

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: STAGECOACH U 71-8FX

Api No. 43-047-34620 LEASE TYPE: FEDERAL

Section 08 Township 09S Range 22E COUNTY: UINTAH

Drilling Contractor BILL JR RIG # RATHOLE

SPUDDED:

Date 06/18/02

Time 11:00 PM

How DRY

Drilling will commence _____

Reported by BOB AUSTIN (VERBAL APPROVAL TO SPUD)

Telephone # _____

Date 07/05/2002 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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- 5. Lease Serial No.
U-0283
- 6. If Indian, Allottee or Tribe Name
UTE TRIBE
- 7. If Unit or CA/Agreement, Name and/or No.
STAGECOACH UNIT
- 8. Well Name and No.
STAGECOACH UNIT 71-8FX
- 9. API Well No.
43-047-34055 3420
- 10. Field and Pool, or Exploratory
NATURAL BUTTES
- 11. County or Parish, and State
UINTAH COUNTY, UT

- 1. Type of Well
 Oil Well Gas Well Other
- 2. Name of Operator
EOG RESOURCES, INC. Contact: SHEILA BREMER
E-Mail: Sheila_Bremer@eogresources.com
- 3a. Address
600 SEVENTEENTH ST., SUITE 1100N
DENVER, CO 80202
- 3b. Phone No. (include area code)
Ph: 303.824.5574
Fx: 303.824.5575

- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T9S R22E NWNW 571FNL ⁴⁹² 498FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator requests permission to change the Drilling Plan as follows:

Eliminate 13-3/8" csg from casing program. MIRU spud rig. Run 40' 16" conductor and cmt to surface w/Redi-mix. Install a diverter with a blooie line to the pit. Drill 12-1/4" hole from 0-2,800' with air/mist or aerated water. Run and cmt 9-5/8" csg as approved 5/9/02. RDMO spud rig. MIRU rotary tools and install and test BOPE as per approved APD.

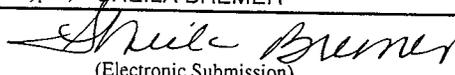
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DIVISION OF
OIL, GAS AND MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #11766 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) SHEILA BREMER	Title REGULATORY COORDINATOR
Signature  (Electronic Submission)	Date 06/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

001

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> (Crystallid)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT or CA AGREEMENT NAME: Stagecoach Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Stagecoach Unit 71-8FX
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1100N CITY Denver STATE CO ZIP 80202		9. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 571' FNL & 492' FWL <i>4434906 Y 40.05621</i> <i>630420 X - 109.47093</i> AT PROPOSED PRODUCING ZONE:		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 8 9S 22E
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.76 miles southeast of Ouray, Utah		11. COUNTY: Uintah 12. STATE: UTAH
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 492'	15. NUMBER OF ACRES IN LEASE: 600	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	18. PROPOSED DEPTH: 10,930	19. BOND DESCRIPTION: BLM Nationwide #NM-2308
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4713' Graded Ground	21. APPROXIMATE DATE WORK WILL START: 6/18/2002	22. ESTIMATED DURATION:

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
	13-3/8"	40	Redi-mix
12-1/4"	9-5/8" J-55 36#	2,800	G w/add. - Lead 205 sx 3.91 CF/sx 11 ppg G w/add. - Tail 400 sx 1.61 CF/sx 14.2 ppg
7-7/8"	4-1/2" N-80 11.6#	10,930	3565 Poz w/add.-Lead 515 sx 1.73 CF/sx 13 ppg 5050 Poz w/add.-Tail 1760 sx 1.28 CF/sx 14.1 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

CONFIDENTIAL

NAME (PLEASE PRINT) Sheila Bremer TITLE Regulatory Coordinator
SIGNATURE *Sheila Bremer* DATE 6/19/2002

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34620

**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL:

Date: 07-09-02
By: *[Signature]*

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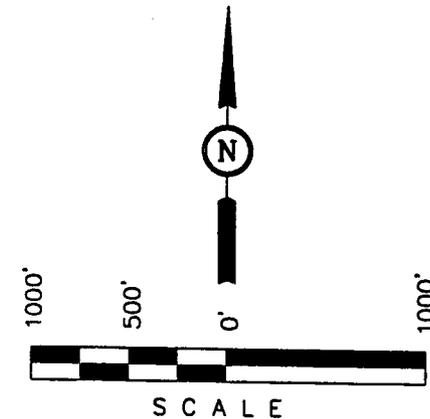
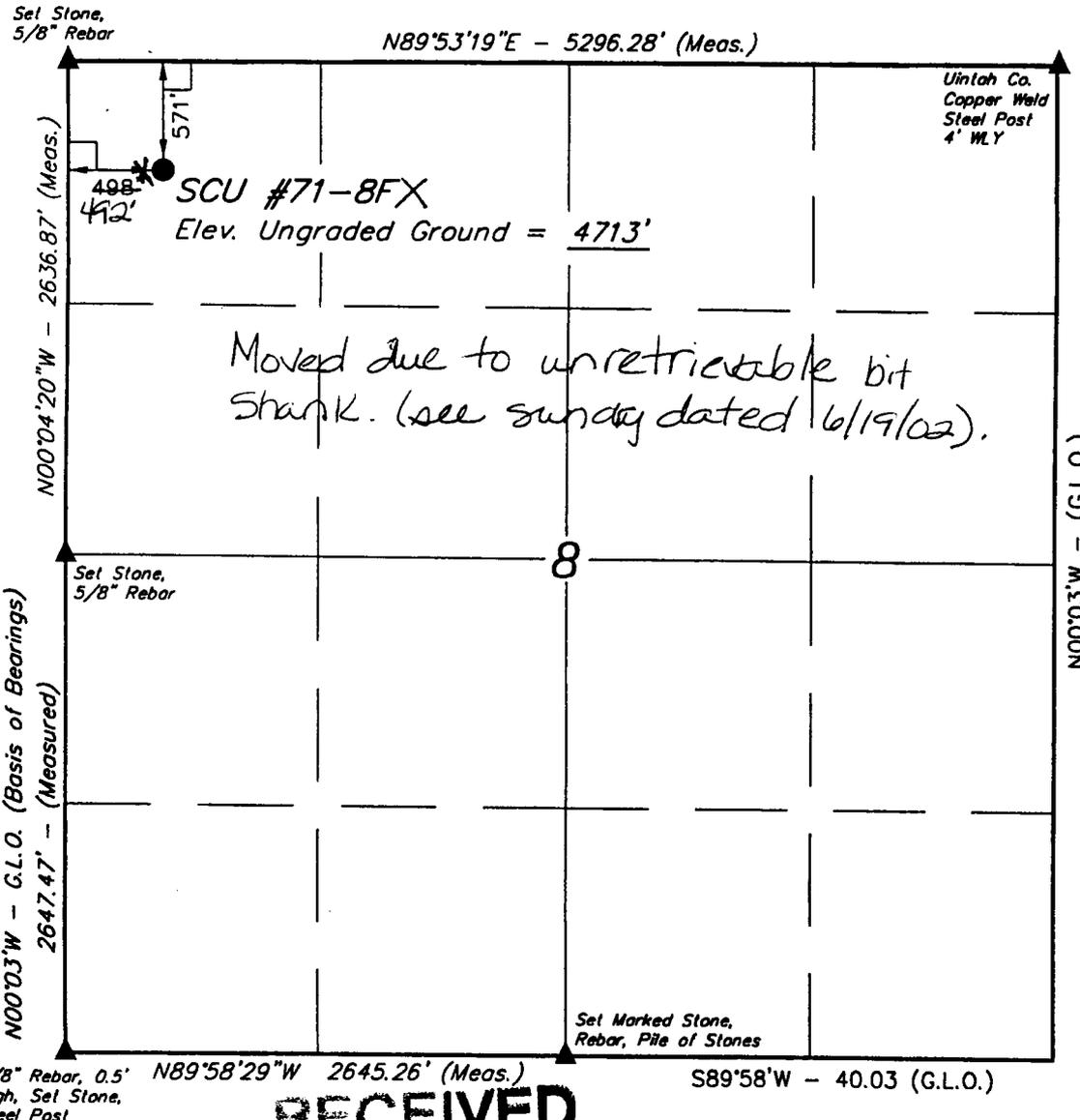
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, SCU #71-8FX located as shown in the NW 1/4 NW 1/4 of Section 8, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 8, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4768 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161819
Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

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DIVISION OF OIL, GAS AND MINING

LATITUDE = 40°03'22"
 LONGITUDE = 109°28'15"

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-5-01	DATE DRAWN: 3-7-01
PARTY B.B. J.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

STAGECOACH UNIT 71-8F X
NW/NW, SEC. 8, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	OBJECTIVES
Green River	1800	
Wasatch (UB)	5046	
Island	7784	S
Cret. KMV Price River	8209	P
Cret. KMV Lower Price River	9597	P
Sego	9975	S
Buck Tongue	10,065	
Cret. KMV Castlegate	10,125	S
Cret. KMV Black Hawk	10,555	P

EST. TD: 10,930

Anticipated BHP 4700 PSI .

