

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-465
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator El Paso Production Oil & Gas Company		7. If Unit or CA Agreement, Name and No. Natural Buttes Unit
3A. Address P.O. Box 1148 Vernal, UT 84078		8. Lease Name and Well No. NBU #434
3b. Phone No. (include area code) (435) 781-7023		9. API Well No. 43-047-34481
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NE 1942' FNL & 686' FEL At proposed prod. Zone 4423 085 N 627199 E		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 19.1 Miles Northeast of Ouray, UT		11. Sec., T., R., M., or Blk, and Survey or Area Sec. 14, T10S, R21E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 686'	16. No. of Acres in lease 320	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40	13. State UT	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C
19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file BLM WY 3457	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5255.7' GL
22. Approximate date work will start* Upon Approval	23. Estimated duration To Be Determined	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/23/2002
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-14-02
Title	Office RECLAMATION SPECIALIST III	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 28 2002

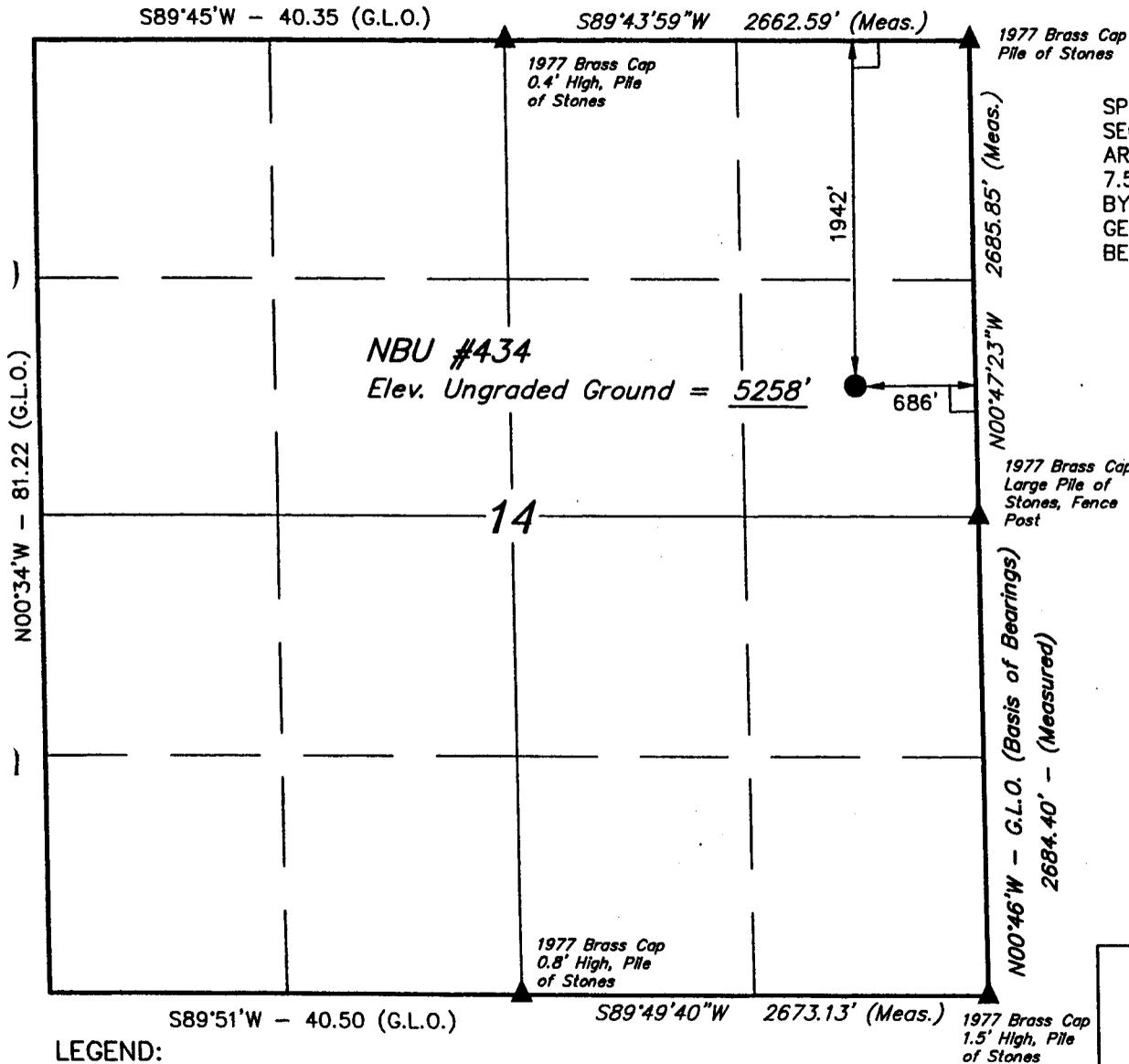
DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

EL PASO PRODUCTION OIL & GAS COMPANY

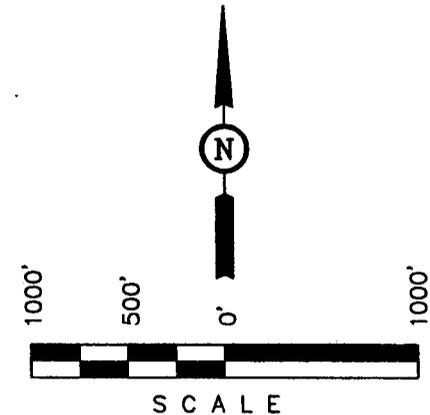
T10S, R21E, S.L.B.&M.

Well location, NBU #434, located as shown in the SE 1/4 NE 1/4 of Section 14, T10S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 29, T10S, R22E, S.L.B.&M.. TAKEN FROM THE ARCHY BENCH, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5478 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°57'02"
 LONGITUDE = 109°30'40"

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-26-01	DATE DRAWN: 12-05-01
PARTY K.K. K.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #434

LOCATED IN UTAH COUNTY, UTAH

SECTION 14, T10S, R21E, S.1.B.&M.

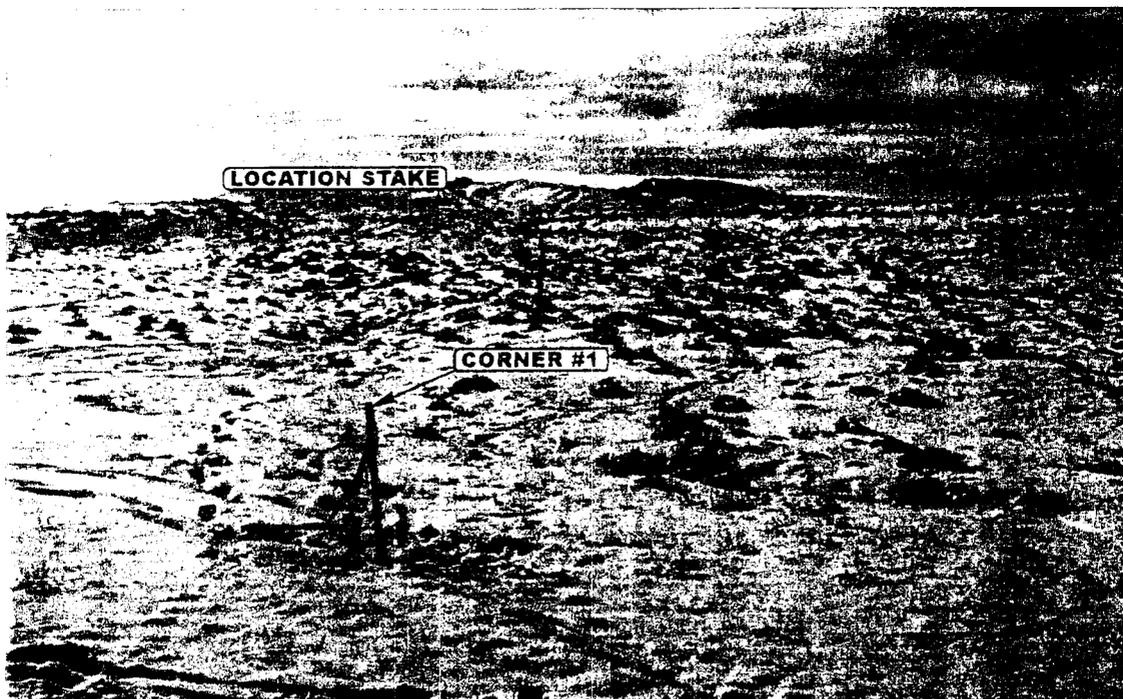


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: WESTERLY



Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uclsr.com

LOCATION PHOTOS

11 29 01
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-0-00

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #434

SECTION 14, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN EASTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.1 MILES.

NBU #434
SE/NE Sec. 14-T10S, R21E
UINTAH COUNTY, UTAH
LEASE #U-465

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	5270'
Green River	1325'
Wasatch	4515'
TD	6500'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1325'
Gas	Wasatch	4515'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

6. **Evaluation Program:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 6500' TD, approximately equals 2,600 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,170 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**NBU #434
SE/NE Sec. 14-T10S-R21E
UINTAH COUNTY, UTAH
LEASE #U-465**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU 434 on 1/11/02, for the subject well.

1. Existing Roads:

The proposed well site is approximately 19.1 miles northeast of Ouray, Utah. Directions to the location from Ouray, Utah are enclosed.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec.5,T9S,R22E, NBU #159,

Sec.35,T9S,R21E, Ace Oilfield Sec.2, T6S,R20E, MC&MC Sec 12, T6S,R19E (Requests is lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The location shall be bermed to prevent flooding as discussed during the on-site inspection.

A plastic reinforced liner with felt shall be used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be do disposed of in the pit.

An 18" culvert shall be installed under the access road, as discussed during the on-site inspection. A water diversion dam shall be constructed on the west side of the reserve pit, as shown on the location layout, Figure #1. Byron Tolman (Bureau of Land Management 435-781-4482) shall be contacted prior to construction for specific location and size.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if Seeds are drilled (24 lbs/acre if seeds are broadcast). The per acre requirements for drilled seeds are:

Shadscale	3 lbs.
Black Sage	1 lb.
Needle & Thread	4 lbs.
Indian Ricegrass	4 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United State of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435)781-4400

12. Other Information:

The Archaeological Survey Report and Paleontological Survey Report (if found necessary) will be submitted as soon as it becomes available.

This location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the Unit.

WILDLIFE

None – Antelope stipulations waived per on-site inspection.

CRITICAL SOIL

There shall be no construction or drilling activities while the soil(s) are wet.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Regulatory Analyst
El Paso Production O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza
Houston, TX 77046-0995
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond Coverage pursuant to 43 CFR 3104 for lease activities is being provided by El Paso Production Oil & Gas Company, Nationwide Bond #WY3457.

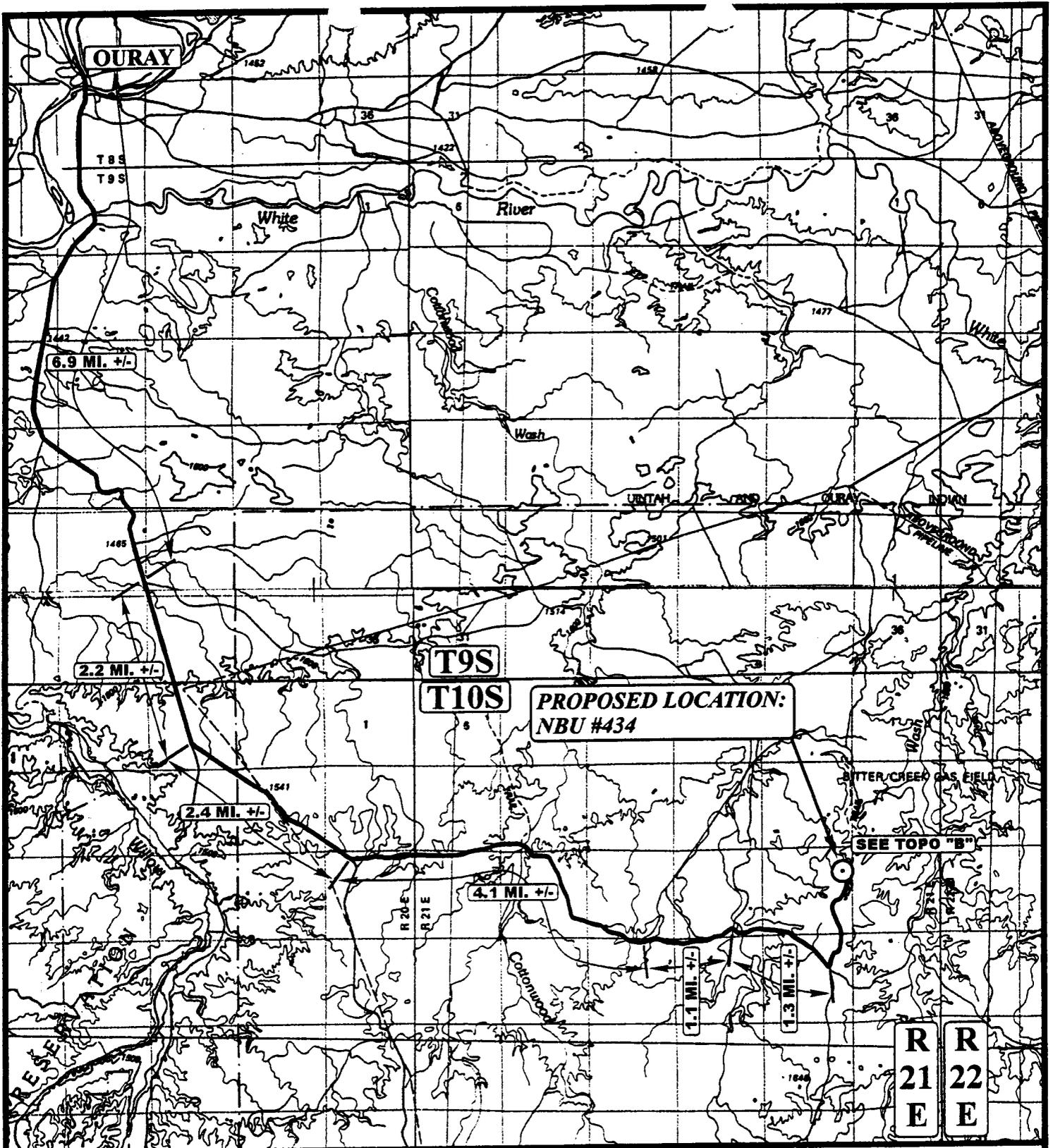
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

1/22/02

Date



LEGEND:

