

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	5. Lease Serial No. U-0575
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@ElPaso.com	7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	8. Lease Name and Well No. NBU 370
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSW 1900FSL 745FWL 4432277Y 40.03393 At proposed prod. zone 621026 X -109.58152			9. API Well No. 43-047-34672
14. Distance in miles and direction from nearest town or post office* 19 MILES WEST OF OURAY, UT			10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 745		16. No. of Acres in Lease 1600.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 17 T9S R21E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 12300 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4824 GL		22. Approximate date work will start	13. State UT
			17. Spacing Unit dedicated to this well 1600.00
			20. BLM/BIA Bond No. on file WY 3457
			23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) CHERYL CAMERON	Date 07/11/2002
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-23-02
Title RECLAMATION SPECIALIST III		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Federal Approval of this Action is Necessary

Electronic Submission #12722 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

RECEIVED

JUL 16 2002

DIVISION OF
OIL, GAS AND MINING

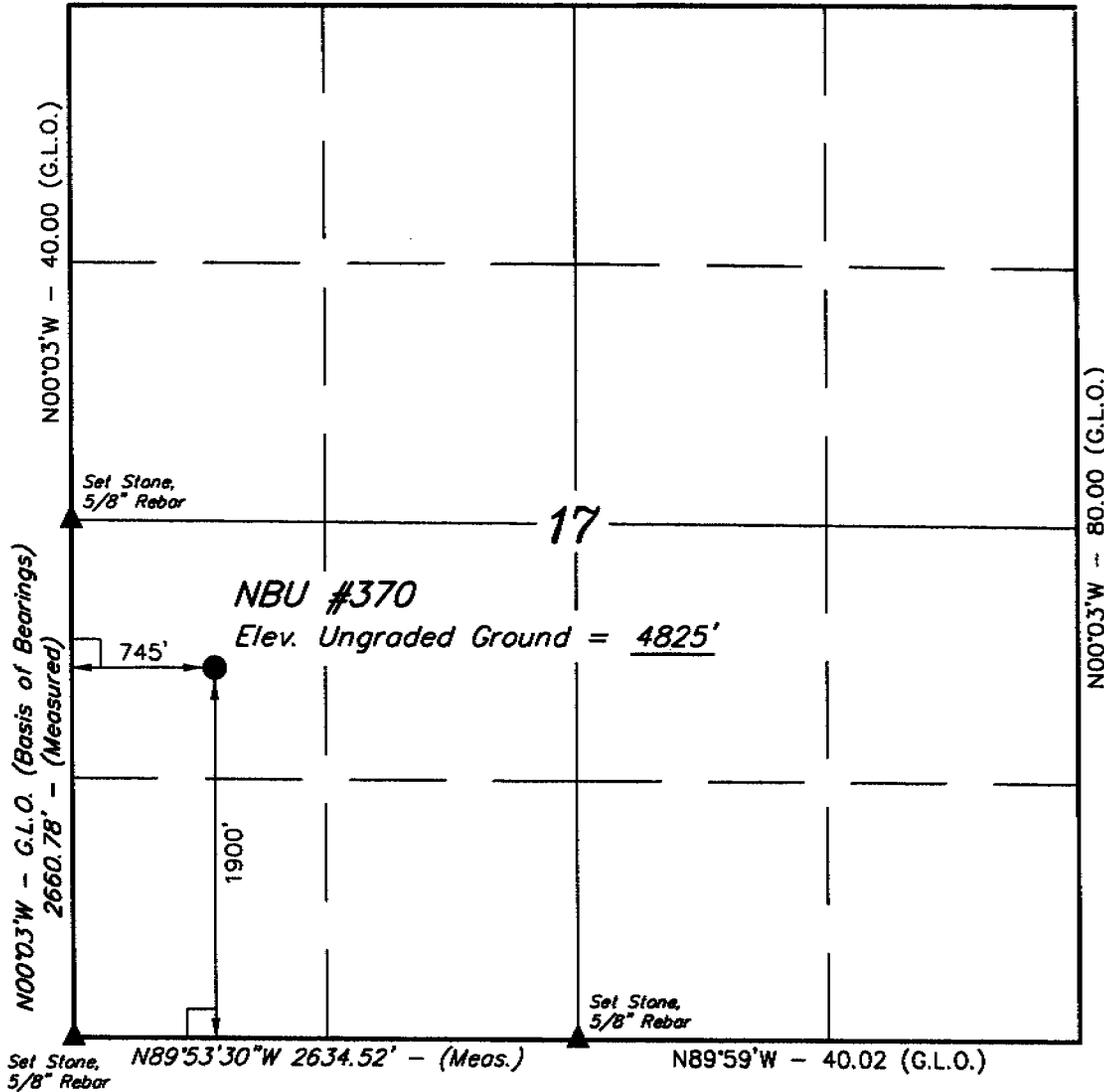
** ORIGINAL **

T9S, R21E, S.L.B.&M.

**EL PASO
PRODUCTION OIL & GAS COMPANY**

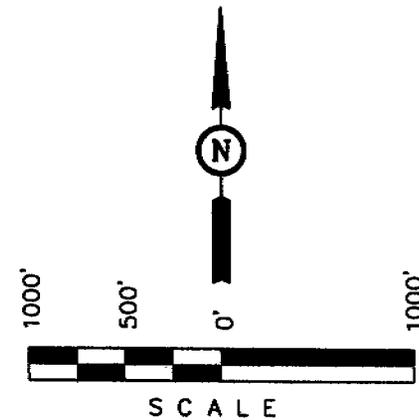
Well location, NBU #370, located as shown in the NW 1/4 SW 1/4 of Section 17, T9S, R21E, S.L.B.&M. Uintah County, Utah.

S89°57'W - 79.98 (G.L.O.)



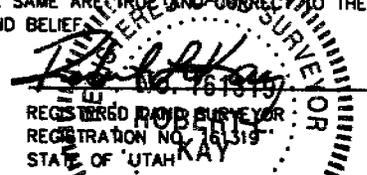
BASIS OF ELEVATION

SPOT ELEVATION THE SOUTHWEST CORNER OF SECTION 17, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4785. FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°02'02"
LONGITUDE = 109°34'24"

SCALE 1" = 1000'	DATE SURVEYED: 1-13-01	DATE DRAWN: 1-29-01
PARTY D.A. J.T. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

NBU 370
NW/SW Sec. 17, T9S, R21E
LEASE NUMBER: U-0575

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4840'
Green River	1775'
Wasatch	5150'
Mesaverde	8275'
L. Mesaverde	10575'
Total Depth	11800'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1775'
	Wasatch	5150'
	Mesaverde	8275'
	L. Mesaverde	10575'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 5M system.

4. **Proposed Casing & Cementing Program:**

Refer to the attached casing & cementing program.

5. **Drilling Fluids Program:**

Refer to the attached mud program.

6. **Evaluation Program**

Refer to the attached Geological Data.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 11,800 TD, approximately equals 4,720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,124 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**NBU 370
NW/SW SEC. 17, T9S, R21E
UINTAH COUNTY, UTAH
U-0575**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

To reach the proposed location: Refer to the attached Location Directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

0.1 mile of access road is proposed. Refer to Topo Map B.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo D for the proposed pipeline.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

All pipelines are to be padded with straw prior to blasting, as discussed during the on-site inspection.

7. **Methods of Handling Waste Materials**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with felt shall be used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU # 159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC & MC. Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

It has been determined that a pit liner with felt shall be used during the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Corners shall be rounded as needed in order to control drainage.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Culvert(s) shall be installed where necessary.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner shall be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

The pit topsoil shall be piled separately on the east side of the reserve pit.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

Ute Indian Tribe
Ft. Duchesne, Utah
(435) 722-5141

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

The Cultural Resource Survey Report was conducted by AERC and submitted to the Ute Indian Tribe and the Bureau of Indian Affairs prior to the on-site inspection.

The proposed location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the unit.

Attached is the BIA Concurrence recommending APD approval, Grant of Easement for drill site and access road, ROW Serial No. H62-2002-086, and Grand of Easement for pipeline, ROW Serial No. H62-2002-087.

13. **Lessee's or Operators's Representative & Certification:**

Cheryl Cameron
Regulatory Analyst
El Paso Production Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Co.
9 Greenway Plaza
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Company is considered to be the operator of the subject well. El Paso Production Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Federal Nationwide Bond #WY3457.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

s/s Cheryl Cameron 
Cheryl Cameron

7/08/02
Date

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #370

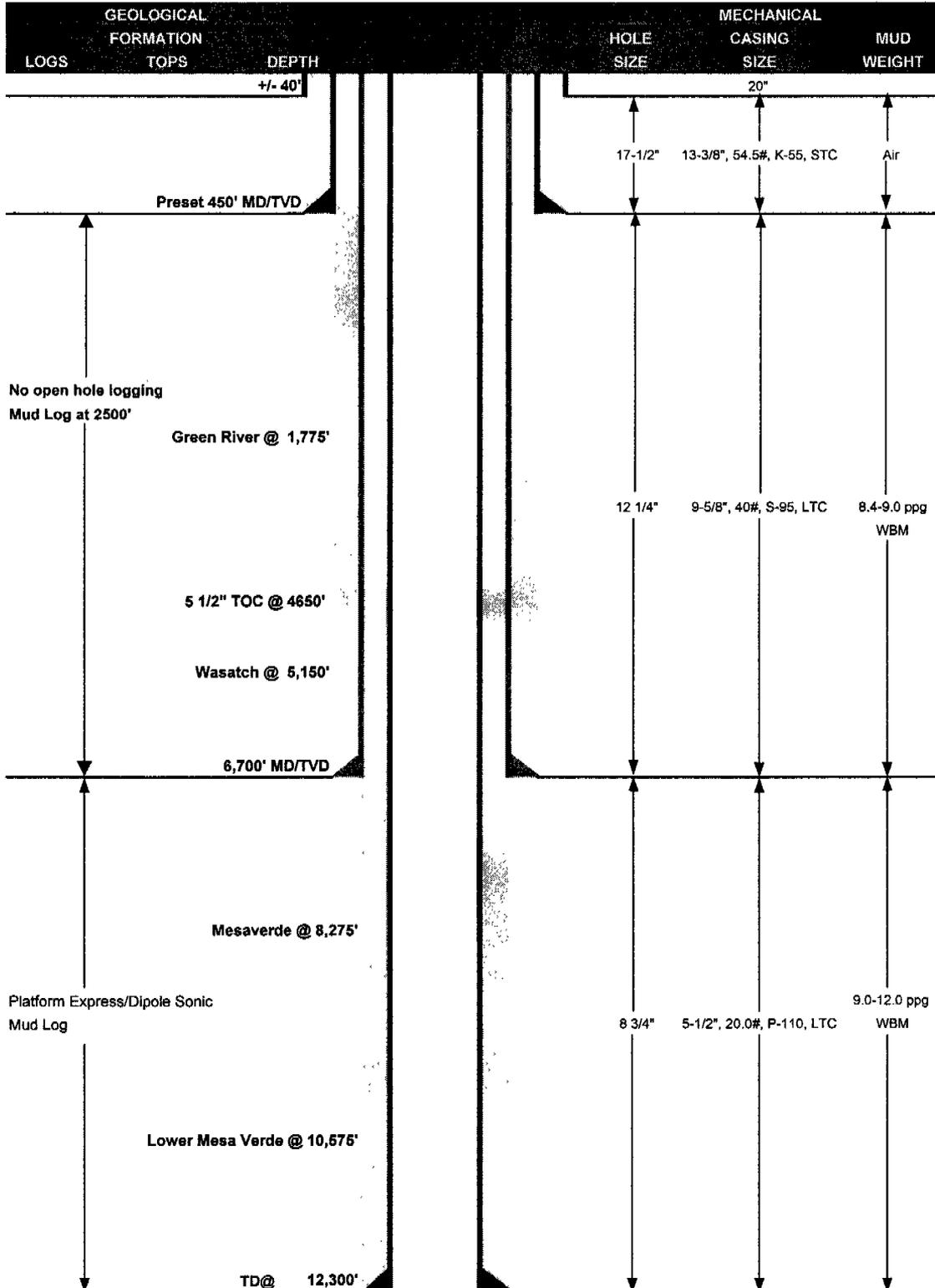
SECTION 17, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.0 MILES.

DRILLING PROGRAM

COMPANY NAME El Paso Production Company DATE July 1, 2002
 WELL NAME NBU 370 TD 12,300' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,840' KB
 SURFACE LOCATION 1900' FSL, 745' FWL, NW/SW, SEC. 17, T9S, R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, BIA, Tri-County Health Dept.



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,730	1,130	514,000
SURFACE	13-3/8"	0-450'	54.50	K-55	STC	11.34	5.37	4.13
INTERMEDIATE	9-5/8"	0-6500'	40.00	S-95	LTC	6,820	4,230	858,000
PRODUCTION	5-1/2"	0-TD	20.00	P-110	LTC	1.63	1.35	2.33
						12630	11100	548000
						2.02	1.45	1.58

- Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 pps Celluloflake	400	35%	15.60	1.18
INTERMEDIATE	LEAD	4650	Hilift + 12% gel + 3% salt + 1% D79 + 0.5% D112 + 0.2% D46 + 0.25 pps D29	620	70%	11.00	3.91
	TAIL	2050	50/50 Poz/G + 10% salt + 2% gel + 0.2% D46	850	70%	14.30	1.31
PRODUCTION	Lead	5850	50/50 Poz/G + 3% gel + 0.6% Halad 322 + 0.25% HR-5 + 0.125 pps polyflake	1640	60%	14.10	1.25
	Tail	1,800'	50/50 Poz/G + 3% gel + 0.6% Halad 322 + 0.25% HR-5 + 0.125 pps polyflake + 20% silica	500	60%	14.10	1.47

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 13 5/8" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Dan Lindsey

DATE: _____

DRILLING SUPERINTENDANT: _____
 Larry Strasheim

DATE: _____

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #370

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T9S, R21E, S.L.B.&M.

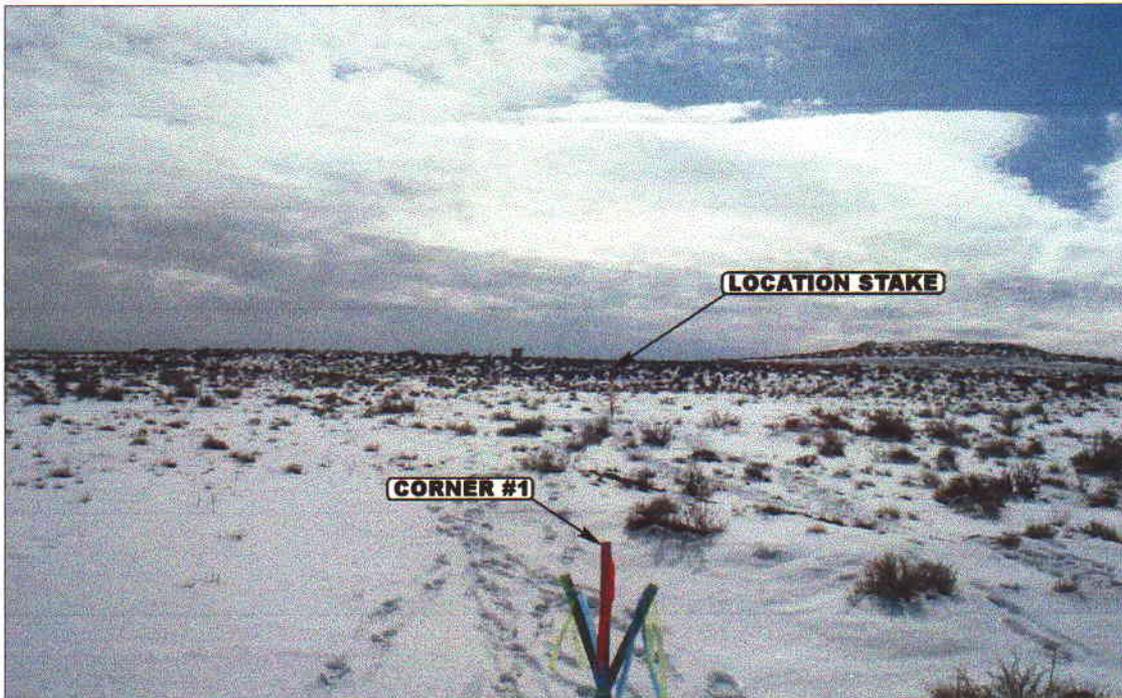


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

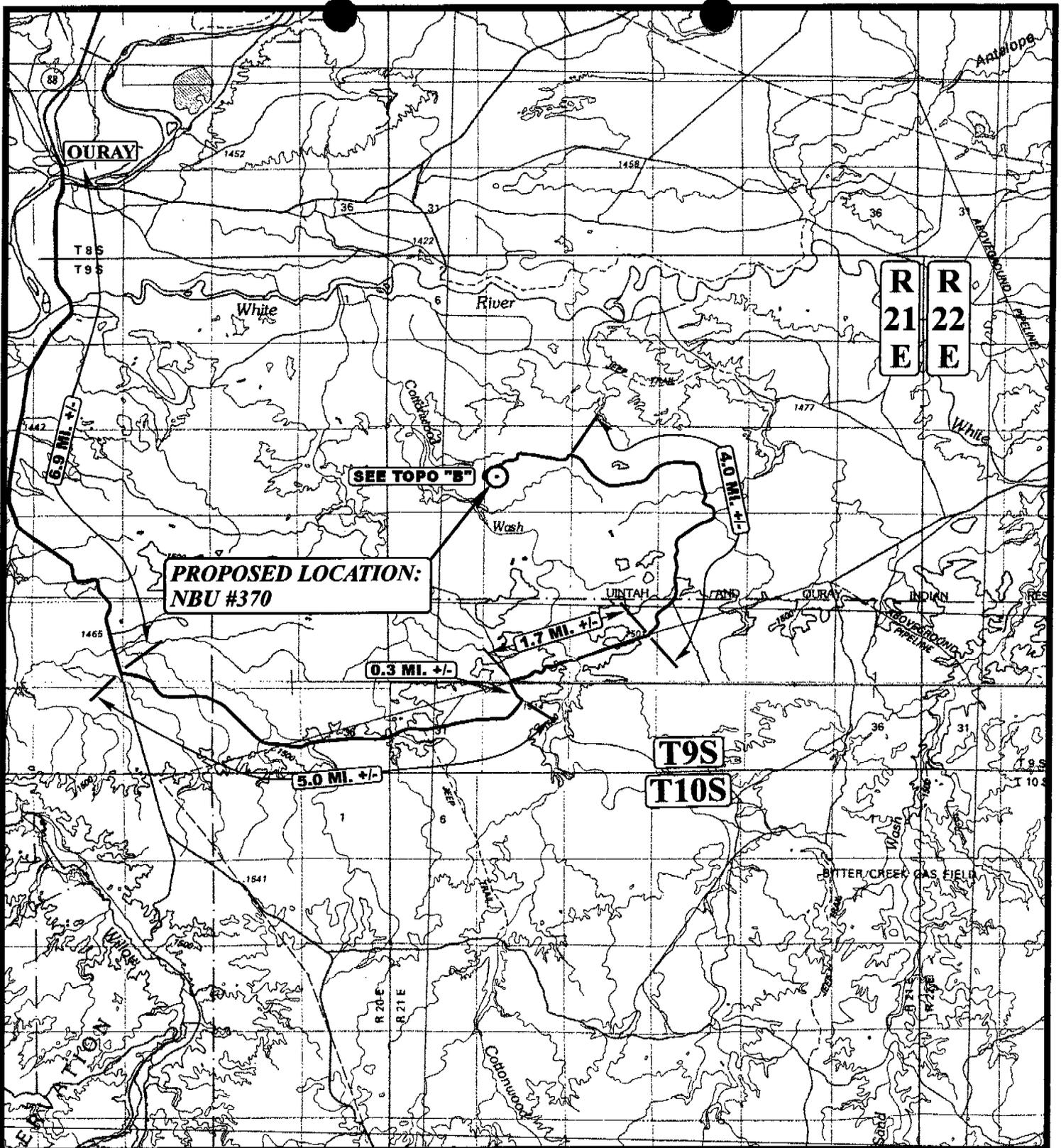
1 26 01
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: K.G.

