

002

CONFIDENTIAL

Form 3160-3
(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

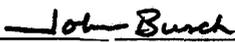
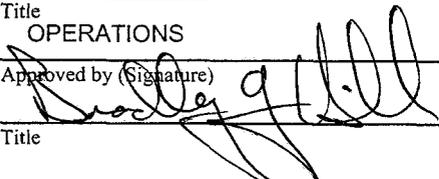
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-74494
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator SHENANDOAH ENERGY INC. Contact: JOHN BUSCH E-Mail: jbusch@shenandoahenergy.com		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	8. Lease Name and Well No. OU GB 11W-9-8-22
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW 1816FSL 2201FWL 4443724Y 40.13533 At proposed prod. zone 632361X -109.44638		9. API Well No. 43-04734653
14. Distance in miles and direction from nearest town or post office* 11 +/- MILES FROM OURAY, UTAH	15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1816' +/-	10. Field and Pool, or Exploratory UNDESIGNATED FIELD
16. No. of Acres in Lease 576.02	17. Spacing Unit dedicated to this well 40.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T8S R22E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 25' +/-	19. Proposed Depth 7950 MD 7950 TVD	12. County or Parish UINTAH
20. BLM/BIA Bond No. on file U-0969	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5095 KB	13. State UT
22. Approximate date work will start	23. Estimated duration 10 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) JOHN BUSCH	Date 06/27/2002
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-15-02
Title RECLAMATION SPECIALIST III	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #11378 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal

RECEIVED

JUL 01 2002

DIVISION OF
OIL, GAS AND MINING

** ORIGINAL **

T8S, R22E, S.L.B.&M.

SHENANDOAH ENERGY, INC.

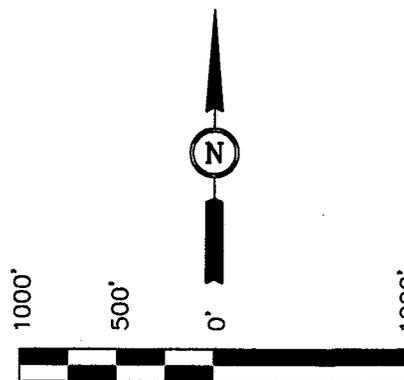
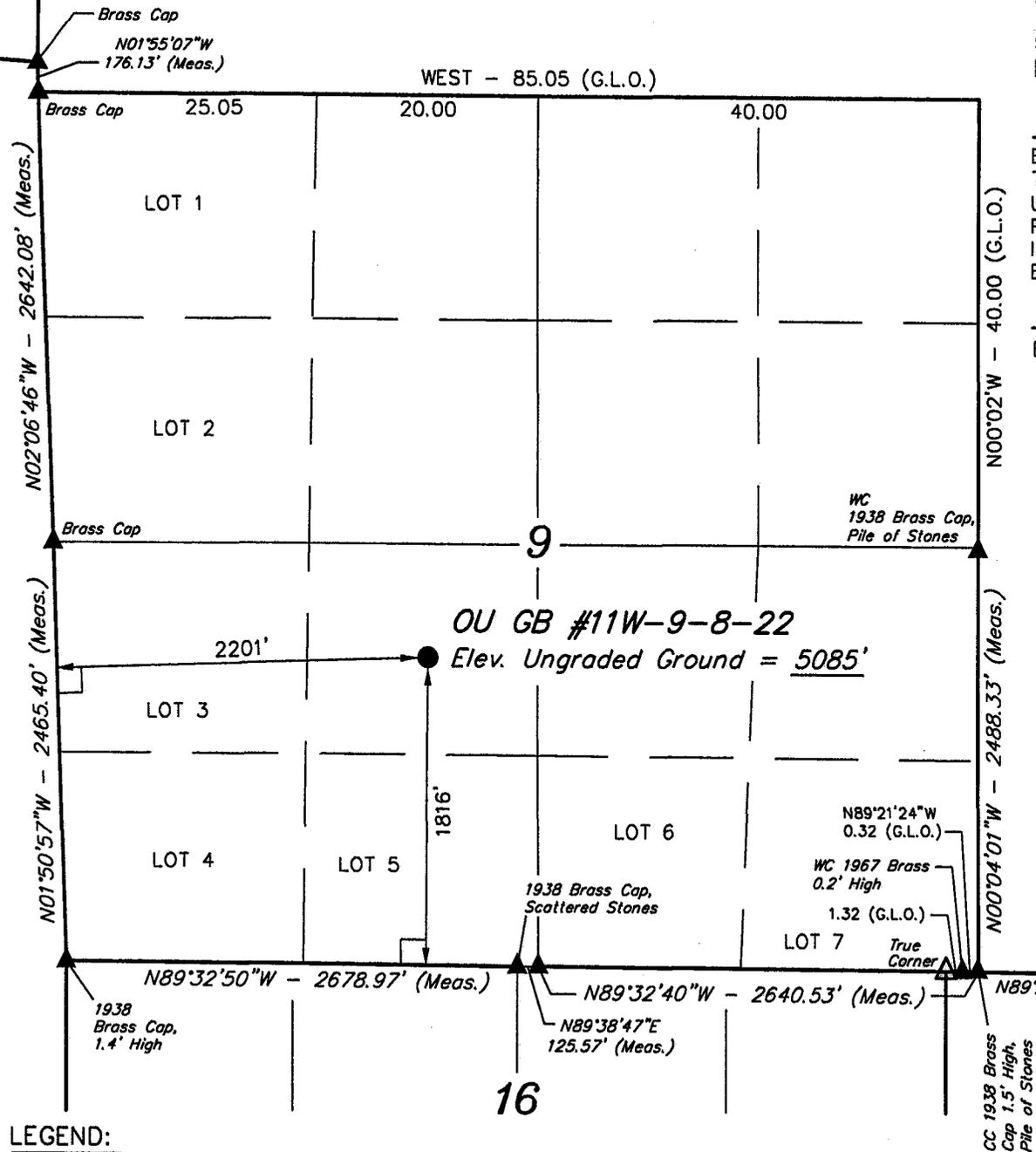
Well location, OU GB #11W-9-8-22, located as shown in the NE 1/4 SW 1/4 of Section 9, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

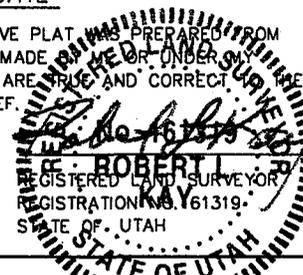


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

N 1/4 Cor. Sec. 15
1938 Brass Cap 0.7'
High, Pile of Stones



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'07.17" (40.135603)
LONGITUDE = 109°26'50.63" (109.447397)

SCALE 1" = 1000'	DATE SURVEYED: 05-02-02	DATE DRAWN: 05-03-02
PARTY D.A. J.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE SHENANDOAH ENERGY, INC.	

