



August 20, 2002

Attn: Dianna Mason
Utah Division of Oil & Gas Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well
RBU 2-15E, Section 15-10S-19E
Surface Location 311' FNL & 1331' FEL
Bottom Hole Location 400' FNL & 2300' FEL
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-11 for the above referenced well, due to the directional drilling of this well. Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian
Regulatory Specialist

Enclosure

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESCRIPTION AND SERIAL NO.
U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME, WELL NO.
RBU 2-15E

9. API NUMBER
43-047-34702

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
15-10S-19E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
At surface 4423130 Y 39.95301 311' FNL & 1331' FEL 4423103 Y 39.95340 605302 X -109.76379
At proposed prod. zone 605598 X -109.76379 400' FNL & 2300' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
20.4 miles Southwest of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
400'

16. NO. OF ACRES IN LEASE
2,224

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1060'

19. PROPOSED DEPTH
7,400'

20. ROTARY OR CABLE TOOLS
R

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5174'

22. APPROX. DATE WORK WILL START*
1-Jan-03

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" K-55	32#	2,200'	1,000 SX
7 7/8"	5 1/2" N-80	17#	7,400'	480 SX

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RECEIVED
AUG 22 2002
DIVISION OF OIL, GAS AND MINING

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.
Dominion requests that this complete application for permit to drill be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 8/20/02

(This space for Federal or State office use)

PERMIT NO. 43-047-34702 APPROVAL DATE _____

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 09-03-02

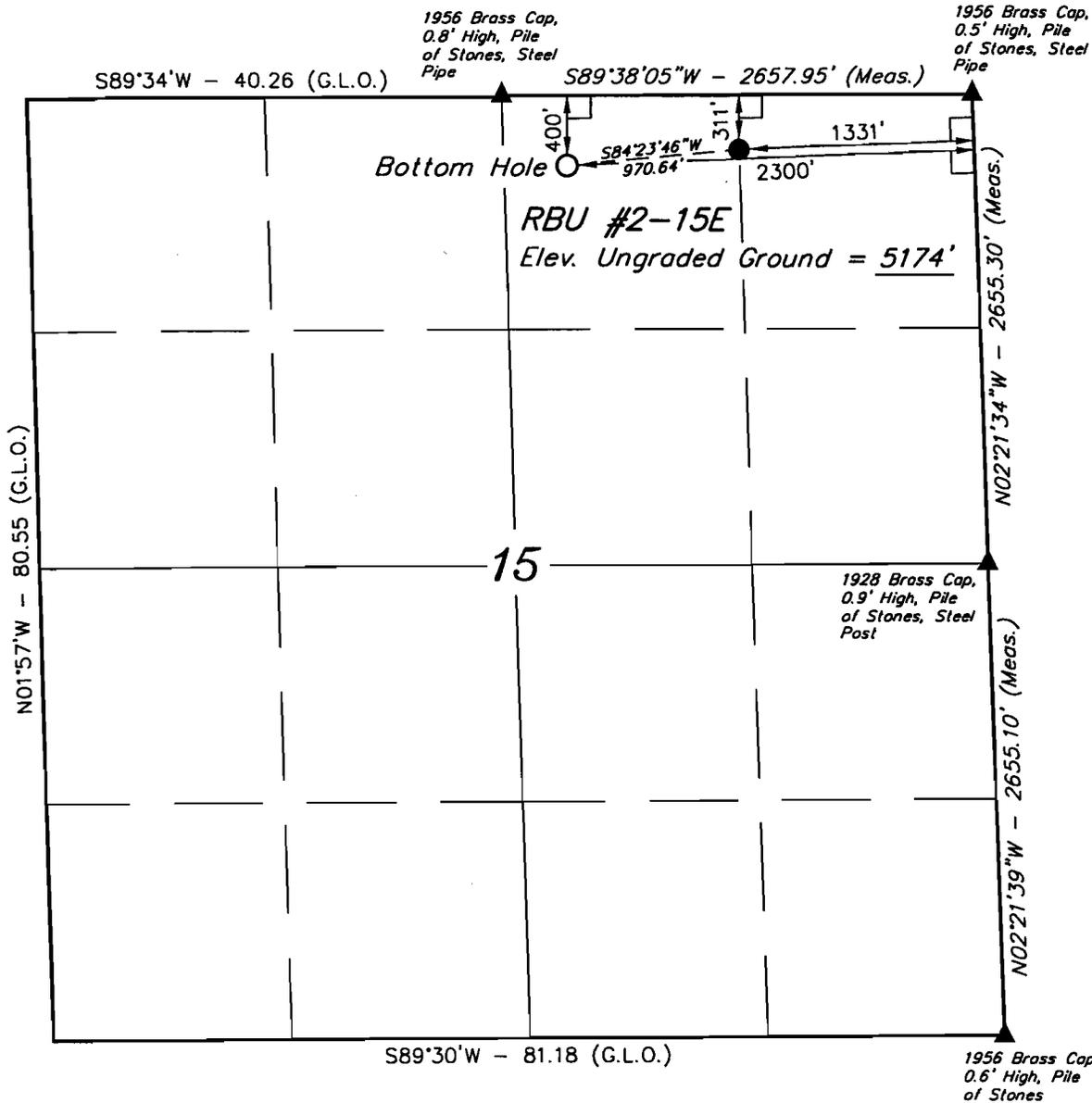
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #2-15E, located as shown in the NW 1/4 NE 1/4 of Section 15, T10S, R19E, S.L.B.&M. Uintah County, Utah.

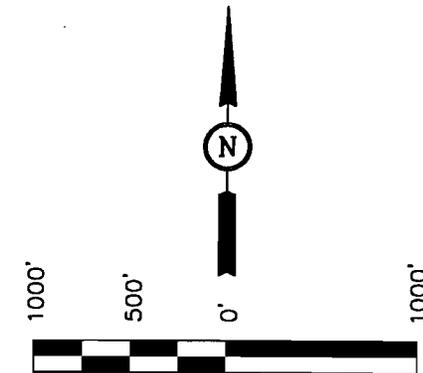


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 06-11-02 D.COX

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 05-27-02	DATE DRAWN: 05-31-02
PARTY G.S. K.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°57'13.89" (40.953858)
 LONGITUDE = 109°45'51.54" (109.764317)

DRILLING PLAN
APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134
Well Location: RBU 2-15E
 Surface Location 311' FNL & 1331' FEL, Section 15
 Bottom Location 400' FNL & 2300' FEL, Section 15
 Uintah County, Ut

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,411'
Wasatch Tongue	4,321'
Uteland Limestone	4,651'
Wasatch	4,811'
Chapita Wells	5,711'
Uteland Buttes	6,911'

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3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,411'	Oil
Wasatch Tongue	4,321'	Oil
Uteland Limestone	4,651'	Oil
Wasatch	4,811'	Gas
Chapita Wells	5,711'	Gas
Uteland Buttes	6,911'	Gas

4. PROPOSED CASING PROGRAM – (See Attached Proposed Directional Plan)

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8 5/8"	32.0 ppf	K-55	LTC	0'	2,200'	12 1/4"
Production	5 1/2"	17.0 ppf	N-80	LTC	0'	7,400'	7 7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

B.O.P. pressure rating required is 5,000 psi working pressure. (Will use 5,000 psi B.O.P. Equipment). Pipe rams will be operated daily and blind rams as possible.

6. MUD SYSTEM

KCL mud system will be used to drill well.
 An air mist may be used to drill until first water is seen.

<u>Interval</u>	
0' - 2,200'	8.4 ppg freshwater. Sweep as necessary
2,200' - 7,400'	8.4 - 9.2 ppg. Add KCL prior to drilling Wasatch, (If required) have 10 lb brine on location should formation pressure require a density increase.

7 BLOOIE LINE

An automatic igniter will not be installed on blooie line.
 A 90 degree targeted bend will be installed on blooie line about 50' from wellhead.
 The blooie line discharge will remain 100' from the wellhead.

8 AUXILIARY EQUIPMENT TO BE USED

- A. Kelly Cock.
- B. Full opening valve with DRILL PIPE connection will be kept on floor. Valve will be used when Kelly is not in string.

9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A Drill Stem Test in the Wasatch Tongue is possible.
 One electric line wire-log will be run from TD to surface.
 The gamma ray will be left on to record from surface to TD.
 Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.
 A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal temperature or pressures are anticipated.
 The formations to be penetrated do not contain known H₂S gas.

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11 WATER SUPPLY

No water pipelines will be laid for this well.
 No water well will be drilled for this well.
 Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
 Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12 CEMENT SYSTEMS

A. Surface Casing Cement:

- A Drill 12 1/4" hole to ± 2,200', run and cement 8 5/8" to surface.
- B Pump 20 bbls lightly water spacer followed by 5 bbls fresh water. Displace with any available water.
- C Run 1" tubing in annulus to ± 200' and cement to surface.
- D Note: Repeat Top Out until cement remains at surface.
- E Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

<u>Type</u>	<u>Sacks</u>	<u>Interval:</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume:</u>	<u>Cement Volume:</u>	<u>Excess</u>
Lead	500 Sx	0' - 1,700'	11.5 ppg	2.81 CFS	701 CF	1,403 CF	100%
Tail	350 Sx	1,700' - 2,200'	15.8 ppg	1.17 CFS	220 CF	445 CF	100%
Top Out	150 Sx	0' - 200'	15.8 ppg	1.17 CFS	87 CF	176 CF	102% (If required)

Lead Mix:

Prem Lite II Cement, 10% Gel extender, 0.500 Sodium Metasilicate extender, 6 lb/sk
 Inert Course Grannular LCM: Kol Seal, 1/4 lb/sk Cellophane Flakes LCM, 3 lb/sk Silica
 Fume high strength additive: BA90, 2% Calcium Chloride accelerator, 20.15 gps water

Pump Time 4± hours @ 90°F.
 Compressives @ 106 °F: 24 Hour is 275 psi

Tail Mix:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 1% bwoc Calcium Chloride + 44.3% fresh water.

Pump Time: 2 1/2 Hours @ 90 °F.

Compressives @ 106 °F: 24 Hour is 2,125 psi

Top Out:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 1% bwoc Calcium Chloride + 44.3% fresh water.

B. Production Casing Cement:

A Drill 7 7/8" hole to ±1- 7,400', run and cement 5 1/2" to surface.

B Cement interface is at 4,000', which is typically 500-1,000' above shallowest pay.

C Pump 20 bbl Mud clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.

D Displace with 3% KCL.

<u>Sacks</u>	<u>Interval:</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume:</u>	<u>Cement</u> <u>Volume:</u>	<u>Excess</u>
480 sx	4,000' - 7,400'	13.0 ppg	1.96 CFS	694 CF	935 CF	35%

Note: Caliper will be run to determine exact cement volume.

Prem Lite II HIGH STRENGTH Cement, 1/4 lb/sk Cellophane Flakes LCMI, 3% Potassium Chloride clay inhibitor, 0.7% fluid loss additive FL-52, 0.7% retarder r-3, & 16.78 gps water

Pump Time: 3 1/2 Hours @ 154 °F.

Fluid Loss : is 100 cc / 30 minutes.

Compressives 163 °F: 24 Hour is 1,950 psi

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13 ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: January 1, 2003

Duration: 14 Days

Dominion Exploration & Production, Inc.

**Utah
Uintah County
Sec. 15-T10S-R19E
RBU 2-15E
Revised: 1 July, 2002**

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PROPOSAL REPORT

1 July, 2002

sperry-sun
DRILLING SERVICES
A Halliburton Company

Proposal Ref: pro7512

Sperry-Sun Drilling Services

Proposal Report for RBU 2-15E

Revised: 1 July, 2002



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Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 15-T10S-R19E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
2500.00	0.000	0.000	2500.00	0.00 N	0.00 E	0.00	0.000
2600.00	2.500	264.752	2599.97	0.20 S	2.17 W	2.18	2.500
2700.00	5.000	264.752	2699.75	0.80 S	8.68 W	8.72	2.500
2800.00	7.500	264.752	2799.14	1.79 S	19.52 W	19.61	2.500
2900.00	10.000	264.752	2897.97	3.18 S	34.67 W	34.82	2.500
3000.00	12.500	264.752	2996.04	4.97 S	54.10 W	54.33	2.500
3021.60	13.040	264.752	3017.10	5.41 S	58.85 W	59.10	2.500
3500.00	13.040	264.752	3483.17	15.28 S	166.34 W	167.04	0.000
4000.00	13.040	264.752	3970.28	25.60 S	278.68 W	279.86	0.000
4500.00	13.040	264.752	4457.39	35.91 S	391.02 W	392.67	0.000
5000.00	13.040	264.752	4944.49	46.23 S	503.37 W	505.48	0.000
5500.00	13.040	264.752	5431.60	56.55 S	615.71 W	618.30	0.000
6000.00	13.040	264.752	5918.71	66.87 S	728.05 W	731.11	0.000
6500.00	13.040	264.752	6405.81	77.19 S	840.39 W	843.93	0.000
6635.85	13.040	264.752	6538.16	79.99 S	870.91 W	874.58	0.000
6700.00	12.078	264.752	6600.77	81.27 S	884.80 W	888.53	1.500
6800.00	10.578	264.752	6698.82	83.06 S	904.36 W	908.17	1.500
6900.00	9.078	264.752	6797.35	84.62 S	921.36 W	925.24	1.500
7000.00	7.578	264.752	6896.30	85.95 S	935.78 W	939.72	1.500
7100.00	6.078	264.752	6995.58	87.04 S	947.62 W	951.61	1.500
7200.00	4.578	264.752	7095.15	87.89 S	956.87 W	960.89	1.500
7300.00	3.078	264.752	7194.92	88.50 S	963.51 W	967.57	1.500
7400.00	1.578	264.752	7294.84	88.87 S	967.56 W	971.63	1.500
7500.00	0.078	264.752	7394.82	89.00 S	969.00 W	973.08	1.500
7505.18	0.000	0.000	7400.00	89.00 S	969.00 W	973.08	1.500

All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US).
Vertical Section is from Well and calculated along an Azimuth of 264.752° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7505.18ft.,
The Bottom Hole Displacement is 973.08ft., in the Direction of 264.752° (True).

Sperry-Sun Drilling Services

Proposal Report for RBU 2-15E

Revised: 1 July, 2002



Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 15-T10S-R19E

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Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 311 FNL & 1331 FEL, Sec. 15-T10S-R19E
2500.00	2500.00	0.00 N	0.00 E	Kick-Off at 2500.00ft
2760.80	2760.24	1.36 S	14.76 W	Build Rate = 2.500°/100ft
3021.60	3017.10	5.41 S	58.85 W	End of Build at 3021.60ft
4828.72	4777.63	42.70 S	464.88 W	Hold Angle at 13.040°
6635.85	6538.16	79.99 S	870.91 W	Begin Drop to Vertical at 6635.85ft
7070.51	6966.27	86.74 S	944.40 W	Drop Rate = 1.500°/100ft
7505.18	7400.00	89.00 S	969.00 W	Total Depth at 7505.18ft

Casing details

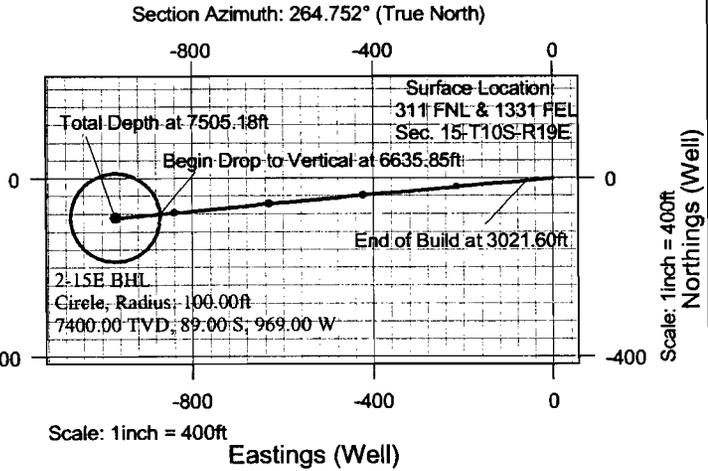
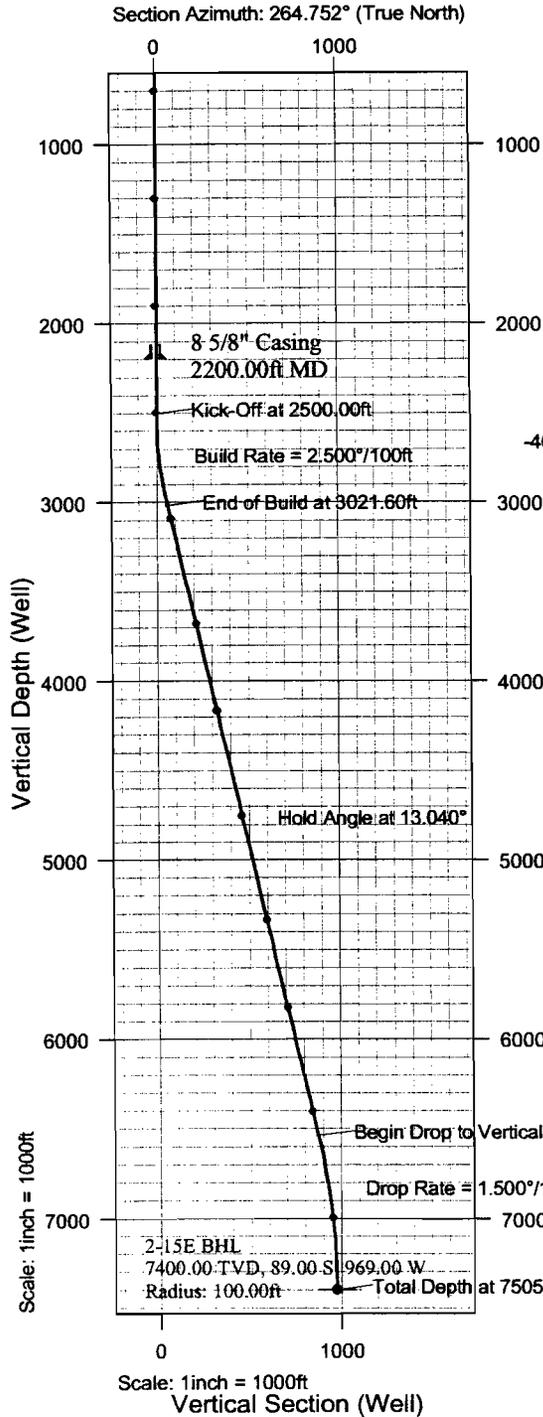
Measured Depth (ft)	From		To		Casing Detail
	Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	<Surface>	2200.00	2200.00	8 5/8" Casing

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
2-15E BHL	7400.00	89.00 S	969.00 W	Circle	Current Target

Utah
 Uintah County
 Sec. 15-T10S-R19E
 RBU 2-15E

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Proposal Data for RBU 2-15E

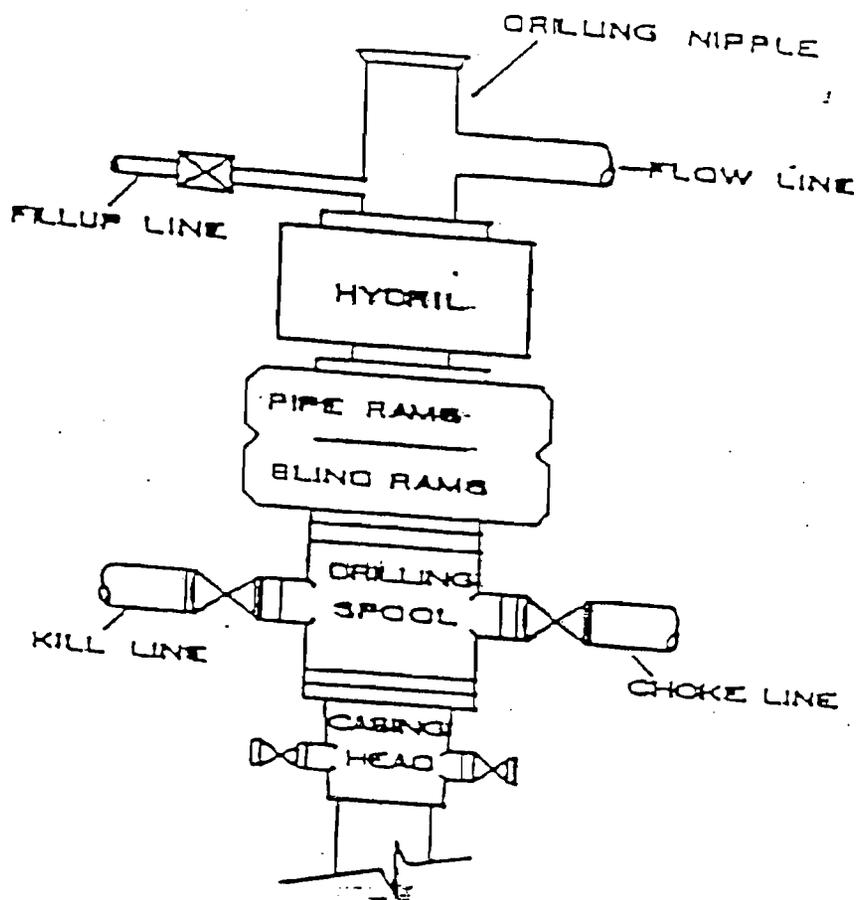
Vertical Origin :	Well
Horizontal Origin :	Well
Measurement Units :	ft
North Reference :	True North
Dogleg severity :	Degrees per 100 feet (US)
Vertical Section Azimuth :	264.752°
Vertical Section Description :	Well
Vertical Section Origin :	0.00 N, 0.00 E

