

**EOG Resources, Inc.**  
**P.O. Box 250**  
**Big Piney, WY 83113**

June 18, 2002

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 641-1  
SW/SW, SEC. 1, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-01458  
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

UDOGM-BLM-EOG

**RECEIVED**  
JUL 11 2002  
DIVISION OF  
OIL, GAS AND MINING

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
DRILL  DEEPEN

b. TYPE OF WELL  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

2. Name of Operator  
EOG RESOURCES, INC.

3. Address and Telephone Number  
P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface 4435463 Y 40.06019  
849' FSL & 697' FWL 636938 Y SW/SW -109.39442  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office  
17.09 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.  
697'  
(Also to nearest drig. Unit line, if any)

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

21. Elevations (show whether DF, RT, GR, etc.)  
4797.2 FEET GRADED GROUND

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
11"	8 5/8"	24#	200' - 220'
or 12 1/4"	9 5/8"	32.30#	200 - 220'
7 7/8"	4 1/2"	10.50#	6450'

5. Lease designation and serial number  
U-01458

6. If Indian, Allottee or Tribe name

7. Unit Agreement Name  
CHAPITA WELLS UNIT

8. Farm or lease name, well no.

9. API Well No.  
CWU 641-1

10. Field and pool, or wildcat  
WASATCH / Natural Buttes

11. Sec., T., R., M., or BLK. and survey or area  
SEC. 1, T9S, R22E

12. County or parish  
UINTAH

13. State  
UTAH

17. No. of acres assigned to this well

20. Rotary or cable tools  
ROTARY

22. Approx. date work will start  
UPON APPROVAL

QUANTITY OF CEMENT  
100-150 SX CLASS "G" + 2%  
CaCl2 + 1/4 #/SX CELLOFLAKE.  
50/50 POXMIX + 2% GEL + 10%  
SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS).  
LIGHT CEMENT (11PPG+) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

CONFIDENTIAL

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 6-18-2002

(This space for Federal or State office use)

PERMIT NO. 43-047-34637 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY  
APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 07-15-02

RECLAMATION SPECIALIST III

RECEIVED

JUL 01 2002

DIVISION OF OIL, GAS AND MINING

T9S, R22E, S.L.B.&M.

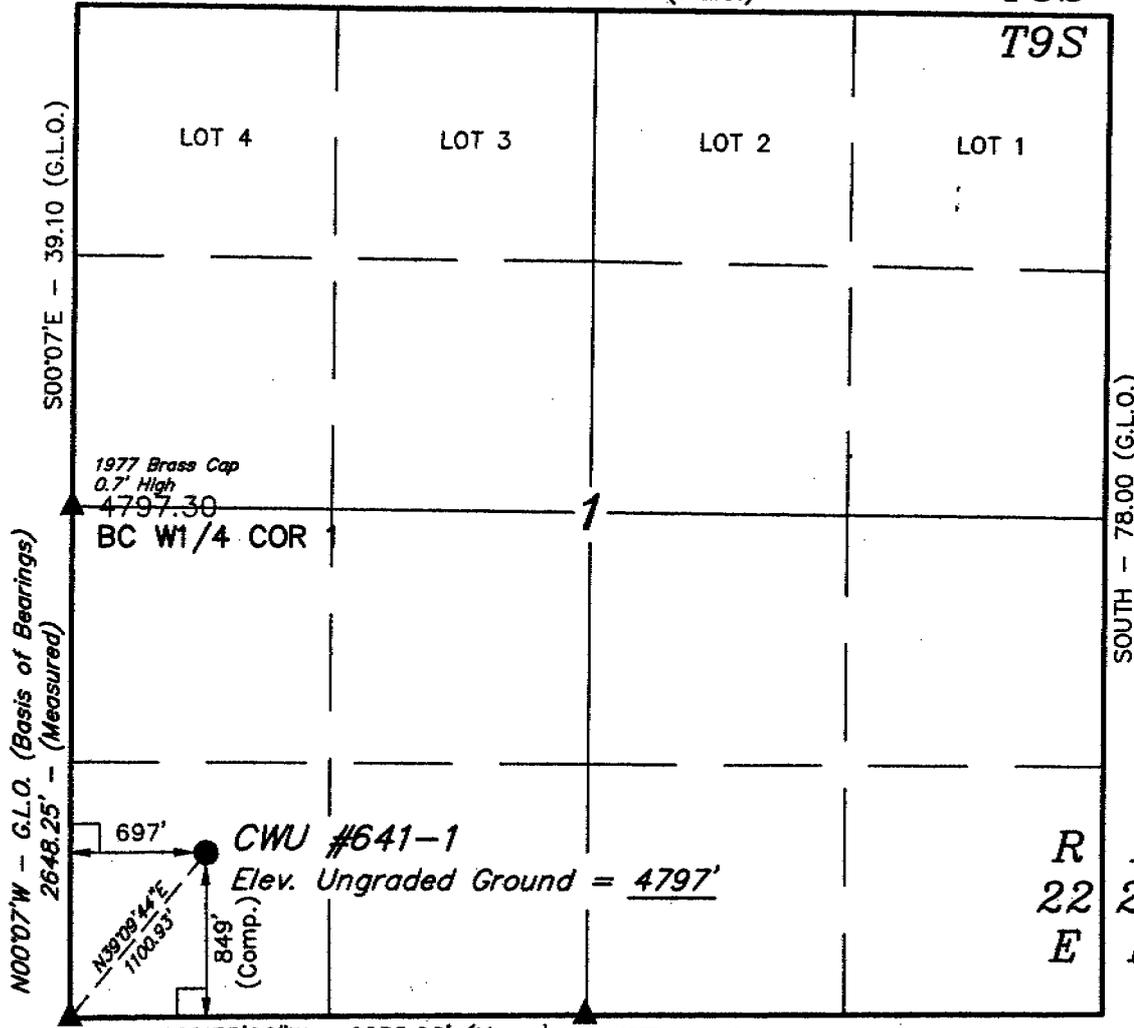
EOG RESOURCES, INC.

Well location, CWU #641-1, located as shown in the SW 1/4 SW 1/4 of Section 1, T9S, R22E, S.L.B.&M. Uintah County, Utah.

S89°31'E - 80.57 (G.L.O.)

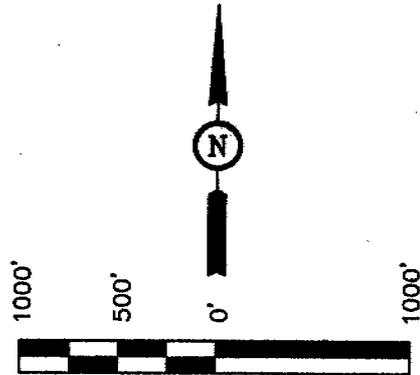
T8S

T9S



BASIS OF ELEVATION

BENCH MARK (60EAM) LOCATED IN THE NW 1/4 OF SECTION 24, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5012 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 34119 L.  
 STATE OF UTAH KAY

Revised: 05-24-02 D.R.B.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°03'36.25" (40.060069)  
 LONGITUDE = 109°23'43.04" (109.395289)

SCALE 1" = 1000'	DATE SURVEYED: 12-11-01	DATE DRAWN: 1-15-02
PARTY D.A. J.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

July 11, 2002

## Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2002 Plan of Development Chapita Wells Unit,  
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2002 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34637	CWU 641-1	Sec. 1, T9S, R22E 849 FSL 697 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:7-11-2

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 641-1**  
**SW/SW, SEC. 1, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH</b>	<b>TYPE ZONES</b>	<b>MAXIMUM PRESSURE</b>
Green River Oil Shale	1779		
Base of "M" Marker	4556		
Wasatch - Peters Point	4979	GAS	
Chapita Wells	5592	GAS	
Buck Canyon	6222	GAS	
EST. TD:	6450	Anticipated BHP	2800 PSI

**3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.**

**4. CASING PROGRAM:**

<b>HOLE SIZE</b>	<b>INTERVAL</b>	<b>LENGTH</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE</b>	<b>THREAD</b>	<b><u>MINIMUM SAFETY FACTOR</u></b>		
							<b>COLLAPSE</b>	<b>BURST</b>	<b>TENSILE</b>
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6450'	6450'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

**5. MUD PROGRAM**

<b><u>INTERVAL</u></b>	<b><u>MUD TYPE</u></b>
0' - 220'	Air
240' - 4000'	Air/Mist & Aerated Water
4000' - TD	Air/3% KCL water or KCL substitute

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 641-1**  
**SW/SW, SEC. 1, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**7. EVALUATION PROGRAM:**

Logs: DIPOLE SONIC: TD to 200' above "M" Marker, 5", 2", and half scale presentations  
COMP. NEUTRON-GR: TD to surface, 5", 2", and half scale presentations  
Stack with CCL/CBL Log run CBL to 200' above "M" Marker and 200' at cement top.

Cores: None Programmed  
DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

**8. ABNORMAL CONDITIONS:**

None anticipated.

**9. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 641-1**  
**SW/SW, SEC. 1, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

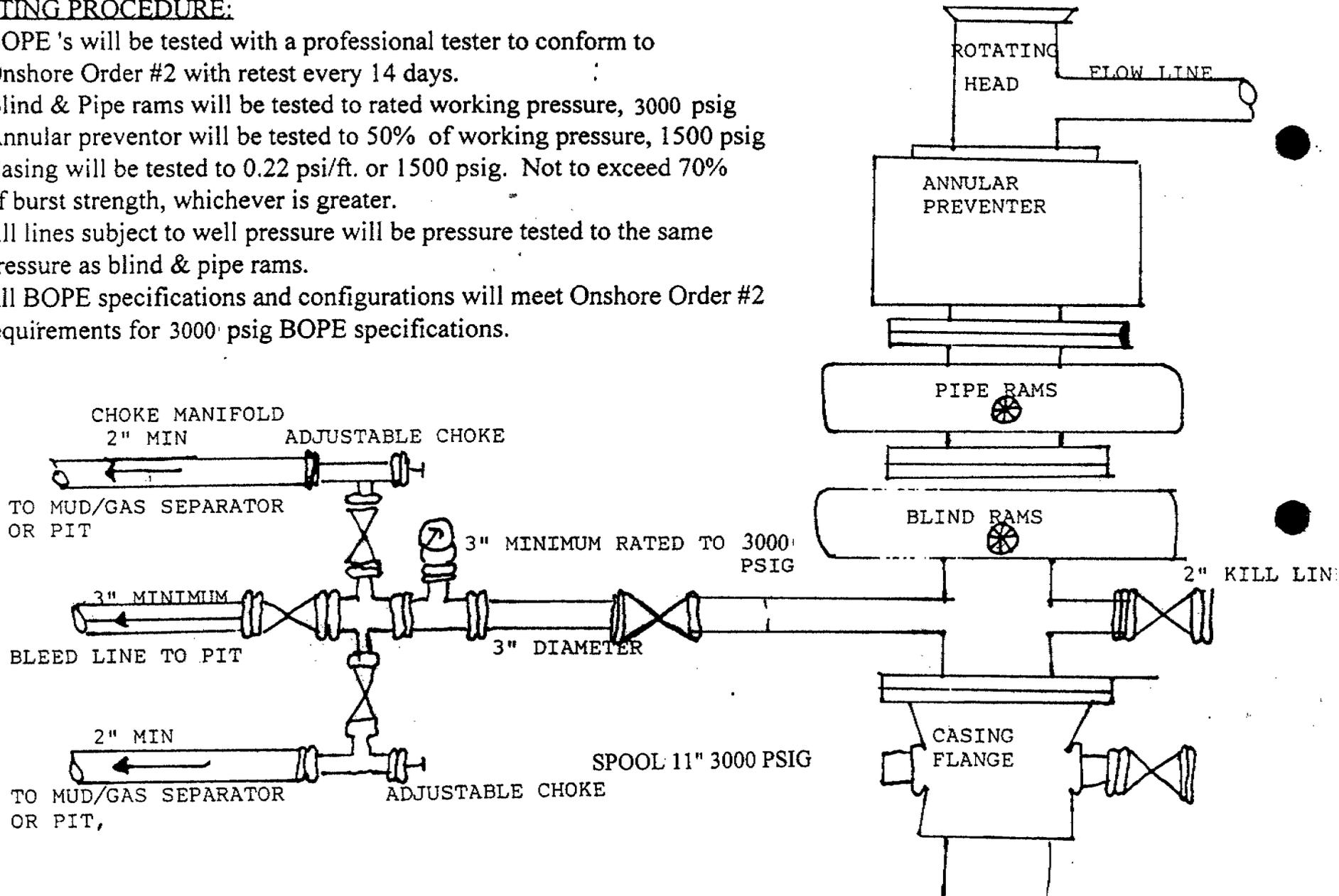
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 641-1  
Lease Number: U-01458  
Location: 849' FSL & 697' FWL, SW/SW, Sec. 1,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.09 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 500 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 2\*

B. Producing wells - 24\*

(\*See attached TOPO map “C” for location)

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

**A. ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping. See attached facility diagram.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

**B. OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 150’ from proposed location to a point in the SW/SW of Section 1, T9S, R22E, S.L.B.&M., where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as

determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - 4 pounds Indian Rice Grass per acre
  - 4 pounds Fourwing Salt Bush per acre
  - 4 pounds Galleta Grass per acre

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored along the West side. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

<b><u>OPERATIONS</u></b>		<b><u>PERMITTING</u></b>
EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

6-18-2002  
Date

Paul Smith  
Agent

# EOG RESOURCES, INC.

CWU #641-1

LOCATED IN UTAH COUNTY, UTAH  
SECTION 1, T9S, R22E, S.L.B.&M.