⊙ PROPOSED LOCATION



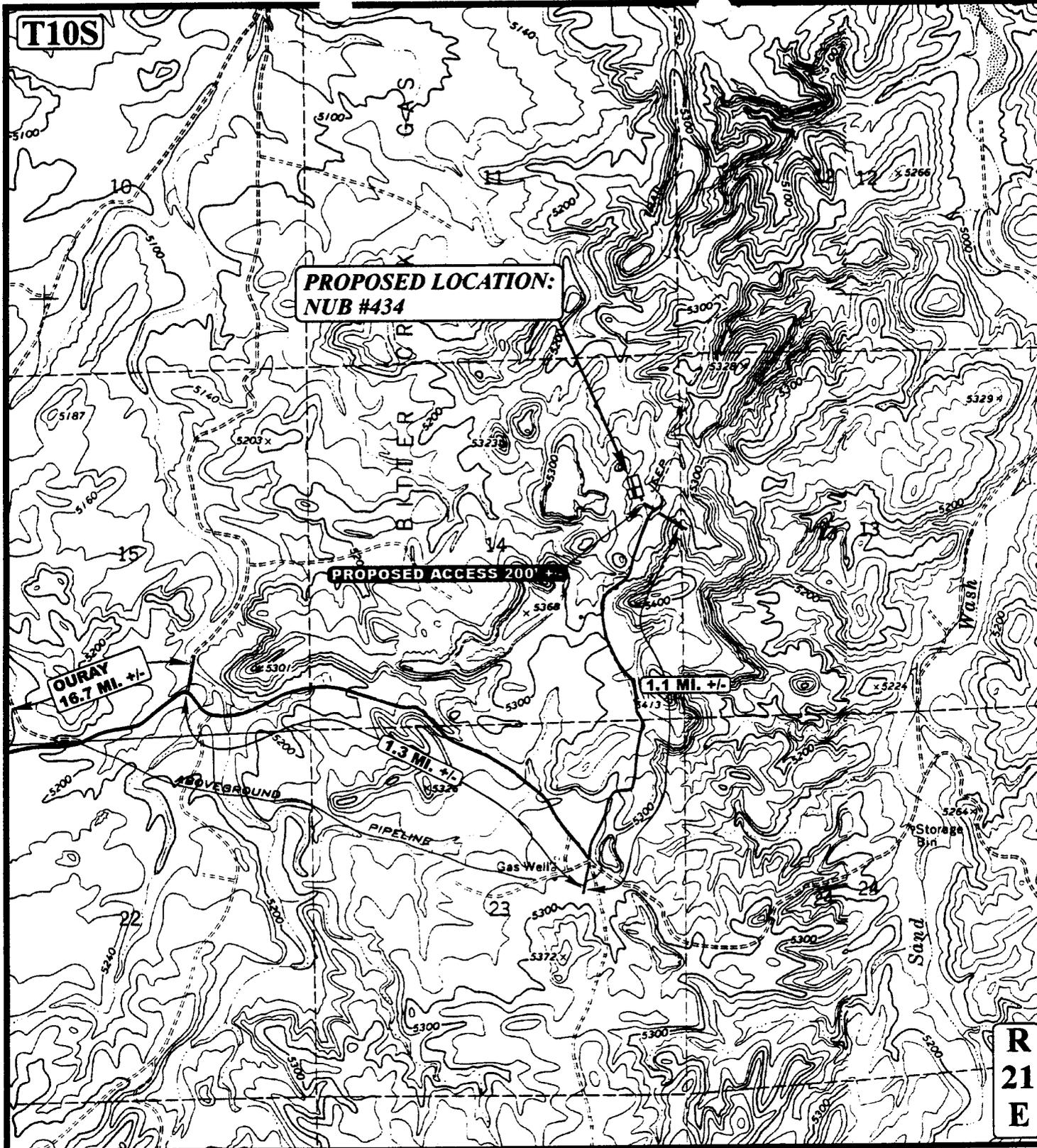
EL PASO PRODUCTION OIL & GAS COMPANY

NBU #434
SECTION 14, T10S, R21E, S.L.B.&M.
1942' FNL 686' FEL

	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813
--	---

TOPOGRAPHIC MAP	11	29	01	
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: P.M.	REVISED: 00-00-00		

T10S



R
21
E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #434
SECTION 14, T10S, R21E, S.L.B.&M.
1942' FNL 686' FEL

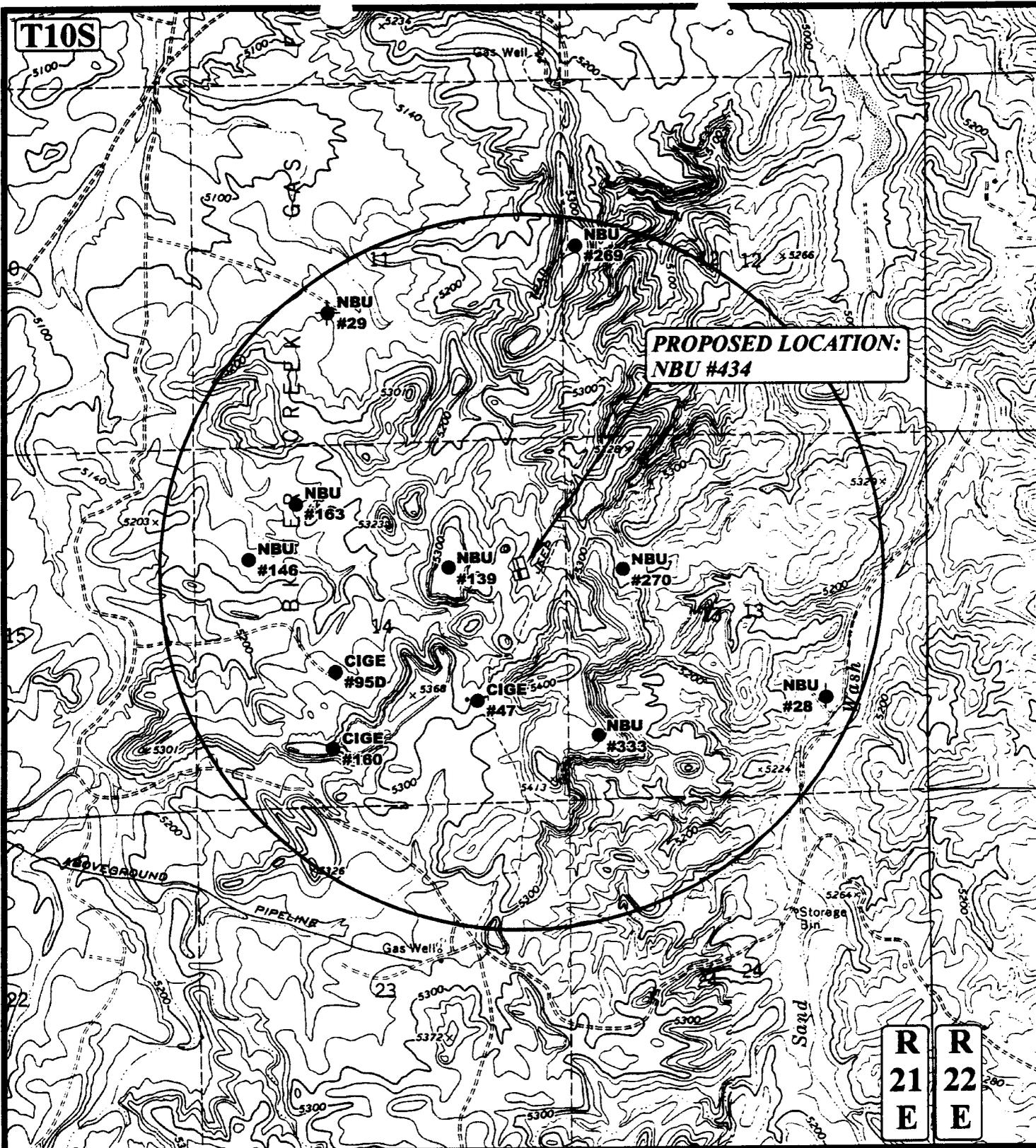


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 29 01
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T10S



**PROPOSED LOCATION:
NBU #434**

R	R
21	22
E	E

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EL PASO PRODUCTION OIL & GAS COMPANY

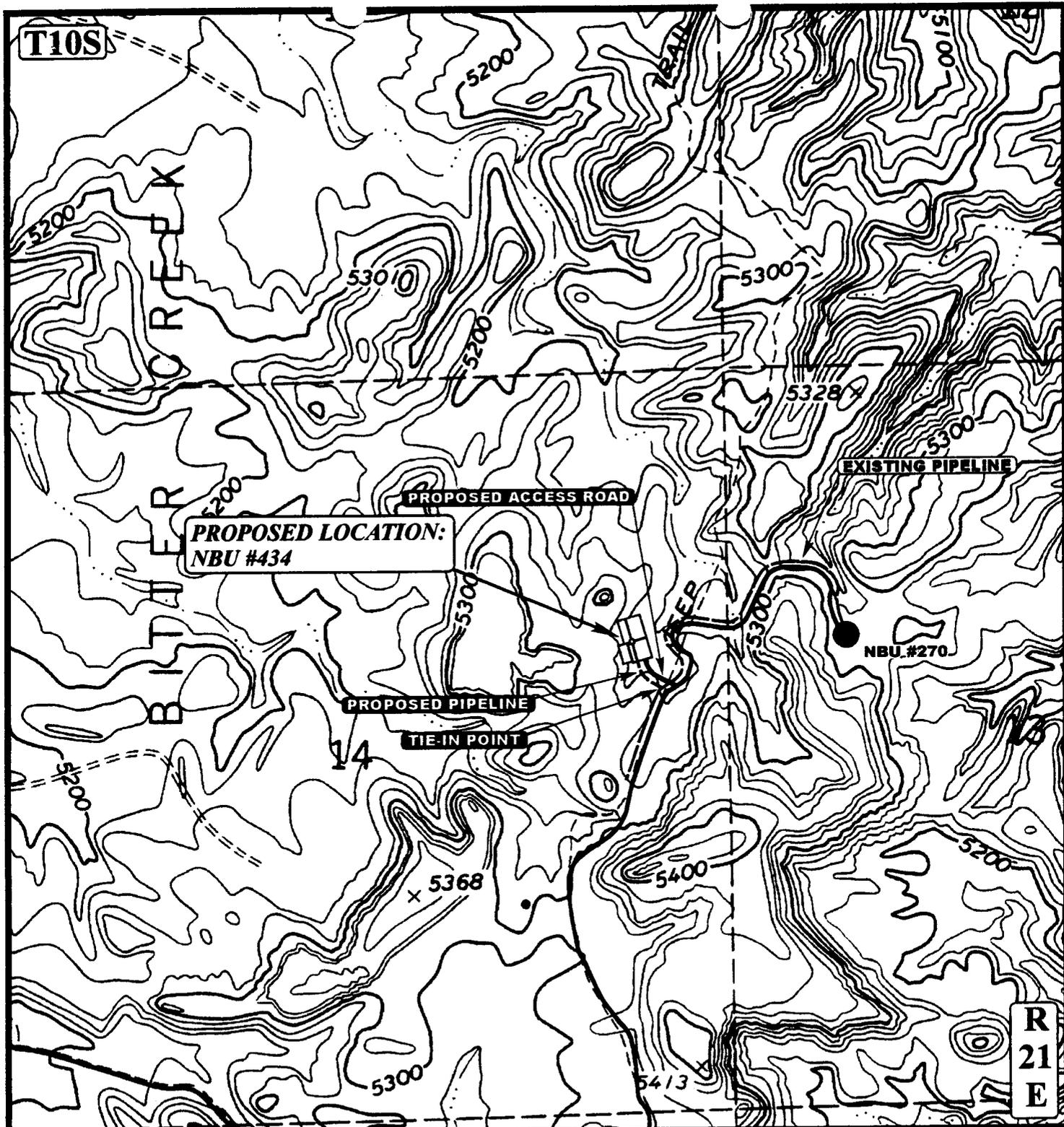
NBU #434
SECTION 14, T10S, R21E, S.L.B.&M.
1942' FNL 686' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11	29	01
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #434

SECTION 14, T10S, R21E, S.L.B.&M.

1942' FNL 686' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 29 01
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

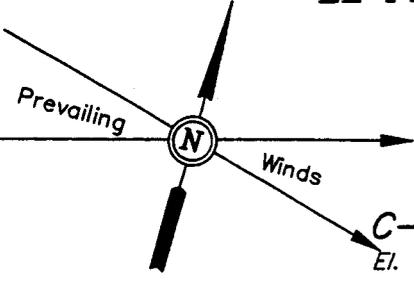


EL PASO PRODUCTION OIL & GAS COMPANY

FIGURE #1

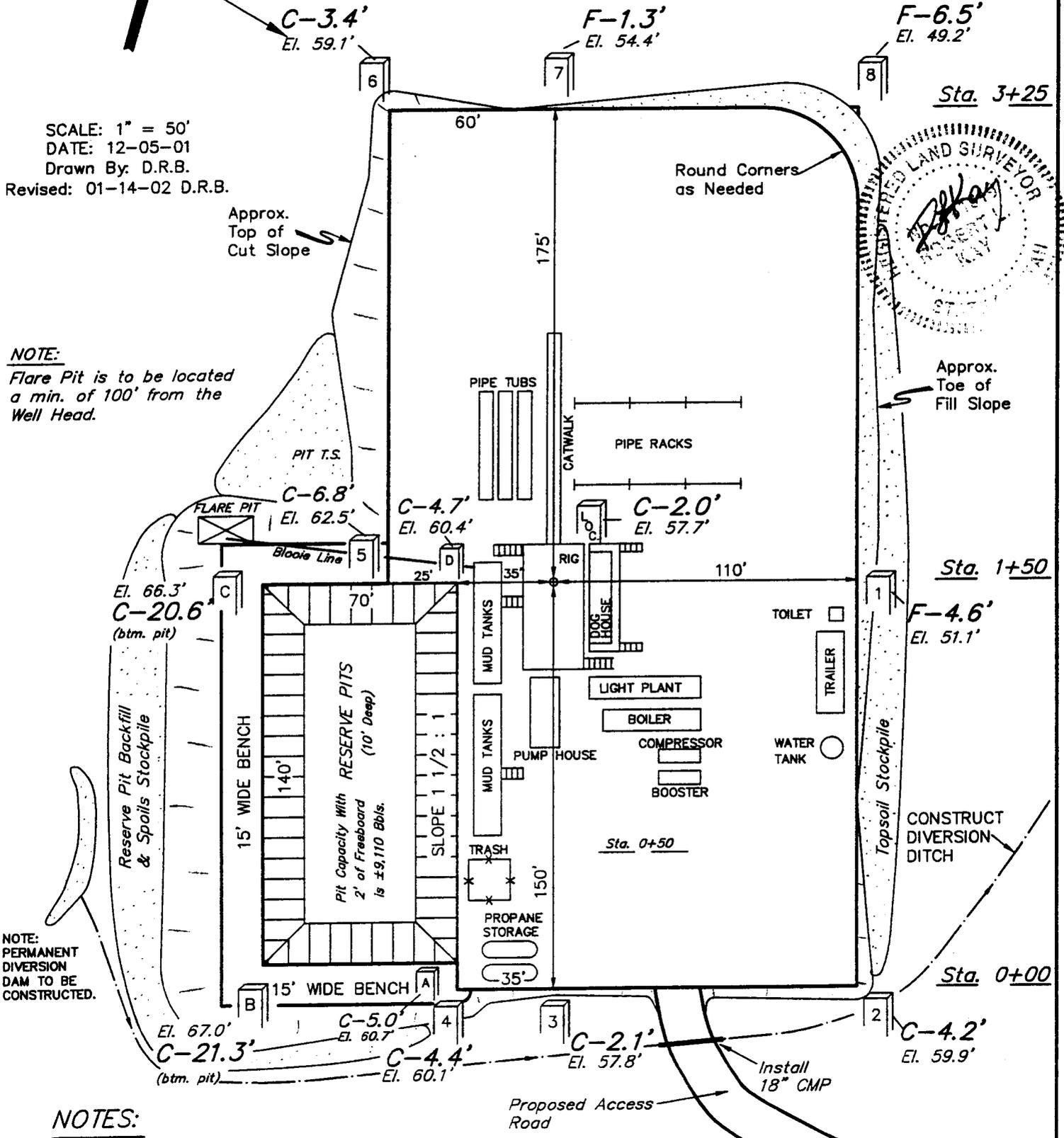
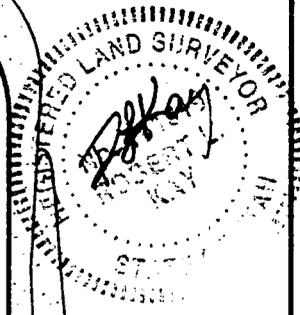
LOCATION LAYOUT FOR