Measured Depth	Incl.	Azim.	Vertical Depth	Northings	Eastings	Vertical Section	Dogleg Rate
0.00	0.000	1.112	0.00	0.00 N	0.00 E	0.00	0.000
2500.00	0.000	1.112	2500.00	0.00 N	0.00 E	0.00	0.000
3021.60	13.040	264.752	3017.10	5.41 S	87.85 W	59.10	2.500
6635.85	13.040	264.752	6538.16	79.99 S	870.91 W	874.58	0.000
7505.18	0.000	1.112	7400.00	89.00 S	969.00 W	973.08	1.500

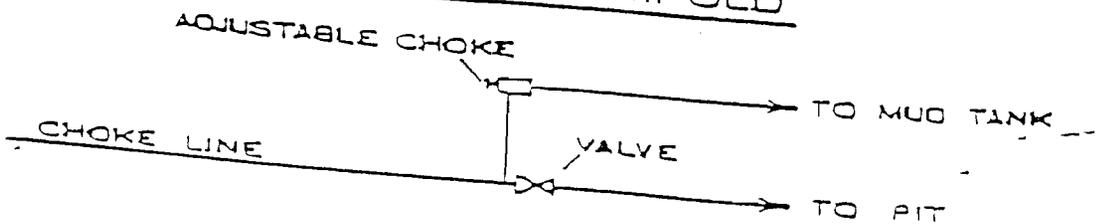
Prepared by: Jay Lantz Date/Time: 1 July, 2002 - 10:43 Checked: Approved:

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BOP STACK



CHOKER MANIFOLD



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CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: RBU 2-15E

Lease Number: U-013766

Location: NW NE Sec. ~~14~~¹⁵ T. 10S R. 19E

Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 20.1 miles south of Ouray, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. – See plat for details.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads - describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

- a. Length - 200 ft
- b. Width - 30 foot right-of-way with 18 foot running surface maximum.
- c. Maximum grades - None
- d. Turnouts - None
- e. Drainage design - Dry Creek
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - N/A
- g. Surfacing material (source) - N/A
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - N/A

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed. No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 4-14E, RBU 3-14E, RBU 2-14E, RBU 5-14E, RBU 12-14E, RBU 7-14E, RBU 11-14E, RBU 13-14E, RBU 1-15E, RBU 3-15E, RBU 7-15E, RBU 8-15E, RBU 10X-15E, RBU 10-15E, RBU 11-15E, RBU 15-15E, Squaw Crossing 7-15E, RBU 1-16E, RBU 9-9E, RBU 13-10E, RBU 15-10E, RBU 16-10E, RBU 11-10E, RBU 9-10E, RBU 9-9E, RBU 5-10E, RBU 7-10E, RBU 8-10E, RBU 1-10E, Island 11, Island 9, Island 83.
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 400 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 400 bbl tank.

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the

facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the South end of the location. All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 9-T8S-R20E No. 43-10447
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state.
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used

(5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to Dominion Exploration and Production, Inc. disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

CONFIDENTIAL

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: West side of the location.

The flare pit will be located downwind of the prevailing wind direction on the West side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Northeast end of location from corner 6 to the access road and between corners 1 and 2.

Access to the well pad will be from the: East.

The recommended seed mix for this location is:

4 pounds/acre Gardner Salt Brush

4 pounds/acre Galetta

2 pounds/acre Shad Scale

2 pounds/acre Indian Rice Grass

Diversion ditch(es) shall be constructed on the (NA) side of the location (above / below) the cut slope, draining to the (NA).

Soil compacted earthen berm(s) shall be placed on the (NA) side(s) of the location between the (NA).

The drainage(s) shall be diverted around the (NA) side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons (NA).

Corners of the well pad will be rounded off to minimize excavation.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. 4" pipeline is proposed to run approximately 300'.

Additional Surface Stipulations

(NA) No construction or drilling activities shall be conducted between and _____ because of

(NA) No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

(NA) No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

(NA) There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

(NA) No cottonwood trees will be removed or damaged.

(NA) A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: Mitchiel Hall
Address: P.O. Box 1360, Roosevelt, UT 84066
Phone No: (435) 722-4521

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

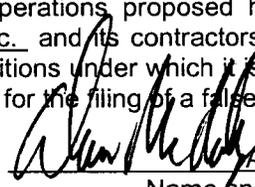
The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 12, 2002
Date



Alan McNally, Drilling/Completions Manager
Name and Title

Onsite Date: July 25, 2002

Participants on Joint Inspection

Stephene Howard
Paul Buhler
Ed Trotter

Bureau of Land Management
Bureau of Land Management
Consultant for Dominion

DOMINION EXPLR. & PROD., INC.

RBU #2-15E

LOCATED IN UTAH COUNTY, UTAH
SECTION 15, T10S, R19E, S.L.B.&M.

CONFIDENTIAL



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

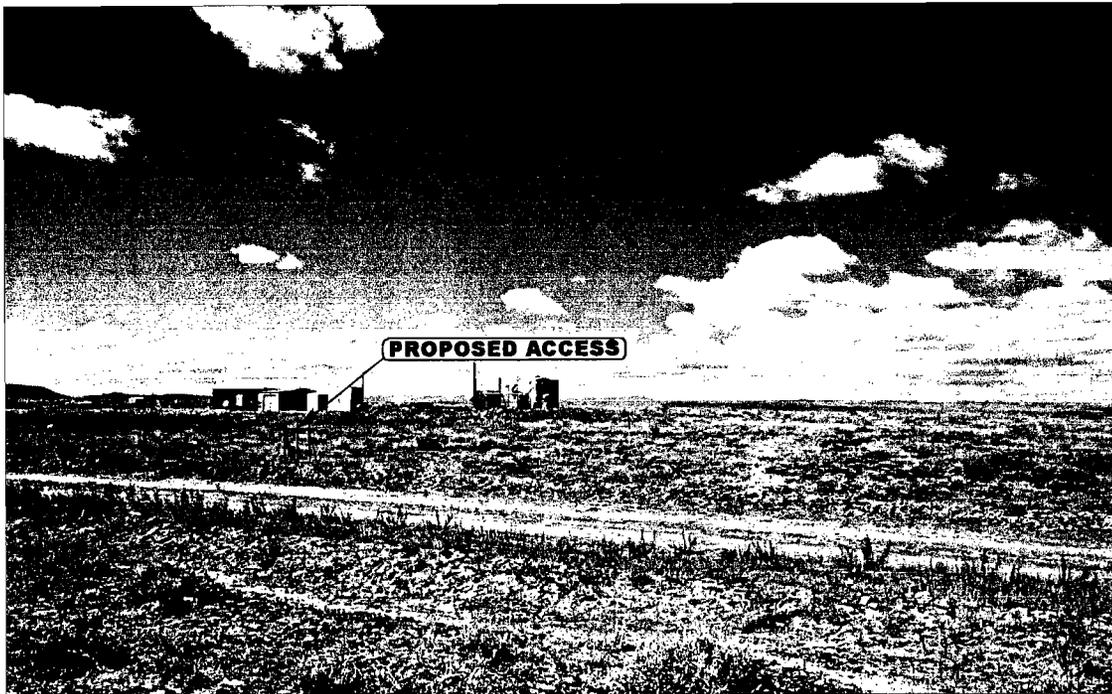


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&LS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 28 02
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

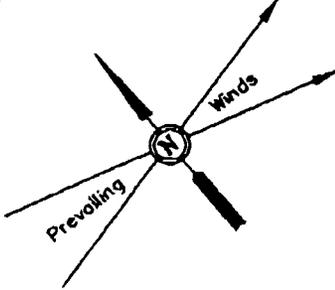
DRAWN BY: K.G.

REVISED: 00-00-00

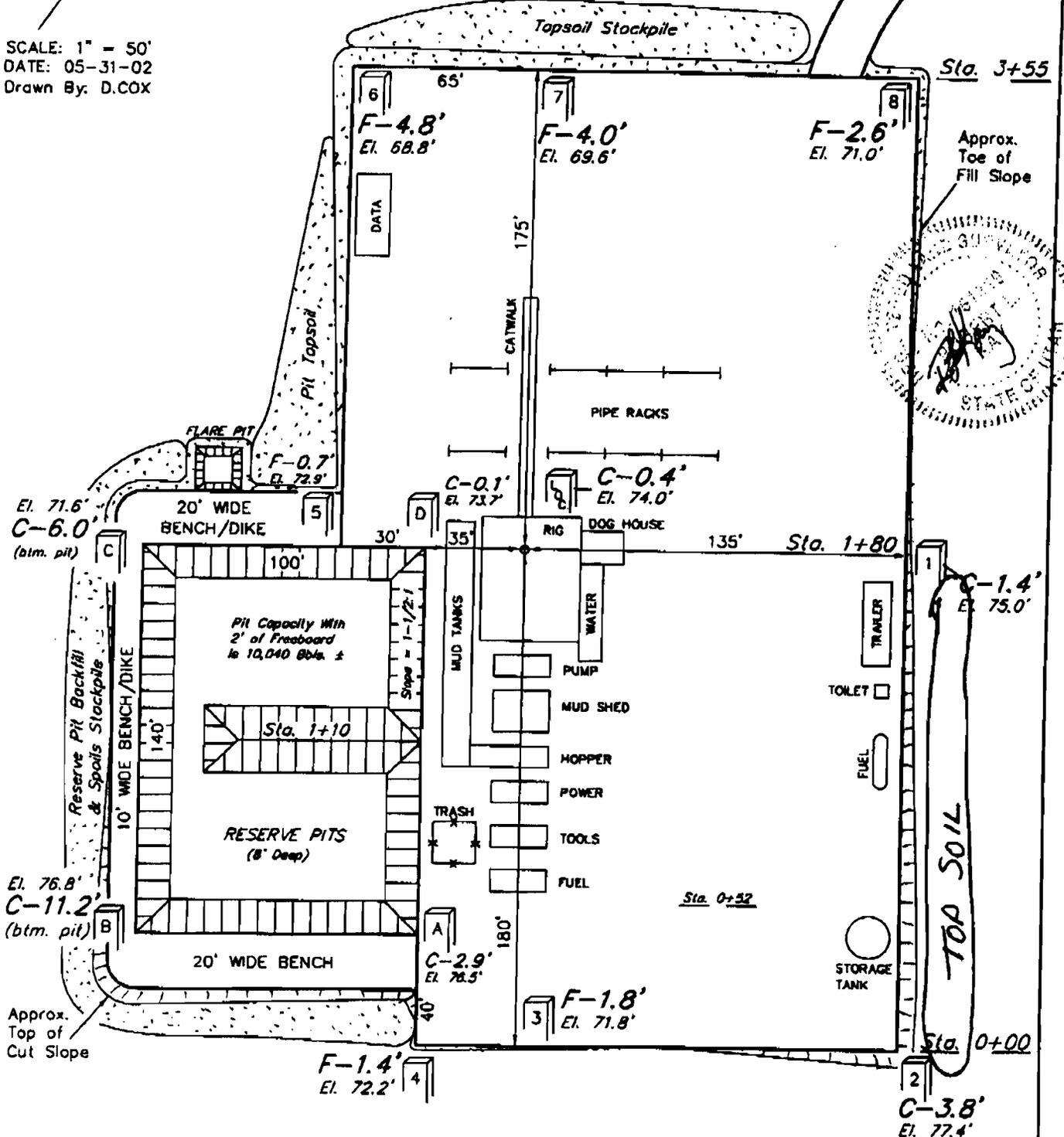
DOMINION EXPLR. & PROD., INC.
LOCATION LAYOUT FOR

RBU #2-15E
SECTION 15, T10S, R19E, S.L.B.&M.
311' FNL 1331' FEL

Proposed Access Road



SCALE: 1" = 50'
 DATE: 05-31-02
 Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5174.0'
 Elev. Graded Ground at Location Stake = 5173.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 788-1077

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #2-15E

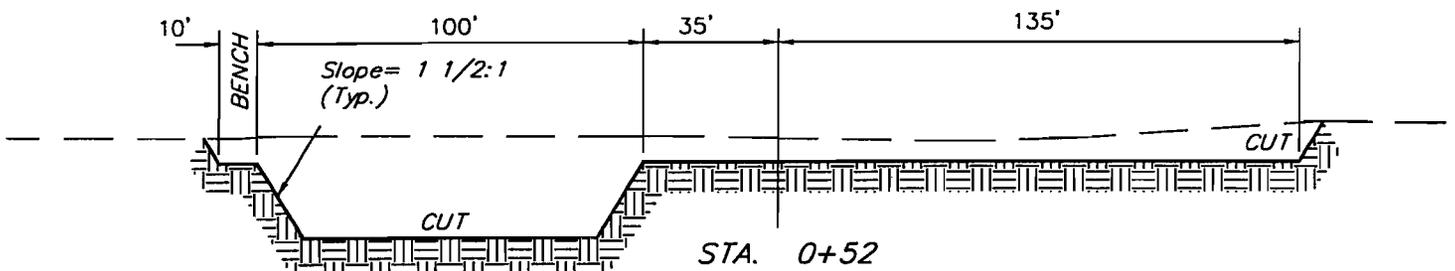
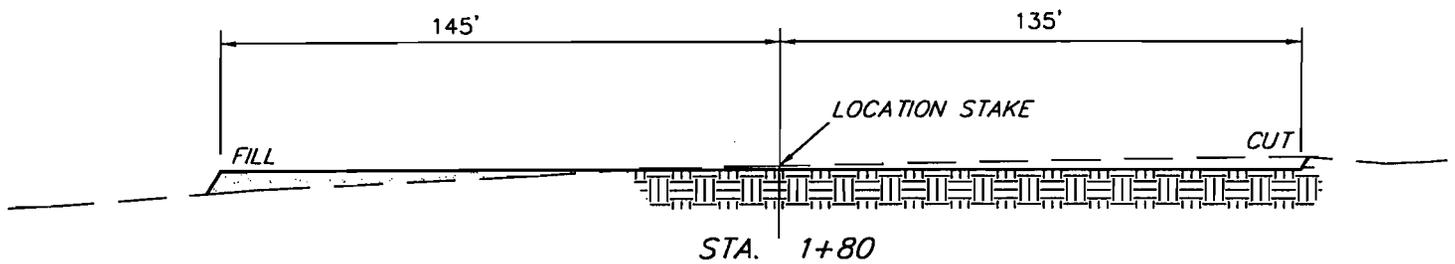
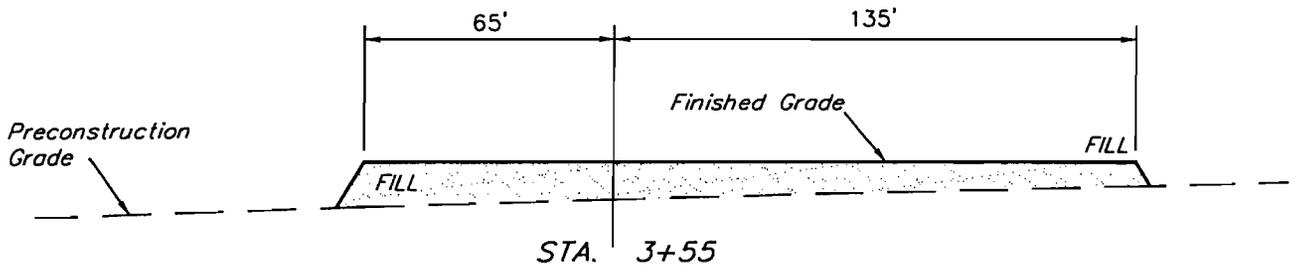
SECTION 15, T10S, R19E, S.L.B.&M.

311' FNL 1331' FEL



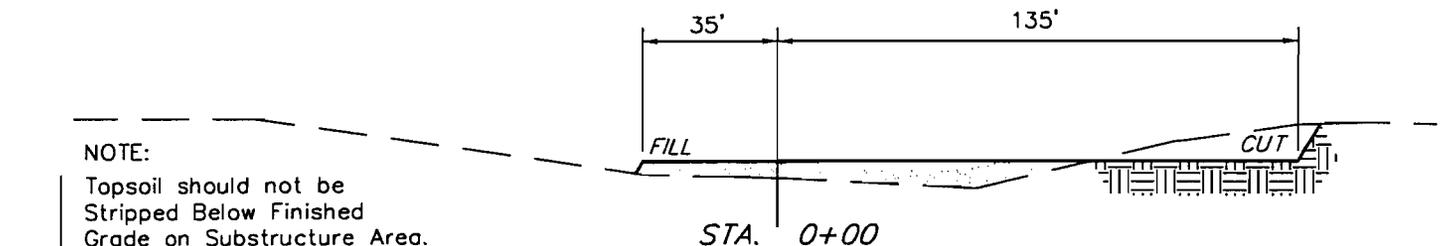
1" = 20'
X-Section Scale
1" = 50'

DATE: 05-31-02
Drawn By: D.COX



NOTE:

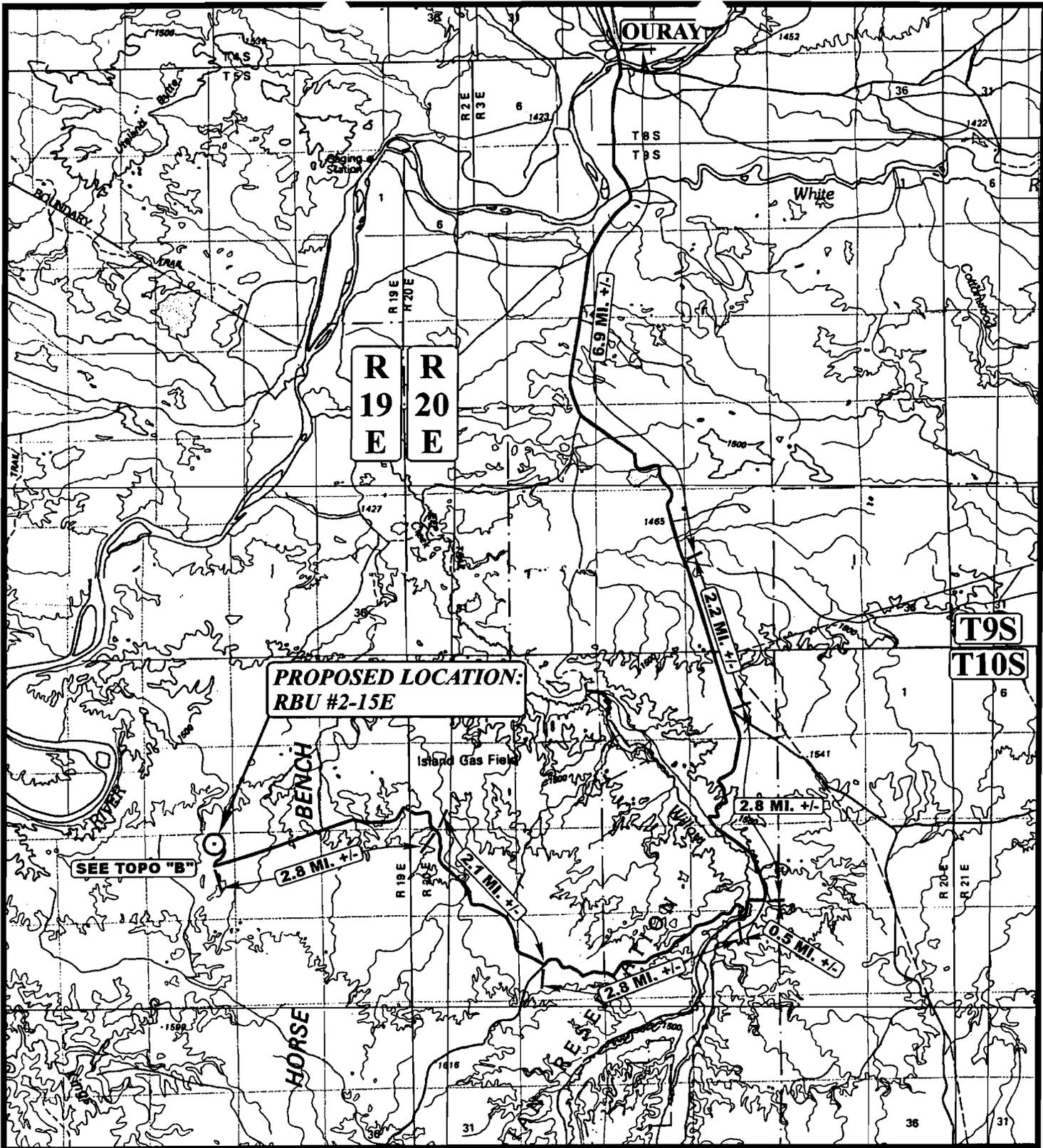
Topsoil should not be Stripped Below Finished Grade on Substructure Area.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 5,390 Cu. Yds.
TOTAL CUT	= 6,960 CU.YDS.
FILL	= 3,260 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,530 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 430 Cu. Yds.