REVISED: 10-29-01



LEGEND:

⊙ PROPOSED LOCATION



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #370

SECTION 17, T9S, R21E, S.L.B.&M.

1900' FSL 745' FWL



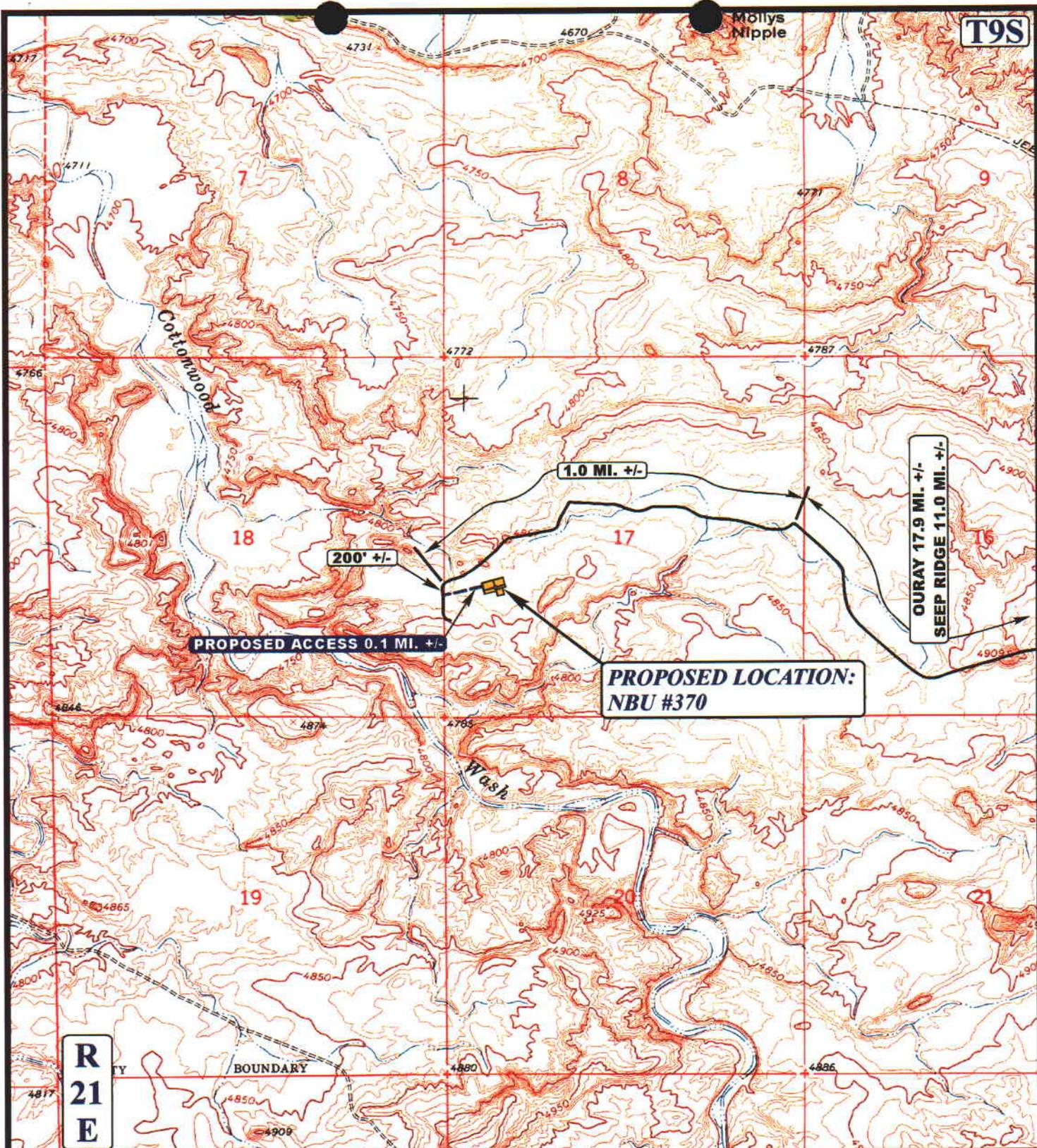
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1	26	01
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 10-29-01





T9S

Mollys Nipple

Cottonwood

Wash

PROPOSED ACCESS 0.1 MI. +/-

1.0 MI. +/-

200' +/-

PROPOSED LOCATION:
NBU #370

OURAY 17.9 MI. +/-
SEEP RIDGE 11.0 MI. +/-

R
21
E

BOUNDARY

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

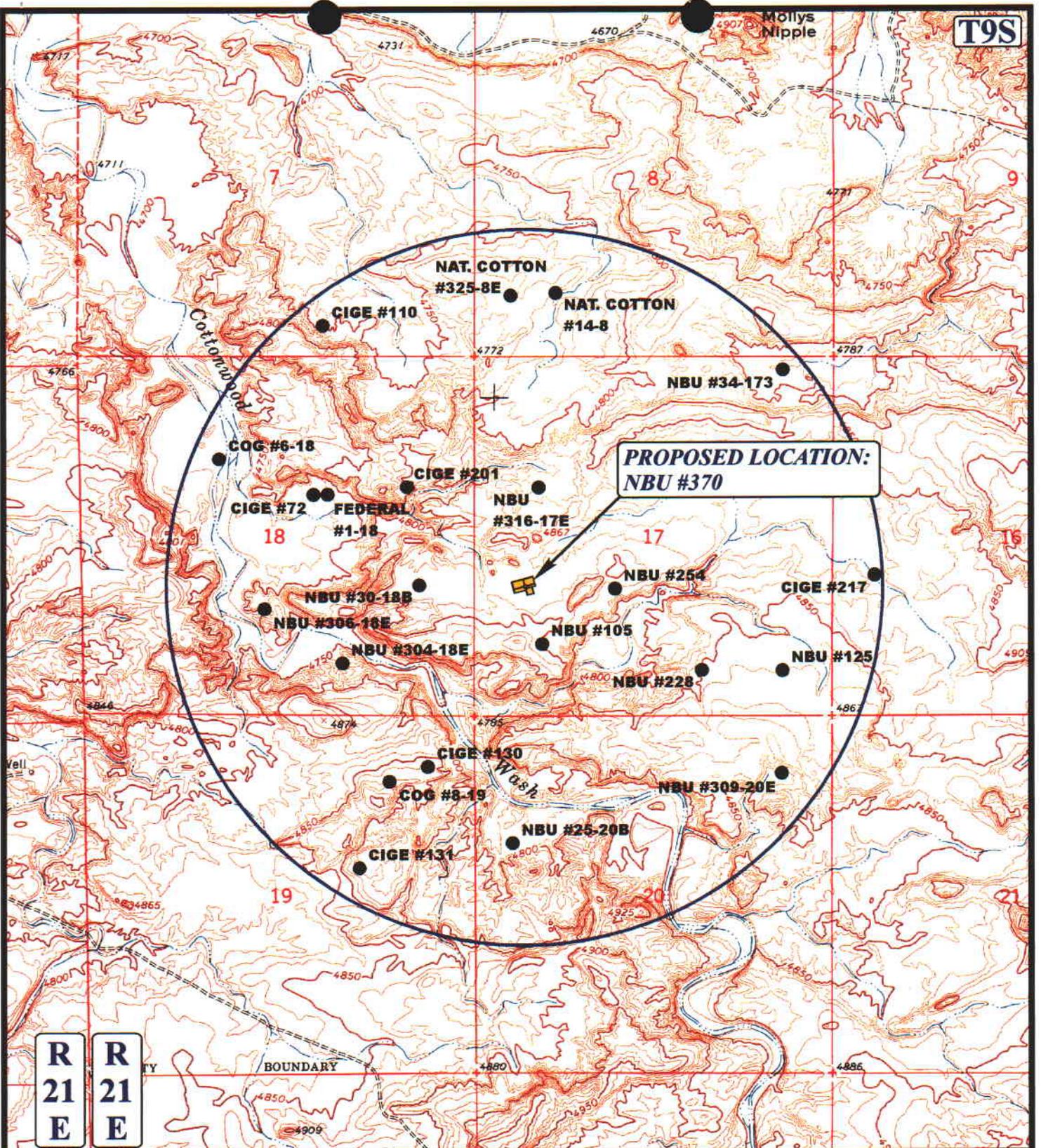


EL PASO PRODUCTION OIL & GAS COMPANY

NBU #370
SECTION 17, T9S, R21E, S.L.B.&M.
1900' FSL 745' FWL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 1 26 01
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 10-29-01 **B**
TOPO



T9S

R
21
E

R
21
E

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #370
SECTION 17, T9S, R21E, S.L.B.&M.
1900' FSL 745' FWL

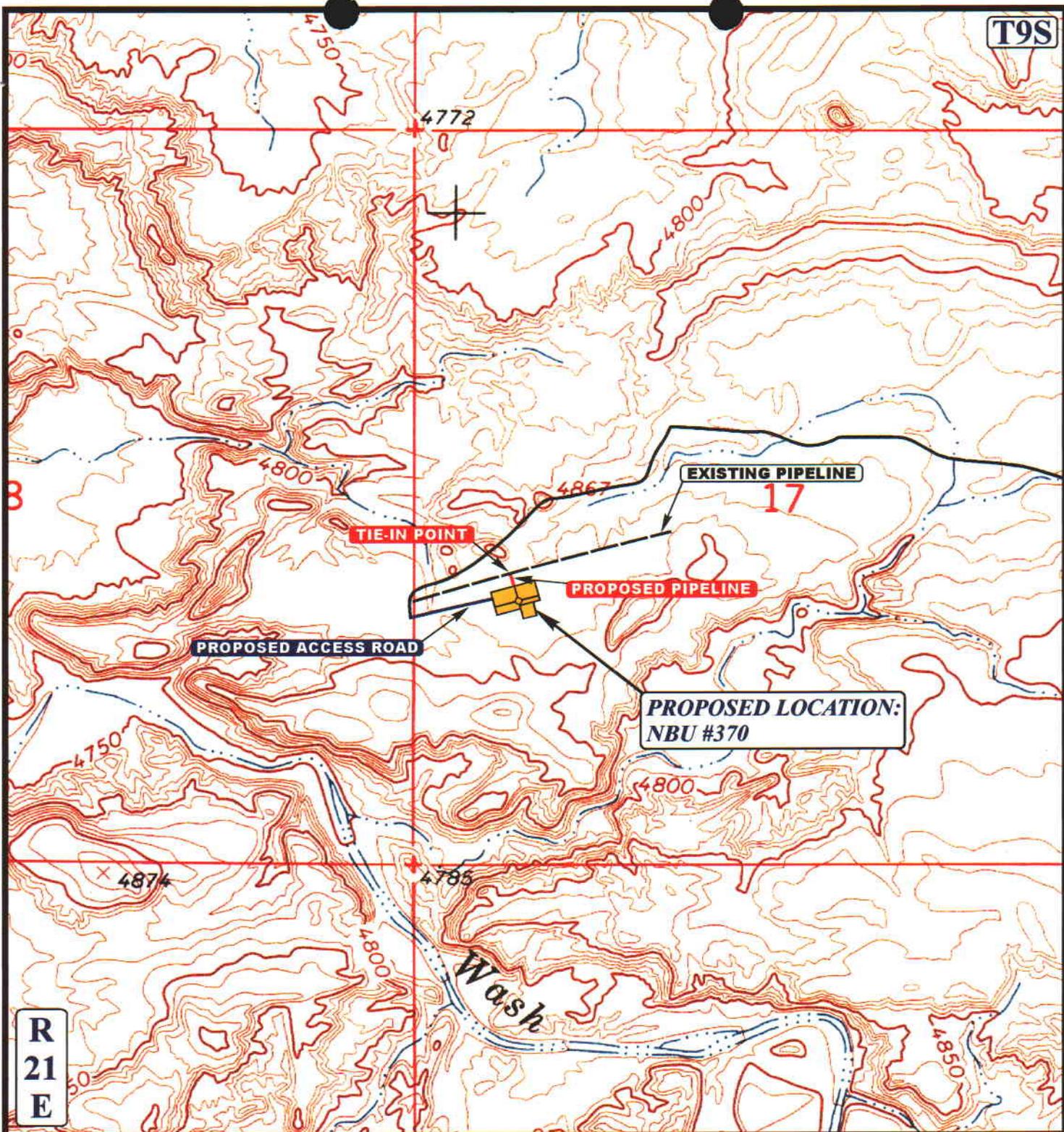


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 1 2601
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 10-29-01



T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 60' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #370

SECTION 17, T9S, R21E, S.L.B.&M.

1900' FSL 745' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1	26	01
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 10-29-01

D
TOPO

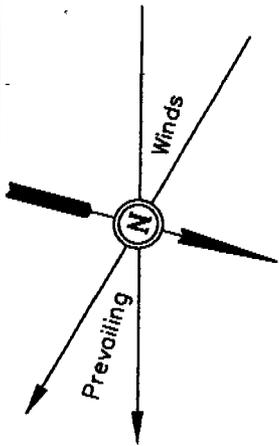
EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

NBU #370

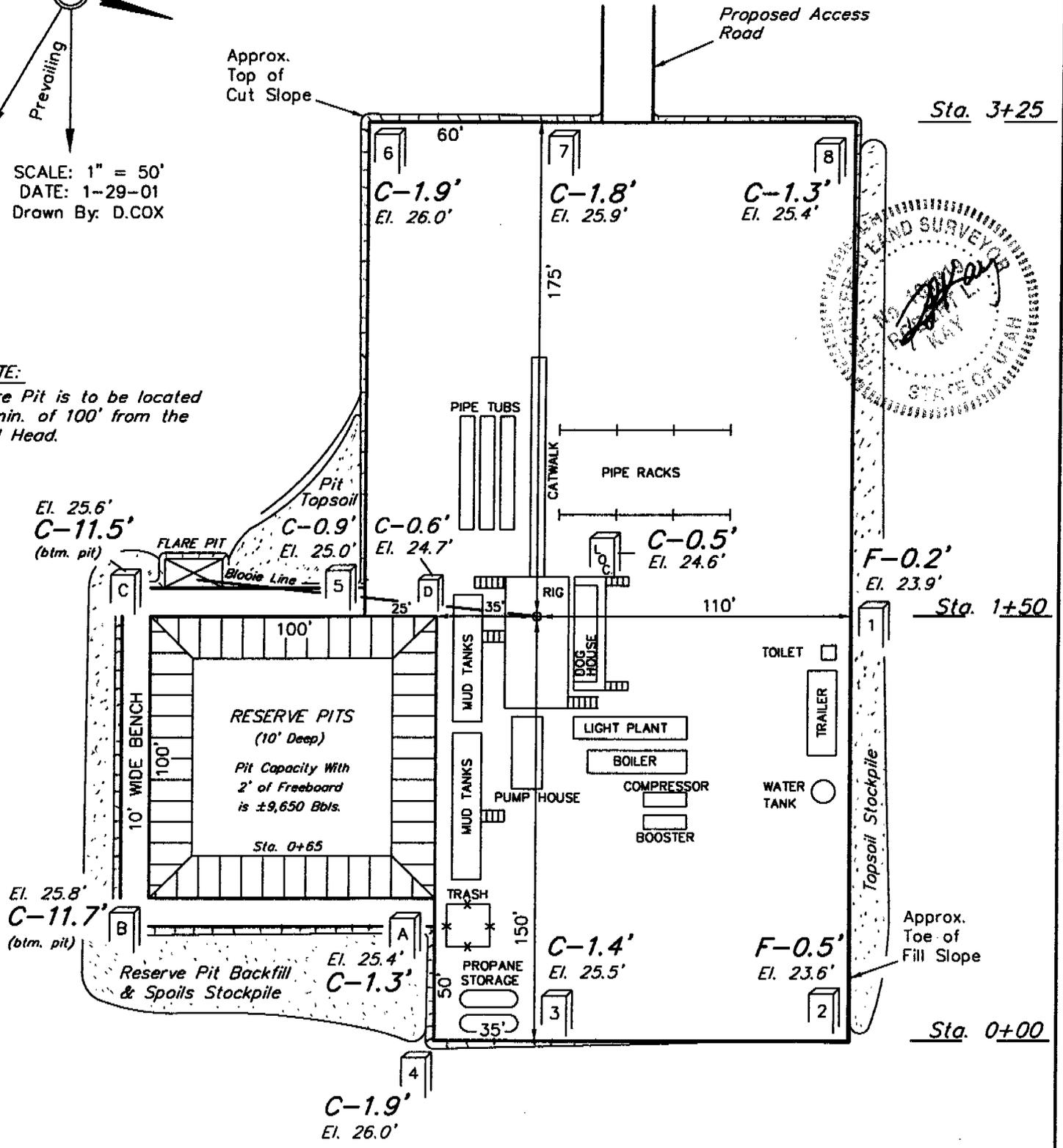
SECTION 17, T9S, R21E, S.L.B.&M.

