002

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

# APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
OVER AND UNDER GLEN BENCH 14W

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
SHENANDOAH ENERGY INC.

Contact: JOHN BUSCH
E-Mail: jbusch@shenandoahenergy.com

9. API Well No.
43-047-34664

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4341
Fx: 435.781.4323

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SESW 557FSL 2057FWL 4440171Y 40.10332
632214 09X -109.44654

At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 21 T8S R22E Mer SLB

14. Distance in miles and direction from nearest town or post office*
13 +/- MILES SOUTHWEST OF REDWASH, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)
557' +/-

16. No. of Acres in Lease
1920.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
2000' +/-

19. Proposed Depth
7600 MD
7600 TVD

20. BLM/BIA Bond No. on file
U-0969

21. Elevations (Show whether DF, KB, RT, GL, etc.
4997 KB

22. Approximate date work will start

23. Estimated duration
10 DAYS

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
John Busch

Name (Printed/Typed)
JOHN BUSCH

Date
06/25/2002

Title
OPERATIONS

Approved by (Signature)

Name (Printed/Typed)
BRADLEY G. HILL

Date
07-10-02

Title

Office
RECLAMATION SPECIALIST III

"Federal Approval of this Action is Necessary"

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

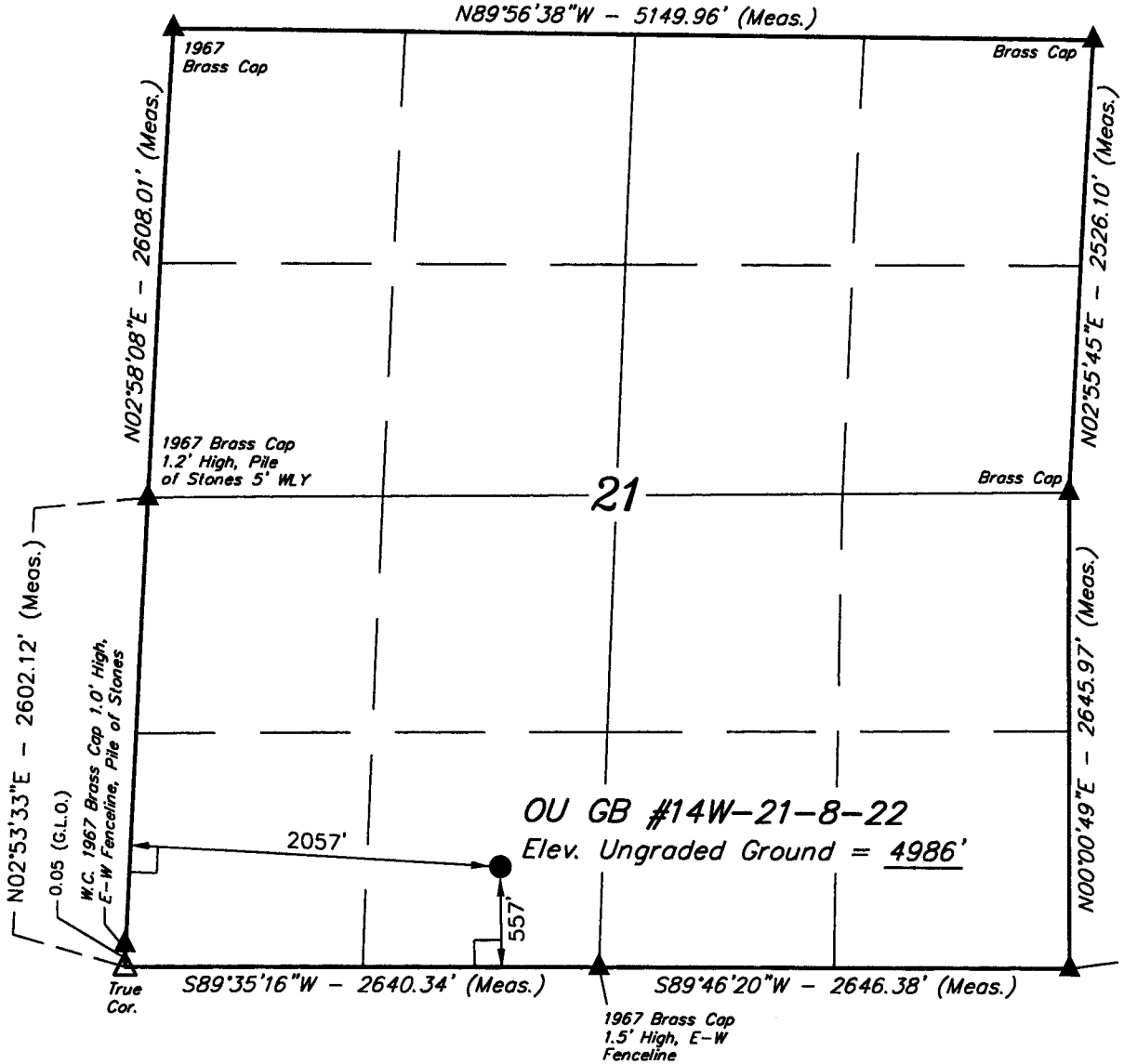
**Additional Operator Remarks (see next page)**

RECEIVED
JUN 27 2002
DIVISION OF
OIL, GAS AND MINING

**Electronic Submission #11917 verified by the BLM Well Information System**
**For SHENANDOAH ENERGY INC., sent to the Vernal**

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

# T8S, R22E, S.L.B.&M.




## SHENANDOAH ENERGY, INC.

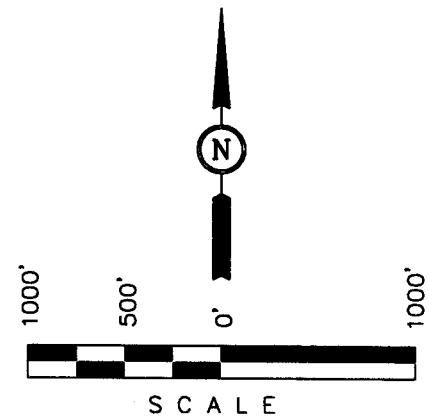
Well location, OU GB #14W-21-8-22, located as shown in the SE 1/4 SW 1/4 of Section 21, T8S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.




### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

(NAD 83)
LATITUDE = 40°06'12.29" (40.103414)
LONGITUDE = 109°26'49.41" (109.447058)

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

**UINTAH ENGINEERING & LAND SURVEYING**
*85 SOUTH 200 EAST - VERNAL, UTAH 84078*
(435) 789-1017

| | | |
|---|---|---|
| SCALE 1" = 1000' | DATE SURVEYED: 05-10-02 | DATE DRAWN: 05-13-02 |
| PARTY K.S. T.A. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE SHENANDOAH ENERGY, INC. | |

001

SHENANDOAH ENERGY INC.
OU GB 14W-21-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| *Formation* | *Depth* |
|---|---|
| Uinta | Surface |
| Green River | 2494 |
| Mahogany Ledge | 3284 |
| Mesa | 5734 |
| TD (Wasatch) | 7600 |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| *Substance* | *Formation* | *Depth* |
|---|---|---|
| Oil/Gas | Wasatch | 7600 |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3040 .0 psi.

**SHENANDOAH ENERGY INC.**
**OVER AND UNDER GLEN BENCH 14W-21-8-22**
**557' FSL, 2057' ~~FEL~~ FWL**
**SESW, SECTION 21, T8S, R22E**
**UINTAH COUNTY, UTAH**
**LEASE # UTU-28652**

**ONSHORE ORDER NO. 1**

**MULTI – POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the OU GB 14W-21-8-22 on June 13, 2002 at approximately 2:30 PM. Weather conditions were sunny with a light breeze and moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

| | |
|---|---|
| Byron Tolman | Bureau of Land Management |
| Pual Buhller | Bureau of Land Management |
| Dixie Sadlier | Bureau of Land Management |
| Jan Nelson | Shenandoah Energy Inc. |
| Raleen Searle | Shenandoah Energy Inc. |
| John Busch | Shenandoah Energy Inc. |

1. **Existing Roads:**

The proposed well site is approximately 13 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. **Source of Construction Materials:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required.

10. **Plans for Reclamation of the Surface:**

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #4:

| | | |
|---|---|---|
| Fourwing and saltbush | A triplex canescens | 4lbs/acre |
| Indian ricegrass | Orysopsis hymenoides | 2lbs/acre |
| Globe mallow | Sphaeralcea coccinea or munroana | 4lbs/acre |
| (scarlet or munroe) | Munroana | 4lbs/acre |
| Cresta wheat | | 2lbs/acre |

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500
Vernal, Utah 84078
(435) 781-4400

## 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

There is a Burrowing Owl Stipulation from April 1st - August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

**Lessee's or Operator's Representative:**

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch
John Busch
Red Wash Operations Representative

24-Jun-02
Date

## Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7600' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

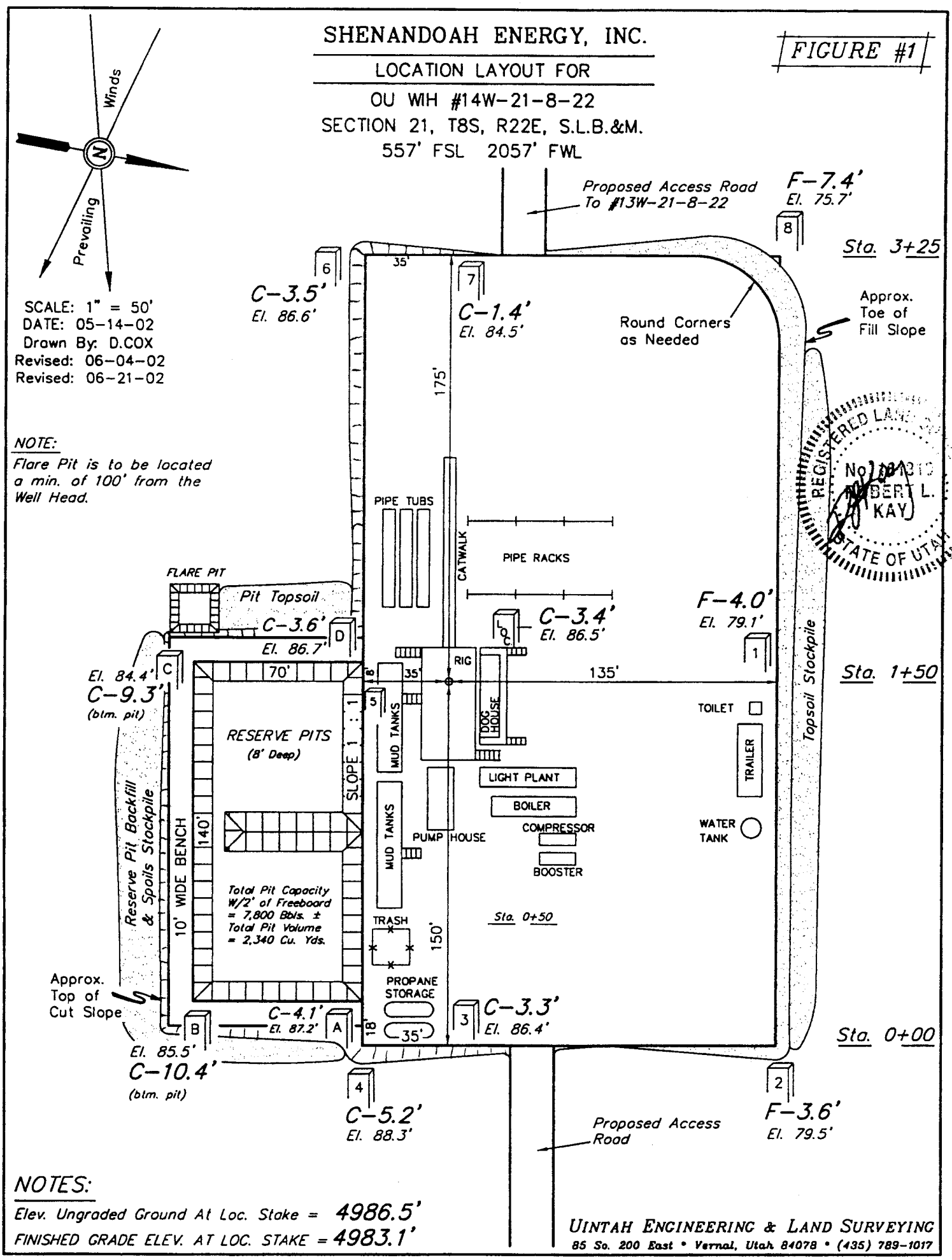
Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

# SHENANDOAH ENERGY, INC.

## LOCATION LAYOUT FOR

OU WIH #14W-21-8-22
SECTION 21, T8S, R22E, S.L.B.&M.
557' FSL 2057' FWL

FIGURE #1




## NOTES:

Elev. Ungraded Ground At Loc. Stake = 4986.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4983.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# SHENANDOAH ENERGY, INC.

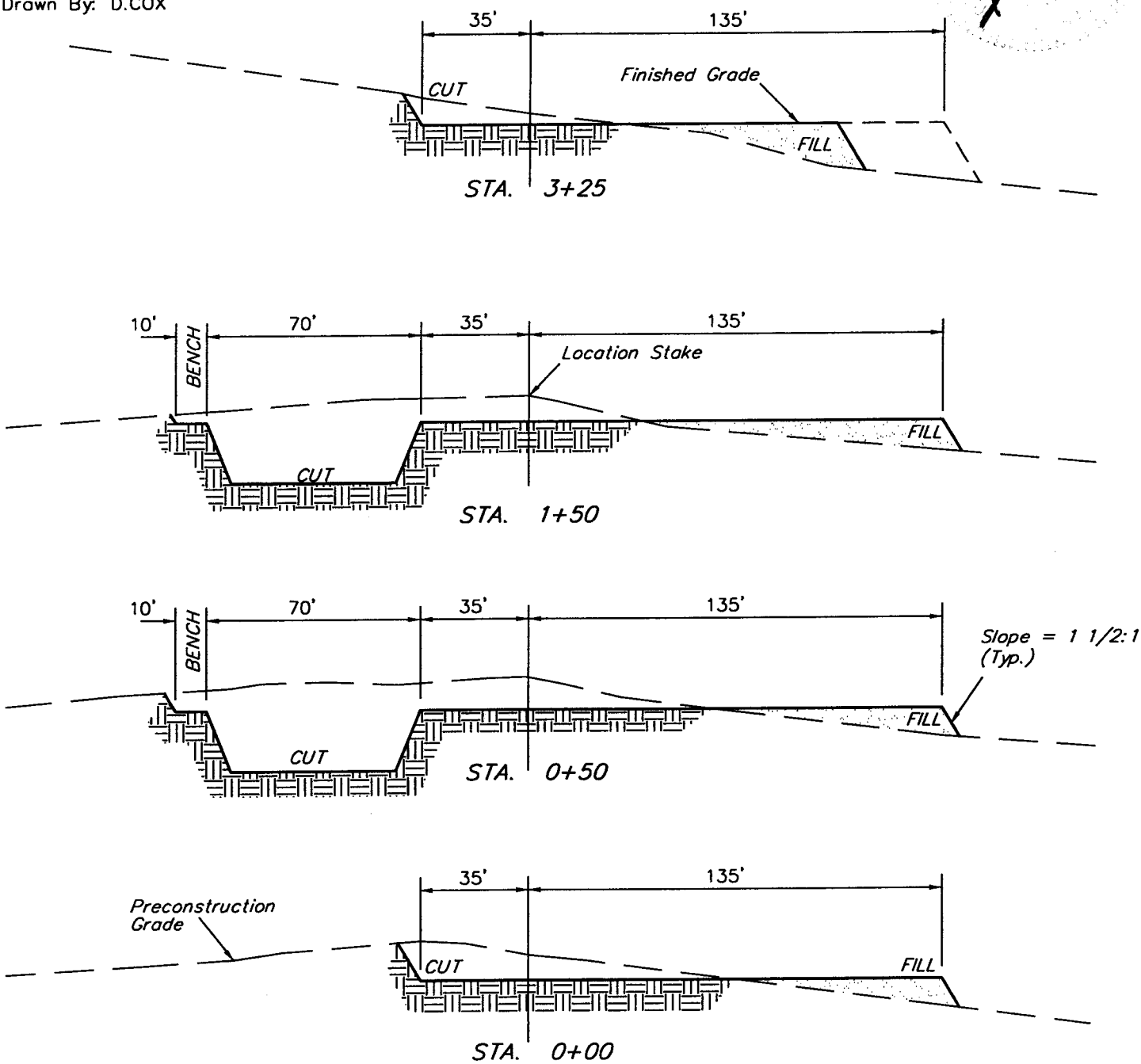
## TYPICAL CROSS SECTIONS FOR

OU GB #14W-21-8-22
SECTION 21, T8S, R22E, S.L.B.&M.
557' FSL 2057' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 05-14-02
Drawn By: D.COX



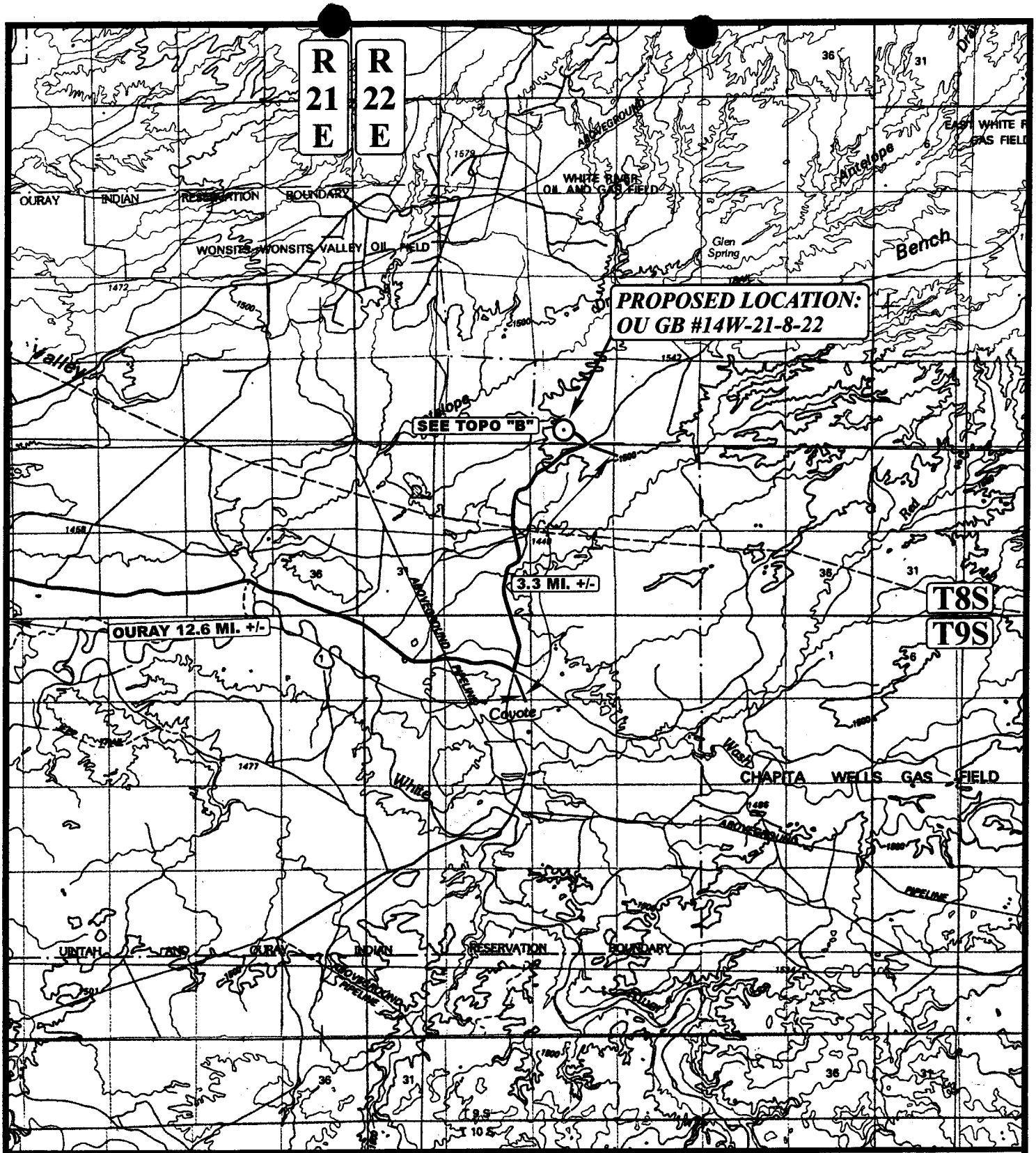

## APPROXIMATE YARDAGES

CUT

| | | |
|---|---|---|
| (6") Topsoil Stripping | = | 1,260 Cu. Yds. |
| Remaining Location | = | 5,330 Cu. Yds. |
| TOTAL CUT | = | 6,590 CU.YDS. |
| FILL | = | 3,950 CU.YDS. |

| | | |
|---|---|---|
| EXCESS MATERIAL AFTER 5% COMPACTION | = | 2,430 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 2,430 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 0 Cu. Yds. |


UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017




**LEGEND:**

⊙ PROPOSED LOCATION

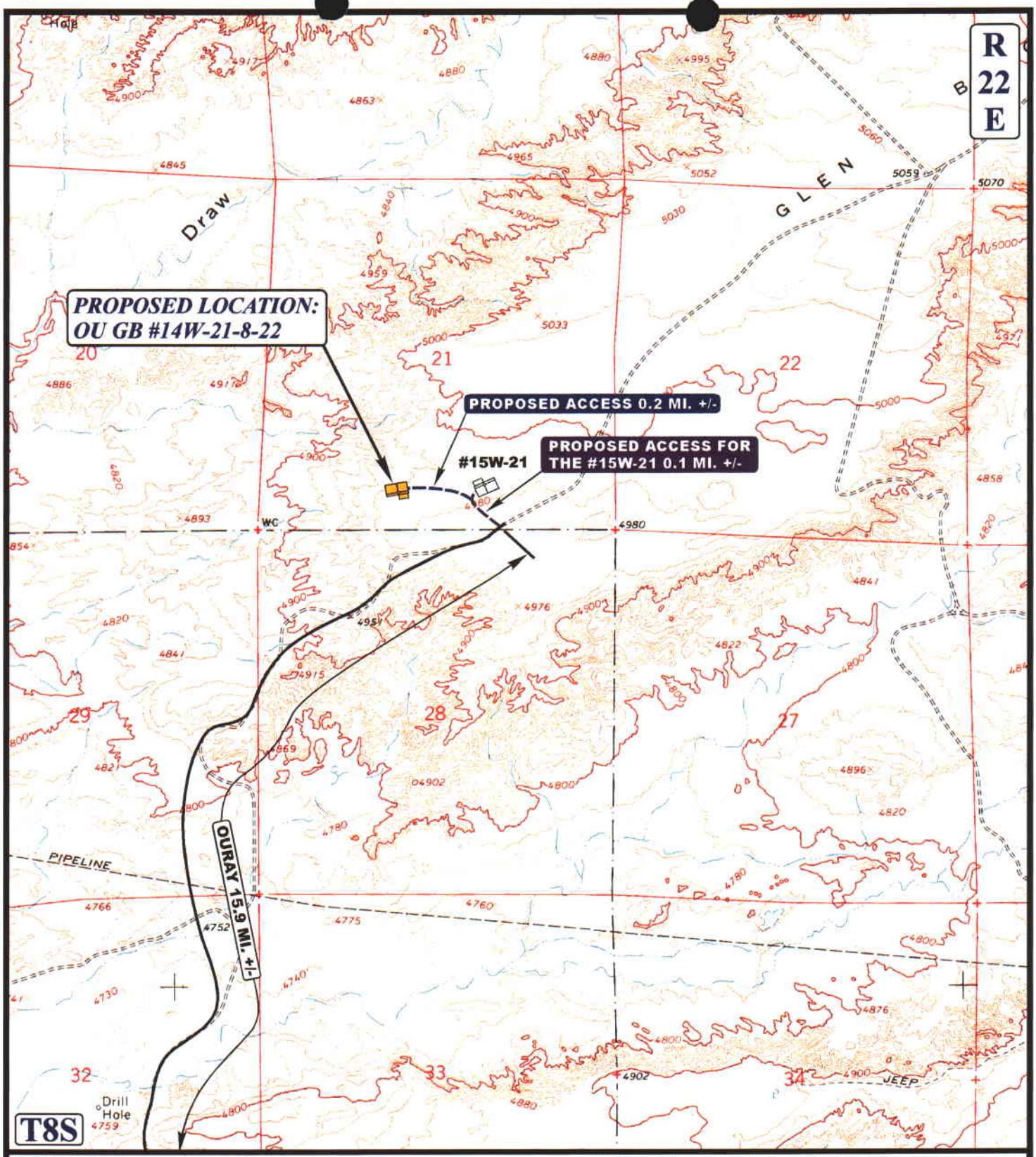
N

**SHENANDOAH ENERGY, INC.**

**OU GB #14W-21-8-22**
**SECTION 21, T8S, R22E, S.L.B.&M.**
**557' FSL 2057' FWL**


UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 5 MONTH | 15 DAY | 02 YEAR | A TOPO |
|---|---|---|---|---|
| SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00 | | |




**LEGEND:**

EXISTING ROAD

PROPOSED ACCESS ROAD

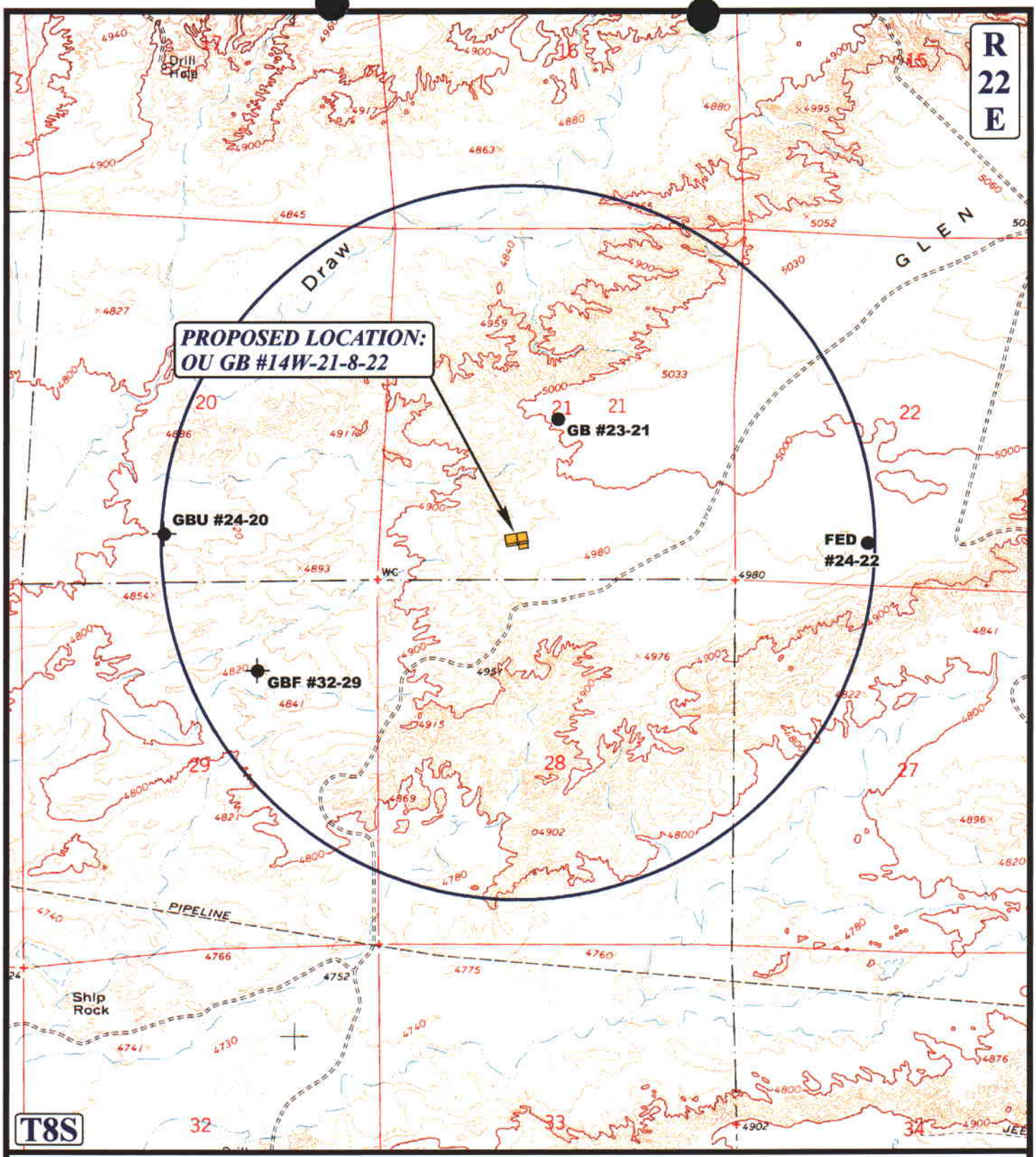
N

**SHENANDOAH ENERGY, INC.**

**OU GB #14W-21-8-22**
**SECTION 21, T8S, R22E, S.L.B.&M.**
**557' FSL 2057' FWL**


**Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 5 MONTH | 15 DAY | 02 YEAR | B TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: P.M. | REVISED: 00-00-00 | | |




**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

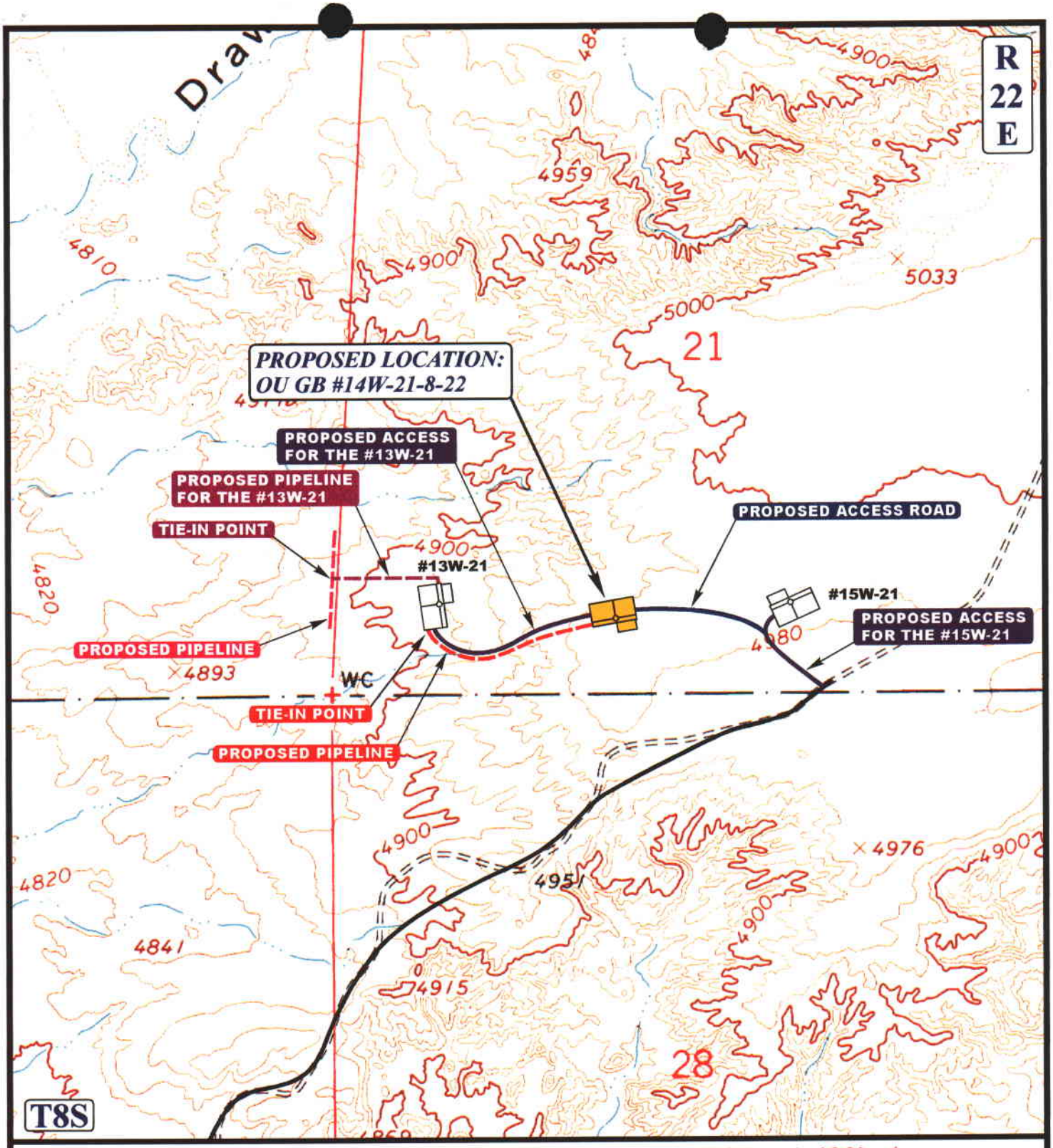
N

**SHENANDOAH ENERGY, INC.**

**OU GB #14W-21-8-22**
**SECTION 21, T8S, R22E, S.L.B.&M.**
**557' FSL 2057' FWL**


**Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 5 MONTH | 15 DAY | 02 YEAR | C TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: P.M. | REVISED: 00-00-00 | | |




APPROXIMATE TOTAL PIPELINE DISTANCE = 1,400' +/-

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

N

**SHENANDOAH ENERGY, INC.**

**OU GB #14W-21-8-22**
**SECTION 21, T8S, R22E, S.L.B.&M.**
**557' FSL 2057' FWL**


**Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 5 MONTH | 15 DAY | 02 YEAR | D TOPO |
|---|---|---|---|---|
| SCALE: 1" = 1000' | DRAWN BY: P.M. | REVISED: 00-00-00 | | |

# SHENANDOAH ENERGY, INC.

## OU GB #14W-21-8-22

**LOCATED IN UINTAH COUNTY, UTAH**
**SECTION 21, T8S, R22E, S.L.B.&M.**

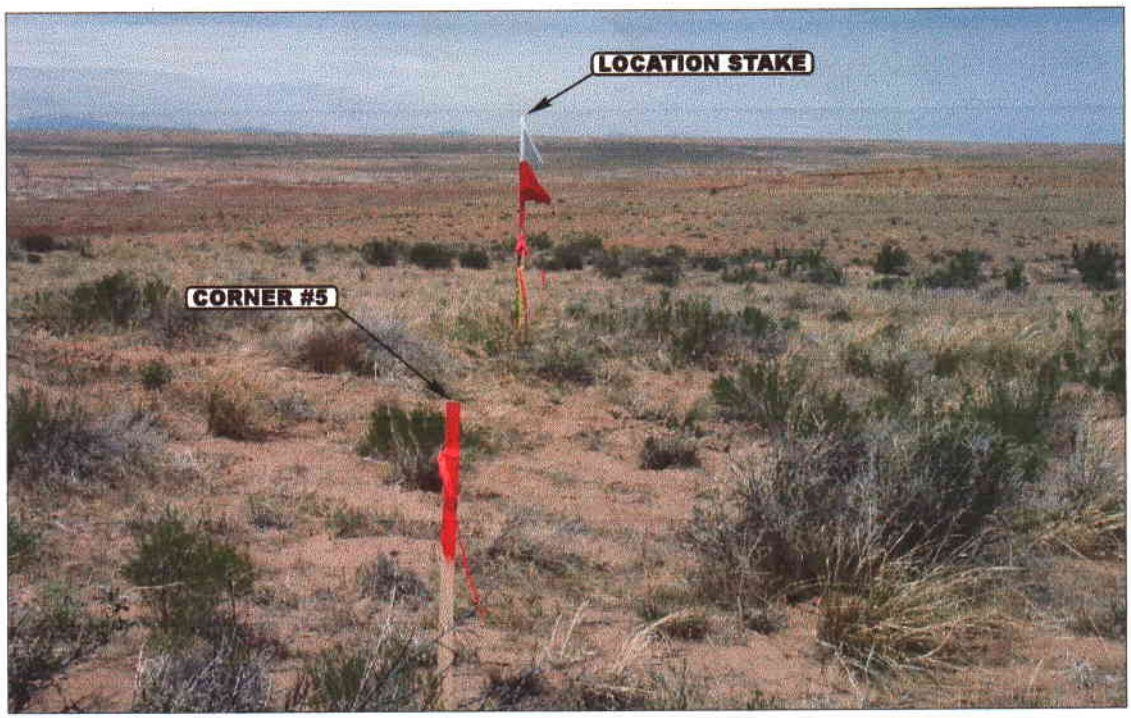



**PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE** **CAMERA ANGLE: NORTHERLY**

**PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS** **CAMERA ANGLE: NORTHWESTERLY**


- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com


| LOCATION PHOTOS | 5 MONTH | 15 DAY | 02 YEAR | PHOTO |
|---|---|---|---|---|
| TAKEN BY: K.S. | DRAWN BY: P.M. | REVISED: 00-00-00 | | |

OC3

# WORKSHEET
# APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/27/2002

API NO. ASSIGNED: 43-047-34664

WELL NAME: OU GB 14W-21-8-22

OPERATOR: SHENANDOAH ENERGY INC ( N4235 )

CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SESW 21 080S 220E

SURFACE: 0557 FSL 2057 FWL

BOTTOM: 0557 FSL 2057 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-28652

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|---|---|---|
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE: 40.10332

LONGITUDE: 109.44654

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. U-0969 )

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-8496 )

N RDCC Review (Y/N)
(Date: )

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit ___

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

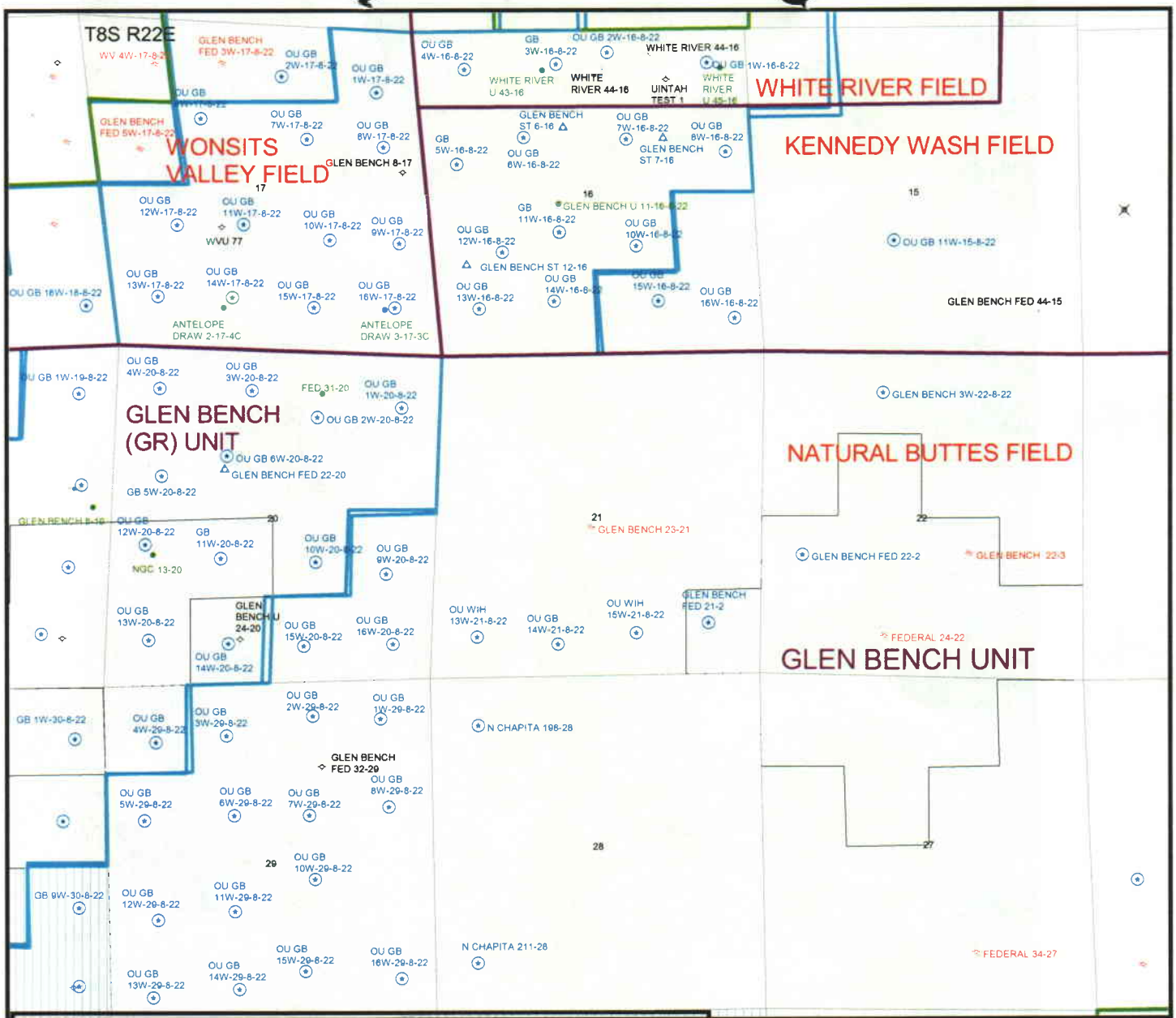
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Fed approval
2- Spacing Stip




OPERATOR NAME: SHENANDOAH (N4235)

SEC. 21 T8S R22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH SPACING: R649-3-2

Utah Oil Gas and Mining

**Field Status**
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Township.shp
- Sections

**Well Status**
- Gas Injection
- Gas Storage
- Location Abandoned
- Location
- Plugged
- Producing Gas
- Producing Oil
- Shut-In Gas
- Shut-In Oil
- Temporarily Abandoned
- Test Well
- Water Injection
- Water Supply
- Water Disposal

**Unit Status**
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

N
W E
S

Prepared By: D. Mason
Date: 3-July-2002

1C4


# State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)


July 10, 2002

Shenandoah Energy Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Over and Under Glen Bench 14W-21-8-22 Well, 557' FSL, 2057' FWL, SE SW, Sec. 21, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34664.