SHENANDOAH ENERGY INC.

OU GB 11W-9-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>
Uinta	Surface
Green River	2745
Mahogany Ledge	3765
Mesa	6250
TD (Wasatch)	7950

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Wasatch	7950

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3180.0 psi.

SHENANDOAH ENERGY INC.
OVER AND UNDER GLEN BENCH 11W-9-8-22
1816' FSL, 2201' FWL
NESW, SECTION 9, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-74494

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the OU GB 11W-9-8-22 on June 18, 2002 at approximately 10:10 AM. Weather conditions were sunny and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Byron Tolman	Bureau of Land Management
Paul Buhler	Bureau of Land Management
Dixie Sadleir	Bureau of Land Management
Stephanie Howard	Bureau of Land Management
Jan Nelson	Shenandoah Energy Inc.
Raleen Searle	Shenandoah Energy Inc.

1. **Existing Roads:**

The proposed well site is approximately 11 miles southwest of Red Wash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. **Source of Construction Materials:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required.

10. **Plans for Reclamation of the Surface:**

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix 1 and 5.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch
John Busch
Red Wash Operations Representative

25-Jun-02
Date

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7950' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

SHENANDOAH ENERGY INC.

OU GB #11W-9-8-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 9, T8S, R22E, S.L.B.&M.

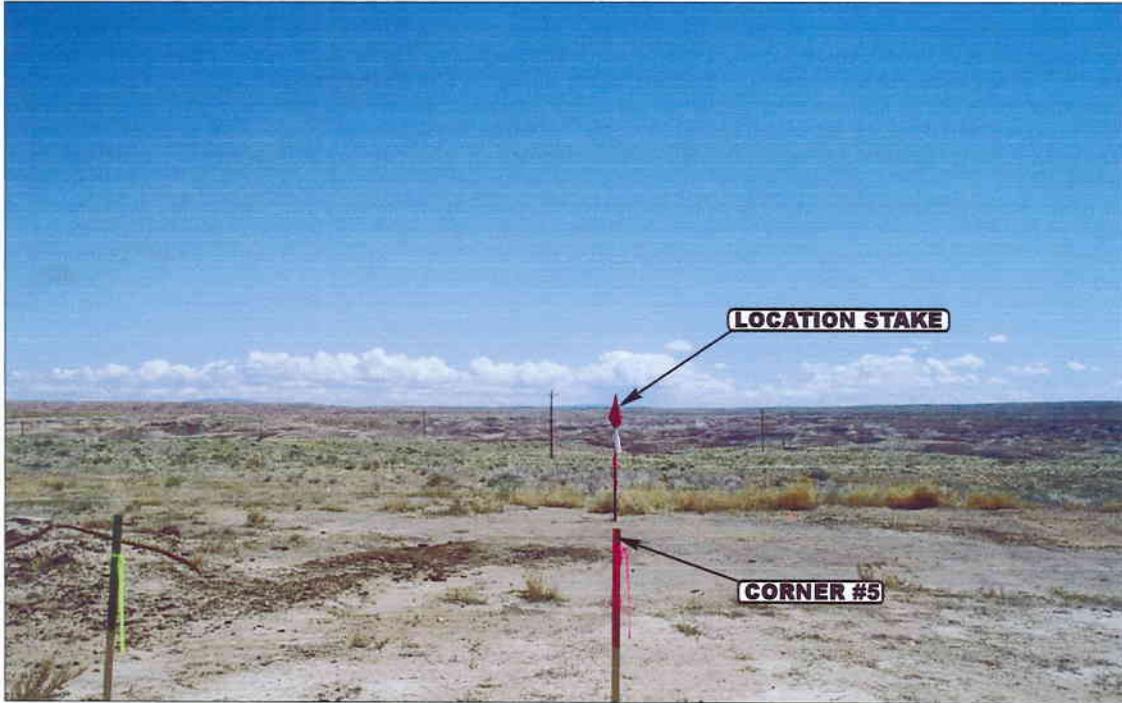


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**U
E
L
S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5

MONTH

7

DAY

02

YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: K.G.

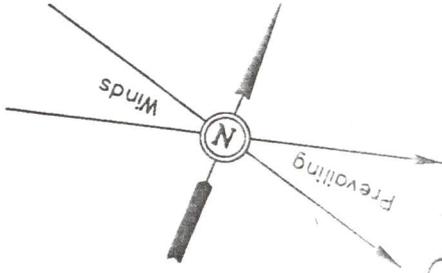
REVISED: 00-00-00

SHENANDOAH ENERGY, INC.