**PROPOSED LOCATION:
RBU #2-15E**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

**RBU #2-15E
SECTION 15, T10S, R19E, S.L.B.&M.
311' FNL 1331' FEL**

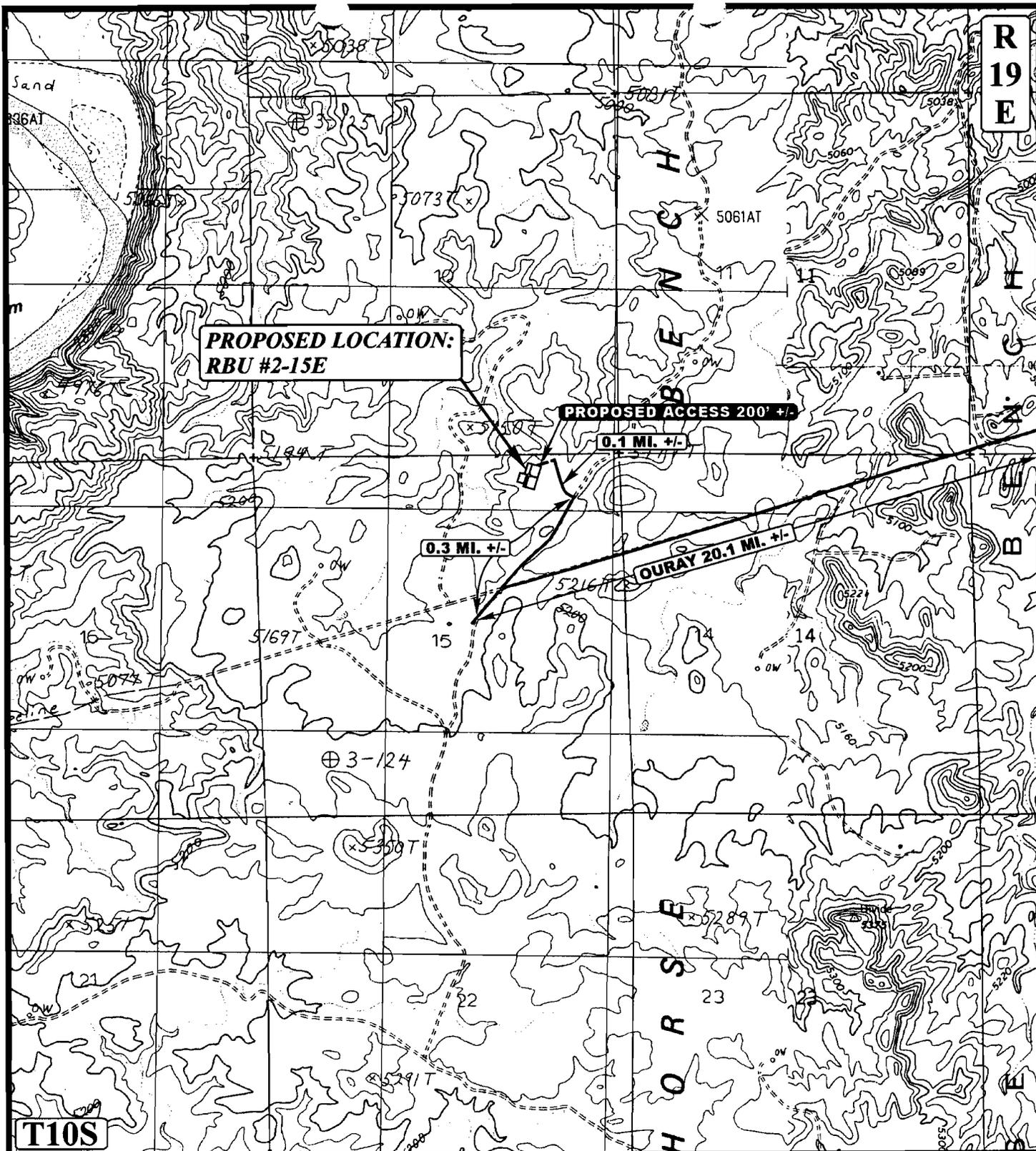


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 5 28 02
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



DOMINION EXPLR. & PROD., INC.

RBU #2-15E
SECTION 15, T10S, R19E, S.L.B.&M.
311' FNL 1331' FEL



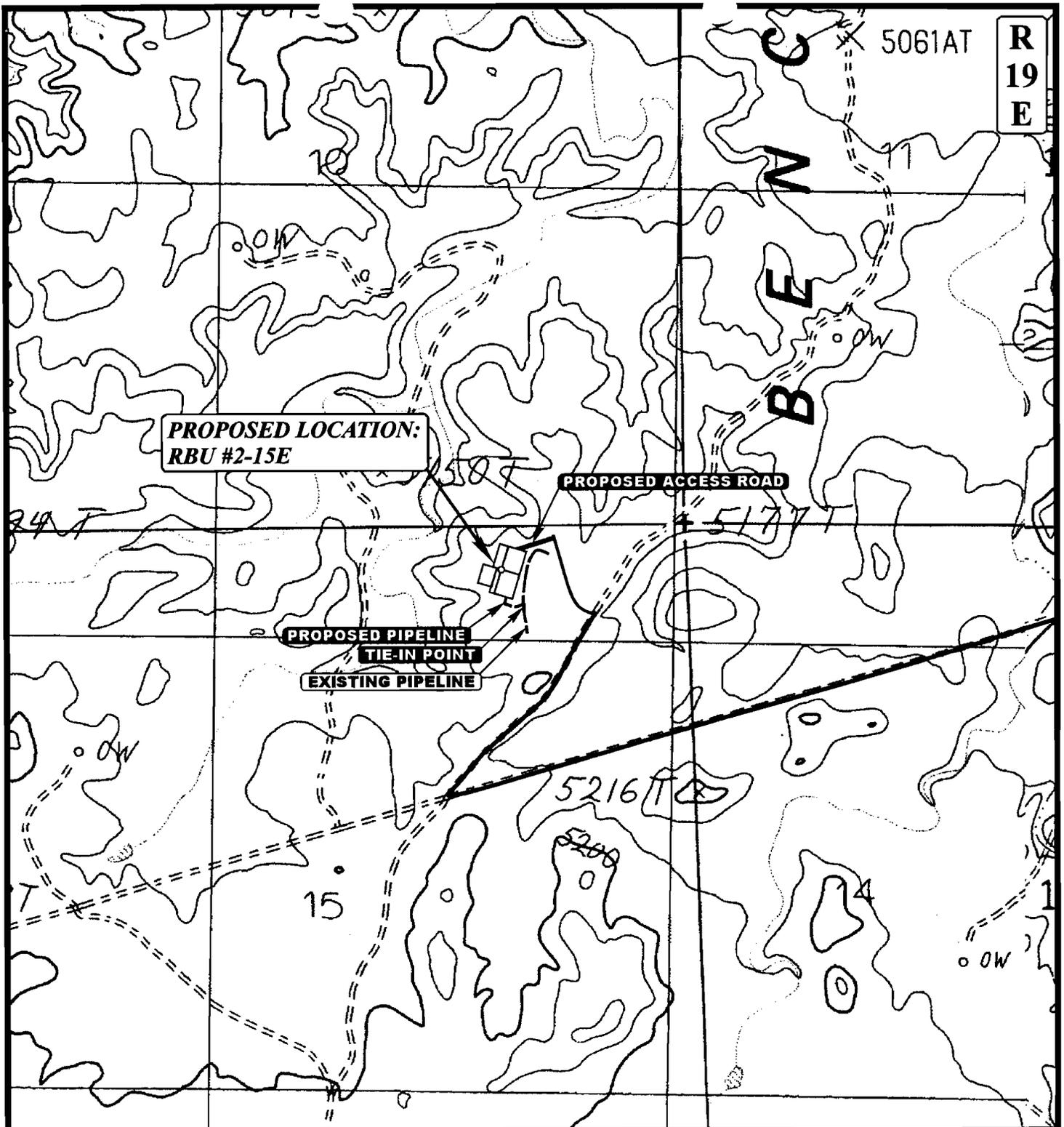
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 28 02
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

DOMINION EXPLR. & PROD., INC.

RBU #2-15E
SECTION 15, T10S, R19E, S.L.B.&M.
311' FNL 1331' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

5	28	02
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 4-17F**, located in the **NW ¼ NE ¼ of Section 15, T10S, R19E in Uintah County; Lease No. U-013766**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.



Carla Christian
Regulatory Specialist

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/22/2002

API NO. ASSIGNED: 43-047-34702

WELL NAME: RBU 2-15E
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NWNE 15 100S 190E
SURFACE: 0311 FNL 1331 FEL
BOTTOM: 0400 FNL 2300 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-013766
SURFACE OWNER: 1 - Federal

LATITUDE: 39.95361
LONGITUDE: 109.76379

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. **Exception**
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. **Directional Drill**

COMMENTS: _____

STIPULATIONS: 1- federal approval

2- Spacing stip

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

<date>

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development River Bend Unit, Uintah
County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2002 within the River Bend Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Wasatch)

43-047-34701	RBU 12-11F 2210 FNL 1484 FWL Sec. 11 T10S R20E	BHL 2500 FSL 1050 FWL Sec. 11 T10S R20E
--------------	--	---

43-047-34702	RBU 2-15E 0311 FNL 1331 FEL Sec. 15 T10S R19E	BHL 0400 FNL 2300 FEL Sec. 15 T10S R19E
--------------	---	---

43-047-34703	RBU 4-17F 0329 FNL 0800 FWL Sec. 17 T10S R20E	
--------------	---	--

Our records indicate that the RBU 4-17F is closer that 460 feet from the unit boundary. We have no objection to permitting this well so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

This office has no objection to permitting to other tow wells at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:<date>--<date>--<date>



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 3, 2002

Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 2-15E Well, Surface Location 311' FNL, 1331' FEL, NW NE, Sec. 15,
T. 10 South, R. 19 East, Bottom Location 400' FNL, 2300' FEL, NW NE, Sec. 15,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34702.

Sincerely,

John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

BLM VERTICAL UTAH
1 2002

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		LEASE DESCRIPTION AND SERIAL NO. U-013766	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME River Bend Unit	
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		8. FARM OR LEASE NAME, WELL NO. RBU 2-15E	
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134		9. API NUMBER	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.) At surface: 311' FNL & 1331' FEL At proposed prod. zone: 400' FNL & 2300' FEL		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20.4 miles Southwest of Ouray		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-10S-19E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 400'	16. NO. OF ACRES IN LEASE 2,224	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1060'	19. PROPOSED DEPTH 7,400'	20. ROTARY OR CABLE TOOLS R	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5174'		22. APPROX. DATE WORK WILL START* 1-Jan-03	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" K-55	32#	2,200'	1,000 SX
7 7/8"	5 1/2" N-80	17#	7,400'	480 SX

CONFIDENTIAL

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 8/20/02

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] ACTING Assistant Field Manager
TITLE Mineral Resources DATE 12/19/02
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc.

Well Name & Number: River Bend Unit 2-15E

API Number: 43-047-34702

Lease Number: U-013766

Location: NWNE Sec. 15 T.10S R. 19E

Agreement: River Bend Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

RECEIVED

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the fresh water identified at $\pm 4129'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test

RECEIVED

tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil

RECEIVED

and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

- Conditions for Approval are in the APD

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CONFIDENTIAL



**Dominion Exploration &
Production, Inc.
Utah
Uintah County
RBU 2-15E**

Sperry-Sun

Proposal Report

5 March, 2003

Proposal Ref: pro2720

HALLIBURTON

HALLIBURTON

Proposal Report for RBU 2-15E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
600.00	0.000	0.000	600.00	0.00 N	0.00 E	0.00	0.000
700.00	3.000	264.752	699.95	0.24 S	2.61 W	2.62	3.000
800.00	6.000	264.752	799.63	0.96 S	10.42 W	10.46	3.000
900.00	9.000	264.752	898.77	2.15 S	23.41 W	23.51	3.000
1000.00	12.000	264.752	997.08	3.82 S	41.56 W	41.74	3.000
1100.00	15.000	264.752	1094.31	5.95 S	64.80 W	65.08	3.000
1103.69	15.111	264.752	1097.87	6.04 S	65.76 W	66.04	3.000
2000.00	15.111	264.752	1963.19	27.41 S	298.43 W	299.69	0.000
3000.00	15.111	264.752	2928.61	51.25 S	558.03 W	560.38	0.000
4000.00	15.111	264.752	3894.04	75.10 S	817.62 W	821.06	0.000
4279.17	15.111	264.752	4163.55	81.75 S	890.09 W	893.84	0.000
4300.00	14.590	264.752	4183.69	82.24 S	895.41 W	899.18	2.500
4400.00	12.090	264.752	4280.98	84.35 S	918.38 W	922.25	2.500
4500.00	9.590	264.752	4379.19	86.07 S	937.11 W	941.05	2.500
4600.00	7.090	264.752	4478.13	87.40 S	951.55 W	955.55	2.500
4700.00	4.590	264.752	4577.60	88.33 S	961.68 W	965.73	2.500
4800.00	2.090	264.752	4677.42	88.86 S	967.48 W	971.55	2.500
4883.60	0.000	0.000	4761.00	89.00 S	969.00 W	973.08	2.500
7522.60	0.000	0.000	7400.00	89.00 S	969.00 W	973.08	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey).
Vertical Section is from Well and calculated along an Azimuth of 264.752° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7522.60ft.,
The Bottom Hole Displacement is 973.08ft., in the Direction of 264.752° (True).

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 311 FNL & 1331 FEL, Sec. 15-T10S-R19E
600.00	600.00	0.00 N	0.00 E	Kick-Off at 600.00ft
851.85	851.12	1.52 S	16.51 W	Build Rate = 3.000°/100ft
1103.69	1097.87	6.04 S	65.76 W	End of Build at 1103.69ft
2691.43	2630.71	43.90 S	477.92 W	Hold Angle at 15.111°
4279.17	4163.55	81.75 S	890.09 W	Begin Drop to Vertical at 4279.17ft
4581.38	4459.66	87.18 S	949.19 W	Drop Rate = 2.500°/100ft
4883.60	4761.00	89.00 S	969.00 W	End of Drop at 4883.60ft
6203.10	6080.50	89.00 S	969.00 W	Hold Angle at 0.000°
7522.60	7400.00	89.00 S	969.00 W	Total Depth at 7522.60ft

HALLIBURTON

Dominion Exploration & Production, Inc.

Utah

Uintah County

Proposal Report for RBU 2-15E

Formation Tops

Formation Plane (Below Well Origin)			Profile		Penetration Point			Formation Name
Sub-Sea (ft)	Dip Angle	Dn-Dip Dirn.	Measured Depth (ft)	Vertical Depth (ft)	Sub-Sea Depth (ft)	Northings (ft)	Eastings (ft)	
-3779.00	0.000	181.112	1428.03	1411.00	-3779.00	13.77 S	149.96 W	Green River
-869.00	0.000	181.112	4440.85	4321.00	-869.00	85.10 S	926.55 W	Wasatch Tongue
-539.00	0.000	181.112	4773.55	4651.00	-539.00	88.76 S	966.37 W	Uteland Limestone
-379.00	0.000	181.112	4933.60	4811.00	-379.00	89.00 S	969.00 W	Wasatch
521.00	0.000	181.112	5833.60	5711.00	521.00	89.00 S	969.00 W	Chapita Wells
1721.00	0.000	181.112	7033.60	6911.00	1721.00	89.00 S	969.00 W	Uteland Buttes

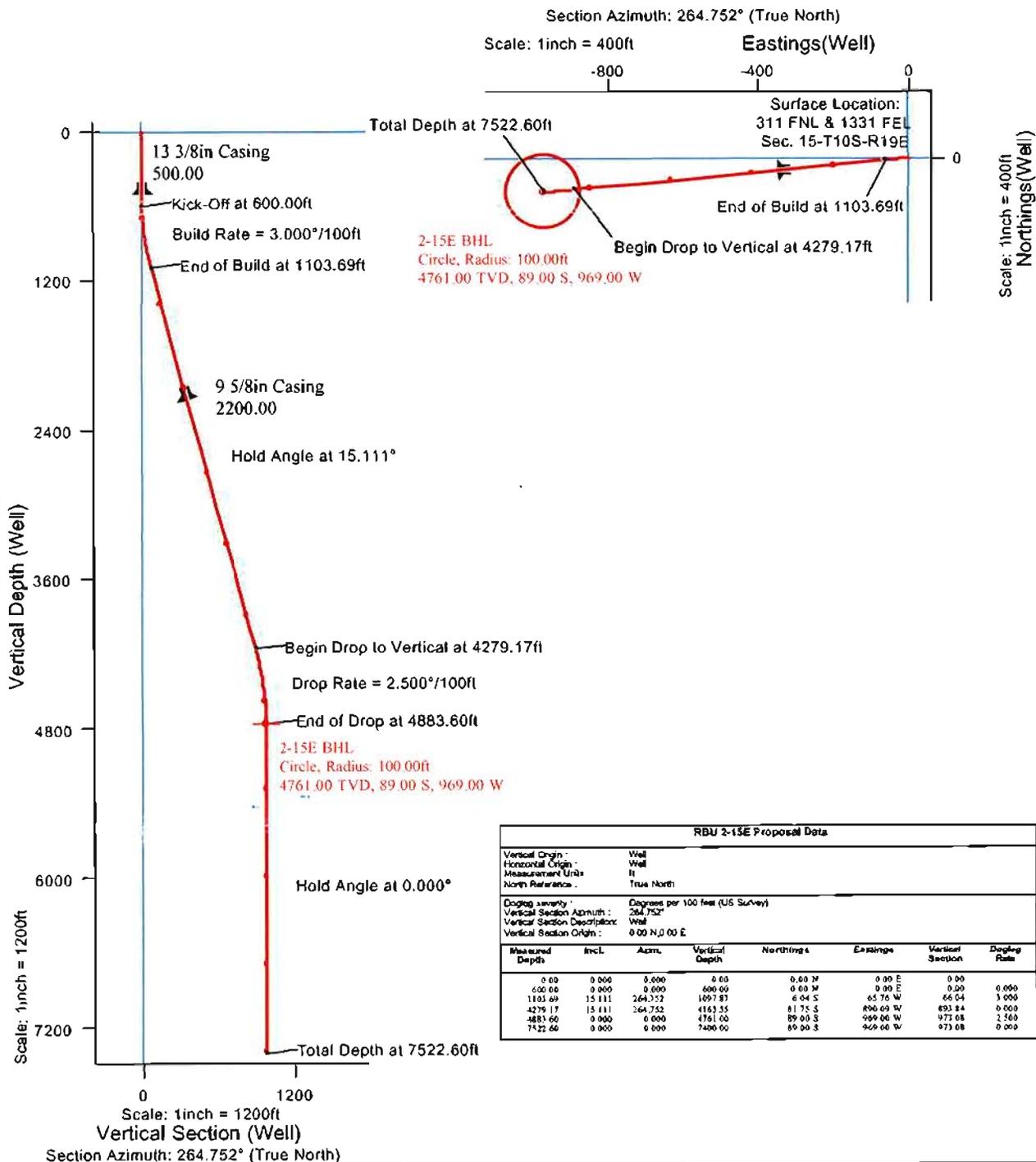
Casing details

From		To		Casing Detail
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	500.00	500.00	13 3/8in Casing
<Surface>	<Surface>	2200.00	2156.28	9 5/8in Casing

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
2-15E BHL	4761.00	89.00 S	969.00 W	Circle	Current Target

Utah
Uintah County
Sec. 15-T10S-R19E
RBU 2-15E



Prepared by: Jay Lantz Date/Time: 5 March, 2003 - 11:40 Checked: Approved:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

011

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N ~~8885~~ 1095
Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34702	RBU 2-15E		NWNE	15	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	<i>99999</i>	<i>7050</i>	<i>3/7/2003</i>			<i>3-18-03</i>	
Comments: <p style="text-align: center;">CONFIDENTIAL</p>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

3/11/2003

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RBU 2-15E

9. API Well No.
43-047-34702

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T10S R19E NWNE 311FNL 1331FEL
BHL 400' FNL 2300' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached changes in the directional plan.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 3/17/2003
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAR 12 2003

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 03-18-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #19254 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Carla Christian Signature (Electronic Submission) Date 03/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Current Attachment List for Transaction #19254		
Transaction Type: Sundry Notice (SUBSEQUENT REPORT - Change to Original APD) Date Sent: 3/6/2003 Current Status Of Submission: RECVD Sent To BLM Office: Vernal Lease Number: U-013766 Well name(s) and number(s): RBU #2-15E		
File Name	File Description	Current Attachment Status
RBU_2-15E_Rev1_MDirDrlg.PDF	Directional Drilling Plan	DRAFT
RBU_2-15E_Rev1DirDrlg_P.PDF	Directional Drilling Plan 2nd page	DRAFT
<u>Close</u>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RBU 2-15E

9. API Well No.
43-047-34702

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T10S R19E NWNE 311FNL 1331FEL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/13/03 verbal approval received f/Ed Forsman to use 3,000# BOPE equipment instead of 5,000# as stated in original permit. Currently drilling @ 1,645'.

