

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113

May 30, 2002

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 211-28
SW/SW, SEC. 28, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-059
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JUN 03 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**
b. TYPE OF WELL
Oil Gas Other
Well Well Zone Zone

5. Lease designation and serial number
U-059

6. If Indian, Allottee or Tribe name
UTE INDIAN TRIBE

7. Unit Agreement Name

8. Farm or lease name, well no.
NORTH CHAPITA 211-28

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
NORTH CHAPITA 211-28

3. Address and Telephone Number
P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

10. Field and pool, or wildcat
WASATCH / Natural Buttes

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 819' FSL & 664' FWL SW/SW ^{4438609 Y 40.08931} _{632014 X -109.45149}
At proposed prod. Zone

11. Sec., T., R., M., or BLK.
and survey or area
SEC. 28, T8S, R22E

14. Distance in miles and direction from nearest town or post office
14.8 MILES SOUTHEAST OF OURAY, UTAH

12. County or parish
UINTAH
13. State
UTAH

15. Distance from proposed location to nearest property or lease line, ft.
664'
(Also to nearest drig. Unit line, if any)

16. No. of acres in lease
880

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
6900'

20. Rotary or cable tools
ROTARY

21. Elevations (show whether DF, RT, GR, etc.)
4775.8 FEET GRADED GROUND

22. Approx. date work will start
UPON APPROVAL

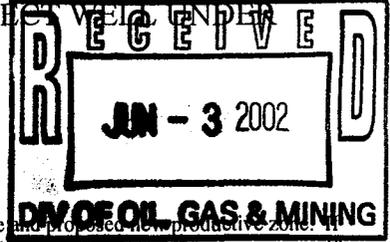
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6900'	50/50 POXMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG+) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:
8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
BUREAU OF INDIAN AFFAIRS



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent of this DATE 5-30-2002

(This space for Federal or State office use)
PERMIT NO. 43-047-34593 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:
APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 06-11-02
RECLAMATION SPECIALIST III

W 1/4 Cor. Sec. 21,
1967 Brass Cap,
Scattered Stones

T8S, R22E, S.L.B.&M.

W.C.
1967 Brass Cap,
Flush with Ground

S89°35'07"W - 2640.21' (Meas.)

S89°48'W - 40.07 (G.L.O.)

N25°3'15"E
2598.86' (Meas.)
0.05' - (G.L.O.)
2680.49' (Meas.)

1967 Brass Cap
1.7' High, E-W
Fenceline

N00°02'25"E - 2680.49' (Meas.)

1967 Brass Cap
0.5' High, Pile
of Stones

28

N00°03'05"E - 2679.68' (Meas.)

N00°03'05"E - 2679.68' (Meas.)

NORTH CHAPITA #211-28
Elev. Ungraded Ground = 4777'

664'

819'

1967 Brass
Cap Flush
With Ground

N89°53'38"W - 2615.42' (Meas.)

1967 Brass Cap
0.8' High, Scattered
Stones

N89°53'W - 39.74 (G.L.O.)

N00°35'E - 80.80 (G.L.O.)

EOG RESOURCES, INC.

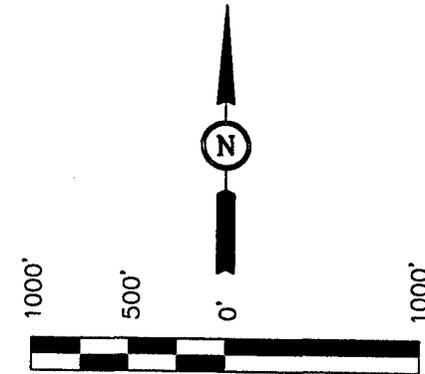
Well location, NORTH CHAPITA #211-28, located as shown in the SW 1/4 SW 1/4 of Section 28, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 21, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4886 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert K. Cox
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°05'22.46" (40.089572)

LONGITUDE = 109°27'08.35" (109.452319)

SCALE 1" = 1000'	DATE SURVEYED: 02-27-02	DATE DRAWN: 02-28-02
PARTY B.B. W.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA 211-28
SW/SW, SEC. 28, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River Oil Shale	1925		
Base "M" Marker	5010		
Wasatch - Peters Point	5410	GAS	
Chapita Wells	6030	GAS	
Buck Canyon	6715	GAS	
EST. TD:	6900		Anticipated BHP 3000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>MINIMUM SAFETY FACTOR</u>		
							COLLAPSE	BURST	TENSILE
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
OR									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6900'	6900'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>
0' - 220'	Air
240' - 4000'	Air/Mist & Aerated Water
4000' - TD	Air/3% KCL water or KCL substitute

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

EIGHT POINT PLAN

NORTH CHAPITA 211-28
SW/SW, SEC. 28, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: DIPOLE SONIC: TD to 200' above "M" Marker, 5", 2", and half scale presentations
COMP. NEUTRON-GR: TD to surface, 5", 2", and half scale presentations
Stack with CCL/CBL Log run CBL to 200' above "M" Marker and 200' at cement top.

Cores: None Programmed

DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

NORTH CHAPITA 211-28
SW/SW, SEC. 28, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 211-28
Lease Number: U-059
Location: 819' FSL & 664' FWL, SW/SW, Sec. 28,
T8S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 1*

B. Producing wells - 5*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.

See attached facility diagram.

2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. A 3” OD steel above ground natural gas pipeline will be laid approximately 3200’ from proposed location to a point in the SE/NW of Section 33, T8S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.

3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.

4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90

day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled topsoil will be stored around Corner #6 and along the East side.

Access to the well pad will be from the West.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

<u>Operations</u>		<u>Permitting</u>
EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-30-2002
Date

Paul G. Jetter
Agent

EOG RESOURCES, INC.
NORTH CHAPITA #211-28
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 28, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

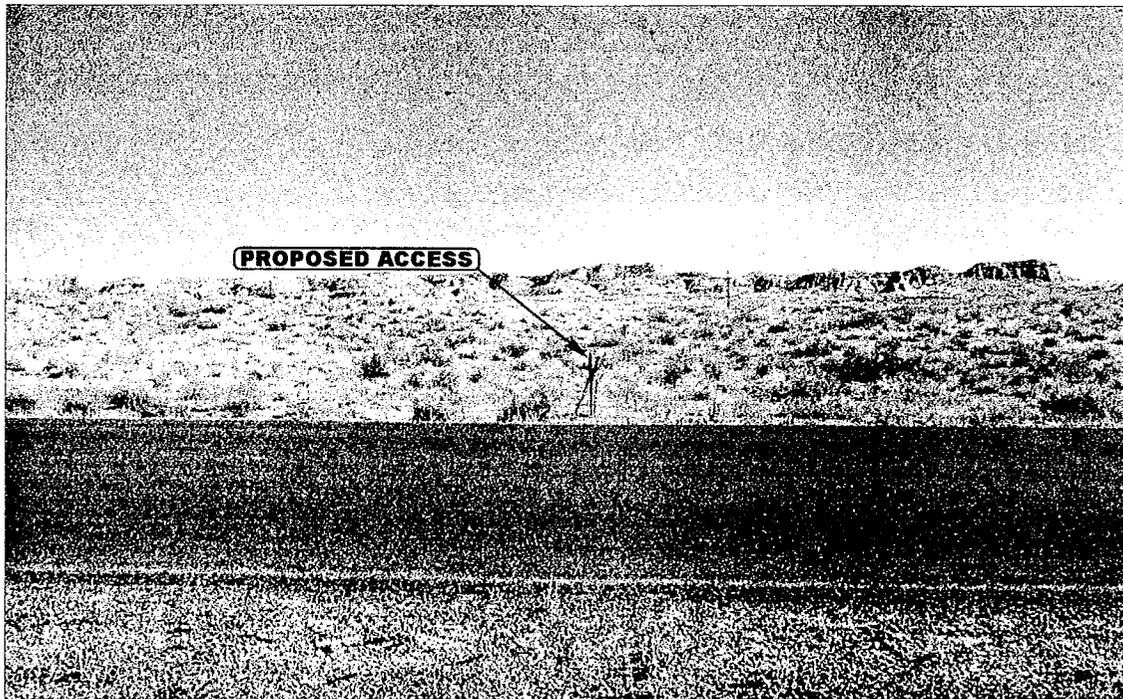


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

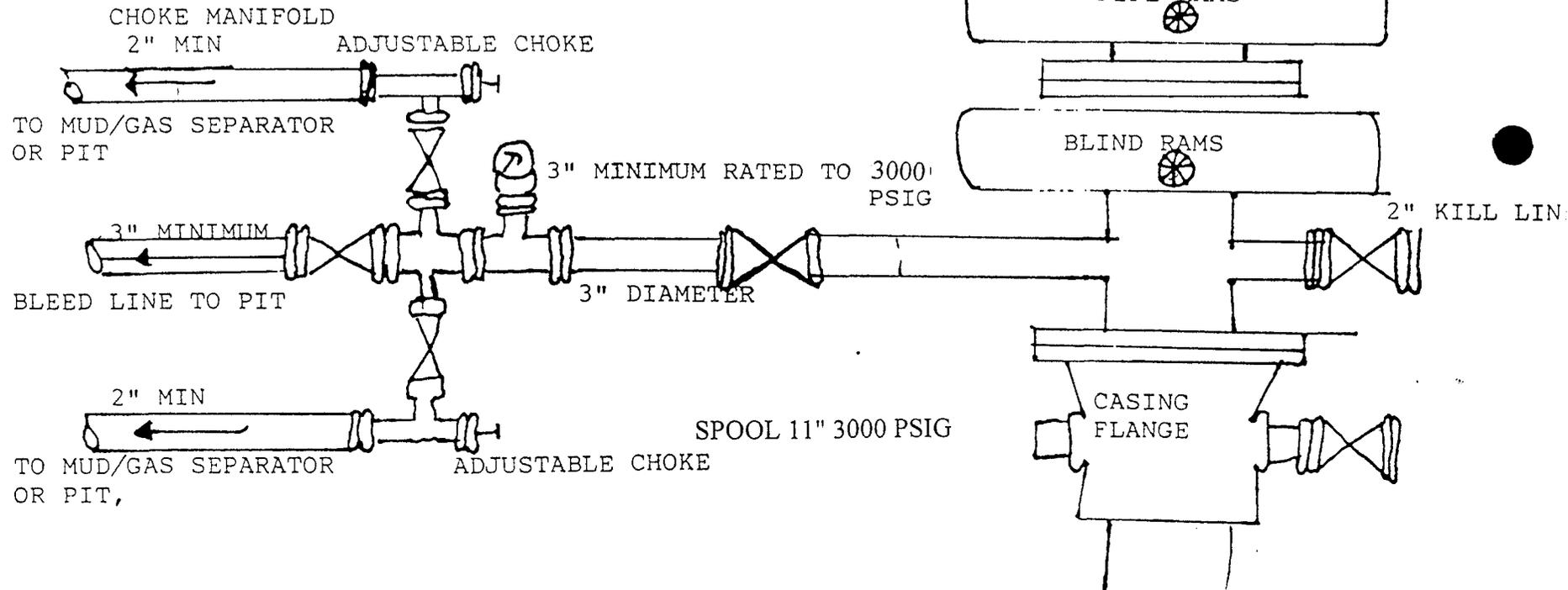
LOCATION PHOTOS	3	5	02	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: P.M.	REVISED: 00-00-00		