FIGURE #1

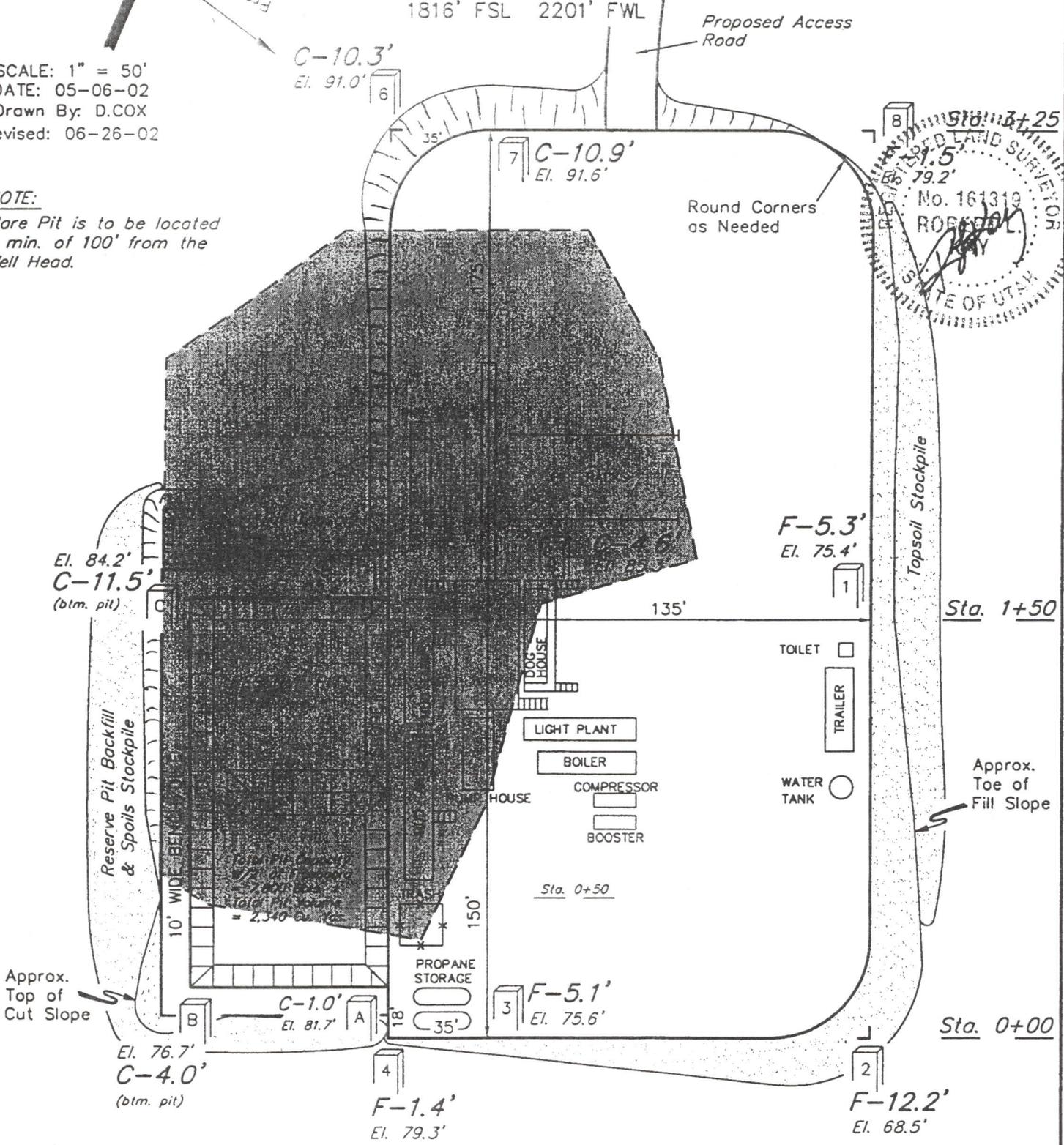
LOCATION LAYOUT FOR

OU GB #11W-9-8-22
SECTION 9, T8S, R22E, S.L.B.&M.
1816' FSL 2201' FWL



SCALE: 1" = 50'
DATE: 05-06-02
Drawn By: D.COX
Revised: 06-26-02

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5085.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5080.7'

SHENANDOAH ENERGY, INC.

TYPICAL CROSS SECTIONS FOR

OU GB #11W-9-8-22

SECTION 9, T8S, R22E, S.L.B.&M.

