

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels

April 5, 2002

Lisha Cordova, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

APR 08 2002

DIVISION OF
OIL, GAS AND MINING

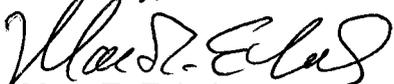
RE: Application for Permit to Drill
North Hill Creek 4-10-15-20 (Ute Indian Tribe Trust Minerals & Surface)
660' FNL & 660' FWL
Section 10-T15S-R20E
Uintah County, Utah

Dear Ms. Cordova:

Enclosed please find two copies of the APD for the North Hill Creek 4-10-15-20. This well will be drilled on acreage included in our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917), which includes provisions for a *Permit for Use of Water* from the Ute Tribe and a *Mineral Access Permit* from the BIA. Applications for both of these permits have been submitted. I will forward an approved copy of the water permit upon receipt from the Tribe.

Please call me if you have any questions or need additional information.

Sincerely,


Marc T. Eckels

001

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. E&D Agreement 14-20-H62-4917
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route 3 Box 30101, Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-2546	8. Lease Name and Well No. North Hill Creek 4-10-15-20
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 660' FNL & 660' FWL (NWNW) Sec. 10-T15S-R20E, SLB&M At proposed prod. zone same		9. API Well No. 43-047-34552
14. Distance in miles and direction from nearest town or post office* 53 miles SSE of Ft. Duchesne / 62 miles SSW of Vernal		10. Field and Pool, or Exploratory Exploratory wildcat
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of Acres in lease Will earn 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 10-T15S-R20E, SLB&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 39.53238	19. Proposed Depth 11,700'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,444' (GL)	22. Approximate date work will start* Upon approval	13. State Utah
23. Estimated duration 4 weeks		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). attached with renewal letter
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date April 5, 2002
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-02-02
Title Reclamation Specialist III		

Further Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

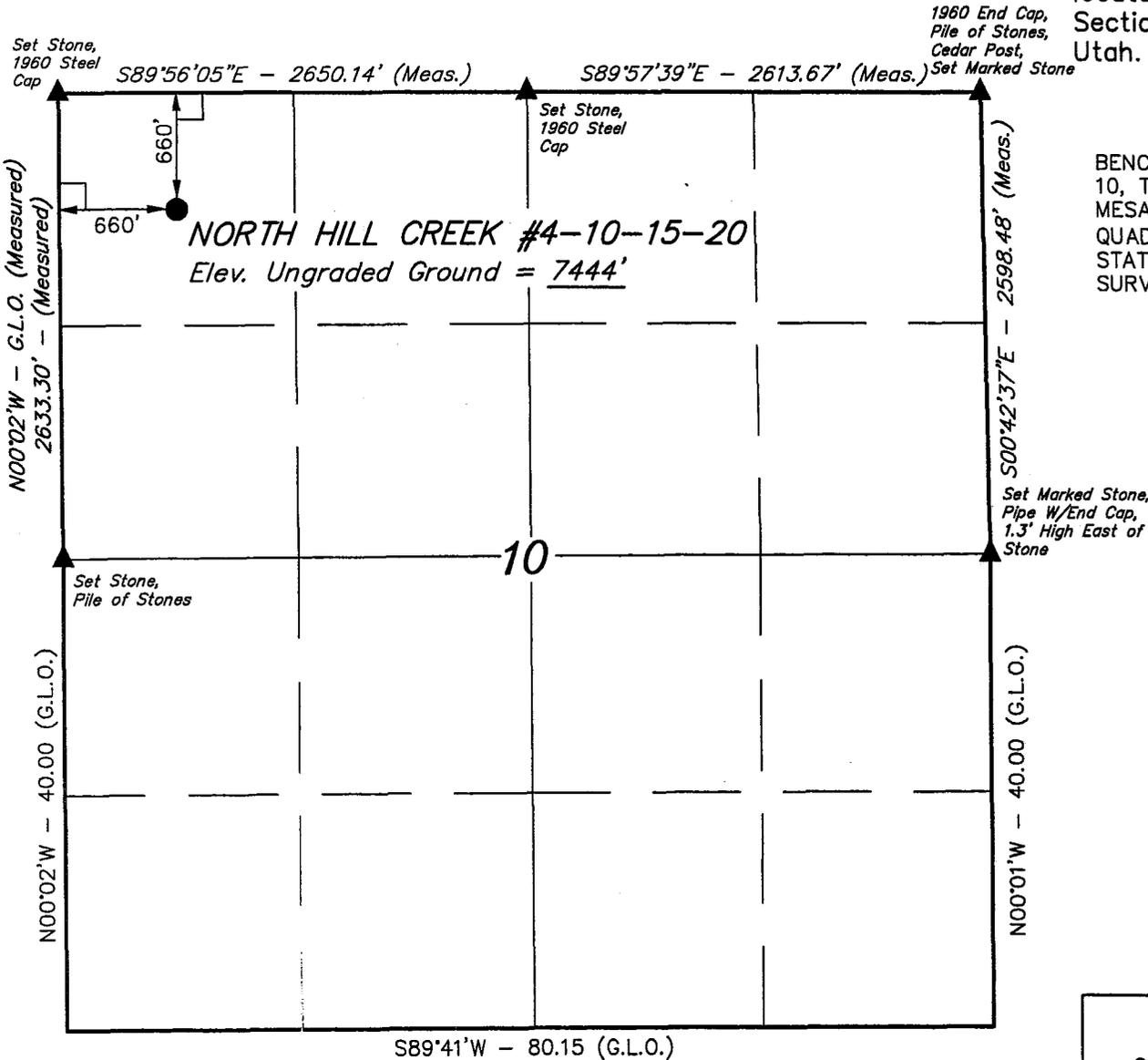
APR 8 2002

**DIVISION OF
OIL, GAS AND MINING**

T15S, R20E, S.L.B.&M.

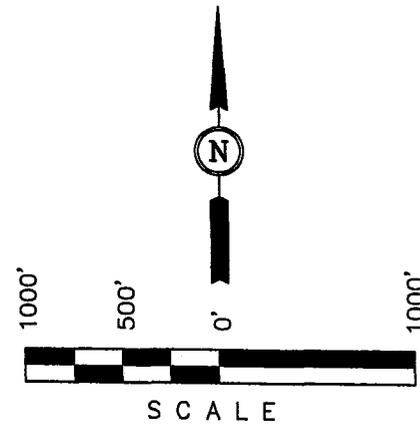
WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #4-10-15-20, located as shown in the NW 1/4 NW 1/4 of Section 10, T15S, R20E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 59 WF LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-17-02	DATE DRAWN: 1-22-02
PARTY J.F. J.J. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WIND RIVER RESOURCES CORP.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 39°31'57"
 LONGITUDE = 109°40'17"

**DRILLING PLAN
WIND RIVER RESOURCES CORP.**

NORTH HILL CREEK 4-10-15-20

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,350' - Oil and/or gas anticipated in the interval from
3,330' to 4,475'

Mesaverde = 4,475' - Gas

Castlegate Sandstone = 6,150' - Gas

Mancos Shale = 6,375' - Gas

Dakota Sandstone = 10,310' - Gas

Cedar Mountain = 10,445' - Gas

Morrison = 10,560' - Gas

Summerville/Curtis = 11,200' - Gas

Entrada Sandstone = 11,270' - Gas

Navajo Sandstone = 11,450' - Gas

2. Wind River Resources' Minimum Specification for Pressure Control
Equipment and Testing:

A. 5,000 psi WP Double Gate Blowout Preventer with Annular
Preventer (schematic diagram attached)

B. BOPE will be pressure tested upon installation, whenever a

seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – Yes

4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Surface	800'	12-1/4"	9-5/8"	K-55	32.30# (new)
Intermediate	6,500'	8-3/4"	7-5/8"	N-80	26.40# (new)

Liner 6,200'-11,700' 6-3/4" 5" N-80 18# (new)

*Subject to review on the basis of actual conditions encountered.

6. Cement Program:

Surface Casing – 0 - 800' – 425 sx Class “G” w/ 2% CaCl₂ & ¼#/sk cello
flake

(or sufficient volume to circulate to surface)
Cement Characteristics: Yield = 1.18 cu ft per sk
Slurry Weight = 15.8 ppg
Compressive Strength = 3,385 psi (24 hrs
@ 80 degrees F)

Intermediate Casing – 0 - 6,500' – 350 sx 50:50: Pozmix w/ additives

Cement Characteristics: Yield = 1.26 cu ft per sk
Slurry Weight = 14.15 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 4,075 psi
(7 days @ 140 degrees F)

Actual cement volumes will be based on caliper log calculations and drilling experience. The objective will be to bring the top of cement to 3,000.

Liner – 6,200' -11,700' – 771 sx 50:50 Pozmix w/ additives

Cement Characteristics: Yield = 1.26 cu ft per sk
Slurry Weight = 14.15 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 4,075 psi
(7 days @ 140 degrees F)

Actual cement volumes will be based on caliper log calculations and drilling experience. The objective will be to circulate cement over the entire liner interval. The liner may be rotated during cementing.

7. Testing, Logging, Coring:

A. Drill Stem Tests – none anticipated

- B. Electric Logs – DIFL/SP/GR from TD to surface
ZDL/CNL/CAL w/ DFIL from TD to 2,000'
MRIL from TD to 3,000'
- C. Coring – Possible sidewall coring in the Dakota,
Cedar Mountain and Morrison. Possible whole cores in
the Entrada and Navajo.

8. Drilling Fluids:

Circulating medium from Surface to approximately 1,600' will be air mist or aerated KCl water. Significant water flows may be encountered at approximately 1,600', at which point the circulating medium will be aerated 4% KCl water to the intermediate casing point at approximately 6,500' (Mancos).

It is hoped that the liner portion of the well can be drilled with air mist. In the event that too much water is encountered to allow air mist drilling, this interval will also be drilled with aerated 4% KCl water or 4% KCl water without air.

The hole will be mudded up with a light chemical gel mud at both the intermediate casing point and TD to allow logging and to aid in running casing.

9. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3 miles to the northwest. Maximum anticipated bottom hole pressure is approximately 5,000 psi.



Wind River Resources Corporation

36 South State Street
Beneficial Life Tower, Suite 1850
Salt Lake City, Utah 84111
(801) 595-8767
Telecopier: (801) 531-8468

October 12, 2000

VIA U.S. EXPRESS MAIL

EF 338587635 US

Charles Cameron, Petroleum Engineer/Realty Officer
Bureau of Indian Affairs
Uintah & Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026

Dear Mr. Cameron:

Enclosed please find the following original documents:

1. Personal Bond signed by me on behalf of Wind River Resources Corporation dated October 11, 2000;
2. Irrevocable Standby Letter of Credit No. SB-509795 with an expiration date of July 10, 2001; and
3. Irrevocable Standby Letter of Credit No. SB-509795 amendment with an expiration date of November 1, 2001.

I believe the enclosed, with the amendments, provide your agency with the proper documents and language to approve the Wind River Resources agreements.

I thank you for your patience in dealing with this matter, and hope the agreements will be approved so that we may officially commence operations.

Very truly yours

Thomas W. Bachtel
President

cc: Marc Eckels, Vice President

ROOSEVELT FIELD OFFICE
ROUTE 3, BOX 3010
(435) 722-2546
ROOSEVELT, UTAH 84066
TELECOPIER: (435) 722-5089

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 4-10-15-20

1. Existing Roads:
 - A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road.
 - B. Topographic Map "B" shows the point approximately 50 miles south of Ouray where the access road to the well departs from the Flat Rock Mesa Road. Beyond this point the access road consists of 1.3 miles of existing road, 0.3 mile of existing 2-track, and 0.1 mile of proposed new road to the location.
 - C. The first 0.9 mile of the existing road was upgraded with a shale surface in the fall of 2001 to allow heavy traffic for the drilling of a previous well. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will upgrade the remaining 0.4 mile of existing road, the 0.3 mile of 2-track, and the 0.1 mile of new access road in the same manner.

2. Planned Access Road:

Refer to Topographic Map "B".

 - A. Length of new road will be approximately 0.1 mile.
 - B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

- C. Maximum grade will be less than 2%.
- D. No turnouts are planned.
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. Two culverts will be needed with a minor fill at low points in the 2-track. No bridges or major cuts or fills will be needed.
- G. Surface material will be shale native to the area.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's NHC 6-11-15-20, located approximately 1.28 miles ESE of the proposed well location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "C" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's existing 4" line in the SWSE of Section 3.