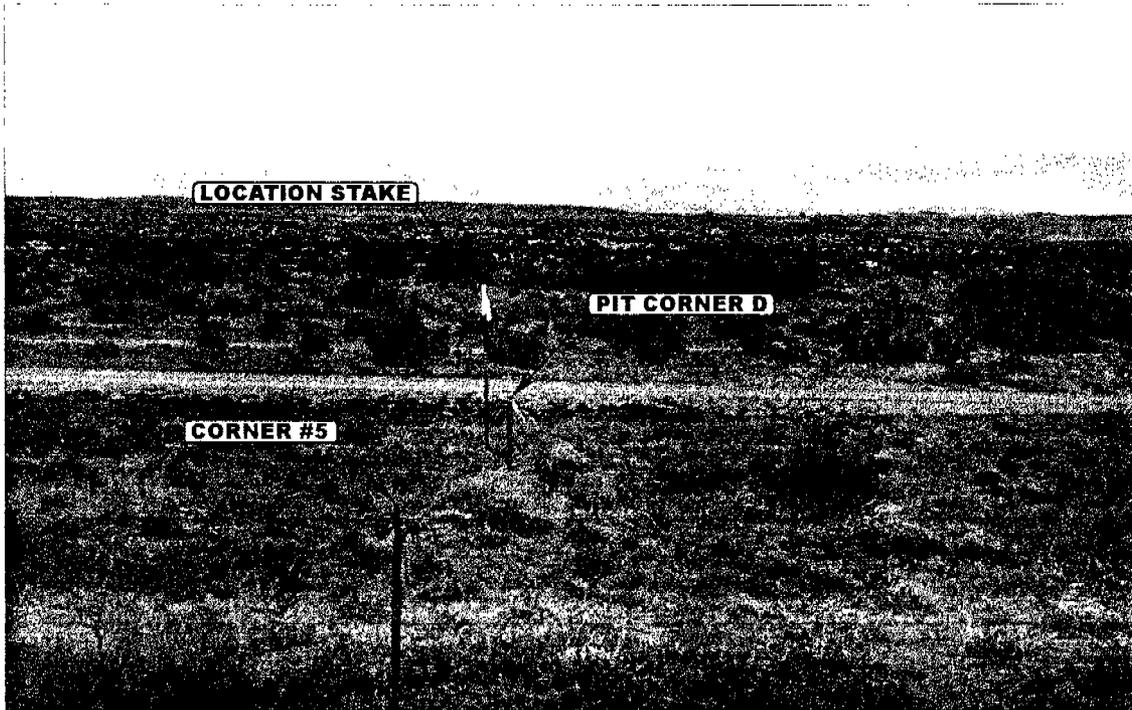


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

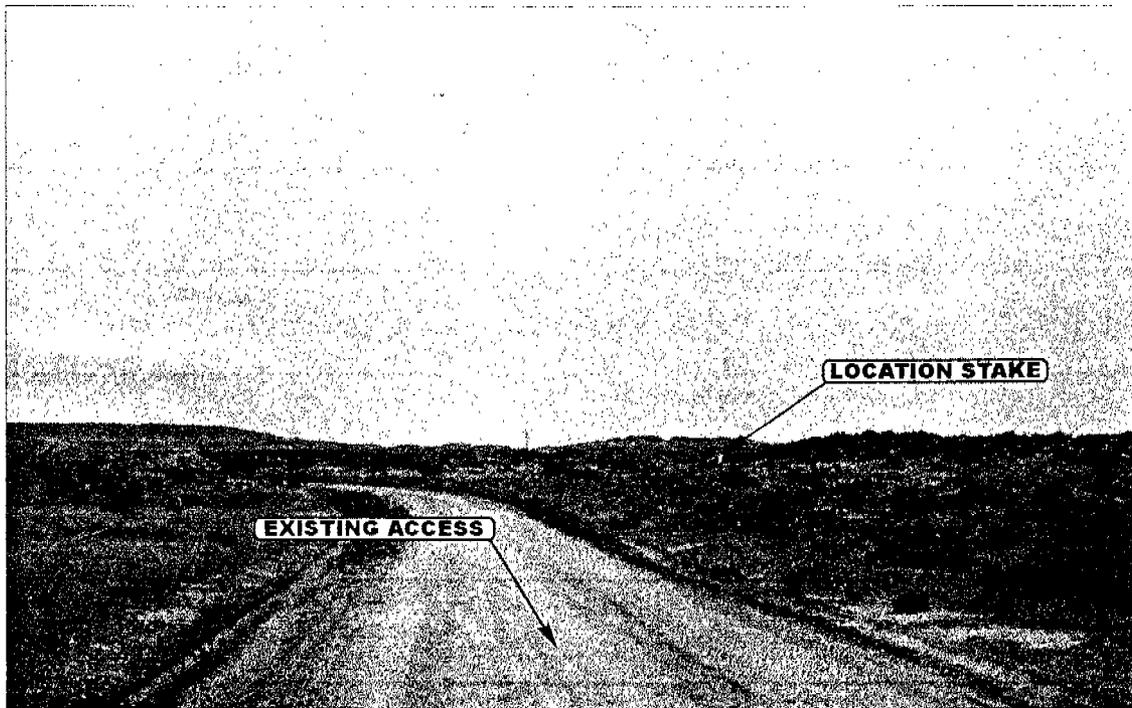


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



**E.L.S.** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

1 22 02  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

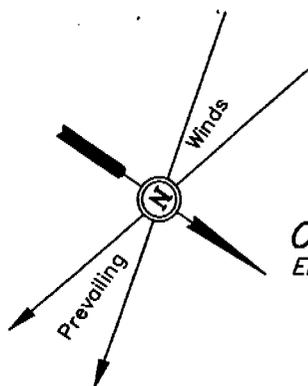
DRAWN BY: P.M.

REVISED: 5-28-02

**EOG RESOURCES, INC.**

**LOCATION LAYOUT FOR**

CWU #641-1  
SECTION 1, T9S, R22E, S.L.B.&M.  
849' FSL 697' FWL



C-3.1'  
El. 800.3'

F-1.7'  
El. 795.5'

F-3.7'  
El. 793.5'

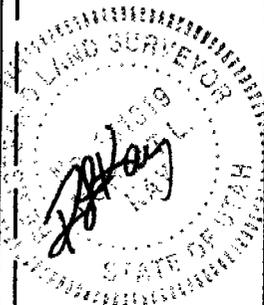
SCALE: 1" = 50'  
DATE: 05-24-02  
Drawn By: D.R.B.

Approx. Top of Cut Slope

Existing Access Road

Topsail Stockpile

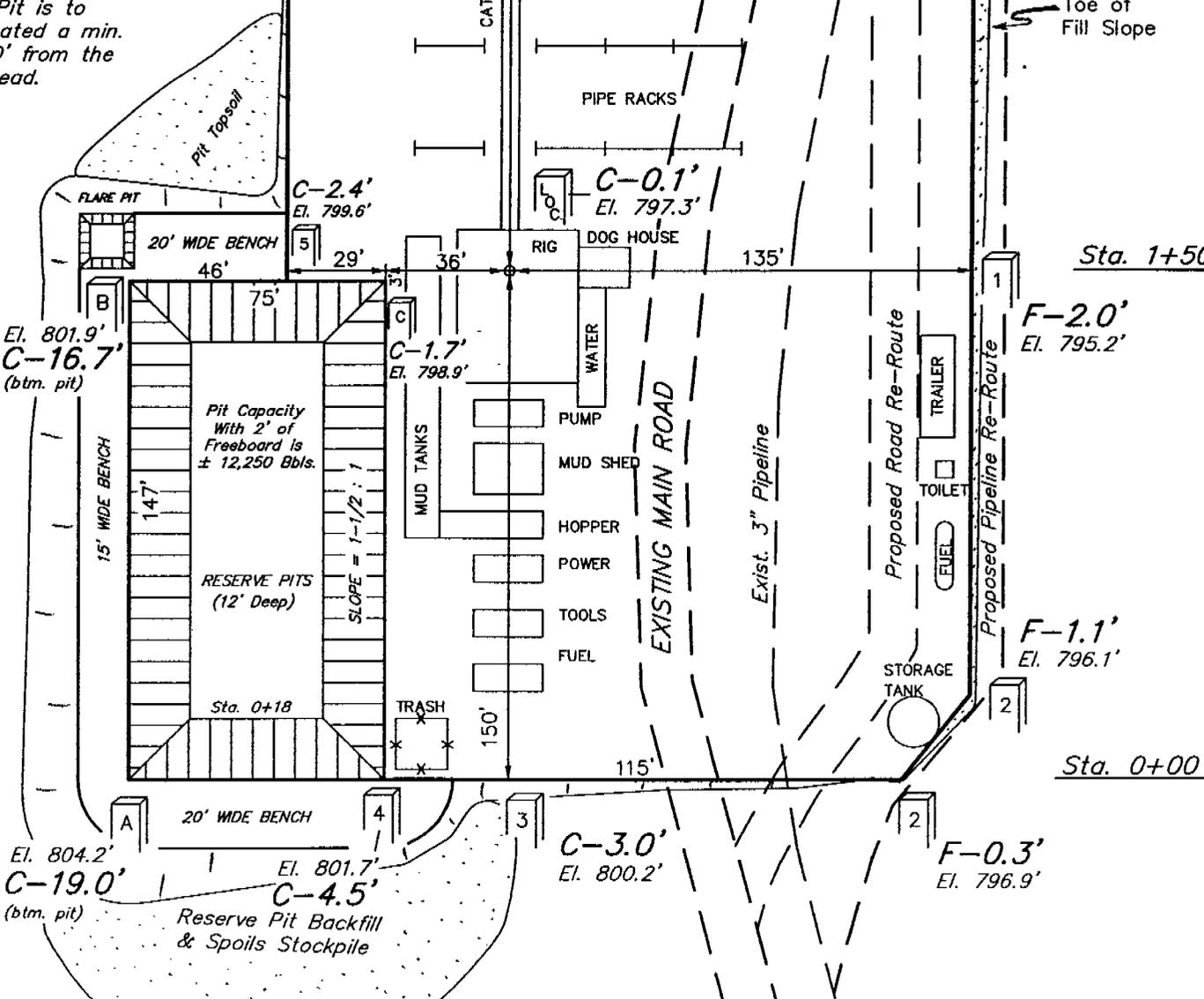
Sta. 3+25



Approx. Toe of Fill Slope

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4797.3'  
Elev. Graded Ground at Location Stake = 4797.2'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