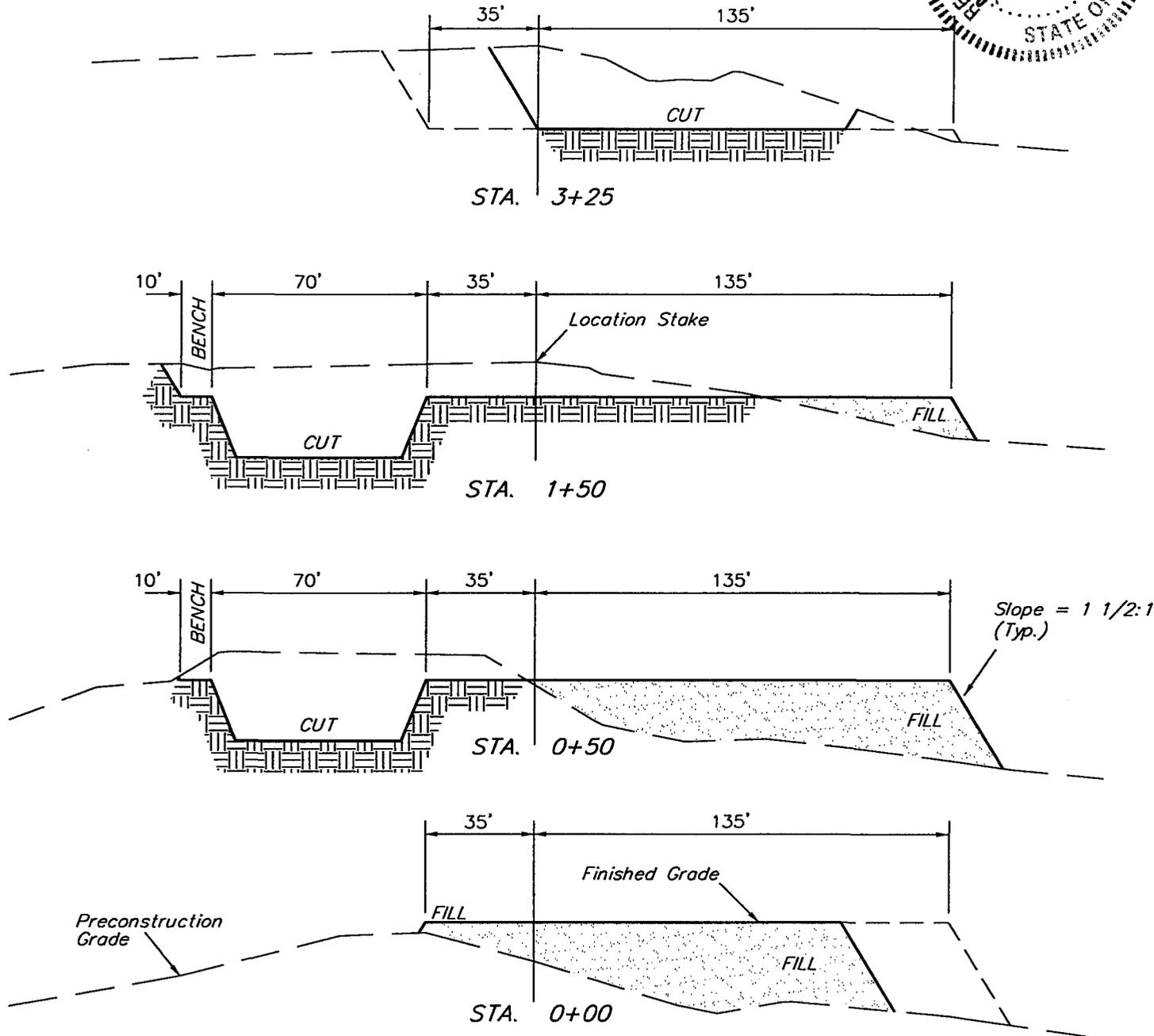
1816' FSL 2201' FWL

FIGURE #2



1" = 20'
X-Section
Scale
1" = 50'

DATE: 05-06-02
Drawn By: D.COX

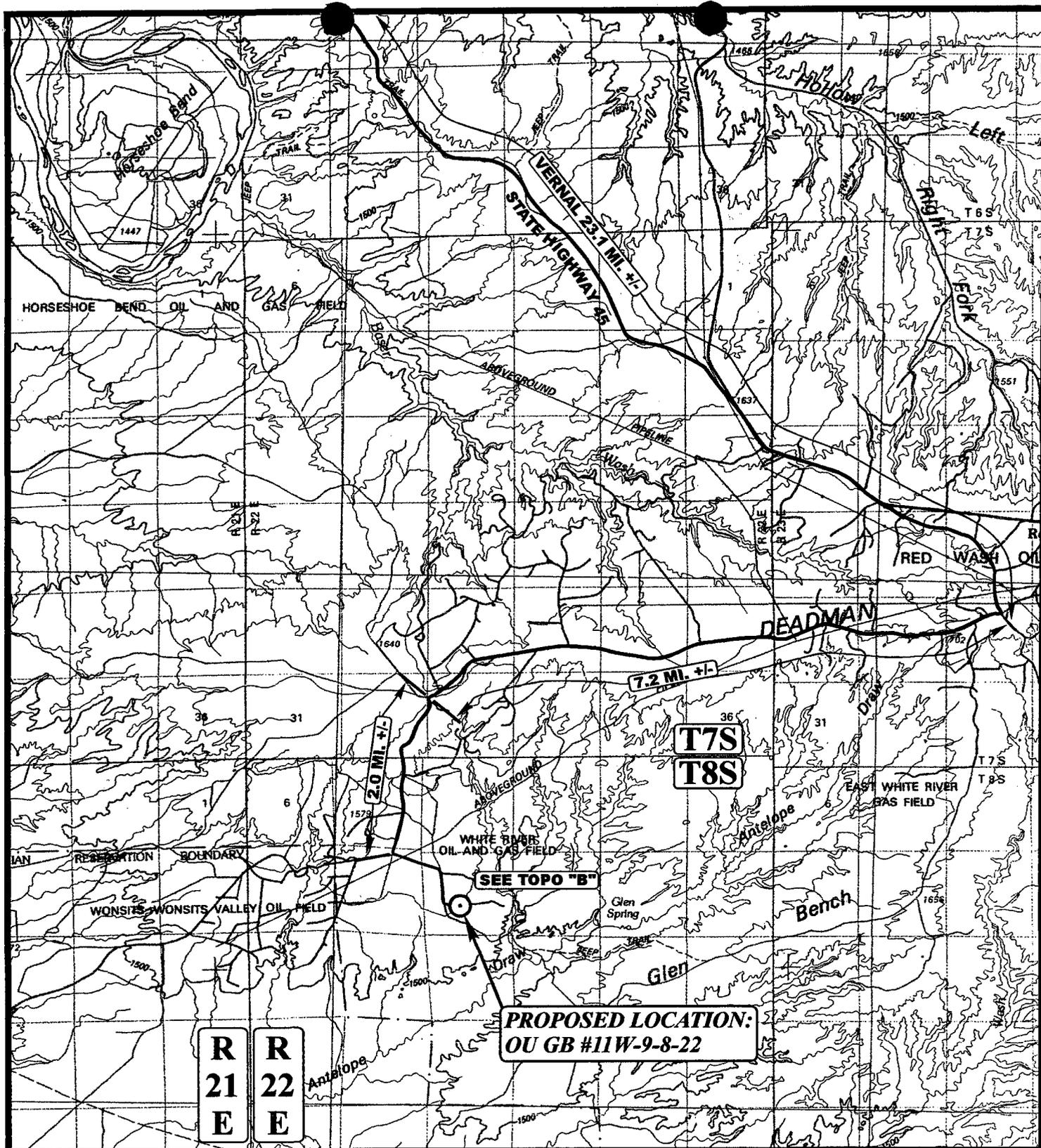


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,260 Cu. Yds.
Remaining Location	= 8,180 Cu. Yds.
TOTAL CUT	= 9,440 CU.YDS.
FILL	= 6,660 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

SHENANDOAH ENERGY, INC.