NBU #434
SECTION 14, T10S, R21E, S.L.B.&M.
1942' FNL 686' FEL



SCALE: 1" = 50'
DATE: 12-05-01
Drawn By: D.R.B.
Revised: 01-14-02 D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTE:
PERMANENT DIVERSION DAM TO BE CONSTRUCTED.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5257.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5255.7'

EL PASO PRODUCTION OIL & GAS COMPANY

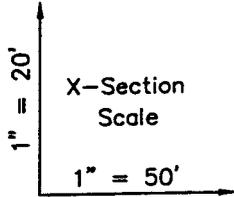
TYPICAL CROSS SECTIONS FOR

NBU #434

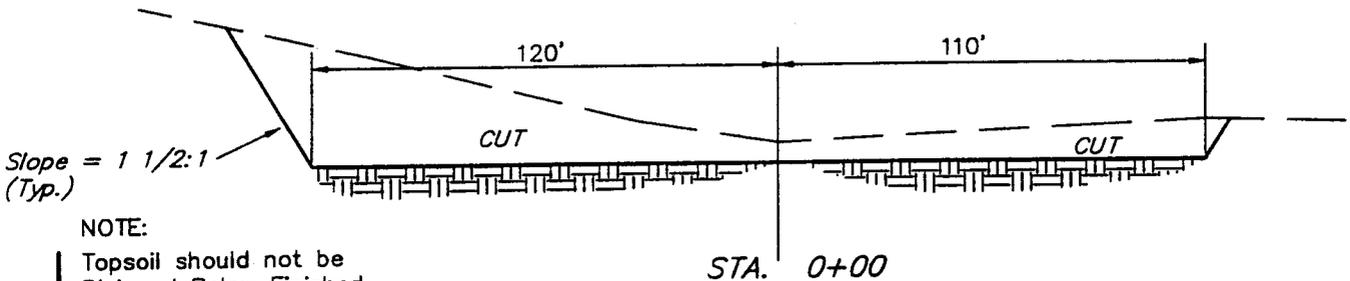
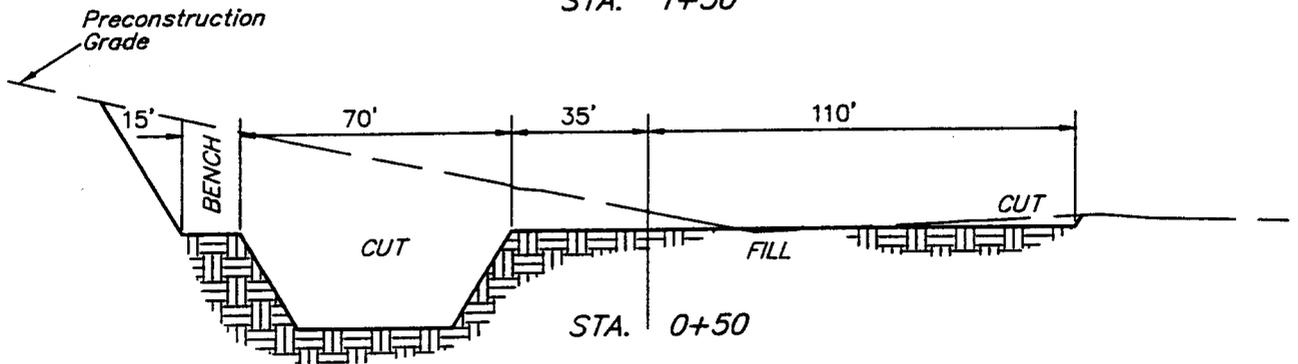
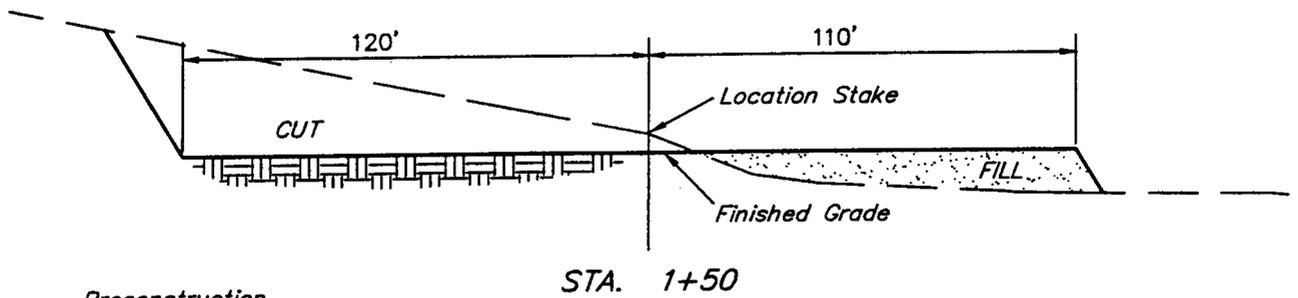
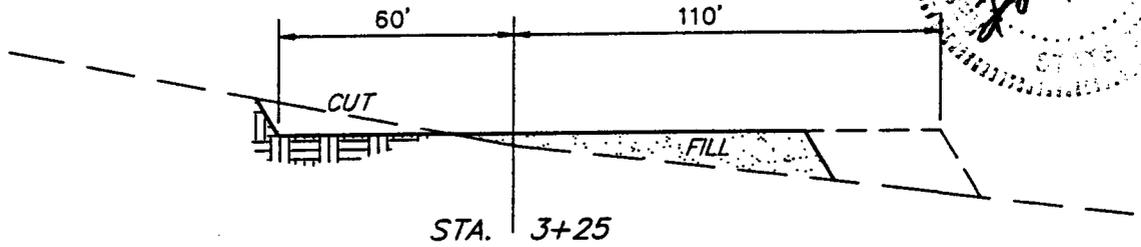
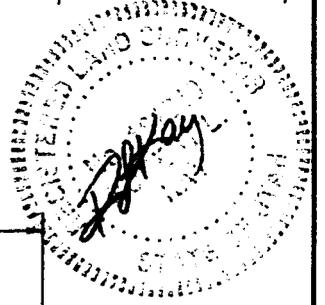
SECTION 14, T10S, R21E, S.L.B.&M.

1942' FNL 686' FEL

FIGURE #2



DATE: 12-05-01
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

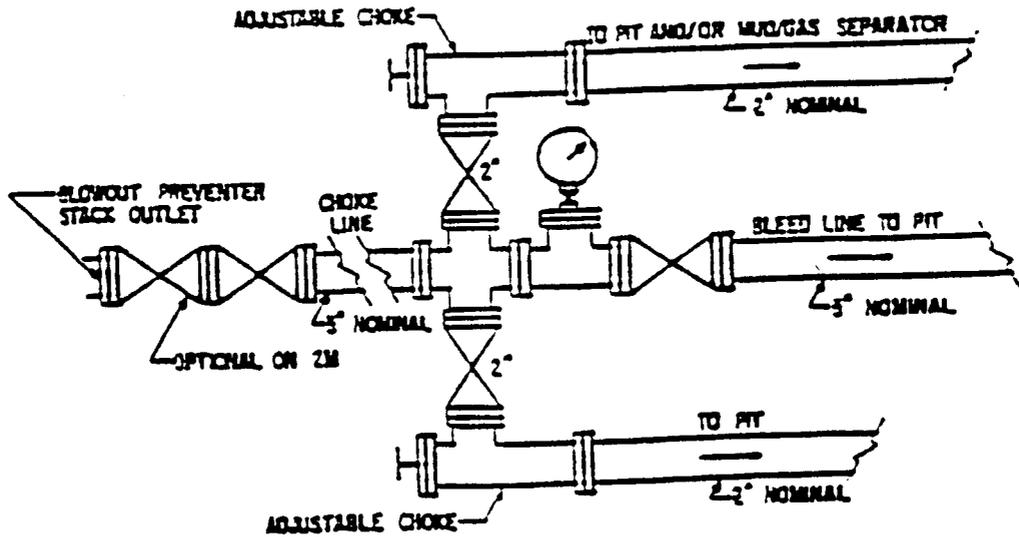
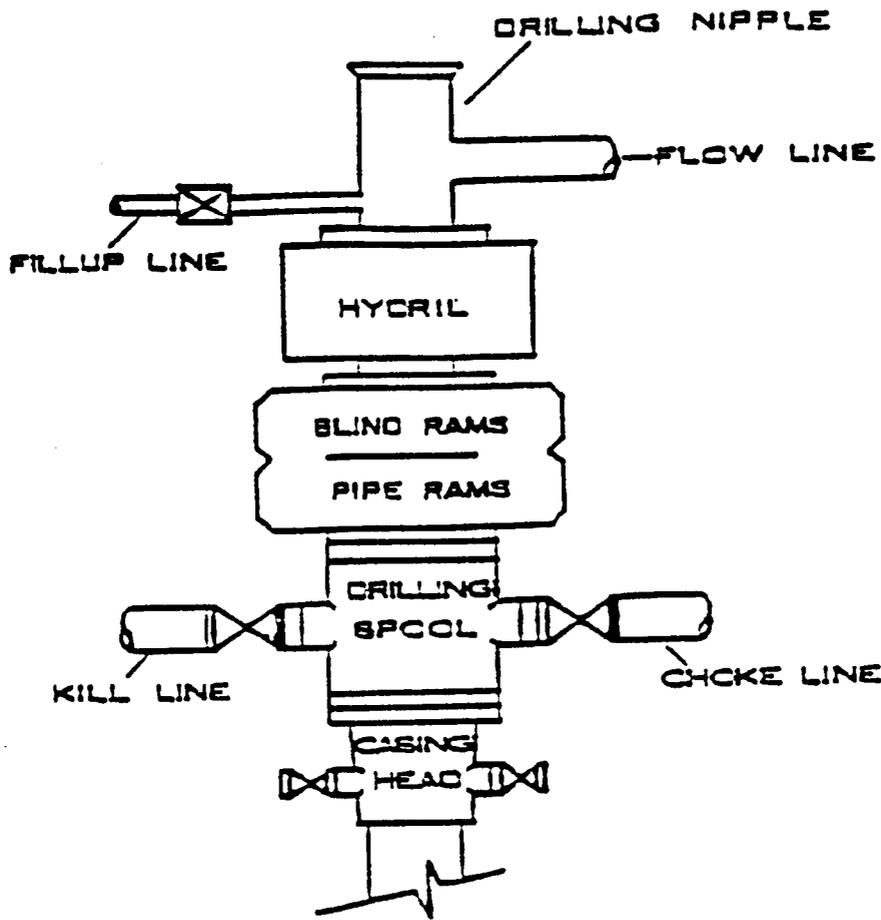
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 9,600 Cu. Yds.
TOTAL CUT	= 10,810 CU.YDS.
FILL	= 3,360 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,770 Cu. Yds.

3,000 PSI

EOB STACK



002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2002

API NO. ASSIGNED: 43-047-34481

WELL NAME: NBU 434

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SENE 14 100S 210E
SURFACE: 1942 FNL 0686 FEL
BOTTOM: 1942 FNL 0686 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-465

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

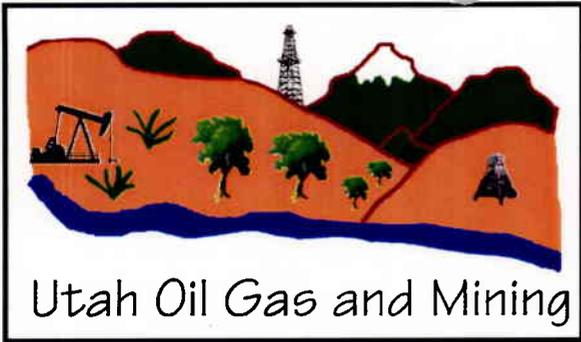
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY-3457)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

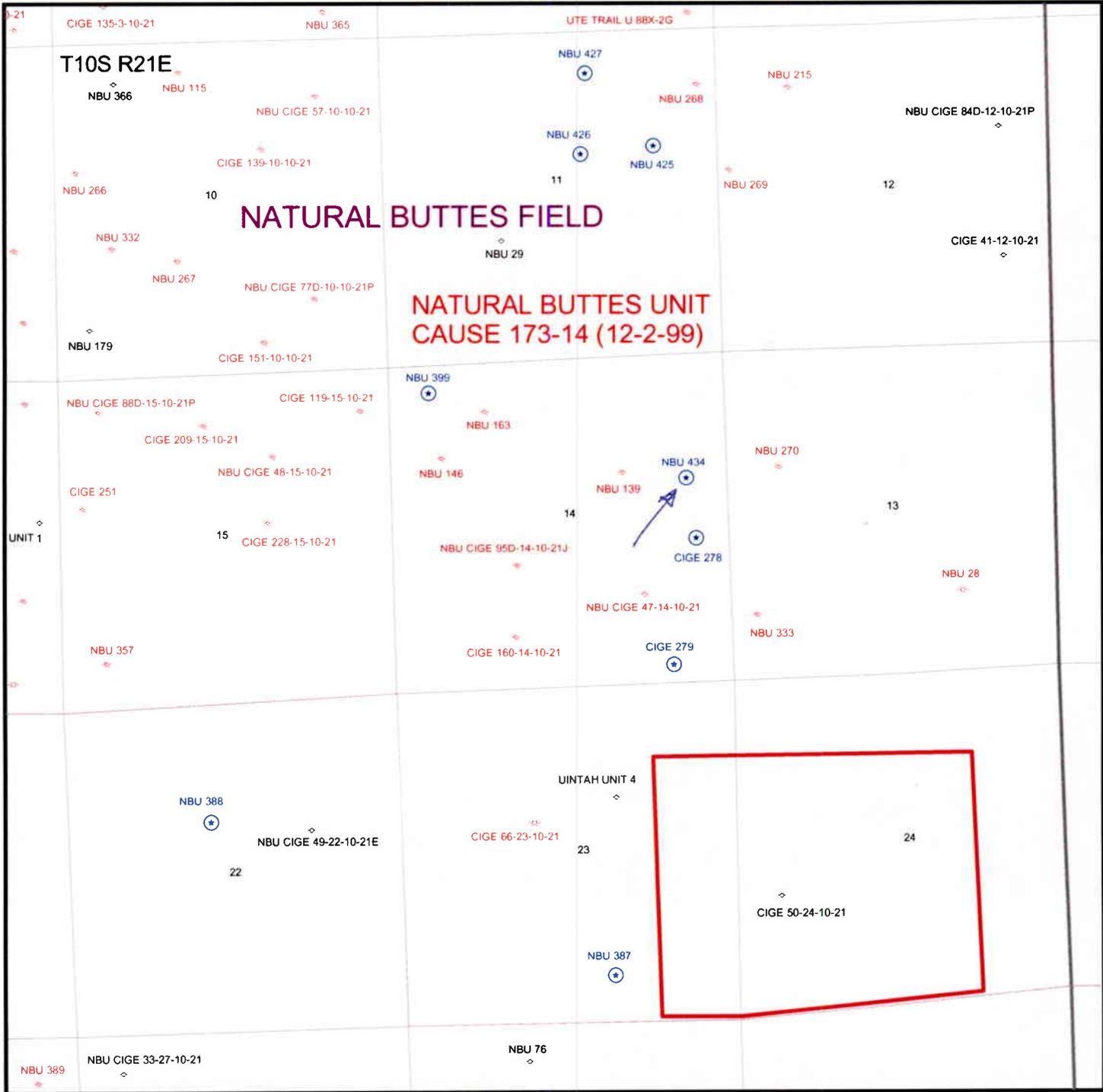
- R649-2-3. Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' Fr. Unit Boundary E. Uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS: NBU SOP, separate file.

