

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.

U-02842-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

NBU 1021-1M

9. API Well No.

43-047-34347

1a. Type of Work: DRILL

REENTER

RIG SKID NBU #444

b. Type of Well: Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3A. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435)-781-7024

10. Field and Pool, or Exploratory

NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SWSW 694'FSL & 460'FWL 4425536Y 39.97227
At proposed prod. Zone 627479X -109.50724

11. Sec., T., R., M., or Blk, and Survey or Area

SECTION 1-T10S-R21E

14. Distance in miles and direction from nearest town or post office*

20.5 MILES NORTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest property or lease line, ft. 460'
(Also to nearest drig. unit line, if any)

16. No. of Acres in lease

1040.00

17. Spacing Unit dedicated to this well

N/A

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

REFER TO TOPO C

19. Proposed Depth

9900'

20. BLM/BIA Bond No. on file

CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5170'GL

22. Approximate date work will start*

IMMEDIATELY

23. Estimated duration

TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature

Title

REGULATORY ANALYST

Name (Printed/Typed)

SHEILA UPCHEGO

Date

2/26/2004

Approved by (Signature)

Title

Name (Printed/Typed)

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date

03-08-04

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

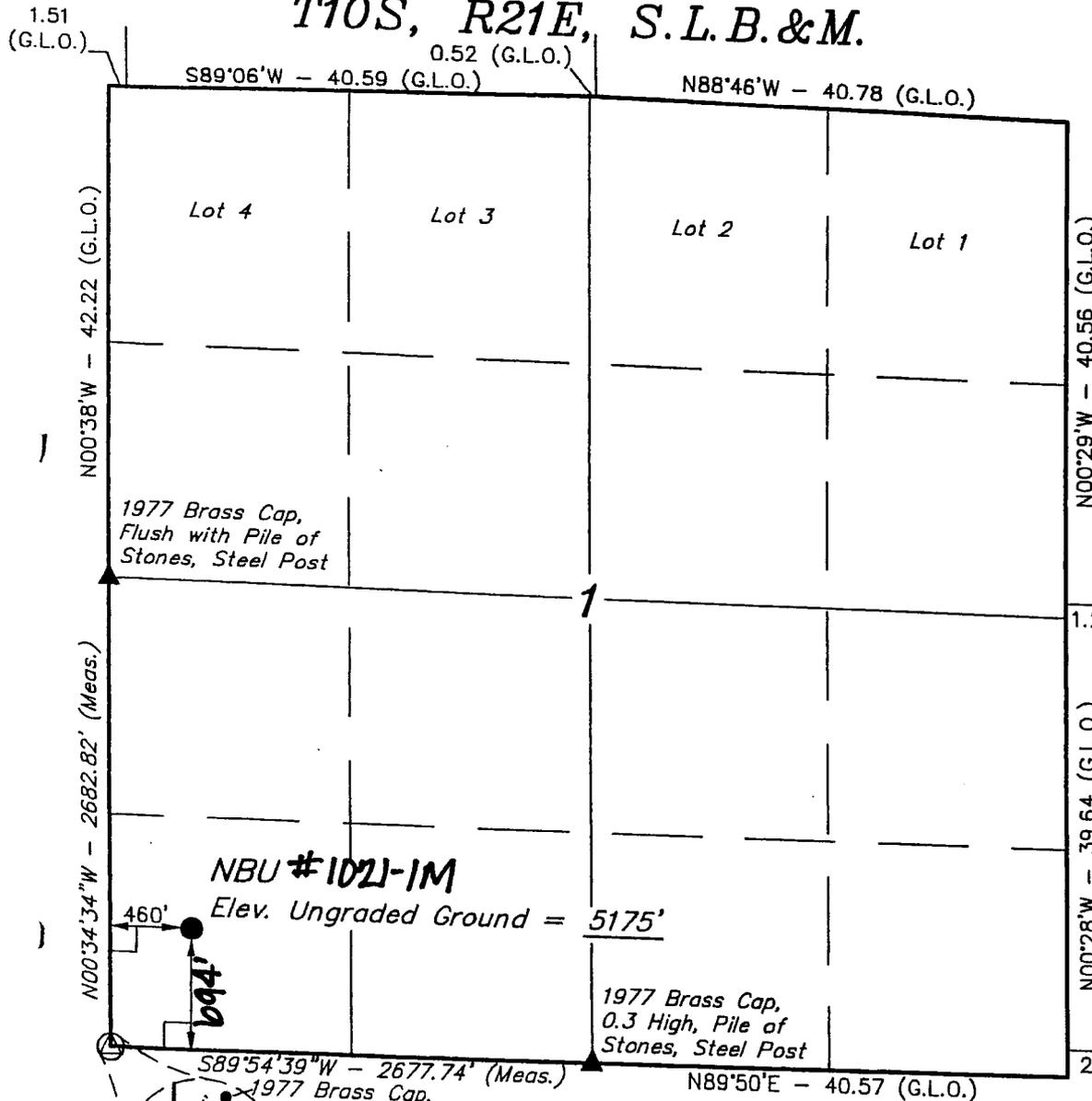
MAR 01 2004

DIV. OF OIL & GAS

T10S, R21E, S.L.B.&M.

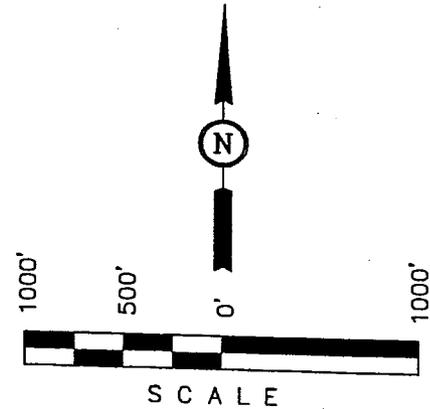
WESTPORT OIL AND GAS COMPANY L.P.

Well location, **NBU 1021-1M** located as shown in the SW 1/4 SW 1/4 of Section 1, T10S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY REFERENCE MARKERS.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LATITUDE = 39°58'20"
 LONGITUDE = 109°30'29"

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-18-01	DATE DRAWN: 1-3-02
PARTY G.S. K.S. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

NBU #1021-1M
(FORMALLY KNOWN AS: NBU #444)
SWSW SECTION 1-T10S-R21E
UINTAH COUNTY, UTAH
U-02842-B

ONSHORE ORDER NO.1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formtaion</u>	<u>Depth</u>
KB	5200'
Green River	1475'
Wasatch	4620'
Mesaverde	7250'
Total Depth	9900'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	5200'
	Green River	1475'
Gas	Wasatch	4620'
Gas	Mesaverde	7250'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).
See attached Drilling Program.*

4. **Proposed Casing and Cementing Program:**

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).
See attached Drilling Program.*

5. **Drilling Fluids Program:**

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).
See attached Drilling Program.*

6. **Evaluation Program:**

*Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).
See attached Drilling Program*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @9,900' TD
approximately equals 3,960 psi (calculated at 0.4 psi/foot)

Maximum anticipated surface pressure equals approximately 1,782 psi
(bottomhole pressure minus the pressure of a partially evacuated hole
calculated at 0.22 psi/foot).

8. **Anticipated Starting Date:**

Drilling operations are planned to commence on February 28, 2004. The operator has verbal approval from the Bureau of Land Management (Kirk Fleetwood and the Utah State Division of Oil, Gas & Mining Department Dustin Doucet. Verbal was granted on 2/24/04).

9. **Variations:**

Please see Natural Buttes/Ouray Field SOP.

10. **Other Information:**

Please see Natural Buttes/Ouray Field SOP.

**NBU 1021-1M
FORMALLY KNOW AS NBU 444
SWSW Sec. 1, T10S, R21E
UINTAH COUNTY, UTAH
U-02842-B**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

Refer to Topo B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

Please see Natural Buttes/Ouray Field SOP.

Refer to Topo Map D for the placement of the pipeline lateral.

5. Location and Type of Water Supply:

Please see Natural Buttes/Ouray Field SOP.

6. Source of Construction Materials:

Please see Natural Buttes/Ouray Field SOP.

7. Methods of Handling Waste Materials:

Please see Natural Buttes/Ouray Field SOP.

Any produced water from the proposed well will be contained in a common water tank(s), and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see Natural Buttes/Ouray Field SOP.

9. Well Site Layout: (See Location Layout Diagram)

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

Please see Natural Buttes/Ouray Field SOP.

10. Plans for Reclamation of the Surface:

Please see Natural Buttes/Ouray Field SOP.

SEED MIXTURE:

Sand Drop Seed	4 lb/acre
Four Wing Saltbrush	4 lb/acre
Indian Ricegrass	4 lb/acre

11. Surface Ownership

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III Archaeological Survey has been conducted. Copies of this report have been submitted to the Bureau of Land Management.

13. **Lessee's or Operator's Representative & Certification:**

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7023

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
1368 South 1200 East
Vernal, Utah 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil and Gas Company L.P. is considered to be the operator of the subject well. Westport Oil and Gas Company L.P., agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Nationwide Bond No. CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

2/26/04
Date



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

CONDUCTOR	SIZE	INITIAL	WT	AIR	CPYS	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
	16"	0-20'						
SURFACE	9-5/8"	0 to 2000	32.30	M-40	STC	2270	1370	254000
PRODUCTION	4-1/2"	0 to 9900	11.80	M-80	LTC	7780	8360	201000
						2.62	1.23	2.01

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point)-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2970 psi

Burst strength low, but csg is much stronger than formation at 2000'. BAW: @ 2000' for 2270 psi is 2.1 ppg or 1.33 psi/ft

CEMENT PROGRAM

		FT OF CMT	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps floccle	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps floccle	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized 85/85 Poz + 6% Gel + 10 pps gilsonite +.25 pps Floccle + 3% salt BWOW	360	36%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps floccle	180	36%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
	PRODUCTION	LEAD	3,920'	Premium Lite II + 3% KCl + 0.25 pps celluloflake + 5 pps gilsonite + 10% gel + 0.5% extender	430	60%	11.00
	TAIL	5,980'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1670	60%	14.30	1.31

*Substito caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoes.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,800 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each inp. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower Kelly valves.