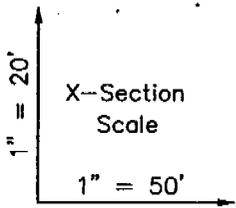
# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #641-1

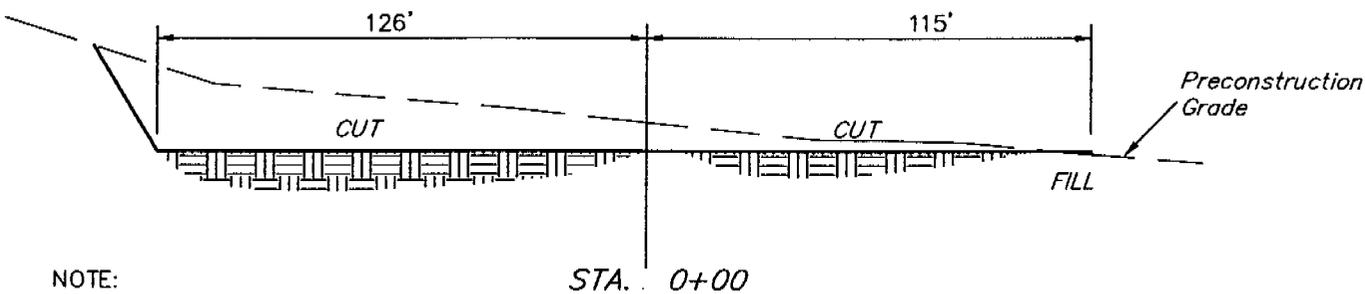
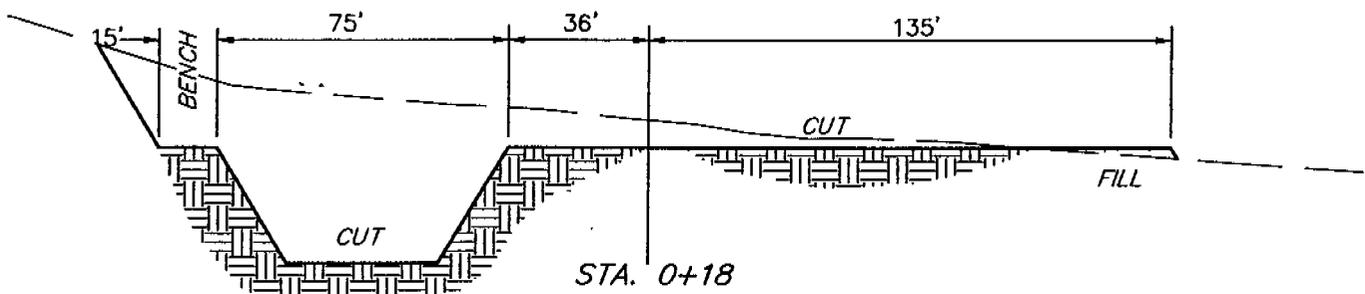
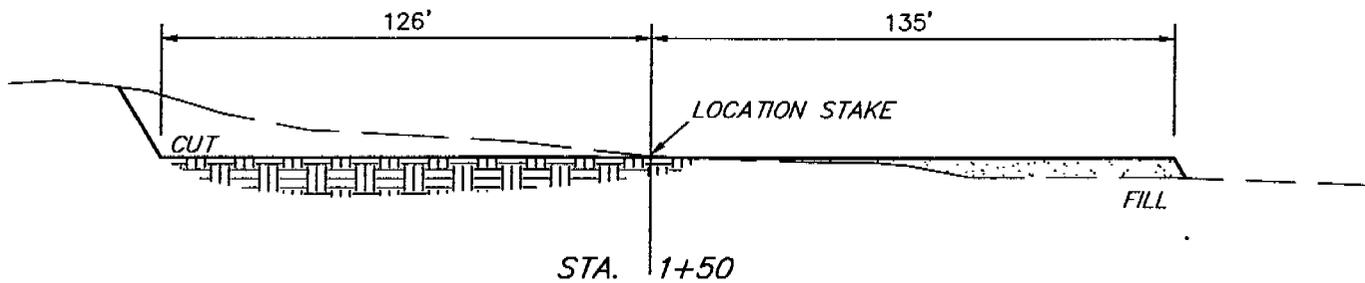
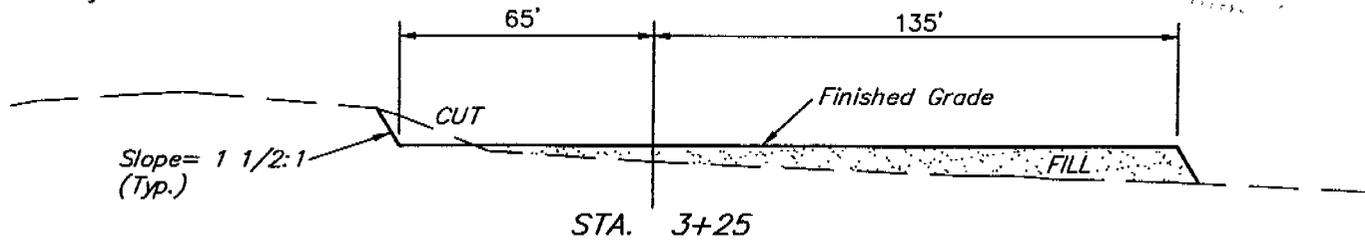
SECTION 1, T9S, R22E, S.L.B.&M.

849' FSL 697' FWL



DATE: 05-24-02

Drawn By: D.R.B.



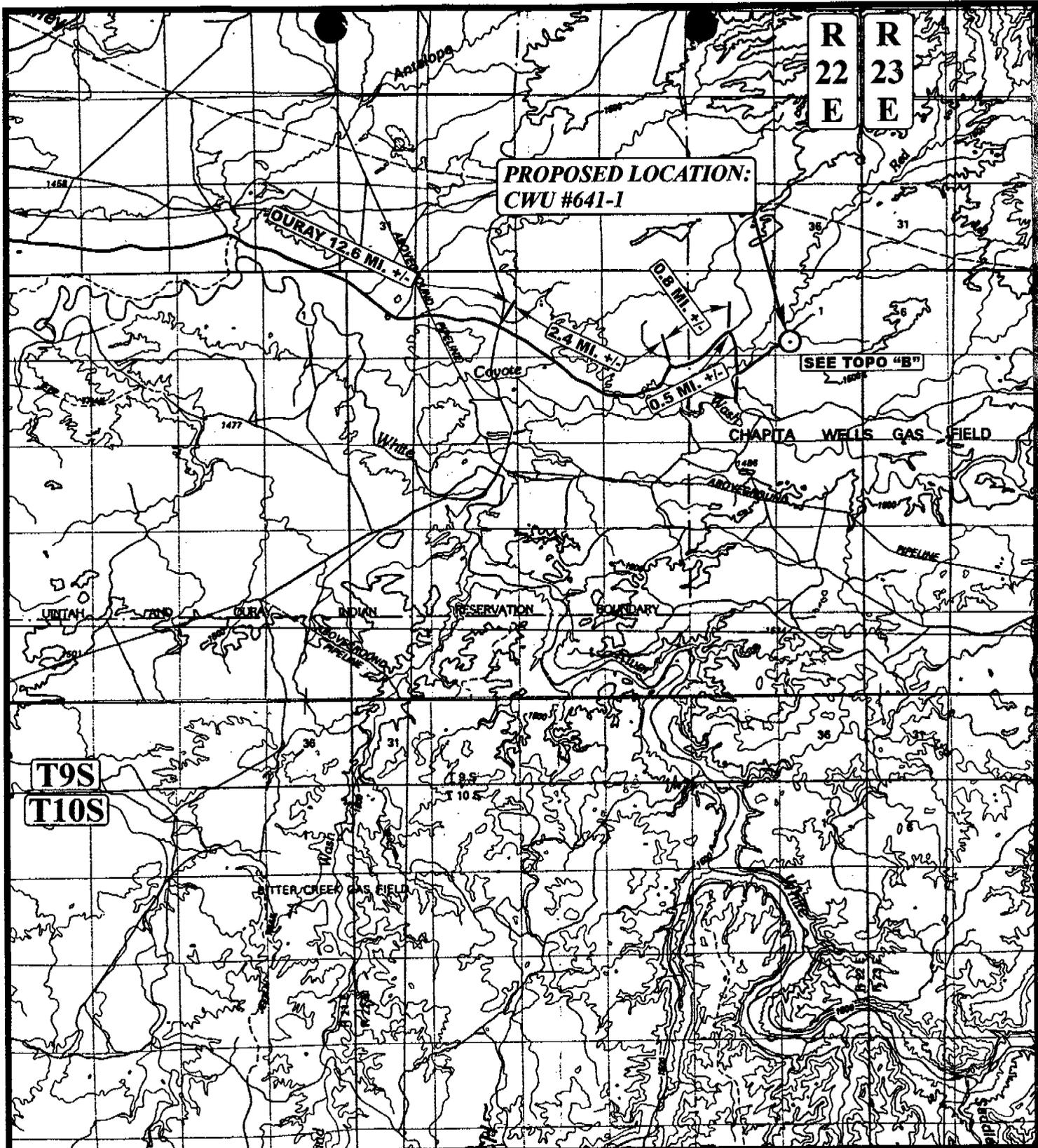
**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping	=	1,420 Cu. Yds.
Remaining Location	=	6,670 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>8,090 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>3,120 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	4,810 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,730 Cu. Yds.



