

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

008

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

| | | |
|--|--------------|--|
| The operator of the well(s) listed below has changed, effective: | | 2/1/2003 |
| FROM: (Old Operator): | | TO: (New Operator): |
| N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 | | N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 |
| CA No. | Unit: | WONSITS VALLEY UNIT |

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confid |
|-----------------|-----|------|------|------------|-----------|------------|-----------|-------------|--------|
| WVU 5W-16-8-21 | 16 | 080S | 210E | 4304734321 | 12436 | State | GW | DRL | |
| WV 7W-16-8-21 | 16 | 080S | 210E | 4304734322 | 12436 | State | GW | P | |
| WV 8W-16-8-21 | 16 | 080S | 210E | 4304734323 | | State | GW | APD | |
| WV 9W-16-8-21 | 16 | 080S | 210E | 4304734325 | 12436 | State | GW | P | |
| WV 10W-16-8-21 | 16 | 080S | 210E | 4304734326 | 12436 | State | GW | P | |
| WVU 8W-23-8-21 | 23 | 080S | 210E | 4304734339 | | Federal | GW | APD | C |
| WVU 4W-24-8-21 | 24 | 080S | 210E | 4304734330 | 12436 | Federal | GW | P | |
| WVU 2W-24-8-21 | 24 | 080S | 210E | 4304734337 | | Federal | GW | APD | C |
| WVU 6W-24-8-21 | 24 | 080S | 210E | 4304734338 | | Federal | GW | APD | C |
| WVU 8W-24-8-21 | 24 | 080S | 210E | 4304734340 | 12436 | Federal | GW | P | C |
| WV 2G-7-8-22 | 07 | 080S | 220E | 4304734355 | | Federal | OW | APD | C |
| WV 2W-7-8-22 | 07 | 080S | 220E | 4304734356 | | Federal | GW | APD | C |
| WV 4G-8-8-22 | 08 | 080S | 220E | 4304734357 | | Federal | OW | APD | C |
| WV 4WA-18-8-22 | 18 | 080S | 220E | 4304734358 | | Federal | GW | APD | C |
| WV 4WD-18-8-22 | 18 | 080S | 220E | 4304734359 | | Federal | GW | APD | C |
| WV 13WA-18-8-22 | 18 | 080S | 220E | 4304734361 | | Federal | GW | APD | C |
| WV 13WD-18-8-22 | 18 | 080S | 220E | 4304734362 | | Federal | GW | APD | C |
| WV 2WA-18-8-22 | 18 | 080S | 220E | 4304734426 | | Federal | GW | APD | C |
| WV 2WD-18-8-22 | 18 | 080S | 220E | 4304734427 | | Federal | GW | APD | C |
| WV 3WA-18-8-22 | 18 | 080S | 220E | 4304734428 | | Federal | GW | APD | C |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/16/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL
1A. TYPE OF WORK: DRILL [X] REENTER [] DEEPEN []
B. TYPE OF WELL [] OIL [X] GAS OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []
2. NAME OF OPERATOR: SHENANDOAH ENERGY, INC.
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4341
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2021' FNL 716' FWL 442443 Y 40.12533 AT PROPOSED PRODUCING ZONE: SAME 622182 X -109.56406
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 8 +/- MILES EAST OF OURAY, UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 716' +/-
16. NUMBER OF ACRES IN LEASE: 640
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 50' +/-
19. PROPOSED DEPTH: 8100'
20. BOND DESCRIPTION: 04127294
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4729' KB
22. APPROXIMATE DATE WORK WILL START: ASAP
23. ESTIMATED DURATION: 10 DAYS

24 PROPOSED CASING AND CEMENTING PROGRAM
Table with 4 columns: SIZE OF HOLE, CASING SIZE, GRADE, AND WEIGHT PER FOOT, SETTING DEPTH, CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT. Includes rows for 12 1/4", 7 7/8", and 4 1/2" casing sizes.