STIPULATIONS: 1-Fed. Approval
2-oil shale



OPERATOR: EL PASO PROD O&G CO (N1845)
 SEC. 14, T10S, R21E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH UNIT: NATURAL BUTTES
 CAUSE: 173-14



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-822)

February 13, 2002

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2002 Plan of Development Natural Buttes Unit,
Uintah County, Utah.

Pursuant to facsimile between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2002 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Waatch)

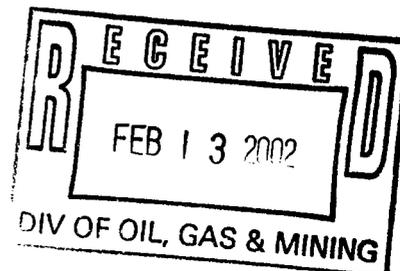
43-047-34479	CIGE 279	Sec. 14, T10S, R21E	0360 FSL 0896 FEL
43-047-34481	NBU 434	Sec. 14, T10S, R21E	1942 FNL 0686 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-13-02



003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 14, 2002

El Paso Production Oil & Gas Company
PO Box 1148
Vernal UT 84078

Re: Natural Buttes Unit 434 Well, 1942' FNL, 686' FEL, SE NE, Sec. 14, T. 10 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34481.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Natural Buttes Unit 434
API Number: 43-047-34481
Lease: U-465

Location: SE NE **Sec.** 14 **T.** 10 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

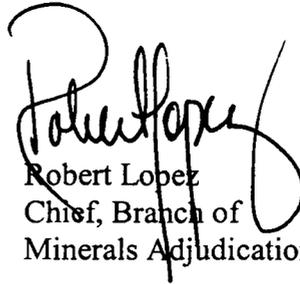
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

004

Form 3160-3
(August 1999)

JAN 28 2002

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Natural Buttes Unit
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. NBU #434
2. Name of Operator El Paso Production Oil & Gas Company		9. API Well No.
3A. Address P.O. Box 1148 Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-7023	10. Field and Pool, or Exploratory Natural Buttes
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NE 1942' FNL & 686' FEL At proposed prod. Zone		11. Sec., T., R., M., or Blk, and Survey or Area Sec. 14, T10S, R21E
14. Distance in miles and direction from nearest town or post office* 19.1 Miles Northeast of Ouray, UT		12. County or Parish Uintah
		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 686'	16. No. of Acres in lease 320	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file BLM WY 3457
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5255.7' GL	22. Approximate date work will start* Upon Approval	23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/23/2002
-------------------	--	-------------------

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 07/27/2002
Title Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
RECEIVED CONFIDENTIAL

AUG 12 2002

DIVISION OF
OIL, GAS AND MINING

DOSMA
32P50085A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Co..

Well Name & Number: NBU 434

Lease Number: U-465

API Number: 43-047-34481

Location: SENE Sec. 14 T.10S R. 21E

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. **Pressure Control Equipment**

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

None

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM

-There are two archeological sites present near this location which are eligible for the National Register. El Paso will be held responsible for the protection of these sites during the construction and drilling process. As a result, no foot or vehicle travel will be allowed northwest of the well location.

-A certified paleontologist shall be present during the construction of this well pad.

-The reserve pit topsoil should be piled separate from the location topsoil.

-The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

- Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

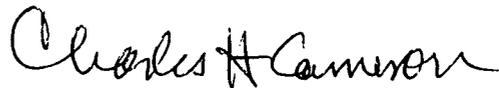
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995	PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

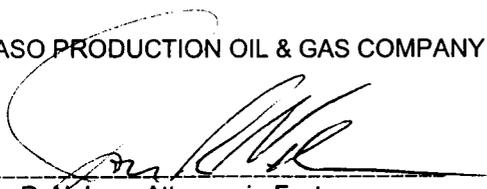
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact		
SIGNATURE 	DATE 12/17/02		

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH	<input checked="" type="checkbox"/>
2. CDW	<input type="checkbox"/>
3. FILE	<input type="checkbox"/>

005

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 425	11-10S-21E	43-047-34410	2900	FEDERAL	GW	P
NBU 426	11-10S-21E	43-047-34411	2900	FEDERAL	GW	P
NBU 427	11-10S-21E	43-047-34418	2900	FEDERAL	GW	P
NBU 269	12-10S-21E	43-047-33473	2900	FEDERAL	GW	P
NBU 215	12-10S-21E	43-047-32471	2900	FEDERAL	GW	P
CIGE 41-12-10-21	12-10S-21E	43-047-30373	2900	FEDERAL	GW	PA
NBU CIGE 84D-12-10-21P	12-10S-21E	43-047-30957	2900	FEDERAL	GW	PA
NBU 28	13-10S-21E	43-047-30305	2900	STATE	GW	PA
NBU 270	13-10S-21E	43-047-32862	2900	STATE	GW	P
NBU 333	13-10S-21E	43-047-33641	2900	STATE	GW	S
NBU 139	14-10S-21E	43-047-31948	2900	FEDERAL	GW	P
NBU CIGE 47-14-10-21	14-10S-21E	43-047-30510	2900	FEDERAL	GW	P
NBU CIGE 95D-14-10-21J	14-10S-21E	43-047-31166	2900	FEDERAL	GW	P
NBU 146	14-10S-21E	43-047-31985	2900	FEDERAL	GW	P
NBU 163	14-10S-21E	43-047-32069	2900	FEDERAL	GW	P
CIGE 160-14-10-21	14-10S-21E	43-047-32124	2900	FEDERAL	GW	P
CIGE 278	14-10S-21E	43-047-34445	99999	FEDERAL	GW	APD
CIGE 279	14-10S-21E	43-047-34479	2900	FEDERAL	GW	P
NBU 399	14-10S-21E	43-047-34409	99999	FEDERAL	GW	APD
NBU 434	14-10S-21E	43-047-34481	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #434

9. API Well No.
43-047-34481

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 14-T10S-R21E 1942'FNL & 686'FEL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOGM APD Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-29-03

By: [Signature]

COPY SENT TO OPERATOR
Date: 02-03-03
Initials: CHO

RECEIVED
JAN 28 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Sheila Upchego** Title **Regulatory Analyst**

Signature [Signature] Date **January 21, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G CO. L.P.
ADDRESS P.O. BOX 1148
VERNAL, UT 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34481	NBU 434	SENE	14	10S	21E	UINTAH	6/23/2003	6/24/03

WELL 1 COMMENTS:
SPUD W/ SKI AIR RIG @ 1000 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

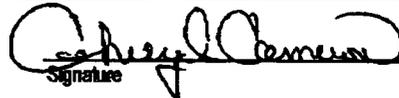
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)


Signature

OPERATIONS 06/24/03
Title Date

Phone No. (435) 781-7023

RECEIVED

JUN 24 2003

DIV. OF OIL, GAS & MINING

P. 02/02
FAX NO. 4357817094
JUN-24-2003 TUE 10:37 AM EL PASO PRODUCTION

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CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 434Api No: 43-047-34481 Lease Type: FEDERALSection 14 Township 10S Range 21E County UINTAHDrilling Contractor SKI DRILLING RIG # AIR**SPUDED:**Date 06/23/03Time 10:00 AMHow ROTARY**Drilling will commence:** _____Reported by DAN LINDSEYTelephone # 1-435-828-7897Date 06/24/2003 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-465
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094		8. Well Name and No. NBU 434
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T10S R21E SENE 1942FNL 686FEL		9. API Well No. 43-047-34481
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

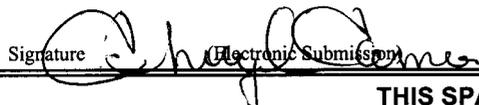
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU SKI AIR RIG & DRILLED 12 1/4" SURFACE HOLE TO 280'. RIH W/ 276' OF 9 5/8" 32.3# H-40 ST&C
CSG. CMT W/ 110 SX CLASS G + ADDITIVES. FULL RETURNS, CIRC 5 BC TO SURFACE.

W/O CAZA RIG #82.

RECEIVED
JUN 26 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #23588 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature  (Electronic Submission)	Date 06/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SENE 1942' FNL, 686' FEL
 SEC. 14, T10S, R21E

CONFIDENTIAL

5. Lease Serial No.
 U-465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 NATURAL BUTTES UNIT

8. Well Name and No.
 NBU 434

9. API Well No.
 43-047-34481

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS AUTHORIZATION TO AMEND THE APPROVED TD OF 6500' TO 8500'. REFER TO THE ATTACHED DRILLING PROGRAM FOR CASING & CEMENTING AMENDMENTS.

COPY SENT TO OPERATOR
 Date: 2-10-03
 Initials: CRO

Approved by the
 Utah Division of
 Oil, Gas and Mining
 Date: 07-09-03
 By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date JUNE 30, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 08 2003

DIV. OF OIL, GAS & MINING



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 250	32.30	H-40	STC	16.19	11.71	4.37
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 2000	11.60	M-80	LTC	2.27	5.09	2.34
						5350	4960	162000
PRODUCTION	4-1/2"	2000 to 8500	11.60	J-55	LTC	2.10	1.25	2.46

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoyancy Factor)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl ₂ + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD	3,940'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	430	60%	11.00	3.38
	TAIL	4,560'	50/50 Poz/G + 10% salt + 2% gel	1280	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Westport Oil & Gas Co., L.P.

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE SECTION 14-10S-21E 1942'FNL & 686'FEL

5. Lease Serial No.

U-465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU #434

9. API Well No.

43-047-34481

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING REPORT

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 280' TO 7917'. RAN 4 1/2" 11.6# J-55 CSG.

CMT W/20 SX SCAVENGER CMT @ 9.5 PPG 8.44 FT 3/SK 410 SX PREM LITE II @11.0 PPG 3.38 FT 3/SK 1280 SX 50/50 POZ @14.3 PPG 1.31 FT 3/SK. CMT ABOVE FLOAT COLLAR.

RD CLEAN MUD PITS. RELEASED RIG ON 7/17/03 AT 04:00 HRS.

RECEIVED

JUL 25 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

July 21, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 434

9. API Well No.
43-047-34481

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE SEC 14-T10S-R21E 1942' FNL 686' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL WAS PLACED ON SALES AT 9:30 AM ON 9/3/03
REFER TO THE ATTACHED CHRONOLOGICAL DRILLING AND COMPLETION HISTORY REPORT

RECEIVED
SEP 10 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ADMINISTRATIVE ASSISTANT
Signature <i>Debra Domenici</i>	Date September 5, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 434

UINTAH COUNTY, UT

DRILLING

	SPUD	Surface Casing	Activity	Status
6/5/03			Building location 30%	Caza 82
6/6/03			Building Location 40%	Caza 82
6/9/03			Building Location 55%	Caza 82
6/10/03			Building Location 55%	Caza 82
6/11/03			Building Location 55%	Caza 82
6/12/03			Building Location 65%	Caza 82
6/13/03			Building Location 85%	Caza 82
6/16/03			Building Location 100%	Caza 82
6/17/03			Building Location 100%	Caza 82
6/18/03			Building Location 100%	Caza 82
6/19/03			WO Air Rig	Caza 82
6/20/03			WO Air Rig	Caza 82
6/23/03			WO Air Rig	Caza 82
6/24/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
6/25/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
6/26/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
6/27/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
6/30/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
7/1/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
7/2/03	6/23/03	9 5/8" @276'		WORT Caza 82
7/3/03	6/23/03	9 5/8" @ 276'		WORT Caza 82
7/7/03	TD: 2530'	CSG: 9 5/8" @ 276'	MW: 8.4	SD: 7/5/03 DSS:2

Move to NBU 434. RU. Test BOPE. Rotary Spud 7/5/03. Drlg to 2530'. DA.

7/8/03	TD: 3600' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:3 Drlg from 2530'-3600' w/Aerated water. DA
7/9/03	TD: 4740' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:4 Drlg f/3600'-4740' w/Aerated water. DA.
7/10/03	TD: 5500' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:5 Drlg from 4740'-5500' w/Aerated water. DA.
7/11/03	TD: 6160' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:6 Drlg from 5500'-6160' w/Aerated water. DA.
7/14/03	TD: 7580' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:9 Drlg from 6160'-6707'.TFNB. Drlg to 7580' w/Aerated water. DA.
7/15/03	TD: 8270' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:10 Drlg from 7580'-8270' w/Aerated water. DA.
7/16/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:11 Drlg from 8270'-8530' TD w/Aerated water. Condition Hole for OH Logs. Short Trip OK. TOOH for OH Logs
7/17/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:12 Finish TOOH for Logs. Made two attempts w OH logs. Tagged up @ 4368. and 4302. Abort OH logs. TIH & ream from 4410'-4435' & 8300'-8530'. RU & laydown drill pipe.
7/18/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:13 Finish laying down drill pipe. RU And run 4 1/2" casing. Tagged @ 6200'. Washing down casing @ 8000'.
7/21/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:14 Ran 4 1/2" casing. Tagged @ 6200'. Washed casing to 7917' when casing became stuck. Ran free point, csg stuck at shoe. Perfed 10 holes near float collar. Began circ and attempted to work pipe with no success. Cemented csg in place at 7917'. Released rig at 0400, 7/19/03.
7/29/03	ROAD RIG & EQUIP FROM NBU 461 TO LOC. MIRU. NDWH. NUBOP. SPOT EQUIP. MAKE RIG REPAIRS. PREP TO RIH W/TBG IN AM.
7/30/03	HELD SAFETY MEETING (WENCH SAFETY). PU 3 7/8" SMITH BIT, BIT SUB, TALLY 261 JTS 2 3/8" J-55 TBG. RIH. PU OFF TRAILER. TAG CMT @ 7648'. RU DRILLING EQUIP. BRK CIRC W/2% KCL & BEGIN TO DRILL. CO 180' CMT. END OF BIT @ 7871' (6.5 JTS). PU & LD 2 JTS TBG. CIRC WELL CLEAN W/50 BBLs KCL. SWI. 5:00 PM SDFN. EOT @ 7808'.
7/31/03	HELD SAFETY MEETING (PWR SWVL SAFETY). RU PWR SWVL. RIH. TAG CMT @ 7871'. BRK CIRC W/2% KCL. CONT TO DRILL ON CMT TO 7881'. TAG FLOAT COLLAR. CONT TO DRILL. DRILL UP FLOAT COLLAR IN 10 MIN. FELL FREE. RD DRILL EQUIP. CONT TO RIH. TAG FLOAT SHOE @ 7927'. PU CIRC WELL CLEAN W/50 BBLs 2% KCL. POOH. LD 10 JTS. CONT TO POOH. STAND BACK TBG. LD BIT & BIT SUB. PREP TO RUN CASED HOLE LOG IN AM. SDFD.