Drop Torque surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____ DATE: _____
Brad Larney

DRILLING SUPERINTENDENT: _____ DATE: _____
Randy Bayne OHD_NBU444_SUNDRY

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #~~444~~ 1021-1M

SECTION 1, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.5 MILES.

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #~~444~~ 1021-1M

LOCATED IN UTAH COUNTY, UTAH
SECTION 1, T10S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

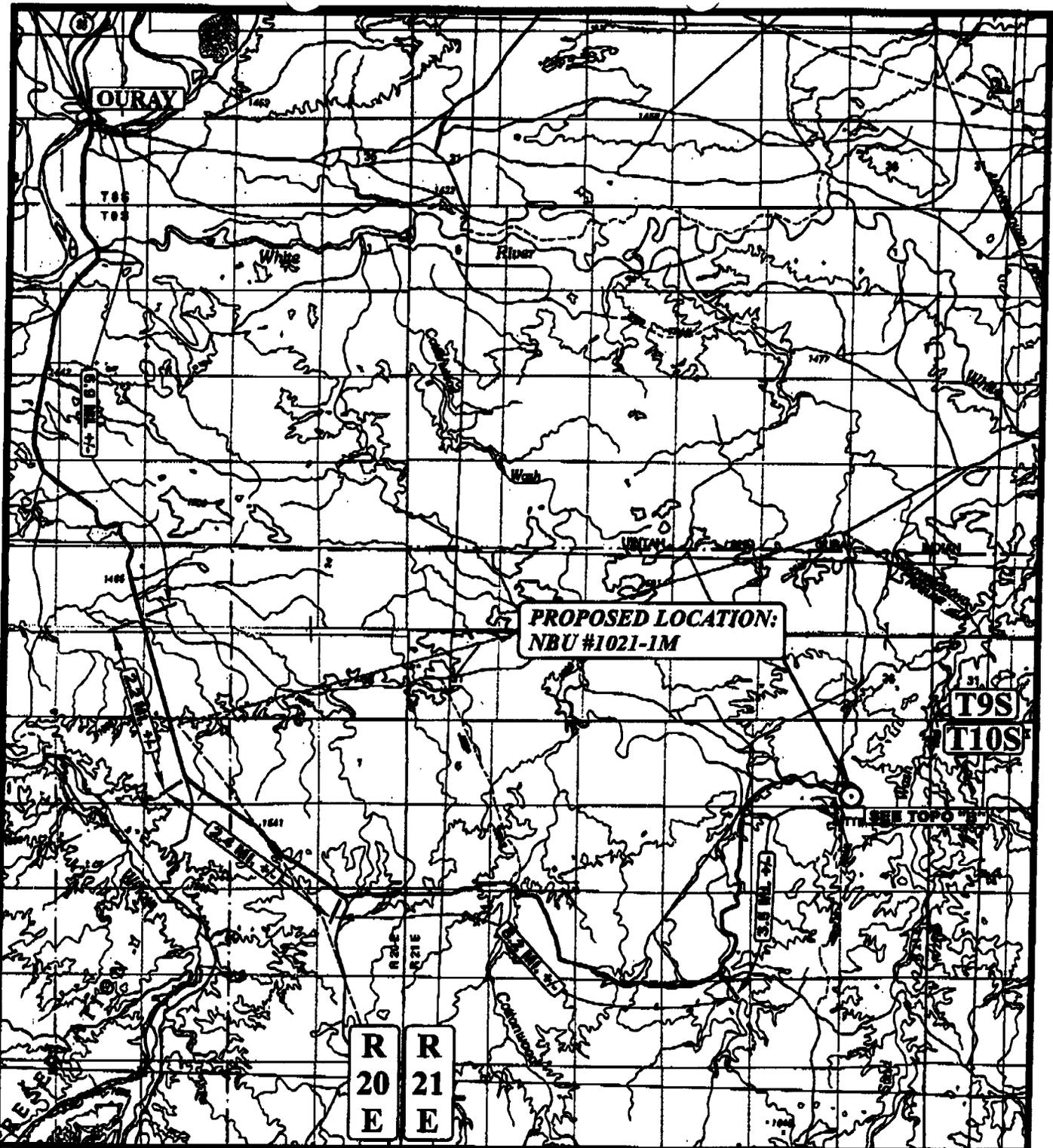
CAMERA ANGLE: SOUTHEASTERLY



ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	1	7	02	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: K.G.		REVISED: 00-00-00	



LEGEND:

⊙ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #1021-1M
SECTION 1, T10S, R21E, S.L.B.&M.
694' FSL 460' FWL**

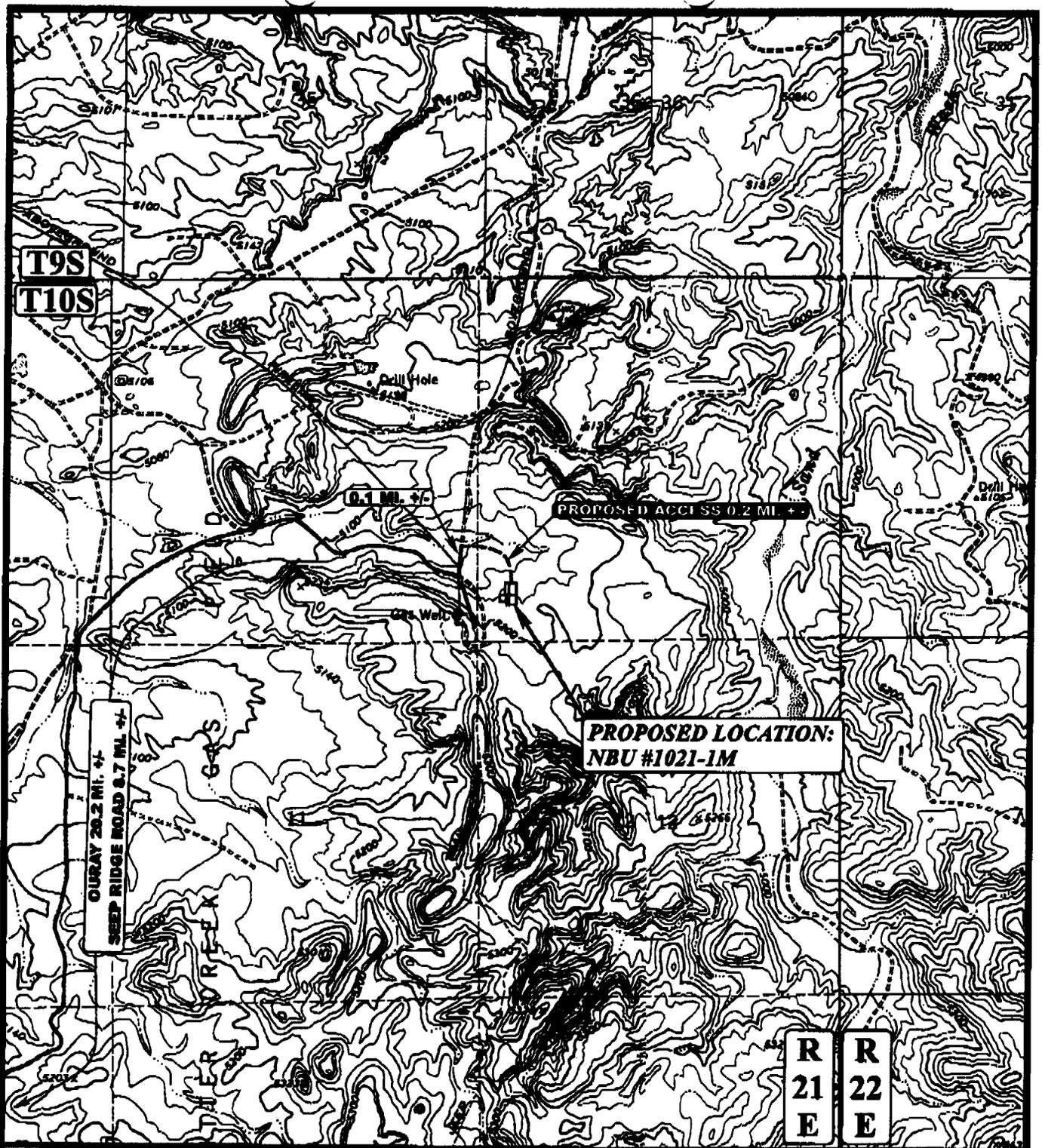


Utah Engineering & Land Surveying
86 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813



TOPOGRAPHIC 1 7 02
MAP MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: K.G. | REV: 3-3-04 C.G.





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1021-1M
SECTION 1, T10S, R21E, S.L.B.&M.
694' FSL 460' FWL

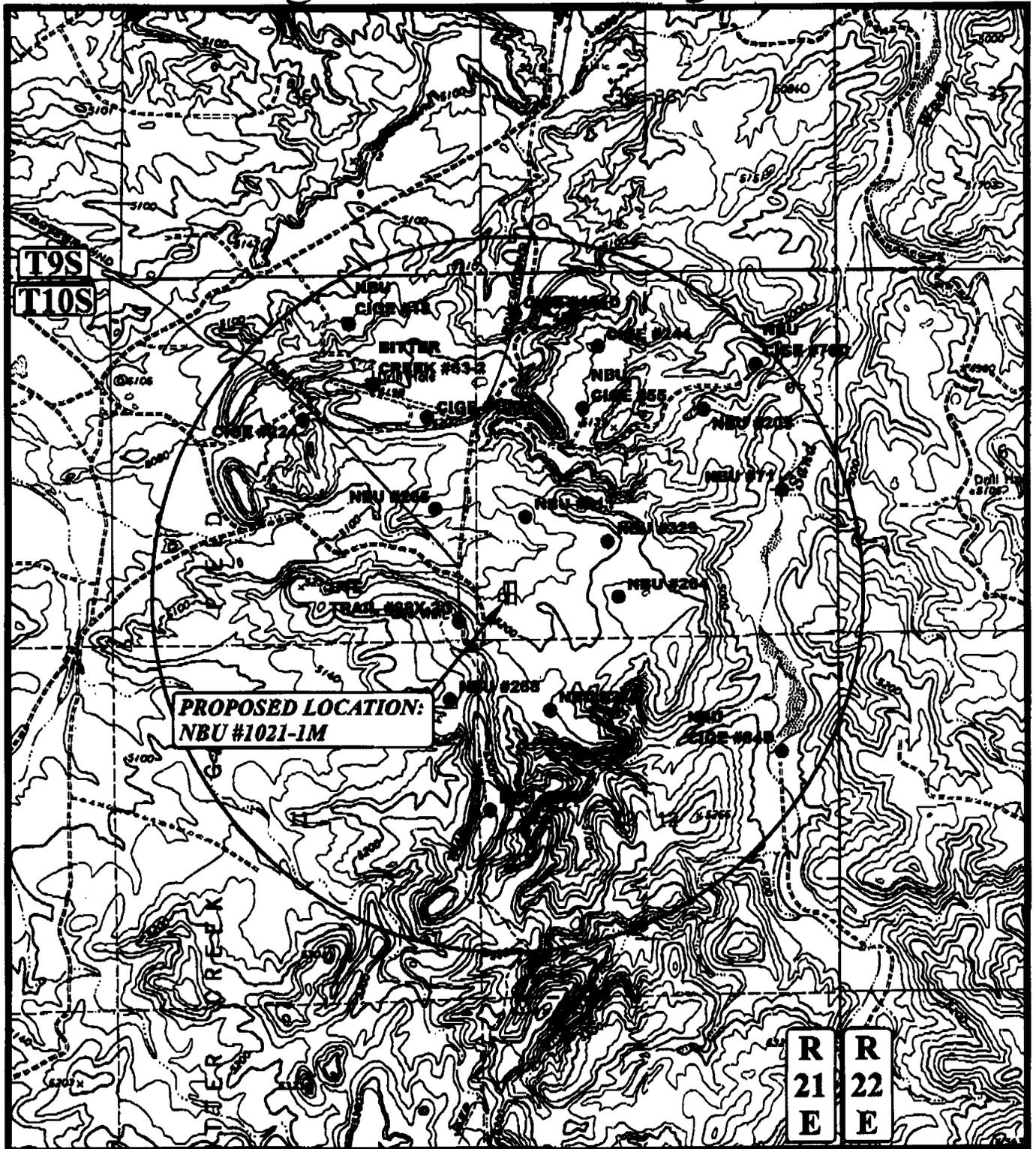


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **1 7 02**
MAP MONTH DAY YEAR
 SCALE: 1" = 200' DRAWN BY: KG REV: 3-3-04 C.G.





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, I.P.

NBU #1021-1M
SECTION 1, T10S, R21E, S.L.B.&M.
694' FSL 460' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

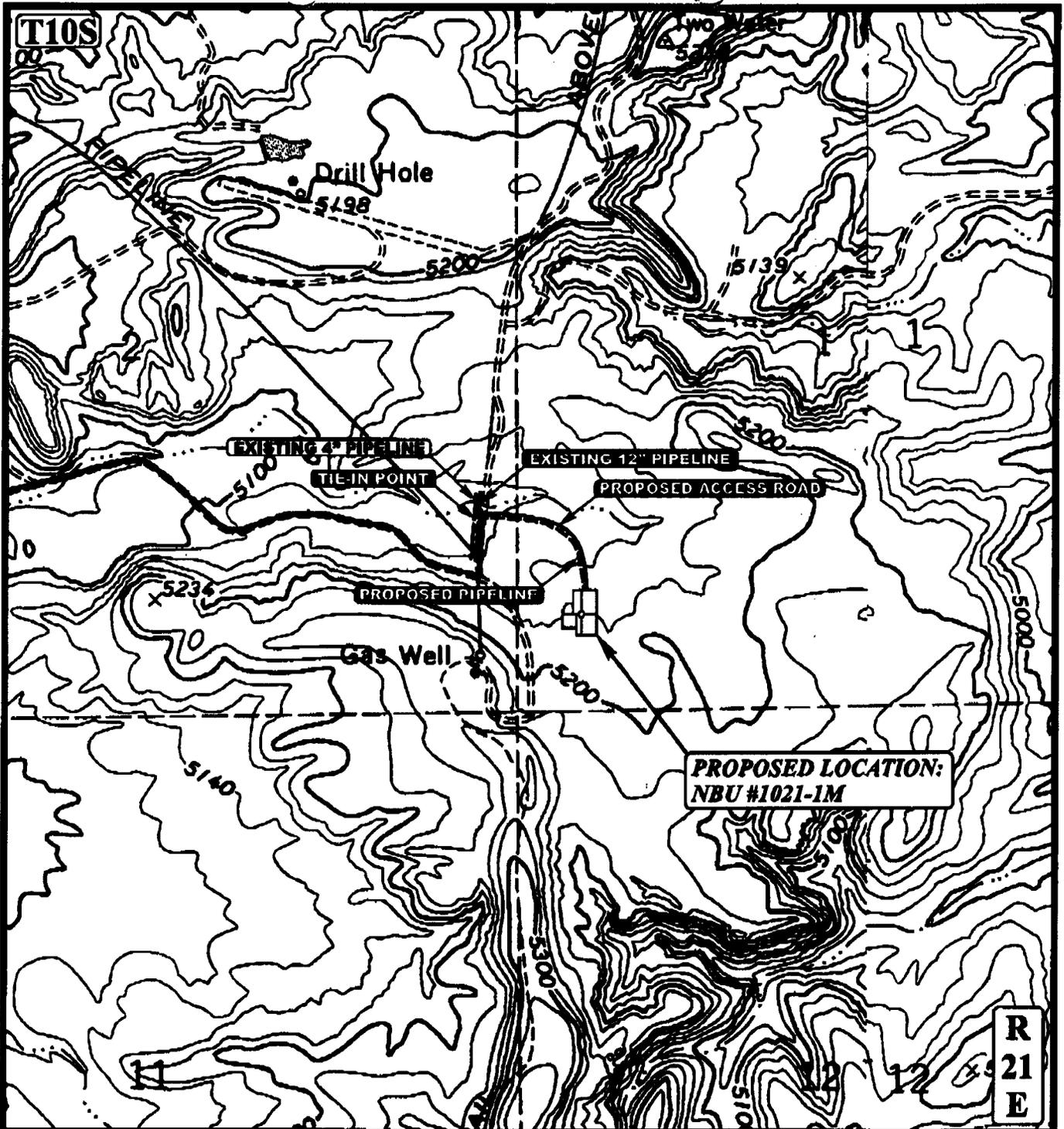


TOPOGRAPHIC
MAP
 SCALE: 1" = 2000'

1	7	02
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: KG REV: 3-3-04 C.G.





APPROXIMATE TOTAL PIPELINE DISTANCE = 1000' +/-

LEGEND:

- EXISTING 4" PIPELINE
- EXISTING 12" PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1021-1M
 SECTION 1, T10S, R21E, S.L.B.&M.
 694' FSL 460' FWL



Uintah Engineering & Land Surveying
 86 South 200 East Vernal, Utah 84078
 (435) 789-1017 FAX (435) 789-1813

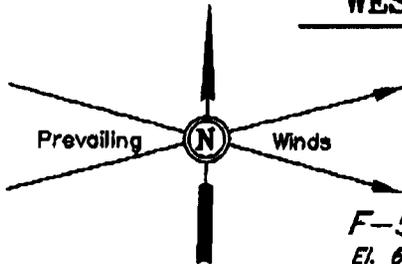
TOPOGRAPHIC 1 7 02
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REV: 3-3-02 C.G.



WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #1021-1M
SECTION 1, T10S, R21E, S.L.B.&M.
694' FSL 460' FWL



F-5.5'
El. 64.5'

F-11.0'
El. 59.0'

SCALE: 1" = 50'
DATE: 1-3-02
Drawn By: K.G.
Revised: 3-3-04 C.G.

Sta. 3+25

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

J. J. [Signature]

Approx.
Toe of
Fill Slope

Sta. 1+50

F-3.4'
El. 66.6'

Sta. 0+00

C-1.5'
El. 71.5'

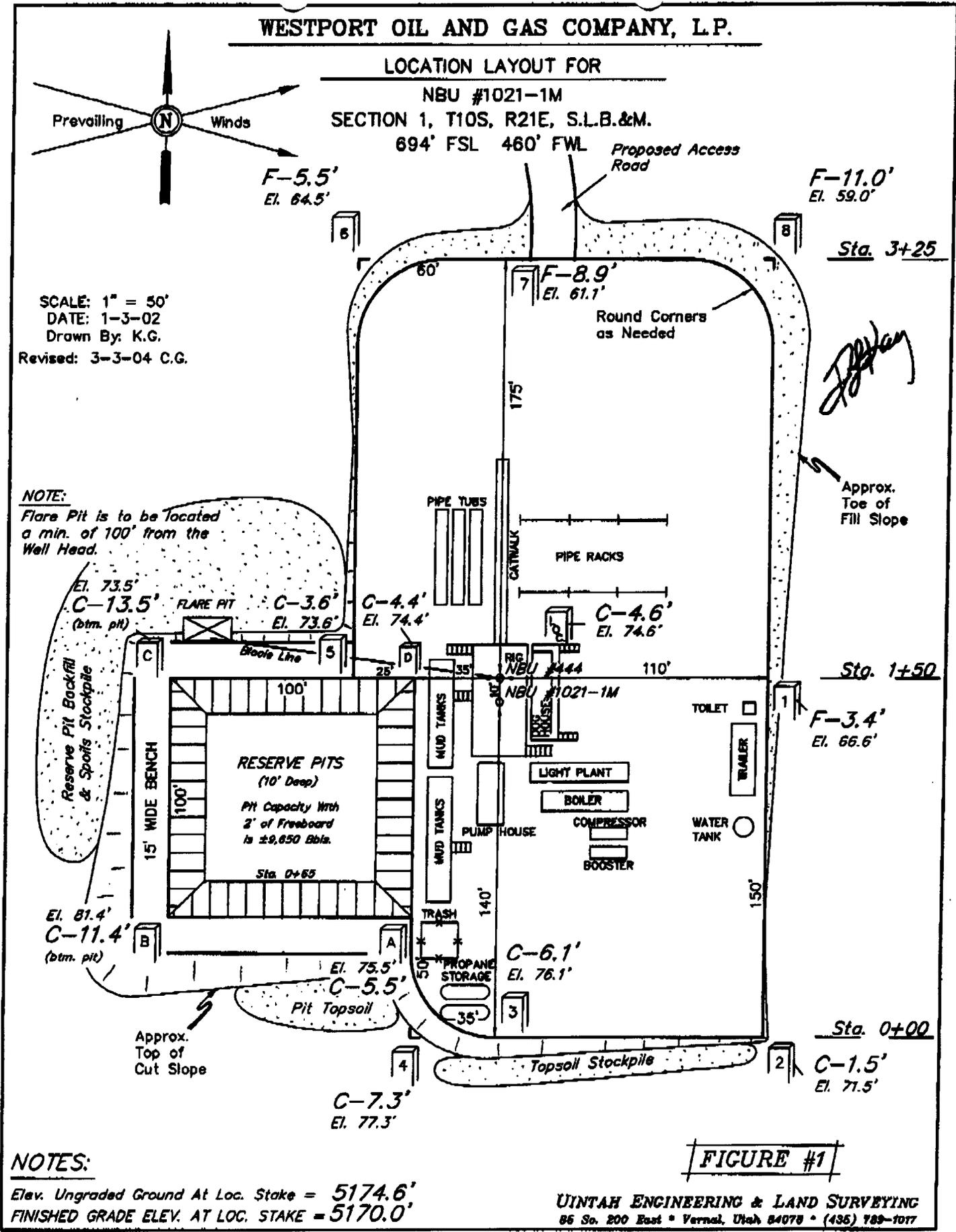
C-7.3'
El. 77.3'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5174.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5170.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1077



WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

**NBU #1021-1M
SECTION 1, T10S, R21E, S.L.B.&M.
694' FSL 460' FWL**

[Handwritten Signature]

1" = 20'
X-Section Scale
1" = 50'

DATE: 1-3-02
Drawn By: K.G.
Revised: 3-3-04 C.G.

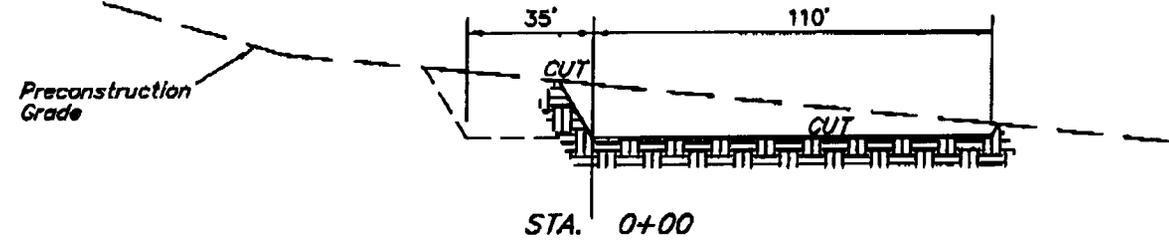
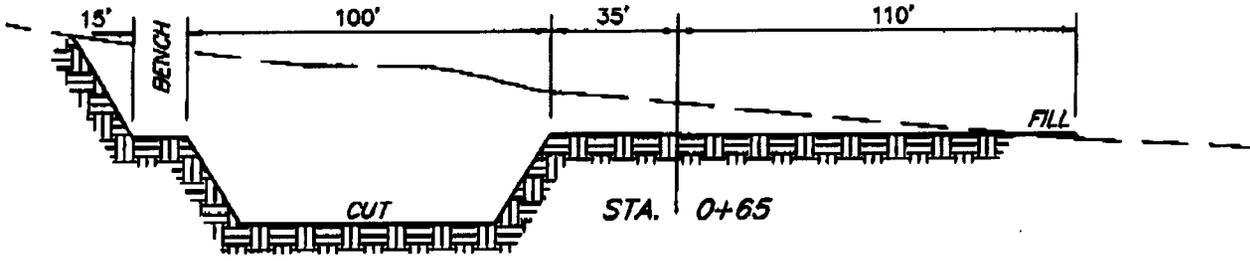
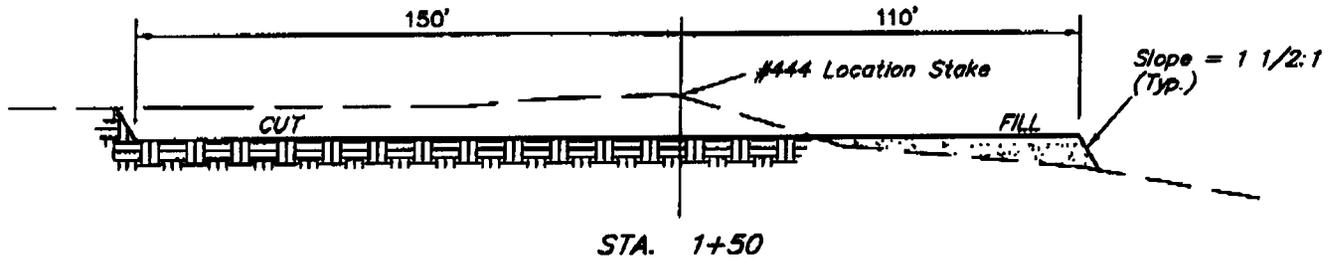
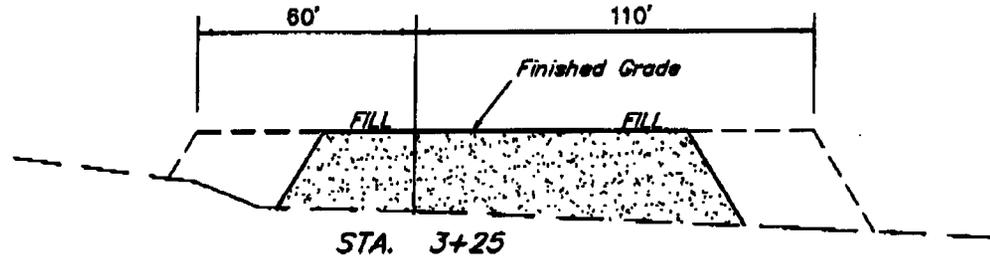


FIGURE #2

APPROXIMATE YARDAGES

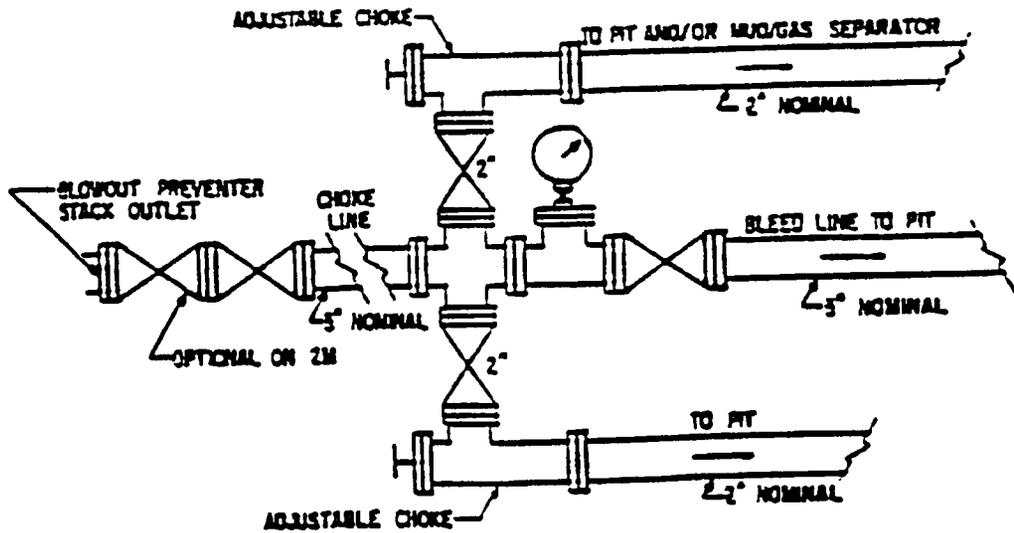
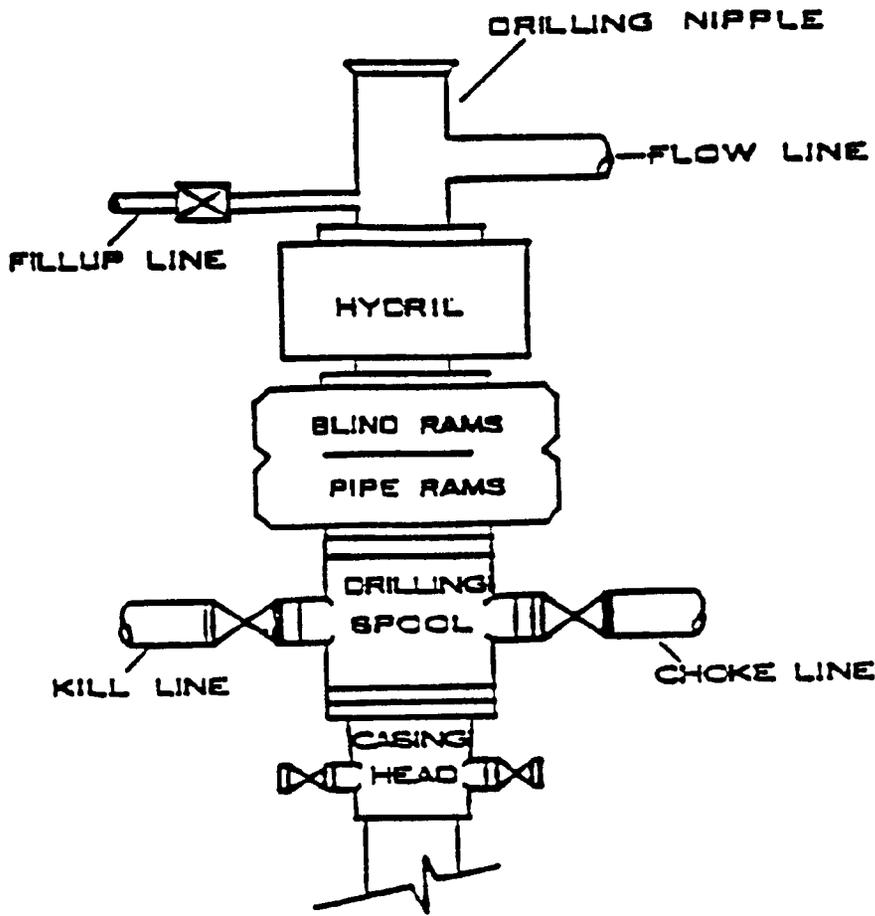
CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 8,380 Cu. Yds.
TOTAL CUT	= 9,600 CU.YDS.
FILL	= 6,690 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/01/2004