OU GB #11W-9-8-22
SECTION 9, T8S, R22E, S.L.B.&M.
1816' FSL 2201' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

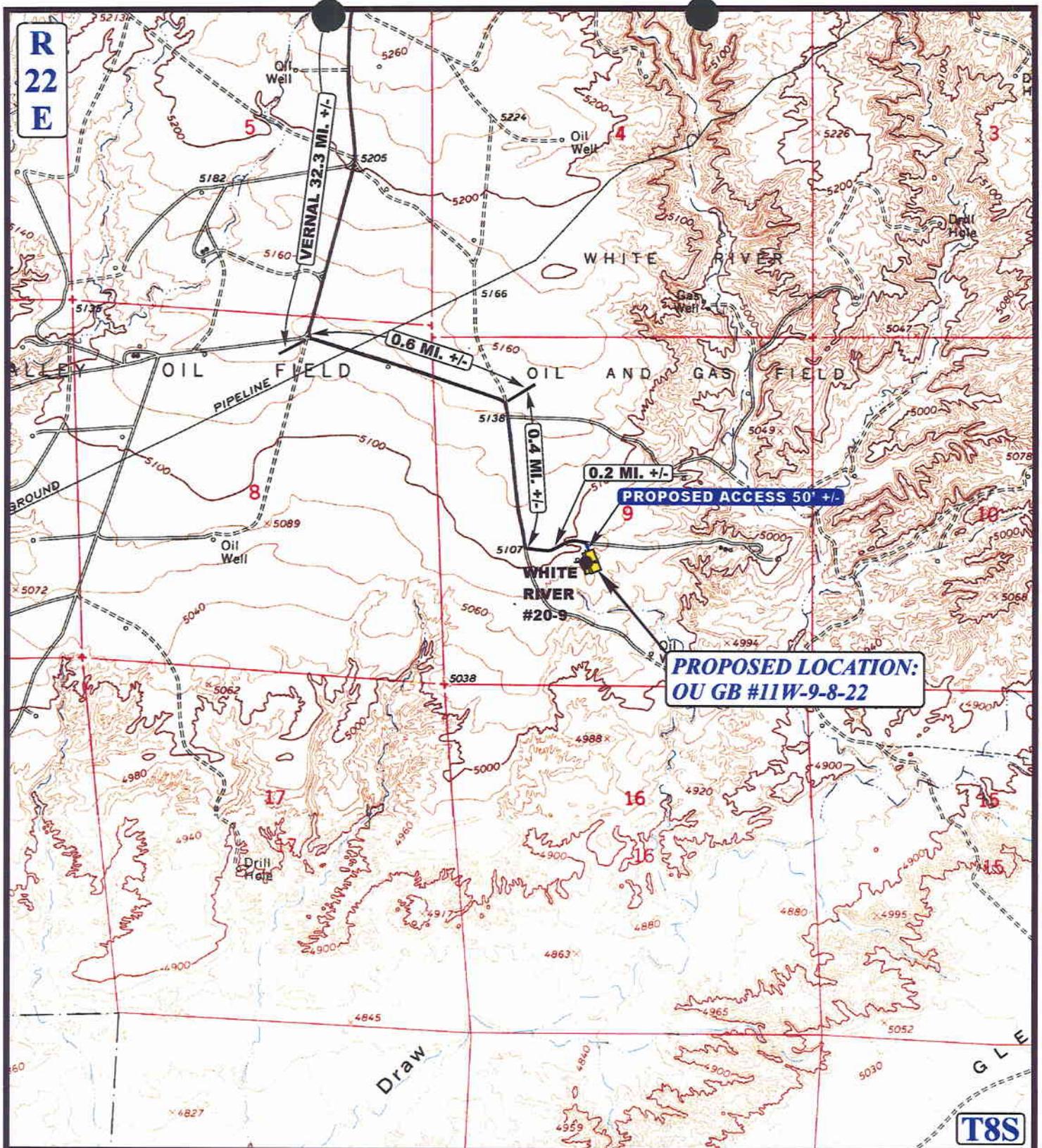


TOPOGRAPHIC
MAP

5	6	02
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

A
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

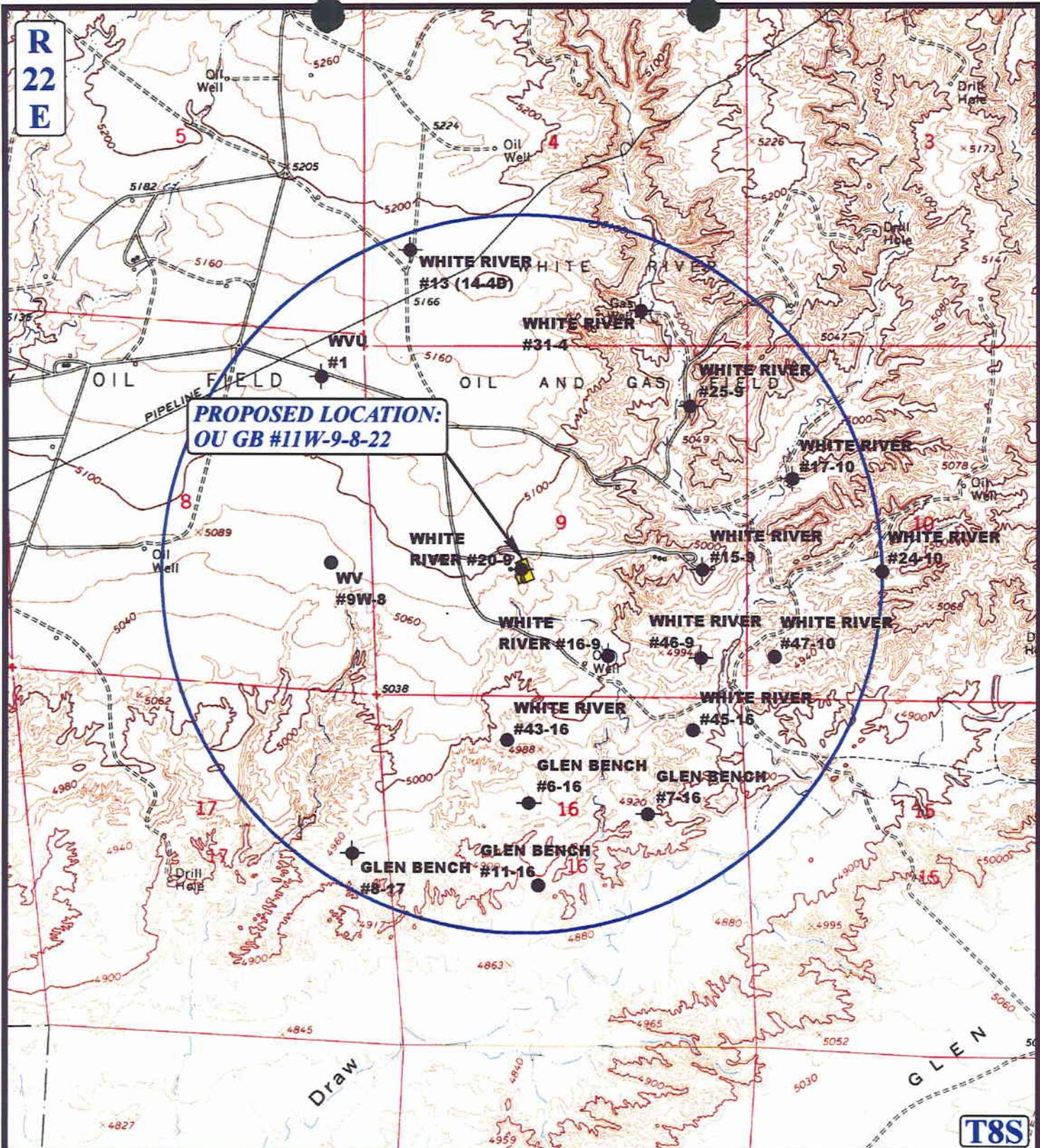
SHENANDOAH ENERGY, INC.