- 8/1/03 HELD SAFETY MEETING (LD TBG). RIH W/115 STANDS OPEN ENDED TBG. X-O POOH. LD 230 JTS 2 3/8" J-55 TBG ON TRAILER. NDBOP. NUWH. RACK OUT EQUIP. PREP TO MOVE IN AM AFTER RUNNING CASED-HOLE LOG. 3:00 PM SDFD.
- 8/4/03 HELD SAFETY MEETING (WIRELINE WORK). MIRU SCHLUMBERGER. PU CASED HOLE LOG TOOLS & RIH. LOG WELL FROM 7917' TO SURF. RDMO SCHLUMBERGER. SWI. RDMO COMPLETION RIG. MOVE TO NBU 414.
- 8/12/03 HELD SAFETY MEETING (KEEP TONGS BACK WHILE PU TBG). ROAD RIG & EQUIP FROM CIGE 259 TO LOC. MIRU. NDWH. NUBOP'S. TALLY 2 3/8" N-80 TBG. PU 3 7/8" 4 BLADE MILL, BIT SUB & RIH. TAG FLOAT COLLAR @ 7880.21'. LD 1 JT. RU DRILL EQUIP. PREP TO DRILL OUT FC IN AM. 4:30 PM SDFN.
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- 8/13/03 HELD SAFETY MEETING (DRILLING OPERATIONS). CIRC HOLE W/140 BBLS 9.6# BRINE. RU SHAKER ON MUD TANK. RIH & BEGIN TO DRILL. DRILL THROUGH FLOAT COLLAR @ 7880'. DROP DN TO CSG SHOE & CONT TO DRILL. DRILL THROUGH CSG SHOE IN 15 MIN. (GOOD CIRC, NO PRESS KICK). CONT TO RIH. TAG FILL @ 10' BELOW CSG SHOE (7932'). CONT TO DRILL. EXTREMELY STICKY. WORK TBG JT DN IN 1:15, CIRC HOLE CLEAN. MAKE CONN. CONT TO DRILL (EXTREMELY STICKY). DRILL 2ND JT DN IN 1 HR. (RECEIVED LARGE ROCK, FIBERGLASS, SHALE FINES & COPPER WIRE IN RETURNS). MAKE CONN. PMP 1 GAL POLYMER PILL. DRILL DN 3RD JT IN 30 MIN. (FAIRLY SMOOTH). MAKE CONN. PMP 1 GAL POLYMER PILL. DRILL DN 4TH JT IN 35 MIN. (FAIRLY SMOOTH). MAKE CONN. PMP 1 GAL POLYMER PILL. DRILL DN 5TH JT IN 1:15. (EXTREMELY STICKY). CIRC HOLE CLEAN. MAKE CONN. DRILL DN 6TH JT IN 1 HR (VERY STICKY). CIRC HOLE CLEAN. MAKE CONN. PMP 1 GAL POLYMER PILL. DRILL DN 7TH JT IN 20 MIN. (FAIRLY SMOOTH). MAKE CONN. DRILL DN 8TH JT IN 15 MIN. (FAIRLY SMOOTH). MAKE CONN. DRILL DN 9TH JT IN 22 MIN. PMP 1 GAL POLYMER PILL. CIRC HOLE CLEAN W/250 BBLS. RD DRILL EQUIP. POOH. LD 10 JTS. EOT @ 7845'. SWI. SDFN. 7:30 PM.
- 8/14/03 HELD SAFETY MEETING (DRILLING OPERATIONS). PU PWR SWVL. MAKE CONN. RIH. PIPE MOVING FREELY. CONT TO RIH. TAG @ 7960' BRK CIRC. BEGIN TO DRILL. CO TO 8161'. HAD TO DRILL THROUGH ENTIRE INTERVAL W/SHALE IN RETURNS. CIRC HOLE CLEAN @ 8161'. MAKE CONN. CONT TO DRILL. DRILL DN JT #10 IN 30 MIN (FAIRLY SMOOTH). MAKE CONN. DRILL 11TH JT DN IN 35 MIN. PMP 1 GAL POLYMER PILL. CIRC HOLE CLEAN. MAKE CONN. BEGIN TO DRILL. BIT STUCK IN HOLE. JAR FOR 30 MIN. BROKE FREE. CIRC HOLE CLEAN. CONT TO DRILL. DRILL 12TH JT IN 42 MIN. CIRC HOLE CLEAN. MAKE CONN. DRILL 13TH JT DN IN 35 MIN. PMP 1 GAL POLYMER PILL. CIRC HOLE CLEAN. MAKE CONN. DRILL 14TH JT DN IN 45 MIN. PMP 1 1/2 GAL POLYMER PILL. CIRC BACK TO SURF. PMP 60 BBLS BRINE. RD DRILL EQUIP. POOH. LD 16 JTS TBG. EOT @ 7846'. SWI. SDFN. NOTE: MADE TOTAL 188'. SOME GAS IN RETURNS. SMALL AMTS OF LCM. LOST TOTAL OF 14 BBLS BRINE TODAY. TVD MADE 8349'.
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8/15/03 HELD SAFETY MEETING (PMP PRESS). RIH W/TBG FROM 7861'. DROPPED SMOOTH TO 8245'. STACK OUT. RU PWR SWVL. DROP THROUGH TIGHT SPOT & CONT TO RIH TO TD @ 8350'. CIRC WELL CLEAN. PMP 2 POLYMER PILLS & CIRC BACK TO SURF. ATTEMPT TO POOH. TBG STUCK. JAR ON TBG FOR 1 HR. JAR TBG UP HOLE 3 JTS (98"). TBG CAME FREE. CIRC WELL CLEAN. RIH W/TBG TO TD @ 8350'. CIRC HOLE CLEAN. PULL 4 JTS TBG (NO DRAG). RIH THROUGH TIGHT SPOT TO TD. DIDN'T FEEL ANY OBSTRUCTIONS. POOH. LD 16 JTS TBG. CONT TO POOH. STAND BACK TBG. TALLY WHILE POOH. LD MILL. MIRU SCHLUMBERGER WL. PU 2 .75" OD X 70' LOG TOOLS & RIH. STACK OUT @ 8330'. ATTEMPT TO PASS THROUGH TIGHT SPOT 3 TIMES W/O SUCCESS. LOG WELL FROM 8330' TO 7500'. POOH. RDMO SCHLUMBERGER. SDFN. 10:30 PM.

8/18/03 8/15/03: WO TBG. TBG ARRIVED ON LOC 8:00 AM. FOUND TBG WAS CS HYDRILL. ALL CHANGE OVERS ARE 8RD X HYDRILL 533. MADE ARRANGMENTS TO RE-CUT ALL CHANGE OVERS TO CS HYDRILL X 8RD. SDFD.

8/16/03: HELD SAFETY MEETING (RUNNING CSG TOOLS). PU BHA, (SEE LINER INFO IN CSG DETAIL). RIH. LINER STACKED OUT @ 8230'. RU PMP & LINES. BRK CIRC. WORK LINER DN TO 8351'. SET LINER PKR @ 7809'. RLS OUT OF LINER HANGER. RIH. STING INTO LINER HANGER. APPLY 20,000# COMPRESSION. RU SCHLUMBERGER. HELD SAFETY MEETING. PRESS TST LINES TO 6000#, HELD. BEGIN CIRC W/FRESH WTR W/30 BBLs. PMP CHEM WASH W/20 BBLs FRESH WTR. LINER FELL FREE. RD SCHLUMBERGER. RIH. TAG LINER @ 7815'. PUSH LINER IN HOLE TO 7820'. CSG COLLAR. SET DN 25,000# COMPRESSION. RU SCHLUMBERGER. CIRC DN TBG 2.5 BPM @ 1000#. X-O PMP DN CSG, RECEIVING RETURNS. (SEAL ASSEMBLY IN STINGER BAD). UNSTING OUT OF LINER. CIRC WELL CLEAN W/110 BBLs FRESH WTR. RDMO SCHLUMBERGER. SWI. 8:30 PM SDFN.

8/19/03 HELD SAFETY MEETING (MAX PRESS ON HOSES). POOH W/TBG FROM 7800'. INSPECT STINGER SEALS. FOUND STINGER WAS NOT ENTERING HANGER SEAL BORE. MU NEW SEAL STINGER & RIH. TAG LINER @ 7827.11'. SET 30,000# COMPRESSION. MIRU SCHLUMBERGER. BEGIN CIRC DN TBG, UP CSG. ANN PRESS @ 2000#, LINER FELL FREE. RD SCHLUMBERGER. RIH W/TBG. TAG LINER @ 7837'. PUSH LINER DN 7' TO 7844'. TAKING WEIGHT 6000#. X-O, POOH W/TBG. STINGER WAS SEALED INTO HANGER. LD SEAL ASSEMBLY. ORDER FISH TOOLS FOR AM. 5:00 PM SDFN.

8/20/03 PU 1 1 1/16" SPEAR W/2.441 GRAPPLE. RIH W/2 3/8" TBG. LATCH INTO LINER @ 7844' WORK LINER UP HOLE (HANGING UP SLIGHTLY) WORK LINER INTO 4 1/2" CSG. POOH. INSPECT LINER. FOUND 2 BROKEN BOW SPRINGS, ALL OTHER LINER COMPONENTS LOOK GOOD. PU NEW LINER HANGER, ONE NEW CENTRALIZER. RIH. EOT @ 7800'. 4:30 PM SDFN.

8/21/03 HELD SAFETY MEETING (HAMMERING ON PRESS UNIONS). RU WASHINGTON STRIP HEAD. CONT RIH W/LINER. TAG DN @ 8230'. RU PMP & LINES. BRK CIRC. WASH LINER IN HOLE TO 8350'. CIRC WELL CLEAN W/150 BBLs FRESH WTR. SET LINER @ 7813.27'. SET DN 20,000# COMPRESSION. RU SCHLUMBERGER. CIRC W/20 BBLs FRESH WTR. PMP CHEM WASH W/20 BBLs FRESH WTR. MIX & PMP 45 BBLs, (220 SKS) CLASS G CMT @ 15.9# DENSITY. DISPLACE W/33 BBLs FRESH WTR UNTIL PLUG HIT LANDING COLLAR. BLEED PRESS OFF. BACK OFF LINER. PU 3' REV CIRC W/60 BBLs FRESH WTR (8 BBLs CMT IN RETURNS). RDMO.

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- 8/22/03 HELD SAFETY MEETING (DRILLING OPERATIONS). SICP: 200#, BLEED PRESS OFF. PU 3 7/8" SMITH BIT, 4 1/2" CSG SCRAPER & RIH. TAG CMT TOP @ 7701'. RU PWR SWVL. BRK CIRC & DRILL CMT. DRILL DN 106' TO 7807'. FELL THROUGH. RIH 6' TO 7813' LT. CIRC WELL CLEAN. POOH W/TBG. LD BIT & BIT SUB. PU 2.25" DRAG BIT. RIH W/17 JTS 1.75" P-110 TBG. X-O TO 2 3/8" N-80 TBG. CONT TO RIH.
- 8/25/03 HELD SAFETY MEETING (DRILLING EQUIP). CONT TO RIH FROM 7300'. TAG CMT @ 7818'. DRILLED OUT 15' & FELL THROUGH TO 8300'. DRILLED OUT 41' CMT TO 8341'. CIRC HOLE CLEAN. POOH. STANDING BACK 2 3/8" J-55 TBG. LD 17 JTS 1 1/4" NT TBG & 2 1/4" DRAG BIT. RU SCHLUMBERGER WIRELINE. RUN RST & CBL LOG FROM 8341' TO 7600'. SIW. SDFD.
- 8/26/03 HELD SAFETY MEETING (WEST NILE VIRUS). PU 3 7/8" LINER TOP DRESS TOOL. RIH ON 2 3/8" N-80 TBG. TAG LT @ 7813'. RU DRILL EQUIP. RU PWR SWVL. DRESS LINER TOP & SEAL BORE FOR 30 MIN, X-O. POOH W/TBG LD LINER DRESS TOOL. PU 4 1/2" X 2.688" ULTRA PACK W/3" OD SEAL BORE ASSEMBLY. RIH. RUN SLOWLY. SET 3" SEAL ASSEMBLY INTO TIE BACK RECEPTACLE, PUTTING TOP OF ULTRA PACK @ 7810.22'. DROP BALL & PRESS TO 3000#. PULL UP SLOWLY. TBG SHEARED OFF PKR @ 8000# OVER STRING WEIGHT. LD 1 JT TBG & 1 10' SUB. CIRC GAS OUT OF WELL. SWI. PRESS TST CSG TO 3500#, HELD. BLEED PRESS OFF. SWI. 7:00 PM SDFN.
- 8/27/03 HELD SAFETY MEETING (DRIVING SAFETY). SICP: 0#. POOH. LD 248 JTS 2 3/8" N-80 TBG. LD SETTING TOOL MIRU CUTTERS. PU 2" PROSPECTOR PERF GUNS & RIH. SHOOT 16 HOLES FROM 8227' TO 8231' (0# PRESS INC). PUH. SHOOT 16 HOLES FROM 8147' TO 8151' (0# PRESS INC). PUH. PERF GUNS SHORTED. POOH.MAKE REPAIRS. RIH W/SAME GUNS. SHOOT 12 HOLES FROM 8029' TO 8032' (0# PRESS INC). POOH. RD MO CUTTERS. RU PMP & LINES. FILL CSG W/10 BBLs 2% KCL. PERFS DID NOT BRK DN. (ALREADY BRK DN). EST INJ RATE @ 2400#, 1.5 BPM. PMP 15 BBLs, ISIP: 2100#. BLEED PRESS OFF. RD FLOOR & EQUIP. INSTALL DBL BLIND RAMS. PREP TO FRAC IN AM. SDFD. 3:00 PM.
- 8/28/03 PERF & FRAC 4 MESA VERDE/WASATCH ZONES W/943,000# 20/40 OTTOWA SD. FRAC 1ST STAGE IN AM.
- 8/29/03 8/27/03 PROG: SICP: 825#. MIRU BJ PMP SVC. PRESS TST LINES TO 6070#, HELD. STAGE 1: BRK DN FORM @ 2556#, EST INJ RATE @ 4595# @ 17.6 BPM. ISIP: 2250#, FG: .71. BEG PMP W/690 BBLs PAD. FRAC STAGE 1 W/250,654# 20/40 SD W/LIGHTNING 17 GEL. FLUSH W/122.3 BBLs. NPI: 760#, FG: .79. STAGE 2: RIH W/3 1/8" PERF GUNS. SHOOT 8 HOLES FROM 7707'-09'. PUH. SHOOT 8 HOLES FROM 7614'-16'. PUH. SHOOT 8 HOLES 7508'-10'. POOH. RD CUTTERS. BRK DN FORM @ 4658#. EST INJ RATE @ 3320# @ 20.2 BPM. ISIP: 2000#. FG: .69. BEG FRAC W/548 BBLs PAD, 233,114# 20/40 OTTOWA SD W/LIGHTNING 17 GEL. FLUSH W/116.4 BBLs, NPI: 530#, FG: .77. STAGE 3: RIH W/3 1/8" PERF GUNS. SHOOT 8 HOLES FROM 7062'-64'. PUH. SHOOT 4 HOLES FROM 6901'-02'. PUH. SHOOT 4 HOLES FROM 6841'-42'. PUH. SHOOT 4 HOLES FROM 6690'-91'. PUH. SHOOT 8 HOLES FROM 6602'-04'. PUH. SHOOT 4 HOLES FROM 6499'-500'. POOH. RD CUTTERS. BRK DN FORM @ 2066#. EST INJ RATE @ 2975# @ 19.2 BPM. ISIP: 2120#, FG: .75. BEG FRAC W/452 BBLs PAD, 202,000# SD W/LIGHTNING 17 GEL. FLUSH W/105.7 BBLs, NPI: 430#, FG: .81.