1900' FSL 745' FWL



SCALE: 1" = 50'
DATE: 1-29-01
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4824.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4824.1'

FIGURE #1

EL PASO PRODUCTION OIL & GAS COMPANY

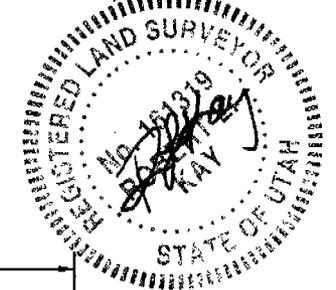
FIGURE #2

TYPICAL CROSS SECTIONS FOR

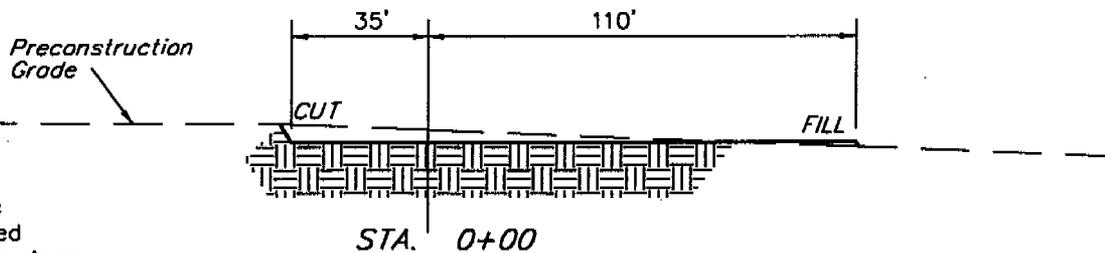
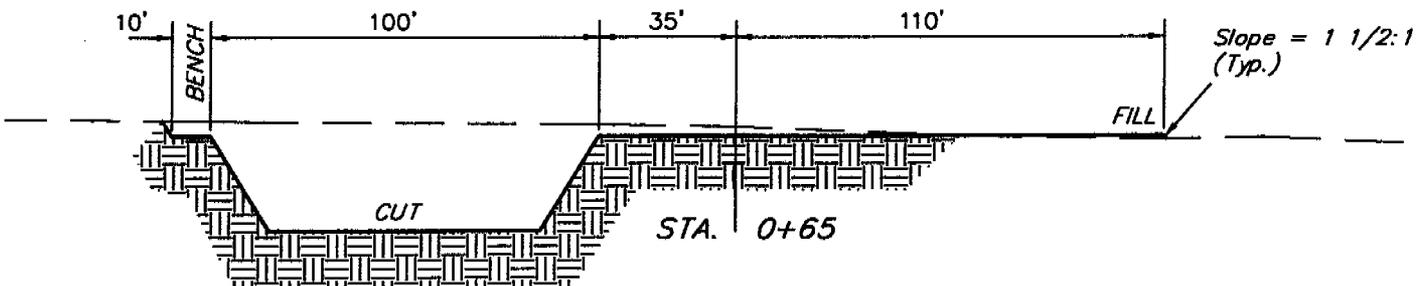
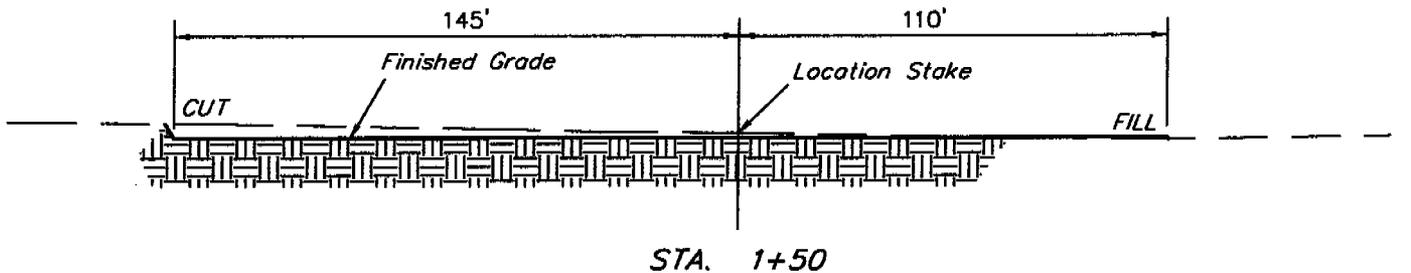
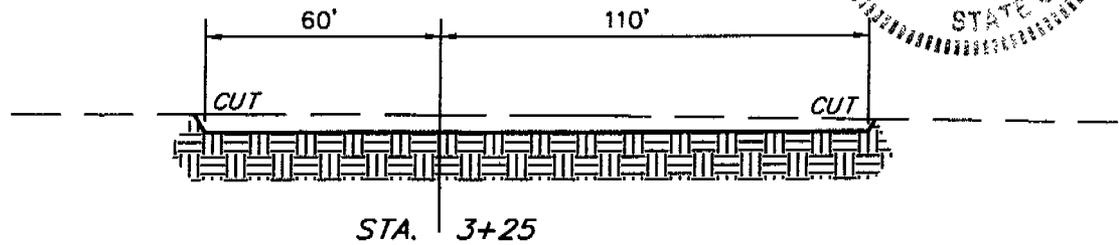
NBU #370

SECTION 17, T9S, R21E, S.L.B.&M.

1900' FSL 745' FWL



1" = 20'
X-Section Scale
1" = 50'
DATE: 1-29-01
Drawn By: D.COX



NOTE:

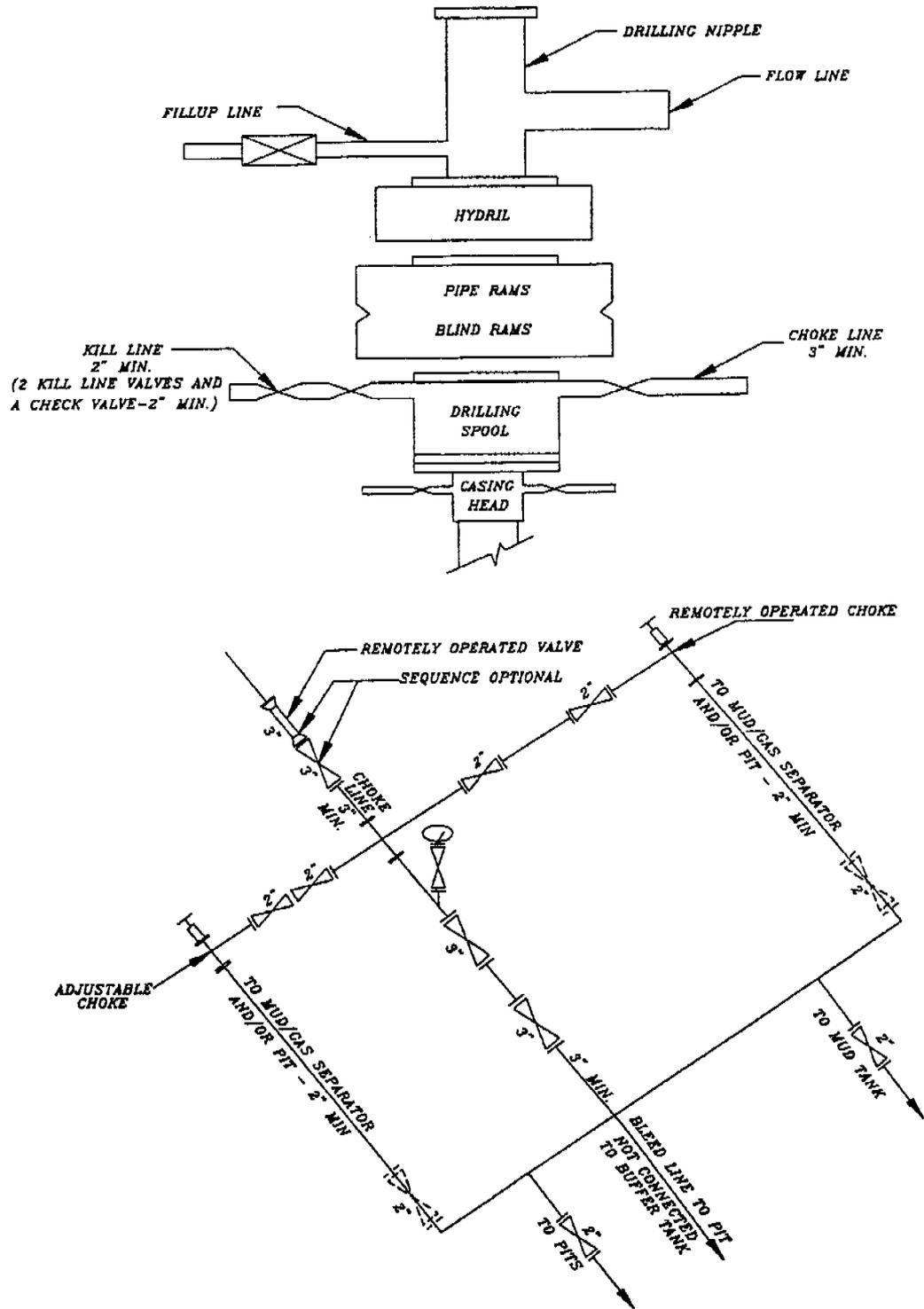
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 3,100 Cu. Yds.
TOTAL CUT	= 5,500 CU.YDS.
FILL	= 780 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,680 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 940 Cu. Yds.

5M BOP STACK and CHOKE MANIFOLD SYSTEM



**UNITED STATES GOVERNMENT
MEMORANDUM**

DATE: MAR 12 2002

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency

SUBJECT: APD Concurrence for ELPASO PRODUCTION OIL & GAS COMPANY

TO: Bureau of Land Management, Vernal District Office
Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drill site, access road and pipeline with required stipulations:

TOWNSHIP 9 SOUTH, RANGE 21 EAST, SLB& M.,

H62-2002-085	McCOOK 1-170	SWNW, NWSW Sec. 1, T9S/R21E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-086	NBU 370	NWSW, Sec. 17, T9S/R21E (DRILLSITE, ACCESS ROAD)
H62-2002-087	NBU 370	NWSW, Sec. 17, T9S/R21E PIPELINE CORR.)

Based on available information received 12/11/00 the proposed location was cleared in the following areas of environmental impact.

YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Listed threatened endangered species
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Critical wildlife habitat
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Archaeological or cultural resources
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA) concurred and signed by the Ute Indian Tribe. Please refer to Item 6.0 for Mitigation Stipulations as well as any applicable stipulations in 10.0 for Additional Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

Bill Pelt



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
(801) 722-4300

IN REPLY REFER TO:
Real Estate Services
(801) 722-4321

El Paso Production Oil & Gas Company
Nine Greenway Plaza
Houston, TX 77046-0995

MAR 28 1992

Dear Sirs:

This is your authority to proceed with construction of the following rights-of-ways.

H62-2002-085	McCOOK 1-170	SWNW, NWSW Sec. 1, T9S/R21E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-086	NBU 370	NWSW, Sec. 17, T9S/R21E (DRILLSITE, ACCESS ROAD)
H62-2002-087	NBU 370	NWSW, Sec. 17, T9S/R21E PIPELINE CORR.)

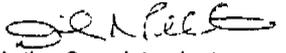
Enclosed is your file copy of the Bureau of Indian Affairs, Environmental Analysis (EA). The tribal stipulations and concurrence signatures are listed on the back of this report. Please adhere to all stipulations for both entries.

Enclosed is a Grant of Easement for this right-of-way. Upon completion, please submit Affidavit of Completion so that we may record the Grant of Easement with our title plant.

Please contact the Ute Indian Tribe's Energy and Mineral Department prior to construction to obtain an access permit and retain this letter as your permit to construct upon tribal lands. **Also, remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions please contact Mr. Charles Cameron, Chief, Branch of Real Estate Services, Supervisory Petroleum Engineer at (435) 722-4330.

Sincerely,


Acting Superintendent

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2002-086
DRILL SITE & ACCESS ROAD – NBU 370

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BLAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

THREE THOUSAND SIX HUNDRED THIRTY-SEVEN DOLLARS AND THIRTEEN CENTS, (\$3, 637.13)

Based on \$1,325.00 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

EL PASO PRODUCTION OIL & GAS COMPANY, NINE GREENWAY PLAZA, HOUSTON, TX 77046-0995

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: For the NBU 370

G.L.O. Plat No. 42458 DATED 02/01/01 for Section 17, Township 9 South, Range 21 East, SLB&M for the following:

DRILL SITE: Located in the NWSW, being 2.389 acres, more or less, and

ACCESS ROAD: Located in the NWSW, being approximately 516.47' feet in length, 30' feet in width, 0.356 acres, m/l

Total ROW acreage 2.745, m/l

within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the NBU 370 together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning March 12, 2002, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

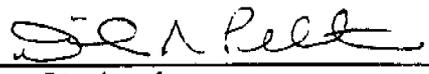
This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16, Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 12th day of March, 2002.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: 
Superintendent

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2002-087
PIPELINE CORRIDOR- NBU 370

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

THIRTY DOLLARS & FORTY-EIGHT CENTS, (\$30.48)

Based on \$1,325.000 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

EL PASO PRODUCTION OIL & GAS COMPANY, NINE GREENWAY PLAZA, HOUSTON, TX 77046-0995

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: For the NBU 370

G.L.O. Plat No. 42459 DATED 02/01/01 for Section 17, Township 9 South, Range 21 East, SLB&M for the following:

Pipeline Corridor: Located in the NWSW, being approximately 33.15' feet in length, 30' feet in width, 0.023 acres, m/l
Total ROW acreage 0.023, m/l

within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the NBU 370 together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning March 12, 2002, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16, Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 12th day of March, 2002.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: *David Peck*
Superintendent

ENVIRONMENTAL ANALYSIS SITE SPECIFIC

WELL NO: NBL 370 Sec. 17 T. 9S R. 21E

Legal Description: 1900' ESL 745' FWL

Onsite

COMPANY: 9L Paso Date: 10-31-01

1.0 - PROPOSED ACTION

2.0

Qtr/Qtr Legals

<input checked="" type="checkbox"/>	ROAD ACCESS	# of feet	<u>516</u>	# of Acres	<u>.356</u>	
<input checked="" type="checkbox"/>	WELL PAD	# of feet	<u>225x325</u>	# of Acres	<u>2.389</u>	
<input checked="" type="checkbox"/>	PIPELINE	# of feet	<u>33</u>	# of Acres	<u>.023</u>	
<input type="checkbox"/>	POWERLINE	# of feet		# of Acres		
<input type="checkbox"/>	CORRIDOR ROW	# of feet		# of Acres		
<input type="checkbox"/>	Other					

Notes:

2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative, the proposed action would not be implemented.
- C. OTHER: NA

3.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet)	<u>4825</u>		
2. Annual precipitation (inches)	<u>8-10</u>		
3. Topography	<u>Rolling hills</u>		
4. Soil	<u>Clay loam with gravel pavement</u>		
5. Est. Infiltration Rate	Low <u>X</u>	Moderate	High

B. VEGETATION

1. Habitat type is:	<i>Semi desert</i>							
2. Percent Ground Cover:	<i>20</i>							
3. Vegetation consists of:	<i>10%</i>	Grasses	<i>85%</i>	Shrubs	<i>5%</i>	Forbs	<i>0%</i>	Trees

The main variety of grasses are

<input type="checkbox"/>	blue grama	<input type="checkbox"/>	bluebunch wheat	<input type="checkbox"/>	squirrel tail	<input type="checkbox"/>	needle & thread
<input type="checkbox"/>	poa	<input type="checkbox"/>	Indian rice	<input checked="" type="checkbox"/>	cheat Grass	<input checked="" type="checkbox"/>	galleta
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	None

Shrubs consist of:

<input type="checkbox"/>	prickly pear	<input type="checkbox"/>	spiny hopsage	<input type="checkbox"/>	rabbit brush	<input type="checkbox"/>	Fourwing salt bush
<input type="checkbox"/>	Spiny horse bush	<input type="checkbox"/>	Grease wood	<input type="checkbox"/>	Snake weed	<input type="checkbox"/>	Sand sage
<input type="checkbox"/>	Wild buckwheat	<input type="checkbox"/>	Black sage	<input checked="" type="checkbox"/>	<i>Shad scale</i>	<input type="checkbox"/>	None

Forbs consist of:

<input checked="" type="checkbox"/>	Annuals	<input type="checkbox"/>	Lamb quarters	<input type="checkbox"/>	Gilia	<input type="checkbox"/>	Penstamen
<input checked="" type="checkbox"/>	Mustard	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	None

Trees consist of:

<input type="checkbox"/>	Pinion pine	<input type="checkbox"/>	Utah juniper	<input type="checkbox"/>	Upland pinion juniper	<input checked="" type="checkbox"/>	None
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4. Observed T&E species:	<i>None</i>
5. Potential For T&E species:	<i>None</i>
6. Observed Noxious Weeds:	<i>None, but halogelan present</i>

C. AFFECTED ENVIRONMENT

1. There are no surface damages as a result of the initial survey.

3.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	<input type="checkbox"/> Elk	<input type="checkbox"/> Mule Deer	<input checked="" type="checkbox"/> Antelope	<input type="checkbox"/> Other:
2. Small Game	<input checked="" type="checkbox"/> Cotton Tail Rabbit	<input checked="" type="checkbox"/> Dove	<input type="checkbox"/> Quail	<input type="checkbox"/> Other
3. Raptors	<input checked="" type="checkbox"/> Golden Eagles	<input checked="" type="checkbox"/> Redtail Hawk	<input checked="" type="checkbox"/> Kestrel	<input type="checkbox"/> Other
4. Non-Game Wildlife	<input checked="" type="checkbox"/> Cattle	<input checked="" type="checkbox"/> Coyote	<input checked="" type="checkbox"/> Fox	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Song birds	<input checked="" type="checkbox"/> Black Tail Jack Rabbit		
5. T&E Species	<input type="checkbox"/>			

3.2 - PRESENT SITE USE

A. USE

	Acres
Rangeland & Woodland	2.76
Irrigable land	0
Non-Irrigable land	2.76
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

3.3 - CULTURAL RESOURCES

A. CULTURAL RESOURCES/SURVEY

Cultural Resource Surveys were performed by AERC on 5-26-01
Company Name Date

The consultant recommends clearance of the project as it is presently staked, and approved by BIA and UT Technicians.