25 ATTACHMENTS
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:
[] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
[] COMPLETE DRILLING PLAN
[] EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
[] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) John Busch TITLE Construction Supervisor
SIGNATURE [Signature] DATE Feb 26-03

(This space for State use only)
API NUMBER ASSIGNED: 43-047-34321 APPROVAL:

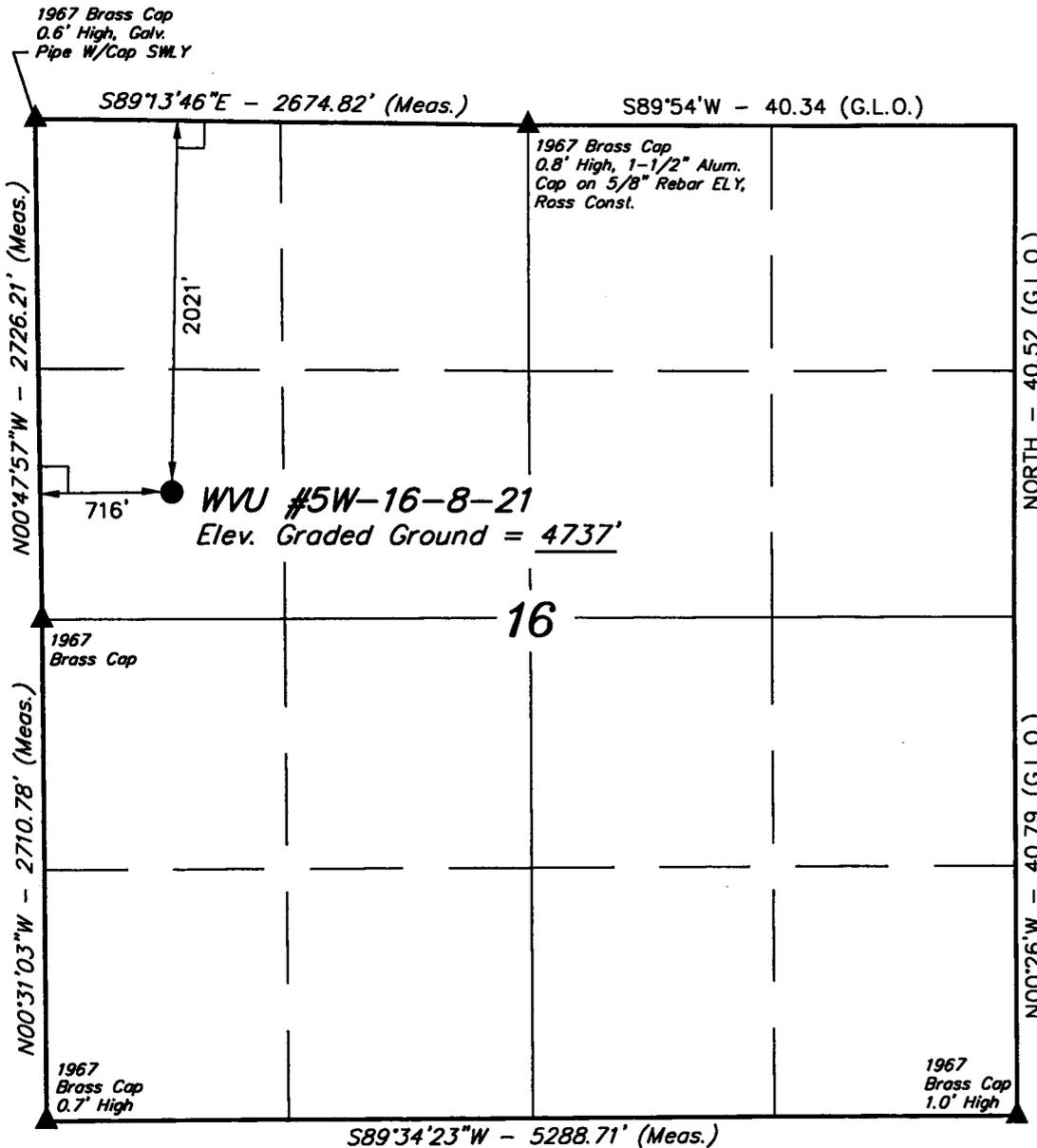
(11/2001)

Approved by the Utah Division of Oil, Gas and Mining
Date: 03-19-03
By: [Signature]

(See Instruction on Reverse Side)

RECEIVED
MAR 03 2003
DIV. OF OIL, GAS & MINING

T8S, R21E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°07'31.20" (40.125333)
 LONGITUDE = 109°33'59.73" (109.566592)

QUESTAR EXPLORATION & PRODUCTION

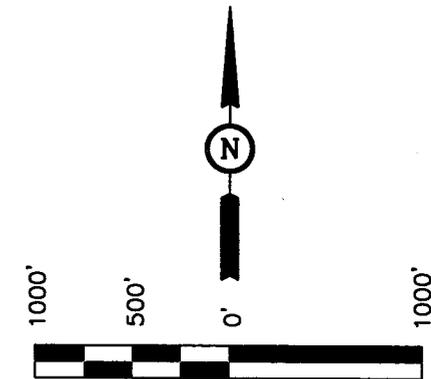
Well location, WVU #5W-16-8-21, located as shown in the SW 1/4 NW 1/4 of Section 16, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161313
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|--------------------------|---|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 02-06-03 | DATE DRAWN: 02-07-03 |
| PARTY D.A. M.P. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE QUESTAR EXPLORATION & PRODUCTION | |

