

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
 At surface: 4419743 Y 995' FNL & 730' FEL, Section 26
 607485 X 39.92286
 At proposed prod. zone: -109.74226 700' FNL & 400' FWL, Section 25

5. LEASE DESCRIPTION AND SERIAL NO.
 U-43156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 CA# CR-200

8. FARM OR LEASE NAME, WELL NO.
 Evans Federal 4-25E

9. API NUMBER
 43-047-34669

10. FIELD AND POOL, OR WILDCAT
 WHB Natural Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 26-10S-19E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 19.8 miles Southeast of Ouray

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 400'

16. NO. OF ACRES IN LEASE
 600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1130'

19. PROPOSED DEPTH
 7,100'

20. ROTARY OR CABLE TOOLS
 R

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5337'

22. APPROX. DATE WORK WILL START
 1-Sep-02

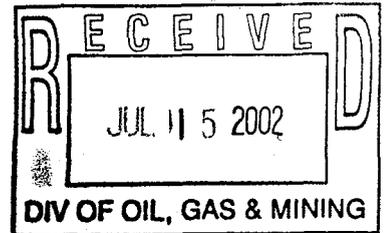
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" K-55	32#	2,200'	1,000 SX
7 7/8"	5 1/2" N-80	17#	7,100'	480 SX

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

CONFIDENTIAL



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cuba Christian TITLE Regulatory Specialist DATE 7/12/02

(This space for Federal or State office use)

PERMIT NO. 43-047-34669 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title or other rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 08-05-02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, EVANS FEDERAL #4-25E, located as shown in the NE 1/4 NE 1/4 of Section 26, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE SW 1/4 NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5375 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

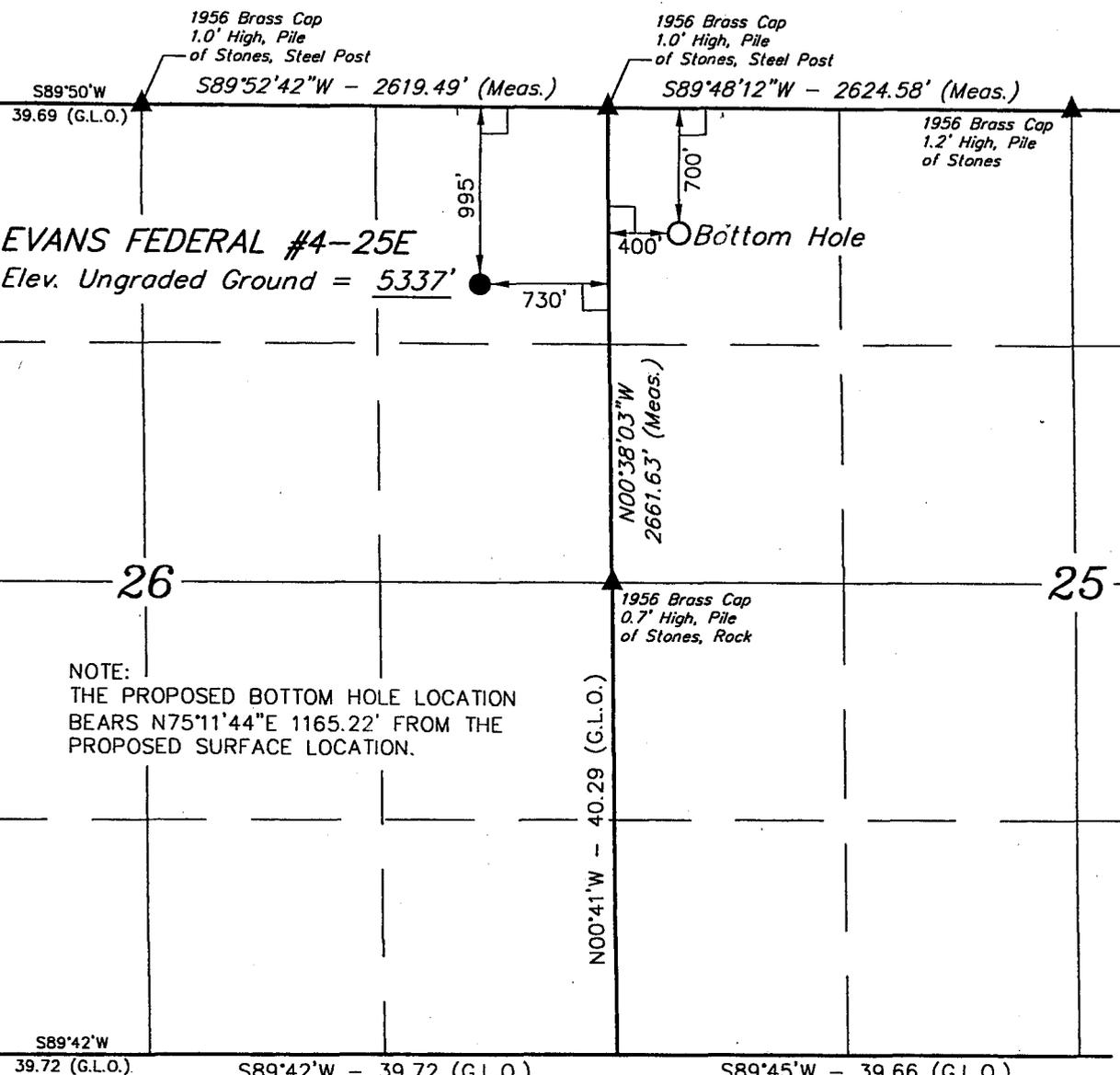
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161312
 STATE OF UTAH
 KAY

REVISED: 05-28-02 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-15-02	DATE DRAWN: 04-17-02
PARTY D.K. W.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM/WINDY	FILE DOMINION EXPLR. & PROD., INC.	



EVANS FEDERAL #4-25E
 Elev. Ungraded Ground = 5337'

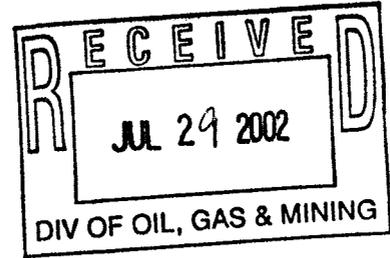
NOTE:
 THE PROPOSED BOTTOM HOLE LOCATION BEARS N75°11'44"E 1165.22' FROM THE PROPOSED SURFACE LOCATION.

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

SURFACE LOCATION
 (AUTONOMOUS NAD 83)
 LATITUDE = 39°55'22.00" (39.922778)
 LONGITUDE = 109°44'33.93" (109.742758)

DRILLING PLAN

APPROVAL OF OPERATIONS



Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Evans Federal 4-25E
Surface Location 995' FNL & 730' FEL, Section 26
Bottom Location 700' FNL & 400' FWL, Section 25
Uintah County, Ut

1. GEOLOGIC SURFACE FORMATION
Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,208'
Wasatch Tongue	4,115'
Uteland Limestone	4,445'
Wasatch	4,608'
Chapita Wells	5,508'
Uteland Buttes	6,708'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,208'	Oil
Wasatch Tongue	4,115'	Oil
Uteland Limestone	4,445'	Oil
Wasatch	4,608'	Gas
Chapita Wells	5,508'	Gas
Uteland Buttes	6,708'	Gas

4. PROPOSED CASING PROGRAM - (See Attached Proposed Directional Plan)

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8 5/8"	32.0 ppf	K-55	LTC	0'	2,200'	12 1/4"
Production	5 1/2"	17.0 ppf	N-80	LTC	0'	7,100'	7 7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

B.O.P. pressure rating required is 5,000 psi working pressure. (Will use 5,000 psi B.O.P. Equipment). Pipe rams will be operated daily and blind rams as possible.

6. MUD SYSTEM

KCL mud system will be used to drill well.
An air mist may be used to drill until first water is seen.

<u>Interval</u>	
0' - 2,200'	8.4 ppg freshwater. Sweep as necessary

2,200' – 7,100' 8.4 – 9.2 ppg. Add KCL prior to drilling Wasatch, (If required) have 10 lb brine on location should formation pressure require a density increase.

7 BLOOIE LINE

An automatic igniter will not be installed on blooie line.
 A 90 degree targeted bend will be installed on blooie line about 50' from wellhead.
 The blooie line discharge will remain 100' from the wellhead.

8 AUXILIARY EQUIPMENT TO BE USED

- A. Kelly Cock.
- B. Full opening valve with DRILL PIPE connection will be kept on floor. Valve will be used when Kelly is not in string.

9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A Drill Stem Test in the Wasatch Tongue is possible.
 One electric line wire-log will be run from TD to surface.
 The gamma ray will be left on to record from surface to TD.
 Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.
 A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal temperature or pressures are anticipated.
 The formations to be penetrated do not contain known H₂S gas.

11 WATER SUPPLY

No water pipelines will be laid for this well.
 No water well will be drilled for this well.
 Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
 Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12 CEMENT SYSTEMS

A. Surface Casing Cement:

- A Drill 12 1/4" hole to ± 2,200', run and cement 8 5/8" to surface.
- B Pump 20 bbls lightly water spacer followed by 5 bbls fresh water. Displace with any available water.
- C Run 1" tubing in annulus to ± 200' and cement to surface.
- D Note: Repeat Top Out until cement remains at surface.
- E Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

<u>Type</u>	<u>Sacks</u>	<u>Interval:</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Cement</u>		<u>Excess</u>
					<u>Volume:</u>	<u>Volume:</u>	
Lead	500 Sx	0' – 1,700'	11.5 ppg	2.81 CFS	701 CF	1,403 CF	100%
Tail	350 Sx	1,700' – 2,200'	15.8 ppg	1.17 CFS	220 CF	445 CF	100%
Top Out	150 Sx	0' - 200'	15.8 ppg	1.17 CFS	87 CF	176 CF	102% (If required)

Lead Mix:

Prem Lite II Cement, 10% Gel extender, 0.50% Sodium Metasilicate extender, 6 lb/sk
 Inert Course Grannular LCM: Kol Seal, 1/4 lb/sk Cellophane Flakes LCM, 3 lb/sk Silica
 Fume high strength additive: BA90, 2% Calcium Chloride accelerator, 20.15 gps water

Pump Time 4± hours @ 90°F.
 Compressives @ 106 °F: 24 Hour is 275 psi

Tail Mix:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 1% bwoc Calcium Chloride + 44.3% fresh water.

Pump Time: 2 1/2 Hours @ 90 °F.

Compressives @ 106 °F: 24 Hour is 2,125 psi

Top Out:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 1% bwoc Calcium Chloride + 44.3% fresh water.

B. Production Casing Cement:

A Drill 7 7/8" hole to ±1- 7,100', run and cement 5 1/2" to surface.