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' -120'+/- GL	120'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	0' - 2800'+/- KB	2800'+/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	0' -10,930'+/- KB	10,930'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

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5. MUD PROGRAM

JUN 24 2002

Depth INTERVAL From To	Mud Weight	Vis	WL (cc)	DIVISION OF
				OIL, GAS AND MINING MUD TYPE
0' - 120'	N/A	N/A	N/A	Air
120' - 2800'	N/A	N/A	N/A	Air/Mist or Aerated Water
2800' - TD	As Needed	As Needed	<8	Aerated 4% KCL water, salt gel

EIGHT POINT PLAN

STAGECOACH UNIT 71-8F~~X~~
NW/NW, SEC. 8, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. CASING AND CEMENTING PROGRAM:

HOLE SIZE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.0#	120'+/-	Cement with 50 sx Class "G" plus 2% CaCl2. (Casing will be preset). Cement interval from 2800' to 1800' with Class
12 1/4"	9 5/8"	36.0#	2800' +/-	"G" plus 2% CaCl2 & 1/4#/sx Celloflake. Cement interval from
7 7/8"	4 1/2"	11.6#	10,930'	1800' to surface with light weight cement plus specified
				additives. 1" top 25' with Class "G" cement plus 3% CaCl2.
				Cement interval from TD to 500'+/- above uppermost pay
				interval with 50/50 Pozmix w/2% gel & 10% salt. Volume to be
				calculated from Caliper log annular volume plus 5% excess.
				Circulate casing before cementing. Reciprocate casing during
				Cementing.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Dipole Sonic TD to Surface Casing
Schlumberger Platform Express TD to Surface Casing

Cores: None Programmed
DST: None Programmed
Completion: To be submitted at a later date.

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DIVISION OF
OIL, GAS AND MINING

EIGHT POINT PLAN

STAGECOACH UNIT 71-8F X
NW/NW, SEC. 8, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

9. ABNORMAL CONDITIONS:

Possible lost circulation near top of Green River
Mesa Verde Section slightly over-pressured

10. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

11. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

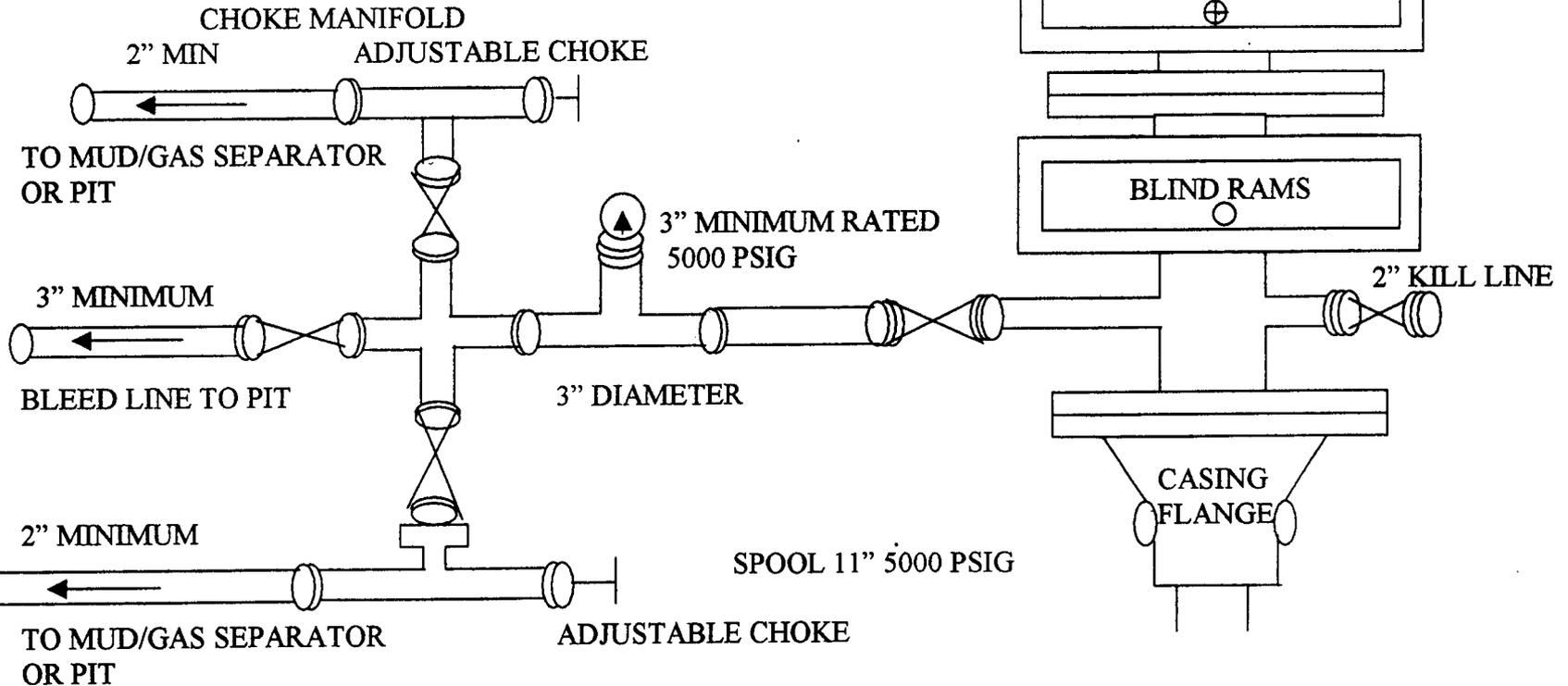
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5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



DIVISION OF OIL, GAS AND MINING

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**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Stagecoach Unit 71-8F~~x~~
Lease Number: U-0283
Location: 571' FNL & ~~498'~~⁴⁹² FWL, NW/NW, Sec. 8,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice well - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.76 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent

intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Abandoned wells – 2*

B. Producing wells - 16*

(*See attached TOPO map “C” for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.

See attached facility diagram.

2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. A 3” OD steel above ground natural gas pipeline will be laid approximately 1095’ from proposed location to a point in the NE/NW of Section 8, T9S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of-Way grant will be required.

3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.

4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by Target Trucking Inc..
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location

and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the along the South side.

Access to the well pad will be from the East.

The drainage(s) shall be diverted around the sides of the well pad location.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal
Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