Consultant UT Technician BIA Representative

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

4.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

	Acres
1. Access road	.356
2. Well site	2.389
3. Pipeline right-of-way	.023
4. Total area disturbed	2.768

B. VEGETATION/LANDSCAPE

1. Production loss (AUMs)/year:	0.04
2. Permanent scar on landscape:	Yes
3. Potential impacts to T&E species:	None

C. SOIL/RANGE/WATERSHED

The area is presently used as rangeland. In recent years the area has been permitted for livestock grazing, but at the present time no permits have been issued for the area. This project will reduce livestock & wildlife grazing by approximately 0.400 AUM/year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be an insignificant reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species but the area is important winter range for big game.

5.0 - MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.
2. The pipeline will be constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between stations, they shall be welded in place at wellsites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

C. DRILLING SYSTEM

An open drilling system shall be used. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0 feet below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, as recommended by the Ute Tribe Technician, BIA and other agencies involved.

D. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

E. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

F. UTE TRIBAL REGULATIONS

1. Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.
2. Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

6.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of rights-of-ways. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

7.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

8.0 - NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, the proposed location in the following areas of environmental impacts has been cleared:

Listed Threatened & Endangered species	
Critical wildlife habitat	
Historical and cultural resources	

9.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

10.0 - ADDITIONAL STIPULATIONS

- > A 5 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- > A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- > The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- > Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understand that they may be responsible for costs incurred by the Ute Tribe after hours.
- > The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- > The Company shall assure the Ute Tribe that 'ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONSTRUCTORS, AND ETC.' have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- > You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- > Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing, and will receive written authorization of any such change with appropriate authorization.
- > The company will implement "Safety and Emergency Plan". The Company's safety director will ensure its compliance.
- > All company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- > All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- > All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- > The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- > All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- > Upon completion of Application for Corridor Right-of-way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

Additional Stipulations:

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend APPROVAL DISAPPROVAL of the proposed action as outlined in item 1.0 above.

Date: 10-31-01 *Alvin Ignacio*
 UT Energy & Minerals Technician
 Ute Indian Tribe

Date: 10/31/01 *Ferron Secakuku*
 Ferron Secakuku, Director
 UT Energy & Minerals Department

Date: 10-31-01 *Dale A. Hamberg*
 BIA Representative
 Uintah and Ouray Agency

11.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(C).

Date: 10/31/01 *[Signature]*
 Superintendent, Uintah and Ouray Agency

12.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Agency/Company Name	Name	Initials
Bureau of Land Management	<i>[Signature]</i>	BLM
<i>EPR06C</i>	<i>Carroll Estes</i>	<i>CE</i>

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/16/2002

API NO. ASSIGNED: 43-047-34672

WELL NAME: NBU 370

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NWSW 17 090S 210E

SURFACE: 1900 FSL 0745 FWL

BOTTOM: 1900 FSL 0745 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0575

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03393

LONGITUDE: 109.58152

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY3457)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

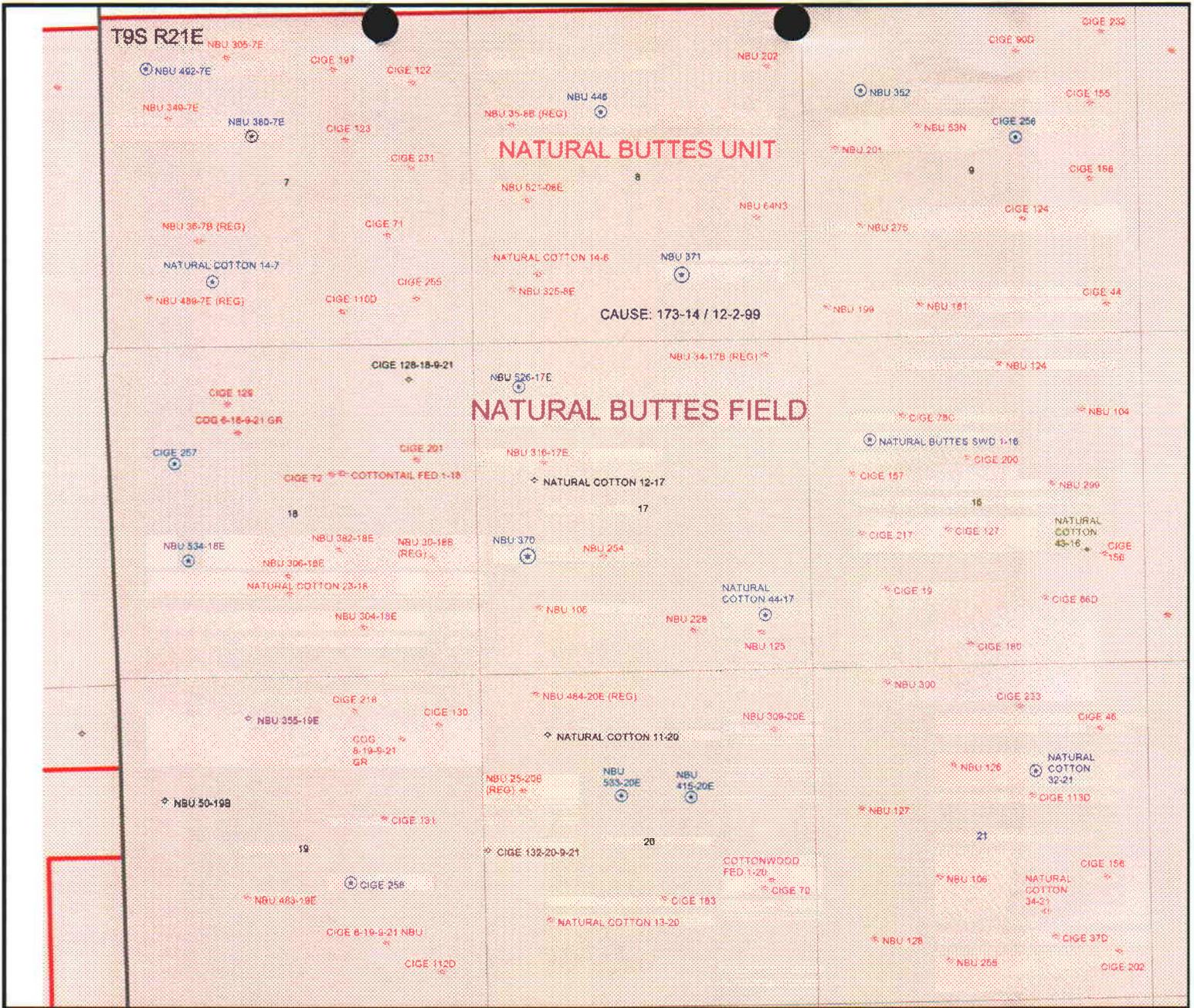
LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: * 4100' fr. unit boundry / uncomm. tract
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- federal approval

2- Oil Shale



OPERATOR NAME: EL PASO PROD (N1845)

SEC. 17 T9S R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH SPACING: 173-14 / 12-2-99



Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Township.shp
- Sections

Well Status

- Gas Injection
- Gas Storage
- Location Abandoned
- ⊙ Location
- Plugged
- Producing Gas
- Producing Oil
- Shut-In Gas
- Shut-In Oil
- Temporarily Abandoned
- Test Well
- ▲ Water Injection
- ▲ Water Supply
- ◆ Water Disposal

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Utah Oil Gas and Mining



Prepared By: D. Mason
Date: 18-July-2002



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor

Robert L. Morgan
 Executive Director

Lowell P. Braxton
 Division Director

July 23, 2002

El Paso Production Oil & Gas Company
 P O Box 1148
 Vernal, UT 84078

Re: Natural Buttes Unit #370 Well, 1900' FSL, 745' FWL, NW SW, Sec. 17, T. 9 South,
 R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34672.

Sincerely,

(for) John R. Baza
 Associate Director

pb

Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Natural Buttes Unit #370
API Number: 43-047-34672
Lease: U-0575

Location: NW SW **Sec.** 17 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

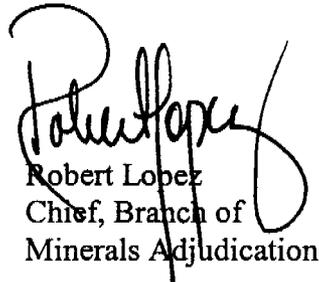
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

012

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0575
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EL PASO PROD OIL & GAS CO Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@Elpaso.com		7. If Unit or CA Agreement, Name and No. UTU63047A
3a. Address P O BOX 1148 VERNAL, UT 84078		8. Lease Name and Well No. NBU 370
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094		9. API Well No. 43-047-34672-00-X1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 1900FSL 745FWL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19 MILES WEST OF OURAY, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 17 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drng. unit line, if any) 745	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 12300 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4824 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 1600.00
		20. BLM/BIA Bond No. on file WY3457
		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) CHERYL CAMERON	Date 07/11/2002
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) ED FORSMAN	Date 10/29/2002
Title ACTING AFM FOR MINERAL RESOURCES Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

Electronic Submission #12722 verified by the BLM Well Information System
For EL PASO PROD OIL & GAS CO, sent to the Vernal
Committed to AFMSS for processing by MARCIA KULESZA on 07/12/2002 (02MK0143AE)

OCT 29 2002

email

DIVISION OF
OIL, GAS AND MINING

** REVISED **

Additional Operator Remarks:

NO REMARK PROVIDED

Revisions to Operator-Submitted EC Data for APD #12722

Operator Submitted

Lease: U-0575
Agreement:
Operator: EL PASO PRODUCTION O&G COMPANY
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094

Admin Contact: CHERYL CAMERON
OPERATIONS
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094
Cell: 435.671.2747
E-Mail: Cheryl.Cameron@ElPaso.com

Tech Contact:

Well Name: NBU
Number: 370
Location:
State: UT
County: UINTAH
S/T/R: Sec 17 T9S R21E Mer SLB
Surf Loc: NWSW 1900FSL 745FWL

Field/Pool: NATURAL BUTTES

Bond: WY 3457

BLM Revised (AFMSS)

UTU0575
UTU63047A
EL PASO PROD OIL & GAS CO
P O BOX 1148
VERNAL, UT 84078
Ph: 435.789.4433

CHERYL CAMERON
OPERATIONS
P O BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094
Cell: 435.671.2747
E-Mail: Cheryl.Cameron@Elpaso.com

NBU
370
UT
UINTAH
Sec 17 T9S R21E Mer SLB
NWSW 1900FSL 745FWL

NATURAL BUTTES

WY3457

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Corp.
Well Name & Number: NBU 370
API Number: 43-047-34672
Lease Number: U - 0575
Location: NWSW Sec. 17 T. 9S R. 21E
Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

3. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

4. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

El Paso Production Oil & Gas Corporation (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. El Paso is to inform contractors to maintain construction of the pipelines within approved 30 foot ROW.

A corridor ROW, 30 feet wide and 34 feet long, shall be granted for the pipeline and a corridor ROW, 30 feet wide and 517 feet long, shall be granted for the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lie on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on existing and proposed access roads and pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Reseed all disturbed areas to mitigate soil erosion.

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

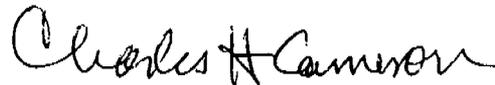
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



Westport Oil & Gas Company, L.P.

1369 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE:

2/3/03

TO:

Dustin Doucet

@ FAX # 801-359-3940

FROM:

Cheryl Cameron

@ FAX # 435-789-4436

PAGES (INCLUDING COVER):

4

Comments:

Please review ASAP. We are in the process of building the location now. Thank you.

RECEIVED

FEB 04 2003

DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (includes area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW 1900' FSL & 745' FWL
Sec. 17, T9S, R21E

5. Lease Serial No.

UTU0575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU 370

9. API Well No.

43-047-34872

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Operator requests authorization to amend the approved Drilling Program for the subject well. Refer to the attached (amended) Drilling Program.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Signature

Date

February 3, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 2/4/2003

By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 02-04-03
Initials: CHO

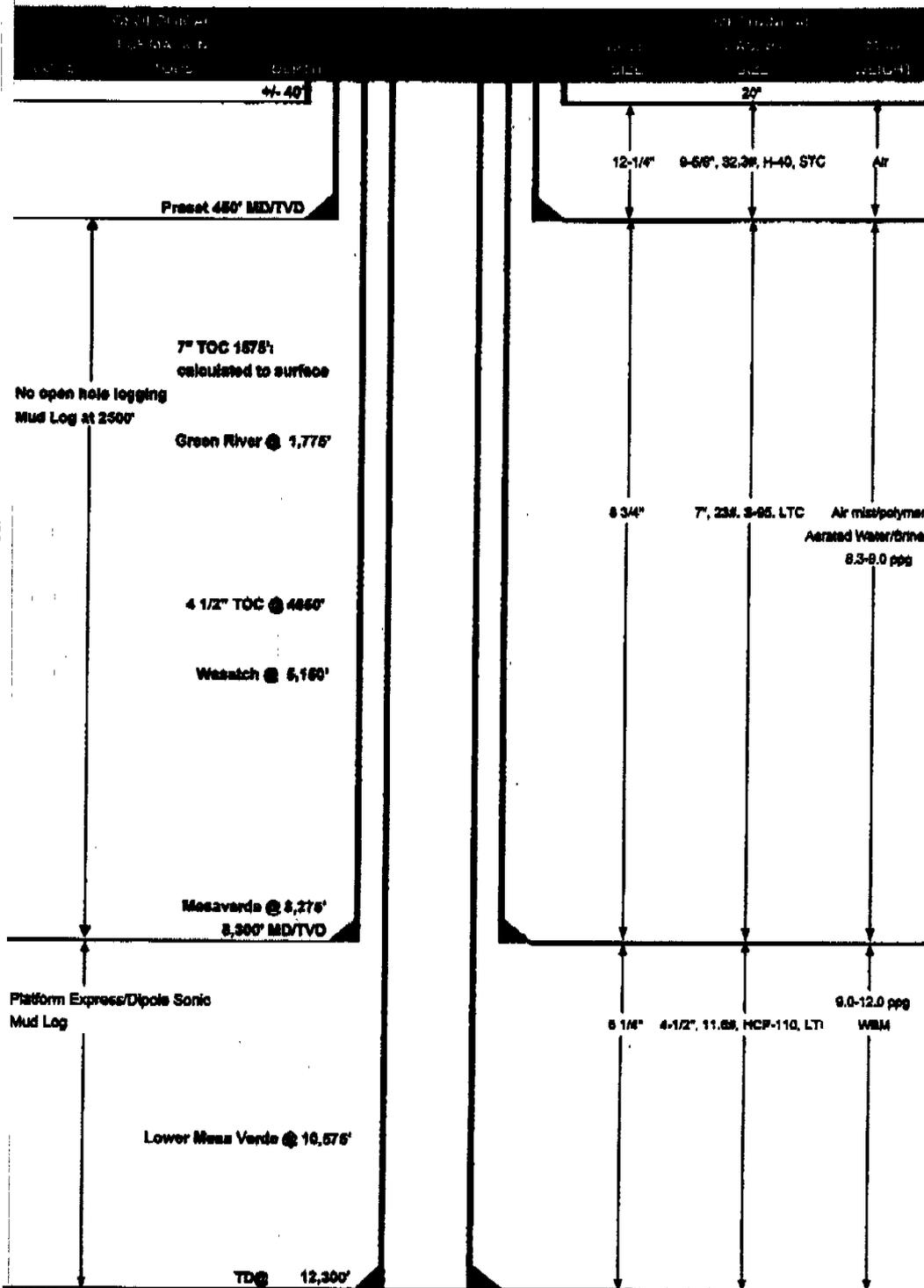
* Oil Shale [Case No. 190-5(B)] and Surface Casing should be cemented throughout



CONFIDENTIAL

DRILLING PROGRAM

COMPANY NAME	El Paso Production Company	DATE	January 23, 2003
WELL NAME	NBU 370	TD	12,300' MD/TVD
FIELD	Natural Buttes	COUNTY	Utah
		STATE	Utah
SURFACE LOCATION	1800' FSL, 748' FWL, NW/SW, SEC. 17, T8S, R21E	ELEVATION	4,840' KB
OBJECTIVE ZONE(S)	Lower Green River, Wasatch, Mesz Verde		
ADDITIONAL INFO	Regulatory Agencies: BLM, UDOQM, BIA, Tri-County Health Dept.		