B Cement interface is at 4,000', which is typically 500-1,000' above shallowest pay.

C Pump 20 bbl Mud clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.

D Displace with 3% KCL.

<u>Sacks</u>	<u>Interval:</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume:</u>	<u>Cement</u> <u>Volume:</u>	<u>Excess</u>
480 sx	4,000' - 7,100'	13.0 ppg	1.96 CFS	694 CF	935 CF	35%

Note: Caliper will be run to determine exact cement volume.

Prem Lite II HIGH STRENGTH Cement, 1/4 lb/sk Cellophane Flakes LCMI, 3% Potassium Chloride clay inhibitor, 0.7% fluid loss additive FL-52, 0.7% retarder r-3, & 16.78 gps water

Pump Time: 3 1/2 Hours @ 154 °F.

Fluid Loss : is 100 cc / 30 minutes.

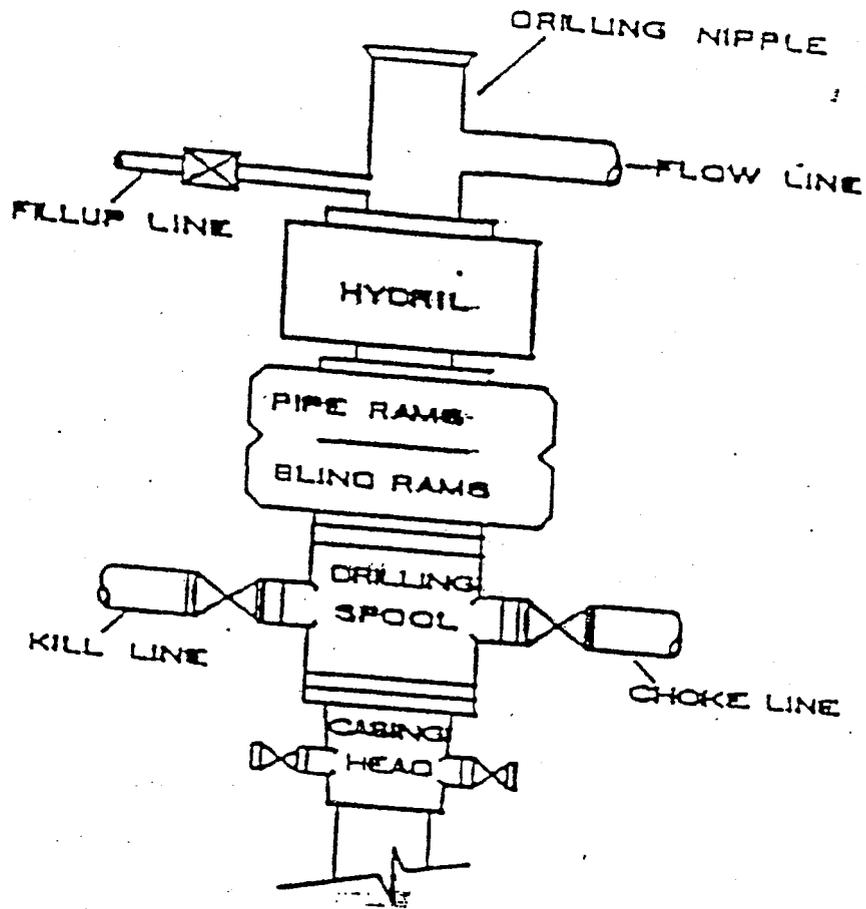
Compressives 163 °F: 24 Hour is 1,950 psi

13 ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

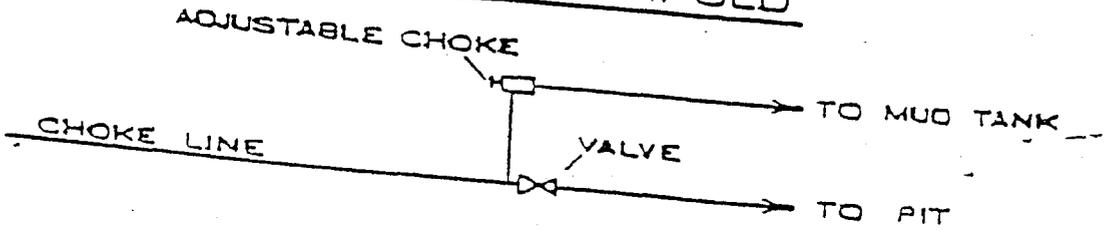
Starting Date: September 1, 2002

Duration: 14 Days

BOP STACK



CHOKE MANIFOLD



CONFIDENTIAL

Dominion Exploration & Production, Inc.

**Utah
Uintah County
Sec. 26-T10S-R19E
Evans Fed 4-25E
*Revised: 13 June, 2002***

PROPOSAL REPORT

13 June, 2002

sperry-sun
DRILLING SERVICES
A Halliburton Company

Proposal Ref: pro7416

Sperry-Sun Drilling Services

Proposal Report for Evans Fed 4-25E
Revised: 13 June, 2002



Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 26-T10S-R19E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
2500.00	0.000	0.000	2500.00	0.00 N	0.00 E	0.00	0.000
2600.00	2.500	75.369	2599.97	0.55 N	2.11 E	2.18	2.500
2700.00	5.000	75.369	2699.75	2.20 N	8.44 E	8.72	2.500
2800.00	7.500	75.369	2799.14	4.95 N	18.97 E	19.61	2.500
2900.00	10.000	75.369	2897.97	8.79 N	33.69 E	34.82	2.500
3000.00	12.500	75.369	2996.04	13.72 N	52.56 E	54.33	2.500
3100.00	15.000	75.369	3093.17	19.73 N	75.56 E	78.09	2.500
3200.00	17.500	75.369	3189.17	26.79 N	102.63 E	106.07	2.500
3210.67	17.767	75.369	3199.33	27.61 N	105.76 E	109.30	2.500
3500.00	17.767	75.369	3474.87	49.91 N	191.18 E	197.59	0.000
4000.00	17.767	75.369	3951.02	88.45 N	338.81 E	350.16	0.000
4500.00	17.767	75.369	4427.17	126.99 N	486.43 E	502.73	0.000
5000.00	17.767	75.369	4903.33	165.53 N	634.05 E	655.30	0.000
5500.00	17.767	75.369	5379.48	204.07 N	781.68 E	807.87	0.000
6000.00	17.767	75.369	5855.63	242.60 N	929.30 E	960.45	0.000
6082.76	17.767	75.369	5934.45	248.98 N	953.73 E	985.70	0.000
6100.00	17.508	75.369	5950.88	250.30 N	958.79 E	990.92	1.500
6200.00	16.008	75.369	6046.63	257.59 N	986.69 E	1019.75	1.500
6300.00	14.508	75.369	6143.10	264.23 N	1012.15 E	1046.07	1.500
6400.00	13.008	75.369	6240.23	270.24 N	1035.16 E	1069.85	1.500
6500.00	11.508	75.369	6337.94	275.60 N	1055.70 E	1091.08	1.500
6600.00	10.008	75.369	6436.18	280.32 N	1073.76 E	1109.75	1.500
6700.00	8.508	75.369	6534.88	284.38 N	1089.33 E	1125.84	1.500
6800.00	7.008	75.369	6633.96	287.79 N	1102.39 E	1139.33	1.500
6900.00	5.508	75.369	6733.36	290.55 N	1112.94 E	1150.24	1.500
7000.00	4.008	75.369	6833.01	292.64 N	1120.96 E	1158.53	1.500
7100.00	2.508	75.369	6932.85	294.08 N	1126.46 E	1164.21	1.500
7200.00	1.008	75.369	7032.80	294.85 N	1129.43 E	1167.28	1.500
7267.20	0.000	0.000	7100.00	295.00 N	1130.00 E	1167.87	1.500

All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US).
Vertical Section is from Well and calculated along an Azimuth of 75.369° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7267.20ft.,
The Bottom Hole Displacement is 1167.87ft., in the Direction of 75.369° (True).

Sperry-Sun Drilling Services

Proposal Report for Evans Fed 4-25E
Revised: 13 June, 2002



Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 26-T10S-R19E

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 995 FNL & 730 FEL, Sec. 26-T10S-R19E
2500.00	2500.00	0.00 N	0.00 E	Kick-Off at 2500.00ft
2855.33	2853.91	6.94 N	26.60 E	Build Rate = 2.500°/100ft
3210.67	3199.33	27.61 N	105.76 E	End of Build at 3210.67ft
4646.71	4566.89	138.30 N	529.75 E	Hold Angle at 17.767°
6082.76	5934.45	248.98 N	953.73 E	Begin Drop to Vertical at 6082.76ft
6674.98	6510.15	283.43 N	1085.67 E	Drop Rate = 1.500°/100ft
7267.20	7100.00	295.00 N	1130.00 E	Total Depth at 7267.20ft

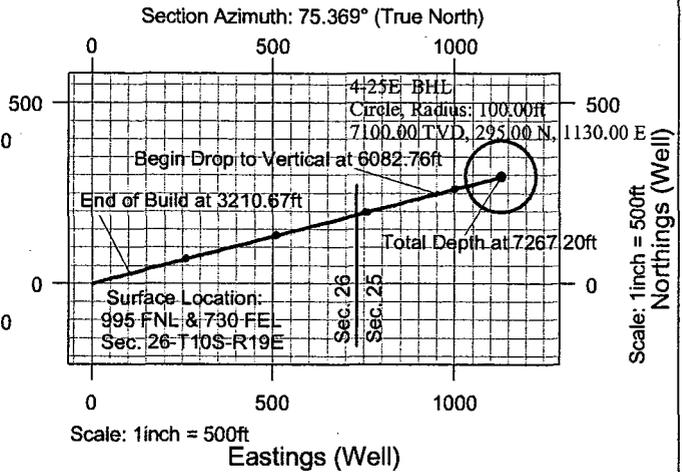
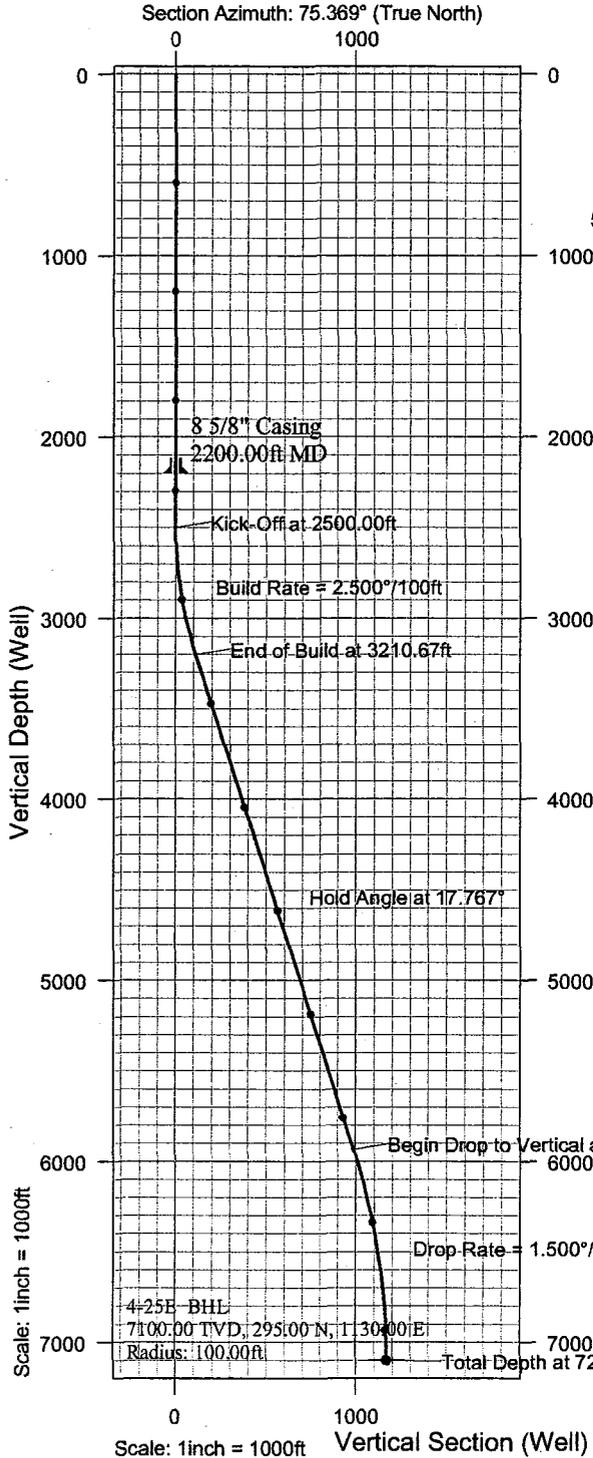
Casing details