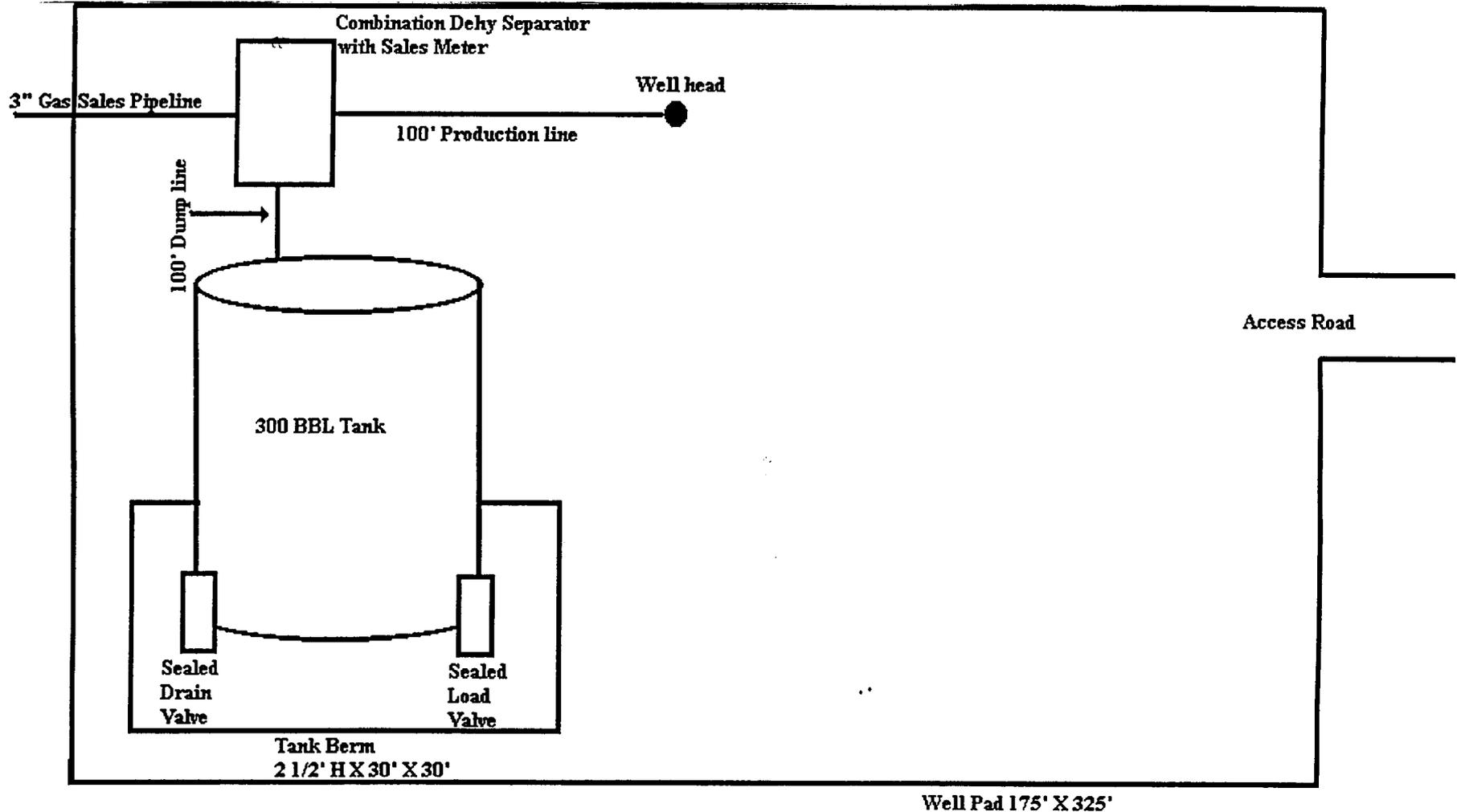
4-25-2001
Date


Agent

SITE FACILITY DIAGRAM
STAGECOACH UNIT #71-8F_x
NW/NW, SEC. 8, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-0283
UTE INDIAN TRIBE LANDS



(Site Security Plan is on file at EOG Resources, Inc.'s Vernal Office)



EOG RESOURCES, INC.

SCU #71-8FX

LOCATED IN UINTAH COUNTY, UTAH
SECTION 8, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

3 26 01
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: K.G.

REVISED: 00-00-00

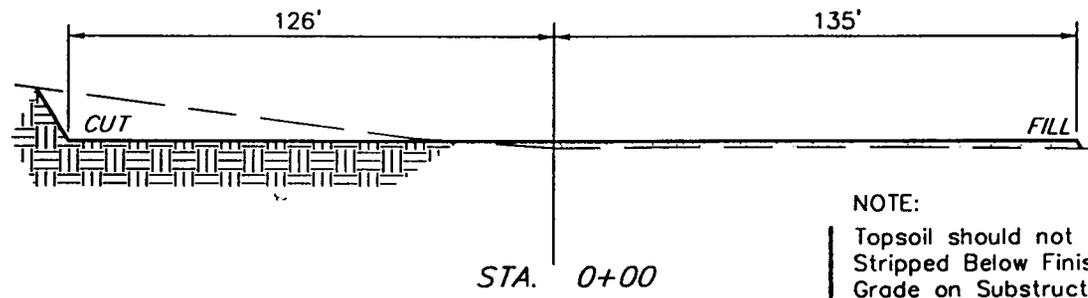
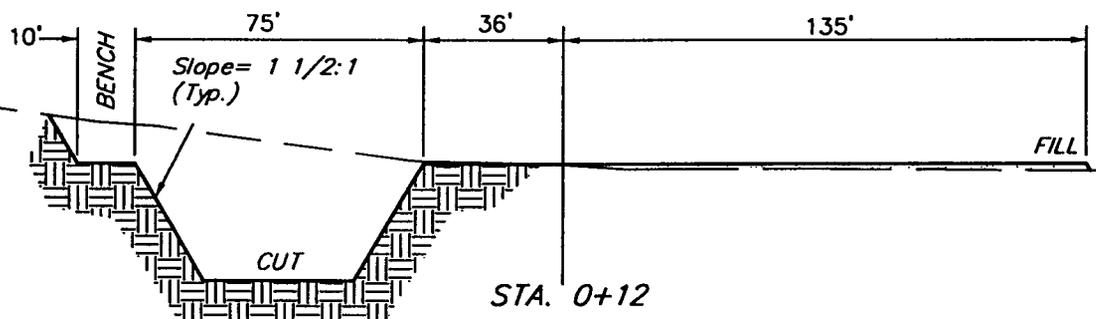
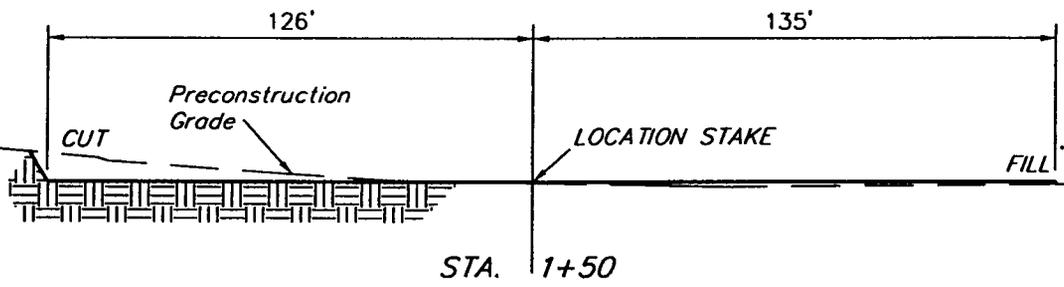
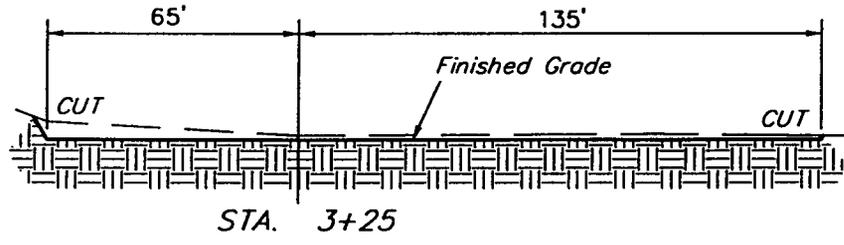
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