CASING PROGRAM

	OD	INTERVAL	WT	GR	CP/C	DEPT. POINTS		
						START	END	DEPTH
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0-450'	32.30	H-40	STC	9,43	6,61	2.22
INTERMEDIATE	7"	0-3300'	23.00	S-95	LTC	7,830	5,680	512,000
PRODUCTION	4-1/2"	0-TD	11.60	HCP-110	LTC	1.80	1.45	1.78
						10680	8650	278000
						1.71	1.13	1.16

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.062 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: P/G @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100000 lbs overpull)

CEMENT PROGRAM

	FEET OF CEMENT	CEMENT TYPE	WATER	EXCITANT	WEIGHT	YIELD
SURFACE	450	Class G + 2% CaCl ₂ + 0.25 pps Cellulose	180	35%	15.80	1.18
INTERMEDIATE	LEAD 4650	Premium Lite II + 3% KCl + 0.25 pps cellulose + 5 pps gilsonite + 10% gel + 0.5% extender	350	70%	11.00	3.38
	TAIL 2050	50/50 Poz/G + 10% salt + 2% gel	410	70%	14.30	1.31
PRODUCTION	Lead 5850	50/50 Poz/G + 3% gel + 0.5% Haled 322 + 0.25% HR-5 + 0.125 pps polyflake	620	80%	14.10	1.25
	Tail 1,800'	50/50 Poz/G + 3% gel + 0.5% Haled 322 + 0.25% HR-5 + 0.125 pps polyflake + 20% silica	210	80%	14.10	1.47

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt. insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt. float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt. float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 13 5/8" SM with one annular and 2 rams. Test to 6,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Talco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Den Lindsey

DATE:

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: EL PASO PRODUCTION O&G COMPANYWell Name: NBU 370Api No: 43-047-34672 Lease Type: FEDERALSection 17 Township 09S Range 21E County UINTAHDrilling Contractor SKI DRILLING RIG# AIR**SPUDDED:**Date 02/07/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MURRAYTelephone # 1-435-828-1730Date 02/07/2003 Signed: CHD

014

OPERATOR El Paso Production O&G Co.
 ADDRESS P.O. Box 1148
Vernal, UT 84078

OPERATION ACCT. NO. IN 1045

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34698	NBU 454	NWSE	28	9S	21E	Uintah	2/6/2003	2-10-03 2/6/2003

WELL 1 COMMENTS:
 Spud w/ Ski Air Rig @ 8:00 am

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34672	NBU 370	NWSW	17	9S	21E	Uintah	2/7/2003	2-10-03 2/7/2003

WELL 2 COMMENTS:
 Spud w/ Ski Air rig @ 8:00 am

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

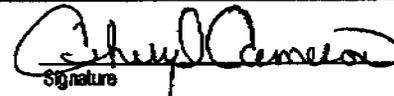
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/88)


 Signature

RECEIVED

FEB 10 2003

DIV. OF OIL, GAS & MINING

Operations 02/10/03
 Title _____ Date _____
 Phone No. (435) 781-7023

FEB-10-2003 MON 02:00 PM EL PASO PRODUCTION FAX NO. 435 781 7094

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
UTU0575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU 370

9. API Well No.
43-047-34672

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW 1900' FSL & 745' FWL
Sec. 17, T9S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Operator requests authorization to amend the approved Drilling Program for the subject well. Refer to the attached (amended) Drilling Program.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 10 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Operations
Signature 	Date February 3, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CASING PROGRAM



	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0-450'	32.30	H-40	STC	9.43	6.51	2.22
INTERMEDIATE	7"	0-8300'	23.00	S-95	LTC	1.80	1.45	1.76
PRODUCTION	4-1/2"	0-TD	11.60	HCP-110	LTC	1.71	1.13	1.15

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	180	35%	15.60	1.18
INTERMEDIATE	LEAD	4650	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	350	70%	11.00	3.38
	TAIL	2050	50/50 Poz/G + 10% salt + 2% gel	410	70%	14.30	1.31
PRODUCTION	Lead	5850	50/50 Poz/G + 3% gel + 0.6% Halad 322 + 0.25% HR-5 + 0.125 pps polyflake	620	60%	14.10	1.25
	Tail	1,800'	50/50 Poz/G + 3% gel + 0.6% Halad 322 + 0.25% HR-5 + 0.125 pps polyflake + 20% silica	210	60%	14.10	1.47

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 13 5/8" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Dan Lindsey

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWSW 1900' FSL & 745' FWL
 SEC. 17, T9S, R21E

CONFIDENTIAL

5. Lease Serial No.
 UTU-0575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 NATURAL BUTTES UNIT

8. Well Name and No.
 NBU 370

9. API Well No.
 43-047-34672

10. Field and Pool, or Exploratory Area
 NATURAL BUTTE

11. County or Parish, State
 UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU SKI AIR RIG. DRILL 12 1/4" SURFACE HOLE TO 480'. RIH W/ 463' OF 9 5/8" 36# M-50 ST&C CSG. CMT W/ 189 SX CLASS G MIXED @ 15.8 PPG W/ 1.17 YIELD.

SPUD @ 8:00 AM 2/6/03

RECEIVED
 FEB 15 2003
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Operations
Signature 	Date February 10, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLBO005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

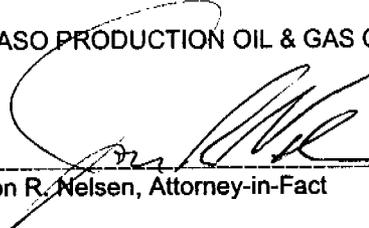
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

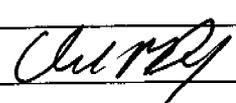
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)



Westport Oil & Gas Company, L.P.

1369 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 3/3/03

TO: Dustin Duncet © FAX # 801-359-3940

FROM: Shula Upcher © FAX # 435-789-4436

PAGES (INCLUDING COVER): 4

Comments: NBU # 370 - CSG, amt ETD change.

We will need approval, if you would
Please fax an approval to (435) 781-7094.

Shula
Upcher

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-0575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 370

9. API Well No.

43-047-34672

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

El Paso Production Oil & Gas Company

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW SECTION 17-T9S-R21E 1900'FSL & 745'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE CSG, CMT AND TD F/12,300' TO 11,800'. PLEASE REFER TO THE ATTACHED DHD PROCEDURE.

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 03-04-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Date

March 3, 2003

Sheila Upchego

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

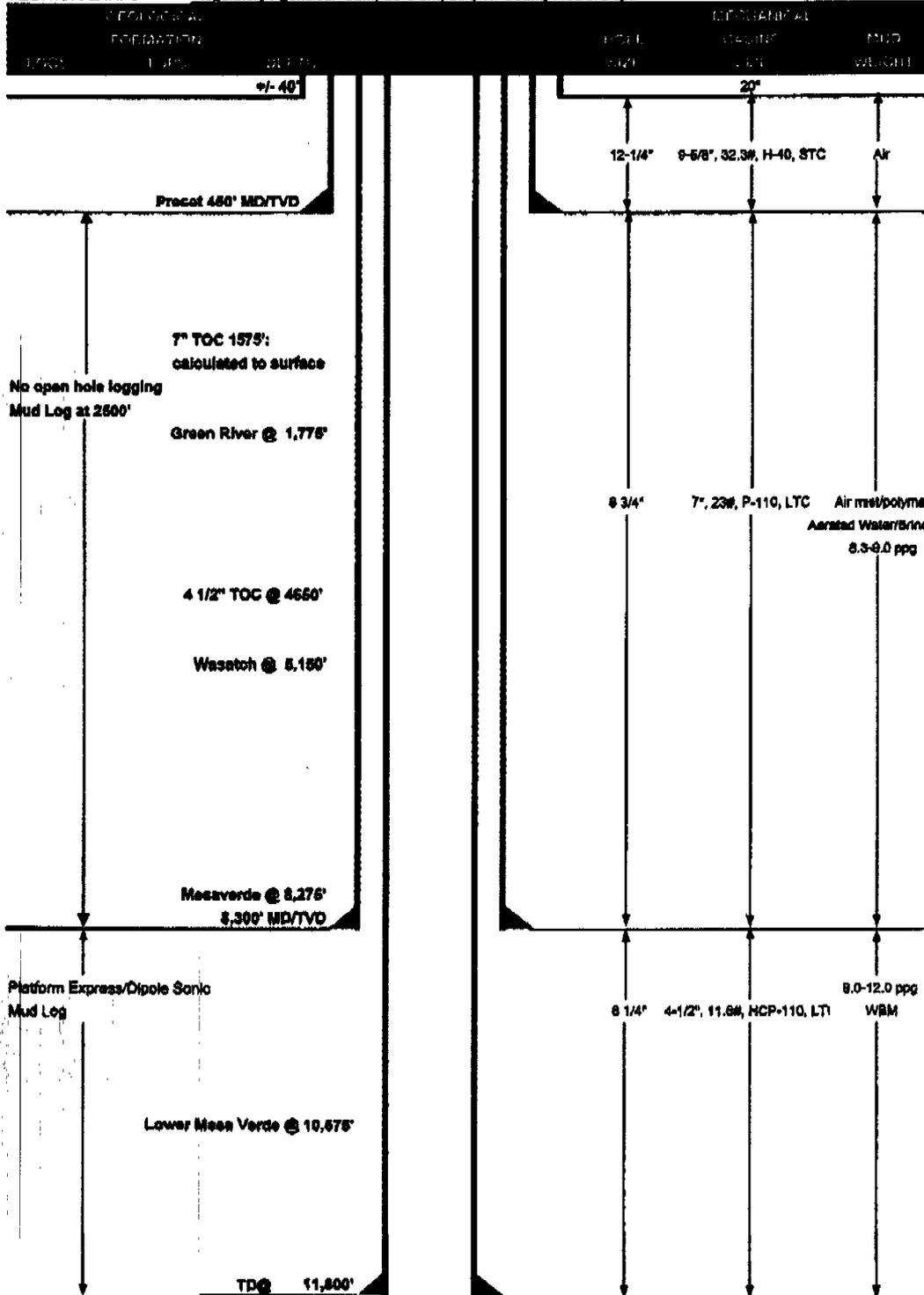
Date: 3/3/2003

By: *[Signature]*



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

COMPANY NAME El Paso Production Company DATE February 28, 2003
 WELL NAME NBU 370 TD 11,800' MD/TVD
 FIELD Natural Bumas COUNTY Uintah STATE Utah ELEVATION 4,840' KB
 SURFACE LOCATION 1800' FSL, 745' FWL, NW/SW, SEC. 17, T9S, R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, BIA, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT	LBS	TYPE	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0-450'	32.30	H-40	STC	9.43	6.51	2.22
						6,720	5,650	590,000
INTERMEDIATE	7"	0-8300'	23.00	P-110	LTC	2.17	1.45	2.03
						10680	8650	279000
PRODUCTION	4-1/2"	0-TD	11.80	HCP-110	LTC	1.78	1.17	1.18

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.118 psi/ft)(TVD))
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.83)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100000 lbs overpull)

CEMENT PROGRAM

		FT OF CEMENT	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		480	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	190	35%	16.80	1.16
INTERMEDIATE	LEAD	4650	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	350	70%	11.00	3.38
	TAIL	2050	50/50 Poz/G + 10% ssn + 2% gel	410	70%	14.30	1.31
PRODUCTION	Lead	5860	Premium Lite II High Strength + 5 pps Koleseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-62	390	60%	13.00	1.97
	Tail	1,300'	50/50 Poz/G + 3% gel + 0.6% FL-62 + 0.3% R-3 + 0.25 pps celloflake + 20% silica + 0.05 pps Static-free	150	60%	14.10	1.54

* or 15% over casing log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,800 psi prior to drilling out.
 BOP: 13 5/8" SM with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on dg floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totoc surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Don Lindsey

DATE:

Operator Name: Westport Oil & Gas Co
 Well Name: NATURAL BUTTES UNIT 370
 Job Description: 4 1/2 inch Production Casing
 Date: January 31, 2003

CONFIDENTIAL



Proposal No: 100176833A

FLUID SPECIFICATIONS

Spacer 40.0 bbls Mud Clean I @ 8.4 ppg

FLUID	VOLUME CU-FT	VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
Lead Slurry	766	1.97	= 389 sacks Premium Lite II High Strength + 5 lbs/sack Kol Seal + 3% bwoc Potassium Chloride + 0.05 lbs/sack Static Free + 0.7% bwoc R-3 + 0.25 lbs/sack Cello Flake + 0.7% bwoc FL-52 + 92.8% Fresh Water
Tail Slurry	300	1.54	= 195 sacks (50:50) Poz (Fly Ash):Class G Cement + 20% bwoc Silica Flour + 3% bwoc Bentonite + 0.05 lbs/sack Static Free + 0.3% bwoc R-3 + 0.25 lbs/sack Cello Flake + 0.8% bwoc FL-52 + 68.8% Fresh Water
Displacement			190.6 bbls Drilling Mud @ 10 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	13.00	14.10
Slurry Yield (cf/sack)	1.97	1.54
Amount of Mix Water (gps)	9.68	6.93
Estimated Pumping Time - 70 BC (HH:MM)	5:28	3:15
Free Water (mls) @ 180 ° F @ 90 ° angle	0.0	0.0
Fluid Loss (cc/30min) at 1000 psi and 180 ° F	197.0	279.0
COMPRESSIVE STRENGTH 24 hrs @ 237 ° F (psi)	1750	1900

RHEOLOGIES

FLUID	TEMP	600	300	200	100	6	3
Lead Slurry	@ 80 ° F	184	110	82	49	8	7
Lead Slurry	@ 180 ° F	82	38	23	15	3	2
Tail Slurry	@ 80 ° F	300	215	136	98	15	12
Tail Slurry	@ 180 ° F	163	121	93	68	27	25

If Mud weight is more than 10.0 ppg, wighted spacer may be used.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

016

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
UTU-0575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 370

9. API Well No.
43-047-34672

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW SECTION 17-T9S-R21E 1900'FSL & 745'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE CSG, CMT AND TD F/12,300' TO 11,800'. PLEASE REFER TO THE ATTACHED DHD PROCEDURE.

RECEIVED

MAR 10 2003

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 3-12-03
Initials: CHD

Federal Approval of this Action is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date March 3, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Bradley G. Hill</i>	Title BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 03-12-03
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

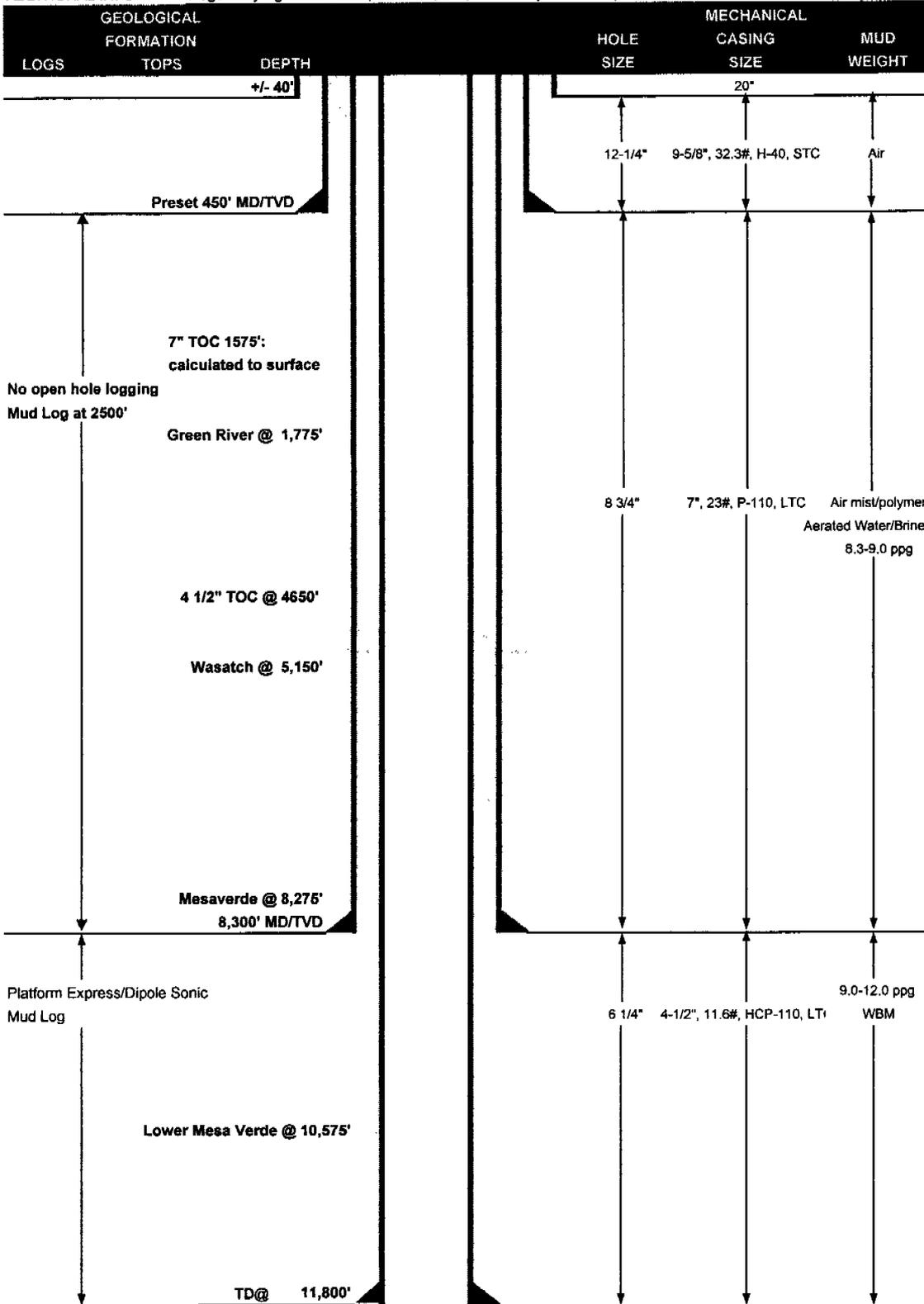
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME El Paso Production Company DATE February 28, 2003
 WELL NAME NBU 370 TD 11,800' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,840' KB
 SURFACE LOCATION 1900' FSL, 745' FWL, NW/SW, SEC. 17, T9S, R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, BIA, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0-450'	32.30	H-40	STC	9.43	6.51	2.22
INTERMEDIATE	7"	0-8300'	23.00	P-110	LTC	2.17	1.45	2.03
PRODUCTION	4-1/2"	0-TD	11.60	HCP-110	LTC	1.78	1.17	1.18

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	190	35%	15.80	1.16
INTERMEDIATE	LEAD	4650	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	350	70%	11.00	3.38
	TAIL	2050	50/50 Poz/G + 10% salt + 2% gel	410	70%	14.30	1.31
PRODUCTION	Lead	5850	Premium Lite II High Strength + 5 pps Kalseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	390	60%	13.00	1.97
	Tail	1,300'	50/50 Poz/G + 3% gel + 0.6% FL-52 + 0.3% R-3 + 0.25 pps celloflake + 20% silica + 0.05 pps Static-free	150	60%	14.10	1.54

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 13 5/8" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Dan Lindsey

DATE:



FLUID SPECIFICATIONS

Spacer

40.0 bbls Mud Clean I @ 8.4 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Lead Slurry	766	/ 1.97	= 389 sacks Premium Lite II High Strength + 5 lbs/sack Kol Seal + 3% bwow Potassium Chloride + 0.05 lbs/sack Static Free + 0.7% bwoc R-3 + 0.25 lbs/sack Cello Flake + 0.7% bwoc FL-52 + 92.8% Fresh Water
Tail Slurry	300	/ 1.54	= 195 sacks (50:50) Poz (Fly Ash):Class G Cement + 20% bwoc Silica Flour + 3% bwoc Bentonite + 0.05 lbs/sack Static Free + 0.3% bwoc R-3 + 0.25 lbs/sack Cello Flake + 0.6% bwoc FL-52 + 68.8% Fresh Water

Displacement

190.6 bbls Drilling Mud @ 10 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	13.00	14.10
Slurry Yield (cf/sack)	1.97	1.54
Amount of Mix Water (gps)	9.68	6.93
Estimated Pumping Time - 70 BC (HH:MM)	5:28	3:15
Free Water (mls) @ 180 ° F @ 90 ° angle	0.0	0.0
Fluid Loss (cc/30min) at 1000 psi and 180 ° F	197.0	279.0
COMPRESSIVE STRENGTH 24 hrs @ 237 ° F (psi)	1750	1900