Measured Depth (ft)	From		To		Casing Detail
	Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	<Surface>	2200.00	2200.00	8 5/8" Casing

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
4-25E BHL	7100.00	295.00 N	1130.00 E	Circle	Current Target

Utah
Uintah County
Sec. 26-T10S-R19E
Evans Fed 4-25E



Proposal Data for Evans Fed 4-25E

Vertical Origin:	Well
Horizontal Origin:	Well
Measurement Units:	ft
North Reference:	True North
Dogleg severity:	Degrees per 100 feet (US)
Vertical Section Azimuth:	75.369°
Vertical Section Description:	Well
Vertical Section Origin:	0.00 N, 0.00 E

Measured Depth	Incl.	Azim.	Vertical Depth	Northings	Eastings	Vertical Section	Dogleg Rate
0.00	0.000	1.126	0.00	0.00 N	0.00 E	0.00	
2500.00	0.000	1.126	2500.00	0.00 N	0.00 E	0.00	0.000
3210.67	17.767	75.369	3199.33	27.64 N	105.76 E	109.39	2.500
6082.76	17.767	75.369	593.45	248.98 N	953.73 E	985.70	0.000
7267.20	0.000	1.126	7100.00	295.00 N	1130.00 E	1167.87	1.500

Prepared by: Jay Lantz Date/Time: 13 June, 2002 - 23:38 Checked: Approved:

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: Evans Federal #4-25E

Lease Number: U-43156

Location: NE NE Sec. 26 T. 10S R. 19E

Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 19.8 miles southeast of Ouray, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - See plat for details.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads - describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 300 ft
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - None
 - d. Turnouts - None
 - e. Drainage design - Dry Creek
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - N/A
 - g. Surfacing material (source) - N/A
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - N/A(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed. No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - EF 3-25, EF 32-25, EF 10-25E, EF 14-25E, Apache 12-25A, EF 15-26E, EF 9-26E, EF 1-26, EF 32-26, EF 41-26, LPF 1-26, WHF 3-26, WHF 2-26, RBU 15-23E, RBU 14-23E, RBU 13-23E, RBU 12-23E, RBU 11-23E, RBU 9-23E, RBU 5-24EO, RBU 5-24E, RBU 13-24E, RBU 7-24E, RBU 11-24E, RBU 15-24E.
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 400 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 400 bbl tank.

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the East end of the location. All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 9-T8S-R20E No. 43-10447
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state.
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used

(5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to Dominion Exploration and Production, Inc. disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: South side of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: South side of the location between corners 5 & 6.

Access to the well pad will be from the: West.

Diversion ditch(es) shall be constructed on the (NA) side of the location (above / below) the cut slope, draining to the (NA).

Soil compacted earthen berm(s) shall be placed on the (NA) side(s) of the location between the (NA).

The drainage(s) shall be diverted around the (NA) side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons (NA).

Corner 2 corners of the well pad will be rounded off to minimize excavation.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. 4" pipeline is proposed to run approximately 200'.

Additional Surface Stipulations

(NA) No construction or drilling activities shall be conducted between _____ and _____ because of _____

(NA) No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

(NA) No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

(NA) There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

(NA) No cottonwood trees will be removed or damaged.

(NA) A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: Mitchiel Hall
Address: P.O. Box 1360, Roosevelt, UT 84066
Phone No: (435) 722-4521

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

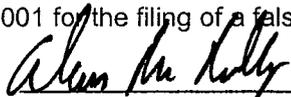
The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 11, 2002
Date



Alan McNally, Drilling/Completions Manager
Name and Title

Onsite Date: June 13, 2002

Participants on Joint Inspection

Stan Olmstad
Ed Trotter
Tracy Henline

Bureau of Land Management
Consultant for Dominion
Utah Engineering & Land Surveying

DOMINION EXPLR. & PROD., INC.
EVANS FEDERAL #4-25E
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 26, T10S, R19E, S.L.B.&M.

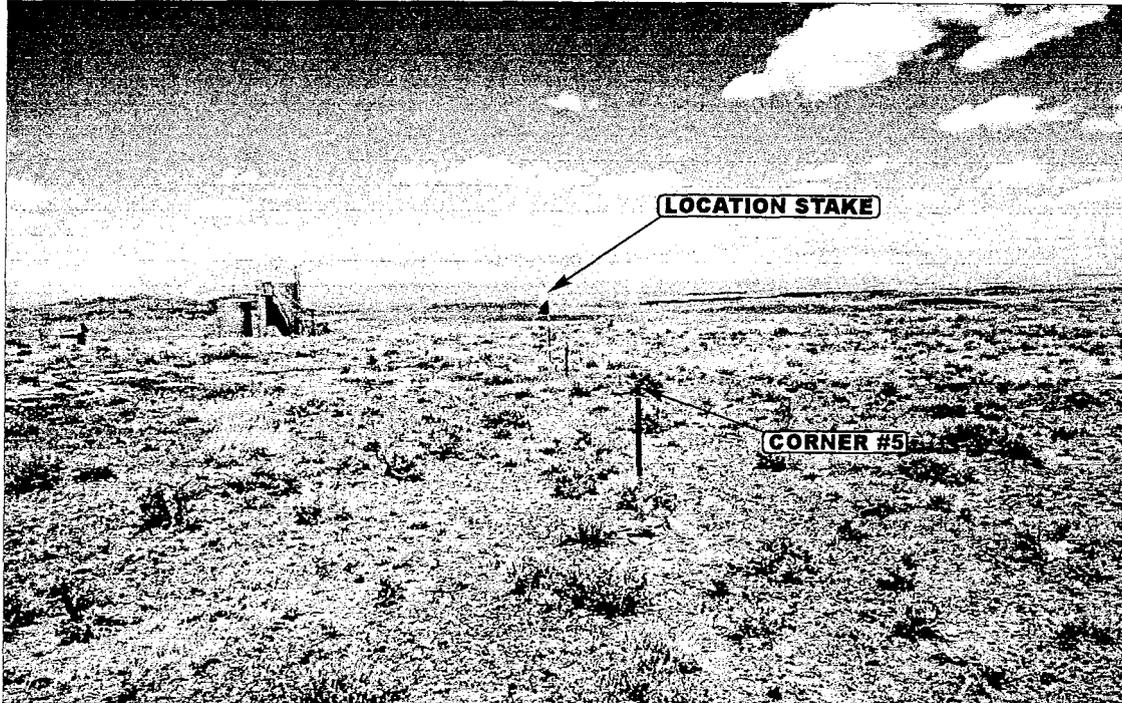


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

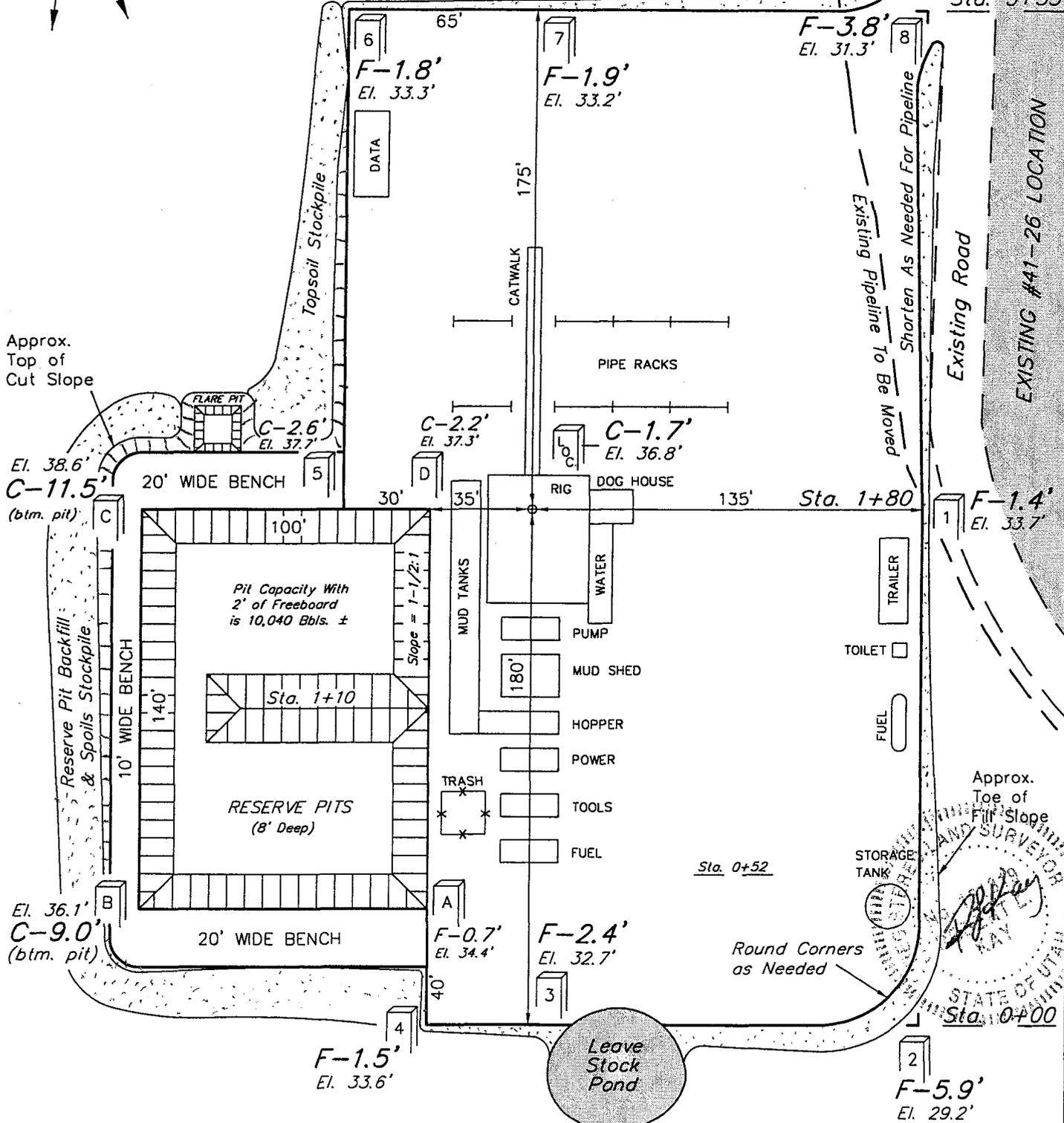
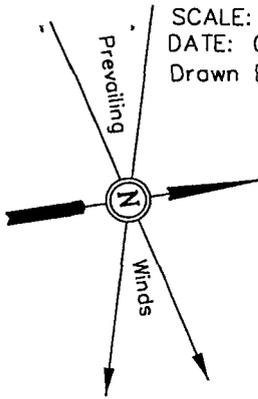
E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	5	28	02	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: P.M.		REV: K.G. 5-28-02	