A & B. The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. Water will be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of a Permit for Use of Water to be approved by the Ute Indian Tribe.
 - B. Water will be transported by truck on the Agency Draw and Flat Rock Mesa roads.
 - C. No water well will be drilled.
6. Source of Construction Materials:
- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads will be obtained from the operator's pit located on SITLA land near Chimney Rock.
 - B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
 - C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from from the operator's existing pit on SITLA land or from private sources..
7. Methods for Handling Waste Disposal
- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in a trash basket and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.
 - B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at

future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.

- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No camp facilities or airstrips will be built. All living quarters and office facilities will be confined to the drilling location as shown on the "Location Layout" diagram. This will include mobile housing for rig crew, supervisors and geologists.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northeast corner of the location.

10. Plans for Restoration of the Surface:

- A. Producing well location
 - i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
 - ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
 - iii. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed

within 90 days of the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.

- iv. Access roads will be upgraded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has applied for a Mineral Access Agreement with the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:
 - Whether the materials appear to be eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary; and

- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
Route 3 Box 3010
Roosevelt, UT 84066
Office – 435-722-2546
Fax - 435-722-5089
Cell – 435-823-2546
Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

LETTER OF CREDIT NO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

OIL AND GAS OR GEOTHERMAL LEASE BOND

Acts of Marc 3, 1909, May 11, 1938, August 9, 1955 and August 1, 1956 (25 U.S.C. 396-396g)

Act of December 22, 1982 (25 U.S.C. 2101-2108)

Other Oil and Gas and Geothermal Leasing Authorities as Applicable

CHECK ONE: OIL AND GAS GEOTHERMAL RESOURCES

PERSONAL BOND

KNOW ALL BY THESE PRESENTS, That WIND RIVER RESOURCES CORPORATION, of 36 South State Street, Suite 1850, Salt Lake City, UT 84111 principal, are held and firmly bound unto the United States of America in the sum of **ONE HUNDRED FIFTY THOUSAND DOLLARS (\$150,000.00)**, lawful money of the United States which sum may be increased or decreased by a rider hereto executed in the same manner as this bond.

1. The principal, in order to more fully secure the United States in the payment of the aforesaid sum, hereby pledges as security therefore a Certificate of Deposit, Cashiers Check, Negotiable Treasury Securities, or Letter of Credit equal to the amount specified. The principal, pursuant to the authority conferred by 25 C.F.R. 211.24; 212.24; and/or 225.30 does hereby constitute and appoint the Secretary of the Interior to act as his attorney. The interest accruing on the aforesaid securities deposited, in the absence of any default in the performance of any of the conditions, or stipulations set forth in this bond and the instrument(s) granting rights and interests in Indian lands, must be paid to the principal. The principal hereby for himself/herself, any heirs, executors, administrators, successors, and assigns, joint and severally, ratifies and confirms whatever the Secretary shall do by virtue of these presents.
2. The principal/surety shall apply this bond or the Secretary shall transfer this deposit as security for the faithful performance of any and all of the conditions and stipulations as set forth in this bond and the instruments granting rights and interests in Indian lands. In the case of any default in the performance of the conditions and stipulations of such undertaking, it is agreed that: (1) for a Surety Bond, the surety/principal shall apply the bond or any portion thereof; (2) for a Personal Bond, the Secretary shall have full power to assign, appropriate, apply or transfer the deposit or any portion thereof, to the satisfaction of any damages, assessments, late payment charges, penalties, or deficiencies arising by reason of such default.
3. This bond is required by 25 C.F.R. 211.24; 212.24; and/or 225.30 for the use and benefit of the Secretary of the Interior for the purposes enumerated therein. For such payment, well and truly to be made, we bind ourselves and each of our heirs, executors, administrators, successors, and assigns, jointly and severally.
4. This bond shall cover all surface disturbing activities related to drilling operations, rents, royalties and appropriate reclamation of lands associated with development of oil and gas or geothermal leases on Indian lands in accordance with authorization(s) granted under the Acts cited above for the Uintah and Ouray Reservation, Utah.

Page 3 of 3
Personal Bond for Wind River Resources

BOND CONDITIONS

The conditions of the foregoing obligations are such that:

1. WHEREAS the principal(s) has an interest in a lease(s) and/or responsibility for operations on a lease(s) issued under the Acts cited in this bond; and
2. WHEREAS the principal(s) and surety agree(s) that with notice to the surety the coverage of this bond, in addition to the present holdings(s) of an/or authorization(s) granted to the principal(s), shall extend to and include:
 - a. Any lease(s) hereafter issued to or acquired by the obligor/principal(s). The coverage is to be confined to the principal's holdings(s) and/or authorization(s) granted under the Acts cited in this bond, and to become effective immediately upon such authorization, approval or issuance of a transfer in favor of the principal(s); and
 - b. Any transfer(s) of operating rights hereafter entered into or acquired by the principal(s) affecting lease(s); and
 - c. Any activity subsequent hereto of the principal as operator under a lease(s) issued pursuant to the Acts cited in this bond; and

Provided, That the surety may elect to terminate the additional coverage authorized under this paragraph. Such termination will become effective 90 days after the BIA receives notice of the election to terminate. After the termination becomes effective, the additional interest(s) identified in this paragraph will not be covered by this bond; and
3. WHEREAS the principal(s) and surety agree(s) that this bond shall remain in full force and effect notwithstanding any assignment(s) of an undivided interest in any part or all of the lands in the lease(s); and
4. WHEREAS the obligor/surety hereby waives any right to notice of, and agrees that this bond shall remain in full force and effect notwithstanding:
 - a. Any assignment(s) of 100% of some of the lands described in the lease(s), the bond to remain in full force and effect only as to the lands retained in the lease(s); and
 - b. Any transfer(s) either in whole or in part, of any or all of the operating rights and further agrees to remain bound under this bond as to the interests in the operating rights retained by the principal(s) and
 - c. Any modification of a lease or operating right, or obligation thereunder, whether made or effected by commitment of lease or operating right to unit, cooperative, communitization or storage agreements, or development contracts, suspensions or operations
5. WHEREAS the principal(s) and surety hereby agree(s) that notwithstanding the termination, expiration, cancellation or relinquishment of any lease(s), whether by operation of law or otherwise, the bond shall remain in full force and effect as to the terms and conditions of all remaining leases and obligations covered by the bond; and
6. WHEREAS the principal(s) as to any lease, or part of a lease for land on which he/she is the operator, in consideration of being permitted to furnish this bond in lieu of the lessee(s) or operating rights owners(s), agrees and by these presents does hereby bind himself/herself to fulfill on behalf of each lessee or operating rights owner all obligations of such for the entire leasehold in the same manner and to the same extent as though he/she were lessee or operating rights owner; and
7. WHEREAS the obligor/principal(s) and surety agree(s) that the neglect or forbearance of said Secretary/lessor in enforcing, as against any responsible party, the payment of rentals or royalties or the performance of any other term or condition of the lease(s) shall not, in any way, release the principal and surety, or either of them from any liability under this bond; and
8. WHEREAS the principal(s) and surety agree(s) that in the event of any default under the lease(s) the Secretary/lessor may commence and prosecute any claim, suit, or other proceeding against the principal(s) and surety or either of them, without the necessity of joining the lessee(s); and
9. WHEREAS if the principal(s) fails to comply with any provisions of an oil and gas lease, and the noncompliance continues for thirty (30) days after written notice thereof, such lease shall be subject to cancellation and the principal shall also be subject to the applicable provision and penalties of the Federal Oil and Gas Royalty Management Act (30 U.S.C. 1701 et. seq.) or the Federal Onshore Oil and Gas Leasing reform Act. This provision shall not be construed to prevent the exercise by the United States of any other legal and equitable remedy, including waiver of the default.
10. NOW, THEREFORE if said principal(s), his/her heirs, executors, administrators, successors, or assigns shall in all respects faithfully comply with all of the provisions of the instruments(s) granting rights and interests in Indian lands referred to above, then the obligations are to be void; otherwise to remain in full force and effect.

or production, waivers, suspensions or changes in rental, minimum royalty and royalties, compensatory royalty payments, or otherwise; and

d. Any extension of a lease(s) covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth in the lease(s); and

5. WHEREAS the principal(s) and surety hereby agree(s) that notwithstanding the termination, expiration, cancellation or relinquishment of any lease(s), whether by operation of law or otherwise, the bond shall remain in full force and effect as to the terms and conditions of all remaining leases and obligations covered by the bond; and

6. WHEREAS the principal(s) as to any lease, or part of a lease for land on which he/she is the operator, in consideration of being permitted to furnish this bond in lieu of the lessee(s) or operating rights owners(s), agrees and by these presents does hereby bind himself/herself to fulfill on behalf of each lessee or operating rights owner all obligations of such for the entire leasehold in the same manner and to the same extent as though he/she were lessee or operating rights owner; and

7. WHEREAS the obligor/principal(s) and surety agree(s) that the neglect or forbearance of said Secretary/lessor in enforcing, as against any responsible party, the payment of rentals or royalties or the performance of any other term or condition of the lease(s) shall not, in any way, release the principal and surety, or either of them from any liability under this bond; and

8. WHEREAS the principal(s) and surety agree(s) that in the event of any default under the lease(s) the Secretary/lessor may commence and prosecute any claim, suit, or other proceeding against the principal(s) and surety or either of them, without the necessity of joining the lessee(s); and

9. WHEREAS if the principal(s) fails to comply with any provisions of an oil and gas lease, and the noncompliance continues for thirty (30) days after written notice thereof, such lease shall be subject to cancellation and the principal shall also be subject to the applicable provision and penalties of the Federal Oil and Gas Royalty Management Act (30 U.S.C. 1701 et. seq.) or the Federal Onshore Oil and Gas Leasing reform Act. This provision shall not be construed to prevent the exercise by the United States of any other legal and equitable remedy, including waiver of the default.

10. NOW, THEREFORE if said principal(s), his/her heirs, executors, administrators, successors, or assigns shall in all respects faithfully comply with all of the provisions of the instruments(s) granting rights and interests in Indian lands referred to above, then the obligations are to be void; otherwise to remain in full force and effect.

Page 3 of 3
Personal Bond for Wind River Resources

Signed this 11th days of October, 2000, in the presence of:

PARTIES

Shannon Bachman
 (Principal)
 President, Wind River
 Resources Corp
 (Business Address)

(Principal)

(Business Address)

NAMES AND ADDRESSES OF
 WITNESSES

(L.S.) Paula Kay
3114 S. 200 E., SLG, UT 84115

(L.S.) Cherice Thompson
 Corporate Secretary
PO Box 772 Farmington UT

If this bond is executed by a corporation, it must bear the seal of the corporation.

N/A - see Attached - Wind River
has no corporate seal because
Utah law requires none

ZIONS BANK

Established in 1873

International Operations
230 E. First Street, Ste 500
Los Angeles, California 90012
Phone: (213) 633-5663 / (800) 551-0110
Fax: (213) 628-8489
S.W.I.F.T: ZFNBAUS55

Standby Letter of Credit

L/C No. SB-509795

July 12, 2000

IRREVOCABLE STANDBY LETTER OF CREDIT NO. SB-509795

ADVISING BANK:

EXPIRATION:

BENEFICIARY:

July 10, 2001 or any automatically extended date as herein below set forth

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
P.O. BOX 130
FORT DUCHESNE, UT 84026

AMOUNT: USD150,000.00

Dear Sir/Madam:

At the request of WIND RIVER RESOURCES CORPORATION, 36 SOUTH STATE STREET, SUITE 1850, SALT LAKE CITY, UT 84111, we hereby establish our Irrevocable Standby Letter of Credit in your favor up to an aggregate amount of One Hundred Fifty Thousand United States Dollars (USD 150,000.00). This credit is available for payment against presentation of your draft(s) at Sight drawn on Zions First National Bank, Salt Lake City, UT, bearing the clause : "Drawn under credit no SB-509795 of ZIONS FIRST NATIONAL BANK, Los Angeles, California" accompanied by the following documents:

A STATEMENT SIGNED BY AN AUTHORIZED REPRESENTATIVE OF THE BUREAU OF INDIAN AFFAIRS STATING: "I CERTIFY THAT THE BUREAU OF INDIAN AFFAIRS IS ENTITLED TO THE AMOUNT OF THIS DRAWING BECAUSE OF DEFAULT BY WIND RIVER RESOURCES CORPORATION LESSEE AND/OR OPERATOR OF CERTAIN OIL AND GAS LEASES ON THE UINTAH AND OURAY INDIAN RESERVATION IN DUCHESNE AND/OR UINTAH COUNTIES AND THAT THEY HAVE NOT SATISFACTORILY PERFORMED ONE OR MORE OF THE TERMS OF THE LEASE AGREEMENT."

