



February 1, 2002

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 1-31-8-18, 2-31-8-18, 3-31-8-18, 4-31-8-18,
5-31-8-18, 6-31-8-18, 7-31-8-18, 11-31-8-18, 12-31-8-18, and 13-31-8-18.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,


Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

FEB 04 2002

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN
 1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74872
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME WELL NO.
6-31-8-18
 9. API WELL NO.
 10. FIELD AND POOL OR WILDCAT
Monument Butte Eight mile Flat North
 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
SE/NW
Sec. 31, T8S, R18E
 12. County
Utah
 13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company
 3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At Surface SE/NW 1875' FNL 1852' FWL
 At proposed Prod. Zone
 4436.564 y
 590540 x

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20.6 miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 585' f/lse line
 16. NO. OF ACRES IN LEASE
677.36
 17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1289'
 19. PROPOSED DEPTH
6500'
 20. ROTARY OR CABLE TOOLS
Rotary

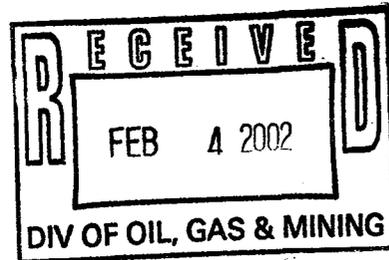
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5035.3' GR
 22. APPROX. DATE WORK WILL START*
1st Quarter 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. Mandie Crozier TITLE Permit Clerk DATE 2/1/02

(This space for Federal or State office use)
 PERMIT NO. 43-047-34499 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to the right in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 02-14-02
RECLAMATION SPECIALIST III

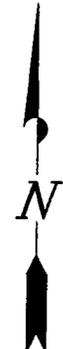
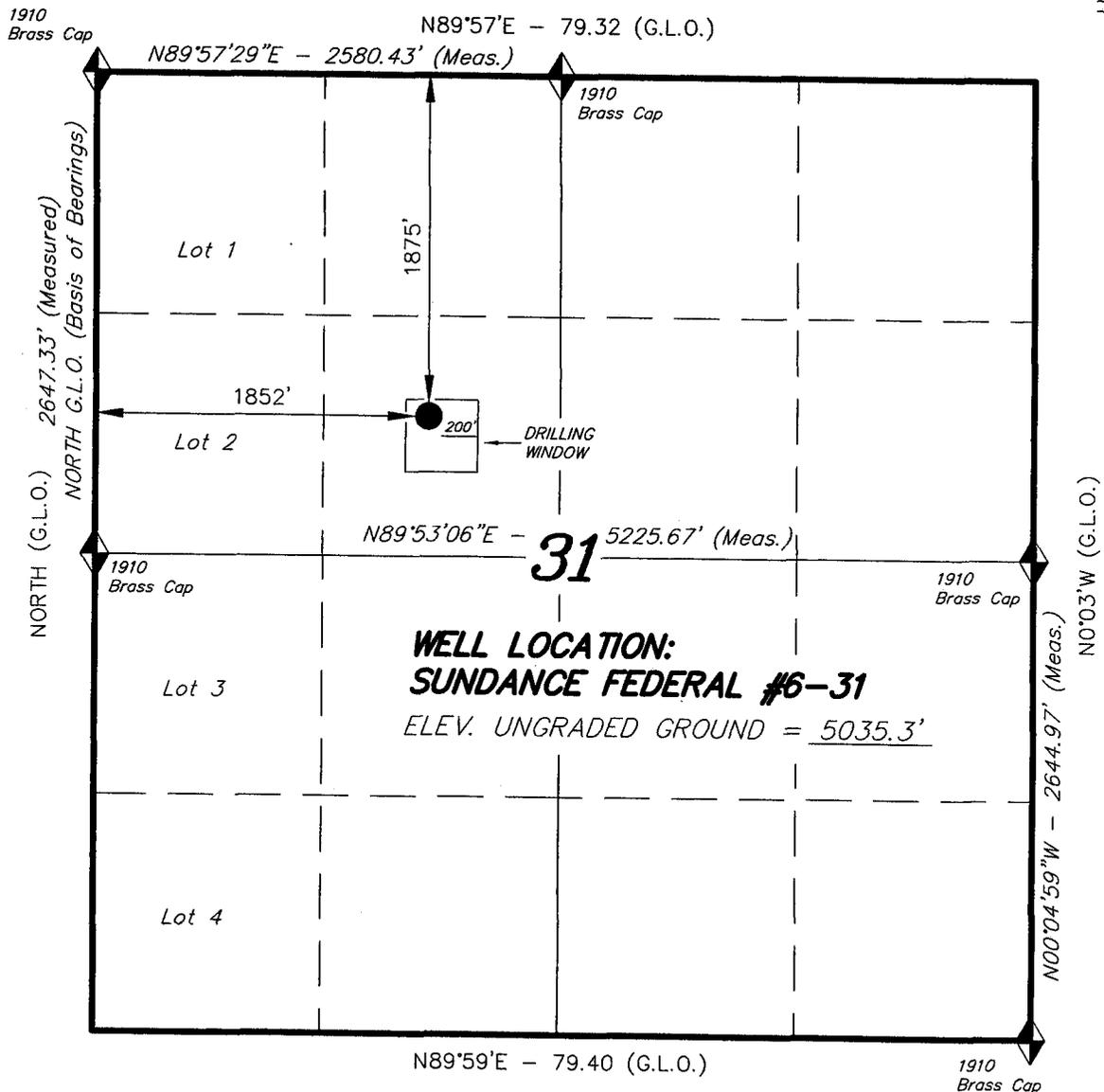
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

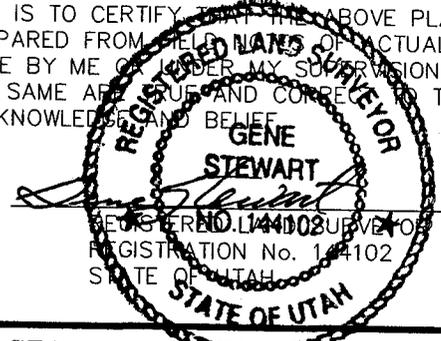
T8S, R18E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, SUNDANCE FEDERAL #6-31, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 31, T8S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 12-26-01	DRAWN BY: J.R.S.
NOTES:	FILE #

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Sundance 6-31-8-18

API Number:

Lease Number: UTU-74872

Location: SE/NW Sec. 31, T8S R18E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between February 1 and May 30. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Gardner saltbush	<i>Atriplex gardneri</i>	3 lbs/acre
Mat saltbush	<i>Atriplex corrugata</i>	3 lbs/acre
Galletta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place (if a pit liner is used); 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
SUNDANCE #6-31-8-18
SE/NW SECTION 31, T8S, R18E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
SUNDANCE #6-31-8-18
SE/NW SECTION 31, T8S, R18E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Sundance #6-31-8-18 located in the SE ¼ NW ¼ Section 31, T8S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 13.8 miles ± to its junction with an existing road to the north; proceed northerly - 0.3 miles ± to its junction with an existing road to the northeast; proceed northeasterly - 4.9 miles ± to its junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road 380' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Sundance #6-31-8-18 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

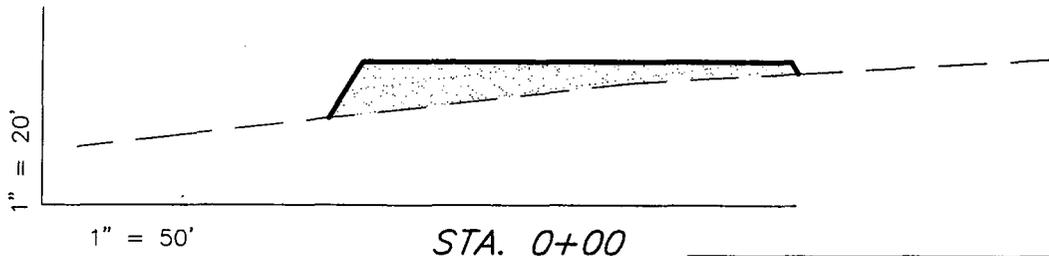
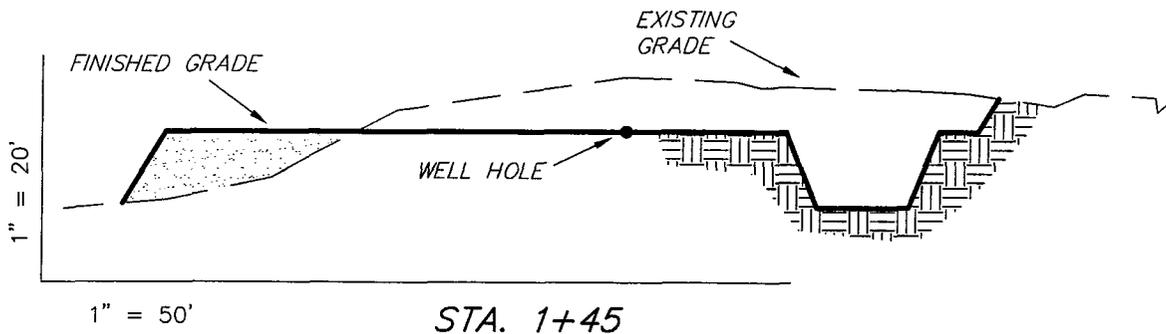
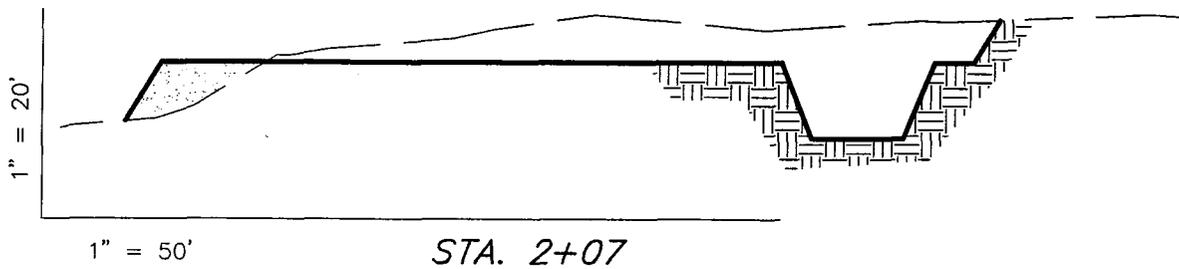
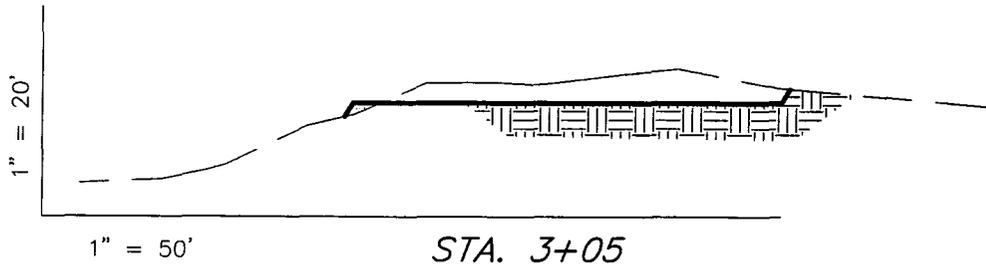
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #6-31-8-18 SE/NW Section 31, Township 8S, Range 18E: Lease UTU-74872 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/1/02
Date

Mandie Crozier
Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY
CROSS SECTIONS
SUNDANCE FEDERAL # 6-31



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,450	3,450	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,090	3,450	1,010	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

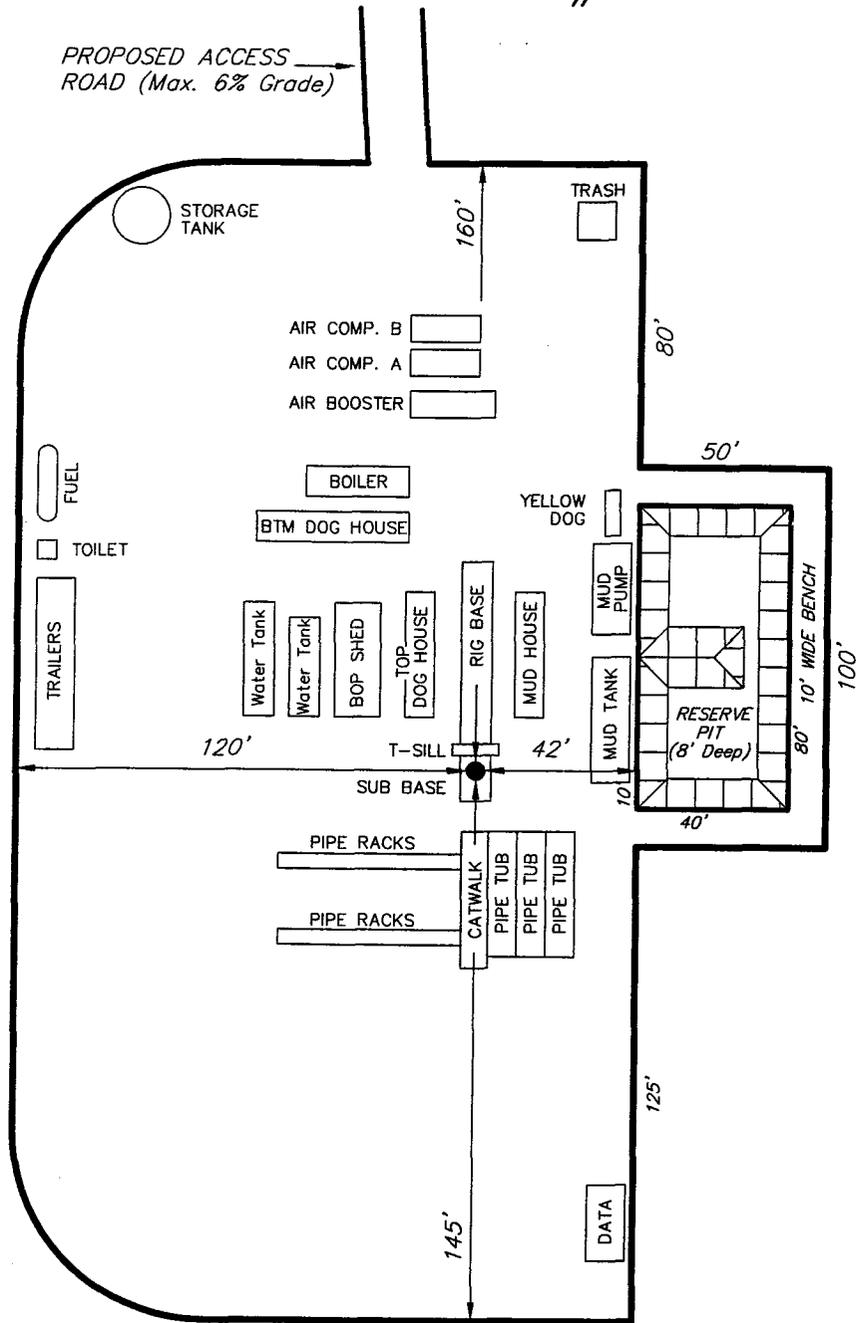
DRAWN BY: J.R.S.

DATE: 12-26-01

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
SUNDANCE FEDERAL # 6-31

PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: D.J.S.	SCALE: 1" = 50'	 Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 12-26-01		



**Sundance Federal #6-31
SEC. 31, T8S, R18E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

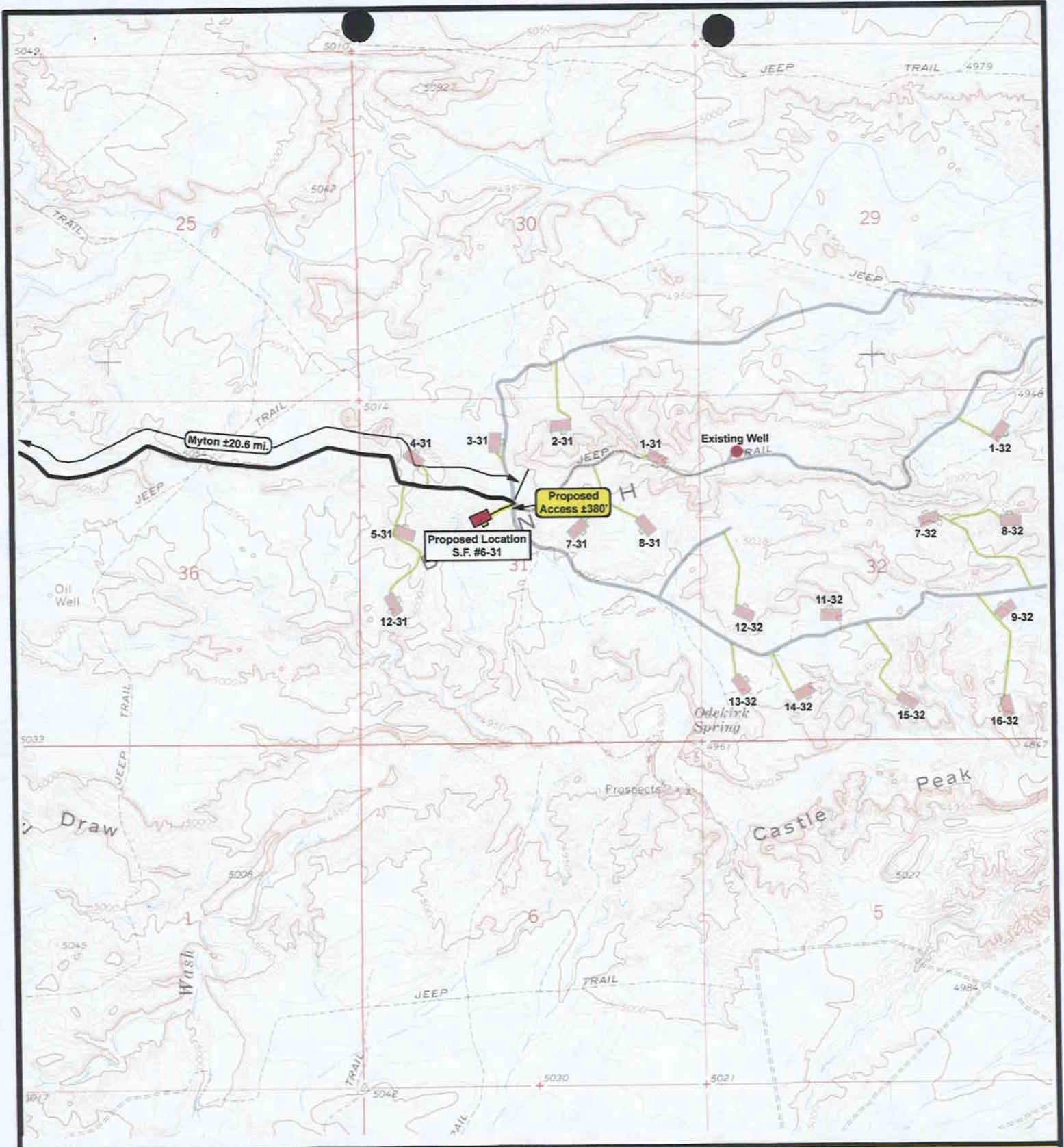
SCALE: 1" = 100,000'
DRAWN BY: D.J.
DATE: 12-28-2001

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



**Sundance Federal #6-31
SEC. 31, T8S, R18E S.L.B.&M.**



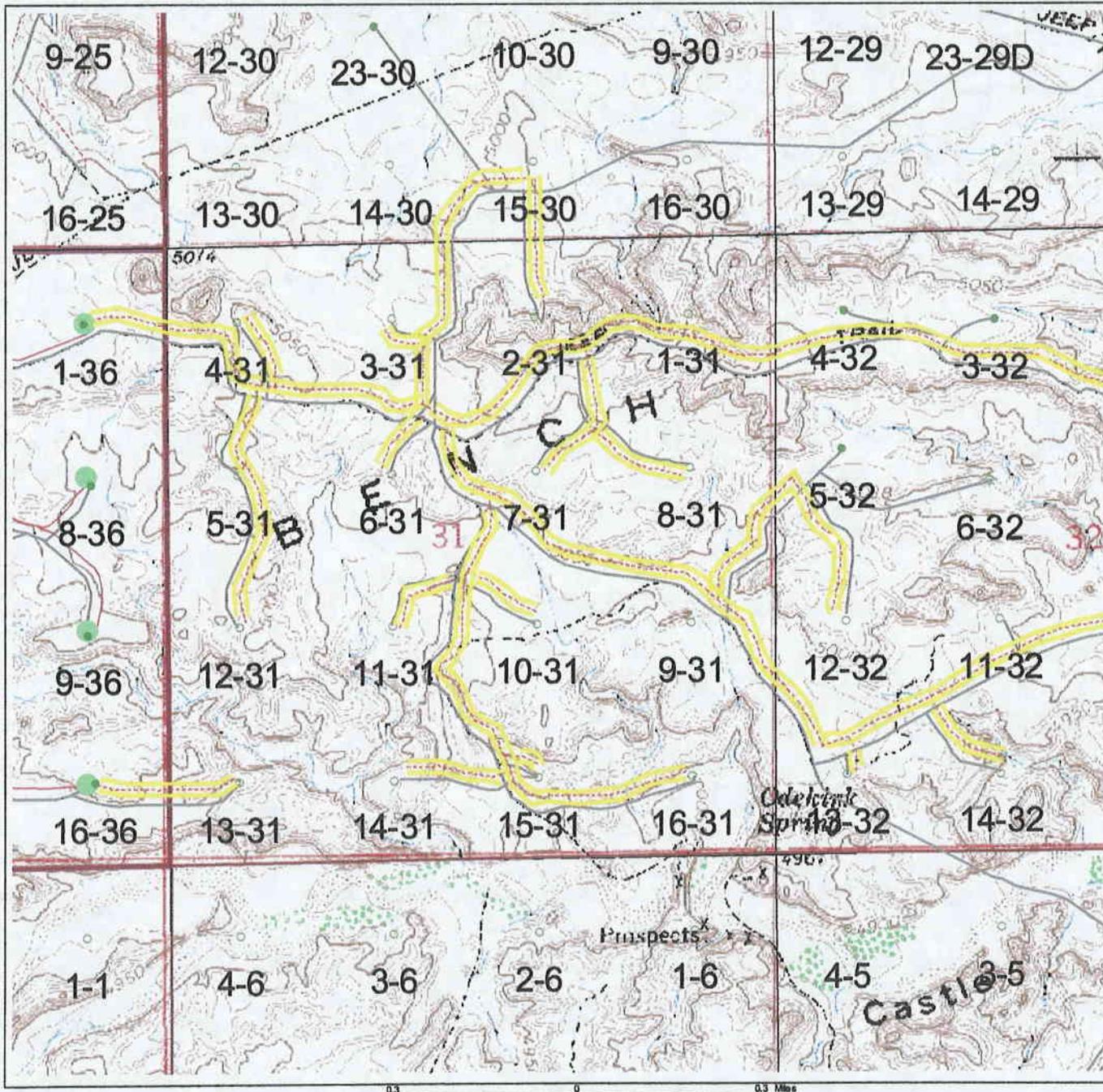
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 12-27-2001

- Legend**
- Existing Road
 - Proposed Access
 - Access to be Upgraded

TOPOGRAPHIC MAP

"B"



Gas Line ROW

○ Pending Approval

● ROW Approved

■ Compressor Stations

Gas Pipelines

10"

6" Source Line

6" Proposed

4" Source Line

4" Proposed

Gas Buried

Petroglyph Gas Line

Questar Gas Line

Compressors - Other

Fuel Gas Meters

Roads (Digitized)

Paved

Dirt

Proposed

Two Track

Private



Topographic Map C
T8S-R18E-31

410 47th Street Suite 700
Denver, Colorado 80202
Phone: (303) 550-0802

Gas Pipeline Map

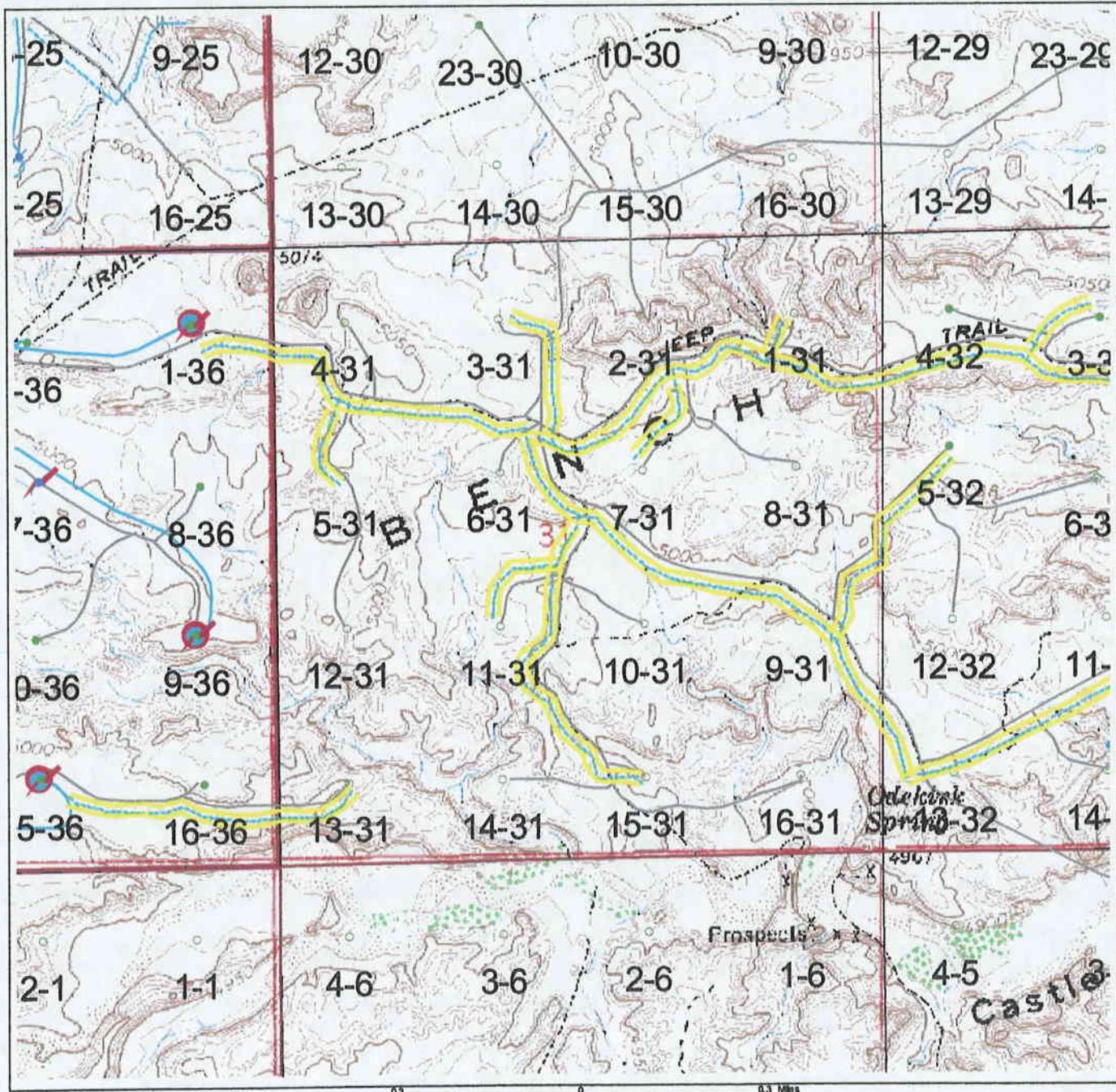
UNITA BASIN, UTAH

Duchesne & Uintah Counties, Utah

Jan 24, 2002

0.3 0 0.3 Miles

January 24, 2002



- Water Taps
- 2001 Injection Conversion Program
- Waterline ROW**
- Pending Approval
- ROW Approved
- Water Injection Permits**
- Pending Approval
- Permit Approved
- Water Source 8 Inch
- Water Source 4 Inch
- Water 4 Inch - High Pressure
- Water 4 Inch Poly
- Water High Pressure 2 to 3 Inch
- Proposed High Pressure Water
- Injection Stations
- Pump Stations
- Roads (Digitized)**
- Paved
- Dirt
- Proposed
- Two Track
- Private



Topographic Map C
T8S-R18E-31

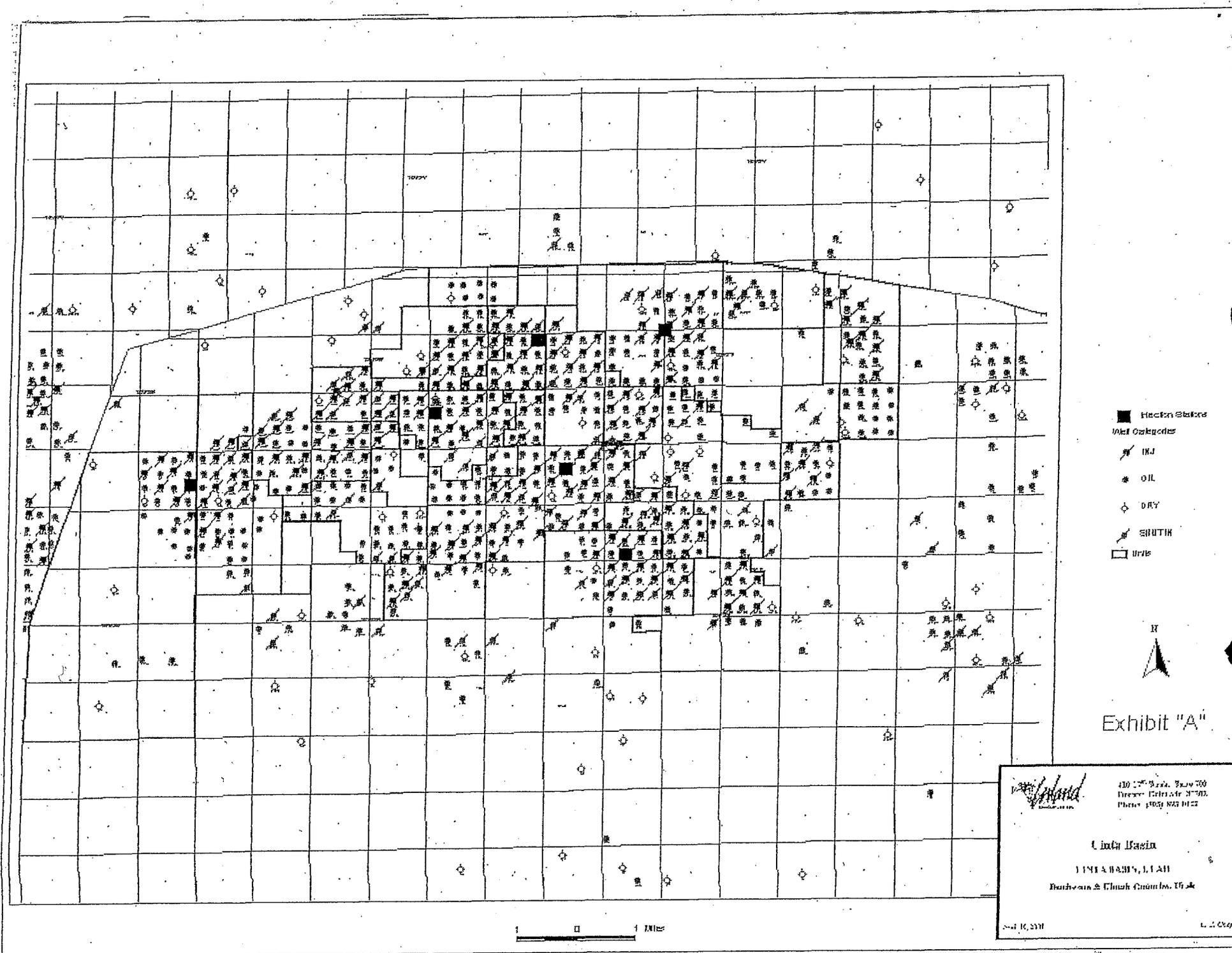
410 87th Street, Suite 700
Denver, Colorado 80202
Phone: (303) 436-0822

Water Pipeline Map

LINCOLN COUNTY, OREGON
Duchowicz & Clark Counties, Utah

5/27/2002

January 24, 2002



- Electric Stations
- ▤ Well Outcrops
- ★ OIL
- ◇ DRY
- SHUTIN
- ▭ URVE



Exhibit "A"

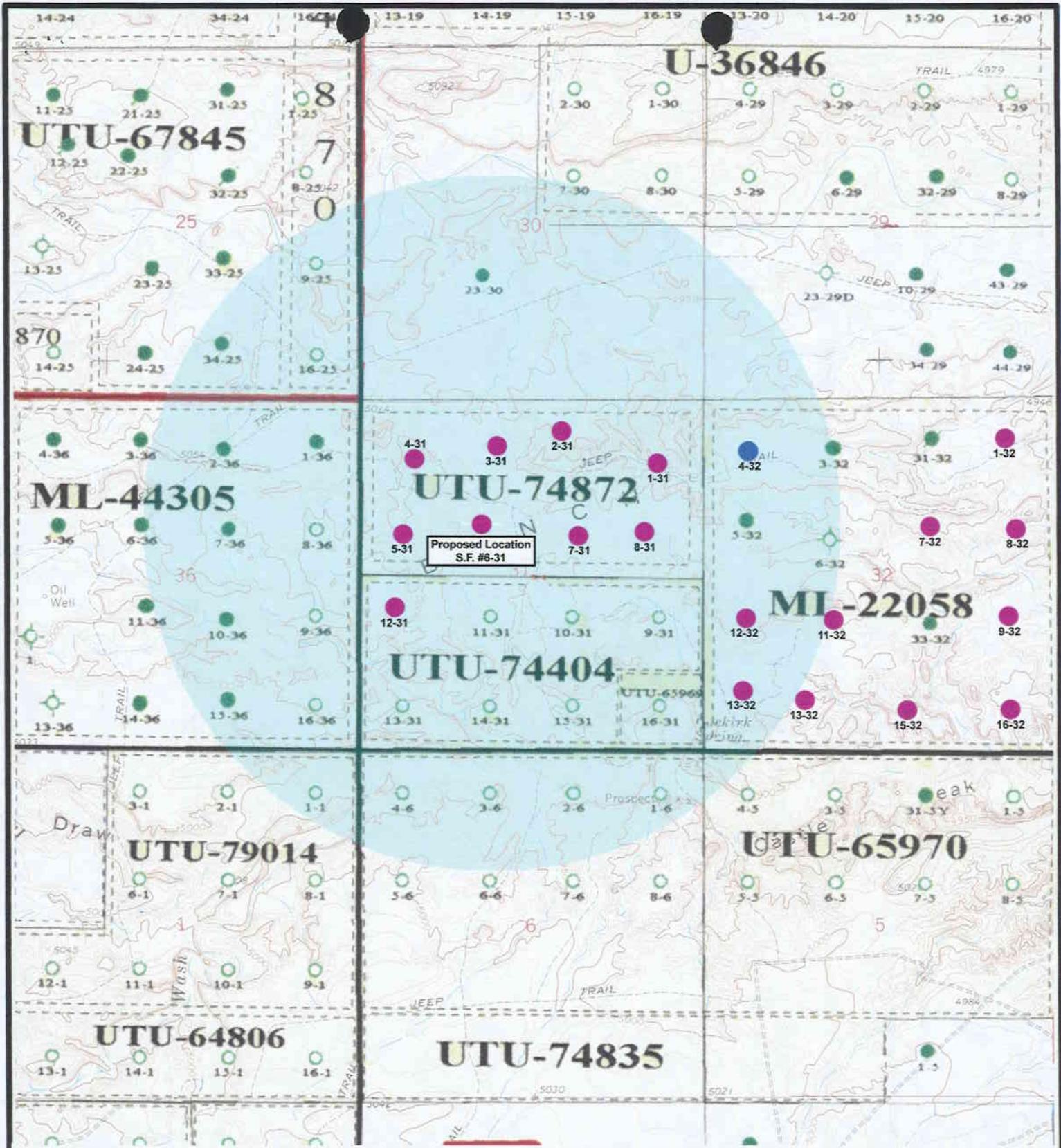
Inland

410 17th Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 833-0123

Uluu Basin
 LINA & BAHY, L.L.P.
 Petroleum & Church Owners, U.L.A.

Scale: 1:10,000

0 1 Miles



**Sundance Federal #6-31
SEC. 31, T8S. R18E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 12-28-2001

Legend

- Existing Wells
- Proposed Locations
- One Mile Radius

**Exhibit
"B"**

RAM TYPE B.O.P.

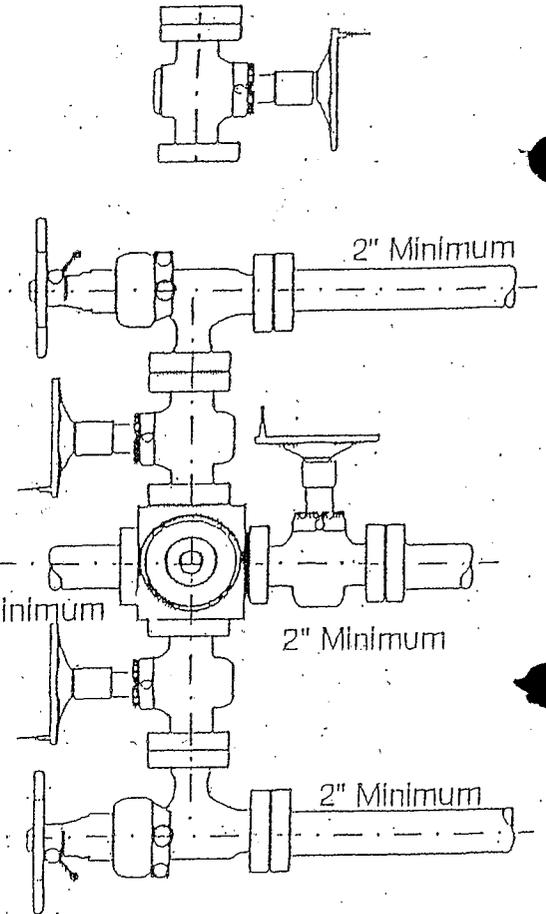
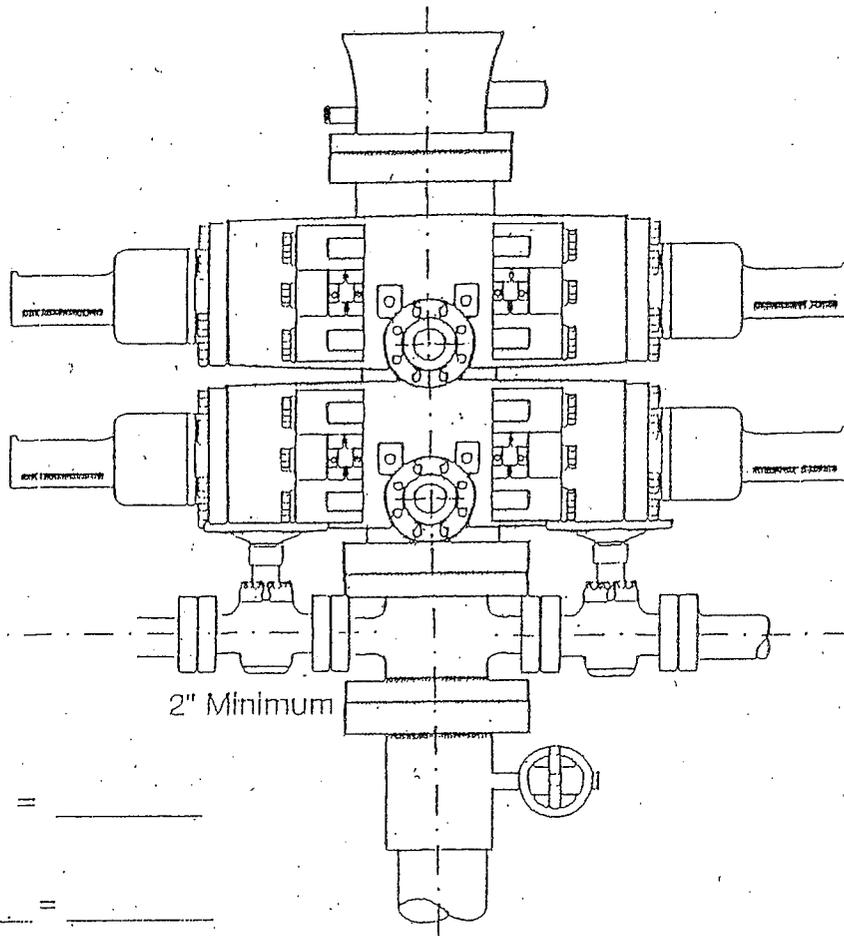
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP = _____

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

002.

APD RECEIVED: 02/04/2002

API NO. ASSIGNED: 43-047-34499

WELL NAME: SUNDANCE FED 6-31-8-18
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENW 31 080S 180E
 SURFACE: 1875 FNL 1852 FWL
 BOTTOM: 1875 FNL 1852 FWL
 UINTAH
 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74872
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

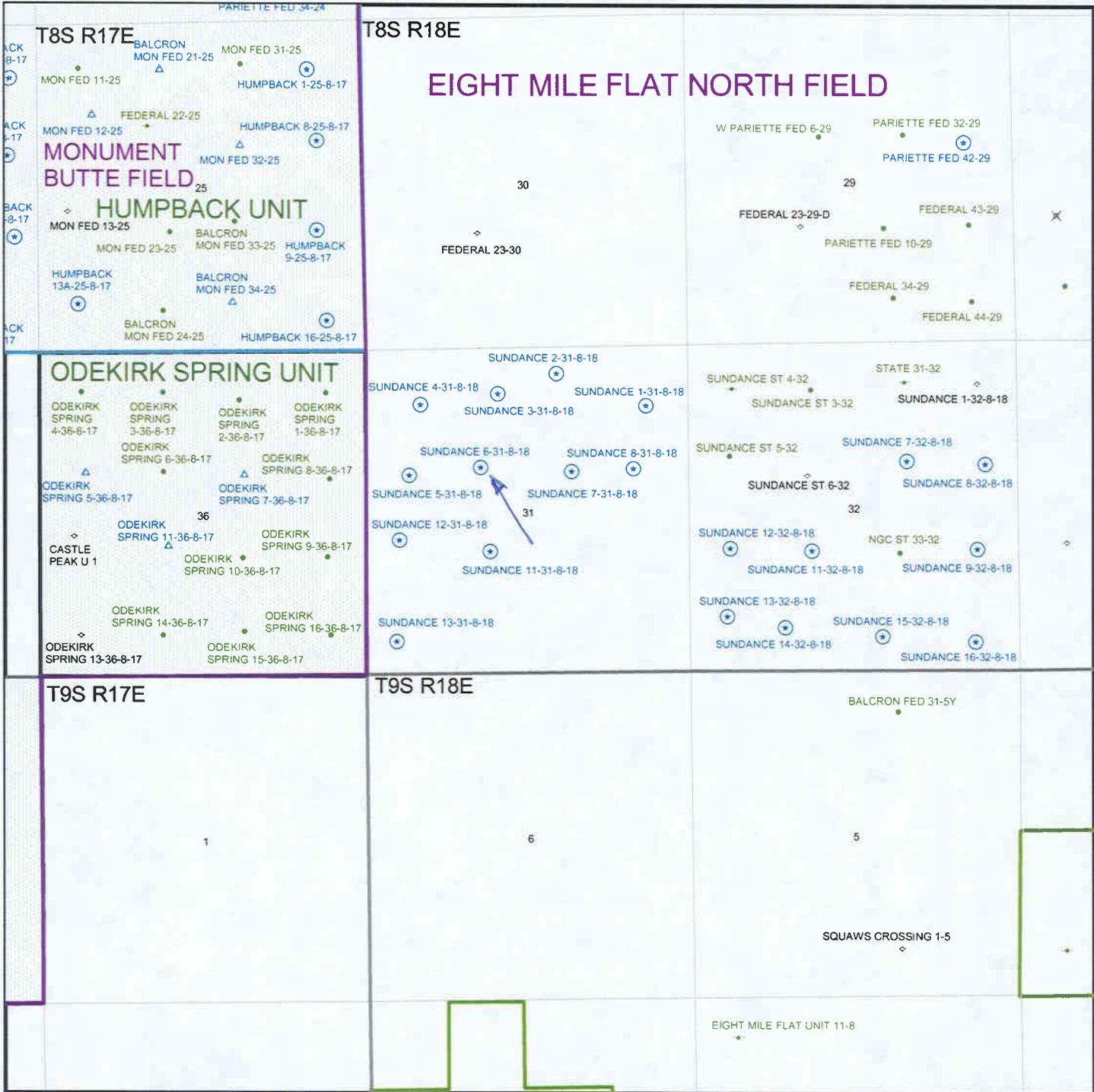
- R649-2-3. Unit
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: mon. Butte Field SOP, separate file.

STIPULATIONS: 1-Fed. Approval
2-Spacing Stip.



OPERATOR: INLAND PROD CO (N5160)
 SEC. 31, T8S, R18E
 FIELD: EIGHT MILE FLAT NORTH (590)
 COUNTY: UINTAH



003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 14, 2002

Inland Production Company
Route 3 Box 3630
Myton UT 84052

Re: Sundance Federal 6-31-8-18 Well, 1875' FNL, 1852' FWL, SE NW, Sec. 31, T. 8 South,
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34499.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Sundance Federal 6-31-8-18
API Number: 43-047-34499
Lease: UTU-74872

Location: SE NW Sec. 31 T. 8 South R. 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74872

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well

Gas Well

Other

8. Well Name and No.

SUNDANCE FED 6-31-8-18

9. API Well No.

43-047-34499

2. Name of Operator

INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State

UINTAH COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1875 FNL 1852 FWL SE/NW Section 31, T8S R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other

Permit Extension

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-13-03
By: [Signature]

RECEIVED

FEB 04 2003

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 02-14-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature: Mandie Crozier]
Mandie Crozier

Title

Permit Clerk

Date

2/3/03

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74872	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO. 6-31-8-18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SE/NW 1875' FNL 1852' FWL At proposed Prod. Zone		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20.6 miles southeast of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 585' f/lse line		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW Sec. 31, T8S, R18E	
16. NO. OF ACRES IN LEASE 677.36		12. County Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1289'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5035.3' GR		22. APPROX. DATE WORK WILL START* 1st Quarter 2002	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

SEP 08 2003

DIV. OF OIL, GAS & MINING

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FEB 04 2002

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mandi Crozier TITLE Permit Clerk DATE 2/11/02

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard Blaine TITLE Assistant Field Manager Mineral Resources DATE 09/02/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACH

022LW0484A

XDP POSTED 02/05/02

UDDGMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: Monument Butte 6-31-8-18
API Number: 43-047-34499
Lease Number: U -74872
Location: SENW Sec. 31 T. 08S R. 18E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources and other resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 330 ft. or by setting the surface casing to 350 ft. and having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at \pm 1,775 ft.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

API Number: 43-047-34499

Well Name & Number: Sundance 6-31-8-18

Lease Number: U-74872

Location: SE NW Sec. 31 T. 8 S. R. 18 E.

Surface Ownership: BLM

Date NOS Received: None

Date APD Received: 02-04-02

-In order to mitigate long-term impacts to nesting Golden Eagles a field survey will be conducted prior to any surface disturbance activities to verify the nests' activity status. The survey to determine the nests' current activity status will be conducted prior to construction or surface disturbing activities by a qualified wildlife biologist acceptable to the BLM. If the nests are determined to be inactive then a 0.5 mile protective buffer zone will not be required.

If the nests are determined to be active, no construction or drilling will be allowed during the nesting season of Feb. 1 to July 15.

-To protect the shallow water table in this area, the reserve pit shall be lined with at least a 12 mil nylon reinforced plastic liner. If rocky conditions are encountered in the pit, the liner shall be bedded with either certified straw or felt prior to installing the liner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74872

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

6-31-8-18

9. API Well No.

43-047-34499

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

10. Field and Pool, or Exploratory Area

8 MILE FLAT NORTH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1875 FNL 1852 FWL SE/NW Section 31 T8S R18E

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Name

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 25, 2003 Inland Production Company is changing the name of the 6-31-8-18 to the **Federal 6-31-8-18**.

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

9/25/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

SEP 26 2003

007

RECEIVED

NOV 21 2003

PAGE 02

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13958	43-047-34502	Federal 12-31-8-18	NW/SW	31	8S	18E	Uintah	October 22, 2003	11/26/03
WELL 1 COMMENTS: GRRV											
A	99999	13959	43-047-34495	Federal 2-31-8-18	NW/NE	31	8S	18E	Uintah	November 5, 2003	11/26/03
WELL 2 COMMENTS: GRRV											
A	99999	13960	43-047-34499	Federal 6-31-8-18	SE/NW	31	8S	18E	Uintah	November 9, 2003	11/26/03
WELL 3 COMMENTS: GRRV											
A	99999	13961	43-047-34504	Federal 8-31-8-18	SE/NE	31	8S	18E	Uintah	November 11, 2003	11/26/03
WELL 4 COMMENTS: GRRV											
A	99999	13962	43-047-34461	Sundance 11-32-8-18	NE/SW	32	8S	18E	Uintah	November 17, 2003	11/26/03
WELL 5 COMMENTS: GRRV											

INLAND

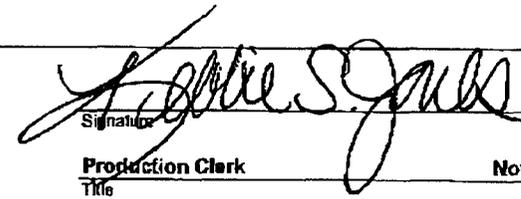
4356463

11/21/2003 10:06

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)


 Signature: Kebbie S. Jones
 Title: Production Clerk
 Date: November 21, 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008 **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74872

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FEDERAL 6-31-8-18

9. API Well No.
43-047-34499

10. Field and Pool, or Exploratory Area
8 MILE FLAT NORTH

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1875 FNL 1852 FWL SE/NW Section 31, T8S R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/16/03. MIRU Eagle Rig # 1. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 265'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6245'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 139 Jt's 51/2" J-55 15.5# csgn. Set @ 6238'/ KB. Cement with 300 sks Prem Lite II w/ 3% KCL, 10 % Gel, 5#'s sk CSE, 2#'s sk Kcolseal, .8% Sms, 1/2# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/2# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Drop plug displace with 148 bbls fresh water, good returns thruout job, 16BBLS cement to surface. Nipple down BOP's. set slips @ 85,000 # 's tension. Clean pit's & release rig @ 6:30am on 11/22/2003. Est.cement top surface.

14. I hereby certify that the foregoing is true and correct

Signed Floyd Mitchell Title Drilling Foreman Date 11/23/2003
Floyd Mitchell

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 25 2003

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6238.37

Flt cllr @ 6211'

LAST CASING: 8 5/8" SET AT 312'/KB

OPERATOR Inland Production Company

DATUM 12' KB

WELL Federal 6-31-8-18

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Eagle # 1

TD DRILLER 6246 LOGGER 6221'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		38' @ 4195'					
139	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6205.61
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	19.51
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6240.37
TOTAL LENGTH OF STRING	6240.37	140	LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	15.25		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	83.28	2	CASING SET DEPTH	6238.37

TOTAL	6308.40	142	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	6308.4	142	
TIMING	1ST STAGE	2nd STAGE	
BEGIN RUN CSG.	10:00 PM	11/22/2003	GOOD CIRC THRU JOB <u>YES</u>
CSG. IN HOLE	11:30 PM	11/22/2003	Bbls CMT CIRC TO SURFACE <u>16 bbls cement to pit</u>
BEGIN CIRC	11:30pm	11/22/2003	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>
BEGIN PUMP CMT	12:30 AM	11/23/2003	DID BACK PRES. VALVE HOLD ? <u>YES</u>
BEGIN DSPL. CMT	2:20 AM	11/23/2003	BUMPED PLUG TO <u>1360 psi</u> PSI
PLUG DOWN	3:00 AM	11/23/03	

CEMENT USED	CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	300	Premlite II w/ 10% gel + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/2# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Floyd Mitchell

DATE 11/22/2003

RECEIVED
NOV 25 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-74872
2. Name of Operator Inland Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. EIGHT MILE FLAT AREA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1875 FNL 1852 FWL SE/NW Section 31 T8S R18E		8. Well Name and No. FEDERAL 6-31-8-18
		9. API Well No. 430473449900
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontal, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work was performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation requires a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 12/1/03 - 12/10/03 Subject well had completion procedures initiated in the Green River formation on 12/1/03 without the use of a service rig over the well. A cement bond log was run and a total of seven Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (6133-6137'), (6115-6122') (All 4 JSPF); #2 (6026-6033') (4 JSPF); #3 (5924-5931'), (5899-5906'), (5875-5879'), (5866-5871') (All 4 JSPF); #4 (5511-5515'), (5490-5501') (All 4 JSPF); #5 (5328-5348'), (5290-5301'), (5269-5286') (All 2 JSPF); #6 (4574-4583') (4 JSPF); #7 (4379-4386') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 12/5/03. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6217'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run in and anchored in well. End of tubing string @ 6122.34'. A new 1 3/4" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 12/10/03.

RECEIVED
DEC 16 2003
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Martha Hall	Office Manager
Signature <i>Martha Hall</i>	Date 12/15/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon.	Office	
certify that the applicant holds legal or equitable title to those rights in the subject lease		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



January 9, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Federal 6-11-8-18 (43-047-34499)
Uintah County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

JAN 12 2004

DIV. OF OIL, GAS & MINING

010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Federal 6-31-8-18

9. WELL NO.

43-047-34499

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 31 T8S, R18E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1875' FNL & 1852' FWL (SENW) Sec. 31, Twp 8S, Rng 18E

At top prod. Interval reported below

At total depth

14. API NO.

43-047-34499

DATE ISSUED

9/2/03

12. COUNTY OR PARISH

Utah

13. STATE

UT

15. DATE SPUNDED

11/10/03

16. DATE T.D. REACHED

11/21/03

17. DATE COMPL. (Ready to prod.)

12/10/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5035' GL

19. ELEV. CASINGHEAD

5047' KB

20. TOTAL DEPTH, MD & TVD

6246'

21. PLUG BACK T.D., MD & TVD

6217'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4379' - 6137'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	312'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6238'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6122'	TA @ 6018'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(BS/CP5) 6115-22', 6133-37'	.038	4/44	6115-6137' Frac W/ 35,183# 20/40 sand in 372 bbls fluid.
(CP4) 6026-6033'	.038	4/28	6026-6033' Frac W/ 20,429# 20/40 sand in 278 bbls fluid.
(CP1,2) 5866-72', 5875-79', 5899-5906', 5924-31'	.038	4/94	5866'-5931' Frac W/ 49,882# 20/40 sand in 441 bbls fluid.
(LODC) 5490-5501', 5511-15'	.038	4/60	5490'-5515' Frac W/ 68,368# 20/40 sand in 551 bbls fluid.
(A.5,B2) 5269-86', 5290-5301', 5328-48'	.038	2/96	5269'-5348' Frac W/ 140,003# 20/40 sand in 959 bbls fluid.
(PB7) 4574'-4583'	.038	4/36	4574'-4583' Frac W/ 59,303# 20/40 sand in 469 bbls fluid.
(GB2) 4379-4386'	.038	4/28	4379-4386' Frac W/ 25,440# 20/40 sand in 260 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
12/10/03	2-1/2" x 1-1/2" x 15' RHAC Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	74	45	23	608
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->				RECEIVED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

JAN 12 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 1/9/2004

Brian Harris

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 6-31-8-18			
				Garden Gulch Mkr	3948'	
				Garden Gulch 1	4001'	
				Garden Gulch 2	4287'	
				Point 3 Mkr	4554'	
				X Mkr		
				Y-Mkr		
				Douglas Creek Mkr	4950'	
				BiCarbonate Mkr	5186'	
				B Limestone Mkr	5758'	
				Castle Peak	6170'	
				Basal Carbonate		
				Total Depth (LOGGERS)	6246'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74872

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FEDERAL 6-31-8-18

9. API Well No.
43-047-34499

10. Field and Pool, or Exploratory Area
8 MILE FLAT NORTH

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1875 FNL 1852 FWL SE/NW Section 31, T8S R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
FEB 13 2004**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 2/11/2004
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

011

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING	
1. GLH	
2. CDW	
3. FILE	

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
FEDERAL 3-31-8-18	31	080S	180E	4304734496	13915	Federal	OW	P	K
FEDERAL 4-31-8-18	31	080S	180E	4304734497	13942	Federal	OW	DRL	K
FEDERAL 5-31-8-18	31	080S	180E	4304734498	13898	Federal	OW	P	K
FEDERAL 6-31-8-18	31	080S	180E	4304734499	13960	Federal	OW	P	K
FEDERAL 7-31-8-18	31	080S	180E	4304734500	13925	Federal	OW	P	K
FEDERAL 11-31-8-18	31	080S	180E	4304734501	13924	Federal	OW	P	K
FEDERAL 12-31-8-18	31	080S	180E	4304734502	13958	Federal	OW	P	K
FEDERAL 13-31-8-18	31	080S	180E	4304734503	14324	Federal	OW	P	K
FEDERAL 8-31-8-18	31	080S	180E	4304734504	13961	Federal	OW	P	K
FEDERAL 10-31-8-18	31	080S	180E	4304734930	13986	Federal	OW	P	K
FEDERAL 9-31-8-18	31	080S	180E	4304734931	13963	Federal	OW	P	K
FEDERAL 2-1-9-17	01	090S	170E	4304734938		Federal	OW	APD	K
FEDERAL 3-1-9-17	01	090S	170E	4304734939		Federal	OW	APD	K
FEDERAL 8-1-9-17	01	090S	170E	4304734940		Federal	OW	APD	K
FEDERAL 5-6-9-18	06	090S	180E	4304734932		Federal	OW	APD	K
FEDERAL 6-6-9-18	06	090S	180E	4304734933	14152	Federal	OW	P	K
FEDERAL 7-6-9-18	06	090S	180E	4304734934	14126	Federal	OW	P	K
FEDERAL 8-6-9-18	06	090S	180E	4304734935		Federal	OW	APD	K
FEDERAL 13-6-9-18	06	090S	180E	4304734936	14049	Federal	OW	P	K
FEDERAL 14-6-9-18	06	090S	180E	4304734937	14064	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 30, 2005