STAGE 4: RIH W/3 1/8" PERF GUNS. SHOOT 4 HOLES FROM 6410'-11'. PUH. SHOOT 8 HOLES FROM 6251'-53'. PUH. SHOOT 4 HOLES FROM 6126'-27'. PUH. SHOOT 8 HOLES FROM 5994'-96'. PUH. SHOOT 4 HOLES FROM 5692'-93. PUH. SHOOT 4 HOLES FROM 5509'-10'. POOH. RD CUTTERS. BRK DN FORM @ 3670#. EST INJ RATE @ 4000# @ 25.6 BPM. ISIP: 2000#, FG: .77. BEG STAGE 4 W/260,000# 20/40 SD W/LIGHTNING 17 GEL. FLUSH W/85.4 BBLs, 0 NPI, FG: .77
8/28/03 PROG:

STAGE 5: RU CUTTERS. PU 3 1/8" PERF GUNS. RIH. SHOOT 8 HOLES FROM 5320'-22. PUH. SHOOT 4 HOLES FROM 5284'-85'. PUH. SHOOT 4 HOLES FROM 5226'-27'. PUH. SHOOT 4 HOLES FROM 4883'-84'. PUH. SHOOT 8 HOLES FROM 4542'-44'. POOH. RD CUTTERS. PRESS TST LINES TO 6100#, HELD. HELD SAFETY MEETING. BRK DN FORM @ 870#. EST INJ RATE @ 1950# @ 21.2 BPM. ISIP: 905#, FG: .62. FRAC STAGE 5 W/714 BBLs PAD W/301,174# 20/40 SD W/LIGHTNING 15 GEL. ISIP: 2172#, NPI: 1267#, FG: .70. RDMO BJ. PU 4.5" CBP & RIH. SET KILL PLUG @ 4475'. POOH. RDMO CUTTERS. PU 3 7/8" MILL BIT. PMP OPEN BIT SUB. TALLY J-55 2 3/8" TBG. RIH TO 4470'. RU DRL EQUIP & PWR SWVL. SWI. SDFN. TOTAL FLU PMP: 12,290. TOTAL SD PMP: 1,248,020#.

9/2/03

HELD SAFETY MEETING (DRILL PLUGS). EST CIRC. DRILL 1ST PLUG @ 4475' IN 45 MIN, 0# DIFFERENTIAL. CO 15' SD TO 2ND PLUG @ 5355'. DRILL PLUG IN 75 MIN, 0# DIFFERENTIAL. CO 573' SD TO 3RD PLUG @ 6458'. DRILL OUT PLUG IN 45 MIN, 50# DIFFERENTIAL. CO 70' SD TO 4TH PLUG @ 7150'. DRILL OUT PLUG IN 30 MIN, 500# DIFFERENTIAL. RIH. CO 63' SD TO 5TH PLUG @ 7760'. DRILL ON 5TH PLUG FOR 40 MIN. DID NOT GET THROUGH PLUG. POOH. STAND BACK 15 STANDS. SWI. SDFN. EOT @ 6771'. FLOW BACK REPORT: CP: 950#, TP: 120#, 64/64" CHK, 24 HRS, 9 BWPH, SD: TRACE, LIGHT GAS, 241 BW, TLTR: 10,502 BBLs.

9/3/03

FLOW BACK REPORT: CP: 900#, TP: 100#, 64/64" CHK, 2 BWPH, 24 HRS, SD: CLEAN, 103 BW, LIGHT GAS. TLTR: 10,399 BBLs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

013

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

IOS 21E 14 4304734481

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager

Signature *J.T. Conley* Date 9-2-2003

COPY SENT TO OPERATOR Date: 9-16-03 Initials: CHD

SEP 10 2003 DIV OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office Oil, Gas and Mining Date: 9/16/03

Federal Approval of This Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksh

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

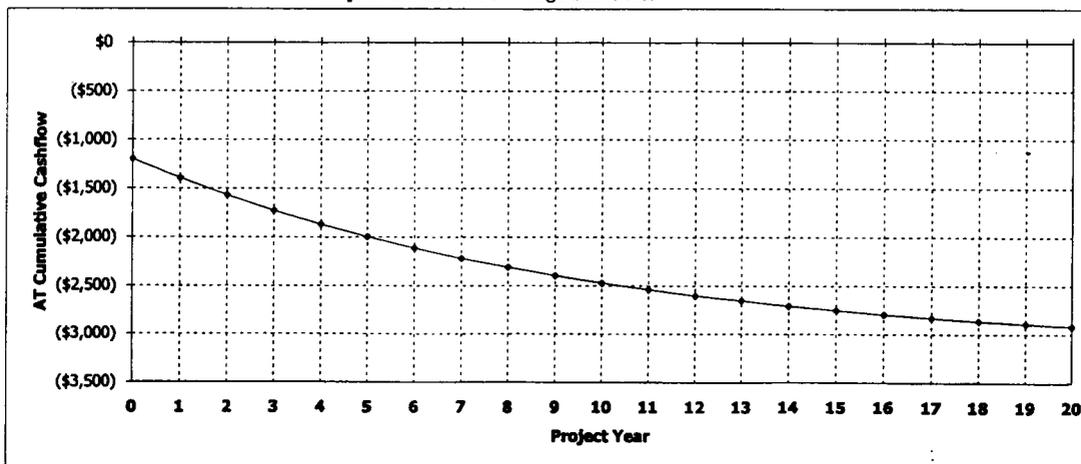
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBIJ well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 419	21-10-21 NWNE	U02278	891008900A	430473437600S1
NBU 420	20-10-21 SESE	UTU02278	891008900A	430473437700S1
NBU 421	20-10-21 NESE	UTU02278	891008900A	430473437800S1
NBU 422	29-10-22 SWSE	UTU469	891008900A	430473441400S1
NBU 423	29-10-22 NWSE	UTU469	891008900A	430473441500S1
NBU 424	29-10-22 NESW	UTU0145824	891008900A	430473441600S1
NBU 425	11-10-21 SENE	UTU01190	891008900A	430473441000S1
NBU 426	11-10-21 SWNE	UTU01190	891008900A	430473441100S1
NBU 427	11-10-21 NWNE	UTU01190	891008900A	430473441800S1
NBU 428	33-9-21 NWSW	UTU015630ST	891008900A	430473470900S1
NBU 434	14-10-21 SENE	UTU465	891008900A	430473448100S1 ✓
NBU 435	28-9-21 NWNW	UTU0576	891008900A	430473480500S1
NBU 436	30-9-21 SWNE	UTU0581	891008900A	430473478000S1
NBU 438	33-9-21 SWNW	UTU015630-ST	891008900A	430473478700S1
NBU 439	34-9-21 NENW	UTU01194-A-ST	891008900A	430473478600S1 ✓
NBU 440	34-9-21 SWNW	UTU01194-A-ST	891008900A	430473478500S1
NBU 441	35-9-21 NWNW	UTU01194-A-ST	891008900A	430473479100S1
NBU 442	35-9-21 NWSW	UTU01194-A-ST	891008900A	430473478800S1
NBU 443	35-9-21 SENW	UTU01194-ST	891008900A	430473478900S1
NBU 444	1-10-21 SWSW	UTU02842B	891008900A	430473479600S1
NBU 445	30-9-21 NWSE	UTU0581	891008900A	430473486700S1
NBU 446	8-9-21 SENW	UTU0149767	891008900A	430473462100S1 ✓
NBU 448	22-9-20 NWSW	UTU0577B	891008900A	430473478200S1
NBU 452	8-9-21 SWNE	UTU0149767	891008900A	430473487500S1
NBU 453	8-9-21 NWSE	UTU0575B	891008900A	430473481600S1
NBU 454	28-9-21 NWSE	UTU0576	891008900A	430473469800S1 ✓
NBU 455	29-9-21 SWSE	UTU0581	891008900A	430473469900S1 ✓
NBU 456	22-9-21 SESW	UTU010950A	891008900A	430473481800S1
NBU 457	22-9-21 NESE	UTU010950A	891008900A	430473481700S1
NBU 458	23-9-21 SENW	UTU0149075	891008900A	430473481900S1
NBU 459	27-9-21 NESE	UTU01194A-ST	891008900A	430473468000S1 ✓
NBU 460	30-9-21 SENE	UTU0581	891008900A	430473469700S1 ✓
NBU 461	14-10-22 SWNE	U01197A-ST	891008900A	430473482300S1
NBU 462	15-10-22 SENW	U-01196-A	891008900A	430473483900S1 ✓
NBU 463	15-10-22 NWNE	UTU025187	891008900A	430473484000S1
NBU 464	15-10-22 NENW	U025187	891008900A	430473484600S1
NBU 465	29-10-22 NWSW	SL070220A	891008900A	430473486000S1 ✓
NBU 466	32-10-22 NWNE	ML22798	891008900A	430473482400S1 ✓
NBU 468	11-10-21 SENW	UTU0149080	891008900A	430473485600S1
NBU 470	7-10-22 SWSE	UTU466	891008900A	430473483300S1
NBU 471	17-10-22 NWNE	UTU01196E	891008900A	430473483400S1
NBU 472	32-10-22 SWNE	ML22798	891008900A	430473489600S1 ✓
NBU 492-7E	7-9-21 LOT 1	UTU0149767	891008900A	430473421700S1
NBU 922-36I	36-9-22 NESE	MS22650	891008900A	430473510700S1 ✓
UTE TRAIL 083X	9-10-22 SENE	UTU01196D	891008900A	430471538800S1
UTE TRAIL 088X	2-10-21 SESE	ML13826	891008900A	430471538900S1 ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
U-465

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU 434

9. API Well No.
43-047-34481

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

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3. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3a. Phone No. (include area code)
(435)781-7060

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SENE 1942' FNL 686' FEL

CONFIDENTIAL
PERIOD
EXPIRED
ON 10-3-04

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area 14-10S-21E

12. County or Parish UINTAH 13. State UT

At top prod. interval reported below

14. Date Spudded 06/23/03
15. Date T.D. Reached 07/17/03
16. Date Completed D & A Ready to Prod. 09/03/03

17. Elevations (DF, RKB, RT, GL)*
5255.7' GL

18. Total Depth: MD 8530 TVD
19. Plug Back T.D.: MD 8338 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CM/DST/GR - DPL - CBL/GR/CLL
Rec. 8-9-03 Rec. 8-19-03 Rec. 9-18-03

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	32.3		277		110 G			
7 7/8	4 1/2	11.6		7917		20, 4105			
7 7/8	2 7/8 4 1/2	6.5		8350		Premixite II, 1280			50/50 POZ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8	7766							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESAVERDE	8029	8231	8029-8231		44	
MESAVERDE	7508	7709	7508-7709		24	
WASATCH	6499	7064	6499-7064		32	
WASATCH	5509	6411	5509-6411		32	
WASATCH	4542	5322	4542-5322		28	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
8029-8231	PUMP 943,000# 20/40 OTTOWA SD
7508-7709	PUMP 233,114# 20/40 OTTOWA SD
6499-7064	PUMP 202,000# 20/40 SD
5509-6411	PUMP 260,000# 20/40 SD
4542-5322	PUMP 301,174# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/03	09/07/03	24	→	0	1,082	229			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	554	905	→	0	1082	229			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

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(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1,260	4,462			
WASATCH	4,462	7,100			
MESAVERDE	7,100				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature *Debra Domenici* Date 2-Oct-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 434

UINTAH COUNTY, UT

DRILLING

	SPUD	Surface Casing	Activity	Status
6/5/03			Building location 30%	Caza 82
6/6/03			Building Location 40%	Caza 82
6/9/03			Building Location 55%	Caza 82
6/10/03			Building Location 55%	Caza 82
6/11/03			Building Location 55%	Caza 82
6/12/03			Building Location 65%	Caza 82
6/13/03			Building Location 85%	Caza 82
6/16/03			Building Location 100%	Caza 82
6/17/03			Building Location 100%	Caza 82
6/18/03			Building Location 100%	Caza 82
6/19/03			WO Air Rig	Caza 82
6/20/03			WO Air Rig	Caza 82
6/23/03			WO Air Rig	Caza 82
6/24/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
6/25/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
6/26/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
6/27/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
6/30/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
7/1/03	6/23/03	9 5/8" @276'	Pre Set 9 5/8" csg @ 276' WORT	Caza 82
7/2/03	6/23/03	9 5/8" @276'		WORT Caza 82
7/3/03	6/23/03	9 5/8" @ 276'		WORT Caza 82
7/7/03	TD: 2530'	CSG: 9 5/8" @ 276'	MW: 8.4	SD: 7/5/03 DSS:2
	Move to NBU 434. RU. Test BOPE. Rotary Spud 7/5/03. Drlg to 2530'. DA.			

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7/8/03	TD: 3600' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:3 Drlg from 2530'-3600' w/Aerated water. DA
7/9/03	TD: 4740' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:4 Drlg f/3600'-4740' w/Aerated water. DA.
7/10/03	TD: 5500' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:5 Drlg from 4740'-5500' w/Aerated water. DA.
7/11/03	TD: 6160' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:6 Drlg from 5500'-6160' w/Aerated water. DA.
7/14/03	TD: 7580' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:9 Drlg from 6160'-6707'.TFNB. Drlg to 7580' w/Aerated water. DA.
7/15/03	TD: 8270' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:10 Drlg from 7580'-8270' w/Aerated water. DA.
7/16/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:11 Drlg from 8270'-8530' TD w/Aerated water. Condition Hole for OH Logs. Short Trip OK. TOO H for OH Logs
7/17/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:12 Finish TOO H for Logs. Made two attempts w OH logs. Tagged up @ 4368. and 4302. Abort OH logs. TIH & ream from 4410'-4435' & 8300'-8530'. RU & laydown drill pipe.
7/18/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:13 Finish laying down drill pipe. RU And run 4 1/2" casing. Tagged @ 6200'. Washing down casing @ 8000'.
7/21/03	TD: 8530' CSG: 9 5/8" @ 276' MW: 8.4 SD: 7/5/03 DSS:14 Ran 4 1/2" casing. Tagged @ 6200'. Washed casing to 7917' when casing became stuck. Ran free point, csg stuck at shoe. Perfed 10 holes near float collar. Began circ and attempted to work pipe with no success. Cemented csg in place at 7917'. Released rig at 0400, 7/19/03.
7/29/03	ROAD RIG & EQUIP FROM NBU 461 TO LOC. MIRU. NDWH. NUBOP. SPOT EQUIP. MAKE RIG REPAIRS. PREP TO RIH W/TBG IN AM.
7/30/03	HELD SAFETY MEETING (WENCH SAFETY). PU 3 7/8" SMITH BIT, BIT SUB, TALLY 261 JTS 2 3/8" J-55 TBG. RIH. PU OFF TRAILER. TAG CMT @ 7648'. RU DRILLING EQUIP. BRK CIRC W/2% KCL & BEGIN TO DRILL. CO 180' CMT. END OF BIT @ 7871' (6.5 JTS). PU & LD 2 JTS TBG. CIRC WELL CLEAN W/50 BBLs KCL. SWI. 5:00 PM SDFN. EOT @ 7808'.
7/31/03	HELD SAFETY MEETING (PWR SWVL SAFETY). RU PWR SWVL. RIH. TAG CMT @ 7871'. BRK CIRC W/2% KCL. CONT TO DRILL ON CMT TO 7881'. TAG FLOAT COLLAR. CONT TO DRILL. DRILL UP FLOAT COLLAR IN 10 MIN. FELL FREE. RD DRILL EQUIP. CONT TO RIH. TAG FLOAT SHOE @ 7927'. PU CIRC WELL CLEAN W/50 BBLs 2% KCL. POOH. LD 10 JTS. CONT TO POOH. STAND BACK TBG. LD BIT & BIT SUB. PREP TO RUN CASED HOLE LOG IN AM. SDFD.