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth</u> | <u>Prod. Phase Anticipated</u> |
|------------------|--------------|--------------------------------|
| Uinta | Surface | |
| Green River | 2694' | |
| Mahogany Ledge | 3434' | |
| Wasatch | 6079' | |
| TD (Wasatch) | 8100' | |

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Oil/Gas | Wasatch | 8100' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the State of Utah form OGC-8-X is acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

DRILLING PROGRAM

3. Surface Ownership

The well pad and access road are located on lands owned by the Ute Tribe.

4. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing whichever is less. Tests shall be done at the time of installation, prior to drilling out and weekly. All tests shall be for a period of 15 minutes

5. Casing Program

| | <u>Depth</u> | <u>Hole Size</u> | <u>Csg Size</u> | <u>Type</u> | <u>Weight</u> |
|------------|--------------|------------------|-----------------|-------------|-----------------|
| Surface | 450' | 12-1/4" | 9-5/8" | K-55 | 36lb/ft (new) |
| Production | 8100' | 7-7/8" | 4-1/2" | J-55 | 11.6lb/ft (new) |

6. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

DRILLING PROGRAM

- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
 - H. Compressor shall be tied directly to the blooie line through a manifold.
 - I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.
7. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

8. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Wasatch interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

9. Cementing Program

| <u>Casing</u> | <u>Volume</u> | <u>Type & Additives</u> |
|---------------|------------------------------|--|
| Surface | 257 sx | Premium Plus single slurry mixed to 15.6 ppg, yield = 1.18 cf/sx. Fill to surface with 160 cf (257 sx) calculated. Tail plug used. Allowed to set under pressure |
| Production | 725 sx* Lead 452 sx* Tail | Lead/Tail oilfield type cement circulated in place . Tail slurry: Extended Class "G" + gilsonite and additives as required, mixed to 14.35 ppg, yield = 1.25 cf/sx. Fill to 5900' ($\pm 300'$ above top of Lower Wasatch). Cement Characteristics: Lead slurry: Extended, Lite, Hi-fill + extender and additives as required, mixed to 11.0 ppg, yield = 3.81 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure. |

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

10. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

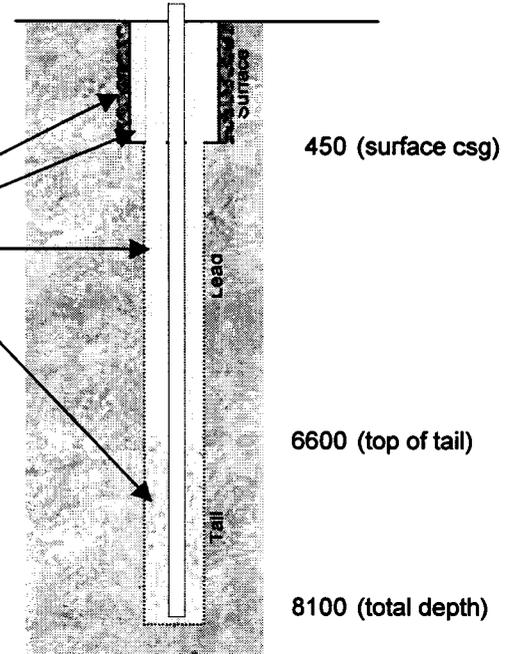
No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3240.0 psi. Maximum anticipated bottom hole temperature is 140° F.

Cement Calculations V2

x-rg (3jul01)

| Interval | wo factor | hole dia | csg dia | cff | yield | sxs/ft | feet | sxs |
|----------|-----------|----------|---------|-------|-------|--------|------|-----|
| Surf Csg | 1.2 | 12.25 | 9.625 | 0.673 | 1.18 | 0.571 | 450 | 257 |
| Lead1 | 1.2 | 9.625 | 4.5 | 0.617 | 3.81 | 0.162 | 450 | 73 |
| Lead2 | 1.2 | 7.875 | 4.5 | 0.377 | 3.81 | 0.099 | 6600 | 652 |
| Tail | 1.2 | 7.875 | 4.5 | 0.377 | 1.25 | 0.301 | 1500 | 452 |

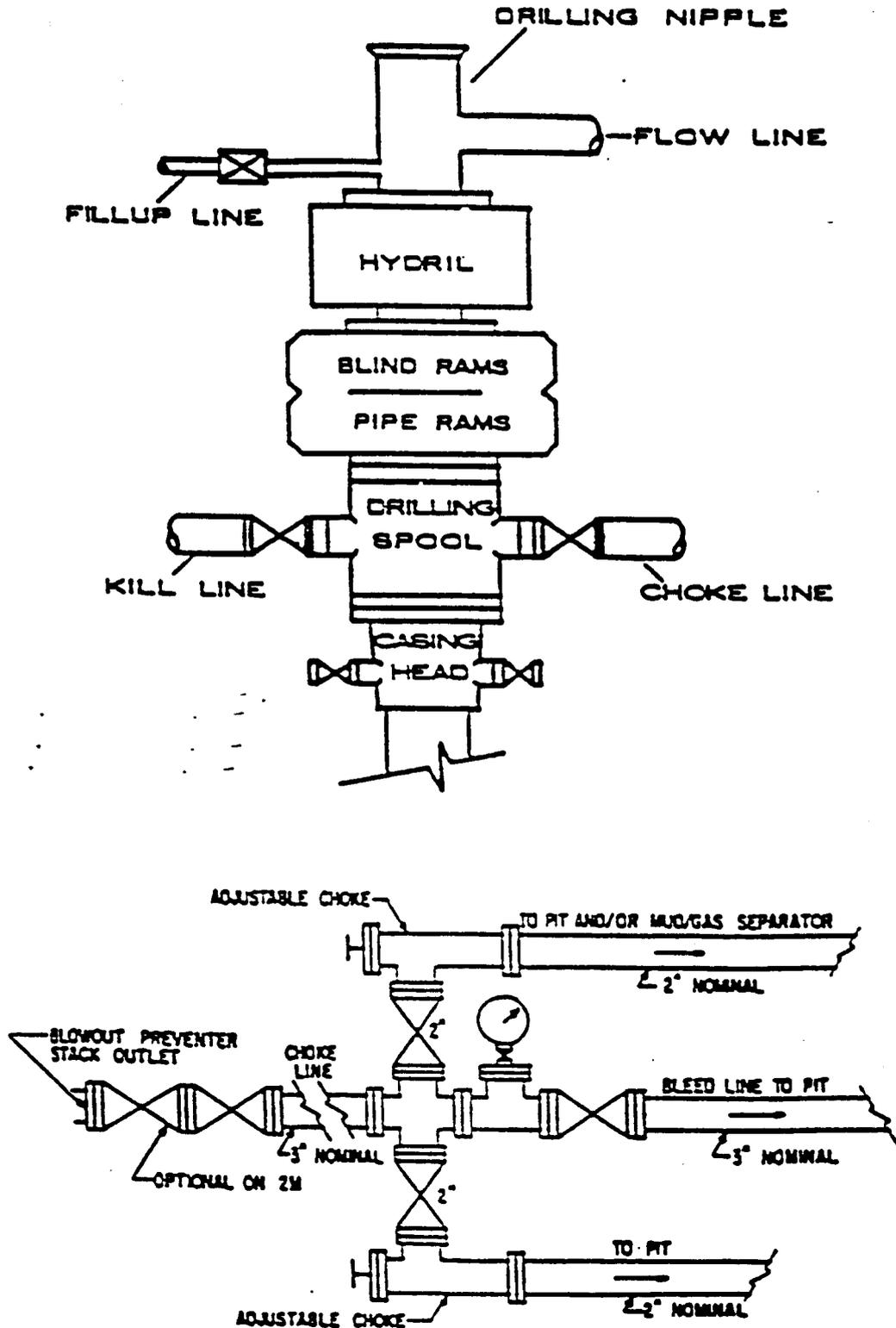
| | |
|--------------|-----------------|
| surf csg | 257 sxs |
| total lead | 725 sxs |
| total tail | 452 sxs |
| total | 1434 sxs |



5W-16-8-21

Drilling Program

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch
Red Wash Operations Representative

February 27, 2003

Date

QUESTAR EXPLR. & PROD.

WVU #5W-16-8-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T8S, R21E, S.L.B.&M.