**PROPOSED LOCATION:  
CWU #641-1**

**R 22 E  
R 23 E**

**SEE TOPO "B"**

**CHAPITA WELLS GAS FIELD**

**T9S  
T10S**

**LEGEND:**

○ PROPOSED LOCATION

N



**EOG RESOURCES, INC.**

**CWU #641-1  
SECTION 1, T9S, R22E, S.L.B.&M.  
849' FSL 697' FWL**



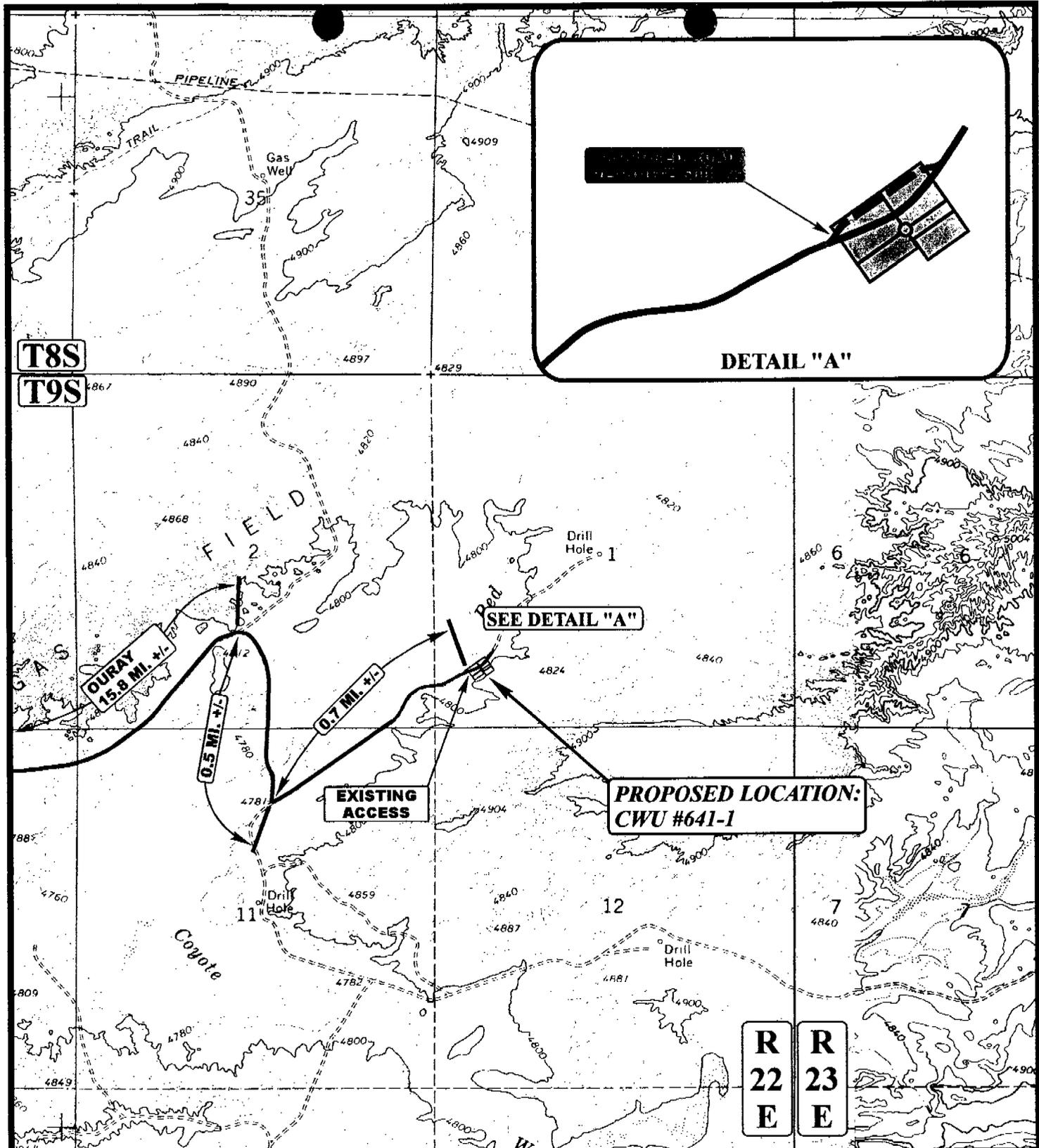
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

<b>1</b>	<b>22</b>	<b>02</b>
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 5-28-02





**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ROAD RE-ROUTE

**EOG RESOURCES, INC.**

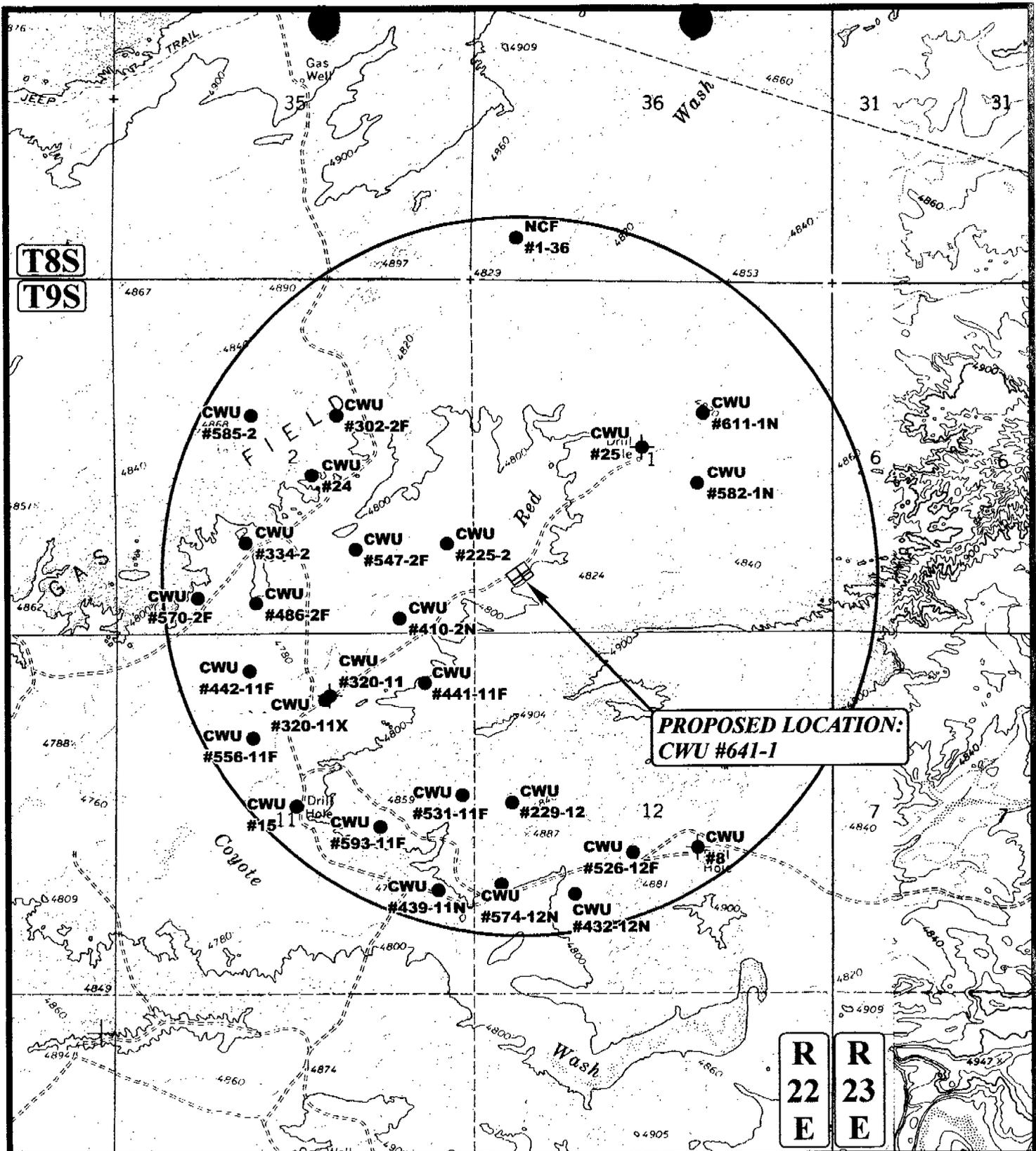
**CWU #641-1**  
**SECTION 1, T9S, R22E, S.L.B.&M.**  
**849' FSL 697' FWL**

**U E L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 1 22 02  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 5-28-02

**B**  
**TOPO**



R  
22  
E

R  
23  
E

**LEGEND:**

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU #641-1**  
**SECTION 1, T9S, R22E, S.L.B.&M.**  
**849' FSL 697' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



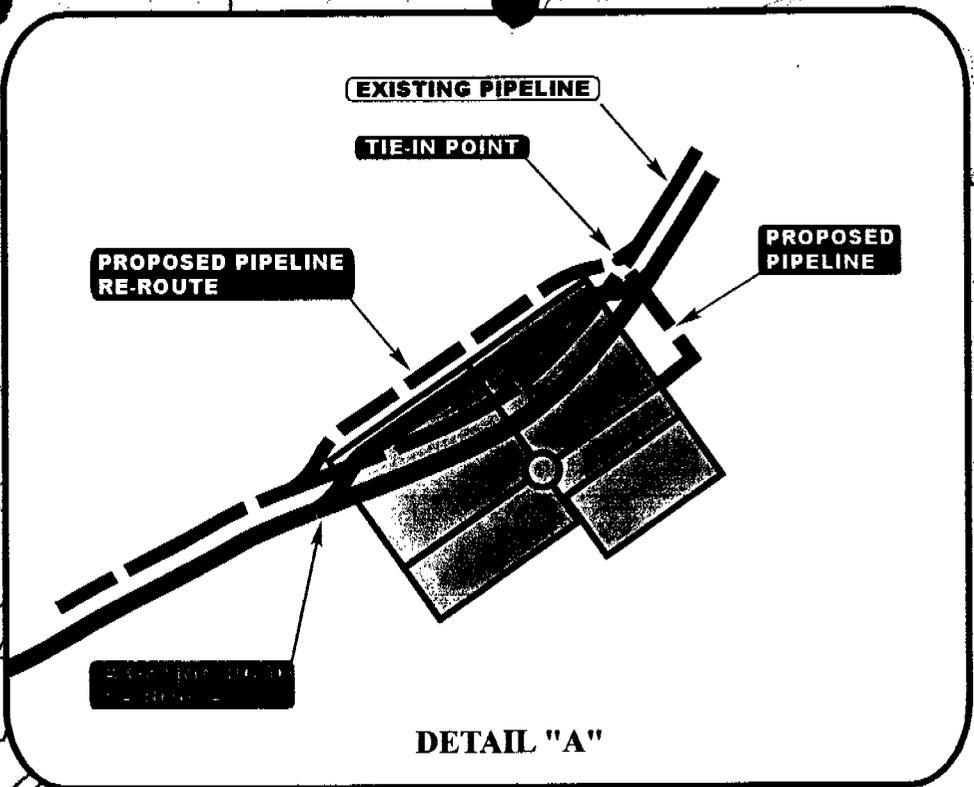
**TOPOGRAPHIC**  
**MAP**

1	22	02
MONTH	DAY	YEAR

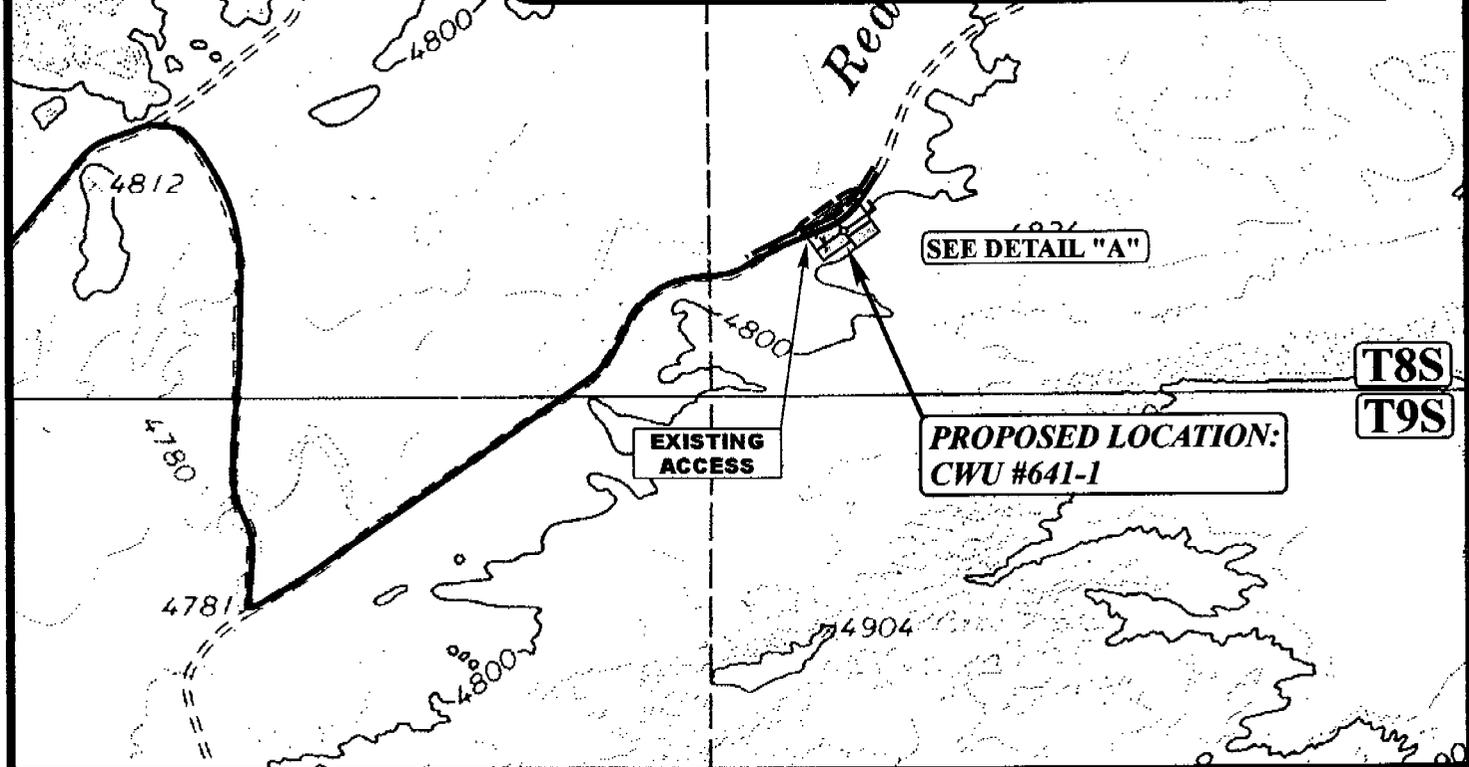


SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 5-28-02

R  
22  
E



DETAIL "A"