THIS LETTER OF CREDIT SHALL BE AUTOMATICALLY EXTENDED, WITHOUT AMENDMENT, FOR SUCCESSIVE PERIODS OF ONE YEAR FROM THE CURRENT OR ANY FUTURE EXPIRATION DATE UNLESS THE BANK GIVES YOU NOTICE IN WRITING, NOT LESS THAN THIRTY (30) DAYS BEFORE SUCH EXPIRATION DATE, THAT THE BANK ELECTS NOT TO RENEW THIS LETTER OF CREDIT. THE BANK'S NOTICE OF SUCH ELECTION SHALL BE SENT BY CERTIFIED MAIL, RETURN RECEIPT REQUESTED, TO THE ABOVE ADDRESS. IN THE EVENT THE BUREAU OF INDIAN AFFAIRS IS SO NOTIFIED, ANY UNUSED PORTION OF THE CREDIT SHALL BE AVAILABLE UPON PRESENTATION OF A SIGHT DRAFT TO ZIONS BANK, INTERNATIONAL BANKING DEPARTMENT PRIOR TO THE CURRENT EXPIRATION DATE.

THIS LETTER OF CREDIT SHALL NOT BE, IN ANY WAY, RELEASED, CANCELLED, OR TERMINATED PRIOR TO THE EXPIRATION DATE WITHOUT THE APPROVAL OF THE SUPERINTENDENT, BUREAU OF INDIAN AFFAIRS, UINTAH AND OURAY AGENCY.

PARTIAL DRAWINGS ARE PERMITTED.

We hereby agree with you that all draft(s) drawn under and in compliance with the terms of this letter of credit will be honored upon presentation to us as specified herein.

ZIONS BANK

Established in 1873

International Operations
250 E. First Street, Ste 500
Los Angeles, California 90012
Phone: (213) 633-5663 / (800) 551-0110
Fax: (213) 528-8489
S.W.I.F.T: ZFNHUS55

Amendment of
Standby Letter of Credit

L/C No. SB-509795

October 11, 2000

IRREVOCABLE STANDBY LETTER OF CREDIT NO. SB-509795 AMENDMENT

BENEFICIARY:
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
P.O. BOX 130
FORT DUCHESNE, UT 84026

LETTER OF CREDIT DATE:
July 12, 2000

CURRENT AMOUNT: USD150,000.00

Dear Sir/Madam:

We have been requested by WIND RIVER RESOURCES CORPORATION, 36 SOUTH STATE STREET, SUITE 1850, SALT LAKE CITY, UT 84111 to amend the above referenced IRREVOCABLE LETTER OF CREDIT issued in your favor, as follows:

Paragraphs 1 and 2 of our amendment dated October 5, 2000 is changed to read as follows:

On behalf of WIND RIVER RESOURCES CORPORATION, 36 SOUTH STATE STREET, SUITE 1850, SALT LAKE CITY, UTAH 84111, as obligor, we, ZIONS FIRST NATIONAL BANK, (hereafter referred to as "bank"), hereby establish an Irrevocable Letter of Credit No. SB-509795 in favor of the BIA (Bureau of Indian Affairs) and agree to pay upon demand by and to the Department of the Interior-BIA, up to an aggregate amount of One Hundred Fifty Thousand US Dollars (USD150,000.00), upon receipt of a written demand therefore by the authorized representative of the BIA retaining the personal bond of the obligor, whose bond this Letter of Credit serves as security pursuant to 25 CFR (Code of Federal Regulations) 211.24; 212.24; and/or 225.30.

This Letter of Credit is effective July 12, 2000, and will expire at midnight November 1, 2001, however, this credit will automatically be extended for periods of 1 year or such longer periods as may be determined by the bank from any such scheduled expiration date, as originally scheduled or as automatically extended by this provision, unless 90 days prior to such date, we notify the BIA office originally accepting this Letter of Credit by Certified Mail-Return Receipt Requested, that we elect not to renew this Letter of Credit for such additional period.

The new expiry date of this letter of credit is: November 1, 2001
All other terms and conditions remain the same.

This amendment is an integral part of the captioned letter of credit and must be attached to the said letter in your possession.

Sincerely,



Authorized Signature

ZIONS BANK

Established in 1873

International Operations
250 E. First Street, Ste 500
Los Angeles, California 90012
Phone: (213) 633-5663 / (800) 551-0110
Fax: (213) 628-8489
S.W.I.F.T: ZFNUS55

Renewal of
Standby Letter of Credit

L/C No. SB-509795

1/09/02

IRREVOCABLE LETTER OF CREDIT NO. SB-509795 RENEWAL

BENEFICIARY:
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
P.O. BOX 130
FORT DUCHESNE, UT 84026

LETTER OF CREDIT DATE:

July 12, 2000

NEW EXPIRY DATE:

November 1, 2002

AMOUNT: USD150,000.00

~~INTERNAL USE ONLY~~

Dear Sir/Madam:

We have been requested by WIND RIVER RESOURCES CORPORATION, 36 SOUTH STATE STREET, SUITE 1850, SALT LAKE CITY, UT 84111 to renew the above referenced IRREVOCABLE LETTER OF CREDIT issued in your favor, as follows:

All other conditions remain the same.

Sincerely,



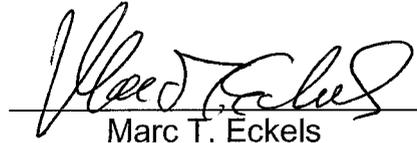
Authorized Signature

Assistant Vice President
Trade Finance International Operations

Customer Information

Liabilities

April 5, 2002
Date


Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on February 11, 2002.

Participants in the onsite inspection were:

Ferron Secakuku, Ute Indian Tribe EMRD
Alvin Ignacio, Ute Indian Tribe EMRD
Manuel Myore, BIA
Greg Darlington, BLM
Gary Streeter, Uintah Engineering & Land Surveying
Jesse Blanchard, Patterson Drilling
Marc Eckels, Wind River Resources Corp.

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #4-10-15-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T15S, R20E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: WESTERLY

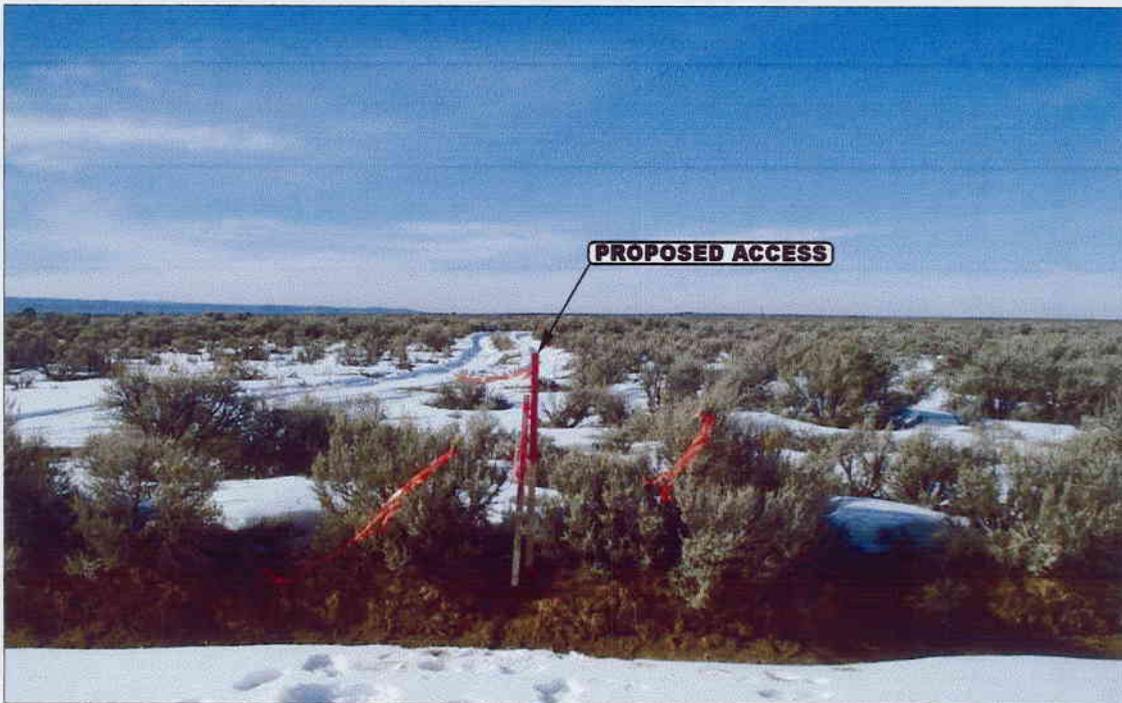


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

1 23 02
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: P.M.

REVISED: 00-00-00

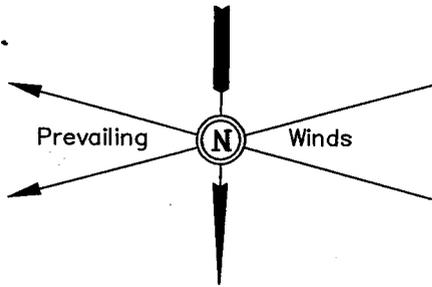
WIND RIVER RESOURCES CORP.

LOCATION LAYOUT FOR

NORTH HILL CREEK #4-10-15-20

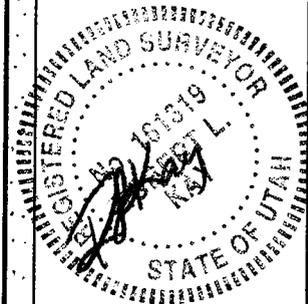
SECTION 10, T15S, R20E, S.L.B.&M.

660' FNL 660' FWL



SCALE: 1" = 50'
DATE: 1-22-02
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



C-1.0'
El. 43.3'

F-0.1'
El. 42.2'

F-4.7'
El. 37.6'

Sta. 3+50

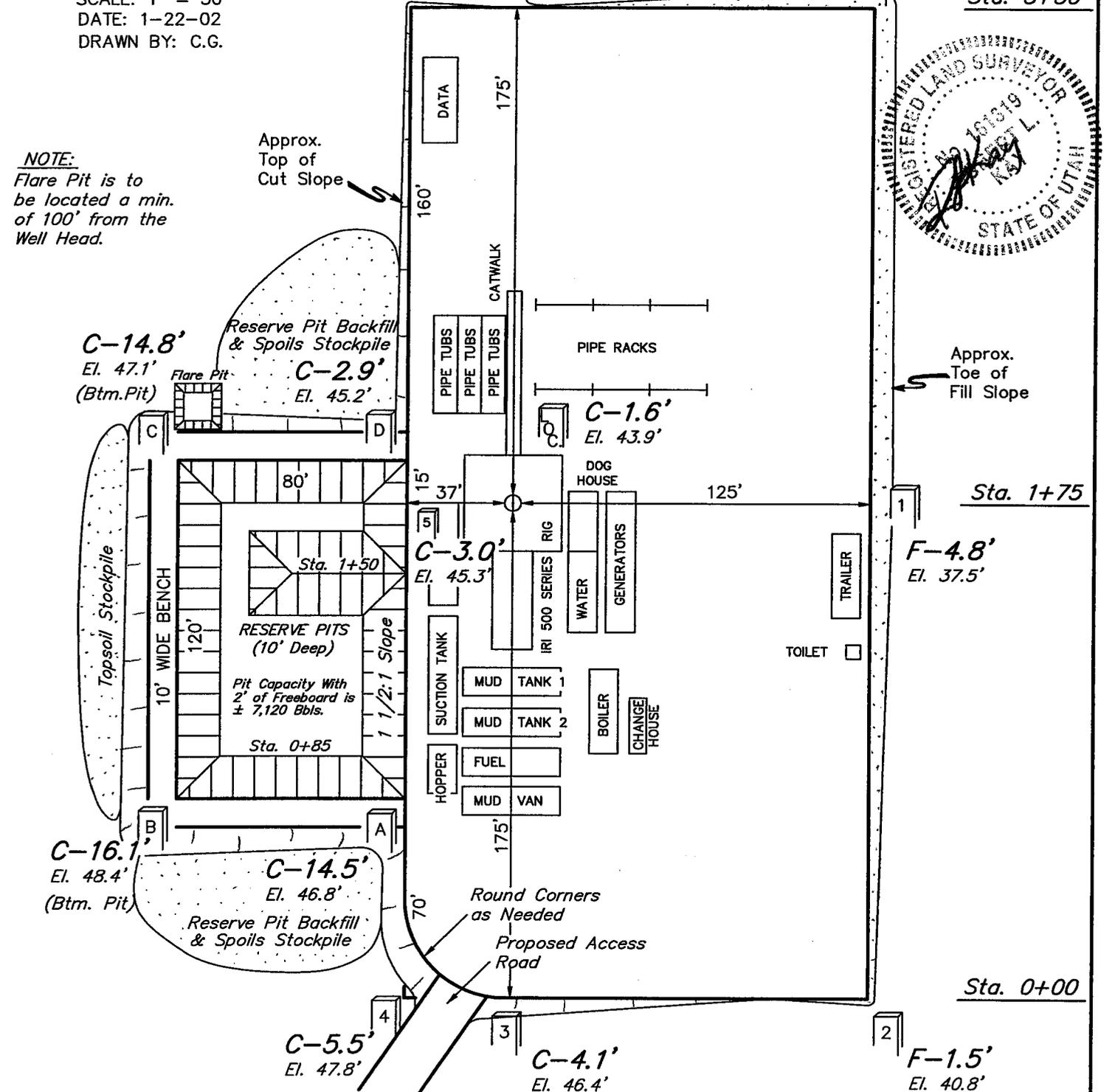
Approx. Top of Cut Slope

Approx. Toe of Fill Slope

Sta. 1+75

F-4.8'
El. 37.5'