Sincerely,

Gil Hunt

for John R. Baza
Associate Director

pb
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

**Operator:** Shenandoah Energy Inc.

**Well Name & Number** Over and Under Glen Bench 14W-21-8-22

**API Number:** 43-047-34664

**Lease:** UTU-28652

**Location:** SE SW **Sec.** 21 **T.** 8 South **R.** 22 East

## Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

010

# APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

| | |
|---|---|
| 5. Lease Serial No. UTU28652 | |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit or CA Agreement, Name and No. | |
| 8. Lease Name and Well No. OU GB 14W-21-8-22 | |
| 9. API Well No. 43-047-34664-00-X1 | |
| 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T8S R22E Mer SLB | |
| 12. County or Parish UINTAH | 13. State UT |
| 17. Spacing Unit dedicated to this well 40.00 | |
| 20. BLM/BIA Bond No. on file UT1237 | |
| 23. Estimated duration 10 DAYS | |

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
SHENANDOAH ENERGY INC

Contact: JOHN BUSCH
E-Mail: john.busch@questar.com

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078-8526

3b. Phone No. (include area code)
Ph: 435.781.4341
Fx: 435.781.4323

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SESW 557FSL 2057FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
13 +/- MILES SOUTHWEST OF REDWASH, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
557' +/-

16. No. of Acres in Lease

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
2000' +/-

19. Proposed Depth
7600 MD
7600 TVD

21. Elevations (Show whether DF, KB, RT, GL, etc.
4997 KB

22. Approximate date work will start

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---|---|---|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) JOHN BUSCH | Date 06/25/2002 |
| Title OPERATIONS | | |
| Approved by (Signature) (Electronic Submission) | Name (Printed/Typed) HOWARD B CLEAVINGER II | Date 12/18/2002 |
| Title AFM FOR MINERAL RESOURCES | Office Vernal | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

DEC 18 2002

DIVISION OF
OIL, GAS AND MINING

Electronic Submission #11917 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 06/26/2002 (02LW1475AE)

Email

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

## Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7600' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

## Revisions to Operator-Submitted EC Data for APD #11917

| | Operator Submitted | BLM Revised (AFMSS) |
|---|---|---|
| Lease: | UTU-28652 | UTU28652 |
| Agreement: | N/A | |
| Operator: | SHENANDOAH ENERGY INC.<br><br>11002 E. 17500 S.<br>VERNAL, UT 84078<br>Ph: 435.781.4341<br>Fx: 435.781.4323 | SHENANDOAH ENERGY INC<br><br>11002 EAST 17500 SOUTH<br>VERNAL, UT 84078-8526<br>Ph: 435.781.4300<br>Fx: 435.781.4329 |
| Admin Contact: | JOHN BUSCH<br>OPERATIONS<br>11002 E. 17500 S.<br>VERNAL, UT 84078<br>Ph: 435.781.4341<br>Fx: 435.781.4323<br><br>E-Mail: jbusch@shenandoahenergy.com | JOHN BUSCH<br>OPERATIONS<br>11002 EAST 17500 SOUTH<br>VERNAL, UT 84078-8526<br>Ph: 435.781.4341<br>Fx: 435.781.4323<br><br>E-Mail: john.busch@questar.com |
| Tech Contact: | | |
| Well Name: | OVER AND UNDER GLEN BENCH | OU GB |
| Number: | 14W-21-8-22 | 14W-21-8-22 |
| Location: | | |
| State: | UT | UT |
| County: | UINTAH | UINTAH |
| S/T/R: | Sec 21 T8S R22E Mer SLB | Sec 21 T8S R22E Mer SLB |
| Surf Loc: | SESW 557FSL 2057FWL | SESW 557FSL 2057FWL |
| Field/Pool: | NATURAL BUTTES | NATURAL BUTTES |
| Bond: | U-0969 | UT1237 |

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy, Inc.

Well Name & Number: OU GB #14W-21-8-22

API Number: 43-047-34664

Lease Number: U-28652

Location: SESW Sec. 21 T. 8S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that will entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the Green River formation which has been identified at ±2493'.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.**

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

| | |
|---|---|
| Ed Forsman<br>Petroleum Engineer | (435) 828-7874 |
| Kirk Fleetwood<br>Petroleum Engineer | (435) 828-7875 |
| BLM FAX Machine | (435) 781-4410 |

**SURFACE USE PROGRAM**
**CONDITIONS OF APPROVAL (COAs)**

No construction or drilling activities may occur from April 1 to August 15 to protect the burrowing owl reproductive season. If construction is proposed during that time frame, a burrowing owl survey will be required and no construction activities will be allowed within .25 mile of an active burrowing owl nest until the adults and any young produced have left the area.

The pit shall be lined with plastic. Felt will not be required unless rocks are encountered or blasting becomes necessary.

The topsoil shall be windrowed between corners 2 and 8.

Six inches of topsoil shall be stripped from the location and windrowed as stated above. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.

Once the location is plugged and abandoned, it shall be re-contoured to natural contours, topsoil re-spread where appropriate, and the entire location seeded with the recommended seed mix. Seeding can be done by broadcasting the seed and walking it in with a dozer. Seeding shall take place immediately after the dirt work is completed.

The seed mix for this location shall be Mix 4:

| | | |
|---|---|---|
| Fourwing saltbush | *Atriplex canescens* | 4 lbs./acre |
| Indian Ricegrass | *Oryzopsis hymenoides* | 2 lbs./acre |
| Crested Wheatgrass | *Agropyron cristatum* | 2 lbs./acre |
| Globemallow (scarlet or munroe) | *Sphaeralcea coccinea* or *munroana* | 4 lbs./acre |

-All poundages are in pure live seed.
-Reseeding may be required if first seeding is not successful.

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

011

Change of Operator (Well Sold) | Designation of Agent/Operator

**X Operator Name Change** | Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N4235-Shenandoah Energy Inc<br>11002 E 17500 S<br>Vernal, UT 84078-8526<br>Phone: (435) 781-4341 | N2460-QEP Uinta Basin Inc<br>11002 E 17500 S<br>Vernal, UT 84078-8526<br>Phone: (435) 781-4341 |

**CA No.** **Unit:**

## WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confid |
|---|---|---|---|---|---|---|---|---|---|
| OU GB 13W-9-8-22 | 09 | 080S | 220E | 4304734654 | 13706 | Federal | GW | P | C |
| OU GB 15W-17-8-22 | 17 | 080S | 220E | 4304734601 | 13632 | Federal | GW | P | C |
| OU GB 16W-17-8-22 | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P | C |
| OU GB 1W-17-8-22 | 17 | 080S | 220E | 4304734623 | 13701 | Federal | GW | P | C |
| OU GB 9W-17-8-22 | 17 | 080S | 220E | 4304734624 | 13663 | Federal | GW | P | C |
| OU GB 10W-17-8-22 | 17 | 080S | 220E | 4304734625 | 13684 | Federal | GW | P | C |
| OU GB 2W-20-8-22 | 20 | 080S | 220E | 4304734599 | 13664 | Federal | GW | P | C |
| OU GB 1W-20-8-22 | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P | C |
| OU GB 9W-20-8-22 | 20 | 080S | 220E | 4304734630 | 13637 | Federal | GW | P | C |
| OU GB 10W-20-8-22 | 20 | 080S | 220E | 4304734631 | 13682 | Federal | GW | P | C |
| OU GB 15W-20-8-22 | 20 | 080S | 220E | 4304734632 | 13613 | Federal | GW | P | C |
| OU WIH 13W-21-8-22 | 21 | 080S | 220E | **4304734646** | 13745 | Federal | GW | DRL | C |
| **OU GB 14W-21-8-22** | **21** | **080S** | **220E** | **4304734664** | 13720 | Federal | GW | P | C |
| OU WIH 10W-21-8-22 | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P | C |
| OU GB 3W-21-8-22 | 21 | 080S | 220E | **4304734686** | 13746 | Federal | GW | DRL | C |
| OU WIH 7W-21-8-22 | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P | C |
| OU GB 15W-29-8-22 | 29 | 080S | 220E | 4304734578 | 13569 | Federal | GW | P | C |
| OU GB 2W-29-8-22 | 29 | 080S | 220E | 4304734600 | 13691 | Federal | GW | P | C |
| OU GB 16W-29-8-22 | 29 | 080S | 220E | 4304734603 | 13610 | Federal | GW | P | C |
| OU GB 12WX-29-8-22 | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P | C |
| OU GB 16SG-30-8-22 | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | P | C |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/27/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

## STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

## FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965-002-976

## INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

## FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

## LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

005

# SUNDRY NOTICES AND REPORTS ON WELLS

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE - Other instructions on reverse side.***

CONFIDENTIAL

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
OU ~~WIH~~ GB 14W 21-8-22

2. Name of Operator
SHENANDOAH ENERGY

Contact: DAHN F. CALDWELL
E-Mail: Dahn.Caldwell@questar.com

9. API Well No.
43-047-34664

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.4357

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 21 T8S R22E SESW 557FSL 2057FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☒ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment Notice | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Well Spud |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 1/30/03. Drill 12 1/4" hole to 500'. Ran 11 joints 9 5/8" 36# csg to 479.6'.

RECEIVED
FEB 05 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #18143 verified by the BLM Well Information System For SHENANDOAH ENERGY, sent to the Vernal**

Name *(Printed/Typed)* DAHN F. CALDWELL — Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) — Date 01/31/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

008

State of Utah
Division of Oil, Gas and Mining

OPERATOR ACCT. No. N-4235

OPERATOR: **Shenandoah Energy, Inc.**
ADDRESS: **11002 East 17500 South**
**Vernal, Utah 84078-8526** **(435)781-4300**

ENTITY ACTION FORM - FORM 6

| Action Code | Current Entity No. | New Entity No. | API Number | Well Name | QQ | SC | TP | RG | County | Spud Date | Effective Date |
|---|---|---|---|---|---|---|---|---|---|---|---|
| ~~B~~ A | 99999 | 13720 | 43-047-34664 | OU WIH 14W 21 8 22 | SESW | 21 | 8S | 22E | Uintah | 1/30/03 | 2-5-03 |

WELL 1 COMMENTS:

**New well drilled in an Undesignated Area (West Iron Horse) - Not in Participating Area.**

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

RECEIVED
FEB 05 2003
DIV. OF OIL, GAS & MINING

Signature

Clerk Specialist 1/31/03
Title Date

Phone No. (435)781-4342

CONFIDENTIAL

Form 3160-5
(August 1999)

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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UTU28652

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7. If Unit or CA/Agreement, Name and/or No.

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☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
OU GB 14W-21-8-22

2. Name of Operator
SHENANDOAH ENERGY INC

Contact: DAHN F. CALDWELL
E-Mail: Dahn.Caldwell@questar.com

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Sec 21 T8S R22E SESW 557FSL 2057FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☒ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment Notice | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Well Spud |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

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RECEIVED
MAR 04 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18143 verified by the BLM Well Information System**
**For SHENANDOAH ENERGY INC, sent to the Vernal**
**Committed to AFMSS for processing by LESLIE WALKER on 02/19/2003 (03LW0924SE)**

Name *(Printed/Typed)* DAHN F. CALDWELL — Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) — Date 01/31/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ACCEPTED — Title ACCEPTED — Date 02/27/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

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** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

CONFIDENTIAL

## Revisions to Operator-Submitted EC Data for Sundry Notice #18143

| | Operator Submitted | BLM Revised (AFMSS) |
|---|---|---|
| Sundry Type: | SPUD<br>SR | SPUD<br>SR |
| Lease: | UTU-28652 | UTU28652 |
| Agreement: | | |
| Operator: | SHENANDOAH ENERGY<br>11002 E. 17500 S.<br>VERNAL, UT 84078<br>Ph: 435.781.4300<br>Fx: 435.781.4357 | SHENANDOAH ENERGY INC<br>11002 EAST 17500 SOUTH<br>VERNAL, UT 84078-8526<br>Ph: 435.781.4300<br>Fx: 435.781.4329 |
| Admin Contact: | DAHN F. CALDWELL<br>AUTHORIZED REPRESENTATIVE<br>E-Mail: Dahn.Caldwell@questar.com<br>Cell: 435.828.0342<br>Ph: 435.781.4342<br>Fx: 435.781.4357 | DAHN F. CALDWELL<br>AUTHORIZED REPRESENTATIVE<br>E-Mail: Dahn.Caldwell@questar.com<br>Cell: 435.828.0342<br>Ph: 435.781.4342<br>Fx: 435.781.4357 |
| Tech Contact: | | |
| Location: | | |
| State: | UT | UT |
| County: | UINTAH | UINTAH |
| Field/Pool: | NATURAL BUTTES | NATURAL BUTTES |
| Well/Facility: | OU WIH 14W 21-8-22<br>Sec 21 T8S R22E SESW 557FSL 2057FWL | OU GB 14W-21-8-22<br>Sec 21 T8S R22E SESW 557FSL 2057FWL |

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

# SUNDRY NOTICES AND REPORTS ON WELLS

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE - Other instructions on reverse side.***

5. Lease Serial No.
UTU28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
OUGB 14W 21 8 22

2. Name of Operator
SHENANDOAH ENERGY INC.

Contact: ANN PETRIK
E-Mail: ann.petrik@questar.com

9. API Well No.
43-047-34664

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4306
Fx: 435.781.4329

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 21 T8S R22E SESW 557FSL 2057FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☒ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment Notice | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Production Start-up |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 3/6/03.

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14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #19334 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal**

Name *(Printed/Typed)* ANN PETRIK — Title ADMINISTRATIVE CONTACT

Signature (Electronic Submission) — Date 03/07/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CONFIDENTIAL

Form 3160-4
(August 1999)

009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU-28652

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
SHENANDOAH ENERGY
Contact: DAHN F. CALDWELL
E-Mail: Dahn.Caldwell@questar.com

8. Lease Name and Well No.
~~GBU WIH~~ 14W 21-8-22

3. Address 11002 E. 17500 S.
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435.781.4342

9. API Well No. 43-047-34664

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 557FSL 2057FWL

At top prod interval reported below SESW 557FSL 2057FWL

At total depth SESW 557FSL 2057FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 21 T8S R22E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded 01/30/2003

15. Date T.D. Reached 02/15/2003

16. Date Completed ☐ D & A ☒ Ready to Prod. 03/06/2003

17. Elevations (DF, KB, RT, GL)* 4983 GL

18. Total Depth: MD 7475 TVD

19. Plug Back T.D.: MD 7462 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, COMP NEUTRON W/TLD, AI W/ LC-GR
3-3-03

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| 12.250 | 9.625 K-55 | 36.0 | | 480 | | 200 | | | |
| 7.875 | 4.500 J55-N80 | 11.6 | | 7475 | | 1025 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| 2.375 | 7306 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---|---|---|---|---|---|---|
| A) WASATCH | 5712 | 7475 | 7203 TO 7342 | | | |
| B) | | | 6970 TO 6990 | | | |
| C) | | | 6448 TO 6630 | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|---|---|
| 7203 TO 7342 | FRAC W/ 35,000 LBS IN 20,874 GALS |
| 6970 TO 6990 | FRAC W/ 110,000 LBS IN 45,486 GALS |
| 6448 TO 6630 | FRAC W/ 66,000 LBS IN 27,426 GALS |

CONFIDENTIAL PERIOD EXPIRED 4-6-04

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| 03/06/2003 | 03/10/2003 | 24 | → | 6.7 | 1316.0 | 26.7 | | | FLOWS FROM WELL |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | 1414 | 1556.0 | → | | | | | PGW |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | |

APR 1 7 2003

*(See Instructions and spaces for additional data on reverse side)*

**ELECTRONIC SUBMISSION #20565 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas*(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---|---|---|---|---|---|
| | | | | GREEN RIVER | 2498 |
| | | | | MAHOGONY | 3283 |
| | | | | WASATCH | 5708 |
| | | | | TD | 7475 |

32. Additional remarks (include plugging procedure):

"Confidential. Do not release well information without permission from Shenandoah Energy Inc."

(2) Stage cmt job on this well, DV tool @ 4018'. Cmt in 1st stage w/ 285 sxs HiFill Mod lead and 250 sxs 50/50 Pozmix. Cmt in 2nd stage w/ 440 sxs HiFill Mod lead and tail in 50 sxs AG 300.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #20565 Verified by the BLM Well Information System.**
**For SHENANDOAH ENERGY, sent to the Vernal**

Name *(please print)* JIM SIMONTON Title COMPLETION MANAGER

Signature (Electronic Submission) Date 04/14/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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QUESTAR

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**Attention: John Baza/Jim Thompson**

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen

Frank Nielsen
Division Landman

Enclosure

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| well_name | Sec | T | R | api | Entity | Lease Type |
|---|---|---|---|---|---|---|
| UTAH STATE 1 | 36 | 070S | 240E | 4304715128 | 5878 | State |
| BRENNAN FED 3 | 17 | 070S | 210E | 4304715419 | 10750 | Federal |
| FEDERAL 2-29-7-22 | 29 | 070S | 220E | 4304715423 | 5266 | Federal |
| FS PRINCE GOVT 1 | 10 | 070S | 240E | 4304716199 | 7035 | Federal |
| KAYE STATE 1-16 | 16 | 100S | 230E | 4304730609 | 5395 | State |
| LEOTA FED 1 | 34 | 070S | 210E | 4304730879 | 5420 | Federal |
| GULF BRENNAN FED 8 | 17 | 070S | 210E | 4304731509 | 5290 | Federal |
| RFC 1 | 20 | 070S | 210E | 4304731805 | 10952 | Federal |
| EAST COYOTE FED 14-4-8-25 | 04 | 080S | 250E | 4304732493 | 11630 | Federal |
| F S PRINCE 4 | 03 | 070S | 240E | 4304732677 | 7035 | Federal |
| GYPSUM HILLS 21 | 21 | 080S | 210E | 4304732692 | 11819 | Federal |
| TOLL STATION ST 8-36-8-21 | 36 | 080S | 210E | 4304732724 | 12361 | State |
| SAGE GROUSE FED 6-14-8-22 | 14 | 080S | 220E | 4304732746 | 11944 | Federal |
| GYPSUM HILLS 22WG | 22 | 080S | 210E | 4304732818 | 12336 | Federal |
| GLEN BENCH ST 8A-36-8-21 | 36 | 080S | 210E | 4304733037 | 12377 | State |
| GLEN BENCH ST 6-36-8-21 | 36 | 080S | 210E | 4304733038 | 12378 | State |
| SAGE GROUSE 12A-14-8-22 | 14 | 080S | 220E | 4304733177 | 12524 | Federal |
| OU GB 12W-20-8-22 | 20 | 080S | 220E | 4304733249 | 13488 | Federal |
| GLEN BENCH ST 2-36-8-21 | 36 | 080S | 210E | 4304733252 | 12527 | State |
| GBU 15-18-8-22 | 18 | 080S | 220E | 4304733364 | 12690 | Federal |
| GLEN BENCH FED 3W-17-8-22 | 17 | 080S | 220E | 4304733513 | 12950 | Federal |
| GLEN BENCH FED 5W-17-8-22 | 17 | 080S | 220E | 4304733514 | 12873 | Federal |
| WV FED 9W-8-8-22 | 08 | 080S | 220E | 4304733515 | 13395 | Federal |
| GB FED 9W-18-8-22 | 18 | 080S | 220E | 4304733516 | 12997 | Federal |
| OU GB 3W-20-8-22 | 20 | 080S | 220E | 4304733526 | 13514 | Federal |
| GHU 10W-19-8-21 | 19 | 080S | 210E | 4304733528 | 12736 | Federal |
| GH 1W-32-8-21 | 32 | 080S | 210E | 4304733570 | 12797 | State |
| GH 3W-32-8-21 | 32 | 080S | 210E | 4304733571 | 12796 | State |
| GH 5W-32-8-21 | 32 | 080S | 210E | 4304733572 | 12828 | State |
| GH 7W-32-8-21 | 32 | 080S | 210E | 4304733573 | 12872 | State |
| GLEN BENCH 12W-30-8-22 | 30 | 080S | 220E | 4304733670 | 13380 | Federal |
| GH 2W-32-8-21 | 32 | 080S | 210E | 4304733744 | 13029 | State |
| GH 4W-32-8-21 | 32 | 080S | 210E | 4304733745 | 13035 | State |
| GH 8W-32-8-21 | 32 | 080S | 210E | 4304733746 | 13030 | State |
| GB 3W-16-8-22 | 16 | 080S | 220E | 4304733751 | 13577 | State |
| GB 5W-16-8-22 | 16 | 080S | 220E | 4304733752 | 13570 | State |
| GH 6W-32-8-21 | 32 | 080S | 210E | 4304733753 | 13036 | State |
| GB 11W-16-8-22 | 16 | 080S | 220E | 4304733754 | 13582 | State |
| GH 7W-21-8-21 | 21 | 080S | 210E | 4304733845 | 13050 | Federal |
| GH 9W-21-8-21 | 21 | 080S | 210E | 4304733846 | 13074 | Federal |
| GH 11W-21-8-21 | 21 | 080S | 210E | 4304733847 | 13049 | Federal |
| GH 15W-21-8-21 | 21 | 080S | 210E | 4304733848 | 13051 | Federal |
| GH 5G-32-8-21 | 32 | 080S | 210E | 4304733866 | 13037 | State |
| WV 9W-23-8-21 | 23 | 080S | 210E | 4304733909 | 13160 | Federal |
| GHU 14W-20-8-21 | 20 | 080S | 210E | 4304733915 | 13073 | Federal |
| GB 1W-36-8-21 | 36 | 080S | 210E | 4304733944 | 13439 | State |
| GB 4W-30-8-22 | 30 | 080S | 220E | 4304733945 | 13372 | Federal |
| GB 9W-19-8-22 | 19 | 080S | 220E | 4304733946 | 13393 | Federal |
| GB 10W-30-8-22 | 30 | 080S | 220E | 4304733947 | 13389 | Federal |
| GB 12W-19-8-22 | 19 | 080S | 220E | 4304733948 | 13388 | Federal |
| WV 5W-17-8-21 | 17 | 080S | 210E | 4304733954 | 13332 | Federal |
| WV 7W-17-8-21 | 17 | 080S | 210E | 4304733956 | 13330 | Federal |
| GB 9W-25-8-21 | 25 | 080S | 210E | 4304733960 | 13390 | Federal |
| WV 1W-5-8-22 | 05 | 080S | 220E | 4304733985 | 13369 | Federal |
| WV 3W-5-8-22 | 05 | 080S | 220E | 4304733987 | 13321 | Federal |
| WV 7W-5-8-22 | 05 | 080S | 220E | 4304733988 | 13235 | Federal |
| WV 9W-5-8-22 | 05 | 080S | 220E | 4304733990 | 13238 | Federal |
| WV 11W-5-8-22 | 05 | 080S | 220E | 4304733992 | 13239 | Federal |
| WV 13W-5-8-22 | 05 | 080S | 220E | 4304733994 | 13236 | Federal |
| WV 15W-5-8-22 | 05 | 080S | 220E | 4304733996 | 13240 | Federal |
| WV 8W-8-8-22 | 08 | 080S | 220E | 4304734005 | 13220 | Federal |
| WV 14W-8-8-22 | 08 | 080S | 220E | 4304734007 | 13322 | Federal |
| OU GB 6W-20-8-22 | 20 | 080S | 220E | 4304734018 | 13518 | Federal |
| GB 5W-30-8-22 | 30 | 080S | 220E | 4304734025 | 13502 | Federal |
| GB 11W-20-8-22 | 20 | 080S | 220E | 4304734039 | 13413 | Federal |

