	I	P		POOH W/ L/D 2 JTS, POOH W/ 124 JTS L/D MILL IT WAS WORN OUT,PU RIH W/ 41/2 CIRC & RIH TAG UP @ 3855' PULL UP TO 3818' SET RET SLIDDING DWN HOLE GOT OUT OF RET, TRY TO FILL WELL W/ 60 BBLS NO PSI SWI SDFN
7/19/2016	7:00 - 7:30	0.50	ABANDP	48		P		HSM, WORKING WITH PACKER HAND & TOOLS

US ROCKIES REGION
Operation Summary Report

Well: SOUTHMAN CANYON 31-4		Spud date:	
Project: UTAH-UINTAH		Site: SOUTHMAN CANYON 31-4	Rig name no.: MILES 4/4
Event: ABANDONMENT		Start date: 7/14/2016	End date: 7/26/2016
Active datum: RKB @0.00usft (above Mean Sea Level)		UWI: SOUTHMAN CANYON 31-4	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:30 - 15:30	8.00	ABANDP	31	I	P		0 PSI ON WELL, SURF 200, POOH W/ TBG L/D STINGER, PU RIH W/ PKR & 56 JTS SET PKR @ 1831' TEST CSG TO 500 PSI,OK, RIH 32 JTS SET PKR @ 2839' TEST CSG 500 PSI OK. RIH W/ 16 JTS SET PKR @ 3346 TEST CSG TO 500 PSI OK. RIH W/ 8 JTS SET PKR @ 3599' TEST CSG TO 500 PSI SLOW LEAK OFF. RIH 6 JTS SET PKR @ 3790' TRY TO TEST NO PSI, PULL 2 JTS SET PKR @ 3725' SLOW BLEAD OFF, PULL 2 JTS SET PKR @ 3662' TEST TO 500 SLOW LEAK OFF. GOT INJECTIO RATE DWN TBG @ 500 PSI @ 1.5 BPM. UNSET PKR L/D 4 JTS POOH W/ 114 JTS L/D PKR.PU RIH W/ 2ND CICR & 114 JTS TBG SET CICR @ 3661' PREP TO CMT IN AM.
7/20/2016	7:00 - 7:30	0.50	ABANDP	48		P		HSM, WORKING W/ CEMENT CREWS.
	7:30 - 16:00	8.50	ABANDP	51	D	P		0 WELL PSI, PULLED ON FRESH WTR HAD BAD WTR, WAIT ON FRESH WTR.GOT INJECTION RATE OF 200 PSI @ 2.3 BPM, PUMPED 2 BBLS FRESH WTR, 27.6 BBLS 135 SKS 15.8# 1.15 YEILD G CMT, DISPLACE CMT , 1 BBL FRESH WTR, DIPLACE W/ 13.1 BBLS T-MAC, UNSTUNG F/ RET LEFT 1/2 SKS CMT ON PLUG.L/D 11 JTS EOT @ 3312' PUMPED 2.6 BBLS FRESH WTR, 3.27 BBLS 16 SKS 15.8# 1.15 YEILD G CMT, 1 BBL FRESH WTR, DISPL W/ 10.9 BBLS T-MAC.L/D 38 JTS EOT @ 2108' PUMPED 2.6 BBLS FRESH WTR, 3.27 BBLS 16 SKS 15.8# 1.15 YEILD G CMT, 1 BBL FRESH WTR, DISPL W/ 6.25 BBLS T-MAC. L/D 25 JTS EOT @ 1311' PUMPED 12.6 BBLS FRESH WTR, 3.27 BBLS 16 SKS 15.8# 1.15 YEILD G CMT, 1 BBL FRESH WTR, DISPL W/ 3.1 BBLS T-MAC. L/D 40 JTS & STINGER. RU WL RIH PERF CSG @ 544' POOH RD WL. PUMPED 18 BBLS DWN 41/2 PERF HOLE ARE OPEN SHUT DWN RD CEMENT CREW. RD FLOOR ND BOPS INSTALLED TBG HANGER, SWI WELL IS READY FOR CMT TOP DWN JOB. RDMOL.MIRU ON CIGE 223. SDFN
7/25/2016	9:30 - 15:00	5.50	ABANDP	51	B	P		MIRU PRO PETRO. HSM WHP=0# (544' SURFACE CASING PERFD). PMP 15 BBLS LCM PILL, MIX & PMP 50 SX HOT CMT. WAIT 1 HR. MIX & PMP 200 SX CLASS G CMT, 15.8# , 1.15 YEILD @ 4BPM @ 50#. WAIT 1 HR. MIX & PMP ANOTHER 200 SX CLASS G CMT @ 4 BPM @ 50#. WELL NOT CO-OPERATING. - DRINKING CEMENT. 3PM SWI- SDFN PREP TO PMP LCM PILL & CMT IN AM.

US ROCKIES REGION

Operation Summary Report

Well: SOUTHMAN CANYON 31-4			Spud date:		
Project: UTAH-UINTAH		Site: SOUTHMAN CANYON 31-4		Rig name no.: MILES 4/4	
Event: ABANDONMENT		Start date: 7/14/2016		End date: 7/26/2016	
Active datum: RKB @0.00usft (above Mean Sea Level)			UWI: SOUTHMAN CANYON 31-4		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/26/2016	8:00 -		ABANDP	51	D	P		<p>MIRU PRO PETRO. HSM</p> <p>SICP=100#. BLEW WELL DOWN.PUMPED 35 BBLS FW DOWN 4-1/2 CSG @ 300# @ 3.5 BPM. NO RETURNS TO SURFACE.</p> <p>MIX AND PMP 20 BBL LCM PILL 0# @ 3 BPM DN 4-1/2.</p> <p>MIX AND PMP 50 SX HOT CEMENT @ 20# @ 4 BPM. ISIP=VACUM. SWI 1 HR.</p> <p>MIX AND PMP 100 SX CLASS G CMT, 1.15 YEILD, 15.8# W/ 2% CALCIUM CHLORIDE @ 600 @ 2 BPM. DN 4-1/2. DISPLACE W/ 8 BBLS FW, ISIP=1300#. SWI 1 HR.</p> <p>BLED OFF PSI. DIG OUT AROUND WELL HEAD & CUT OFF 3' BELOW SURFACE. TOP OFF 4-1/2" W/ 1" PIPE X 100' TO SURFACE. APROX 300' WAS FILLED TO SURFACE IN 4-1/2" X 9-5/8" CSG. CEMENT KEPT DROPPING IN 9-5/8". PMPED TOTAL OF 875 SX CMT TODAY.</p> <p>WELD ON MARKER PLATE. WILL BACK FILL IN 48 HRS PER BLM REQUEST.</p> <p>WELL HEADGPS: N39* 59.193 W109* 22.335</p> <p>BLM REPS PRESENT: JIM BRYSON & JAKE REARY</p>