OU GB #11W-9-8-22
SECTION 9, T8S, R22E, S.L.B.&M.
1816' FSL 2201' FWL



U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **5** **6** **02**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **B**
 TOPO



R
22
E

**PROPOSED LOCATION:
OU GB #11W-9-8-22**

T8S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



SHENANDOAH ENERGY, INC.

**OU GB #11W-9-8-22
SECTION 9, T8S, R22E, S.L.B.&M.
1816' FSL 2201' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5	6	02
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/01/2002

API NO. ASSIGNED: 43-047-34653

WELL NAME: OU GB 11W-9-8-22

OPERATOR: SHENANDOAH ENERGY INC (N4235)

CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

NESW 09 080S 220E
SURFACE: 1816 FSL 2201 FWL
BOTTOM: 1816 FSL 2201 FWL
UINTAH
WHITE RIVER (705)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-74494

SURFACE OWNER: 1 - Federal

LATITUDE: 40.13533

PROPOSED FORMATION: WSTC

LONGITUDE: 109.44638

RECEIVED AND/OR REVIEWED:

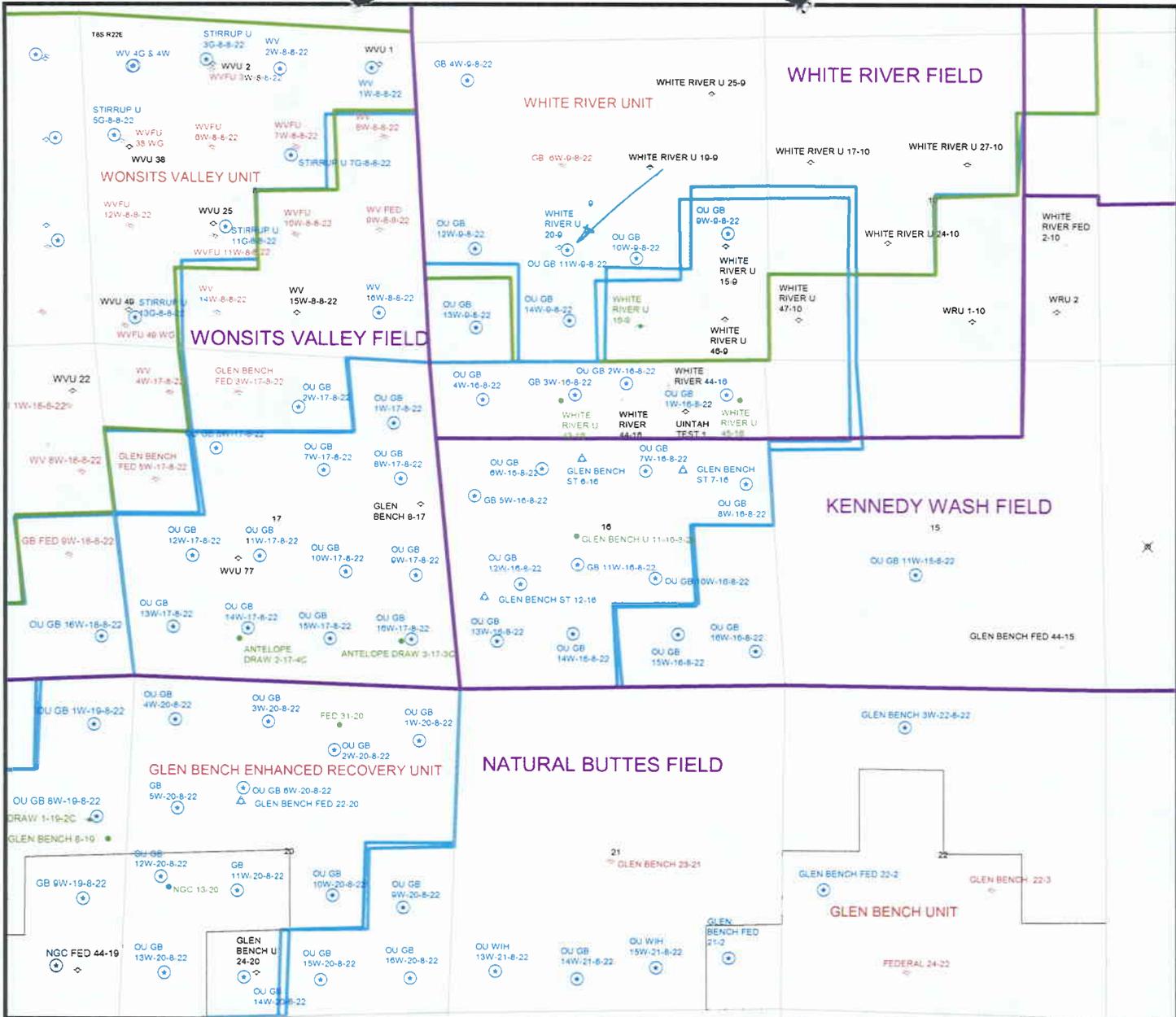
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. U-0969)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit WHITE RIVER
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. ~~Exception~~
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Slip

