

COASTAL OIL & GAS CORP.

CIGE #262

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T10S, R21E, S.L.B.&M.

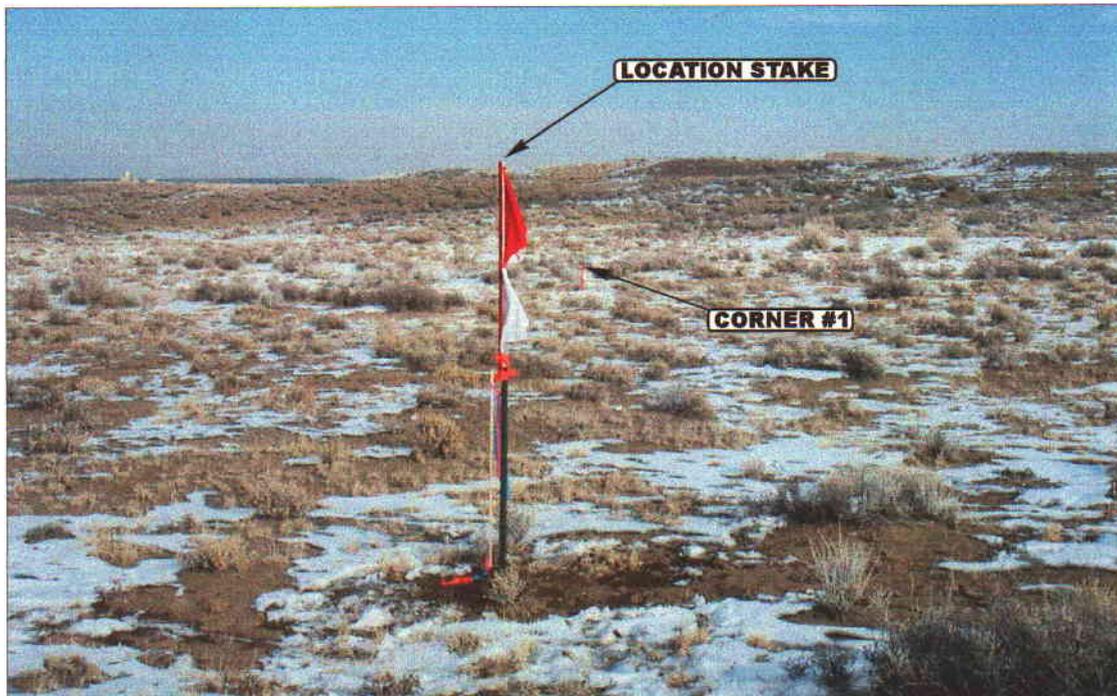


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

2

MONTH

1

DAY

01

YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: J.L.G.

REVISED: 00-00-00

COASTAL OIL & GAS CORP.

CIGE #262

SECTION 7, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

**CIGE #262
SENE Sec. 7, T10S,R21E
UINTAH COUNTY, UTAH
U-01791**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| KB | 5115' |
| Green River | 1355' |
| Wasatch | 4700' |
| TD | 6200' |

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Gas | Green River | 1355' |
| | Wasatch | 4700' |
| Water | N/A | |
| Other Minerals | N/A | |

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 6200' TD, approximately equals 2480 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1116 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

**CIGE #262
SE/NE Sec. 7,T10S,R21E
UINTAH COUNTY, UTAH
U-01791**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the CIGE #262 on 3/7/01, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 100' of new access road is proposed. Refer to Topo B.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

Please see the Natural Buttes Unit SOP.

Approximately 300' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with straw will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

| | |
|-------------------|--------|
| Shadscale | 4 lbs. |
| Indian Rice Grass | 4 lbs. |
| Needle & Thread | 4 lbs. |

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey has been conducted and a copy of this report is attached.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Regulatory Analyst
El Paso Production O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

El Paso O&G Co. is considered to be the operator of the subject well. El Paso O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

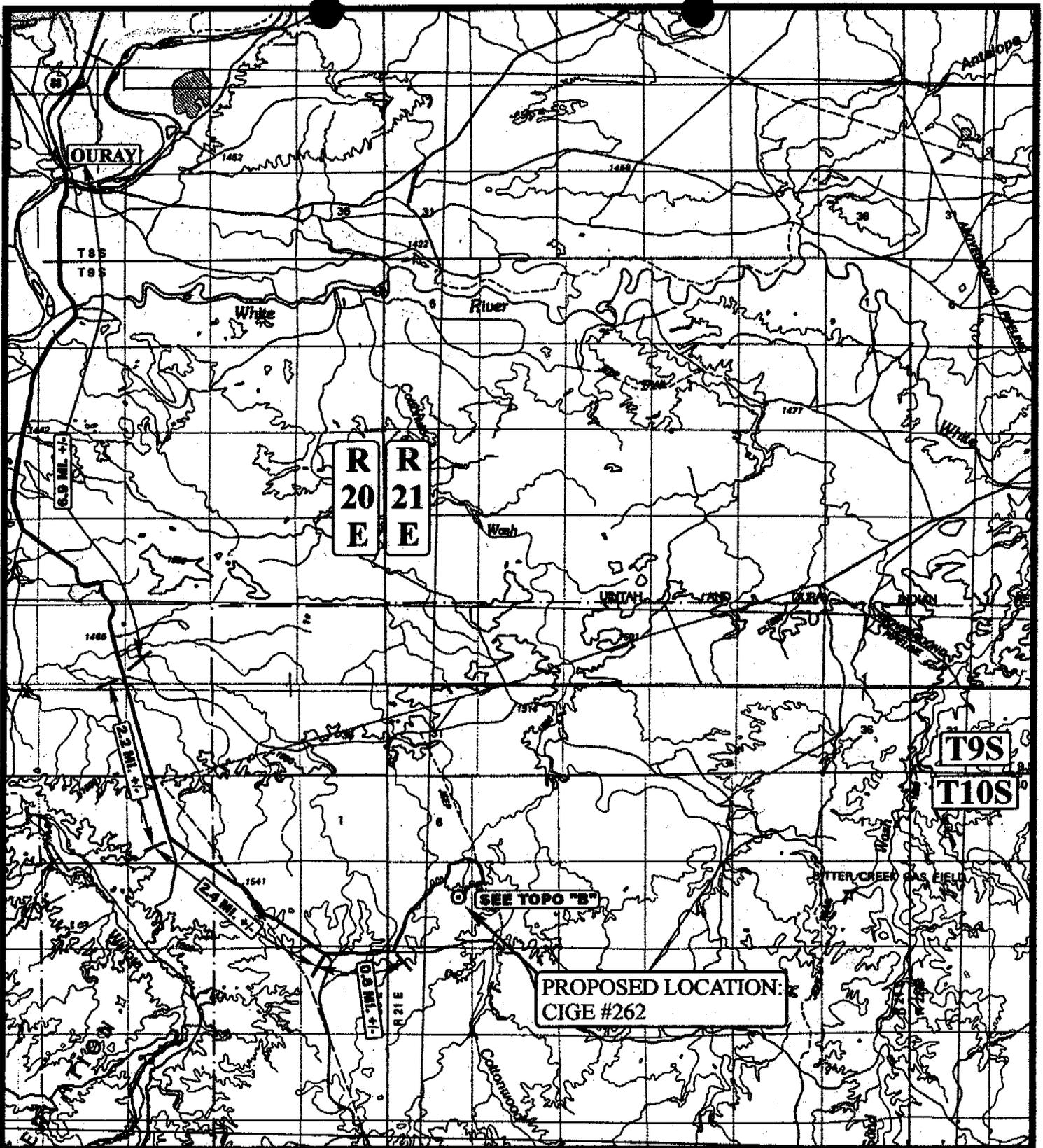
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/Cheryl Cameron
Cheryl Cameron



10/29/01
Date



LEGEND:

⊙ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

CIGE #262
SECTION 7, T10S, R21E, S.L.B.&M.
1980' FNL 815' FEL



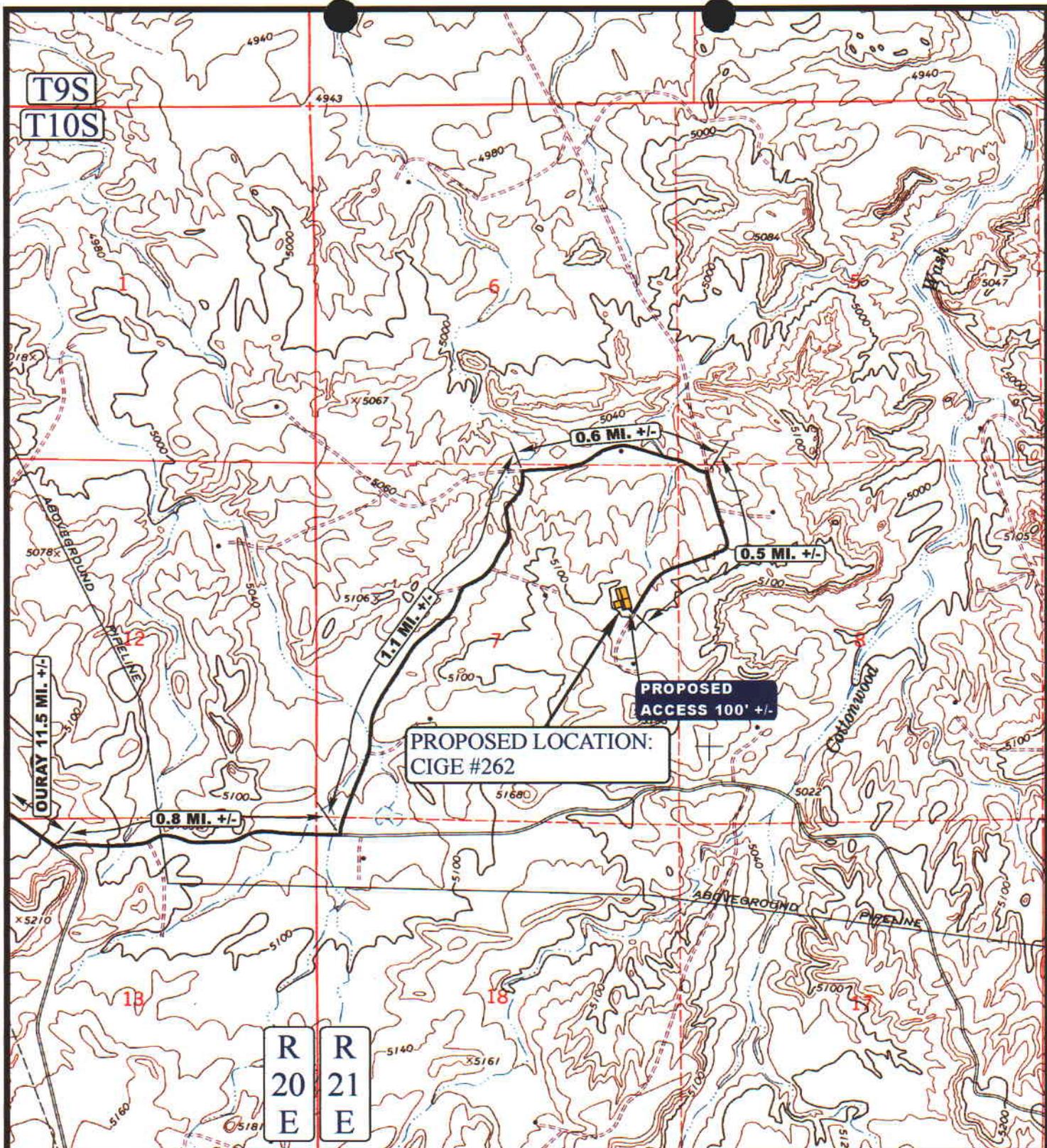
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easiflink.com

TOPOGRAPHIC
MAP

| | | |
|----------|----------|-----------|
| 2 | 1 | 01 |
| MONTH | DAY | YEAR |

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

CIGE #262
 SECTION 7, T10S, R21E, S.L.B.&M.
 1980' FNL 815' FEL



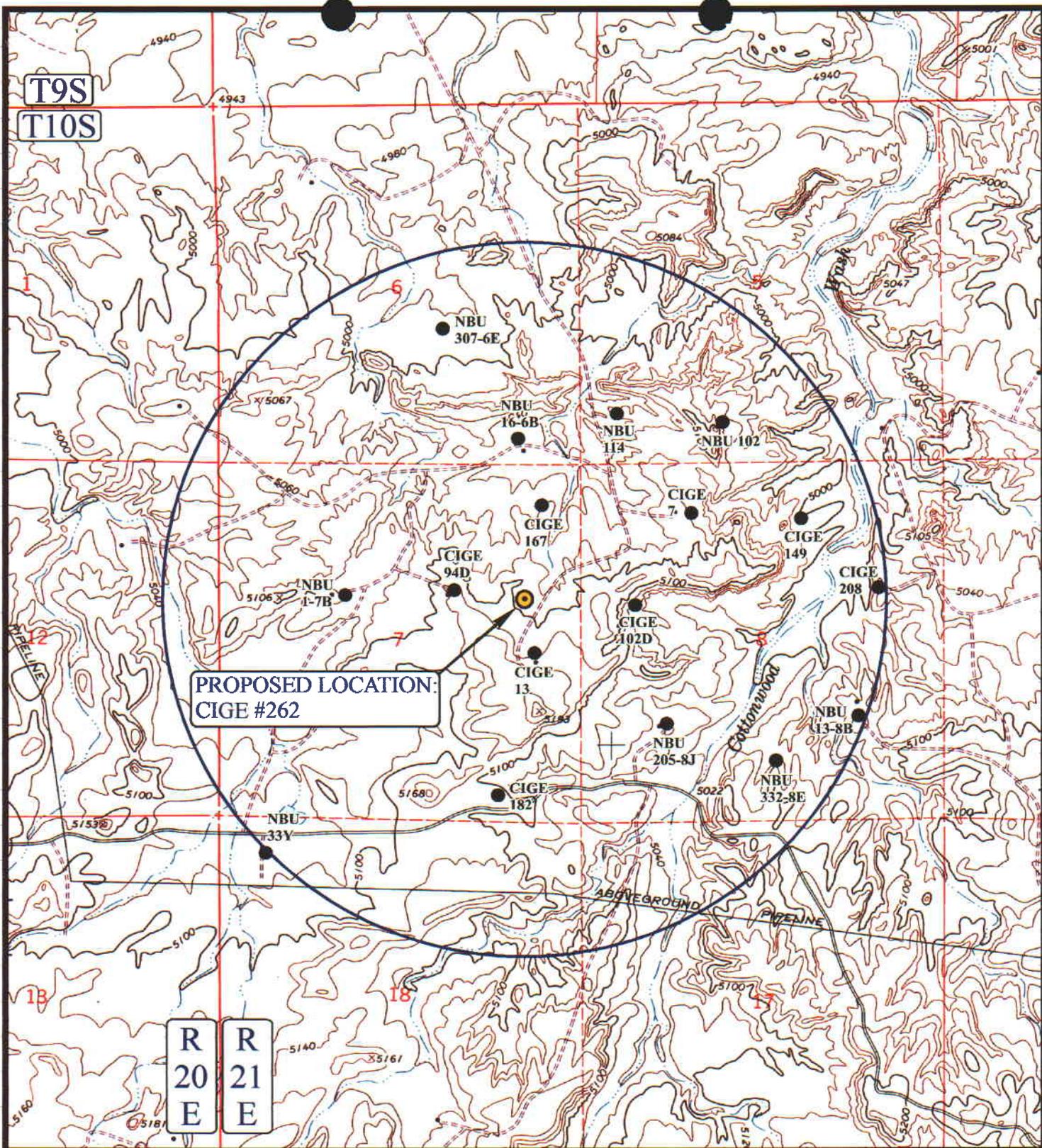
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