RHEOLOGIES

<u>FLUID</u>	<u>TEMP</u>	<u>600</u>	<u>300</u>	<u>200</u>	<u>100</u>	<u>6</u>	<u>3</u>
Lead Slurry	@ 80 ° F	184	110	82	49	8	7
Lead Slurry	@ 180 ° F	62	36	23	15	3	2
Tail Slurry	@ 80 ° F	300	215	136	98	15	12
Tail Slurry	@ 180 ° F	163	121	93	68	27	25

If Mud weight is more than 10.0 ppg, wighted spacer may be used.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

013

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 299	16-09S-21E	43-047-33012	2900	STATE	GW	P
CIGE 180-16-9-21	16-09S-21E	43-047-32478	2900	STATE	GW	P
CIGE 156-16-9-21	16-09S-21E	43-047-32195	2900	STATE	GW	P
CIGE 157-16-9-21	16-09S-21E	43-047-32160	2900	FEDERAL	GW	P
NBU CIGE 19-16-9-21	16-09S-21E	43-047-30459	2900	STATE	GW	P
NBU CIGE 78C-16-9-21	16-09S-21E	43-047-30870	2900	FEDERAL	GW	P
NBU CIGE 86D-16-9-21	16-09S-21E	43-047-30886	2900	STATE	GW	P
NBU 124	16-09S-21E	43-047-31971	2900	FEDERAL	GW	P
NBU 104	16-09S-21E	43-047-31957	2900	STATE	GW	P
CIGE 127-16-9-21	16-09S-21E	43-047-32036	2900	STATE	GW	P
CIGE 200-16-9-21	16-09S-21E	43-047-32802	2900	FEDERAL	GW	P
NBU 228	17-09S-21E	43-047-32636	2900	FEDERAL	GW	P
NBU 316-17E	17-09S-21E	43-047-32381	2900	FEDERAL	GW	P
NBU 125	17-09S-21E	43-047-32350	2900	FEDERAL	GW	P
NBU 254	17-09S-21E	43-047-32803	2900	FEDERAL	GW	P
NBU 105	17-09S-21E	43-047-32302	2900	FEDERAL	GW	P
NBU 370	17-09S-21E	43-047-34672	99999	FEDERAL	GW	APD
CIGE 72-18-9-21	18-09S-21E	43-047-30634	2900	FEDERAL	GW	P
CIGE 201-18-9-21	18-09S-21E	43-047-32804	2900	FEDERAL	GW	P
NBU 30-18B	18-09S-21E	43-047-30380	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0575

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU 370

2. Name of Operator
WESTPORT OIL & GAS COMPANY LP
Contact: CHERYL CAMERON
E-Mail: ccameron@westportresourcescorp.com

9. API Well No.
43-047-34672

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7023

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T9S R21E NWSW 1900FSL 745FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

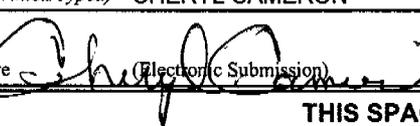
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUN 7" 23# P-110 LTC INTERMEDIATE CSG TO 8378', TD @ 8396'. CMT W/ 20 BW AHEAD & SCAVENGER 20 SX PREM LITE MIXED @ 9.5 PPG & LEAD W/ 555 SX PREM LITE MIXED @ 11.0 PPG W/ 3.37 YIELD. TAIL W/ 410 SX 50/50 POZ MIXED @ 14.3 PPG W/ 1.31 YIELD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19882 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature  (Electronic Submission)	Date 03/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL**

RECEIVED

MAR 28 2003

DIV. OF OIL, GAS & MINING

**WESTPORT OIL & GAS COMPANY, LP
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU 370

Page 1

UINTAH COUNTY, UT

DRILLING REPORT:

NBU, Uintah, UT WI: 100% AFE: 803008D 8/8THS AFE
Target pay: Castlegate "B" ATD: 11,800' CSG: 9 5/8" @ 480

2/3/03 Building location. 85% complete.

2/4/03 Building location. 90% complete. Blasting pit, expect to finish 2/6/03.

2/5/03 Building location. 90% complete. Expect to finish 2/6/03.

2/6/03 Building location. 98% complete. Expect to finish 2/6/03.

2/7/03 Building location. 100% complete.

2/10/03 Rig: Ski Drilling air rig TD: 480' MW: air SD: DSS:
Spudded @ 8 a.m. 2/7/03. Drilled 12 1/4" hole to 480'. Ran 9 5/8" csg. Cmt W/BJ, circ
cmt to surf, hole stayed full. BLM & UDOGM notified, no witnesses.

2/11/03 Installed cellar ring. WORT.

2/12/03 Welded on csg head. WORT.

2/13/03 WORT.
Rig: None

2/14/03 Rig: Caza 83
Moved rig components to loc. Drawworks expected 2/18/03. Est spud 2/24/03.

2/17/03 Drawworks expected 2/18/03. Est spud 2/24/03.

2/18/03 Drawworks delayed 2/24/03. Est spud 3/3/03.

2/19/03 Drawworks delayed 2/24/03. Est spud 3/3/03.

2/20/03 Drawworks delayed 2/24/03. Est spud 3/3/03.

2/21/03 Drawworks delayed 2/24/03. Est spud 3/3/03.

2/24/03 Drawworks delayed 2/24/03. Est spud 3/3/03.

2/25/03 Drawworks delayed 2/24/03. Est spud 3/3/03.

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2/26/03 Drawworks arrived 2/25/03. Est spud 3/4/03.

2/27/03 Drawworks arrived 2/25/03. Est spud 3/4/03.

2/28/03 Drawworks arrived 2/25/03. Est spud 3/4/03.

3/3/03 75% rigged up. Est spud 3/4/03.

3/4/03 TD: 480' MW: air SD: DSS:
RU. 95% rigged up. Raised derrick. Will tst BOP tonight. Plan to spud 3/5/03.

3/5/03 TD: 480' MW: air SD: DSS:
Finish RU. Tst BOP & spud 3/5/03.

3/6/03 NW/SW 17-9S-21E
TD: 480' MW: air SD: DSS:
RU 100%. Tst BOP's, PU bit & BHA @ report time.

3/7/03 TD: 1000' MW: air mist SD: 3/7/03 DSS: 0
Finished rig repairs. Drilled 520' in 8 hrs. Drilling @ report time.

3/10/03 TD: 3670' MW: aerated wtr SD: 3/7/03 DSS: 3
Drilled 2670' in 50 hrs (19 hrs rig downtime). Drilling @ report time.

3/11/03 TD: 4700' CSG: 9 5/8" @ 480' MW: aerated wtr SD: 3/7/03 DSS: 4
Drilled 1030' in 23.5 hrs. Drilling @ report time.

3/12/03 TD: 5500' 9 5/8" @ 480' MW: aerated wtr SD: 3/7/03 DSS: 5
Drilled 800' in 23.5 hrs. Drilling @ report time.

3/13/03 TD: 6145' CSG: 9 5/8" @ 480' MW: aerated wtr SD: 3/7/03 DSS: 6
Drilled 645' in 23.5 hrs. Drilling @ report time.

3/14/03 TD: 6405' CSG: 9 5/8" @ 480' MW: aerated wtr SD: 3/7/03 DSS: 7
Drilled 45' in 2 hrs. TFNB. Repaired rig 6 hrs. Drilled 216' in 7 hrs. Drilling @
report time.

3/17/03 TD: 8075' CSG: 9 5/8" @ 480' MW: wtr SD: 3/7/03 DSS: 10
Drilled 1669' in 69 hrs. Drilling @ report time.

3/18/03 TD: 8246' CSG: 9 5/8" @ 480' MW: 8.7 SD: 3/7/03 DSS: 11
Tripped twice for washouts in drill pipe. Drilled 171' in 10 hrs. Drilling @ report
time.

3/19/03 TD: 8395' CSG: 9 5/8" @ 480' MW: 8.7 SD: 3/7/03 DSS: 12
Drilled 149' in 6 hrs (Mesa Verde top @ 8240'). Cond hole, LDDP. RU csg crew to
run 7" intermediate @ report time.

3/20/03 TD: 8395' CSG: 7" @ 8378' MW: 8.7 SD: 3/7/03 DSS: 13
Ran 7" csg. Cmt w/BJ, BLM notified. Installed wellhead seal & tst. Retooling for
slim hole drilling @ report time.

3/21/03 TD: 8395' CSG: 7" @ 8378' MW: 8.7 SD: 3/7/03 DSS: 14
Working on rig.

3/24/03	TD: 8996'	CSG: 7" @ 8378'	MW: 8.4	SD: 3/7/03	DSS: 17
	Tst BOP, no BLM witness. PU 3 1/2" DP. DO shoe & performed 12.0 ppg EMW FIT. Drilled 601' in 34 hrs. Drilling @ report time.				
3/25/03	TD: 9270'	CSG: 7" @ 8378'	MW: 8.5	SD: 3/7/03	DSS: 18
	Drilled 274' in 22.5 hrs. Drilling @ report time.				
3/26/03	TD: 9528'	CSG: 7" @ 8378'	MW: 8.5	SD: 3/7/03	DSS: 19
	Drilled 258' in 19.5 hrs. Tripping for bit @ report time.				
3/27/03	TD: 9528'	CSG: 7" @ 8378'	MW: 8.5	SD: 3/7/03	DSS: 20
	POOH w/bit, left two cones in hole. Made trip w/magnet, no recovery. TIH w/magnet & junk basket @ report time.				
3/28/03	TD: 9539'	CSG: 7" @ 8378'	MW: 8.5	SD: 3/7/03	DSS: 21
	TIH w/magnet, circ btms up, worked magnet on btm, chained out, recovered two bit cones. TIH w/bit. Drilled 11' in 1 hr. Drilling @ report time.				
3/31/03	TD: 10,036'	CSG: 7" @ 8378'	MW: 10.3	SD: 3/7/03	DSS: 24
	Drilled 353' in 31 hrs (raised MW TO 10.3 @ 9846' to control flow). TFNB. Drilled 144' in 15 hrs. Drilling @ report time.				
4/1/03	TD: 10,242'	CSG: 7" @ 8378'	MW: 10.8	SD: 3/7/03	DSS: 25
	Drilled 206' in 23.5 hrs. Drilling @ report time.				
4/2/03	TD: 10,242'	CSG: 7" @ 8378'	MW: 10.8	SD: 3/7/03	DSS: 26
	TFNB. Drilled 64' in 9 hrs. Drilling @ report time.				
4/3/03	TD: 10,416'	CSG: 7" @ 8378'	MW: 11.3	SD: 3/7/03	DSS: 27
	Drilled 110' in 23.5 hrs. Drilling @ report time.				
4/4/03	TD: 10,475'	CSG: 7" @ 8378'	MW: 11.3	SD: 3/7/03	DSS: 28
	Drilled 26' in 4.5 hrs. TFNB. Drilled 33' in 5 hrs. Drilling @ report time.				
4/7/03	TD: 10,826'	CSG: 7" @ 8378'	MW: 11.6	SD: 3/7/03	DSS: 31
	Drilled 295' in 46 hrs. TFNB. Drilled 56' in 9 hrs. Drilling @ report time.				
<hr/>					
4/8/03	TD: 10,904'	CSG: 7" @ 8378'	MW: 11.5	SD: 3/7/03	DSS: 32
	Drilled 78' in 23.5 hrs. TFNB (PDC & mud motor) @ report time.				
4/9/03	TD: 10,935'	CSG: 7" @ 8378'	MW: 11.5	SD: 3/7/03	DSS: 33
	TFNB (inspected BHA, LD 18 cracked DC). Drilled 31' in 3 hrs. Drilling @ report time.				
4/10/03	TD: 11,161'	CSG: 7" @ 8378'	MW: 11.6	SD: 3/7/03	DSS: 34
	Drilled 226' in 23.5 hrs. Drilling @ report time.				
4/11/03	TD: 11,309'	CSG: 7" @ 8378'	MW: 11.7	SD: 3/7/03	DSS: 35
	Drilled 148' in 23.5 hrs. Drilling @ report time.				
4/14/03	TD: 11,850'	CSG: 7" @ 8378'	MW: 12	SD: 3/7/03	DSS: 38
	Drilled 541' in 58 hrs. TD @ 1730 hrs 4/13/03. Cond & short trip. POOH. RU Schlumberger @ report time.				

4/15/03 TD: 11,850' CSG: 7" @ 8378' MW: 12.0 SD: 3/7/03 DSS: 39
POOH. Ran open logs & cased hole logs. TIH. Cond hole @ report time.

4/16/03 TD: 11,850' CSG: 7" @ 8378' MW: 12.0 SD: 3/7/03 DSS: 40
LDDP. Ran 4 1/2" csg. Circ & cond to cmt @ report time.

4/17/03 TD: 11,850' CSG: 7" @ 8378' MW: 12.0 SD: 3/7/03 DSS: 41
Cmt w/BJ, full circ, final lift 3800#, bumped plug to 4300#, floats held. Landed csg, set slips, NDBOP, installed WH. Rls rig @ 1900 hrs 4/16/03.

4/23/03 Castlegate PBTB: 11,798' PERFS: CSG: 4 1/2", 11.6#
MIRU
ROAD RIG FROM SC 31-4 TO LOC. BRK DN (3 HRS), 2 FLAT TIRES, MAKE REPAIRS. CONT ROAD RIG. MI, SPOT EQUIP, ATTEMPT TO BACK RIG ONTO EARTH RAMP. HIGH CENTERED RIG. CALL FOR DIRT EQUIP. MAKE REPAIRS TO RAMP. PREP TO RU IN AM. SDFD.

4/24/03 **POOH W/TBG**
HELD SAFETY MEETING (GUIDE LINE TENSION). REBUILD RIG PAD W/BACK HOE. MIRU. TALLY 2 3/8" N-80 8RD TBG. PU 3 7/8" BIT, BIT SUB & RIH. PU TBG OFF TRAILER TO 11,350' RU PMP & LINES. DISPLACE CSG W/180 BBLs 3% KCL. POOH W/TBG. EOT @ 10,400'. SWI. SDFN.

4/25/03 **WELL FLOWING**
HELD SAFETY MEETING. INT CP: 2600#, SITP: 0#. CONT TO POOH W/TBG FROM 10,400'. MIRU CUTTERS. PU CCL/GR/CBL TOOLS. RIH. LOG WELL FROM 11,750' TO 4800'. POOH. LD LOG TOOLS. PU 3 3/8" EXPENDABLE PERF GUNS LOADED W/23 GM CHARGES, 43 EHD, 2 SPF, 120 DEG PHASING. RIH. SHOOT 4 HOLES FROM 11,294' TO 11,296'. PU SHOOT 8 HOLES FROM 11,158' TO 11,162'. POOH. PU 2ND GUN & RIH. SHOOT 20 HOLES FROM 11,062' TO 11,072'. PU SHOOT 20 HOLES FROM 11,002' TO 11,012'. POOH. RDMO CUTTERS. (0# AFTER PERFS). MIRU DOWELL. HELD SAFETY MEETING. PRESS TST LINES TO 11,000#, HELD. BEGIN CASTLE GATE FRAC. BRK DN FORM @ 3940#. EST INJ RATE @ 4132#, 10 BPM, FG: .75. FRAC FORM W/870000# 20/40 SD W/YF125LGD, ISIP: 4765#, NPI: 1235#, FG: .87, MTP: 8354#, ATP: 5865#, MTR: 57.3 BPM, ATR: 55.1 BPM. TOTAL SD IN FORM. 875,260#, TOTAL CLEAN FLU: 7100 BBLs. RDMO DOWELL. BEGIN FLOW BACK. FTP: 3300#, 12 CHK. TURN OVER TO FLOW BACK CREW. FLOW BACK REPORT: CP: 2800#, 12/64" CHK, 764 BW, LIGHT SD, 11 HRS, TLTR: 6336 BBLs.

4/28/03 **FLOW BACK WELL**
FLOW BACK REPORTS:
4/26/03: FCP: 3000#, 1161 BW, 14/64" CHK, 24 HRS, SD: MED/LIGHT, TLTR: 5264 BBLs. 4/27/03 PROG: FCP: 3200#, 454 BW, 12/64" CHK, 24 HRS, SD: LIGHT, TLTR: 5223 BBLs. 4/28/03 PROG: FCP: 3200#, 748 BW, 18/64" CHK, 24 HRS, SD: LIGHT, TLTR: 4475 BBLs.

4/29/03 **WELL IS ON PROD**
HELD SAFETY MEETING (PRESS ON SURF CSG). FCP: 3200#. SWI. MIRU CUTTERS. PU 4 1/2" 10K CBP & RIH. SET CBP @ 10,894'. POOH. RDMO CUTTERS. PU 3 7/8" SMITH BIT. PMP OF BIT SUB, 1 JT 2 3/8" N-80 TBG, 2 3/8" SN. RIH ON 2 3/8" N-80 TBG. TAG CBP @ 10,894'. RU PWR SWVL. FILL CSG W/150 BBLs 2% KCL. APPLY 1000#. DRILL OUT CBP IN 10 MIN. TOOK 700# KICK, CONT TO RIH. PUSH CBP TO PBTB @ 11,380'. X-0 POOH. INSTALL TBG

HANGER & LAND TBG W/EOT @ 11,210'. NDBOP. NUWH. RU PMP TO WH. PMP 55 BBLs 2% KCL. DID NOT SEE POBS COME OFF. SD PMP. FLOW WELL BACK TILL GAS IN RETURNS. SWI. SDFN. SICP: 2100#, SITP: 1700#. NOTE: LOGS RAN: DIPOLE SONIC/GAMMA RAY/CCL/CMT BOND LOG.

4/30/03 WELL IS ON PROD.

5/1/03 WELL IS ON PROD.

5/2/03 **WO NEW SURF EQUIP**
ON PRODUCTION. IMMEDIATELY WASHED OUT SURF EQUIP. WELL FLOWING TO PIT TO CO SD.

5/5/03 5/3/03: FLOW BACK REPORT: 1500 MCF/D, CP: 2500#, TP: 1850#, 12/64" CHK, 525 BW, 21 HRS, SD: MEDIUM. 5/4/03 PROG: FLOW BACK REPORT: 1300 MCF/D, CP: 2200#, TP: 1600#, 12/64" CHK, 303 BW, 24 HRS, SD: TRACE.