Sta. 0+00



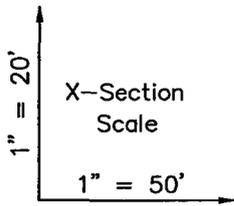
Elev. Ungraded Ground at Location Stake = 7443.9'
Elev. Graded Ground at Location Stake = 7442.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

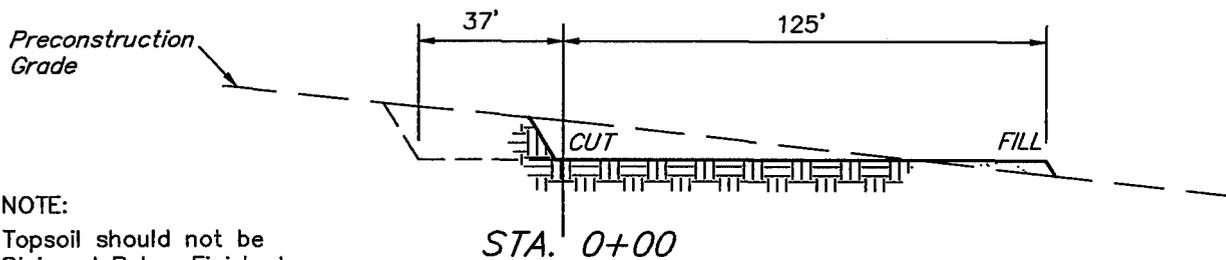
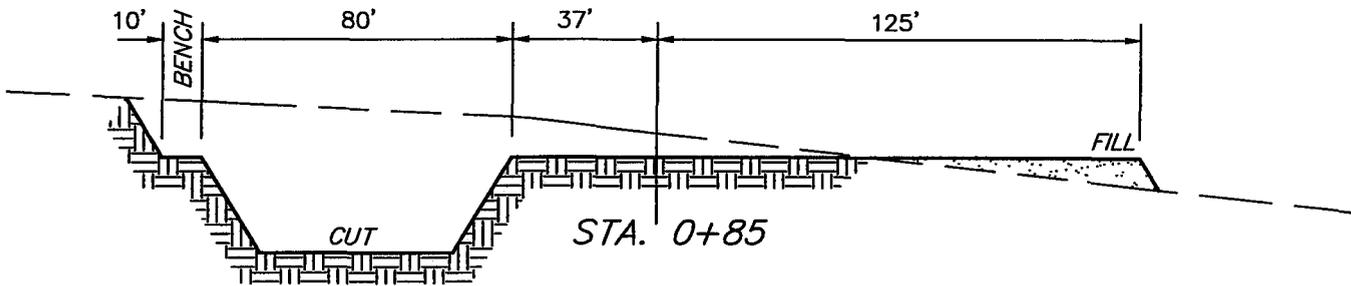
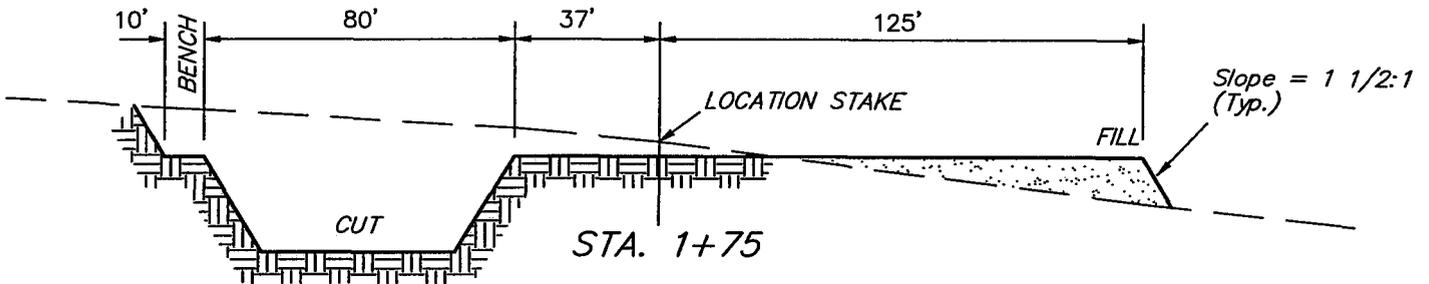
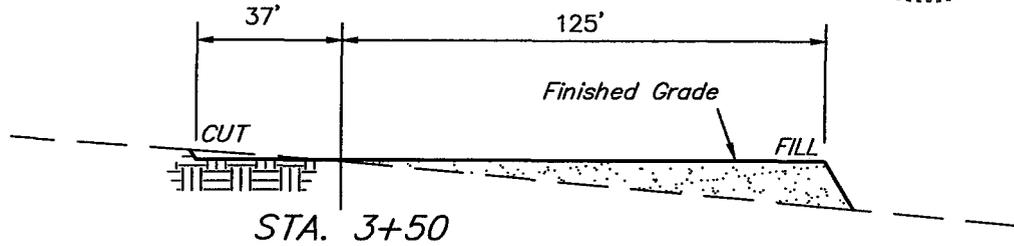
WIND RIVER RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR

NORTH HILL CREEK #4-10-15-20
SECTION 10, T15S, R20E, S.L.B.&M.
660' FNL 660' FWL



DATE: 1-22-02
DRAWN BY: C.G.



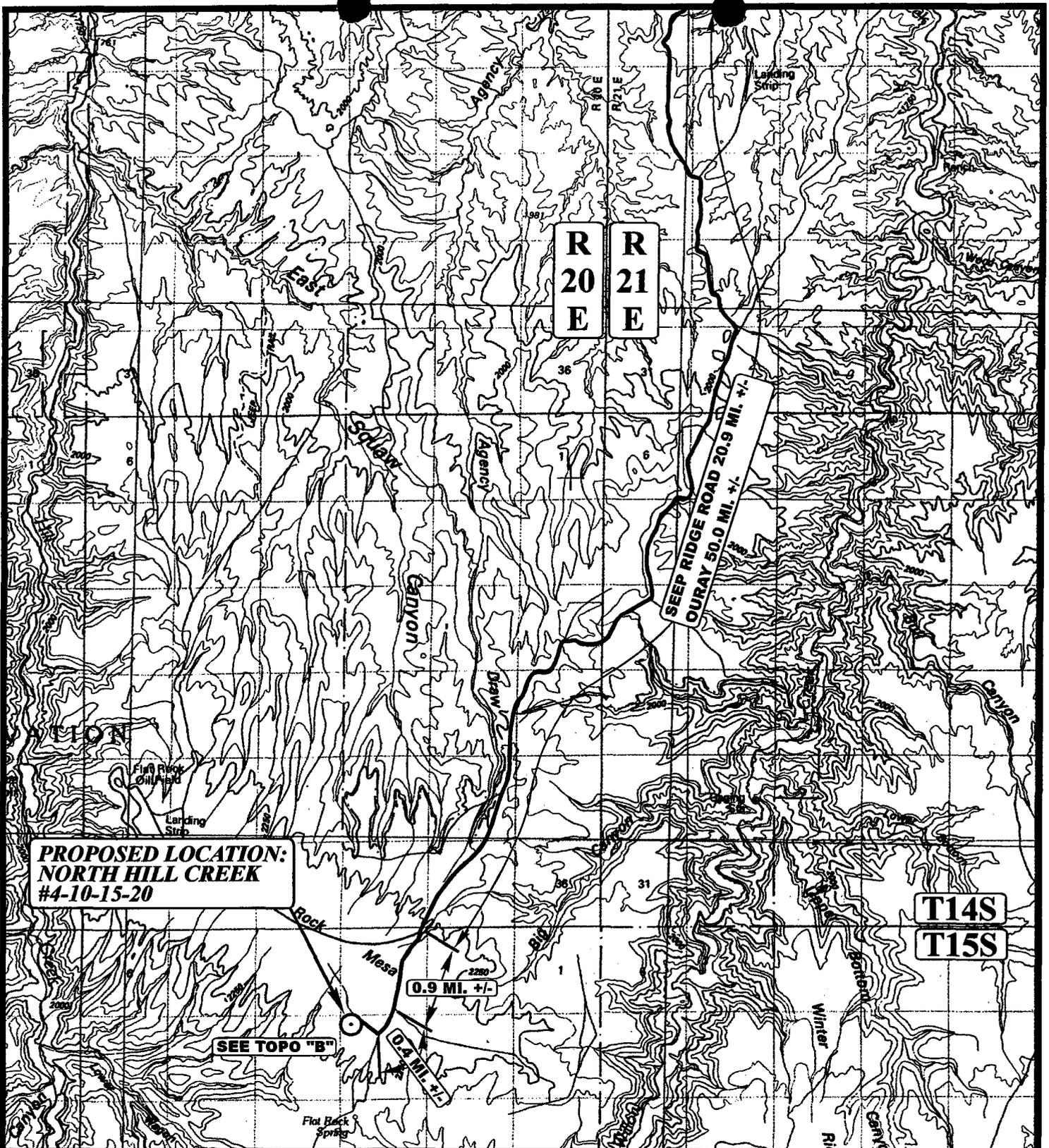
NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,560 Cu. Yds.
Remaining Location	= 5,200 Cu. Yds.
TOTAL CUT	= 7,760 CU.YDS.
FILL	= 3,960 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,590 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
NORTH HILL CREEK
#4-10-15-20**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