| | | |
|----------|----------|-----------|
| 2 | 1 | 01 |
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
CIGE #262**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

COASTAL OIL & GAS CORP.

**CIGE #262
SECTION 7, T10S, R21E, S.L.B.&M.
1980' FNL 815' FEL**



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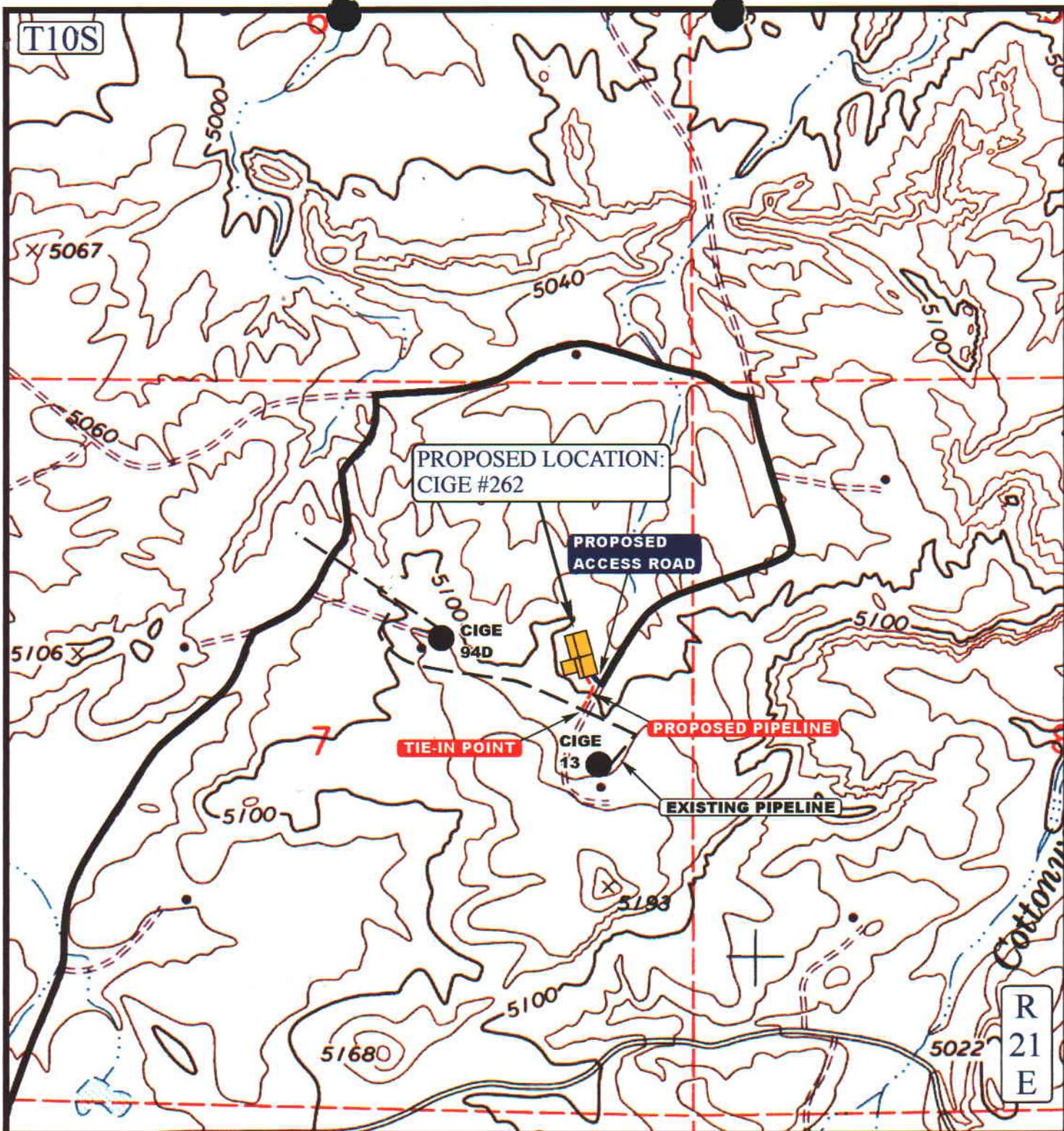


**TOPOGRAPHIC
MAP**

| | | |
|----------|----------|-----------|
| 2 | 1 | 01 |
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

CIGE #262

SECTION 7, T10S, R21E, S.L.B.&M.

1980' FNL 815' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

| | | |
|----------|----------|-----------|
| 2 | 1 | 01 |
| MONTH | DAY | YEAR |

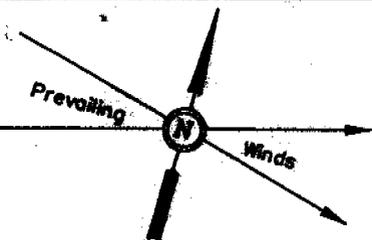
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 3-12-01

D
TOPO

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

CIGE #262
SECTION 7, T10S, R21E, S.L.B.&M.
1980' FNL 815' FEL



SCALE: 1" = 50'
DATE: 2-2-01
Drawn By: D.COX
Revised: 3-8-01

C-1.0'
El. 93.6'

F-1.9'
El. 90.7'

F-1.9'
El. 90.7'

Sta. 3+25

Approx.
Top of
Cut Slope

Approx.
Toe of
Fill Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



El. 98.0'
C-15.4'
(blm. pit)

C-2.4'
El. 95.0'

C-1.6'
El. 94.2'

C-0.5'
El. 93.1'

Sta. 1+50

F-2.7'
El. 89.9'

El. 100.5'
C-17.9'
(blm. pit)

El. 96.4'
C-3.8'

C-4.3'
El. 96.9'

C-1.6'
El. 94.2'

Sta. 0+00

C-5.6'
El. 98.2'

Proposed Access
Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5093.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5092.6'

FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #262

SECTION 7, T10S, R21E, S.L.B.&M.

1980' FNL 815' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 2-2-01
Drawn By: D.COX
Revised: 3-8-01

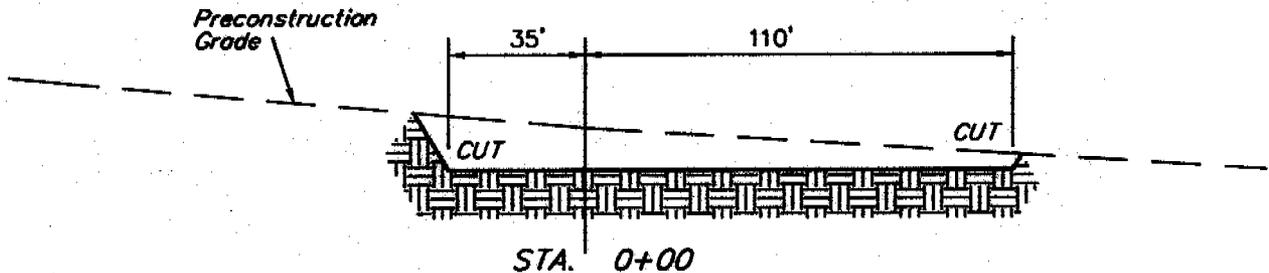
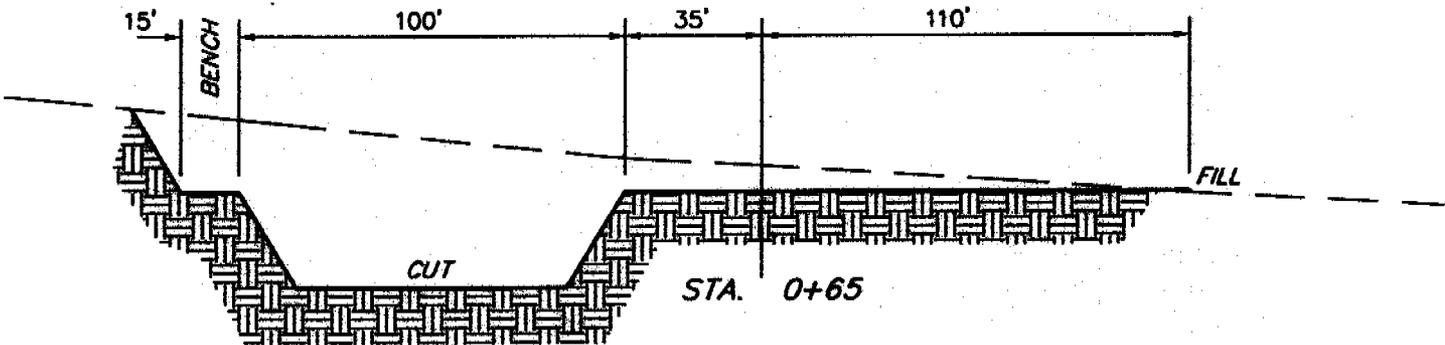
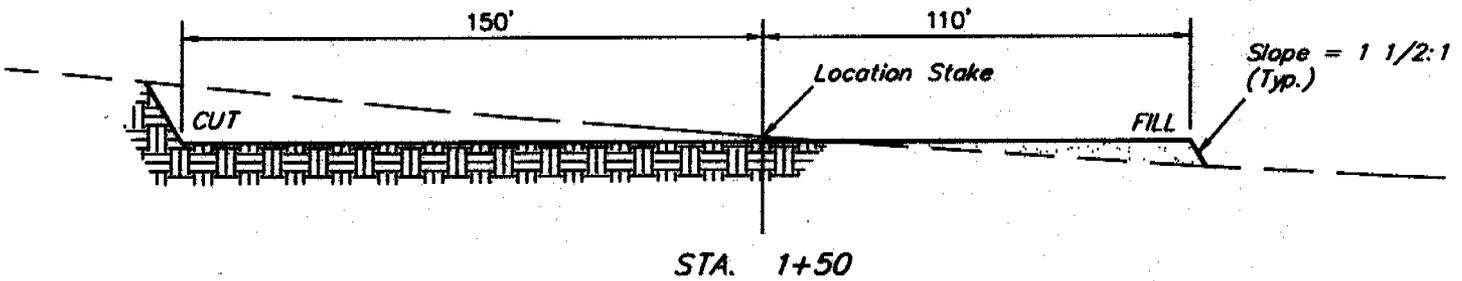
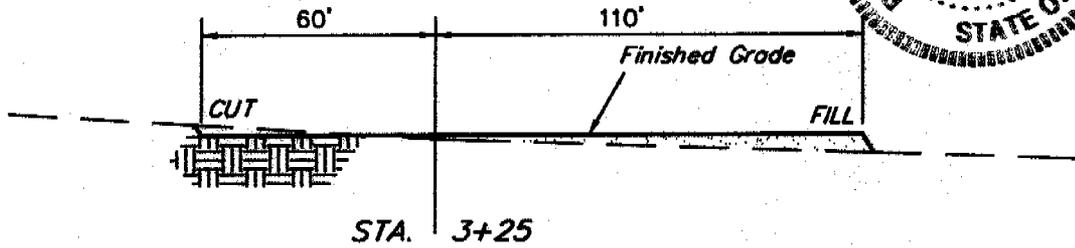


FIGURE #2

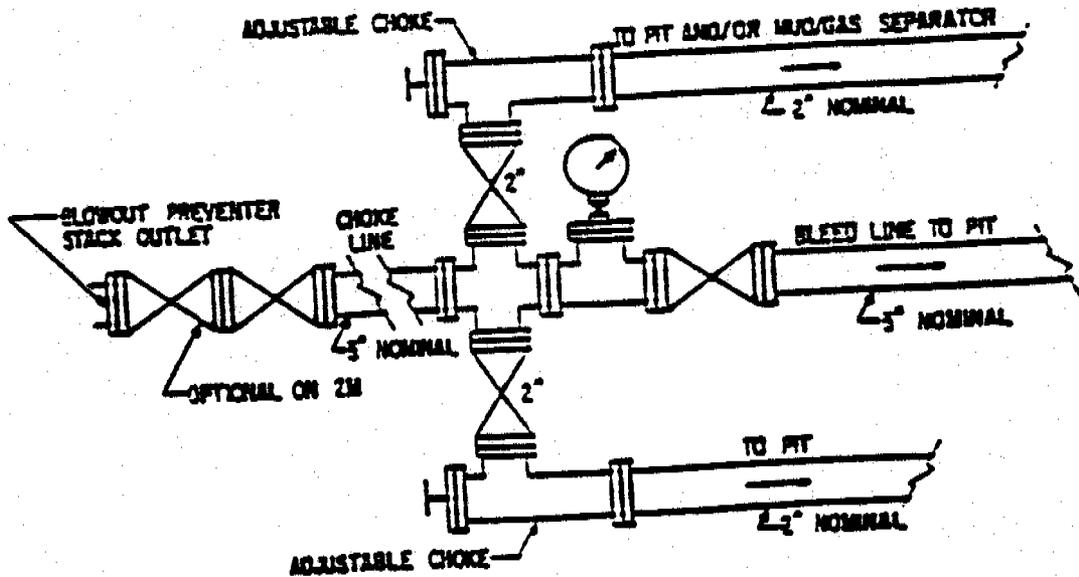
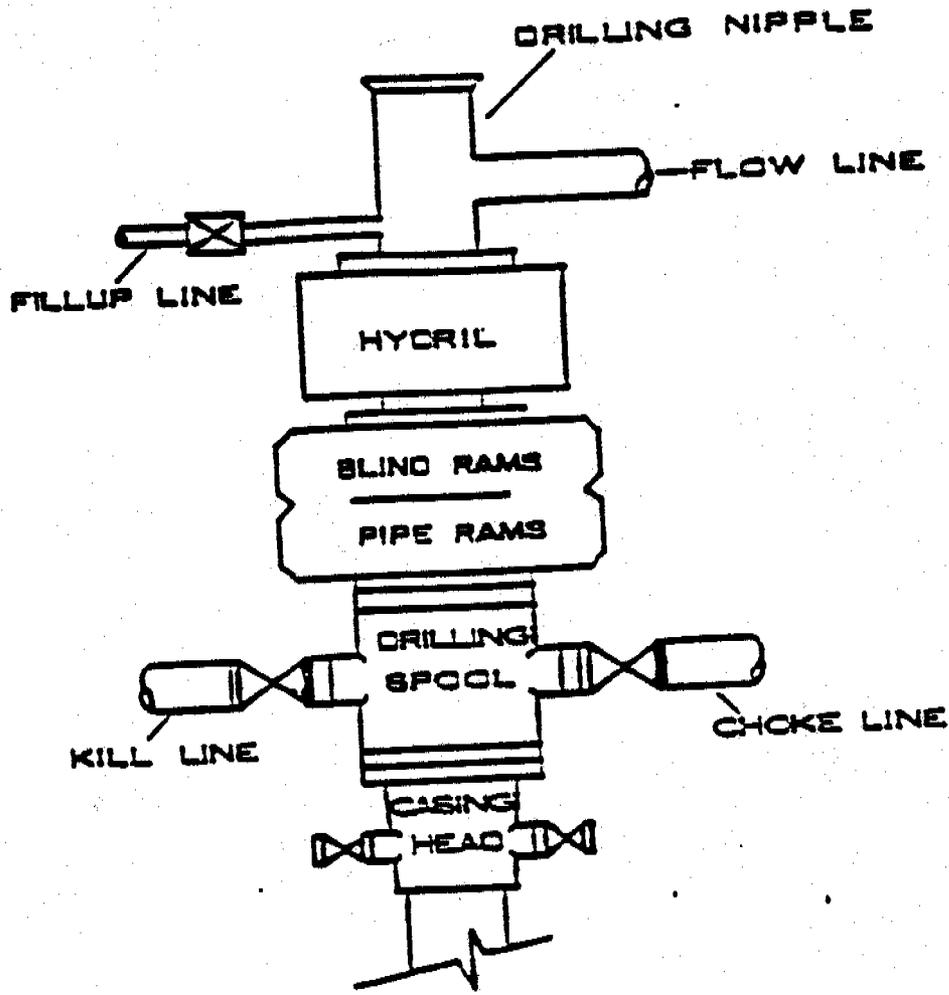
APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,220 Cu. Yds. |
| Remaining Location | = 6,730 Cu. Yds. |
| TOTAL CUT | = 7,940 CU.YDS. |
| FILL | = 1,480 CU.YDS. |

| | |
|--|-------------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 6,380 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,560 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 3,820 Cu. Yds. |

3,000 PSI

BOP STACK



**CULTURAL RESOURCE EVALUATION OF 13
PROPOSED LOCATIONS IN THE SOUTHMAN CANYON
FIELD (Units 31-2, 31-3, 31-4), THE CIGE FIELD
(Units 259, 260, 261, 262, 264) & IN THE NBU
FIELD (Units 377, 378, 380, 388, 390) IN THE
SEEP RIDGE ROAD/WHITE RIVER LOCALITIES OF
UINTAH COUNTY, UTAH**

Report Prepared for El Paso Production Company

Department of Interior Permit No.: Ut-54937

AERC Project 1694 (COG01-09)

Utah State Permit No.: UH01AF0115b

Author of Report: E. Richard Hauck, Ph.D.



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

3005 Cove Hollow Way, Suite A -- Bountiful, Utah 84010 P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-9668

E-mail: ari@xmission.com Web page: www.ari-aerc.org

April 16, 2001

ABSTRACT

An intensive cultural resource evaluation has been conducted for El Paso Production Company (Coastal Oil & Gas Corporation) of 13 proposed well locations in the Southman Canyon Field (Units 31-2, 31-3, 31-4), the CIGE Field (Units 259, 260, 261, 262, 264) and in the NBU Field (Units 377, 378, 380, 388, 390) and their respective access/pipeline corridors in Uintah County, Utah. About 194 acres (130 acres associated with well pads, 64 acres associated with 5.25 miles of access/pipeline corridors) were examined by AERC archaeologists during evaluations conducted between March 22 and April 11, 2001.

No previously recorded cultural resources will be adversely affected by the proposed development. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

No paleontological loci were observed.

No newly identified cultural resource sites or isolated diagnostic artifacts were recorded during the examination.

AERC recommends project clearance based upon adherence to the stipulations noted in the final section of this report.

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GENERAL INFORMATION

The El Paso Production Company (Coastal Oil & Gas Corporation) 2001 development program involves the construction of 13 proposed well locations in the Southman Canyon Field (Units 31-2, 31-3, 31-4), the CIGE Field (Units 259, 260, 261, 262, 264) and in the NBU Field (Units 377, 378, 380, 388, 390) and their respective access/pipeline corridors in the Seep Ridge Road/White River localities of Uintah County, Utah. About 194 acres of proposed well pad locations and associated access/pipeline corridors were examined by AERC archaeologists during evaluations conducted between March 22 and April 11, 2001. The project area is on public lands administrated by the Vernal Office of the Bureau of Land Management in Vernal, Utah. The inventory was conducted under Department of Interior Permit No. 54937 which expires on January 31, 2002. Utah State Project No.: Ut-01-AF-0115b.

The purpose of the field study and this report is to identify and document cultural site presence and to determine cultural resource National Register eligibility relative to established criteria (cf., 36 CFR 60.6). Federal regulations require an environmental assessment of the potential development area. One aspect of such an assessment involves a Class I (records search) and Class III (intensive survey) archaeological evaluation of the development area. Such investigations are accomplished in compliance with the Antiquities Act of 1906, the Historic Sites Act of 1935, Section 106 of the National Historic Preservation Act of 1966, as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

To accomplish this investigation, a total of 194 acres was examined by the archaeologists.

All field notes and report information concerning this project are filed at the AERC office in Bountiful, Utah.

Project Location

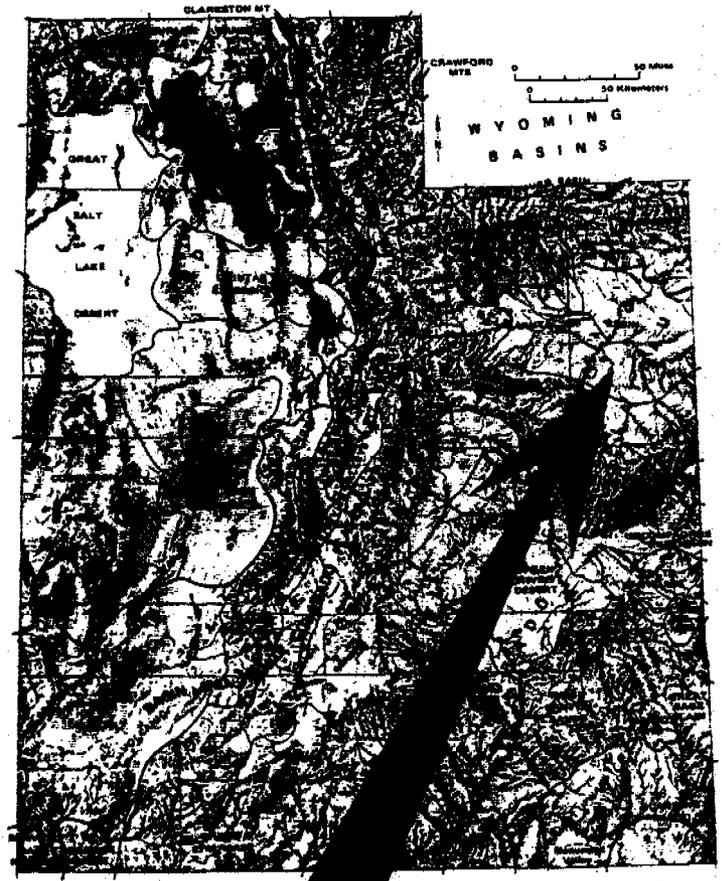
The project area is to the south and southwest of Vernal, Utah. The 13 proposed well developments are located in the White River locality and in the Seep Ridge Road/Sand Wash locality and are identifiable on the Asphalt Wash and Big Pack Mountain NE topographic quads. Locations of each proposed well pad are as follows:

Southman Canyon Unit No. 31-2: This location is situated in the NW quarter of the NW quarter of Section 31, Township 9 South, Range 23 East as shown on Map 2. The well pad is accessed by a .3 mile-long corridor that extends to the east from an existing road through the NE quarter of Section 36, Township 9 South, Range 22 East.

**MAP 1
GENERAL PROJECT AREA IN
UINTAH COUNTY, UTAH**



**PROJECT: COG01-09
SCALE: 1: 200,650
DATE: 4/14/01**

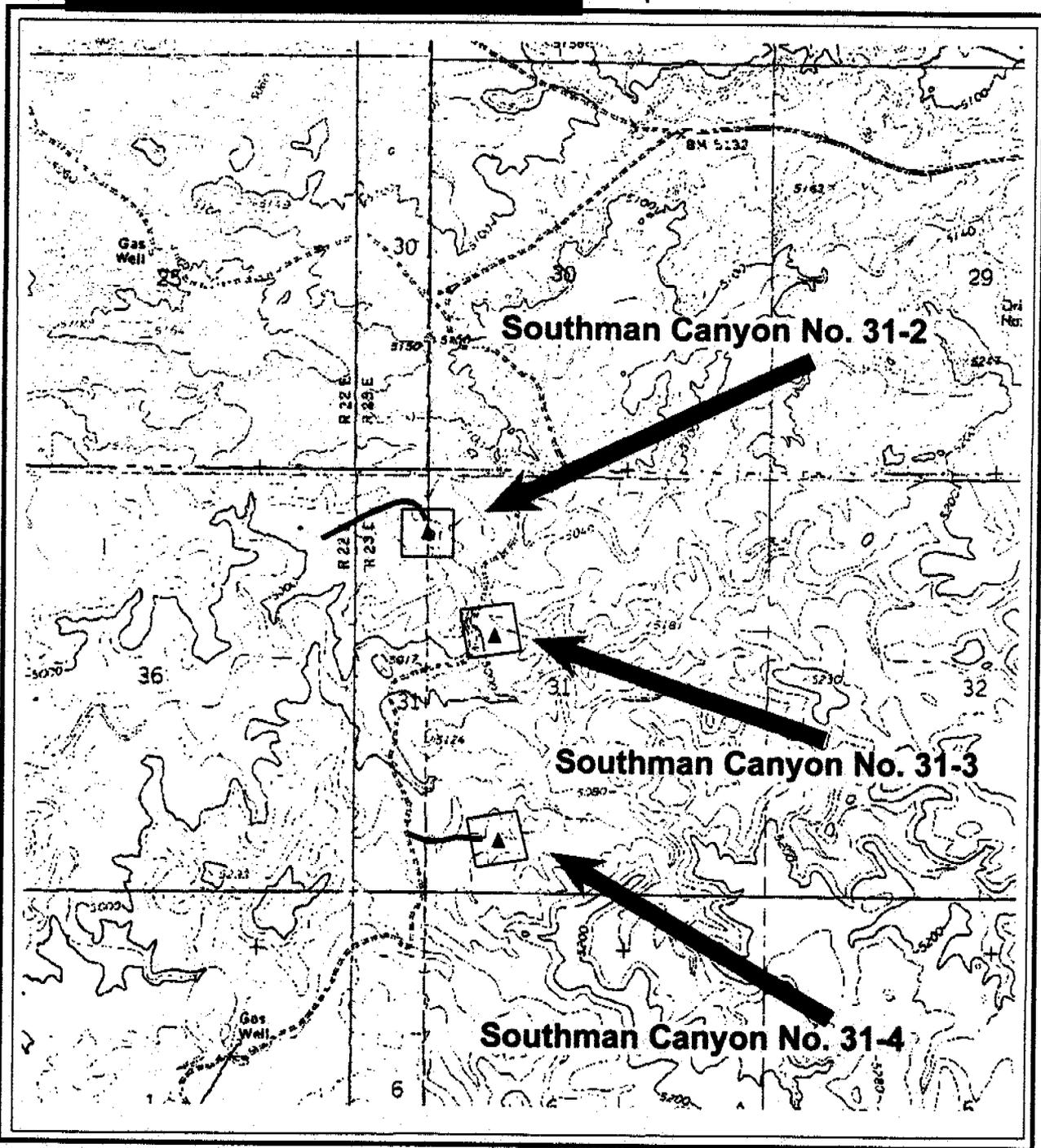


PROJECT AREA

**TOWNSHIP: multiple
RANGE: multiple
MERIDIAN: multiple**

Utah Geological and Mineral Survey
Map 43 1977
Physiographic Subdivisions of Utah
by W.L. Stokes

PROJECT: COG01-09
SCALE: 1:24,000
QUAD: Asphalt Wash
DATE: April 14, 2001



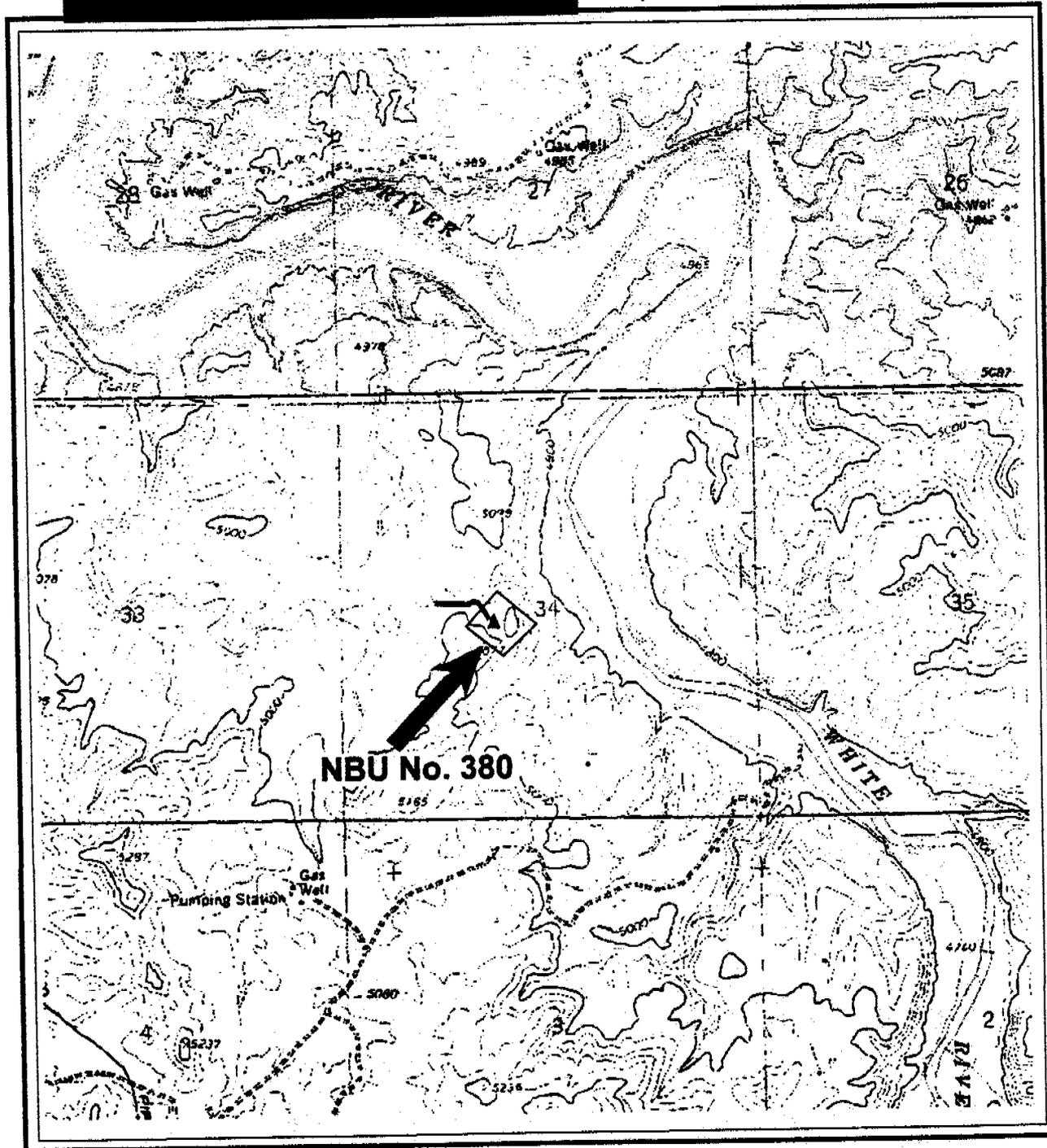
TOWNSHIP: 9 South
RANGE: 23 East
MERIDIAN: Salt Lake B. & M.

LEGEND

- ▲ Well Location
- Survey Area
- / Access Route



PROJECT: COG01-09
SCALE: 1:24,000
QUAD: Archy-Bench
DATE: April 14, 2001

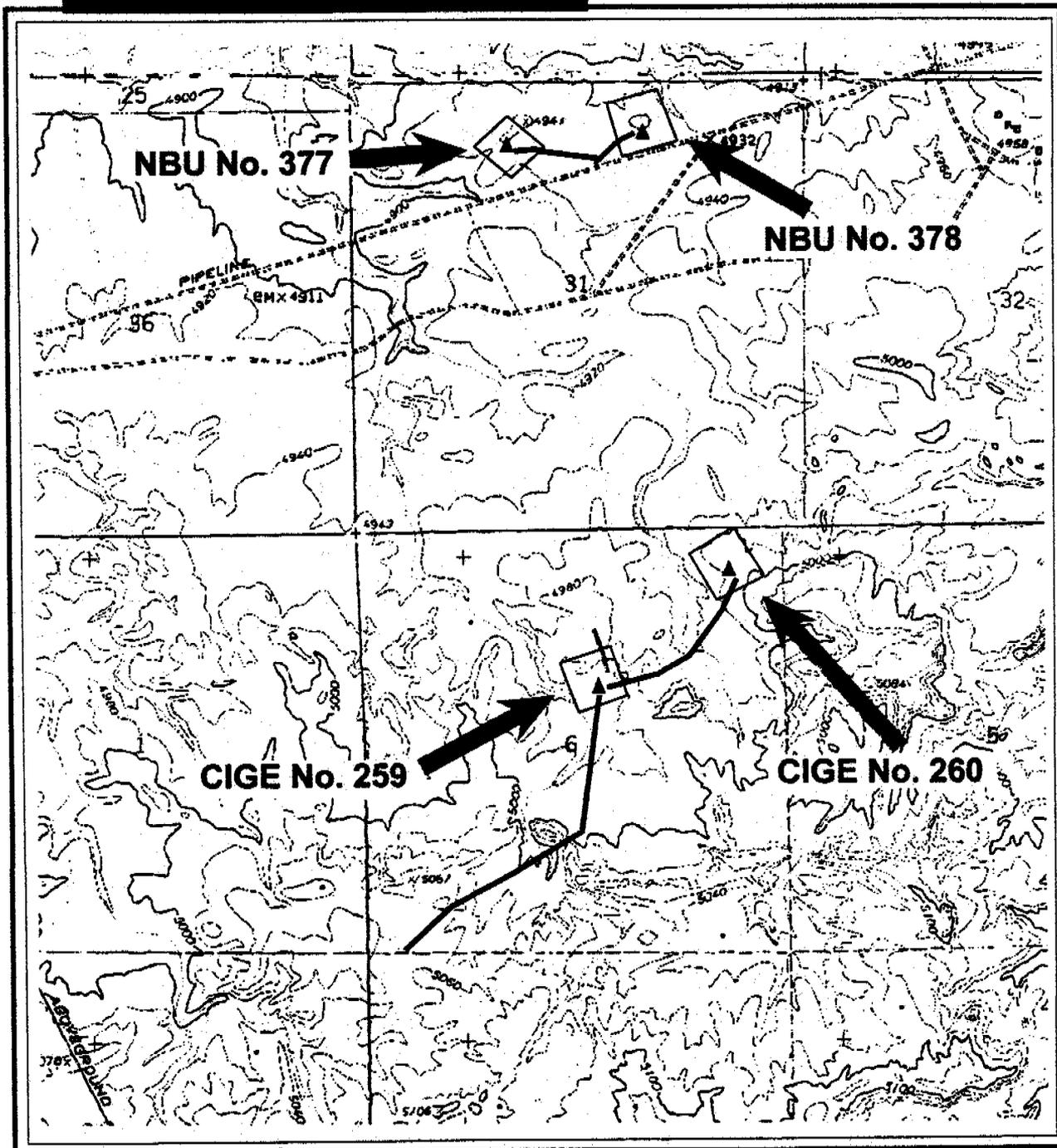


TOWNSHIP: 9 South
RANGE: 22 East
MERIDIAN: Salt Lake B. & M.

LEGEND

- ▲ Well Location
- Survey Area
- / Access Route

PROJECT: COG01-09
SCALE: 1:24,000
QUAD: Big Pack Mtn. NE
DATE: April 14, 2001

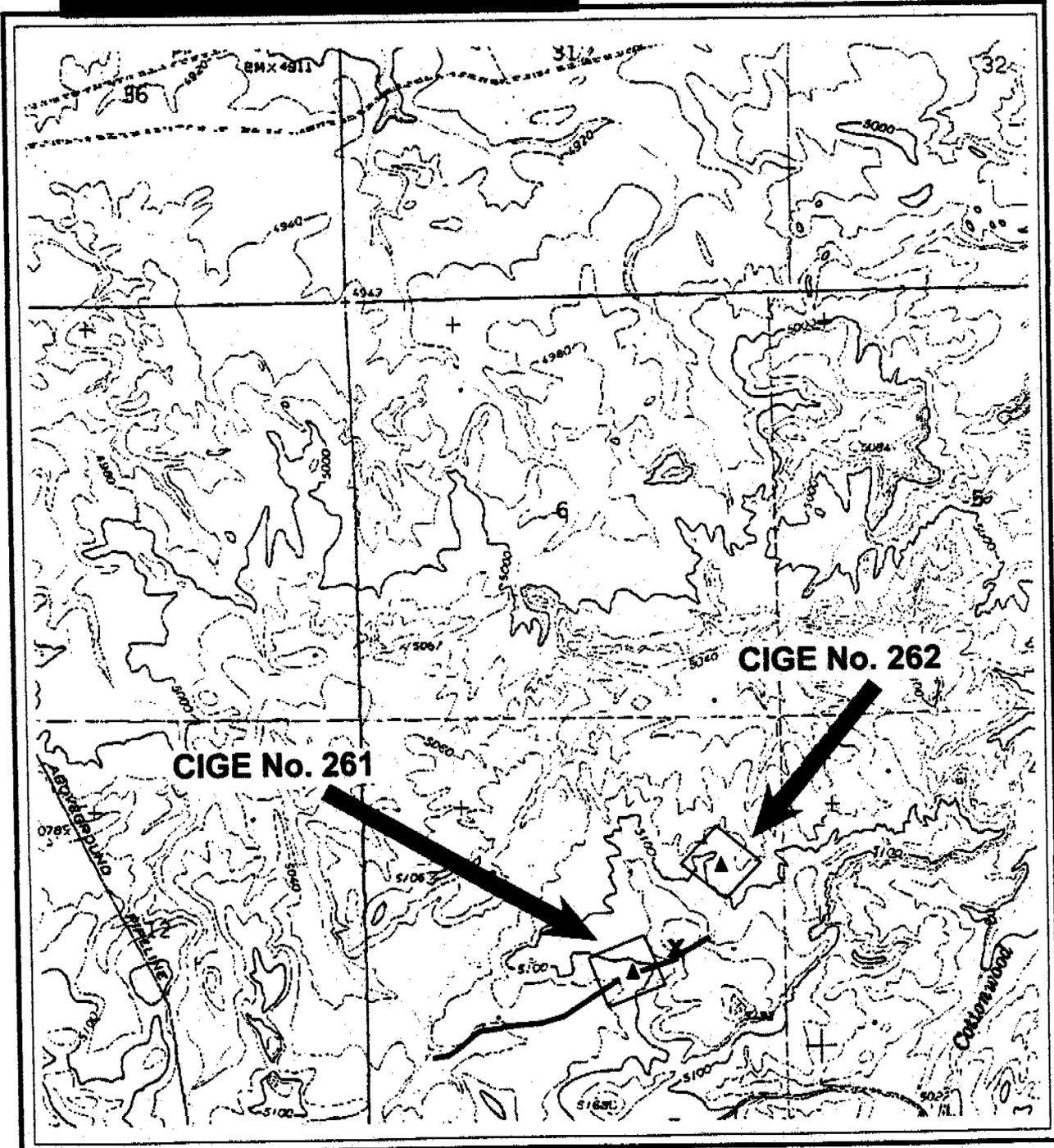


TOWNSHIP: 9 & 10 South
RANGE: 21 East
MERIDIAN: Salt Lake B. & M.

LEGEND

- ▲ Well Location
- Survey Area
- Combined Access Route & Pipeline Corridor
- Access Route
- Pipeline Corridor

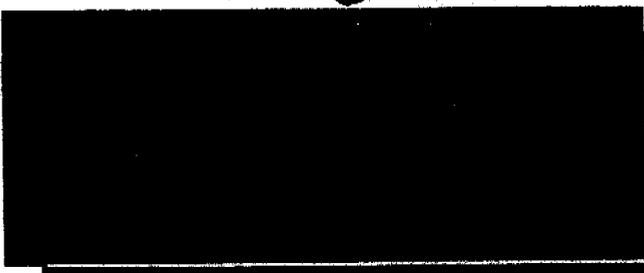
PROJECT: COG01-09
SCALE: 1:24,000
QUAD: Big Pack Mtn. NE
DATE: April 14, 2001



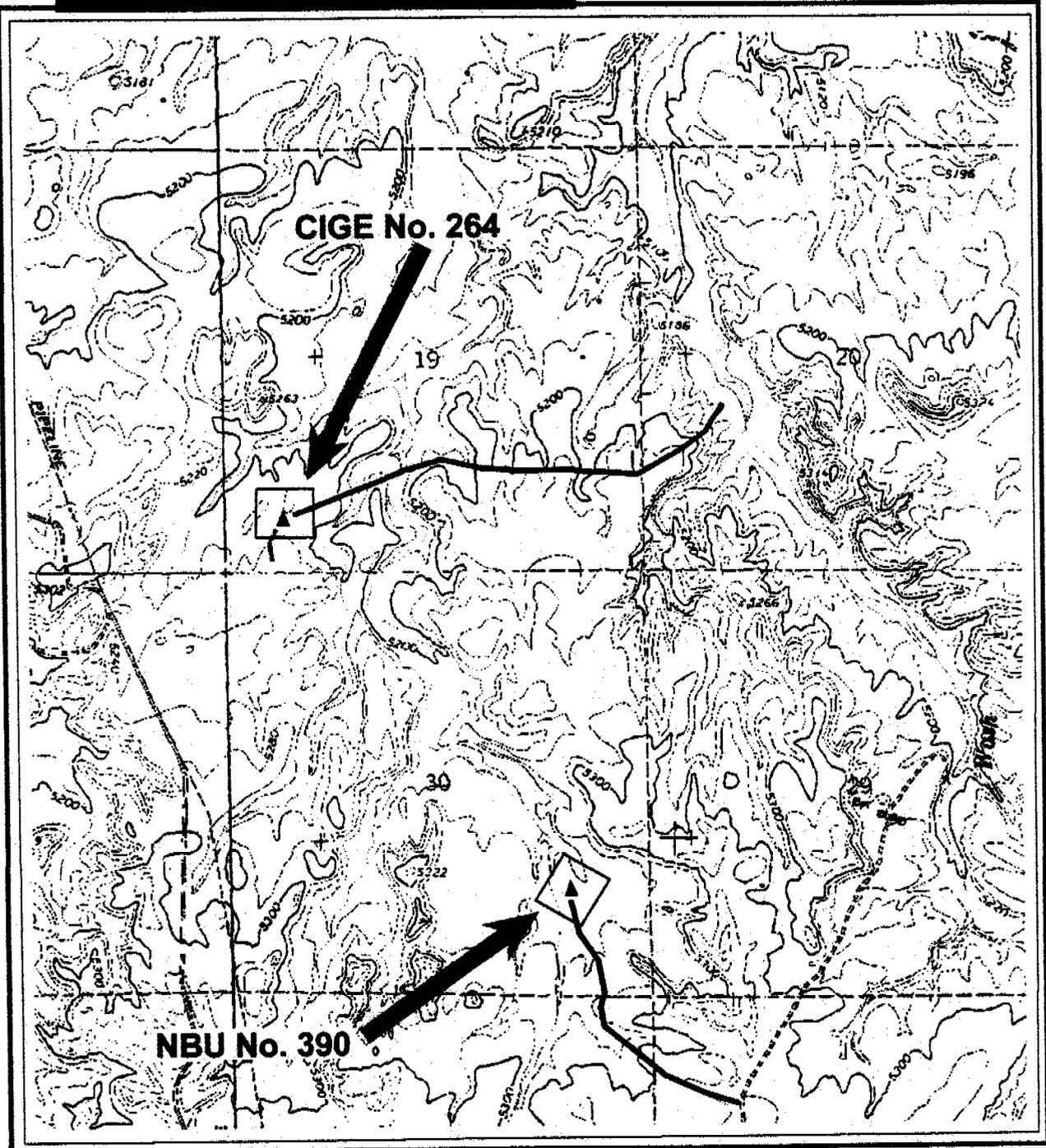
TOWNSHIP: 10 South
 RANGE: 21 East
 MERIDIAN: Salt Lake B. & M.

LEGEND

- ▲ Well Location
- Survey Area
- x Isolated Artifact
- Access Route
- Pipeline Corridor



PROJECT: COG01-09
 SCALE: 1:24,000
 QUAD: Big Pack Mtn. NE
 DATE: April 14, 2001

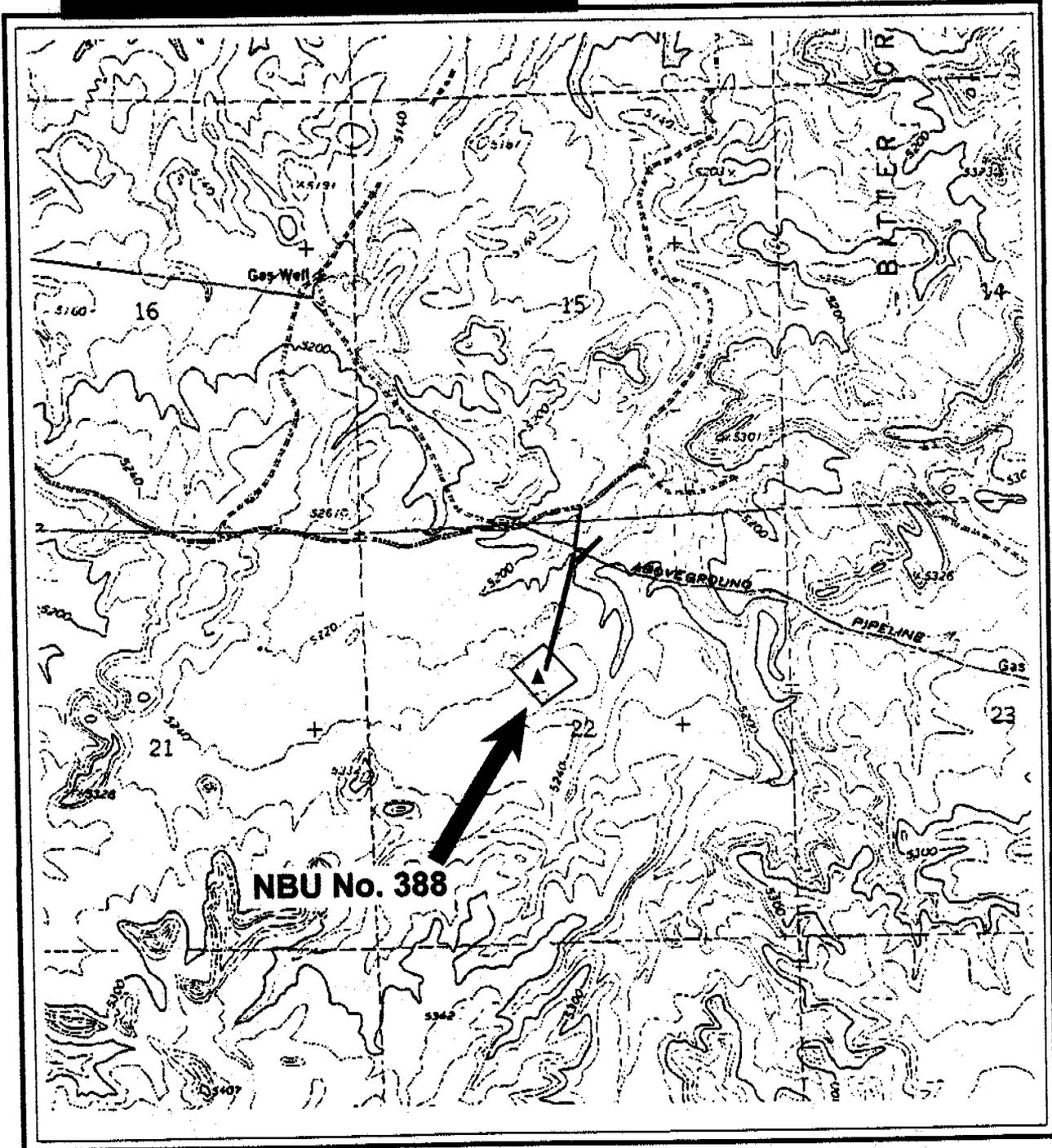


TOWNSHIP: 10 South
 RANGE: 21 East
 MERIDIAN: Salt Lake B. & M.

LEGEND

-  Well Location
-  Survey Area
-  Combined Access Route & Pipeline Corridor
-  Access Route
-  Pipeline Corridor

PROJECT: COG01-09
SCALE: 1:24,000
QUAD: Big Pack Mtn. NE
DATE: April 14, 2001



TOWNSHIP: 10 South
RANGE: 21 East
MERIDIAN: Salt Lake B. & M.

LEGEND

- ▲ Well Location
- Survey Area
- Combined Access Route & Pipeline Corridor
- Access Route
- Pipeline Corridor

Southman Canyon Unit No. 31-3: This location is situated in the SE quarter of the NW quarter of Section 31, Township 9 South, Range 23 East as shown on Map 2. The well pad is immediately accessed from an existing road.

Southman Canyon Unit No. 31-4: This location is situated in the SE quarter of the SW quarter of Section 31, Township 9 South, Range 23 East as shown on Map 2. The well pad is accessed by a .2 mile-long corridor that extends to the east from an existing road through the SW quarter of the section.

CIGE Unit No. 259: This location is situated in the SW quarter of the NE quarter of Section 6, Township 10 South, Range 21 East as shown on Map 4. A short access route links the pad with the existing road system. A .85 mile-long pipeline corridor extends to the south and southwest from the location to terminate in the SE corner of the section.

CIGE Unit No. 260: This location is situated in the NE quarter of the NE quarter of Section 6, Township 10 South, Range 21 East as shown on Map 4. The pad is adjacent to the existing road system. A .56 mile-long pipeline corridor extends to the south and southwest from the location to terminate at CIGE Unit No. 259.

CIGE Unit No. 261: This location is situated in the NW quarter of the SE quarter of Section 7, Township 10 South, Range 21 East as shown on Map 5. The pad is linked with the existing road system by a .5 mile-long access route that extends to the southwest from the location. A short pipeline corridor extends to the northeast from the location to terminate at an existing roadway.

CIGE Unit No. 262: This location is situated in the SE quarter of the NE quarter of Section 7, Township 10 South, Range 21 East as shown on Map 5. The pad is adjacent to the existing road system.

CIGE Unit No. 264: This location is situated in the SW quarter of the SW quarter of Section 19, Township 10 South, Range 21 East as shown on Map 6. The pad is linked with the existing road system by a short access route that extends to the south from the location. A 1.14 mile-long pipeline corridor extends to the east and northeast from the location to terminate at an existing pipeline in the SW quarter of adjacent Section 20.

NBU Unit No. 377: This location is situated in the NE quarter of the NW quarter of Section 31, Township 9 South, Range 21 East as shown on Map 4. A short access/pipeline corridor links the pad with the existing road system.

NBU Unit No. 378: This location is situated in the NW quarter of the NE quarter of Section 31, Township 9 South, Range 21 East as shown on Map 4. A short access corridor links the pad with the existing road system.

NBU Unit No. 380: This location is situated in the NE quarter of the SW quarter of Section 34, Township 9 South, Range 22 East as shown on Map 3. A short access route links the pad with the existing road system; the pipeline will link with an existing pipeline in the ten acre survey area.

NBU Unit No. 388: This location is situated in the SE quarter of the NW quarter of Section 22, Township 10 South, Range 21 East as shown on Map 7. A 1700 foot-long access/pipeline corridor links the pad with the existing road system.

NBU Unit No. 390: This location is situated in the SE quarter of the SE quarter of Section 30, Township 10 South, Range 21 East as shown on Map 6. A combined .75 mile-long access/pipeline corridor links the pad with the existing road system to the southeast of the location in adjacent Section 31 after passing through the northeast corner of adjacent Section 31.

Environment

The approximate elevations for the proposed project area as described above range from 4900 to 5300 feet above sea level. Ephemeral drainages in the project area are associated with tributaries that drain into the White River.

The vegetation of the project locality is primarily associated with the sage rangeland environment. Vegetation species commonly found in this general area include *Artemisia tridentata*, *Chrysothamnus nauseosus*, *Atriplex* spp., *Sarcobatus vermiculatus*, *Opuntia polyacantha*, *Ephedra* spp. and various grasses including *Hordeum jubatum* and *Bromus tectorum*. Surrounding vegetation consists of *Artemisia tridentata* and *Ephedra* spp.

The project area is situated in the Colorado Plateau physiographic province.

File Search

Records searches were conducted Vernal District Area office on March 22, 2001 and at the Antiquities Section in Salt Lake City on March 19, 2001. Earlier projects conducted in this specific project locality include the following: 79-UA-205, 80-PA-480, 81-GC-500, 82-UB-597, 82-GC-571, 82-GC-572, 83-CE-499., 91-GB-417, 91-MM-055, 91-MM-478, 94-GB-223, 94-MM-590, 94-MM-222, 97-AY-751,

Other archaeological consultants in addition to AERC and the local BLM archaeologists that have worked in the project area include personnel from Montgomery Archaeological Consultants, Alpine Archaeological Consultants, Nickens and Associates, Brigham Young University, and Grand River Institute.

Previous evaluations and area inventories indicate the occupation of the general cultural region has included diverse prehistoric and historic occupations (ranging from Paleoindian

through late prehistoric Shoshonean and historic Ute/Euro-American). For a comprehensive treatment of the prehistory and history of this general cultural area see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991)

The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

STUDY OBJECTIVES AND EXPECTED RESULTS

The purpose of this evaluation was to identify, evaluate, and record any cultural resources encountered within the proposed Coastal Oil & Gas pipeline development area; to determine the significance of identified resources; and to recommend appropriate mitigation measures relative to the preservation of resources found to be endangered by the project.

These objectives were accomplished by seeking surface indications of cultural resource presence. Cultural resource sites would be identified by the presence of three or more associated artifacts and/or features that demonstrate the presence of patterned human activity and then recorded on the appropriate IMACS forms.

The previous identification of prehistoric and historic cultural resources in the general area indicated a possibility that additional resources could be discovered during these evaluations.

No constraints, e.g., snow cover, dense vegetation, difficult weather, were imposed on the evaluation of this pipeline corridor; all of the snow-cover in the project area had melted when the project was completed.

Site Potential in the Project Development Zone

Previous archaeological evaluations in this general region have resulted in the identification and recording of limited archaeological resources in this locality. Such prehistoric sites as have been recorded demonstrate a definitive selection of environmental community and water resource.

FIELD EVALUATIONS

Methodology

To accomplish an intensive evaluation of the 13 well locations and access/pipeline corridors as shown on the maps, the archaeologists examined ten acre parcels surrounding each well center and 30 meter-wide pipeline/access corridors. All together, a 100% pedestrian survey was conducted of about 194 acres.

When cultural materials are discovered, the archaeologist conducts a careful search of the vicinity to locate and evaluate features, artifact types and concentrations, site spatial associations, and temporal identifications. Sites and isolates are then recorded on the appropriate forms, locations sketched, perimeters marked on a topographic map, and photographs taken. Copies of these reports are provided to the appropriate State and Federal offices as attachments to the final report.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

Site Significance Criteria

The various criteria relative to establishing the eligibility of prehistoric and historic cultural sites preparatory to their potential nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it still retains its integrity and can contribute to our current state of knowledge concerning chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

Results of the Inventory

During the survey of the various well locations and access corridors referenced in this report, no newly identified cultural resources were encountered and recorded as sites. One isolated non-diagnostic artifact was observed but not recorded or collected. That artifact consists of a dart point midsection manufactured from pink/white chert.

No previously recorded cultural resources will be adversely affected by the proposed development. Other known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

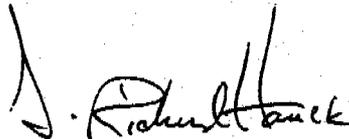
No paleontological loci were observed.

No newly identified cultural resource sites were recorded during the examination.

CONCLUSION AND RECOMMENDATIONS

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation relative to the development of 13 proposed well locations in the Southman Canyon Field (Units 31-2, 31-3, 31-4), the CIGE Field (Units 259, 260, 261, 262, 264) and in the NBU Field (Units 377, 378, 380, 388, 390) and their respective access/pipeline corridors as referenced in this report based upon adherence to the following stipulations:

1. All vehicle traffic, personnel movement, and construction should be confined to the flagged pipeline corridor as referenced in this report, or to existing routes;
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area; and
3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area; and


F. Richard Hauck, Ph.D.
President and Principal
Investigator

BIBLIOGRAPHY

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- 1994 Cultural Resources Inventory Report on Fifteen Proposed Well Locations and Related Accesses in the Southman Canyon Gas Field Uintah County, Utah. Grand River Institute, Grand Junction.

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- 2001a Cultural Resource Evaluation of Five Proposed Well Locations in the Love Field (Love Federal No. 1-2, 2-11, 2-12, 1-13 & 1-14) in Uintah County, Utah. (COG01-07), Archeological-Environmental Research Corporation, Bountiful.
- 2001b Cultural Resource Evaluations of 13 Proposed Locations in the Southman Canyon Field (Units 31-2, 31-3, 31-4), the Cige Field (Units 259, 260, 261, 262, 264) & in the Nbu Field (Units 377, 378, 380, 388, 390) in the Seep Ridge Road/white River Localities of Uintah County, Utah. (COG01-09), Archeological-Environmental Research Corporation, Bountiful.

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Truesdale, James A.

- 1997 Enron Natural Buttes Unit 486-7E: A cultural resource inventory for a well pad, access and flowline, Uintah County, Utah. An Independent Archaeologist, Laramie.

Report Acceptable Yes ___ No ___
Mitigation Acceptable Yes ___ No ___
Comments: _____

Cultural Resource Evaluation of 13 proposed well locations in the Southman Canyon Field (Units 31-2, 31-3, 31-4), the CIGE Field (Units 259, 260, 261, 262, 264) and in the NBU Field (Units 377, 378, 380, 388, 390) and their respective access/pipeline corridors

1. Report Title _____
2. Development Company El Paso Production Company (Coastal Oil & Gas Corporation)
3. Report Date 04/16/01 4. Antiquities Permit No. UT-01-54937
5. Responsible Institution AERC COG01-09 County Uintah
6. Fieldwork Location: TWN . . 9 S . RNG . . 23 E. Section 36, TWN . . 9 S . RNG . . 23 E. Section 31, TWN . . 9 S . RNG . . 22 E. Section 34, TWN . . 9 S . RNG . . 21 E. Section 31, TWN . 10 S . RNG . . 21 E. Sections 6 , 7, 19, 22, 30, 31, 32,
7. Resource Area BC.
8. Description of Examination Procedures: The archeologists, F.R. Hauck, Matt Boyten, Lolita Nikolova & Mary Martin intensively examined the 13 well pads (10 acre parcels) and the access routes (100 feet-wide) by walking a series of 15 to 20 meter-wide transects.
9. Linear Miles Surveyed _____ and/or
Definable Acres Surveyed _____ and/or
Legally Undefinable Acres Surveyed 194
10. Inventory Type .I.
R = Reconnaissance
I = Intensive
S = Statistical Sample
11. Description of Findings: No cultural resource loci observed or recorded. 12. Number Sites Found .0. (No sites = 0)
13. Collection: .N. (Y = Yes, N = No)
14. Actual/Potential National Register Properties Affected:
The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development.
15. Literature Search. Location/ Date: Utah SHPO 03-19-01, Vernal BLM 03-22-01

16. Conclusion/ Recommendations:

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation for this proposed development based on the following stipulations:

- All vehicular traffic, personnel movement, construction and restoration operations should be confined to the existing corridor.*
- All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.*
- The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the development.*

17. Signature of Administrator & Field Supervisor:

Administrator:

Field
Supervisor:

JR Hauck

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/31/2001

API NO. ASSIGNED: 43-047-34370

WELL NAME: CIGE 262

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SENE 07 100S 210E
 SURFACE: 1980 FNL 0815 FEL
 BOTTOM: 1980 FNL 0815 FEL
 UINTAH
 NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01791

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

| | | |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY3438)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 193-14
Eff Date: 12-2-99
Siting: 460' fr. Unit Boundary & Uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS:

NBK SOP, separate file.

STIPULATIONS:

1-Fed. Approval
② DL STATE



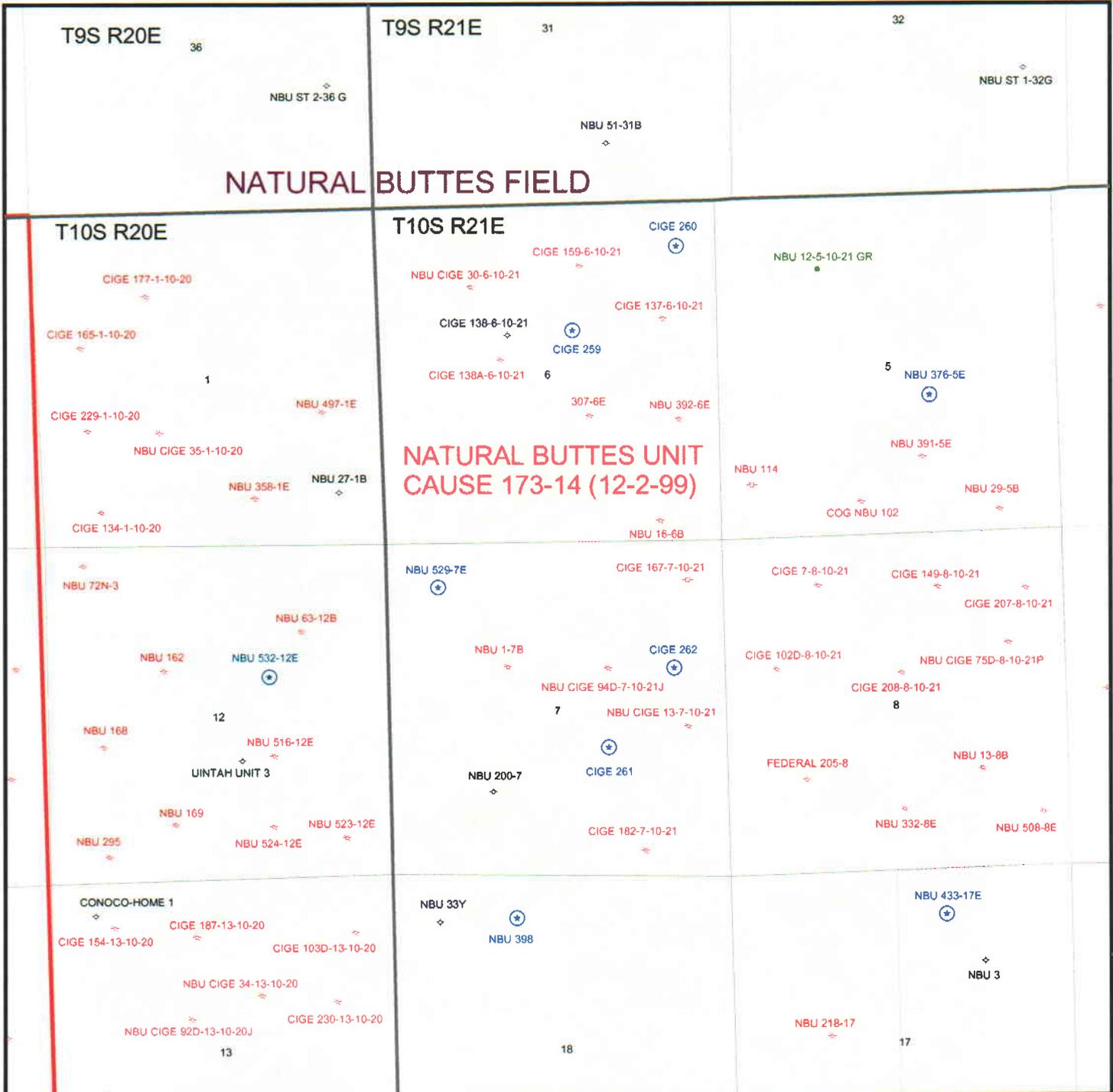
Utah Oil Gas and Mining

OPERATOR: EL PASO PROD O&G (N1845)

SEC. 6 & 7, T10, R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH UNIT: NATURAL BUTTES
CAUSE: 173-14





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

November 6, 2001

El Paso Production O&G Company
P O Box 1148
Vernal, UT 84078

Re: CIGE 262 Well, 1980' FNL, 815' FEL, SE NE, Sec. 7, T. 10 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34370.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

dm

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production O&G Company
Well Name & Number CIGE 262
API Number: 43-047-34370
Lease: U 01791

Location: SE NE Sec. 7 T. 10 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Corp.

Well Name & Number: CIGE 262

Lease Number: U-01791

Location: SENE Sec. 7 T.10S R. 21E

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

The surface casing must be cemented back to surface. The base of the moderately saline water has been identified as $\pm 5400'$. The cement behind the production casing must be sufficient to protect this resource.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil and Gas Corp.

API Number 43-047-34370

Well Name & Number: CIGE 262

Lease Number: U-01791

Location: SE NE Sec. 7 T.10 S. R.21 E.

Surface Ownership: BLM

Date NOS Received: 2-12-01

Date APD Received: 10-29-01

-The reserve will be lined with a felt liner first then a 12 mil nylon reenforced plastic liner. No straw will be used as indicated in the APD. -The reserve pit topsoil should be piled separate from the location topsoil as shown on the cut sheet.

-The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for reclamation of the well will be used.

All poundages are in Pure Live Seed.

- **Topsoil will not be used for the construction of tank dikes.** Dikes will be constructed from subsoils or other impermeable materials brought in from off site.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

SPUDDING INFORMATION

Name of Company: EL PASO PRODUCTION OIL & GAS COMPANY

Well Name: CIGE 262

Api No. 43-047-34370 LEASE TYPE: FEDERAL

Section 07 Township 10S Range 21E County UINTAH

Drilling Contractor SKI DRILLING RIG # AIR

SPUDDED:

Date 01/07/2002

Time 8:00 AM

How ROTARY

Drilling will commence _____

Reported by JIM MURRAY

Telephone # 1-435-828-1730

Date 01/07/2002 Signed: CHD

CONFIDENTIAL

OPERATOR El Paso Production O&G Co.
 ADDRESS P.O. Box 1148
Vernal, UT 84078

OPERATOR ACCT. NO. N 1845

P. 01

FAX NO. 4357817094

JAN-08-2002 TUE 08:01 AM EL PASO PRODUCTION

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|-----------|---------------|----|-----|-----|--------|-----------|-------------------------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 2900 | 43-047-34370 | CIGE 262 | SENE | 7 | 10S | 21E | Uintah | 1/7/2002 | 1-8-02 1/7/2002 |

WELL 1 COMMENTS: Spud w/ Ski Drlg @ 8:00 am

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 2 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

Post-It® Fax Note 7671

| | |
|-------------------------|-----------------------------|
| Date | # of pages |
| To: <u>Jim Thompson</u> | From: <u>Cheryl Cameron</u> |
| Co./Dept. | Co. |
| Phone # | Phone # |
| Fax # | Fax # |

| WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-----------|---------------|----|----|----|--------|-----------|----------------|
| | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | |

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|--------------------------|-----------------------------|
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| Co./Dept. | Co. |
| Phone # | Phone # |
| Fax # | Fax # |

| WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-----------|---------------|----|----|----|--------|-----------|----------------|
| | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

RECEIVED

JAN 08 2002

DIVISION OF
 OIL, GAS AND MINING

Cheryl Cameron
 Signature

Regulatory Analyst * 01/08/02
 Title Date

Phone No. (435) 781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 El Paso Production Oil & Gas Company

3a. Address
 P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SE/NE 1980' FNL & 815 FEL
 Sec. 7, T10S, R21E

CONFIDENTIAL

5. Lease Serial No.
 U-01791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Natural Buttes Unit

8. Well Name and No.
 CIGE 262

9. API Well No.
 43-047-34370

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | Well Spud |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU Ski Drilling & drill 12 1/4" surface hole to 260'. RIH w/ 250' of 9 5/8" 24# K-55 csg.
 Cmt w/ 137 sx Class G @ 15.8 ppg, 1.17 yield.
 Spud at 8:00 am 1/7/02.

RECEIVED
 JAN 10 2002
 DIVISION OF
 OIL, GAS AND MINERALS

14. I hereby certify that the foregoing is true and correct

| | |
|--|-----------------------------|
| Name (Printed/Typed) Cheryl Cameron | Title Regulatory Analyst |
| Signature | Date January 8, 2002 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
U-01791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 El Paso Production Oil & Gas Company

3a. Address
 P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

CONFIDENTIAL

Natural Buttes Unit

8. Well Name and No.
 CIGE #262

9. API Well No.
 43-047-34370

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

SENE 1980' FNL & 815' FEL
 Sec. 7, T10S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Finish drilling f/ 260' - 6200' w/ El Paso Rig #1. RIH w/ 6200' of 4 1/2" 11.6# csg (102 jts P-110 & 34 jts K-55).
 Lead cmt w/ 384 sx 11.0 ppg, w/ 3.91 yield & tail w/ 561 sx 14.3 ppg.
 Released Rig @ 5:00 am 2/6/02.

RECEIVED

FEB 12 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Signature

Date

February 6, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

416 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

**Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell**

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

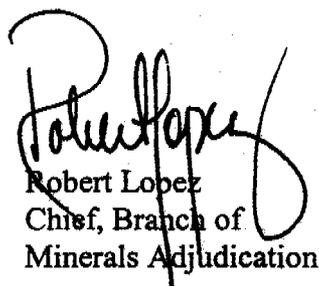
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523


Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
U-01791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
CIGE #262

9. API Well No.
43-047-34370

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE -- Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 7-T10S-R21E 1980'FNL & 815'FEL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

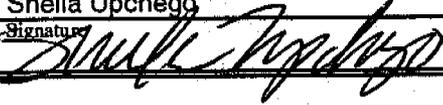
The subject well was placed on sales at 9:45 am on 2/21/02. Please refer to the attached Chronological Well History.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

March 1, 2002

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAR 04 2002

DIVISION OF
OIL, GAS AND MINERAL

CONFIDENTIAL

EL PASO
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

CIGE 262

LOC.
FIELD
UINTAH COUNTY, UT
WI: 100%
PBSD: PERFS:
CSG:
SPUD DATE:

AFE DESCR., AFE: 063298
FORMATION:
CWC(M\$):

DRILLING REPORT:

NBU, Uintah, UT Rig: El Paso 1 WI: 100% AFE: 063298 ATD: 6,200' SD:
Wasatch @ 5,300' DHC: 279 /CWC: 592 /DC: 78 /CC: 78 8 5/8" @ 260'

1/29/02 TD: 260 MW: 8.4 MIRU. NU & test BOP's.

1/30/02 TD: 1,380 MW: Air/Mist 1,120'/14.5 hrs TIH. Drill cement & float
equipment. Drilling to present depth.

1/31/02 TD: 2,253 MW: Air/Mist 873'/15.5 hrs Replace rotary chain - 2 1/2 hrs.
Drill to 1,570'. POOH, LD mud motor. TIH. Drilling to present depth.

2/1/02 TD: 3,380 MW: Air/Water 1,127'/21.5 hrs Drilling to present depth.

2/4/02 TD: 5,560 MW: Air/Water 730'/23 hrs Drilling to present depth.

2/5/02 TD: 6,160 MW: Air/Water 600'/21 hrs Drilling to present depth - 2 1/2
hrs rig repair.

2/6/02 TD: 6,200 MW: 8.5 40'/2 hrs Drill to TD. Displace
w/mud. LDDP. Run & cmt 4 1/2" prod csg. ND BOP's. Set csg hanger. Clean mud
tanks. Rig released @ 0500, 2/6/02. Move today to CIGE 259.
Final Drilling Cost: \$219,770

AFE DESC. DRILL & COMPLETE, AFE #: 063298

WI: 100%
PBSD: 6,153 PERFS: 5,286'-6,060'
CSG: 4 1/2", 11.6#, K-55 & P-110 @ 6200'
FORMATION: WASATCH

2/12/02 **PERF & BREAKDOWN**
MIRU. NUBOP. RIH W/3 7/8" MILL ON 2 3/8" TBG TO PBSD @ 6153'. REV CIRC W/100
BBLs 2% KCL. POOH W/TBG. TESTED 4 1/2" CSG TO 5000# OK. THE 4 1/4" X 8 5/8"
ANNULAR DID NOT TEST.
DC:\$219,770 CSG/CMT:\$85,005 CONST C:\$ COMP C:\$7,474 CWC:\$312,250

2/13/02 **FRACING WASATCH**
PERFED WASATCH 6052'-6060', 4 SPF, 32 HOLE W/3 3/8" EXPENDABLE GUN W/23
GRAM, 0.43 EHD, 90 DEG PHASING. BROKE DN PERFS @ 3200# @ 1/2 BPM. ISIP: 1000#,

2/14/02

PREP TO DO CBP'S

STAGE 1: BRK DN PERFS 6052'-60', 4 SPF, 32 HOLES W/3200# @ 1/2 BPM, ISIP: 1000#, FG: 0.59. FRAC W/476 BBLs YF113ST LIQ GEL & 45,200# 20/40 SD. ISIP: 2155#, FG: 0.79, NET PRESS INCR: 1155#, MTP: 3702#, MTR: 25.6 BPM, ATP: 2309#, ATR: 23.7 BPM. PU & RIH W/CBP & PERF GUN. SET CBP @ 6000'.

STAGE 2: PERF WASATCH 5771'-5781', 3 SPF, 30 HOLES. BRK DN W/1328# @ 2.6 BPM, ISIP: 920#, FG: 0.59. FRAC W/527 BBLs YF113ST LIQ GEL & 50,000# 20/40 SD. ISIP: 1974#, FG: 0.79, NET PRESS INCR: 1130#, MTP: 2716#, MTR: 26 BPM, ATP: 2140#, ATR: 23.9 BPM. PU & RIH W/CBP & PERF GUN. SET CBP @ 5720'.

STAGE 3: PERF WASATCH 5569'-5577', 4 SPF, 32 HOLES. BRK DN W/476# @ 2 BPM. PUMP 20 BBLs, ISIP: 335#, FG: 0.40. PUMP ADD'L 70 BBLs @ 650# @ 9 BPM. ISIP: 335#. DECIDED TO BYPASS THIS STAGE. PU & RIH W/CBP & PERF GUN. SET CBP @ 5510'.

STAGE 4: PERF WASATCH 5354'-5360', 4 SPF, 24 HOLES; 5313'-5315', 4 SPF, 8 HOLES & 5286'-5292', 4 SPF, 24 HOLES. BRK DN W/1621# @ 2.5 BPM, ISIP: 1090#, FG: 0.64. FRAC W/1158 BBLs YF113ST LIQ GEL & 130,000# 20/40 SD. ISIP: 2242#, FG: 0.86, NET PRESS INCR: 1152#. MTP: 3595#, MTR: 45.3 BPM, ATP: 3241#, ATR: 44.1 BPM. PU & RIH W/CBP. SET CBP @ 5230'. PU & SIH W/3 7/8" MILL TOOTH BIT & PUMP OFF SUB. SDFD.

DC:\$219,770 CSG/CMT:\$85,005 CONST C:\$ COMP C:\$110,930 CWC:\$415,705

2/15/02

FLWG BACK LOAD WTR

RIH & DO CBP'S @ 5230', 5510', 5720', & 6000'. CO TO PBTD @ 6153' W/AIR FOAM. PU & LAND TBG @ 6002', SN @ 5968'. PUMP OFF BIT SUB. FLOW BACK WELL 15 HRS ON 64/64" CHK. CP: 500# TO 425#, FTP: 40# TO 35#, 40 BWPH TO 5 BWPH, TRACE SD TO NONE, EST GAS RATE: 400 MCFPD. TLTR: 2411 BBLs, TLR: 1211 BBLs, LLTR: 1200 BBLs.

DC:\$219,770 CSG/CMT:\$85,005 CONST C:\$ COMP C:\$152,266 CWC:\$676,811

2/19/02

SI WO SALES LINE.

DC:\$219,770 CSG/CMT:\$85,005 CONST C:\$ COMP C:\$152,266 CWC:\$676,811

2/20/02

SI WO SALES LINE.

DC:\$219,770 CSG/CMT:\$85,005 CONST C:\$ COMP C:\$152,266 CWC:\$676,811

2/21/02

SI WO SALES LINE.

DC:\$219,770 CSG/CMT:\$85,005 CONST C:\$ COMP C:\$152,266 CWC:\$676,811

2/22/02

ON SALES

PLACE ON SALES @ 9:45 AM, 2/21/02. SPOT PROD DATA: CHK: 24/64", FTP: 692#, FTP: 692#, CP: 893#, 4 BWPH, 1500 MCFPD. (NOTE: THIS AM WELL PRODUCED 555 MCF/19 HRS).

DC:\$219,770 CSG/CMT:\$85,005 CONST C:\$71,500 COMP C:\$152,266 CWC:\$528,541

2/25/02

ON SALES

2/23/02 PROG: FLWD 525 MCF, 75 BW, FTP: 154#, CP: 431#, 30/64" CHK, 20 HRS, LP: 99#. 2/24/02 PROG: FLWD 582 MCF, 54 BW, FTP: 141#, CP: 375#, 64/64" CHK, 24 HRS, LP: 99#. 2/25/02 PROG: FLWD 578 MCF, 33 BW, FTP: 109#, CP: 328#, 64/64" CHK, 24 HRS, LP: 99#. TLTR: 2233 BBLs, TLR: 1260 BBLs, LLTR: 973 BBLs. **FINAL REPORT.** IP DATE: 2/23/02 FLWD 582 MCF, 54 BW, FTP: 141#, CP: 375#, 64/64" CHK, 24 HRS, LP: 99#.

DC:\$219,770 CSG/CMT:\$85,005 CONST C:\$71,500 COMP C:\$152,266 CWC:\$528,541

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-01791

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
El Paso Production Oil & Gas Company

7. Unit or CA Agreement Name and No.
Natural Buttes Unit

3. Address
P.O. Box 1148 Vernal, Utah 84078

3a. Phone No. (include area code)
(435)-781-7024

8. Lease Name and Well No.
CIGE #262

4. Location of Well (Report locations clearly and in accordance with Federal requirements)
At surface SENE 1980'FNL & 815'FEL

CONFIDENTIAL
PERIOD
EXPIRED
ON 3-21-03

9. API Well No.
43-047-34370

At top prod. interval reported below

10. Field and Pool, or Exploratory
Natural Buttes

At total depth

11. Sec., T., R., M., or Block and Survey or Area Sec 7-T10S-R21E

14. Date Spudded
01/07/02

15. Date T.D. Reached
02/06/02

16. Date Completed
 D & A Ready to Prod.
02/21/02

12. County or Parish
Uintah

13. State
Utah

17. Elevations (DF, RKB, RT, GL)*
5093'GL

18. Total Depth: MD
TVD 6200'

19. Plug Back T.D.: MD
TVD 6153'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

DSI-CN-GR-3-26-02 DSI-CN-RQC-9-26-02

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12 1/4" | 8 5/8" | 24# K35 | | 250' | | 137 G | | | |
| 7 7/8" | 4 1/2" | 11.6# P-110 | | 6200' | | 945 | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2 3/8" | 6002' | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Wasatch | 6052' | 6060' | 6052'-6060' | 4 SPF | 32 | |
| B) Wasatch | 5571' | 5781' | 5571'-5781' | 3 SPF | 30 | |
| C) Wasatch | 5569' | 5577' | 5569'-5577' | 4 SPF | 32 | |
| D) Wasatch | 5286' | 5360' | 5286'-5360' | 4 SPF | 36 | RECEIVED |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|---|
| 6052'-6060' | Frac w/476 Bbls YF113ST LIQ/GEL & 45200# 20/40 SD |
| 5571'-5781' | Frac w/527 Bbls YF113ST LIQ/GEL & 50000# 20/40 SD |
| 5569'-5577' | Decided to By-Pass this Stage |
| 5286'-5360' | Frac w/1158 Bbls YF113ST LIQ/GEL & 130000# 20/40 SD |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/21/02 | 02/23/02 | 24 | → | 0 | 582 | 54 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 64/64 | SI 141# | 375# | → | 0 | 582 | 54 | | | Producing |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/21/02 | 02/23/02 | 24 | → | 0 | 582 | 54 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 64/64 | SI 141# | 375# | → | 0 | 582 | 54 | | | Producing |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 02/21/02 | 02/23/02 | 24 | → | 0 | 582 | 54 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 64/64 | SI 141# | 375# | → | 0 | 582 | 54 | | Producing | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 02/21/02 | 02/23/02 | 24 | → | 0 | 582 | 54 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 64/64 | SI 141# | 375# | → | 0 | 582 | 54 | | Producing | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|-------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| Green River | 1355' | 4673' | | | |
| Wasatch | 4673' | | | | |