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

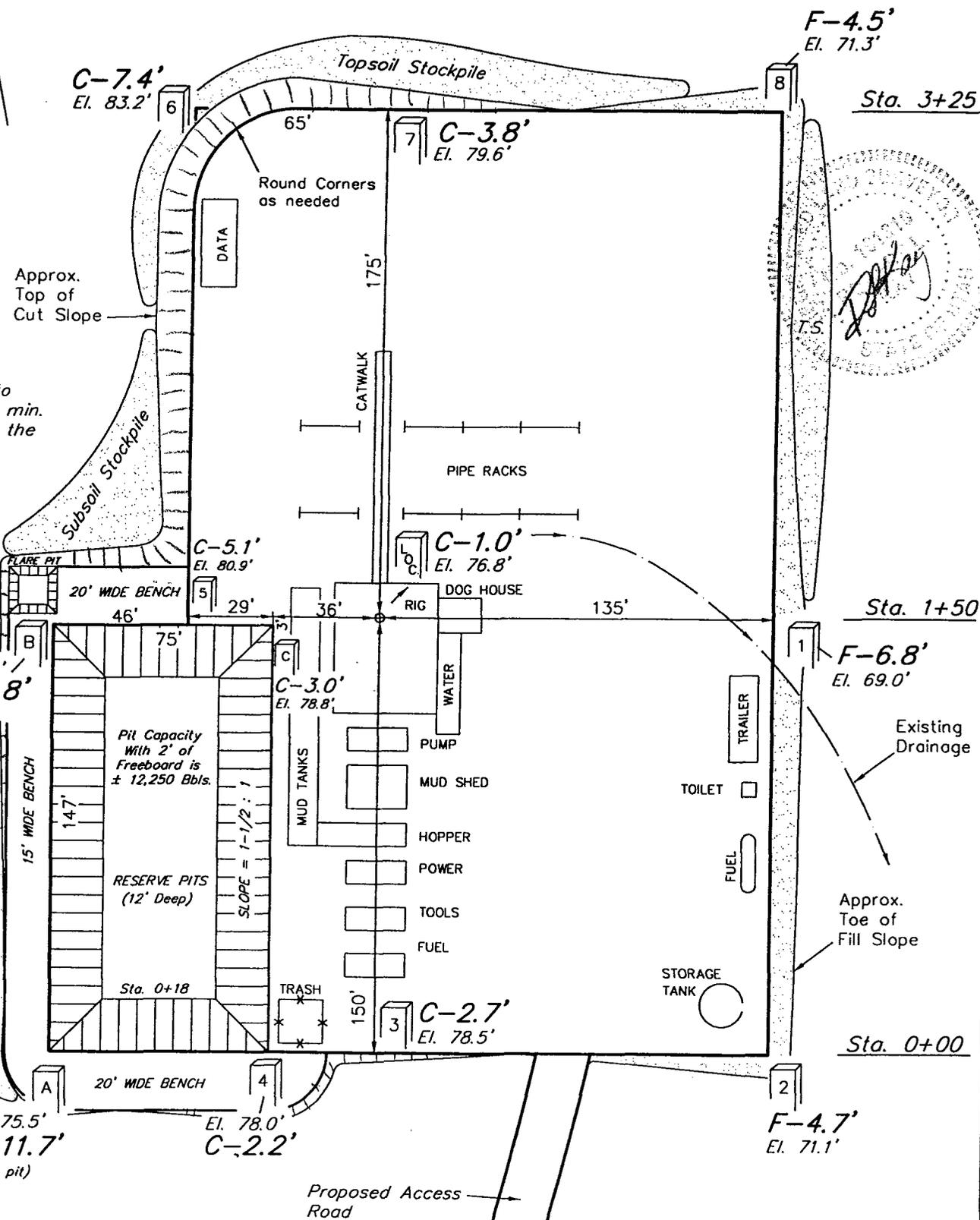
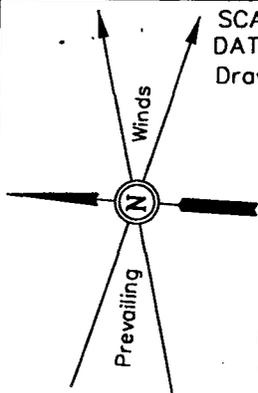
1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



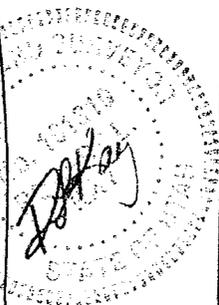
SCALE: 1" = 50'
 DATE: 02-28-02
 Drawn By: D.COX

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 NORTH CHAPITA #211-28
 SECTION 28, T8S, R22E, S.L.B.&M.
 819' FSL 664' FWL



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4776.8'
 Elev. Graded Ground at Location Stake = 4775.8'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

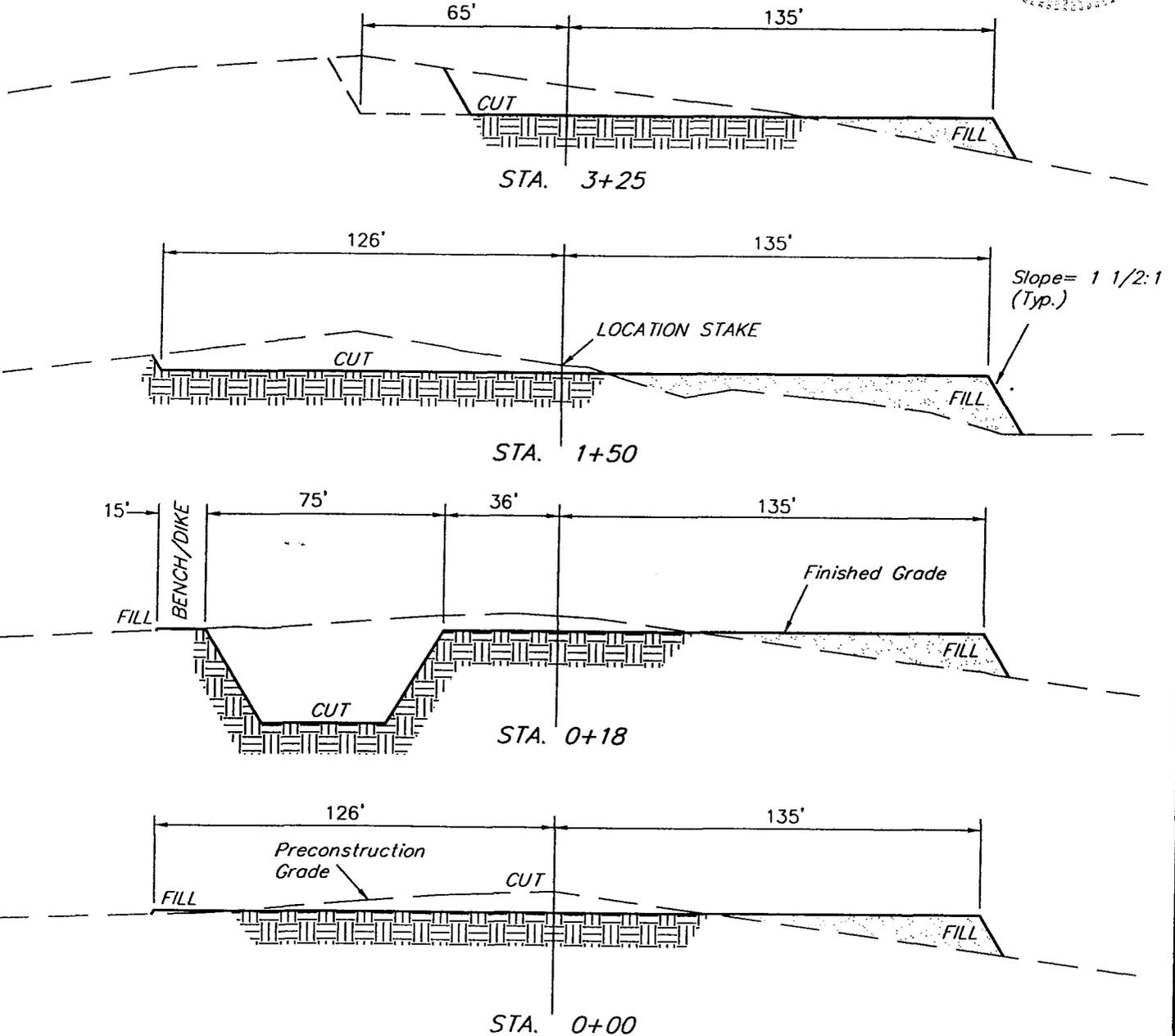
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR NORTH CHAPITA #211-28 SECTION 28, T8S, R22E, S.L.B.&M. 819' FSL 664' FWL