SCALE: 1" = 50'
 DATE: 05-28-02
 Drawn By: D.COX

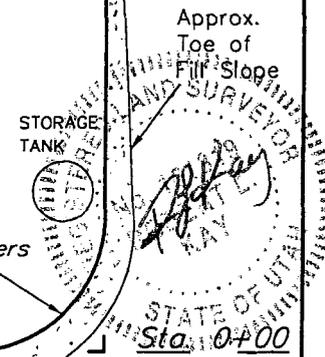
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR
 EVANS FEDERAL #4-25E
 SECTION 26, T10S, R19E, S.L.B.&M.
 995' FNL 730' FEL



Elev. Ungraded Ground at Location Stake = 5636.8'
 Elev. Graded Ground at Location Stake = 5335.1'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



DOMINION EXPLR. & PROD., INC.

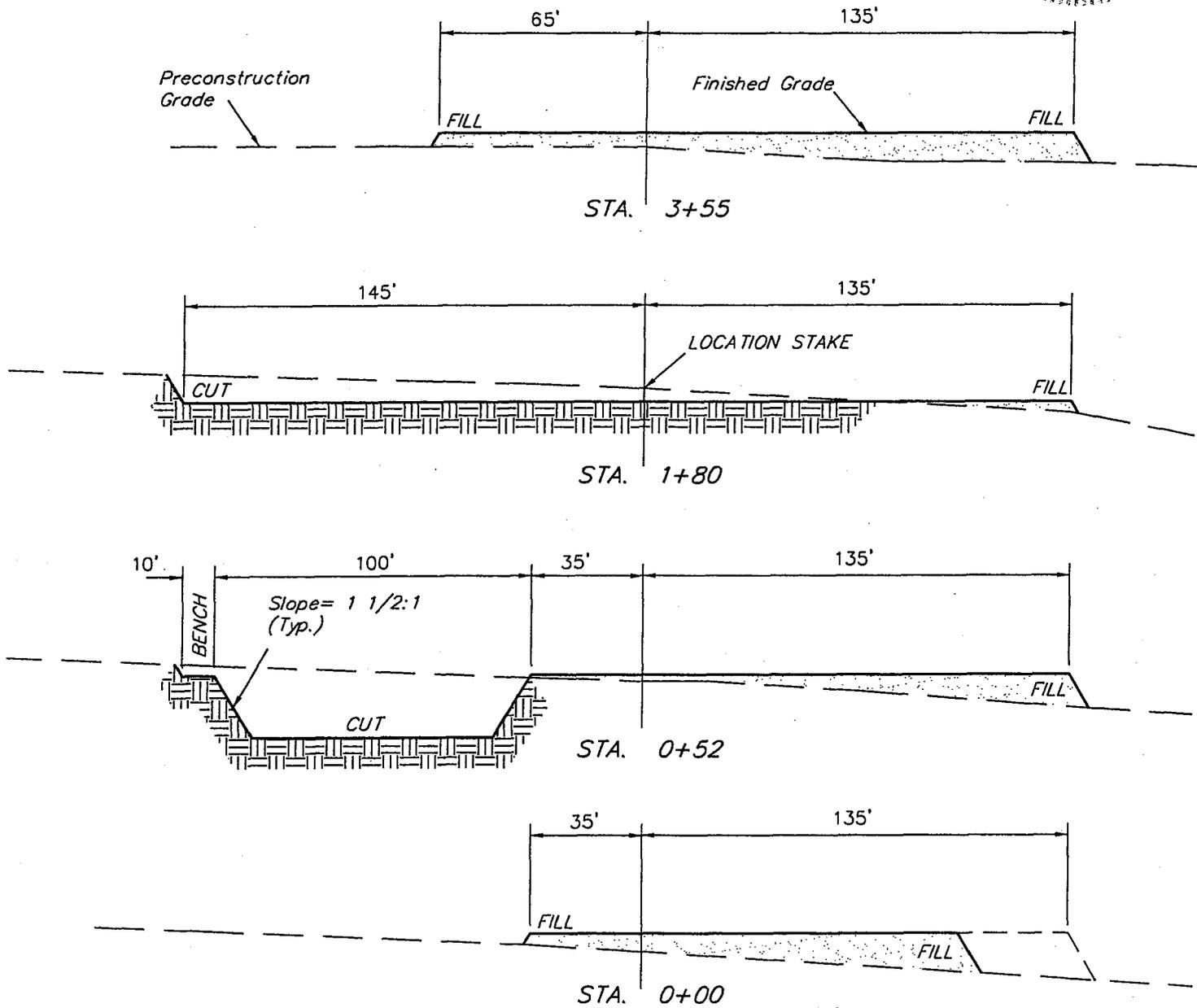
TYPICAL CROSS SECTIONS FOR

**EVANS FEDERAL #4-25E
SECTION 26, T10S, R19E, S.L.B.&M.
995' FNL 730' FEL**



1" = 20'
X-Section Scale
1" = 50'

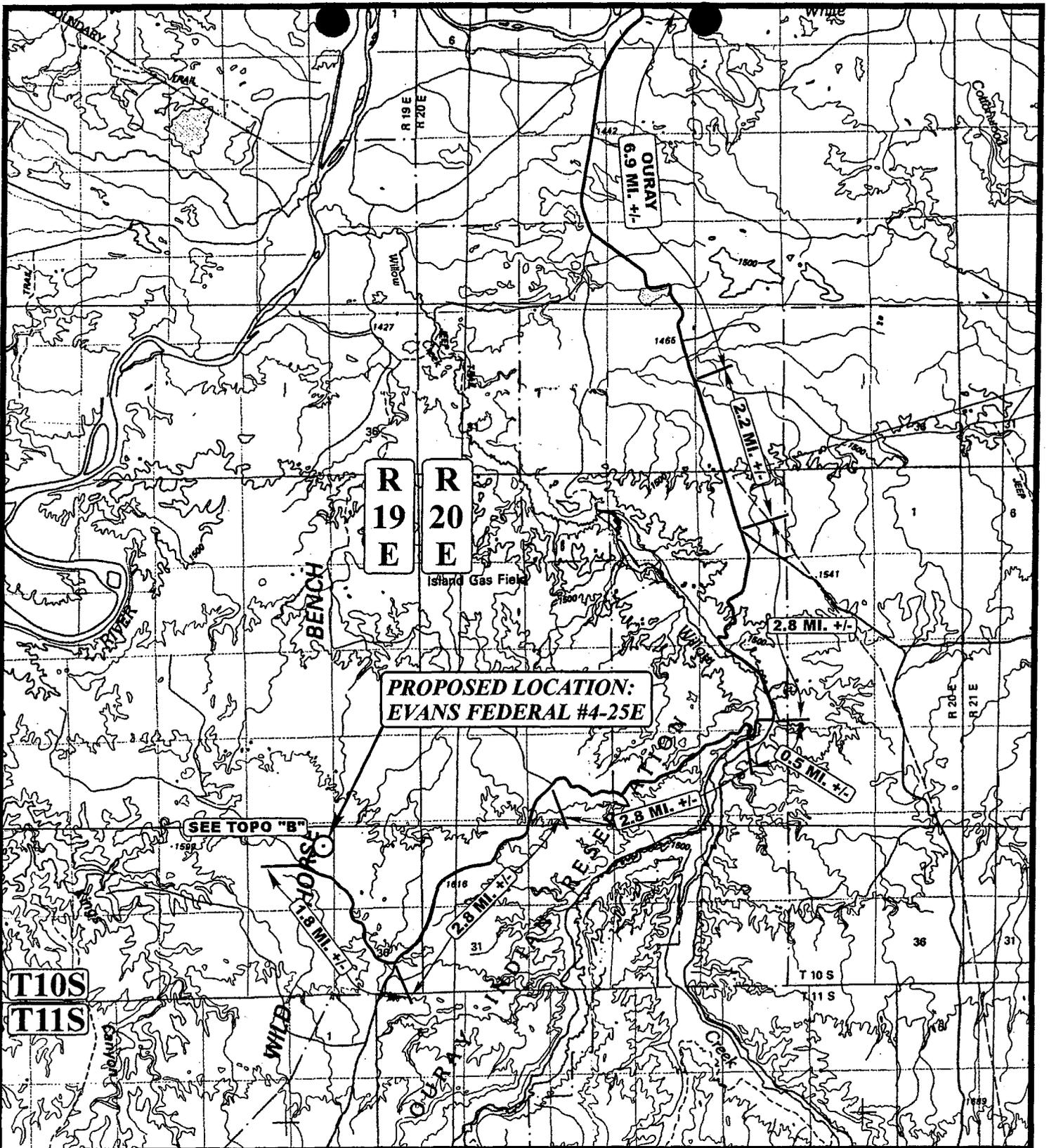
DATE: 05-28-02
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 4,890 Cu. Yds.
TOTAL CUT	= 6,460 CU.YDS.
FILL	= 3,190 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
EVANS FEDERAL #4-25E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