Newfield Production Company
Attn: Kelly L. Donohoue
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

RECEIVED

JUL 01 2005

DIV. OF OIL, GAS & MINING

*Docket No
2005-009*

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure
File - Sundance (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:06/30/2005

Entity Form 6

"C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4301316218	CASTLE DRAW 16-10-9-17	10	090S	170E	8120 to 14844	9/20/2005
4301330568	FEDERAL 8-10-9-17	10	090S	170E	8000 to 14844	9/20/2005
4301332502	FEDERAL 9-10-9-17	10	090S	170E	14325 to 14844	9/20/2005
4301331593	MON FED 11-11-9-17Y	11	090S	170E	11904 to 14844	9/20/2005
4301332486	FEDERAL 5-11-9-17	11	090S	170E	14285 to 14844	9/20/2005
4301332510	FEDERAL 13-11-9-17	11	090S	170E	14273 to 14844	9/20/2005
4301332544	FEDERAL 12-11-9-17	11	090S	170E	14613 to 14844	9/20/2005
4301332704	FEDERAL 12-14-9-17	14	090S	170E	14786 to 14844	9/20/2005
4301331023	FEDERAL 15-1-B	15	090S	170E	10201 to 14844	9/20/2005
4304734494	FEDERAL 1-31-8-18	31	080S	180E	13927 to 14844	9/20/2005
4304734495	FEDERAL 2-31-8-18	31	080S	180E	13959 to 14844	9/20/2005
4304734496	FEDERAL 3-31-8-18	31	080S	180E	13915 to 14844	9/20/2005
4304734497	FEDERAL 4-31-8-18	31	080S	180E	13942 to 14844	9/20/2005
4304734498	FEDERAL 5-31-8-18	31	080S	180E	13898 to 14844	9/20/2005
4304734499	FEDERAL 6-31-8-18	31	080S	180E	13960 to 14844	9/20/2005
4304734500	FEDERAL 7-31-8-18	31	080S	180E	13925 to 14844	9/20/2005
4304734501	FEDERAL 11-31-8-18	31	080S	180E	13924 to 14844	9/20/2005
4304734502	FEDERAL 12-31-8-18	31	080S	180E	13958 to 14844	9/20/2005
4304734503	FEDERAL 13-31-8-18	31	080S	180E	14324 to 14844	9/20/2005
4304734504	FEDERAL 8-31-8-18	31	080S	180E	13961 to 14844	9/20/2005
4304734930	FEDERAL 10-31-8-18	31	080S	180E	13986 to 14844	9/20/2005
4304734931	FEDERAL 9-31-8-18	31	080S	180E	13963 to 14844	9/20/2005
4304731116	NGC ST 33-32	32	080S	180E	6210 to 14844	9/20/2005
4304732500	STATE 31-32	32	080S	180E	11645 to 14844	9/20/2005
4304732685	SUNDANCE ST 5-32	32	080S	180E	11781 to 14844	9/20/2005
4304732740	SUNDANCE ST 1-32R-8-18	32	080S	180E	11886 to 14844	9/20/2005
4304732741	SUNDANCE ST 3-32	32	080S	180E	12059 to 14844	9/20/2005
4304732827	SUNDANCE ST 4-32	32	080S	180E	12106 to 14844	9/20/2005
4304734458	SUNDANCE 7-32-8-18	32	080S	180E	13987 to 14844	9/20/2005
4304734459	SUNDANCE 8-32-8-18	32	080S	180E	14047 to 14844	9/20/2005
4304734460	SUNDANCE 9-32-8-18	32	080S	180E	13988 to 14844	9/20/2005
4304734461	SUNDANCE 11-32-8-18	32	080S	180E	13962 to 14844	9/20/2005
4304734462	SUNDANCE 12-32-8-18	32	080S	180E	14031 to 14844	9/20/2005
4304734463	SUNDANCE 13-32-8-18	32	080S	180E	13964 to 14844	9/20/2005
4304734464	SUNDANCE 14-32-8-18	32	080S	180E	14046 to 14844	9/20/2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74872
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 6-31-8-18
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047344990000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1875 FNL 1852 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 31 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 12:20 PM on
12/30/2013. EPA # UT22197-10172

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 09, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/30/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74872
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 6-31-8-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1875 FNL 1852 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 31 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047344990000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/25/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
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	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
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	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The subject well has been converted from a producing oil well to an injection well on 11/25/2013. Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 13, 2014</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/9/2013	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11 / 25 / 13
 Test conducted by: Rocky Curry
 Others present: _____

Well Name: <u>FEDERAL 6-31-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>GREATER MONUMENT BUTTE</u>		
Location: <u>SE/NW</u> Sec: <u>31</u> T <u>8</u> N/S <u>R</u> <u>18</u> E/W	County: <u>UINTAH</u>	State: <u>UT</u>
Operator: <u>NEWFIELD EXPLORATION</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/250 psig

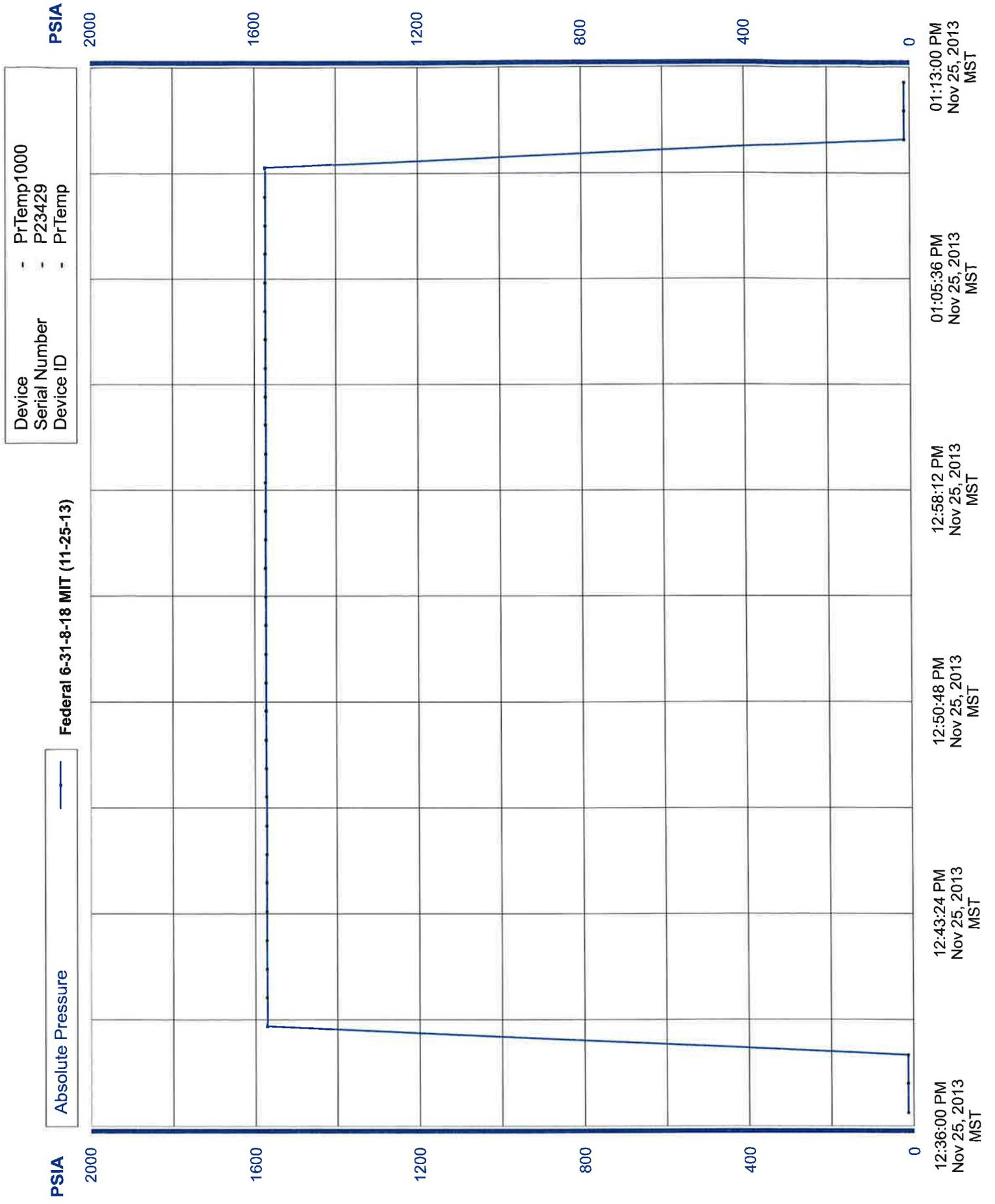
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>250</u> psig	psig	psig
End of test pressure	<u>250</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1572</u> psig	psig	psig
5 minutes	<u>1572</u> psig	psig	psig
10 minutes	<u>1573</u> psig	psig	psig
15 minutes	<u>1573</u> psig	psig	psig
20 minutes	<u>1573</u> psig	psig	psig
25 minutes	<u>1573</u> psig	psig	psig
30 minutes	<u>1573</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry

FEDERAL 6-31-8-18

9/1/2013 To 1/30/2014

11/22/2013 Day: 1

Conversion

Nabors #1108 on 11/22/2013 - POOH w/ PR SUBS & 8 RDS to part. Flush RDS. POOH w/ 50 JTS TBG tally out - 09:00 09:30 0 hrs 30 mins POOH WITH PR, SUBS AND 8 RODS TO PART. TIH WITH FISHING TOOLS AND CATCH FISH. UNSEAT PUMP AND PULL HIGH. 09:30 10:15 0 hrs 45 mins FLUSH RODS WITH 40 BBLS WATER USING HOT OILER. 10:15 10:45 0 hrs 30 mins SOFT SEAT AND P.T. TO 3000 PSI, GOOD TEST. BD TBG AND CATCH ROD STRING. 10:45 14:00 3 hrs 15 mins POOH WITH RODS LAYING DOWN ON TRAILER, HAD TO FLUSH 2 TIMES ON WAY OUT. 14:00 15:15 1 hrs 15 mins RD FLOW LINE, ND WH, RELEASE TAC, NU BOP, RU WORK FLOOR. 15:15 15:30 0 hrs 15 mins TEAR DOWN FISHING TOOLS AND PREP TRAILER TO RETURN TO YARD. 15:30 17:00 1 hrs 30 mins POOH WITH 50 JNTS BREAKING EVERY CONNECTION, CLEANING, AND INSPECTING FOR DAMAGE TO THREADS, APPLY LIQUID O RING AND RETORQUE TO SPEC. TALLY OUT. 17:00 17:30 0 hrs 30 mins C.23 SWIFN, CLEAN LOCATION, SDFN. 17:30 19:00 1 hrs 30 mins F.02 Travel time - 09:00 09:30 0 hrs 30 mins POOH WITH PR, SUBS AND 8 RODS TO PART. TIH WITH FISHING TOOLS AND CATCH FISH. UNSEAT PUMP AND PULL HIGH. 09:30 10:15 0 hrs 45 mins FLUSH RODS WITH 40 BBLS WATER USING HOT OILER. 10:15 10:45 0 hrs 30 mins SOFT SEAT AND P.T. TO 3000 PSI, GOOD TEST. BD TBG AND CATCH ROD STRING. 10:45 14:00 3 hrs 15 mins POOH WITH RODS LAYING DOWN ON TRAILER, HAD TO FLUSH 2 TIMES ON WAY OUT. 14:00 15:15 1 hrs 15 mins RD FLOW LINE, ND WH, RELEASE TAC, NU BOP, RU WORK FLOOR. 15:15 15:30 0 hrs 15 mins TEAR DOWN FISHING TOOLS AND PREP TRAILER TO RETURN TO YARD. 15:30 17:00 1 hrs 30 mins POOH WITH 50 JNTS BREAKING EVERY CONNECTION, CLEANING, AND INSPECTING FOR DAMAGE TO THREADS, APPLY LIQUID O RING AND RETORQUE TO SPEC. TALLY OUT. 17:00 17:30 0 hrs 30 mins C.23 SWIFN, CLEAN LOCATION, SDFN. 17:30 19:00 1 hrs 30 mins F.02 Travel time - 09:00 09:30 0 hrs 30 mins POOH WITH PR, SUBS AND 8 RODS TO PART. TIH WITH FISHING TOOLS AND CATCH FISH. UNSEAT PUMP AND PULL HIGH. 09:30 10:15 0 hrs 45 mins FLUSH RODS WITH 40 BBLS WATER USING HOT OILER. 10:15 10:45 0 hrs 30 mins SOFT SEAT AND P.T. TO 3000 PSI, GOOD TEST. BD TBG AND CATCH ROD STRING. 10:45 14:00 3 hrs 15 mins POOH WITH RODS LAYING DOWN ON TRAILER, HAD TO FLUSH 2 TIMES ON WAY OUT. 14:00 15:15 1 hrs 15 mins RD FLOW LINE, ND WH, RELEASE TAC, NU BOP, RU WORK FLOOR. 15:15 15:30 0 hrs 15 mins TEAR DOWN FISHING TOOLS AND PREP TRAILER TO RETURN TO YARD. 15:30 17:00 1 hrs 30 mins POOH WITH 50 JNTS BREAKING EVERY CONNECTION, CLEANING, AND INSPECTING FOR DAMAGE TO THREADS, APPLY LIQUID O RING AND RETORQUE TO SPEC. TALLY OUT. 17:00 17:30 0 hrs 30 mins C.23 SWIFN, CLEAN LOCATION, SDFN. 17:30 19:00 1 hrs 30 mins F.02 Travel time - 09:00 09:30 0 hrs 30 mins POOH WITH PR, SUBS AND 8 RODS TO PART. TIH WITH FISHING TOOLS AND CATCH FISH. UNSEAT PUMP AND PULL HIGH. 09:30 10:15 0 hrs 45 mins FLUSH RODS WITH 40 BBLS WATER USING HOT OILER. 10:15 10:45 0 hrs 30 mins SOFT SEAT AND P.T. TO 3000 PSI, GOOD TEST. BD TBG AND CATCH ROD STRING. 10:45 14:00 3 hrs 15 mins POOH WITH RODS LAYING DOWN ON TRAILER, HAD TO FLUSH 2 TIMES ON WAY OUT. 14:00 15:15 1 hrs 15 mins RD FLOW LINE, ND WH, RELEASE TAC, NU BOP, RU WORK FLOOR. 15:15 15:30 0 hrs 15 mins TEAR DOWN FISHING TOOLS AND PREP TRAILER TO RETURN TO YARD. 15:30 17:00 1 hrs 30 mins POOH WITH 50 JNTS BREAKING EVERY CONNECTION, CLEANING, AND INSPECTING FOR DAMAGE TO THREADS, APPLY LIQUID O RING AND RETORQUE TO SPEC. TALLY OUT. 17:00 17:30 0 hrs 30 mins C.23 SWIFN, CLEAN LOCATION, SDFN. 17:30 19:00 1 hrs 30 mins F.02 Travel time **Finalized**

Daily Cost: \$0

Cumulative Cost: \$18,211

11/25/2013 Day: 2**Conversion**

Nabors #1108 on 11/25/2013 - TOO H w/ TBG, SET PACKER - RD WORK FLOOR, ND BOP, LAND TBG ON INJECTION TREE. - RU SANDLINE AND FISHING TOOLS, RIH TO CATCH S.V. POOH WITH SANDLINE AND RD TOOLS. - PUMP 10 BBLS PAD AND DROP S.V. PUMP TO PSN, AND PT TBG TO 3000 PSI, FOURTH TEST WAS SUCCESSFUL. - TIH WITH TBG, TBG DETAIL AS FOLLOWS: XN, 4; TBG SUB, XO, PACKER, ON/OFF TOOL, PSN, 131 JNTS TBG. - FINISH POOH WITH TBG BREAKING EVERY CONNECTION, CLEANING AND INSPECTING THREADS FOR DAMAGE, APPLY LIQUID O RING AND RETORQUE TO SPEC. TALLY OUT. LD 56 EXCESS JNTS TBG FROM BOTTOM OF TBG STRING. - WAIT FOR HOT OILER TO FINISH PUMPING TBG FLUSH, RD HOT OILER, BD CSG AND OPEN BOP. - TRAVEL TIME - TRAVEL TIME. - PUMP 30 BBLS AND FILL CSG, PT CSG TO 1500 PSI AND LEAVE FOR WEEKEND, SWIFN, CLEAN LOCATION, SDFN. - TRAVEL TIME - WAIT FOR HOT OILER TO FINISH PUMPING TBG FLUSH, RD HOT OILER, BD CSG AND OPEN BOP. - FINISH POOH WITH TBG BREAKING EVERY CONNECTION, CLEANING AND INSPECTING THREADS FOR DAMAGE, APPLY LIQUID O RING AND RETORQUE TO SPEC. TALLY OUT. LD 56 EXCESS JNTS TBG FROM BOTTOM OF TBG STRING. - TRAVEL TIME - WAIT FOR HOT OILER TO FINISH PUMPING TBG FLUSH, RD HOT OILER, BD CSG AND OPEN BOP. - FINISH POOH WITH TBG BREAKING EVERY CONNECTION, CLEANING AND INSPECTING THREADS FOR DAMAGE, APPLY LIQUID O RING AND RETORQUE TO SPEC. TALLY OUT. LD 56 EXCESS JNTS TBG FROM BOTTOM OF TBG STRING. - TIH WITH TBG, TBG DETAIL AS FOLLOWS: XN, 4; TBG SUB, XO, PACKER, ON/OFF TOOL, PSN, 131 JNTS TBG. - PUMP 10 BBLS PAD AND DROP S.V. PUMP TO PSN, AND PT TBG TO 3000 PSI, FOURTH TEST WAS SUCCESSFUL. - RU SANDLINE AND FISHING TOOLS, RIH TO CATCH S.V. POOH WITH SANDLINE AND RD TOOLS. - RD WORK FLOOR, ND BOP, LAND TBG ON INJECTION TREE. - PUMP 50 BBLS PACKER FLUID DOWN CSG. - SET PACKER, PACK OFF, LAND TBG IN 15K TENSION, NU WH. - PUMP 30 BBLS AND FILL CSG, PT CSG TO 1500 PSI AND LEAVE FOR WEEKEND, SWIFN, CLEAN LOCATION, SDFN. - TRAVEL TIME. - TIH WITH TBG, TBG DETAIL AS FOLLOWS: XN, 4; TBG SUB, XO, PACKER, ON/OFF TOOL, PSN, 131 JNTS TBG. - PUMP 10 BBLS PAD AND DROP S.V. PUMP TO PSN, AND PT TBG TO 3000 PSI, FOURTH TEST WAS SUCCESSFUL. - RU SANDLINE AND FISHING TOOLS, RIH TO CATCH S.V. POOH WITH SANDLINE AND RD TOOLS. - RD WORK FLOOR, ND BOP, LAND TBG ON INJECTION TREE. - TRAVEL TIME - WAIT FOR HOT OILER TO FINISH PUMPING TBG FLUSH, RD HOT OILER, BD CSG AND OPEN BOP. - FINISH POOH WITH TBG BREAKING EVERY CONNECTION, CLEANING AND INSPECTING THREADS FOR DAMAGE, APPLY LIQUID O RING AND RETORQUE TO SPEC. TALLY OUT. LD 56 EXCESS JNTS TBG FROM BOTTOM OF TBG STRING. - TIH WITH TBG, TBG DETAIL AS FOLLOWS: XN, 4; TBG SUB, XO, PACKER, ON/OFF TOOL, PSN, 131 JNTS TBG. - PUMP 10 BBLS PAD AND DROP S.V. PUMP TO PSN, AND PT TBG TO 3000 PSI, FOURTH TEST WAS SUCCESSFUL. - RU SANDLINE AND FISHING TOOLS, RIH TO CATCH S.V. POOH WITH SANDLINE AND RD TOOLS. - RD WORK FLOOR, ND BOP, LAND TBG ON INJECTION TREE. - PUMP 50 BBLS PACKER FLUID DOWN CSG. - SET PACKER, PACK OFF, LAND TBG IN 15K TENSION, NU WH. - PUMP 30 BBLS AND FILL CSG, PT CSG TO 1500 PSI AND LEAVE FOR WEEKEND, SWIFN, CLEAN LOCATION, SDFN. - TRAVEL TIME. - PUMP 50 BBLS PACKER FLUID DOWN CSG. - PUMP 50 BBLS PACKER FLUID DOWN CSG. - SET PACKER, PACK OFF, LAND TBG IN 15K TENSION, NU WH. - PUMP 30 BBLS AND FILL CSG, PT CSG TO 1500 PSI AND LEAVE FOR WEEKEND, SWIFN, CLEAN LOCATION, SDFN. - SET PACKER, PACK OFF, LAND TBG IN 15K TENSION, NU WH. - TRAVEL TIME.

Daily Cost: \$0**Cumulative Cost:** \$26,643**11/26/2013 Day: 4****Conversion**

Rigless on 11/26/2013 - Conduct initial MIT - 05:30 07:00 1 hrs 30 mins Travel time 07:00 07:45 0 hrs 45 mins CHECK AND MAKESURE CSG WAS NOT FROZEN, NOT FROZEN, CHECK CSG PRESSURE, TEST CSG FOR 30 MIN @ 1500 PSI, GOOD TEST. 07:45 08:15 0 hrs 30 mins CALL FROM DUANE AND SAID THAT OTHER RIGS IN THE AREA WERE SABOTAGED, CHECK

OUT RIG AND DO INSPECTION TO INSURE NO DAMAGE OR FAULTY EQUIPMENT, NONE FOUND. 08:15 09:30 1 hrs 15 mins A.05 RD RIG AND RACK OUT WINCH TRUCK AND TOOLS. 09:30 11:30 2 hrs 00 mins PREP TO MOVE RIG, ROAD RIG FROM 6-31-8-18 TO THE 6- 19-8-18. - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172 - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172 - 05:30 07:00 1 hrs 30 mins Travel time 07:00 07:45 0 hrs 45 mins CHECK AND MAKESURE CSG WAS NOT FROZEN, NOT FROZEN, CHECK CSG PRESSURE, TEST CSG FOR 30 MIN @ 1500 PSI, GOOD TEST. 07:45 08:15 0 hrs 30 mins CALL FROM DUANE AND SAID THAT OTHER RIGS IN THE AREA WERE SABOTAGED, CHECK OUT RIG AND DO INSPECTION TO INSURE NO DAMAGE OR FAULTY EQUIPMENT, NONE FOUND. 08:15 09:30 1 hrs 15 mins A.05 RD RIG AND RACK OUT WINCH TRUCK AND TOOLS. 09:30 11:30 2 hrs 00 mins PREP TO MOVE RIG, ROAD RIG FROM 6-31-8-18 TO THE 6- 19-8-18. - 05:30 07:00 1 hrs 30 mins Travel time 07:00 07:45 0 hrs 45 mins CHECK AND MAKESURE CSG WAS NOT FROZEN, NOT FROZEN, CHECK CSG PRESSURE, TEST CSG FOR 30 MIN @ 1500 PSI, GOOD TEST. 07:45 08:15 0 hrs 30 mins CALL FROM DUANE AND SAID THAT OTHER RIGS IN THE AREA WERE SABOTAGED, CHECK OUT RIG AND DO INSPECTION TO INSURE NO DAMAGE OR FAULTY EQUIPMENT, NONE FOUND. 08:15 09:30 1 hrs 15 mins A.05 RD RIG AND RACK OUT WINCH TRUCK AND TOOLS. 09:30 11:30 2 hrs 00 mins PREP TO MOVE RIG, ROAD RIG FROM 6-31-8-18 TO THE 6- 19-8-18. - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172 - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172 - 05:30 07:00 1 hrs 30 mins Travel time 07:00 07:45 0 hrs 45 mins CHECK AND MAKESURE CSG WAS NOT FROZEN, NOT FROZEN, CHECK CSG PRESSURE, TEST CSG FOR 30 MIN @ 1500 PSI, GOOD TEST. 07:45 08:15 0 hrs 30 mins CALL FROM DUANE AND SAID THAT OTHER RIGS IN THE AREA WERE SABOTAGED, CHECK OUT RIG AND DO INSPECTION TO INSURE NO DAMAGE OR FAULTY EQUIPMENT, NONE FOUND. 08:15 09:30 1 hrs 15 mins A.05 RD RIG AND RACK OUT WINCH TRUCK AND TOOLS. 09:30 11:30 2 hrs 00 mins PREP TO MOVE RIG, ROAD RIG FROM 6-31-8-18 TO THE 6- 19-8-18. - 05:30 07:00 1 hrs 30 mins Travel time 07:00 07:45 0 hrs 45 mins CHECK AND MAKESURE CSG WAS NOT FROZEN, NOT FROZEN, CHECK CSG PRESSURE, TEST CSG FOR 30 MIN @ 1500 PSI, GOOD TEST. 07:45 08:15 0 hrs 30 mins CALL FROM DUANE AND SAID THAT OTHER RIGS IN THE AREA WERE SABOTAGED, CHECK OUT RIG AND DO INSPECTION TO INSURE NO DAMAGE OR FAULTY EQUIPMENT, NONE FOUND. 08:15 09:30 1 hrs 15 mins A.05 RD RIG AND RACK OUT WINCH TRUCK AND TOOLS. 09:30 11:30 2 hrs 00 mins PREP TO MOVE RIG, ROAD RIG FROM 6-31-8-18 TO THE 6- 19-8-18. - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172 - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172 - 05:30 07:00 1 hrs 30 mins Travel time 07:00 07:45 0 hrs 45 mins CHECK AND MAKESURE CSG WAS NOT FROZEN, NOT FROZEN, CHECK CSG PRESSURE, TEST CSG FOR 30 MIN @ 1500 PSI, GOOD TEST. 07:45 08:15 0 hrs 30 mins CALL FROM DUANE AND SAID THAT OTHER RIGS IN THE AREA WERE SABOTAGED, CHECK OUT RIG AND DO INSPECTION TO INSURE NO DAMAGE OR FAULTY EQUIPMENT, NONE FOUND. 08:15 09:30 1 hrs 15 mins A.05 RD RIG AND RACK OUT

WINCH TRUCK AND TOOLS. 09:30 11:30 2 hrs 00 mins PREP TO MOVE RIG, ROAD RIG FROM 6-31-8-18 TO THE 6- 19-8-18. - 05:30 07:00 1 hrs 30 mins Travel time 07:00 07:45 0 hrs 45 mins CHECK AND MAKESURE CSG WAS NOT FROZEN, NOT FROZEN, CHECK CSG PRESSURE, TEST CSG FOR 30 MIN @ 1500 PSI, GOOD TEST. 07:45 08:15 0 hrs 30 mins CALL FROM DUANE AND SAID THAT OTHER RIGS IN THE AREA WERE SABOTAGED, CHECK OUT RIG AND DO INSPECTION TO INSURE NO DAMAGE OR FAULTY EQUIPMENT, NONE FOUND. 08:15 09:30 1 hrs 15 mins A.05 RD RIG AND RACK OUT WINCH TRUCK AND TOOLS. 09:30 11:30 2 hrs 00 mins PREP TO MOVE RIG, ROAD RIG FROM 6-31-8-18 TO THE 6- 19-8-18. - 05:30 07:00 1 hrs 30 mins Travel time 07:00 07:45 0 hrs 45 mins CHECK AND MAKESURE CSG WAS NOT FROZEN, NOT FROZEN, CHECK CSG PRESSURE, TEST CSG FOR 30 MIN @ 1500 PSI, GOOD TEST. 07:45 08:15 0 hrs 30 mins CALL FROM DUANE AND SAID THAT OTHER RIGS IN THE AREA WERE SABOTAGED, CHECK OUT RIG AND DO INSPECTION TO INSURE NO DAMAGE OR FAULTY EQUIPMENT, NONE FOUND. 08:15 09:30 1 hrs 15 mins A.05 RD RIG AND RACK OUT WINCH TRUCK AND TOOLS. 09:30 11:30 2 hrs 00 mins PREP TO MOVE RIG, ROAD RIG FROM 6-31-8-18 TO THE 6- 19-8-18. - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172 - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1573 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10172 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$62,069

Pertinent Files: [Go to File List](#)

Federal 6-31-8-18

Spud Date: 11/9/03
 Put on Production: 12/10/03
 GL:5035' KB: 5047'

Initial Production: 74 BOPD,
 45 MCFD, 23 BWPD

Injection Wellbore Diagram

SURFACE CASING

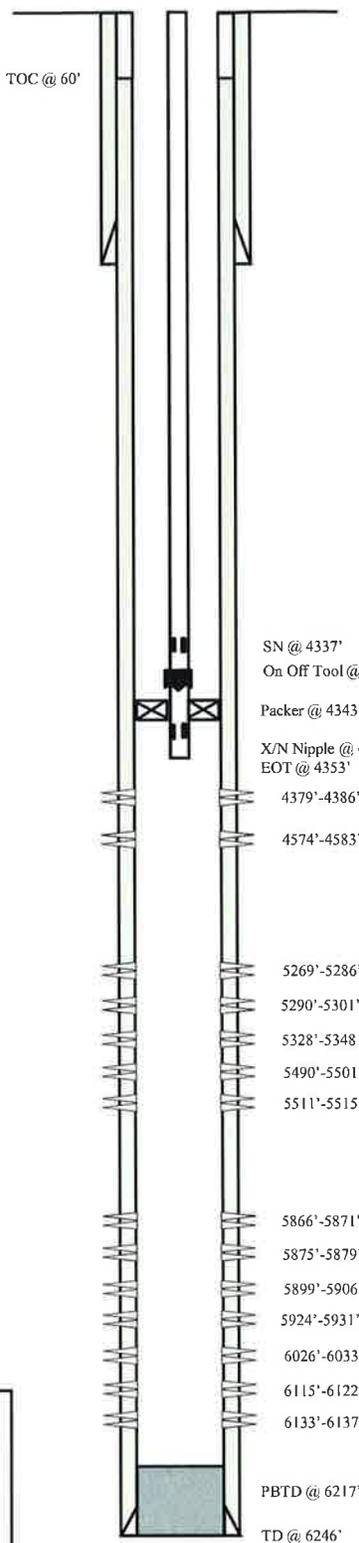
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7jts (302.14')
 DEPTH LANDED: 312.14'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150sxs Class "G" cmt , circ 4bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140jts (6240.37)
 DEPTH LANDED: 6238.37'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300sxs Premlite II & 400sxs 50/50 POZ,
 CEMENT TOP AT: 60' per CBL 12/1/03

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 131 jts (4324.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4336.7' KB
 ON/OFF TOOL AT: 4337.8'
 ARROW #1 PACKER CE AT: 4342.9'
 XO 2-3/8 x 2-7/8 J-55 AT: 4346.6'
 TBG PUP 2-3/8 J-55 AT: 4347.1'
 XN NIPPLE AT: 4351.2
 TOTAL STRING LENGTH: EOT @ 4352.81'



FRAC JOB

12/2/03	6115'-6137'	Frac CP5 & BS sands as follows: 35,183# 20/40 sand in 372 bbls Viking I-25 fluid. Treated @ avg press of 2420 psi w/avg rate of 24.5 BPM. ISIP 3080 psi. Calc flush: 6109 gal. Actual flush: 6111 gal.
12/2/03	6026'-6033'	Frac CP4 sands as follows: 20,429# 20/40 sand in 278 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 24.5 BPM. ISIP 1740 psi. Calc flush: 6046 gal. Actual flush: 6048 gal.
12/2/03	5866'-5931'	Frac CP2 & 1 sands as follows: 49,882# 20/40 sand in 441 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.4 BPM. ISIP 1840 psi. Calc flush: 5861 gal. Actual flush: 5863 gal.
12/3/03	5490'-5515'	Frac LODC sands as follows: 68,368# 20/40 sand in 551 bbls Viking I-25 fluid. Treated @ avg press of 1810 psi w/avg rate of 24.5 BPM. ISIP 1880 psi. Calc flush: 5500 gal. Actual flush: 5502 gal.
12/3/02	5269'-5348'	Frac B2 & A.5 sands as follows: 140,003# 20/40 sand in 959 bbls Viking I-25 fluid. Treated @ avg press of 1200 psi w/avg rate of 24.7 BPM. ISIP 1330 psi. Calc flush: 5290 gal. Actual flush: 5292 gal.
12/3/02	4574'-4583'	Frac PB7 sands as follows: 59,303# 20/40 sand in 469 bbls Viking I-25 fluid. Treated @ avg press of 2310 psi w/avg rate of 24.6 BPM. ISIP 2275 psi. Calc flush: 4576 gal. Actual flush: 4578 gal.
12/3/02	4379'-4386'	Frac GB2 sands as follows: 25,440# 20/40 sand in 260 bbls Viking I-25 fluid. Treated @ avg press of 2645 psi w/avg rate of 25.3 BPM. ISIP 2100 psi. Calc flush: 4282 gal. Actual flush: 4284 gal.

SN @ 4337' On Off Tool @ 4338'
 Packer @ 4343'
 X/N Nipple @ 4351.2' EOT @ 4353'
 4379'-4386' 10/15/09
 11/25/13
 4574'-4583' 11/25/13

Parted Rods updated rod and tubing detail.
 Parted rods. Updated rods & tubing detail.
 Convert to Injection Well
 Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

Date	Depth Range	Number of Holes	Notes
12/1/03	6133'-6137'	4	JSPF 16 holes
12/1/03	6115'-6122'	4	JSPF 28 holes
12/2/03	6026'-6033'	4	JSPF 28 holes
12/2/03	5924'-5931'	4	JSPF 28 holes
12/2/03	5899'-5906'	4	JSPF 28 holes
12/2/03	5875'-5879'	4	JSPF 16 holes
12/2/03	5866'-5871'	4	JSPF 20 holes
12/3/03	5511'-5515'	4	JSPF 16 holes
12/3/03	5490'-5501'	4	JSPF 44 holes
12/3/03	5328'-5348'	4	JSPF 40 holes
12/3/03	5290'-5301'	4	JSPF 22 holes
12/3/03	5269'-5286'	4	JSPF 34 holes
12/3/03	4574'-4583'	4	JSPF 36 holes
12/3/03	4379'-4386'	4	JSPF 28 holes

NEWFIELD

Federal 6-31-8-18

1875' FNL & 1852' FWL
 SE/NW Section 31-T8S-R18E

Uintah Co, Utah

API #43-047-34499; Lease #UTU-74872