1" = 20'
X-Section
Scale
1" = 50'

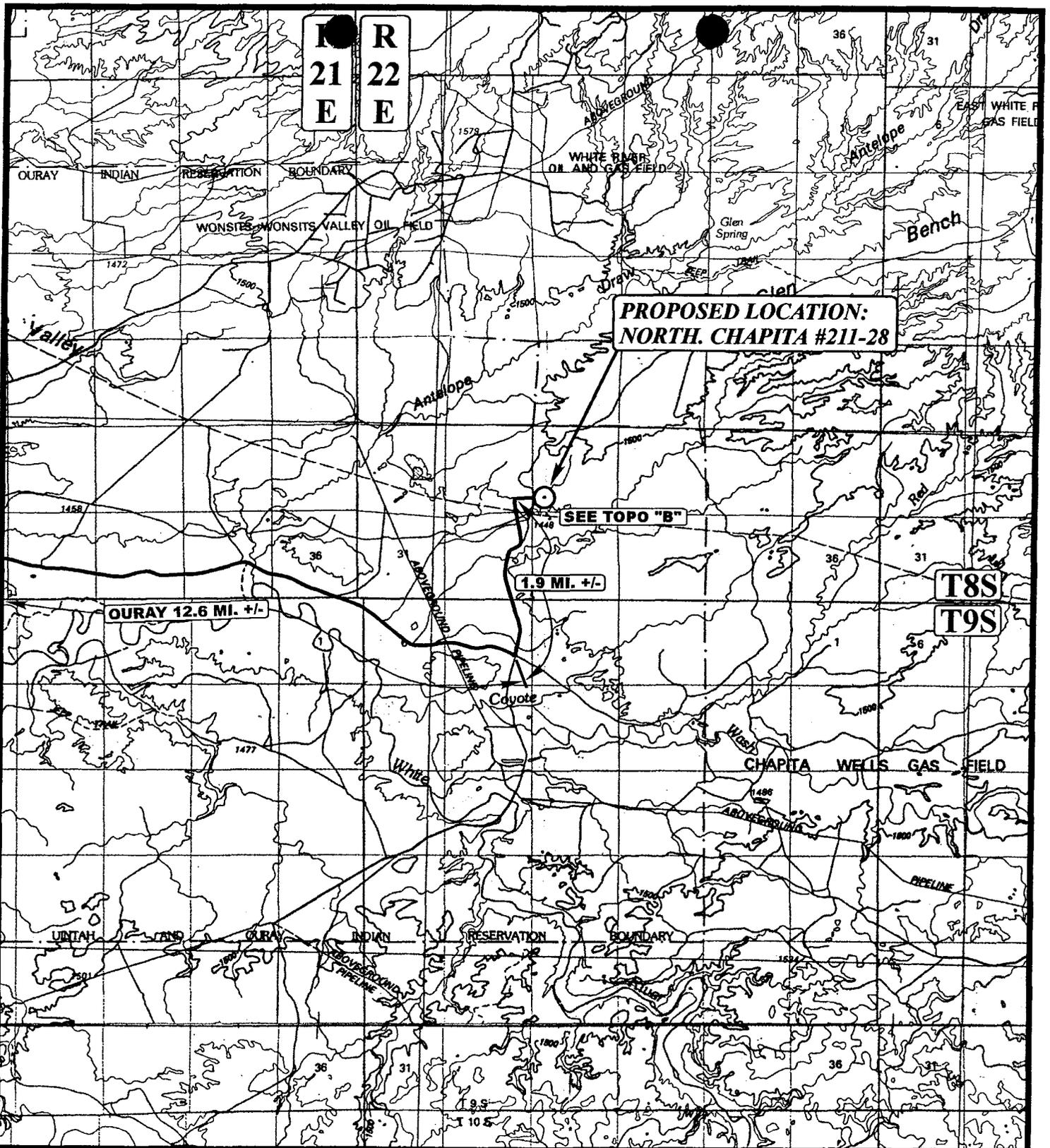
DATE: 02-28-02
Drawn By: D.COX



APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,860 Cu. Yds.
Remaining Location = 6,820 Cu. Yds.
TOTAL CUT = 9,680 CU.YDS.
FILL = 4,900 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 4,520 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 4,520 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**NORTH CHAPITA #211-28
SECTION 28, T8S, R22E, S.L.B.&M.
819' FSL 664' FWL**



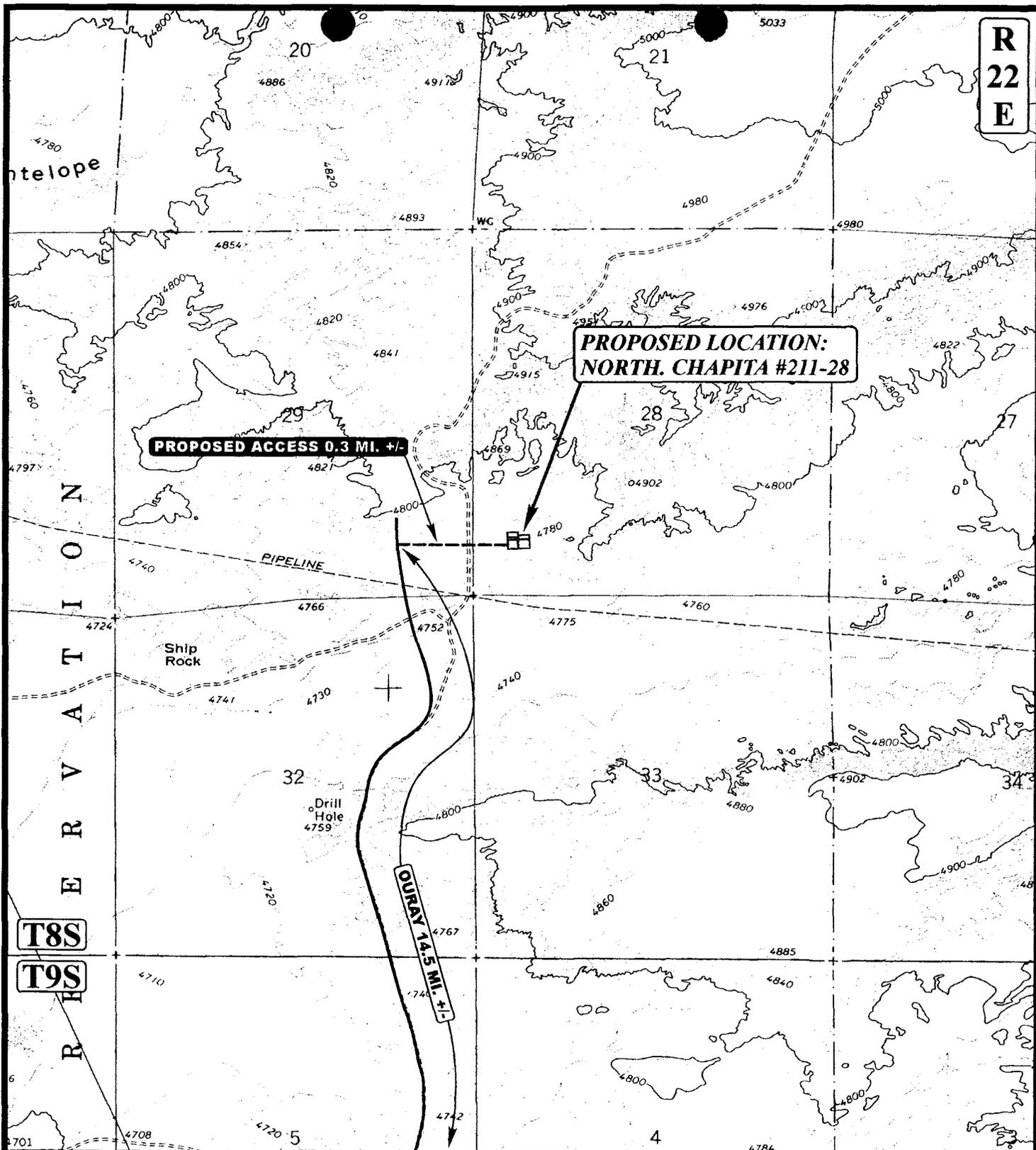
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