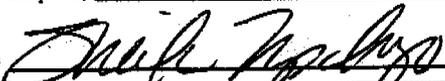
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upchego Title Regulatory Analyst

Signature  Date 3/4/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

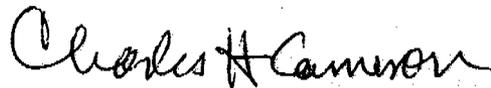
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE TX ZIP: 77064-0995 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 8. WELL NAME and NUMBER: Exhibit "A" |
| PHONE NUMBER: (832) 676-5933 | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

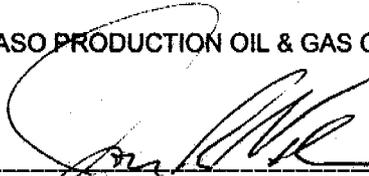
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

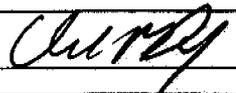
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

| | | |
|---|-------|----------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P. | TITLE | Agent and Attorney-in-Fact |
| NAME (PLEASE PRINT) David R. Dix | DATE | 12/17/02 |
| SIGNATURE  | | |

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. APT Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | SUCCESSOR OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. **Unit:** **NATURAL BUTTES**

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU CIGE 38-4-10-21 | 04-10S-21E | 43-047-30495 | 2900 | FEDERAL | GW | P |
| NBU CIGE 81D-4-10-21 | 04-10S-21E | 43-047-30854 | 2900 | STATE | GW | S |
| NBU 390-4E | 04-10S-21E | 43-047-32835 | 2900 | FEDERAL | GW | P |
| NBU 345-4E | 04-10S-21E | 43-047-34700 | 99999 | FEDERAL | GW | APD |
| NBU 29-5B | 05-10S-21E | 43-047-30368 | 2900 | FEDERAL | GW | P |
| COG NBU 102 | 05-10S-21E | 43-047-31757 | 2900 | FEDERAL | GW | P |
| NBU 114 | 05-10S-21E | 43-047-31923 | 2900 | FEDERAL | GW | S |
| NBU 391-5E | 05-10S-21E | 43-047-32988 | 2900 | FEDERAL | GW | P |
| NBU 16-6B | 06-10S-21E | 43-047-30316 | 2900 | FEDERAL | GW | P |
| NBU CIGE 30-6-10-21 | 06-10S-21E | 43-047-30498 | 2900 | FEDERAL | GW | P |
| CIGE 137-6-10-21 | 06-10S-21E | 43-047-31988 | 2900 | FEDERAL | GW | P |
| NBU 307-6E | 06-10S-21E | 43-047-32014 | 2900 | FEDERAL | GW | P |
| CIGE 138-6-10-21 | 06-10S-21E | 43-047-31987 | 2900 | FEDERAL | GW | PA |
| CIGE 138A-6-10-21 | 06-10S-21E | 43-047-32049 | 2900 | FEDERAL | GW | P |
| CIGE 159-6-10-21 | 06-10S-21E | 43-047-32120 | 2900 | FEDERAL | GW | S |
| CIGE 259 | 06-10S-21E | 43-047-34367 | 2900 | FEDERAL | GW | S |
| CIGE 260 | 06-10S-21E | 43-047-34368 | 2900 | FEDERAL | GW | P |
| CIGE 392-6E | 06-10S-21E | 43-047-33783 | 2900 | FEDERAL | GW | S |
| CIGE 261 | 07-10S-21E | 43-047-34369 | 2900 | FEDERAL | GW | P |
| CIGE 262 | 07-10S-21E | 43-047-34370 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|-----------|---------------|--------------|------------|------------------|
| CIGE 258 | 19-9-21 NWSE | UTU0691 | 891008900A | 430473466700S1 ✓ |
| CIGE 259 | 6-10-21 SWNE | UTU01791 | 891008900A | 430473436700S1 |
| CIGE 260 | 6-10-21 NENE | UTU01791 | 891008900A | 430473436800S1 |
| CIGE 261 | 7-10-21 NWSE | UTU02270A | 891008900A | 430473436900S1 |
| CIGE 262 | 7-10-21 SENE | UTU01791 | 891008900A | 430473437000S1 |
| CIGE 263 | 19-10-22 SESE | ML20714 | 891008900A | 430473422600S1 |
| CIGE 264 | 19-10-21 SWSW | ML-22792 | 891008900A | 430473422700S1 |
| CIGE 265 | 15-9-20 SENE | UTU0144868 | 891008900A | 430473478100S1 |
| CIGE 266 | 33-9-22 NWSW | UTU01191A | 891008900A | 430473438600S1 |
| CIGE 268 | 8-10-22 NWSE | UTU01196E | 891008900A | 430473441200S1 |
| CIGE 271 | 32-9-22 SWNE | ML22649 | 891008900A | 430473479500S1 |
| CIGE 274 | 13-9-21 NENW | UTU01193 | 891008900A | 430473477800S1 |
| CIGE 275 | 21-10-21 NENW | UTU02278 | 891008900A | 430473479900S1 |
| CIGE 276 | 21-10-21 SWNW | UTU02278 | 891008900A | 430473441700S1 |
| CIGE 277 | 21-10-21 NWNW | UTU02278 | 891008900A | 430473480000S1 |
| CIGE 278 | 14-10-21 NESE | UTU01393C | 891008900A | 430473444500S1 ✓ |
| CIGE 279 | 14-10-21 SESE | UTU01393C | 891008900A | 430473447900S1 ✓ |
| CIGE 280 | 5-10-22 SWNW | UTU01195 | 891008900A | 430473444300S1 ✓ |
| CIGE 281 | 5-10-22 NWSW | UTU01191A | 891008900A | 430473444400S1 ✓ |
| CIGE 282 | 7-10-22 NENE | ML23609 | 891008900A | 430473443600S1 ✓ |
| CIGE 283 | 35-9-21 SESE | ML22582 | 891008900A | 430473479000S1 ✓ |
| CIGE 284 | 1-10-21 SWNW | ML23612 | 891008900A | 430473479200S1 |
| CIGE 285 | 2-10-21 NENE | ML22652 | 891008900A | 430473479300S1 |
| CIGE 286 | 9-10-21 SENE | U01416 | 891008900A | 430473479700S1 |
| CIGE 287 | 9-10-21 NWSE | U01416 | 891008900A | 430473479800S1 |
| CIGE 288 | 21-9-21 NWSE | UTU0576 | 891008900A | 4304734842 |
| CIGE 289 | 7-9-21 NWSE | UTU0575B | 891008900A | 430473486500S1 ✓ |
| CIGE 290 | 10-10-21 NESE | UTU0149079 | 891008900A | 430473486900S1 |
| CIGE 291 | 10-10-21 NWSE | UTU0149079 | 891008900A | 430473486800S1 |
| CIGE 292 | 8-10-22 SESE | UTU01196E | 891008900A | 430473487100S1 |
| CIGE 293 | 8-10-22 SWSE | UTU01196E | 891008900A | 430473483800S1 |
| CIGE 294 | 8-10-22 NENW | UTU466 | 891008900A | 430473487000S1 |
| CIGE 295 | 14-10-22 NENW | UTU01197A-ST | 891008900A | 430473482000S1 |
| CIGE 296 | 14-10-22 NWNW | U01197A-ST | 891008900A | 430473485800S1 ✓ |
| CIGE 297 | 14-10-22 SWNW | U01197A-ST | 891008900A | 430473485700S1 ✓ |
| CIGE 298 | 9-10-22 SESW | UTU01196B | 891008900A | 430473485500S1 |
| CIGE 299 | 14-10-22 NWSW | UTU468 | 891008900A | 430473485900S1 |
| NBU 004 | 23-9-21 NESE | UTU0149075 | 891008900A | 430473005600S1 |
| NBU 006 | 24-9-21 NWSE | UTU0149076 | 891008900A | 430473008300S1 |
| NBU 015 | 26-9-21 SESW | U99070-01 | 891008900A | 430473020400S1 |
| NBU 016 | 34-9-22 SWSE | UTU0149077 | 891008900A | 430473020900S1 |
| NBU 018 | 10-10-22 SWNE | UTU025187 | 891008900A | 430473022100S1 |
| NBU 020 | 28-9-21 NESW | U05676 | 891008900A | 430473025000S1 |
| NBU 022 | 18-10-22 SENE | ML22973 | 891008900A | 430473025600S1 |
| NBU 023 | 19-9-22 SWNE | UTU0284 | 891008900A | 430473086800S1 |
| NBU 024N2 | 12-10-22 SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 026 | 27-9-21 CSE | U01194A | 891008900A | 430473025200S1 ✓ |
| NBU 027 | 33-9-21 NESW | U015630 | 891008900A | 430473030400S1 |
| NBU 027A | 33-9-21 SWNE | U015630 | 891008900A | 430473039800S1 |
| NBU 028 | 13-10-21 NWSE | ML23608 | 891008900A | 430473030500S1 |
| NBU 029 | 11-10-21 NESW | UTU0149080 | 891008900A | 430473030200S1 |
| NBU 030 | 16-10-22 SWSE | ML22653 | 891008900A | 430473030600S1 |
| NBU 031 | 11-10-22 SESW | U01197A | 891008900A | 430473030700S1 ✓ |
| NBU 032Y | 20-9-22 NWNW | UTU0284 | 891008900A | 430473651400S1 |
| NBU 033Y | 18-10-21 NWNW | UTU02270A | 891008900A | 430473050400S1 |
| NBU 035Y | 29-9-21 NWSE | UTU0581 | 891008900A | 430473050300S1 |
| NBU 036Y | 30-9-21 SENE | UTU0581 | 891008900A | 430473060300S1 |
| NBU 037XP | 3-10-22 SESE | UTU01191A | 891008900A | 430473072400S1 |
| NBU 038N2 | 13-10-22 NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 039 | 29-10-22 SWSW | UTU0132568A | 891008900A | 430473086100S1 |
| NBU 041J | 31-9-22 NWSW | ML23607 | 891008900A | 430473122400S1 ✓ |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
 Signature *J.T. Conley* Date 9-2-2003
 Initials: *CHD*

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
 Office: **Utah Division of Oil, Gas and Mining**
 Date: *9/16/03*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULLING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| Cap/Exp Code | Cost, \$ |
|------------------------|----------------|
| Capital \$ 820/830/840 | \$1,200 |
| Expense \$ 830/840 | \$0 |
| Total \$ | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | After | Difference |
|-----------------|------------|------------|------------|
| Oil Production | 0.192 BOPD | 0.194 BOPD | 0.002 BOPD |
| Gas Production | 0 MCFPD | 0 MCFPD | 0 MCFPD |
| Wtr Production | 0 BWPD | 0 BWPD | 0 BWPD |
| Horse Power | 0 HP | 0 HP | 0 HP |
| Fuel Gas Burned | 0 MCFPD | 0 MCFPD | 0 MCFPD |

Project Life: Life = Years
(Life no longer than 20 years)

Internal Rate of Return:
After Tax IROR =

AT Cum Cashflow:
Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

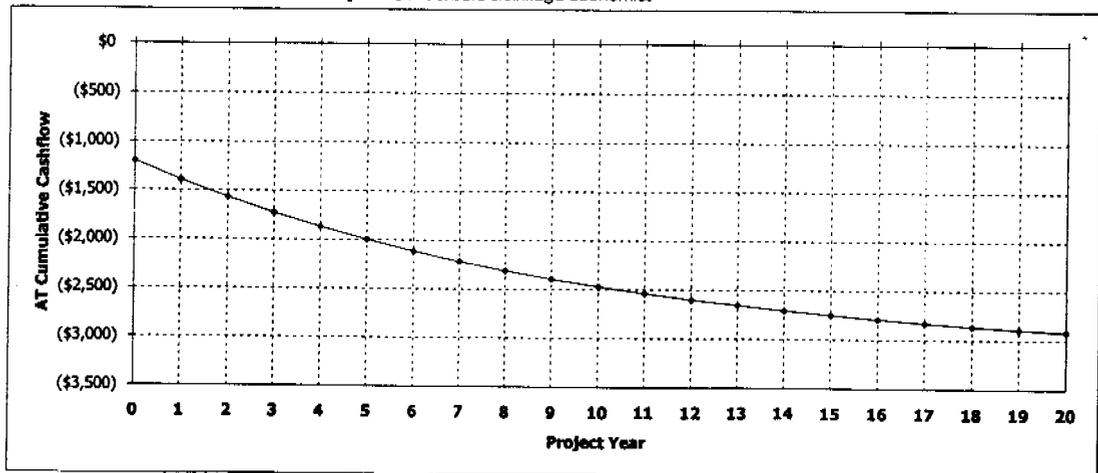
Payout = Years or Days

Gross Reserves:
Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBUI well produces 0.192 Bopd with no tank pressure. The production is increased to 0.196 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | | |
|---|--|-----------------|
| The operator of the well(s) listed below has changed, effective: | | 1/6/2006 |
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | |

| WELL NAME | CA No. | Unit: | NATURAL BUTTES UNIT | | | | | |
|-----------|--------|-------|---------------------|--------|-----------|------------|-----------|-------------|
| | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-01791 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CIGE 262 |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047343700000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6100 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 07 Township: 10.0S Range: 21.0E Meridian: S | COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2015 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The CIGE 262 well was returned to production on 5/20/2015. Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 22, 2015

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|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Jennifer Thomas | PHONE NUMBER 720 929-6808 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 5/21/2015 | |