RECEIVED
MAR 17 2003

DIV. OF OIL & GAS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #19590 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 03/14/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RBU 2-15E

2. Name of Operator
DOMINION EXPL. & PROD., INC.

Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

9. API Well No.
43-047-34702

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3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T10S R19E NWNE 311FNL 1331FEL

11. County or Parish, and State
UINTAH COUNTY, UT

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/7/03 Spud Well.
3/8/03 Ran 12 jts. 13 3/8", 48# H-40 csg., set @ 521.8'. Cemented w/465 sks type "V" cmt. Good returns during job. Returned 22 bbls cmt to surface. Waiting on Drilling Rig.

RECEIVED
MAR 17 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #19389 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 03/11/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013766
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. RBU 2-15E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T10S R19E NWNE 311FNL 1331FEL		9. API Well No. 43-047-34702
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

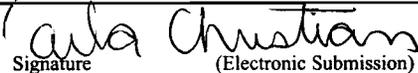
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/15/03 Ran 51 jts. 8 5/8", 32#, J-55 ST&C 8rd csg., set @ 2203.53. Cemented lead w/290 sks Hi-Fil Mod, tailed w/320 sks Prem AG300. Good returns through out job, returned 5 bbls cement to surface.
3/20/03 Currently drilling @ 6570'.

RECEIVED

MAR 25 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #19826 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
 Signature (Electronic Submission)	Date 03/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
RBU 2-15E

2. Name of Operator
DOMINION EXPL. & PROD., INC.

Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

9. API Well No.
43-047-34702

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T10S R19E NWNE 311FNL 1331FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/27/03 Ran 175 jts. 5 1/2", 17#, Mav-80 8rd csg., set @ 7516'. Cemented lead w/115 sks Hi-Fill "V", tailed w/535 sks. Good returns through out job. 3/27/03 Released rig.

RECEIVED

APR 01 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #20104 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian*
(Electronic Submission)

Date 03/28/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



CONFIDENTIAL

**Dominion Exploration &
Production, Inc.**
Utah
Uintah County
RBU 2-15E
**River Bend Unit 2-15E MWD & Single-
Shot Survey**

Sperry-Sun

Survey Report

1 April, 2003

Survey Ref: svy5919

HALLIBURTON

CONFIDENTIAL

Dominion Exploration & Production, Inc.

Utah

Uintah County

HALLIBURTON

Survey Report for RBU 2-15E - River Bend Unit 2-15E MWD & Single-Shot Survey

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
486.00	0.000	0.000	486.00	0.00 N	0.00 E	0.00	0.000
583.00	0.600	245.000	583.00	0.21 S	0.46 W	0.48	0.619
613.00	0.800	251.400	613.00	0.35 S	0.80 W	0.83	0.715
642.00	0.700	230.500	641.99	0.53 S	1.13 W	1.17	0.998
669.00	1.000	263.300	668.99	0.66 S	1.49 W	1.54	2.073
698.00	1.200	276.900	697.99	0.65 S	2.04 W	2.09	1.129
727.00	1.700	264.000	726.98	0.66 S	2.77 W	2.82	2.049
756.00	2.700	265.200	755.95	0.76 S	3.88 W	3.93	3.452
784.00	3.100	262.400	783.92	0.92 S	5.29 W	5.35	1.515
816.00	4.000	264.100	815.86	1.15 S	7.26 W	7.33	2.831
847.00	4.900	265.700	846.76	1.36 S	9.65 W	9.74	2.930
879.00	5.300	267.700	878.64	1.52 S	12.49 W	12.58	1.368
911.00	6.000	263.600	910.48	1.76 S	15.63 W	15.73	2.524
943.00	6.400	259.900	942.29	2.26 S	19.05 W	19.18	1.766
975.00	6.900	263.100	974.08	2.81 S	22.71 W	22.87	1.944
1007.00	7.200	261.700	1005.84	3.33 S	26.61 W	26.80	1.080
1039.00	8.300	263.100	1037.54	3.89 S	30.88 W	31.11	3.488
1071.00	8.600	262.900	1069.20	4.47 S	35.55 W	35.81	0.942
1102.00	9.100	264.300	1099.83	5.00 S	40.29 W	40.58	1.756
1134.00	9.700	265.400	1131.40	5.46 S	45.50 W	45.80	1.957
1166.00	10.400	266.100	1162.91	5.88 S	51.06 W	51.39	2.221
1198.00	11.000	264.100	1194.35	6.39 S	56.98 W	57.33	2.205
1230.00	11.700	267.100	1225.72	6.87 S	63.26 W	63.62	2.861
1262.00	12.200	266.400	1257.03	7.24 S	69.87 W	70.24	1.627
1293.00	12.800	266.600	1287.30	7.65 S	76.57 W	76.95	1.941
1325.00	13.300	267.700	1318.47	8.01 S	83.79 W	84.17	1.745
1357.00	13.700	267.100	1349.58	8.35 S	91.25 W	91.63	1.324
1389.00	14.200	266.100	1380.64	8.81 S	98.95 W	99.34	1.735
1421.00	14.800	263.800	1411.62	9.52 S	106.93 W	107.35	2.599
1453.00	15.800	265.400	1442.49	10.31 S	115.34 W	115.80	3.392
1485.00	16.500	264.000	1473.22	11.13 S	124.20 W	124.70	2.503
1517.00	16.100	262.200	1503.94	12.21 S	133.11 W	133.67	2.014
1548.00	15.800	261.800	1533.74	13.39 S	141.55 W	142.18	1.031
1580.00	15.600	261.800	1564.55	14.63 S	150.12 W	150.83	0.625
1612.00	15.400	262.600	1595.39	15.79 S	158.59 W	159.37	0.915
1644.00	14.800	260.600	1626.28	17.00 S	166.84 W	167.69	2.483
1676.00	14.600	263.100	1657.24	18.16 S	174.87 W	175.80	2.078
1708.00	15.100	262.700	1688.17	19.17 S	183.01 W	184.00	1.595
1740.00	15.100	263.800	1719.06	20.15 S	191.29 W	192.33	0.895
1772.00	15.400	265.000	1749.93	20.97 S	199.67 W	200.75	1.361
1804.00	15.600	267.500	1780.77	21.53 S	208.20 W	209.30	2.179
1834.00	16.200	266.800	1809.62	21.94 S	216.41 W	217.51	2.100
1865.00	16.300	266.400	1839.38	22.45 S	225.07 W	226.18	0.484
1897.00	16.000	265.000	1870.12	23.12 S	233.94 W	235.08	1.536

Survey Report for RBU 2-15E - River Bend Unit 2-15E MWD & Single-Shot Survey

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
1929.00	15.200	262.000	1900.94	24.09 S	242.49 W	243.68	3.550
1961.00	15.100	262.700	1931.83	25.20 S	250.78 W	252.03	0.652
1993.00	15.200	262.400	1962.72	26.29 S	259.07 W	260.39	0.397
2025.00	15.100	262.900	1993.61	27.36 S	267.36 W	268.75	0.514
2057.00	15.100	262.600	2024.50	28.41 S	275.63 W	277.08	0.244
2088.00	14.600	264.700	2054.47	29.29 S	283.53 W	285.02	2.370
2120.00	14.400	265.700	2085.45	29.96 S	291.51 W	293.03	1.001
2152.00	14.400	266.400	2116.44	30.51 S	299.45 W	300.99	0.544
2219.00	15.200	266.700	2181.22	31.54 S	316.54 W	318.09	1.199
2250.00	16.200	266.800	2211.06	32.01 S	324.91 W	326.48	3.227
2282.00	15.800	266.100	2241.82	32.56 S	333.71 W	335.29	1.388
2314.00	16.100	267.700	2272.59	33.03 S	342.49 W	344.08	1.663
2346.00	16.400	267.700	2303.31	33.39 S	351.44 W	353.02	0.938
2377.00	16.400	266.100	2333.05	33.86 S	360.18 W	361.77	1.457
2409.00	16.800	263.700	2363.72	34.68 S	369.28 W	370.91	2.480
2441.00	16.400	261.700	2394.38	35.84 S	378.35 W	380.04	2.179
2473.00	15.800	260.100	2425.13	37.24 S	387.11 W	388.90	2.332
2505.00	14.900	261.700	2455.99	38.58 S	395.48 W	397.35	3.108
2537.00	14.200	265.200	2486.96	39.50 S	403.46 W	405.38	3.511
2569.00	14.700	267.800	2517.95	39.99 S	411.43 W	413.36	2.559
2601.00	15.100	268.300	2548.87	40.27 S	419.65 W	421.57	1.313
2633.00	15.800	268.500	2579.72	40.51 S	428.17 W	430.08	2.194
2665.00	15.600	267.700	2610.52	40.79 S	436.83 W	438.73	0.921
2696.00	15.200	266.200	2640.41	41.23 S	445.05 W	446.95	1.821
2728.00	15.700	267.100	2671.25	41.73 S	453.56 W	455.47	1.733
2760.00	16.100	266.600	2702.03	42.21 S	462.31 W	464.23	1.321
2792.00	15.600	266.200	2732.81	42.76 S	471.03 W	472.97	1.599
2824.00	15.800	265.900	2763.62	43.35 S	479.67 W	481.62	0.675
2856.00	16.100	265.000	2794.39	44.05 S	488.44 W	490.42	1.215
2888.00	16.300	265.600	2825.12	44.78 S	497.33 W	499.34	0.815
2920.00	17.000	267.100	2855.77	45.36 S	506.48 W	508.51	2.567
2951.00	17.100	267.500	2885.41	45.79 S	515.56 W	517.59	0.497
2983.00	17.200	267.100	2915.99	46.24 S	524.99 W	527.02	0.483
3014.00	17.400	266.200	2945.59	46.78 S	534.19 W	536.23	1.078
3046.00	17.600	265.700	2976.11	47.46 S	543.79 W	545.85	0.782
3110.00	17.000	264.000	3037.21	49.16 S	562.74 W	564.88	1.226
3174.00	17.000	261.500	3098.42	51.52 S	581.30 W	583.58	1.142
3237.00	16.600	262.600	3158.73	54.04 S	599.33 W	601.76	0.811
3301.00	16.300	266.800	3220.11	55.72 S	617.37 W	619.87	1.916
3365.00	15.800	267.300	3281.61	56.63 S	635.04 W	637.56	0.811
3428.00	16.100	264.800	3342.19	57.83 S	652.30 W	654.86	1.190
3492.00	16.600	263.300	3403.60	59.70 S	670.22 W	672.87	1.023
3555.00	16.600	263.100	3463.98	61.83 S	688.09 W	690.86	0.091
3619.00	16.600	265.900	3525.31	63.58 S	706.29 W	709.14	1.250
3682.00	16.300	265.600	3585.73	64.90 S	724.08 W	726.98	0.495

Survey Report for RBU 2-15E - River Bend Unit 2-15E MWD & Single-Shot Survey

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
3746.00	15.500	264.800	3647.28	66.37 S	741.55 W	744.51	1.296
3810.00	16.100	267.300	3708.86	67.56 S	758.93 W	761.93	1.418
3874.00	16.400	266.800	3770.31	68.48 S	776.82 W	779.82	0.517
3938.00	15.800	264.300	3831.80	69.85 S	794.51 W	797.57	1.432
4001.00	16.100	262.600	3892.37	71.83 S	811.71 W	814.87	0.881
4064.00	14.500	264.800	3953.14	73.67 S	828.22 W	831.49	2.701
4128.00	15.400	264.800	4014.97	75.17 S	844.67 W	848.00	1.406
4192.00	16.000	264.700	4076.58	76.75 S	861.91 W	865.32	0.938
4255.00	15.600	262.700	4137.20	78.63 S	878.96 W	882.47	1.072
4319.00	14.800	262.900	4198.96	80.73 S	895.61 W	899.24	1.253
4382.00	13.800	261.300	4260.01	82.86 S	911.02 W	914.78	1.707
4446.00	12.300	265.900	4322.36	84.51 S	925.37 W	929.22	2.849
4510.00	11.700	267.700	4384.96	85.25 S	938.65 W	942.51	1.105
4573.00	10.600	269.100	4446.77	85.60 S	950.83 W	954.67	1.798
4637.00	8.900	271.400	4509.84	85.57 S	961.66 W	965.46	2.725
4701.00	7.800	267.100	4573.16	85.67 S	970.95 W	974.71	1.975
4764.00	6.100	267.500	4635.70	86.03 S	978.56 W	982.33	2.699
4828.00	5.100	268.700	4699.39	86.25 S	984.80 W	988.56	1.573
4892.00	2.900	261.800	4763.23	86.54 S	989.25 W	993.02	3.513
4955.00	1.300	244.300	4826.19	87.08 S	991.47 W	995.28	2.707
5019.00	0.800	231.300	4890.18	87.67 S	992.48 W	996.33	0.861
5083.00	0.800	215.600	4954.17	88.32 S	993.08 W	997.00	0.341
5147.00	0.800	171.200	5018.17	89.12 S	993.28 W	997.26	0.945
5242.00	0.400	177.700	5113.16	90.11 S	993.16 W	997.24	0.426
5761.00	0.500	177.250	5632.14	94.18 S	992.98 W	997.43	0.019
6270.00	0.750	168.250	6141.11	99.66 S	992.20 W	997.15	0.053
7526.00	0.750	168.250	7397.01	115.76 S	988.85 W	995.29	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey). Vertical Section is from Well and calculated along an Azimuth of 264.750° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7526.00ft., The Bottom Hole Displacement is 995.60ft., in the Direction of 263.323° (True).

Survey Report for RBU 2-15E - River Bend Unit 2-15E MWD & Single-Shot Survey

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
486.00	486.00	0.00 N	0.00 E	Assumed Vertical at 486'
583.00	583.00	0.21 S	0.46 W	First MWD Survey
2219.00	2181.22	31.54 S	316.54 W	Interpolated Azimuth Due to Magnetic Interference of Casing
5242.00	5113.16	90.11 S	993.16 W	Final MWD Survey
5761.00	5632.14	94.18 S	992.98 W	Surveys at 5761' and 6270' are Single-Shot Surveys
7526.00	7397.01	115.76 S	988.85 W	Survey Projection to TD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

015

5. Lease Serial No.
UTU-013766

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
River Bend Unit

2. Name of Operator
Dominion Exploration & Production, Inc.

3. Lease Name and Well No.
RBU 2-15E

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34702

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

At top prod. Interval reported below
311' FNL & 1331' FEL, NW/NE

At total depth
400' FNL & 2300' FEL, NW/NE

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
15-10S-19E

12. County or Parish
Uintah

13. State
UT

RECEIVED
MAY 16 2003

14. Date Spudded
03/07/03

15. Date T.D. Reached
03/23/03

16. Date Completed D&A Ready to prod.
04/03/03

17. Elevations (DF, RKB, RT, GL)*
GL 5174'

18. Total Depth: MD 7526' TVD 7397'

19. Plug Back T.D.: MD 7252' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
Gamma Ray/Caliper Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt.(#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	521'		465 Sx		Circ.	
12 1/4"	8 5/8"	32#	Surface	2203'		610 SX		Circ.	
7 7/8"	5 1/2"	17#	Surface	7516'		650 Sx		3370'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set(MD)	Packer Depth (MD)
2 3/8"	7,138'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Uteland Buttes	7140'	7006'	7140'-44', 6984'-06'		80	Open
B) Chapita Wells	6742'	6765'	6742'-48', 6760'-65'		44	Open
C) Chapita Wells	6554'	6602'	6554'-66', 6585'-87', 6591'-02'		30	Open
D) Chapita Wells	5914'	6031'	5914'-24', 5931'-38', 5941'-44'		40	Open
E)			6013'-19', 6028'-31'			
F)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7140' - 7006'	Frac w/59,835# 20/40 Ottawa sand, using 206 MSCF of N2 and 509 bbls of YF115LG.
6742' - 6765'	Frac w/43,272# 20/40 Ottawa sand, using 145 MSCF of N2 and 408 bbls of YF115LG.
6554' - 6602'	Frac w/81,908# 20/40 Ottawa sand, using 232 MSCF of N2 and 576 bbls of YF115LG.
5914' - 6031'	Frac w/93,871# 20/40 Ottawa sand, using 284 MSCF of N2 and 559 bbls of YF115LG.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/03/03	05/11/03	24	→	0	339	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	152	274	→	0	339	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						CONFIDENTIAL PERIOD EXPIRED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						ON 5-3-04

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4437'
				Uteland Lime	4816'
				Wasatach	4972'
				Chapita Wells	5878'
				Uteland Buttes	6942'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date May 13, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
311' FNL & 1331' FEL, Sec. 15-10S-19E

5. Lease Serial No.
UTU-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 2-15E

9. API Well No.
43-047-34702

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Co., Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to deepen the existing RBU 2-15E from 7,400' to 8,750' utilizing the attached drilling plan and deepening procedure. The existing wellsite will not be expanded beyond the existing disturbance and the original pit will be excavated and re-lined.

14. I hereby certify that the foregoing is true and correct
 Name (Printed Type) **Carla Christian** Title **Supervisor, Regulatory Reports**

Signature *Carla Christian* Date **10-May-07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Bradley G. Hill* **BRADLEY G. HILL** Date **05-16-07**
ENVIRONMENTAL MANAGER
 Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 14 2007

**Federal Approval of this
Action is Necessary**

DOMINION EXPLORATION & PRODUCTION INC.
RBU 2-15E
Sec 15-10S-19E
UINTAH co., UTAH
API No. 43-047-34702

Date: May 9, 2007

Deepen the well to Mesaverde.