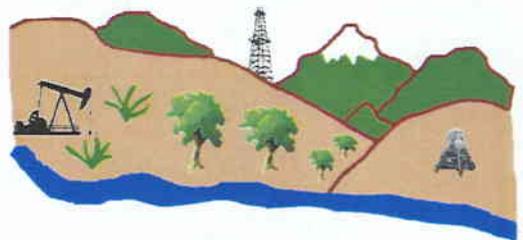


OPERATOR NAME: SHENANDOAH (N4235)

SEC. 9 T8S R22E

FIELD: *White River (705)*

COUNTY: UINTAH SPACING: R649-3-2



Field Status		Well Status	
	ABANDONED		Gas Injection
	ACTIVE		Gas Storage
	COMBINED		Location Abandoned
	INACTIVE		Plugged
	PROPOSED		Producing Gas
	STORAGE		Producing Oil
	TERMINATED		Shut-In Gas
	Township.shp		Shut-In Oil
	Sections		Temporarily Abandoned
			Test Well
			Water Injection
			Water Supply
			Water Disposal

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Utah Oil Gas and Mining



Prepared By: D. Mason
Date: 3-July-2002

001
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 11, 2002

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development White River Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2002 within the White River Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34652	OU GB 12W-9-8-22	Sec. 9, T8S, R22E 1830 FSL 0725 FWL
43-047-34650	OU GB 9W-9-8-22	Sec. 9, T8S, R22E 2020 FSL 0660 FEL
43-047-34649	OU GB 14W-9-8-22	Sec. 9, T8S, R22E 0688 FSL 2233 FWL
43-047-34653	OU GB 11W-9-8-22	Sec. 9, T8S, R22E 1816 FSL 2201 FWL
43-047-34651	OU GB 10W-9-8-22	Sec. 9, T8S, R22E 1625 FSL 2120 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-11-02

RECEIVED

JUL 12 2002

DIVISION OF
OIL, GAS AND MINING

004



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 15, 2002

Shenandoah Energy Inc.
11002 E 17500 S
Vernal, UT 84078

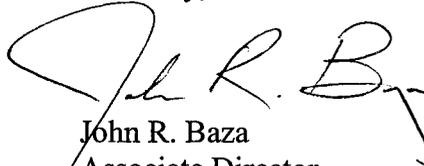
Re: Over and Under Glen Bench 11W-9-8-22 Well, 1816' FSL, 2201' FWL, NE SW, Sec. 9, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34653.

Sincerely,


John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Shenandoah Energy Inc.
Well Name & Number Over and Under Glen Bench 11W-9-8-22
API Number: 43-047-34653
Lease: U-74494

Location: NE SW Sec. 9 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU74494
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator SHENANDOAH ENERGY INC		7. If Unit or CA Agreement, Name and No. UTU63021X
Contact: JOHN BUSCH E-Mail: john.busch@questar.com		8. Lease Name and Well No. OU GB 11W-9-8-22
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	9. API Well No. 43-047-34653-00-X1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1816FSL 2201FWL At proposed prod. zone		10. Field and Pool, or Exploratory WHITE RIVER
14. Distance in miles and direction from nearest town or post office* 11 +/- MILES FROM OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T8S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1816' +/-	16. No. of Acres in Lease 576.02	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 25' +/-	19. Proposed Depth 7950 MD 7950 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5095 KB	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file UT1237
		23. Estimated duration 10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) JOHN BUSCH	Date 06/27/2002
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 12/23/2002
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

Electronic Submission #11378 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC, sent to the Vernal

DEC 23 2002

Committed to AFMSS for processing by LESLIE WALKER on 06/28/2002 (02LW1514AE)

DIVISION OF
OIL, GAS AND MINING

email

** REVISED **

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7950' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

Revisions to Operator-Submitted EC Data for APD #11378

Operator Submitted

Lease: U-74494
Agreement: N/A
Operator: SHENANDOAH ENERGY INC.
11002 E. 17500 S.
VERNAL, UT 84078
Ph: 435.781.4341
Fx: 435.781.4323

Admin Contact: JOHN BUSCH
OPERATIONS
11002 E. 17500 S.
VERNAL, UT 84078
Ph: 435.781.4341
Fx: 435.781.4323
E-Mail: jbusch@shenandoahenergy.com

Tech Contact:

Well Name: OU GB
Number: 11W-9-8-22
Location:
State: UT
County: UINTAH
S/T/R: Sec 9 T8S R22E Mer SLB
Surf Loc: NESW 1816FSL 2201FWL
Field/Pool: UNDESIGNATED FIELD

Bond: U-0969

BLM Revised (AFMSS)

UTU74494
UTU63021X
SHENANDOAH ENERGY INC
11002 EAST 17500 SOUTH
VERNAL, UT 84078-8526
Ph: 435.781.4300
Fx: 435.781.4329

JOHN BUSCH
OPERATIONS
11002 EAST 17500 SOUTH
VERNAL, UT 84078-8526
Ph: 435.781.4341
Fx: 435.781.4323
E-Mail: john.busch@questar.com

OU GB
11W-9-8-22

UT
UINTAH
Sec 9 T8S R22E Mer SLB
NESW 1816FSL 2201FWL

WHITE RIVER

UT1237

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy, Inc.

Well Name & Number: OU GB #11W-9-8-22

API Number: 43-047-34653

Lease Number: U-74494

Location: NESW Sec. 9 T. 8S R. 22E

Agreement: White River Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that will entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the fresh water identified at ±4166.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Other Information

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

A plastic liner shall be used in the reserve pit. Felt will not be necessary unless blasting is required or rocks are encountered.

Six inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.

Once the location is plugged and abandoned, it shall be re-contoured to natural contours, topsoil re-spread where appropriate, and the entire location seeded with the recommended seed mix. Seeding can be done by broadcasting the seed and walking it in with a dozer. Seeding shall take place immediately after the dirt work is completed.

The seed mix for this location shall be:

Fourwing saltbush	<i>Atriplex canescens</i>	4 lbs./acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs./acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs./acre

-All poundages are in pure live seed.

-Reseeding may be required if first seeding is not successful.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: White River Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under White River Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – White River Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

005

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC. (QEP UINTA BASIN, INC.)