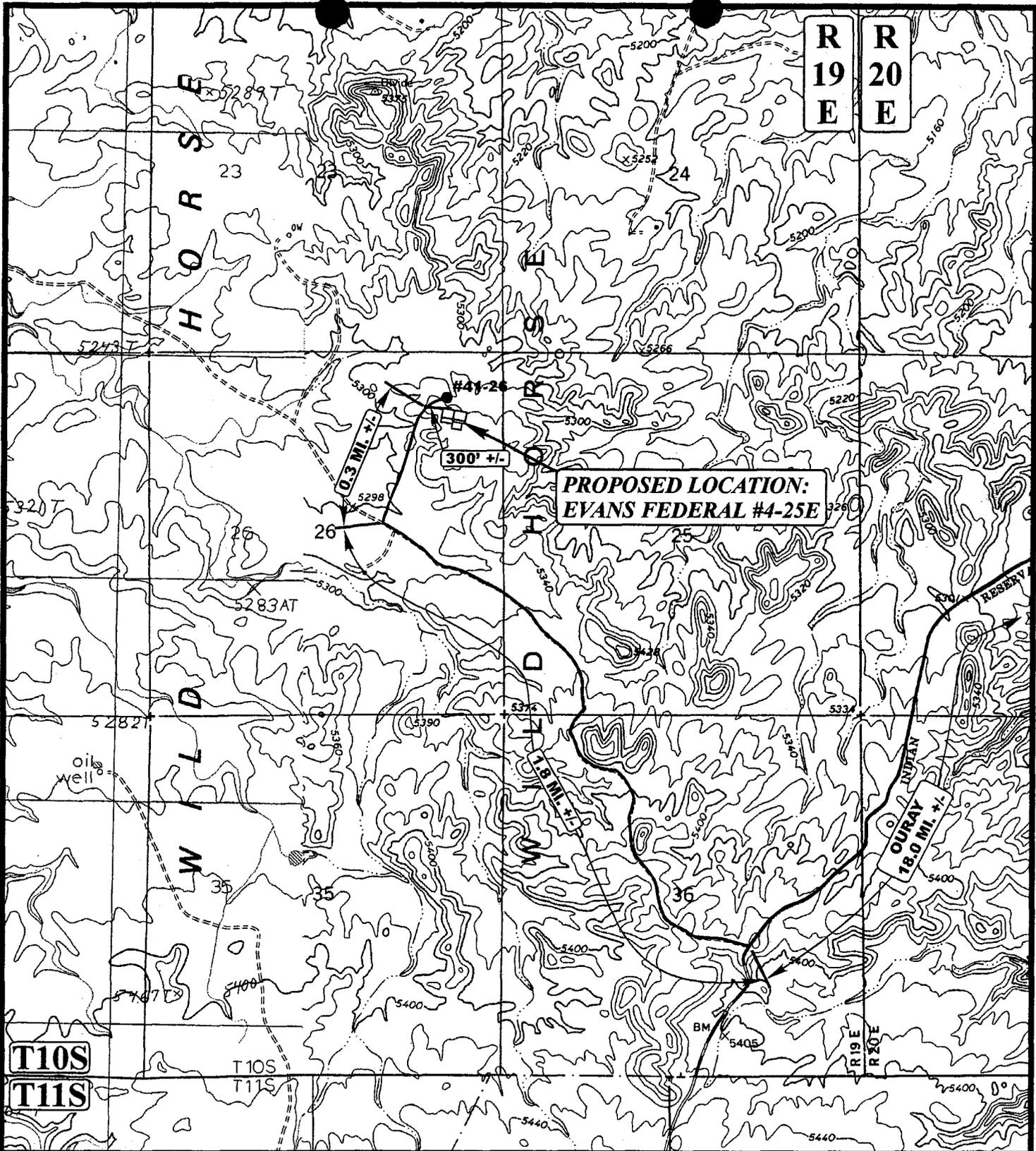
**EVANS FEDERAL #4-25E
SECTION 26, T10S, R19E, S.L.B.&M.
995' FNL 730' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 4 17 02
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REV: K.G. 5-28-02





**PROPOSED LOCATION:
EVANS FEDERAL #4-25E**

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

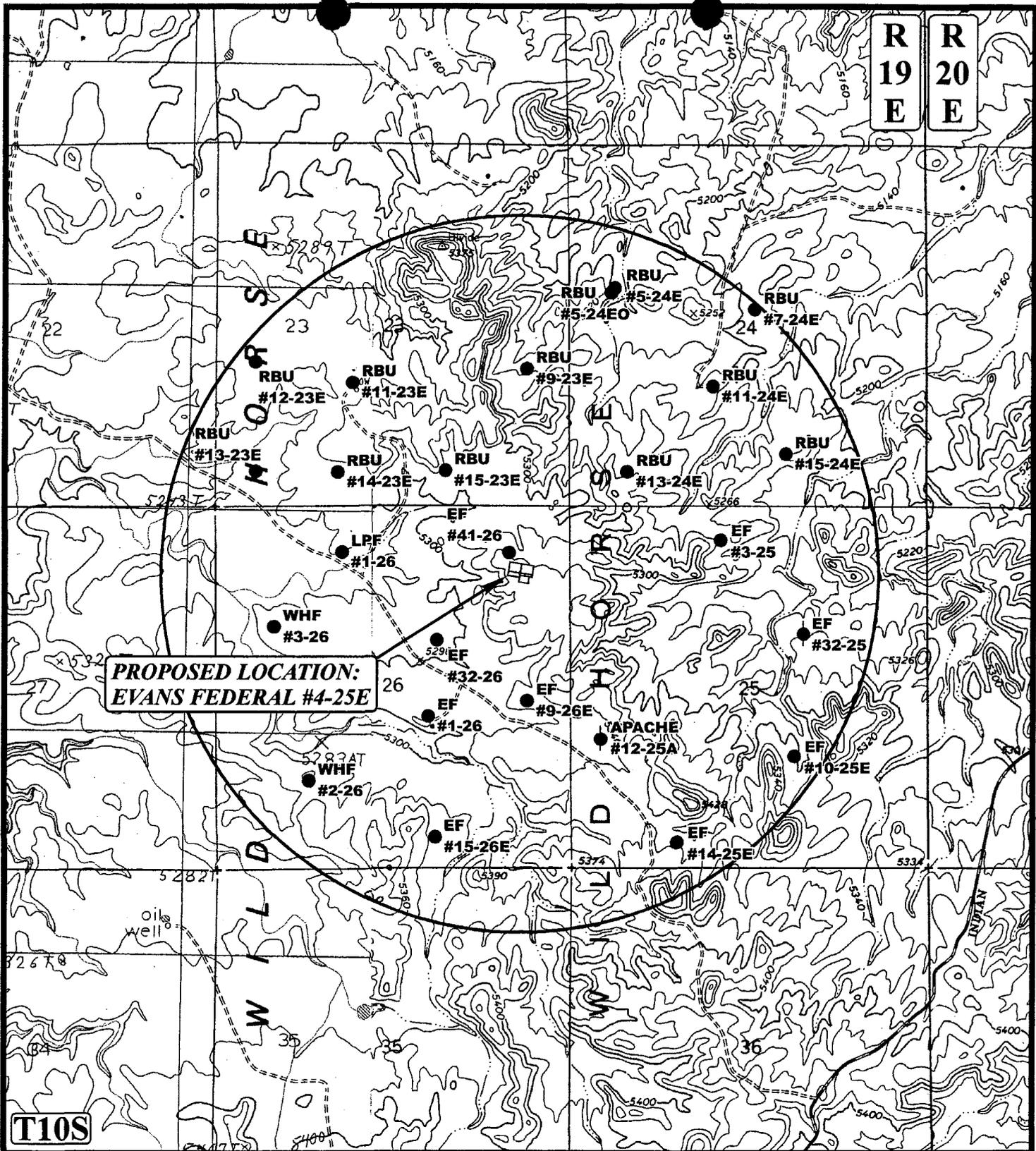
**EVANS FEDERAL #4-25E
SECTION 26, T10S, R19E, S.L.B.&M.
995' FNL 730' FEL**

UES Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 4 17 02
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REV: K.G. 5-28-02 **B TOPO**

R
19
E

R
20
E



**PROPOSED LOCATION:
EVANS FEDERAL #4-25E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

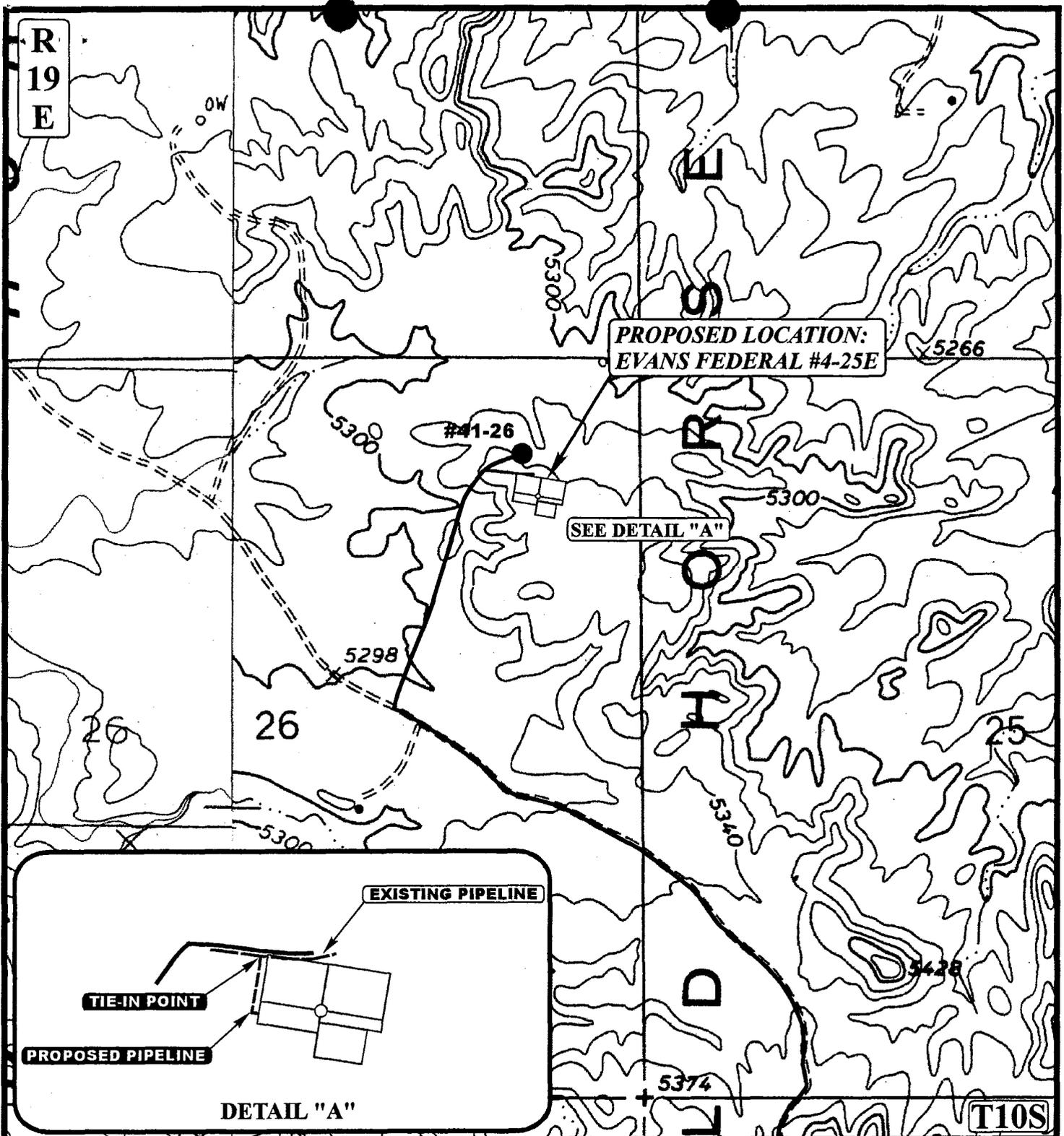
**EVANS FEDERAL #4-25E
SECTION 26, T10S, R19E, S.L.B.&M.
995' FNL 730' FEL**