WELL DATA:

ELEVATION:	5174'
TD:	7516'
CASING:	5-1/2" 17#, N-80 at 7516'
CURRENT PERFS:	5914'-6031' OA
	6554'-6602' OA
	6742'-6765' OA
	6984'-7144' OA

Prior to the drilling rig, a workover rig should have moved to location to squeeze existing perfs, pull and lay down tubing, and drill some cement in float shoe to ensure clean wellbore for drill out.

BACKGROUND INFORMATION:

The well was drilled and completed by Dominion E&P in 2003. The well was completed in four separate intervals (5914-7144' OA) in the Wasatch zones. The well did not penetrate the Mesaverde.

DETAILED PROCEDURE:

1. MIRU drilling rig.
2. Install and test BOPE.
3. PU 4-3/4" bit, BHA, and 2-7/8" DP.
4. Drill out 5-1/2" shoe joint and perform FIT.
5. Trip pipe for 4-3/4"x5-1/2" bi-center bit, drill to \pm 8600'.
6. Log well with slimhole triple-combo log.
7. RIH to condition hole for running liner.
8. PU & RIH 4" Liner, set hanger, cement in place.
9. POOH, PU polish mill, RIH to polish tie-back sleeve, POOH laying down DP.
10. Rig down, release rig.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Drilling Permit to Deepen from the Wasatch zone to the Mesaverde zone (8750')

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU #2-15E
311' FNL & 1331' FEL
Section 15-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Shoe of 5 1/2" Production Csg.	7,516'
Mesaverde	7,900'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Uteland Buttes	(Shoe) 7,516'	Gas
Mesaverde	7,900'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Liner	4"	11.0 ppf	L-80	FJ	5,700'	8,750'	5 1/8" (bi-center bit)

Note: The liner will have flush joint connections.

Liner grade will be L-80 or equivalent pressure rated pipe.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Production/Liner hole: Prior to drilling out the production casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.
- **The pit that was utilized when RBU #2-15E was originally drilled will be excavated and re-lined. This pit will be utilized for deepening this well and for drilling the other directional wells that originate from this drillsite. See attachment for location of the mud pit.**

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
7.516' – 8,750'	8.8	Fresh water 2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- One electric line wire-log will be run from total depth to production casing.
- The gamma ray will be left on to record from total depth to 5,700'.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to production casing.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 2,500–3,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Liner Cement:

- Drill 5 1/8" hole (bi-center bit) to 8,750'±, run and cement 4" liner.
- Liner top to be at 5,700' (top of existing perforation is at 5,914').
- After plug is displaced to the liner float collar, set the hanger, reverse circulate out excess cement, and pressure test the liner hanger to 1,000#.
- The liner and casing (including the liner lap) will be pressure tested prior to subsequent completions.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>
Tail	185	5,700'–8,750'	13.0 ppg	1.58 CFS	197 CF	292 CF

Liner cement design volume is an estimate based on 50% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to liner top + 15% excess.

Tail Mix: Halliburton 50/50 Poz Premium AG (w/gel, silicate, FLA).

Slurry yield: 1.58 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 7.96 gal/sack
Compressives @ 145°F: 1006 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 15, 2007
Duration: 10 Days

BOP Equipment

3000psi WP

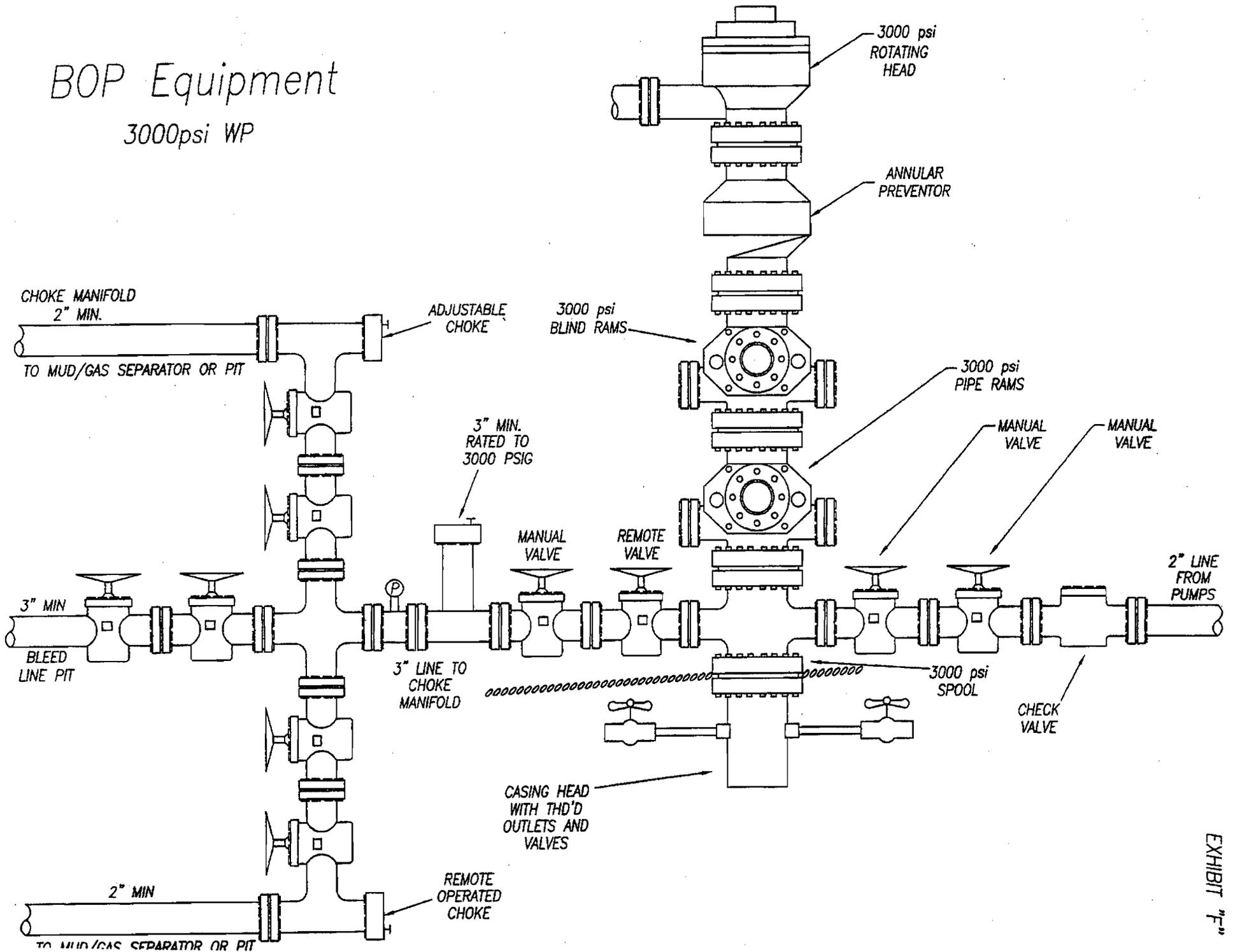
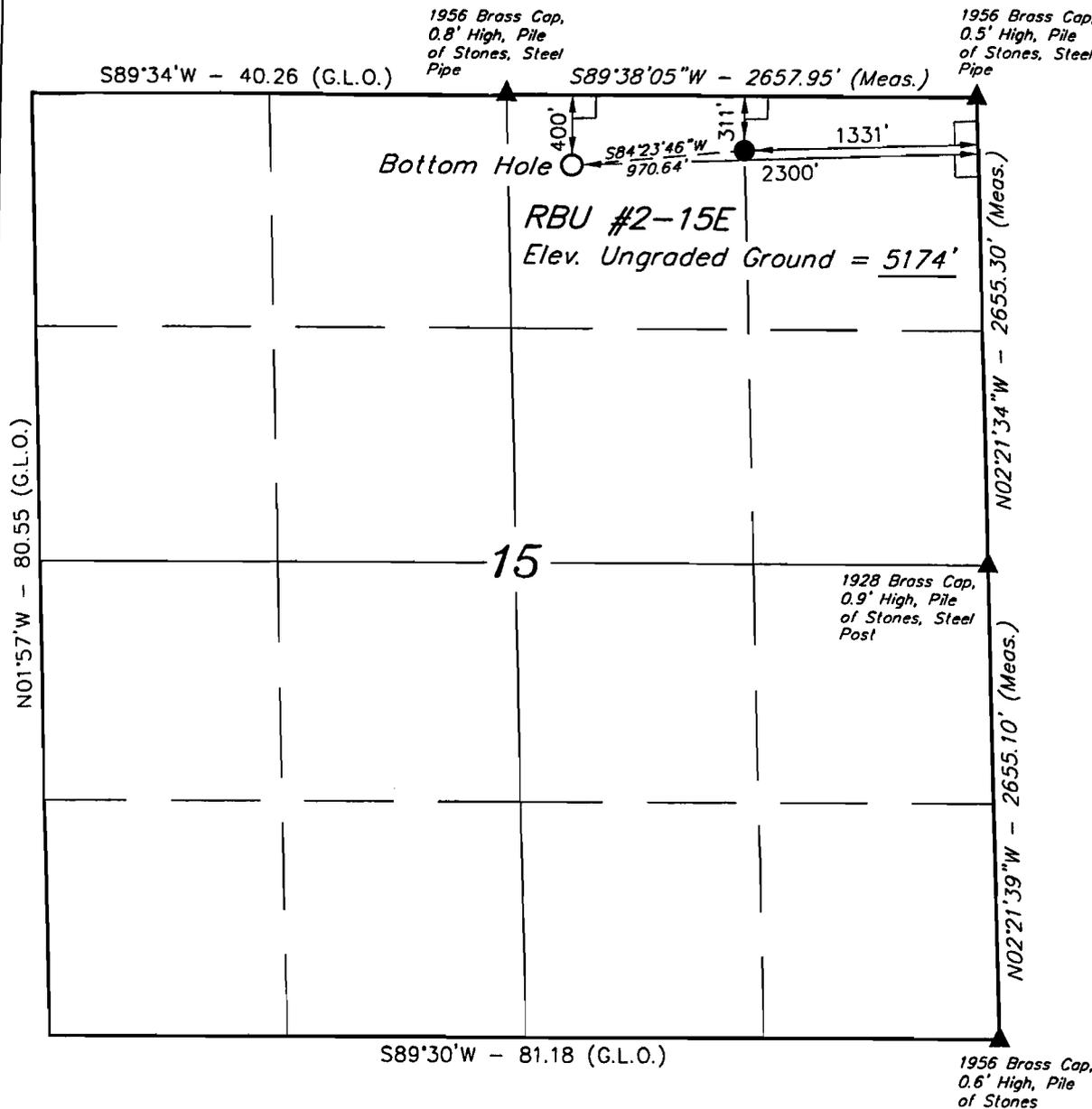


EXHIBIT "F"

Well location, RBU #2-15E, located as shown in the NW 1/4 NE 1/4 of Section 15, T10S, R19E, S.L.B.&M. Uintah County, Utah.

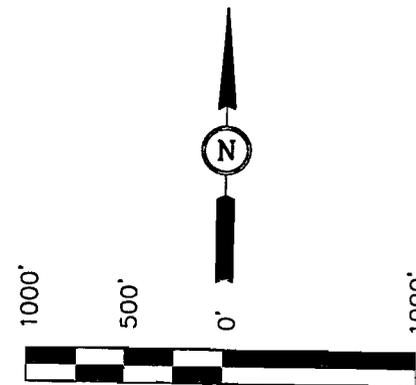


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Cox

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 06-11-02 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°57'13.89" (40.953858)
LONGITUDE = 109°45'51.54" (109.764317)

SCALE 1" = 1000'	DATE SURVEYED: 05-27-02	DATE DRAWN: 05-31-02
PARTY G.S. K.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

DOMINION EXPLR. & PROD., INC.

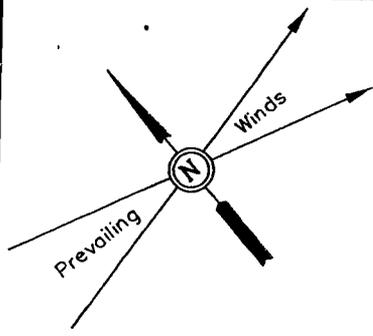
LOCATION LAYOUT FOR

RBU #2-15E

SECTION 15, T10S, R19E, S.L.B.&M.

311' FNL 1331' FEL

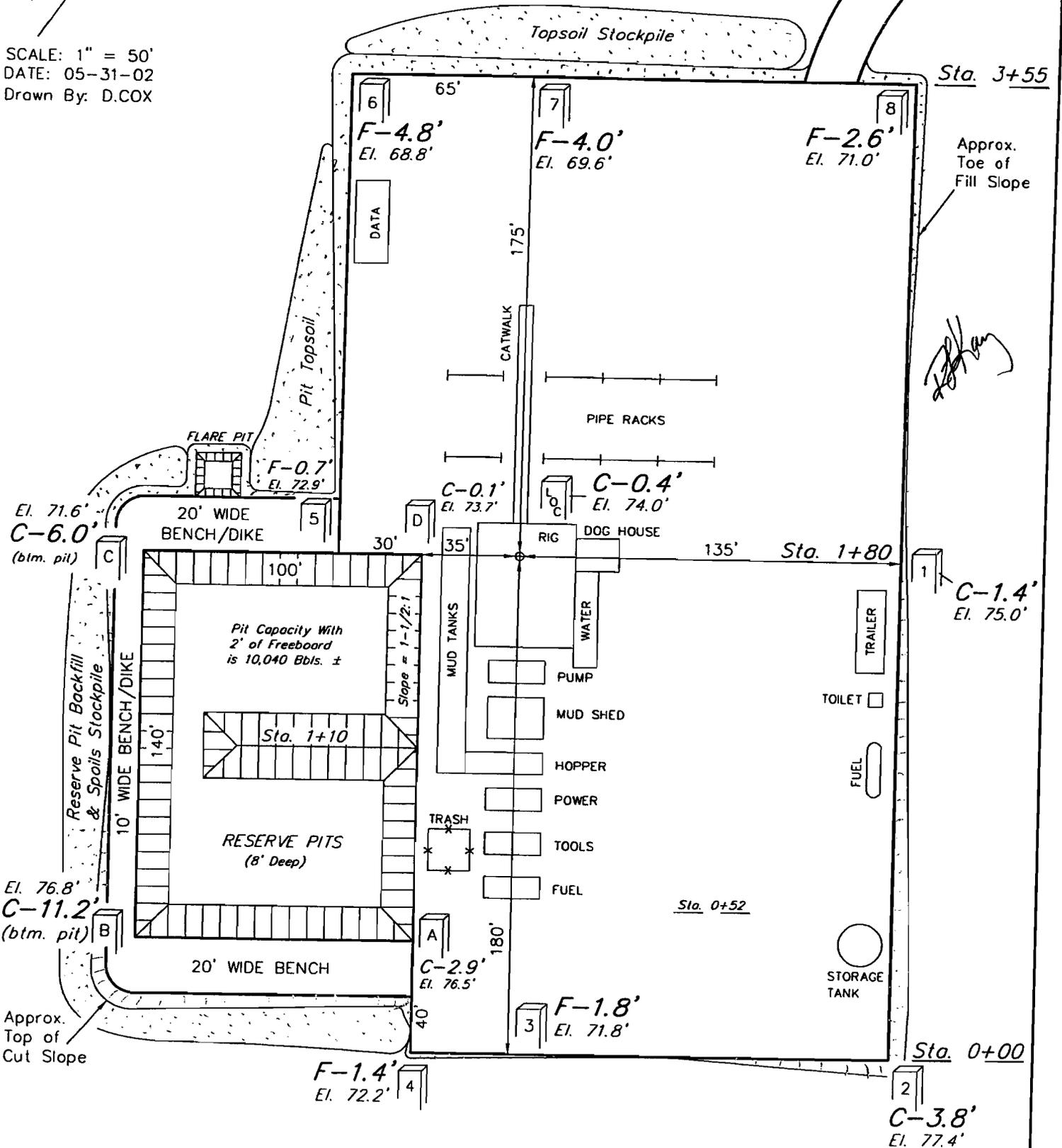
Proposed Access Road



SCALE: 1" = 50'

DATE: 05-31-02

Drawn By: D.COX



ev. Ungraded Ground at Location Stake = 5174.0'

ev. Graded Ground at Location Stake = 5173.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

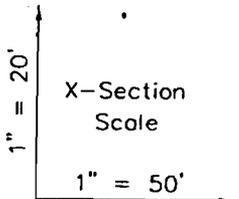
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

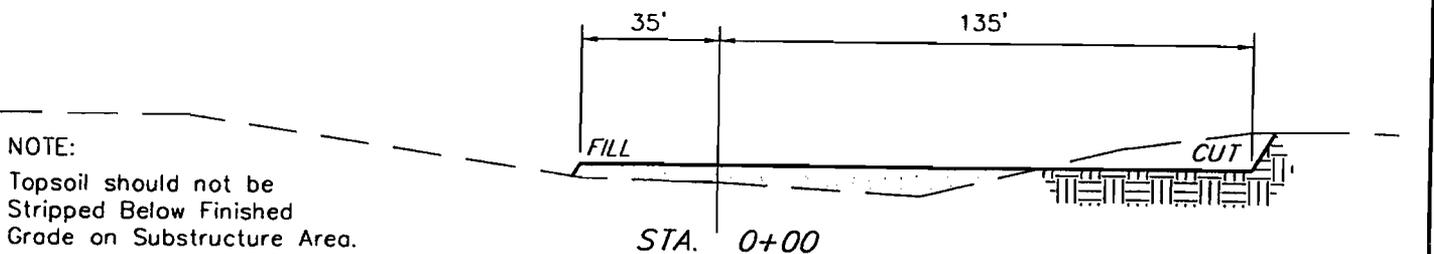
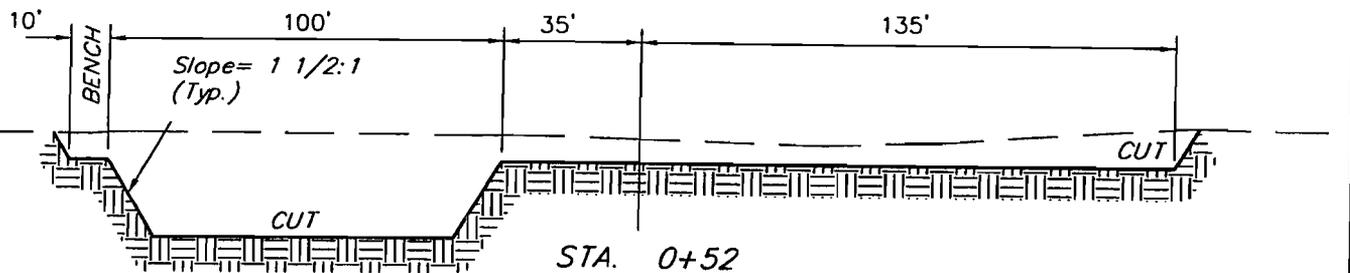
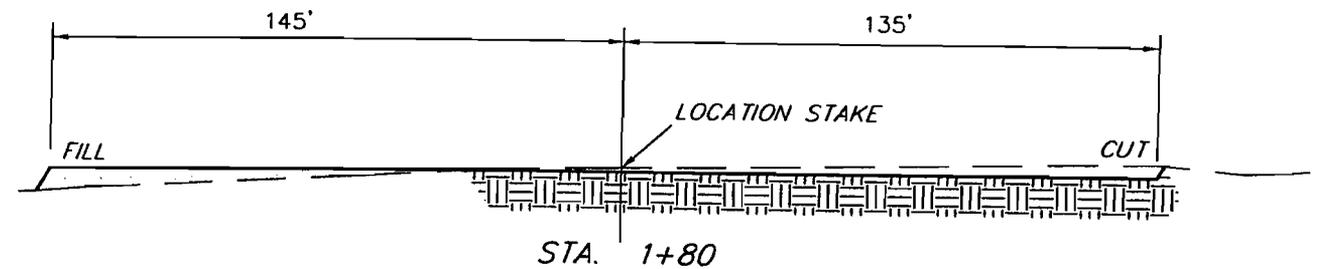
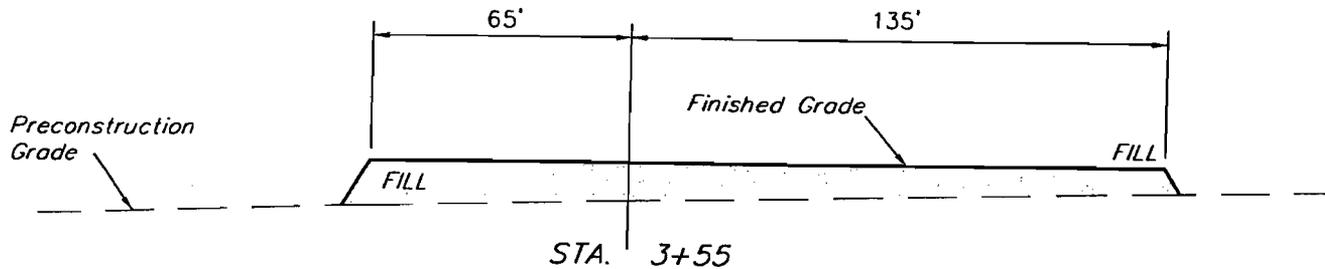
RBU #2-15E

SECTION 15, T10S, R19E, S.L.B.&M.

311' FNL 1331' FEL



DATE: 05-31-02
Drawn By: D.COX



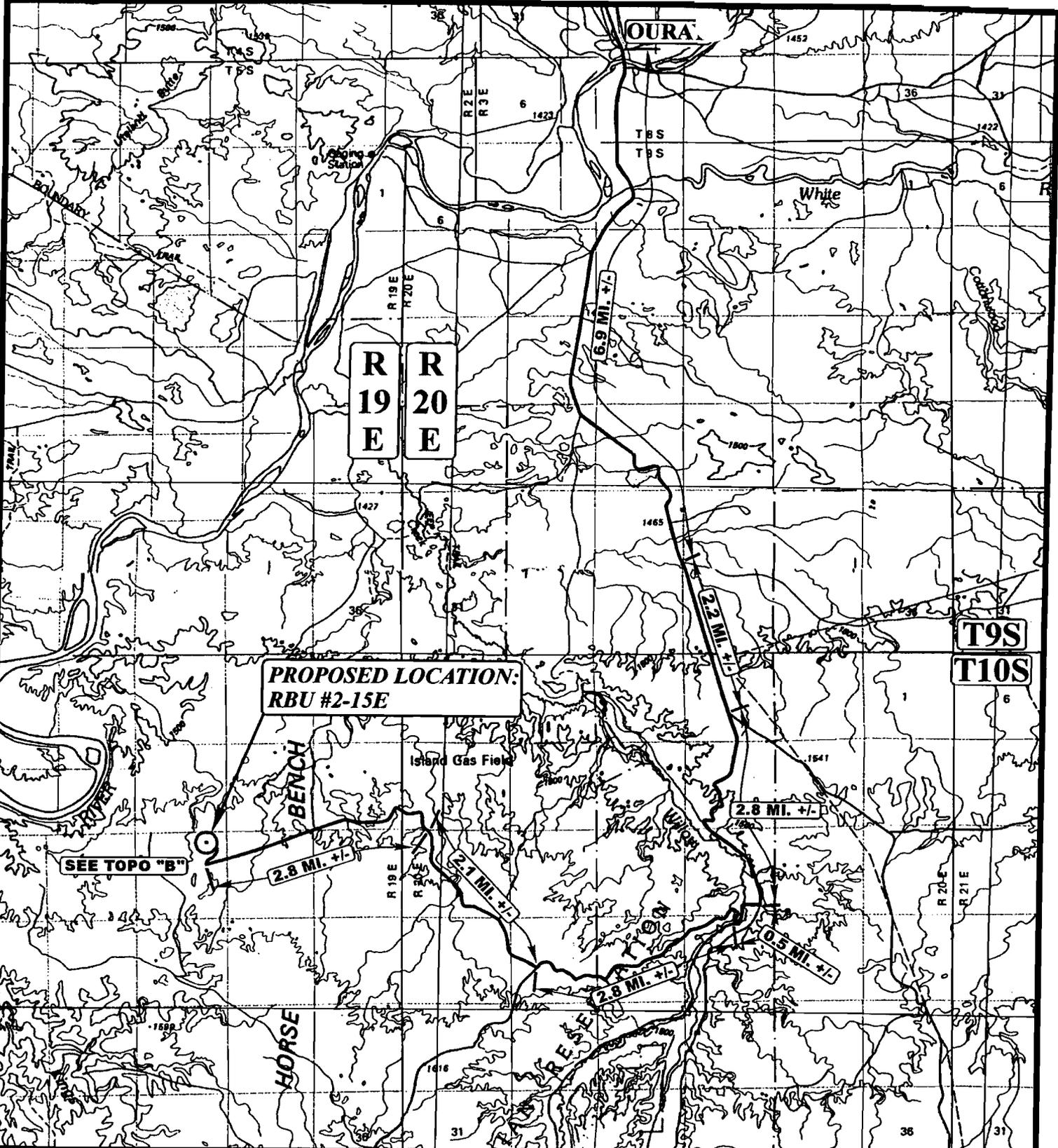
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,570 Cu. Yds.
Remaining Location	=	5,390 Cu. Yds.
TOTAL CUT	=	6,960 CU.YDS.
FILL	=	3,260 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,530 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	430 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
RBU #2-15E**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

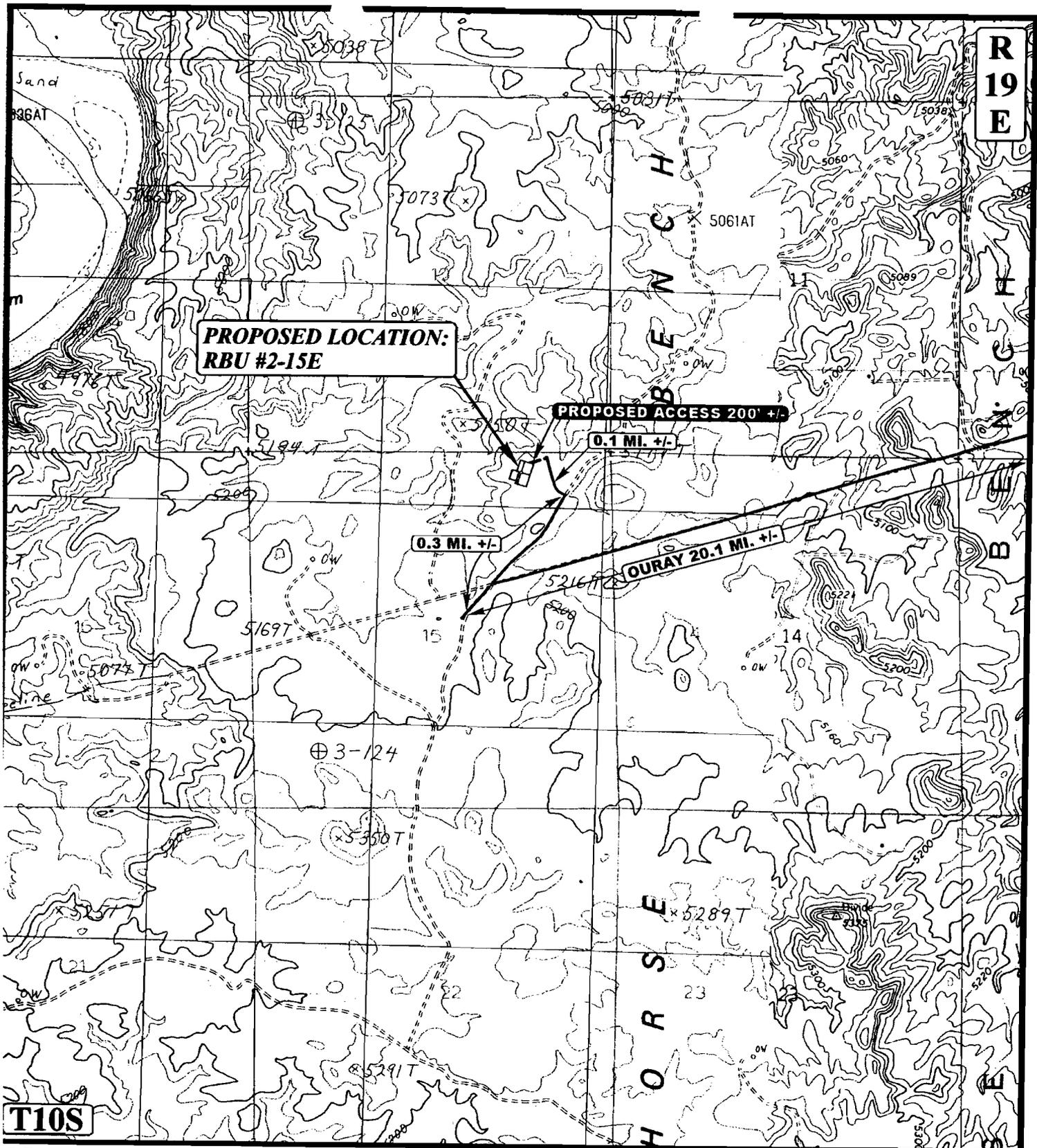
**RBU #2-15E
SECTION 15, T10S, R19E, S.L.B.&M.
311' FNL 1331' FEL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **5 28 02**
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

DOMINION EXPLR. & PROD., INC.

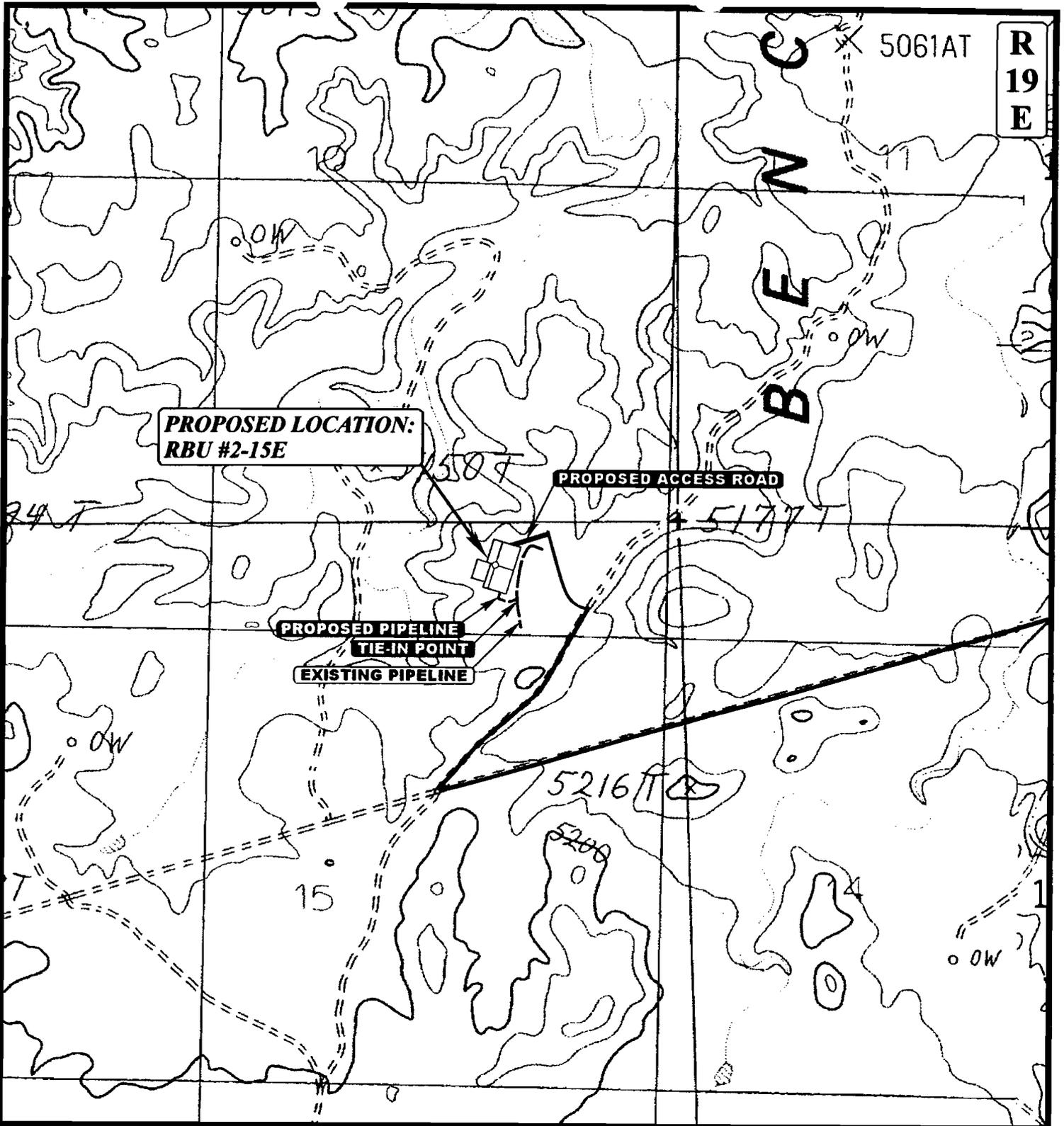
RBU #2-15
SECTION 15, T10S, R19E, S.L.B.&M.
311' FNL 1331' FEL

UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **5 28 02**
MAP **MONTH DAY YEAR**
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

DOMINION EXPLR. & PROD., INC.

RBU #2-15E
SECTION 15, T10S, R19E, S.L.B.&M.
311' FNL 1331' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 5 28 02
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/14/2007

API NO. ASSIGNED: 43-047-34702

WELL NAME: RBU 2-15E
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-1300

PROPOSED LOCATION:

NWNE 15 100S 190E
 SURFACE: 0311 FNL 1331 FEL
 BOTTOM: 0400 FNL 2300 FEL
 COUNTY: UINTAH
 LATITUDE: 39.95361 LONGITUDE: -109.7638
 UTM SURF EASTINGS: 605598 NORTHINGS: 4423130
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013766
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

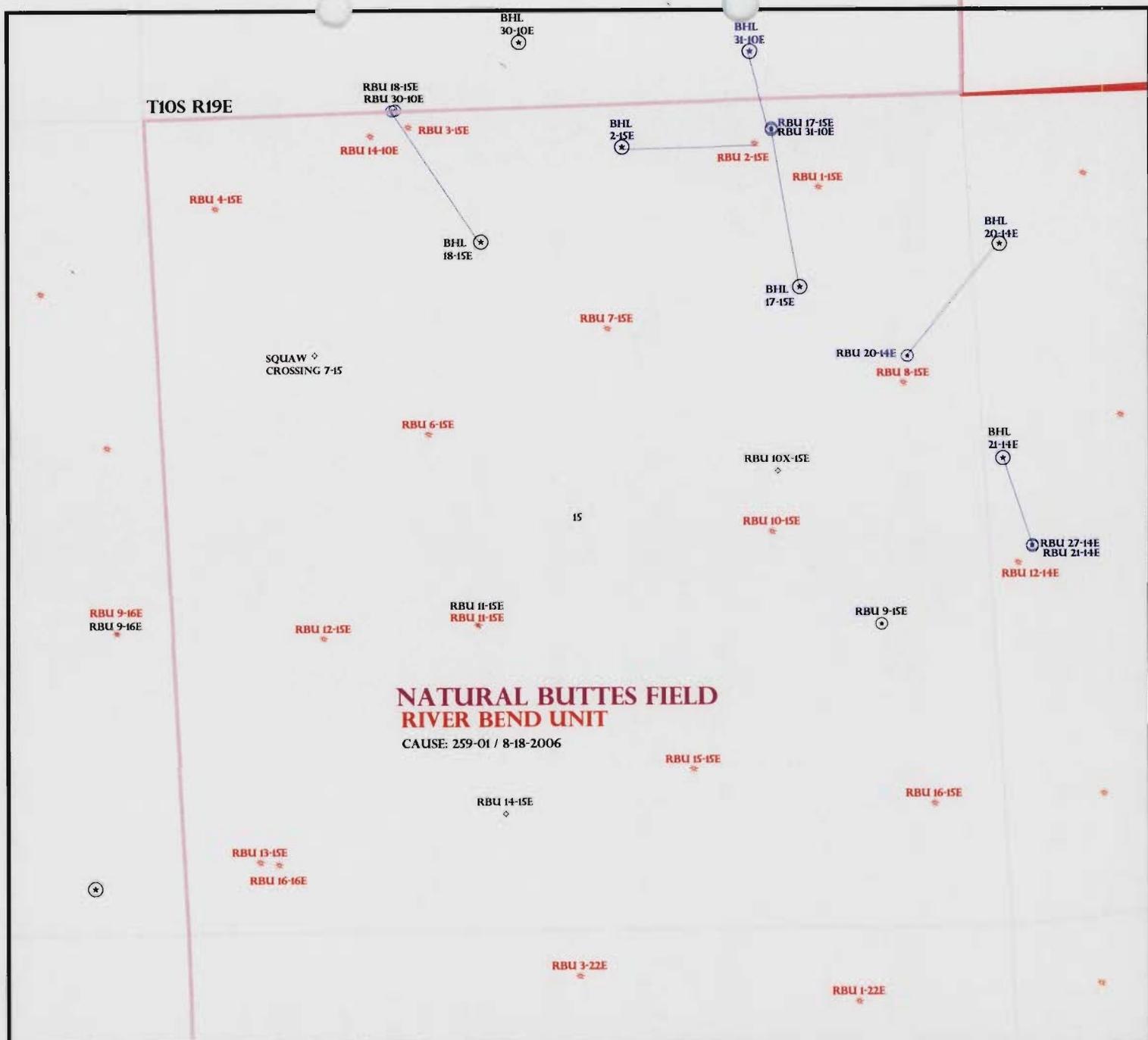
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3. *mk*
- Unit: RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-2006
Siting: 460' fr u.b.d.r.g. uncomm. tracts
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Order Approved



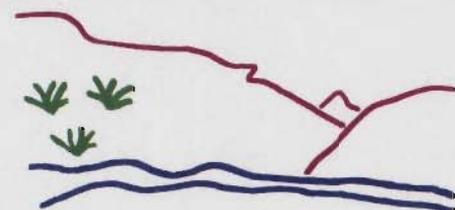
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 15 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 259-01 / 8-18-2006



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 16-MAY-2007

- Wells Status**
- ✦ GAS INJECTION
 - ✧ GAS STORAGE
 - ✖ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⊛ PRODUCING GAS
 - ⊙ PRODUCING OIL
 - ⊛ SHUT-IN GAS
 - ⊙ SHUT-IN OIL
 - ⊛ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⊛ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊛ WATER DISPOSAL
 - ⊙ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2007

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 2-15E Well, Surface Location 311' FNL, 1331' FEL, NW NE, Sec. 15, T. 10 South, R. 19 East, Bottom Location 400' FNL, 2300' FEL, NW NE, Sec. 15, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34702.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie

(405) 749-1300

James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBW 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBW 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBW 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBW 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBW 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBW 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBW 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBW 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBW 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBW 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBW 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBW 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBW 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBW 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBW 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBW 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBW 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBW 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBW 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBW 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBW 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBW 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBW 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBW 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBW 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBW 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBW 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBW 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBW 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBW 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBW 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBW 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBW 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBW 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBW 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBW 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBW 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBW 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBW 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBW 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBW 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBW 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBW 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBW 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBW 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBW 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBW 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBW 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBW 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBW 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBW 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBW 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBW 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBW 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBW 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBW 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBW 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBW 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBW 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBW 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBW 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBW 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBW 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBW 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBW 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBW 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBW 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBW 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBW 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBW 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBW 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBW 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBW 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBW 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBW 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBW 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBW 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBW 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBW 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBW 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBW 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBW 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBW 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBW 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBW 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBW 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBW 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBW 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBW 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBW 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBW 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBW 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr_qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 2-15E

2. NAME OF OPERATOR
XTO ENERGY INC.

9. API NUMBER:
4304734702

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD CAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 311' FNL & 1331' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 10S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/4/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCT 2007 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 10/5/2007

(This space for State use only)

RECEIVED

OCT 09 2007

DIV. OF OIL, GAS & MINING

UINTAH

RBU 2-15E

LOCATION :

CONTRACTOR: . Unknown

WI %:

AFE#: LOE

API#: 430473470200

DATE FIRST RPT: 3/16/2007

DATE: 3/16/2007

OPERATION: PLS MIRU FISH SRING FROM SN TAG FILL@7229' RAN 1.9

DFS: 2962.25 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: CWC:

Farmington Well Workover Report

RIVERBEND UNIT

Well # 2-15E

MV/WSTC

Objective: OAP

First Report: 08/15/2007

AFE: 714131

8/16/07

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410		7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 311' FNL & 1331' FEL		8. WELL NAME and NUMBER: RBU 2-15E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 15 10S 19E S		9. API NUMBER: 4304734702
COUNTY: UINTAH		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

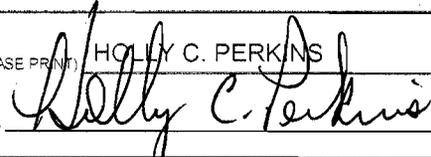
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/20/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>FUTURE PLANS OF WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Follow-up to phone conversation 11/16/2007 between Nancy Gibson, XTO Energy Inc. Regulatory Department, and Matt Baker, Vernal BLM office, regarding future plans for the RBU 31-10E and RBU 2-15E:

XTO Energy Inc. plans to plug out the RBU 31-10E in mid-December and P&A the RBU 2-15E sometime late 2007 or early 2008. Formal sundry to P&A will be filed with details on work to be done.