SCU #71-8FX
 SECTION 8, T9S, R22E, S.L.B.&M.
 571' FNL 498' FWL
 492



1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 3-8-01
 Drawn By: D.COX

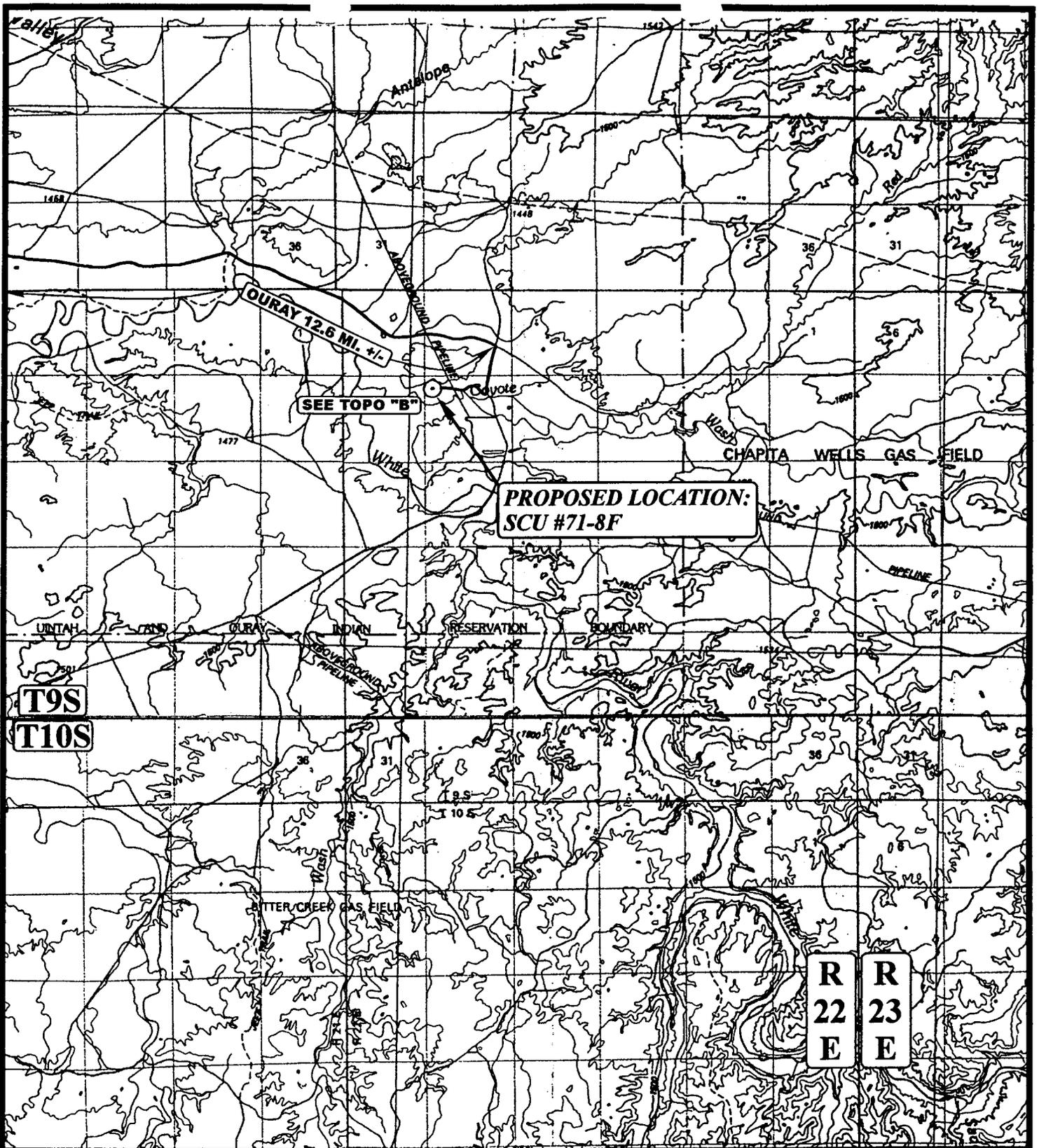


NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	2,860 Cu. Yds.
Remaining Location	=	3,910 Cu. Yds.
TOTAL CUT	=	6,770 CU.YDS.
FILL	=	2,140 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	4,520 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,520 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

SCU #71-8F_x
 SECTION 8, T9S, R22E, S.L.B.&M.
 571' FNL 498' FWL



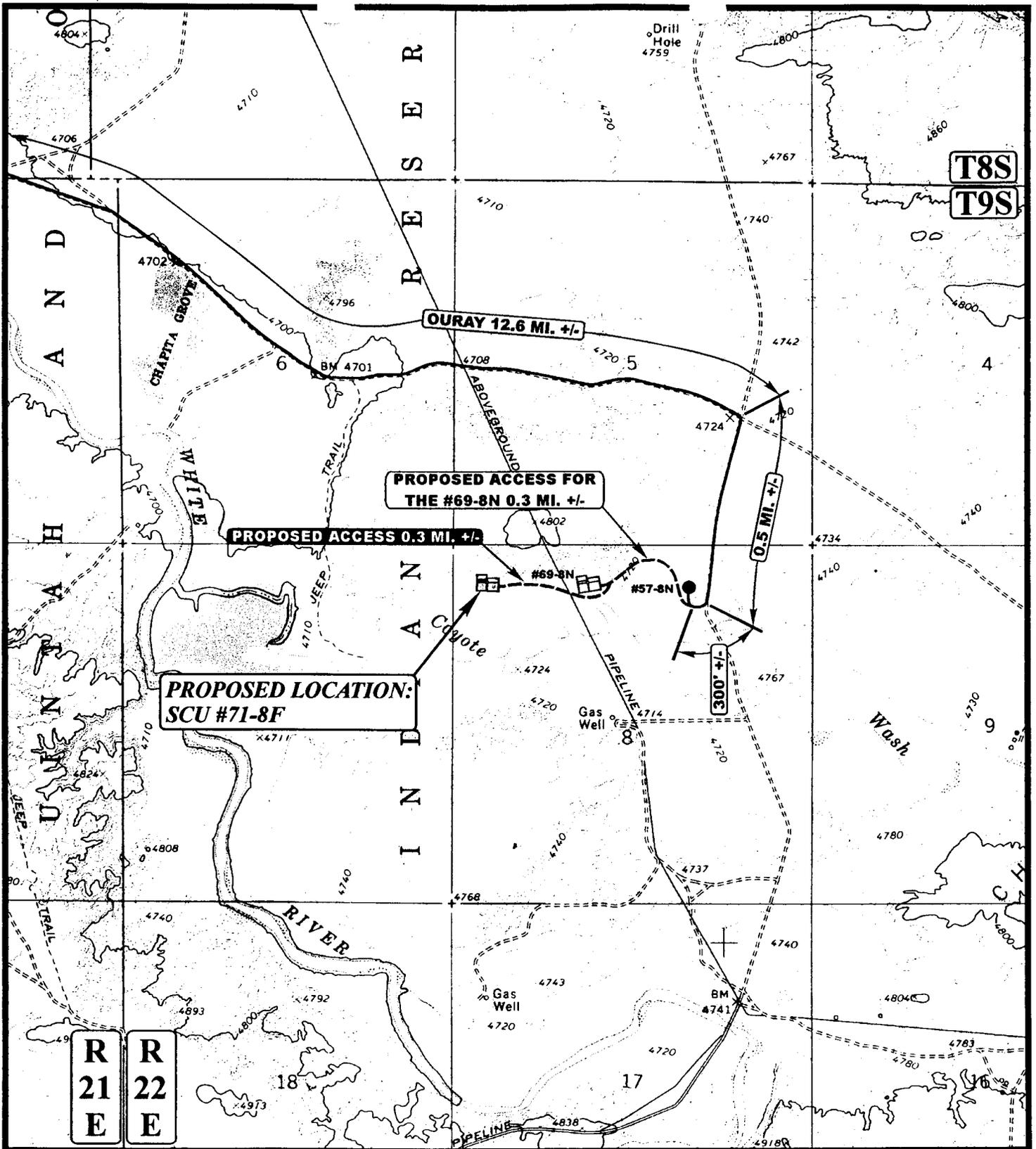
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3 MONTH
26 DAY
01 YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

SCU #71-8F
 SECTION 8, T9S, R22E, S.L.B.&M.
 571' FNL 498' FWL 492'



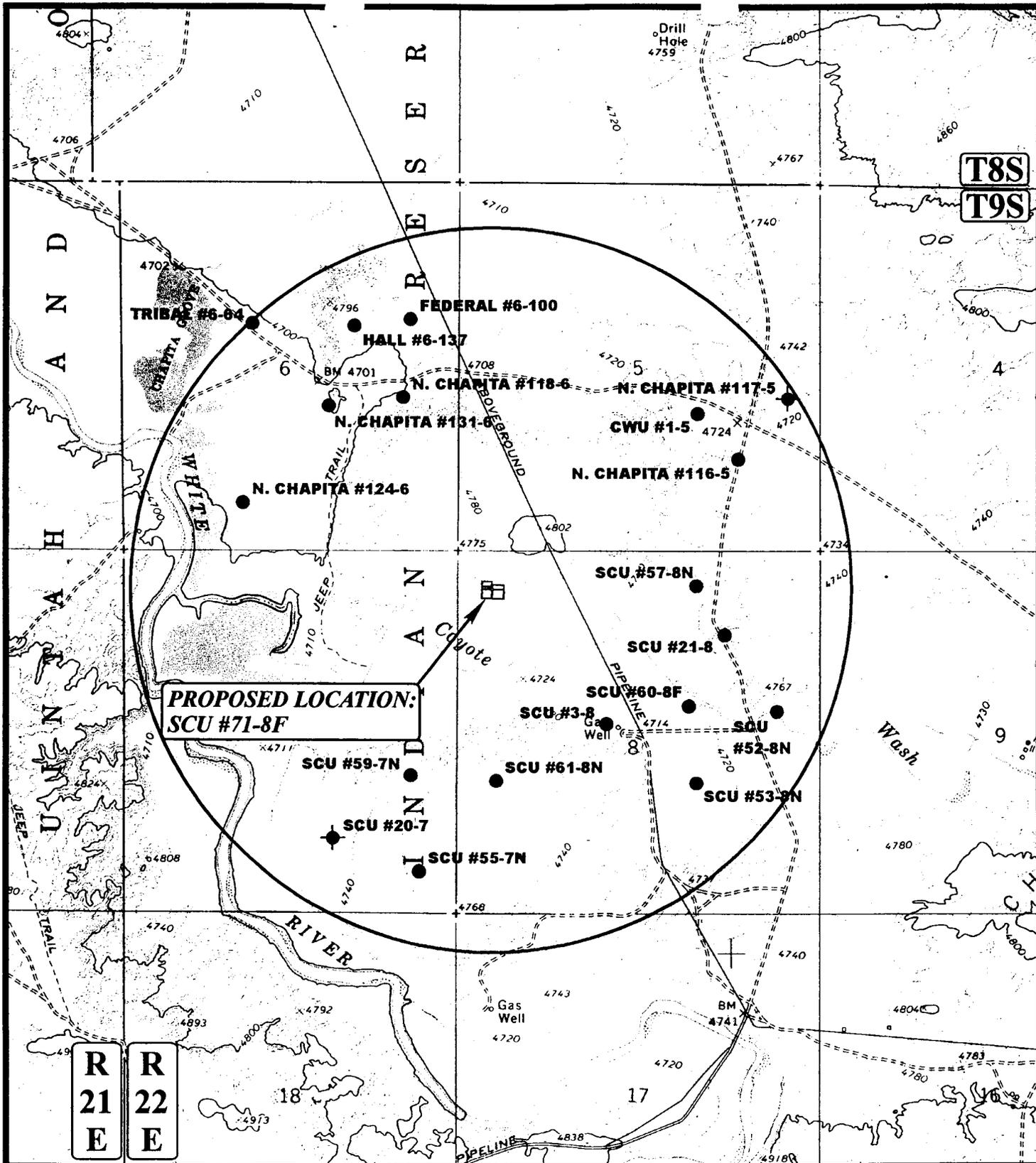
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	26	01
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