APPROXIMATE TOTAL PIPELINE DISTANCE = 150' +/-

**LEGEND:**

- EXISTING ROAD
- PROPOSED ROAD RE-ROUTE
- EXISTING PIPELINE
- PROPOSED PIPELINE

**EOG RESOURCES, INC.**

CWU #641-1  
 SECTION 1, T9S, R22E, S.L.B.&M.  
 849' FSL 697' FWL



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP	1	22	02
	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: P.M.		REVISED: 5-28-02



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/01/2002

API NO. ASSIGNED: 43-047-34637

WELL NAME: CWU 641-1

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWSW 01 090S 220E

SURFACE: 0849 FSL 0697 FWL

BOTTOM: 0849 FSL 0697 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01458

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.06019

LONGITUDE: 109.39442

RECEIVED AND/OR REVIEWED:

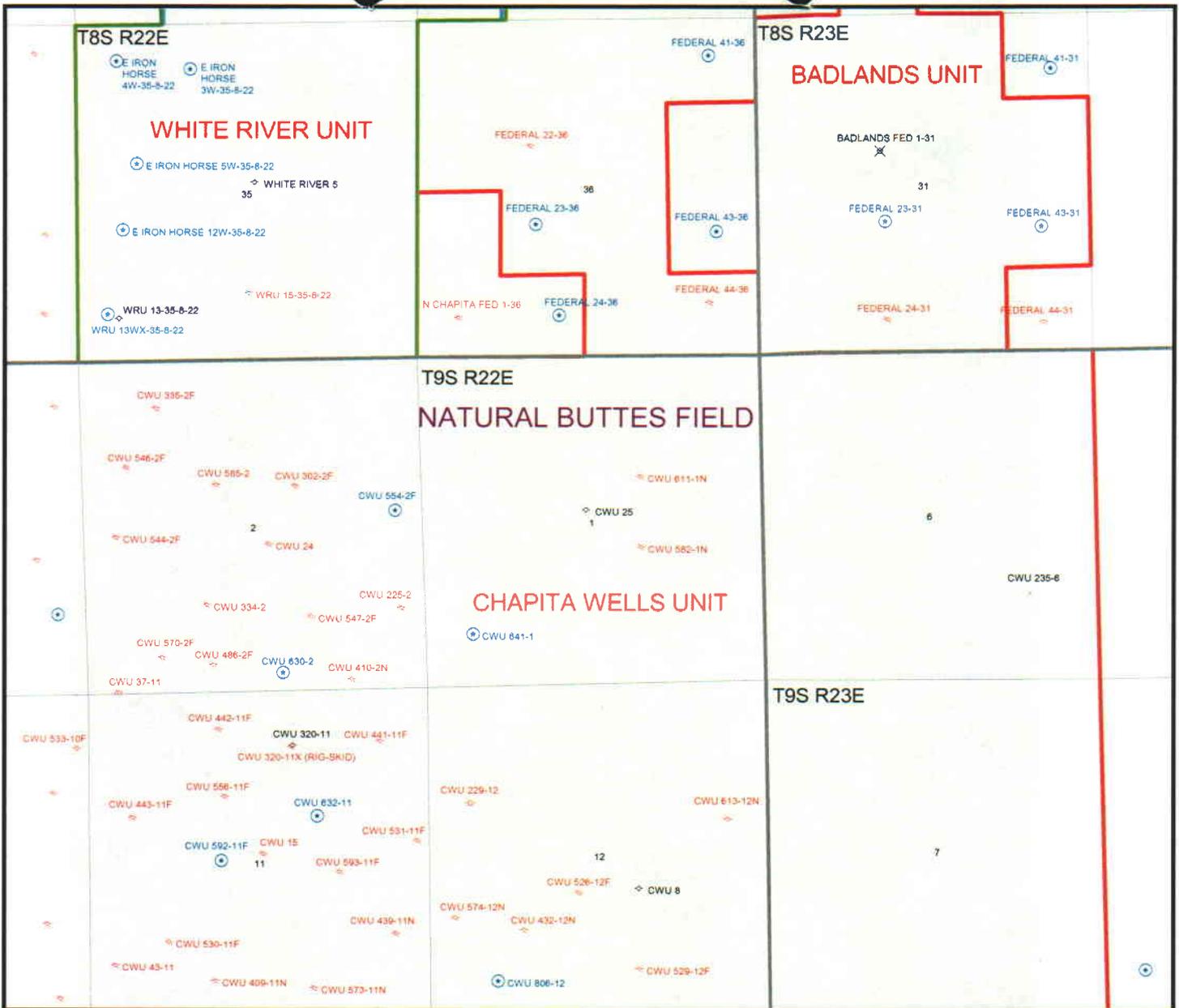
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-99  
Siting: \*460' Fr unit boundary
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval  
2- Oil Shale



OPERATOR NAME: EOG RESOURCES (N9550)  
 SEC. 1 T9S R22E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UINTAH SPACING: 179-8 / 8-10-99



Field Status		Well Status		Unit Status	
	ABANDONED		Gas Injection		EXPLORATORY
	ACTIVE		Gas Storage		GAS STORAGE
	COMBINED		Location Abandoned		NF PP OIL
	INACTIVE		Location		NF SECONDARY
	PROPOSED		Plugged		PENDING
	STORAGE		Producing Gas		PI OIL
	TERMINATED		Producing Oil		PP GAS
	Township.shp		Shut-In Gas		PP GEOTHERML
	Sections		Shut-In Oil		PP OIL
			Temporarily Abandoned		SECONDARY
			Test Well		TERMINATED
			Water Injection		
			Water Supply		
			Water Disposal		

Utah Oil Gas and Mining



Prepared By: D. Mason  
 Date: 9-July-2002



State of Utah  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
 (801) 359-3940 fax  
 (801) 538-7223 TTY  
 www.nr.utah.gov

Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

July 15, 2002

EOG Resource, Inc  
 P O Box 1815  
 Vernal, UT 84078

Re: Chapita Wells Unit 641-1 Well, 849' FSL, 697' FWL, SW SW, Sec. 1, T. 9 South,  
 R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34637.

Sincerely,

*for* John R. Baza  
 Associate Director

pb

Enclosures

cc: Uintah County Assessor  
 Bureau of Land Management, Vernal District Office

**Operator:** EOG Resource, Inc  
**Well Name & Number** Chapita Wells Unit 641-1  
**API Number:** 43-047-34637  
**Lease:** U-01458

**Location:** SW SW      **Sec.** 1      **T.** 9 South      **R.** 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

July 11, 2002

## Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2002 Plan of Development Chapita Wells Unit,  
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2002 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34637	CMU 641-1	Sec. 1, T9S, R22E 849 FSL 697 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:7-11-02

**RECEIVED**

JUL 12 2002

DIVISION OF  
OIL, GAS AND MINING

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 26 2002

006

5. Lease designation and serial number  
U-01458

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
DRILL  DEEPEN   
b. TYPE OF WELL  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

6. If Indian, Allottee or Tribe name  
7. Unit Agreement Name  
CHAPITA WELLS UNIT  
8. Farm or lease name, well no.

2. Name of Operator  
EOG RESOURCES, INC.

9. API Well No.  
CWU 641-1

3. Address and Telephone Number  
P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

10. Field and pool, or wildcat  
WASATCH

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface  
849' FSL & 697' FWL SW/SW  
At proposed prod. Zone

11. Sec., T., R., M., or BLK. and survey or area  
SEC. 1, T9S, R22E

14. Distance in miles and direction from nearest town or post office  
17.09 MILES SOUTHEAST OF OURAY, UTAH

12. County or parish  
UINTAH  
13. State  
UTAH

15. Distance from proposed location to nearest property or lease line, ft.  
697'  
(Also to nearest drig. Unit line, if any)

16. No. of acres in lease  
320

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth  
6450'

20. Rotary or cable tools  
ROTARY

21. Elevations (show whether DF, RT, GR, etc.)  
4797.2 FEET GRADED GROUND

22. Approx. date work will start  
UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6450'	50/50 POXMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG+) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

RECEIVED

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

AUG 27 2002

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Gas BOND AND MINING

SIGNED [Signature] TITLE Agent DATE 6-18-2002

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_ NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY  
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 08/13/2002

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 641-1

API Number: 43-047-34637

Lease Number: U - 01458

Location: SWSW Sec. 01 T.09S R. 22E

Agreement: CHAPITA WELLS UNIT

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AUG 27 2002

DIVISION OF  
OIL, GAS AND MINING

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 1,468 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

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AUG 27 2002

DIVISION OF  
OIL, GAS AND MINING

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

**RECEIVED**

AUG 27 2002

DIVISION OF  
OIL, GAS AND MINING

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

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DIVISION OF  
OIL, GAS AND MINING

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874 (CELL)  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875 (CELL)  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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DIVISION OF  
OIL, GAS AND MINING

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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OIL, GAS AND MINING

**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

- The sand dune just south of the CWU 641-1 shall be left intact to help hide the well site from the view shed of Fantasy Canyon.
- A squat tank shall be used in lieu of a traditional tank.
- When installing the pipeline, existing roads shall be followed as much as possible.
- The top 4 to 6 inches of topsoil shall be stripped from location prior to constructing the well and stored near the location as shown on the cut sheet. Seeding shall take place immediately after the dirt work is completed.
- All seed poundages used for seeding the topsoil pile and the reclaimed reserve pit shall be in pure live seed.
- Topsoil will not be used for the construction of tank dikes.**

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DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

007

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-01458</b></p>
		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
		<p>7. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b></p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____</p>		<p>8. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 641-1</b></p>
<p>2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b></p>		<p>9. API NUMBER: <b>4304734637</b></p>
<p>3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b></p>		<p>10. FIELD AND POOL, OR WMLDCAT: <b>NATURAL BUTTES</b></p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>849' FSL, 697' FWL</b></p>		<p>COUNTY: <b>UINTAH</b></p>
<p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSW 1 9S 22E S</b></p>		<p>STATE: <b>UTAH</b></p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 07-23-03  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 7-8-03  
Initials: CHD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent for EOG Resources, Inc.</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/3/2003</u>

(This space for State use only)

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JUL 03 2003  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304734637  
**Well Name:** CHAPITA WELLS UNIT 641-1  
**Location:** 849' FSL, 697' FWL, SWSW, SEC. 1, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 7/15/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

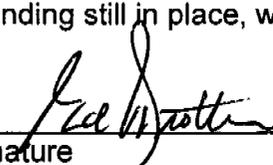
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Signature



7/3/2003

Date

Title: Agent

Representing: EOG RESOURCES, INC.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

008

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**U-01458**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**



1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3. Address and Telephone No.    **(435)789-4120**  
**P.O. BOX 1910, VERNAL, UT 84078**

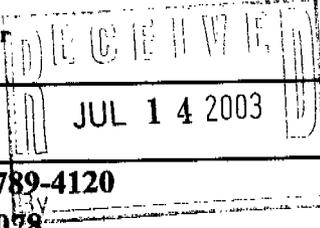
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**849' FSL, 697' FWL, SW/SW  
SECTION 1, T9S, R22E**

8. Well Name and No.  
**CHAPITA WELLS UNIT 641-1**

9. API Well No.  
**43-047-34637**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**



**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other- Request for extension

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG RESOURCES, INC. is requesting that the APD for the subject well be extended for one year.