3 5 02
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

NORTH CHAPITA #211-28
SECTION 28, T8S, R22E, S.L.B.&M.
819' FSL 664' FWL

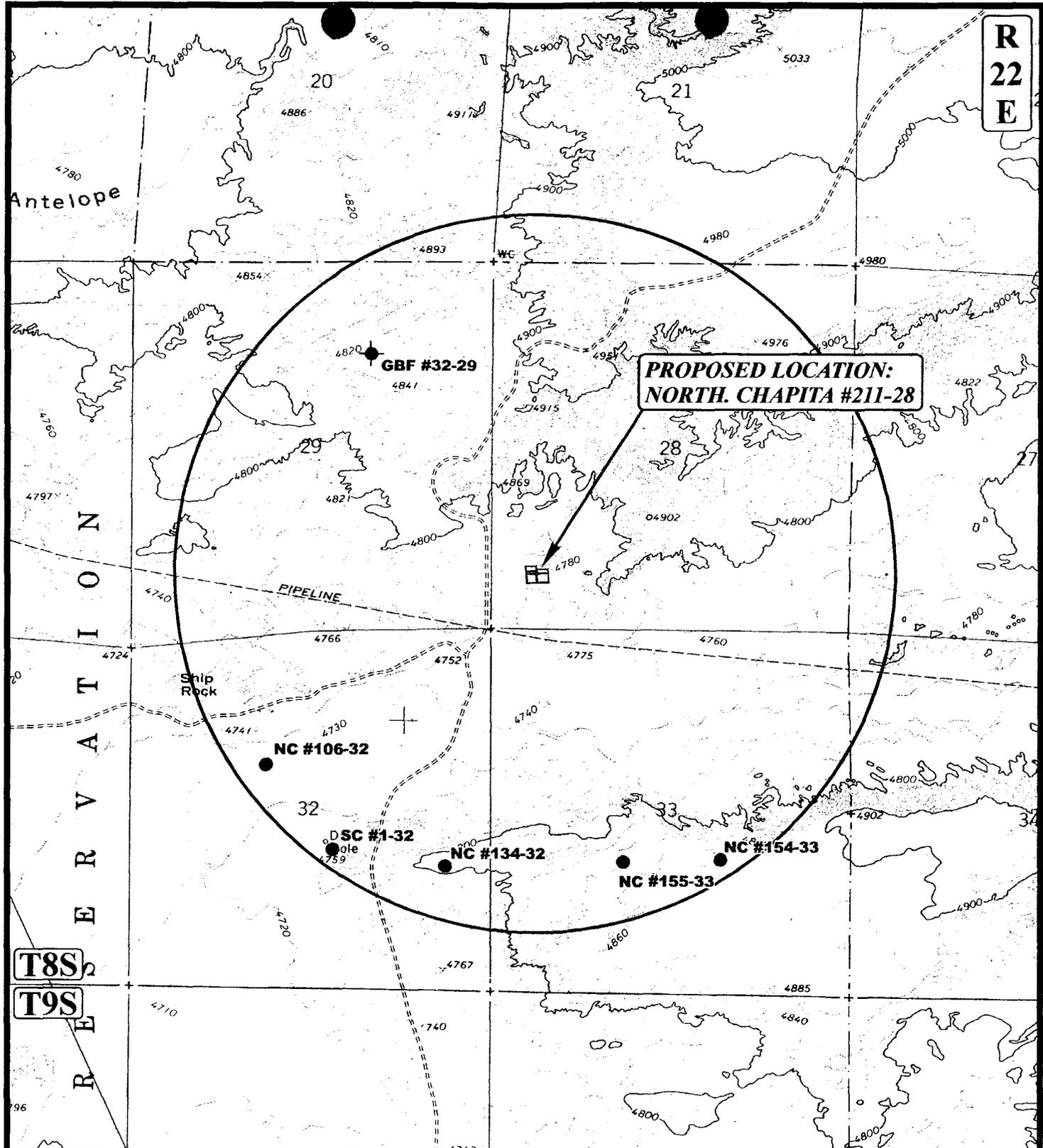


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	3	5	02
	MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: P.M.	
		REVISED: 00-00-00	



R
22
E



T8S

T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

NORTH CHAPITA #211-28
SECTION 28, T8S, R22E, S.L.B.&M.
819' FSL 664' FWL

TOPOGRAPHIC MAP	3	5	02	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: P.M.		REVISED: 00-00-00

R
22
E

**PROPOSED LOCATION:
NORTH. CHAPITA #211-28**

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

TIE-IN POINT

EXISTING PIPELINE

Drill
Hole
4759

PELINE

T8S

APPROXIMATE TOTAL PIPELINE DISTANCE = 3,200' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

**NORTH CHAPITA #211-28
SECTION 28, T8S, R22E, S.L.B.&M.
819' FSL 664' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 5 02
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/03/2002

API NO. ASSIGNED: 43-047-34593

WELL NAME: N CHAPITA 211-28
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWSW 28 080S 220E
SURFACE: 0819 FSL 0664 FWL
BOTTOM: 0819 FSL 0664 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-059
SURFACE OWNER: 2 - Indian

LATITUDE: 40.08931

PROPOSED FORMATION: WSTC

LONGITUDE: 109.45149

RECEIVED AND/OR REVIEWED:

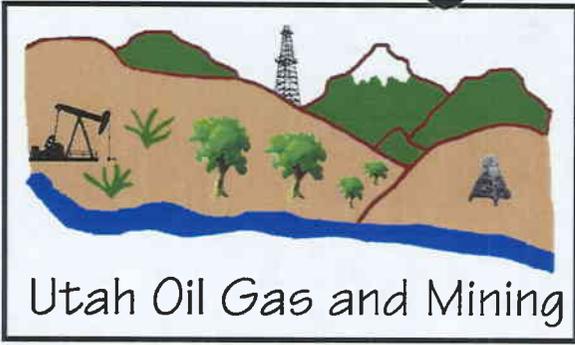
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

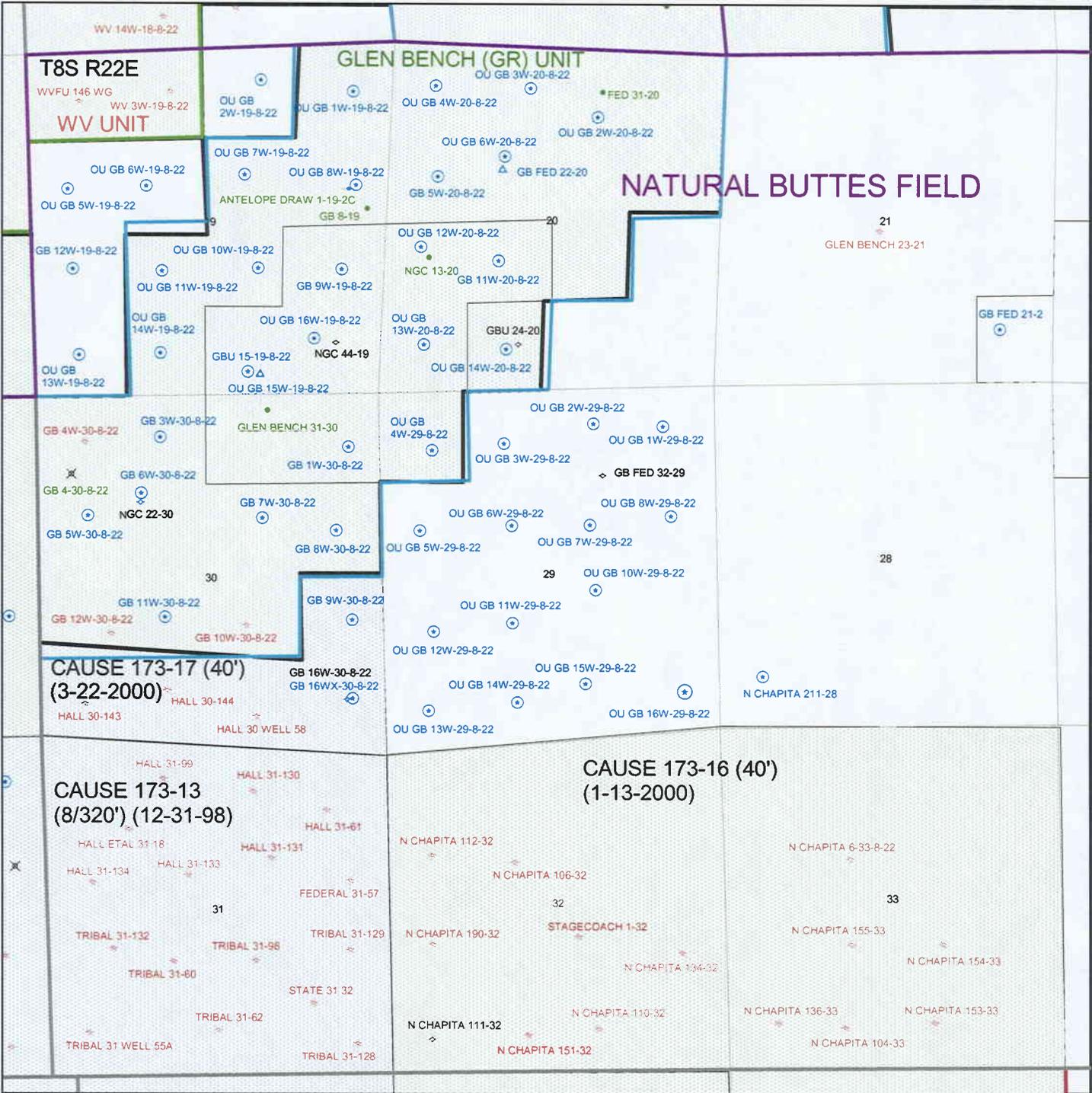
- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval
2-Spacing Stip



OPERATOR: EOG RESOURCES (N9550)
 SEC. 28 & 29, T8S, R22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH SPACING: R649-3-2/GEN ST



003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 11, 2002

EOG Resources, Inc
P O Box 1815
Vernal, UT 84078

Re: North Chapita 211-28 Well, 819' FSL, 664' FWL, SW SW, Sec. 28, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34593.

Sincerely,

for John R. Baza
Associate Director

pb
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc
Well Name & Number North Chapita 211-28
API Number: 43-047-34593
Lease: U-059

Location: SW SW Sec. 28 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

004

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
Oil Gas Single Zone Multiple Zone
Well Well Other

2. Name of Operator
EOG RESOURCES, INC.

3. Address and Telephone Number
P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface
819' FSL & 664' FWL SW/SW
At proposed prod. Zone
14.8 MILES SOUTHEAST OF OURAY, UTAH

5. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
664'

6. No. of acres in lease
880

7. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.
6900'

8. Elevations (show whether DF, RT, GR, etc.)
4775.8 FEET GRADED GROUND

9. Approx. date work will start
UPON APPROVAL

5. Lease designation and serial number
U-059

6. If Indian, Allottee or Tribe name
UTE INDIAN TRIBE

7. Unit Agreement Name

8. Farm or lease name, well no.
NORTH CHAPITA 211-28

9. API Well No.
NORTH CHAPITA 211-28

10. Field and pool, or wildcat
WASATCH

11. Sec., T., R., M., or BLK. and survey or area
SEC. 28, T8S, R22E

12. County or parish
UINTAH

13. State
UTAH

**RECEIVED
MAY 31 2002**

23. PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6900'	50/50 POXMIX + 2% GEL + 10%

SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS).
LIGHT CEMENT (11PPG+) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

RECEIVED

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
BUREAU OF INDIAN AFFAIRS

NOV 27 2002

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone; if proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Paul G. Jett* TITLE Agent DATE 5-30-2002