**PROPOSED LOCATION:
SCU #71-8F**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

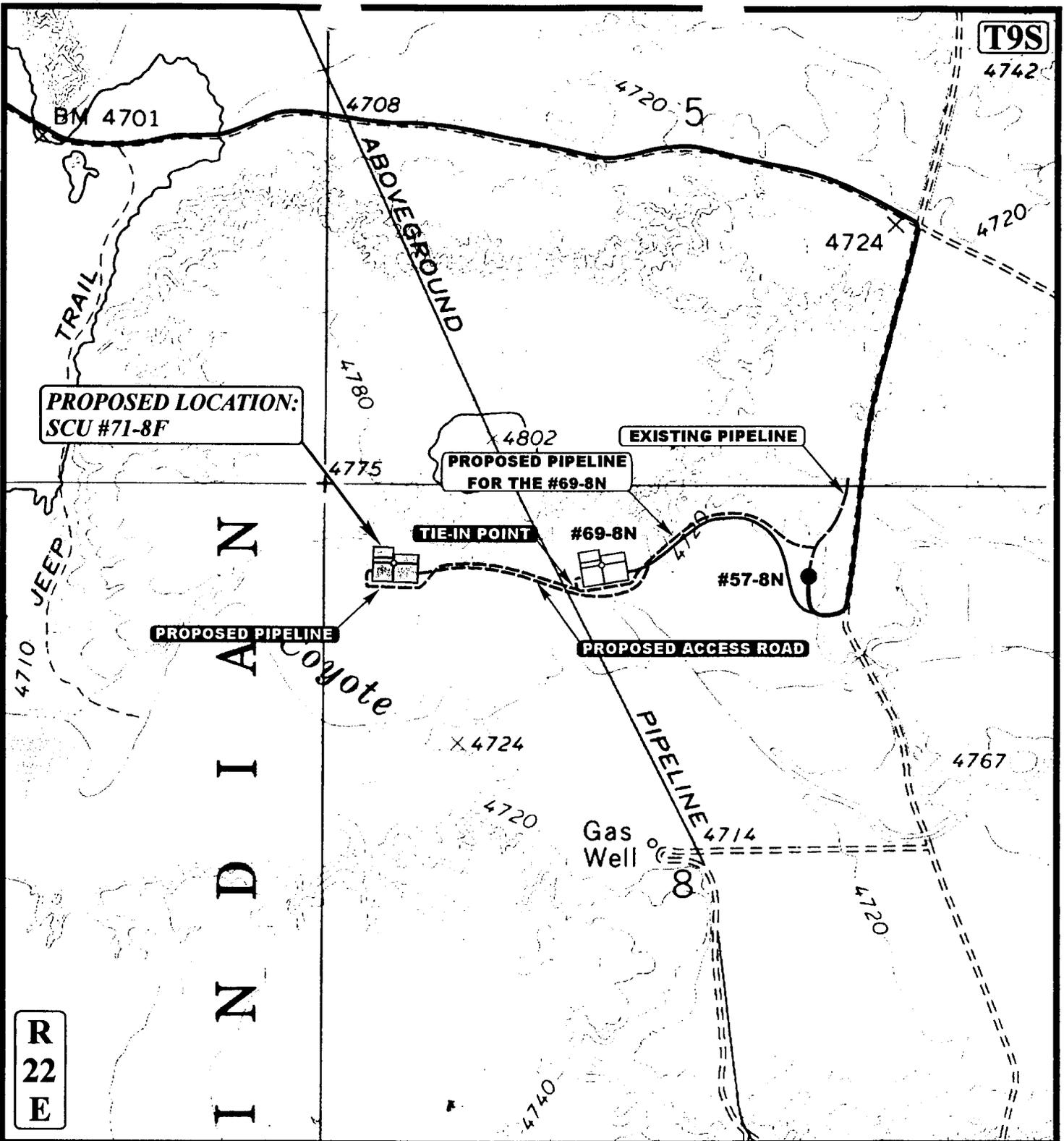
EOG RESOURCES, INC.

SCU #71-8FX
SECTION 8, T9S, R22E, S.L.B.&M.
571' FNL 498' FWL 492'

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 3 26 01
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **C**
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1095' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

EOG RESOURCES, INC.

SCU #71-8FX
SECTION 8, T9S, R22E, S.L.B.&M.
571' FNL 498' FWL 492'



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	26	01
MONTH	DAY	YEAR

D
TOPO

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

002

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 600 SEVENTEENTH ST., SUITE 1100N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. STAGECOACH UNIT
3b. Phone No. (include area code) Ph: 303.824.5574 Fx: 303.824.5575		8. Well Name and No. STAGECOACH UNIT 71-8F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T9S R22E NWNW 571FNL 498FWL		9. API Well No. 43-047-34055
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The following plugs were set after unsuccessful attempts to retrieve bit shank that twisted off @ 763':

Plug #1: Spot 138 sx Type 5 cmt w/2% CaCl2 and 1/4 pps Flocele mixed @ 15.6 ppg, 1.8 CF/sx from 550-750'. WOC 10 hrs. Tag plug @ 550'.

Plug #2: Spot 130 sx Type 5 cmt w/2% CaCl2 and 1/4 pps Flocele mixed @ 15.6 ppg, 1.8 CF/sx from 120' to surface.

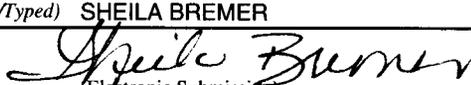
Moved 6' west to drill new hole, 571' FNL & 492' FWL. New hole will be called Stagecoach Unit 71-8FX w/new API # of 43-047-34620 assigned by UDOGM.

Verbal approval to plug and move new hole 6' west received from Ed Forsman w/BLM. Cmt job plug back witnessed by Carol Kubly-Scott w/BLM.

RECEIVED

JUN 24 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12154 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) SHEILA BREMER	Title REGULATORY COORDINATOR
Signature  (Electronic Submission)	Date 06/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/24/2002

API NO. ASSIGNED: 43-047-34620

WELL NAME: STAGECOACH U 71-8FX
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: SHEILA BREMER

PHONE NUMBER: 303-824-5574

PROPOSED LOCATION:
NWNW 08 090S 220E
SURFACE: 0571 FNL 0492 FWL
BOTTOM: 0571 FNL 0492 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0283
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: WSTC

LATITUDE: 40.05621
LONGITUDE: 109.47093

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5' (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit STAGECOACH
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: *400' fr boundary of Respective unit
- R649-3-11. Directional Drill

COMMENTS: (See 71-8F/43-047-34055 Paid 6-19-02)

STIPULATIONS: 1-federal approval



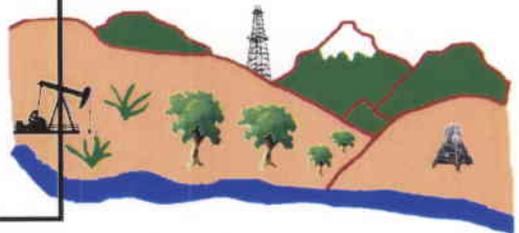
OPERATOR NAME: EOG RESOURCES (N9550)

SEC. 8 T9S R22

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH UNIT: STAGECOACH

CAUSE: 179-8 / 8-10-99



Utah Oil Gas and Mining

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Township.shp
- Sections

Well Status

- Gas Injection
- Gas Storage
- Location Abandoned
- Location
- Plugged
- Producing Gas
- Producing Oil
- Shut-In Gas
- Shut-In Oil
- Temporarily Abandoned
- Test Well
- Water Injection
- Water Supply
- Water Disposal

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Prepared By: D. Mason
Date: 27-June-2002

006

STATE OF WYOMING
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

FAX: JIM THOMPSON
(801) 359-3940

N 9550

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	4920	43-047-34055	STAGECOACH UNIT 71-8F	NWNW	8	9S	22E	UINTAH	6/14/2002	
CONFIDENTIAL											
1	99999	4920	43-047-34620	STAGECOACH UNIT 71-8FX	NWNW	8	9S	22E	UINTAH	6/18/2002	
CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Pat Carke
Signature
Regulatory Analyst
Date 7/8/2002
Title
Phone No. (307) 276-4842