| well_name | Sec | T | R | api | Entity | Lease Type |
|---|---|---|---|---|---|---|
| OU GB 4W-20-8-22 | 20 | 080S | 220E | 4304734043 | 13520 | Federal |
| WV 7W-36-7-21 | 36 | 070S | 210E | 4304734065 | 13334 | State |
| WV 9W-36-7-21 | 36 | 070S | 210E | 4304734066 | 13331 | State |
| WV 3G-10-8-21 | 10 | 080S | 210E | 4304734106 | 13241 | Federal |
| WV 15G-3-8-21 | 03 | 080S | 210E | 4304734109 | 13368 | Federal |
| WV 16G-3-8-21 | 03 | 080S | 210E | 4304734110 | 13295 | Federal |
| GB 6W-25-8-21 | 25 | 080S | 210E | 4304734121 | 13440 | Fee |
| GB 7W-25-8-21 | 25 | 080S | 210E | 4304734122 | 13436 | Fee |
| GH 5W-21-8-21 | 21 | 080S | 210E | 4304734147 | 13387 | Federal |
| GH 6W-21-8-21 | 21 | 080S | 210E | 4304734148 | 13371 | Federal |
| GH 8W-21-8-21 | 21 | 080S | 210E | 4304734149 | 13293 | Federal |
| GH 9W-17-8-21 | 17 | 080S | 210E | 4304734150 | 13392 | Federal |
| GH 10W-20-8-21 | 20 | 080S | 210E | 4304734151 | 13328 | Federal |
| GH 10W-21-8-21 | 21 | 080S | 210E | 4304734152 | 13378 | Federal |
| GH 12W-21-8-21 | 21 | 080S | 210E | 4304734153 | 13294 | Federal |
| GH 14W-21-8-21 | 21 | 080S | 210E | 4304734154 | 13292 | Federal |
| GH 16W-17-8-21 | 17 | 080S | 210E | 4304734156 | 13354 | Federal |
| GH 16W-21-8-21 | 21 | 080S | 210E | 4304734157 | 13329 | Federal |
| GB 5W-20-8-22 | 20 | 080S | 220E | 4304734209 | 13414 | Federal |
| WV 6W-22-8-21 | 22 | 080S | 210E | 4304734272 | 13379 | Federal |
| GH 1W-20-8-21 | 20 | 080S | 210E | 4304734327 | 13451 | Federal |
| GH 2W-20-8-21 | 20 | 080S | 210E | 4304734328 | 13527 | Federal |
| GH 3W-20-8-21 | 20 | 080S | 210E | 4304734329 | 13728 | Federal |
| GH 7W-20-8-21 | 20 | 080S | 210E | 4304734332 | 13537 | Federal |
| GH 9W-20-8-21 | 20 | 080S | 210E | 4304734333 | 13411 | Federal |
| GH 11W-20-8-21 | 20 | 080S | 210E | 4304734334 | 13410 | Federal |
| GH 15W-20-8-21 | 20 | 080S | 210E | 4304734335 | 13407 | Federal |
| GH 16W-20-8-21 | 20 | 080S | 210E | 4304734336 | 13501 | Federal |
| WV 12W-23-8-21 | 23 | 080S | 210E | 4304734343 | 13430 | Federal |
| OU GB 13W-20-8-22 | 20 | 080S | 220E | 4304734348 | 13495 | Federal |
| OU GB 14W-20-8-22 | 20 | 080S | 220E | 4304734349 | 13507 | Federal |
| OU GB 11W-29-8-22 | 29 | 080S | 220E | 4304734350 | 13526 | Federal |
| WV 11G-5-8-22 | 05 | 080S | 220E | 4304734388 | 13422 | Federal |
| WV 13G-5-8-22 | 05 | 080S | 220E | 4304734389 | 13738 | Federal |
| WV 15G-5-8-22 | 05 | 080S | 220E | 4304734390 | 13459 | Federal |
| GB 11W-30-8-22 | 30 | 080S | 220E | 4304734392 | 13433 | Fee |
| SU BRENNAN W 15W-18-7-22 | 18 | 070S | 220E | 4304734403 | 13442 | Federal |
| STIRRUP U 16W-5-8-22 | 05 | 080S | 220E | 4304734446 | 13654 | Federal |
| STIRRUP U 2W-5-8-22 | 05 | 080S | 220E | 4304734455 | 13700 | Federal |
| WV 10W-5-8-22 | 05 | 080S | 220E | 4304734456 | 13540 | Federal |
| WV 16W-8-8-22 | 08 | 080S | 220E | 4304734470 | 13508 | Federal |
| GB 16WX-30-8-22 | 30 | 080S | 220E | 4304734506 | 13431 | Federal |
| OU GB 1W-19-8-22 | 19 | 080S | 220E | 4304734512 | 13469 | Federal |
| OU GB 2W-19-8-22 | 19 | 080S | 220E | 4304734513 | 13461 | Federal |
| OU GB 5W-19-8-22 | 19 | 080S | 220E | 4304734514 | 13460 | Federal |
| OU GB 7W-19-8-22 | 19 | 080S | 220E | 4304734515 | 13462 | Federal |
| OU GB 8W-19-8-22 | 19 | 080S | 220E | 4304734516 | 13489 | Federal |
| OU GB 11W-19-8-22 | 19 | 080S | 220E | 4304734517 | 13467 | Federal |
| OU GB 16W-19-8-22 | 19 | 080S | 220E | 4304734522 | 13476 | Federal |
| GB 1W-30-8-22 | 30 | 080S | 220E | 4304734528 | 13487 | Federal |
| GB 3W-30-8-22 | 30 | 080S | 220E | 4304734529 | 13493 | Federal |
| GB 6W-30-8-22 | 30 | 080S | 220E | 4304734530 | 13519 | Federal |
| GB 7W-30-8-22 | 30 | 080S | 220E | 4304734531 | 13494 | Federal |
| GB 8W-30-8-22 | 30 | 080S | 220E | 4304734532 | 13483 | Federal |
| GB 9W-30-8-22 | 30 | 080S | 220E | 4304734533 | 13500 | Federal |
| OU GB 6W-19-8-22 | 19 | 080S | 220E | 4304734534 | 13475 | Federal |
| OU GB 10W-19-8-22 | 19 | 080S | 220E | 4304734535 | 13479 | Federal |
| OU GB 13W-19-8-22 | 19 | 080S | 220E | 4304734536 | 13478 | Federal |
| OU GB 14W-19-8-22 | 19 | 080S | 220E | 4304734537 | 13484 | Federal |
| OU GB 15W-19-8-22 | 19 | 080S | 220E | 4304734538 | 13482 | Federal |
| OU GB 12W-17-8-22 | 17 | 080S | 220E | 4304734542 | 13543 | Federal |
| OU GB 6W-17-8-22 | 17 | 080S | 220E | 4304734543 | 13536 | Federal |
| OU GB 13W-17-8-22 | 17 | 080S | 220E | 4304734544 | 13547 | Federal |
| OU GB 6W-29-8-22 | 29 | 080S | 220E | 4304734545 | 13535 | Federal |
| OU GB 3W-29-8-22 | 29 | 080S | 220E | 4304734546 | 13509 | Federal |

| well_name | Sec | T | R | api | Entity | Lease Type |
|---|---|---|---|---|---|---|
| OU GB 13W-29-8-22 | 29 | 080S | 220E | 4304734547 | 13506 | Federal |
| OU GB 4W-29-8-22 | 29 | 080S | 220E | 4304734548 | 13534 | Federal |
| OU GB 5W-29-8-22 | 29 | 080S | 220E | 4304734549 | 13505 | Federal |
| OU GB 14W-17-8-22 | 17 | 080S | 220E | 4304734550 | 13550 | Federal |
| OU GB 11W-17-8-22 | 17 | 080S | 220E | 4304734553 | 13671 | Federal |
| OU GB 14W-29-8-22 | 29 | 080S | 220E | 4304734554 | 13528 | Federal |
| OU GB 2W-17-8-22 | 17 | 080S | 220E | 4304734559 | 13539 | Federal |
| OU GB 7W-17-8-22 | 17 | 080S | 220E | 4304734560 | 13599 | Federal |
| GH EXT 15W-17-8-21 | 17 | 080S | 210E | 4304734562 | 13674 | Federal |
| OU GB 16W-18-8-22 | 18 | 080S | 220E | 4304734563 | 13559 | Federal |
| OU GB 1W-29-8-22 | 29 | 080S | 220E | 4304734573 | 13562 | Federal |
| OU GB 7W-29-8-22 | 29 | 080S | 220E | 4304734574 | 13564 | Federal |
| OU GB 8W-29-8-22 | 29 | 080S | 220E | 4304734575 | 13609 | Federal |
| OU GB 9W-29-8-22 | 29 | 080S | 220E | 4304734576 | 13551 | Federal |
| OU GB 10W-29-8-22 | 29 | 080S | 220E | 4304734577 | 13594 | Federal |
| OU GB 15W-29-8-22 | 29 | 080S | 220E | 4304734578 | 13569 | Federal |
| OU GB 4W-16-8-22 | 16 | 080S | 220E | 4304734598 | 13579 | State |
| OU GB 2W-20-8-22 | 20 | 080S | 220E | 4304734599 | 13664 | Federal |
| OU GB 2W-29-8-22 | 29 | 080S | 220E | 4304734600 | 13691 | Federal |
| OU GB 15W-17-8-22 | 17 | 080S | 220E | 4304734601 | 13632 | Federal |
| OU GB 16W-17-8-22 | 17 | 080S | 220E | 4304734602 | 13639 | Federal |
| OU GB 16W-29-8-22 | 29 | 080S | 220E | 4304734603 | 13610 | Federal |
| OU GB 1W-20-8-22 | 20 | 080S | 220E | 4304734604 | 13612 | Federal |
| OU GB 12W-16-8-22 | 16 | 080S | 220E | 4304734617 | 13697 | State |
| OU GB 13W-16-8-22 | 16 | 080S | 220E | 4304734618 | 13611 | State |
| OU GB 15W-16-8-22 | 16 | 080S | 220E | 4304734622 | 13595 | State |
| OU GB 1W-17-8-22 | 17 | 080S | 220E | 4304734623 | 13701 | Federal |
| OU GB 9W-17-8-22 | 17 | 080S | 220E | 4304734624 | 13663 | Federal |
| OU GB 10W-17-8-22 | 17 | 080S | 220E | 4304734625 | 13684 | Federal |
| OU GB 9W-20-8-22 | 20 | 080S | 220E | 4304734630 | 13637 | Federal |
| OU GB 10W-20-8-22 | 20 | 080S | 220E | 4304734631 | 13682 | Federal |
| OU GB 15W-20-8-22 | 20 | 080S | 220E | 4304734632 | 13616 | Federal |
| OU WIH 13W-21-8-22 | 21 | 080S | 220E | **4304734646** | 13745 | Federal |
| OU GB 13W-9-8-22 | 09 | 080S | 220E | 4304734654 | 13706 | Federal |
| OU GB 2W-16-8-22 | 16 | 080S | 220E | 4304734657 | 13721 | State |
| OU GB 6W-16-8-22 | 16 | 080S | 220E | 4304734658 | 13592 | State |
| OU GB 7W-16-8-22 | 16 | 080S | 220E | **4304734659** | 13747 | State |
| OU GB 14W-21-8-22 | 21 | 080S | 220E | 4304734664 | 13720 | Federal |
| OU GB 12WX-29-8-22 | 29 | 080S | 220E | 4304734668 | 13555 | Federal |
| OU WIH 10W-21-8-22 | 21 | 080S | 220E | 4304734681 | 13662 | Federal |
| OU GB 3W-21-8-22 | 21 | 080S | 220E | **4304734686** | 13746 | Federal |
| OU GB 16SG-30-8-22 | 30 | 080S | 220E | 4304734688 | 13593 | Federal |
| OU WIH 7W-21-8-22 | 21 | 080S | 220E | 4304734689 | 13716 | Federal |
| OU GB 5W-21-8-22 | 21 | 080S | 220E | **4304734690** | 13770 | Federal |
| OU GB 7W-20-8-22 | 20 | 080S | 220E | 4304734705 | 13710 | Federal |
| OU SG 10W-15-8-22 | 15 | 080S | 220E | **4304734719** | 13725 | Federal |
| OU SG 9W-10-8-22 | 10 | 080S | 220E | 4304734783 | 13722 | Federal |

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
(UT-924)

July 21, 2003

Memorandum

To: Vernal Field Office

From: ACTING Chief, Branch of Minerals Adjudication

Subject: Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins
Mary Higgins
Acting Chief, Branch of
Minerals Adjudication

Enclosure
1. Eastern States Letter
2. List of leases

cc: MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225
State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

RECEIVED
JUL 29 2003
DIV. OF OIL, GAS & MINING

## Exhibit of Leases

UTSL-065342
UTSL-065429
UTSL-066409-A
UTSL-066446
UTSL-066446-A
UTSL-066446-B
UTSL-066791
UTSL-069330
UTSL-070932-A
UTSL-071745
UTSL-071963
UTSL-071964
UTSL-071965

UTU-046
UTU-055
UTU-057
UTU-058
UTU-059
UTU-080
UTU-081
UTU-082
UTU-093
UTU-0116
UTU-0558
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UTU0809
UTU0810
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UTU-0830
UTU-0933
UTU-0971
UTU-0971-A
UTU-01089
UTU-02025
UTU-02030
UTU-02060
UTU-02148
UTU-02149
UTU-02510-A
UTU-09613
UTU-09617
UTU-09809
UTU-011225-B
UTU-011226
UTU-011226-B
UTU-012457
UTU-012457-A
UTU-018260-A
UTU-022158
UTU-025960
UTU-025962
UTU-025963
UTU-029649
UTU-65471
UTU-65472
UTU-103144
UTU-140740
UTU-14219
UTU-14639
UTU-16551
UTU-28652
UTU-42050
UTU-43915
UTU-43916
UTU-43917
UTU-43918
UTU-56947
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UTU-80639
UTU-80640

JUL 0 7 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

| | | |
|---|---|---|
| QEP Uinta Basin, Inc.<br>1050 17th Street Suite 500<br>Denver, Colorado 80265 | :<br>:<br>:<br>: | Oil and Gas<br>lease |

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin
MFO

Form 3160-5
(June 1990)

012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
OU GB 14W-21-8-22

9. API Well No.
43-047-34664

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

*SUBMIT IN TRIPLICATE*

1. Type of Well
Oil Well [ ] Gas Well [X] Other [ ]

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
557 FSL, 2057 FWL, SESW, SECTION 21, T8S, R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| [X] Notice of Intent | [ ] Abandonment | [ ] Change of Plans |
| | [ ] Recompletion | [ ] New Construction |
| [ ] Subsequent Report | [ ] Plugging Back | [ ] Non-Routine Fracturing |
| | [ ] Casing Repair | [ ] Water Shut-Off |
| [ ] Final Abandonment Notice | [ ] Altering Casing | [ ] Conversion to Injection |
| | [X] Other NAME CHANGE | [ ] Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**QEP, Uinta Basin Inc. proposes to change the name of the OU GB 14W-21-8-22 to OU WIH 14W-21-8-22.**

14. I hereby certify that the foregoing is true and correct.
Signed RALEEN SEARLE Raleen Searle Title REGULATORY AFFAIRS ANALYST Date 10/7/03

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

OCT 1 0 2003

**Division of Oil, Gas and Mining**

# OPERATOR CHANGE WORKSHEET

| ROUTING |
|---|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N2460-QEP Uinta Basin, Inc. | N5085-Questar E&P Company |
| 1050 17th St, Suite 500 | 1050 17th St, Suite 500 |
| Denver, CO 80265 | Denver, CO 80265 |
| Phone: 1 (303) 672-6900 | Phone: 1 (303) 672-6900 |