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY *Elmer L. ...* TITLE ACTING Assistant Field Manager Mineral Resources DATE 11/18/02

NOTICE OF APPROVAL

02NIK0031A

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: NORTH CHAPITA 211-28

API Number: 43-047-34593

Lease Number: U - 059

Location: SWSW Sec. 28 T.08S R. 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 2,195 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day

after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. EOG is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 30 feet wide and 1263 feet long, shall be granted for the new access road. Another corridor ROW, 30 feet wide and 3071 feet long, shall be granted for the proposed pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Road base gravel will be used where sandy soils make travel and access for drilling operations hazardous or difficult. Berms, diversion ditches, cattleguards and culverts will be constructed where required.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on existing and proposed access roads and pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL
FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-059

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
NORTH CHAPITA 211-28

9. API NUMBER:
4304734593

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 819' FSL, 664' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 28 8S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension of Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-24-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 6-25-03
Initials: CHD

RECEIVED
JUN 04 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 6/2/2003

(This space for State use only)

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-059

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
NORTH CHAPITA 211-28

9. API NUMBER:
4304734593

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 819' FSL, 664' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 28 8S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling depth (to 7139') and drilling procedures on the subject well. Revised drilling program and BOP is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-02-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 09-02-03
Initials: LHO

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 8/22/2003

(This space for State use only)

RECEIVED
AUG 29 2003
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORTH CHAPITA 211-28
SW/SW, SEC. 28, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	2,039'		
“M” Marker (Kicker)	5,164		
Wasatch	5,511'		
Chapita Wells	6,029'		
Buck Canyon	6,689'		

EST. TD: 7139 Anticipated BHP 3100 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11”	0’ - 220’	220’	8 5/8”	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	244,000#
7 7/8”	220’ - TD	7139’	4 ½	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-220’ Below GL):

- Guide Shoe
- Insert Baffle
- Wooden wiper plug
- Centralizers: 1 – 5-10’ above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (220’-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,500'$ (**1,000’ above projected top of Wasatch**). Centralize 5’ above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 5,100'$ (**400’ above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

NORTH CHAPITA 211-28 SW/SW, SEC. 28, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (0-220' below GL):

Air – Air Water Mist

Production Hole Procedure (220'-TD):

200' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

NORTH CHAPITA 211-28 SW/SW, SEC. 28, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express Gamma Ray/Dipole Sonic – TD to Surface Casing

9. CEMENT PROGRAM:

Surface Hole Procedure (0-220' Below GL)

Lead: 100 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) + 0.25 pps; D29 (cellophane flakes) mixed at 15.8 ppg, 1.18 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., and 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (220' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE PROCEDURE 220'-TD

Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at $\pm 2,039'$. Other wells in the general area of the **N. Chapita 211-28** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

NORTH CHAPITA 211-28
SW/SW, SEC. 28, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

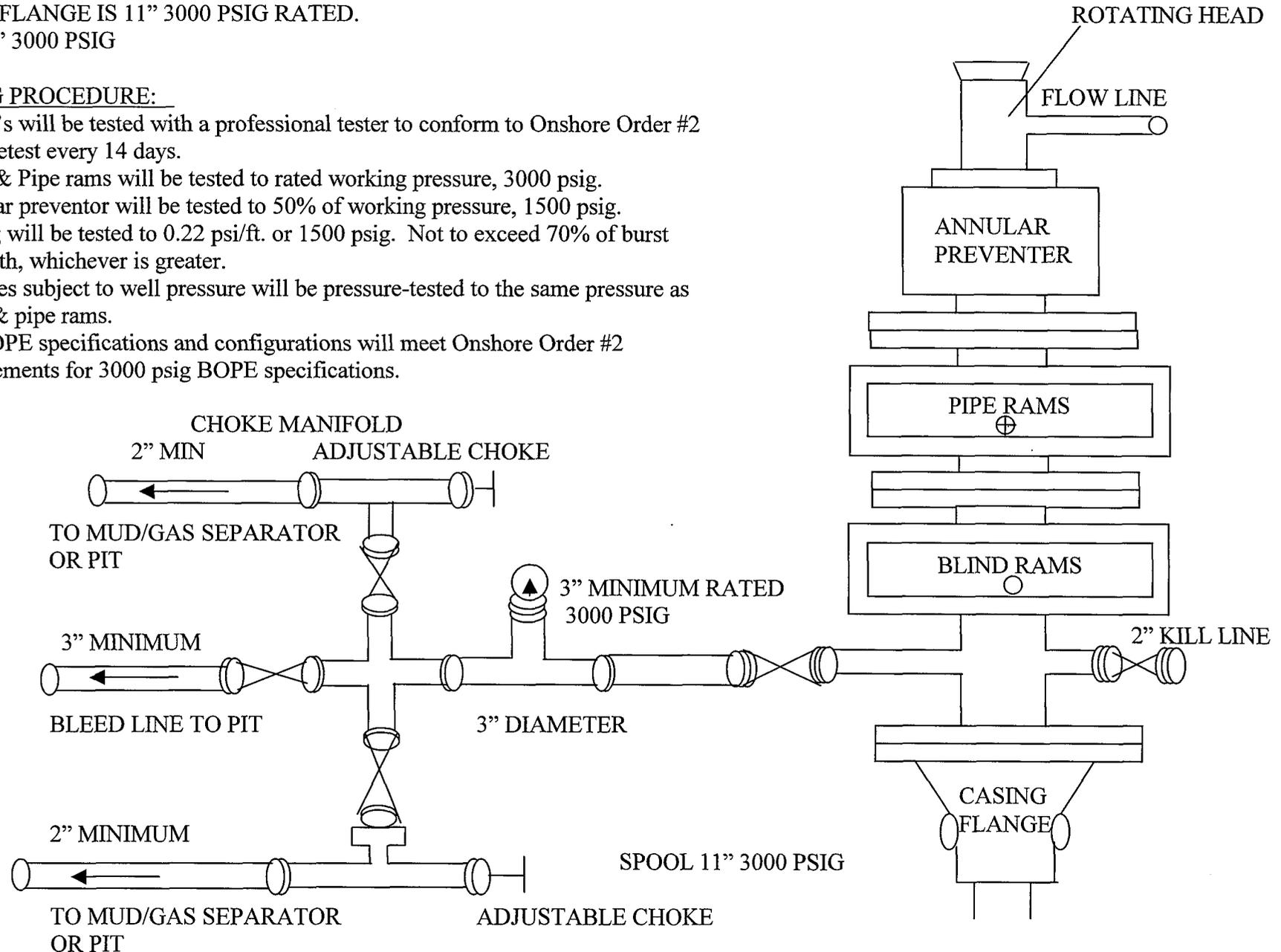
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

007
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-059
6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE
7. If Unit or CA/Agreement, Name and/or No.

OCT 20 2003

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 211-28

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-34593

3. Address and Telephone No. **(435)789-4120**
P.O. BOX 1910, VERNAL, UT 84078

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**819' FSL, 664' FWL, SW/SW
SECTION 28, T8S, R22E**

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temporarily Abandon
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Deepen	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Other - Request for Extension

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year
CONDITIONS OF APPROVAL ATTACHED
DEC 31 2003

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Ed Trotter** Title **Agent**
Signature *Ed Trotter* Date **October 18, 2003**
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Karl Johnson* TITLE **Petroleum Engineer** DATE **12/15/03**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



EOG Resources, Inc.
APD Extension

Well: North Chapita 211-28

Location: SWSW Sec. 28, T8S, R22E

Lease: UTU 059

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 11/19/04
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

008

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-059

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

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8. WELL NAME and NUMBER:
NORTH CHAPITA 211-28

9. API NUMBER:
4304734593

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 819' FSL, 664' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 28 8S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-14-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 6-18-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 6/14/2004

RECEIVED

(This space for State use only)

JUN 0 2 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734593
Well Name: NORTH CHAPITA 211-28
Location: 819' FSL, 664' FWL, SWSW, SEC. 28, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/11/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/14/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

009

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
 ADDRESS: P.O. BOX 250
 BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
 FAX: EARLENE RUSSELL
 (801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14333	43-047-34593	NORTH CHAPITA 211-28	SWSW	28	8S	22E	UINTAH	9/28/2004	10/19/04 K
WSTC CONFIDENTIAL											
A	99999		43-047-35547	CHAPITA WELLS UNIT 651-06	NENE	0	9S	23E	UINTAH	9/22/2004	
WSTC Duplicate											
A	99999	13918	43-047-35539	CHAPITA WELLS UNIT 903-25	NESW	25	9S	22E	UINTAH	10/2/2004	10/6/04 K
PRRD (MVRD)											
A	99999	13650	43-047-35215	CHAPITA WELLS UNIT 844-15	SWSW	15	9S	22E	UINTAH	9/28/2004	10/6/04 K
BLKHK (MVRD)											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Alveda Schulz
 Signature
 Sr. Regulatory Assistant 10/4/2004
 Title

Phone No. (307) 276-4833

(3/89)

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OCT 04 2004

DIV. OF OIL, GAS & MINING

T-081 P.001/001 F-209

Form- 12:50am Oct-05-04

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

010

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

EOG RESOURCES, INC

3a. Address

P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)

(307) 276-3331

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

SECTION 28, T8S, R22E SW/SW

819 FSL 664 FWL

40.089608 LAT, 109.451633 LON

5. Lease Serial No.

U 059

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 211-28

9. API Well No.

43-047-34593

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 9/28/2004 at 6:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas & Mining of the spud 9/28/2004 @ 3:00 p.m.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Alfreda Schulz

Title Sr. Regulatory Assistant

Signature

Alfreda Schulz

Date 10/4/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OCT 06 2004

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 P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)
 (307) 276-3331

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
 SECTION 28, T8S, R22E SW/SW
 819 FSL 664 FWL
 40.089608 LAT, 109.451633 LON

5. Lease Serial No.
 U-059

6. If Indian, Allottee or Tribe Name
 UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 NORTH CHAPITA 211-28

9. API Well No.
 43-047-34593

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11. County or Parish, State
 Uintah County, UT