RECEIVED
NOV 23 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>11/19/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 311' FNL & 1331' FEL COUNTY UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 15 10S 19E S STATE: UTAH		8. WELL NAME and NUMBER: RBU 2-15E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304734702
10. FIELD AND POOL, OR WLD CAT: NAT BUTTES WSTCH/MVRD		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/28/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> -PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to plug & abandon this well per attached procedure.

ALSO ATTACHED: Current Wellbore Diagram & Proposed P&A Wellbore Diagram

COPY SENT TO OPERATOR

Date: 2-4-2008

Initials: KS

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>1/25/2008</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JAN 30 2008

DIV. OF OIL, GAS & MINING

Date: 2/11/08
By: [Signature] (See Instructions on Reverse Side)

**River Bend Unit #2-15E
Unit B, Sec 15, T 10 S, R 19 E
Uintah County, Utah**

Plug and Abandon Well

Surf csg: 13-3/8", 48#, H-40, ST&C, csg @ 521'. Circ cmt to surf.

Intm csg: 8-5/8", 32#, J-55 csg @ 2,203'. Circ cmt to surf. (*Sheared with drill bit @ 770'; assumed to be free and will POOH*)

Prod csg: 5-1/2", 17#, M-80 csg @ 7,516'. TOC @ 3,370'. (*Sheared with drill bit @ 770'; assumed to be free and will POOH*)

Cement: 115 sx Hi-Fill V cmt w/16% gel, 6% EX-1, 1% HR-7, 3% salt, 10 pps gilsonite, & 1/4 pps Flocele + 535 sx 65/35 POZ cmt w/1% EX-1, 35% KCl, 0.6% Halad-322, & 0.2% HR-5

Cement Calc: 13-3/8" csg (0.8817 cuft/ft), 12-1/4" hole (0.8185 cuft/ft), 8-5/8" csg (0.3422 cuft/ft), 5-1/2" csg (1305 cuft/ft),

Perforations: Wasatch: 5,914'-5,924', 5,931'-5,938', 5,941'-5,944', 6,013'-6,019', & 6,028'-6,031' (2 spf, 120 deg, 40 holes ttl); 6,554'-6,566', 6,585'-6,587', & 6,591'-6,602' (2 spf, 120 deg, 30 holes ttl); 6,742'-6,748' & 6,760'-6,765' (4 spf, 120 deg, 44 holes ttl); 6,984'-7,006' & 7,140'-7,144' (3 spf, 120 deg, 80 holes ttl)

Current: Shut in

Existing Work: All perforations have been plugged/squeezed off in previous operations

Plugging Procedure

Note: All cement volumes use 10% excess, per 1,000' depth, at the bottom of balanced plug depth, inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield with 3% CaCl₂.

- 1) **CONTACT BLM/Utah OGC PRIOR TO CEMENTING OPERATIONS.**
- 2) Install and test rig anchors. Comply with all Utah OGC, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit.
- 3) NU BOP and test the BOP.
- 4) TIH with ± 30 jts 2-1/16" IJ tubing and mule shoe. Ensure bad casing (770'-804') is dressed for operations to continue. Continue to TIH and tag PBTB (7,536').
- 5) Pick up one stand and break circulation.

PLUG BOTTOM	PLUG TOP	FORMATION	FORM TOPS	SX CMT
7,536'	7,416'	Open Hole	7,516'-7,536'	21
6,992'	6,892'	Uteland Buttes	6,942'	17
5,928'	5,828'	Chapita Wells	5,878'	16
5,022'	4,922'	Wasatch	4,972'	15
4,866'	4,766'	Uteland Limestone	4,816'	15
4,487'	4,387'	Wasatch Tongue	4,437'	14
1,432'	1,332'	Green River	1,382'	11

- 6) Mix cement and pump down the 2-1/16" tubing to spot good cement. TOH with 3 stands and reverse tubing clean. WOC for 4 hours. TIH and tag TOC, ensuring set depth. TOH and lay down unneeded tubing. Break circulation. Continue spotting plugs, as per plug chart.
- 7) TOH with tubing.
- 8) MIRU casing crew.
- 9) TOH and lay down 5-1/2" casing (~770' total length casing to be fished).
- 10) TOH and lay down 8-5/8" casing (~770' total length casing to be fished).
- 11) RDMO casing crew.
- 12) TIH with mule shoe and 2-1/16" tubing.
- 13) Spot 289 sx cement as a balanced cement plug across exposed, open hole interval from 820' to 471'.
289 sack cement volume is 50% excess of needed sx cement.
- 14) Spot 33 sx cement as a balanced cement plug from 50' to surface.
- 15) Shut in well and WOC.
- 16) ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Regulatory:

1. Acquire approval from BLM/Utah OGC to P&A well with 431 sx ASTM Type III cmt (mixed @ 14.8 ppg & 1.32 cuft/sx).

Equipment:

1. 239 jts 2-1/16" tubing and mule shoe

RIVER BEND UNIT #2-15E WELLBORE DIAGRAM

KB: 5,192'
GL: 5,174'
CORR: 18'

DATA

LOCATION: 311' FNL & 1,331' FEL, UNIT B, SEC 15, T 10S, R 19E

COUNTY/STATE: UINTAH COUNTY, UTAH

FIELD: NATURAL BUTTES

FORMATION: WASATCH

FED LEASE #: U-013766

API #: 43-047-34702

CTOC WELL #: 162468

SPUD DATE: 03/07/03

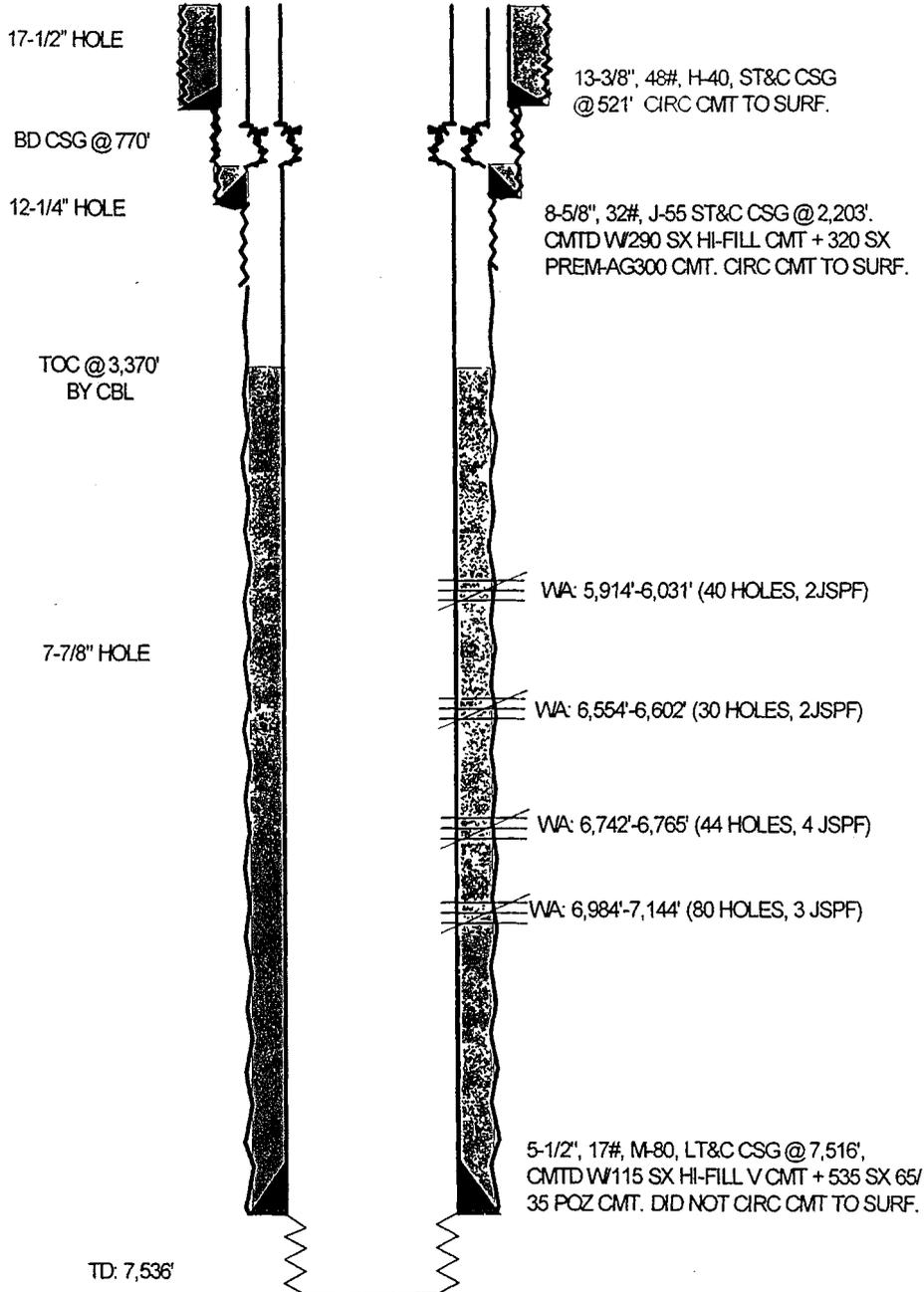
COMPLETION DATE: 04/22/03

IP: 0 BO, 0 BW, 339 MCF, FTP 152 PSIG, FCP 274 PSIG, 24 HRS, 3/4" CHK

PRODUCTION METHOD: FLWG

TUBING STRING:

PERFS: WA: 5,914'-5,924', 5,931'-5,938', 5,941'-5,944', 6,013'-6,019', & 6,028'-6,031' (2 JSPF, 120 DEG, 40 HOLES TTL); 6,554'-6,566', 6,585'-6,587', & 6,591'-6,602' (2 JSPF, 120 DEG, 30 HOLES TTL); 6,742'-6,748' & 6,760'-6,765' (4 JSPF, 120 DEG, 44 HOLES TTL); 6,984'-7,006' & 7,140'-7,144' (3 JSPF, 120 DEG, 80 HOLES TTL)



HISTORY

03/07/03: SPUD 17-1/2" HOLE.

03/08/03: REACHED TD OF 530'. SET 12 JTS 13-3/8", 48#, H-40, ST&C CSG @ 521'. CMTD W/465 SX TYPE V CMT W/2% CACL2 & 1/4 PPS CELLO. CIRC 22 BBL TO SURF.

03/14/03: DRILLED 12-1/4" HOLE TO 2,216'. SET 51 JTS 8-5/8", 32#, J-55 ST&C CSG @ 2,203'. CMTD INT CSG W/290 SX HI-FILL MOD CMT W/16% GEL, 1% ES-1, 3% SALT, 10 PPS GILSONITE, 1/4 PPS FLOCELE, & 0.2% HR-7 + 320 SX PREM-AG300 CMT W/2% CACL2, & 1/4 PPS FLOCELE. CIRC 5 BBLs CMT TO SURF.

03/19/03: PMP SWP. FD LK IN INT CSG @ 35'. LWR CSG TSTD GOOD.

03/24/03: DRILLED 7-7/8" HOLE TO 7,526'.

03/26/03: MIRU BAKER ATLAS WL. LOG W/TRIPLE COMBO TL. RDMO WL.

03/27/03: SET 175 JTS, 5-1/2", 17#, M-80, LT&C CSG @ 7,516', FC @ 7,252'. CMTD W/115 SX HI-FILL V CMT W/16% GEL, 6% EX-1, 1% HR-7, 3% SALT, 10 PPS GILSONITE, & 1/4 PPS FLOCELE + 535 SX 65/35 POZ CMT W/1% EX-1, 35% KCL, 0.6% HALAD-322, & 0.2% HR-5. DID NOT CIRC CMT TO SURF. RLSD DRLG RIG.

03/29/07: MIRU WL. RAN CBL/CCL/GR FR/7,450'-3,070'. FD TOC @ 3,370'. PERF WA

FR/6,984'-7,006' & 7,140'-7,144' (3 JSPF, 120 DEG, 80 HOLES TTL). RDMO WL.

04/01/03: MIRU FRAC. FRAC W/59,835# 20/40 OTTAWA SD. AIR 30 BPM W/30Q N2. ASP 2,681 PSIG. SD FR/2 PPG-6 PPG. MIRU WL. RIH & SET 5-1/2" CFP @ 6,830'. PERF WA FR/6,742'-6,748' & 6,760'-6,765' (4 JSPF, 120 DEG, 44 HOLES TTL). RD WL. FRAC W/43,272# 20/40 OTTAWA SD. AIR 30 BPM W/30Q N2. ASP 2,623 PSIG. SD FR/2 PPG-6 PPG. RU WL. RIH & SET 5-1/2" CFP @ 6,660'. PERF WA FR/6,554'-6,566', 6,585'-6,587', & 6,591'-6,602' (2 JSPF, 120 DEG, 30 HOLES TTL). RD WL. FRAC W/81,908# 20/40 OTTAWA SD. AIR 30 BPM W/30Q N2. ASP 2,502 PSIG. SD FR/2 PPG-6 PPG. RU WL. RIH & SET 5-1/2" CFP @ 6,100'. PERF WA FR/5,914'-5,924', 5,931'-5,938', 5,941'-5,944', 6,013'-6,019', & 6,028'-6,031' (2 JSPF, 120 DEG, 40 HOLES TTL). RDMO WL. FRAC W/93,871# 20/40 OTTAWA SD. AIR 30 BPM W/30Q N2. ASP 2,094 PSIG. SD FR/2 PPG-6 PPG. RDMO FRAC.

04/22/03: MIRU PU. TIH W/4-3/4" BIT, BIT SUB, SN, & 188 JTS 2-3/8" TBG. DO TO PBTD. LND 228 JTS TBG, EOT @ 7,138', SN @ 7,136'. DRP BALL, PMP OFF BIT. RDMO PU.

08/16/07: MIRU PU. TOH W/BHA. TIH W/4-3/4" BIT, 5-1/2" SCR, & 190 JTS 2-3/8" TBG.

08/17/07: TGD FILL @ 7,235'. TOH W/BHA. TIH W/NC, SN, & 229 JTS 2-3/8" TBG. EOT @ 7,149', SN @ 7,148'. PREP'D TO PLG PERFS.

08/18/07: MIRU CMT. PPD 30 BBLs 2% KCL + 200 SX CL G CMT W/2% CACL & 1/4 PPS CELLO (MIXED @ 15.8 PPG & 1.15 CUFT/SX) DWN TBG. TOH W/TBG. WOC 4 HRS. TIH W/ 4-3/4" BIT, 4 - 3-1/2" DC & 174 JTS 2-3/8" TBG. TGD CMT @ 5475'.

08/25/07: CO TO PBTD. DO FC & DO TO 7,536'. TOH W/BHA. LD TBG. RDMO PU.

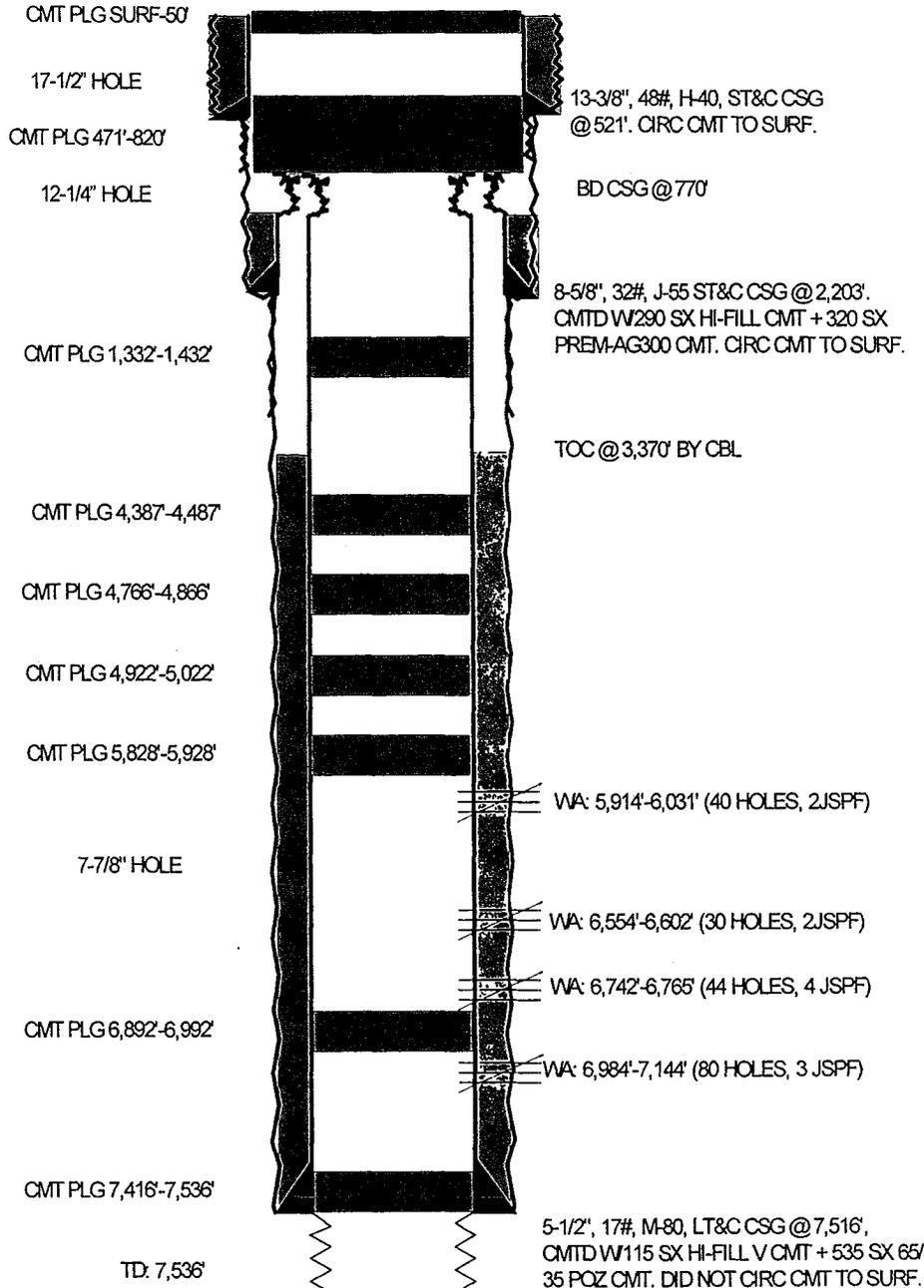
09/18/07: MIRU PU. TIH W/NC & 25 JTS TBG. TGD DMGD CSG @ 791'. TBG PLD TI & LIFTED WH FLG BY 6". RLSD TBG. WRKD TO 801'. TOH W/BHA.

**RIVER BEND UNIT #2-15E
WELLBORE DIAGRAM**

09/19/07: TIH W/4.75" STRING MILL, BMPR SUB, 4- 3-1/2" DC'S, JARS, & 20 JTS 2-3/8"
TBG. TGD @ 770'. DRESS BD CSG FR/770' TO 804'. TIH TO 885'. TOH W/BHA.
RDMO PU.