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1816' FSL, 2201' FWL, NESW, SECTION 9, T8S, R22E

CONFIDENTIAL

5. Lease Designation and Serial No.
UTU-74494

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
UTU63021X

8. Well Name and No.
OU GB 11W-9-8-22

9. API Well No.
43-047-34653

10. Field and Pool, or Exploratory Area
WHITE RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD Extension</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Shenandoah Energy Inc. hereby requests a one year extension from approval date on the OU GB 11W-9-8-22.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-30-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-4-03
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
Signed Raleen Searle Title REGULATORY AFFAIRS ANALYST Date 7/24/03

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 28 2003

DIV. OF OIL, GAS & MINING

*See instruction on Reverse Side

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34653
Well Name: OU GB 11W-9-8-22
Location: NESW, 1816 FSL, 2201 FWL, SEC. 9, T8S, R22E
Company Permit Issued to: SHENANDOAH ENERGY INC.
Date Original Permit Issued: 7/15/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

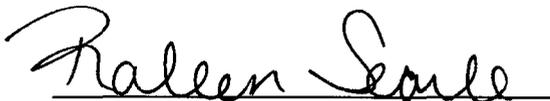
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/24/2003

Date

Title: REGULATORY AFFAIRS ANALYST

Representing: QEP UINTA BASIN, INC. (SEI)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

008

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New Operator):	
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	

CA No. Unit: WHITE RIVER UNIT

WELL(S)										Confid
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
OU GB 13W-4-8-22	04	080S	220E	4304734752		Federal	GW	APD	C	
OU GB 11W-4-8-22	04	080S	220E	4304734761		Federal	GW	APD	C	
OU GB 3W-4-8-22	04	080S	220E	4304734806		Federal	GW	APD	C	
OU GB 4W-4-8-22	04	080S	220E	4304734807		Federal	GW	APD	C	
OU GB 5W-4-8-22	04	080S	220E	4304734808		Federal	GW	APD	C	
OU GB 6W-4-8-22	04	080S	220E	4304734809		Federal	GW	APD	C	
OU GB 9W-9-8-22	09	080S	220E	4304734650		Federal	GW	APD	C	
OU GB 10W-9-8-22	09	080S	220E	4304734651	13730	Federal	GW	P	C	
OU GB 12W-9-8-22	09	080S	220E	4304734652	13712	Federal	GW	TA	C	
OU GB 11W-9-8-22	09	080S	220E	4304734653		Federal	GW	APD	C	
OU GB 16W-9-8-22	09	080S	220E	4304734679	13729	Federal	GW	P	C	
OU GB 5W-9-8-22	09	080S	220E	4304734753		Federal	GW	APD	C	
OU GB 3W-9-8-22	09	080S	220E	4304734763		Federal	GW	APD	C	
OU GB 11W-10-8-22	10	080S	220E	4304734691		Federal	GW	APD	C	
OU GB 12W-10-8-22	10	080S	220E	4304734769	13864	Federal	GW	DRL	C	
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal	GW	DRL	C	
WRU EIH 11W-26-8-22	26	080S	220E	4304734836		Federal	GW	APD	C	
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	13544	Federal	GW	DRL	C	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/11/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/11/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

SEI (N4235) to QEP (N2460)

well_name	Set	R	api DOGM	Entity		stat	unit_name
OU GB 9W-9-8-22	09	080S	220E	4304734650		Federal GW APD	C WHITE RIVER
OU GB 10W-9-8-22	09	080S	220E	4304734651	13730	Federal GW P	C WHITE RIVER
OU GB 12W-9-8-22	09	080S	220E	4304734652	13712	Federal GW TA	C WHITE RIVER
OU GB 11W-9-8-22	09	080S	220E	4304734653		Federal GW APD	C WHITE RIVER
OU GB 16W-9-8-22	09	080S	220E	4304734679	13729	Federal GW P	C WHITE RIVER
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	13544	Federal GW DRL	C WHITE RIVER
OU GB 11W-10-8-22	10	080S	220E	4304734691		Federal GW APD	C WHITE RIVER
OU GB 13W-4-8-22	04	080S	220E	4304734752		Federal GW APD	C WHITE RIVER
OU GB 5W-9-8-22	09	080S	220E	4304734753		Federal GW APD	C WHITE RIVER
OU GB 11W-4-8-22	04	080S	220E	4304734761		Federal GW APD	C WHITE RIVER
OU GB 3W-9-8-22	09	080S	220E	4304734763		Federal GW APD	C WHITE RIVER
OU GB 12W-10-8-22	10	080S	220E	4304734769	13864	Federal GW DRL	C WHITE RIVER
OU GB 3W-4-8-22	04	080S	220E	4304734806		Federal GW APD	C WHITE RIVER
OU GB 4W-4-8-22	04	080S	220E	4304734807		Federal GW APD	C WHITE RIVER
OU GB 5W-4-8-22	04	080S	220E	4304734808		Federal GW APD	C WHITE RIVER
OU GB 6W-4-8-22	04	080S	220E	4304734809		Federal GW APD	C WHITE RIVER
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal GW DRL	C WHITE RIVER
WRU EIH 11W-26-8-22	26	080S	220E	4304734836		Federal GW APD	C WHITE RIVER

007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3160

UT08300

March 5, 2004

Jan Nelson
QEP-Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078

Re: Notification of Expiration
Well No. OU GB 11W-9-8-22
NESW, Sec. 9, T8S, R22E
Uintah County, Utah
Lease No. UTU-74494

Dear Ms. Nelson:

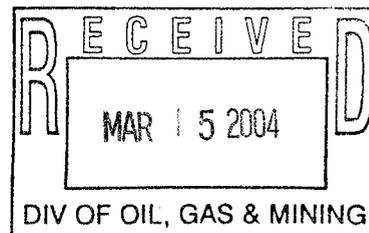
The Application for Permit to Drill the above-referenced well was approved on December 23, 2002. The Application for Permit to Drill is effective for a period of one year. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for the rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: UDOGM





State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 26, 2004

Jan Nelson
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078

Re: APD Rescinded – OU GB 11W-9-8-22, Sec. 9, T. 8S, R. 22E
Uintah County, Utah API No. 43-047-34653

Dear Ms. Nelson:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on July 15, 2002. On July 30, 2003 the Division granted a one-year APD extension. On March 26, 2004, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 26, 2004.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

A handwritten signature in cursive script that reads "Diana Whitney".
Diana Whitney
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal