

# CONFIDENTIAL

001

Form 3160-3  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

### APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

5. Lease Serial No.  
14-20-H62-3008

6. If Indian, Allottee or Tribe Name  
Ute

7. If Unit or CA Agreement, Name and No.  
9C-000183

8. Lease Name and Well No.  
OURAY #5-192

9. API Well No.  
43-047-34525

10. Field and Pool, or Exploratory  
Natural Buttes

11. Sec., T., R., M., or Blk, and Survey or Area  
Sec. 5, T9S, R21E

12. County or Parish  
Uintah

13. State  
UT

1a. Type of Work:  DRILL  REENTER  
b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
El Paso Production Oil & Gas Company

3A. Address  
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)  
(435) 781-7023

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface NWNW 530' FNL & 660' FWL  
At proposed prod. Zone  
4436356 Y  
620917 X

14. Distance in miles and direction from nearest town or post office\*  
5.5 Miles Southeast of Ouray, UT

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
530'

16. No. of Acres in lease  
316.02

17. Spacing Unit dedicated to this well  
236.27

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
Refer to Topo C

19. Proposed Depth  
8400'

20. BLM/BIA Bond No. on file  
BIA #103601473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
4667.2' GL

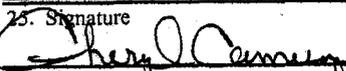
22. Approximate date work will start\*  
Upon Approval

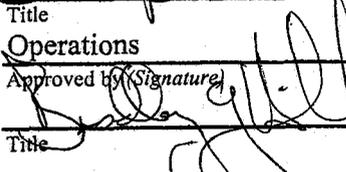
23. Estimated duration  
To Be Determined

#### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by the authorized office.</li> </ul> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature  Name (Printed/Typed) Cheryl Cameron Date 3/7/2002

Title Operations  
Approved by (Signature)  Name (Printed/Typed) BRADLEY G. HILL Date 03-14-02  
Title Office RECLAMATION SPECIALIST III  
*Federal Approval of this Action is Necessary*

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

## RECEIVED

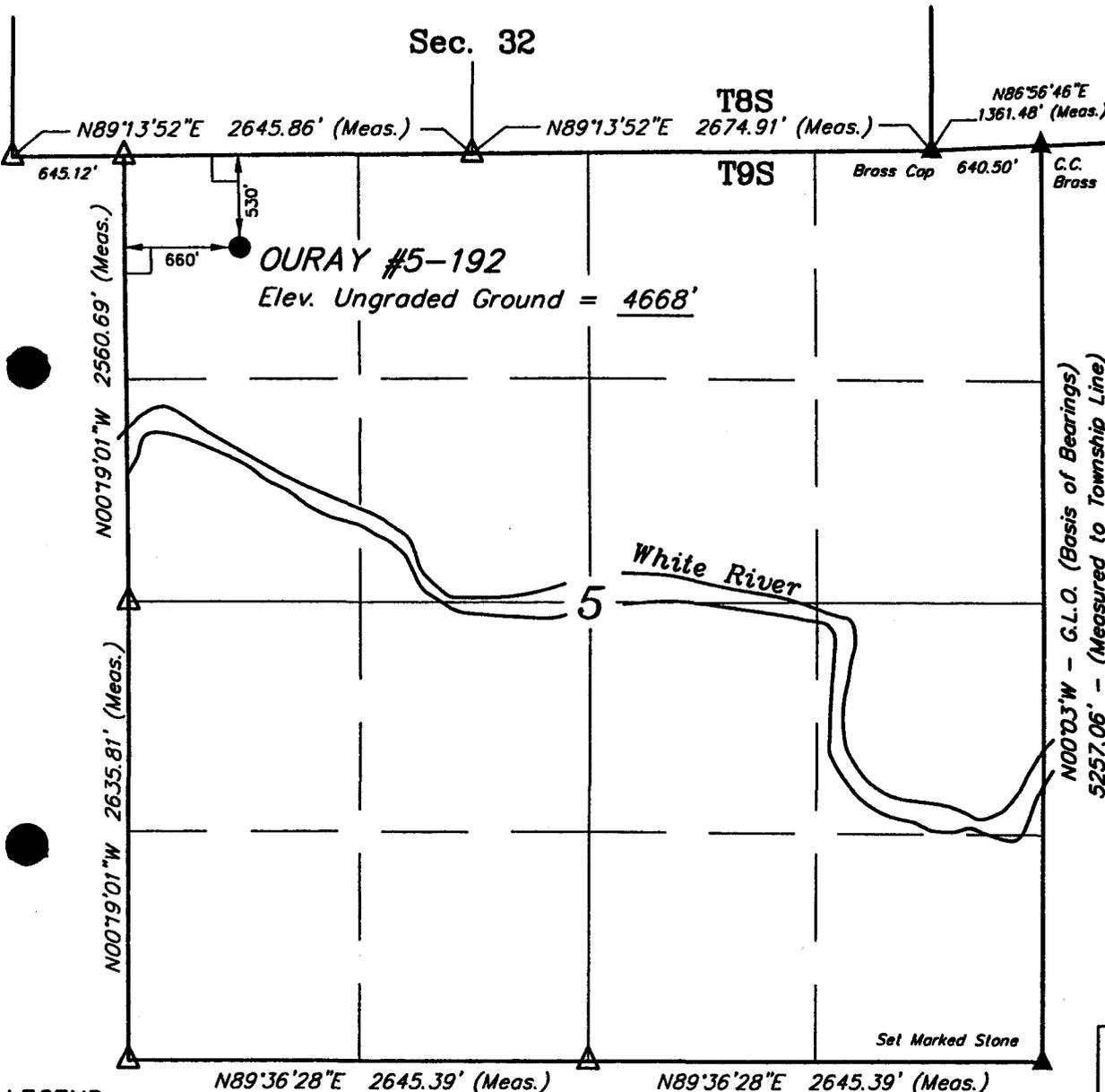
MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING

T9S, R21E, S.L.B.&M.

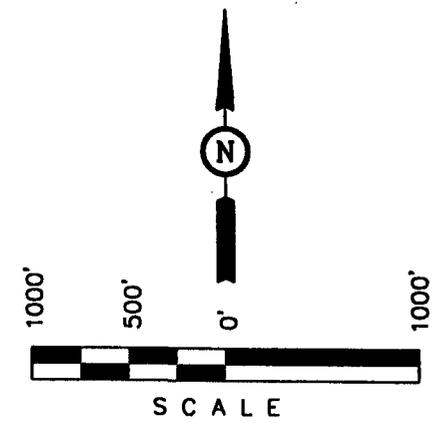
COASTAL OIL & GAS CORP.

Well location, OURAY #5-192, located as shown in the NW 1/4 NW 1/4 of Section 5, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 18EAM LOCATED IN THE SW 1/4 OF SECTION 32, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4678 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Roberts*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 101319  
 STATE OF UTAH

- LEGEND:
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.
  - △ = SECTION CORNERS RE-ESTABLISHED. (NOT SET ON GROUND)

LATITUDE = 40°04'15"  
 LONGITUDE = 109°34'55"

<b>UTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-27-00	DATE DRAWN: 1-22-00
PARTY D.K. B.P. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

# COASTAL OIL & GAS CORP.

OURAY #5-192  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 5, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

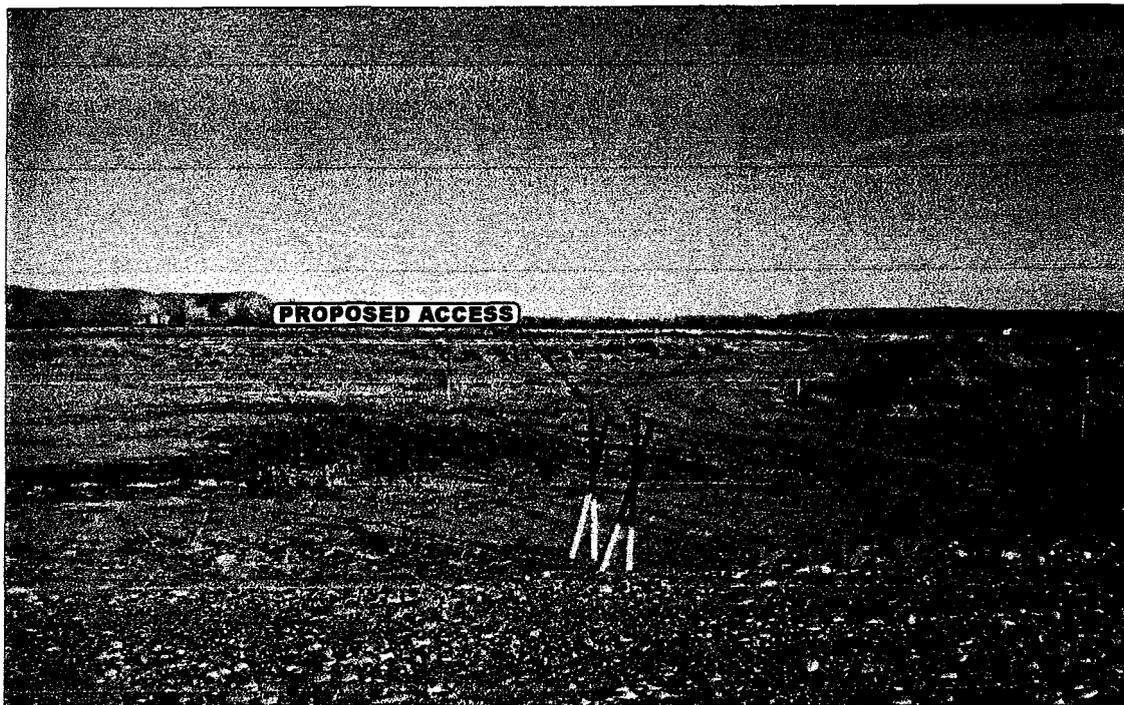


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	1	26	01	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: K.G.	REVISED: 00-00-00		

# **COASTAL OIL & GAS CORP.**

**OURAY #5-192**

**SECTION 5, T9S, R21E, S.L.B.&M.**

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 5.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.5 MILES.**

**OURAY #5-192  
NWNW Sec. 5, T9S-R21E  
Uintah County, UT  
14-20-H62-3008**

**ONSHORE ORDER NO. 1  
EL PASO PRODUCTION COMPANY**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4683'
Green River	2033'
Wasatch	5533'
Total Depth	8400'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2033'
Oil/Gas	Wasatch	5533'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment (Schematic Attached)**

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

**4. Proposed Casing & Cementing Program:**

Refer to the attached Cement & Casing Program.

**5. Drilling Fluids Program:**

Refer to the attached Mud Program.

6. **Evaluation Program:**

Refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 8400' TD approximately equals 3360 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1512 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

OURAY #5-192  
NWNW Sec. 5, T9S-R21E  
Uintah County, UT  
14-20-H62-3008

ONSHORE ORDER NO. 1

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to the attached directions to the proposed location site.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

*The following guidelines will apply if the well is productive.*

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of

the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline placement.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with straw shall be used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

*Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.*

8. **Ancillary Facilities**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

A 39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile (s), and surface material stockpile(s).

A 24' x 60' pipe shall be constructed in the existing ditch, as discussed during the on-site inspection.

10. **Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner with is to be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

**11. Surface Ownership:**

Ute Indian Tribe  
P.O. Box 190  
Ft. Duchesne, UT 84026

**12. Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of this report is on file with The Ute Indian Tribe and the Bureau of Indian Affairs.

A qualified Archaeologist and a Tribal Technician shall monitor construction and trenching.

Alameda Farm is to be contacted prior to construction activities.

**Attached are copies of the APD Concurrence granted by the Bureau of Indian Affairs for the drill site, access road and pipeline, with the required stipulations. Pipeline ROW Serial No. H62-2001-450.**

**13. Lessee's or Operator's Representative & Certification:**

Cheryl Cameron  
Senior Regulatory Analyst  
El Paso Production Company  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Scott Palmer  
Drilling Manager  
El Paso Production Company  
9 Greenway Plaza  
Houston, TX 77046  
(713) 420-4850

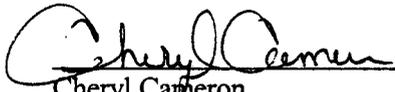
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Company is considered to be the operator of the subject well. El Paso Production Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by the Bureau of Indian Affairs, Bond No. 103601473.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

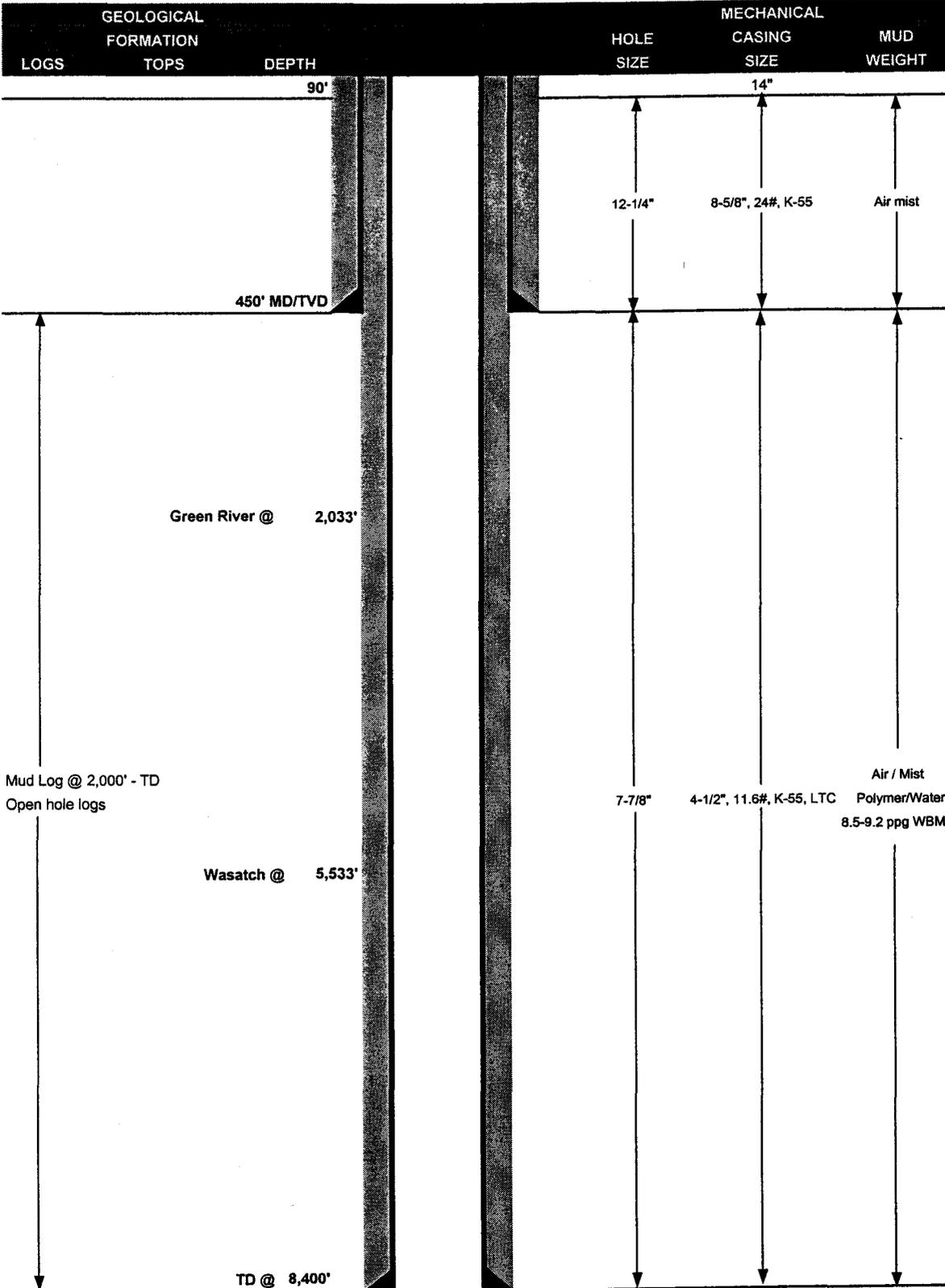
  
Cheryl Cameron

03/07/02

Date

## DRILLING PROGRAM

COMPANY NAME	<u>El Paso Production Company</u>	DATE	<u>March 7, 2002</u>
WELL NAME	<u>Ouray 5-192</u>	TD	<u>8,400' MD/TVD - permit depth</u>
FIELD	<u>Ouray</u>	COUNTY	<u>Uintah</u>
		STATE	<u>Utah</u>
		ELEVATION	<u>4,683' KB</u>
SURFACE LOCATION	<u>660' FWL, 530' FNL, NW/NW, SEC. 5, T9S, R21E</u>		BHL <u>Straight Hole</u>
OBJECTIVE ZONE(S)	<u>Lower Green River, Wasatch</u>		
ADDITIONAL INFO	<u>Regulatory Agencies: BLM, BIA, UDOGM, Tri-County Health Dept.</u>		



**el paso** | Production  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1370	263000
SURFACE	8-5/8"	0-450'	24.00	K-55	STC	11.69	6.51	4.33
						5350	4960	180000
PRODUCTION	4-1/2"	0-TD	11.60	K-55	LTC	1.80	1.14	1.22

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
  - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
  - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)  
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Cello Flake	230	35%	15.60	1.18
PRODUCTION	LEAD	5,030'	Hilift + 12% gel + 3% salt + 1% D79 + 0.5% D112 + 0.2% D46	490	70%	11.00	3.91
	TAIL	3,370'	50/50 Poz/G + 10% salt + 2% gel + 0.2% D46	990	70%	14.10	1.33

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**ADDITIONAL INFORMATION**

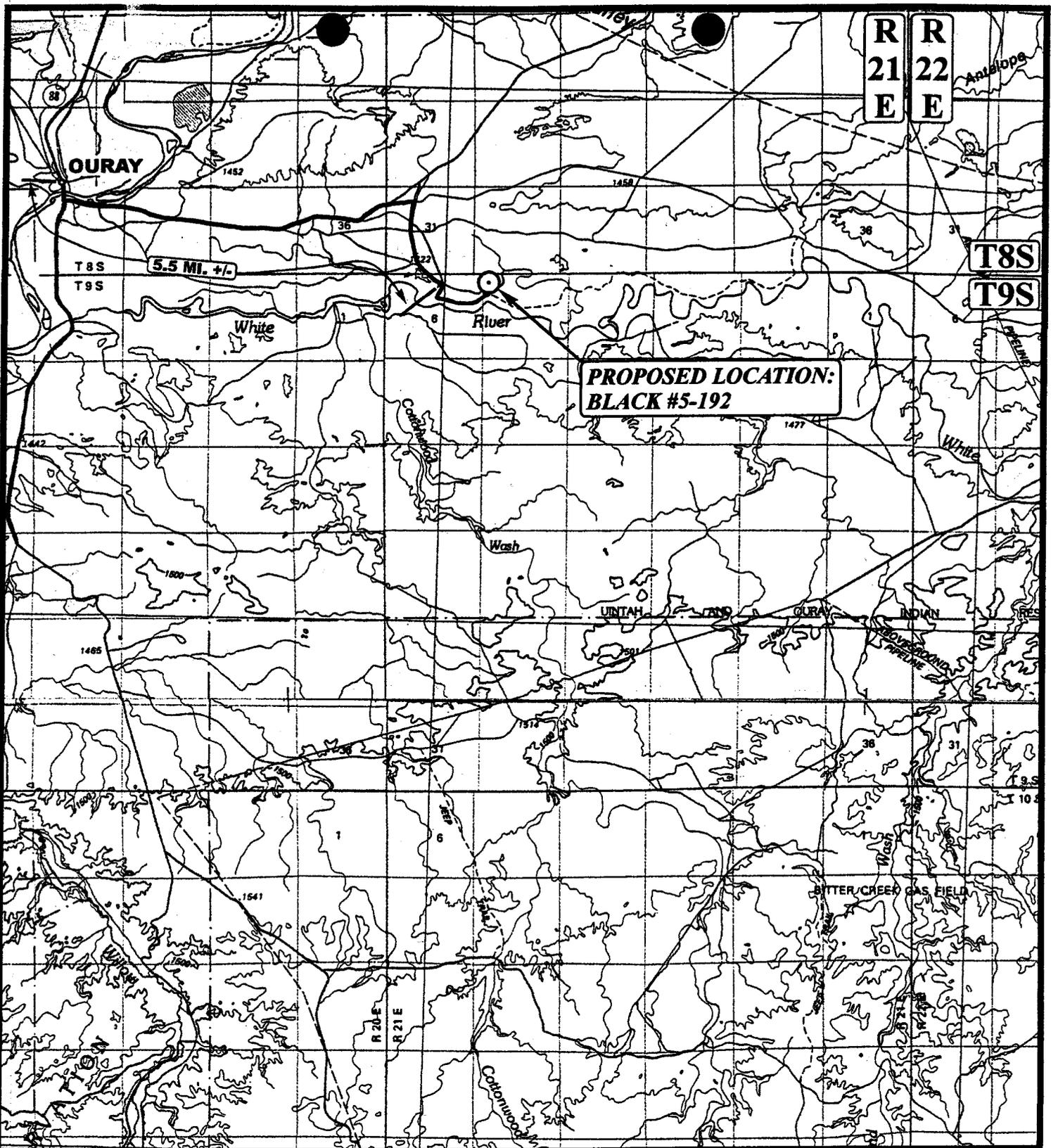
Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.  
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.  
 Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: \_\_\_\_\_  
 Buddy Novak

DATE: \_\_\_\_\_

DRILLING SUPERINTENDANT: \_\_\_\_\_

DATE: \_\_\_\_\_



**PROPOSED LOCATION:  
BLACK #5-192**

**LEGEND:**

⊙ PROPOSED LOCATION

**COASTAL OIL & GAS CORP.**

**OURAY #5-192  
SECTION 5, T9S, R21E, S.L.B.&M.  
530' FNL 660' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

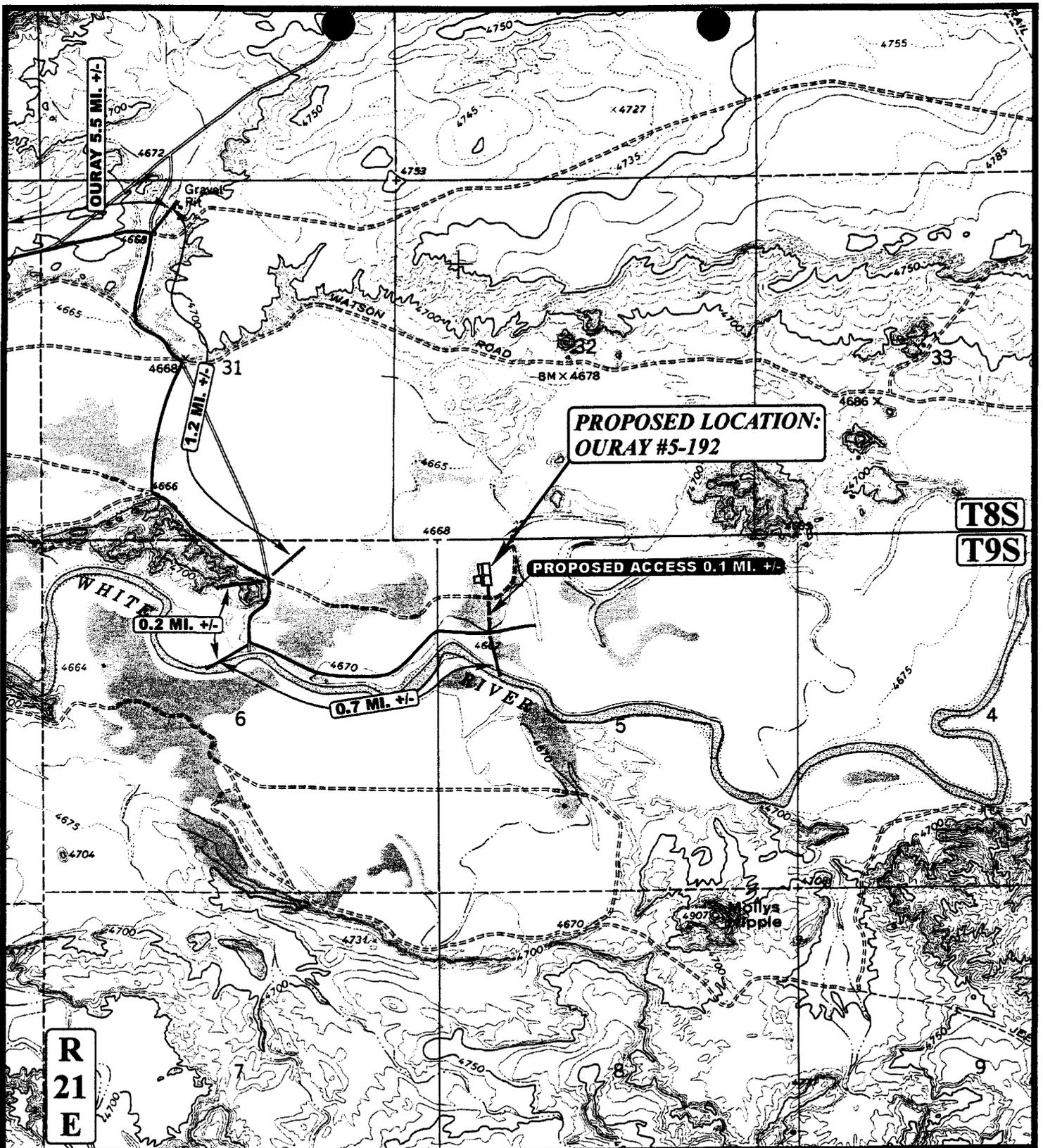


**TOPOGRAPHIC  
MAP**

<b>1</b>	<b>26</b>	<b>01</b>
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**COASTAL OIL & GAS CORP.**

**OURAY #5-192**  
**SECTION 5, T9S, R21E, S.L.B.&M.**  
**530' FNL 660' FWL**



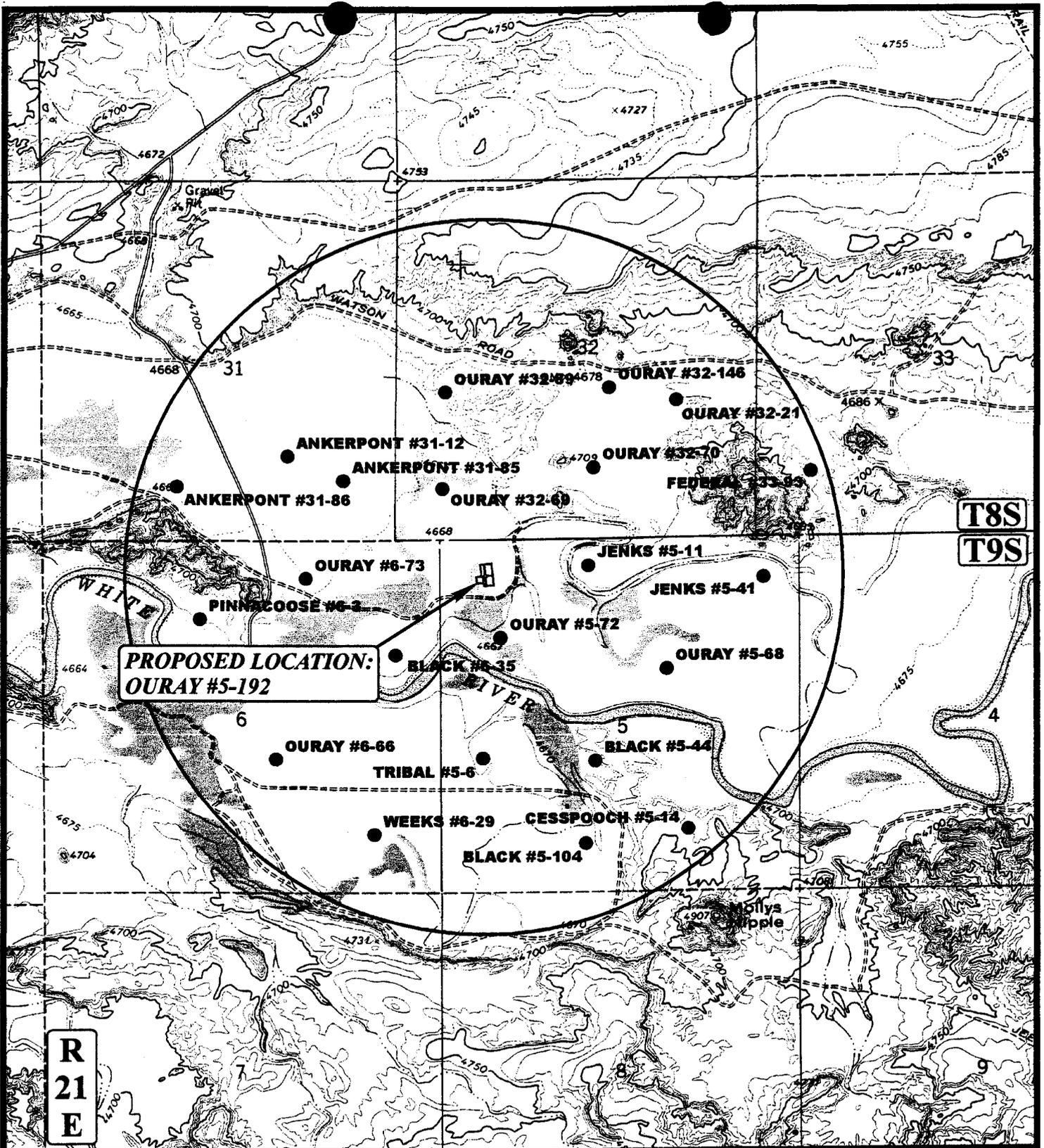
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

<b>1</b>	<b>26</b>	<b>01</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 4-26-01

**B**  
 TOPO



T8S  
T9S

R  
21  
E

**PROPOSED LOCATION:**  
**OURAY #5-192**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊙ DISPOSAL WELLS  | ♂ WATER WELLS           |
| ● PRODUCING WELLS | ⊙ ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**COASTAL OIL & GAS CORP.**

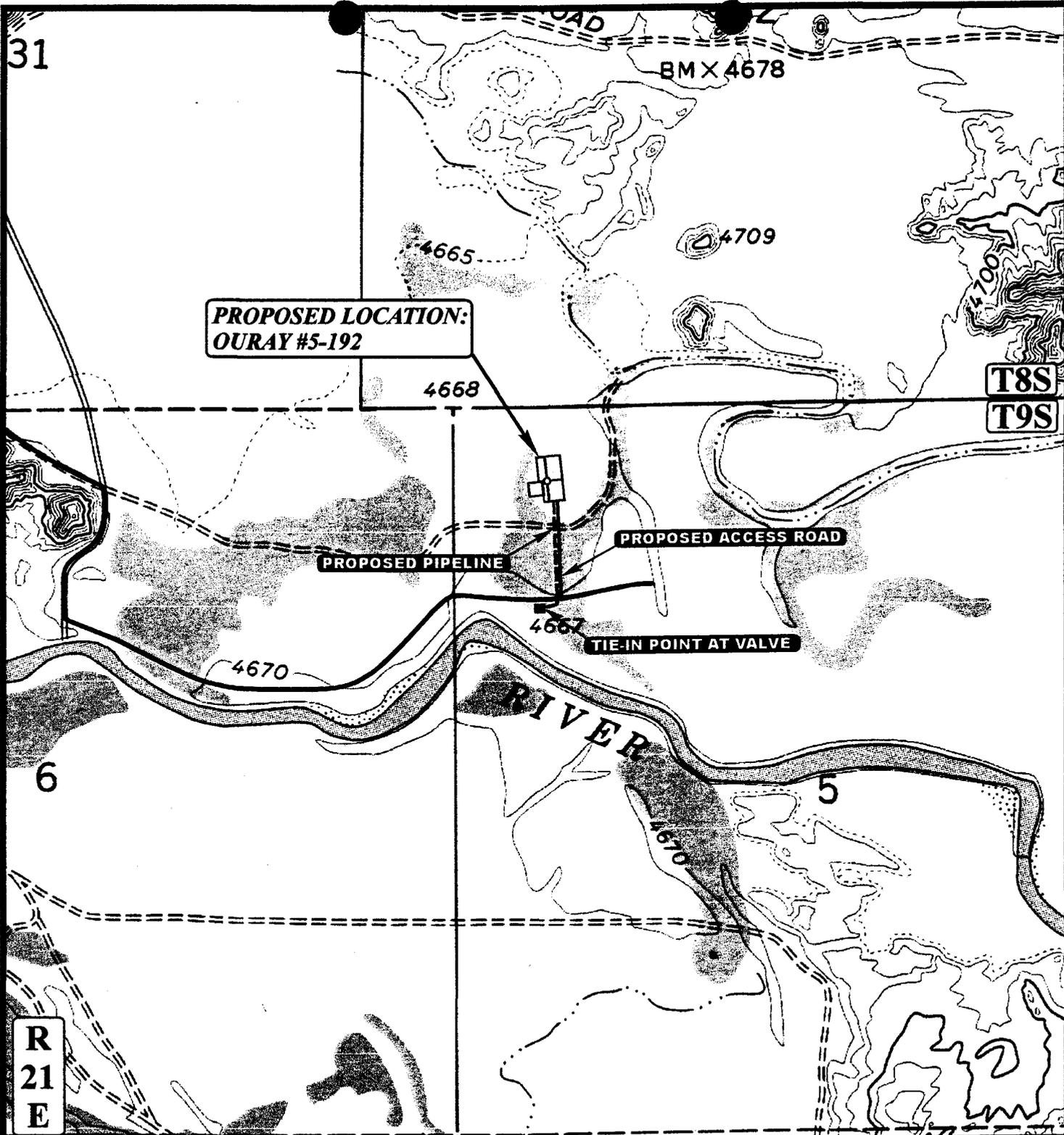
**OURAY #5-192**  
**SECTION 5, T9S, R21E, S.L.B.&M.**  
**530' FNL 660' FWL**

**U&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 1 26 01  
**MAP** MONTH DAY YEAR  
SCALE: 1"=2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 700' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

N



**COASTAL OIL & GAS CORP.**

OURAY #5-192  
SECTION 5, T9S, R21E, S.L.B.&M.  
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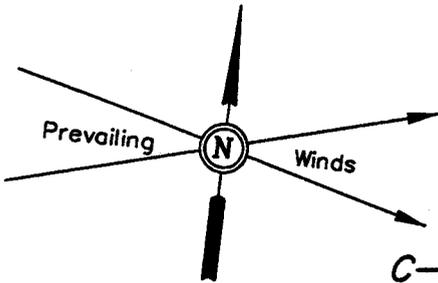
**TOPOGRAPHIC** 1 26 01  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

**D**  
TOPO

# COASTAL OIL & GAS CORP.

## LOCATION LAYOUT FOR

OURAY #5-192  
SECTION 5, T9S, R21E, S.L.B.&M.  
530' FNL 660' FWL



SCALE: 1" = 50'  
DATE: 1-22-01  
Drawn By: D.COX

C-0.2'  
El. 67.4'

Approx. Top of Cut Slope

C-0.3'  
El. 67.5'

Existing Drainage

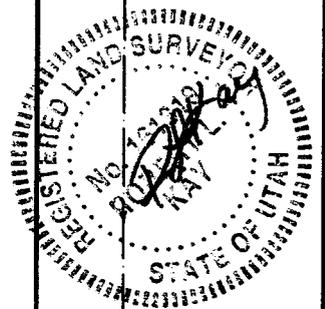
Existing Drainage

Existing Drainage

Existing Drainage

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.



El. 67.7'  
C-10.5'  
(btm. pit)

FLARE PIT  
El. 67.7'

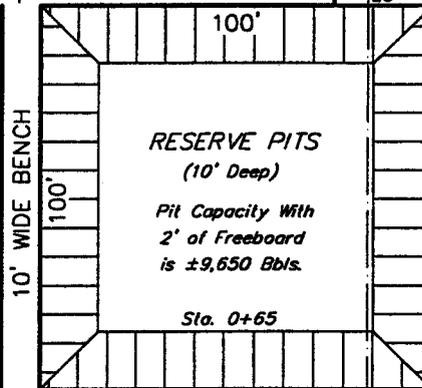
C-0.5'  
El. 67.7'

C-0.4'  
El. 67.6'

C-0.6'  
El. 67.8'

Sta. 1+50

C-0.2'  
El. 67.4'

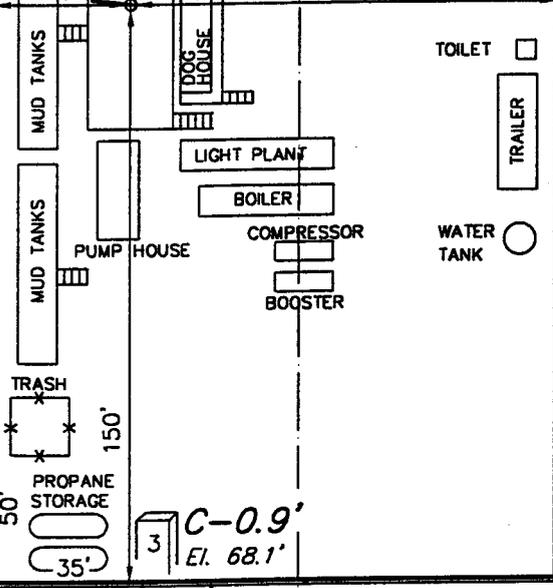
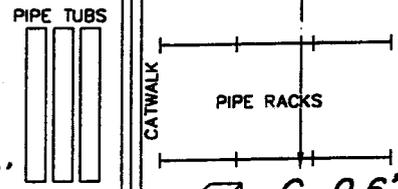


El. 67.6'  
C-10.4'  
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile  
El. 67.8'

C-0.6'

C-0.7'  
El. 67.9'



Sta. 0+00

C-0.7'  
El. 67.9'

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 4667.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4667.2'

Proposed Access Road

**FIGURE #1**

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

OURAY #5-192

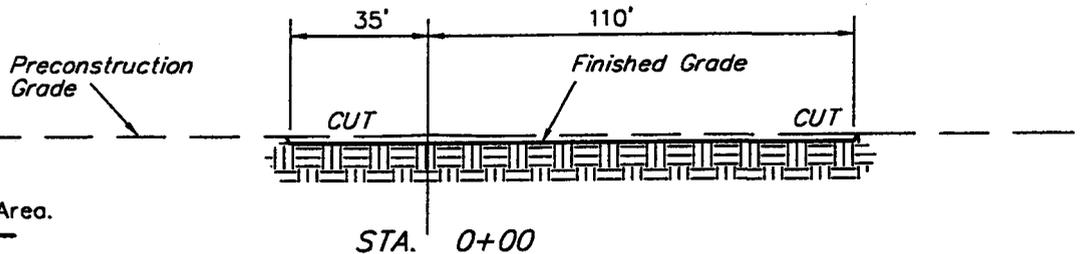
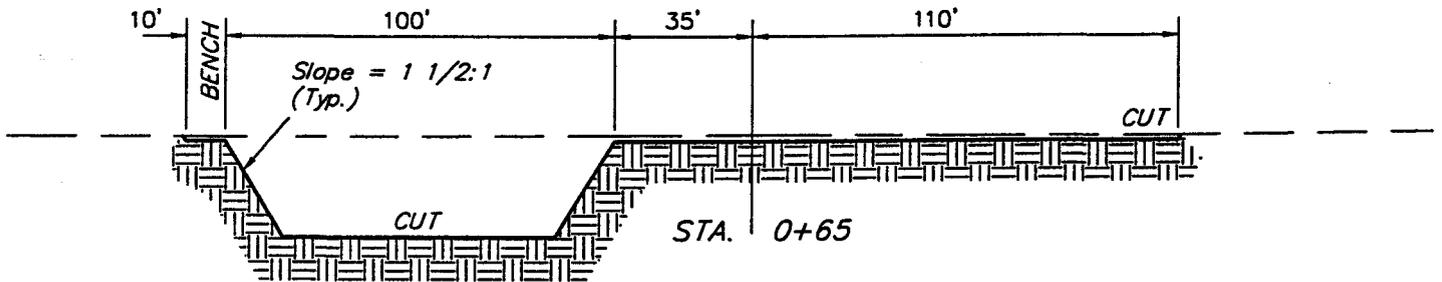
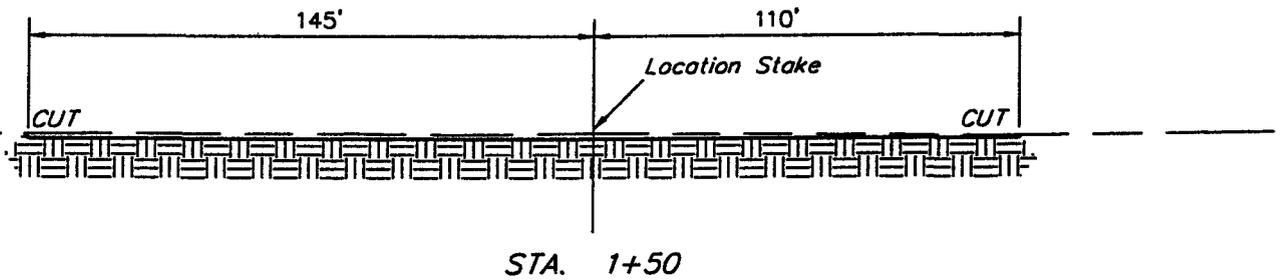
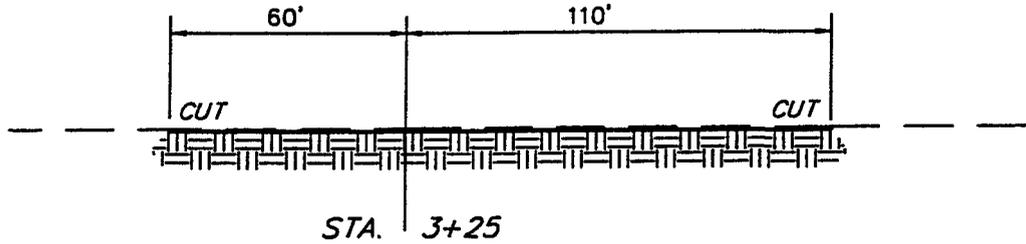
SECTION 5, T9S, R21E, S.L.B.&M.

530' FNL 660' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 1-22-01  
Drawn By: D.COX



NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 2,530 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4,930 CU.YDS.</b>
<b>FILL</b>	<b>= 1,130 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



UNITED STATES GOVERNMENT

MEMORANDUM

DATE: July 24, 2001

REPLY TO  
ATTN OF: *mk* Superintendent, Uintah & Ouray Agency

SUBJECT: APD Concurrence for ELPASO PRODUCTION OIL & GAS COMPANY

TO: Bureau of Land Management, Vernal District Office  
Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drill site, access road and pipeline with required stipulations:

**TOWNSHIP 8 & 9 SOUTH, RANGE 20 & 21 EAST, SLB& M.,**

H62-2001-449	ARCHEE 1-201	SWSE,	SEC. 1,	T9S	R20E	(DRILL SITE & ACCESS ROAD)
H62-2001-450	OURAY 5-192	NWNW, W/2NW/4	SEC. 5,	T9S	R21E	(DRILL SITE & ACCESS ROAD)
H62-2001-451	OURAY 33-200	SWSE & SESW,	SEC. 33,	T8S	R21E	(DRILL SITE & CORRIDOR)
H62-2001-452	TRIBAL 35-180	NWSE,	SEC. 35	T8S	R21E	(DRILL SITE & ACCESS ROAD)
H62-2001-453	TRIBAL 35-180	NWSE,	SEC. 35,	T8S	R21E	(PIPELINE)
H62-2001-454	WITCHITS 36-198	NWSW,	SEC. 36	T8S	R20E	(DRILL SITE & ACCESS ROAD)
H62-2001-455	WITCHITS 36-198	N/2SW/4,	SEC. 36	T8S	R20E	(PIPELINE)

Based on available information received 04/30/01 the proposed location was cleared in the following areas of environmental impact.

YES		NO	X	Listed threatened endangered species
YES		NO	X	Critical wildlife habitat
YES		NO	X	Archaeological or cultural resources
YES		NO		Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA) concurred and signed by the Ute Indian Tribe. Please refer to Item 6.0 for Mitigation Stipulations as well as any applicable stipulations in 10.0 for Additional Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

(801) 722-4300

IN REPLY REFER TO:

Real Estate Services

(801) 722-4321

July 24, 2001

Elpaso Production Oil & Gas Company  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Sirs:

This is your authority to proceed with construction of the following rights-of-ways.

H62-2001-449	ARCHEE 1-201	SWSE,	SEC. 1,	T9S	R20E	(DRILL SITE & ACCESS ROAD)
H62-2001-450	OURAY 5-192	NWNW, W/2NW/4	SEC. 5,	T9S	R21E	(DRILL SITE & ACCESS ROAD)
H62-2001-451	OURAY 33-200	SWSE & SESW,	SEC. 33,	T8S	R21E	(DRILL SITE & CORRIDOR)
H62-2001-452	TRIBAL 35-180	NWSE,	SEC. 35	T8S	R21E	(DRILL SITE & ACCESS ROAD)
H62-2001-453	TRIBAL 35-180	NWSE,	SEC. 35,	T8S	R21E	(PIPELINE)
H62-2001-454	WITCHITS 36-198	NWSW,	SEC. 36	T8S	R20E	(DRILL SITE & ACCESS ROAD)
H62-2001-455	WITCHITS 36-198	N/2SW/4,	SEC. 36	T8S	R20E	(PIPELINE)

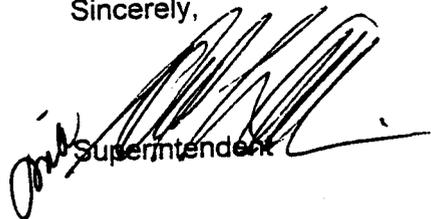
Enclosed is your file copy of the Bureau of Indian Affairs, Environmental Analysis (EA). The tribal stipulations and concurrence signatures are listed on the back of this report. Please adhere to all stipulations for both entries.

Enclosed is a Grant of Easement for this right-of-way. Upon completion, please submit Affidavit of Completion so that we may record the Grant of Easement with our title plant.

Please contact the Ute Indian Tribe's Energy and Mineral Department prior to construction to obtain an access permit and retain this letter as your permit to construct upon tribal lands. **Also, remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions please contact Mr. Charles Cameron, Chief, Branch of Real Estate Services, Supervisory Petroleum Engineer at (435) 722-4311.

Sincerely,

  
Superintendent

cc: UIT Energy & Minerals  
file  
chrono

# GRANT OF EASEMENT FOR RIGHT OF-WAY

ROW Serial No. H62-2001-450  
DRILL SITE & CORRIDOR- OURAY 5-192

## KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

FOUR THOUSAND SEVEN HUNDRED THIRTY-SEVEN DOLLARS & SIXTY CENTS, (\$4,737.60)

Based on \$1,400.00 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

ELPASO PRODUCTION OIL & GAS COMPANY., NINE GREENWAY PLAZA, HOUSTON, TX 77046-0995

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: For the OURAY 5-192

G.L.O. Plat No. 42161 DATED 01/29/01 for Section 5, Township 9 South, Range 21 East, SLB&M for the following:

DRILL SITE: Located in the NWNW, being 2.389 acres, more or less, and  
ACCESS ROAD & PIPELINE CORRIDOR: Located in the W/2NW/4, being approximately 722.26' feet in length, 60' feet in width,  
0.995 acres, m/l

Total ROW acreage 3.384, m/l

within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the OURAY 5-192 together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning July 24, 2001, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

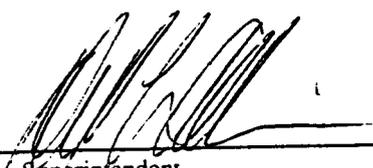
- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16.

Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 24<sup>th</sup> day of July, 2001.

UNITED STATES OF AMERICA  
U.S. Department of the Interior  
Uintah & Ouray Agency  
Fort Duchesne, UT 84026

By:   
Superintendent

# ENVIRONMENTAL ANALYSIS SITE SPECIFIC

**WELL NO:** OURAY 5-192      **Sec.** 5 **T.** 9S **R.** 21E  
**Legal Description:** 530 FNL, 660 FWL NWNW  
**COMPANY:** COASTAL/EL PASO      **Onsite**  
**Date:** 4/30/01

### 1.0 - PROPOSED ACTION

2.0

Qtr/Qtr Legals

	ROAD ACCESS	# of feet	# of Acres		
X	WELL PAD	# of feet	185X315	# of Acres	2.389
	PIPELINE	# of feet		# of Acres	
	POWERLINE	# of feet		# of Acres	
X	CORRIDOR ROW	# of feet	60X722	# of Acres	.995
	Other				

Notes: Farm land location

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### 2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative, the proposed action would not be implemented.
- C. OTHER: NA

### 3.0 - SITE SPECIFIC SURVEY

#### A. SITE DESCRIPTION

1. Elevation (feet)	<u>4668</u>		
2. Annual precipitation (inches)	<u>6-8 inches</u>		
3. Topography	<u>Flat Farm land</u>		
4. Soil	<u>clay / sand</u>		
5. Est. Infiltration Range	Low	<input checked="" type="checkbox"/> Moderate	High

B. VEGETATION

1. Habitat type is:	Plowed Field							
2. Percent Ground Cover:	0							
3. Vegetation consists of:	%	Grasses	%	Shrubs	%	Forbs	%	Trees

The main variety of grasses are

<input type="checkbox"/>	blue grama	<input type="checkbox"/>	bluebunch wheat	<input type="checkbox"/>	squirrel tail	<input type="checkbox"/>	needle & thread
<input type="checkbox"/>	poa	<input type="checkbox"/>	Indian rice	<input type="checkbox"/>	cheat Grass	<input type="checkbox"/>	galletta
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>	None

Shrubs consist of:

<input type="checkbox"/>	prickly pear	<input type="checkbox"/>	spiny hopsage	<input type="checkbox"/>	rabbit brush	<input type="checkbox"/>	Fourwing salt bush
<input type="checkbox"/>	Spiny horse bush	<input type="checkbox"/>	Grease wood	<input type="checkbox"/>	Snake weed	<input type="checkbox"/>	Sand sage
<input type="checkbox"/>	Wild buckwheat	<input type="checkbox"/>	Black sage	<input type="checkbox"/>		<input checked="" type="checkbox"/>	None

Forbs consist of:

<input type="checkbox"/>	Annuals	<input type="checkbox"/>	Lamb quaters	<input type="checkbox"/>	Gilia	<input type="checkbox"/>	Penstamen
<input type="checkbox"/>	Mustard	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	None

Trees consist of:

<input type="checkbox"/>	Pinion pine	<input type="checkbox"/>	Utah juniper	<input type="checkbox"/>	Upland pinion juniper	<input checked="" type="checkbox"/>	None
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>			

4. Observed T&E species:	none
5. Potential For T&E species:	none
6. Observed Noxious Weeds:	none

C. AFFECTED ENVIRONMENT

1. There are no surface damages as a result of the initial survey.

3.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	<input type="checkbox"/> Elk	<input type="checkbox"/> Mule Deer	<input type="checkbox"/> Antelope	<input type="checkbox"/> Other:
2. Small Game	<input type="checkbox"/> Cotton Tail Rabbit	<input type="checkbox"/> Dove	<input type="checkbox"/> Quail	<input checked="" type="checkbox"/> All Other
3. Raptors	<input type="checkbox"/> Golden Eagles	<input type="checkbox"/> Redtail Hawk	<input type="checkbox"/> Kestrel	<input checked="" type="checkbox"/> All Other
4. Non-Game Wildlife	<input checked="" type="checkbox"/> Cattle	<input type="checkbox"/> Coyote	<input type="checkbox"/> Fox	<input type="checkbox"/> Other
	<input type="checkbox"/> Song birds	<input type="checkbox"/> Black Tail Jack Rabbit		
5. T&E Species	<input type="checkbox"/> none			

### 3.2 - PRESENT SITE USE

#### A. USE

	Acres
Rangeland & Woodland	3.384
Irrigable land	0
Non-Irrigable land	3.384
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

### 3.3 - CULTURAL RESOURCES

#### A. CULTURAL RESOURCES/SURVEY

Cultural Resource Surveys were performed by AERC, on 3/30/01.  
Company Name Date

The consultant recommends clearance of the project as it is presently staked, and approved by BIA and UT Technicians.

Consultant

UT Technician

BIA Representative

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

### 4.0 - ENVIRONMENTAL IMPACTS

#### A. SURFACE ALTERATIONS:

	Acres
1. Access road	
2. Well site	2.389
3. <del>Pipeline</del> right-of-way <u>CORRIDOR</u>	.995
4. Total area disturbed	3.384

#### B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.22
2. Permanent scar on landscape:	
3. Potential impacts to T&E species:	

#### C. SOIL/RANGE/WATERSHED

The area is presently used as rangeland. In recent years the area has been permitted for livestock grazing, but at the present time no permits have been issued for the area. This project will reduce livestock & wildlife grazing by approximately 0.4 AUM/year. 0.22

The area is not used as irrigated cropland and a water right has not been designated for the area.

## D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be an insignificant reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species but the area is important winter range for big game.

## 5.0 - MITIGATION STIPULATIONS

### A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.

### B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas.
2. The pipeline will be constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between stations, they shall be welded in place at wellsites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

### C. DRILLING SYSTEM

An open drilling system shall be used. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0 feet below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, as recommended by the Ute Tribe Technician, BIA and other agencies involved.

### D. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

## E. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

## F. UTE TRIBAL REGULATIONS

1. Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.
2. Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

## 6.0 - UNAVOIDABLE ADVERSE IMPACTS

### A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above.

### B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of rights-of-ways. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

### C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

## 7.0 - CUMULATIVE IMPACTS

### A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

## 8.0 - NEPA COMPLIANCE

### A. RESEARCH/DOCUMENTATION

Based on available information, the proposed location in the following areas of environmental impacts has been cleared:

Listed Threatened & Endangered species	cleared
Critical wildlife habitat	cleared
Historical and cultural resources	cleared

## 9.0 - REMARKS

### A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

## 10.0 - ADDITIONAL STIPULATIONS

- A 722 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understand that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- **The Company shall assure the Ute Tribe that 'ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC.' have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.**
- **You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.**
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing, and will receive written authorization of any such change with appropriate authorization.
- The company will implement "Safety and Emergency Plan". The Company's safety director will ensure its compliance.
- All company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-of-way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

### Additional Stipulations:


11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend  APPROVAL  DISAPPROVAL of the proposed action as outlined in item 1.0 above.

Date: 4-30-01 *[Signature]*  
 UT Energy & Minerals Technician  
 Ute Indian Tribe

Date: 5/15/01 *[Signature]*  
 Ferron Secakuku, Director  
 UT Energy & Minerals Department

Date: 4-30-2001 *[Signature]*  
 BIA Representative  
 Uintah and Ouray Agency

11.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(C).

Date: 5/15/01 *[Signature]*  
 Superintendent, Uintah and Ouray Agency

12.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Agency/Company Name	Name	Initials
Bureau of Land Management	<del>[Signature]</del> <i>[Signature]</i>	<i>[Initials]</i>
COGC/EPPC	<i>Carroll Estes</i>	<i>[Initials]</i>
COGC/EPPC	<i>[Signature]</i>	<i>[Initials]</i>
UTLS	<i>[Signature]</i>	<i>[Initials]</i>

002

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/11/2002

API NO. ASSIGNED: 43-047-34525

WELL NAME: OURAY 5-192  
OPERATOR: EL PASO PROD OIL & GAS ( N1845 )  
CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:  
NWNW 05 090S 210E  
SURFACE: 0530 FNL 0660 FWL  
BOTTOM: 0530 FNL 0660 FWL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
LEASE NUMBER: 14-20-H62-3008  
SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[] Ind[2] Sta[] Fee[]  
 (No. 103601473 )

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
 (No. 43-8496 )

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit \_\_\_\_\_

R649-3-2. General  
 Siting: 460' From Qtr/Qtr & 920' Between Wells

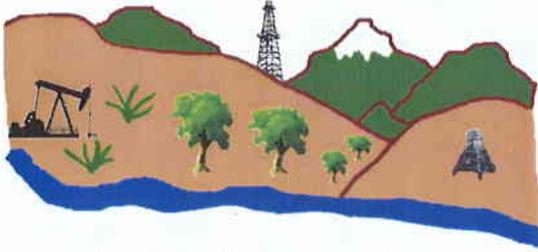
R649-3-3. Exception

Drilling Unit  
 Board Cause No: 173-13 (8/320')  
 Eff Date: 12-31-98  
 Siting: 460' F. B. L. Unit Boundary & 920' between wells

R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1-Fed. Approval  
2-Oil Shale



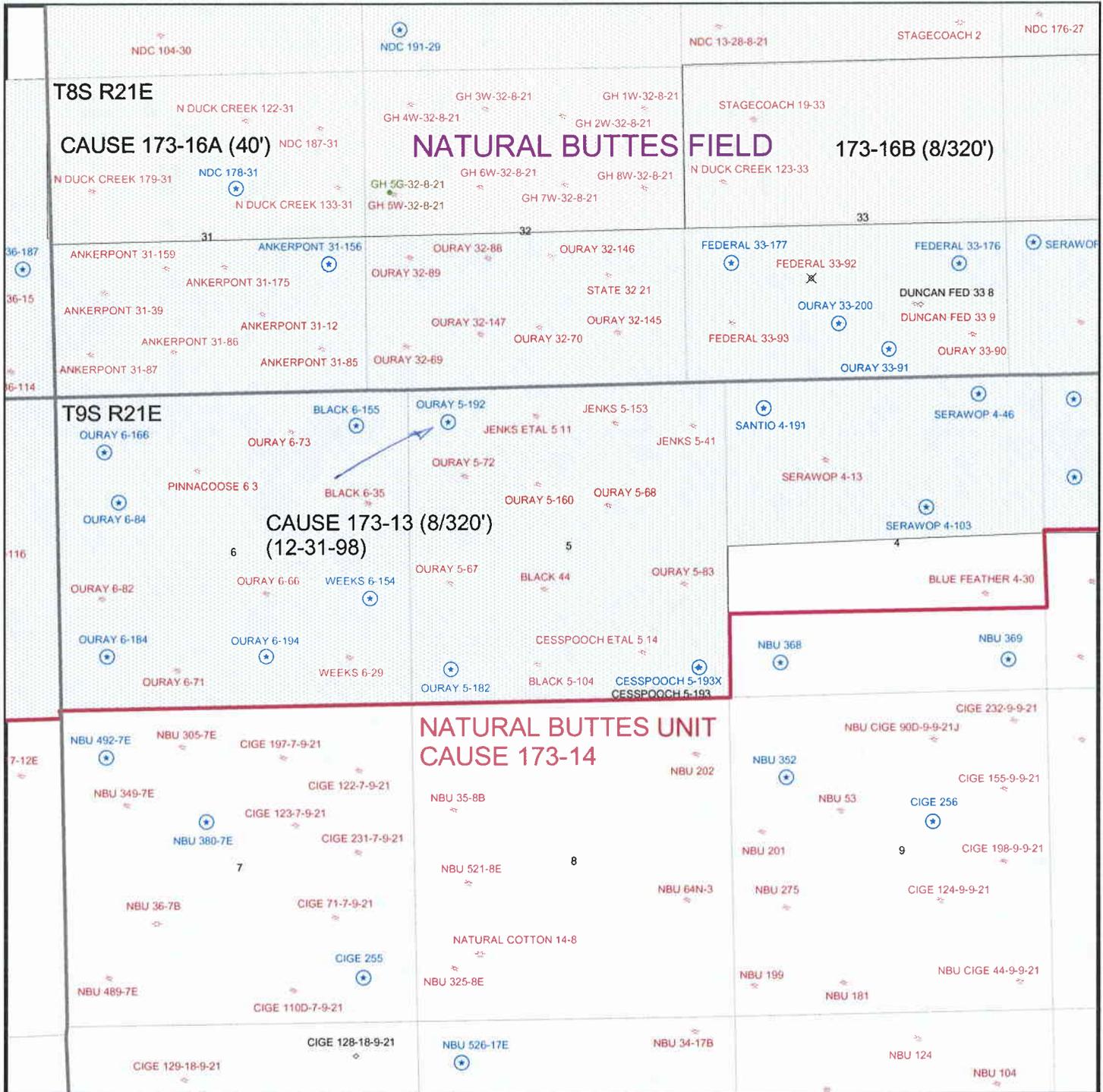
Utah Oil Gas and Mining

OPERATOR: EL PASO PROD O&G (N1845)

SEC. 5, T9S, R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH CAUSE: 173-13 (8/320')



003



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

March 14, 2002

El Paso Production Oil & Gas Company  
PO Box 1148  
Vernal UT 84078

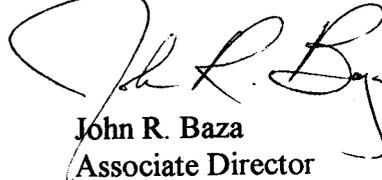
Re: Ouray 5-192 Well, 530' FNL, 660' FWL, NW NW, Sec. 5, T. 9 South, R. 21 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34525.

Sincerely,



John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** El Paso Production Oil & Gas Company

**Well Name & Number** Ouray 5-192

**API Number:** 43-047-34525

**Lease:** 14-20-H62-3008

**Location:** NW NW      **Sec.** 5      **T.** 9 South      **R.** 21 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

004

# CONFIDENTIAL

RECEIVED

Form 3160-3  
(August 1999)

MAR - 8 2002

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-3008
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator El Paso Production Oil & Gas Company		7. If Unit or CA Agreement, Name and No. 9C-000183
3A. Address P.O. Box 1148 Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. OURAY #5-192
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW 530' FNL & 660' FWL At proposed prod. Zone LOT 4		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 5.5 Miles Southeast of Ouray, UT		10. Field and Pool, or Exploratory Natural Buttes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 530'	16. No. of Acres in lease 316.02	11. Sec., T., R., M., or Blk, and Survey or Area Sec. 5, T9S, R21E
17. Spacing Unit dedicated to this well 236.27	12. County or Parish Uintah	13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	19. Proposed Depth 8400'	20. BLM/BIA Bond No. on file. BIA #103601473
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4667.2' GL	22. Approximate date work will start* Upon Approval	23. Estimated duration To Be Determined

### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |                                                                                                                                                 |                                                                                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                                | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).   |
| 2. A Drilling Plan.                                                                                                                             | 5. Operator certification.                                                                        |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 3/7/2002
Title Operations		
Approved by (Signature) 	Name (Printed/Typed) EDWIN I FOREMAN	Date 3/27/02
Title ACTING Assistant Field Manager Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

### NOTICE OF APPROVAL

### CONDITIONS OF APPROVAL ATTACHED RECEIVED

APR 02 2002

DIVISION OF  
OIL, GAS AND MINING

DOOMA

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Corp.

Well Name & Number: Ouray 5-192

Lease Number: 1420-H62-3008

API Number: 43-047-34525

Location: NWNW Sec. 5 T.9S R. 21E

Agreement: CA 9C-000183

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

The cement behind the production casing must, as a minimum requirement, extend to the top of the Green River Formation which has been identified at ±1992'.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

El Paso Production Oil and Gas Corporation (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. El Paso is to inform contractors to maintain construction of the pipelines within approved 30 foot right of ways.

A corridor ROW, 30 feet wide and 723 feet long, shall be granted for the pipeline and for the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Roads and pipelines will be installed with care taken to minimize impacts to existing irrigation systems.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad. At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids from the proposed well will be contained in a common water tank(s) at a Central Tank Battery, and will then be hauled to one of the pre-approved disposal sites listed in the APD.

This is a farm field well so the production pipelines will be buried.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation. Soil erosion will be mitigated by reseeded all disturbed areas.

005

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EL PASO PRODUCTION OIL & GAS COMPANY

Well Name: OURAY 5-192

Api No. 43-047-34525 LEASE TYPE: INDIAN

Section 05 Township 09S Range 21E County UINTAH

Drilling Contractor SKI DRILLING RIG # BUCKET

SPUDDED:

Date 04/18/2002

Time 12:00 NOON

How DRY

Drilling will commence \_\_\_\_\_

Reported by JIM MURRAY

Telephone # 1-435-828-1730

Date 04/18/2002 Signed: CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
14-20-H62-3008

6. If Indian, Allottee or Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.  
9C-000183

8. Well Name and No.  
Ouray #5-192

9. API Well No.  
43-047-34525

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah County, Utah

006

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
El Paso Production Oil & Gas Company

3a. Address  
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNW Section 5-T9S-R21E 530'FNL & 660'FWL

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

SPUD Well on 4/18/02 at 12:00 pm  
MIRU Ski Bucket Rig Drilled 24" Conductor hole to 90' Ran 14" Conductor Pipe.  
Cmt w/231 sx Class G @15.8 ppg Yield 1.17 Water 5 Gal/Sk 3% CaCl2 .25#/Sk Cello Flake Disp w/13 Bbbs  
Fresh Water Leaving 15' of Cmt in Pipe. Cmt to Pit. Hole Stayed Full

MIRU Ski Air Rig Drilled 12 1/4" surface hole to 465'. Ran 9 5/8" 35# K-55 ST&C Csg set @ 454'.  
Cmt w/187 sx Class G @15.8 ppg Yield 1.17 Water 5 Gal/Sk 2% CaCl2 .25#/Sk Cello Flake.  
Cmt to Surface. Cmt to Pit. Hole Stayed Full.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date April 25, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

APR 26 2002

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

008

5. Lease Serial No.  
14-20-H62-3008

6. If Indian, Allottee or Tribe Name  
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.  
9C-000183

8. Well Name and No.  
Ouray #5-192

9. API Well No.  
43-047-34525

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah, Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
El Paso Production Oil & Gas Company

3a. Address  
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNW Section 5-T9S-R21E 530'FNL & 660'FWL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Status _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Finished Drilling from 454' to 8060'. Ran 4 1/2" 11.6# LTC Csg. Cmt w/482 sx Hi Lift Class G + Adds. Density 11.00 Yield 3.91 H2O 24.56. Followed by 900 sx 50/50 POZ/G + Adds Density 14.3 Yield 1.31 H2O 5.89. Bump Plug. Plug Holding. Full Returns. No Cmt. Nipple Dwn BOP. Clean Mud Tanks.

Released Rig on 5/10/02 at 24:30 Hrs.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date May 10, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED  
MAY 14 2002  
DIVISION OF  
OIL, GAS AND MINING

**CONFIDENTIAL**

OPERATOR El Paso Production O&G Co.  
ADDRESS P.O. Box 1148  
Vernal, Utah 84078

P. 01  
FAX NO. 4357817094  
APR-26-2002 FRI 09:05 AM EL PASO PRODUCTION

007

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13468	43-047-34525	Ouray #5-192	NWNW	5	9S	21E	Uintah	4/18/2002	4-26-02 <del>4-18-02</del>

WELL 1 COMMENTS:  
MIRU Ski Bucket Rig  
SPUD Well on 4/18/02 at 12:00 pm.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

ACTION CODES (See instructions on back of form)  
 A - Establish new entity for new well (single well only)  
 B - Add new well to existing entity (group or unit well)  
 C - Re-assign well from one existing entity to another existing entity  
 D - Re-assign well from one existing entity to a new entity  
 E - Other (explain in comments section)  
 NOTE: Use COMMENT section to explain why each Action Code was selected  
 (3/89)

Post-it® Fax Note 7671

Date	4/25/02	# of pages	▶
To	JIM THOMPSON		
From	Shirley Upchurch		
Co./Dept.	DDGM		
Co.	EL PASO PRODUCTION		
Phone	(801) 538-5334	Phone #	(435) 781-7024
Fax #	(801) 369-3940	Fax #	(435) 781-7094

Shirley Upchurch  
Signature  
 Regulatory Analyst 04/25/02  
Date  
 Title  
 Phone No. (435) 781-7024

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3008
2. Name of Operator EL PASO PRODUCTION O&G COMPANY Contact: SHEILA UPCHEGO E-Mail: sheila.upchego@ElPaso.com		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.789.4436	7. If Unit or CA/Agreement, Name and/or No. 9C-000183
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R21E NWNW 530FNL 660FWL		8. Well Name and No. OURAY 5-192
		9. API Well No. 43-047-34525
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ON SALES ON 6/8/02. THE CONDENSATE IS PRODUCING TO THE CA #3 TANKAGE. REFER TO THE ATTACHED CHRONOLOGICAL COMPLETION REPORT.

ANY PRODUCED WATER FROM THE SUBJECT WELL WILL BE CONTAINED IN A COMMON WATER TANK(S) AT THE CTB #W31N IN SECTION 31-T8S-R21E AND THEN BE HAULED BY TRUCK TO ONE OF THE PRE-APPROVED DISPOSAL SITES AS DISCUSSED IN THE APPROVED APD.

**RECEIVED**

JUN 17 2002

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #11988 verified by the BLM Well Information System For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 06/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EL PASO  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OURAY 5-192

OURAY FIELD  
UINTAH COUNTY, UT  
WI: 100%  
PBTD: PERFS:  
Spud Date:

AFE DESCR., AFE: 055856  
FORMATION:  
CWC(M\$):

DRILLING REPORT:

Ouray, Uintah, UT Rig: Patterson 103 WI: 100% AFE: 055856 ATD: 7,900'  
SD: 4/28/02 Wasatch @ 5,500' 8 5/8" @ 454'

4/29/02	TD: 2,205	MW: 8.4	1,635'/23 hrs	Drilling to present depth.
4/30/02	TD: 3,310	MW: Air/Water 1,105'/23 hrs		Drilling to present depth.
5/1/02	TD: 4,360	MW: Air/Water 1,050/23.5 hrs		Drilling to present depth.
5/2/02	TD: 5,360	MW: Air/Water 1,000/23.5 hrs		Drilling to present depth.
5/3/02	TD: 5,970	MW: 8.5	610/13 hrs	Drill to 5,483'. TFNB. Drilling to present depth.
5/6/02	TD: 7,707	MW: 9.4	315/17.5 hrs	TFNB. Drilling to present depth.
5/7/02	TD: 7,774	MW: 9.6	67'/10.5 hrs	Drill to 7,748'. TFNB. Drilling to present depth.
5/8/02	TD: 7,939	MW: 9.6	165'/23.5 hrs	Drilling to present depth.
5/9/02	TD: 8,060	MW: 9.6	121'/16 hrs	Drill to TD. C & C mud. LDDP.
5/10/02	TD: 8,060	MW: 9.6		Finish LDDP. Run & cement 4 1/2" production casing. ND BOP's. Set casing hanger. Install well cap. Released rig @ 0030, 5/10/02
6/03/02	PREP TO CO WELLBORE. 06/01/02 MIRU. NU BOPE. PU & SIH W/ 2 3/8" TBG.			
6/04/02	WO FRAC. RIH & TAG PBTD @ 8009'. CIRC WELL CLEAN W/ 2% KCL. TST CSG TO 5000#. HELD. POOH. PERF WASATCH 7570'-7574', 4 SPF, 16 HOLES & 7506'-7516', 3 SPF, 30 HOLES. BRK DN PERFS W/ 3600#. INJECT INTO PERFS @ 2100#. SIH 1400#. SI WO FRAC.			

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DIVISION OF  
OIL, GAS AND MINING

6/05/02

**SI WO FRAC.**

FRAC SCHEDULED FOR THIS AM (6/05/02).

6/06/02

**PREP TO DO CBP'S.**

STAGE 1: FRAC WASATCH PERFS 7506'-7574' W/ 644 BBLs YF115ST LIQUID GEL & 55,100# 20/40 SD. ISIP: 1905#, NET PRESS INCR: 605#, FG: 0.69, MTP: 4271#, ATP: 3967#, MTR: 46.7 BPM, ATR: 44.5 BPM. PU & RIH W/ CBP & PERF GUN. SET CBP @ 7450'.