**CA No.** **Unit:**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| SEE ATTACHED LISTS | | | | * | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 2-29-7-22 | FEDERAL 2-29-7-22 | NESW | 29 | 070S | 220E | 4304715423 | 5266 | Federal | GW | S |
| UTAH FED D-1 | UTAH FED D-1 | SWSW | 14 | 070S | 240E | 4304715936 | 10699 | Federal | GW | S |
| UTAH FED D-2 | UTAH FED D-2 | NESW | 25 | 070S | 240E | 4304715937 | 9295 | Federal | GW | S |
| PRINCE 1 | PRINCE 1 | SWSW | 10 | 070S | 240E | 4304716199 | 7035 | Federal | GW | P |
| UTAH FED D-4 | UTAH FED D-4 | SWSE | 14 | 070S | 240E | 4304731215 | 9297 | Federal | GW | S |
| FZ BB 1 | **BRENNAN FZ-BB1** | NESE | 20 | 070S | 210E | 4304731805 | 10952 | Federal | GW | TA |
| EAST COYOTE FED 14-4-8-25 | EAST COYOTE FED 14-4-8-25 | SESW | 04 | 080S | 250E | 4304732493 | 11630 | Federal | OW | P |
| F S PRINCE 4 | **PRINCE 4** | SWSW | 03 | 070S | 240E | 4304732677 | 7035 | Federal | OW | P |
| GYPSUM HILLS 21 | **GH 21 WG** | **SWSW** | **21** | 080S | 210E | 4304732692 | 11819 | Federal | GW | P |
| SAGE GROUSE FED 6-14-8-22 | **OU SG 6 14 8 22** | SENW | 14 | 080S | 220E | 4304732746 | 11944 | Federal | GW | P |
| GYPSUM HILLS 22WG | **GH 22 WG** | SWNW | 22 | 080S | 210E | 4304732818 | 12336 | Federal | GW | P |
| SAGE GROUSE 12A-14-8-22 | SAGE GROUSE 12A-14-8-22 | NWSW | 14 | 080S | 220E | 4304733177 | 12524 | Federal | GW | S |
| OU GB 12W-20-8-22 | OU GB 12W-20-8-22 | NWSW | 20 | 080S | 220E | 4304733249 | 13488 | Federal | GW | P |
| GBU 15-18-8-22 | **OU GB 15 18 8 22** | SWSE | 18 | 080S | 220E | 4304733364 | 12690 | Federal | GW | P |
| GLEN BENCH FED 3W-17-8-22 | **OU GB 3W 17 8 22** | NENW | 17 | 080S | 220E | 4304733513 | 12950 | Federal | GW | P |
| GLEN BENCH FED 5W-17-8-22 | **OU GB 5W 17 8 22** | SWNW | 17 | 080S | 220E | 4304733514 | 12873 | Federal | GW | P |
| WV FED 9W-8-8-22 | **WV 9W 8 8 22** | NESE | 08 | 080S | 220E | 4304733515 | 13395 | Federal | GW | P |
| GB FED 9W-18-8-22 | **OU GB 9W 18 8 22** | NESE | 18 | 080S | 220E | 4304733516 | 12997 | Federal | GW | P |
| OU GB 3W-20-8-22 | OU GB 3W-20-8-22 | NENW | 20 | 080S | 220E | 4304733526 | 13514 | Federal | GW | P |
| GLEN BENCH 12W-30-8-22 | **OU GB 12W 30 8 22** | NWSW | 30 | 080S | 220E | 4304733670 | 13380 | Federal | GW | P |
| WVFU 10W-8-8-22 | **WV 10W 8 8 22** | NWSE | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P |
| GH 7W-21-8-21 | GH 7W-21-8-21 | SWNE | 21 | 080S | 210E | 4304733845 | 13050 | Federal | GW | P |
| GH 9W-21-8-21 | GH 9W-21-8-21 | NESE | 21 | 080S | 210E | 4304733846 | 13074 | Federal | GW | P |
| GH 11W-21-8-21 | GH 11W-21-8-21 | NESW | 21 | 080S | 210E | 4304733847 | 13049 | Federal | GW | P |
| GH 15W-21-8-21 | GH 15W-21-8-21 | SWSE | 21 | 080S | 210E | 4304733848 | 13051 | Federal | GW | P |
| WV 7W-22-8-21 | WV 7W-22-8-21 | SWNE | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P |
| WV 9W-23-8-21 | WV 9W-23-8-21 | NESE | 23 | 080S | 210E | 4304733909 | 13160 | Federal | GW | P |
| GHU 14W-20-8-21 | **GH 14W 20 8 21** | SESW | 20 | 080S | 210E | 4304733915 | 13073 | Federal | GW | P |
| GB 4W-30-8-22 | **OU GB 4W 30 8 22** | NWNW | 30 | 080S | 220E | 4304733945 | 13372 | Federal | GW | P |
| GB 9W-19-8-22 | **OU GB 9W 19 8 22** | NESE | 19 | 080S | 220E | 4304733946 | 13393 | Federal | GW | P |
| GB 10W-30-8-22 | **OU GB 10W 30 8 22** | NWSE | 30 | 080S | 220E | 4304733947 | 13389 | Federal | GW | P |
| GB 12W-19-8-22 | **OU GB 12W 19 8 22** | NWSW | 19 | 080S | 220E | 4304733948 | 13388 | Federal | GW | P |
| GB 9W-25-8-21 | GB 9W-25-8-21 | NESE | 25 | 080S | 210E | 4304733960 | 13390 | Federal | GW | P |
| WV 1W-5-8-22 | **SU 1W 5 8 22** | NENE | 05 | 080S | 220E | 4304733985 | 13369 | Federal | GW | P |
| WV 3W-5-8-22 | **SU 3W 5 8 22** | NENW | 05 | 080S | 220E | 4304733987 | 13321 | Federal | OW | S |
| WV 7W-5-8-22 | **SU 7W 5 8 22** | SWNE | 05 | 080S | 220E | 4304733988 | 13235 | Federal | GW | P |
| WV 9W-5-8-22 | **SU 9W 5 8 22** | NESE | 05 | 080S | 220E | 4304733990 | 13238 | Federal | GW | P |
| WV 11W-5-8-22 | **SU 11W 5 8 22** | NESW | 05 | 080S | 220E | 4304733992 | 13239 | Federal | GW | S |
| WV 13W-5-8-22 | **SU 13W 5 8 22** | SWSW | 05 | 080S | 220E | 4304733994 | 13236 | Federal | GW | S |
| WV 15W-5-8-22 | **SU 15W 5 8 22** | SWSE | 05 | 080S | 220E | 4304733996 | 13240 | Federal | GW | P |
| WV 8W-8-8-22 | WV 8W-8-8-22 | SENE | 08 | 080S | 220E | 4304734005 | 13320 | Federal | GW | P |
| WV 14W-8-8-22 | WV 14W-8-8-22 | SESW | 08 | 080S | 220E | 4304734007 | 13322 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| OU GB 6W-20-8-22 | OU GB 6W-20-8-22 | SENW | 20 | 080S | 220E | 4304734018 | 13518 | Federal | GW | P |
| GB 5W-30-8-22 | **OU GB 5W 30 8 22** | SWNW | 30 | 080S | 220E | 4304734025 | 13502 | Federal | GW | P |
| GB 11W-20-8-22 | **OU GB 11W 20 8 22** | NESW | 20 | 080S | 220E | 4304734039 | 13413 | Federal | GW | P |
| OU GB 4W-20-8-22 | OU GB 4W-20-8-22 | NWNW | 20 | 080S | 220E | 4304734043 | 13520 | Federal | GW | P |
| GH 5W-21-8-21 | GH 5W-21-8-21 | SWNW | 21 | 080S | 210E | 4304734147 | 13387 | Federal | GW | P |
| GH 6W-21-8-21 | GH 6W-21-8-21 | SENW | 21 | 080S | 210E | 4304734148 | 13371 | Federal | GW | P |
| GH 8W-21-8-21 | GH 8W-21-8-21 | SENE | 21 | 080S | 210E | 4304734149 | 13293 | Federal | GW | P |
| GH 10W-20-8-21 | GH 10W-20-8-21 | NWSE | 20 | 080S | 210E | 4304734151 | 13328 | Federal | GW | P |
| GH 10W-21-8-21 | GH 10W-21-8-21 | NWSE | 21 | 080S | 210E | 4304734152 | 13378 | Federal | GW | P |
| GH 12W-21-8-21 | GH 12W-21-8-21 | NWSW | 21 | 080S | 210E | 4304734153 | 13294 | Federal | GW | P |
| GH 14W-21-8-21 | GH 14W-21-8-21 | SESW | 21 | 080S | 210E | 4304734154 | 13292 | Federal | GW | P |
| GH 16W-21-8-21 | GH 16W-21-8-21 | SESE | 21 | 080S | 210E | 4304734157 | 13329 | Federal | GW | P |
| GB 5W-20-8-22 | **OU GB 5W 20 8 22** | SWNW | 20 | 080S | 220E | 4304734209 | 13414 | Federal | GW | P |
| WV 6W-22-8-21 | WV 6W-22-8-21 | SENW | 22 | 080S | 210E | 4304734272 | 13379 | Federal | GW | P |
| GH 1W-20-8-21 | GH 1W-20-8-21 | NENE | 20 | 080S | 210E | 4304734327 | 13451 | Federal | GW | P |
| GH 2W-20-8-21 | GH 2W-20-8-21 | NWNE | 20 | 080S | 210E | 4304734328 | 13527 | Federal | GW | P |
| GH 3W-20-8-21 | GH 3W-20-8-21 | NENW | 20 | 080S | 210E | 4304734329 | 13728 | Federal | GW | P |
| GH 7W-20-8-21 | GH 7W-20-8-21 | SWNE | 20 | 080S | 210E | 4304734332 | 13537 | Federal | GW | P |
| GH 9W-20-8-21 | GH 9W-20-8-21 | NESE | 20 | 080S | 210E | 4304734333 | 13411 | Federal | GW | P |
| GH 11W-20-8-21 | GH 11W-20-8-21 | NESW | 20 | 080S | 210E | 4304734334 | 13410 | Federal | GW | P |
| GH 15W-20-8-21 | GH 15W-20-8-21 | SWSE | 20 | 080S | 210E | 4304734335 | 13407 | Federal | GW | P |
| GH 16W-20-8-21 | GH 16W-20-8-21 | SESE | 20 | 080S | 210E | 4304734336 | 13501 | Federal | GW | P |
| WV 12W-23-8-21 | WV 12W-23-8-21 | NWSW | 23 | 080S | 210E | 4304734343 | 13430 | Federal | GW | P |
| OU GB 13W-20-8-22 | OU GB 13W-20-8-22 | SWSW | 20 | 080S | 220E | 4304734348 | 13495 | Federal | GW | P |
| OU GB 14W-20-8-22 | OU GB 14W-20-8-22 | SESW | 20 | 080S | 220E | 4304734349 | 13507 | Federal | GW | P |
| OU GB 11W-29-8-22 | OU GB 11W-29-8-22 | NESW | 29 | 080S | 220E | 4304734350 | 13526 | Federal | GW | P |
| WV 11G-5-8-22 | **WVX 11G 5 8 22** | NESW | 05 | 080S | 220E | 4304734388 | 13422 | Federal | OW | P |
| WV 13G-5-8-22 | **WVX 13G 5 8 22** | SWSW | 05 | 080S | 220E | 4304734389 | 13738 | Federal | OW | P |
| WV 15G-5-8-22 | **WVX 15G 5 8 22** | SWSE | 05 | 080S | 220E | 4304734390 | 13459 | Federal | OW | P |
| SU BRENNAN W 15W-18-7-22 | SU BRENNAN W 15W-18-7-22 | SWSE | 18 | 070S | 220E | 4304734403 | 13442 | Federal | GW | TA |
| STIRRUP U 16W-5-8-22 | **SU 16W 5 8 22** | SESE | 05 | 080S | 220E | 4304734446 | 13654 | Federal | GW | P |
| STIRRUP U 2W-5-8-22 | **SU 2W 5 8 22** | NWNE | 05 | 080S | 220E | 4304734455 | 13700 | Federal | GW | P |
| WV 10W-5-8-22 | **SU 10W 5 8 22** | NWSE | 05 | 080S | 220E | 4304734456 | 13540 | Federal | GW | P |
| WV 16W-8-8-22 | WV 16W-8-8-22 | SESE | 08 | 080S | 220E | 4304734470 | 13508 | Federal | GW | P |
| GB 16WX-30-8-22 | **OU GB 16WX 30 8 22** | SESE | 30 | 080S | 220E | 4304734506 | 13431 | Federal | GW | P |
| OU GB 1W-19-8-22 | OU GB 1W-19-8-22 | NENE | 19 | 080S | 220E | 4304734512 | 13469 | Federal | GW | P |
| OU GB 2W-19-8-22 | OU GB 2W-19-8-22 | NWNE | 19 | 080S | 220E | 4304734513 | 13461 | Federal | GW | P |
| OU GB 5W-19-8-22 | OU GB 5W-19-8-22 | SWNW | 19 | 080S | 220E | 4304734514 | 13460 | Federal | GW | P |
| OU GB 7W-19-8-22 | OU GB 7W-19-8-22 | SWNE | 19 | 080S | 220E | 4304734515 | 13462 | Federal | GW | P |
| OU GB 8W-19-8-22 | OU GB 8W-19-8-22 | SENE | 19 | 080S | 220E | 4304734516 | 13489 | Federal | GW | P |
| OU GB 11W-19-8-22 | OU GB 11W-19-8-22 | NESW | 19 | 080S | 220E | 4304734517 | 13467 | Federal | GW | P |
| OU GB 16W-19-8-22 | OU GB 16W-19-8-22 | SESE | 19 | 080S | 220E | 4304734522 | 13476 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| GB 1W-30-8-22 | **OU GB 1W 30 8 22** | NENE | 30 | 080S | 220E | 4304734528 | 13487 | Federal | GW | P |
| GB 3W-30-8-22 | **OU GB 3W 30 8 22** | NENW | 30 | 080S | 220E | 4304734529 | 13493 | Federal | GW | P |
| GB 6W-30-8-22 | **OU GB 6W 30 8 22** | SENW | 30 | 080S | 220E | 4304734530 | 13519 | Federal | GW | P |
| GB 7W-30-8-22 | **OU GB 7W 30 8 22** | SWNE | 30 | 080S | 220E | 4304734531 | 13494 | Federal | GW | P |
| GB 8W-30-8-22 | **OU GB 8W 30 8 22** | SENE | 30 | 080S | 220E | 4304734532 | 13483 | Federal | GW | P |
| GB 9W-30-8-22 | **OU GB 9W 30 8 22** | NESE | 30 | 080S | 220E | 4304734533 | 13500 | Federal | GW | P |
| OU GB 6W-19-8-22 | OU GB 6W-19-8-22 | SENW | 19 | 080S | 220E | 4304734534 | 13475 | Federal | GW | P |
| OU GB 10W-19-8-22 | OU GB 10W-19-8-22 | NWSE | 19 | 080S | 220E | 4304734535 | 13479 | Federal | GW | P |
| OU GB 13W-19-8-22 | OU GB 13W-19-8-22 | SWSW | 19 | 080S | 220E | 4304734536 | 13478 | Federal | GW | P |
| OU GB 14W-19-8-22 | OU GB 14W-19-8-22 | SESW | 19 | 080S | 220E | 4304734537 | 13484 | Federal | GW | P |
| OU GB 15W-19-8-22 | OU GB 15W-19-8-22 | SWSE | 19 | 080S | 220E | 4304734538 | 13482 | Federal | GW | P |
| OU GB 12W-17-8-22 | OU GB 12W-17-8-22 | NWSW | 17 | 080S | 220E | 4304734542 | 13543 | Federal | GW | P |
| OU GB 6W-17-8-22 | OU GB 6W-17-8-22 | SENW | 17 | 080S | 220E | 4304734543 | 13536 | Federal | GW | P |
| OU GB 13W-17-8-22 | OU GB 13W-17-8-22 | SWSW | 17 | 080S | 220E | 4304734544 | 13547 | Federal | GW | P |
| OU GB 6W-29-8-22 | OU GB 6W-29-8-22 | SENW | 29 | 080S | 220E | 4304734545 | 13535 | Federal | GW | P |
| OU GB 3W-29-8-22 | OU GB 3W-29-8-22 | NENW | 29 | 080S | 220E | 4304734546 | 13509 | Federal | GW | P |
| OU GB 13W-29-8-22 | OU GB 13W-29-8-22 | SWSW | 29 | 080S | 220E | 4304734547 | 13506 | Federal | GW | P |
| OU GB 4W-29-8-22 | OU GB 4W-29-8-22 | NWNW | 29 | 080S | 220E | 4304734548 | 13534 | Federal | GW | P |
| OU GB 5W-29-8-22 | OU GB 5W-29-8-22 | SWNW | 29 | 080S | 220E | 4304734549 | 13505 | Federal | GW | P |
| OU GB 14W-17-8-22 | OU GB 14W-17-8-22 | SESW | 17 | 080S | 220E | 4304734550 | 13550 | Federal | GW | P |
| OU GB 11W-17-8-22 | OU GB 11W-17-8-22 | NESW | 17 | 080S | 220E | 4304734553 | 13671 | Federal | GW | P |
| OU GB 14W-29-8-22 | OU GB 14W-29-8-22 | SESW | 29 | 080S | 220E | 4304734554 | 13528 | Federal | GW | P |
| OU GB 2W-17-8-22 | OU GB 2W-17-8-22 | NWNE | 17 | 080S | 220E | 4304734559 | 13539 | Federal | GW | P |
| OU GB 7W-17-8-22 | OU GB 7W-17-8-22 | SWNE | 17 | 080S | 220E | 4304734560 | 13599 | Federal | GW | P |
| OU GB 16W-18-8-22 | OU GB 16W-18-8-22 | SESE | 18 | 080S | 220E | 4304734563 | 13559 | Federal | GW | P |
| OU GB 1W-29-8-22 | OU GB 1W-29-8-22 | NENE | 29 | 080S | 220E | 4304734573 | 13562 | Federal | GW | P |
| OU GB 7W-29-8-22 | OU GB 7W-29-8-22 | SWNE | 29 | 080S | 220E | 4304734574 | 13564 | Federal | GW | P |
| OU GB 8W-29-8-22 | OU GB 8W-29-8-22 | SENE | 29 | 080S | 220E | 4304734575 | 13609 | Federal | GW | S |
| OU GB 9W-29-8-22 | OU GB 9W-29-8-22 | NESE | 29 | 080S | 220E | 4304734576 | 13551 | Federal | GW | P |
| OU GB 10W-29-8-22 | OU GB 10W-29-8-22 | NWSE | 29 | 080S | 220E | 4304734577 | 13594 | Federal | GW | P |
| OU GB 15W-29-8-22 | OU GB 15W-29-8-22 | SWSE | 29 | 080S | 220E | 4304734578 | 13569 | Federal | GW | P |
| OU GB 2W-20-8-22 | OU GB 2W-20-8-22 | NWNE | 20 | 080S | 220E | 4304734599 | 13664 | Federal | GW | P |
| OU GB 2W-29-8-22 | OU GB 2W-29-8-22 | NWNE | 29 | 080S | 220E | 4304734600 | 13691 | Federal | GW | P |
| OU GB 15W-17-8-22 | OU GB 15W-17-8-22 | SWSE | 17 | 080S | 220E | 4304734601 | 13632 | Federal | GW | P |
| OU GB 16W-17-8-22 | OU GB 16W-17-8-22 | SESE | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P |
| OU GB 16W-29-8-22 | OU GB 16W-29-8-22 | SESE | 29 | 080S | 220E | 4304734603 | 13610 | Federal | GW | P |
| OU GB 1W-20-8-22 | OU GB 1W-20-8-22 | NENE | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P |
| OU GB 1W-17-8-22 | OU GB 1W-17-8-22 | NENE | 17 | 080S | 220E | 4304734623 | 13701 | Federal | GW | P |
| OU GB 9W-17-8-22 | OU GB 9W-17-8-22 | NESE | 17 | 080S | 220E | 4304734624 | 13663 | Federal | GW | P |
| OU GB 10W-17-8-22 | OU GB 10W-17-8-22 | NWSE | 17 | 080S | 220E | 4304734625 | 13684 | Federal | GW | P |
| OU GB 9W-20-8-22 | OU GB 9W-20-8-22 | NESE | 20 | 080S | 220E | 4304734630 | 13637 | Federal | GW | P |
| OU GB 10W-20-8-22 | OU GB 10W-20-8-22 | NWSE | 20 | 080S | 220E | 4304734631 | 13682 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| OU GB 15W-20-8-22 | OU GB 15W-20-8-22 | SWSE | 20 | 080S | 220E | 4304734632 | 13613 | Federal | GW | P |
| WIH 15MU-21-8-22 | **OU WIH 15MU 21 8 22** | SWSE | 21 | 080S | 220E | 4304734634 | 13991 | Federal | GW | P |
| OU WIH 13W-21-8-22 | OU WIH 13W-21-8-22 | SWSW | 21 | 080S | 220E | 4304734646 | 13745 | Federal | GW | P |
| OU GB 11W-15-8-22 | OU GB 11W-15-8-22 | NESW | 15 | 080S | 220E | 4304734648 | 13822 | Federal | GW | P |
| OU GB 13W-9-8-22 | OU GB 13W-9-8-22 | SWSW | 09 | 080S | 220E | 4304734654 | 13706 | Federal | GW | P |
| OU WIH 14W-21-8-22 | OU WIH 14W-21-8-22 | SESW | 21 | 080S | 220E | 4304734664 | 13720 | Federal | GW | P |
| OU GB 12WX-29-8-22 | OU GB 12WX-29-8-22 | NWSW | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P |
| OU WIH 10W-21-8-22 | OU WIH 10W-21-8-22 | NWSE | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P |
| OU GB 4G-21-8-22 | OU GB 4G-21-8-22 | NWNW | 21 | 080S | 220E | 4304734685 | 13772 | Federal | OW | P |
| OU GB 3W-21-8-22 | OU GB 3W-21-8-22 | NENW | 21 | 080S | 220E | 4304734686 | 13746 | Federal | GW | P |
| OU GB 16SG-30-8-22 | OU GB 16SG-30-8-22 | SESE | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | S |
| OU WIH 7W-21-8-22 | OU WIH 7W-21-8-22 | SWNE | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P |
| OU GB 5W-21-8-22 | OU GB 5W-21-8-22 | SWNW | 21 | 080S | 220E | 4304734690 | 13770 | Federal | GW | P |
| WIH 1MU-21-8-22 | WIH 1MU-21-8-22 | NENE | 21 | 080S | 220E | 4304734693 | 14001 | Federal | GW | P |
| OU GB 5G-19-8-22 | OU GB 5G-19-8-22 | SWNW | 19 | 080S | 220E | 4304734695 | 13786 | Federal | OW | P |
| OU GB 7W-20-8-22 | OU GB 7W-20-8-22 | SWNE | 20 | 080S | 220E | 4304734705 | 13710 | Federal | GW | P |
| OU SG 14W-15-8-22 | OU SG 14W-15-8-22 | SESW | 15 | 080S | 220E | 4304734710 | 13821 | Federal | GW | P |
| OU SG 15W-15-8-22 | OU SG 15W-15-8-22 | SWSE | 15 | 080S | 220E | 4304734711 | 13790 | Federal | GW | P |
| OU SG 16W-15-8-22 | OU SG 16W-15-8-22 | SESE | 15 | 080S | 220E | 4304734712 | 13820 | Federal | GW | P |
| OU SG 4W-15-8-22 | OU SG 4W-15-8-22 | NWNW | 15 | 080S | 220E | 4304734713 | 13775 | Federal | GW | P |
| OU SG 12W-15-8-22 | OU SG 12W-15-8-22 | NWSW | 15 | 080S | 220E | 4304734714 | 13838 | Federal | GW | P |
| OU GB 5MU-15-8-22 | OU GB 5MU-15-8-22 | SWNW | 15 | 080S | 220E | 4304734715 | 13900 | Federal | GW | P |
| OU SG 8W-15-8-22 | OU SG 8W-15-8-22 | SENE | 15 | 080S | 220E | 4304734717 | 13819 | Federal | GW | P |
| OU SG 9W-15-8-22 | OU SG 9W-15-8-22 | NESE | 15 | 080S | 220E | 4304734718 | 13773 | Federal | GW | P |
| OU SG 10W-15-8-22 | OU SG 10W-15-8-22 | NWSE | 15 | 080S | 220E | 4304734719 | 13722 | Federal | GW | P |
| OU SG 2MU-15-8-22 | OU SG 2MU-15-8-22 | NWNE | 15 | 080S | 220E | 4304734721 | 13887 | Federal | GW | P |
| OU SG 7W-15-8-22 | OU SG 7W-15-8-22 | SWNE | 15 | 080S | 220E | 4304734722 | 13920 | Federal | GW | P |
| OU GB 14SG-29-8-22 | OU GB 14SG-29-8-22 | SESW | 29 | 080S | 220E | 4304734743 | 14034 | Federal | GW | P |
| OU GB 16SG-29-8-22 | OU GB 16SG-29-8-22 | SESE | 29 | 080S | 220E | 4304734744 | 13771 | Federal | GW | P |
| OU GB 13W-10-8-22 | OU GB 13W-10-8-22 | SWSW | 10 | 080S | 220E | 4304734754 | 13774 | Federal | GW | P |
| OU GB 6MU-21-8-22 | OU GB 6MU-21-8-22 | SENW | 21 | 080S | 220E | 4304734755 | 14012 | Federal | GW | P |
| OU SG 10W-10-8-22 | OU SG 10W-10-8-22 | NWSE | 10 | 080S | 220E | 4304734764 | 13751 | Federal | GW | P |
| OU GB 14M-10-8-22 | OU GB 14M-10-8-22 | SESW | 10 | 080S | 220E | 4304734768 | 13849 | Federal | GW | P |
| OU SG 9W-10-8-22 | OU SG 9W-10-8-22 | NESE | 10 | 080S | 220E | 4304734783 | 13725 | Federal | GW | P |
| OU SG 16W-10-8-22 | OU SG 16W-10-8-22 | SESE | 10 | 080S | 220E | 4304734784 | 13781 | Federal | GW | P |
| GB 3M-27-8-21 | GB 3M-27-8-21 | NENW | 27 | 080S | 210E | 4304734900 | 14614 | Federal | GW | P |
| WVX 11D-22-8-21 | WVX 11D-22-8-21 | NESW | 22 | 080S | 210E | 4304734902 | 14632 | Federal | GW | DRL |
| GB 11M-27-8-21 | GB 11M-27-8-21 | NESW | 27 | 080S | 210E | 4304734952 | 13809 | Federal | GW | P |
| GB 9D-27-8-21 | GB 9D-27-8-21 | NESE | 27 | 080S | 210E | 4304734956 | 14633 | Federal | GW | DRL |
| GB 1D-27-8-21 | GB 1D-27-8-21 | NENE | 27 | 080S | 210E | 4304734957 | 14634 | Federal | GW | DRL |
| WRU EIH 2M-35-8-22 | WRU EIH 2M-35-8-22 | NWNE | 35 | 080S | 220E | 4304735052 | 13931 | Federal | GW | P |
| GYPSUM HILLS 12MU-20-8-21 | **GH 12MU 20 8 21** | NWSW | 20 | 080S | 210E | 4304735069 | 14129 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| OU SG 4W-11-8-22 | OU SG 4W-11-8-22 | NWNW | 11 | 080S | 220E | 4304735071 | 14814 | Federal | GW | DRL |
| OU SG 5W-11-8-22 | OU SG 5W-11-8-22 | SWNW | 11 | 080S | 220E | 4304735072 | 14815 | Federal | GW | DRL |
| OU SG 6W-11-8-22 | **SG 6ML 11 8 22** | SENW | 11 | 080S | 220E | 4304735073 | 14825 | Federal | GW | P |
| OU SG 5MU-14-8-22 | OU SG 5MU-14-8-22 | SWNW | 14 | 080S | 220E | 4304735076 | 13989 | Federal | GW | P |
| OU SG 6MU-14-8-22 | OU SG 6MU-14-8-22 | SENW | 14 | 080S | 220E | 4304735077 | 14128 | Federal | GW | P |
| SG 12MU-14-8-22 | SG 12MU-14-8-22 | NWSW | 14 | 080S | 220E | 4304735078 | 13921 | Federal | GW | P |
| OU SG 13MU-14-8-22 | OU SG 13MU-14-8-22 | SWSW | 14 | 080S | 220E | 4304735079 | 13990 | Federal | GW | P |
| OU SG 9MU-11-8-22 | OU SG 9MU-11-8-22 | NESE | 11 | 080S | 220E | 4304735091 | 13967 | Federal | GW | P |
| SG 11SG-23-8-22 | SG 11SG-23-8-22 | NESW | 23 | 080S | 220E | 4304735099 | 13901 | Federal | GW | S |
| OU SG 14W-11-8-22 | OU SG 14W-11-8-22 | SESW | 11 | 080S | 220E | 4304735114 | 14797 | Federal | GW | DRL |
| SG 5MU-23-8-22 | SG 5MU-23-8-22 | SWNW | 23 | 080S | 220E | 4304735115 | 14368 | Federal | GW | P |
| SG 6MU-23-8-22 | SG 6MU-23-8-22 | SENW | 23 | 080S | 220E | 4304735116 | 14231 | Federal | GW | P |
| SG 14MU-23-8-22 | SG 14MU-23-8-22 | SESW | 23 | 080S | 220E | 4304735117 | 14069 | Federal | GW | P |
| SG 13MU-23-8-22 | SG 13MU-23-8-22 | SWSW | 23 | 080S | 220E | 4304735190 | 14103 | Federal | GW | P |
| WH 7G-10-7-24 | WH 7G-10-7-24 | SWNE | 10 | 070S | 240E | 4304735241 | 14002 | Federal | GW | P |
| GB 4D-28-8-21 | GB 4D-28-8-21 | NWNW | 28 | 080S | 210E | 4304735246 | 14645 | Federal | GW | P |
| GB 7M-28-8-21 | GB 7M-28-8-21 | SWNE | 28 | 080S | 210E | 4304735247 | 14432 | Federal | GW | P |
| GB 14M-28-8-21 | GB 14M-28-8-21 | SESW | 28 | 080S | 210E | 4304735248 | 13992 | Federal | GW | P |
| SG 11MU-23-8-22 | SG 11MU-23-8-22 | NESW | 23 | 080S | 220E | 4304735257 | 13973 | Federal | GW | P |
| SG 15MU-14-8-22 | SG 15MU-14-8-22 | SWSE | 14 | 080S | 220E | 4304735328 | 14338 | Federal | GW | P |
| EIHX 14MU-25-8-22 | EIHX 14MU-25-8-22 | SESW | 25 | 080S | 220E | 4304735330 | 14501 | Federal | GW | P |
| EIHX 11MU-25-8-22 | EIHX 11MU-25-8-22 | NESW | 25 | 080S | 220E | 4304735331 | 14470 | Federal | GW | P |
| NBE 12ML-10-9-23 | NBE 12ML-10-9-23 | NWSW | 10 | 090S | 230E | 4304735333 | 14260 | Federal | GW | P |
| NBE 13ML-17-9-23 | NBE 13ML-17-9-23 | SWSW | 17 | 090S | 230E | 4304735334 | 14000 | Federal | GW | P |
| NBE 4ML-26-9-23 | NBE 4ML-26-9-23 | NWNW | 26 | 090S | 230E | 4304735335 | 14215 | Federal | GW | P |
| SG 7MU-11-8-22 | SG 7MU-11-8-22 | SWNE | 11 | 080S | 220E | 4304735374 | 14635 | Federal | GW | P |
| SG 1MU-11-8-22 | SG 1MU-11-8-22 | NENE | 11 | 080S | 220E | 4304735375 | 14279 | Federal | GW | P |
| OU SG 13W-11-8-22 | OU SG 13W-11-8-22 | SWSW | 11 | 080S | 220E | 4304735377 | 14796 | Federal | GW | DRL |
| SG 3MU-11-8-22 | SG 3MU-11-8-22 | NENW | 11 | 080S | 220E | 4304735379 | 14978 | Federal | GW | P |
| SG 8MU-11-8-22 | SG 8MU-11-8-22 | SENE | 11 | 080S | 220E | 4304735380 | 14616 | Federal | GW | P |
| SG 2MU-11-8-22 | SG 2MU-11-8-22 | NWNE | 11 | 080S | 220E | 4304735381 | 14636 | Federal | GW | P |
| SG 10MU-11-8-22 | SG 10MU-11-8-22 | NWSE | 11 | 080S | 220E | 4304735382 | 14979 | Federal | GW | P |
| OU GB 8MU-10-8-22 | OU GB 8MU-10-8-22 | SENE | 10 | 080S | 220E | 4304735422 | 15321 | Federal | GW | DRL |
| EIHX 2MU-25-8-22 | EIHX 2MU-25-8-22 | NWNE | 25 | 080S | 220E | 4304735427 | 14666 | Federal | GW | P |
| EIHX 1MU-25-8-22 | EIHX 1MU-25-8-22 | NENE | 25 | 080S | 220E | 4304735428 | 14705 | Federal | GW | P |
| EIHX 7MU-25-8-22 | EIHX 7MU-25-8-22 | SWNE | 25 | 080S | 220E | 4304735429 | 14682 | Federal | GW | P |
| EIHX 8MU-25-8-22 | EIHX 8MU-25-8-22 | SENE | 25 | 080S | 220E | 4304735430 | 14706 | Federal | GW | P |
| EIHX 9MU-25-8-22 | EIHX 9MU-25-8-22 | NESE | 25 | 080S | 220E | 4304735433 | 14558 | Federal | GW | P |
| EIHX 16MU-25-8-22 | EIHX 16MU-25-8-22 | SESE | 25 | 080S | 220E | 4304735434 | 14502 | Federal | GW | P |
| EIHX 15MU-25-8-22 | EIHX 15MU-25-8-22 | SWSE | 25 | 080S | 220E | 4304735435 | 14571 | Federal | GW | P |
| EIHX 10MU-25-8-22 | EIHX 10MU-25-8-22 | NWSE | 25 | 080S | 220E | 4304735436 | 14537 | Federal | GW | P |
| GB 3MU-3-8-22 | GB 3MU-3-8-22 | NENW | 03 | 080S | 220E | 4304735457 | 14575 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| NBE 15M-17-9-23 | NBE 15M-17-9-23 | SWSE | 17 | 090S | 230E | 4304735463 | 14423 | Federal | GW | P |
| NBE 7ML-17-9-23 | NBE 7ML-17-9-23 | SWNE | 17 | 090S | 230E | 4304735464 | 14232 | Federal | GW | P |
| NBE 3ML-17-9-23 | NBE 3ML-17-9-23 | NENW | 17 | 090S | 230E | 4304735465 | 14276 | Federal | GW | P |
| NBE 11M-17-9-23 | NBE 11M-17-9-23 | NESW | 17 | 090S | 230E | 4304735466 | 14431 | Federal | GW | P |
| NBE 10ML-10-9-23 | NBE 10ML-10-9-23 | NWSE | 10 | 090S | 230E | 4304735650 | 14377 | Federal | GW | P |
| NBE 6ML-10-9-23 | NBE 6ML-10-9-23 | SENW | 10 | 090S | 230E | 4304735651 | 14422 | Federal | GW | P |
| NBE 12ML-17-9-23 | NBE 12ML-17-9-23 | NWSW | 17 | 090S | 230E | 4304735652 | 14278 | Federal | GW | P |
| NBE 6ML-26-9-23 | NBE 6ML-26-9-23 | SENW | 26 | 090S | 230E | 4304735664 | 14378 | Federal | GW | P |
| NBE 11ML-26-9-23 | NBE 11ML-26-9-23 | NESW | 26 | 090S | 230E | 4304735665 | 14340 | Federal | GW | P |
| NBE 15ML-26-9-23 | NBE 15ML-26-9-23 | SWSE | 26 | 090S | 230E | 4304735666 | 14326 | Federal | GW | P |
| SG 4MU-23-8-22 | SG 4MU-23-8-22 | NWNW | 23 | 080S | 220E | 4304735758 | 14380 | Federal | GW | P |
| RWS 8ML-14-9-24 | RWS 8ML-14-9-24 | SENE | 14 | 090S | 240E | 4304735803 | 14539 | Federal | GW | S |
| SG 11MU-14-8-22 | SG 11MU-14-8-22 | NESW | 14 | 080S | 220E | 4304735829 | 14486 | Federal | GW | P |
| RB DS FED 1G-7-10-18 | RB DS FED 1G-7-10-18 | NENE | 07 | 100S | 180E | 4304735932 | 14457 | Federal | OW | S |
| RB DS FED 14G-8-10-18 | RB DS FED 14G-8-10-18 | SESW | 08 | 100S | 180E | 4304735933 | 14433 | Federal | OW | P |
| OU SG 14MU-14-8-22 | OU SG 14MU-14-8-22 | SESW | 14 | 080S | 220E | 4304735950 | 14479 | Federal | GW | P |
| COY 10ML-14-8-24 | COY 10ML-14-8-24 | NWSE | 14 | 080S | 240E | 4304736038 | | Federal | GW | APD |
| COY 12ML-24-8-24 | COY 12ML-24-8-24 | NWSW | 24 | 080S | 240E | 4304736039 | 14592 | Federal | OW | P |
| WIH 1AMU-21-8-22 | WIH 1AMU-21-8-22 | NENE | 21 | 080S | 220E | 4304736060 | 14980 | Federal | GW | P |
| NBE 4ML-10-9-23 | NBE 4ML-10-9-23 | NWNW | 10 | 090S | 230E | 4304736098 | 15732 | Federal | GW | P |
| NBE 8ML-10-9-23 | NBE 8ML-10-9-23 | SENE | 10 | 090S | 230E | 4304736099 | 15733 | Federal | GW | P |
| NBE 16ML-10-9-23 | NBE 16ML-10-9-23 | SESE | 10 | 090S | 230E | 4304736100 | 14728 | Federal | GW | P |
| NBE 8ML-12-9-23 | NBE 8ML-12-9-23 | SENE | 12 | 090S | 230E | 4304736143 | 15859 | Federal | GW | DRL |
| WH 12G-11-7-24 | WH 12G-11-7-24 | NWSW | 11 | 070S | 240E | 4304736195 | | Federal | GW | APD |
| HC 16M-6-7-22 | HC 16M-6-7-22 | SESE | 06 | 070S | 220E | 4304736197 | | Federal | GW | APD |
| HC 14M-6-7-22 | HC 14M-6-7-22 | SESW | 06 | 070S | 220E | 4304736198 | | Federal | GW | APD |
| WWT 8ML-25-8-24 | WWT 8ML-25-8-24 | SENE | 25 | 080S | 240E | 4304736199 | | Federal | GW | APD |
| GB 16D-28-8-21 | GB 16D-28-8-21 | SESE | 28 | 080S | 210E | 4304736260 | 14981 | Federal | GW | P |
| WH 7G-3-7-24 | WH 7G-3-7-24 | SWNE | 03 | 070S | 240E | 4304736347 | | Federal | GW | APD |
| NBE 5ML-10-9-23 | NBE 5ML-10-9-23 | SWNW | 10 | 090S | 230E | 4304736353 | 15227 | Federal | GW | P |
| NBE 7ML-10-9-23 | NBE 7ML-10-9-23 | SWNE | 10 | 090S | 230E | 4304736355 | 15850 | Federal | GW | DRL |
| NBE 3ML-10-9-23 | NBE 3ML-10-9-23 | NENW | 10 | 090S | 230E | 4304736356 | 15393 | Federal | GW | P |
| WH 4G-10-7-24 | WH 4G-10-7-24 | NWNW | 10 | 070S | 240E | 4304736359 | | Federal | GW | APD |
| EIHX 4MU-36-8-22 | EIHX 4MU-36-8-22 | NWNW | 36 | 080S | 220E | 4304736444 | 14875 | Federal | GW | P |
| EIHX 3MU-36-8-22 | EIHX 3MU-36-8-22 | NENW | 36 | 080S | 220E | 4304736445 | 14860 | Federal | GW | P |
| EIHX 2MU-36-8-22 | EIHX 2MU-36-8-22 | NWNE | 36 | 080S | 220E | 4304736446 | 14840 | Federal | GW | P |
| EIHX 1MU-36-8-22 | EIHX 1MU-36-8-22 | NENE | 36 | 080S | 220E | 4304736447 | 14861 | Federal | GW | P |
| WWT 2ML-24-8-24 | WWT 2ML-24-8-24 | NWNE | 24 | 080S | 240E | 4304736515 | | Federal | GW | APD |
| RWS 1ML-1-9-24 | RWS 1ML-1-9-24 | NENE | 01 | 090S | 240E | 4304736517 | | Federal | GW | APD |
| RWS 3ML-1-9-24 | RWS 3ML-1-9-24 | NENW | 01 | 090S | 240E | 4304736518 | | Federal | GW | APD |
| RWS 9ML-1-9-24 | RWS 9ML-1-9-24 | NESE | 01 | 090S | 240E | 4304736519 | | Federal | GW | APD |
| RWS 15ML-1-9-24 | RWS 15ML-1-9-24 | SWSE | 01 | 090S | 240E | 4304736521 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| BSW 1ML-12-9-24 | BSW 1ML-12-9-24 | NENE | 12 | 090S | 240E | 4304736522 | | Federal | GW | APD |
| BSW 11ML-13-9-24 | BSW 11ML-13-9-24 | NESW | 13 | 090S | 240E | 4304736523 | | Federal | GW | APD |
| NBE 7ML-26-9-23 | NBE 7ML-26-9-23 | SWNE | 26 | 090S | 230E | 4304736587 | 16008 | Federal | GW | DRL |
| NBE 8ML-26-9-23 | NBE 8ML-26-9-23 | SENE | 26 | 090S | 230E | 4304736588 | 15689 | Federal | GW | P |
| NBE 1ML-26-9-23 | NBE 1ML-26-9-23 | NENE | 26 | 090S | 230E | 4304736589 | 15880 | Federal | GW | DRL |
| NBE 2ML-26-9-23 | NBE 2ML-26-9-23 | NWNE | 26 | 090S | 230E | 4304736590 | 15898 | Federal | GW | DRL |
| NBE 3ML-26-9-23 | NBE 3ML-26-9-23 | NENW | 26 | 090S | 230E | 4304736591 | 15906 | Federal | GW | DRL |
| NBE 5ML-26-9-23 | NBE 5ML-26-9-23 | SWNW | 26 | 090S | 230E | 4304736592 | 15839 | Federal | GW | DRL |
| NBE 9ML-10-9-23 | NBE 9ML-10-9-23 | NESE | 10 | 090S | 230E | 4304736593 | 15438 | Federal | GW | P |
| NBE 11ML-10-9-23 | NBE 11ML-10-9-23 | NESW | 10 | 090S | 230E | 4304736594 | 15228 | Federal | GW | P |
| NBE 15ML-10-9-23 | NBE 15ML-10-9-23 | SWSE | 10 | 090S | 230E | 4304736595 | 15439 | Federal | GW | P |
| NBE 1ML-12-9-23 | NBE 1ML-12-9-23 | NENE | 12 | 090S | 230E | 4304736613 | | Federal | GW | APD |
| NBE 2ML-17-9-23 | NBE 2ML-17-9-23 | NWNE | 17 | 090S | 230E | 4304736614 | 15126 | Federal | GW | P |
| NBE 4ML-17-9-23 | NBE 4ML-17-9-23 | NWNW | 17 | 090S | 230E | 4304736615 | 15177 | Federal | GW | P |
| NBE 6ML-17-9-23 | NBE 6ML-17-9-23 | SENW | 17 | 090S | 230E | 4304736616 | 15127 | Federal | GW | P |
| NBE 10ML-17-9-23 | NBE 10ML-17-9-23 | NWSE | 17 | 090S | 230E | 4304736617 | 15128 | Federal | GW | P |
| NBE 14ML-17-9-23 | NBE 14ML-17-9-23 | SESW | 17 | 090S | 230E | 4304736618 | 15088 | Federal | GW | P |
| NBE 9ML-26-9-23 | NBE 9ML-26-9-23 | NESE | 26 | 090S | 230E | 4304736619 | 15322 | Federal | GW | P |
| NBE 10D-26-9-23 | NBE 10D-26-9-23 | NWSE | 26 | 090S | 230E | 4304736620 | 15975 | Federal | GW | DRL |
| NBE 12ML-26-9-23 | NBE 12ML-26-9-23 | NWSW | 26 | 090S | 230E | 4304736621 | 15840 | Federal | GW | DRL |
| NBE 13ML-26-9-23 | NBE 13ML-26-9-23 | SWSW | 26 | 090S | 230E | 4304736622 | 15690 | Federal | GW | P |
| NBE 14ML-26-9-23 | NBE 14ML-26-9-23 | SESW | 26 | 090S | 230E | 4304736623 | 15262 | Federal | GW | P |
| NBE 16ML-26-9-23 | NBE 16ML-26-9-23 | SESE | 26 | 090S | 230E | 4304736624 | 15735 | Federal | GW | P |
| RWS 13ML-14-9-24 | RWS 13ML-14-9-24 | SWSW | 14 | 090S | 240E | 4304736737 | | Federal | GW | APD |
| RWS 12ML-14-9-24 | RWS 12ML-14-9-24 | NWSW | 14 | 090S | 240E | 4304736738 | | Federal | GW | APD |
| SG 3MU-23-8-22 | SG 3MU-23-8-22 | SESW | 14 | 080S | 220E | 4304736940 | 15100 | Federal | GW | P |
| NBE 5ML-17-9-23 | NBE 5ML-17-9-23 | SWNW | 17 | 090S | 230E | 4304736941 | 15101 | Federal | GW | P |
| WWT 2ML-25-8-24 | WWT 2ML-25-8-24 | NWNE | 25 | 080S | 240E | 4304737301 | | Federal | GW | APD |
| WWT 1ML-25-8-24 | WWT 1ML-25-8-24 | NENE | 25 | 080S | 240E | 4304737302 | | Federal | GW | APD |
| HK 15ML-19-8-25 | HK 15ML-19-8-25 | SWSE | 19 | 080S | 250E | 4304737303 | | Federal | GW | APD |
| WT 13ML-19-8-25 | WT 13ML-19-8-25 | SWSW | 19 | 080S | 250E | 4304737304 | | Federal | GW | APD |
| HK 3ML-29-8-25 | HK 3ML-29-8-25 | NENW | 29 | 080S | 250E | 4304737305 | | Federal | GW | APD |
| HK 5ML-29-8-25 | HK 5ML-29-8-25 | SWNW | 29 | 080S | 250E | 4304737330 | | Federal | GW | APD |
| HK 2ML-30-8-25 | HK 2ML-30-8-25 | NWNE | 30 | 080S | 250E | 4304737331 | | Federal | GW | APD |
| HK 5ML-30-8-25 | HK 5ML-30-8-25 | SWNW | 30 | 080S | 250E | 4304737332 | | Federal | GW | APD |
| HK 10ML-30-8-25 | HK 10ML-30-8-25 | NWSE | 30 | 080S | 250E | 4304737333 | | Federal | GW | APD |
| HK 14ML-30-8-25 | HK 14ML-30-8-25 | SESW | 30 | 080S | 250E | 4304737334 | | Federal | GW | APD |
| HK 6ML-30-8-25 | HK 6ML-30-8-25 | SENW | 30 | 080S | 250E | 4304737348 | | Federal | GW | APD |
| HK 8ML-30-8-25 | HK 8ML-30-8-25 | SENE | 30 | 080S | 250E | 4304737349 | | Federal | GW | APD |
| WWT 7ML-25-8-24 | WWT 7ML-25-8-24 | SWNE | 25 | 080S | 240E | 4304737407 | | Federal | GW | APD |
| WWT 9ML-25-8-24 | WWT 9ML-25-8-24 | NESE | 25 | 080S | 240E | 4304737408 | | Federal | GW | APD |
| WWT 10ML-25-8-24 | WWT 10ML-25-8-24 | NWSE | 25 | 080S | 240E | 4304737409 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| WWT 15ML-25-8-24 | WWT 15ML-25-8-24 | SWSE | 25 | 080S | 240E | 4304737410 | | Federal | GW | APD |
| BBS 15G-22-7-21 | BBS 15G-22-7-21 | SWSE | 22 | 070S | 210E | 4304737443 | 15688 | Federal | OW | P |
| WWT 15ML-13-8-24 | WWT 15ML-13-8-24 | SWSE | 13 | 080S | 240E | 4304737524 | | Federal | GW | APD |
| WWT 16ML-13-8-24 | WWT 16ML-13-8-24 | SESE | 13 | 080S | 240E | 4304737525 | | Federal | GW | APD |
| COY 6ML-23-8-24 | COY 6ML-23-8-24 | SENW | 23 | 080S | 240E | 4304737526 | | Federal | GW | APD |
| NBZ 8ML-23-8-24 | NBZ 8ML-23-8-24 | SENE | 23 | 080S | 240E | 4304737527 | | Federal | GW | APD |
| COY 9ML-23-8-24 | COY 9ML-23-8-24 | NESE | 23 | 080S | 240E | 4304737528 | | Federal | GW | APD |
| NBZ 15ML-23-8-24 | NBZ 15ML-23-8-24 | SWSE | 23 | 080S | 240E | 4304737529 | | Federal | GW | APD |
| COY 16ML-23-8-24 | COY 16ML-23-8-24 | SESE | 23 | 080S | 240E | 4304737530 | | Federal | GW | APD |
| COY 5ML-24-8-24 | COY 5ML-24-8-24 | SWNW | 24 | 080S | 240E | 4304737531 | | Federal | GW | APD |
| COY 6ML-24-8-24 | COY 6ML-24-8-24 | SENW | 24 | 080S | 240E | 4304737532 | | Federal | GW | APD |
| COY 6ML-21-8-24 | COY 6ML-21-8-24 | SENW | 21 | 080S | 240E | 4304737584 | | Federal | GW | APD |
| COY 4ML-21-8-24 | COY 4ML-21-8-24 | NWNW | 21 | 080S | 240E | 4304737585 | | Federal | GW | APD |
| COY 14ML-21-8-24 | COY 14ML-21-8-24 | SESW | 21 | 080S | 240E | 4304737586 | | Federal | GW | APD |
| COY 15ML-21-8-24 | COY 15ML-21-8-24 | SWSE | 21 | 080S | 240E | 4304737587 | | Federal | GW | NEW |
| WWT 1ML-24-8-24 | WWT 1ML-24-8-24 | NENE | 24 | 080S | 240E | 4304737590 | | Federal | GW | APD |
| RWS 13ML-23-9-24 | RWS 13ML-23-9-24 | SWSW | 23 | 090S | 240E | 4304737591 | | Federal | GW | APD |
| WWT 8ML-24-8-24 | WWT 8ML-24-8-24 | SENE | 24 | 080S | 240E | 4304737640 | | Federal | GW | APD |
| GB 16ML-20-8-22 | GB 16ML-20-8-22 | SESE | 20 | 080S | 220E | 4304737664 | 15948 | Federal | GW | DRL |
| NBZ 1ML-29-8-24 | NBZ 1ML-29-8-24 | NENE | 29 | 080S | 240E | 4304737666 | | Federal | GW | APD |
| WWT 16ML-24-8-24 | WWT 16ML-24-8-24 | SESE | 24 | 080S | 240E | 4304737930 | | Federal | GW | APD |
| WWT 15ML-24-8-24 | WWT 15ML-24-8-24 | SWSE | 24 | 080S | 240E | 4304737931 | | Federal | GW | APD |
| COY 14ML-24-8-24 | COY 14ML-24-8-24 | SESW | 24 | 080S | 240E | 4304737932 | | Federal | GW | APD |
| COY 13ML-24-8-24 | COY 13ML-24-8-24 | SWSW | 24 | 080S | 240E | 4304737933 | | Federal | GW | APD |
| COY 11ML-24-8-24 | COY 11ML-24-8-24 | NESW | 24 | 080S | 240E | 4304737934 | | Federal | GW | APD |
| COY 15ML-14-8-24 | COY 15ML-14-8-24 | SWSE | 14 | 080S | 240E | 4304737935 | | Federal | GW | APD |
| COY 14ML-14-8-24 | COY 14ML-14-8-24 | SESW | 14 | 080S | 240E | 4304737936 | | Federal | GW | APD |
| COY 12ML-14-8-24 | COY 12ML-14-8-24 | NWSW | 14 | 080S | 240E | 4304737937 | | Federal | GW | APD |
| COY 11ML-14-8-24 | COY 11ML-14-8-24 | NESW | 14 | 080S | 240E | 4304737938 | | Federal | GW | APD |
| WVX 8ML-5-8-22 | WVX 8ML-5-8-22 | SENE | 05 | 080S | 220E | 4304738140 | | Federal | GW | APD |
| WVX 6ML-5-8-22 | WVX 6ML-5-8-22 | SENW | 05 | 080S | 220E | 4304738141 | | Federal | GW | APD |
| BBS 5G-23-7-21 | BBS 5G-23-7-21 | SWNW | 23 | 070S | 210E | 4304738471 | | Federal | OW | APD |
| GB 12SG-29-8-22 | GB 12SG-29-8-22 | NWSW | 29 | 080S | 220E | 4304738766 | | Federal | GW | APD |
| GB 10SG-30-8-22 | GB 10SG-30-8-22 | NWSE | 30 | 080S | 220E | 4304738767 | | Federal | GW | APD |
| NBE 12SWD-10-9-23 | NBE 12SWD-10-9-23 | NWSW | 10 | 090S | 230E | 4304738875 | | Federal | WD | APD |
| OP 16MU-3-7-20 | OP 16MU-3-7-20 | SESE | 03 | 070S | 200E | 4304738944 | | Federal | OW | APD |
| | | | | | | | | | | |
| WF 1P-1-15-19 | WF 1P-1-15-19 | NWNW | 06 | 150S | 200E | 4304736781 | 14862 | Indian | GW | S |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: 1/1/2007 | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Operator Name Change |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 3/16/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: 1/1/2007 | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Well Name Changes |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 4/17/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

RECEIVED
JAN 28 2008
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N5085-Questar Exploration and Production Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 | N3700-QEP Energy Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 |

**CA No.** **Unit:**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| SEE ATTACHED | | | | | | | | |
| | | | | | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: Requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

8. WELL NAME and NUMBER: See attached

9. API NUMBER: Attached

10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Questar Exploration and Production Company N5085

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: 6/14/2010 | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Operator Name Change |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT): Morgan Anderson TITLE: Regulatory Affairs Analyst

SIGNATURE: Morgan Anderson DATE: 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|---|---|---|---|---|---|---|---|---|---|
| WEST RIVER BEND 3-12-10-15 | 12 | 100S | 150E | 4301331888 | 14542 | Federal | OW | P | C |
| WEST RIVER BEND 16-17-10-17 | 17 | 100S | 170E | 4301332057 | 14543 | Federal | OW | P | |
| WEST DESERT SPRING 11-20-10-17 | 20 | 100S | 170E | 4301332088 | 14545 | Federal | OW | S | |
| GD 8G-35-9-15 | 35 | 090S | 150E | 4301333821 | | Federal | OW | APD | C |
| GD 9G-35-9-15 | 35 | 090S | 150E | 4301333822 | | Federal | OW | APD | C |
| GD 10G-35-9-15 | 35 | 090S | 150E | 4301333823 | | Federal | OW | APD | C |
| GD 11G-35-9-15 | 35 | 090S | 150E | 4301333824 | | Federal | OW | APD | C |
| GD 12G-35-9-15 | 35 | 090S | 150E | 4301333825 | | Federal | OW | APD | C |
| GD 13G-35-9-15 | 35 | 090S | 150E | 4301333826 | | Federal | OW | APD | C |
| GD 1G-34-9-15 | 34 | 090S | 150E | 4301333827 | 16920 | Federal | OW | P | |
| GD 2G-34-9-15 | 34 | 090S | 150E | 4301333828 | | Federal | OW | APD | C |
| GD 7G-34-9-15 | 34 | 090S | 150E | 4301333829 | | Federal | OW | APD | C |
| GD 7G-35-9-15 | 35 | 090S | 150E | 4301333830 | | Federal | OW | APD | C |
| GD 14G-35-9-15 | 35 | 090S | 150E | 4301333831 | | Federal | OW | APD | C |
| GD 15G-35-9-15 | 35 | 090S | 150E | 4301333832 | | Federal | OW | APD | C |
| GD 16G-35-9-15 | 35 | 090S | 150E | 4301333833 | 16921 | Federal | OW | P | |
| GD 1G-35-9-15 | 35 | 090S | 150E | 4301333834 | | Federal | OW | APD | C |
| GD 2G-35-9-15 | 35 | 090S | 150E | 4301333835 | | Federal | OW | APD | C |
| GD 3G-35-9-15 | 35 | 090S | 150E | 4301333836 | | Federal | OW | APD | C |
| GD 4G-35-9-15 | 35 | 090S | 150E | 4301333837 | | Federal | OW | APD | C |
| GD 5G-35-9-15 | 35 | 090S | 150E | 4301333838 | | Federal | OW | APD | C |
| GD 6G-35-9-15 | 35 | 090S | 150E | 4301333839 | | Federal | OW | APD | C |
| GD 8G-34-9-15 | 34 | 090S | 150E | 4301333840 | | Federal | OW | APD | C |
| GD 9G-34-9-15 | 34 | 090S | 150E | 4301333841 | | Federal | OW | APD | C |
| GD 10G-34-9-15 | 34 | 090S | 150E | 4301333842 | | Federal | OW | APD | C |
| GD 15G-34-9-15 | 34 | 090S | 150E | 4301333843 | | Federal | OW | APD | C |
| GD 16G-34-9-15 | 34 | 090S | 150E | 4301333844 | | Federal | OW | APD | C |
| GOVT 18-2 | 18 | 230S | 170E | 4301930679 | 2575 | Federal | OW | P | |
| FEDERAL 2-29-7-22 | 29 | 070S | 220E | 4304715423 | 5266 | Federal | GW | TA | |
| UTAH FED D-1 | 14 | 070S | 240E | 4304715936 | 10699 | Federal | GW | S | |
| UTAH FED D-2 | 25 | 070S | 240E | 4304715937 | 9295 | Federal | GW | S | |
| PRINCE 1 | 10 | 070S | 240E | 4304716199 | 7035 | Federal | GW | P | |
| UTAH FED D-4 | 14 | 070S | 240E | 4304731215 | 9297 | Federal | GW | S | |
| ISLAND UNIT 16 | 11 | 100S | 180E | 4304731505 | 1061 | Federal | OW | S | |
| EAST COYOTE FED 14-4-8-25 | 04 | 080S | 250E | 4304732493 | 11630 | Federal | OW | P | |
| PRINCE 4 | 03 | 070S | 240E | 4304732677 | 7035 | Federal | OW | P | |
| GH 21 WG | 21 | 080S | 210E | 4304732692 | 11819 | Federal | GW | P | |
| OU SG 6-14-8-22 | 14 | 080S | 220E | 4304732746 | 11944 | Federal | GW | S | |
| FLU KNOLLS FED 23-3 | 03 | 100S | 180E | 4304732754 | 12003 | Federal | OW | P | |
| GH 22 WG | 22 | 080S | 210E | 4304732818 | 12336 | Federal | GW | P | |
| OU GB 12W-20-8-22 | 20 | 080S | 220E | 4304733249 | 13488 | Federal | GW | P | |
| OU GB 15-18-8-22 | 18 | 080S | 220E | 4304733364 | 12690 | Federal | GW | P | |
| OU GB 3W-17-8-22 | 17 | 080S | 220E | 4304733513 | 12950 | Federal | GW | P | |
| OU GB 5W-17-8-22 | 17 | 080S | 220E | 4304733514 | 12873 | Federal | GW | P | |
| WV 9W-8-8-22 | 08 | 080S | 220E | 4304733515 | 13395 | Federal | GW | P | |
| OU GB 9W-18-8-22 | 18 | 080S | 220E | 4304733516 | 12997 | Federal | GW | P | |
| OU GB 3W-20-8-22 | 20 | 080S | 220E | 4304733526 | 13514 | Federal | GW | P | |
| OU GB 12W-30-8-22 | 30 | 080S | 220E | 4304733670 | 13380 | Federal | GW | P | |
| WV 10W-8-8-22 | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P | |
| GH 7W-21-8-21 | 21 | 080S | 210E | 4304733845 | 13050 | Federal | GW | P | |
| GH 9W-21-8-21 | 21 | 080S | 210E | 4304733846 | 13074 | Federal | GW | P | |

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|---|---|---|---|---|---|---|---|---|---|
| GH 11W-21-8-21 | 21 | 080S | 210E | 4304733847 | 13049 | Federal | GW | P | |
| GH 15W-21-8-21 | 21 | 080S | 210E | 4304733848 | 13051 | Federal | GW | P | |
| WV 2W-9-8-21 | 09 | 080S | 210E | 4304733905 | 13676 | Federal | GW | P | |
| WV 7W-22-8-21 | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P | |
| WV 9W-23-8-21 | 23 | 080S | 210E | 4304733909 | 13160 | Federal | GW | P | |
| GH 14W-20-8-21 | 20 | 080S | 210E | 4304733915 | 13073 | Federal | GW | P | |
| OU GB 4W-30-8-22 | 30 | 080S | 220E | 4304733945 | 13372 | Federal | GW | P | |
| OU GB 9W-19-8-22 | 19 | 080S | 220E | 4304733946 | 13393 | Federal | GW | P | |
| OU GB 10W-30-8-22 | 30 | 080S | 220E | 4304733947 | 13389 | Federal | GW | P | |
| OU GB 12W-19-8-22 | 19 | 080S | 220E | 4304733948 | 13388 | Federal | GW | P | |
| GB 9W-25-8-21 | 25 | 080S | 210E | 4304733960 | 13390 | Federal | GW | P | |
| SU 1W-5-8-22 | 05 | 080S | 220E | 4304733985 | 13369 | Federal | GW | P | |
| SU 3W-5-8-22 | 05 | 080S | 220E | 4304733987 | 13321 | Federal | OW | S | |
| SU 7W-5-8-22 | 05 | 080S | 220E | 4304733988 | 13235 | Federal | GW | P | |
| SU 9W-5-8-22 | 05 | 080S | 220E | 4304733990 | 13238 | Federal | GW | P | |
| SU 13W-5-8-22 | 05 | 080S | 220E | 4304733994 | 13236 | Federal | GW | TA | |
| SU 15W-5-8-22 | 05 | 080S | 220E | 4304733996 | 13240 | Federal | GW | P | |
| WV 8W-8-8-22 | 08 | 080S | 220E | 4304734005 | 13320 | Federal | GW | P | |
| WV 14W-8-8-22 | 08 | 080S | 220E | 4304734007 | 13322 | Federal | GW | S | |
| OU GB 6W-20-8-22 | 20 | 080S | 220E | 4304734018 | 13518 | Federal | GW | P | |
| OU GB 5W-30-8-22 | 30 | 080S | 220E | 4304734025 | 13502 | Federal | GW | P | |
| OU GB 11W-20-8-22 | 20 | 080S | 220E | 4304734039 | 13413 | Federal | GW | P | |
| OU GB 4W-20-8-22 | 20 | 080S | 220E | 4304734043 | 13520 | Federal | GW | P | |
| GH 5W-21-8-21 | 21 | 080S | 210E | 4304734147 | 13387 | Federal | GW | P | |
| GH 6W-21-8-21 | 21 | 080S | 210E | 4304734148 | 13371 | Federal | GW | P | |
| GH 8W-21-8-21 | 21 | 080S | 210E | 4304734149 | 13293 | Federal | GW | P | |
| GH 10W-20-8-21 | 20 | 080S | 210E | 4304734151 | 13328 | Federal | GW | P | |
| GH 10W-21-8-21 | 21 | 080S | 210E | 4304734152 | 13378 | Federal | GW | P | |
| GH 12W-21-8-21 | 21 | 080S | 210E | 4304734153 | 13294 | Federal | GW | P | |
| GH 14W-21-8-21 | 21 | 080S | 210E | 4304734154 | 13292 | Federal | GW | P | |
| GH 16W-21-8-21 | 21 | 080S | 210E | 4304734157 | 13329 | Federal | GW | P | |
| WV 2W-3-8-21 | 03 | 080S | 210E | 4304734207 | 13677 | Federal | GW | P | |
| OU GB 5W-20-8-22 | 20 | 080S | 220E | 4304734209 | 13414 | Federal | GW | P | |
| WV 6W-22-8-21 | 22 | 080S | 210E | 4304734272 | 13379 | Federal | GW | P | |
| GH 1W-20-8-21 | 20 | 080S | 210E | 4304734327 | 13451 | Federal | GW | P | |
| GH 2W-20-8-21 | 20 | 080S | 210E | 4304734328 | 13527 | Federal | GW | P | |
| GH 3W-20-8-21 | 20 | 080S | 210E | 4304734329 | 13728 | Federal | GW | P | |
| GH 7W-20-8-21 | 20 | 080S | 210E | 4304734332 | 13537 | Federal | GW | P | |
| GH 9W-20-8-21 | 20 | 080S | 210E | 4304734333 | 13411 | Federal | GW | P | |
| GH 11W-20-8-21 | 20 | 080S | 210E | 4304734334 | 13410 | Federal | GW | P | |
| GH 15W-20-8-21 | 20 | 080S | 210E | 4304734335 | 13407 | Federal | GW | P | |
| GH 16W-20-8-21 | 20 | 080S | 210E | 4304734336 | 13501 | Federal | GW | P | |
| WV 12W-23-8-21 | 23 | 080S | 210E | 4304734343 | 13430 | Federal | GW | P | |
| OU GB 13W-20-8-22 | 20 | 080S | 220E | 4304734348 | 13495 | Federal | GW | P | |
| OU GB 14W-20-8-22 | 20 | 080S | 220E | 4304734349 | 13507 | Federal | GW | P | |
| OU GB 11W-29-8-22 | 29 | 080S | 220E | 4304734350 | 13526 | Federal | GW | P | |
| SU PURDY 14M-30-7-22 | 30 | 070S | 220E | 4304734384 | 13750 | Federal | GW | S | |
| WVX 11G-5-8-22 | 05 | 080S | 220E | 4304734388 | 13422 | Federal | OW | P | |
| WVX 13G-5-8-22 | 05 | 080S | 220E | 4304734389 | 13738 | Federal | OW | P | |
| WVX 15G-5-8-22 | 05 | 080S | 220E | 4304734390 | 13459 | Federal | OW | P | |
| SU BRENNAN W 15W-18-7-22 | 18 | 070S | 220E | 4304734403 | 13442 | Federal | GW | TA | |

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|---|---|---|---|---|---|---|---|---|---|
| SU 16W-5-8-22 | 05 | 080S | 220E | 4304734446 | 13654 | Federal | GW | P | |
| SU 2W-5-8-22 | 05 | 080S | 220E | 4304734455 | 13700 | Federal | GW | P | |
| SU 10W-5-8-22 | 05 | 080S | 220E | 4304734456 | 13540 | Federal | GW | P | |
| WV 16W-8-8-22 | 08 | 080S | 220E | 4304734470 | 13508 | Federal | GW | P | |
| OU GB 16WX-30-8-22 | 30 | 080S | 220E | 4304734506 | 13431 | Federal | GW | P | |
| OU GB 1W-19-8-22 | 19 | 080S | 220E | 4304734512 | 13469 | Federal | GW | P | |
| OU GB 2W-19-8-22 | 19 | 080S | 220E | 4304734513 | 13461 | Federal | GW | P | |
| OU GB 5W-19-8-22 | 19 | 080S | 220E | 4304734514 | 13460 | Federal | GW | P | |
| OU GB 7W-19-8-22 | 19 | 080S | 220E | 4304734515 | 13462 | Federal | GW | P | |
| OU GB 8W-19-8-22 | 19 | 080S | 220E | 4304734516 | 13489 | Federal | GW | P | |
| OU GB 11W-19-8-22 | 19 | 080S | 220E | 4304734517 | 13467 | Federal | GW | P | |
| OU GB 16W-19-8-22 | 19 | 080S | 220E | 4304734522 | 13476 | Federal | GW | P | |
| OU GB 1W-30-8-22 | 30 | 080S | 220E | 4304734528 | 13487 | Federal | GW | S | |
| OU GB 3W-30-8-22 | 30 | 080S | 220E | 4304734529 | 13493 | Federal | GW | P | |
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| OU GB 9W-30-8-22 | 30 | 080S | 220E | 4304734533 | 13500 | Federal | GW | P | |
| OU GB 6W-19-8-22 | 19 | 080S | 220E | 4304734534 | 13475 | Federal | GW | P | |
| OU GB 10W-19-8-22 | 19 | 080S | 220E | 4304734535 | 13479 | Federal | GW | P | |
| OU GB 13W-19-8-22 | 19 | 080S | 220E | 4304734536 | 13478 | Federal | GW | P | |
| OU GB 14W-19-8-22 | 19 | 080S | 220E | 4304734537 | 13484 | Federal | GW | P | |
| OU GB 15W-19-8-22 | 19 | 080S | 220E | 4304734538 | 13482 | Federal | GW | P | |
| OU GB 12W-17-8-22 | 17 | 080S | 220E | 4304734542 | 13543 | Federal | GW | P | |
| OU GB 6W-17-8-22 | 17 | 080S | 220E | 4304734543 | 13536 | Federal | GW | P | |
| OU GB 13W-17-8-22 | 17 | 080S | 220E | 4304734544 | 13547 | Federal | GW | P | |
| OU GB 6W-29-8-22 | 29 | 080S | 220E | 4304734545 | 13535 | Federal | GW | P | |
| OU GB 3W-29-8-22 | 29 | 080S | 220E | 4304734546 | 13509 | Federal | GW | P | |
| OU GB 13W-29-8-22 | 29 | 080S | 220E | 4304734547 | 13506 | Federal | GW | P | |
| OU GB 4W-29-8-22 | 29 | 080S | 220E | 4304734548 | 13534 | Federal | GW | P | |
| OU GB 5W-29-8-22 | 29 | 080S | 220E | 4304734549 | 13505 | Federal | GW | P | |
| OU GB 14W-17-8-22 | 17 | 080S | 220E | 4304734550 | 13550 | Federal | GW | P | |
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| OU GB 7W-17-8-22 | 17 | 080S | 220E | 4304734560 | 13599 | Federal | GW | P | |
| OU GB 16W-18-8-22 | 18 | 080S | 220E | 4304734563 | 13559 | Federal | GW | P | |
| OU GB 1W-29-8-22 | 29 | 080S | 220E | 4304734573 | 13562 | Federal | GW | P | |
| OU GB 7W-29-8-22 | 29 | 080S | 220E | 4304734574 | 13564 | Federal | GW | P | |
| OU GB 8W-29-8-22 | 29 | 080S | 220E | 4304734575 | 13609 | Federal | GW | S | |
| OU GB 9W-29-8-22 | 29 | 080S | 220E | 4304734576 | 13551 | Federal | GW | P | |
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| OU GB 16W-17-8-22 | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P | |
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| OU GB 1W-20-8-22 | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P | |
| OU GB 1W-17-8-22 | 17 | 080S | 220E | 4304734623 | 13701 | Federal | GW | P | |
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Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