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- Natural Buttes Unit 21-20B SWD.
- Ace Disposal.
- EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natronite Unit, Steamboat Unit).
- RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Alfreda Schulz

Title Sr. Regulatory Assistant

Signature *Alfreda Schulz* Date 10/4/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
	Office	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**RECEIVED
OCT 06 2004**

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: U 059
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 819 FSL 664 FWL 40.089608 LAT 109.451633 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 28 8S 22E S STATE: UTAH		8. WELL NAME and NUMBER: NORTH CHAPITA 211-28
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304734593
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 9/28/2004 - 12/09/2004.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/9/2004</u>

(This space for State use only)

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**WELL CHRONOLOGY
REPORT**

Report Generated On: 12-09-2004

Well Name	NCW 211-28	Well Type	PROD	Division	DENVER
Field	NORTH CHAPITA	API #	43-047-34593	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-25-2004	Class Date	12-01-2004
Tax Credit	N	TVD / MD	7,139/ 7,139	Property #	050706
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,794/ 4,776				
Location	Section 28, T8S, R22E, SWSW, 819 FSL & 664 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	302084	AFE Total	DHC / CWC								
Rig Contr	KEY	Rig Name	KEY #942	Start Date	10-13-2004	Release Date	11-03-2004				
06-04-2002	Reported By	HUBERT HAYS									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			819' FSL & 664' FWL (SW/SW)
			SECTION 28, T8S, R22E
			UINTAH COUNTY, UTAH
			LATITUDE: 40.089572, LONGITUDE: -109.452319
			OBJECTIVE: 7139' TD, WASATCH
			DW/GAS
			NORTH CHAPITA WELLS
			LEASE: U-059
			ELEVATION: 4777' GL, 4776' PREP GL, 4794' KB (18')
			EOG WI 50%, NRI 39.75%

10-14-2004	Reported By	HUBERT HAYS									
Daily Costs: Drilling			Completion	Daily Total							
Cum Costs: Drilling			Completion	Well Total							
MD	520	TVD	520	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 6:00 PM, 9/28/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8" 54# H-40 ST & C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 520'. RAN 12 JTS (514.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 532.60' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLS GELLED WATER & 20 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (46.5 BBLS). DISPLACED CEMENT W/36.5 BBLS WATER & SHUT-IN CASING VALVE. HAD 6 BBLS CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 3:00 PM ON SEPTEMBER 28, 2004.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

10-25-2004 Reported By T. STONE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	633	TVD	633	Progress	100	Days	1	MW	8.4	Visc	28.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MOVE RIG FROM CWU 651-06 TO NCW 211-28 ON 10/23/04. REPAIRED RIG DRIVE LINE. PORTION OF LOCATION UNDER WATER. HAD TO FILL IN 4' DEEP HOLE WASHED OUT NEXT TO CELLAR RING PRIOR TO SETTING RIG SUBSTRUCTURE. RIG MOVE 9 MILES. R/U RIG 10/24. REPAIR U-JOINT ON ROTARY DRIVE. RIG ON DAYWORK AT 1700 HRS 10/24/04.
17:00	19:00	2.0	NIPPLE UP BOPE.
19:00	23:00	4.0	R/U SINGLE JACK TESTERS. TEST BOPE: TESTED UPPER KELLY, SAFETY VALVES, BLIND RAMS, LOWER PIPE RAMS, CHOKE AND KILL LINES/VALVES, AND CHOKE MANIFOLD TO 250 PSI LOW AND 3000 PSI HIGH. TESTED ANNULAR TO 250 PSI/2500. ALL TESTS FOR 10 MIN EACH. TESTED CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK. R/D TEST TOOLS.
23:00	02:30	3.5	INSTALL WEAR BUSHING. P/U BIT #2, BLACK MAX 7/8 2.9 STG MM SN 650-720, AND BHA. TAG TOC AT 480'.
02:30	04:00	1.5	DRILL CEMENT 480' - 533'.
04:00	06:00	2.0	DRILL 533' - 633'. ROP 50 FPH, WOB 10/20, RPM 50/65, PP 750 PSI, DP 150 PSI. INSTALLED ROT HEAD RUBBER. SPUDED WELL 0400 HRS 10/25/04.

RIG ON DAYWORK 1700 HRS 10/24/04.

SPUDED WELL 0400 HRS 10/25/04.

10-26-2004 Reported By T. STONE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

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MD 3,020 TVD 3,020 Progress 2,387 Days 2 MW 8.3 Visc 26.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 633' - 664'. ROP 62 FPH, WOB 10, RPM 74 MTR, 60 ROT, PP 750 PSI.
06:30	07:00	0.5	SURVEY @ 599', 3/4 DEG.
07:00	09:30	2.5	DRILL 664' - 1192'. ROP 211.2 FPH, WOB 20/25, RPM 74 MTR, 60/70 ROT, PP 900 PSI, DP 200 PSI.
09:30	10:00	0.5	SURVEY @ 1127', 1/4 DEG.
10:00	14:30	4.5	DRILL 1192' - 1811'. ROP 137.6 FPH, WOB 20/25, RPM 74 MTR, 60/70 ROT, PP 900 PSI, DP 200 PSI. STRONG WATER FLOW APPROX 1600'.
14:30	15:00	0.5	SURVEY @ 1746', 3/4 DEG.
15:00	17:00	2.0	DRILL 1811' - 2033'. ROP 111 FPH, WOB 25, RPM 74 MTR, 65 ROT, PP 1000 PSI, DP 150 PSI
17:00	17:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
17:30	22:00	4.5	DRILL 2033' - 2429'. ROP 88 FPH, WOB 20/25, RPM 74 MTR, 50/60 ROT, PP 920 PSI, DP 150 PSI.
22:00	22:30	0.5	SURVEY @ 2356', 3/4 DEG.
22:30	06:00	7.5	DRILL 2429' - 3020'. ROP 78.8 FPH, WOB 20/25, RPM 74 MTR, 50/60 ROT, PP 1125 PSI, DP 200 PSI.

EACH CREW HELD BOP DRILL.

SAFETY MTG: HOUSE KEEPING, PINCH POINTS, P/U DRILL PIPE.

10-27-2004 Reported By T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 3,474 TVD 3,474 Progress 454 Days 3 MW 9.2 Visc 42.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 3020' - 3052'. ROP 64 FPH, WOB 20/25, RPM 74 MTR, 60 ROT, PP 1125 PSI, DP 150 PSI.
06:30	07:00	0.5	SURVEY @ 2987', 1.0 DEG.
07:00	11:00	4.0	DRILL 3052' - 3474'. ROP 105.5 FPH, WOB 20/25, RPM 74 MTR, 50/60 ROT, PP 1150 PSI, DP 150 PSI. WELL STARTED UNLOADING. UNABLE TO CONTROL GAS VOLUME THRU GAS BUSTER AND SHUT IN WELL AT 11:40.
11:00	16:30	5.5	BIT AT 3460'. SHUT IN ANNULAR. SICP 175 PSI, SIDPP 0 PSI. STARTED CIRC WATER THRU CHOKE HOLDING 150 PSI BACK PRESSURE W/ 0 PSI DPP. CIRC EST TOTAL 975 BBL WATER W/ NO RETURNS WHILE BUILDING 9.2 PPG MUD W/ 7% LCM. PUMPED 270 BBL 9.2 PPG MUD W/ 100/150 PSI BACK PRESSURE ON CHOKE W/ 8.8 PPG MUD RETURNS ON LAST 20 BBL PUMPED. FLARE 10-20' THRU BUSTER. SI WELL TO BUILD MUD VOLUME. ISICP 220 PSI. ISIDPP 0. BUILT AND PUMPED SECOND 270 BBL PIT VOLUME, 9.2 PPG MUD W/ 7% LCM. ISICP 350 PSI, ISIDPP 0. OPENED CHOKE AND HELD 300 PSI BACK PRESSURE WHILE PUMPING MUD W/ 0 DPP W/ INTERMITTENT RETURNS, MOSTLY DRY GAS. FINAL PUMP PRESSURE 175 DP, 250 CP. SI WELL TO BUILD MUD VOLUME.
16:30	24:00	7.5	BUILD ACTIVE MUD SYSTEM W/ 9.3 PPG W/ 12% LCM. TOTAL PVT VOLUME WHEN STARTED PUMPING 757 BBL.
24:00	01:30	1.5	STARTED PUMPING W/ 0 DPP AND 350 PSI SICP. PUMPED 9.3 PPG, 40 VIS, 12% LCM AT 45 SPM THRU CHOKE W/ 20' - 25' FLARE. PUMPED 200 BBL BEFORE ANY MUD RETURNS. HAD CONSTANT 20-25' FLARE. CASING PRESSURE STEADILY DECREASED TO ZERO W/ DPP INCREASING TO 400 PSI LAST 80 BBL PUMPED. EST RETURNS 25%. SI WELL AT 0125 HRS. 0 SICP AND 0 SIDPP.
01:30	04:00	2.5	MONITOR WELL WHILE BUILDING VOLUME AND RAISING MW TO 9.4 PPG AND 15% LCM. PUMPED 10 BBL EVERY 10 MIN DOWN DRILLPIPE THRU CHOKE AND SHUT WELL BACK IN.
04:00	06:00	2.0	CIRCULATE THRU OPEN CHOKE W/ FULL RETURNS. HAVING PROBLEM W/ CHOKE PLUGGING OFF. GAS FLARE FLUCTUATING. CHECKED FOR FLOW W/ SMALL FLOW. CIRC AND RAISING MW TO 9.6 PPG.