STAGE 2: PERF WASATCH 6802'-6808, 4 SPF, 24 HOLES. BRK DN PERFS W/ 2023# @ 1.5 BP, ISIP: 380#, FG: 0.49. FRAC W/ 422 BBLs YF115ST LIQUID GEL & 33,200# 20/40 SD. ISIP: 933#, NET PRESS INCR: 553#, FG: 0.57, MTP: 1634#, ATP: 1213#, MTR: 25.6 BPM, ATR: 23.2 BPM. PU & RIH W/ CBP & PERF GUN. SET CBP @ 6750'.

STAGE 3: PERF WASATCH 6682'-6692', 3 SPF, 30 HOLES. BRK DN PERFS W/ 1384# @ 1.5 PM, ISIP: 850#, FG: 0.56/ FRAC W/ 794 BBLs TF115ST LIQUID GEL & 80,000# 20/40 SD. ISIP: 1415#, NET PRESS INCR: 565#, FG: 0.65, MTP: 2229#, ATP: 1447#, MTR: 25.3 BPM, ATR: 24.1 BPM. PU & RIH W/ CBP & PERF GUN. SET CBP @ 6615'.

STAGE 4: PERF WASATCH 6528'-6538' 3 SPF, 30 HOLES. BRK DN PERFS W/ 1270# @ 1.5 BPM, ISIP: 650#, FG: 0.53. FRAC W/ 1128 BBLs YF115ST LIQUID GEL & 120,700# 20/40 SD. ISIP: 1326#, NET PRESS INCR: 676#, FG: 0.65, MTP: 2936#, ATP: 2283#, MTR: 43.2 BPM, ATR: 35.8 BPM. PU & RIH W/ CBP & PERF GUN. SET CBP @ 6470'.

STAGE 5: PERF WASATCH 6102'-6112', 3 SPF, 30 HOLES. BRK DN PERFS W/ 1190# @ 1.5 BPM, ISIP: 524#, FG: 0.52. FRAC W/ 485 BBLs YF113ST LIQUID GEL & 44,000# 20/40 SD. ISIP: 1760#, NET PRESS INCR: 1236#, FG: 0.72, MTP: 2083#, ATP: 1721#, MTR: 28.2 BPM, ATR: 25 BPM. PU & RIH W/ CBP & PERF GUN. SET CBP @ 6040'.

STAGE 6: PERF WASATCH 5900'-5910', 3 SPF, 30 HOLES. BRK DN PERFS W/ 2312# @ 1.5 BPM, ISIP: 800#, FG: 0.57. FRAC W/ 483 BBLs YF113ST LIQUID GEL & 49,080# 20/40 SD. ISIP: 1506#, NET PRESS INCR: 706#, FG: 0.69, MTP: 2426#, ATP: 1605#, MTR: 25.4 BPM, ATR: 24 BPM. RIH & SET CBP @ 5880'.

6/07/02

**FLWG BCK LOAD**

DO CBP'S @ 5880', 6040', 6470', 6615', 6750', & 7450'. CO TO PBT D W/ AIR FOAM UNIT @ 7987'. PMP OFF BIT SUB & LAND TBG @ 7007'. SN @ 6975'. OPEN WELL TO PIT ON FULL OPEN CHK. FLW BCK 11 HRS, CP: 1000# TO 800#, AVG FTP: 200#, 70 BWPH TO 20 BWPH, TRACE SD TO CLEAN. TLTR: 5118 BBLs, TLR: 1592 BBLs, LLTR: 3526 BBLs.

6/10/02

6/8/02: CONT FLOW BACK 20 BWPH TO 2 BWPH, FTP: 200# TO 140#, CP: 800# TO 700#, EST GAS RATE: 1.2 MMCFD. SI WELL.

6/9/02: PLACE ON SALES @ 8:30 AM, 6/8/02. SPOT PROD DATA: FTP: 1280#, CP: 1360#, 1.5 MMCF, 3 BWPH.

6/10/02: 1104 MCF, 0 BC, 120 BW, TP: 327#, CP: 1213#, 24/64" CHK, 20 HRS, LP: 214#. OPEN CHK FROM 24/64" TO 28/64".

**RECEIVED**

JUN 17 2002

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

010

1a. Type of Well  Oil Well  Gas  Dry Other  
 b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

5. Lease Serial No.  
14-20-H62-3008

6. If Indian, Allottee or Tribe Name  
Ute Tribe

7. Unit or CA Agreement Name and No.  
9C-000183

8. Lease Name and Well No.  
Ouray 5-192

9. API Well No.  
43-047-34525

2. Name of Operator  
El Paso Production Oil & Gas Company

3. Address  
P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)  
(435) 781-7023

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., or Block and  
Survey or Area Sec. 5, T9S, R21E

12. County or Parish  
Uintah

13. State  
UT

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
 At surface NWNW 530' FNL & 660' FWL  
 At top prod. interval reported below  
 At total depth

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 9-10-03

14. Date Spudded 04/18/02

15. Date T.D. Reached 05/09/02

16. Date Completed  D & A  Ready to Prod.  
06/10/02

17. Elevations (DF, RKB, RT, GL)\*  
4667' GL

18. Total Depth: MD 8060' TVD

19. Plug Back T.D.: MD 7987' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 ✓ CBL-GR-CCL-DSI-CN-100, ✓ DSI/CN/GR

22. Was well cored?  No  Yes (Submit copy)  
 Was DST run?  No  Yes (Submit copy)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24#	0	454	454	187 Class G			
7 7/8	4 1/2	11.6#	0	8060	8060	482 Hilift			
						900 50/50 Poz			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
						2 3/8	7006	

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
WASATCH	5900	7516	5900-5910	3	30	
			6102-6112	3	30	
			6528-6538	3	30	
			6682-6692	3	30	
			6802-6808	4	24	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5900-5910	Frac w/ 49,080# 20/40 sand
6102-6112	Frac w/ 44,000# 20/40 sand
6528-6538	Frac w/ 120,700# 20/40 sand
6682-6692	Frac w/ 80,000# 20/40 sand
6802-6808	Frac w/ 33,200# 20/40 sand

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/02	06/10/02	24	→	0	1,191	65			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
28/64	249#	615#	→	0	1191	65			Producing

28a. Production - Interval B

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold & Used For Fuel**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

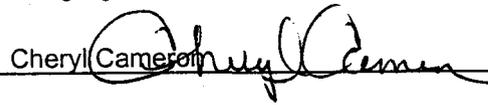
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2,000	5,520			
Wasatch	5,520				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron Title Operations  
 Signature  Date 15-Jul-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

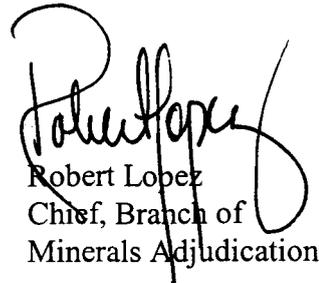
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chronos



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>El Paso Production Oil &amp; Gas Company</b>		8. WELL NAME and NUMBER: <b>Exhibit "A"</b>
3. ADDRESS OF OPERATOR: <b>9 Greenway Plaza Houston TX 77064-0995</b>		9. API NUMBER:
PHONE NUMBER: <b>(832) 676-5933</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

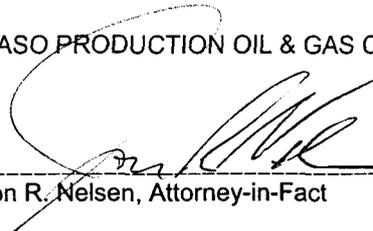
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

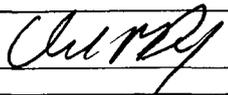
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <b>WESTPORT OIL AND GAS COMPANY, L.P.</b> <b>David R. Dix</b>	TITLE <b>Agent and Attorney-in-Fact</b>
SIGNATURE 	DATE <b>12/17/02</b>

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**  
3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**  
9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**  
10. Field and Pool, or Exploratory Area

**SEE ATTACHED EXHIBIT "A"**

11. County or Parish, State  
**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

**SUCCESSOR OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature  
*Cheryl Cameron*

Date  
**March 4, 2003**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JENKS 5 11	05-09S-21E	43-047-30726	100	INDIAN	GW	P
BLACK 5-44 (CR-4)	05-09S-21E	43-047-32537	11715	INDIAN	GW	P
JENKS 5-41	05-09S-21E	43-047-33280	12556	INDIAN	GW	P
TRIBAL 5-67 (OURAY) (CR-4)	05-09S-21E	43-047-33281	12543	INDIAN	GW	P
TRIBAL 5-209	05-09S-21E	43-047-34748	99999	INDIAN	GW	APD
OURAY 5-68	05-09S-21E	43-047-33282	12670	INDIAN	GW	P
OURAY 5-72	05-09S-21E	43-047-33283	12554	INDIAN	GW	P
OURAY 5-83 (CR-4)	05-09S-21E	43-047-33166	13076	INDIAN	GW	P
BLACK 5-104 (CR-4)	05-09S-21E	43-047-33380	12802	INDIAN	GW	P
JENKS 5-153	05-09S-21E	43-047-33869	13206	INDIAN	GW	P
OURAY 5-160	05-09S-21E	43-047-33923	13135	INDIAN	GW	P
CESSPOOCH 5-193 (CR-4)	05-09S-21E	43-047-33978	13409	FEDERAL	GW	PA
CESSPOOCH 5-193X (CR-4)	05-09S-21E	43-047-34474	13417	FEDERAL	GW	P
OURAY 5-192	05-09S-21E	43-047-34525	13468	INDIAN	GW	P
OURAY 5-182 (CR-4)	05-09S-21E	43-047-33998	13412	INDIAN	GW	P
WEEKS 6-154 (CR-144)	06-09S-21E	43-047-33924	99999	INDIAN	GW	APD
WEEKS 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD
WEEKS 6-29 (CR-144)	06-09S-21E	43-047-30961	160	INDIAN	GW	P
BLACK 6-35	06-09S-21E	43-047-31872	11073	INDIAN	GW	P
BLACK 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM: (Old Operator):</b> N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO: ( New Operator):</b> N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: \_\_\_\_\_
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

**MUTIPLE WELLS**

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

9. API Well No.

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**

**BIA BOND = RLB0005239**

**APPROVED 5/16/06**

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

*Randy Bayne*

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

2. Name of Operator

**MUTIPLE WELLS**

**WESTPORT OIL & GAS COMPANY L.P.**

9. API Well No.

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**BRAD LANEY**

Title

**ENGINEERING SPECIALIST**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Date

**5-9-06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.