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kd Trotter**    Title **Agent**

Signature *Kd Trotter*    Date **July 14, 2003**

Approved by *Kid Hubbard*    TITLE **Petroleum Engineer**    DATE **10/27/03**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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NOV 19 2003

Title 10 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

EOG Resources, Inc.  
APD Extension

Well: CWU 641-1

Location: SWSW Sec. 1, T9S, R22E

Lease: U-01458

**Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire <sup>2004</sup> 8/14/04
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

009

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-01458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:  
CHAPITA WELLS UNIT 641-1

9. API NUMBER:  
4304734637

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:  
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 849' FSL, 697' FWL COUNTY: UINTAH  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 1 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 06-28-04  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 6-28-04  
Initials: [Signature]

NAME (PLEASE PRINT) Ed Trotter TITLE Agent  
SIGNATURE [Signature] DATE 6/23/2004

(This space for State use only)

RECEIVED  
JUN 25 2004

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304734637  
**Well Name:** CHAPITA WELLS UNIT 641-1  
**Location:** 849' FSL, 697' FWL, SWSW, SEC. 1, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 7/15/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

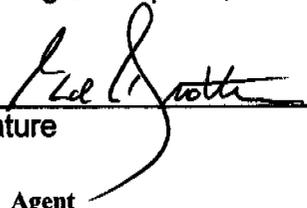
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

6/23/2004  
\_\_\_\_\_  
Date

Title: Agent  
\_\_\_\_\_

Representing: EOG Resources, Inc.  
\_\_\_\_\_

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 641-1Api No: 43-047-34637 Lease Type: FEDERALSection 01 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 08/11/04Time 8:00 AMHow DRY**Drilling will commence:** \_\_\_\_\_Reported by DALL COOKTelephone # 1-435-828-3630Date 08/11/2004 Signed CHD

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.  
 ADDRESS: P.O. BOX 250  
 BIG PINEY, WYOMING 83113

OPERATOR REG. NO. 9539  
 FAX: EARLENE RUSSELL  
 (801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14264	43-047-35839	STATE 1-32	SENW	32	10S	18E	UINTAH	8/7/2004	8/18/04 K
BLKHK											
B	99999	4905	43-047-34637	CHAPITA WELLS UNIT 641-1	SWSW	1	9S	22E	UINTAH	8/11/2004	8/18/04 K
WSTC CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Allyda Schulz  
 Signature  
 Sr. Regulatory Assistant 8/12/2004  
 Title  
 Phone No. (307) 276-4833

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AUG 12 2004

DIV. OF OIL, GAS & MINING

F-067 P.01/01 T-659 307278335 From-EOG - BIG PINEY, WY. Aug-12-04 02:35pm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**013**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**CONFIDENTIAL**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01458
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 307.276.4833		8. Well Name and No. CHAPITA WELLS UNIT 641-1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T9S R22E SWSW 849FSL 697FWL 40.06007 N Lat, 109.39529 W Lon		9. API Well No. 43-047-34637
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 8/11/2004 at 8:00 a.m. The contractor was Pete Martin s Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 8/11/2004.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #34513 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/12/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**AUG 16 2004**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

012

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01458
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 307.276.4833		8. Well Name and No. CHAPITA WELLS UNIT 641-1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T9S R22E SWSW 849FSL 697FWL 40.06007 N Lat, 109.39529 W Lon		9. API Well No. 43-047-34637
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #34515 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/12/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED RECEIVED**

**AUG 16 2004**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

014

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 641-1

9. API NUMBER:

4304734637

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

EOG RESOURCES, INC

CONFIDENTIAL

3. ADDRESS OF OPERATOR:

P.O. BOX 250

CITY BIG PINEY

STATE WY

ZIP 83113

PHONE NUMBER:

(307) 276-3331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 849' FSL - 697' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 1 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG-BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 8/11/2004 - 9/09/2004.

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

SIGNATURE

*Alfreda Schulz*

DATE

9/10/2004

(This space for State use only)

RECEIVED  
SEP 13 2004  
DIV. OF OIL, GAS & MINING



**WELL CHRONOLOGY  
REPORT**

Report Generated On: 09-08-2004

Well Name	CWU 641-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-34637	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	6,450/ 6,450	Property #	050699
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	545/ 545
KB / GL Elev	4,815/ 4,797				
Location	Section 1, T9S, R22E, SWSW, 849 FSL & 697 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.09395	NRI %	46.867289

AFE No	302077	AFE Total	577,500	DHC / CWC	279,500/ 298,000
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Rig Contr	KEY	Rig Name	KEY #942	Start Date	07-02-2004	Release Date	
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07-02-2004 Reported By

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 849' FSL & 697' FWL (SW/SW) SECTION 1, T9S, R22E 40.060069 LAT, 109.395289 LONG UINTAH COUNTY, UTAH  Lat: 40.060069 Long: -109.395289 LEASE: U-01458 ELEVATION: 4797' NAT GL, 4797' PREP GL, 6815' KB (18')  OBJECTIVE: 6450' WASATCH KEY ENERGY RIG #946 CHAPITA WELLS UNIT DW/GAS  EOG WI 55.09395%, NRI 46.867289%  WORKING INTEREST OWNERS WI WESTPORT OIL AND GAS COMPANY, L.P. 41.161350% A.G. ANDRIKOPOULOS RESOURCES, INC. .936175% ST. MARY LAND & EXPLORATION COMPANY .898728%

THE DAUBE COMPANY .861281%  
 ANDERMAN OILS UTAH, INC. .526505%  
 PRINCETON RESOURCES, LTD. .346759%  
 DAB RESOURCES .137805%  
 ROBERT P. VERNON .037447%

CONFIDENTIAL

08-26-2004      Reported By      EDDIE TROTTER

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD      545      TVD      545      Progress      0      Days      0      MW      0.0      Visc      0.0		
Formation :	PBTD : 0.0	Perf :      PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 8:00 AM, 8/11/04.

DRILLED 20" HOLE TO 40'. RAN 40' OF 14" CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 545'. RAN 12 JTS (537.00') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 555.00' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLs GELLED WATER & 20 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (50.4 BBLs). DISPLACED CEMENT W/37.8 BBLs WATER & SHUT-IN CASING VALVE. HAD 11 BBLs CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM @ 8:45 AM ON AUGUST 10, 2004 OF SPUDDING WELL.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

015

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-01458

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
UTU 63013B

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
CHAPITA WELLS UNIT 641-1

2. NAME OF OPERATOR:  
EOG RESOURCES, INC

9. API NUMBER:  
4304734637

3. ADDRESS OF OPERATOR:  
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:  
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:  
WASATCH

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 849 FSL 697 FWL 40.06007 LAT 109.39529 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 1 9S 22E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/11/2004 - 10/08/2004.

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner*

DATE 10/11/2004

(This space for State Use only)

RECEIVED  
OCT 14 2004

CONFIDENTIAL



**WELL CHRONOLOGY  
REPORT**

Report Generated On: 10-11-2004

Well Name	CWU 641-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-34637	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-11-2004	Class Date	
Tax Credit	N	TVD / MD	6,450/ 6,450	Property #	050699
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,815/ 4,797				
Location	Section 1, T9S, R22E, SWSW, 849 FSL & 697 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.0939	NRI %	46.8673

AFE No	302077	AFE Total	DHC / CWC								
Rig Contr	KEY	Rig Name	KEY #942	Start Date	07-02-2004	Release Date	09-15-2004				
07-02-2004		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			849' FSL & 697' FWL (SW/SW)
			SECTION 1, T9S, R22E
			40.060069 LAT, 109.395289 LONG
			UINTAH COUNTY, UTAH

Lat: 40.060069 Long: -109.395289  
LEASE: U-01458  
ELEVATION: 4797' NAT GL, 4797' PREP GL, 6815' KB (18')

OBJECTIVE: 6450' WASATCH  
KEY ENERGY RIG #946  
CHAPITA WELLS UNIT  
DW/GAS

EOG WI 55.09395%, NRI 46.867289%

WORKING INTEREST OWNERS WI  
WESTPORT OIL AND GAS COMPANY, L.P. 41.161350%  
A.G. ANDRIKOPOULOS RESOURCES, INC. .936175%  
ST. MARY LAND & EXPLORATION COMPANY .898728%

THE DAUBE COMPANY .861281%  
 ANDERMAN OILS UTAH, INC. .526505%  
 PRINCETON RESOURCES, LTD. .346759%  
 DAB RESOURCES .137805%  
 ROBERT P. VERNON .037447%

CONFIDENTIAL

08-26-2004 Reported By EDDIE TROTTER

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	545	TVD	545	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 8:00 AM, 8/11/04.

DRILLED 20" HOLE TO 40'. RAN 40' OF 14" CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 545'. RAN 12 JTS (537.00') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 555.00' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLs GELLED WATER & 20 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (50.4 BBLs). DISPLACED CEMENT W/37.8 BBLs WATER & SHUT-IN CASING VALVE. HAD 11 BBLs CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM @ 8:45 AM ON AUGUST 10, 2004 OF SPUDDING WELL.

5 CENTRALIZERS: ON 1ST, 2ND &amp; 3RD AND EVERY 3RD COLLARS.

09-11-2004 Reported By HUBERT HAYS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	730	TVD	730	Progress	0	Days	1	MW	8.4	Visc	26.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVED RIG 6 MILES FROM NCW 195-33 TO CWU 641-1 & RIGGED UP ROTARY TOOLS.
18:00	20:00	2.0	NIPPLE UP BOPE.
20:00	23:00	3.0	NOTIFIED FORSMAN W/VERNAL BLM OF TEST AT 10:00 AT 435-781-4400 AND UPDATED TIME AT 15:00 HOURS. CALLED CAROL DANIELS UO&G AT 801-538-5284 AT 10:30 AND UPDATED AT 15:15.

TESTED BOPS W/SINGLE JACK TESTED PIPE AND BLINDS, C&K LINES AND MANIFOLD TO 3000 PSI HIGH AND 250 PSI LOW, TESTED ANNULAR 1500 PSI HIGH AND 250 PSI LOW. TESTED CASING 1500 PSI FOR 30 MINS. CHECKED ACC, ALL OK.

23:00	01:00	2.0	STRAPPED BHA, PICKED UP AND RIH.
01:00	02:30	1.5	TAGGED CEMENT AT 465'. DRILLED FLOAT, CMT AND SHOE TO 545'.

02:30 05:00 2.5 DRILL 545' TO 694'.  
 05:00 05:30 0.5 SURVEY AT 645' @ 1 DEGREES.  
 05:30 06:00 0.5 DRILL 694' TO 730'.

CONFIDENTIAL

DSLTA 561

TRANSFERRED 4171 GALLONS FROM LAST LOCATION

24.0 SPUD 7-7/8" HOLE AT 2:30 AM, 9/11/04.

09-12-2004 Reported By HUBERT HAYS

<b>DailyCosts: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	2,748	TVD	2,748	Progress	2,018	Days	2	MW	8.4	Visc	26.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 730' TO 1081'. WT 12K RPM 65/71 PSI 650/850 SPM 123 ROP 100'/HR.
09:30	10:00	0.5	RIG SERVICE, FUNCTION PIPE RAMS & TIGHTENED UNION ON STAND PIPE.
10:00	10:30	0.5	DRILL 1081' TO 1131'.
10:30	11:00	0.5	SURVEY AT 1066' @ .25 DEG.
11:00	16:00	5.0	DRILL 1131' TO 1630'. WT 16K RPM 65/71 PSI 650/850 SPM 123 ROP 100'/HR.
16:00	16:30	0.5	SURVEY AT 1565' @ 1.25 DEG.
16:30	23:00	6.5	DRILL 1630' TO 2252' WT 17K RPM 65/71 PSI 700/900 SPM 123 ROP 96'/HR
23:00	23:30	0.5	SURVEY AT 2180' @1.75
23:30	06:00	6.5	DRILL 2252' TO 2748'. WT 18K RPM 65/71 PSI 750/950 SPM 123 ROP 80.