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| OU GB 15W-20-8-22 | 20 | 080S | 220E | 4304734632 | 13613 | Federal | GW | P | |
| OU WIH 15MU-21-8-22 | 21 | 080S | 220E | 4304734634 | 13991 | Federal | GW | P | |
| OU WIH 13W-21-8-22 | 21 | 080S | 220E | 4304734646 | 13745 | Federal | GW | P | |
| OU GB 11W-15-8-22 | 15 | 080S | 220E | 4304734648 | 13822 | Federal | GW | P | |
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| OU WIH 14W-21-8-22 | 21 | 080S | 220E | 4304734664 | 13720 | Federal | GW | P | |
| OU GB 12WX-29-8-22 | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P | |
| OU WIH 10W-21-8-22 | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P | |
| OU GB 4G-21-8-22 | 21 | 080S | 220E | 4304734685 | 13772 | Federal | OW | P | |
| OU GB 3W-21-8-22 | 21 | 080S | 220E | 4304734686 | 13746 | Federal | GW | P | |
| OU GB 16SG-30-8-22 | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | P | |
| OU WIH 7W-21-8-22 | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P | |
| OU GB 5W-21-8-22 | 21 | 080S | 220E | 4304734690 | 13770 | Federal | GW | P | |
| WIH 1MU-21-8-22 | 21 | 080S | 220E | 4304734693 | 14001 | Federal | GW | P | |
| OU GB 5G-19-8-22 | 19 | 080S | 220E | 4304734695 | 13786 | Federal | OW | P | |
| OU GB 7W-20-8-22 | 20 | 080S | 220E | 4304734705 | 13710 | Federal | GW | P | |
| OU SG 14W-15-8-22 | 15 | 080S | 220E | 4304734710 | 13821 | Federal | GW | P | |
| OU SG 15W-15-8-22 | 15 | 080S | 220E | 4304734711 | 13790 | Federal | GW | P | |
| OU SG 16W-15-8-22 | 15 | 080S | 220E | 4304734712 | 13820 | Federal | GW | P | |
| OU SG 4W-15-8-22 | 15 | 080S | 220E | 4304734713 | 13775 | Federal | GW | P | |
| OU SG 12W-15-8-22 | 15 | 080S | 220E | 4304734714 | 13838 | Federal | GW | P | |
| OU GB 5MU-15-8-22 | 15 | 080S | 220E | 4304734715 | 13900 | Federal | GW | P | |
| OU SG 8W-15-8-22 | 15 | 080S | 220E | 4304734717 | 13819 | Federal | GW | P | |
| OU SG 9W-15-8-22 | 15 | 080S | 220E | 4304734718 | 13773 | Federal | GW | P | |
| OU SG 10W-15-8-22 | 15 | 080S | 220E | 4304734719 | 13722 | Federal | GW | P | |
| OU SG 2MU-15-8-22 | 15 | 080S | 220E | 4304734721 | 13887 | Federal | GW | P | |
| OU SG 7W-15-8-22 | 15 | 080S | 220E | 4304734722 | 13920 | Federal | GW | P | |
| OU GB 14SG-29-8-22 | 29 | 080S | 220E | 4304734743 | 14034 | Federal | GW | P | |
| OU GB 16SG-29-8-22 | 29 | 080S | 220E | 4304734744 | 13771 | Federal | GW | P | |
| OU GB 13W-10-8-22 | 10 | 080S | 220E | 4304734754 | 13774 | Federal | GW | P | |
| OU GB 6MU-21-8-22 | 21 | 080S | 220E | 4304734755 | 14012 | Federal | GW | P | |
| OU SG 10W-10-8-22 | 10 | 080S | 220E | 4304734764 | 13751 | Federal | GW | P | |
| OU GB 14M-10-8-22 | 10 | 080S | 220E | 4304734768 | 13849 | Federal | GW | P | |
| OU SG 9W-10-8-22 | 10 | 080S | 220E | 4304734783 | 13725 | Federal | GW | P | |
| OU SG 16W-10-8-22 | 10 | 080S | 220E | 4304734784 | 13781 | Federal | GW | P | |
| SU BW 6M-7-7-22 | 07 | 070S | 220E | 4304734837 | 13966 | Federal | GW | P | |
| GB 3M-27-8-21 | 27 | 080S | 210E | 4304734900 | 14614 | Federal | GW | P | |
| WVX 11D-22-8-21 | 22 | 080S | 210E | 4304734902 | 14632 | Federal | GW | P | |
| GB 11M-27-8-21 | 27 | 080S | 210E | 4304734952 | 13809 | Federal | GW | P | |
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| GB 1D-27-8-21 | 27 | 080S | 210E | 4304734957 | 14634 | Federal | GW | P | |
| WRU EIH 2M-35-8-22 | 35 | 080S | 220E | 4304735052 | 13931 | Federal | GW | P | |
| GH 12MU-20-8-21 | 20 | 080S | 210E | 4304735069 | 14129 | Federal | GW | P | |
| OU SG 4W-11-8-22 | 11 | 080S | 220E | 4304735071 | 14814 | Federal | GW | OPS | C |
| OU SG 5W-11-8-22 | 11 | 080S | 220E | 4304735072 | 14815 | Federal | GW | OPS | C |
| SG 6ML-11-8-22 | 11 | 080S | 220E | 4304735073 | 14825 | Federal | GW | P | |
| OU SG 5MU-14-8-22 | 14 | 080S | 220E | 4304735076 | 13989 | Federal | GW | P | |
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Bonds: BLM = ESB000024
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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

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| OU SG 9MU-11-8-22 | 11 | 080S | 220E | 4304735091 | 13967 | Federal | GW | P | |
| SG 11SG-23-8-22 | 23 | 080S | 220E | 4304735099 | 13901 | Federal | GW | TA | |
| OU SG 14W-11-8-22 | 11 | 080S | 220E | 4304735114 | 14797 | Federal | GW | OPS | C |
| SG 5MU-23-8-22 | 23 | 080S | 220E | 4304735115 | 14368 | Federal | GW | P | |
| SG 6MU-23-8-22 | 23 | 080S | 220E | 4304735116 | 14231 | Federal | GW | P | |
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| SG 12MU-23-8-22 | 23 | 080S | 220E | 4304735188 | 14412 | Federal | GW | P | |
| SG 13MU-23-8-22 | 23 | 080S | 220E | 4304735190 | 14103 | Federal | GW | P | |
| WH 7G-10-7-24 | 10 | 070S | 240E | 4304735241 | 14002 | Federal | GW | S | |
| GB 4D-28-8-21 | 28 | 080S | 210E | 4304735246 | 14645 | Federal | GW | P | |
| GB 7M-28-8-21 | 28 | 080S | 210E | 4304735247 | 14432 | Federal | GW | P | |
| GB 14M-28-8-21 | 28 | 080S | 210E | 4304735248 | 13992 | Federal | GW | P | |
| SG 11MU-23-8-22 | 23 | 080S | 220E | 4304735257 | 13973 | Federal | GW | P | |
| SG 15MU-14-8-22 | 14 | 080S | 220E | 4304735328 | 14338 | Federal | GW | P | |
| EIHX 14MU-25-8-22 | 25 | 080S | 220E | 4304735330 | 14501 | Federal | GW | P | |
| EIHX 11MU-25-8-22 | 25 | 080S | 220E | 4304735331 | 14470 | Federal | GW | P | |
| NBE 12ML-10-9-23 | 10 | 090S | 230E | 4304735333 | 14260 | Federal | GW | P | |
| NBE 13ML-17-9-23 | 17 | 090S | 230E | 4304735334 | 14000 | Federal | GW | P | |
| NBE 4ML-26-9-23 | 26 | 090S | 230E | 4304735335 | 14215 | Federal | GW | P | |
| SG 7MU-11-8-22 | 11 | 080S | 220E | 4304735374 | 14635 | Federal | GW | S | |
| SG 1MU-11-8-22 | 11 | 080S | 220E | 4304735375 | 14279 | Federal | GW | P | |
| OU SG 13W-11-8-22 | 11 | 080S | 220E | 4304735377 | 14796 | Federal | GW | OPS | C |
| SG 3MU-11-8-22 | 11 | 080S | 220E | 4304735379 | 14978 | Federal | GW | P | |
| SG 8MU-11-8-22 | 11 | 080S | 220E | 4304735380 | 14616 | Federal | GW | P | |
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| SU 11MU-9-8-21 | 09 | 080S | 210E | 4304735412 | 14143 | Federal | GW | P | |
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| EIHX 2MU-25-8-22 | 25 | 080S | 220E | 4304735427 | 14666 | Federal | GW | P | |
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| EIHX 9MU-25-8-22 | 25 | 080S | 220E | 4304735433 | 14558 | Federal | GW | P | |
| EIHX 16MU-25-8-22 | 25 | 080S | 220E | 4304735434 | 14502 | Federal | GW | P | |
| EIHX 15MU-25-8-22 | 25 | 080S | 220E | 4304735435 | 14571 | Federal | GW | P | |
| EIHX 10MU-25-8-22 | 25 | 080S | 220E | 4304735436 | 14537 | Federal | GW | P | |
| GB 3MU-3-8-22 | 03 | 080S | 220E | 4304735457 | 14575 | Federal | GW | P | |
| NBE 15M-17-9-23 | 17 | 090S | 230E | 4304735463 | 14423 | Federal | GW | P | |
| NBE 7ML-17-9-23 | 17 | 090S | 230E | 4304735464 | 14232 | Federal | GW | P | |
| NBE 3ML-17-9-23 | 17 | 090S | 230E | 4304735465 | 14276 | Federal | GW | P | |
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| NBE 12ML-17-9-23 | 17 | 090S | 230E | 4304735652 | 14278 | Federal | GW | P | |
| NBE 6ML-26-9-23 | 26 | 090S | 230E | 4304735664 | 14378 | Federal | GW | P | |
| NBE 11ML-26-9-23 | 26 | 090S | 230E | 4304735665 | 14340 | Federal | GW | P | |
| NBE 15ML-26-9-23 | 26 | 090S | 230E | 4304735666 | 14326 | Federal | GW | P | |
| SG 4MU-23-8-22 | 23 | 080S | 220E | 4304735758 | 14380 | Federal | GW | P | |
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Bonds: BLM = ESB000024
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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

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| COY 12ML-24-8-24 | 24 | 080S | 240E | 4304736039 | 14592 | Federal | OW | P | |
| WIH 1AMU-21-8-22 | 21 | 080S | 220E | 4304736060 | 14980 | Federal | GW | P | |
| SU 8M-12-7-21 | 12 | 070S | 210E | 4304736096 | 16610 | Federal | GW | OPS | C |
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| NBE 16ML-10-9-23 | 10 | 090S | 230E | 4304736100 | 14728 | Federal | GW | S | |
| SUBW 14M-7-7-22 | 07 | 070S | 220E | 4304736136 | 15734 | Federal | GW | P | |
| NBE 8ML-12-9-23 | 12 | 090S | 230E | 4304736143 | 15859 | Federal | GW | S | |
| GB 16D-28-8-21 | 28 | 080S | 210E | 4304736260 | 14981 | Federal | GW | P | |
| NBE 5ML-10-9-23 | 10 | 090S | 230E | 4304736353 | 15227 | Federal | GW | P | |
| NBE 7ML-10-9-23 | 10 | 090S | 230E | 4304736355 | 15850 | Federal | GW | P | |
| NBE 3ML-10-9-23 | 10 | 090S | 230E | 4304736356 | 15393 | Federal | GW | P | |
| EIHX 4MU-36-8-22 | 36 | 080S | 220E | 4304736444 | 14875 | Federal | GW | P | |
| EIHX 3MU-36-8-22 | 36 | 080S | 220E | 4304736445 | 14860 | Federal | GW | P | |
| EIHX 2MU-36-8-22 | 36 | 080S | 220E | 4304736446 | 14840 | Federal | GW | S | |
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| NBE 7ML-26-9-23 | 26 | 090S | 230E | 4304736587 | 16008 | Federal | GW | P | |
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| NBE 1ML-26-9-23 | 26 | 090S | 230E | 4304736589 | 15880 | Federal | GW | P | |
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| NBE 2ML-17-9-23 | 17 | 090S | 230E | 4304736614 | 15126 | Federal | GW | P | |
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| NBE 14ML-26-9-23 | 26 | 090S | 230E | 4304736623 | 15262 | Federal | GW | P | |
| NBE 16ML-26-9-23 | 26 | 090S | 230E | 4304736624 | 15735 | Federal | GW | P | |
| WF 1P-1-15-19 | 06 | 150S | 200E | 4304736781 | 14862 | Indian | GW | P | |
| SG 3MU-23-8-22 | 14 | 080S | 220E | 4304736940 | 15100 | Federal | GW | P | |
| NBE 5ML-17-9-23 | 17 | 090S | 230E | 4304736941 | 15101 | Federal | GW | P | |
| TU 14-9-7-22 | 09 | 070S | 220E | 4304737345 | 16811 | Federal | GW | OPS | C |
| WF 14C-29-15-19 | 29 | 150S | 190E | 4304737541 | 15178 | Indian | GW | P | |
| NBE 2ML-10-9-23 | 10 | 090S | 230E | 4304737619 | 15860 | Federal | GW | P | |
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| WVX 8ML-5-8-22 | 05 | 080S | 220E | 4304738140 | | Federal | GW | APD | C |
| WVX 6ML-5-8-22 | 05 | 080S | 220E | 4304738141 | | Federal | GW | APD | C |
| WVX 1MU-17-8-21 | 17 | 080S | 210E | 4304738156 | | Federal | GW | APD | C |
| GH 8-20-8-21 | 20 | 080S | 210E | 4304738157 | | Federal | GW | APD | C |
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Bonds: BLM = ESB000024
BIA = 956010693
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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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| WF 8C-15-15-19 | 15 | 150S | 190E | 4304738405 | 17142 | Indian | GW | OPS | C |
| WVX 1MU-18-8-21 | 18 | 080S | 210E | 4304738659 | | Federal | GW | APD | C |
| WVX 9MU-18-8-21 | 18 | 080S | 210E | 4304738660 | | Federal | GW | APD | C |
| GB 12SG-29-8-22 | 29 | 080S | 220E | 4304738766 | 16096 | Federal | GW | S | |
| GB 10SG-30-8-22 | 30 | 080S | 220E | 4304738767 | 16143 | Federal | GW | S | |
| FR 14P-20-14-20 | 20 | 140S | 200E | 4304739168 | 16179 | Federal | GW | P | |
| SU 11M-8-7-22 | 08 | 070S | 220E | 4304739175 | | Federal | GW | APD | C |
| HB 2M-9-7-22 | 09 | 070S | 220E | 4304739176 | | Federal | GW | APD | C |
| SUMA 4M-20-7-22 | 20 | 070S | 220E | 4304739177 | | Federal | GW | APD | C |
| SU 16M-31-7-22 | 31 | 070S | 220E | 4304739178 | | Federal | GW | APD | C |
| FR 13P-20-14-20 | 20 | 140S | 200E | 4304739226 | 16719 | Federal | GW | P | |
| SG 11BML-23-8-22 | 23 | 080S | 220E | 4304739230 | | Federal | GW | APD | C |
| SG 12DML-23-8-22 | 23 | 080S | 220E | 4304739231 | | Federal | GW | APD | C |
| GB 1CML-29-8-22 | 29 | 080S | 220E | 4304739232 | | Federal | GW | APD | C |
| NBE 8CD-10-9-23 | 10 | 090S | 230E | 4304739341 | 16513 | Federal | GW | P | |
| NBE 15AD-10-9-23 | 10 | 090S | 230E | 4304739342 | | Federal | GW | APD | C |
| NBE 6DD-10-9-23 | 10 | 090S | 230E | 4304739343 | | Federal | GW | APD | C |
| NBE 6AD-10-9-23 | 10 | 090S | 230E | 4304739344 | | Federal | GW | APD | C |
| NBE 6BD-10-9-23 | 10 | 090S | 230E | 4304739345 | | Federal | GW | APD | C |
| NBE 5DD-10-9-23 | 10 | 090S | 230E | 4304739346 | 16574 | Federal | GW | P | |
| NBE 7BD-17-9-23 | 17 | 090S | 230E | 4304739347 | | Federal | GW | APD | C |
| NBE 4DD-17-9-23 | 17 | 090S | 230E | 4304739348 | 16743 | Federal | GW | P | |
| NBE 10CD-17-9-23 | 17 | 090S | 230E | 4304739349 | 16616 | Federal | GW | P | |
| NBE 11CD-17-9-23 | 17 | 090S | 230E | 4304739350 | | Federal | GW | APD | C |
| NBE 8BD-26-9-23 | 26 | 090S | 230E | 4304739351 | 16617 | Federal | GW | P | |
| NBE 3DD-26-9-23 | 26 | 090S | 230E | 4304739352 | | Federal | GW | APD | C |
| NBE 3CD-26-9-23 | 26 | 090S | 230E | 4304739353 | | Federal | GW | APD | C |
| NBE 7DD-26-9-23 | 26 | 090S | 230E | 4304739354 | | Federal | GW | APD | C |
| NBE 12AD-26-9-23 | 26 | 090S | 230E | 4304739355 | | Federal | GW | APD | C |
| NBE 5DD-26-9-23 | 26 | 090S | 230E | 4304739356 | | Federal | GW | APD | C |
| NBE 13AD-26-9-23 | 26 | 090S | 230E | 4304739357 | | Federal | GW | APD | C |
| NBE 14AD-26-9-23 | 26 | 090S | 230E | 4304739358 | | Federal | GW | APD | C |
| NBE 9CD-26-9-23 | 26 | 090S | 230E | 4304739359 | | Federal | GW | APD | C |
| FR 9P-20-14-20 | 20 | 140S | 200E | 4304739461 | 17025 | Federal | GW | S | |
| FR 13P-17-14-20 | 17 | 140S | 200E | 4304739462 | | Federal | GW | APD | C |
| FR 9P-17-14-20 | 17 | 140S | 200E | 4304739463 | 16829 | Federal | GW | P | |
| FR 10P-20-14-20 | 20 | 140S | 200E | 4304739465 | | Federal | GW | APD | C |
| FR 5P-17-14-20 | 17 | 140S | 200E | 4304739509 | | Federal | GW | APD | C |
| FR 15P-17-14-20 | 17 | 140S | 200E | 4304739510 | | Federal | GW | APD | C |
| FR 11P-20-14-20 | 20 | 140S | 200E | 4304739587 | | Federal | GW | APD | |
| FR 5P-20-14-20 | 20 | 140S | 200E | 4304739588 | | Federal | GW | APD | C |
| FR 9P-21-14-20 | 21 | 140S | 200E | 4304739589 | | Federal | GW | APD | C |
| FR 13P-21-14-20 | 21 | 140S | 200E | 4304739590 | | Federal | GW | APD | C |
| GB 7D-27-8-21 | 27 | 080S | 210E | 4304739661 | | Federal | GW | APD | C |
| GB 15D-27-8-21 | 27 | 080S | 210E | 4304739662 | 16830 | Federal | GW | P | |
| WV 13D-23-8-21 | 23 | 080S | 210E | 4304739663 | 16813 | Federal | GW | P | |
| WV 15D-23-8-21 | 23 | 080S | 210E | 4304739664 | 16924 | Federal | GW | P | |
| FR 14P-17-14-20 | 17 | 140S | 200E | 4304739807 | | Federal | GW | APD | C |
| FR 12P-20-14-20 | 20 | 140S | 200E | 4304739808 | | Federal | GW | APD | C |

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|---|---|---|---|---|---|---|---|---|---|
| FR 6P-20-14-20 | 20 | 140S | 200E | 4304739809 | 16925 | Federal | GW | P | |
| FR 3P-21-14-20 | 21 | 140S | 200E | 4304739810 | | Federal | GW | APD | C |
| FR 4P-21-14-20 | 21 | 140S | 200E | 4304739811 | 16771 | Federal | GW | P | |
| FR 8P-21-14-20 | 21 | 140S | 200E | 4304739812 | | Federal | GW | APD | C |
| FR 15P-21-14-20 | 21 | 140S | 200E | 4304739815 | | Federal | GW | APD | C |
| FR 2P-20-14-20 | 20 | 140S | 200E | 4304740053 | | Federal | GW | APD | |
| FR 2P-21-14-20 | 21 | 140S | 200E | 4304740200 | | Federal | GW | APD | C |
| WV 11-23-8-21 | 23 | 080S | 210E | 4304740303 | | Federal | GW | APD | C |
| GB 12-27-8-21 | 27 | 080S | 210E | 4304740304 | | Federal | GW | APD | C |
| GH 11C-20-8-21 | 20 | 080S | 210E | 4304740352 | | Federal | GW | APD | C |
| GH 15A-20-8-21 | 20 | 080S | 210E | 4304740353 | | Federal | GW | APD | C |
| GH 10BD-21-8-21 | 21 | 080S | 210E | 4304740354 | | Federal | GW | APD | C |
| FR 11P-21-14-20 | 21 | 140S | 200E | 4304740366 | | Federal | GW | APD | C |
| MELANGE U 1 | 09 | 140S | 200E | 4304740399 | | Federal | GW | APD | C |
| OP 16G-12-7-20 | 12 | 070S | 200E | 4304740481 | 17527 | Federal | OW | DRL | C |
| OP 4G-12-7-20 | 12 | 070S | 200E | 4304740482 | | Federal | OW | APD | C |
| WF 8D-21-15-19 | 21 | 150S | 190E | 4304740489 | | Indian | GW | APD | C |
| WF 15-21-15-19 | 21 | 150S | 190E | 4304740490 | | Indian | GW | APD | |
| WF 4D-22-15-19 | 22 | 150S | 190E | 4304740491 | | Indian | GW | APD | C |

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING