

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-0809

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA Agreement, Name and No.
WONSITS VALLEY

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

CONFIDENTIAL

2. Name of Operator
SHENANDOAH ENERGY INC.

Contact: RALEEN SEARLE
E-Mail: rsearle@shenandoahenergy.com

8. Lease Name and Well No.
WONSITS VALLEY 8W-23-8-21

9. API Well No.
43-047-34339

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4309
Fx: 435.781.4329

10. Field and Pool, or Exploratory
WONSITS VALLEY

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SENE 2027FNL 834FEL

At proposed prod. zone

4440899 N
626650 E

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 23 T8S R21E Mer SLB

14. Distance in miles and direction from nearest town or post office*
11 +/- MILES SOUTHWEST FROM RED WASH, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
834 +/-

16. No. of Acres in Lease
320.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
1500 +/-

19. Proposed Depth
7890 MD
7890 TVD

20. BLM/BIA Bond No. on file
U-0969

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4865 KB

22. Approximate date work will start

23. Estimated duration
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) *John Busch* Name (Printed/Typed) RALEEN SEARLE / *John Busch* Date 10/11/2001

Title PREPARER

Approved by (Signature) *[Signature]* Name (Printed/Typed) BRADLEY G. HILL Date 10-17-01

Title Office RECLAMATION SPECIALIST III

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #7886 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal

RECEIVED

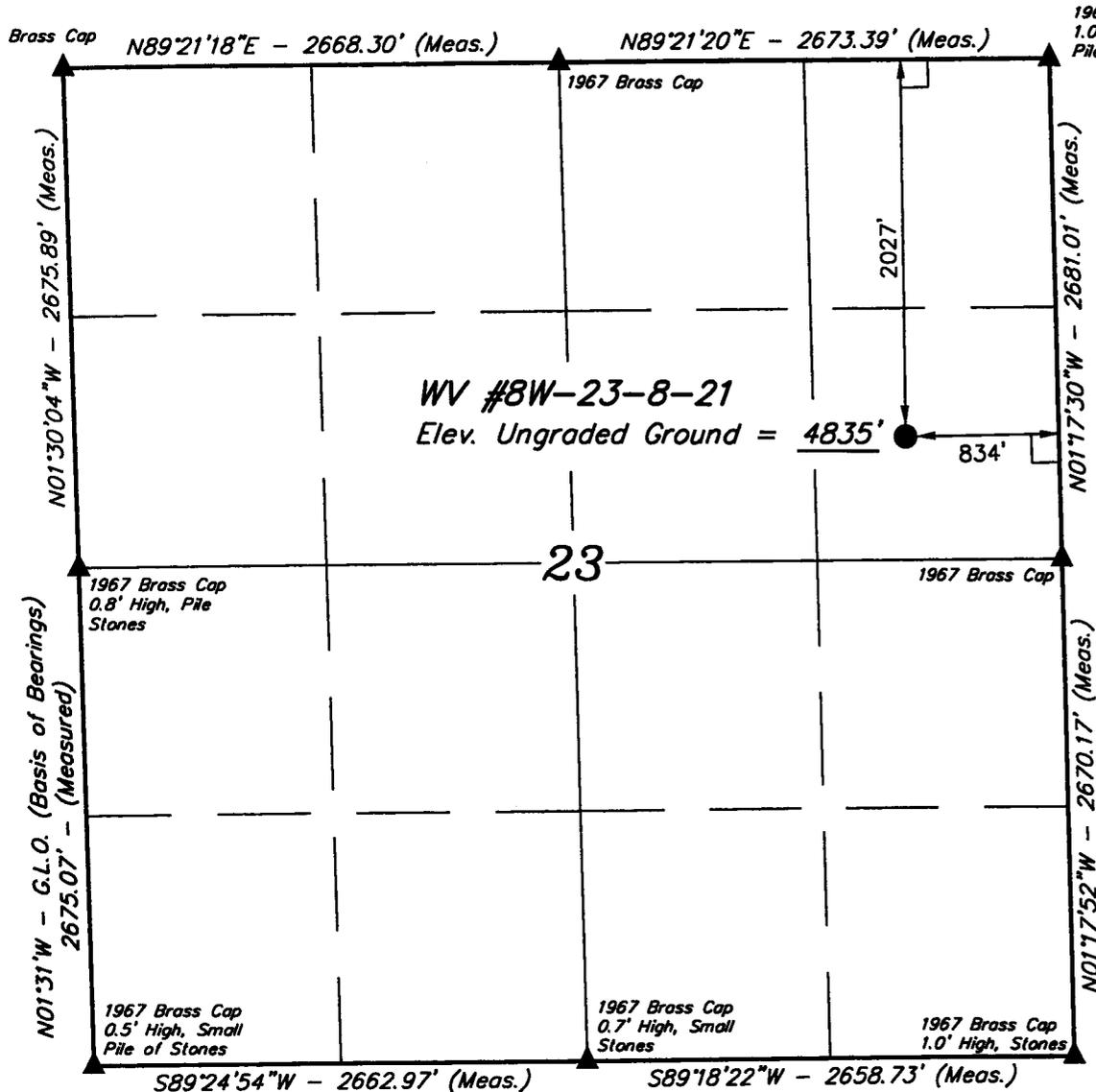
OCT 15 2001

DIVISION OF OIL, GAS AND MINING

T8S, R21E, S.L.B.&M.

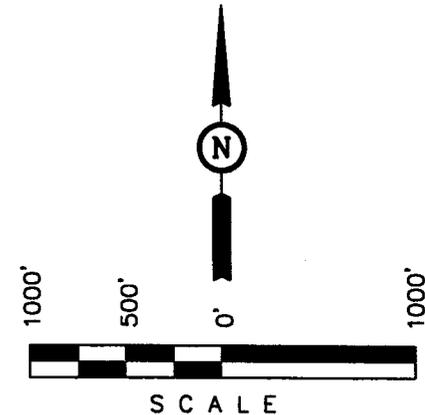
SHENANDOAH ENERGY, INC.

Well location, WV #8W-23-8-21, located as shown in the SE 1/4 NE 1/4 of Section 23, T8S, R21E, S.L.B.&M. Uintah County, Utah.



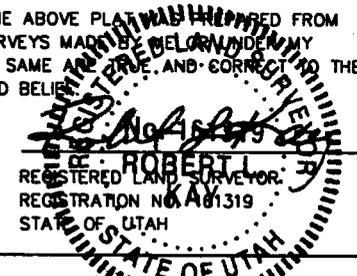
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 23, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4903 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°06'39"
LONGITUDE = 109°30'51"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-10-01	DATE DRAWN: 9-18-01
PARTY D.A. G.S. C.T. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE SHENANDOAH ENERGY, INC.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
 3160
 (UT-922)

October 17, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2001 Plan of Development Wonsits Valley Unit,
 Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34330	WVU 4W-24-8-21	Sec. 24, T8S, R21E 0536 FNL 0730 FWL
43-047-34337	WVU 2W-24-8-21	Sec. 24, T8S, R21E 0813 FNL 1873 FEL
43-047-34338	WVU 6W-24-8-21	Sec. 24, T8S, R21E 1980 FNL 1980 FWL
43-047-34339	WVU 8W-23-8-21	Sec. 23, T8S, R21E 2027 FNL 0834 FEL
43-047-34340	WVU 8W-24-8-21	Sec. 24, T8S, R21E 1972 FNL 0699 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:10-17-1

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7890' to test to the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Shenandoah Energy Inc. Standard Practices for Wasatch wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

SHENANDOAH ENERGY, INC.

WV #8W-23-8-21

**LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T8S, R21E, S.L.B.&M.**

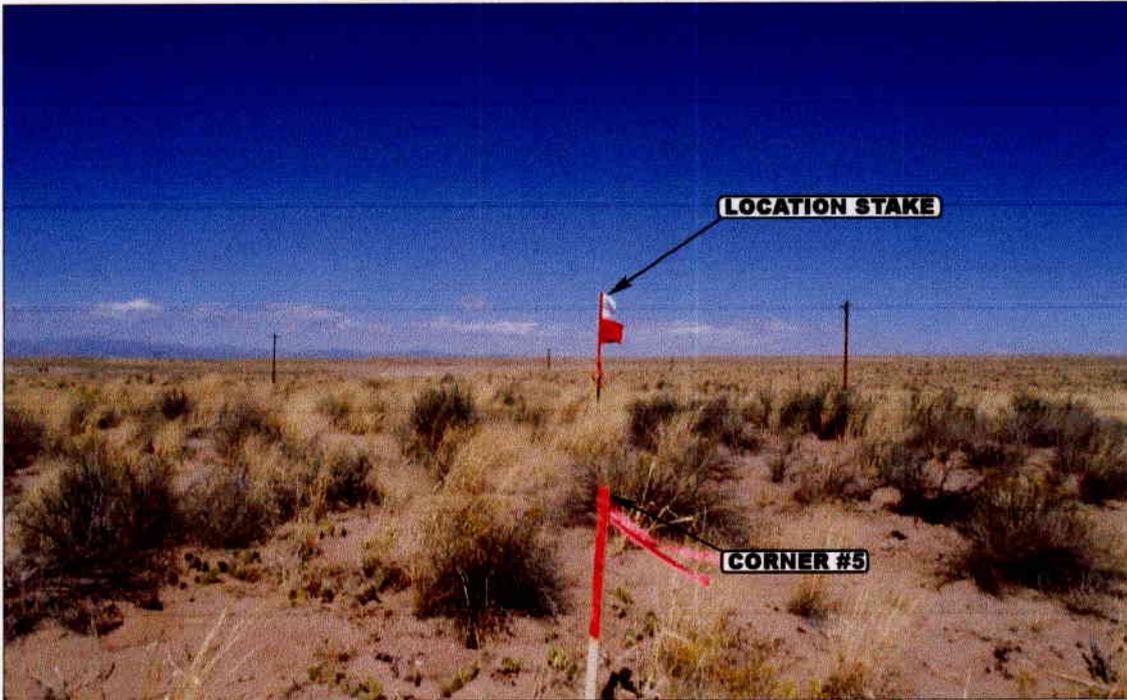


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	9	10	01	PHOTO
TAKEN BY: C.T.	MONTH	DAY	YEAR	
DRAWN BY: K.G.	REVISED: 00-00-00			

SHENANDOAH ENERGY INC.
WELL WV #8W-23-8-21

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Prod. Phase Anticipated</i>
Uinta	Surface	
Green River	2790'	
Mahogany Ledge	3565'	
Mesa	6190'	
TD (Wasatch)	7890'	GAS

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Wasatch	7890'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3156.0 psi.

**SHENANDOAH ENERGY INC.
WONSITS VALLEY #8W-23-8-21
2027' FNL, 834' FEL
SENE, SECTION 23, T8S, R21E
UINTAH COUNTY, UTAH
UTU-0809**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

The proposed well site is approximately 11 miles southwest of Red Wash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Tribe
PO Box 190
Ft. Duchesne, Utah 84026
(435) 722-5141

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:



John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch
John Busch
Red Wash Operations Representative

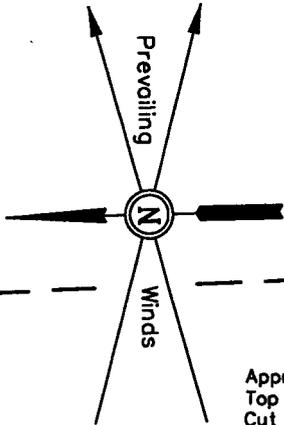
10-Oct-01
Date

SHENANDOAH ENERGY, INC.

LOCATION LAYOUT FOR

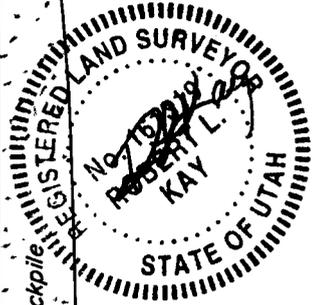
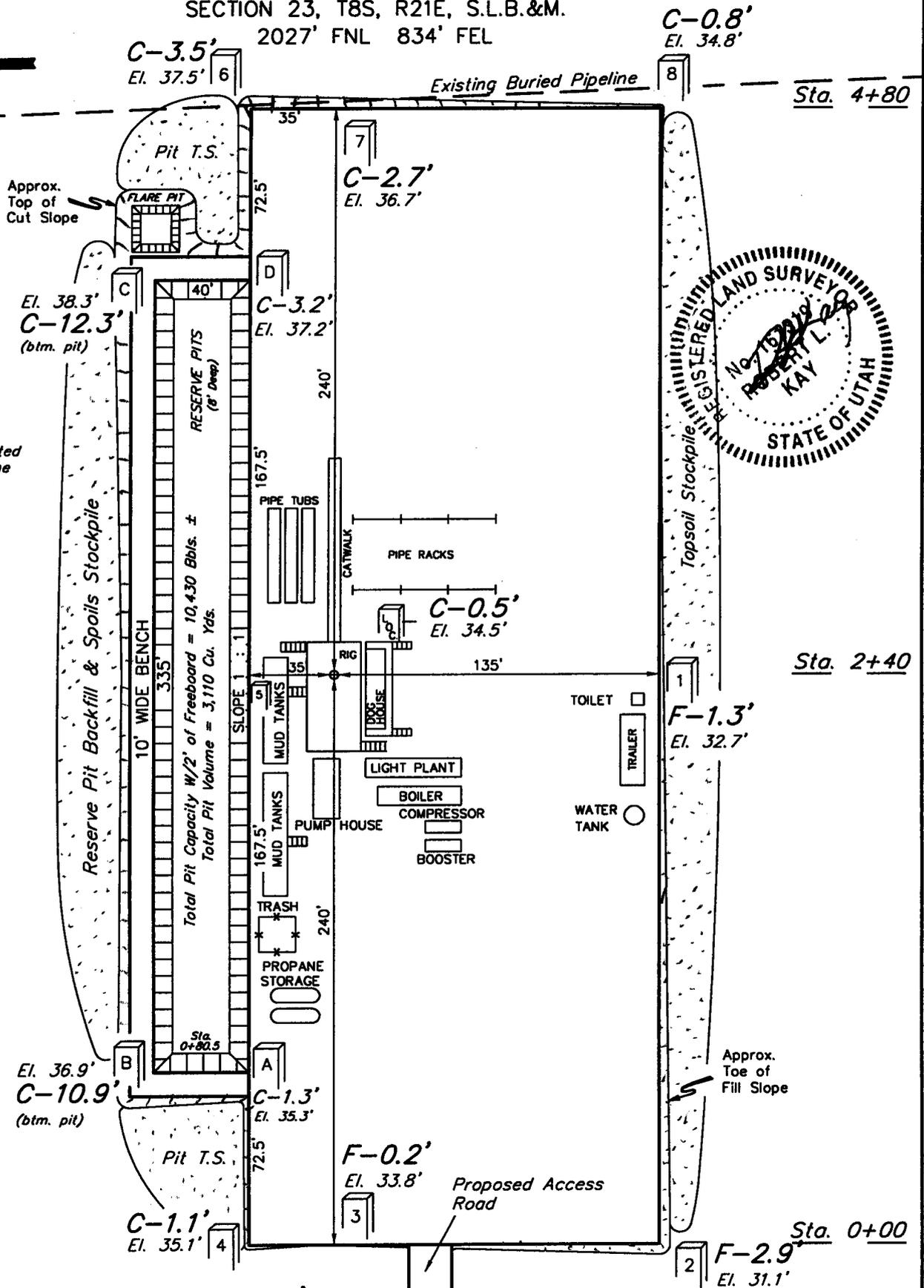
WV #8W-23-8-21
SECTION 23, T8S, R21E, S.L.B.&M.
2027' FNL 834' FEL

FIGURE #1



SCALE: 1" = 60'
DATE: 9-18-01
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4834.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4834.0'

SHENANDOAH ENERGY, INC.

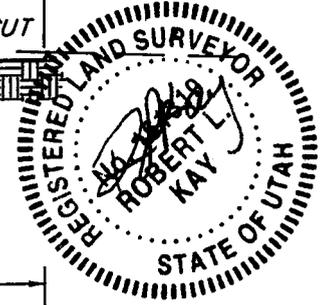
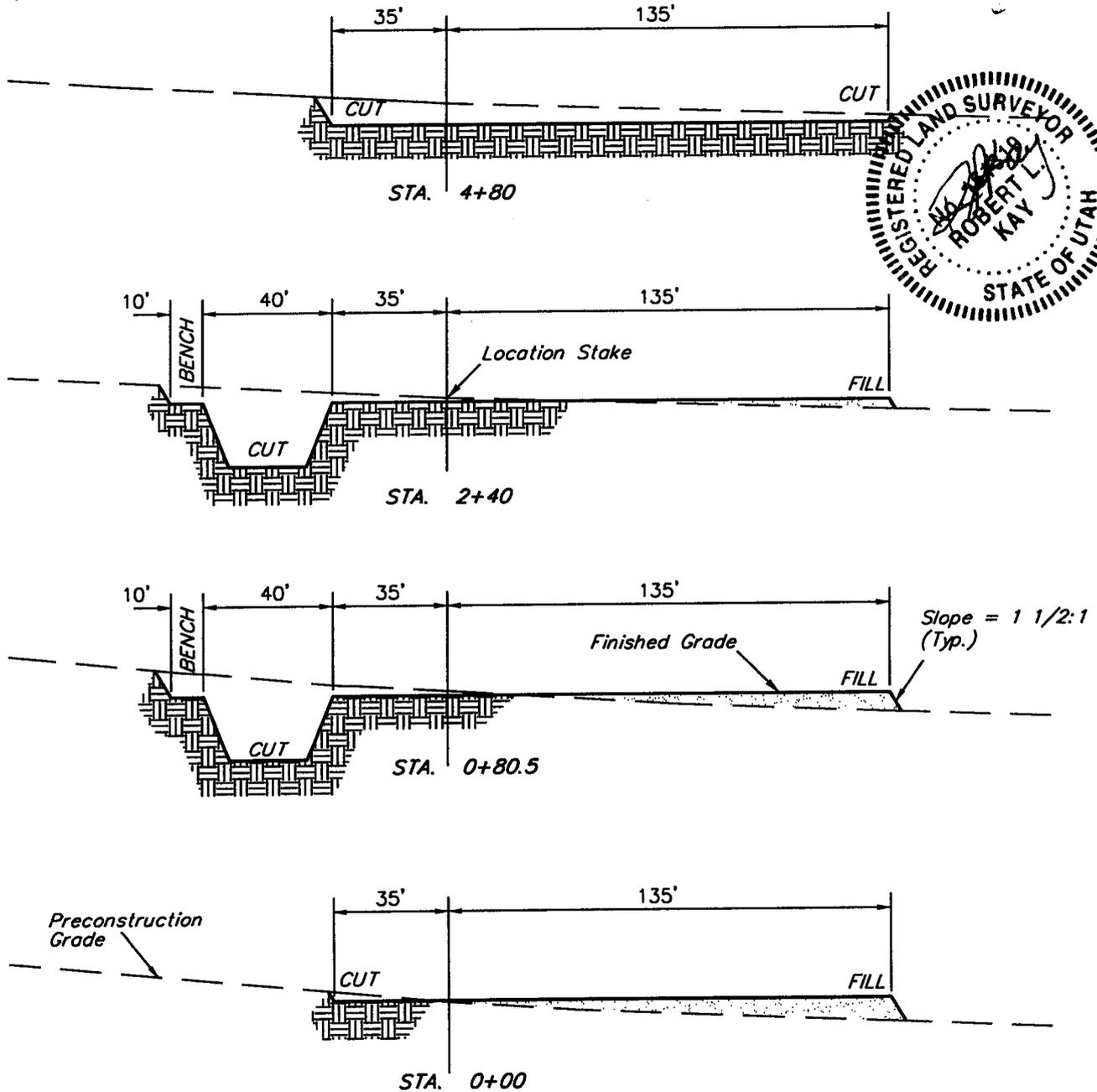
TYPICAL CROSS SECTIONS FOR

WV #8W-23-8-21
SECTION 23, T8S, R21E, S.L.B.&M.
2027' FNL 834' FEL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 9-18-01
Drawn By: D.COX

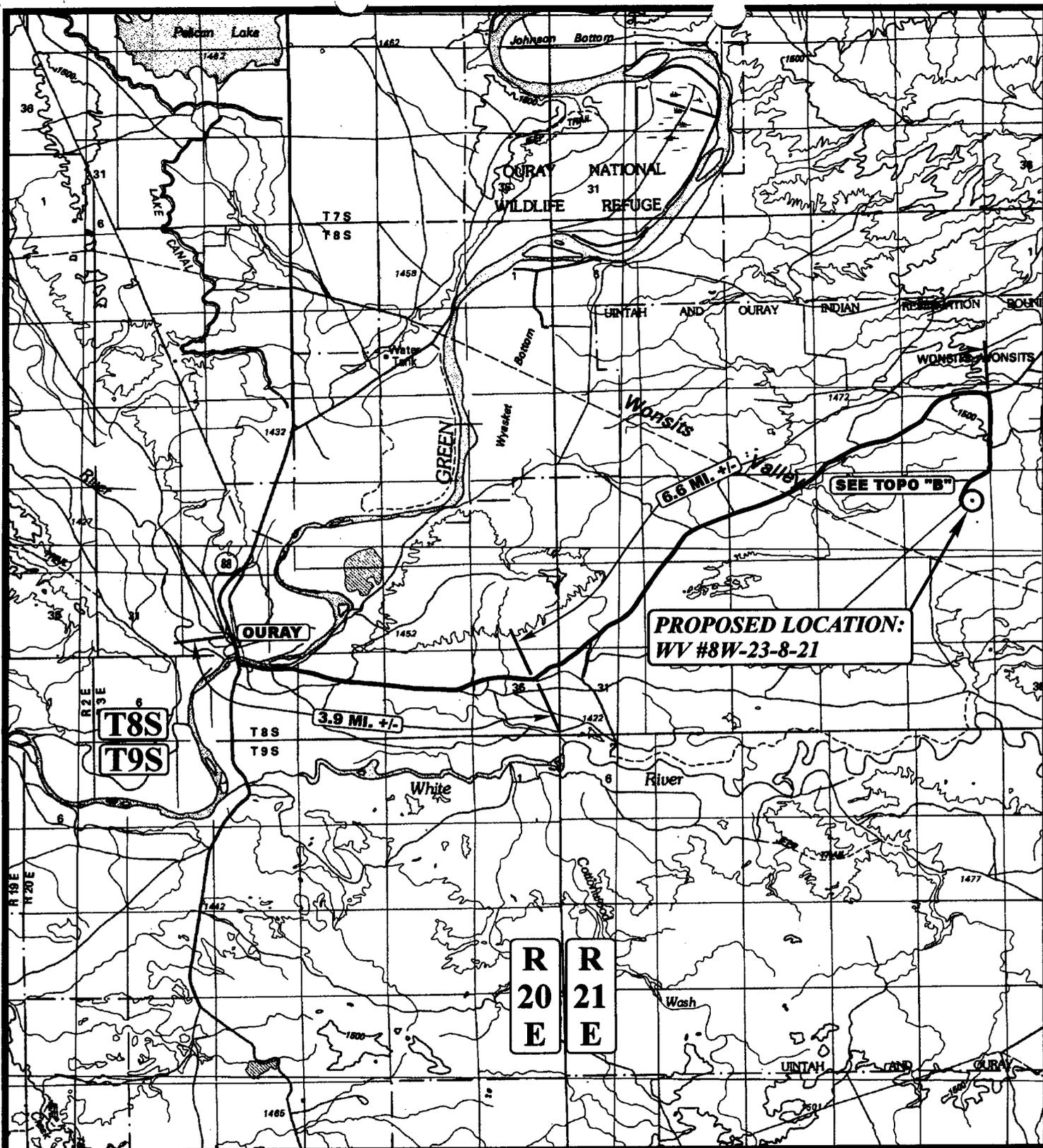


APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,680 Cu. Yds.
Remaining Location	= 4,980 Cu. Yds.
TOTAL CUT	= 8,660 CU.YDS.
FILL	= 2,900 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,610 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 380 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

SHENANDOAH ENERGY, INC.

WV #8W-23-8-21
SECTION 23, T8S, R21E, S.L.B.&M.
2027' FNL 834' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

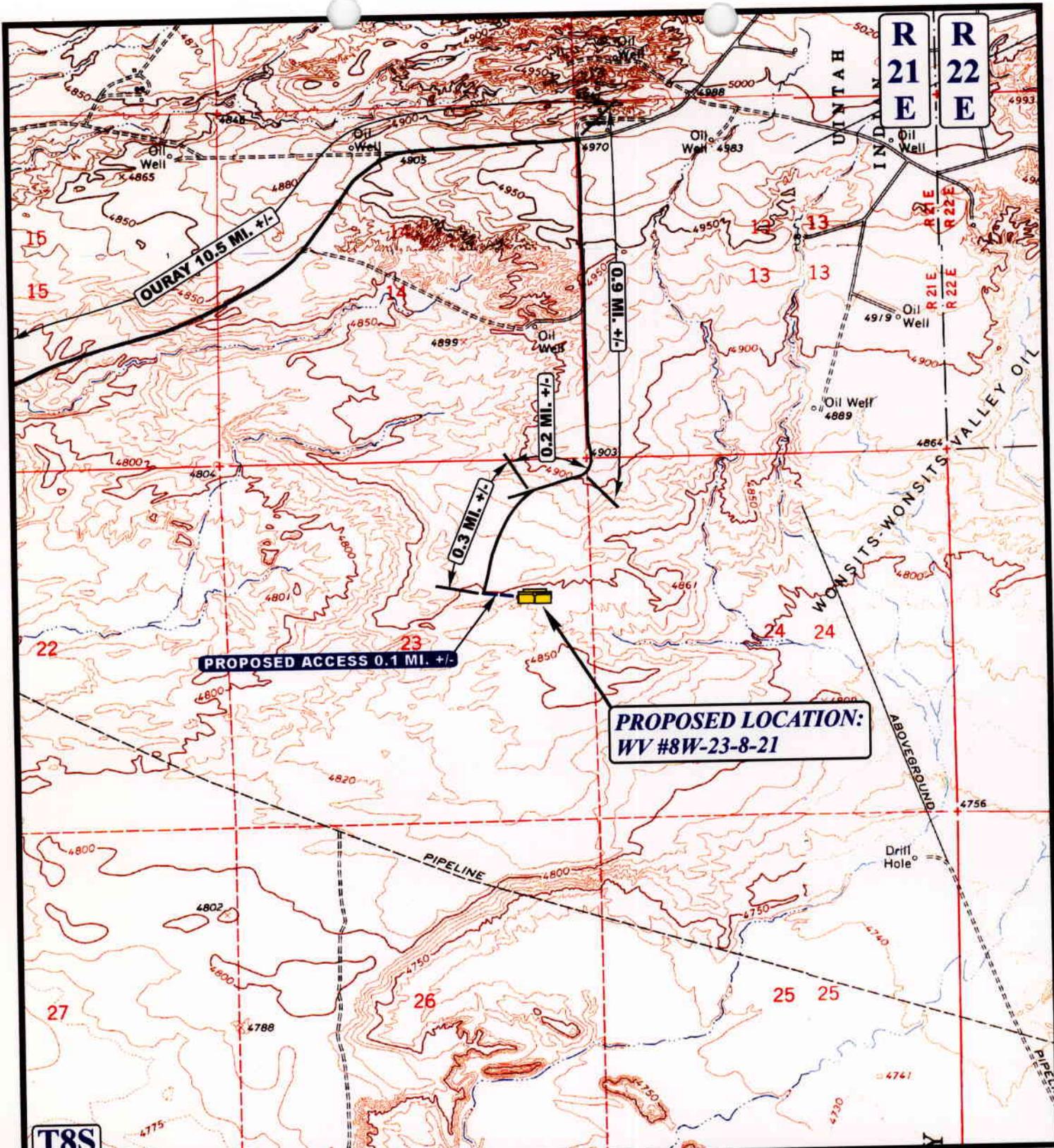


TOPOGRAPHIC
MAP

9	10	01
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





T8S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



SHENANDOAH ENERGY, INC.

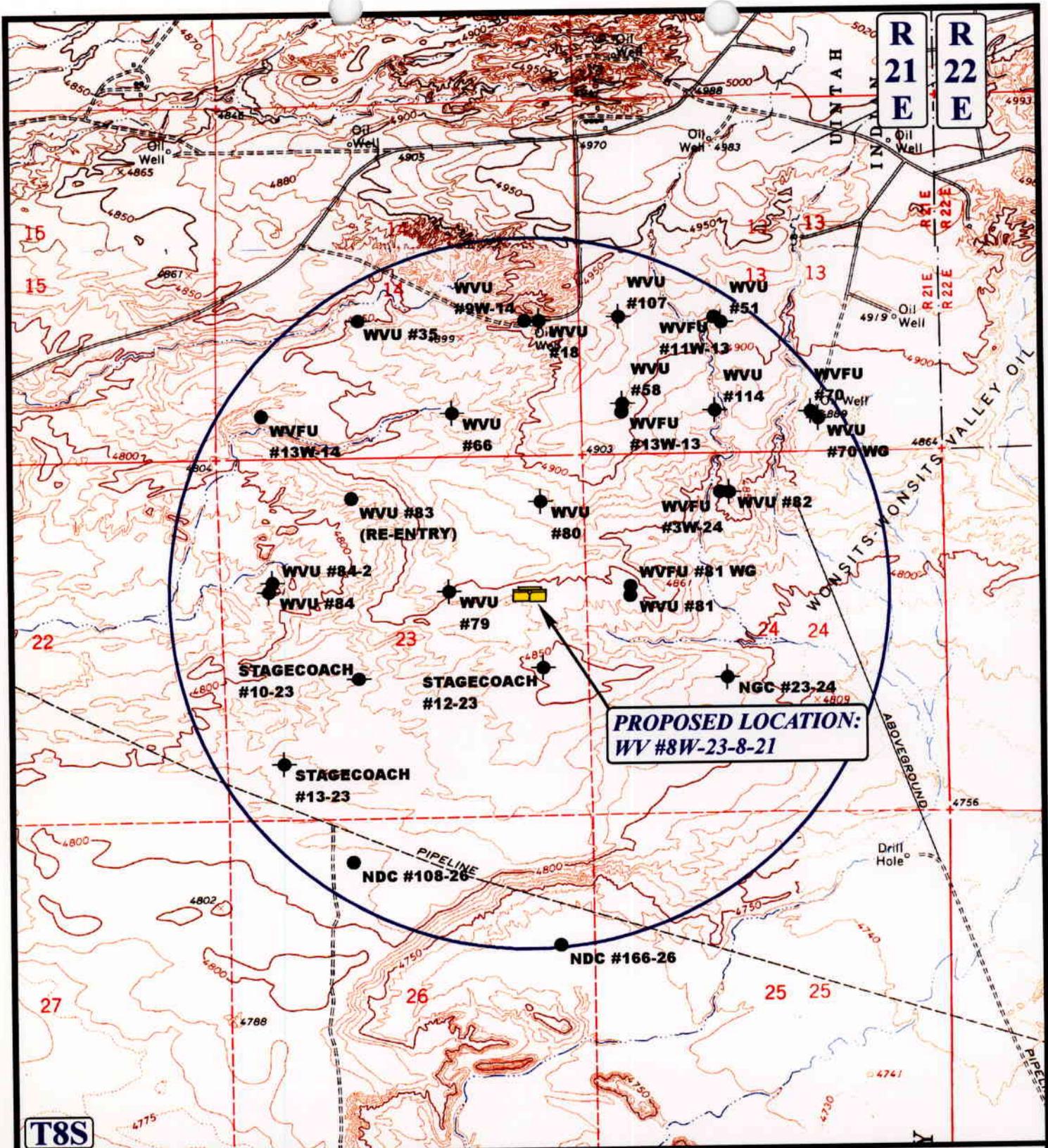
WV #8W-23-8-21
SECTION 23, T8S, R21E, S.L.B.&M.
2027' FNL 834' FEL

TOPOGRAPHIC
MAP

9	10	01
MONTH	DAY	YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



T8S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊙ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



SHENANDOAH ENERGY, INC.

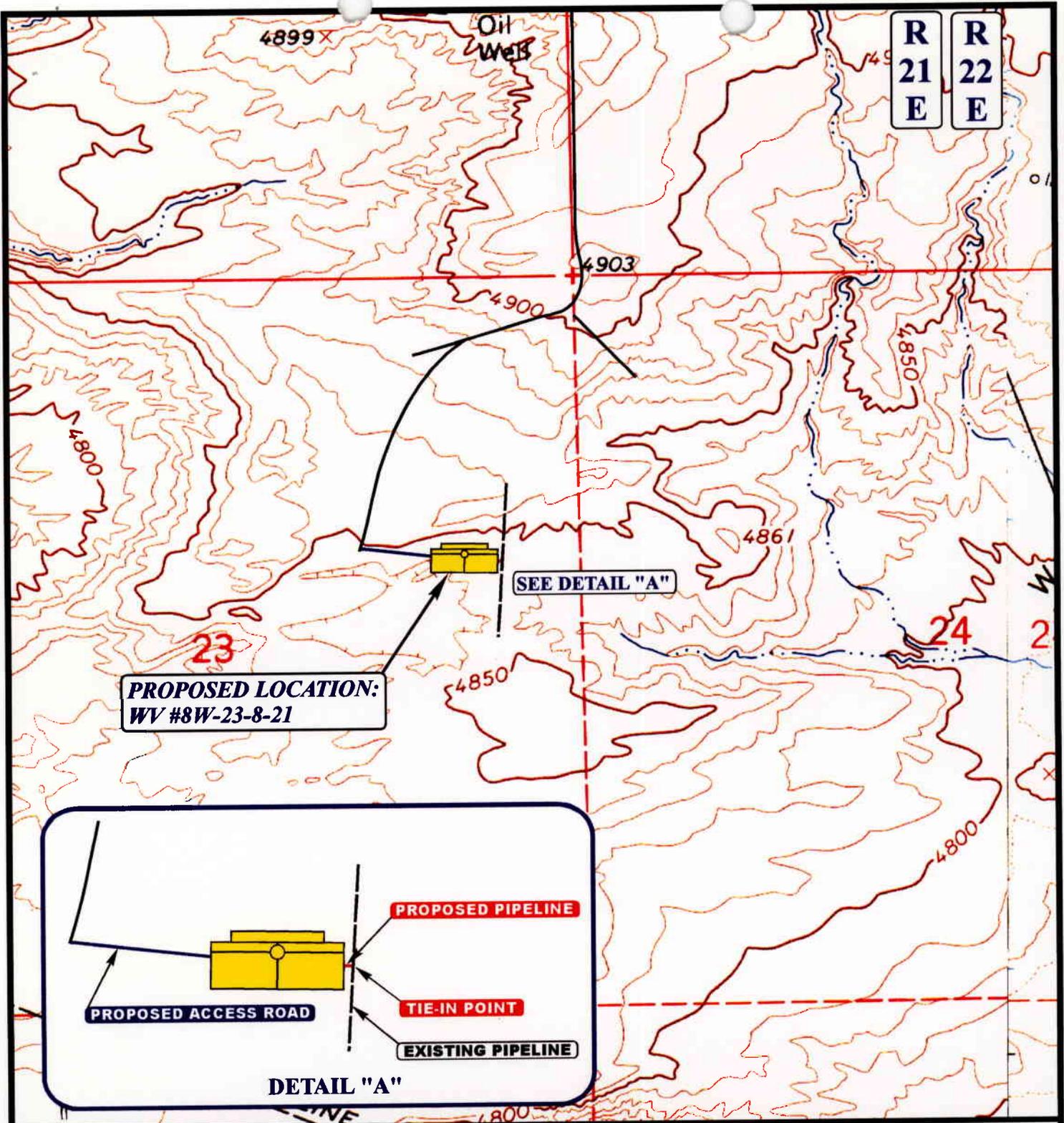
WV #8W-23-8-21
SECTION 23, T8S, R21E, S.L.B.&M.
2027' FNL 834' FEL

TOPOGRAPHIC
MAP

9 MONTH
10 DAY
01 YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 100' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

SHENANDOAH ENERGY, INC.

WV #8W-23-8-21
SECTION 23, T8S, R21E, S.L.B.&M.
2027' FNL 834' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 9 10 01
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/15/2001

API NO. ASSIGNED: 43-047-34339

WELL NAME: WVU 8W-23-8-21
OPERATOR: SHENANDOAH ENERGY INC (N4235)
CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:
SENE 23 080S 210E
SURFACE: 2027 FNL 0834 FEL
BOTTOM: 2027 FNL 0834 FEL
UINTAH
WONSITS VALLEY (710)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-0809
SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
(No. U-0969)

Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
(No. 43-8496)

RDCC Review (Y/N)
(Date:)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit WONSITS VALLEY
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
Board Cause No: 187-06
Eff Date: 8-2-01
Siting: 460' fr. Unit Boundary
 R649-3-11. Directional Drill

COMMENTS: WV Field Sol, separate file.

STIPULATIONS: 1-Fed. Approval



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

October 17, 2001

Shenandoah Energy Inc.
11002 East 17500 South
Vernal, UT 84078

Re: Wonsits Valley 8W-23-8-21 Well, 2027' FNL, 834' FEL, SE NE, Sec. 23, T. 8 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34339.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

dm

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Shenandoah Energy Inc.
Well Name & Number Wonsits Valley 8W-23-8-21
API Number: 43-047-34339
Lease: UTU 0809

Location: SE NE Sec. 23 T. 8 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy, Inc.

Well Name & Number: WV #8W-23-8-21

API Number: 43-047-34339

Lease Number: U-0809

Location: SENE Sec. 23 T. 8S R. 21E

Agreement: Wonsits Valley WS AB

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Shenandoah Energy, Inc. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. Shenandoah is to inform contractors to maintain construction of the pipelines within the approved ROW.

A corridor ROW, 30 feet wide and 870 feet long, shall be granted for the new access road. At the onsite it was agreed to revise the access road to come in from the east of the pad. The pipeline will be built within the pad ROW to its tie in point with existing pipelines. The constructed travel width of the new access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy and Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lie on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Mitigate soil erosion by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU-0809

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
WONSITS VALLEY

8. Well Name and No.
WONSITS VALLEY 8W-23-8-21

9. API Well No.
43-047-34339

10. Field and Pool, or Exploratory
WONSITS VALLEY

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SHENANDOAH ENERGY INC. Contact: RALEEN SEARLE
E-Mail: raleen.searle@questar.com

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4309
Fx: 435.781.4329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T8S R21E SENE 2027FNL 834FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Shenandoah Energy Inc. hereby requests an one year extension on the APD for the WV 8W-23-8-21.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-09-02
By: [Signature]

RECEIVED
NOV 25 2002
DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 12-10-02
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #16238 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., will be sent to the Vernal

Name (Printed/Typed) RALEEN SEARLE Title REGULATORY AFFAIRS ANALYST

Signature [Signature] Date 11/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** DRAFT **

007

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

008

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New Operator):	
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	
CA No.	Unit:	WONSITS VALLEY UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	State	GW	DRL	
WV 7W-16-8-21	16	080S	210E	4304734322	12436	State	GW	P	
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD	
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	P	
WV 10W-16-8-21	16	080S	210E	4304734326	12436	State	GW	P	
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	C
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P	
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	C
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	C
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	C
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	OW	APD	C
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	C
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	OW	APD	C
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	C
WV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	C
WV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	C
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	C
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	C
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	C
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/16/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/16/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0809
2. Name of Operator SHENANDOAH ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526		7. If Unit or CA/Agreement, Name and/or No. UTU63043C
3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329		8. Well Name and No. WONSITS VALLEY 8W-23-8-21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T8S R21E SENE 2027FNL 834FEL		9. API Well No. 43-047-34338-00-X1
		10. Field and Pool, or Exploratory WONSITS VALLEY
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Shenandoah Energy Inc. hereby requests an one year extension on the APD for the WV 8W-23-8-21.

email

14. I hereby certify that the foregoing is true and correct. Electronic Submission #16238 verified by the BLM Well Information System For SHENANDOAH ENERGY INC, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 03/28/2003 (03LW1275SE)	
Name (Printed/Typed) RALEEN SEARLE	Title REGULATORY AFFAIRS ANALYST
Signature (Electronic Submission)	Date 03/24/2003

REC'D
APR 10 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>KIRK FLEETWOOD</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>04/10/2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Vernal</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #16238

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU-0809	UTU0809
Agreement:	WONSITS VALLEY	UTU63043C
Operator:	SHENANDOAH ENERGY INC. 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435.781.4309 Fx: 435.781.4323	SHENANDOAH ENERGY INC 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526 Ph: 435.781.4300 Fx: 435.781.4329
Admin Contact:	RALEEN SEARLE REGULATORY AFFAIRS ANALYST E-Mail: raleen.searle@questar.com Ph: 435.781.4309 Fx: 435.781.4329	RALEEN SEARLE REGULATORY AFFAIRS ANALYST E-Mail: raleen.searle@questar.com Ph: 435.781.4309 Fx: 435.781.4329
Tech Contact:		
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	WONSITS VALLEY	WONSITS VALLEY
Well/Facility:	WONSITS VALLEY 8W-23-8-21 Sec 23 T8S R21E SENE 2027FNL 834FEL	WONSITS VALLEY 8W-23-8-21 Sec 23 T8S R21E SENE 2027FNL 834FEL

Shenandoah Energy Inc.
APD Extension

Well: WV 8W-23-8-21

Location: SENE Sec. 23, T8S, R21E

Lease: U-0809

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 5/02/04
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	unit_name	field	county	type	lease #	bond #	
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 43	11	080S	210E	4304715471	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 48	10	080S	210E	4304715476	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 32	16	080S	210E	4304716513	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 53	10	080S	210E	4304720003	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 55	14	080S	210E	4304720005	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 62	10	080S	210E	4304720024	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 65	15	080S	210E	4304720041	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3	ML-2237A	159261960
WVU 73	16	080S	210E	4304720066	5265	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 74	16	080S	210E	4304720078	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 75	16	080S	210E	4304720085	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 78	16	080S	210E	4304720115	99990	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 83	23	080S	210E	4304720205	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0809	UT-0969
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 103	14	080S	210E	4304730021	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 104	15	080S	210E	4304730022	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 105	10	080S	210E	4304730023	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 109	15	080S	210E	4304730045	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 110	14	080S	210E	4304730046	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 112	15	080S	210E	4304730048	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 124	15	080S	210E	4304730745	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0806	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVU 128	10	080S	210E	4304730798	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 132	15	080S	210E	4304730822	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 136	21	080S	210E	4304731047	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVU 134	16	080S	210E	4304731118	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 137	11	080S	210E	4304731523	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 141	16	080S	210E	4304731609	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 127	16	080S	210E	4304731611	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 142	16	080S	210E	4304731612	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 133	15	080S	210E	4304731706	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVU 144	10	080S	210E	4304731807	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 145	18	080S	220E	4304731820	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVU 121	14	080S	210E	4304731873	5265	Federal	OW	S		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 135-2	21	080S	210E	4304732016	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 130	22	080S	210E	4304732307	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 119	21	080S	210E	4304732461	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 54 WG	07	080S	220E	4304732821	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 38 WG	08	080S	220E	4304732831	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 49 WG	08	080S	220E	4304732832	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 138 WG	18	080S	220E	4304733054	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 14 WG	12	080S	210E	4304733070	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-806	UT-0969
WVFU 11 WG	12	080S	210E	4304733085	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 81 WG	24	080S	210E	4304733086	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 146 WG	19	080S	220E	4304733128	12436	Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	1	U-057	UT-0969
WVFU 1W-14-8- 21	14	080S	210E	4304733220	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 5W-13- 8-21	13	080S	210E	4304733221	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 9W-13-8-21	13	080S	210E	4304733223	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-3084A	159261960
WVFU 46 WG	07	080S	220E	4304733241	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 2W-16-8-21	16	080S	210E	4304733246	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 7W-13-8-21	13	080S	210E	4304733270	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-18-8-22	18	080S	220E	4304733294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 11W-8-8-22	08	080S	220E	4304733295	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 3W-8-8-22	08	080S	220E	4304733493	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 11W-7-8-22	07	080S	220E	4304733495	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 13W-7-8-22	07	080S	220E	4304733496	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 1W-7-8-22	07	080S	220E	4304733501	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 3W-7-8-22	07	080S	220E	4304733502	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-02215	UT-0969
WVFU 6W-16-8-21	16	080S	210E	4304733527	12436	State	GW	P	C	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 16W-9-8-21	09	080S	210E	4304733529	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0805	UT-0969
WVFU 1W-12-8-21	12	080S	210E	4304733531	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-13-8-21	13	080S	210E	4304733532	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 3W-18-8-22	18	080S	220E	4304733533	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 9W-12-8-21	12	080S	210E	4304733534	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 11W-12-8-21	12	080S	210E	4304733535	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 11W-13-8-21	13	080S	210E	4304733536	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-12-8-21	12	080S	210E	4304733537	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-18-8-22	18	080S	220E	4304733538	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	unit_name	field	county	type	lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0805	UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 UTU-68217	UT-0969
WVFU 3W-13-8-21	13	080S	210E	4304733603	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0804	UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0810	UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0810	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2785	159261960
WVFU 9W-2-8-21	02	080S	210E	4304733648	12436	State	GW	P	WONSITS VALLEY	2	S	UINTAH	3 ML-2785	159261960
WVFU 12W-16-8-21	16	080S	210E	4304733649	12436	State	GW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 12G-10-8-21	10	080S	210E	4304733660	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0805	UT-0969
WVFU 15G-9-8-21	09	080S	210E	4304733662	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0805	UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 6W-13-8-21	13	080S	210E	4304733792	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 8W-13-8-21	13	080S	210E	4304733793	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794	12436	Federal	GW	S	WONSITS VALLEY	710	S	UINTAH	1 U-0802	UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	12436	State	GW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-3084	159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 10W-7-8-22	07	080S	220E	4304733813	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 12W-8-8-22	08	080S	220E	4304733815	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 14W-7-8-22	07	080S	220E	4304733816	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 16W-7-8-22	07	080S	220E	4304733817	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 6W-7-8-22	07	080S	220E	4304733828	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-022158	UT-0969
WVFU 6W-18-8-22	18	080S	220E	4304733842	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-057	UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-057	UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-057	UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0809	UT-0969
WVFU 7W-23-8-21	23	080S	210E	4304733861	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0809	UT-0969
WVFU 8W-12-8-21	12	080S	210E	4304733862	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 10W-12-8-21	12	080S	210E	4304733863	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #	
WVFU 1W-15-8-21	15	080S	210E	4304733902	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 1W-22-8-21	22	080S	210E	4304733903	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-06304	UT-0969
WVFU 1W-23-8-21	23	080S	210E	4304733904	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0809	UT-0969
WVFU 6W-11-8-21	11	080S	210E	4304733906	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVFU 7W-24-8-21	24	080S	210E	4304733908	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0810	UT-0969
WVFU 10W-11-8-21	11	080S	210E	4304733910	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 11W-15-8-21	15	080S	210E	4304733911	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P		WONSITS VALLEY	2	S	UINTAH	1	UTU-68219	UT-0969
WVFU 13W-11-8-21	11	080S	210E	4304733913	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 15W-10-8-21	10	080S	210E	4304733916	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 15W-15-8-21	15	080S	210E	4304733917	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 5W-14-8-21	14	080S	210E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 8W-11-8-21	11	080S	210E	4304733957	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 8W-14-8-21	14	080S	210E	4304733958	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 9W-15-8-21	15	080S	210E	4304733959	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WVFU 15W-14-8-21	14	080S	210E	4304733963	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-9617	UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVFU 12W-18-8-22	18	080S	220E	4304733993	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	U-0802	UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710	S	UINTAH	1	U-0802	UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035	5265	State	OW	P		WONSITS VALLEY	2	S	UINTAH	3	ML-2785	159261960
WV 14G-2-8-21	02	080S	210E	4304734036	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2785	159261960
WV 4W-17-8-22	17	080S	220E	4304734038	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-055	UT-0969
WV 16W-1-8-21	01	080S	210E	4304734047		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	U-0802	UT-0969
WV 13G-2-8-21	02	080S	210E	4304734068	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2785-A	159261960
WV 5G-16-8-21	16	080S	210E	4304734107	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0802	UT-0969
WV 2W-14-8-21	14	080S	210E	4304734140	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	U-0969
GH 2W-21-8-21	21	080S	210E	4304734141	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	U-0969
WV 2W-23-8-21	23	080S	210E	4304734142	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0809	U-0969
GH 3W-21-8-21	21	080S	210E	4304734143	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	U-0969
WV 4W-13-8-21	13	080S	210E	4304734144	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
GH 4W-21-8-21	21	080S	210E	4304734145	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	UT-0969
WV 4W-22-8-21	22	080S	210E	4304734146	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	U-0969
WV 16W-11-8-21	11	080S	210E	4304734155	12436	Federal	GW	S		WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 3W-19-8-22	19	080S	220E	4304734187	12436	Federal	GW	P		WONSITS VALLEY	630	S	UINTAH	1	UTU-057	UT-0969
WV 4W-23-8-21	23	080S	210E	4304734188	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-809	UT-0969

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237A	159261960
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0804	UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 12W-12-8-21	12	080S	210E	4304734248	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 5W-11-8-21	11	080S	210E	4304734269		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 9W-11-8-21	11	080S	210E	4304734274		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 12W-11-8-21	11	080S	210E	4304734278		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 14W-11-8-21	11	080S	210E	4304734280		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 15W-11-8-21	11	080S	210E	4304734282		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 3W-16-8-21	16	080S	210E	4304734290		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 10W-15-8-21	15	080S	210E	4304734295	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	State	GW	DRL		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	04127294
WV 7W-16-8-21	16	080S	210E	4304734322	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 UTU-0810	U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-0810	UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-0810	UT-0969
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-0809	UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-0810	UT-0969
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	UT-0969
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	UT-0969
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-057	UT-0969
WV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-057	UT-0969
WV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-057	UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-057	UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-057	UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-057	UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-057	UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-057	UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	UT-0969
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	UT-0969
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	UT-0969
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	UT-0969
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-0804	U-0969
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	OW	TA	C	WONSITS VALLEY	710	S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-76508	U-0969
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	U-0969
WV 13G-8-8-22	08	080S	220E	4304734615		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	U-0969
WV 15G-7-8-22	07	080S	220E	4304734626		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	U-0969
WV 11G-7-8-22	07	080S	220E	4304734627		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 UTU-02215	U-0969
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW	DRL	C	WONSITS VALLEY	610	S	UINTAH	1 UTU-68219	UT-1237

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-0809

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
WONSITS VALLEY

8. Well Name and No.
WV 8W-23-8-21

9. API Well No.
43-047-34339

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other Well Well

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2027 FNL, 834 FEL, SENE, SECTION 23, T8S, R21E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NAME CHANGE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP, Uinta Basin Inc. proposes to change the name of the WV 8W-23-8-21 to WV 8M-23-8-21.

14. I hereby certify that the foregoing is true and correct.
Signed RALEEN SEARLE Title REGULATORY AFFAIRS ANALYST Date 10/6/03

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
OCT 14 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0809

6. If Indian, Allottee or Tribe Name
UTE TRIBE

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
WV 8M 23 8 21

2. Name of Operator
QEP UINTA BASIN, INC. Contact: DAHN CALDWELL
E-Mail: dahn.caldwell@questar.com

9. API Well No.
43-047-34339

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.4357

10. Field and Pool, or Exploratory
WONSITS VALLEY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T8S R21E SENE 2027FNL 834FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 9/20/03. Drilled 12-1/4" hole to 458'. Ran 10 joints 9-5/8" csg to 452'.

RECEIVED
DEC 03 2003

~~DIV. OF OIL, GAS & MINING~~

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #25581 verified by the BLM Well information System For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN CALDWELL Title AUTHORIZED REPRESENTATIVE

Signature  Date 12/01/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

012

State of Utah
Division of Oil, Gas and Mining

OPERATOR ACCT. No. N-2460

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South
Vernal, Utah 84078-8526**

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	99999	12436	43-047-34339	WV 8M 23 8 21	SENE	23	8S	21E	Uintah	9/20/03	12/4/03
WELL 1 COMMENTS: <i>WSTC</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

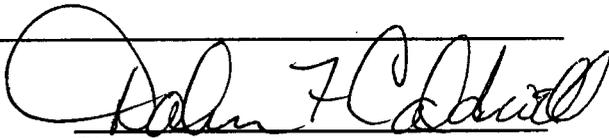
RECEIVED
DEC 03 2003
DIV. OF OIL, GAS & MINING

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Clerk Specialist 12/01/03
Title Date

Phone No. **(435) 781-4342**

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU 0809

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008482C

8. Well Name and No.
WV 8M 23 8 21

9. API Well No.
43-047-34339

10. Field and Pool, or Exploratory
WONSITS VALLEY

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
QEP UINTA BASIN INC
Contact: ANN PETRIK
E-Mail: ann.petrik@questar.com

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.4306
Fx: 435.781.4329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T8S R21E SENE 2027FNL 834FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 12/31/03.

RECEIVED

JAN 27 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #27159 verified by the BLM Well Information System
For QEP UINTA BASIN INC, sent to the Vernal**

Name (Printed/Typed) ANN PETRIK Title ADMINISTRATIVE CONTACT

Signature (Electronic Submission) Date 01/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

015

5. Lease Serial No.
UTU-0809

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
WONSITS VALLEY

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WV 8M-23-8-21
2. Name of Operator QEP - UINTA BASIN INC		9. API Well No. 43-047-34339
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		10. Field and Pool, or Exploratory WONSITS VALLEY
3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T8S R21E SENE 2027FNL 834FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

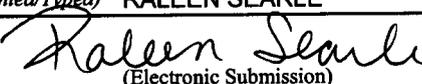
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. drilled this well to 9740'.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JAN 27 2004
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #27128 verified by the BLM Well Information System For QEP - UINTA BASIN INC, sent to the Vernal	
Name (Printed/Typed) RALEEN SEARLE	Title REGULATORY AFFAIRS ANALYST
Signature  (Electronic Submission)	Date 01/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Division of Oil, Gas & Mining
 1594 West North Temple, Suite 1210
 Salt Lake City, Utah 84114
 Phone: (801) 538-5340

NOTICE OF VIOLATION
 STATE OF UTAH
 OIL AND GAS CONSERVATION ACT

To the following operator:

Name: QEP-UINTA BASIN

Well or Site: WV 8M-23-8-21 API #: 43-047-34339

Location: Township 8S, Range 22E, Section 23, County UINTAH

Date and time of inspection: SUNDAY DATED 01-22-04

Mailing Address: 11002 E. 17500 S.
VERNAL, UT 84078

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining has conducted an inspection of the above described site on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-4, NO PERMIT OBTAINED PRIOR
TO DEEPENING

Additional information/materials attached (circle one)

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Compliance Deadline: COMPLY ON FUTURE WELLS

Date of service mailing: 01-29-04 Time of service mailing: 2:00 PM

[Signature]
 Division's Representative

Operator or Representative
 (If presented in person)

State of Utah
Division of Oil, Gas and Mining

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

ENTITY ACTION FORM - FORM 8

(435)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B A	12436 99999	14158	43-047-34339	WV 8M 23 8 21	SENE	23	88	21E	Uintah	9/20/03	5/17/04 K

WELL 1 COMMENTS: MVRD

A	99999	14159	4304734339	WV 8m-23-8-21	SENE	23	88	21E	Uintah	9/20/03	5/17/04
---	-------	-------	------------	---------------	------	----	----	-----	--------	---------	---------

WELL 2 COMMENTS: WSM VD

	12436		04734339								
--	-------	--	----------	--	--	--	--	--	--	--	--

WELL 3 COMMENTS: Because production from Wasatch for 22 days in Feb this zone shows on activity screen.

WELL 4 COMMENTS:

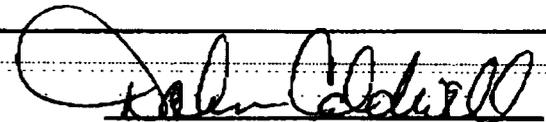
--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected
(3/89)


Signature

Clerk Specialist
Title Date

Phone No. (435) 781-4342

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MAY 10 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

PAGE 3/8
MAY-10-04 2:39PM
435 781 4357
SENT BY: QEP-UBD WONGSITS VALLEY ;

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0809

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator
QEP UINTA BASIN, INC. Contact: DAHN F CALDWELL
E-Mail: dahn.caldwell@questar.com

8. Lease Name and Well No.
WV 8M 23 8 21

3. Address 11002 E. 17500 S.
VERNAL, UT 84078
3a. Phone No. (include area code)
PH 435 781 3142

9. API Well No. 43-047-34339

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface SENE 2027FNL 834FEL
At top prod interval reported below SENE 2027FNL 834FEL
At total depth SENE 2027FNL 834FEL

10. Field and Pool, or Exploratory
WONSITS VALLEY

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T8S R21E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded 09/20/2003
15. Date T.D. Reached 12/10/2003
16. Date Completed
 D & A Ready to Prod.
03/09/2004

17. Elevations (DF, KB, RT, GL)*
4834 GL

18. Total Depth: MD 8740 TVD 9155
19. Plug Back T.D.: MD 9669 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 HRI, SPECTRAL DENSITY DSN, GR/CBL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K55	36.0		470		175			
7.875	4.500 M80	11.6		9755		1930			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7146		2.375	9575		2.375	9479	8000

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVD	8978	9627	9611 TO 9627			
B) WASATCH	7160	7218	9502 TO 9511			
C)			9152 TO 9159			
D)			8978 TO 8984			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9611 TO 9627	FRAC W/ 95.000# IN 42,378 GALS
9502 TO 9511	FRAC W/ 52.000# IN 25,830 GALS
9152 TO 9159	FRAC W/ 46.000# IN 24,066 GALS
8978 TO 8984	FRAC W/ 32.040# IN 18,522 GALS

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APR 22 2004
DIV OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/31/2003	01/02/2004	24	→	3.5	280.0	16.7			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 753.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PGW
15									

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/31/2003	02/12/2004	24	→	0.2	597.0	2.5			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 429.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PGW
48									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29253 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CONFIDENTIAL

Additional data for transaction #29253 that would not fit on the form

CONFIDENTIAL

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
7160 TO 7218			

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth interval	Amount and Type of Material
7160 TO 7218	FRAC W/ 134,400# IN 61,908 GALS

WV #8M-23-8-21
Wonsits Valley
2027' FNL, 834' FEL
SE¼NE¼ S23-T8S-R21E
Uintah County, Utah

CONFIDENTIAL

API#: 43-047-34339
 LEASE NUMBER: UTU-0809
 GL ELEVATION: 4834'
 KB ELEVATION: 4852'
 TD: 9740'
 Original PBTD: 9669'
 Current PBTD: 9669' Per WL on 12/22/03
 Spud Date: 09/20/2003
 Drill Rig Spud: 11/25/2003
 TD Reached: 12/10/2003
 First Production: 12/31/2003

CASING DETAIL

Surface Casing

12¼" Borehole
 10 jts - 9 5/8", 36#, K-55, LT&C @ 470'KB
 Cmted w/ 175 sxs Type 5 Cmt

Production Casing

7 7/8" Borehole
 226 jts - 4½" 11.6# M-80 LT&C
 Float Collar @ 9669' Shoe Set @ 9755'
 Cmted w/ 770 sxs HiFill Mod lead and 1160 sxs 50/50 Pozmix tail
 TOC Lead @ ~ 1750' by CBL

TUBING DETAIL:

See wellbore schematic

PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
7160' - 7166' 7210' - 7218' }	Frac w/	134,400	Lbs in	61,908	Gals	Open - Wasatch
8978' - 8984'	Frac w/	32,040	Lbs in	18,522	Gals	Open - MV
9152' - 9159'	Frac w/	46,000	Lbs in	24,066	Gals	Open - MV
9502' - 9511'	Frac w/	52,000	Lbs in	25,830	Gals	Open - MV
9611' - 9627'	Frac w/	95,000	Lbs in	42,378	Gals	Open - MV
Total SLF		359,440	Lbs in	172,704	Gals	

CONFIDENTIAL

CONFIDENTIAL

WV #8M-23-8-21
WELL HISTORY:

Initial Completion: 12/22/03 – 2/09/04

Ran CBL/VDL/GR logs. Perf Mesa Verde 9611' – 9627'. Frac w/ 25# Delta 2% KCL x-linked gel water system containing 68,000# ²⁰/₄₀ sand and 27,000# of Econoprop sand in 42,378 gals at ATR = 32 BPM, ATP = 3680 psig, ISIP = 3800 psig. Perf Mesa Verde 9502' – 9511'. Frac w/ 25# Delta 2% KCL x-linked gel water system containing 33,000# ²⁰/₄₀ sand and 19,000# of Econoprop sand in 25,830 gals at ATR = 29.3 BPM, ATP = 3300 psig, ISIP = 3200 psig. Perf Mesa Verde 9152' – 9159'. Frac w/ 25# Delta 2% KCL x-linked gel water system containing 26,000# ²⁰/₄₀ sand and 20,000# of Econoprop sand in 24,066 gals at ATR = 25.6 BPM, ATP = 2970 psig, ISIP = 2650 psig. Perf Mesa Verde 8978' – 8984'. Frac w/ 25# Delta 2% KCL x-linked gel water system containing 18,200# ²⁰/₄₀ sand and 13,840# of Econoprop sand in 18,522 gals at ATR = 22.2 BPM, ATP = 3100 psig, ISIP = 3100 psig.

12/31/03 – FCP – 1000# on a 32/64" choke. EOT @ 9479', PBTB – 9669' per WL dated 12/22/03.

On 1/9/04 – Initial production from Mesa Verde Zones only.

IPF (1/02/04) 280 MCFPD, 3.5 BOPD, 16.7 BWPD on ¹⁵/₆₄" choke w/ FTP = 0 psig, SICP = 753 psig.

First production on 12/31/2003.

On 1/9/04 – Set CBP @ 8000'. Perf Wasatch 7160' – 7166' & 7210' – 7218'. Frac gross interval 7160' – 7218' w/ 20# Delta 2% KCL x-linked gel water system containing 134,400# ²⁰/₄₀ sand in 61,908 gals at ATR = 43.6 BPM, ATP = 1800 psig, ISIP = 1090 psig. EOT @ 7146'. FTP = 475#, SICP = 750# on 18/64" choke.

On 2/9/04 – Final report of well completion via Wasatch production only. IPF (2/12/2004) 597 MCFPD, .21 BOPD, 2.51 BWPD on ⁴⁸/₆₄" choke w/ FTP = 335 psig, SICP = 429 psig.

Report discontinued until further activity.

On 3/8/04 – 3/9/04 – Drill out CBP @ 8,000'. Commingled the Mesa Verde and the Wasatch Zones. The production is flowing from both zones. EOT @ 9575' & "F" Nipple @ 9540'.

FIELD: WONSITS VALLEY

GL: 4834' KBE: 4852'

Spud Date: 9/20/03

Completion Date: 3/9/04

Well: WV 8M 23 8 21

TD: 9748' P8TD: 9669'

Current Well Status: Flowing Gas Well

Location: 2027' FNL, 834' FEL SENE
S23-T8S-R21E
Uintah County, Utah

API#: 43-047-3439

Reason for Pull/Workover:
Commingled Wasatch & Mesa Verde Zones.

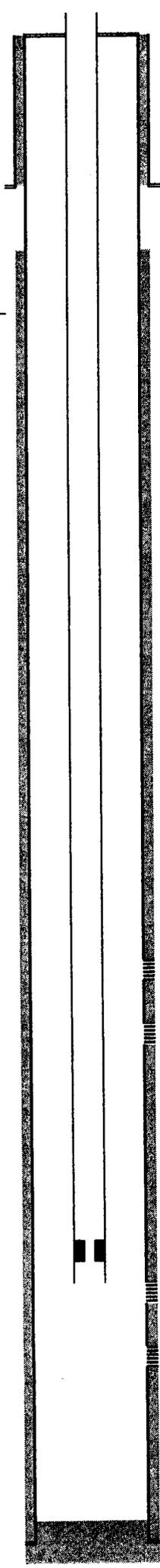
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Wellbore Schematic

Surface casing

Size: 9-5/8"
Weight: 36#
Grade: K-55
Cmtd w/ 175 sxs Type 5 Cmt

Hole size: 12-1/4"
Set @



TOC @ 1750'

OPEN PERFS

EXCLUDED PERFS

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		15.00	15.00
2-3/8" Hanger	2 3/8"	0.84	15.84
189 Jts J-55 Tbg	2 3/8"	9,524.59	9,540.43
1.81" "F" Nipple	2 3/8"	0.91	9,541.34
1 jt J-55 Tbg	2 3/8"	32.82	9,574.16
P.O. Sub	2 3/8"	0.92	9,575.08
EOT @			9,575.08

TUBING INFORMATION

Condition:
New: X Used: Rerun:
Grade: J-55 EUE 8rd
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition:
New: Used: Rerun:
Grade:
Manufacture:

Pump Information:

API Designation
Example: 25 x 150 x RHAC X 20 X 6 X 2
Pump SN#: Original Run Date:
RERUN NEW RUN

ESP Well	Flowing Well
Cable Size:	SN @ 9540'
Pump Intake @	PKR @
End of Pump @	EOT @ 9575'

Wellhead Detail: Example: 7-1/16" 3000#

Other:
Hanger: Yes No

SUMMARY

Perf Mesa Verde 9611' - 9627'. Frac w/ 25# Delta 2% KCL x-linked gel water system containing 68,000# 4/10 sand and 27,000# of Econoprop sand in 42,378 gals at ATR = 32 BPM, ATP = 3680 psig, ISIP = 3800 psig. Perf Mesa Verde 9502' - 9511'. Frac w/ 25# Delta 2% KCL x-linked gel water system containing 33,000# 4/10 sand and 19,000# of Econoprop sand in 25,830 gals at ATR = 29.3 BPM, ATP = 3300 psig, ISIP = 3200 psig. Perf Mesa Verde 9152' - 9159'. Frac w/ 25# Delta 2% KCL x-linked gel water system containing 26,000# 4/10 sand and 20,000# of Econoprop sand in 24,066 gals at ATR = 25.6 BPM, ATP = 2970 psig, ISIP = 2650 psig. Perf Mesa Verde 8978' - 8984'. Frac w/ 25# Delta 2% KCL x-linked gel water system containing 18,200# 4/10 sand and 13,840# of Econoprop sand in 18,522 gals at ATR = 22.2 BPM, ATP = 3100 psig, ISIP = 3100 psig.
12/31/03 - FCP - 1000# on a 32/64" choke. EOT @ 9479', P8TD - 9669' per WL dated 12/22/03.
On 1/9/04 - Initial production from Mesa Verde Zones only.
IPF (1/02/04) 280 MCFPD, 3.5 BOPD, 16.7 BWPD on 32/64" choke w/ FTP = 0 psig, SICP = 753 psig.
First production on 12/31/2003.

On 1/9/04 - Set CBP @ 8000'. Perf Wasatch 7160' - 7166' & 7210' - 7218'. Frac gross interval 7160' - 7218' w/ 20# Delta 2% KCL x-linked gel water system containing 134,400# 4/10 sand in 61,908 gals at ATR = 43.6 BPM, ATP = 1800 psig, ISIP = 1090 psig. EOT @ 7146'. FTP = 475#, SICP = 750# on 18/64" choke.

On 2/9/04 - Final report of well completion via Wasatch production only. IPF (2/12/2004) 597 MCFPD, 21 BOPD, 2.51 BWPD on 32/64" choke w/ FTP = 335 psig, SICP = 429 psig.
Report discontinued until further activity.

On 3/8/04 - 3/9/04 - Drill out CBP @ 8,000'. Commingled the Mesa Verde and the Wasatch Zones. The production is flowing from both zones.

Production Casing

Size: 4-1/2"
Weight: 11.6#
Grade: M-80
Cmtd w/ 1930 sxs
Set @ 9755'
Hole size: 7-7/8"

P8TD @ 9669'

TD @ 9748'

9155
9748
9755
Rev Dahn Caldwell

Prepared By: Dahn Caldwell

Date: 3/9/04

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

017

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP UINTA BASIN, INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Contact: dahn.caldwell@questar.com
435.781.4342 Fax 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE, Sec 23, T8S, R21E
2027' FNL, 834' FEL

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5. Lease Designation and Serial No.
UTU-0809

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
WVFU 8M 23-8-21

9. API Well No.
43-047-34339

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WVFU 8M 23-8-21. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:

1 - All four Mesa Verde Zones located at these depths: 9611' - 9627', 9502' - 9511', 9151' - 9158' & 8978' - 8984' were completed and put on production. After approximately 30 days Questar evaluated the decline and assigned an EUR to the Mesa Verde Only.

2 - Next a plug is set above the Mesa Verde and both Wasatch Zones located @ 7214' - 7222' & 7164' - 7170' are completed and put on production. After approximately 30 days Questar evaluated the decline and assigned an EUR to the Wasatch only. The Wasatch and Mesa Verde Zones are then commingled. At that time a gas sample will be taken and analyzed to serve as a baseline.

3 - The initial allocation is being estimated from the individual EUR's of the Mesa Verde and Wasatch formation. That allocation would be:
Mesa Verde Production: 28% - for an EUR of 226 MMCF.
Wasatch Production: 72% - for an EUR of 575 MMCF.

4 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas pool production is changing over time and if the allocation needs to be changed. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
 Signed Dale Larsen Title District Production Superintendent Date 4/22/04

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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 APR 26 2004
 DIV. OF OIL, GAS & MINING
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Uinta Basin Division
 Production allocation scenarios
 March 22, 2004

WV 8MU-23-8-21

Kmv 30 day prod*		Tw 30 day prod*	
1/27/2004	250	3/6/2004	401

Kmv EUR	226	Tw EUR	575
---------	-----	--------	-----

Allocation by 30 day		Allocation by EUR	
Total Daily	651	Total EUR	801
Kmv	0.38	Kmv	0.28
Tw	0.62	Tw	0.72

EIH 9MU-35-8-22

Kmv 30 day prod*		Tw 30 day prod*	
11/19/2003	219	1/4/2004	597

Kmv EUR	144	Tw EUR	957
---------	-----	--------	-----

Allocation by 30 day		Allocation by EUR	
Total Daily	816	Total EUR	1101
Kmv	0.27	Kmv	0.13
Tw	0.73	Tw	0.87

WV 4MU-15-8-21

Kmv 30 day prod*		Tw 30 day prod*	
1/2/2004	573	2/21/2004	1178

Kmv EUR	379	Tw EUR	1071
---------	-----	--------	------

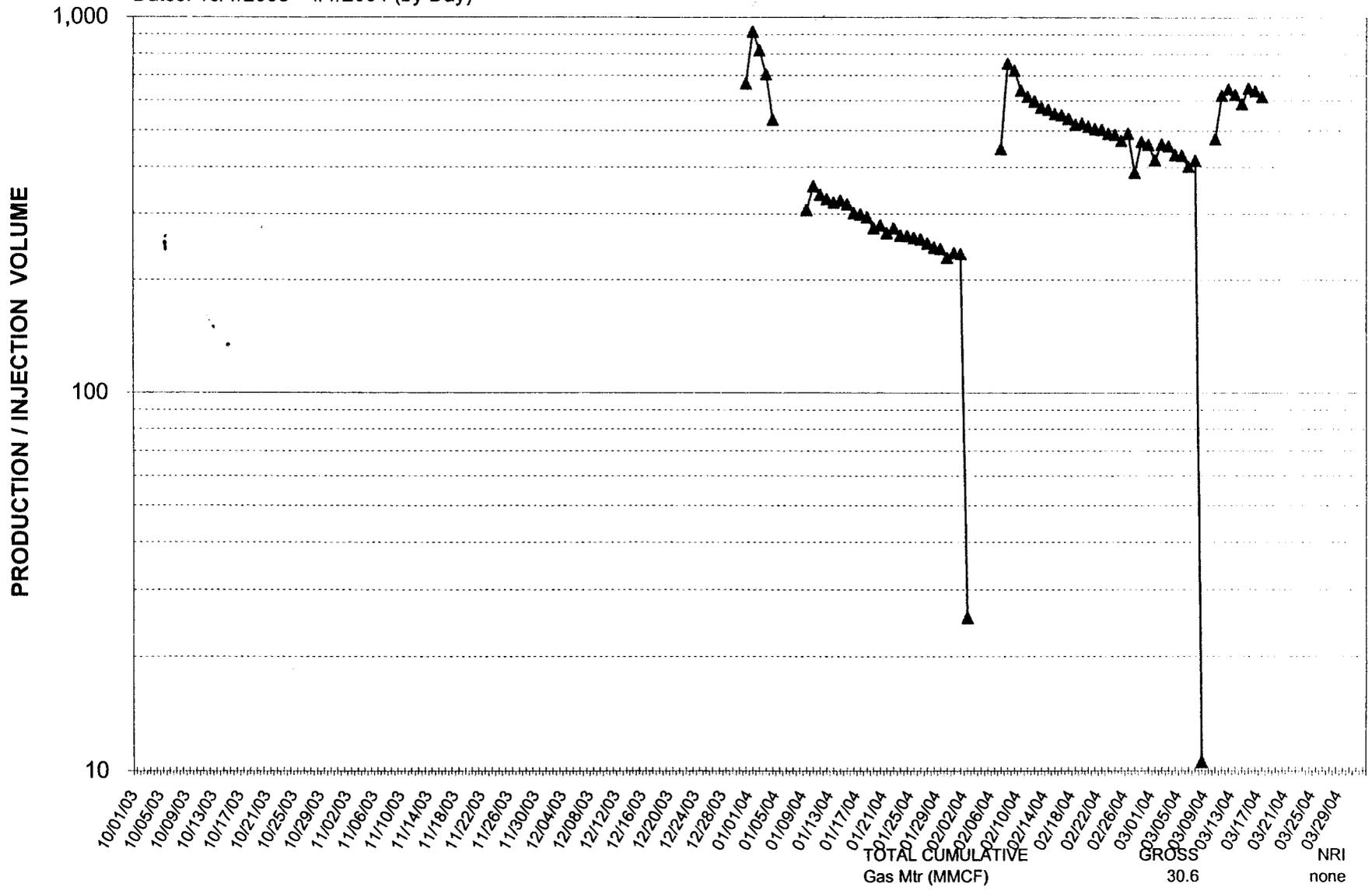
Allocation by 30 day		Allocation by EUR	
Total Daily	1751	Total EUR	1450
Kmv	0.33	Kmv	0.26
Tw	0.67	Tw	0.74

* Daily Production at approximately 30 days - refer to Daily Prod tab

WV 8M-23-8-21 (8S/21E/23/SENE)

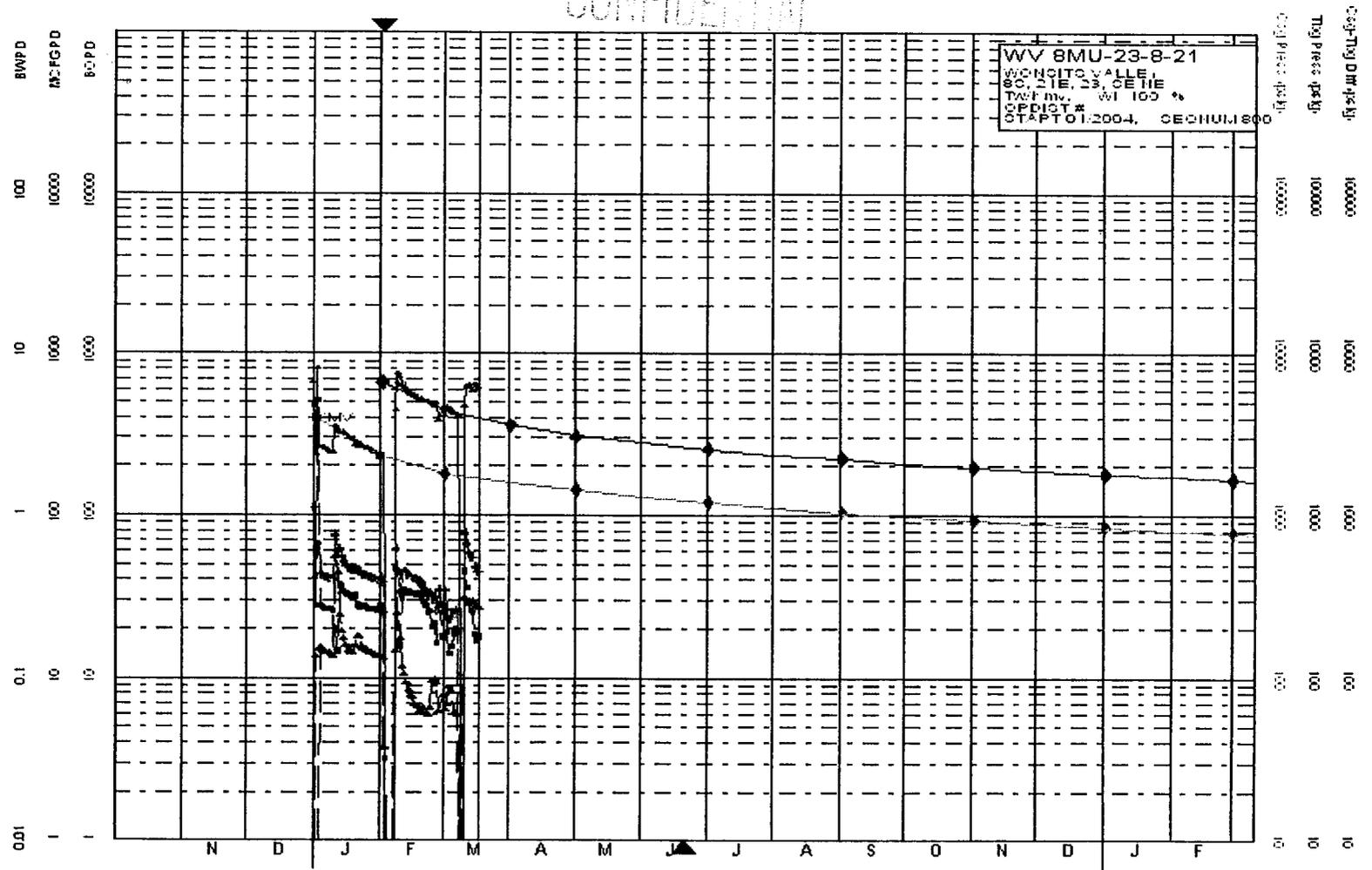
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Dates: 10/1/2003 - 4/1/2004 (by Day)



▲ Gas Mtr Grs (MCF)

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WV 8MU-23-8-21
 WONSICO VALLEY
 SC. 21E. 23. CE HE
 TW: 100% WI: 100%
 CE DIST #
 START 01/2004, CECHUM 800

2002		MCFGPD		TW		MCFGPD		FMV		BWPD		Csg Press (psi)		Tbg Press (psi)		Csg-Tbg DM	
Ref	2/2004	Qual	2/2004	Qual	2/2004	Qual	2/2004	Qual	2/2004	Ref	2/2004	Ref	2/2004	Ref	2/2004	Ref	2/2004
Cum	0	Ref	2/2004	Ref	2/2004	Ref	2/2004	Ref	2/2004	Cum	2/2004	Cum	2/2004	Cum	2/2004	Cum	2/2004
Rem	5667.46	Rem	5667.46	Rem	5667.46	Rem	5667.46	Rem	5667.46	Rem	158.40	Rem	158.40	Rem	18.499	Rem	18.499
EUP	576452	EUP	576452	EUP	576452	EUP	576452	EUP	576452	EUP	2321.48	EUP	2321.48	EUP	24185.4	EUP	24185.4
rs	34.745	rs	34.745	rs	34.745	rs	34.745	rs	34.745	rs	21.111	rs	21.111	rs	230.9	rs	230.9
Qref	657.5	Qref	657.5	Qref	657.5	Qref	657.5	Qref	657.5	Qref	230.9	Qref	230.9	Qref	230.9	Qref	230.9
De	74.091720	De	74.091720	De	74.091720	De	74.091720	De	74.091720	De	66.666667	De	66.666667	De	66.666667	De	66.666667
b	2.066400	b	2.066400	b	2.066400	b	2.066400	b	2.066400	b	2.000000	b	2.000000	b	2.000000	b	2.000000
Qab	10.0	Qab	10.0	Qab	10.0	Qab	10.0	Qab	10.0	Qab	10.0	Qab	10.0	Qab	10.0	Qab	10.0

These have previously been submitted to the BLM and are being resubmitted to the state from Questar's Denver office.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0809
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078-8526		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027' FNL, 834' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 23 8 21 S		8. WELL NAME and NUMBER: WVFU 8M 23 8 21
PHONE NUMBER: (435) 781-4301		9. API NUMBER: 4304734339
COUNTY: UINTAH COUNTY		10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
STATE: UTAH		

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
"See Attachment - Page 2"

RECEIVED
JUL 02 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 8-2-04
Initials: CHD

NAME (PLEASE PRINT) Dale Larsen TITLE District Production Superintendent
SIGNATURE *Dale Larsen* DATE 6/11/2004

(This space for State use only)
Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 7/28/04
By: *Dale Larsen*

Federal Approval Of This
Action Is Necessary

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API #43-047-34339

6/11/2004

“In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WVFU 8M 23-8-21. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

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21E



- QEP/III Expl
- QEP/EOG/III Expl
- QEP/EI Paso
- QEP/Kay E. Anderson
- Waiting on Clint Turner

- Wasatch (Tw) production
- Mesaverde (Kmv) production
- Mesaverde and Wasatch production

- White River Unit and Initial Wasatch PA
- Consolidated Tw PA "A-B" (1st rev)
- Lease boundary

**Tw/Kmv
COMMINGLED PRODUCTION**

Plat 10 of 13

**Centered on
Section 23-T8S-R21E**

Uintah County, Utah

QUESTAR
Exploration
& Production

1050 17th St., # 500 Denver, CO 80266

Geologist: JD Herman	Landman: Angela Page
Engineer:	Technician:
Date: June 29, 2004	File: 05722MapsComm 23821.cdr

AFFIDAVIT OF NOTICE

CONFIDENTIAL

STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WVFU 8M 23-8-21 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 25th day of June, 2004.

Angela Page
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 30th day of June, 2004, by Angela Page

Melanie Gallegos
Notary Public

My Commission Expires 03/28/2005





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 28, 2005

QEP Uinta Basin, Inc.
Attn: Angela Page
1050 Seventeenth Street, Suite 500
Denver, Colorado 80265

Re: Initial Consolidated
Wasatch-Mesaverde-Mancos Formation PA
Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Wonsits Valley Unit w/enclosure
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

UT922:TATHOMPSON:tt:6/28/05

RECEIVED
JUL 0 / 2005
DIV. OF OIL, GAS & MINING

WONSITS VALLEY WASATCH/MESAVERDE/MANCOS PARTICIPATING AREA
Effective 3/10/2004 per BLM

Entity Eff Date	From Entity to PA Entity	Well	API	Sec	Twsp	Rng	Q/Q	Unit
8/30/2005	12436 to 14864	WVFU 2W-16-8-21	4304733246	16	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 6W-16-8-21	4304733527	16	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 12W-16-8-21	4304733649	16	080S	210E	NWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 11W-16-8-21	4304734190	16	080S	210E	NESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 13W-16-8-21	4304734191	16	080S	210E	SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 14W-16-8-21	4304734192	16	080S	210E	SESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 15W-16-8-21	4304734224	16	080S	210E	SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WV 16W-16-8-21	4304734225	16	080S	210E	SESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 1MU-16-8-21	4304734288	16	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVU 5W-16-8-21	4304734321	16	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 7W-16-8-21	4304734322	16	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 8MU-16-8-21	4304734323	16	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 9W-16-8-21	4304734325	16	080S	210E	NESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 10W-16-8-21	4304734326	16	080S	210E	NWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-21-8-21	4304733602	21	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	GH 2W-21-8-21	4304734141	21	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	GH 3W-21-8-21	4304734143	21	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	GH 4W-21-8-21	4304734145	21	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 3W-22-8-21	4304733604	22	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-22-8-21	4304733903	22	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-22-8-21	4304734146	22	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-22-8-21	4304734243	22	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 8W-22-8-21	4304734564	22	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVU 83	4304720205	23	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 5W-23-8-21	4304733860	23	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-23-8-21	4304733861	23	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-23-8-21	4304733904	23	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-23-8-21	4304734142	23	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-23-8-21	4304734188	23	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 6W-23-8-21	4304734189	23	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 8M-23-8-21	4304734339	23	080S	210E	SENE	Wonsits Valley
8/30/2005	14158 to 14864	WV 8M-23-8-21	4304734339	23	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 81 WG	4304733086	24	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 3W-24-8-21	4304733605	24	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-24-8-21	4304733613	24	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-24-8-21	4304733908	24	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVU 4W-24-8-21	4304734330	24	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVU 8W-24-8-21	4304734340	24	080S	210E	SENE	Wonsits Valley

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENE	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENE	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENE	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENE	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENE	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

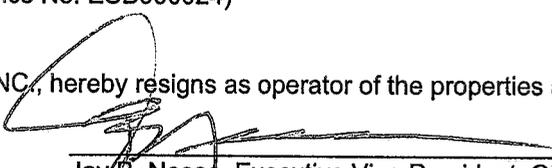
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

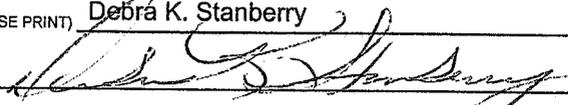
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
 Utah State Bond Number: 965003033
 Fee Land Bond Number: 965003033
 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


 Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


 Jay B. Neese, Executive Vice President
 Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT-0809
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: WVFU 8M 23-8-21	
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION		9. API NUMBER: 4304734339
3. ADDRESS OF OPERATOR: 11002 E 17500 S CITY Vernal STATE Ut ZIP 84078	PHONE NUMBER: (435) 781-4362	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027' FNL 834' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 23 8S 21E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/09/2004	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar requests approval to commingle the Mesa Verde and Wasatch formations. The method used to determine allocation is:

All four Mesa Verde zones (9611'-9627', 9502'-9511', 9151'-9158', 8978'-8984') were completed and put on production. After 30 days the decline was evaluated and a EUR was assigned to the Mesa Verde only. A plug was set above the Mesa Verde and the Wasatch zones at 7214'-7222' and 7164'-7170' were completed and put on production. After 30 days the decline was evaluated and a EUR was assigned to the Wasatch only. The two formations were then commingled and a sample taken to serve as a baseline with the initial allocation determined to be:

Mesa Verde Production: 28% for a EUR of 226 MMCF
Wasatch Production: 72% for a EUR of 575 MMCF

On a annual basis, the gas has been sampled to determine BTU content and gas constituents.

NAME (PLEASE PRINT) <u>Rick Canterbury</u>	TITLE <u>Regulatory Affairs</u>
SIGNATURE <u><i>Rick Canterbury</i></u>	DATE <u>6/23/2008</u>

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JUN 27 2008

CONFIDENTIAL

ENTITY ACTION FORM

Operator: Questar Exploration and Production Co. Operator Account Number: N 5085
 Address: 11002 E. 17500 S.
 City: Vernal
 State: UT Zip: 84078 Phone Number: (435) 781-4300 4342

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304734339	WV 8M-23-8-21	SENE	23	080S	210E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14864	17123			11/1/2007	
Comments:	WMMFD --- 1/29/2009					

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304734340	WV 8W-24-8-21	SENE	24	080S	210E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14864	17123			11/1/2007	
Comments:	WMMFD --- 1/29/2009					

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304734468	WV 2W-8-8-22	NWNE	08	080S	220E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14864	17123			11/1/2007	
Comments:	WMMFD RECEIVED --- 1/29/2009					

JAN 26 2009

ACTION CODES:

- A -Establish new entity for new well (single well only)
- B -Add new well to existing entity (group or unit well)
- C -Re-assign well from one existing entity to another existing entity
- D -Re-assign well from one existing entity to a new entity
- E -Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING


 (Please Print)

 Signature
 Office Admin 1/20/09
 Title Date

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	--

CA No.

Unit:

WONSITS VALLEY

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
See attached

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See attached

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

9. API NUMBER:
Attached

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

10. FIELD AND POOL, OR WILDCAT:
See attached

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Attached
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~
 Fee Land Bond Number: ~~965003033~~ *965010695*
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
 SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

APPROVED 6/13/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)

WONSITS VALLEY

effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S	210E	4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S	210E	4304720024	5265	Federal	OW	P	
WV 65	15	080S	210E	4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S	210E	4304720205	17123	Federal	GW	P	
WV 103	14	080S	210E	4304730021	5265	Federal	OW	P	
WV 104	15	080S	210E	4304730022	5265	Federal	OW	P	
WV 105	10	080S	210E	4304730023	5265	Federal	OW	P	
WV 109	15	080S	210E	4304730045	5265	Federal	OW	P	
WV 110	14	080S	210E	4304730046	5265	Federal	OW	P	
WV 112	15	080S	210E	4304730048	5265	Federal	OW	P	
WV 124	15	080S	210E	4304730745	5265	Federal	OW	P	
WV 128	10	080S	210E	4304730798	5265	Federal	OW	P	
WV 132	15	080S	210E	4304730822	5265	Federal	OW	P	
WV 136	21	080S	210E	4304731047	5265	Federal	OW	S	
WV 137	11	080S	210E	4304731523	5265	Federal	OW	P	
WV 133	15	080S	210E	4304731706	5265	Federal	OW	P	
WV 144	10	080S	210E	4304731807	5265	Federal	OW	P	
WV 145	18	080S	220E	4304731820	17123	Federal	GW	P	
WV 121	14	080S	210E	4304731873	5265	Federal	OW	TA	
WV 135-2	21	080S	210E	4304732016	5265	Federal	OW	P	
WV 130	22	080S	210E	4304732307	5265	Federal	OW	P	
WV 119	21	080S	210E	4304732461	5265	Federal	OW	P	
WV 54 WG	07	080S	220E	4304732821	17123	Federal	GW	P	
WV 69 WG	18	080S	220E	4304732829	17123	Federal	GW	P	
WV 38 WG	08	080S	220E	4304732831	17123	Federal	GW	P	
WV 49 WG	08	080S	220E	4304732832	17123	Federal	GW	P	
WV 138 WG	18	080S	220E	4304733054	17123	Federal	GW	P	
WV 14 WG	12	080S	210E	4304733070	17123	Federal	GW	P	
WV 11 WG	12	080S	210E	4304733085	17123	Federal	GW	P	
WV 81 WG	24	080S	210E	4304733086	17123	Federal	GW	S	
WV 146 WG	19	080S	220E	4304733128	17123	Federal	GW	P	
WV 1W-14-8- 21	14	080S	210E	4304733220	17123	Federal	GW	P	
WV 5W-13- 8-21	13	080S	210E	4304733221	17123	Federal	GW	P	
WV 46 WG	07	080S	220E	4304733241	17123	Federal	GW	P	
WV 9W-14-8-21	14	080S	210E	4304733269	17123	Federal	GW	P	
WV 7W-13-8-21	13	080S	210E	4304733270	17123	Federal	GW	P	
WV 1W-18-8-22	18	080S	220E	4304733294	17123	Federal	GW	P	
WV 11W-8-8-22	08	080S	220E	4304733295	17123	Federal	GW	P	
WV 3W-8-8-22	08	080S	220E	4304733493	17123	Federal	GW	S	
WV 5W-7-8-22	07	080S	220E	4304733494	17123	Federal	GW	S	
WV 11W-7-8-22	07	080S	220E	4304733495	17123	Federal	GW	P	
WV 13W-7-8-22	07	080S	220E	4304733496	17123	Federal	GW	P	
WV 1W-7-8-22	07	080S	220E	4304733501	17123	Federal	GW	P	
WV 3W-7-8-22	07	080S	220E	4304733502	17123	Federal	GW	P	
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P	
WV 16W-9-8-21	09	080S	210E	4304733529	17123	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 1W-12-8-21	12	080S	210E	4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S	210E	4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18	080S	220E	4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12	080S	210E	4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12	080S	210E	4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S	210E	4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S	210E	4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S	220E	4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21	080S	210E	4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	
WV 1W-24-8-21	24	080S	210E	4304733613	17123	Federal	GW	P	
WV 11W-18-8-22	18	080S	220E	4304733626	17123	Federal	GW	P	
WV 2W-10-8-21	10	080S	210E	4304733655	17123	Federal	GW	P	
WV 4W-11-8-21	11	080S	210E	4304733657	17123	Federal	GW	P	
WV 12W-10-8-21	10	080S	210E	4304733659	17123	Federal	GW	S	
WV 12G-10-8-21	10	080S	210E	4304733660	5265	Federal	OW	P	
WV 15W-9-8-21	09	080S	210E	4304733661	17123	Federal	GW	P	
WV 15G-9-8-21	09	080S	210E	4304733662	5265	Federal	OW	P	
WV 2W-13-8-21	13	080S	210E	4304733791	17123	Federal	GW	P	
WV 6W-13-8-21	13	080S	210E	4304733792	17123	Federal	GW	P	
WV 8W-13-8-21	13	080S	210E	4304733793	17123	Federal	GW	P	
WV 10W-1-8-21	01	080S	210E	4304733794	17123	Federal	GW	TA	
WV 10W-13-8-21	13	080S	210E	4304733795	17123	Federal	GW	P	
WV 12W-7-8-22	07	080S	220E	4304733808	17123	Federal	GW	P	
WV 6W-8-8-22	08	080S	220E	4304733811	17123	Federal	GW	P	
WV 7W-8-8-22	08	080S	220E	4304733812	17123	Federal	GW	P	
WV 10W-7-8-22	07	080S	220E	4304733813	17123	Federal	GW	P	
WV 12W-8-8-22	08	080S	220E	4304733815	17123	Federal	GW	P	
WV 14W-7-8-22	07	080S	220E	4304733816	17123	Federal	GW	P	
WV 16W-7-8-22	07	080S	220E	4304733817	17123	Federal	GW	P	
WV 6W-7-8-22	07	080S	220E	4304733828	17123	Federal	GW	P	
WV 6W-18-8-22	18	080S	220E	4304733842	17123	Federal	GW	P	
WV 6WC-18-8-22	18	080S	220E	4304733843	17123	Federal	GW	P	
WV 6WD-18-8-22	18	080S	220E	4304733844	17123	Federal	GW	P	
WV 5W-23-8-21	23	080S	210E	4304733860	17123	Federal	GW	P	
WV 7W-23-8-21	23	080S	210E	4304733861	17123	Federal	GW	P	
WV 8W-12-8-21	12	080S	210E	4304733862	17123	Federal	GW	P	
WV 10W-12-8-21	12	080S	210E	4304733863	17123	Federal	GW	P	
WV 14W-12-8-21	12	080S	210E	4304733864	17123	Federal	GW	P	
WV 16W-12-8-21	12	080S	210E	4304733865	17123	Federal	GW	P	
WV 1W-15-8-21	15	080S	210E	4304733902	17123	Federal	GW	S	
WV 1W-22-8-21	22	080S	210E	4304733903	17123	Federal	GW	S	
WV 1W-23-8-21	23	080S	210E	4304733904	17123	Federal	GW	P	
WV 6W-11-8-21	11	080S	210E	4304733906	17123	Federal	GW	P	
WV 7W-24-8-21	24	080S	210E	4304733908	17123	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S	210E	4304733911	17123	Federal	GW	P	
WV 13W-11-8-21	11	080S	210E	4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	210E	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S	210E	4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15	080S	210E	4304733917	17123	Federal	GW	P	
WV 5W-14-8-21	14	080S	210E	4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	080S	210E	4304733955	17123	Federal	GW	P	
WV 8W-11-8-21	11	080S	210E	4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S	210E	4304733958	17123	Federal	GW	P	
WV 9W-15-8-21	15	080S	210E	4304733959	17123	Federal	GW	P	
WV 12W-13-8-21	13	080S	210E	4304733961	17123	Federal	GW	P	
WV 14W-13-8-21	13	080S	210E	4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14	080S	210E	4304733963	17123	Federal	GW	P	
WV 2W-18-8-22	18	080S	220E	4304733986	17123	Federal	GW	P	
WV 8W-18-8-22	18	080S	220E	4304733989	17123	Federal	GW	P	
WV 10W-18-8-22	18	080S	220E	4304733991	17123	Federal	GW	P	
WV 12W-18-8-22	18	080S	220E	4304733993	17123	Federal	GW	S	
WV 14W-18-8-22	18	080S	220E	4304733995	17123	Federal	GW	P	
WV 8W-1-8-21	01	080S	210E	4304734009	17123	Federal	GW	OPS	C
WV 4W-17-8-22	17	080S	220E	4304734038	17123	Federal	GW	P	
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	OW	TA	
WV 2W-14-8-21	14	080S	210E	4304734140	17123	Federal	GW	P	
GH 2W-21-8-21	21	080S	210E	4304734141	17123	Federal	GW	P	
WV 2W-23-8-21	23	080S	210E	4304734142	17123	Federal	GW	P	
WV 3W-21-8-21	21	080S	210E	4304734143	17123	Federal	GW	P	
WV 4W-13-8-21	13	080S	210E	4304734144	17123	Federal	GW	P	
WV 4W-21-8-21	21	080S	210E	4304734145	17123	Federal	GW	P	
WV 4W-22-8-21	22	080S	210E	4304734146	17123	Federal	GW	P	
WV 16W-11-8-21	11	080S	210E	4304734155	5265	Federal	GW	P	
WV 3W-19-8-22	19	080S	220E	4304734187	17123	Federal	GW	P	
WV 4W-23-8-21	23	080S	210E	4304734188	17123	Federal	GW	P	
WV 6W-23-8-21	23	080S	210E	4304734189	17123	Federal	GW	S	
WV 2W-15-8-21	15	080S	210E	4304734242	17123	Federal	GW	P	
WV 2W-22-8-21	22	080S	210E	4304734243	17123	Federal	GW	P	
WV 4W-14-8-21	14	080S	210E	4304734244	17123	Federal	GW	S	
WV 6W-12-8-21	12	080S	210E	4304734245	5265	Federal	GW	TA	
WV 7W-15-8-21	15	080S	210E	4304734246	17123	Federal	GW	P	
WV 8W-15-8-21	15	080S	210E	4304734247	17123	Federal	GW	P	
WV 12W-12-8-21	12	080S	210E	4304734248	17123	Federal	GW	TA	
WV 14W-15-8-21	15	080S	210E	4304734249	17123	Federal	GW	P	
WV 16W-10-8-21	10	080S	210E	4304734250	17123	Federal	GW	P	
WV 16W-15-8-21	15	080S	210E	4304734251	17123	Federal	GW	P	
WV 3W-12-8-21	12	080S	210E	4304734267	17123	Federal	GW	OPS	C
WV 4D-12-8-21	12	080S	210E	4304734268	17123	Federal	GW	OPS	C
WV 6W-14-8-21	14	080S	210E	4304734271	17123	Federal	GW	S	
WV 9W-11-8-21	11	080S	210E	4304734274	17123	Federal	GW	OPS	C
WV 10W-14-8-21	14	080S	210E	4304734275	17123	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	4304734277	17123	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 12W-14-8-21	14	080S	210E	4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S	210E	4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14	080S	210E	4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15	080S	210E	4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S	210E	4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15	080S	210E	4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10	080S	210E	4304736305	17123	Federal	GW	P	
WV 3D-13-8-21	13	080S	210E	4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12	080S	210E	4304737924	17123	Federal	GW	P	
WV 15AML-12-8-21	12	080S	210E	4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10	080S	210E	4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15	080S	210E	4304737927	17123	Federal	GW	P	
WV 11AD-14-8-21	14	080S	210E	4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24	080S	210E	4304738663	17123	Federal	GW	P	
WV 2ML-24-8-21	24	080S	210E	4304738664		Federal	GW	APD	C
WV 16C-14-8-21	14	080S	210E	4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24	080S	210E	4304738970		Federal	GW	APD	C
WV 7AML-12-8-21	12	080S	210E	4304739035		Federal	GW	APD	C
WV 14BML-12-8-21	12	080S	210E	4304739036		Federal	GW	APD	C
WV 14B-13-8-21	13	080S	210E	4304739037		Federal	GW	APD	C
WV 4B-14-8-21	14	080S	210E	4304739038		Federal	GW	APD	C
WV 13A-15-8-21	15	080S	210E	4304739039	17123	Federal	GW	P	
WV 8D-15-8-21	15	080S	210E	4304739040	17123	Federal	GW	P	
WV 4BD-23-8-21	23	080S	210E	4304739041	17123	Federal	GW	P	
WV 7CML-11-8-21	11	080S	210E	4304739042		Federal	GW	APD	C
WV 7BD-23-8-21	23	080S	210E	4304739044	17123	Federal	GW	P	
WV 2CML-7-8-22	07	080S	220E	4304739155		Federal	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)	08	080S	220E	4304739321	17123	Federal	GW	P	
WV 2B-22-8-21	22	080S	210E	4304740262		Federal	GW	APD	C
WV 8D-22-8-21	22	080S	210E	4304740263		Federal	GW	APD	C
WV 7A-24-8-21	24	080S	210E	4304740331		Federal	GW	APD	C



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roy L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0809
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WV 8M-23-8-21
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047343390000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027 FNL 0834 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 08.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: WONSITS VALLEY COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/19/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY IS PROPOSING TO RECOMPLETE THE WV 8M-23-8-21 FROM THE MESA VERDE TO THE GREEN RIVER FORMATION AS FOLLOWS: 1. TEMPORARILY ISOLATE THE EXISTING PERFORATIONS BY SETTING A CIBP AT +/- 8900'. 2. PERFORATE THE G1 LIMESTONE MEMBER OF THE GREEN RIVER FORMATION. 3. STIMULATE THE NEW PERFORATIONS WITH 500 GALLONS OF 15% KCL. 4. SWAB TEST NEW PERFORATIONS. 5. RUN TUBING, RODS AND PUMP. 6. INSTALL PUMPING UNIT AND PLACE WELL ON PRODUCTION. QEP ENERGY COMPANY IS REQUESTING THIS WELL BE HELD AS "CONFIDENTIAL."

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 17, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A		DATE 9/12/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0809	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY	
2. NAME OF OPERATOR: QEP ENERGY COMPANY		8. WELL NAME and NUMBER: WV 8M-23-8-21	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. API NUMBER: 43047343390000	
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: WONSITS VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027 FNL 0834 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 08.0S Range: 21.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>THIS SUNDRY IS BEING SUBMITTED CONFIRMING WORK WAS COMPLETED AS OUTLINED IN THE NOTICE OF INTENT SUBMITTED ON 09/12/2012 TO RECOMPLETE TO THE GREEN RIVER FORMATION. DETAIL WILL FOLLOW IN FORM 8 WELL COMPLETION REPORT. THIS WELL WAS TURNED TO PRODUCTION ON 11/14/2012. PLEASE CHANGE THIS WELL TYPE FROM GAS TO OIL.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 20, 2012</p>			
NAME (PLEASE PRINT) Valyn Davis		PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A		DATE 11/19/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL
AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER **RECOMPLETE**

2. NAME OF OPERATOR: **QEP ENERGY COMPANY**

3. ADDRESS OF OPERATOR: **11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078** PHONE NUMBER: **(435) 781-4320**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **SENE, 2027' FNL, 834' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SENE, 2027' FNL, 834' FEL**
AT TOTAL DEPTH: **SENE, 2027' FNL, 834' FEL**

5. LEASE DESIGNATION AND SERIAL NUMBER: **UTU089**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT OR CA AGREEMENT NAME: **WONSITS VALLEY**

8. WELL NAME and NUMBER: **WV 8M-23-8-21**

9. API NUMBER: **4304734339**

10. FIELD AND POOL, OR WILDCAT: **WONSITS VALLEY**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 23 8S 21E**

12. COUNTY: **UINTAH** 13. STATE: **UTAH**

RECEIVED
JAN 10 2013

DIV. OF OIL, GAS & MINING

14. DATE SPUDDED: _____ 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: **11/13/2012** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **4850 GL**

18. TOTAL DEPTH: MD _____ TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): **NONE**

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	5,108							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) GREEN RIVER	5,105	5,110			5,105 5,110	.42	21	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5105 - 5110	20 BBLs 15% HCL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: **OPS SUMMARY**

30. WELL STATUS: **POW**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/14/2012		TEST DATE: 11/16/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 88	GAS – MCF: 0	WATER – BBL: 29	PROD. METHOD: GPU
CHOKE SIZE:	TBG. PRESS. 0	CSG. PRESS. 0	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 88	GAS – MCF: 0	WATER – BBL: 29	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

USED ON LEASE

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	2,577
				MAHOGANY	3,297
				G1 LIME	5,082
				WASATCH	5,837
				MESA VERDE	8,937

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BENNA MUTH

TITLE REGULATORY ASSISTANT - CONTRACT

SIGNATURE *Benna Muth*

DATE 1/7/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940



QEP Energy Daily Completion and Workover

Report # 1.0, Report Date: 11/6/2012

QEP Energy Company

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type		
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>		Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0				
Primary Job Type RE-COMPLETE			Secondary Job Type			Objective				
Purpose CONVERT TO OIL WELL										
Contractor Basin Well Service						Rig Number BASIN WELL SERVICE 4				
Operations at Report Time MIRU				Remarks						
Operations Summary										
AFE Number 43786		Total AFE + Supp Amount (Cost)			Daily Field Est Total (Cost)			Cum Field Est To Date (Cost)		
Daily Readings										
Weather CLEAR		Temperature (°F) 60.0	Road Condition GOOD		Tubing Pressure (psi) 525.0	Casing Pressure (psi) 400.0	Rig Time (hr)			
Daily Contacts										
Job Contact			Title			Mobile				
KIRK FLEETWOOD			ENGINEER							
TOM JONES			SUPERVISOR							
CODY MCCLURE			TOOL PUSHER							
Time Log										
Start Time	End Time	Dur (hr)	Activity	Code	Com					
11:30	14:00	2.50	RIG UP/DOWN	LOC	11/06/2012: ROAD RIG 17 MILES TO LOCATION , M.I.R.U. , SPOT IN EQUIPMENT					
14:00	15:00	1.00	MISCEL LANEOUTS	OTH	R.U. 2 1/16 FLANGE W/ 2 " PIPE THREADS CHECK PRESSURES, SITP = 525# PSI, SICP = 400# PSI, CHANGE EQUIPMENT OVER FOR 2 3/8 TBG ,					
15:00	15:45	0.75	BLOW DOWN WELL	WCL	R.U. TBG AND CASING UP TO FLAT TANK, BLED WELL DOWN TO 0# PSI.					
15:45	16:15	0.50	NU/ND TREE	WHD	N.D. WELL HEAD					
16:15	17:30	1.25	NU/ND BOP	BOP	N.U. BOPS AND RELATIVE EQUIPMENT, R.U. FLOOR AND TBG EQUIPMENT					
17:30	19:00	1.50	DRIVE TO/FROM LOCATION	TRAV	TRAVEL TO TOWN					
Report Fluids Summary										
Fluid	To well (bbl)	From well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	To lease (bbl)	From lease (bbl)				
Safety Checks										
Time	Des	Type	Com							
Logs										
Time	Type	Top (ftOTH)	Btm (ftOTH)	Cased?						
Perforations										
Time	Zone	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Est Hole Dia (in)	Current Status				
Stimulations & Treatments										
Time	Zone	Type	Delivery Mode	Stim/Treat Company						
Stg #	Stage Type	Top (ftOTH)	Btm (ftOTH)	Vol Clean Pump (bbl)						
Casing Strings										
Casing Description	Set Depth (ftOTH)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)			
DIMS TALLY - PRODUCTION CASING #1	0.0		4 1/2							



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 1.0, Report Date: 11/6/2012

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>	Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0				

Casing Strings								
Casing Description PRODUCTION CASING #1		Set Depth (ftOTH) 9,743.3	P Op Limit (psi)	OD Nom Max (in) 4 1/2	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)

Tubing Run							
Run Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade		

Tubing Pulled							
Pull Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade		

Other in Hole Run (Bridge Plugs, etc)							
Run Time	Des	OD (in)	Top (ftOTH)	Btn (ftOTH)			

Other in Hole Pulled (Bridge Plugs, etc)							
Pull Time	Des	Top (ftOTH)	Btn (ftOTH)	OD (in)			

Cement							
Start Time	Des	Type	String	Cement Comp			



QEP Energy Daily Completion and Workover

Report # 2.0, Report Date: 11/7/2012

QEP Energy Company

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>		Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0			
Primary Job Type RE-COMPLETE			Secondary Job Type			Objective			
Purpose CONVERT TO OIL WELL									
Contractor Basin Well Service						Rig Number BASIN WELL SERVICE 4			
Operations at Report Time BLED DOWN WELL				Remarks					
Operations Summary									
AFE Number 43786		Total AFE + Supp Amount (Cost)			Daily Field Est Total (Cost)			Cum Field Est To Date (Cost)	
Daily Readings									
Weather		Temperature (°F)		Road Condition GOOD		Tubing Pressure (psi) 300.0		Casing Pressure (psi) 450.0	
Daily Contacts									
Job Contact				Title			Mobile		
KIRK FLEETWOOD				ENGINEER					
TOM JONES				SUPERVISOR					
CODY MCCLURE				TOOL PUSHER					
Time Log									
Start Time	End Time	Dur (hr)	Activity	Code	Com				
06:00	07:00	1.00	DRIVE TO/FROM LOCATION	TRAV	11/07/2012: TRAVEL TO LOCATION				
07:00	07:15	0.25	MISCELLANEOUS	OTH	SAFETY MEETING ON PULLING HANGER, CHECK PRESSURES, SITP = 300# PSI, SICP = 450# PSI.				
07:15	07:45	0.50	BLOW DOWN WELL	WCL	BLED WELL DOWN, CASING WOULD NOT BLOW DEAD, PUMP 40BBL 2% KCL KILL DOWN CASING				
07:45	08:15	0.50	SET/PULL HANGER	DEQ	PULL TBG HANGER				
08:15	08:30	0.25	TRIP	TRP	P.O.O.H. W/ 2 JTS OF 2 3/8 J-55 TBG, STAB WASHINGTON RUBBER, TOOK KICK UP TBG,				
08:30	09:00	0.50	KILL WELL	WCL	BLED HEAD OFF, PUMP 15 BBL 2% KCL TO KILL WELL				
09:00	12:00	3.00	TRIP	TRP	P.O.O.H. W/ 292 JTS OF 2 3/8 J-55 TBG, F-NIPPLE, 1 JT, PUMP OFF BIT SUB				
12:00	12:30	0.50	ATE LUNCH	LUN	TAKE LUNCH				
12:30	16:00	3.50	TRIP	TRP	MAKE UP 3 7/8 DRAG BIT, 4 1/2 SCRAPER, X-0, RIH W/ 11 JTS OF 2 3/8 J-55 TBG, L.D. 10 JTS, CONTINUE TO RIH W/ 276 JTS OF 2 3/8 J-55 TBG, RUN SCRAPER TO 9102'				
16:00	17:30	1.50	TRIP	TRP	P.O.O.H W/ 154 JTS OF 2 3/8 J-55 TBG, EOT @ 4206', SWIFN				
17:30	19:00	1.50	DRIVE TO/FROM LOCATION	TRAV	TRAVEL TO TOWN				
Report Fluids Summary									
Fluid		To well (bbl)	From well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	To lease (bbl)	From lease (bbl)		
Safety Checks									
Time	Des			Type			Com		
Logs									
Time	Type			Top (ftOTH)			Btm (ftOTH)		Cased?



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 2.0, Report Date: 11/7/2012

Well Name: WV 8M-23-8-21

API 43-047-34339	Surface Legal Location 023008S021E27	Field Name WONSITS VALLEY	State UTAH	Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>	Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOHT) ORIGINAL HOLE - 9,740.0

Perforations						
Time	Zone	Top (ftOHT)	Btm (ftOHT)	Shot Dens (shots/ft)	Est Hole Dia (in)	Current Status

Stimulations & Treatments				
Time	Zone	Type	Delivery Mode	Stim/Treat Company
Stg #	Stage Type	Top (ftOHT)	Btm (ftOHT)	Vol Clean Pump (bbl)

Casing Strings							
Casing Description	Set Depth (ftOHT)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)
DIMS TALLY - PRODUCTION CASING #1	0.0		4 1/2				
PRODUCTION CASING #1	9,743.3		4 1/2				

Tubing Run					
Run Time	Tubing Description	Set Depth (ftOHT)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled					
Pull Time	Tubing Description	Set Depth (ftOHT)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)				
Run Time	Des	OD (in)	Top (ftOHT)	Btm (ftOHT)

Other in Hole Pulled (Bridge Plugs, etc)				
Pull Time	Des	Top (ftOHT)	Btm (ftOHT)	OD (in)

Cement				
Start Time	Des	Type	String	Cement Comp



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 3.0, Report Date: 11/8/2012

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>	Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (Alt) (ftOTH) ORIGINAL HOLE - 9,740.0				
Primary Job Type RE-COMPLETE			Secondary Job Type			Objective			
Purpose CONVERT TO OIL WELL									
Contractor Basin Well Service						Rig Number BASIN WELL SERVICE 4			
Operations at Report Time KILL WELL				Remarks					
Operations Summary									

AFE Number 43786	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
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Daily Readings					
Weather CLEAR	Temperature (°F) 60.0	Road Condition GOOD	Tubing Pressure (psi) 450.0	Casing Pressure (psi) 300.0	Rig Time (hr)

Daily Contacts		
Job Contact	Title	Mobile
KIRK FLEETWOOD	ENGINEER	
TOM JONES	SUPERVISOR	
CODY MCCLURE	TOOL PUSHER	

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:00	1.00	DRIVE TO/FROM LOCATION	TRAV	11/08/2012: TRAVEL TO LOCATION
07:00	07:15	0.25	MISCELLANEOUS	OTH	SAFETY MEETING ON L.D. TBG, CHECK PRESSURES. SICP = 300# PSI. , SITP= 450# PSI.
07:15	07:45	0.50	KILL WELL	WCL	BLD WELL DOWN , PUMP 50 BBL 2 % KCL KILL DOWN TBG
07:45	09:15	1.50	PULL/TUBING	TRP	L.D. W/ 129 JTS OF 2 3/8 J-55 TBG , BIT SUB, 4 1/2 SCRAPER, DRAG BIT
09:15	13:00	3.75	WELL PERFORATION	PERF	R.U. LONE WOLF WIRE LINE SERVICE. RIH W/ 4 1/2 CIBP, SET @ 7100' NO FLUID LEVEL IN WELL, PUMP 68 BBL'S OF 2% KCL, TO BRING FLUID LEVEL UP TO 2700' , RIH W/ DUMP BAIL, DUMP 3 SXS OF CEMENT = 36' OF CEMENT, CMT@ 7064', RIH W/ 3" SLICK GUN, PERF G-1 @ 5105' TO 5110' PER CUTTER'S CBL DATED 12-22-03, CORRELATED TO HALLIBURTON DENSITY LOG DATED 12-12-03, FL @ 2700' = 1100 # PSI. HYDROSTATIC PRESSURE , 0 PRESSURE INCREASE @ SURFACE, R.D. LONE WOLF
13:00	15:00	2.00	TRIP	TRP	RIH W/ 4 1/2 HD PKR, PSN, 154 JTS 2 3/8 J-55 TBG , PKR SET @ 4999'
15:00	15:30	0.50	PRESSURE TEST CASING	EQT	FILL HOLE W/ 20 BBL'S OF 2 % KCL. PRESSURE TEST CASING TO 1000# PSI. GOOD TEST, SWIFN.
15:30	17:00	1.50	DRIVE TO/FROM LOCATION	TRAV	TRAVEL TO TOWN

Report Fluids Summary						
Fluid	To well (bbl)	From well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Des	Type	Com

Logs				
Time	Type	Top (ftOTH)	Btm (ftOTH)	Cased?



QEP Energy Daily Completion and Workover

Report # 3.0, Report Date: 11/8/2012

QEP Energy Company

Well Name: WV 8M-23-8-21

API 43-047-34339	Surface Legal Location 023008S021E27	Field Name WONSITS VALLEY	State UTAH	Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvoithernote>	Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0

Time	Zone	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Est Hole Dia (in)	Current Status

Time	Zone	Type	Delivery Mode	Stim/Treat Company

Stg #	Stage Type	Top (ftOTH)	Btm (ftOTH)	Vol Clean Pump (bbl)

Casing Description	Set Depth (ftOTH)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)
DIMS TALLY - PRODUCTION CASING #1	0.0		4 1/2				
PRODUCTION CASING #1	9,743.3		4 1/2				

Run Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Pull Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Run Time	Des	OD (in)	Top (ftOTH)	Btm (ftOTH)

Pull Time	Des	Top (ftOTH)	Btm (ftOTH)	OD (in)

Start Time	Des	Type	String	Cement Comp



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 4.0, Report Date: 11/9/2012

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothemote>		Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ROTH) ORIGINAL HOLE - 9,740.0			
Primary Job Type RE-COMPLETE			Secondary Job Type			Objective			
Purpose CONVERT TO OIL WELL									
Contractor Basin Well Service						Rig Number BASIN WELL SERVICE 4			
Operations at Report Time BLED DOWN TBG				Remarks					
Operations Summary									
AFE Number 43786		Total AFE + Supp Amount (Cost)			Daily Field Est Total (Cost)			Cum Field Est To Date (Cost)	
Daily Readings									
Weather WINDY		Temperature (°F) 60.0	Road Condition GOOD		Tubing Pressure (psi) 450.0	Casing Pressure (psi) 0.0	Rig Time (hr)		
Daily Contacts									
Job Contact				Title			Mobile		
KIRK FLEETWOOD				ENGINEER					
TOM JONES				SUPERVISOR					
CODY MCCLURE				TOOL PUSHER					
Time Log									
Start Time	End Time	Dur (hr)	Activity	Code	Com				
06:00	07:00	1.00	DRIVE TO/FROM LOCATION	TRAV	11/09/2012: TRAVEL TO LOCATION				
07:00	07:15	0.25	MISCELLANEOUS	OTH	SAFETY MEETING ON PUMPING ACID. CHECK PRESSURES, SITP = 450# PSI, SICP = 0# PSI.				
07:15	07:30	0.25	BLOW DOWN WELL	WCL	BLED DOWN TBG				
07:30	09:30	2.00	BREAK DOWN/ACID	STIM	R.U. HALLIBURTON, PRESSURE TEST LINES TO 4000# PSI, GOOD TEST, PUMP 5 BBLS 2% KCL, BREAK DOWN PRESSURE 2381# PSI. PUMP 2000 GALS 15% HCL, DISPLACE W/ 25 BBLS OF 2% KCL. @ 20BBLS IN ACID WELL START TO COMMUNICATE SHUT CASING IN. MAX PRESSURE= 2381# PSI, AVG. PRESSURE= 2200# PSI. MAX RATE = 4 BBLS/MIN, AVG. RATE = 3.5 BBLS/MIN, ISP= 1350# PSI. 5 MINS= 1119# PSI. 15 MINS= 1076#PSI.				
09:30	10:00	0.50	SET/TEST/RELEASE PACKER	DEQ	BLED TBG DOWN TO 0 # PSI. BLED CASING BACK TO 0# PSI. FLOW BACK 3 BBLS OF 2% KCL., RELEASE PKR.				
10:00	12:30	2.50	TRIP	TRP	P.O.O.H. W/ 154 JTS OF 2 3/8 J-55 TBG, PSN, HD 4 1/2 PKR.				
12:30	13:30	1.00	TRIP	TRP	MAKE UP 2 3/8 BAR NOTCH COLLAR, 1 JT OF 2 3/8 J-55 TBG, PSN, 4 1/2 B2 T.A.C., RIH W/ 34 2 3/8 J-55 TBG, EOT @ 1158, NOTE STANDING VALVE IS IN PSN				
13:30	14:00	0.50	CIRCULATE/CONDITION	CIRC	PRESSURE TEST TBG TO 800# PSI GOOD TEST, BLED DOWN PRESSURE, SWIFN, DUE TO HIGH WINDS				
14:00	15:30	1.50	DRIVE TO/FROM LOCATION	TRAV	TRAVEL TO TOWN				
Report Fluids Summary									
Fluid	To well (bbl)	From well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	To lease (bbl)	From lease (bbl)			



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 4.0, Report Date: 11/9/2012

Well Name: WV 8M-23-8-21

API 43-047-34339	Surface Legal Location 023008S021E27	Field Name WONSITS VALLEY	State UTAH	Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothemote>	Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0

Safety Checks

Time	Des	Type	Com

Logs

Time	Type	Top (ftOTH)	Btm (ftOTH)	Cased?

Perforations

Time	Zone	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Est Hole Dia (in)	Current Status

Stimulations & Treatments

Time	Zone	Type	Delivery Mode	Stim/Treat Company

Stg #	Stage Type	Top (ftOTH)	Btm (ftOTH)	Vol Clean Pump (bbl)

Casing Strings

Casing Description	Set Depth (ftOTH)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	W/Len (lb/ft)	String Grade	String Min Drift (in)
DIMS TALLY - PRODUCTION CASING #1	0.0		4 1/2				
PRODUCTION CASING #1	9,743.3		4 1/2				

Tubing Run

Run Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftOTH)	Btm (ftOTH)

Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftOTH)	Btm (ftOTH)	OD (in)

Cement

Start Time	Des	Type	String	Cement Comp



QEP Energy Daily Completion and Workover

Report # 4.0, Report Date: 11/9/2012

QEP Energy Company

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>		Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0			
Primary Job Type RE-COMPLETE			Secondary Job Type			Objective			
Purpose CONVERT TO OIL WELL									
Contractor Basin Well Service						Rig Number BASIN WELL SERVICE 4			
Operations at Report Time BLED DOWN TBG				Remarks					
Operations Summary									
AFE Number 43786		Total AFE + Supp Amount (Cost)			Daily Field Est Total (Cost)			Cum Field Est To Date (Cost)	
Daily Readings									
Weather WINDY		Temperature (°F) 60.0	Road Condition GOOD		Tubing Pressure (psi) 450.0	Casing Pressure (psi) 0.0	Rig Time (hr)		
Daily Contacts									
Job Contact			Title			Mobile			
KIRK FLEETWOOD			ENGINEER						
TOM JONES			SUPERVISOR						
CODY MCCLURE			TOOL PUSHER						
Time Log									
Start Time	End Time	Dur (hr)	Activity	Code	Com				
06:00	07:00	1.00	DRIVE TO/FROM LOCATION	TRAV	11/09/2012: TRAVEL TO LOCATION				
07:00	07:15	0.25	MISCELLANEOUS	OTH	SAFETY MEETING ON PUMPING ACID. CHECK PRESSURES, SITP = 450# PSI, SICP = 0# PSI.				
07:15	07:30	0.25	BLOW DOWN WELL	WCL	BLED DOWN TBG				
07:30	09:30	2.00	BREAK DOWN/A CID	STIM	R.U. HALLIBURTON, PRESSURE TEST LINES TO 4000# PSI, GOOD TEST, PUMP 5 BBLS 2% KCL , BREAK DOWN PRESSURE 2381# PSI. PUMP 2000 GALS 15% HCL, DISPLACE W/ 25 BBLS OF 2% KCL. @ 20BBLS IN ACID WELL START TO COMMUNICATE SHUT CASING IN. MAX PRESSURE= 2381# PSI, AVG. PRESSURE= 2200# PSI. MAX RATE = 4 BBLS/MIN, AVG. RATE = 3.5 BBLS/MIN, ISP= 1350# PSI. 5 MINS= 1119# PSI. 15 MINS= 1076#PSI.				
09:30	10:00	0.50	SET/TEST/RELEASE PACKER	DEQ	BLED TBG DOWN TO 0 # PSI. BLED CASING BACK TO 0# PSI. FLOW BACK 3 BBLS OF 2% KCL., RELEASE PKR.				
10:00	12:30	2.50	TRIP	TRP	P.O.O.H. W/ 154 JTS OF 2 3/8 J-55 TBG , PSN, HD 4 1/2 PKR.				
12:30	13:30	1.00	TRIP	TRP	MAKE UP 2 3/8 BAR NOTCH COLLAR, 1 JT OF 2 3/8 J-55 TBG, PSN , 4 1/2 B2 T.A.C., RIH W/ 34 2 3/8 J-55 TBG, EOT @ 1158, NOTE STANDING VALVE IS IN PSN				
13:30	14:00	0.50	CIRCULATE/CONDITION	CIRC	PRESSURE TEST TBG TO 800# PSI GOOD TEST, BLED DOWN PRESSURE , SWIFN , DUE TO HIGH WINDS				
14:00	15:30	1.50	DRIVE TO/FROM LOCATION	TRAV	TRAVEL TO TOWN				
Report Fluids Summary									
Fluid	To well (bbl)	From well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	To lease (bbl)	From lease (bbl)			



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 4.0, Report Date: 11/9/2012

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>		Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0			

Safety Checks

Time	Des	Type	Com

Logs

Time	Type	Top (ftOTH)	Btm (ftOTH)	Cased?

Perforations

Time	Zone	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shois/ft)	Est Hole Dia (in)	Current Status

Stimulations & Treatments

Time	Zone	Type	Delivery Mode	Stim/Treat Company

Stg #	Stage Type	Top (ftOTH)	Btm (ftOTH)	Vol Clean Pump (bbl)

Casing Strings

Casing Description	Set Depth (ftOTH)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)
DIMS TALLY - PRODUCTION CASING #1	0.0		4 1/2				
PRODUCTION CASING #1	9,743.3		4 1/2				

Tubing Run

Run Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftOTH)	Btm (ftOTH)

Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftOTH)	Btm (ftOTH)	OD (in)

Cement

Start Time	Des	Type	String	Cement Comp



QEP Energy Daily Completion and Workover

Report # 5.0, Report Date: 11/12/2012

QEP Energy Company

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>		Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOIH) ORIGINAL HOLE - 9,740.0			
Primary Job Type RE-COMPLETE			Secondary Job Type			Objective			
Purpose CONVERT TO OIL WELL									
Contractor Basin Well Service						Rig Number BASIN WELL SERVICE 4			
Operations at Report Time CHECK SIP. RIH WITH PRODUCTION				Remarks CHECK SIP. R,U HOT OILIER STEAM TIW VALVE & BOPS. CHECK SICP=350, SITP=350, ROLL HOLE CLEAN WITH HOT OILIER. REV CIRC. RIH WITH 40 JNTS. R,U HOT OILIER TO TUBING TEST TO					
Operations Summary CHECK SIP. R,U HOT OILIER STEAM TIW VALVE & BOPS. CHECK SICP=350, SITP=350, ROLL HOLE CLEAN WITH HOT OILIER. REV CIRC. RIH WITH 40 JNTS. R,U HOT OILIER TO TUBING TEST TO									
AFE Number 43786		Total AFE + Supp Amount (Cost)			Daily Field Est Total (Cost)			Cum Field Est To Date (Cost)	
Daily Readings									
Weather		Temperature (°F)		Road Condition GOOD		Tubing Pressure (psi)		Casing Pressure (psi)	Rig Time (hr)
Daily Contacts									
Job Contact				Title			Mobile		
KIRK FLEETWOOD				ENGINEER					
TOM JONES				SUPERVISOR					
CODY MCCLURE				TOOL PUSHER					
Time Log									
Start Time	End Time	Dur (hr)	Activity	Code	Com				
05:30	07:00	1.50	DRIVE TO/FROM LOCATION	TRAV	11/12/2012. CREW TRAVEL				
07:00	07:30	0.50	SAFETY MEETING	RIG	SAFETY MEETING ON FROZEN PUMP LINES. CHECK SIP. TUBING & CASING IS FROZEN UP				
07:30	12:30	5.00	HOT OIL	HOT	SPOT IN R,U HOT OILIER. STEAM TIW VALVE & BOPS. PUSH FLOW LINE. R,U TO CASING ROLL HOLE WITH 10 BBLs OF 2% KCL WATER. REV CIRC 250 DEG. TUBING STILL FLOWING STRIATE OIL. R,U RIG PUMP TO CASING PUMP 35 BBLs OF 2% KCL. CIRC OIL OUT OF TUBING				
12:30	15:30	3.00	TRIP	TRP	R,I,H WITH 40 JNTS OF 2 3/8" TUBING. R,U HOT OILIER TO TUBING. TEST TO 1200 #PSI. NO TEST. POOH WITH 20 JNTS. TEST TO 1200 #PSI. NO TEST. POOH WITH 10 JNTS. TEST TO 1200 #PSI. NO TEST. POOH WITH 32 JNTS. TEST TO 1200 #PSI. NO TEST. POOH WITH 2 JNTS AND TAC & SEAT NIPPLE. L,D STANDING VALVE. R,I,H WITH 54 JNTS.				
15:30	16:00	0.50	HOT OIL	HOT	R,U HOT OILIER TO TUBING. FLUSH 10 BBLs. DROP STANDING VALVE PUMP 4 BBLs TO SEAT. PSI UP TO 1200#. GOOD TEST. BLEED OFF TUBING				
16:00	18:00	2.00	TRIP	TRP	R,I,H WITH 40 JNTS. R,U HOT OILIER TO TUBING. TEST TO 1200 #PSI. GOOD TEST. R,I,H WITH 62 JNTS. R,U HOT OILIER TO TUBING. TEST TO 1200 #PSI. NO TEST. POOH WITH 30 JNTS. TEST TO 1200 #PSI. GOOD TEST. R,I,H WITH 16 JNTS. TEST TO 1200 #PSI. GOOD TEST. R,I,H WITH 14 JNTS. TEST TO 1200 #PSI. NO TEST. CLEAN UP. R,D HOT OILIER. DRAIN PUMP & PUMP LINES. SWIFN				
18:00	19:30	1.50	DRIVE TO/FROM LOCATION	TRAV	CREW TRAVEL				
Report Fluids Summary									
Fluid	To well (bbl)	From well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	To lease (bbl)	From lease (bbl)			
Safety Checks									
Time	Des	Type			Com				
07:00		Safety Meeting			SAFETY MEETING ON FROZEN PUMP LINES & WELL HEAD				



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 5.0, Report Date: 11/12/2012

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothemote>	Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0				

Logs

Time	Type	Top (ftOTH)	Btm (ftOTH)	Cased?

Perforations

Time	Zone	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Est Hole Dia (in)	Current Status

Stimulations & Treatments

Time	Zone	Type	Delivery Mode	Stim/Treat Company

Slg #	Stage Type	Top (ftOTH)	Btm (ftOTH)	Vol Clean Pump (bbl)

Casing Strings

Casing Description	Set Depth (ftOTH)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)
DIMS TALLY - PRODUCTION CASING #1	0.0		4 1/2				
PRODUCTION CASING #1	9,743.3		4 1/2				

Tubing Run

Run Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftOTH)	Btm (ftOTH)

Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftOTH)	Btm (ftOTH)	OD (in)

Cement

Start Time	Des	Type	String	Cement Comp



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 6.0, Report Date: 11/13/2012

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type		
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>		Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0				
Primary Job Type RE-COMPLETE			Secondary Job Type			Objective				
Purpose CONVERT TO OIL WELL										
Contractor Basin Well Service						Rig Number BASIN WELL SERVICE 4				
Operations at Report Time CHECK SIP. FIND HOLE IN TUBING				Remarks CHECK SICP=350, SITP=350. BLEED WELL OFF. POOH WITH 6 JNTS. TEST TO 1200 #PSI. GOOD TEST. R,I,H WITH 6 JNTS. POOH L,D TOP 4 JNTS. TALLY & PICK UP 4 NEW JNTS. R,U HOT OILIER TO TUBING. TEST TO 1200 #PSI. GOOD TEST. LAND TUBING WITH HANGER IN WELL HEAD. R,D FLOOR. N,D BOPS. SET TAC 15K IN TEN. N,U WELL HEAD. X-O TO ROD EQUIPMENT. PRIME ROD PUMP PICK UP ROD STRING. SEAT PUMP. TEST. SPACE OUT RODS. R,U PUMPING UNIT. R.D.M.O						
Operations Summary CHECK SICP=350, SITP=350. BLEED WELL OFF. POOH WITH 6 JNTS. TEST TO 1200 #PSI. GOOD TEST. R,I,H WITH 6 JNTS. POOH L,D TOP 4 JNTS. TALLY & PICK UP 4 NEW JNTS. R,U HOT OILIER TO TUBING. TEST TO 1200 #PSI. GOOD TEST. LAND TUBING WITH HANGER IN WELL HEAD. R,D FLOOR. N,D BOPS. SET TAC 15K IN TEN. N,U WELL HEAD. X-O TO ROD EQUIPMENT. PRIME ROD PUMP PICK UP ROD STRING. SEAT PUMP. TEST. SPACE OUT RODS. R,U PUMPING UNIT. R.D.M.O										
AFE Number 43786		Total AFE + Supp Amount (Cost)		Daily Field Est Total (Cost)		Cum Field Est To Date (Cost)				
Daily Readings										
Weather		Temperature (*F)		Road Condition GOOD		Tubing Pressure (psi)		Casing Pressure (psi)		Rig Time (hr)
Daily Contacts										
Job Contact			Title			Mobile				
KIRK FLEETWOOD			ENGINEER							
TOM JONES			SUPERVISOR							
CODY MCCLURE			TOOL PUSHER							
Time Log										
Start Time	End Time	Dur (hr)	Activity	Code	Com					
05:30	07:00	1.50	DRIVE TO/FROM LOCATION	TRAV	11/13/2012. CREW TRAVEL					
07:00	07:30	0.50	SAFETY MEETING	RIG	SAFETY MEETING ON N,D BOPS. SETTING TAC. N,U WELL HEAD. CHECK SICP=350, SITP=350. BLEED WELL OFF					
07:30	09:00	1.50	TRIP	TRP	POOH WITH 6 JNTS. R,U HOT OILIER TO TUBING. TEST TO 1200 #PSI. GOOD TEST. R,I,H WITH 6 JNTS. POOH L,D TOP 4 JNTS. TALLY & PICK UP 4 NEW JNTS. R,U HOT OILIER TO TUBING TEST TO 1200 #PSI. GOOD TEST.					
09:00	10:30	1.50	SWAB	SWAB	R,U SWABBING EQUIPMENT. MAKE UP FISHING TOOL. R,I,H TO FISH STANDING VALVE @5073'. POOH L,D STANDING VALVE & FISHING TOOL. R,D SWABBING EQUIPMENT					
10:30	12:30	2.00	NU/ND BOP	BOP	MAKE UP TUBING HANGER. LAND HANGER IN WELL HEAD. R,D FLOOR. N,D BOPS. SET T,A,C 15K IN TEN. N,U WELL HEAD. X-O TO ROD EQUIPMENT					
12:30	14:00	1.50	HOT OIL	HOT	R,U HOT OILIER TO TUBING. FLUSH WITH 50 BBLs @250 DEG. PRIME ROD PUMP					
14:00	18:30	4.50	RUN/PULL PUMP	TRP	R,I,H WITH ROD PUMP 2" X 1 1/2" X 16 RWAC. 18- 7/8" PLAIN RODS, 98- 3/4" PLAIN RODS, 86- 7/8" PLAIN RODS. ALL RODS ARE TYPE D. SEAT ROD PUMP. SPACE OUT ROD STRING. ADD PONY SUBS 1- 6', 2' X 7/8" TYPE D. 1- 1 1/4" X 26' POLISH ROD. SEAT ROD PUMP. R,U HOT OILIER TO TUBING. TEST TO 800 #PSI. GOOD TEST. BLEED OFF TO O #PSI. LONG STROKE TO 800 #PSI IN 3 STROKES. GOOD PUMP ACTION. BLEED OFF. SHUT WELL IN. CLEAN UP. DRAIN PUMP LINES. S.W.I.F.N					
18:30	20:00	1.50	DRIVE TO/FROM LOCATION	TRAV	CREW TRAVEL					
Report Fluids Summary										
Fluid	To well (bbl)	From well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	To lease (bbl)	From lease (bbl)				



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 6.0, Report Date: 11/13/2012

Well Name: WV 8M-23-8-21

API 43-047-34339	Surface Legal Location 023008S021E27	Field Name WONSITS VALLEY	State UTAH	Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>	Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE - 9,740.0

Safety Checks

Time	Des	Type	Com
07:00		Safety Meeting	SAFETY MEETING ON N,D BOPS. SETTING TAC, N,U WELL HEAD

Logs

Time	Type	Top (ftOTH)	Btm (ftOTH)	Cased?

Perforations

Time	Zone	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Est Hole Dia (in)	Current Status

Stimulations & Treatments

Time	Zone	Type	Delivery Mode	Stim/Treat Company
Stg #	Stage Type	Top (ftOTH)	Btm (ftOTH)	Vol Clean Pump (bbt)

Casing Strings

Casing Description	Set Depth (ftOTH)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)
DIMS TALLY - PRODUCTION CASING #1	0.0		4 1/2				
PRODUCTION CASING #1	9,743.3		4 1/2				

Tubing Run

Run Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
10:00	Tubing - Production	5,108.3	2 3/8	4.60	L-80

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftOTH)	Btm (ftOTH)

Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftOTH)	Btm (ftOTH)	OD (in)

Cement

Start Time	Des	Type	String	Cement Comp



QEP Energy Daily Completion and Workover

Report # 7.0, Report Date: 11/14/2012

QEP Energy Company

Well Name: WV 8M-23-8-21

API 43-047-34339		Surface Legal Location 023008S021E27		Field Name WONSITS VALLEY		State UTAH		Well Configuration Type	
Gr Elev (ft) 4,850	Current Elevation 4,865.00, <elvothernote>		Current KB to C... 15.00	Spud Date 9/20/2003 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOHT) ORIGINAL HOLE - 9,740.0			
Primary Job Type RE-COMplete			Secondary Job Type			Objective			
Purpose CONVERT TO OIL WELL									
Contractor Basin Well Service						Rig Number BASIN WELL SERVICE 4			
Operations at Report Time CHECK SICP. R,U PUMPING UNIT SPACE OUT ROD STRING				Remarks CHECK SICP=400. SITP=300. R,U PUMPING UNIT IN THE UP STROKE. SPACE OUT ROD STRING. RACK OUT EQUIPMENT. R.D.M.O					
Operations Summary CHECK SICP=400. SITP=300. R,U PUMPING UNIT IN THE UP STROKE. SPACE OUT ROD STRING. RACK OUT EQUIPMENT. R.D.M.O									
AFE Number 43786		Total AFE + Supp Amount (Cost)			Daily Field Est Total (Cost)		Cum Field Est To Date (Cost)		
Daily Readings									
Weather		Temperature (°F)		Road Condition GOOD		Tubing Pressure (psi)		Casing Pressure (psi)	Rig Time (hr)
Daily Contacts									
Job Contact			Title			Mobile			
KIRK FLEETWOOD			ENGINEER						
TOM JONES			SUPERVISOR						
CODY MCCLURE			TOOL PUSHER						
Time Log									
Start Time	End Time	Dur (hr)	Activity	Code	Com				
05:30	07:00	1.50	DRIVE TO/FROM LOCATION	TRAV	11/14/2012. CREW TRAVEL				
07:00	07:30	0.50	SAFETY MEETING	RIG	SAFETY MEETING ON RIGGING DOWN & MOVING EQUIPMENT. CHECK SICP=350. SITP=300				
07:30	08:30	1.00	RIG UP/DOWN PUMPING UNIT	SEQ	TRY TO GET PUMPING UNIT TO START. UNABLE TO START UNIT. R,U PUMPING UNIT IN THE UP STROKE. SPACE ROD STRING OUT 18" OFF TAG.				
08:30	10:00	1.50	RIG UP/DOWN	LOC	RIG DOWN. RACK OUT RIG & PUMP EQUIPMENT. CLEAN UP LOCATION. ROAD RIG TO THE R,W 32-28A				
Report Fluids Summary									
Fluid	To well (bbl)	From well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	To lease (bbl)	From lease (bbl)			
Safety Checks									
Time	Des	Type	Com						
07:00		Safety Meeting	SAFETY MEETING ON RIGGING DOWN & MOVING EQUIPMENT						
Logs									
Time	Type	Top (ftOHT)	Btm (ftOHT)	Cased?					
Perforations									
Time	Zone	Top (ftOHT)	Btm (ftOHT)	Shot Dens (shots/ft)	Est Hole Dia (in)	Current Status			
Stimulations & Treatments									
Time	Zone	Type	Delivery Mode	Stim/Treat Company					
Stg #	Stage Type	Top (ftOHT)	Btm (ftOHT)	Vol Clean Pump (bbl)					
Casing Strings									
Casing Description	Set Depth (ftOHT)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)		
DIMS TALLY - PRODUCTION CASING #1	0.0		4 1/2						
Casing Description	Set Depth (ftOHT)	P Op Limit (psi)	OD Nom Max (in)	Min Nominal ID (in)	Wt/Len (lb/ft)	String Grade	String Min Drift (in)		
PRODUCTION CASING #1	9,743.3		4 1/2						



QEP Energy Daily Completion and Workover

Report # 7.0, Report Date: 11/14/2012

QEP Energy Company

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Tubing Run

Run Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftOTH)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftOTH)	Btm (ftOTH)

Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftOTH)	Btm (ftOTH)	OD (in)

Cement

Start Time	Des	Type	String	Cement Comp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY Operator Account Number: N 3700
 Address: 11002 EAST 17500 SOUTH
city VERNAL
state UT zip 84078 Phone Number: (435) 781-4369

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734339	WV 8M-23-8-21		SENE	23	8S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	17123	5265	9/20/2003		11/14/12		
Comments: <u>WSMVD TO GRRV</u> <div style="text-align: right;">2/19/2013 CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737308	RWS 10ML-5-9-24		NWSE	5	9S	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	17644	18903	10/17/2006		11/28/2012		
Comments: <u>WSMVD TO GRRV</u> <u>Removed from Unit 11/28/12</u> <div style="text-align: right;">2/19/2013</div>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Valyn Davis

Name (Please Print)

Signature

Regulatory Affairs Analyst

Title

2/4/2013

Date

RECEIVED

FEB 04 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY Operator Account Number: N 3700
 Address: 11002 EAST 17500 SOUTH
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Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	17123	5265	9/20/2003		11/14/12		
Comments: <u>WSMVD TO GRRV</u> <div style="text-align: right;">2/19/2013 CONFIDENTIAL</div>							

Well 2

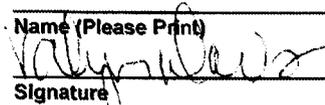
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Valyn Davis
 Name (Please Print)

 Signature
 Regulatory Affairs Analyst
 Title
 2/4/2013
 Date

RECEIVED
FEB 04 2013