Jul-08-02 09:58am From: EOG - Big Piney, WY. 3072763935 T-824 P. 01/01 F-279

004



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 9, 2002

EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202

Re: Stagecoach Unit 71-8FX Well, 571' FNL, 492' FWL, NW NW, Sec. 8, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34620.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

(for) John R. Baza
Associate Director

pb
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Stagecoach Unit 71-8FX
API Number: 43-047-34620
Lease: U-0283

Location: NW NW **Sec.** 8 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dan Jarvis at (801) 538-5338.
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. U 0283
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KATY CARLSON E-Mail: Kathleen_Carlson@EOGResources.com		7. If Unit or CA/Agreement, Name and/or No. STAGECOACH UNIT
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		8. Well Name and No. STAGECOACH UNIT 71-8FX
3b. Phone No. (include area code) Ph: 307.276.4842		9. API Well No. 43-047-34620
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T9S R22E NWNW 571FNL 492FWL		10. Field and Pool, or Exploratory STAGECOACH/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMENDED SUNDRY NOTICE DATED 6/20/2002
EOG Resources, Inc. spud 12-1/4" surface hole at the subject location 6/18/2002. The contractor was Bill Jr.'s Rat Hole. Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 6/18/2002.

RECEIVED

JUL 10 2002

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12576 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KATY CARLSON	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1800
				WASATCH	5058
				ISLAND	7670
				PRICE RIVER	8141
				SEGO	9906
				CASTLEGATE	10047
				BLACKHAWK	10485

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

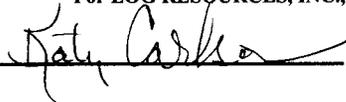
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #13515 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) KATY CARLSON



Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 08/16/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

- 5. Lease Serial No.
U 283
- 6. If Indian, Allottee or Tribe Name
UTE TRIBE
- 7. If Unit or CA/Agreement, Name and/or No.
STAGECOACH UNIT
- 8. Well Name and No.
STAGECOACH UNIT 71-8FX
- 9. API Well No.
43-047-34620
- 10. Field and Pool, or Exploratory
CHAPITA WELLS/MESAVERDE
- 11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KATY CARLSON
E-Mail: Kathleen_Carlson@EOGResources.com

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4842

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T9S R22E NWNW 571FNL 492FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued the completion of the subject well as follows:

1. Perforated Upper Blackhawk formation from 10,320-25'. Uneconomic. Squeezed w/50 sx Class "G" cement.
2. Perforated Upper Blackhawk formation from 10,267-70'. Uneconomic. Squeezed w/25 sx Class "G" cement.
3. Perforated Lower Price River from 9664-66', 9816-18', 9714-18' & 9833-35'. Fracture stimulated 68,000 gals gelled water, 5500# 100 mesh sand & 200,000# 20/40 sand.
4. Perforated Middle Price River 9220-22', 9263-65', 9280-81', 9350-52' & 9440-41'. Fracture stimulated w/60,815 gelled water & 198,000# 20/40 sand.
5. Perforated Middle Price River from 9019-23', 9058-60', 9090-92', 9114-16' & 9174-75'. Fracture stimulated w/60,330 gals gelled water & 202,000# 20/40 sand.
6. Perforated Middle Price River from 8757-59', 8861-63', 8895-96', 8946-47' & 8965-67'. Fracture

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #15911 verified by the BLM Well Information System
For EOG RESOURCES, INC., will be sent to the Vernal**

Name (Printed/Typed) KATY CARLSON

Title REGULATORY

Signature

(Electronic Submission) *Katy Carlson*

Date 01/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

IN REPLY REFER TO:

3160
(U-922)

April 24, 2003

EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202

Re: Paying Well Determination
Stagecoach Unit 71-8FX
Stagecoach Unit
Uintah County, Utah

Gentlemen:

Pursuant to your request of April 4, 2003, it has been determined by this office that under existing conditions the Stagecoach Unit well No. 71-8FX, API Number 4304734620, located in the NW $\frac{1}{4}$ NE $\frac{1}{4}$, section 8 Township 9 South, Range 22 East, Uintah County, Utah, is capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement. *well changed*

Please file an appropriate Participating Area application for this well at your earliest convenience. If you have any questions please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 29, 2003

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Denver, Colorado 80202

Re: Initial Mesaverde Formation PA
Stagecoach Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area, Stagecoach Unit, UTU63027C, AFS No. 891006951C, is hereby approved effective as of August 12, 2002, pursuant to Section 11 of the Stagecoach Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 71-8FX, API No. 43-047-34620, located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 8, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 2, Lease No. UTU0283, as being a well capable of producing unitized substances in paying quantities. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Mesaverde Formation Participating Area, Stagecoach Unit, and the effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/exhibit b
Division of Oil, Gas & Mining
Stagecoach Unit w/enclosure
MMS - Data Management Division w/exhibit b (Attn: Rose Davalos)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:5/29/03

010



United States Department of the Interior

well file

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

September 16, 2003

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Initial Mesaverde/Mancos Formation PA
Stagecoach Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde/Mancos Formation Participating Area, Stagecoach Unit, UTU63027D, AFS No. 891006951D, is hereby approved effective as of December 1, 2002, pursuant to Section 11 of the Stagecoach Unit Agreement, Uintah County, Utah.

The Initial Mesaverde/Mancos Formation Participating Area results in an Initial Participating Area of 320.00 acres and is based upon the completion of Well No. 66-8N, API No. 43-047-34508, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 8, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 2A, Lease No. UTU0283B, as being a well capable of producing unitized substances in paying quantities.

The Mesaverde Formation Participating Area was approved effective August 12, 2002 is considered terminated effective December 1, 2002 and Well No. 71-8FX, API No. 43-047-34620, located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 8, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 2, Lease No. UTU0283I be included in the Initial Mesaverde/Mancos Formation PA .

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Mesaverde/Mancos Formation Participating Area, Stagecoach Unit, and the effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

SEP 16 2003

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U 0283

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. Unit or CA Agreement Name and No.
STAGECOACH UNIT

2. Name of Operator
EOG RESOURCES, INC. Contact: KATY CARLSON
E-Mail: Kathleen_Carlson@EOGResources.com

8. Lease Name and Well No.
STAGECOACH UNIT 71-8FX

3. Address P.O. BOX 250
BIG PINEY, WY 83113 3a. Phone No. (include area code)
Ph: 307.276.4842

9. API Well No.
43-047-34620

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNW 571FNL 492FWL
 At top prod interval reported below NWNW 571FNL 492FWL
 At total depth NWNW 571FNL 492FWL
Called Katy 8/22/02 at 10:30 AM - He will name the well.

10. Field and Pool, or Exploratory
STAGECOACH

11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
06/18/2002 15. Date T.D. Reached
07/21/2002 16. Date Completed
 D & A Ready to Prod.
08/12/2002

17. Elevations (DF, KB, RT, GL)*
4713 GL

18. Total Depth: MD 10933 TVD 10933 19. Plug Back T.D.: MD 10855 TVD 10855 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 PLATFORM EXPRESS & DI-POLE SONIC & CCL/CBL/GB
 MICROLG-7-25-02 7-25-02 MSCT-7-25-02 CN/TRIPLE DECKER 7-25-02
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2802		850		15	
7.875	4.500 N-80	11.6	0	10927		1880		3010	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10629							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLACKHAWK	10555	10714	10555 TO 10714	0.038	14	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10555 TO 10714	70,325 GALS GELLED WATER, 5660# 100 MESH SAND & 204,000# 20/40 SAND.

CONFIDENTIAL PERIOD EXPIRED
N 9-18-03

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/12/2002	08/15/2002	24	→	23.0	1450.0	15.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1350	1525.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #13515 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** ORIGINAL **

CONFIDENTIAL PERIOD EXPIRED
N 9-18-03

RECEIVED

AUG 19 2002

DIVISION OF OIL, GAS AND MINING

011

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

CONFIDENTIAL

PHONE CONVERSATION DOCUMENTATION FORM

✓ Copy?

Conversation Pertains to:

WELL STAGECOACH UNIT 71-8FX

OTHER

Section 8 Township 09S Range 22E

API Number 43-047-34620

Topic of Conversation: CCL/CBL/GR LOG NOT RECEIVED FOR WELL

Date of Phone Call: 8/22/2002

Time: 10:20 am

DOGME Employee (name): CAROL DANIELS

✓ Initiated Call?

Spoke with:

Name: KATY CARLSON

✓ Initiated Call?