API NO. ASSIGNED: 43-047-34347

WELL NAME: NBU 1021-1M (RIGSKID)
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SWSW 01 100S 210E
SURFACE: 0694 FSL 0460 FWL
BOTTOM: 0694 FSL 0460 FWL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-02842-B
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.97227
LONGITUDE: 109.50724

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

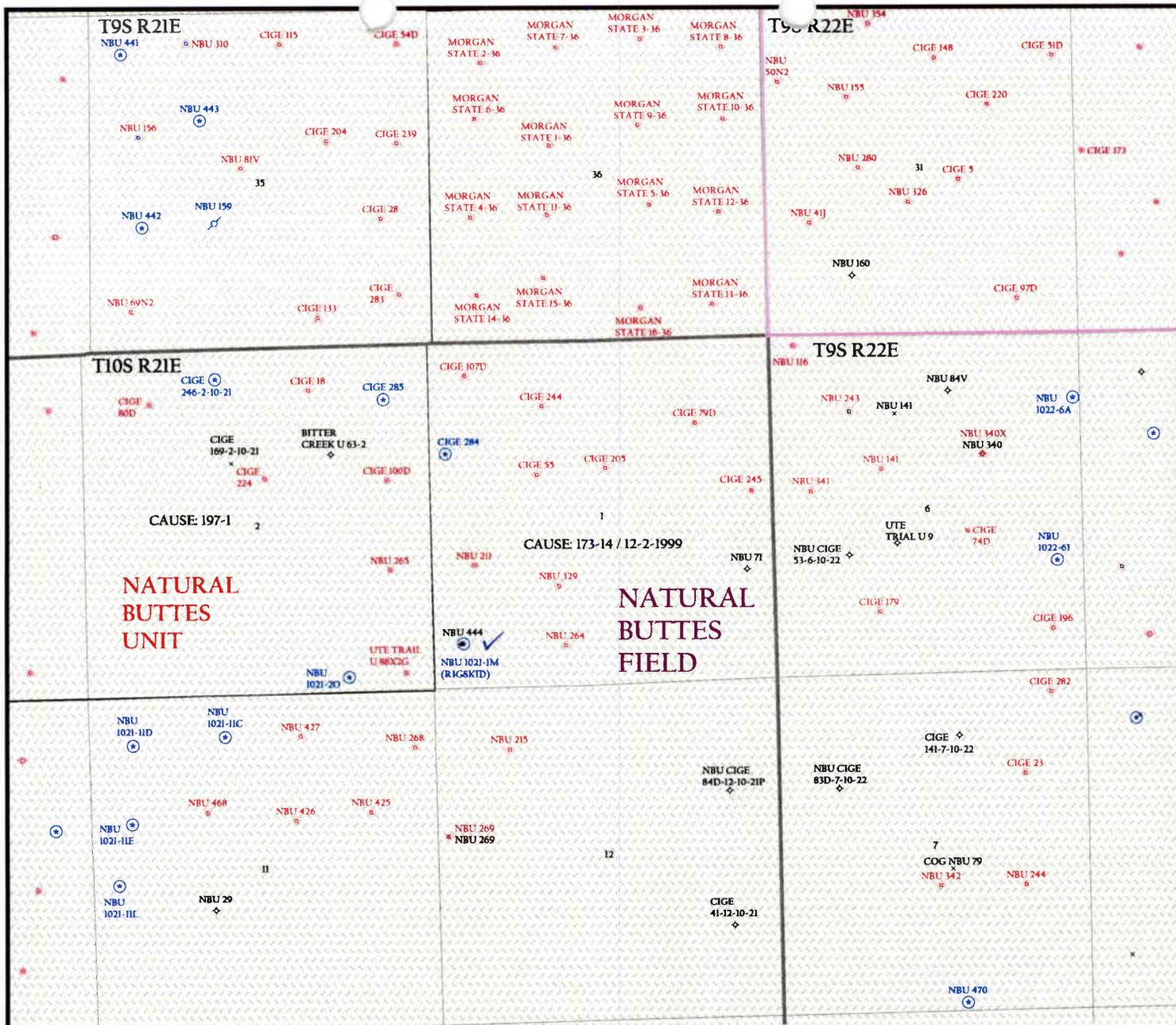
LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr a boundary of Unconform. Tract
- ___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Oil Shale



OPERATOR: WESTPORT O&G CO (N2115)

SEC. 1 T.10S, R.21E

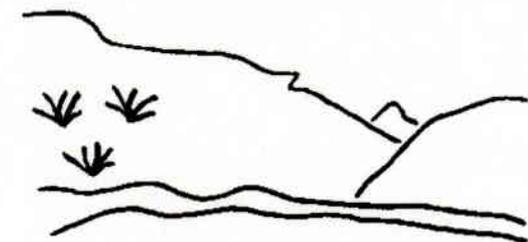
FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

Wells		Unit Status	
▲	GAS INJECTION	□	EXPLORATORY
●	GAS STORAGE	□	GAS STORAGE
○	LOCATION ABANDONED	□	NF PP OIL
⊕	NEW LOCATION	□	NF SECONDARY
+	PLUGGED & ABANDONED	□	PENDING
●	PRODUCING GAS	□	PI OIL
●	PRODUCING OIL	□	PP GAS
●	SHUT-IN GAS	□	PP GEOTHERML
●	SHUT-IN OIL	□	PP OIL
×	TEMP. ABANDONED	□	SECONDARY
●	TEST WELL	□	TERMINATED
▲	WATER INJECTION		
●	WATER SUPPLY		
●	WATER DISPOSAL		

Field Status	
□	ABANDONED
□	ACTIVE
□	COMBINED
□	INACTIVE
□	PROPOSED
□	STORAGE
□	TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 3-MARCH-2004

002

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 3, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
Proposed PZ Mesaverde)		
43-047-34347	NBU 1021-1M Sec 1 T10S R21E 0694 FSL 0460 FWL	

The well is a rigskid from the NBU 444 (43-047-34796). This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-3-04

007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047 34347	(RIGSKID) NBU 1021-1M	SWSW	1/2	10S	21B	UINTAH	3/1/2004	3/18/04

WELL 1 COMMENTS:
MIRU BILL JR'S RIG #3
SPUD WELL LOCATION ON 3/1/04 AT 12:00 PM
Wsmud

K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another e
- D - Re-assign well from one existing entity to a new en
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Post-It® Fax Note	7671	Date	# of pages
To	EDVENE RUSSELL	From	SHEILA UPCHURCH
Co./Dept.	WESTPORT	Co.	WESTPORT OIL & GAS CO. L.P.
Phone	(801) 538-5330	Phone	(435) 781-7024
Fax #	(801) 369-3940	Fax #	(435) 781-7024

Signature: *Sheila Upchurch*

REGULATORY ANALYST 03/05/04
Title Date

Phone No. (435) 781-7024

MAR-05-2004 FRI 08:04 AM EL PASO PRODUCTION

FAX NO. 4357817094

P. 01

MAR 05 2004

005



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 8, 2004

Westport Oil & Gas Company L. P.
1368 South 1200 East
Vernal, UT 84078

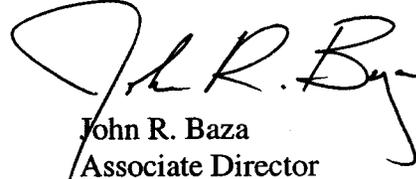
Re: Natural Buttes Unit 1021-1M (Rigskid) Well, 694' FSL, 460' FWL, SW SW,
Sec. 1, T. 10 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34347.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company L. P.
Well Name & Number Natural Buttes Unit 1021-1M (Rigskid)
API Number: 43-047-34347
Lease: U-02842-B

Location: SW SW **Sec.** 1 **T.** 10 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	8. Well Name and No. NBU 1021-1M
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	9. API Well No. 43-047-34347
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T10S R21E SWSW 694FSL 460FWL		10. Field and Pool, or Exploratory NATURAL BUTTES	
		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL MARTIN JR'S RIG #3. DRILLED 12 1/4" SURFACE HOLE TO 1920'.
RAN 9 5/8" 32.3# H-40 CSG. CMT W/160 SX LEAD SLURRY #11.0 PPG 3.82 YIELD.
TAIL SLURRY W/200 SX @15.6 PPG 1.18 YIELD. FLOATS HELD.
TOP JOB #1 MIX AND PUMP 225 SX @16.0 PPG 1.18 YIELD W/4% CACL2 .25#/SK FLOCELE
TOP JOB #2 MIX AND PUMP 250 SX @16.0 PPG 1.10 YIELD w/4% CACL2 .25#/SK FLOCELE
ANNULAS FILLED AND STAYED FULL.