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- 8/1/03 HELD SAFETY MEETING (LD TBG). RIH W/115 STANDS OPEN ENDED TBG. X-O POOH. LD 230 JTS 2 3/8" J-55 TBG ON TRAILER. NDBOP. NUWH. RACK OUT EQUIP. PREP TO MOVE IN AM AFTER RUNNING CASED-HOLE LOG. 3:00 PM SDFD.
- 8/4/03 HELD SAFETY MEETING (WIRELINE WORK). MIRU SCHLUMBERGER. PU CASED HOLE LOG TOOLS & RIH. LOG WELL FROM 7917' TO SURF. RDMO SCHLUMBERGER. SWI. RDMO COMPLETION RIG. MOVE TO NBU 414.
- 8/12/03 HELD SAFETY MEETING (KEEP TONGS BACK WHILE PU TBG). ROAD RIG & EQUIP FROM CIGE 259 TO LOC. MIRU. NDWH. NUBOP'S. TALLY 2 3/8" N-80 TBG. PU 3 7/8" 4 BLADE MILL, BIT SUB & RIH. TAG FLOAT COLLAR @ 7880.21'. LD 1 JT. RU DRILL EQUIP. PREP TO DRILL OUT FC IN AM. 4:30 PM SDFN.
-
- 8/13/03 HELD SAFETY MEETING (DRILLING OPERATIONS). CIRC HOLE W/140 BBLs 9.6# BRINE. RU SHAKER ON MUD TANK. RIH & BEGIN TO DRILL. DRILL THROUGH FLOAT COLLAR @ 7880'. DROP DN TO CSG SHOE & CONT TO DRILL. DRILL THROUGH CSG SHOE IN 15 MIN. (GOOD CIRC, NO PRESS KICK). CONT TO RIH. TAG FILL @ 10' BELOW CSG SHOE (7932'). CONT TO DRILL. EXTREMELY STICKY. WORK TBG JT DN IN 1:15, CIRC HOLE CLEAN. MAKE CONN. CONT TO DRILL (EXTREMELY STICKY). DRILL 2ND JT DN IN 1 HR. (RECEIVED LARGE ROCK, FIBERGLASS, SHALE FINES & COPPER WIRE IN RETURNS). MAKE CONN. PMP 1 GAL POLYMER PILL. DRILL DN 3RD JT IN 30 MIN. (FAIRLY SMOOTH). MAKE CONN. PMP 1 GAL POLYMER PILL. DRILL DN 4TH JT IN 35 MIN. (FAIRLY SMOOTH). MAKE CONN. PMP 1 GAL POLYMER PILL. DRILL DN 5TH JT IN 1:15. (EXTREMELY STICKY). CIRC HOLE CLEAN. MAKE CONN. DRILL DN 6TH JT IN 1 HR (VERY STICKY). CIRC HOLE CLEAN. MAKE CONN. PMP 1 GAL POLYMER PILL. DRILL DN 7TH JT IN 20 MIN. (FAIRLY SMOOTH). MAKE CONN. DRILL DN 8TH JT IN 15 MIN. (FAIRLY SMOOTH). MAKE CONN. DRILL DN 9TH JT IN 22 MIN. PMP 1 GAL POLYMER PILL. CIRC HOLE CLEAN W/250 BBLs. RD DRILL EQUIP. POOH. LD 10 JTS. EOT @ 7845'. SWI. SDFN. 7:30 PM.
- 8/14/03 HELD SAFETY MEETING (DRILLING OPERATIONS). PU PWR SWVL. MAKE CONN. RIH. PIPE MOVING FREELY. CONT TO RIH. TAG @ 7960' BRK CIRC. BEGIN TO DRILL. CO TO 8161'. HAD TO DRILL THROUGH ENTIRE INTERVAL W/SHALE IN RETURNS. CIRC HOLE CLEAN @ 8161'. MAKE CONN. CONT TO DRILL. DRILL DN JT #10 IN 30 MIN (FAIRLY SMOOTH). MAKE CONN. DRILL 11TH JT DN IN 35 MIN. PMP 1 GAL POLYMER PILL. CIRC HOLE CLEAN. MAKE CONN. BEGIN TO DRILL. BIT STUCK IN HOLE. JAR FOR 30 MIN. BROKE FREE. CIRC HOLE CLEAN. CONT TO DRILL. DRILL 12TH JT IN 42 MIN. CIRC HOLE CLEAN. MAKE CONN. DRILL 13TH JT DN IN 35 MIN. PMP 1 GAL POLYMER PILL. CIRC HOLE CLEAN. MAKE CONN. DRILL 14TH JT DN IN 45 MIN. PMP 1 1/2 GAL POLYMER PILL. CIRC BACK TO SURF. PMP 60 BBLs BRINE. RD DRILL EQUIP. POOH. LD 16 JTS TBG. EOT @ 7846'. SWI. SDFN. NOTE: MADE TOTAL 188'. SOME GAS IN RETURNS. SMALL AMTS OF LCM. LOST TOTAL OF 14 BBLs BRINE TODAY. TVD MADE 8349'.
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- 8/15/03 HELD SAFETY MEETING (PMP PRESS). RIH W/TBG FROM 7861'. DROPPED SMOOTH TO 8245'. STACK OUT. RU PWR SWVL. DROP THROUGH TIGHT SPOT & CONT TO RIH TO TD @ 8350'. CIRC WELL CLEAN. PMP 2 POLYMER PILLS & CIRC BACK TO SURF. ATTEMPT TO POOH. TBG STUCK. JAR ON TBG FOR 1 HR. JAR TBG UP HOLE 3 JTS (98'). TBG CAME FREE. CIRC WELL CLEAN. RIH W/TBG TO TD @ 8350'. CIRC HOLE CLEAN. PULL 4 JTS TBG (NO DRAG). RIH THROUGH TIGHT SPOT TO TD. DIDN'T FEEL ANY OBSTRUCTIONS. POOH. LD 16 JTS TBG. CONT TO POOH. STAND BACK TBG. TALLY WHILE POOH. LD MILL. MIRU SCHLUMBERGER WL. PU 2 .75" OD X 70' LOG TOOLS & RIH. STACK OUT @ 8330'. ATTEMPT TO PASS THROUGH TIGHT SPOT 3 TIMES W/O SUCCESS. LOG WELL FROM 8330' TO 7500'. POOH. RDMO SCHLUMBERGER. SDFN. 10:30 PM.
- 8/18/03 8/15/03: WO TBG. TBG ARRIVED ON LOC 8:00 AM. FOUND TBG WAS CS HYDRILL. ALL CHANGE OVERS ARE 8RD X HYDRILL 533. MADE ARRANGMENTS TO RE-CUT ALL CHANGE OVERS TO CS HYDRILL X 8RD. SDFD.
8/16/03: HELD SAFETY MEETING (RUNNING CSG TOOLS). PU BHA, (SEE LINER INFO IN CSG DETAIL). RIH. LINER STACKED OUT @ 8230'. RU PMP & LINES. BRK CIRC. WORK LINER DN TO 8351'. SET LINER PKR @ 7809'. RLS OUT OF LINER HANGER. RIH. STING INTO LINER HANGER. APPLY 20,000# COMPRESSION. RU SCHLUMBERGER. HELD SAFETY MEETING. PRESS TST LINES TO 6000#, HELD. BEGIN CIRC W/FRESH WTR W/30 BBLs. PMP CHEM WASH W/20 BBLs FRESH WTR. LINER FELL FREE. RD SCHLUMBERGER. RIH. TAG LINER @ 7815'. PUSH LINER IN HOLE TO 7820'. CSG COLLAR. SET DN 25,000# COMPRESSION. RU SCHLUMBERGER. CIRC DN TBG 2.5 BPM @ 1000#. X-O PMP DN CSG, RECEIVING RETURNS. (SEAL ASSEMBLY IN STINGER BAD). UNSTING OUT OF LINER. CIRC WELL CLEAN W/110 BBLs FRESH WTR. RDMO SCHLUMBERGER. SWI. 8:30 PM SDFN.
-
- 8/19/03 HELD SAFETY MEETING (MAX PRESS ON HOSES). POOH W/TBG FROM 7800'. INSPECT STINGER SEALS. FOUND STINGER WAS NOT ENTERING HANGER SEAL BORE. MU NEW SEAL STINGER & RIH. TAG LINER @ 7827.11'. SET 30,000# COMPRESSION. MIRU SCHLUMBERGER. BEGIN CIRC DN TBG, UP CSG. ANN PRESS @ 2000#, LINER FELL FREE. RD SCHLUMBERGER. RIH W/TBG. TAG LINER @ 7837'. PUSH LINER DN 7' TO 7844'. TAKING WEIGHT 6000#. X-O, POOH W/TBG. STINGER WAS SEALED INTO HANGER. LD SEAL ASSEMBLY. ORDER FISH TOOLS FOR AM. 5:00 PM SDFN.
- 8/20/03 PU 1 11/16" SPEAR W/2.441 GRAPPLE. RIH W/2 3/8" TBG. LATCH INTO LINER @ 7844' WORK LINER UP HOLE (HANGING UP SLIGHTLY) WORK LINER INTO 4 1/2" CSG. POOH. INSPECT LINER. FOUND 2 BROKEN BOW SPRINGS, ALL OTHER LINER COMPONENTS LOOK GOOD. PU NEW LINER HANGER, ONE NEW CENTRALIZER. RIH. EOT @ 7800'. 4:30 PM SDFN.
- 8/21/03 HELD SAFETY MEETING (HAMMERING ON PRESS UNIONS). RU WASHINGTON STRIP HEAD. CONT RIH W/LINER. TAG DN @ 8230'. RU PMP & LINES. BRK CIRC. WASH LINER IN HOLE TO 8350'. CIRC WELL CLEAN W/150 BBLs FRESH WTR. SET LINER @ 7813.27'. SET DN 20,000# COMPRESSION. RU SCHLUMBERGER. CIRC W/20 BBLs FRESH WTR. PMP CHEM WASH W/20 BBLs FRESH WTR. MIX & PMP 45 BBLs, (220 SKS) CLASS G CMT @ 15.9# DENSITY. DISPLACE W/33 BBLs FRESH WTR UNTIL PLUG HIT LANDING COLLAR. BLEED PRESS OFF. BACK OFF LINER. PU 3' REV CIRC W/60 BBLs FRESH WTR (8 BBLs CMT IN RETURNS). RDMO.

- 8/22/03 HELD SAFETY MEETING (DRILLING OPERATIONS). SICP: 200#, BLEED PRESS OFF. PU 3 7/8" SMITH BIT, 4 1/2" CSG SCRAPER & RIH. TAG CMT TOP @ 7701'. RU PWR SWVL. BRK CIRC & DRILL CMT. DRILL DN 106' TO 7807'. FELL THROUGH. RIH 6' TO 7813' LT. CIRC WELL CLEAN. POOH W/TBG. LD BIT & BIT SUB. PU 2.25" DRAG BIT. RIH W/17 JTS 1.75" P-110 TBG. X-O TO 2 3/8" N-80 TBG. CONT TO RIH.
- 8/25/03 HELD SAFETY MEETING (DRILLING EQUIP). CONT TO RIH FROM 7300'. TAG CMT @ 7818'. DRILLED OUT 15' & FELL THROUGH TO 8300'. DRILLED OUT 41' CMT TO 8341'. CIRC HOLE CLEAN. POOH. STANDING BACK 2 3/8" J-55 TBG. LD 17 JTS 1 1/4" NT TBG & 2 1/4" DRAG BIT. RU SCHLUMBERGER WIRELINE. RUN RST & CBL LOG FROM 8341' TO 7600'. SIW. SDFD.
- 8/26/03 HELD SAFETY MEETING (WEST NILE VIRUS). PU 3 7/8" LINER TOP DRESS TOOL. RIH ON 2 3/8" N-80 TBG. TAG LT @ 7813'. RU DRILL EQUIP. RU PWR SWVL. DRESS LINER TOP & SEAL BORE FOR 30 MIN, X-O. POOH W/TBG LD LINER DRESS TOOL. PU 4 1/2" X 2.688" ULTRA PACK W/3" OD SEAL BORE ASSEMBLY. RIH. RUN SLOWLY. SET 3" SEAL ASSEMBLY INTO TIE BACK RECEPTACLE, PUTTING TOP OF ULTRA PACK @ 7810.22'. DROP BALL & PRESS TO 3000#. PULL UP SLOWLY. TBG SHEARED OFF PKR @ 8000# OVER STRING WEIGHT. LD 1 JT TBG & 1 10' SUB. CIRC GAS OUT OF WELL. SWI. PRESS TST CSG TO 3500#, HELD. BLEED PRESS OFF. SWI. 7:00 PM SDFN.
- 8/27/03 HELD SAFETY MEETING (DRIVING SAFETY). SICP: 0#. POOH. LD 248 JTS 2 3/8" N-80 TBG. LD SETTING TOOL MIRU CUTTERS. PU 2" PROSPECTOR PERF GUNS & RIH. SHOOT 16 HOLES FROM 8227' TO 8231' (0# PRESS INC). PUH. SHOOT 16 HOLES FROM 8147' TO 8151' (0# PRESS INC). PUH. PERF GUNS SHORTED. POOH.MAKE REPAIRS. RIH W/SAME GUNS. SHOOT 12 HOLES FROM 8029' TO 8032' (0# PRESS INC). POOH. RDMO CUTTERS. RU PMP & LINES. FILL CSG W/10 BBLs 2% KCL. PERFS DID NOT BRK DN. (ALREADY BRK DN). EST INJ RATE @ 2400#, 1.5 BPM. PMP 15 BBLs, ISIP: 2100#. BLEED PRESS OFF. RD FLOOR & EQUIP. INSTALL DBL BLIND RAMS. PREP TO FRAC IN AM. SDFD. 3:00 PM.
- 8/28/03 PERF & FRAC 4 MESA VERDE/WASATCH ZONES W/943,000# 20/40 OTTOWA SD. FRAC 1ST STAGE IN AM.
- 8/29/03 8/27/03 PROG: SICP: 825#. MIRU BJ PMP SVC. PRESS TST LINES TO 6070#, HELD. STAGE 1: BRK DN FORM @ 2556#, EST INJ RATE @ 4595# @ 17.6 BPM. ISIP: 2250#, FG: .71. BEG PMP W/690 BBLs PAD. FRAC STAGE 1 W/250,654# 20/40 SD W/LIGHTNING 17 GEL. FLUSH W/122.3 BBLs. NPI: 760#, FG: .79. STAGE 2: RIH W/3 1/8" PERF GUNS. SHOOT 8 HOLES FROM 7707'-09'. PUH. SHOOT 8 HOLES FROM 7614'-16'. PUH. SHOOT 8 HOLES 7508'-10'. POOH. RD CUTTERS. BRK DN FORM @ 4658#. EST INJ RATE @ 3320# @ 20.2 BPM. ISIP: 2000#. FG: .69. BEG FRAC W/548 BBLs PAD, 233,114# 20/40 OTTOWA SD W/LIGHTNING 17 GEL. FLUSH W/116.4 BBLs, NPI: 530#, FG: .77. STAGE 3: RIH W/3 1/8" PERF GUNS. SHOOT 8 HOLES FROM 7062'-64'. PUH. SHOOT 4 HOLES FROM 6901'-02'. PUH. SHOOT 4 HOLES FROM 6841'-42'. PUH. SHOOT 4 HOLES FROM 6690'-91'. PUH. SHOOT 8 HOLES FROM 6602'-04'. PUH. SHOOT 4 HOLES FROM 6499'-500'. POOH. RD CUTTERS. BRK DN FORM @ 2066#. EST INJ RATE @ 2975# @ 19.2 BPM. ISIP: 2120#, FG: .75. BEG FRAC W/452 BBLs PAD, 202,000# SD W/LIGHTNING 17 GEL. FLUSH W/105.7 BBLs, NPI: 430#, FG: .81.

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STAGE 4: RIH W/3 1/8" PERF GUNS. SHOOT 4 HOLES FROM 6410'-11'. PUH. SHOOT 8 HOLES FROM 6251'-53'. PUH. SHOOT 4 HOLES FROM 6126'-27'. PUH. SHOOT 8 HOLES FROM 5994'-96'. PUH. SHOOT 4 HOLES FROM 5692'-93. PUH. SHOOT 4 HOLES FROM 5509'-10'. POOH. RD CUTTERS. BRK DN FORM @ 3670#. EST INJ RATE @ 4000# @ 25.6 BPM. ISIP: 2000#, FG: .77. BEG STAGE 4 W/260,000# 20/40 SD W/LIGHTNING 17 GEL. FLUSH W/85.4 BBLS, 0 NPI, FG: .77
8/28/03 PROG:

STAGE 5: RU CUTTERS. PU 3 1/8" PERF GUNS. RIH. SHOOT 8 HOLES FROM 5320'-22. PUH. SHOOT 4 HOLES FROM 5284'-85'. PUH. SHOOT 4 HOLES FROM 5226'-27'. PUH. SHOOT 4 HOLES FROM 4883'-84'. PUH. SHOOT 8 HOLES FROM 4542'-44'. POOH. RD CUTTERS. PRESS TST LINES TO 6100#, HELD. HELD SAFETY MEETING. BRK DN FORM @ 870#. EST INJ RATE @ 1950# @ 21.2 BPM. ISIP: 905#, FG: .62. FRAC STAGE 5 W/714 BBLS PAD W/301,174# 20/40 SD W/LIGHTNING 15 GEL. ISIP: 2172#, NPI: 1267#, FG: .70. RDMO BJ. PU 4.5" CBP & RIH. SET KILL PLUG @ 4475'. POOH. RDMO CUTTERS. PU 3 7/8" MILL BIT. PMP OPEN BIT SUB. TALLY J-55 2 3/8" TBG. RIH TO 4470'. RU DRL EQUIP & PWR SWVL. SWI. SDFN. TOTAL FLU PMP: 12,290. TOTAL SD PMP: 1,248,020#.

- 9/2/03 HELD SAFETY MEETING (DRILL PLUGS). EST CIRC. DRILL 1ST PLUG @ 4475' IN 45 MIN, 0# DIFFERENTIAL. CO 15' SD TO 2ND PLUG @ 5355'. DRILL PLUG IN 75 MIN, 0# DIFFERENTIAL. CO 573' SD TO 3RD PLUG @ 6458'. DRILL OUT PLUG IN 45 MIN, 50# DIFFERENTIAL. CO 70' SD TO 4TH PLUG @ 7150'. DRILL OUT PLUG IN 30 MIN, 500# DIFFERENTIAL. RIH. CO 63' SD TO 5TH PLUG @ 7760'. DRILL ON 5TH PLUG FOR 40 MIN. DID NOT GET THROUGH PLUG. POOH. STAND BACK 15 STANDS. SWI. SDFN. EOT @ 6771'. FLOW BACK REPORT: CP: 950#, TP: 120#, 64/64" CHK, 24 HRS, 9 BWPH, SD: TRACE, LIGHT GAS, 241 BW, TLTR: 10,502 BBLS.
- 9/3/03 FLOW BACK REPORT: CP: 900#, TP: 100#, 64/64" CHK, 2 BWPH, 24 HRS, SD: CLEAN, 103 BW, LIGHT GAS. TLTR: 10,399 BBLS.
- 9/4/03 WELL WENT ON SALES 9/3/03, 9:30 AM. 1500 MCF, FTP: 800#, SICP: 1100#, 20/64" CHK, 8 BWPH.
- 9/5/03 **ON SALES**
1047 MCF, 0 BC, 190 BW, TP: 643#, CP: 1008#, 20/64" CHK, 20 HRS, LP: 117#.
- 9/8/03 **ON SALES**
9/4/03: 1047 MCF, 0 BC, 184 BW, TP: 584#, CP: 1050#, 20/64" CHK, 24 HRS, LP: 94#.
9/5/03: 1051 MCF, 0 BC, 175 BW, TP: 591#, CP: 974#, 20/64" CHK, 24 HRS, LP: 93#.
9/6/03: 1080 MCF, 0 BC, 238 BW, TP: 571#, CP: 933#, 20/64" CHK, 24 HRS, LP: 95#.
- 9/9/03 **ON SALES**
9/7/03: 1082 MCF, 0 BC, 229 BW, TP: 554#, CP: 905#, 20/64" CHK, 24 HRS, LP: 89#.
- 9/10/03 **ON SALES**
9/8/03: 987 MCF, 0 BC, 202 BW, TP: 544#, CP: 893#, 20/64" CHK, 24 HRS, LP: 86#.
- 9/11/03 **ON SALES**
9/9/03: 1004 MC, 0 BC, 175 BW, TP: 533#, CP: 868#, 20/64" CHK, 24 HRS, LP: 83#.
- 9/12/03 **ON SALES**
9/10/03: 999 MCF, 0 BC, 191 BW, TP: 503#, TP: 839#, 20/64" CHK, 24 HRS, LP: 79#.

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9/15/03

ON SALES

9/11/03: 979 MCF, 0 BC, 168 BW, TP: 476#, CP: 818#, 20/64" CHK, 24 HRS, LP: 80#.
9/12/03: 952 MCF, 0 BC, 162 BW, TP: 471#, CP: 800#, 20/64" CHK, 24 HRS, LP: 76#.
9/13/03: 926 MCF, 0 BC, 165 BW, TP: 453#, CP: 782#, 20/64" CHK, 24 HRS, LP: 72#.
IP'D 9/7/03. 1082 MCF, 0 BC, 229 BW, TP: 554#, CP: 905#, 20/64" CHK, 24 HRS, LP:
89#. **FINAL REPORT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

015

5. Lease Serial No.
U-465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 434

9. API Well No.
43-047-34481

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T10S R21E SENE 1942FNL 686FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

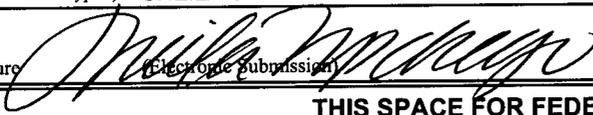
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/3/04: MIRU NDWH NUBOP POOH W/2 3/8" J-55 TBG EOT @7767'. PULL 50 JTS TOP 50 JTS COVERED W/PARAFFIN. CONT. TO POOH W/10 JTS. WELL BLEW IN. RU PMP LINES. PMP 5 BBLs 2% KCL DN TBG. CONT TO POOH. ALL TBG BELOW 60 JTS COATWED W/SCALE LD BHA X-O PU 2 3/8" MULE SHOE 1 JT "R" PROFILE SN & RIH W/170 JTS WELL BLEW IN. TIE INTO SALES LINE. CONT RIH W/2 3/8" PROD TBG FROM 5500' MIX 15 GALS PARRIFIN DISPERSANT W/20 BBLs 2% KCL & PMP DN TBG. PMP 3 BBLs 15% HCL DISP W/30 BBLs 2% KCL. LAND TBG W/EOT @7767'. NDBOP. NUWH. RU SWAB EQUIP. PU 1.90" TBG BROACH & RIH TO SN @7731'. RD SWI FOR PSI BUILD UP.

6/3/04: RU BLOW WELL DN. KILL WELL W/10 BBLs 2% KCL ND TREE, NUBOP UPLAND TBGPOOH (SLM) MAKE UP BIT RIH TBG JUNK @7770'. DRL OUT SD & JUNK F/7770'-7813'. CIRC WELL CLEAN POOH. RIH W/BIT THRUSTER TAG LINER TOP @7813' DRL FOR 2' STOP MAKE HOLE POOH PICK UP BIT & MOTOR. RIH TAG @7815' COULD NOT MAKE HOLE POOH OUTSIDE OF BIT TORE UP MIDDLE NOT TOUCHED. UNKNOWN JUNK IN HOLE. RIH W/2 3/8" TBG TAG LINER TOP @7813' PMP 60 BBLs FRESH WATER. POOH LD PKR RIH W/2 3/8" PROD TBG POOH LD PROD TBG PREP

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #34346 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 08/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

AUG 18 2004

Additional data for EC transaction #34346 that would not fit on the form

32. Additional remarks, continued

TO PICK UP 2 3/8" P-110 WORK STRING. PICK UP WASH SHOE ON 2 3/8" PU 2 3/8" P-110 TBG RIH TAG LINER
TOP RIG UP SWVL. WASH OVER PKR ON LINER HANGER CUT 14" OVER PKR POOH EOT @6500'. PMP 20 BBLs 2%
KCL TOP KILL PU 3"X3-9/16" LINEAR POLISHING MILL & RIH. TAG LT @7813'. POLISH LT. POOH LD POLISHING
MILL. PU LINER TIE BACK SEAL ASSEMBLY W/ULTRA PACK PKR & RIH. STING INTO LINER DROP BALL. POOH LD
WASH SHOE PU SPEAR BUMPER SUB JARS 4-3, 1/8" DC INTENSIFIER RIH LATCH FISH @7813' JAR ON FISH COULD
NOT FREE FISH. REL SPEAR OFF OF FISH. POOH LD TOOLS PICK UP WASH SHOE RIG EOT @7200'. BLEED PRESS
OF AND RIH W/TBG. TAG FILL @7780'. FOAM UNIT BEGAN TO DRILL CO TO LINER TOP @7813'. DRILL ON LINER
TOP MAKE 8" CIRC CLEAN POOH TBG @2000'. CONT TO POOH W/TBG F/2000'. LD MILL PU 2 1/4" GRAPPLE JARS
BMP SUB 3-3 1/8" DRL COLLARS & RIH LATCH FISH @7814'. SET OFF JARS 4 TIMES FISH CAME FREE. POOH
FOUND TOP SLIPS & PKR MANDREL (BTM RUBBER SEAL ELEMENT & BTM SLIPS & SPREAR LEFT IN HOLE). P/U
2.441" SPEAR GRAPPLE, JARS, BMP SUB, & DRL COLLARS RIH TAG FISH @7814'. WORK SPEAR GRAPPLE ONTO
FISH. LATCH FISH, JAR OUR OF LINER @70,000#. POOH W/300' TBG. (DRAG THROUGH EACH CSG COLLAR). CONT
TO POOH W/TBG F/7500'. LD FISH TOOLS LD REMAINING LINER TOP SEAL ASSEMBLY. MIRU COIL TBG UNIT PSI
TST COIL TO 3500# PU 1 1/4" VORTEC NOZZLE & RIH (WENT THROUGH WITH NO OBSTRUCTION). CONT TO RIH TO
PBD @8340'. CIRC WELL CLEAN. POOH TBG UNIT. PMP 20 BBLs 2% KCL TOP KILL PU 3"X3 9/16" LINER
POLISHING MILL & RIH. TAG LT @7813'. POLISH POOH. LD POLISHING MILL. PU LINER TIE BACK SEAL
ASSEMBLY W/ULTRA PACK PKR & RIH. STING INTO LINER DROP BALL PSI TO 2000# SET LINER PKR. SHEER OFF
PKR. POOH. LD 5 JTS. PMP 20 BBLs 2% KCL TOP KILL. CONT TO POOH. W/2 3/8" P-110 TBG. (LD ON TRAILER)
MOVE TBG TRAILERS. PU 2 3/8" SLICK EDDIE R-PROFILE NIPPLE. TALLY 2 3/8" J-55 TBG BEF TO RIH PU OFF
TRAILER EOT @2700'.
THE WELL PLACED BACK ONTO PRODUCTION ON 6/23/04

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 434

9. API Well No.

4304734481

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 S. 1200 E. VERNAL, UT 84078

3b. Phone No. (include area code)

(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1942' FNL, 686' FEL
SENE, SEC 14-T10S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MAINTENANCE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

SEE ATTACHED CHRONO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ramey Hoopes

Title

Land Specialist I

Signature

Ramey Hoopes

Date

May 14, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAY 29 2007

DIV. OF OIL, GAS & MINING

03/07/07 12:00 NOON: MOVE RIG & EQUIP. TO LOCATION, SPOT EQUIP. WAITED ON BACKHOE TO CLEAN MUD FROM AROUND WELL HEAD. DUG OUT MUD & REFILLED W/ SHALE ROCK. RIG UP, ND WELL HEAD, NU BOP'S. SDFN, 6:00PM

03/08/07 7:00 AM HSM, CSG. PRESSURE: 500 PSI, TBG. PRESSURE: 400 PSI. BLEED OFF PRESSURE. KILL WELL W/ 30 BBLS. PULL & TALLY 227 JTS. TBG. 7493'. MAKE UP 3 7/8" MILL ON TBG. & RUN IN HOLE. DID NOT TAG ANY SCALE, RAN TO LINER TOP @ 7810'. PULL & LAY DOWN 90 JTS, EOT @ 4490'. CLOSE WELL IN & SDFN 5:00 PM

03/09/07 7:00 AM HSM, WELL HAD 500 PSI ON TBG. & CSG, BLED DOWN KILLED WELL W/30 BBLS. FINISH LAYING DOWN TBG. ON FLOAT, 236 JTS. ON FLOAT, ND BOP'S, NU WELL HEAD, HOOK UP FLOW LINES, RACK OUT EQUIP., RD, LEAVE LOCATION @ 12:00 NOON.

03/21/07 7:00 AM RU COIL TBG UNIT. PU HIGH PRES WASH NOZZLE, RIH W/ 1 1/4" COIL TBG. GOT TO PBTD @ 8320'. NO TAG. POOH TO 4520' PRES WASH PERS. 4542-5322', 5509'-6411', 6499'-7064', 7508'-7709'.USED 1 BBL SOLVENT IN 100 BBLS WASH FLUID. RIH TO PBTD, BLOW WELL DRY. POOH, RD COIL TBG UNIT. SWI.

03/28/07 11:00 ROAD RIG FROM CIGE 276 TO NBU 434 ,MIRU SPOT EQUIP. 400# SICP, BLOW WELL DN. PUM'D 20 BBLS DN TBG, N/D WELL HEAD, N/U BOPS, R/U TBG EQUIP. READY TO P/U TBG IN A.M 4:30

03/29/07 7:00 HSM REVIEW JSA #2
CHECK PSI, 800# SICP, BLOW WELL DN , CONTROL WELL W/ 30 BBLS, P/U 1.781 NOTCHED "R" NIPPLE, 212 JNTS 2-3/8 J-55 TBG LANDED TBG ON HANGER EOT @ 6981', P/U & RIH W/ BROACH TO EOT W/ NO PROBLEMS, R/D TBG EQUIP, N/D BOPS, N/U WELL HEAD, PUMPED 80 BBLS TOTAL RDMO. 4:00

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-465
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 434
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047344810000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FNL 0686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 14 Township: 10.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 11/05/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 11/21/2011