5/6/03 FLOW BACK REPORT: CP: 1200#, TP: 20#, 64/64" CHK, 122 BW, 16 HRS, SD: CLEAN. FOUND SOMETHING IN THE CHK CAUSING THE LOW TBG PRESS.

5/7/03 FLOW BACK REPORT: CP: 800#, TP: 200#, 227 BW, 32/64" CHK, 24 HRS, SD: TRACE.

5/8/03 FLOW BACK REPORT: CP: 4000#, TP: 1700#, 64/64" CHK, 79 BW, 19 HRS, SD: HEAVY ROCKS. SIW.

5/9/03 SIW FOR WORKOVER.

5/12/03 **PREP TO FREE POINT TBG**
SICP: 5000#, SITP: 1125#. MIRU DELSCO WL. NU 10K LUB, EQUILIZE PRESS BETWEEN CSG & TBG. RIH W/1 1/2" OD SINKER BARS. FOUND TIGHT SPOT @ 11,090'. CONT RIH. TD @ 11,142'. TOOLS STICKY. PULL 400# OVER STRING WEIGHT. PULL FREE. POOH. RDMO WL. ROAD RIG & EQUIP FROM CIGE 274 TO LOC. MIRU. RU 10K MANIFOLD TO CSG & BEGIN TO BLEED OFF CSG ON 20/64" CHK, 3 HRS, CP @ 200#, TP @ 2200#. X-O MANIFOLD TO TBG. BLEED TBG OFF. RU PMP & LINES TO TBG. PMP 60 BBLs 3% KCL DN TBG @ 0# PRESS. NO PLUG IN TBG. NDWH. NUBOP. INSTALL WASHINGTON STRIP HEAD. UNLAND TBG. LD TBG HANGER. WORK TBG FROM 35,000# TO 80,000#. APPLY RIGHT HAND TORQUE & SPUD. W/O SUCCESS. SWI. CALL FOR FREE POINT TOOLS MONDAY AM. SDFN.

5/13/03 FLOW BACK REPORT: 872 MCF/D, CP: 2350#, TP: 1725#, 35 BW, 13 HRS, SD: CLEAN, SLUGGING WTR.

5/14/03 DN PROD LINE. PLACED ON SALES MAY 14TH @ 1:00PM.

5/15/03 **ON PROD. 500 MCF IN 18 HRS. CURRENT SPOT RATE: +900 MCFD ON 14/64" CHK, FTP: 5293#.**

5/16/03 **ON PROD- 466 MCF, 0 BC, 66 BW, FTP: 1000, CP: 1550, CHK 14, 16 HRS, LP: 310.**

5/19/03 **ON PROD**
5/16/03: 645 MCF, 0 BC, 75 BW, TP: 591#, CP: 1108#, 16/64" CHK, 24 HRS, LP: 100#.
5/17/03: 710 MCF, 0 BC, 91 BW, TP: 652#, CP: 1125#, 16/64" CHK, 24 HRS, LP: 83#.
5/18/03: 664 MCF, 0 BC, 94 BW, TP: 652#, CP: 1125#, 16/64" CHK, 24 HRS, LP: 83#.

5/20/03 **ON PROD**
634 MCF, 0 BC, 80 BW, TP: 448#, CP: 944#, 16/64" CHK, 24 HRS, LP: 93#.

5/21/03 **ON PROD**
641 MCF, 0 BC, 80 BW, TP: 424#, CP: 888#, 16/64" CHK, 24 HRS, LP: 88#, CHK TO 18.

5/22/03 **ON PROD**
638 MCF, 0 BC, 75 BW, TP: 361#, CP: 825#, 18/64" CHK, 24 HRS, LP: 85#.

5/23/03 **ON PROD**
633 MCF, 0 BC, 71 BW, TP: 342#, CP: 803#, 18/64" CHK, 24 HRS, LP: 83#.

5/27/03 **ON PROD**
5/23/03: 625 MCF, 0 BC, 72 BW, TP: 337#, CP: 785#, 18/64" CHK, 24 HRS, LP: 85#.
5/24/03: 632 MCF, 0 BC, 72 BW, TP: 349#, CP: 794#, 18/64" CHK, 24 HRS, LP: 83#.
5/25/03: 513 MCF, 0 BC, 80 BW, TP: 342#, CP: 783#, 18/64" CHK, 24 HRS, LP: 84#.

5/28/03 **ON PROD**
638 MCF, 0 BC, 80 BW, TP: 342#, CP: 785#, 18/64" CHK, 24 HRS, LP: 73#.

5/29/03 **ON PROD**
631 MCF, 0 BC, 60 BW, TP: 332#, CP: 759#, 18/64" CHK, 24 HRS, LP: 78#.

5/30/03 **ON PROD**
619 MCF, 0 BC, 50 BW, TP: 300#, CP: 781#, 18/64" CHK, 24 HRS, LP: 80#.

6/2/03 **ON PROD**
5/30/03: 610 MCF, 0 BC, 50 BW, TP: 315#, CP: 760#, 18/64" CHK, 24 HRS, LP: 75#.
5/31/03: 609 MCF, 0 BC, 64 BW, TP: 331#, CP: 778#, 18/64" CHK, 24 HRS, LP: 74#.

6/3/03 **ON PROD**
614 MCF, 0 BC, 59 BW, TP: 333#, CP: 762#, 18/64" CHK, 24 HRS, LP: 77#.

6/4/03 **ON PROD**
605 MCF, 0 BC, 58 BW, TP: 312#, CP: 749#, 18/64" CHK, 24 HRS, LP: 79#.

6/5/03 **ON PROD**
604 MCF, 0 BC, 55 BW, TP: 328#, CP: 772#, 18/64" CHK, 24 HRS, LP: 80#.

6/6/03 **ON PROD**
608 MCF, 0 BC, 55 BW, TP: 306#, CP: 748#, 18/64" CHK, 24 HRS, LP: 73#.

6/9/03 **ON PROD**
6/6/03: 618 MCF, 0 BC, 70 BW, TP: 330#, CP: 759#, 18/64" CHK, 24 HRS, LP: 77#.
6/7/03: 616 MCF, 0 BC, 62 BW, TP: 332#, CP: 758#, 18/64" CHK, 24 HRS, LP: 76#.

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6/10/03

ON PROD

607 MCF, 0 BC, 62 BW, TP: 321#, CP: 749#, 18/64" CHK, 24 HRS, LP: 75#.

6/11/03

ON PROD

615 MCF, 0 BC, 65 BW, TP: 326#, CP: 752#, 18/64" CHK, 24 HRS, LP: 72#.

6/12/03

ON PROD

618 MCF, 0 BC, 61 BW, TP: 312#, CP: 742#, 18/64" CHK, 24 HRS, LP: 81#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

018

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached
 9S 21E 17 4304734672

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
 Signature *J.T. Conley* Date 9-2-2003
 Initials *CHD* Date 9-2-2003

SEP 10 2003
DIV OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
 Accepted by the Utah Division of Oil, Gas and Mining
 Federal Approval of This Action Is Necessary
 Office _____ Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$		
Capital \$	820/830/840	\$1,200	Oil Price	\$ 23.00 /BO
Expense \$	830/860	\$0	Gas Price	\$ 3.10 /MCF
Total \$		\$1,200	Electric Cost	\$ - / HP / day
			OPX/BF	\$ 2.00 /BF
			OPX/MCF	\$ 0.62 /MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

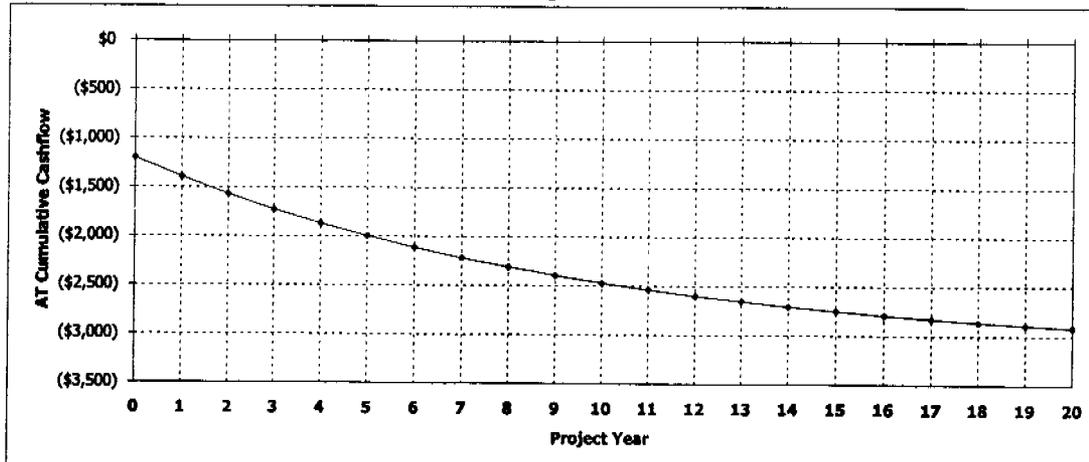
<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
--	--

Gross Reserves:
 Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBW well produces 0.192 bcpd with no tank pressure. The production is increased to 0.194 bcpd if 4 ops of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance cost.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 332	10-10-21 NWSW	UTU01416A	891008900A	430473364000S1
NBU 333	13-10-21 SWSW	ML23608	891008900A	430473364100S1 ✓
NBU 335	4-10-22 SENE	UTU01191	891008900A	430473372400S1
NBU 336	4-10-22 NWNE	U-01191	891008900A	430473402700S1
NBU 337	4-10-22 SENW	U-01191-A	891008900A	430473402000S1
NBU 338	5-10-22 NESE	UTU01191	891008900A	430473405800S1
NBU 339	5-10-22 NWSE	UTU01191	891008900A	430473440600S1
NBU 340	6-10-22 SWNE	UTU01195	891008900A	430473372500S1
NBU 340X	6-10-22 SWNE	UTU01195	891008900A	430473401500S1
NBU 341	6-10-22 SWNW	UTU464	891008900A	430473372600S1
NBU 342	7-10-22 NWSE	UTU468	891008900A	430473372700S1
NBU 343	8-10-22 NWNE	UTU01196C	891008900A	430473371900S1
NBU 344	8-10-22 SWNE	UTU01196C	891008900A	430473402100S1
NBU 345	10-10-22 SWNE	UTU02587	891008900A	430473370400S1 ✓
NBU 345-4E	4-10-21 SWSW	UTU01393B	891008900A	430473470000S1 ✓
NBU 347	11-10-22 NWSW	UTU01197A	891008900A	430473370900S1 ✓
NBU 348	11-10-22 SWSW	UTU01197A-ST	891008900A	430473400100S1
NBU 349	11-10-22 SWSE	UTU01197A-ST	891008900A	430473400200S1 ✓
NBU 350	14-10-22 NWNE	UTU01197A	891008900A	430473364200S1 ✓
NBU 351	30-10-22 SESE	UTU0132568A	891008900A	430473366800S1
NBU 352	9-9-21 SWNW	UTU0149767	891008900A	430473392200S1
NBU 353	27-9-21 SENW	U01194A	891008900A	430473320500S1 ✓
NBU 354	31-9-22 NENW	UTU464	891008900A	430473323100S1
NBU 356	30-9-22 NENW	U463	891008900A	430473323200S1
NBU 357	15-10-21 SWSW	UTU01791A	891008900A	430473372800S1
NBU 358	16-10-21 SESW	ML10755	891008900A	430473370800S1
NBU 359	29-10-21 NWNE	ML21330	891008900A	430473370600S1
NBU 360	29-10-22 SESW	UTU0145824	891008900A	430473377300S1
NBU 361	32-10-22 NWNW	ML22798	891008900A	430473370500S1 ✓
NBU 362	28-9-21 SESW	UTU0576	891008900A	430473377400S1
NBU 363	28-9-21 SESE	UTU0576	891008900A	430473377500S1
NBU 364	29-9-21 SESE	UTU0581	891008900A	430473377600S1
NBU 365	3-10-21 SESE	UTU0149078	891008900A	430473377700S1
NBU 366	10-10-21 NWNW	UTU0149079	891008900A	430473372900S1
NBU 367	11-10-22 NESW	UTU01197A-ST	891008900A	430473370700S1 ✓
NBU 370	17-9-21 NWSW	UTU0575	891008900A	430473467200S1 ✓
NBU 371	8-9-21 SWSE	UTU0575B	891008900A	430473467300S1 ✓
NBU 375	12-9-21 SWNE	UTU0141317	891008900A	430473444000S1 ✓
NBU 376	12-9-21 NENE	UTU0141317	891008900A	430473444100S1 ✓
NBU 377	31-9-21 NENW	UTU0582	891008900A	430473436300S1
NBU 378	31-9-21 NWNE	UTU0582	891008900A	430473436400S1
NBU 381	23-10-22 SESW	UTU01198B	891008900A	430473423400S1
NBU 382	22-10-22 SENW	U-01198-B	891008900A	430473423500S1
NBU 383	21-10-22 SESW	U-489	891008900A	430473423600S1
NBU 384	30-10-22 SENW	UTU0132568A	891008900A	430473423700S1 ✓
NBU 385	18-10-22 SENW	ML22973	891008900A	430473422800S1
NBU 386	17-10-22 NESE	UTU470	891008900A	430473423800S1
NBU 387	23-10-21 SWSE	U-02277-A	891008900A	430473423900S1
NBU 388	22-10-21 SENW	U-02278-A	891008900A	430473424000S1
NBU 389	28-10-21 NENE	ML21329	891008900A	430473422900S1
NBU 390	30-10-21 SESE	ML22793	891008900A	430473423000S1
NBU 391	17-9-21 NWNW	UTU0575	891008900A	430473487400S1
NBU 393	22-9-20 SWNW	U0577B	891008900A	43047348640S1
NBU 394	11-10-22 SWSE	UTU01197A-ST	891008900A	430473480400S1 ✓
NBU 395	27-9-21 SWSW	UTU01194A-ST	891008900A	430473437400S1 ✓
NBU 396	33-9-21 NENW	UTU0576	891008900A	430473448000S1 ✓
NBU 397	26-10-20 NESW	UTU4476	891008900A	430473436500S1
NBU 398	18-10-21 NENW	UTU02270A	891008900A	430473436600S1
NBU 399	14-10-21 NWNW	UTU465	891008900A	430473440900S1
NBU 400	16-10-21 NENW	ML10755	891008900A	430473479400S1
NBU 401	23-10-21 NENE	UTU02278A	891008900A	430473480100S1
NBU 404	32-9-22 SWSE	ML22649	891008900A	430473437500S1 ✓
NBU 405	27-9-21 NENE	UTU01194A-ST	891008900A	430473440700S1 ✓
NBU 407	32-10-22 NENW	ML22798	891008900A	430473431800S1 ✓
NBU 408	31-10-22 NENE	UTU0143551	891008900A	430473459000S1 ✓
NBU 409	32-9-21 NWSW	ML48758	891008900A	430473442100S1 ✓
NBU 410	32-9-21 SWSW	ML48758	891008900A	430473487200S1
NBU 411	32-9-21 SESE	ML48758	891008900A	430473442200S1 ✓
NBU 412	32-10-22 SENW	ML22798	891008900A	430473431900S1 ✓
NBU 413	32-10-22 SWNW	ML22798	891008900A	430473432000S1 ✓
NBU 414	31-10-22 SENE	UTU0143551	891008900A	430473438700S1
NBU 414-20E	20-9-21 NWNE	U0143551/U0575	891008900A	430473477900S1
NBU 415-20E	20-9-21 SWNE	UTU0575	891008900A	430473448900S1 ✓
NBU 416	36-9-20 SESE	ML48757	891008900A	430473442300S1 ✓
NBU 418	12-9-21 NWNW	UTU0141317	891008900A	430473477700S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

019

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-0575
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. NBU 370
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T9S R21E NWSW 1900FSL 745FWL		9. API Well No. 43-047-34672
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/30/03: PMP DN TBG W/40 BBLS BRINE KILL WELL. PMP 80 BBLS BRINE POOH W/2 3/8" TBG. LD JAR. BUMPER SUB 4 JTS 3 3/4" WASH PIPE AND SHOE. PU 3 7/8" OD OS 2 3/8" GRAPPLE BUMPER SUB & JAR RIH W/TBG LATCH FISH @11102'. PMP 80 BBLS BRINE DN TBG. KILL WELL POOH W/ TBG JAR, BUMPER SUB, FISH TOOL.
OPEN WELL BLOW DN CSG RIH & TAG 11229' PMP OFF BIT & SUB.
PLACED WELL BACK ON PRODUCTION ON 11/5/03

RECEIVED
NOV 24 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #25101 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 11/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

020

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
 WESTPORT OIL & GAS COMPANY L.P.

3a. Address 3b. Phone No. (include area code)
 1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWSW SECTION 17-T9S-R21E 1900'FSL & 745'FWL

5. Lease Serial No.
 UTU-0575
 6. If Indian, Allottee or Tribe Name
 UTE INDIAN TRIBE
 7. If Unit or CA/Agreement, Name and/or No.
 NATURAL BUTTES UNIT
 8. Well Name and No.
 NBU 370
 9. API Well No.
 43-047-34672
 10. Field and Pool, or Exploratory Area
 NATURAL BUTTES
 11. County or Parish, State
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 2/8/04 @2:30 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
 APR 12 2004
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date April 8, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU 370

Page 1

UINTAH COUNTY, UT

COMPLETIONS

- 1/23/04 ROAD RIG TO LOC, SPOT IN EQUIP. RU. KILL TBG W/30 BBLS 2% KCL. ND TREE. NUBOP. RIG FLOOR LAY. BLOW DN LINE. SDFN.
- 1/26/04 CP: 1800#, TP: 1200#. BLOW DWN WELL. INSTALL STRIPPING RUBBER. KILL TBG W/ 20 BBLS 2%. STRIP OUT OF HOLE W/220 JTS TBG. KILL WELL W/30 BBLS 2%. POOH W/31 JTS TBG. MIRU CUTTERS. SET 10K CBP @ 10,600'. ND BOP NU 10K. FRAC VALVE COULD NOT CLOSE VALVE. CALL OUT 10 BOP. SDFN.
- 1/27/04 SICP: 1300#. BRK @ 4934 @ 23.8 BPM. ISIP: 3340#, F.G.75. START FRAC. PMP 129,000#, 20/40 SD CUT SHORT 110,000#. START FLUSH SCREEN OUT W/ 115 BBLS IN 43 BBLS SHORT. ISIP: 8826#, MTP: 8900#, ATP: 5000#, MTR: 33.4 BPM, ATR: 26.3 BPM. BLEED DN PRESS. SET 10K CBP @ 10118', PERF 10,080'-88', 4 SPF; 10,028'-33', 4 SPF; 9846'-9854', 4 SPF; 9825'-30', 4 SPF. STAGE 2: COULD NOT BRK PERF. RIH W/ DUMP BAILER & ACID. TAG @ 9760'. SD OVER PERF. RIG DOWN CUTTERS & DOWELL OFF WH. RIH W/ BIT & 2 3/8 TBG. SDFN. EOT @ 5700'.
- 1/28/04 SICP: 4700#. BLOW WELL DN 54/64" CHK TO 200# IN 2.5 HRS. RIH W/ 2 3/8 TBG. TAG SD @ 9890'. PU TBG SWVL. CIRC OUT SD TO 10K CBP @ 10118'. WELL FLOWING ON 34/64" CHK @ 600#. SPOT TBG FLOAT. PULL & LD 41 JTS 2 3/8. TURN WELL TO FLOW BACK CREW. WELL FLOWING ON 20/64", 450#. SDFN. EOT @ 8900'.
- 1/29/04 RIH W/24 JTS, 2 3/8" TBG. LAND ON WH, NDBOP. NU TREE. RDMO. TURN WELL TO PROD. DID NOT PMP OF BIT.
- 1/30/04 TURN WELL TO PROD. FINAL REPORT.