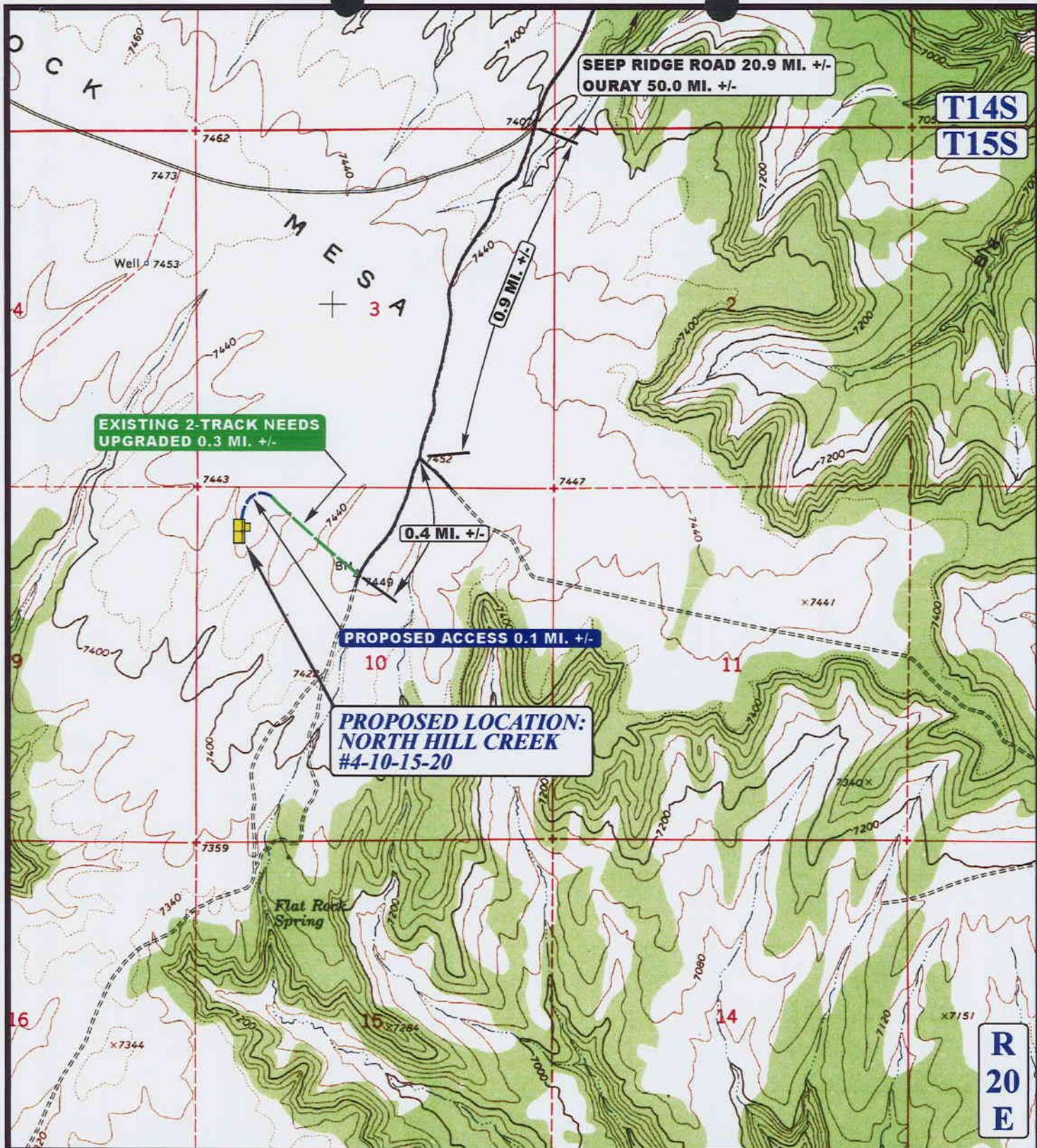


WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #4-10-15-20
SECTION 10, T15S, R20E, S.L.B.&M.
660' FNL 660' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 1 23 02
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00 **A**
TOPO



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #4-10-15-20
SECTION 10, T15S, R20E, S.L.B.&M.
660' FNL 660' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

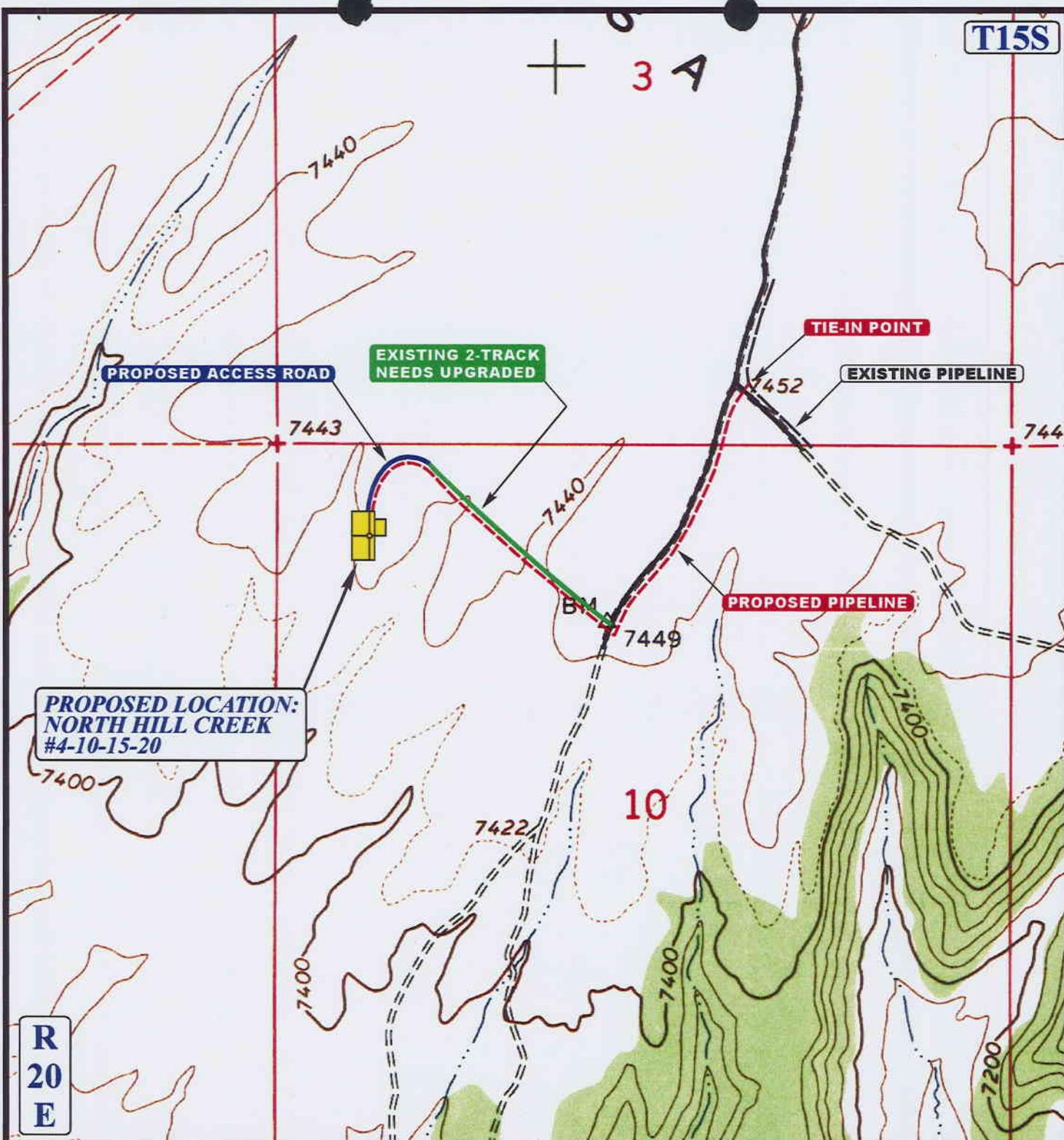
1 23 02
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B
TOPO**

T15S

3 A



APPROXIMATE TOTAL PIPELINE DISTANCE = 4,294' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #4-10-15-20
 SECTION 10, T15S, R20E, S.L.B.&M.
 660' FNL 660' FWL

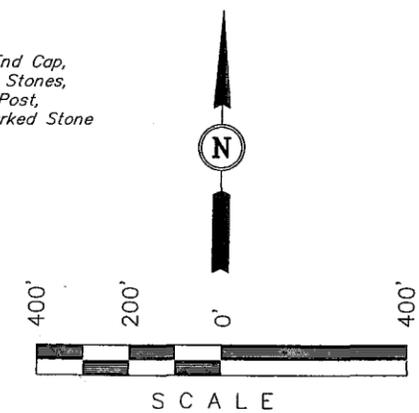


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 1 23 02
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

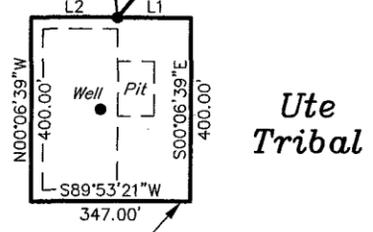


WIND RIVER RESOURCES CORP.
LOCATION DAMAGE AREA
& CORRIDOR RIGHT-OF-WAY
ON UTE TRIBAL LANDS
(For NORTH HILL CREEK #4-10-15-20)
 LOCATED IN
 SECTIONS 3 & 10, T15S, R20E, S.L.B.&M.
 UTAH COUNTY, UTAH



SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. WHICH BEARS S56°31'54"E 835.60' FROM THE NORTHWEST CORNER OF SAID SECTION 10, THENCE N89°53'21"E 159.97'; THENCE S00°06'39"W 400.00'; THENCE S89°53'21"W 347.00'; THENCE N00°06'39"W 400.00'; THENCE N89°53'21"E 187.03' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SAID SECTION 10, WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 3.186 ACRES MORE OR LESS.



SURFACE USE AREA
NORTH HILL CREEK #4-10-15-20
 Contains 3.186 Acres

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. WHICH BEARS S56°31'54"E 835.60' FROM THE NORTHWEST CORNER OF SAID SECTION 10, THENCE N39°48'50"E 170.87'; THENCE N42°16'57"E 239.74'; THENCE N67°22'57"E 171.33'; THENCE S80°03'44"E 176.29'; THENCE S42°27'54"E 268.44'; THENCE S40°55'05"E 307.95'; THENCE S41°19'07"E 323.89'; THENCE S41°46'20"E 383.26'; THENCE S50°01'08"E 169.17'; THENCE S61°37'47"E 169.51'; THENCE N29°10'31"E 40.98'; THENCE N31°35'05"E 229.22'; THENCE N40°46'02"E 369.99'; THENCE N31°18'08"E 176.19'; THENCE N22°54'20"E 177.77'; THENCE N25°14'47"E 333.54'; THENCE N17°12'22"E 141.51' TO A POINT ON THE NORTH LINE OF THE NW 1/4 NE 1/4 OF SAID SECTION 10, WHICH BEARS S89°57'39"E 433.80' FROM THE NORTH 1/4 CORNER OF SAID SECTION 10, THENCE N17°12'22"E 245.12'; THENCE N18°28'52"E 125.93'; THENCE N62°48'44"E 72.51' TO A POINT IN THE SW 1/4 SE 1/4 OF SECTION 3, T15S, R20E, S.L.B.&M. WHICH BEARS N60°31'44"E 785.32' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 3. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SAID SECTION 10, WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 2.957 ACRES MORE OR LESS.

LINE	DIRECTION	LENGTH
L1	N89°53'21"E	159.97'
L2	N89°53'21"E	187.03'
L3	N39°48'50"E	170.87'
L4	N67°22'57"E	171.33'
L5	S80°03'44"E	176.29'
L6	S50°01'08"E	169.17'
L7	S61°37'47"E	169.51'
L8	N29°10'31"E	40.98'
L9	N31°18'08"E	176.19'
L10	N22°54'20"E	177.77'
L11	N17°12'22"E	141.51'
L12	N18°28'52"E	125.93'
L13	N62°48'44"E	72.51'

CERTIFICATE

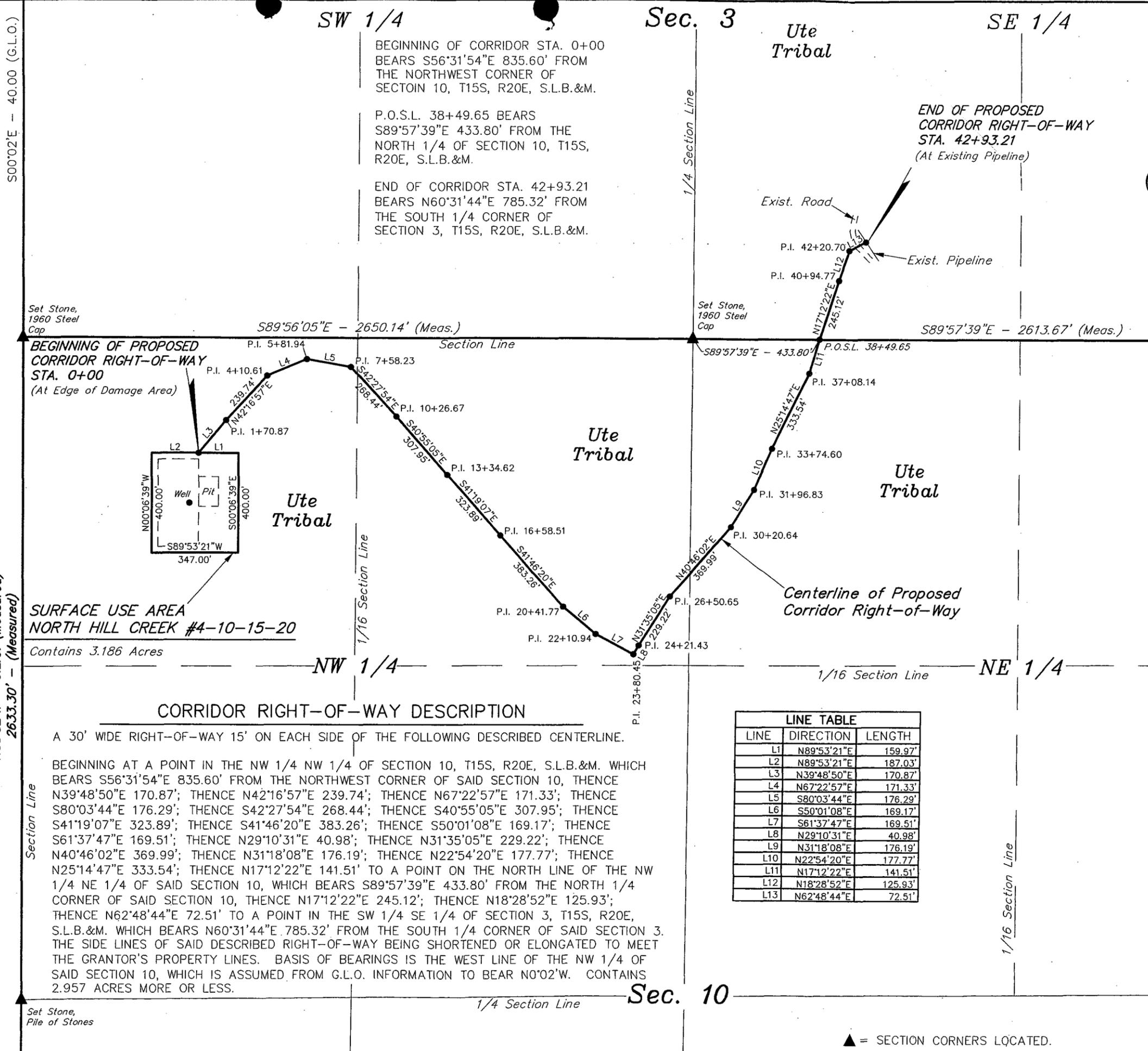
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard H. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 167319
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 1-22-02
PARTY J.F. J.J. C.G.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 2 5 4 8