DSLTA 562

FUEL 721 GALLONS

09-13-2004 Reported By HUBERT HAYS

<b>DailyCosts: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	4,520	TVD	4,519	Progress	1,772	Days	3	MW	8.4	Visc	26.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY AT 2736' @ 2.5 DEGREES.
06:30	14:00	7.5	DRILL 2748' TO 3244'. WT 16K RPM 71/80 PSI 800/950 SPM 123 ROP 71'/HR.
14:00	14:30	0.5	SURVEY AT 3171' @ 2 DEGREES.
14:30	01:00	10.5	DRILL 3244' TO 4178'. WT 16K RPM 65/71 PSI 850/1050 SPM 123 ROP 89'/HR.
01:00	01:30	0.5	SURVEY AT 4105' @ 1 DEGREE.
01:30	06:00	4.5	DRILL 4178' TO 4520'. WT 12K RPM 65/71 PSI 950/1150 SPM 123 ROP 90.

DSLTA 563

CONFIDENTIAL

FUEL 736

09-14-2004      Reported By      HUBERT HAYS

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	5,870	TVD	5,868	Progress	1,350	Days	4	MW	8.4	Visc	26.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4520' TO 4676'.
07:00	07:30	0.5	SURVEYED AT 4602' @ 2 DEGREES.
07:30	17:30	10.0	DRILL 4676' TO 5175', WT 20K RPM, 62/71 PSI, 900/1100 SPM, 123 ROP, 60'/HR.
17:30	18:00	0.5	SURVEYED AT 5105' @ 2.75 DEGREES.
18:00	06:00	12.0	DRILL 5175' TO 5870', WT 18K RPM, 62/71 PSI, 950/1150 SPM, 123 ROP, 60'/HR.

DSLTA 564

FUEL 733 GALLONS

09-15-2004      Reported By      HUBERT HAYS

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	6,549	TVD	6,547	Progress	679	Days	5	MW	8.8	Visc	37.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: LAYING DOWN DRILL PIPE(HAVE ABOUT HALF DOWN)

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 5870' TO 6268' WT 22K RPM 65/71 PSI 1000/1200 SPM 123 ROP 53'/HR
13:30	14:00	0.5	RIG SER,FUNCTION PIPE RAMS GREASE CROWN & BLOCKS ,UP WT 150K DN WT 135 K R WT 140K
14:00	22:00	8.0	DRILL 6268' TO 6549' WT 24K RPM 65/71 PSI 1150/1300 SPM 123 ROP 35'/HR
22:00	23:00	1.0	CIRC TO COND HOLE AND MUD FOR CSG
23:00	00:30	1.5	WIPER TRIP TO 5000' HOLE COND GOOD NO TIGHT SPOTS NO FILL
00:30	02:30	2.0	CIRC COND HOLE RIG UP LAY DOWN MACHINE (WESTATES)
02:30	06:00	3.5	LAY DOWN DRILL PIPE

FUEL 679 GALLONS ,DSLTA 565

09-16-2004      Reported By      DOUG GRINOLDS

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	6,549	TVD	6,547	Progress	0	Days	6	MW	8.8	Visc	37.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: WO COMPLETION - LOG TOPS

Start	End	Hrs	Activity Description
06:00	09:00	3.0	LAY DOWN DRILL PIPE & DRILL COLLARS. PULLED WEAR BUSHING.
09:00	14:00	5.0	RIG UP FRANKS CASERS. RAN 161 JTS 4 1/2" , 11.6#, LTC, N-80 CASING. TAGGED BOTTOM @ 6569'. SET CASING @ 6544'.
14:00	15:00	1.0	CIRCULATED CASING, HAD SMALL AMOUNT OF GAS.

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15:00 17:30 2.5 RIG UP SCHLUMBERGER. CEMENTED CASING W/400 SKS HILIFT, YIELD 3.91, H2O 25.46 GAL/SK @ 11.0 PPG. TAIL 600 SKS 50/50 POZ + ADDS, YIELD 1.29, H2O 5.96 GAL/SK @ 14.1 PPG. DISPLACED TO FLOAT COLLAR WITH 2 GAL/1000 L064 FRESH WATER. PLUG HELD. BUMPED TO 2200 PSI.

17:30 18:00 0.5 SET CASING @ 6544'. SET 75,000# ON DTO MANDREL CASING HANGER, TESTED TO 5000 PSIG FOR 15 MIN.

18:00 19:00 1.0 NIPPLE DOWN BOP STACK. CLEANED MUD TANKS.

19:00 06:00 11.0 RDRT & PREPARED TO MOVE TO CWU #648-01.

24.0 RIG RELEASED @ 1900 HRS. 9/15/04

24.0 LOG TOPS  
 WASATCH 4961'  
 CHAPITA WELLS 5617'  
 BUCK CANYON 6264'

10-01-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	6,549 TVD	6,547	Progress 0	Days 7	MW 0.0 Visc 0.0
Formation : WASATCH		PBTB : 6507.0		Perf : PKR Depth : 0.0	

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
08:00	16:00	8.0	MIRU ROYAL WELL SERVICE. NU BOPE. TALLY, PU & RIH WITH 3 7/8" BIT & 4 1/2" CASING SCRAPER ON 2 3/8" X 4.7# J55 TUBING TO PBTB. DISPLACED HOLE WITH TREATED WATER. POH. TESTED CASING TO 4000 PSIG. SWIFN.

10-02-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	6,549 TVD	6,547	Progress 0	Days 8	MW 0.0 Visc 0.0
Formation : WASATCH		PBTB : 6507.0		Perf : 5378-6242 PKR Depth : 0.0	

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
07:00	06:00	23.0	RU CUTTERS WL. PERFORATED Ck FROM 6196'-98', 6221'-25' & 6242'--44' W/3-1/8" HSC PORTED CASING GUNS @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/837 GAL WF130 PRE-PAD, 1668 GAL YF130 PAD, 8893 GAL YF130 & 40,972# 20/40 SAND @ 1-8 PPG. MTP 3366 PSIG. MTR 26.3 BPM. ATP 2449 PSIG. ATR 24.3 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6050'. PERFORATED Cf FROM 5976'-80' & 5984'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/839 GAL WF130 PRE-PAD, 1661 GAL YF130 PAD, 12,920 GAL YF130 & 62,325# 20/40 SAND @ 1-8 PPG. MTP 5010 PSIG. MTR 35.9 BPM. ATP 3132 PSIG. ATR 31.1 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5921'. PERFORATED Cc FROM 5871'-77' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/830 GAL WF130 PRE-PAD, 1674 GAL YF130 PAD, 12,984 GAL YF130 & 63,649# 20/40 SAND @ 1-8 PPG. MTP 4510 PSIG. MTR 35.8 BPM. ATP 3090 PSIG. ATR 31.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

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RUWL. SET 10K COMPOSITE FRAC PLUG @ 5816'. PERFORATED Cb & Cc FROM 5734'-40' & 5784'-86' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/820 GAL WF130 PRE-PAD, 1680 GAL YF130 PAD, 14,969 GAL YF130 & 81,259# 20/40 SAND @ 1-8 PPG. MTP 4000 PSIG. MTR 41.9 BPM. ATP 3450 PSIG. ATR 38 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5615'. PERFORATED Ph FROM 5573'-79' W/3-1/8" HSC PORTED CASING GUN @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/831 GAL WF130 PAD, 1655 GAL YF130 PAD, 12,772 GAL YF130 & 64,618# 20/40 SAND @ 1-8 PPG. MTP 4416 PSIG. MTR 36.3 BPM. ATP 3740 PSIG. ATR 33.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5445'. PERFORATED Pf FROM 5378'-84' & 5392'-96' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/830 GAL WF130 PRE-PAD, 1659 GAL YF130 PAD, 18,780 GAL YF130 & 104,106# 20/40 SAND @ 1-8 PPG. MTP 4496 PSIG. MTR 46.8 BPM. ATP 3746 PSIG. ATR 41.4 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

FLOWED 11 HRS. 16/64"-32/64" CHOKE. AT 5 AM, 32/64" CHOKE, FCP 1000 PSIG, 25-30 BFPH. RECOVERED 580 BLW. 2424 BLWTR.

<b>10-03-2004</b>		<b>Reported By</b>		SEARLE							
<b>DailyCosts: Drilling</b>				<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>				<b>Completion</b>		<b>Well Total</b>					
MD	6,549	TVD	6,547	Progress	0	Days	9	MW	0.0	Visc	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6507.0</b>		<b>Perf : 5378-6242</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 800 PSIG. 2-3 BFPH. RECOVERED 525 BLW. 1899 BLWTR.								

<b>10-04-2004</b>		<b>Reported By</b>		SEARLE							
<b>DailyCosts: Drilling</b>				<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>				<b>Completion</b>		<b>Well Total</b>					
MD	6,549	TVD	6,547	Progress	0	Days	10	MW	0.0	Visc	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6507.0</b>		<b>Perf : 5378-6242</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TSET</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1300 PSIG. 1-2 BFPH. RECOVERED 48 BLW. 1851 BLWTR.								

<b>10-05-2004</b>		<b>Reported By</b>		SEARLE							
<b>DailyCosts: Drilling</b>				<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>				<b>Completion</b>		<b>Well Total</b>					
MD	6,549	TVD	6,547	Progress	0	Days	11	MW	0.0	Visc	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6507.0</b>		<b>Perf : 5378-6242</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: WO RIG REPAIR</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	19:00	13.0	KILLED WELL W/70 BBLS TREATED WATER. RIH W/3-7/8" BIT & PUMP OFF SUB TO 5440'. CLEANED OUT & DRILLED OUT PLUGS @ 5445', 5615', 5816', 5921' & 6050'. RIH TO FILL @ 6330'. CLEANED OUT TO PBTD. POH.								

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RU CUTTERS WL. PERFORATED Bb FROM 6374'-78' @ 3 SPF & 120° PHASING. RDWL. RIH W/PRODUCTION STRING TO 6417'. SD DOWN DUE TO HYDRAULIC LEAK ON BRAKE CONTROL RAM. SDFN. WO RIG REPAIRS.

**10-06-2004**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	6,549	<b>TVD</b>	6,547	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6507.0</b>			<b>Perf : 5378-6242</b>			<b>PKR Depth : 0.0</b>			

**Activity at Report Time: REPAIR RIG**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	SD FOR REPAIRS. ANTICIPATE REPAIRS WILL BE COMPLETED BY 11:00 AM, 10/6/04.

**10-07-2004**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	6,549	<b>TVD</b>	6,547	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6507.0</b>			<b>Perf : 5378-6242</b>			<b>PKR Depth : 0.0</b>			

**Activity at Report Time: REPAIR RIG**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	SITP 0 PSIG. SICP 950 PSIG. HAD TO ORDER ADDITIONAL PARTS. WO RIG REPAIRS.

**10-08-2004**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	6,549	<b>TVD</b>	6,547	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6507.0</b>			<b>Perf : 5378-6242</b>			<b>PKR Depth : 0.0</b>			

**Activity at Report Time: REPAIRS COMPLETED**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
07:00	19:00	12.0	REPAIRED RIG, COMPLETED @ 6:30 PM. SDFN.

**10-09-2004**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	6,549	<b>TVD</b>	6,547	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6507.0</b>			<b>Perf : 5378-6378</b>			<b>PKR Depth : 0.0</b>			

**Activity at Report Time: WO FACILITIES**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
07:00	17:00	10.0	SITP 0 PSIG. SICP 1750 PSIG. BLEW CASING DOWN TO 1000 PSIG. NU STRIPPING HEAD. RIH. LANDED TUBING @ 6381' KB. ND BOPE & NU TREE. RU TO SWAB. MADE 2 RUNS & WELL STARTED FLOWING. RD MOSU.