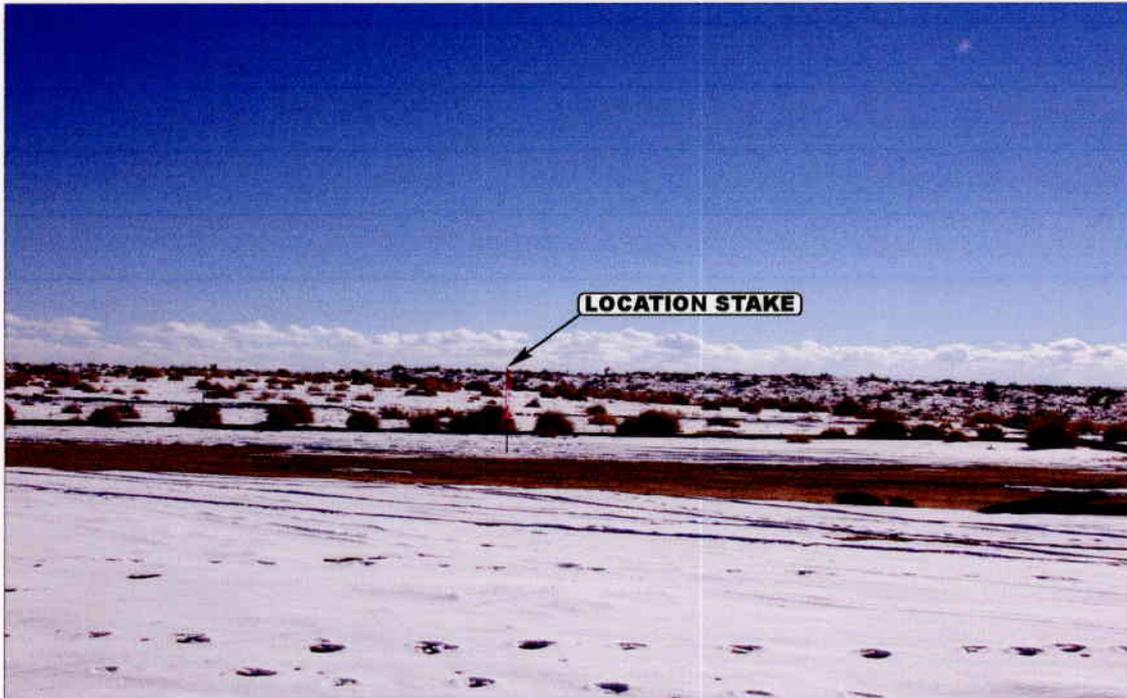


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

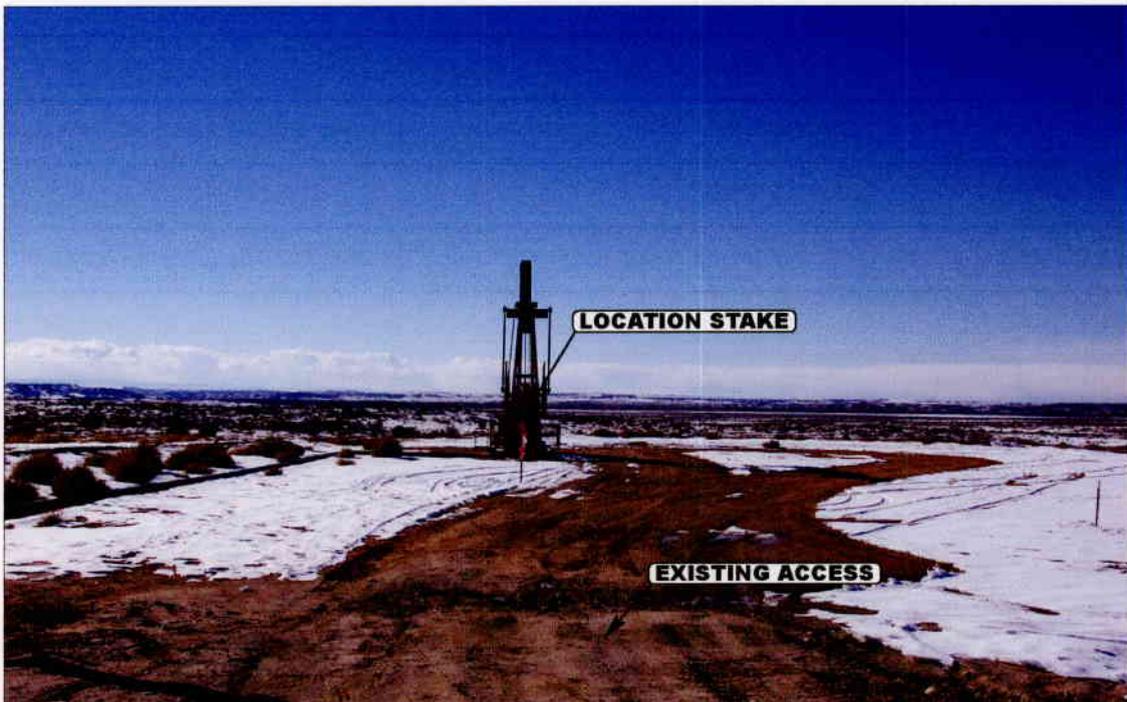


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 11 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