▲ = SECTION CORNERS LOCATED.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

002

APD RECEIVED: 04/08/2002

API NO. ASSIGNED: 43-047-34552

WELL NAME: N HILL CREEK 4-10-15-20
 OPERATOR: WIND RIVER RESOURCES (N1850)
 CONTACT: MARK T ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

NWNW 10 150S 200E
 SURFACE: 0660 FNL 0660 FWL
 BOTTOM: 0660 FNL 0660 FWL
 UINTAH
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4917
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: NAVA

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. _____)
- ~~RDGC Review (Y/N)~~ fe
(Date: _____)
- NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- _____ R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

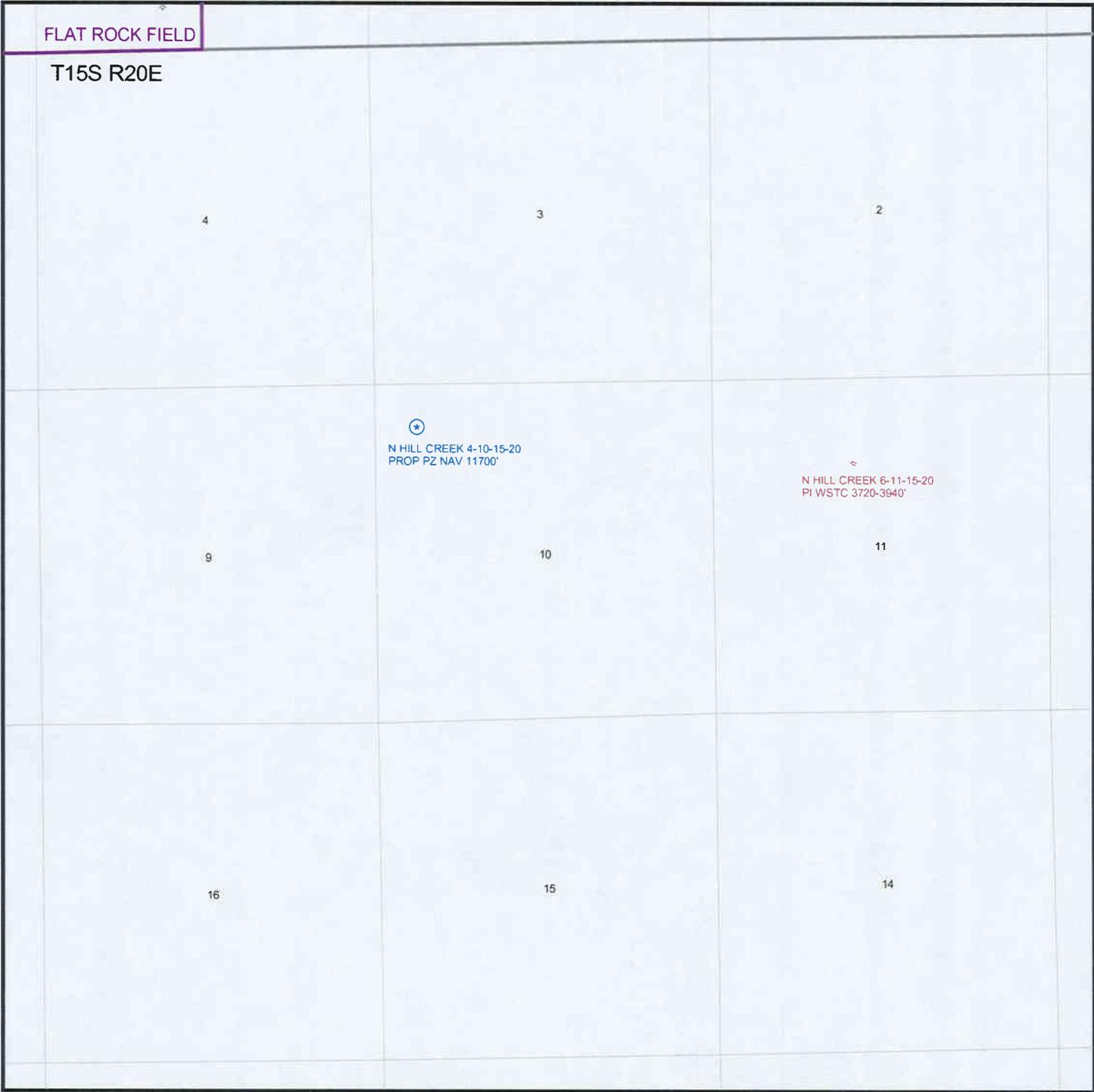
COMMENTS:

STIPULATIONS:

1-Fed. Approval
2-Specing Stip.



OPERATOR: WIND RIVER RES CORP (N1850)
SEC. 10, T15S, R20E
FIELD: WILDCAT (001)
COUNTY: UINTAH SPACING: R649-3-2/GEN ST



FAX TRANSMITTAL

**MARC T. ECKELS
WIND RIVER RESOURCES CORP.
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com**

**Date: 5-1-02
To: Lisha Cordova
Company: DOG&M
Location: SLC
Fax #: 801-359-3940
Pages Including Cover Page: 3**

Lisha-

Attached is the Ute Tribe water permit for our North Hill Creek 4-10-15-20 APD, which was submitted to you on April 5th. We have been told by the BLM that they are waiting only on the BIA letter of concurrence to issue the APD, and by the BIA that they will have the letter of concurrence out this week.

Also attached is a BOP diagram, which may have been inadvertently left out of the APD that I submitted to you.

Please let me know if there is anything else that you need.

Thanks



RECEIVED

MAY 01 2002

**DIVISION OF
OIL, GAS AND MINING**

North Hill Creek 4-10-15-20

**UTE INDIAN TRIBE
UINTAH AND OURAY RESERVATION
FT. DUCHESNE, UTAH 84026**

PERMIT FOR USE OF WATER

1. Permission is granted to Wind River Resources Corporation, hereinafter referred to as Permittee, by the Ute Indian Tribe, hereinafter referred to as Permitter, to enter upon Indian owned trust lands to draw water for the purpose of an oil and/or gas well drilling operation located in NWNW Section 10-T15S-R20E water to be drawn from Willow Creek at Santio Crossing (SESE Section 29-T12S-R21E), or other locations granted by Ute Tribe.
2. In consideration of the water claimed by the Ute Indian Tribe, the Permittee will pay the sum of \$ 2,150.00 by check, payable to the Ute Indian Tribe.
3. **The Permittee Agrees:**
 - A. The Permittee can make no guarantee as to amount of or time of year that such water will be available. It is understood that availability is totally dependent on the natural supply of water.
 - B. All facilities including, but not limited to pipe and pumps, installed by the Permittee must be of such nature and design so as not to in any way interfere with the delivery of irrigation water.
 - C. Upon completion or apparent abandonment of the oil and/or gas well for which this drilling permit is granted, the Permittee will repair any damages and remove or be responsible for the cost of removal or any facilities installed by the Permittee.
 - D. **LIABILITY:** Permittee is liable for all damages that result from his operations, or for injury to the Permitter or his property, including livestock; to lessees, licensees and surface owners. The Permittee agrees to save and hold harmless the Permitter and United State and its officers, representatives and employee, and the surface owners or their tenants from all suits for injury or claim for damage to persons and property from the Permittee's operations under this permit.

RECEIVED

MAY 01 2002

DIVISION OF
OIL, GAS AND MINING

- E. **BOND:** To guarantee performance under this permit, a bond is to be furnished as follows: Personal Bond in the amount of \$150,000 was filed in conjunction with Exploration & Development Agreement 14-20-H62-4917, with BIA 10-12-00 and subsequently renewed.
- F. **TERMS:** Permittee is granted use of water subject to conditions hereinabove stated for a period beginning with the date of approval of this permit, and ending upon completion of the well or 90 days after the date of approval of this permit (which ever comes first).
- G. All conditions of this permit are thoroughly understood and only those specifically stated herein are included to be granted.
- H. Issue copy of permit to each water hauler.
- I. Remind company personnel that carrying firearms while on the Uintah and Ouray Reservation is prohibited.

PERMITTEE:

Wind River Resources Corporation

By: *Marc T. Eckels* 4-15-02

NAME AND TITLE

Marc T. Eckels, Vice President

PERMITTER: THE UTE INDIAN TRIBE

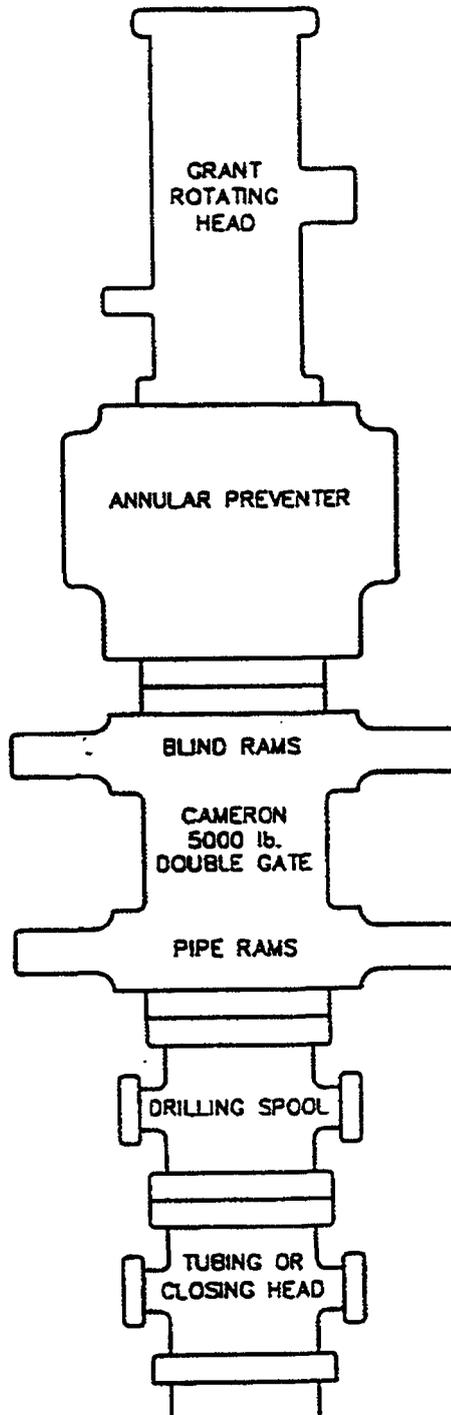
By: *Floyd Waprock*

Chairperson, Uintah and Ouray Tribal Business Committee

ATTEST:

Dana Wash
Secretary, Uintah and Ouray Tribal Business Committee

CLASS III BLOWOUT PREVENTER STACK



003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 2, 2002

Wind RiverResources Corporation
Rt 3 Box 30101
Roosevelt, UT 84066

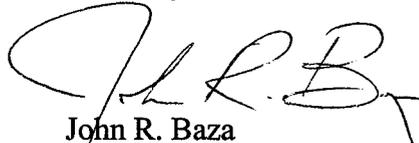
Re: North Hill Creek 4-10-15-20 Well, 660' FNL, 660' FWL, NWNW, Sec. 10, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34552.