SPUD WELL LOCATION ON 3/1/04 AT 12:00 PM
WORT

RECEIVED

MAR 09 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #28585 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 03/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-02842-B
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW SECTION 1-T10S-R21E 694'FSL & 460'FWL		8. Well Name and No. NBU 1021-1M
		9. API Well No. 43-047-34347
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1920' TO 9818'. RAN 4 1/2" 11.6# M-80 LTC CSG.
CMT W/20 SX SCAVENGER @10.5 PPG. LEAD SLURRY W/340 SX PREM LITE II @11.3 PPG 3.01 YIELD
TAILED W/1850 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 81 RIG ON 4/2/04 AT 20:00 HRS.

RECEIVED
APR 12 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 6, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-02842-B	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES	
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. NBU 1021-1M (Ry Wild)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T10S R21E SWSW 694FSL 460FWL		9. API Well No. 43-047-34347	
		10. Field and Pool, or Exploratory NATURAL BUTTES	
		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ONTO SALES ON 5/30/04 AT 9 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31383 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 06/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUN - 8 2004

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1021-1M - (NBU 444)

SPUD	SPUD Surface Casing	Surface Casing Activity	Activity	Status	Status
12/1/03				Build Location, 70% Complete	
12/2/03				Build Location, 70% Complete	Caza 81
12/3/03				Build Location, 70% Complete	Caza 81
12/4/03				Build Location, 70% Complete	Caza 81
12/5/03				Build Location, 80% Complete	Caza 81
12/8/03				Build Location, 80% Complete	Caza 81
12/9/03				Build Location, 100% Complete	Caza 81
12/10/03				Build Location, 100% Complete	Caza 81
12/11/03				Build Location, 100% Complete	Caza 81
12/12/03				Build Location, 100% Complete	Caza 81
12/15/03				14" Conductor @ 40', WOAR	Caza 81
12/16/03				14" Conductor @ 40', WOAR	Caza 81
12/17/03				14" Conductor @ 40', WOAR	Caza 81
12/18/03				14" Conductor @ 40', WOAR	Caza 81
12/19/03				14" Conductor @ 40', WOAR	Caza 81
12/22/03				14" Conductor @ 40', WOAR	Caza 81
12/23/03				14" Conductor @ 40', WOAR	Caza 81
12/29/03				14" Conductor @ 40', WOAR	Caza 81
12/30/03				14" Conductor @ 40', WOAR	Caza 81
1/2/04				14" Conductor @ 40', WOAR	Caza 81
1/5/04				14" Conductor @ 40', WOAR	Caza 81
1/6/04				14" Conductor @ 40', WOAR	Caza 81

1/7/04	14" Conductor @ 40', WOAR	Caza 81
1/8/04	14" Conductor @ 40', WOAR	Caza 81
1/9/04	14" Conductor @ 40', WOAR	Caza 81
1/12/04	14" Conductor @ 40', WOAR	Caza 81
1/13/04	14" Conductor @ 40', WOAR	Caza 81
1/14/04	14" Conductor @ 40', WOAR	Caza 81
1/15/04	14" Conductor @ 40', WOAR	Caza 81
1/16/04	14" Conductor @ 40', WOAR	Caza 81
1/19/04	14" Conductor @ 40', WOAR	Caza 81
1/20/04	14" Conductor @ 40', WOAR	Caza 81
1/21/04	14" Conductor @ 40', WOAR	Caza 81
1/22/04	14" Conductor @ 40', WOAR	Caza 81
1/23/04	14" Conductor @ 40', WOAR	Caza 81
1/26/04	14" Conductor @ 40', WOAR	Caza 81
1/27/04	14" Conductor @ 40', WOAR	Caza 81
1/28/04	14" Conductor @ 40', WOAR	Caza 81
1/29/04	14" Conductor @ 40', WOAR	Caza 81
1/30/04	14" Conductor @ 40', WOAR	Caza 81
2/2/04	14" Conductor @ 40', WOAR	Caza 81
2/3/04	14" Conductor @ 40', WOAR	Caza 81
2/4/04	14" Conductor @ 40', WOAR	Caza 81
2/5/04	14" Conductor @ 40', WOAR	Caza 81
2/6/04	14" Conductor @ 40', WOAR	Caza 81
2/9/04	14" Conductor @ 40', WOAR	Caza 81
2/10/04	14" Conductor @ 40', WOAR	Caza 81
2/11/04	14" Conductor @ 40', WOAR	Caza 81
2/12/04	14" Conductor @ 40', WOAR	Caza 81

2/13/04			14" Conductor @ 40', WOAR	Caza 81
2/16/04			14" Conductor @ 40', WOAR	Caza 81
2/17/04			14" Conductor @ 40', WOAR	Caza 81
2/18/04			14" Conductor @ 40', WOAR	Caza 81
2/19/04	2/18/04		Spud with Air Rig	Caza 81
2/20/04	2/18/04		Spud with Air Rig. Drlg to 1400'	Caza 81
2/23/04	2/18/04		Drlg to 1785'. Twisted off.	Caza 81
2/24/04	2/18/04		Drlg to 1785'. Twisted off.	Caza 81
2/25/04	2/18/04		Drlg to 1785'. Twisted off.	Caza 81
2/26/04	2/18/04		P & A surface hole	Caza 81
2/27/04	2/18/04		P & A surface hole	Caza 81
3/1/04	2/18/04		P & A surface hole	Caza 81
3/2/04	2/18/04		P & A surface hole	Caza 81
3/2/04	3/1/04		Spud w/Air Rig> Drill @ 950'	Caza 81 NBU 444 redrill
3/3/04	3/1/04		Drill @ 1575'	Caza 81 NBU 444 redrill
3/3/04	3/1/04		Drill @ 1857'	Caza 81 NBU 444 redrill
3/4/04	3/1/04		Drill @ 1857'	Caza 81 NBU 444 redrill
3/5/04	3/1/04	9 5/8" @ 1859'	Set 9 5/8" Surf Csg @ 1859'	WORT Caza 81
3/8/04	3/1/04	9 5/8" @ 1859'		WORT Caza 81
3/9/04	3/1/04	9 5/8" @ 1859'		WORT Caza 81
3/10/04	3/1/04	9 5/8" @ 1859'		WORT Caza 81
3/11/04	3/1/04	9 5/8" @ 1859'		WORT Caza 81
3/12/04	3/1/04	9 5/8" @ 1859'		WORT Caza 81
3/15/04	3/1/04	9 5/8" @ 1859'		WORT Caza 81
3/16/04				
		TD:1920'	Csg. 9 5/8" @ 1859'	MW: 8.4 SD: 3/X/04 DSS: 0
				Move in and rig up Caza 81. NU and test BOPE. Pick up PDC bit and Mud Motor and TIH @ report time.
3/17/04				

TD:3400' Csg. 9 5/8" @ 1859' MW: 8.4 SD: 3/16/04 DSS: 1
Pick up drill pipe. Drill cement and FE. Rotary spud @ 0930 hrs 3/16/04. Drill from 1920'-2710'. Lost 250 bbls mud. Drill to 2950' with partial returns pumping LCM sweeps. Drill to 3400' @ report time.

3/18/04

TD:4507' Csg. 9 5/8" @ 1859' MW: 8.4 SD: 3/16/04 DSS: 2
Drill from 2950'-4507'. Last 24 hrs lost 300 bbls fluid. Pumping LCM sweeps and DA @ report time.

3/19/04

TD:5524' Csg. 9 5/8" @ 1859' MW: 8.4 SD: 3/16/04 DSS: 3
Drill from 4507'-5524'. Last 24 hrs lost 250 bbls fluid. Pumping LCM sweeps and DA @ report time.

3/22/04

TD:7454' Csg. 9 5/8" @ 1859' MW: 9.4 SD: 3/16/04 DSS: 6
Drill from 5524'-6487'. Close in system and start light mud up. Drill to 7162'. TFNB and mud motor. Drill to 7454' raising mud weight to control sloughing shale. DA @ report time.

3/23/04

TD: 7780' Csg. 9 5/8" @ 1859' MW: 9.6 SD: 3/16/04 DSS: 7
Drill from 7454'-7780'. (Last 24 hrs lost 125 bbls mud to formation). DA @ report time.

3/24/04

TD: 8078' Csg. 9 5/8" @ 1859' MW: 9.6 SD: 3/16/04 DSS: 8
Drill from 7780'-7812'. Circulate btms up for samples. TFNB. Drill to 8078'. (Last 24 hrs lost 100 bbls mud to formation). DA @ report time.

3/25/04

TD: 8302' Csg. 9 5/8" @ 1859' MW: 10.0 SD: 3/16/04 DSS: 9
Drill from 8078'-8302'. Took Gas Kick @ 8302'. Go through Gas Buster w/ 20% returns. Shut well in and build volume @ 10.0 ppg. Pump 80 bbls LCM sweep. Regain partial returns. Circulate through Gas Buster and build mud volume @ report time.

3/26/04

TD: 8445' Csg. 9 5/8" @ 1859' MW: 10.2 SD: 3/16/04 DSS: 10
Regain partial returns. Circulate through Gas Buster and build mud volume. Drill from 8302'-8445'. TFNB @ report time.

3/29/04

TD: 9207' Csg. 9 5/8" @ 1859' MW: 10.5 SD: 3/16/04 DSS: 13
Drill from 8445'-8832'. Work on # 2 Pump. Drill to 9207'. DA @ report time.

3/30/04

TD: 9375' Csg. 9 5/8" @ 1859' MW: 10.6 SD: 3/16/04 DSS: 14
Drill from 9207'-9375'. TFNB @ report time.

3/31/04

TD: 9700' Csg. 9 5/8" @ 1859' MW: 10.6 SD: 3/16/04 DSS: 15
Drill from 9375'-9700'. DA @ report time. Revised TD 9740'.

4/1/04

TD: 9818' Csg. 9 5/8" @ 1859' MW: 11.4 SD: 3/16/04 DSS: 16
Drill from 9700'-9818' into top of Castlegate "A". Started raising mud weight from 10.6 to 10.8 ppg to control gas and sloughing shale. Continue to raise mud weight to 10.9 ppg adding 10% LCM. Check for flow. Well flowing 2" stream, BBG 850-1200 units. Slowly increase mud weight by 0.1 ppg per circulation from 10.9 ppg to 11.3 ppg w/10% LCM. BGG 850 units w/11.3 mud in 11.0 mud out. Well flowing 2" stream. Continue to raise mud weight from 11.3 ppg to 11.4 ppg in 11.0 ppg out with 750 units BBG @ report time.

4/2/04

TD: 9818' Csg. 9 5/8" @ 1859' MW: 11.7 SD: 3/16/04 DSS: 17
Continue raising mud weight to control gas. Short trip 10 stds to 8875'. Trip gas 1350 units. Condition hole for casing w/11.7ppg in and out. POOH to drill collars laying down DP. Stand back drill collars. Well trying to flow. RU and run 4 1/2" Production Casing to 8600' @ report time.

4/5/04

TD: 9818' Csg. 9 5/8" @ 1859' MW: 11.7 SD: 3/16/04 DSS: 18
Finish running 4 1/2" Production Casing to 9840'. Circulate out gas through choke. Cement casing with BJ. ND BOPE and set slips. Lay down BHA in Mouse hole. Cleaned tanks and release rig @ 2000 hrs. 4/2/04. Rig down rotary tools and move rig to East bench, State 1022-32J. Rig on rig repair.

5/21/04

RR FR STATE 1022-32J. MIRU, NDWH, NUBOP, RU TBG EQUIP, PU 3 7/8" BIT & SUB, TALLY & PU 303 JTS 2 3/8" J-55 TBG 8 RD. RIH, TAG PBD @ 9766'. POOH W/2 STANDS TBG, SWI, SDFN.

5/24/04

PROG: HELD SAFETY MEETING. OPEN UP WELL - 0#. CIRC WELL W/150 BBL 2% KCL. POOH & LD 25 JTS 2 3/8" TBG, STAND BACK 278 JTS 2 3/8" TBG, LD BIT SUB & BIT. NU 10 X 5 X-OVER SPOOL. MIRU CUTTERS WL. MU LUBRICATOR PU 3 3/8" EXP PERF GUN RIH, PERF ZONES FROM 9576-9596', 9489-9496', 9392-9398' & 9310-9318' (DEPTHS ARE CASED HOLE MEAS.) ALL ZONES SHOT @ 2 SPF 90 DEG PHASING. RD CUTTERS. DBL BLIND BOP, CLOSE WELL IN, SDFWE.

5/25/04

PROG: HELD SAFETY MEETING. MIRU SCHLUMBERGER, MIRU CUTTERS. HOLD SFT MTG, PSI TST LINES TO 8410#, (HELD). OPEN WELL. 1260# ON CSG. BRK DWN ZONE 1 @ 3185#, EST INJ RATE @ 40 BPM @ 5900#, ISIP: 2435#, FG: .69. FRAC STG 1 W/ 341,000# 20/40 OTTOWA SAND W/ YF118ST+, ISIP: 4684#, NPI: 2249#, FG: .93.
STAGE 2: PU 3 3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GM CHARGES. 2 SPF, 180 DEG PHASING & 4 1/2" CBP & RIH. SET CBP @ 9200', PU SHOOT 20 HOLES F/ 9150' - 60', POOH, PU 2ND PERF GUN & RIH. SHOOT 16 HOLES F/ 9021' - 29', PU SHOOT 16 HOLES F/ 8970' - 78'. POOH, (OPEN WELL 2520# ON CSG AFTER PERF) BRK DWN PERF'S @ 3250#, EST INJ RATE @ 27 BPM @ 4380#, ISIP: 2670#, FG: .73. FRAC STG 2 W/ 311,500# SAND W/ YF118ST+, ISIP 3730#, NPI 1060#, FG: .85.
STAGE 3: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8870', PU SHOOT 20 HOLES F/ 8830' - 40', POOH. PU 2ND PERF GUN & RIH. SHOOT 16 HOLES F/ 8766' - 74'. POOH, BRK DWN PERFS @ 2966# EST INJ RATE @ 39.5 BPM @ 5200#, ISIP: 2500#, FG: .72. FRAC STG 3 W/ 229,000# 20/40 SAND W/ YF118ST+, ISIP: 3055#, NPI: 555#, FG: .78.
STAGE 4: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8690', PU SHOOT 24 HOLES F/ 8660' - 72', POOH, PU 2ND PERF GUN & RIH. SHOOT 20 HOLES F/ 8560' - 70'. POOH. (OPEN WELL, 2300# AFTER PERF) BRK DWN PERFS @ 2988#, EST INJ RATE @ 39.5 BPM @ 5445#, ISIP: 2420#, FG: .71, FRAC STG 4 W/ 389,500# 20/40 SAND W/

YF118ST+, ISIP: 2930#, NPI: 510#, FG: .77. SWI. SDFN.

5/26/04 PROG: HELD SAFETY MEETING. PU 4 1/2" CBP & RIH. SET KILL PLUG @ 8500'. POOH. RDMO CUTTERS. X-O BOP'S. P/U 3 7/8" BIT, FAST EDDIE POBS & RIH W/ TBG. TAG KILL PLUG @ 8500', RU DRL EQUIP. BRK CONV CIRC & BEG TO DRL. DRL UP 1ST CBP @ 8500' IN 23 MIN. (1100# PSI INC). CONT TO RIH. TAG FILL @ 8683', (27' SAND). CO TO 2ND CBP @ 8710'. DRL UP 2ND CBP IN 15 MIN. (400# INC). CONT TO RIH. TAG FILL @ 8850' (30' SAND) CO TO 3RD CBP @ 8880'. DRL UP 3RD CBP IN 11 MIN. (700# INC). CONT TO RIH. TAG FILL @ 9215' (15' SAND). CO TO 4TH CBP @ 9200' DRL UP 4TH CBP IN 18 MIN. (700# INC). CONT TO RIH. TAG FILL @ 9573' (201' FILL). CO TO PBTD @ 9702'. CIRC WELL CLEAN FOR 10 MIN. POOH LD 37 JTS. LUBRICATE TBG HANGER INTO WELL. LAND TBG W/ EOT @ 8527'. NDBOP, NUWH. PMP OFF THE BIT SUB @ 4000#. TURN WELL TO FLOW BACK SICP: 1400#, FTP: 1050#, 24/64" CHK. WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1125#, TP: 950#, 24/64" CHK, 90 BWPH, 12 HRS, SD: TRACE, TTL BBLs FLWD: 2788, TODAY'S LTR: 9478 BBLs, LOAD REC TODAY: 2788 BBLs.

5/27/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1850#, TP: 1225#, 24/64" CHK, 75 BWPH, 23 HRS, SD: TRACE, TTL BBLs FLWD: 1906, TODAY'S LTR: 6690 BBLs, LOAD REC TODAY: 1906 BBLs.

5/28/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 2660#, TP: 1195#, 24/64" CHK, 50 BWPH, 23 HRS, SD: TRACE, TTL BBLs FLWD: 1471, TODAY'S LTR: 4784 BBLs, LOAD REC TODAY: 1906 BBLs, TOTAL LOAD REC TO DATE: 6165 BBLs

6/1/04 PROG: WELL ON FLOWBACK.
5/28/04 FLOWBACK REPORT: CP: 2660#, TP: 1195#, 24/64" CHK, 50 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 1471, TODAY'S LTR: 4784 BBLs, LOAD REC TODAY: 1471 BBLs, REMAINING LTR: 3313 BBLs, TOTAL LOAD REC TO DATE: 6165 BBLs.
5/29/04 FLOWBACK REPORT: CP: 2600#, TP: 1100#, 24/64" CHK, 24 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 768, TODAY'S LTR: 3313 BBLs, LOAD REC TODAY: 7686 BBLs, REMAINING LTR: 2545 BBLs, TOTAL LOAD REC TO DATE: 6933 BBLs.
5/30/04 FLOWBACK REPORT: CP: 2280#, TP: 900#, 24/64" CHK, 28 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 714, TODAY'S LTR: 2545 BBLs, LOAD REC TODAY: 714 BBLs, REMAINING LTR: 1831 BBLs, TOTAL LOAD REC TO DATE: 7647 BBLs.
WELL WENT ON SALES 5/30/04, 900 MCF, 28/64" CHK, SICP: 2310#, FTP: 800#, 60 BWPH.
FINAL REPORT.

ON SALES

5/30/04: 966 MCF, 0 BC, 1440 BW, TP: 679#, CP: 1837#, 28/64" CHK, 20 HRS, LP: 300#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-02842-B

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
 E-Mail: supchego@westportresourcescorp.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435.781.7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 694FSL 460FWL
 At top prod interval reported below
 At total depth _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. NBU 1021-1M (RIG SKID)
 9. API Well No. 43-047-34347

10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 1 T10S R21E Mer SLB
 12. County or Parish UINTAH 13. State UT

14. Date Spudded 03/01/2004 15. Date T.D. Reached 04/01/2004 16. Date Completed D & A Ready to Prod. 05/30/2004
 17. Elevations (DF, KB, RT, GL)* 5170 GL

18. Total Depth: MD 9818 TVD _____ 19. Plug Back T.D.: MD 9265 TVD _____ 20. Depth Bridge Plug Set: MD TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 (GR-CBL) TMDL, CMI PROCESSED TCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		1920		825			
7.875	4.500 M-80	11.6		9818		2210			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8527							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9310	9596	9310 TO 9596			
B) MESAVERDE	8970	9160	8970 TO 9160		52	
C) MESAVERDE	8766	8840	8766 TO 8840		36	
D) MESAVERDE	8560	8672	8560 TO 8672		44	

26. Perforation Record

Depth Interval	Amount and Type of Material
9310 TO 9596	FRAC W/341,000# 20/40 OTTOWA SD W/YF118ST
8970 TO 9160	FRAC W/211,500# SD W/YF118ST
8766 TO 8840	FRAC W/229,000# 20/40 SD W/YF118ST
8560 TO 8672	FRAC W/389,500# 20/40 SD W/YF118ST

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2004	05/31/2004	24	→	0.0	1059.0	720.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	SI 472	1485.0	→	0	1059	720		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2004	05/31/2004	24	→	0.0	1059.0	720.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	SI 472	1485.0	→	0	1059	720		PGW	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #32907 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JUL 13 2004

28b. Production - Interval C

Date First Produced 05/30/2004	Test Date 05/31/2004	Hours Tested 24	Test Production ▶	Oil BBL 0.0	Gas MCF 1059.0	Water BBL 720.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 28/64	Tbg. Press. Flwg. SI 472	Csg. Press. 1485.0	24 Hr. Rate ▶	Oil BBL 0	Gas MCF 1059	Water BBL 720	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced 05/30/2004	Test Date 05/31/2004	Hours Tested 24	Test Production ▶	Oil BBL 0.0	Gas MCF 1059.0	Water BBL 720.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 28/64	Tbg. Press. Flwg. SI 472	Csg. Press. 1485.0	24 Hr. Rate ▶	Oil BBL 0	Gas MCF 1059	Water BBL 720	Gas:Oil Ratio	Well Status PGW	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4585 7396	7396 7396			

32. Additional remarks (include plugging procedure):
PERFORATE:

MESAVERDE:
7764'-8045' 48 HOLES - PMP 356,300# W/1945 BBLs
7308'-7495' 46 HOLES - PMP 153,300# W/1229 BBLs

WASATCH:
6880'-6890' 20 HOLES - PMP 88,000# W/762 BBLs

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #32907 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature  (Electronic Submission)

Date 07/09/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

RECEIVED
JUL 13 2004
DIV. OF OIL, GAS & MINING

Additional data for transaction #32907 that would not fit on the form

25. Producing Intervals, continued

Formation	Top	Bottom
MESAVERDE	8410	8252

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
8410 TO 8252		80	

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
8410 TO 8252	PMP 253,831# SD W/127 BBLs

28. Production, continued

1st Prod	Test Date	Hrs Tested	Test Prod	Oil	Gas	Water	Oil Grav	Gas Grav	Prod Meth
05/30/2004	05/31/2004	24		0.0	1059.0	720.0			Flows From Well
Choke Sz	TbgPressSI	Csg Press	24Hr Prod	Oil	Gas	Water	Gas:Oil	WellStat	TbgPressFLO
28/64		1485.0		0	1059	720		PGW	472

32. Additional remarks, continued

5945'-5955' 20 HOLES - PMP 78,000# W/758 BBLs

PU DMP BAILER W/2 SX CMT. RIH CMT ON TOP RETAINER @9275'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
NATURAL BUTTES UNIT

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other VARIANCE <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal
<input type="checkbox"/> Subsequent Report	
<input type="checkbox"/> Final Abandonment Notice	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 2-16-04
Initials: CHD

By: *[Signature]*

RECEIVED JUL 14 2004

DIV. OF OIL, GAS & MINING

Accepted by the
**Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

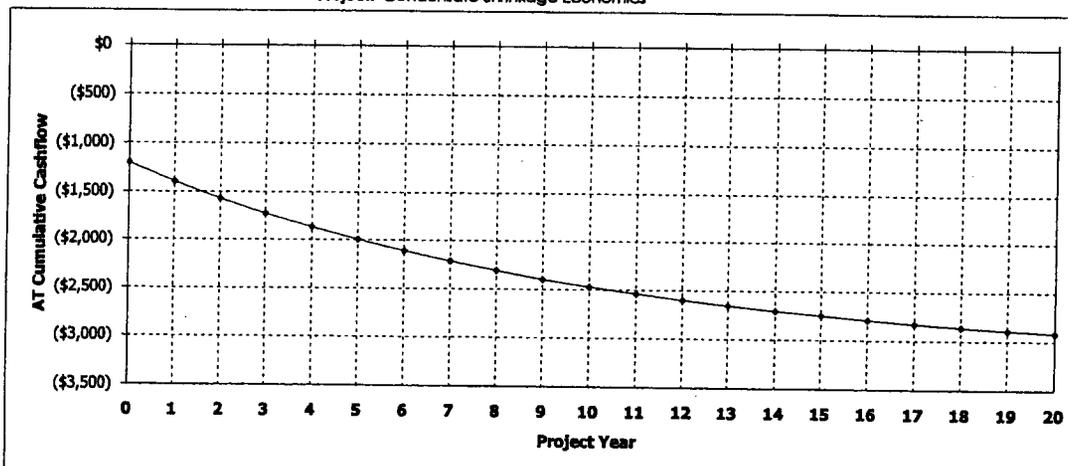
Gas Reserves:

Oil Reserves = BO
Gas Reserves = MCF
Gas Equiv Reserves = MCFE

Notes/Assumptions:

An average NEU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- NBU ENARDO VARIANCE

010

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
COG 002-22 <i>NATURAL DUCK</i>	SEC 22, T9S, R20E	UTU0577B	UTU0577B	4304730967
COG 006-18 GR	SENE SEC 18, T9S, R21E	UTU0581	UTU0581	4304732513
COG 008-19 GR	NENE SEC 19, T9S, R21E	U0581	UTU0581	4304732469
COG 010-30 GR	SWNE SEC 30, T9S, R21E	UTU0581	UTU0581	4304732470
COG 011-22 GR	SENE SEC 22, T9S, R20E	UTU0577B	UTU73748	4304732464
NBU 012 GR	NWNE SEC 18, T10S, R21E	UTU015630A	UTU73749	4304730426
NBU 1021-1M	SWSW SEC 01 T10S R21E	U-02842-B	891008900A	4304734347
NBU 1022-1G	SWNE SEC. 1, T10S, R22E	U-11336		4304735175
NBU 1022-30E	SWNW SEC. 30, T10S, R22E	SL-70220-A	891008900A	4304735339
NBU 1022-6I	NESE SEC 6, T10S, R22E	UTU01195	891008900A	4304735092
NBU 921-12C	NENW S12 T9S R21E	UTU141317	891008900A	4304735124
NBU 921-13M	SWSW S13 T9S R21E	UTU01193	891008900A	4304735106
NBU 922-18L	NWSW S18 T9S R22E	U-359	891008900A	4304735104
NBU 922-18P	SESE S18 T9S R22E	U-461	891008900A	4304735105
NBU 922-35K	NESW S35 T9S R22E	UTU-010954A	891008900A	4304735126

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW SECTION 1-T10S-R21E 694'FSL & 460'FWL

5. Lease Serial No.
U-02842-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1021-1M

9. API Well No.
4304734796 34347

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other WORKOVER OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

8/11/04: MIRU FILLED WELL W/10# BRINE WATER. POOH MIRU RIG SET 10K CBP @8940'. LAND TBG ON WELL HEAD 264 JTS 2 3/8" TBG. NDBOP. NUWH.

9/24/04: RU RIG WL WAS FLOWING TO SEP. OPEN WL BLOW DN PMP 20 BBLS DN TBG & 30 BBLS 2% KCL DN CSG TO KILL WL. ND WELL HEAD NUBOP UNLAND TBG. POOH W/2 3/8" 232 JTS. POOH LD 32 JTS 2 3/8" TBG & POBS RU RIH & SET 4 1/2" CIBP @8500'. RIH W/1 SX CMT ON TOP OF CIBP @8500'. RD PU F-EDDIE R-NIPPLE RIH W/ 2 3/8" TBG 108 JTS EOT @3400'.

9/27/04: OPEN WL BLOW DN FINISH RIH W/2 3/8" TBG 232 JTS TOTAL EOT 7497.34'. NDBOP NU WELL HEAD RDMO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchego

Title
Regulatory Analyst

Signature

Date
October 28, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NOV 02 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02842-B
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1021-1M (RIGSKID)
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047343470000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0694 FSL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 10/1/2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 12, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 10/11/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02842-B
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 1021-1M (RIGSKID)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0694 FSL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 10.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047343470000
5. PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/3/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON
01/03/2012.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 13, 2012**

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/13/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02842-B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 1021-1M (RIGSKID)
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047343470000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0694 FSL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 10.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/25/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The NBU 1021-1M well has been returned to production on 9/25/2014. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 01, 2014		
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/1/2014	