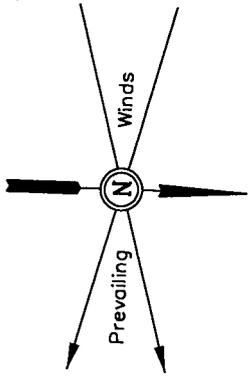
REVISED: 00-00-00

QUESTAR EXPLORATION & PRODUCTION

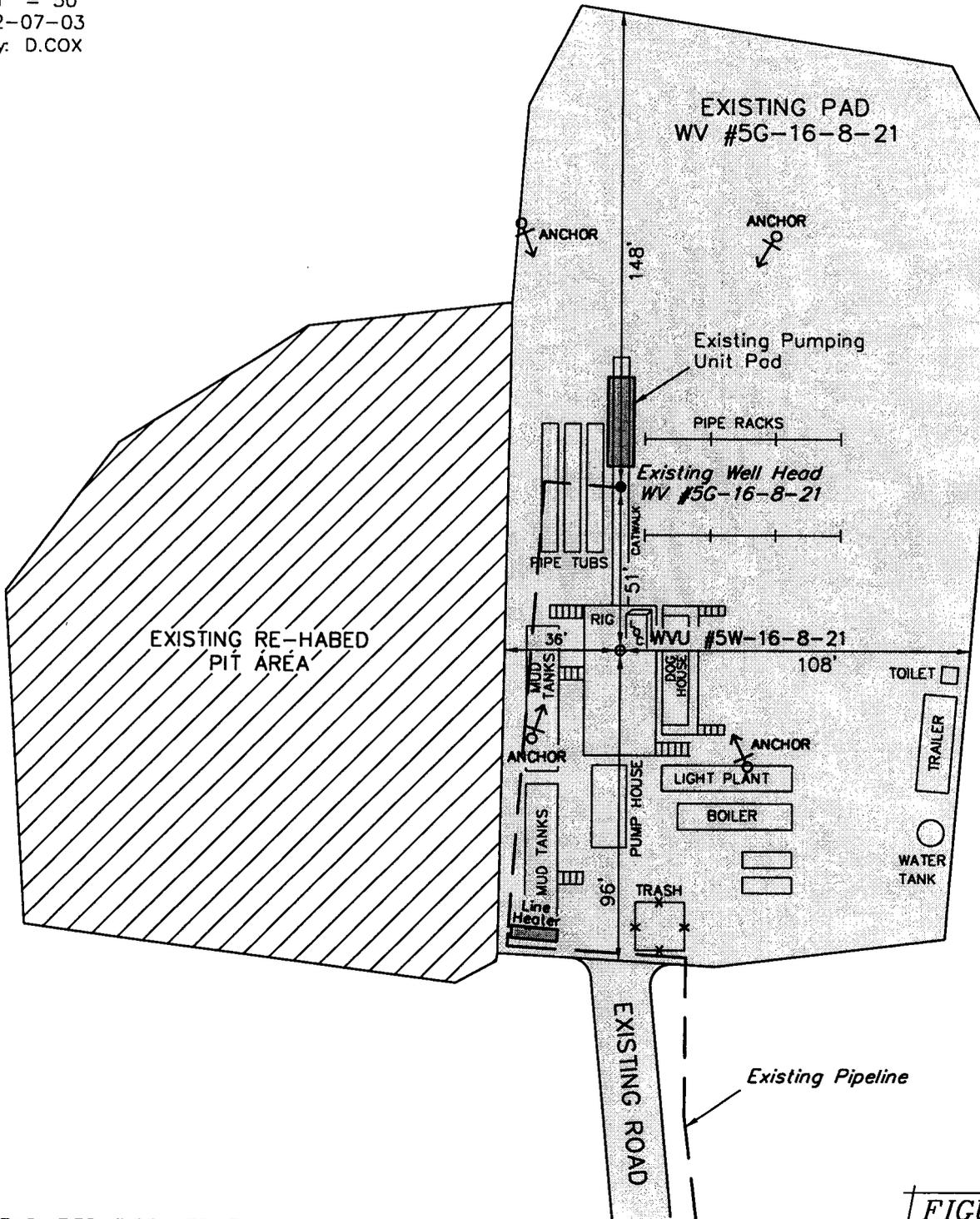
LOCATION LAYOUT FOR

WVU #5W-16-8-21
SECTION 16, T8S, R21E, S.L.B.&M.
2021' FNL 716' FWL