Of (company/organization): EOG RESOURCES INC Phone: (307) 276-4842

Highlights of Conversation:

I TOLD KATY I HAD NOT RECEIVED THE CCL/CBL/GR LOG FOR THIS WELL. OTHER LOGS RUN I HAVE RECEIVED. KATY SAID SHE WOULD HAVE LOG SENT TO US.

ON DECEMBER 18, 2002 AT 1:37 PM I SENT AN E-MAIL MESSAGE TO KATY LETTING HER KNOW WE STILL HAD NOT RECEIVED THE CCL/CBL/GR LOG. NO RESPONSE RECEIVED TO THE E-MAIL AND TO DATE HAVE NOT RECEIVED THE LOG.

012 09S 22E Sec. 8 4304734620

From: Carol Daniels
To: Kathleen Carlson@EOG Resources.com
Date: 12/18/02 1:37PM
Subject: LOGS NOT RECEIVED FOR WELLS COMPLETED

I have not received the following logs for the wells that have been completed:

- Natural Cotton 24-30 - FDC/CNL/GR, DLL/GR - called 5/8/02
- Natural Cotton 52-28 - DIPOLE SONIC IMAGER, CNL/GR, CBL/VDL/GR/CCL
- Stagecoach Unit 71-8FX - CCL/CBL/GR

Thanks for your help in trying to get the logs to us.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0283
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Stagecoach Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Stagecoach Unit 71-8FX
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-34620
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 571' FNL & 492' FWL (NW/NW) Sec. 8-T9S-R22E 40.05621 LAT 109.47093 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recomplete the subject well, opening additional pay in the Mesaverde formation as follows:

1. Perforate the Upper Price River from 8330-8331', 8337-8338', 8343-8344', 8387-8389', 8392-8393', 8396-8398' & 8405-8408' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.

2. Perforate the Upper Price River from 8190-8192', 8203-8204', 8215-8216', 8239-8241', 8245-8247', 8253-8254' & 8271-8274' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.

3. Perforate the Upper Price River from 7991-7992', 8004-8005', 8035-8037', 8067-8068', 8074-8075', 8083-8084', 8090-8091', 8105-8106', 8123-8124', 8127-8128' & 8132-8133' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.

Return well to sales

COPY SENT TO OPERATOR
Date: 7-11-07
Initials: RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

06/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Accepted by the Date

Office

Utah Division of Oil, Gas and Mining

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: *[Signature]*

RECEIVED

JUN 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Stagecoach Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 571' FNL & 492' FWL (NW/NW) Sec. 8-T9S-R22E 40.05621 LAT 109.47093 LON		8. Well Name and No. Stagecoach Unit 71-8FX
		9. API Well No. 43-047-34620
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleted the subject well, opening additional pay in the Mesaverde formation as follows:

1. Perforated the Upper Price River from 8330-8331', 8337-8338', 8343-8344', 8387-8389', 8392-8393', 8396-8398' & 8405-8408' w/ 3 spf. Fracture stimulated with 38,708 gals gelled water and 105.091# 20/40 sand.

2. Perforated the Upper Price River from 8190-8192', 8203-8204', 8215-8216', 8239-8241', 8245-8247', 8253-8254' & 8271-8274' w/ 3 spf. Fracture stimulated with 38,960 gals gelled water and 101.199# 20/40 sand.

3. Perforated the Upper Price River from 7991-7992', 8004-8005', 8035-8037', 8067-8068', 8074-8075', 8083-8084', 8090-8091', 8105-8106', 8123-8124', 8127-8128' & 8132-8133' w/ 3 spf. Fracture stimulated with 49,493 gals gelled water and 141.030# 20/40 sand.

Returned well to sales on 7/27/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

08/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

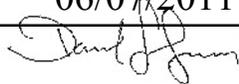
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE																														
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: STAGECOACH																														
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: STAGECOACH U 71-8FX																														
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. API NUMBER: 43047346200000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0571 FNL 0492 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 08 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
		COUNTY: UINTAH																														
		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input checked="" type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
EOG Resources, Inc. respectfully request authorization to begin interim reclamation Spring/Fall of 2011 on the referenced well. Attached please find a detailed reclamation plan.																																
		Accepted by the Utah Division of Oil, Gas and Mining																														
		Date: <u>06/07/2011</u>																														
		By: <u></u>																														
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk																														
SIGNATURE N/A	DATE 6/3/2011																															



EOG Resources, Inc. Reclamation Plan

Description of Reclamation Plan

This reclamation plan has been developed specifically for EOG Resources owned wells in the Green River District (GRD). Surface disturbances created for well production need to be reclaimed to a properly functioning self-perpetuating diverse plant community. The reclamation plan encompasses both the interim and final reclamation goals 'to immediately stabilize disturbed areas and provide necessary conditions to facilitate eventual ecosystem reconstruction by returning the land to a safe, stable, and properly functioning condition.' The contents of this document describe how a particular location will be evaluated and the reclamation actions taken based on monitoring to progress restoration toward reclamation objectives as identified by the GRD Reclamation Guidelines.

Monitoring Site Conditions

Monitoring and site evaluation of locations owned by EOG Resources will commence in the 2009 growing season. The reclamation goals and objectives established by the GRD Reclamation Guidelines will be used to guide monitoring activities. Site specific evaluations will be made based on qualitative and quantitative data that will be gathered using an approved BLM methodology. Specifically, the vegetation community will be assessed based on the following objective:

Establish a desired self-perpetuating diverse plant community. The objective is to attain 75% basal cover based on similar undisturbed adjacent native vegetation community, and comprised of desired species and/or seeded species within 5 years of initial reclamation action. If after three (3) growing seasons there is less than 30% of the basal cover based on adjacent native vegetative community additional seeding efforts may be required.

Reserve pit procedures will be addressed on an individual APD basis within the site specific Surface Use Plan.

Both a qualitative and quantitative assessment of site conditions will be carried out at each location following the methodology listed below.

Monitoring Methods

Quantitative Analysis

Transects will be established in the reclamation and reference areas to measure basal cover, species occurrence, and vegetative composition using a point intercept method (BLM Technical reference 1734-4). Density data will be collected following methods outlined in the BLM Technical reference 1734-4 (p. 94-101).



Qualitative Analysis

Qualitative monitoring for each well location is comprised of an evaluation of the overall site condition with respect to vegetation establishment, noxious weed and undesirable species occurrence, grazing, site contouring, and traffic patterns. Features such as site stability,

identification of erosion features, and site contouring are included in the site condition assessment. Soil quality will be evaluated on its ability to support vegetation establishment.

As part of qualitative monitoring, pictures of site conditions will be taken following the guidelines of Sampling Vegetation Attributes (BLM Technical reference 1734-4 p.31-32). A permanent photo point will be defined by a cardinal direction and a set distance of 20, 30, 40, or 50 meters from the well head. Five pictures will be taken at the established photo point location, one close-up and four landscape photos. The close-up photograph is centered around a 25cm² PVC plot frame placed on the ground to depict soil surface conditions. One landscape picture will be taken in each cardinal direction (N, E, S, W). Additional photos will be taken of unique disturbance features that are noteworthy or need specific reclamation actions.

Reclamation Actions

Observations and data gathered during the monitoring of locations will be used to inform and direct reclamation activities. Reclamation activities will be prioritized so that restoration trends can progress in a timely manner.

Topsoil Handling

During the construction of well facilities subsoil and topsoil will be stored separately in clearly marked stockpiles. Woody materials (shrubs, sub-shrubs) that are cleared from a location during site construction should be chipped and incorporated into the topsoil stockpile. Once well construction is complete and where possible, stockpiled topsoil will be integrated into the interim reclamation area on top of subsoil layers. Incorporating topsoil into the interim reclamation area will help to maintain its biological integrity and prevent structural damage commonly associated with stockpiling. Maintained topsoil stockpiles will be seeded with a native plant seed mix. Additional soil erosion controls (tackifiers, fiber matting, etc.) will be installed if a stockpile is susceptible to erosion or having difficulty establishing vegetation. Soils will not be handled when conditions are excessively wet (identified by mud sticking to equipment) or frozen. All topsoil will be managed to ensure the biological, chemical, and physical integrity during storage.

Site Reconstruction

Upon completion of well construction subsoil and topsoil will be replaced in the order from which they were removed without mixing soil layers. During site re-contouring subsoil will be deep ripped and topsoil will be distributed over ripped subsoil to create an adequate seedbed for future re-vegetation actions.



Seedbed Preparation

The seedbed will be prepared by restoring topsoil to pre-disturbance depths in a roughened condition that discourages erosion and enhances water infiltration. Distributing available woody debris over the surface to be reclaimed will also be done as necessary to create micro-topography to promote seed germination and to reduce soil movement.