FLOWED 7 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1400 PSIG. 1-2 BFPH. RECOVERED 127 BLW. 1724 BLWTR. TURNED WELL OVER TO PRODUCTION DEPARTMENT. PREP TO TURN TO SALES.

FINAL COMPLETION DATE: 10/8/04

TUBING DETAIL: LENGTH

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NOTCHED COLLAR .41'

1 JT 2-3/8" 4.7# J55 TUBING 32.46'

XN NIPPLE 1.10'

195 JTS 2-3/8" 4.7# J55 TUBING 6331.35'

BELOW KB 16.00'

LANDED TUBING @ 6381.32' KB

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

018

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side</b>		5. Lease Serial No. UTU 01458
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA/Agreement, Name and/or No. UTU 63013B
3a. Address P. O. BOX 250, BIG PINEY, WY		8. Well Name and No. CHAPITA WELLS UNIT 641-1
3b. Phone No. (include area code) (307) 276-3331		9. API Well No. 43-047-34637
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) SECTION 1, T9S, R22E SWSW 40.06007 LAT 109.39529 LON 849 FSL 697 FWL		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FIRST SALES</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:40 a.m., 10/16/2004 through Questar meter # 6563 on a 12/64" choke. Opening pressure, FTP 1500 psig, CP 1950 psig.

RECEIVED  
OCT 21 2004

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature		Date 10/18/2004

DIV. OF OIL, GAS & MINING

SPACE FOR FEDERAL AND STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

**016 WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU 01458

a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator

7. Unit or CA Agreement Name and No.

EOG RESOURCES, INC

UTU 63013B

3. Address

3a. Phone No. (include area code)

8. Lease Name and Well No.

P. O. BOX 250, BIG PINEY WY 83113

(307) 276-3331

CHAPITA WELLS UNIT 641-1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

9. API Well No.

At surface SWSW 849 FSL 697 FWL 40.060069 LAT 109.395289 LON

10. Field and Pool, or Exploratory

At top prod. interval reported below SAME

CHAPITA WELLS / MESAVERDE

At total depth SAME

11. Sec., T., R., M., on Block and Survey or Area  
SECTION 1, T9S, R22E, SLM

12. County or Parish

13. State

UINTAH

UT

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

D&A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*

8/11/2004

9/14/2004

10-16-04

6815 KB

18. Total Depth: MD 6549  
TVD

19. Plug Back T.D.: MD 6507  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)

Was DST run?  No  Yes (Submit report)

Directional Survey?  No  Yes (Submit copy)

RST-GR/CCL, CBL-GR/CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8 J-55	36	0	555		240			
7-7/8	4-1/2 N-80	11.6	0	6544		1000			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	6381							

25. Producing Intervals

26. Perforation Record

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5378	6378	6374-6378		3 SPF	
B)			6196-6244		3 SPF	
C)			5976-5988		3 SPF	
D)			5871-5877		3 SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6196-6244	271 BBLs GELLED WATER & 40,972 # 20/40 SAND
5976-5988	367 BBLs GELLED WATER & 62,325 # 20/40 SAND
5871-5877	369 BBLs GELLED WATER & 63,649 # 20/40 SAND
5734-5786	416 BBLs GELLED WATER & 81,259 # 20/40 SAND

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OCT 29 2004

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/04	10/19/04	24	<input type="checkbox"/>	7	1159	10			FLOWS FROM WELL
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
12/64	1550	1650	<input type="checkbox"/>	7	1159	10		PRODUCING GAS WELL	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press. Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	5378	6378		WASATCH CHAPITA WELLS BUCK CANYON	4961 5617 6264

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6563. One 200 bbl tank # 80391V is on location.  
 Perforated Bb from 6374-78' w/3 SPF.  
 Perforated Ck from 6196-98', 6221-25' & 6242-44' w/3 SPF.  
 Perforated Cf from 5976-80' & 5984-88' w/3 SPF.  
 Perforated Cc from 5871-77' w/3 SPF.  
 Perforated Cb & Cc from 5734-40' & 5784-86' w/3 SPF.  
 Perforated Ph from 5573-79' w/3 SPF. Fracture stimulated with 363 bbls gelled water & 64,618 # 20/40 sand.  
 Perforated Pf from 5378-84' & 5392-96' w/2 SPF. Fracture stimulated with 506 bbls gelled water & 104,106 # 20/40 sand.

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other: \_\_\_\_\_

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature 

Date October 27, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**017 WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

5. Lease Serial No.  
UTU 01458

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
EOG RESOURCES, INC

7. Unit or CA Agreement Name and No.  
UTU 63013B

3. Address  
P. O. BOX 250, BIG PINEY WY 83113

8. Lease Name and Well No.  
CHAPITA WELLS UNIT 641-1

3a. Phone No. (include area code)  
(307) 276-3331

9. API Well No.  
43-047-34637

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWSW 849 FSL 697 FWL 40.060069 LAT 109.395289 LON  
 At top prod. interval reported below SAME  
 At total depth SAME

10. Field and Pool, or Exploratory  
CHAPITA WELLS / WASATCH

11. Sec., T., R., M., on Block and Survey or Area  
SECTION 1, T9S, R22E, SLM

12. County or Parish  
UINTAH

13. State  
UT

14. Date Spudded  
8/11/2004

15. Date T.D. Reached  
9/14/2004

16. Date Completed  
 D&A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6815 KB

18. Total Depth: MD 6549  
TVD

19. Plug Back T.D.: MD 6507  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RST-GR/CCL, CBL-GR/CCL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8 J-55	36	0	555		240			
7-7/8	4-1/2 N-80	11.6	0	6544		1000			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	6381							

25. Producing Intervals

26. Perforation Record

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5378	6378	6374-6378		3 SPF	
B)			6196-6244		3 SPF	
C)			5976-5988		3 SPF	
D)			5871-5877		3 SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6196-6244	271 BBLS GELLED WATER & 40,972 # 20/40 SAND
5976-5988	367 BBLS GELLED WATER & 62,325 # 20/40 SAND
5871-5877	369 BBLS GELLED WATER & 63,649 # 20/40 SAND
5734-5786	416 BBLS GELLED WATER & 81,259 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/04	10/19/04	24	<input type="checkbox"/>	7	1159	10			FLOWS FROM WELL
Choke Size	Tbg. Press. Flgw. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
12/64	1550	1650	<input type="checkbox"/>	7	1159	10		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flgw. SI	Well Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

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NOV 23 2004  
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5378	6378		WASATCH CHAPITA WELLS BUCK CANYON	4961 5617 6264

32. Additional remarks (include plugging procedure):

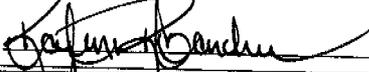
CORRECTED PRODUCING INTERVALS - FROM MESAVERDE TO WASATCH - TURNED TO SALES THROUGH QUESTAR METER # 6563. One 200 bbl tank # 80391V is on location.  
 Perforated Bb from 6374-78' w/3 SPF. Perforated Ck from 6196-98', 6221-25' & 6242-44' w/3 SPF.  
 Perforated Cf from 5976-80' & 5984-88' w/3 SPF. Perforated Cc from 5871-77' w/3 SPF.  
 Perforated Cb & Cc from 5734-40' & 5784-86' w/3 SPF.  
 Perforated Ph from 5573-79' w/3 SPF. Fracture stimulated with 363 bbls gelled water & 64,618 # 20/40 sand.  
 Perforated Pf from 5378-84' & 5392-96' w/2 SPF. Fracture stimulated with 506 bbls gelled water & 104,106 # 20/40 sand.

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other: \_\_\_\_\_

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner Title Regulatory Assistant

Signature  Date November 17, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

019 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU 01458

1a. Type of Well  Oil Well  Gas Well  Dry Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
UTU 63013B  
8. Lease Name and Well No.  
CHAPITA WELLS UNIT 641-1  
9. API Well No.  
43-047-34637  
10. Field and Pool, or Exploratory  
CHAPITA WELLS / WASATCH  
11. Sec., T., R., M., on Block and Survey  
or Area SECTION 1, T9S, R22E, SLM  
12. County or Parish  
UINTAH  
13. State  
UT

2. Name of Operator  
BOG RESOURCES, INC  
3. Address  
P. O. BOX 250, BIG PINEY WY 83113  
3a. Phone No. (include area code)  
(307) 276-3331

CONFIDENTIAL

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSW 849 FSL 697 FWL 40.060069 LAT 109.395289 LON  
At top prod. interval reported below SAME  
At total depth SAME

EXPIRED  
ON 11-16-05

14. Date Spudded  
8/11/2004  
15. Date T.D. Reached  
9/14/2004  
16. Date Completed  
 D&A  Ready to Prod.  
10/16/2004

17. Elevations (DF, RKB, RT, GL)\*  
6815 KB

18. Total Depth: MD 6549 TVD  
19. Plug Back T.D.: MD 6507 TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RST-GR/CCL, CBL-GR/CCL  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8 J-55	36	0	555		240			
7-7/8	4-1/2 N-80	11.6	0	6544		1000			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	6381							

25. Producing Intervals		26. Perforation Record				
Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5378	6378	6374-6378		3 SPF	
B)			6196-6244		3 SPF	
C)			5976-5988		3 SPF	
D)			5871-5877		3 SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6196-6244	271 BBLs GELLED WATER & 40,972 # 20/40 SAND
5976-5988	367 BBLs GELLED WATER & 62,325 # 20/40 SAND
5871-5877	369 BBLs GELLED WATER & 63,649 # 20/40 SAND
5734-5786	416 BBLs GELLED WATER & 81,259 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/04	10/19/04	24	<input type="checkbox"/>	7	1159	10			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
12/64	1550	1650	<input type="checkbox"/>	7	1159	10		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

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(See instructions and spaces for additional data on next page)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5378	6378		WASATCH	4961
				CHAPITA WELLS	5617
				BUCK CANYON	6264

32. Additional remarks (include plugging procedure):

CORRECTED PRODUCING INTERVALS - FROM MESAVERDE TO WASATCH - TURNED TO SALES THROUGH QUESTAR METER # 6563. One 200 bbl tank # 80391V is on location.  
 Perforated Bb from 6374-78' w/3 SPF. Perforated Ck from 6196-98', 6221-25' & 6242-44' w/3 SPF.  
 Perforated Cf from 5976-80' & 5984-88' w/3 SPF. Perforated Cc from 5871-77' w/3 SPF.  
 Perforated Cb & Cc from 5734-40' & 5784-86' w/3 SPF.  
 Perforated Ph from 5573-79' w/3 SPF. Fracture stimulated with 363 bbls gelled water & 64,618 # 20/40 sand.  
 Perforated Pf from 5378-84' & 5392-96' w/2 SPF. Fracture stimulated with 506 bbls gelled water & 104,106 # 20/40 sand.

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other: \_\_\_\_\_

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner Title Regulatory Assistant

Signature  Date December 10, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01458</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>849' FSL &amp; 697' FWL (SW/SW) Sec. 1-T9S-R22E 40.060106 LAT 109.394606 LON</b>		8. Well Name and No. <b>Chapita Wells Unit 641-1</b>
		9. API Well No. <b>43-047-34637</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch</b>
		11. County or Parish, State <b>Uintah County, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 3/29/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**01/08/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 09 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 641-01

9. API Well No.  
43-047-34637

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T9S R22E SWSW 849FSL 697FWL  
40.06011 N Lat, 109.39461 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to temporarily shut in the referenced well while drilling and completion operations are performed on the Chapita Wells Unit 1156-01.

COPY SENT TO OPERATOR

Date: 3.20.2008

Initials: KS

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 3/14/08  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED

FEB 27 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #58740 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature [Signature] Date 02/22/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 641-01

9. API Well No.  
43-047-34637

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T9S R22E SWSW 849FSL 697FWL  
40.06011 N Lat, 109.39461 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to sales on 6/25/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #62838 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 09/08/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* SEP 10 2008**