RFJ

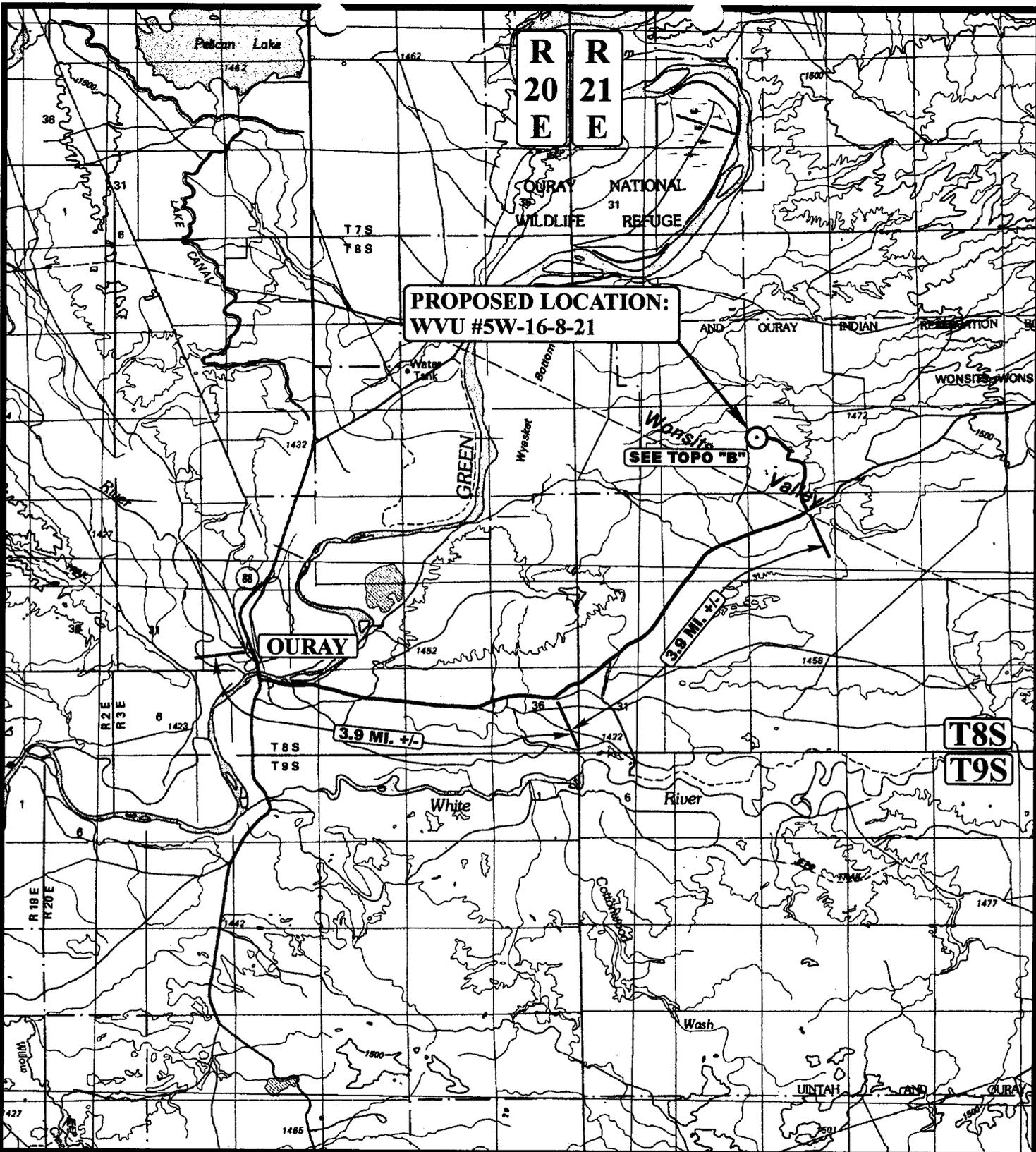


SCALE: 1" = 50'
DATE: 02-07-03
Drawn By: D.COX



NOTE:
EXISTING FACILITIES, PIPELINES, TANKS, ECT.,
MAY REQUIRE RELOCATION DURING DRILLING
PROCESS TO ACCOMODATE DRILLING RIG.