COMPLETIONS

- 2/3/04 ROAD RIG IN, SPOT EQUIP.
- 2/4/04 100# SICP. ND TREE. NU BOP. POOH. ND BOP. NU FRAC VALVE. PREP TO FRAC IN AM. SDFN.
- 2/5/04 MIRU B J & CUTTERS. FRAC STAGE 2, INJ RATE: 33 BPM, INJ PRESS: 6330#, ISIP: 4250#, FG: .68. FRAC W/ 368,400# 20/40 SD, 2947 BBLS 20# GEL FLU, MTP: 8180#, ATP: 6060#, MTR: 45.8 BPM, ATR: 43.1 BPM, FG: 1.01, NPI: 1550#, SET 10K CBP @ 9734'. PERF FROM 9699'-9704', 4 SPF; 9663'-9667', 4 SPF; 9586- 9590', 4SPF. STAGE 3: BKDN PERF 4642#, INJ RATE: 20 BPM @ 4500#, ISIP: 3000#, FG: .74. FRAC W/ BPM, ISIP: 3550#, FG: .80, NPI: 550#. SET 10K CBP @ 9179'. PERF 9135'-48', 4 SPF; 8983'-89', 4 SPF; 8970'78', 2 SPF; 8854'-58', 2 SPF. SWI, SDFN.

2/6/04 840# CP. BRK PERF @ 3319#, INJ RATE: 39.9 BPM, INJ PRESS: 7060#, ISIP: 3000#, FG: .77. FRAC W/ 301,600# 20/40 SD, 2182 BBLs 18# GEL FLU. MTP: 6400#, MTR: 45.8 BPM, ATP: 5600#, ATR: 43.8 BPM, ISIP: 3500#, FG: .82, NPI 500#. STAGE 5: SET 10K CBP @ 8732' PERF FROM 8686'-8702', 4 SPF; 8651'-54', 4 SPF; 8570'-77', 2 SPF. BRK PERF 2844#, INJ RATE: 33 BPM, INJ PRESS: 5890#, ISIP: 2600#, FG: .77. FRAC W/ 226,587# 20/40 SD, 1623 BBLs 18# GEL FLU. MTP: 5900#, MTR: 40 BPM, ATP: 4929#, ATR: 38.6 BPM, ISIP: 3150#, FG: .80, NPI: 550#. SET 5K KILL CBP @ 8500'. RD BJ& CUTTERS, ND FRAC VALVE, NU BOP. RIH W/ 3 7/8 BIT. PMP OFF SUB ON TBG, CBP @ 8500'. RU DRLG EQUIP. SDFN.

2/9/04 2/6/04: DRLG OUT CBP @ 8500' IN 15 MIN, 800# INCR IN PRESS. RIH. TAG CBP @ 8732', DRLG OUT IN 22 MIN, 900# KICK. RIH. TAG SD @ 9150'. CO 30 SD, DRLG 10K CBP IN 26 MIN, 600# KICK. WELL FLOW ON 64/64 CHK @ 800#. RIH. TAG 9730'. DRLG OUT 10K PLUG IN 20 MIN, 400# KICK. RIH. TAG @ 10,118', DRLG OUT IN 15 MIN, 400# KICK. RIH. TAG 10,600', NO KICK. RIH. CO TO PBD. TURN WELL TO FLOW BACK. SDFN. 2/7/04: LD 17 JTS 2 3/8 TBG. LAND TBG ON WH W/325 JTS, EOT @ 10,208'. NDBOP. NUTREE. PMP OFF BIT. TURN WELL TO FLOW BACK CREW. 2/7/04 FLOW BACK REPORT: CP: 220#, NO TBG, 64/64" CHK, 13 HRS, 80 BWPH, SD: MED, MED GAS, 1461 BW. 2/8/04 FLOW BACK REPORT: CP: 1200#, TP: 200#, 64/64" CHK, 24 HRS, 15 BWPH, SD: CLEAN, MED GAS, 692 BW, TLTR: 2467 BBLs.

2/10/04 WELL WENT ON SALES 2/8/04, 2:30 PM. **FINAL REPORT.**

2/12/04 **ON SALES**
2/10/04: 2130 MCF, 0 BC, 80 BW, TP: 537#, CP: 1093#, 14/64" CHK, 24 HRS, LP: 84#.

2/13/04 **ON SALES**
2/11/04: 1946 MCF, 0 BC, 160 BW, TP: 433#, CP: 1006#, 64/64" CHK, 24 HRS, LP: 66#.

2/17/04 **ON SALES**
2/12/04: 1772 MCF, 0 BC, 165 BW, TP: 365#, CP: 958#, 14/64" CHK, 24 HRS, LP: 72#.
2/13/04: 1687 MCF, 0 BC, 160 BW, TP: 327#, CP: 880#, 14/64" CHK, 24 HRS, LP: 80#.
2/14/04: 1641 MCF, 0 BC, 150 BW, TP: 302#, CP: 808#, 14/64" CHK, 24 HRS, LP: 68#.
2/15/04: 1594 MCF, 0 BC, 140 BW, TP: 285#, CP: 868#, 14/64" CHK, 24 HRS, LP: 87#.

2/18/04 **ON SALES**
2/16/04: 1224 MCF, 0 BC, 120 BW, TP: 352#, CP: 1036#, 14/64" CHK, 24 HRS, LP: 84#.

2/19/04 **ON SALES**
2/17/04: 1728 MCF, 0 BC, 150 BW, TP: 299#, CP: 907#, 18/64" CHK, 24 HRS, LP: 109#.

2/20/04 **ON SALES**
2/18/04: 1579 MCF, 0 BC, 80 BW, TP: 268#, CP: 877#, 20/64" CHK, 24 HRS, LP: 92#.

2/23/04 **ON SALES**
2/19/04: 1547 MCF, 0 BC, 80 BW, TP: 281#, CP: 740#, 20/64" CHK, 24 HRS, LP: 84#.
2/20/04: 1520 MCF, 0 BC, 80 BW, TP: 272#, CP: 717#, 20/64" CHK, 24 HRS, LP: 75#.
2/21/04: 1512 MCF, 0 BC, 160 BW, TP: 265#, CP: 749#, 20/64" CHK, 24 HRS, LP: 72#. IP'D
2/10/04. 2130 MCF, 0 BC, 80 BW, TP: 537#, CP: 1093#, 14/64" CHK, 24 HRS, LP: 84#. **FINAL REPORT.**



Westport Oil & Gas Company, L.P.

1368 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 10-14-04

TO: CARROLL DANIELS @ FAX # (201) 359 3440

FROM: Shela Upmego @ FAX # 435-789-4436

PAGES (INCLUDING COVER): 3

Comments: NBU 370 - Well completion Report.

Please let me know if you need anything else.

THANKS,
Shela Upmego

RECEIVED
JUN 14 2004
DIV. OF OIL

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY - ORIGINAL NOT IN FILE
FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

021 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0575

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

2. Name of Operator
Westport Oil & Gas Company L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address **P.O. Box 1148 Vernal, Utah 84078**

3a. Phone No. (include area code)
(435)-781-7024

8. Lease Name and Well No.
NBU #370

9. API Well No.
43-047-34672

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **NWSW 1900'FSL & 745'FWL**

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area **SEC.17-T9S-R21E**

At total depth

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded
02/07/03

15. Date T.D. Reached
04/14/03

16. Date Completed
 D & A Ready to Prod.
05/14/03

17. Elevations (DF, RKB, RT, GL)*
4824'GL

18. Total Depth: MD **11850'** TVD

19. Plug Back T.D.: MD **11798'** TVD

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PLATFORM EXPRESS-GR-CBL

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#		480'		189			
8 3/4"	7"	23#		8378'		980			
6 1/4"	4 1/2"	11.6#		11850'		625			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	10488'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) L. MESAVERDE	11002'	11296'	11002'-11296'		52	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
11002'-11296'	FRAC W/870,000# 20/40 SD W/YF125LGD

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JUN 14 2004

DIV. OF OIL, GAS & MIN.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/03	05/17/03	24	→	0	710	91			PRODUCING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64		1125#	→	0	710	91			FLOWING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREENRIVER	1726'	5150'			
WASATCH	5150'	8275'			
MESAVERDE	8275'	10532'			
L. MESAVERDE	10532'	-			

32. Additional remarks (include plugging procedure):

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JUN 14 2004

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature *Sheila Upchego* Date 7/1/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

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MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MULTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-0575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

8. Well Name and No.

NBU 370

9. API Well No.

43-047-34672

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW SEC. 17, T9S, R21E 1900'FSL, 745'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MAINTENANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A MAINTENANCE JOB WAS PERFORMED ON THE SUBJECT WELL LOCATION TO ENHANCE THE PRODUCTION.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

July 17, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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JUL 25 2006

DIV. OF OIL, GAS & MINING

**WESTPORT OIL & GAS COMPANY, LP
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU 370

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UINTAH COUNTY, UT

WORKOVER/RECOMPLETIONS

- 06/15/06** PROG: 7:00 R/D ROAD RIG FROM NBU 1022-7C TO NBU 370 MIRU 200# FTP, 1800# SICP, PUMP 15 BBLs DN TBG TO CONTROL. N/D WELL HEAD, N/U BOPS, PULLED 30,000 OVER STRING WEIGHT TO GET HANGER OUT OF HOLE, L/D HANGER. P/U JT OF 2-3/8 N-80 TBG, WORKED FROM 0# TO 85,000# TRYING TO GET FREE, NO MOVEMENT. R/U & P/U 1-7/8 SINKER BARS RIH TO 10,100' DID NOT HIT ANYTHING, POOH L/D TOOLS SWIFN. 5:00
- 06/16/06** PROG: 7:00 HSM JSA #3, 600# SITP, 1650# SICP, BLOW WELL DN, PUMP 20 BBLs DN TBG, MIRU CASED HOLE SOLUTIONS, P/U & RIH W/ FREE POINT TOOLS, SET TOOLS UP @ 4100' TO MAKE SURE OK, 100% FREE PIPE CONTINUE RIH SET DN @ 10266' SET TOOL UP @ 10235' COULD NOT GET TOOL TO WORK, POOH CHANGED OUT TOOLS, RIH W/ NEW TOOLS SET @ 10160' [0% FREE PIPE] POOH TO 10,000' - 9900' - 9800' - 9600' - 9000' - 8500' - 8000' - COULD ONLY COME UP W / 25% TO 44% FREE PIPE, RECALIBRATED TOOLS, RIH TO 9900' FOUND 84% FREE, 10,000 80% FREE, 10,100 0% FREE PIPE, 10,080 80% FREE PIPE, POOH L/D FREE POINT TOOLS, P/U CHEMICAL CUTTER RIH CUT TBG OFF @ 10,070' POOH R/D WIRE LINE, POOH W/ 320 JTS 2-3/8 N-80 TBG & 20' CUT OFF PIECE, HAD TO CONTROL WELL W / 70 BBLs 2% KCL. 90 BBLs TOTAL PUMP'D SWIFN.
- 06/19/06** PROG: 7:00 1800# SICP BLOW WELL DN TILL 9:00 PRESSURE DN TO 200# PUMP'D 40 BBLs TO KILL WELL, P/U 3-3/4 SHOE & 4 JTS WASH PIPE, WELL CAME AROUND BLEW 2 JTS WASH PIPE OUT OF HOLE SHUT PIPE RAMS TO STOP BOTTOM 2 JTS HAD TO LET WELL BLOW DN TILL WLL WAS SAFE TO WORK WITH. GOT ALL 4 JTS WASH PIPE L/D TO INSPECT, TOP JT THREADS WERE CRIMPED, PUMP'D 100 BBLs KCL P/U 6 JTS WASH PIPE W/MILL SHOE, BUMPER SUB & JARS, 4 JTS 3-1/8 DRILL COLLARS RIH W/ 262 STANDS 2-3/8 N-80 EOT @ 8562' SWIFN. 4:00 5:00 PM SW I SDFN DUE TO HIGH WINDS USED 80 BBL'S 2% KCL WTR 737 TOTAL
- 06/20/06** PROG: 7:00 HSM JSA #8 , 1650# SICP, HAD R.W. JONES HAUL IN BIGGER FLOW BACK TANK FROM NBU 1022-7C TO HELP MINIMIZE MESS. HOOKED HARD LINE TO TANK & START BLOWING WELL DN. PUMP'D 30 BBLs DN TBG TO CONTROL WELL. RIH TAG SCALE @ 10028'. P/U PS BRK CIRC W/ AIR FOAM UNIT, TIGHT SPOT @10094' FELL THROUGH @ 10100'. FISH FELL. RIH & TAGGED @ 10560'. C/O TO 10568' CIRC BOTTOMS UP. PUMP'D KILL ON TBG, HUNG PS BACK POOH W/ 34

STANDS EOT @ 8502' . SWIFN. 6:00

- 06/21/06** PROG: 7:00 HSM. 1400# SITP, 1400# SICP. OPEN WELL. BLOW DN. PUMP'D 25 BBLS TO CONTROL TBG. RIH TAG @ 11058' ON JT # 342 & GOT STUCK. WORKED TBG FOR 2 HRS. COULDN'T GET FREE. HOOKED UP FOAM UNIT. TRIED PUMPING DN TBG, TBG PRESSURED UP TO 2000#. KEPT WORKING, FINALLY TBG PRESSURE DROPPED TO 1000# & TBG CAME FREE. L/D 1 JT. P/U PS. BRK CIRC W/ AIR FOAM. C/O TO 11267' & FROM 4:00 TO 7:30 CIRC HOLE MAKING LOTS OF SAND. HUNG PS BACK. L/D 1 JT POOH W/ 44 STDS. EOT @ 8501', TOP PERF @ 8570'. SWIFN. 7:30.
- 06/22/06** PROG: PLUGGING ON BACKSIDE OR TUBING IS TOO DEEP. POOH.
- 06/23/06** PROG: 7:00 HSM 850# SITP, 950# SICP BLOW WELL DN PUMP'D 25 BBLS DN TBG RIH TAG @ 11049' COULD FILL BUMPER SUB WORKING FIGURED HAD FISH ON POOH TO SEE IF HAD FISH. POOH TILL GOT LIGHT PUMP'D 80 BBLS TO KILL WELL FINISH POOH L/D JARS & BUMPER SUB STOOD COLLARS BACK HAD FISH IN OVERSHOT, L/D FISH L/D COLLARS, LOADED FISH TOOLS ON STRAIGHT SHOT TRUCKING TO HAUL BACK. P/U 3-7/8 MILL W/ POBS RIH W/TBG PREP FOR MONDAY SWIFN. EOT @ 7200'.
- 06/26/06** PROG: 7:00 HSM JSA #6, 0# SITP, 1850 SICP, OPEN WELL UP BLOW DN, RIH TAG @ 11270' P/U PS BRK CIRC W/ AIR FOAM. C/O TO 11339'. WELL BRINGING LOTS SAND, CIRC UNTIL WELL CLEAN. PUMP 15 BBLS DN TBG, R/D PS, L/D 46 JTS ON FLOAT. DROP BALL, P/U TBG HANGER LAND TBG W/ 316 JTS N-80 TBG 4.7#. R/D TBG EQUIP, N/D BOPS, N/U WELL HEAD. PRESSURED TBG TO 5000# COULD NOT GET MILL TO PUMP OFF SWIFN W/ 5000# ON TBG. 7:00
- 06/27/06** PROG: SPOT RIG & EQUIP. RU RIG. 15 BBL 2% KCL EA DN TBG & CSG TO KILL WELL. ND WH, NU BOP, RU FLR. UNLND TBG, TBG FREE. LD HNGR, POOH W/TBG. STBD BACK 217 JTS TBG. ID OF TBG CLN, DID NOT LOCATE CLR STOP OR PLUNGER. BTN JT WAS CUT PREVIOUSLY, FISH IN HOLE. O.D. OF TBG HAD LITE FeS AND VERY LITE MINERAL SCALE @ MID DEPTHS. CALL FOR FOAM UNIT, PREP TO CLN OUT WELL ON WEDNESDAY. SWI, SNFN.
7:00 HSM 5000# SITP, 1500# SICP, BLEED TBG DN & TRY TO PUMP OFF MILL SEVERAL TIMES & WAS UNSUCCESSFUL, N/D WELL HEAD, N/U BOPS, R/U TBG EQUIP, OPEN CSG TO FLOWBACK TANK POOH & L/D HANGER, P/U & RIH W/46JTS TAG @ 11339' HAD NO FILL, L/D 46 JTS & POOH, PUMP'D 60 BBLS TO KILL WELL. FOUND BALL SEATED IN PROFILE NIPPLE W/ 8" OF SAND ON TOP OF BALL, L/D POBS W/ MILL, P/U PROFILE NIPPLE RIH W/ 316 JTS 2-3/8 N-80 TBG, P/U HANGER & LAND SWIFN. 5:30
- 06/28/06** PROG: 7:00 HSM JSA #6 1350# SITP, 1500 SICP BULL HEAD 30 BBLS KCL DN TBG, BROACH TBG TO PROFILE NIPPLE @ 9922' POOH L/D BROACH N/D BOP N/U WELL HEAD. R/D