Topsoil Amending

Topsoil will be tested and assessed for seedbed quality once it is re-distributed on a location. If topsoil is found inadequate for seeding (high soil pH, salts, sodium, etc.) soil will be ameliorated as necessary. Topsoil amending commonly includes but is not limited to the application of soil conditioners, fertilizing, and/or mulching. Initial testing of topsoil quality will occur as soon as seedbed preparation is finalized and a location is ready to be seeded. Typically soil quality will be tested and amended in the spring. If a location received a spring application of soil amendments, re-testing of soil quality will be done prior to fall seeding in order to ensure soil quality improvement. If site preparation timing does not allow for spring soil testing and amending the application of soil amendments will occur in the fall.

Site Stabilization and Topography

Water courses and drainage features will be reconstructed and stabilized. Visual composition and characteristics will be re-established to blend with the natural surroundings.

Interim reclamation area site stability and contouring

The 'interim reclamation area' is defined as the area of the well pad that is not used by day to day well operations. This area will be re-vegetated when well construction is completed. Recommendations for additional dirt work will be made if the interim reclamation area has unstable slopes and erosion features are present. Soil stability will be assessed on presence/absence of erosion features such as rills, gullies, pedestalling, and actively eroding gullies. Sites that have unstable soil surfaces will have stabilization measure(s) applied. Examples of soil stabilization and erosion prevention measures include but are not limited to mulch, tackifiers, fiber blankets, and wattles. Prescriptions for the application of erosion control are made on a site by site basis.

Final reclamation area site stability

The area surrounding well equipment (well head, combo unit, production tanks, etc) will be referred to as the 'final reclamation area.' This area will not be re-vegetated during the production life of the well to facilitate day to day well operations. Periodically the final reclamation area will be dragged to mitigate rutting and weed establishment.

Control of Undesirable Species

Undesirable and noxious species will be controlled using the principles of an integrated weed management program and will be dictated by site evaluation and monitoring. The application of herbicides will be done by a certified applicator and an approved Pesticide Use Proposal will be obtained before application.



Interim reclamation area

A broadleaf herbicide will be used to control noxious weeds and other undesirable species such as halogeton (*Halogeton glomeratus*). Spraying of herbicide will begin in late spring when target

weeds are large enough to be effectively killed and/or seed production stymied. Application of herbicide will continue as needed until late summer before plants are able to set viable seed.

Final reclamation area

Undesirable and noxious species will be controlled in the final reclamation area. As a safety precaution a biannual pre-emergent herbicide will be applied as 10-15 ft weed free buffer zone

around well infrastructure. If weeds emerge between dragging and pre-emergent herbicide treatments, a broadleaf herbicide will be applied to control weed occurrences across the entire final reclamation area.

Following all herbicide applications sites will be monitored for the efficacy of application and additional controls will be implemented as site conditions necessitate.

Re-vegetation

The interim reclamation area of newly completed wells or areas with poor vegetation establishment will undergo re-vegetation measures. Once topsoil quality is sufficient to support vegetation establishment native plant seed will be applied with a Truax FlexII Range Drill or will otherwise be broadcast on slopes in excess of 40%. Seeding activities will only occur in the fall after soil temperatures are consistently below 55 °F to help ensure that any applied seed does not imbibe water and germinate. Seed mixes will be designed based on the reference site community and contain native species designed to stabilize soils, restore production, and provide wildlife habitat. Based on site conditions one of two general native seed mixes will be applied 1) a grass dominated mix or a 2) shrub/forb seed mix. Locations with little to no existing standing vegetation will receive a grass dominated seed mix and sites that have established grasses but are lacking in shrubs and forbs will receive a native shrub/forb mix. Seed mixes will be applied at a rate of 10 to 17 Pure Live Seed (PLS) per acre depending on the seed mix. Seed application rate will be doubled for broadcast seeding.

Waste Materials

All waste materials will be segregated from the subsoil and topsoil. Waste materials will be transported and disposed of off-site and placed in an authorized disposal facility in accordance with all local, State and Federal requirements.

Monitoring

Effectiveness monitoring will be carried out to assess if implemented reclamation activities have advanced restoration toward reclamation goals and objectives. Additionally monitoring data will be used to assess compliance with the reclamation plan objectives stated in the GRD Reclamation Guidelines on an annual basis. An annual reclamation report containing monitoring



data, reclamation activities taken, and compliance with the reclamation objectives will be submitted to the Authorized Officer no later than May of the following year.

Reclamation Action Plan

This well reclamation plan is designed to provide a course of action on locations to stabilize soils, build soil biota, and restore temporary wildlife habitat and forage during the interim period between well construction and plug and abandonment. The reclamation plan provides a building block for restoring properly functioning self-perpetuating diverse native plant community. From the outset, data collected from monitoring site conditions will be used to inform reclamation activities. Priority reclamation activities include control of noxious and undesirable species and stabilize the disturbance regime. Soil and site stability will be evaluated for its ability to withstand wind and water erosion. Topsoil and seedbed quality will be assessed and ameliorated based on the ability to support vegetation and seed establishment once a site is protected from erosion. Following site preparations locations will be seeded with a native seed mix and be continually monitored for a positive restoration trend. Reclamation actions in the first year will be focused toward noxious and undesirable species control, soil health, and establishing vegetation to increase site stabilization. In subsequent years, reclamation activities will focus on vegetation recruitment and the development of a diverse plant community. Reclamation activities will continue until a location has reached the reclamation objectives as stated by the GRD Reclamation Guidelines. Well locations that the outlined reclamation plan applies to are included on pages 5 and 6.

The timing of reclamation actions is crucial in arid land restoration. The table below provides a list of reclamation actions and the months when they will occur.

Table 1. Reclamation actions time table.

Reclamation Actions	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Reclamation Planning		X	X					X	X			
Weed control			X	X	X	X	X					
Soil quality testing				X	X	X	X			X	X	
Apply soil amendments					X	X				X	X	X
Monitoring					X	X	X					
Seeding										X	X	X
Report writing	X	X										

The interim reclamation area on operational well locations will be seeded with a native seed mix tailored specifically for the native soils and vegetation of the area. Vegetation and soil data gathered during annual monitoring and the Soil Survey of Uintah Area (NRCS) were used to formulate seed mixes. Forage quality and palpalability were also taken into account for each of the seed mixes.

Interim Alkali and Greasewood Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5.5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1
<i>Elymus elymoides</i>	squirreltail	1.5
<i>Pascopyrum smithii</i>	western wheatgrass	1
<i>Plueraphis jamesii</i>	James' galleta	6
<i>Poa secunda</i>	Sandberg bluegrass	1.5
<i>Sphaeralcea coccinea</i>	scarlet globemallow	0.25
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.25
Total PLS lbs/acre:		17

Interim Sagebrush Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1.5
<i>Elymus elymoides</i>	squirreltail	1.5
<i>Elymus lanceolatus</i>	thickspike wheatgrass	2
<i>Plueraphis jamesii</i>	James' galleta	5
<i>Poa secunda</i>	Sandberg bluegrass	2
Total PLS lbs/acre:		17

Interim Sandy Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5.5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1
<i>Hesperostipa comata</i>	needle and thread grass	3.5
<i>Oenothera pallida</i>	pale evening primrose	0.5
<i>Plueraphis jamesii</i>	James' galleta	5.5
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.5
<i>Sporobolus airoides</i>	alkali sacaton	0.5
Total PLS lbs/acre:		17



Topsoil Seed Mix (Temporary)		
Species	Common Name	PLS lbs/acre
	Quickguard	6.0
<i>Achnatherum hymenoides</i>	Indian ricegrass	3.00
<i>Cleome lutea</i>	Yellow beeplant	1.00
<i>Hesperostipa comata</i>	Needle and thread grass	3.0
<i>Poa secunda</i>	Sandberg bluegrass	3.0
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.25
Total PLS lbs/acre:		16.25

Table 2. Nutritive value for grasses of range grasses included in seed mixes. Data is given as a percentage of dry matter. (USDA Forest Service Gen. Tech. Rep. RMRS-GTR-136. 2004)

Species	<u>Spring</u>		<u>Summer</u>		<u>Winter</u>	
	Digestibility	Crude protein	Digestibility	Crude protein	Digestibility	Crude protein
<i>Elymus elymoides</i>	72.3	18.5	59.7	8.0	42.0	4.3
<i>Plueraphis jamesii</i>	-	-	-	7.7	48.2	4.6
<i>Achnatherum hymenoides</i>	67.1	15.9	-	-	50.5	3.1
<i>Hesperostipa comata</i>	-	16.2	-	6.5	46.6	3.7
<i>Poa secunda</i>	62.2	17.3	-	9.4	-	4.2

All soil types derived from:

Garth W. Leishman, Robert H. Fish, and Randy J. Lewis, (Natural Resources Conservation Service) *Soil Survey of Uintah Area, Utah-Parts of Daggart, Grand, and Uintah Counties*, 1995.