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 4 17 02
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REV: K.G. 5-28-02





APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



DOMINION EXPLR. & PROD., INC.

EVANS FEDERAL #4-25E
SECTION 26, T10S, R19E, S.L.B.&M.
995' FNL 730' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 4 17 02
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REV: K.G. 5-28-02



SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 4-25E**, located in the **NE ¼ NE ¼ of Section 26, T10S, R19E in Uintah County; Lease No. U-43156**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.



Carla Christian

Regulatory Specialist

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/15/2002

API NO. ASSIGNED: 43-047-34669

WELL NAME: EVANS FEDERAL 4-25E
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NENE 26 100S 190E
SURFACE: 0995 FNL 0730 FEL
NWNW BOTTOM: 0700 FNL 0400 FWL *Sec. 25*
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-43156
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WSTC

LATITUDE: 39.92286
LONGITUDE: 109.74226

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

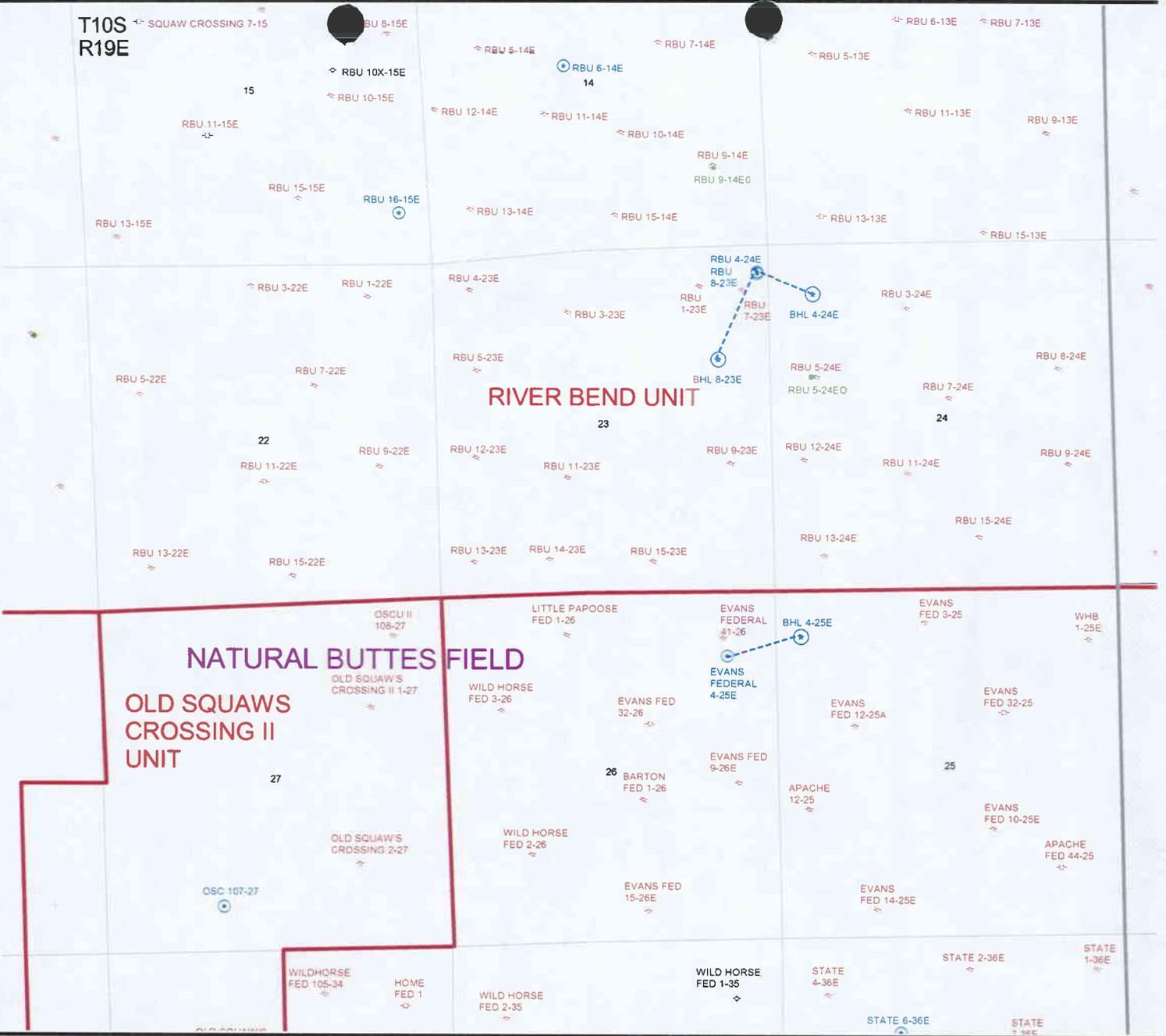
LOCATION AND SITING:

- _____ R649-2-3.
Unit _____
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip

T10S
R19E



OPERATOR NAME: DOMINION (N1095)

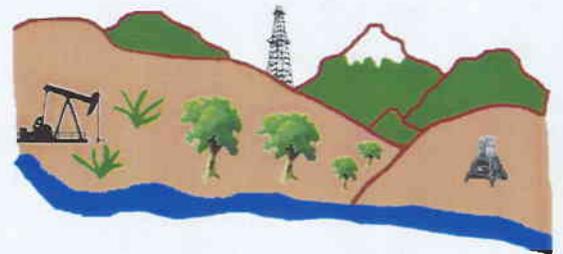
SEC. 26 T10S R19E

FIELD: NATURAL BUTTES (630)

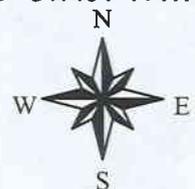
COUNTY: UINTAH SPACING: R649-3-11

- Well Status
- Gas Injection
 - Gas Storage
 - Location Abandoned
 - Location
 - Plugged
 - Producing Gas
 - Producing Oil
 - Shut-In Gas
 - Shut-In Oil
 - Temporarily Abandoned
 - Test Well
 - Water Injection
 - Water Supply
 - Water Disposal
- Field Status
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED
 - Township.shp
 - Sections

- Unit Status
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED



Utah Oil Gas and Mining



Prepared By: D. Mason
Date: 17-July-2002



July 17, 2002

Attn: Dianna Mason
Utah Division of Oil & Gas Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well
Evans Federal 4-25E, Section 26-10S-19E
Surface Location 995' FNL & 730' FEL, Section 26
Bottom Hole Location 400' FWL & 700' FNL, Section 25
Uintah County, Utah

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-2 for the above referenced well, due to the directional drilling of this well. Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian
Regulatory Specialist

Enclosure

RECEIVED

JUL 19 2002

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 5, 2002

Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Evans Federal 4-25 E Well, Surface Location 995' FNL, 730' FEL, NE NE, Sec. 26,
T. 10 South, R. 19 East, Bottom Location 700' FNL, 400' FWL, NW NW, Sec. 25,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34669.

Sincerely,


 John R. Baza
Associate Director

pb
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESCRIPTION AND SERIAL NO. U-43156	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTAH	
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134		8. FARM OR LEASE NAME, WELL NO. Evans Federal 4-25E	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.) At surface: 995' FNL & 730' FEL, Section 26 At proposed prod. zone: 700' FNL & 400' FWL, Section 25		9. API NUMBER	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 19.8 miles Southeast of Ouray		10. FIELD AND POOL, OR WILDCAT WHB	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 400'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-10S-19E	
16. NO. OF ACRES IN LEASE 600		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1130'		20. ROTARY OR CABLE TOOLS R	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5337'		22. APPROX. DATE WORK WILL START* 1-Sep-02	

23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8" K-55	32#	2,200'
7 7/8"	5 1/2" N-80	17#	7,100'

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.
Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED
SEP 12 2002
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 7/12/02

(This space for Federal or State office use)

PERMIT **NOTICE OF APPROVAL**

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Ethan J. [Signature] acting Assistant Field Manager
Mineral Resources DATE 9/6/02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.
Well Name & Number: EVANS FEDERAL 4-25E
API Number: 43-047-34669
Lease Number: U - 43156
Surface Location: NENE Sec. 26 T. 10S R. 19E
Bottom Hole Location: NWNW Sec. 25 T. 10S R. 19E
Agreement: N/A

RECEIVED

SEP 12 2002

**DIVISION OF
OIL, GAS AND MINING**

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe at 2,200 ft. If gilsonite is encountered while drilling it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COA)

Construction:

No surface soils will be used for construction of the location.

Methods of Handling Waste Disposal:

If a 12-mil reserve pit liner will be used, it will first be bedded with sufficient bedding to cover any rocks to prevent breakage of the liner. If straw is used, the straw will be certified as weed free and have the appropriate weed free labels.