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10-28-2004 Reported By HUBERT HAYS

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	4,064	TVD	4,064	Progress	590	Days	4	MW	10.6	Visc	42.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING W/#1 PUMP

Start	End	Hrs	Activity Description
06:00	11:30	5.5	CIRC AND RAISE MUD WT TO 10# OPEN HYDRIL ,WORK PIPE HIT JARS 2ND TIME PIPE FREE
11:30	16:00	4.5	DRILL 3474' TO 3708' WT 16K RPM 65/71 PSI 1150/1350 SPM 123 ROP 52'/HR
16:00	16:30	0.5	SURVEY 3643' @1.5 DEGREES
16:30	06:00	13.5	DRILL 3708' TO 4064' WT 18K RPM 60/71 PSI 1200/1300 SPM 121 ROP 27'/HR RAISING MUD WT TO 10.6# STILL HAVE 10/12' FLARE ,FUEL 673 GAL,DSLTA 18 BOP DRILL 52 SEC DAYLIGHT TOUR

10-29-2004 Reported By HUBERT HAYS

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	4,064	TVD	4,064	Progress	0	Days	5	MW	11.1	Visc	42.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: CIRC TO RAISE MUD WT TO 11.7# TO KILL GAS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING AT 4064' ROP FELL OFF TO 3/4'/HOUR NO DIFFERENTIAL STARTED CIRC TO GET RID OFF 15' GAS FLARE (4000 UNITS BACKGROUND)RAISED MUD WT TO 11.9# VIS TO 42 LCM 12% AT 11.9# IN AND 11.7 # STILL HAD 600 UNITS BACK GROUND GAS AND 7/8' FLARE WELL STARTED TAKING FLUID LOST 75% OF RETURNS AND GAS STARTED INCREASING GOT RETURNS 100% AND GAS BUBBLE CUTTING MUD WT TO 8# AND UNLOADING HOLE STARTED BRINGING MUD WT BACK TO KILL GAS HAVE 11.5# GOING IN AND 10.7# OUT WITH 15% LCM WILL BRING WT 11.9# SLOWLY TO PREVENT LOST UNTIL GET RID OF GAS THEN WILL CONTINUE TO TRIP OUT FOR BIT AND LAY DOWN MM FUEL 631 GALLONS,DSLTA 19

10-30-2004 Reported By HUBERT HAYS

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	4,304	TVD	4,304	Progress	240	Days	6	MW	10.3	Visc	40.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC AND RAISE MUD WT AND INCREASE LCM
08:00	09:00	1.0	POOH TO 3000'
09:00	13:30	4.5	CIRC MIX AND SPOT 12.3# 14%LCM 45/50 VIS CHECK WELL FOR FLOW (STILL A LITTLE FLOW)
13:30	18:00	4.5	POOH SMALL FLARE AND 1"TO 2" FLOW LAY DOWN MM , BIT ,3 PT REAMER ,START IN HOLE
18:00	20:00	2.0	RIH TO 2260 CIRC HEAVY MUD OUT OF HOLE REAMED BRIDGE FINISH TRIP IN HOLE
20:00	20:30	0.5	WASH AND REAM 60' TO BOTTOM (SAFETY REAM)
20:30	06:00	9.5	DRILL 4064' TO 4304' WT 20K RPM 65 PSI 1350 SPM 123 ROP 26'/HR FUEL 587, DSLTA 20

10-31-2004 Reported By HUBERT HAYS

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DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	4,934	TVD	4,934	Progress	630	Days	7	MW	9.5	Visc	37.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4304' TO 4548' WT 22K RPM65 PSI 1350 SPM 123 ROP 31'/HR
14:00	14:30	0.5	SURVEY AT 4506' @ 3 DEGREES
14:30	17:00	2.5	DRILL 4548' TO 4610' WT 20K RPM 70 PSI 1350' SPM 123 ROP 25'/HR
17:00	17:30	0.5	RIG SER,BOP DRILL 58 SEC UP WT 110, RT WT 104K , DN WT 100K
17:30	02:30	9.0	DRILL 4610' TO 4891' WT20 K RPM 70 PSI 1050 SPM 123 #1 PUMP ROP 31'/HR
02:30	03:30	1.0	WASHED AND REAMED TIGHT CONN AT 4891'
03:30	06:00	2.5	DRILL 4891' TO 4934'
FUEL 672 GALLONS , DSLTA 21			

11-01-2004 Reported By HUBERT HAYS

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	5,734	TVD	5,734	Progress	800	Days	8	MW	9.5	Visc	37.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 4934' TO 5203' WT 22K RPM 70 PSI 1300 SPM 123 ROP 25'/HR
17:00	17:30	0.5	RIG SER FUNCTION HYDRIL UP WT 120K RT WT 114K DOWN WT 110K
17:30	06:00	12.5	DRILL 5203 TO 5734' WT 22K RPM 70 PSI 1050 (#1 PUMP 8") SPM 122 ROP 43'/HR
FUEL 678 GALLONS ,DSLTA 22			

11-02-2004 Reported By HUBERT HAYS

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	6,720	TVD	6,720	Progress	980	Days	9	MW	9.6	Visc	36.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5734' TO 6128' WT 22K RPM 70 PSI 1300 SPM 123 ROP 44'/HR
15:00	15:30	0.5	RIG SERVICE GREASED CROWN AND BLOCKS
15:30	22:30	7.0	DRILL 6128' TO 6460' WT 22K RPM 70 PSI 1100 SPM #1 PUMP 122 ROP 48'/HR
22:30	23:30	1.0	WORK ON PUMP BOTH PUMPS DOWN SEAT ON #2 ,#1 AIRED UP
23:30	06:00	6.5	DRILL 6460' TO 6720' WT 23K RPM 65 PSI 1100 SPM#1 PUMP 122 ROP 40'/HR
FUEL 723 GALLONS DSLTA 22 ,PU WT 142 K RT WT 132K SO WT 124K			
B.O.P. DRILL BOTH CREWS DAYS 1 MIN ,NIGHTS 53 SEC			

11-03-2004 Reported By HUBERT HAYS

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

CONFIDENTIAL

MD 7,140 TVD 7,140 Progress 420 Days 10 MW 10.0 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAYING DOWN DRILL PIPE BHA

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 6720' TO 6973' WT 24K RPM 70 PSI 1150 SPM 124 ROP 39'/HR
12:30	13:00	0.5	RIG SER CHANGE ROTATING HEAD RUBBER
13:00	18:30	5.5	DRILL 6973' TO 7140' WT 25K RPM 65 PSI 1200 SPM 122 ROP 31'/HR
18:30	20:00	1.5	CIRC COND MUD AND HOLE RAISE MUD WT 10#
20:00	02:30	6.5	WIPER TRIP WASHED AND BACK REAMED UP THRU BRIDGES 5200' TO 4692' RIH
02:30	04:30	2.0	CIRC COND MUD AND HOLE RAISE MUD WT TO 11#
04:30	06:00	1.5	LAY DOWN DRILL PIPE WILL SPOT 12.5# MUD ON TOP OF GREEN RIVER GAS (3200')

FUEL 621 GALLONS , DSLTA 23

11-04-2004 Reported By HUBERT HAYS

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 7,140 TVD 7,140 Progress 0 Days 11 MW 10.4 Visc 40.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION - LOG TOPS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC. PUMPED PILL.
06:30	13:30	7.0	LD DP & BHA. SPOT 100 BBLS 12.5 # MUD @ 3000'.
13:30	14:30	1.0	PULLED WEAR BUSHING.
14:30	22:30	8.0	RU WESTATES. RUN 167 JTS 4.5", 11.6# N-80 LTC CASING. LANDED @ 7133' IN FOLLOWING ORDER: TPSJ TOP @ 7117.57', FC TOP @ 7115.95', 71 JTS CSG TOP @ 4004', MJ TOP @ 3996', 96 JTS CSG TOP @ KB. CEMENTED W/500 SX HILIFT+ADDITIVES: SLURRY 11#, MIX WATER 24.46 GPS, YIELD 3.91. TAIL 600 SX 50/50 POZG+ADDITIVES: SLURRY 14.1 PPG, MIX WATER 5.96 GPS, YIELD 1.29. GOOD CIRCULATION THROUGHOUT. BUMPED PLUG W/800 OVER MAX PRESS, 2400 PSI. FLOATS HELD. CIP 22:30 HRS. HUNG CSG ON MANDREL W/HANGER. TESTED CSG TO 3000 PSI. SLIPS SET W/80,000#.
22:30	00:00	1.5	TESTED HANGER. LANDED CSG. CLEANED PITS. WILL MOVE TO NDC 249.
00:00	00:01	0.0166	RIG RELEASED @ 24:00 HRS, 11/03/04 666667
00:01		23.983 333333 3	LOG TOPS WASATCH 5298' CHAPITA WELLS 5924' BUCK CANYON 6627'

11-17-2004 Reported By HANSEN

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total

CONFIDENTIAL

MD 7,140 TVD 7,140 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FRAC

Start	End	Hrs	Activity Description
16:30	18:30	2.0	ND TREE. NU BOPE. RU BIG RED HOT OIL SERVICE. TESTED CASING & BOPE TO 4200 PSIG. BLED PRESSURE OFF WELL. RD BIG RED HOT OIL SERVICE. SDFN.

11-18-2004 Reported By HANSEN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,140 TVD 7,140 Progress 0 Days 13 MW 0.0 Visc 0.0		
Formation : WASATCH PBTB : 0.0	Perf : 5890-7007	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. RU CUTTERS WL. PERFORATED Bc, Be & Bf FROM 6844-46', 6889-92', 6952-54', 6968-70' & 7005-07' WITH 3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 835 GALS WF130 PREPAD, 1669 GALS YF130 PAD, 11,646 GALS YF130 & 50,121# 20/40 SAND @ 1-8 PPG. MTP 4233 PSIG. MTR 35.8 BPM. ATP 3269 PSIG. ATR 31.8 BPM. ISIP 1660 PSIG. RD SCHLUMBERGER.