**RIVER BEND UNIT #2-15E
PROPOSED P & A WELLBORE DIAGRAM**

KB: 5,192'
GL: 5,174'
CORR: 18'



DATA

LOCATION: 311' FNL & 1,331' FEL, UNIT B, SEC 15, T 10S, R 19E
COUNTY/STATE: UINTAH COUNTY, UTAH
FIELD: NATURAL BUTTES
FORMATION: WASATCH
FED LEASE #: U-013766 **API #:** 43-047-34702
CTOC WELL #: 162468
SPUD DATE: 03/07/03 **COMPLETION DATE:** 04/22/03
IP: 0 BO, 0 BW, 339 MCF, FTP 152 PSIG, FCP 274 PSIG, 24 HRS, 3/4" CHK
PRODUCTION METHOD: FLWG
TUBING STRING:
PERFS: WA: 5,914'-5,924', 5,931'-5,938', 5,941'-5,944', 6,013'-6,019', & 6,028'-6,031' (2 JSPF, 120 DEG, 40 HOLES TTL); 6,554'-6,566', 6,585'-6,587', & 6,591'-6,602' (2 JSPF, 120 DEG, 30 HOLES TTL); 6,742'-6,748' & 6,760'-6,765' (4 JSPF, 120 DEG, 44 HOLES TTL); 6,984'-7,006' & 7,140'-7,144' (3 JSPF, 120 DEG, 80 HOLES TTL)

HISTORY

03/07/03: SPUD 17-1/2" HOLE.
03/08/03: REACHED TD OF 530'. SET 12 JTS 13-3/8", 48#, H-40, ST&C CSG @ 521'. CMTD W/465 SX TYPE V CMT W/2% CACL2 & 1/4 PPS CELLO. CIRC 22 BBL TO SURF.
03/14/03: DRILLED 12-1/4" HOLE TO 2,216'. SET 51 JTS 8-5/8", 32#, J-55 ST&C CSG @ 2,203'. CMTD INT CSG W/290 SX HI-FILL MOD CMT W/16% GEL, 1% ES-1, 3% SALT, 10 PPS GILSONITE, 1/4 PPS FLOCELE, & 0.2% HR-7 + 320 SX PREM-AG300 CMT W/2% CACL2, & 1/4 PPS FLOCELE. CIRC 5 BBL CMT TO SURF.
03/19/03: PMP SWP. FD LK IN INT CSG @ 35'. LWR CSG TSTD GOOD.
03/24/03: DRILLED 7-7/8" HOLE TO 7,526'.
03/26/03: MIRU BAKER ATLAS WL. LOG W/TRIPLE COMBO TL. RDMO WL.
03/27/03: SET 175 JTS, 5-1/2", 17#, M-80, LT&C CSG @ 7,516', FC @ 7,252'. CMTD W/115 SX HI-FILL V CMT W/16% GEL, 6% EX-1, 1% HR-7, 3% SALT, 10 PPS GILSONITE, & 1/4 PPS FLOCELE + 535 SX 65/35 POZ CMT W/1% EX-1, 35% KCL, 0.6% HALAD-322, & 0.2% HR-5. DID NOT CIRC CMT TO SURF. RLSD DRLG RIG.
03/29/07: MIRU WL. RAN CBL/CCL/GR FR/7,450'-3,070'. FD TOC @ 3,370'. PERF WA FR/6,984'-7,006' & 7,140'-7,144' (3 JSPF, 120 DEG, 80 HOLES TTL). RDMO WL.
04/01/03: MIRU FRAC. FRAC W/59,835# 20/40 OTTAWA SD. AIR 30 BPM W/30Q N2. ASP 2,681 PSIG. SD FR/2 PPG-6 PPG. MIRU WL. RIH & SET 5-1/2" CFP @ 6,830'. PERF WA FR/6,742'-6,748' & 6,760'-6,765' (4 JSPF, 120 DEG, 44 HOLES TTL). RD WL. FRAC W/43,272# 20/40 OTTAWA SD. AIR 30 BPM W/30Q N2. ASP 2,623 PSIG. SD FR/2 PPG-6 PPG. RU WL. RIH & SET 5-1/2" CFP @ 6,660'. PERF WA FR/6,554'-6,566', 6,585'-6,587', & 6,591'-6,602' (2 JSPF, 120 DEG, 30 HOLES TTL). RD WL. FRAC W/81,908# 20/40 OTTAWA SD. AIR 30 BPM W/30Q N2. ASP 2,502 PSIG. SD FR/2 PPG-6 PPG. RU WL. RIH & SET 5-1/2" CFP @ 6,100'. PERF WA FR/5,914'-5,924', 5,931'-5,938', 5,941'-5,944', 6,013'-6,019', & 6,028'-6,031' (2 JSPF, 120 DEG, 40 HOLES TTL). RDMO WL. FRAC W/93,871# 20/40 OTTAWA SD. AIR 30 BPM W/30Q N2. ASP 2,094 PSIG. SD FR/2 PPG-6 PPG. RDMO FRAC.
04/22/03: MIRU PU. TIH W/4-3/4" BIT, BIT SUB, SN, & 188 JTS 2-3/8" TBG. DO TO PBTD. LND 228 JTS TBG, EOT @ 7,138', SN @ 7,136'. DRP BALL, PMP OFF BIT. RDMO PU.
08/16/07: MIRU PU. TOH W/BHA. TIH W/4-3/4" BIT, 5-1/2" SCR, & 190 JTS 2-3/8" TBG.
08/17/07: TGD FILL @ 7,235'. TOH W/BHA. TIH W/NC, SN, & 229 JTS 2-3/8" TBG. EOT @ 7,149', SN @ 7,148'. PREP'D TO PLG PERFS.
08/18/07: MIRU CMT. PPD 30 BBL 2% KCL + 200 SX CL G CMT W/2% CACL & 1/4 PPS CELLO (MIXED @ 15.8 PPG & 1.15 CUFT/SX) DWN TBG. TOH W/TBG. WOC 4 HRS. TIH W/ 4-3/4" BIT, 4 - 3-1/2" DC & 174 JTS 2-3/8" TBG. TGD CMT @ 5475'.
08/25/07: CO TO PBTD. DO FC & DO TO 7,536'. TOH W/BHA. LD TBG. RDMO PU.
09/18/07: MIRU PU. TIH W/NC & 25 JTS TBG. TGD DMGD CSG @ 791'. TBG PLD TI & LIFTED WH FLG BY 6". RLSD TBG. WRKD TO 801'. TOH W/BHA.

RIVER BEND UNIT #2-15E
PROPOSED P & A WELLBORE DIAGRAM

09/19/07: TIH W/4.75" STRING MILL, BMPR SUB, 4- 3-1/2" DC'S, JARS, & 20 JTS 2-3/8"
TBG. TGD @ 770'. DRESS BD CSG FR/770' TO 804'. TIH TO 885'. TOH W/BHA.
RDMO PU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013766
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: River Bend Unit
2. NAME OF OPERATOR: XTO Energy, Inc.		8. WELL NAME and NUMBER: RBU 2-15E
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		9. API NUMBER: 4304734702
4. LOCATION OF WELL FOOTAGES AT SURFACE: 311' FNL & 1,331' FEL COUNTY: Uintah QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 15 10S 19E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the
 Utah Division of
 Oil, Gas and Mining

COPY SENT TO OPERATOR
 Date: 5-20-2008
 Initials: KS

Date: 05-14-08
 By: [Signature]

NAME (PLEASE PRINT) <u>Kendell Johnson</u>	TITLE <u>Agent for XTO Energy, Inc.</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/9/2008</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734702
Well Name: RBU 2-15E
Location: 311' FNL & 1,331' FEL, NW NE Sec. 15, 10S-19E
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 5/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Kendell Johnson
Signature

5/9/2008

Date

Title: Kendell Johnson

Representing: XTO Energy, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address **382 CR 3100 Artec, NM 87410**

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SBL: 311' FNL & 1331' FNL NONE SEC 15-T108-R19E
BEH: 400' FNL & 2300' FNL NONE SEC 15-T108-R19E

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 2-15E

9. API Well No.
43-047-34702

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UIUMAH OTE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plan	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. P&A'd this well per the attached Morning Report.

**RECEIVED
OCT 21 2008**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **BARBARA NICOL** Title **OFFICE CLERK**

Signature *Barbara Nicol* Date **10/21/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 3212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA COPY

EXECUTIVE SUMMARY REPORT

7/1/2008 10/21/2008
Report run on 10/21/2008 at 11:24 AM

Riverbend Unit 02-15E - Natural Buttes, 15, 10S, 19E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Plugged

Objective: P&A
Rig Information: . .

- 8/27/2008 SICIP 0 psig, SIBHP 0 psig. MTRD A+ Rig #6. NO WH, NU BOP. PU & TIH w/26 jts 2-3/8" J-55 Lbg w/NC. Tgd @ 780' FS. Wrkd tbg w/tongs & fell thru csg damage area. Pld 15k over strg wt & wrkd thru ti spot in csg. TOH w/tbg. PU & TIH w/strg mill, 7 jts 2-3/8" tbg, bmr sub & 19 jts 2 3/8" tbg. Tgd @ 780' FS. Wrkd tbg w/pwr swivel & aligned csg while wrkg mill thru damaged area. TOH w/ tbg & BHA. LD BHA. TIH w/100 jts 2-3/8" tbg & 4" plng sub, col catching thru csg ti spot. SWI & SDFN.
- 8/28/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SI BH 0 psig. Cont TIH w/190 jts 2-3/8" tbg & 4" plugging sub, col catching. Tag @ 5,898' FS. PU csg col catching tbg, wrkd tbg w/tongs & wrk tbg free. NU & well circ cln w/110 BFW w/Corr inhibitor. Mxd & ppd a cmt plg of 56 sxs cl 'G' cmt fr/5,898' - 5,392'. TOH to BOT 4,600' FS. SWI & SDFN. BLM Rep on Location was Alan Walker, Vernal, Utah.
- 8/29/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SIBHP 0 psig. Cont TIH, tgd cmt @ 5560', TOH w/65 jts tbg, BOT @ 3470'. Estb circ w/6 BFW w/gd reta fr/csg, BH, outside surf csg. Mxd & ppd 26 sxs cl 'B' cmt. TOH to BOT @ 2235'. SWI & SDFN. BLM Rep on Location was Alan Walker, Vernal, Utah.
- 9/3/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SIBHP 0 psig. TIH w/tbg & tgd cmt @ 3260'. TOH w/101 jts 2-3/8" tbg. MIRU WL. RIH w/2" Strip Shot to 2,205' FS. Shoot 4 - 1/2" strg shots thru csg, POH & RDMO WL. TIH w/71 jts 2-3/8" tbg, BOT @ 2,205'. Ppd 10 BFW to esth circ, mxd & ppd 195 sxs cl 'G' type II cmt fr/2205' - 1805'. TOH w/tbg. WO cmt 4 hrs. TIH w/tbg & tgd cmt @ 2,035'. TOH & LD tbg. SWI, SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.
- 9/4/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SIBHP 8 psig. TOH & LD w/18 jts of 5.5" 17# csg (773' ttl). MIRU WL. RIH & set 8-5/8" CCCR @ 720' FS. RDMO WL. Secured 8-5/8" csg to 13-3/8" Conductor csg. Ppd 20 BW to load hole. SWI & SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.
- 9/5/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SIBHP 0 psig. Ppd 50 BW to fill csg w/o success. Csg wellbore taking fld. SWI & WO BLM changes. SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.
- Riverbend Unit 02-15E -----

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OCT 21 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

1/1/2008 - 10/21/2008

Report Run on 10/21/2008 at 11:04 AM

9/6/2008

SICP 0 psig. SIBHP 0 psig. MTRU WL, RIH w/3-1/8" csg gun, shoot 6 shots abv CICK @ 718'. PCH & LD WL t/s. RIH w/spear & latch onto to 8-5/8" csg. Pld 65,000# (40k over strg wt) w/no movement. No cmt present, r/sd spear & TOH, LD spear. RU WL, RIH w/collar buster strg shot & shoot @ 689', PCH & LD WL t/s. RIH w/spear & latch onto to 8-5/8" csg, pld 70,000#, 45k over strg w/no movement. R/sd & LD spear. RU WL & RIH w/collar buster strg shot & shoot @ 642', PCH, LD WL t/s. RIH w/spear & latch onto to 8-5/8" csg. Pld 50,000# w/no movement, r/sd spear & TOH. LD spear. TIH w/23 jts 2-3/8" tbg, EOT @ 718', Ppd 5 BW, mxd & ppd 80 x/s Cl 'G' cmt dwn tbg, w/2V CaCl, fr/718' - 600'. PCH LD tbg. SWI & SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.

9/7/2008

----- Riverbend Unit 02-15E -----
SICP 0 psig. SIBHP 0 psig. TIH w/15 jts 2-3/8" tbg, tgd TOC @ 567'. Well gassing fr/ csg @ surf. SWI & WO BLM orders. SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.

9/8/2008

----- Riverbend Unit 03-15F -----
SICP 0 psig. SIBHP 0 psig. Welded 8-5/8" csg to 13-3/8" csg, welded flange on 8-5/8" csg, welded 2" Ed port to both csg strgs. NU BOP. PT BH to 500 psig. tgd rd. PT 8-5/8" csg to 1000 psig, 2": bled to 750 psig, 4" 500 psig, 6" 250 psig, 7" 200 psig, 8" 200 psig. Ed csg. SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.

9/9/2008

----- Riverbend Unit 03-15E -----
SICP 0 psig. SIBHP 0 psig. TIH w/15 jts 2 3/8" tbg. Tgd cmt @ 467' (w/ KB). Ppd 10 BFW & 167 x/s Cl 'G' type II cmt dwn tbg w/gd cmt rete fr/csg @ surf. Hold 1000 psig on cmt, 15" SIP 850 psig, 30" SIP 750 psig, 60" SIP 650 psig, 120" SIP 450 psig. WO cmt. Load hole w/wtr. Wellbore showing slight gas bubbles. SWI & SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.

9/16/2008

----- Riverbend Unit 02-15E -----
SICP 0 psig SIBHP 0 psig Rmv Bop and have BLM inspector Jake Birchell insp cmt top & found there was no gas bubbles present @ surface & gave final approval to cut off WH and weld on inspection plate. Have welder on location & cut off WH 3' below ground level & weld cap plate on csg. REMD A. Well Service & prepare to move to Federal 12-11. Final Rpt.

EXECUTIVE SUMMARY REPORT

1/1/2008 10/21/2008
Report run on 10/21/2008 at 11:24 AM

Riverbend Unit 02-15E - Natural Buttes, 15, 10S, 19E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Plugged

Objective: PRA
Rig Information: . . .

- 8/27/2008 SICIP 0 psig, SIDHP 0 psig. MIRR A; Rig #6. ND NH, NU BOP. PU & TIH w/26 jts 2-3/8" J-55 tbg w/NC. Tgd @ 780' FS. Wrkd tbg w/tongs & fell thru csg damage area. Pld 15k over strg wt & wrkd thru ti spot in csg. TOH w/tbg. PU & TIH w/strg mill, 7 jts 2 3/8" tbg, hmp sub & 19 jts 2 3/8" tbg. Tgd @ 780' FS. Wrkd tbg w/pwr swivel & aligned csg while wrkg mill thru damaged area. TOH w/ tbg & BHA. LD BHA. TIH w/100 jts 2 3/8" tbg & 4" plng sub. col catching thru csg ti spot. SWI & SDFN.
- 8/28/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SI BH 0 psig. Cont TIH w/190 jts 2-3/8" tbg & 4" plugging sub, col catching. Tag @ 5,898' FS. PU csg col catching tbg, wrkd tbg w/tongs & wrk tbg free. NU & well circ c/n w/110 BFW w/Corr Inhibitor. Mxd & ppd a cmt plg of 56 sxs cl 'G' cmt fr/5,898' - 5,392'. TOH to BOT 4,600' FS. SWI & SDFN. BLM Rep on Location was Alan Walker, Vernal, Utah.
- 8/29/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SIDHP 0 psig. Cont TIH, tgd cmt @ 5560'. TOH w/55 jts tbg, BOT @ 3470'. Estb circ w/6 BFW w/gd rets fr/csg. BR. outside surf csg. Mxd & ppd 26 sxs cl 'B' cmt. TOH to BOT @ 3235'. SWI & SDFN. BLM Rep on Location was Alan Walker, Vernal, Utah.
- 9/3/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SIDHP 0 psig. TIH w/tbg & tgd cmt @ 3260'. TOH w/101 jts 2-3/8" tbg, MIRR WLU. RIH w/2" Strip Shot to 2,205' FS. Shoot 4 - 1/2" strg shots thru csg, POH & RDMO WL. TIH w/71 jts 2-3/8" tbg, BOT @ 2,205'. Ppd 10 BFW to estb circ, mxd & ppd 105 sxs cl 'G' type II cmt fr/2205' - 1805'. TOH w/tbg. NO cmt & hrs. TIH w/tbg & tgd cmt @ 2,035'. TOH & LD tbg. SWI, SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.
- 9/4/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SIDHP 0 psig. TOH & LD w/18 jts of 5.5" 174 csg (773' tti) MIRR WLU. RIH & set 8-5/8" CCCR @ 728' FS. RDMO WL. Secured 8-5/8" csg to 13-3/8" Conductor csg. Ppd 20 BW to load hole. SWI & SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.
- 9/5/2008 ----- Riverbend Unit 02-15E -----
SICIP 0 psig, SIH 0 psig. Ppd 50 BW to fill csg w/o success. Csg wellbore taking fld. SWI & NO BLM changes. SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.
- Riverbend Unit 02-15E -----

EXECUTIVE SUMMARY REPORT

1/1/2008 - 10/21/2008
Report Run on 10/21/2008 at 11:24 AM

9/6/2008 SICP 0 psig, SIBHP 0 psig. MTRD WL, RIH w/3-1/8" csg gun, shoot 6 shots abv CICR @ 718'. POH & LD WL t/s. RIH w/spear & latch onto to 8-5/8" csg. Pld 65,000# (40k over strg wei) w/no movement. No cmt present, rld spear & TOH, LD spear. RU WL, RIH w/collar buster strg shot & shoot @ 689', POH & LD WL t/s. RIH w/spear & latch onto to 8-5/8" csg, pld 70,000#, 45k over strg w/no movement. Rld & LD spear. RU WL & RIH w/collar buster strg shot & shoot @ 642', POH, LD WL t/s. RIH w/spear & latch onto to 8-5/8" csg. Pld 50,000# w/no movement, rld spear & TOH. LD spear. TIH w/23 jts 2-3/8" tbg, ECT @ 718'. Ppd 5 BW, mxd & pld 30 sxs Cl 'G' cmt dwn tbg. w/2% CaCl₂ fr/718' - 600'. POH LD tbg. SWI & SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.

----- Riverbend Unit 02-15E -----
9/7/2008 SICP 0 psig, SIBHP 0 psig. TIH w/15 jts 2-3/8" tbg, tqd TOC @ 567'. Well gassing fr/ csg @ surt. SWI & WO BLM orders. SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.

----- Riverbend Unit 02-15E -----
9/8/2008 SICP 0 psig, SIBHP 0 psig. Welded 8-5/8" csg to 13-3/8" csg, welded flange on 8-5/8" csg, welded 2" Bd port to both csg strgs. NU BOP. FT BH to 500 psig, tstd gd. FT 9-5/8" csg to 1000 psig, 2" bled to 750 psig, 4" 500 psig, 6" 250 psig, 7" 200 psig, 8" 200 psig. Bd csg, SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.

----- Riverbend Unit 02-15E -----
9/9/2008 SICP 0 psig, SIBHP 0 psig. TIH w/15 jts 2 3/8" tbg. Tqd cmt @ 467' (w/ KB). Ppd 10 BFW & 167 sxs Cl 'G' type TI cmt dwn tbg w/gd cmt rats fr/csg @ surf. Hold 1000 psig on cmt, 15" SIP 850 psig, 30" SIP 750 psig, 60" SIP 650 psig, 120" SIP 450 psig. WO cmt. Load hole w/wtr. Wellbore showing slight gas bubbles. SWI & SDFN. BLM Rep on Location was Carol Scott, Vernal, Utah.

----- Riverbend Unit 02-15E -----
9/16/2008 SICP 0 psig SIBHP 0 psig Rmw Bop and have BLM inspector Jake Birchell insp cmt top & found there was no gas bubbles present @ surface & gave final approval to cut off WH and weld on inspection plate. Have welder on location & cut off WH 3' below ground level & weld cap plate on csg. RDMO A+ Well Service & prepare to move to Federal 12-11. Final Rpt.