Plans For Reclamation Of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale saltbush	Atriplex confertifolia	4 lbs/acre
mat saltbush	Atriplex corrugata	4 lbs/acre
galleta grass	Hilaria jamesii	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134

Operator Account Number: N ~~4400~~ 1095
Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34669	Evans Federal 4-25E		NENE	26	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13588	9/8/2002		9-16-02		
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: RECEIVED SEP 16 2002							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**DIVISION OF
OIL, GAS AND MINING**

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

9/12/2002

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
 405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 995' FNL & 730' FEL, Sec. 26-10S-19E, Surface location
 700' FNL & 400' FWL, Sec. 25-10S-19E, Bottom location

5. Lease Serial No.
 U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Evans Federal 4-25E

9. API Well No.
 43-047-34669

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah Co., Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Spud & set casing.

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 9/8/02.
 Ran 3 jts of 13 3/8" 48#, H-40, ST&C csg, and 8 jts of 54.5#, HD-40, ST&C csg., set @ 499.20'. Cemented w/465 sks type 5, 2% Cacl 2, yield 1.20, 15.6 ppg, bump plug @ 453.40, no returns. Cemented down annulus w/200 sks, type 5, 2% Cacl 2, yield 1.20, 15.6 ppg, no returns. 9/9/02 Cement 13 3/8" surface csg annulus to surface w/150 sks type 5, 2% Cacl 2, yield 1.20, 15.6 ppg. Begin rig move.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Carla Christian Regulatory Specialist

Signature *Carla Christian* Date 12-Sep-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 16 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
 405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 995' FNL & 730' FEL, Sec. 26-10S-19E, Surface location
 700' FNL & 400' FWL, Sec. 25-10S-19E, Bottom location

5. Lease Serial No.
 U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Evans Federal 4-25E

9. API Well No.
 43-047-34669

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah Co., Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon Set Casing
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-12-02. Ran 51 jts 8 5/8" 32#, J-55, ST&C, 8rd csg. Ran 14 centralizers & one cmt basket. Centralizers on 1st jt and every other jt & basket on jt #29, set @ 2232'. Cemented lead w/370 sks type V 16% gel, tailed w/360 sks AG300 G, circulated 23 bbls cement to surface. Commenced drilling.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Carla Christian Regulatory Specialist

Signature *Carla Christian* Date 24-Sep-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if anv, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subiect lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 27 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43156
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. EVANS FEDERAL 4-25E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T10S R19E NENE 995FNL 730FEL		9. API Well No. 43-047-34669
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-11-02
Ran 168 jts. 5 1/2", 17 #, M-80, LT&C csg., set @ 7,225'. Cemented lead w/320 sk Hifill, tailed w/500 sk 65/35 Poz. Pumped 50 bbl flush ahead of cement, good circulation, bumped plug, float held. Calculated top of cement 3,500'.

RECEIVED

OCT 21 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #15149 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 10/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-43156

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
 Other _____

CONFIDENTIAL

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
Dominion Exploration & Production, Inc.

8. Lease Name and Well No.
Evans Federal 4-25E

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34669

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 955' FNL & 400' FWL, NE/NE

At top prod. interval reported below

At total depth

RECEIVED

DEC 24 2002

DIV. OF OIL, GAS & MINING

10. Field and Pool, or Exploratory
Undesignated
11. Sec., T., R., M., or Block and
Survey or Area 26-10S-19E

12. County or Parish
13. State
Utah UT

14. Date Spudded
09/08/02

15. Date T.D. Reached
10/09/02

16. Date Completed
 D&A Ready to prod.
10/29/02

17. Elevations (DF, RKB, RT, GL)*
GL 5090'

18. Total Depth: MD 7,265'
TVD

19. Plug Back T.D.: MD 7,253'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
Gamma Ray/Caliper Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	499'		815 Sx		Circ.	
12 1/4"	8 5/8"	32#	Surface	2232'		730 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	7225'		820 Sx		Est. 800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6,702'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6711'	6730'	6711' - 6730'	0.4	39	Open
B) Wasatch	6430'	6440'	6430' - 6440'	0.4	21	Open
C) Wasatch	6115'	6234'	6115'-22', 6208'-17', 6226'-34'	0.4	51	Open
D) Wasatch	5923'	6024'	5923'-50', 6018'-24'	0.4	68	Open
E) Wasatch	5088'	5450'	5088'-96', 5282'-88', 5443'-50'	0.4	60	Open
F)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6711' - 6730'	Frac w/ 39,500# 20/40 Ottawa sd. W/147,300 scf of N2 and 393 bbls of fluid.
6430' - 6440'	Frac w/ 32,700# 20/40 Ottawa sd. W/152,698 scf of N2 and 353 bbls of fluid.
6115' - 6234'	Frac w/ 65,800# 20/40 Ottawa sd. W/194,613 scf of N2 and 466 bbls of fluid.
5923' - 6024'	Frac w/ 76,700# 20/40 Ottawa sd. W/220,703 scf of N2 and 545 bbls of fluid.
5088' - 5450'	Frac w/ 70,978# 20/40 Ottawa sd. W/206,082 scf of N2 and 459 bbls of fluid.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/02	12/08/02	24	→	0	838	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	125	258	→	0	838	0			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4282'
				Uteland Lime	4499'
				Wasatach	4678'
				Chapita Wells	5414'
				Uteland Buttes	6710'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date December 12, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dominion Exploration & Production, Inc.

***Utah
Uintah County
Sec. 26-T10S-R19E
Evans Fed 4-25E
Evans Federal 4-25E ESS Multishot & MWD Survey***

SURVEY REPORT

13 January, 2003

**RECEIVED
JAN 17 2003
DIV. OF OIL, GAS & MINING**

sperry-sun
DRILLING SERVICES
A Halliburton Company

Survey Ref: svy7654

Sperry-Sun Drilling Services

Survey Report for Evans Fed 4-25E
Evans Federal 4-25E ESS Multishot & MWD Survey



Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 26-T10S-R19E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
531.60	0.441	164.922	531.59	1.98 S	0.53 E	0.02	0.083
617.03	0.193	343.121	617.02	2.16 S	0.58 E	0.01	0.742
703.47	0.348	250.336	703.46	2.10 S	0.29 E	-0.25	0.470
788.40	0.911	187.001	788.39	2.86 S	0.04 W	-0.76	0.961
884.04	0.880	178.500	884.02	4.35 S	0.11 W	-1.21	0.143
979.60	0.950	216.561	979.57	5.72 S	0.56 W	-1.99	0.628
1075.32	0.886	192.429	1075.27	7.08 S	1.20 W	-2.95	0.406
1170.86	0.838	181.914	1170.80	8.50 S	1.38 W	-3.48	0.173
1266.54	0.846	168.390	1266.47	9.89 S	1.26 W	-3.72	0.207
1362.12	0.178	174.133	1362.05	10.73 S	1.10 W	-3.78	0.700
1457.15	0.860	178.456	1457.07	11.59 S	1.07 W	-3.96	0.718
1552.68	0.999	173.563	1552.59	13.13 S	0.96 W	-4.24	0.167
1648.16	1.196	165.211	1648.05	14.92 S	0.61 W	-4.36	0.265
1743.80	1.440	171.985	1743.67	17.08 S	0.19 W	-4.49	0.302
1839.26	1.454	171.475	1839.10	19.46 S	0.16 E	-4.76	0.020
1934.12	1.982	176.394	1933.92	22.29 S	0.44 E	-5.20	0.577
2028.78	1.794	175.528	2028.52	25.40 S	0.66 E	-5.78	0.201
2124.41	1.970	183.945	2124.10	28.54 S	0.66 E	-6.56	0.342
2188.20	1.857	189.745	2187.86	30.65 S	0.41 E	-7.34	0.351
2299.00	1.800	194.100	2298.60	34.10 S	0.31 W	-8.92	0.136
2331.00	1.600	194.100	2330.59	35.03 S	0.55 W	-9.37	0.625
2363.00	1.200	168.800	2362.58	35.79 S	0.59 W	-9.61	2.271
2395.00	1.600	124.000	2394.57	36.37 S	0.15 W	-9.33	3.529
2427.00	2.500	104.100	2426.55	36.79 S	0.89 E	-8.43	3.546
2459.00	3.000	94.200	2458.51	37.02 S	2.41 E	-7.02	2.150
2491.00	3.100	84.200	2490.47	36.99 S	4.10 E	-5.37	1.690
2522.00	3.200	73.200	2521.42	36.66 S	5.76 E	-3.68	1.973
2554.00	3.400	68.200	2553.37	36.05 S	7.50 E	-1.85	1.095
2586.00	3.600	69.100	2585.31	35.33 S	9.32 E	0.09	0.648
2618.00	4.000	70.300	2617.24	34.60 S	11.31 E	2.20	1.274
2650.00	4.300	70.300	2649.15	33.82 S	13.49 E	4.51	0.938
2682.00	5.100	69.800	2681.04	32.92 S	15.95 E	7.12	2.503
2713.00	5.700	70.900	2711.91	31.94 S	18.70 E	10.03	1.964
2745.00	6.600	71.400	2743.72	30.84 S	21.95 E	13.45	2.817
2777.00	7.500	71.700	2775.48	29.60 S	25.67 E	17.36	2.815
2809.00	8.400	73.000	2807.17	28.26 S	29.89 E	21.78	2.868
2841.00	9.300	74.400	2838.79	26.88 S	34.62 E	26.70	2.892
2873.00	9.800	74.600	2870.35	25.46 S	39.73 E	32.01	1.566
2905.00	10.500	73.500	2901.85	23.91 S	45.15 E	37.65	2.270
2936.00	11.000	72.800	2932.30	22.23 S	50.69 E	43.43	1.667
2968.00	12.000	72.800	2963.66	20.34 S	56.78 E	49.80	3.125
3000.00	12.800	72.800	2994.91	18.31 S	63.35 E	56.67	2.500
3032.00	13.900	72.400	3026.05	16.10 S	70.40 E	64.05	3.450
3064.00	14.200	72.100	3057.09	13.73 S	77.79 E	71.80	0.965