Sincerely,



John R. Baza
Associate Director

pb
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wind RiverResources Corporation
Well Name & Number North Hill Creek 4-10-15-20
API Number: 43-047-34552
Lease: 14-20-H62-4917

Location: NWNW Sec. 10 T. 15 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

004

Form 3160-3
(August 1999)

RECEIVED

APR - 8 2002

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

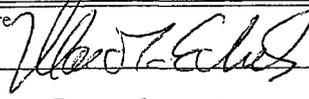
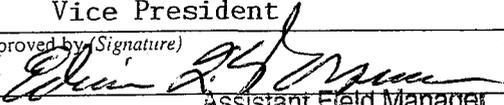
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. E&D Agreement 14-20-H62-4917
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind RiverResources Corporation		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 84066 Route 3 Box 30101, Roosevelt, UT	3b. Phone No. (include area code) 435-722-2546	8. Lease Name and Well No. North Hill Creek 4-10-15-20
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 660' FNL & 660' FWL (NWNW) Sec. 10-T15S-R20E, SLB&M At proposed prod. zone same		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 53 miles SSE of Ft. Duchesne / 62 miles SSW of Vernal		10. Field and Pool, or Exploratory Exploratory
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of Acres in lease Will earn 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 10-T15S-R20E, SLB&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 11,700'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,444' (GL)	22. Approximate date work will start* Upon approval	13. State Utah
23. Estimated duration 4 weeks		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). attached with renewal letter |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date April 5, 2002
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) EDWIN I FOREMAN	Date 5/12/02
Title ACTING Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED RECEIVED

MAY 16 2002

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wind River Resources Corporation

Well Name & Number: North Hill Creek 4-10-15-20

API Number: 43-047-34552

Lease Number: 14-20-H62-4917

Location: NWNW Sec. 10 T. 15S R. 20E

Agreement: 14-20-H62-4917

NOTIFICATION REQUIREMENTS

- | | | |
|------------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and
Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related
Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production
Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the surface casing, identified at 800 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Wind River Resources Corporation (Wind River) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Wind River personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Wind River employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Wind River employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Wind River will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Wind River shall receive written notification of authorization or denial of the requested modification. Without authorization, Wind River will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Wind River shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal technician will monitor trenching construction wherever the pipeline is buried.

A Corridor ROW, 30 feet wide and 4294 feet long, shall be granted for the pipeline and access road. A new access road 758 feet long will be built and 1620 feet of two track jeep trail will be upgraded within the corridor and the remainder of the corridor will be adjacent to existing roads. (See Map C of the APD) The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Wind River will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Wind River will implement "Safety and Emergency Plan" and ensure plan compliance.

Wind River shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Wind River employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Wind River will control noxious weeds on the well site and ROWs. Wind River will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of in either approved injection wells or at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Wind River will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

005

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WIND RIVER RESOURCES

Well Name: N HILL CREEK 4-10-15-20

Api No. 43-047-34552 LEASE TYPE: INDIAN

Section 10 Township 15S Range 20E County UINTAH

Drilling Contractor _____ RIG # AIR

SPUDDED:

Date 05/25/02

Time 12:00 NOON

How ROTARY

Drilling will commence _____

Reported by MARC ECKELS

Telephone # 1-435-823-2546

Date 05/28/2002 Signed: CHD

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Wind River Resources Corporation
Address: Route 3 Box 3010
city Roosevelt
state UT zip 84066

Operator Account Number: N 1850
Phone Number: (435) 722-2546

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734552	North Hill Creek 4-10-15-20		NWNW	10	15S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13525	5/25/2002			5/25/2002	
Comments:						6-26-02	

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

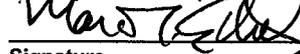
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marc T. Eckels

Name (Please Print)



Signature
Vice President

6/24/2002

Title

Date

T153 R200 SEC-10
43-047-34552

NORTH HILL CREEK 4-10-15-20: DAILY DRILLING REPORT

Operator: Wind River Resources Corporation for North Hill Creek 2002 Exploration LLC
Patterson Rig 103 - National 50A - Toolpushers: Pete Santiago & Rod Rasmussen
Company Man: Marc Eckels, relieved by Vince Guinn
Mud Engineer: Tim Win (Geo Drilling Fluids)
Air Compressor Package from Air Drilling Specialties: Wes Karren, Bill Postma & Glen Karren

Reports made at 7:00 am.

5-28-02: Move in & rig up Patterson-UTI Drilling Rig #103 and camp.

5-29-02: MIRU.

5-30-02: Rig up rig and mount solids handling equipment. **Rig KB elevation = 14'**. Nipple up BOPs & rotating head. RU air compressor package. Test BOP equip to 3,000 psi. RU flowline, blooie line & flare lines. PU Bit #1 8-3/4" Security XS20S bit w/o jets, bit sub & 24 6" drill collars. RIH to tag cement in 9-5/8" surface casing at 671'. Build air psi and unload hole. Air drill cmt to 773'. Bottom hole assembly = 733.61'.

5-31-02: Air mist drill cmt and float collar to 812'. Air mist drill Green River Formation from 812'-1,621' w/ 1/2 degree survey @ 1,266'.

6-1-02: Air mist drill Green River Formation from 1,621'-1,929' w/ 1/2 degree survey @ 1,764'. Drill Green River Formation with aerated 4% KCl water from 1,929'-2,348' w/ 3/4 degree survey @ 2,258'. Drill **Wasatch Formation** w/ aerated 4% KCl wtr from **2,348'(Top)** -2,775'.

6-2-02: Drilling Wasatch Formation w/ 4% aerated KCl wtr from 2,775'-3,515' w/ 1-1/4 degree survey @ 2,788', 2-1/4 degree survey @ 3,249' & 1 degree survey @ 3,467'. Reduced weight on bit and increased rpm at 3,249' to reduce deviation.

6-3-02: Drilling Wasatch Formation w/ aerated 4% KCl wtr from 3,515'-4,100' w/ 3/4 degree survey @ 3,696' & 1/2 degree survey @ 3,880'. Start trip out of hole for bit change.

6-4-02: Complete TOOH. Bit #1 had most TCI buttons broken off, two cones locked up, but in gauge. Install wear bushing in casinghead. Trip in hole with Bit #2 8-3/4" Security XS31 w/o jets. BHA same as before. Drill Wasatch Formation w/ aerated 4% KCl water from 4,100'-4,383'. Drill **Mesaverde Formation** w/ aerated 4% KCl wtr from **4,380'(Top)** -4,547' w/ 3/4 degree survey @ 4395'. Took gas kick on connection at 4,547' w/ gas coming from 4,516'-30'. Shut in well. Circulate kick through choke to flare pit @ 200-300 psi w/ large (>40') gas flare. Shut well in. Call out Cat skinner to reconfigure flare pit and welder to extend blooie line w/ 24"X40' muffler.

6-5-02: Working to enlarge and reposition flare pit. Tie down new blooie line and build dam around flare pit. Dig trench from flare pit to reserve pit. Well shut in total of 13 hours w/ 300 psi SI pressure. Open annular BOP and circulate returns to blooie line. Light flare and run water returns to reserve pit. Ream and wash to bottom. Drilling Mesaverde Formation from 4,547'-5,094' w/ aerated 4% KCl water. Run 1-3/4 degree survey @ 4,840'. Drilling w/ very large flare.

6-6-02: Drilling Mesaverde Formation w/ 4% KCl wtr from 5,094'-5,660' w/ 1-3/4 degree survey @ 5,066', misrun survey @ 5,331' & 1-1/2 degree survey @ 5,319'. Flow tested well through 46/64th choke @ 240 psi = 3,130 Mcfgpd. Drilling w/ large flare.

6-7-02: Drilling Mesaverde Formation w/ 4% KCl wtr from 5,660'-6,210' w/ 1-1/2 degree survey @ 5,936' & 1-3/4 degree survey @ 6,024'. Drilling w/ large flare.

RECEIVED

JUN 26 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wind River Resources Corporation

3a. Address
 Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)
 435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FNL & 660' FWL (NWNW) Sec. 10-T15S-R20E

5. Lease Serial No. E&D Agreement
 14-20-H62-4917

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
 N/A

8. Well Name and No.
 North Hill Creek 4-10-15-20

9. API Well No.
 43-047-34552

10. Field and Pool, or Exploratory Area
 Exploratory

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Reserve)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTICE OF FIRST PRODUCTION:

The first gas was produced from the North Hill Creek 4-10-15-20 at 1:30 p.m., Wednesday, August 14, 2002. The initial production rate was 500 Mcfgpd and 120 bwpd @ 650 psi through a 17/64" choke. The gas was sold into the Comet Pipeline downstream from the Flat Rock Compressor. The Comet Pipeline delivers gas to Questar through the Mesa tap, south of Ouray.

RECEIVED

AUG 27 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels	Title Vice President
Signature 	Date August 19, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. & D Agreement
14-20-H62-4917

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
WIND RIVER RESOURCES CORPORATION

8. Lease Name and Well No.
North Hill Creek 4-10-15-

3. Address
ROUTE 3 BOX 3010, ROOSEVELT, UT 84066

3a. Phone No. (include area code)
435-722-2546

9. API Well No. 20
43-047-34552

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 660' FNL & 660' FWL (NWNW) Sec. 10-T15S-R20E

10. Field and Pool, or Exploratory
Exploratory

11. Sec., T., R., M., on Block and Survey or Area
Sec. 10-T15S-R20E

12. County or Parish Utah
13. State Utah

At top prod. interval reported below same
At total depth

14. Date Spudded 5-26-02 (air rig)
15. Date T.D. Reached 6-9-02
16. Date Completed D & A Ready to Prod.
7-18-02

17. Elevations (DF, RKB, RT, GL)*
GL = 7,444'
RKB = 7,458'

18. Total Depth: MD 6,513', TVD 6,513'
19. Plug Back T.D.: MD 5,405', TVD 5,405'
20. Depth Bridge Plug Set: MD 4,620', TVD 4,620'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
From 5,540' - 3,000': Dual Laterolog w/ GR/SP/Cal;
Spectral Density w/ DSN/GR/Cal; 2,548-1,400' CBL w/ 4-29-02
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well) GR/CCL

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	R-55								
8-3/4"	9-5/8"	32.30	surface	838'		425 sx V	89.3	surface	
	7"	26#	surface	3,996'	2,012'	250 sx Hifi	169.5	1,700'	
	N-80					490 sx 50/50/Poz	106.8		
6-1/8"	4-1/2"	11.6#	3,778'	5,552'		930 sx 50/50 Poz	157	3,778'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	4,531							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	4,521	4,544	4,521-44	222gm	46	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4,521-44	1,500 gal 15% HCl w/ 70 ball sealers @ 5 bpm & 3,600 psi. Balled off.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-14-02	7-18	24	→	0	2,700	100			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Flowing
36/64	290	640	→	0	2,700	100			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

RECEIVED
AUG 27 2002
DIVISION OF
OIL, GAS AND MINING

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test gas vented. Production sold into Questar Pipeline via Comet Pipeline

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	3,346	50	93U mud log show	Green River	Surface
	3,610	18	Minor gas show	Wasatch	2,348
	3,852	4,082	Numerous minor gas shows	Mesaverde	4,380
	4,284	96	98U mud log show	Castlegate	6,210
	4,362	78	78U mud log show	Mancos	6,390
Mesaverde	4,400	90	Numerous minor gas shows		
	4,518	57	7,068U mud log show - Tested 3.5 MMcf/gpd @ 300 psi		

32. Additional remarks (include plugging procedure):

Well was drilled with air and aerated fluids. Wasatch caved w/ bit @ 6,513' (intermediate casing point) in Mancos. Left bit, 24 drill collars and 1 joint drill pipe in hole. Cut well short to complete Mesaverde gas.