RUWL. SET 10 K COMPOSITE FRAC PLUG @ 6792'. PERFORATED Bc FROM 6748-50' & 6756-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 836 GALS WF130 PREPAD, 1675 GALS YF130 PAD, 13,231 GALS YF130 & 65,390# 20/40 SAND @ 1-8 PPG. MTP 5158 PSIG. MTR 34.3 BPM. ATP 3363 PSIG. ATR 31.3 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6712'. PERFORATED Ba FROM 6651-55', 6662-66' & 6680-82' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 831 GALS WF130 PREPAD, 1664 GALS YF130 PAD, 15,714 GALS YF130 & 84,302# 20/40 SAND @ 1-8 PPG. MTP 4756 PSIG. MTR 42.4 BPM. ATP 3408 PSIG. ATR 40.9 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6369'. PERFORATED Ce, Cf FROM 6296-98', 6305-09' & 6336-39' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 830 GALS WF130 PREPAD, 1672 GALS YF130 PAD, 13,378 GALS YF130 & 67,085# 20/40 SAND @ 1-8 PPG. MTP 4295 PSIG. MTR 39.1 BPM. ATP 2672 PSIG. ATR 35.2 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5940'. PERFORATED Pg & Ph FROM 5890-92' & 5913-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 834 GALS WF130 PREPAD, 1666 GALS YF130 PAD, 12,395 GALS YF130 & 57,356# 20/40 SAND @ 1-8 PPG. MTP 4536 PSIG. MTR 33.5 BPM. ATP 3452 PSIG. ATR 28.5 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

FLOWED 15-1/2 HRS. 24/64" CHOKE. FCP 1250 PSIG. 30-32 BFPH. RECOVERED 847 BLW. 1690 BLWTR.

11-19-2004 Reported By HANSEN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,140 TVD 7,140 Progress 0 Days 14 MW 0.0 Visc 0.0		
Formation : WASATCH PBTB : 0.0	Perf : 5890-7007	PKR Depth : 0.0

Activity at Report Time: SI - WO COMPLETION RIG

Start	End	Hrs	Activity Description
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CONFIDENTIAL

06:00 12:00 6.0 FLOWED 6 HRS ON 24/64" CHOKE. FCP 1000 PSIG. 8-10 BFPH. RECOVERED 81 BLW. 1609 BLWTR. SI. WO COMPLETION RIG.

11-21-2004 Reported By HANSEN

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,140	TVD	7,140	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 0.0				Perf : 5890-7007		PKR Depth : 0.0				

Activity at Report Time: PREP TO DRILL PLUGS

Start	End	Hrs	Activity Description
04:00	16:00	12.0	SICP 2000 PSIG. FLOWED 4 HRS. 24/64" CHOKE. FCP 1100 PSIG. 3-7 BFPH. RECOVERED 18 BLW. 1591 BLWTR. MIRU ROYAL WELL SERVICE. PUMPED 55 BBLs TREATED WATER. CP 1600 PSIG. RU CUTTERS WL. SET 10K COMPOSITE BP @ 5855'. RDWL. BLEW DOWN WELL. RECOVERED 55 BLW. PUMPED 35 BBLs TREATED WATER. RIH W/3-7/8" BIT & BIT SUB TO 5855'. SDFN.

11-22-2004 Reported By HANSEN

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,140	TVD	7,140	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7057.0				Perf : 5890-7007		PKR Depth : 0.0				

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	04:00	22.0	SITP 0 PSIG. SICP 450 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5855', 5940', 6369', 6712' & 6792'. CLEANED OUT FROM 6990' TO PBTD @ 7057'. LOST 60 BBLs TREATED WATER WHILE DRILLING PLUGS. LANDED TUBING @ 6998' KB. ND BOPE. NU TREE. DROPPED BALL & PUMPED OFF BIT & SUB. RU TO SWAB. IFL @ SURFACE. MADE 6 RUNS & WELL STARTED FLOWING. RECOVERED 42 BLW. 1644 BLWTR. RDMOSU.

FLOWED 13-1/2 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 600 PSIG. 2-5 BFPH. RECOVERED 252 BLW. 1392 BLWTR. SI. WO PIPELINE FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 11/21/04

TUBING DETAIL : LENGTH

PUMP OFF ASSEMBLY .91'
 1 JT 2-3/8" 4.7# J55 TUBING 32.46'
 XN NIPPLE 1.10'
 214 JTS 2-3/8" 4.7# J55 TUBING 6945.09'
 BELOW KB 18.00'
 TUBING LANDED @ 6997.56' KB

12-02-2004 Reported By HANSEN

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,140	TVD	7,140	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7057.0				Perf : 5890-7007		PKR Depth : 0.0				

Activity at Report Time: INITIAL PRODUCTION

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Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPENING PRESSURE: TP 1970 & CP 2120 PSIG. TURNED WELL TO QUESTAR SALES AT 1:30 PM, 12/1/04. FLOWING 635 MCFD RATE ON 8/64" CK.

12-03-2004 Reported By HANSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$378,346	Completion	\$274,561	Well Total	\$652,907						
MD	7,140	TVD	7,140	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7057.0		Perf : 5890-7007		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 405 MCF, 3 BC & 25 BW ON 10/64" CK IN 245 HRS, FTP 1675 & CP 2000 PSIG.

12-04-2004 Reported By HANSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion		Well Total							
MD	7,140	TVD	7,140	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7057.0		Perf : 5890-7007		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 744 MCF, 6 BC & 17 BW ON 10/64" CK IN 24 HRS, FTP 1625 & CP 1875 PSIG.

12-05-2004 Reported By HANSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion		Well Total							
MD	7,140	TVD	7,140	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7057.0		Perf : 5890-7007		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 746 MCF, 9 BC & 20 BW ON 10/64" CK IN 24 HRS, FTP 1575 & CP 1800 PSIG.

12-06-2004 Reported By HANSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion		Well Total							
MD	7,140	TVD	7,140	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7057.0		Perf : 5890-7007		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 740 MCF, 10 BC & 21 BW ON 10/64" CK IN 24 HRS, FTP 1500 & CP 1750 PSIG.

12-07-2004 Reported By HANSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion		Well Total							
MD	7,140	TVD	7,140	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7057.0		Perf : 5890-7007		PKR Depth : 0.0					

Activity at Report Time: ON SALES

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Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 679 MCF, 9 BC & 15 BW ON 10/64" CK IN 24 HRS, FTP 1490 & CP 1625 PSIG.

12-08-2004 Reported By HANSEN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 7,140 TVD 7,140 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 7057.0 Perf : 5890-7007 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 711 MCF, 0 BC & 31 BW ON 10/64" CK IN 24 HRS, FTP 1440 & CP 1700 PSIG.

12-09-2004 Reported By HANSEN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 7,140 TVD 7,140 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 7057.0 Perf : 5890-7007 PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 663 MCF, 0 BC & 31 BW ON 10/64" CK IN 24 HRS, FTP 1440 & CP 1700 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

013

5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

8. Well Name and No.
NORTH CHAPITA 211-28

9. API Well No. *45-047-34593*
~~83047-34593~~

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOU

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R22E SWSW 819FSL 664FWL
40.08961 N Lat, 109.45163 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 1:30 p.m., 12/1/2004 through Questar meter # 6596 on a 8/64" choke. Opening pressure, FTP 1970 psig, CP 2120 psig.

RECEIVED
JAN 06 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #52268 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 12/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

014 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES.COM Contact: KAYLENE R GARDNER
 E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3. Address: P.O. BOX 250 BIG PINEY, WY 83113 3a. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 819FSL 664FWL 40.08961 N Lat, 109.45163 W Lon
 At top prod interval reported below SWSW 819FSL 664FWL 40.08961 N Lat, 109.45163 W Lon
 At total depth SWSW 819FSL 664FWL 40.08961 N Lat, 109.45163 W Lon

5. Lease Serial No. U-059

6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. RCB FROM CHAPITA 211-28

9. API Well No. 43-047-34593

10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T8S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 09/28/2004 15. Date T.D. Reached 11/02/2004 16. Date Completed 12/01/2004
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 4794 KB

18. Total Depth: MD 7140 TVD 19. Plug Back T.D.: MD 7057 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST-GR/CCL CBL-GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	533		230			
7.875	4.500 N-80	11.6	0	7133		1100			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6998							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5890	7007	6844 TO 7007		2	SPF
B)			6748 TO 6762		3	SPF
C)			6651 TO 6682		2	SPF
D)			6296 TO 6339		3	SPF

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5890	7007	6844 TO 7007		2	SPF
B)			6748 TO 6762		3	SPF
C)			6651 TO 6682		2	SPF
D)			6296 TO 6339		3	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6844 TO 7007	337 BBLs GELLED WATER & 50,121 # 20/40 SAND
6748 TO 6762	375 BBLs GELLED WATER & 65,390 # 20/40 SAND
6651 TO 6682	434 BBLs GELLED WATER & 84,302 # 20/40 SAND
6296 TO 6339	378 BBLs GELLED WATER & 67,085 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2004	12/09/2004	24	▶	0.0	663.0	31.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64	SI 1440	1700.0	▶	0	663	31		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						PERIOD EXPIRED
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						ON 1-1-06

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #52249 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5890	7007		WASATCH CHAPITA WELLS BUCK CANYON	5298 5924 6627

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6596. One 300 bbl tank # 80517V is on location.
Perforated the Bc, Be & Bf from 6844-46', 6889-92', 6952-54', 6968-70' & 7005-07' w/2 SPF.
Perforated the Bc from 6748-50' & 6756-62' w/3 SPF.
Perforated the Ba from 6651-55', 6662-66' & 6680-82' w/2 SPF.
Perforated the Ce & Cf from 6296-98', 6305-09' & 6336-39' w/3 SPF.
Perforated the Pg & Ph from 5890-92' & 5913-19' w/3 SPF. Fracture stimulated with 355 bbls gelled water & 57,356 # 20/40 sand.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #52249 Verified by the BLM Well Information System.
For EOG RESOURCES.COM, sent to the Vernal

Name (please print) KAYLENE R GARDNER Title REGULATORY ASSISTANT

Signature _____ (Electronic Submission) Date 12/27/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-059
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 819' FSL & 664' FWL (SW/SW) Sec. 28-T8S-R22E 40.089608 LAT 109.451633 LON		8. Well Name and No. North Chapita 211-28
		9. API Well No. 43-047-34593
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 4/28/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 01/08/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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