Sperry-Sun Drilling Services

Survey Report for Evans Fed 4-25E
Evans Federal 4-25E ESS Multishot & MWD Survey



Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 26-T10S-R19E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
3096.00	14.800	72.300	3088.07	11.28 S	85.42 E	79.80	1.882
3160.00	14.600	70.900	3149.98	6.16 S	100.83 E	96.01	0.637
3224.00	15.000	69.400	3211.85	0.61 S	116.21 E	112.29	0.865
3287.00	15.600	70.300	3272.62	5.12 N	131.81 E	128.83	1.024
3351.00	16.800	72.800	3334.08	10.75 N	148.75 E	146.64	2.168
3415.00	16.200	73.200	3395.44	16.07 N	166.13 E	164.81	0.954
3478.00	15.600	73.000	3456.03	21.09 N	182.65 E	182.05	0.956
3542.00	16.100	72.400	3517.60	26.29 N	199.34 E	199.51	0.822
3606.00	15.100	71.900	3579.24	31.56 N	215.72 E	216.70	1.577
3669.00	14.800	73.700	3640.11	36.37 N	231.24 E	232.93	0.877
3733.00	14.500	74.900	3702.03	40.75 N	246.82 E	249.11	0.667
3797.00	15.500	73.200	3763.85	45.31 N	262.75 E	265.67	1.707
3861.00	16.500	72.100	3825.37	50.57 N	279.58 E	283.29	1.633
3924.00	17.000	70.700	3885.69	56.37 N	296.79 E	301.40	1.020
3988.00	15.900	74.400	3947.07	61.82 N	314.06 E	319.49	2.373
4052.00	16.500	76.000	4008.53	66.37 N	331.33 E	337.35	1.168
4115.00	15.600	74.700	4069.08	70.77 N	348.18 E	354.76	1.538
4179.00	17.300	74.600	4130.46	75.57 N	365.65 E	372.88	2.657
4243.00	18.400	73.800	4191.37	80.92 N	384.53 E	392.50	1.761
4307.00	18.500	74.000	4252.08	86.53 N	403.99 E	412.75	0.185
4370.00	17.900	74.200	4311.93	91.92 N	422.91 E	432.42	0.958
4434.00	16.800	75.400	4373.02	96.93 N	441.33 E	451.50	1.807
4498.00	16.500	75.200	4434.34	101.59 N	459.06 E	469.84	0.477
4562.00	15.600	75.400	4495.84	106.08 N	476.18 E	487.53	1.409
4625.00	15.100	74.000	4556.59	110.47 N	492.26 E	504.21	0.988
4689.00	15.400	71.000	4618.34	115.54 N	508.31 E	521.01	1.319
4753.00	16.200	72.400	4679.92	121.00 N	524.86 E	538.40	1.385
4816.00	16.800	75.100	4740.33	126.00 N	542.03 E	556.28	1.545
4880.00	17.000	73.300	4801.56	131.07 N	559.93 E	574.88	0.875
4944.00	17.000	72.100	4862.77	136.63 N	577.80 E	593.57	0.548
5007.00	17.000	73.500	4923.02	142.08 N	595.39 E	611.97	0.650
5071.00	17.000	72.100	4984.22	147.61 N	613.27 E	630.66	0.640
5135.00	17.000	73.000	5045.42	153.22 N	631.12 E	649.35	0.411
5199.00	17.300	74.400	5106.58	158.52 N	649.23 E	668.22	0.797
5263.00	17.300	72.400	5167.68	163.96 N	667.46 E	687.23	0.929
5327.00	17.000	73.300	5228.84	169.52 N	685.50 E	706.09	0.626
5390.00	17.000	76.000	5289.09	174.40 N	703.25 E	724.50	1.253
5454.00	16.700	77.000	5350.34	178.73 N	721.29 E	743.05	0.652
5518.00	16.800	77.000	5411.62	182.88 N	739.26 E	761.48	0.156
5581.00	16.700	76.000	5471.95	187.11 N	756.92 E	779.64	0.484
5645.00	16.700	74.900	5533.25	191.73 N	774.72 E	798.03	0.494
5709.00	16.500	73.300	5594.58	196.74 N	792.30 E	816.31	0.780
5773.00	16.200	74.900	5656.00	201.68 N	809.63 E	834.32	0.846
5837.00	16.700	71.900	5717.38	206.86 N	826.99 E	852.42	1.540
5900.00	16.200	72.100	5777.80	212.38 N	843.95 E	870.23	0.799

Sperry-Sun Drilling Services

Survey Report for Evans Fed 4-25E
Evans Federal 4-25E ESS Multishot & MWD Survey



Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 26-T10S-R19E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
5964.00	16.300	73.200	5839.24	217.72 N	861.05 E	888.12	0.506
6028.00	16.000	74.000	5900.72	222.74 N	878.12 E	905.91	0.584
6091.00	15.900	74.000	5961.29	227.51 N	894.77 E	923.22	0.159
6155.00	15.800	72.600	6022.86	232.54 N	911.51 E	940.69	0.618
6219.00	15.600	74.600	6084.47	237.43 N	928.12 E	957.99	0.901
6282.00	15.600	75.200	6145.15	241.84 N	944.47 E	974.94	0.256
6346.00	15.400	74.700	6206.82	246.28 N	960.99 E	992.04	0.376
6410.00	15.100	75.100	6268.57	250.67 N	977.24 E	1008.87	0.497
6474.00	15.000	75.000	6330.37	254.95 N	993.30 E	1025.49	0.161
6535.00	14.600	75.300	6389.35	258.95 N	1008.36 E	1041.07	0.668
6599.00	14.600	75.800	6451.28	262.97 N	1023.98 E	1057.20	0.197
6663.00	14.600	75.300	6513.22	267.00 N	1039.61 E	1073.34	0.197
6726.00	14.600	74.700	6574.18	271.11 N	1054.94 E	1089.22	0.240
6758.00	14.600	75.800	6605.15	273.16 N	1062.74 E	1097.28	0.866
6790.00	14.100	75.800	6636.15	275.11 N	1070.43 E	1105.21	1.563
6822.00	13.300	77.400	6667.24	276.87 N	1077.80 E	1112.79	2.766
6854.00	12.200	77.700	6698.45	278.39 N	1084.70 E	1119.85	3.444
6885.00	11.100	76.000	6728.81	279.81 N	1090.80 E	1126.10	3.717
6917.00	10.400	75.400	6760.25	281.28 N	1096.58 E	1132.07	2.215
6949.00	9.900	74.700	6791.75	282.74 N	1102.03 E	1137.71	1.609
6981.00	9.400	72.800	6823.29	284.24 N	1107.18 E	1143.07	1.852
7013.00	8.200	70.500	6854.92	285.77 N	1111.83 E	1147.96	3.907
7045.00	6.800	72.300	6886.64	287.11 N	1115.78 E	1152.12	4.436
7077.00	5.600	73.700	6918.46	288.12 N	1119.09 E	1155.57	3.779
7109.00	4.600	76.700	6950.33	288.86 N	1121.83 E	1158.42	3.233
7265.00	2.600	76.000	7106.01	291.15 N	1131.35 E	1168.21	1.282

All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US).
Vertical Section is from Well and calculated along an Azimuth of 75.369° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7265.00ft.,
The Bottom Hole Displacement is 1168.22ft., in the Direction of 75.568° (True).

Sperry-Sun Drilling Services

Survey Report for Evans Fed 4-25E
Evans Federal 4-25E ESS Multishot & MWD Survey



Dominion Exploration & Production, Inc.
Utah

Uintah County
Sec. 26-T10S-R19E

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
531.60	531.59	1.98 S	0.53 E	Surveys from 531.60' through 2188.20' are ESS Multishot Surveys
2299.00	2298.60	34.10 S	0.31 W	First MWD Survey
7109.00	6950.33	288.86 N	1121.83 E	Final MWD Survey
7265.00	7106.01	291.15 N	1131.35 E	Survey Projection to TD

011 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-43156

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Diff. Resrv.
 Other Amended - Corrected Location & Directional Svy. Attached.

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
Confidential
Dominion Exploration & Production, Inc.

8. Lease Name and Well No.
Evans Federal 4-25E

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134
 3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34669

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **995' FNL & 730' FEL, Sec. 26**
 At top prod. Interval reported below
 At total depth **700' FNL & 400' FWL, Sec. 25**

10. Field and Pool, or Exploratory
Undesignated
 11. Sec., T., R., M., or Block and Survey or Area
26-10S-19E
 12. County or Parish
Uintah
 13. State
UT

14. Date Spudded
09/08/02
 15. Date T.D. Reached
10/09/02
 16. Date Completed
 D&A Ready to prod. **10/29/02**

17. Elevations (DF, RKB, RT, GL)*
GL 5090'

18. Total Depth: MD **7,265'** TVD **7,106'**
 19. Plug Back T.D.: MD **7,200'** TVD
 20. Depth Bridge Plug Set: MD **7,200'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
12-24-02 **Dual/Micro Laterolog Comp. Z-Densilog. Comp. Neutron Gamma Ray/Caliper Log**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	Surface	499'		815 Sx		Circ.	
12 1/4"	8 5/8" 30	32#	Surface	2232'		730 Sx		Circ.	
7 7/8"	5 1/2" M80	17#	Surface	7225'		820 Sx		Est. 800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6,702'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6711'	6730'	6711' - 6730'	0.4	39	Open
B) Wasatch	6430'	6440'	6430' - 6440'	0.4	21	Open
C) Wasatch	6115'	6234'	6115'-22', 6208'-17', 6226'-34'	0.4	51	Open
D) Wasatch	5923'	6024'	5923'-50', 6018'-24'	0.4	68	Open
E) Wasatch	5088'	5450'	5088'-96', 5282'-88', 5443'-50'	0.4	60	Open
F)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6711' - 6730'	Frac w/ 39,500# 20/40 Ottawa sd. W/147,300 scf of N2 and 393 bbbls of fluid.
6430' - 6440'	Frac w/ 32,700# 20/40 Ottawa sd. W/152,698 scf of N2 and 353 bbbls of fluid.
6115' - 6234'	Frac w/ 65,800# 20/40 Ottawa sd. W/194,613 scf of N2 and 466 bbbls of fluid.
5923' - 6024'	Frac w/ 76,700# 20/40 Ottawa sd. W/220,703 scf of N2 and 545 bbbls of fluid.
5088' - 5450'	Frac w/ 70,978# 20/40 Ottawa sd. W/206,082 scf of N2 and 459 bbbls of fluid.

RECEIVED
JAN 17 2003

DIV. OF OIL, GAS & MINING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/02	12/08/02	24	→	0	838	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	125	258	→	0	838	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4282'
				Uteland Lime	4499'
				Wasatach	4678'
				Chapita Wells	5414'
				Uteland Buttes	6710'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date January 14, 2003

Title 13 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENW	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENW	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: EVANS FED 4-25E
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047346690000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0995 FNL 0730 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/22/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 8/19/2014: MIRU acid pmp truck. Pmp 300 gal 15% HCL ac w/adds & 57 bbls TFW flush w/adds. Pmp 200 gal 15% HCL ac w/adds & 23 bbls TFW flush w/adds. SWI. RDMO acid pmp truck. 8/20/2014: MIRU SWU. PU & RIH w/swb tls. Swab. 0 BO, 3 BW, 2 runs (2 hrs). Well KO flwg. Dropd plngr. Cycled plngr to surf. Well died during night. 8/22/2014: PU & RIH w/swb tls. Swab. 0 BO, 3 BW, 5 runs (3 hrs). Well KO flwg. Dropd plngr. Cycled plngr to surf. RWTP 08/22/2014. RDMO SWU.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 27, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/26/2014	