RECEIVED

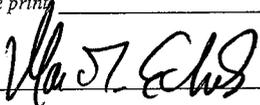
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

AUG 27 2002

DIVISION OF OIL, GAS AND MINING

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marc T. Eckels Title Vice President
 Signature  Date August 19, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wind River Resources Corporation
North Hill Creek Project Well List as of January 1, 2007
 (All wells on Ute Indian Tribe Surface and Minerals in Uintah County)

Well Name & Number	Location	Lease Serial Number	API Number
North Hill Creek 1-25-14-19	nene Sec. 25-T14S-R19E (Btm Hole) nwnw Sec. 30-T14S-R20E (Surface)	EDA #14-20-H62-4917 Lease has been applied for	43-047-36910
North Hill Creek 15-31-19-21	swse Sec. 31-T14S-R21E	EDA #14-20-H62-4917 Lease has been applied for	43-047-36911
North Hill Creek 4-1-15-20	nene Sec. 1-T15S-R20E	14-20-H62-5021	43-047-34922
North Hill Creek 1-6-15-20	sene Sec. 6-T15S-R20E (Btm Hole) nwnw Sec. 5-T15S-R20E (Surface)	14-20-H62-5034	43-047-35140
North Hill Creek 3-6X-15-20	nenw Sec. 6-T15S-R20E (Btm Hole) sesw Sec. 3-T14S-R20E (Surface)	14-20-H62-5034	43-047-35442
North Hill Creek 1-8-15-20	nene Sec. 8-T15S-R20E (Btm Hole) swnw Sec. 9-T15S-R20E (Surface)	14-20-H62-4917 Lease has been applied for	43-047-36909
North Hill Creek 1-9-15-20	nene Sec. 9-T15S-R20E	14-20-H62-5015	43-047-34742
North Hill Creek 4-10-15-20	nwnw Sec. 10-T15S-R20E	14-20-H62-5015 *	43-047-34552
North Hill Creek 10-10-15-20	nwse Sec. 10-T15S-R20E	14-20-H62-5014 <i>from 14-20-H62-4917</i>	43-047-34830
North Hill Creek 6-11-15-20	senw Sec. 11-T15S-R20E	14-20-H62-5000	43-047-34133

RECEIVED

DEC 26 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5014

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
North Hill Creek 4-10-15-20

2. Name of Operator
Wind River Resources Corporation

9. API Well No.
4304734552

3a. Address
1245 East Brickyard Road, Suite 110
Salt Lake City, UT 84106

3b. Phone No. (include area code)
801-466-4131

10. Field and Pool or Exploratory Area
Flat Rock Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FWL (NWNW) Section 10-T15S-R20E, SLB&M

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please grant approval for the extension of Temporarily Abandoned status for this well. It is the subject of a Supplemental Environmental Project (SEP) in a soon-to-be-entered Consent Decree with the EPA involving the North Hill Creek Compressor Station, under which the EPA will approve a Class II injection well permit allowing an attempt to restore commercial production via downhole water separation and disposal. This well was completed in the Mesaverde formation and watered out.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 1/12/2010
By: [Signature]
* See requirements of R649-3-3b

Federal Approval Of This
Action Is Necessary

RECEIVED
DEC 22 2009

DIV OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 1.14.2010

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marc T. Eckels

Title Vice President

Signature

[Signature]

Date 11/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5014
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: N HILL CREEK 4-10-15-20
2. NAME OF OPERATOR: WIND RIVER RESOURCES CORP	9. API NUMBER: 43047345520000
3. ADDRESS OF OPERATOR: 7090 S. Union Park Ave., Suite 430 , Midvale, UT, 84047	PHONE NUMBER: 801 566-5127 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 15.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: FLAT ROCK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wind River Resources Corp. hereby gives notice of its intent to plug and abandon the subject well. Assuming approval of the plugging procedure, this work will be completed before the end of October 2016.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 28, 2016
 By: *Derek Duff*

NAME (PLEASE PRINT) Marc Eckels	PHONE NUMBER 801 566-5127	TITLE Agent
SIGNATURE N/A	DATE 6/9/2016	

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. 14-20-H62-4917
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA/Agreement, Name and/or No. NA
3a. Address 7090 S Union Park Ave., Midvale, UT 84047	3b. Phone No. (include area code) 801-566-5127	8. Well Name and No. North Hill Creek 4-10-15-20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL, NWNW, Sec. 10, T15S, R20E		9. API Well No. 43-047-34552
		10. Field and Pool, or Exploratory Area Flat Rock
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure. If approved in a timely manner, this work will be scheduled for completion prior to October 31, 2016.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Thomas W. Bachtell Title Chief Executive Officer

Signature  Date May 18, 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Wind River Resources Corporation
P&A Procedure
North Hill Creek 4-10-15-20**

Flat Rock Field

PERTINENT INFORMATION

Location: NWNW Section 10
Township 15 South, Range 20 East
Uintah County, Utah
660' FNL, 660' FWL

Latitude/Longitude: 39.53238°/-109.67136°

Lease No: 14-20-H62-4917

Elevation: 7444' GL, 7458' KB (12' KB)

TD: 6513' KB

PBTD: 4620' KB (CIBP)

Plugs: CIBP at 4620'

API No.: 43-047-34552

Casing: 9-5/8", 32.3#, J-55, @ 838', cemented to surface
7", 26.0#, N-80, @ 3996', cemented to 1700' on CBL? (DV @ 2014')

Liner: 4-1/2", 11.6.0#, N-80 @ 3778' – 5552', cemented over entire length

Tubing: 2-3/8", 4.7# to 4596'

Production Casing Specs: 7", 26.0#, N-80, ID: 6.366", Drift: 6.151", Collapse: 5410 psi, Burst:
7240 psi (70% 5068 psi)

Tubing Specs: 2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst: 11,200
psi (80% 8960 psi), Joint: 104,3400 lbs (80% 83,472 lbs)

Capacities:	4-1/2"	0.0155 Bbls/ft	0.0873 ft ³ /ft
	7"	0.0394 Bbls/ft	0.2210 ft ³ /ft
	2-3/8"	0.0039 Bbls/ft	0.0217 ft ³ /ft
	4-1/2" x 2-3/8"	0.0101 Bbls/ft	0.0565 ft ³ /ft
	7" x 2-3/8"	0.0339 Bbls/ft	0.1903 ft ³ /ft

BH Temperature: 130°F @ 5350'

Completed Interval: Mesaverde: 4521' – 4544' (23')

Page 2
North Hill Creek 4-10-15-20
P&A
May 19, 2016

PROCEDURE

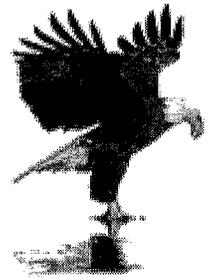
1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed and RIH to tag PBTD.
4. Mix 150 Bbls of 9.1 ppg Bentonite mud (about 50 lb clay per Bbl) mud and circulate 134 Bbls of the mud down tubing with water returns up casing.
5. RU cementing company and pump as needed to set a balanced cement plug from PBTD (4620') to above 4400' using 3.4 Bbls of cement slurry consisting of neat cement (Class "B" or "G", or Type II). Pump a barrel of freshwater spacer before and after cement and displace cement and spacers with 15 Bbls of mud.
6. Slowly pull out of cement and to about 3750'. SI overnight to WOC.
7. Tag cement plug to verify integrity and top is above 4471'.
8. POOH laying down tubing to 3370'.
9. Mix and pump 30 sks (6.1 Bbls) of neat cement (Class "B" or "G", or Type II). Pump a barrel of freshwater spacer before and after cement and displace cement and spacers with 11 Bbls of mud. Pull tubing up to 3000' leaving a balanced cement plug from 3215' to 3370'.
10. If at end of day, shut down overnight and tag cement plug next day before continuing.
11. POOH standing back 900' and lay down remainder of tubing.
12. RIH with mechanical perforator (or wireline gun) and put circulation holes in 7" casing at 888' KB and 100' GL. Lay down perforator.
13. RIH and set a 7" CICR at 838'. Attempt to establish circulation through CICR and out casing up to a maximum pump pressure of 2000 psi.
14. Mix and pump 50 sks (10 Bbls) of neat cement (Class "B" or "G", or Type II) and displace with 1.2 BW so 45 sks (9 Bbls) of the cement go below the cement retainer. Pull out to dump other 5 sks (1 Bbl) of cement on top of cement retainer.
15. POOH laying tubing and setting tool.
16. ND BOP.
17. Mix and pump 40 sks (8 Bbls) of neat cement (Class "B" or "G", or Type II) down 9-5/8" x 7" casing annulus or until cement circulates around holes at 100' and out 7" casing.
18. RD and release service rig.
19. Dig out and cut all casing off a minimum of 3' below ground level and weld a 1/4" flat plate (with a weep hole) showing as follows with a welded bead:

Wind River Resources
14-20-H62-4917
NHC 4-10-15-20
NWNW 10-15-20

Page 3
North Hill Creek 4-10-15-20
P&A
May 19, 2016

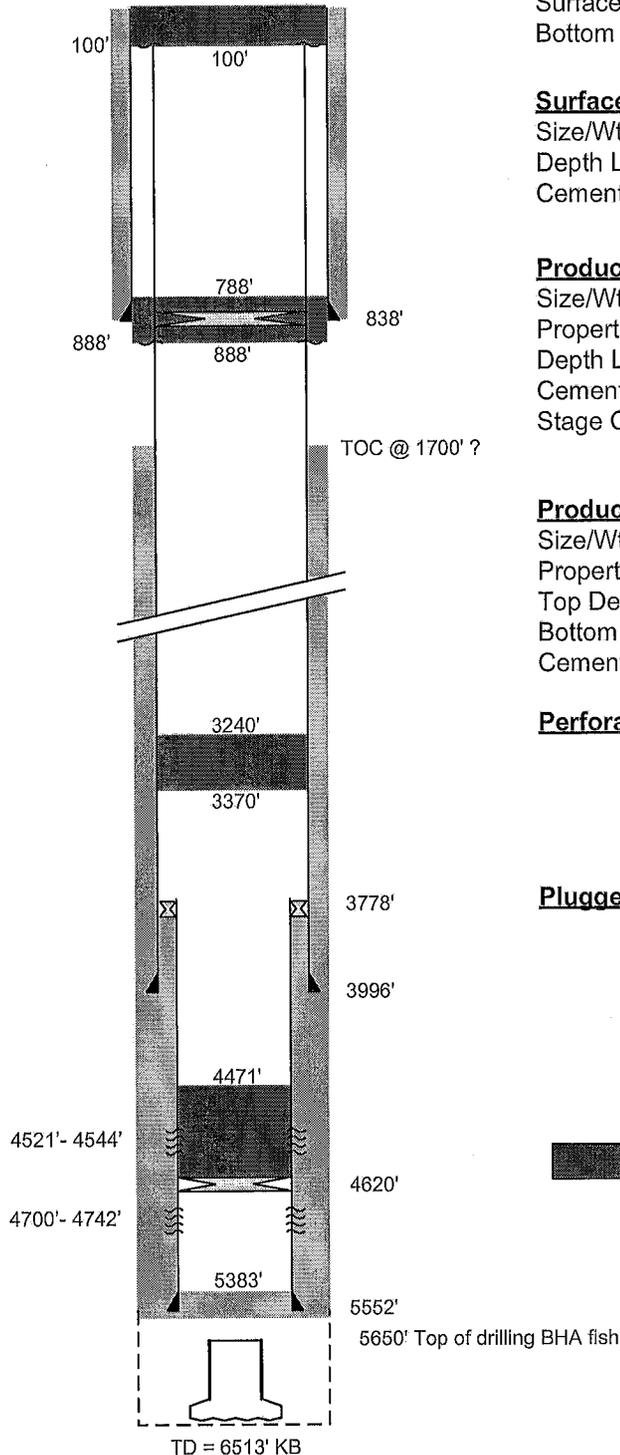
20. Do not cover ID plate until GPS re-verification and certification have been conducted.

Wind River Resources Corp.
NHC 4-10-15-20
API # 43-047-34552
Flat Rock
SHL: NWNW, Section 10, T15S, R20E
Uintah County, Utah



(Not to Scale)

Ground Elevation: 7444'
 KB Elevation: 7458'



Deviated Well

Surface Hole: 660' FNL, 660' FWL, NW-NW, 10-15S-20E
 Bottom Hole: Same

Surface Casing

Size/Wt/Grade: 9-5/8", 32.3#, J-55, STC, 8rd
 Depth Landed: 838' KB
 Cement Data: Cement to surface.

Production Casing

Size/Wt/Grade: 7", 26.0#, N-80 LTC, 8rd
 Properties: 7240 psi burst, 6.151" drift, 6.366" ID, 0.0393 Bbl/ft capacity
 Depth Landed: 3996' KB
 Cemented to: 1700' KB per CBL (May be bottom of light fill cement.)
 Stage Collar: 2013' KB

Production Liner

Size/Wt/Grade: 4-1/2", 11.6#, N-80 LTC, 8rd
 Properties: 7780 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity
 Top Depth: 3778' KB
 Bottom Depth: 5552' KB
 Cemented to: 3778' KB per CBL

Perforations

4521'- 4544' (23', 46 holes) – Mesaverde
 4700'- 4710', 4736'- 4742' (16', 32 holes) – Below CIBP

Plugged-Back TD

4620' CIBP 7/15/2002
 5383' CBL Tag 7/1/2002

= cement
 All intervals between cement to be filled with 9 ppg mud