FIGURE #1



R 20 E
R 21 E

**PROPOSED LOCATION:
WVU #5W-16-8-21**

SEE TOPO "B"

OURAY

3.9 MI. +/-

**T8S
T9S**

LEGEND:

⊙ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

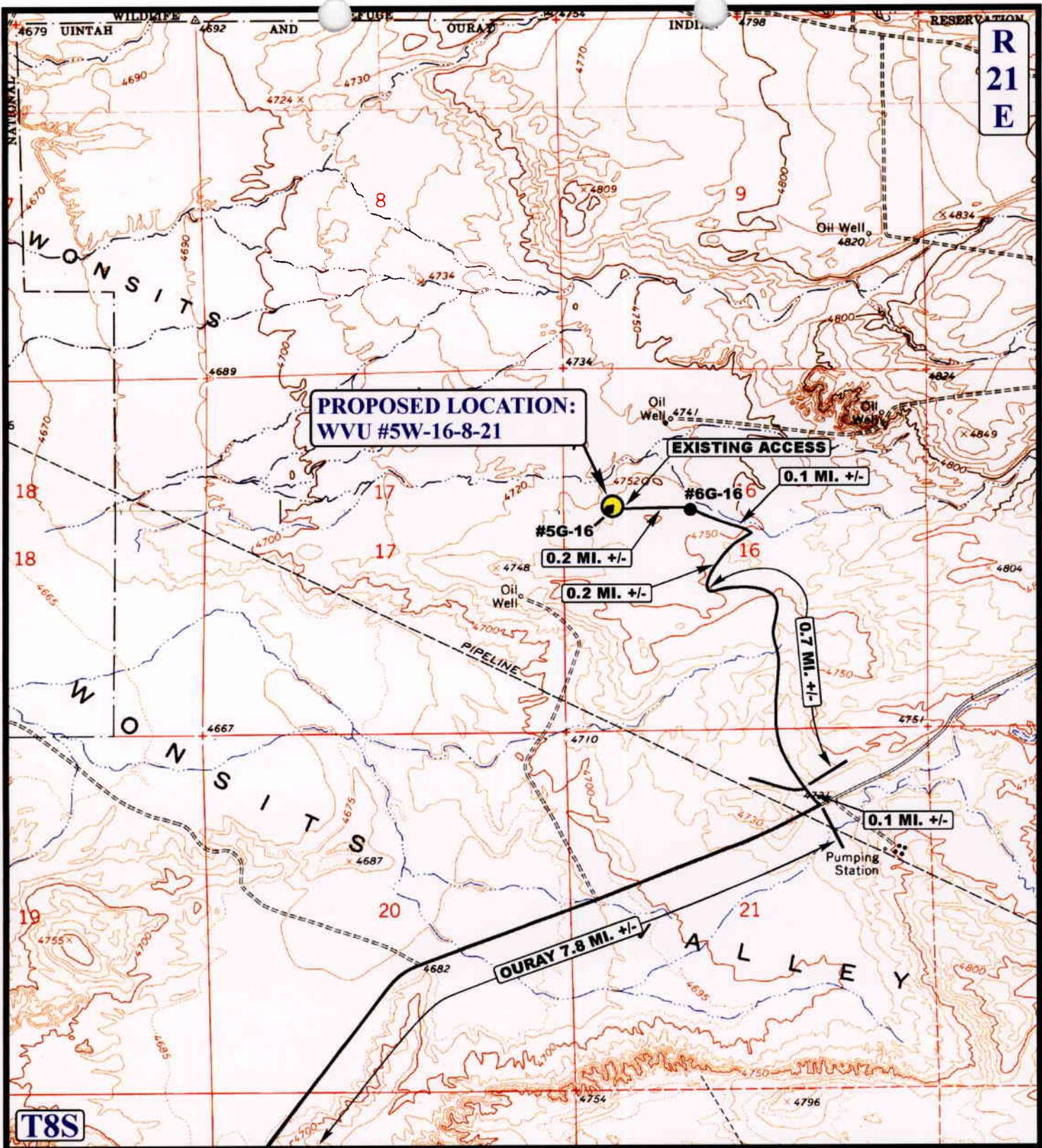
**WVU #5W-16-8-21
SECTION 16, T8S, R21E, S.L.B.&M.
2021' FNL 716' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 02 11 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**R
21
E**

**PROPOSED LOCATION:
WVU #5W-16-8-21**

EXISTING ACCESS

#5G-16

#6G-166

0.2 MI. +/-

0.1 MI. +/-

0.2 MI. +/-

0.7 MI. +/-

0.1 MI. +/-

OURAY 7.8 MI. +/-

T8S

LEGEND:

EXISTING ROAD



QUESTAR EXPLR. & PROD.

**WVU #5W-16-8-21
SECTION 16, T8S, R21E, S.L.B.&M.
2021' FNL 716' FWL**



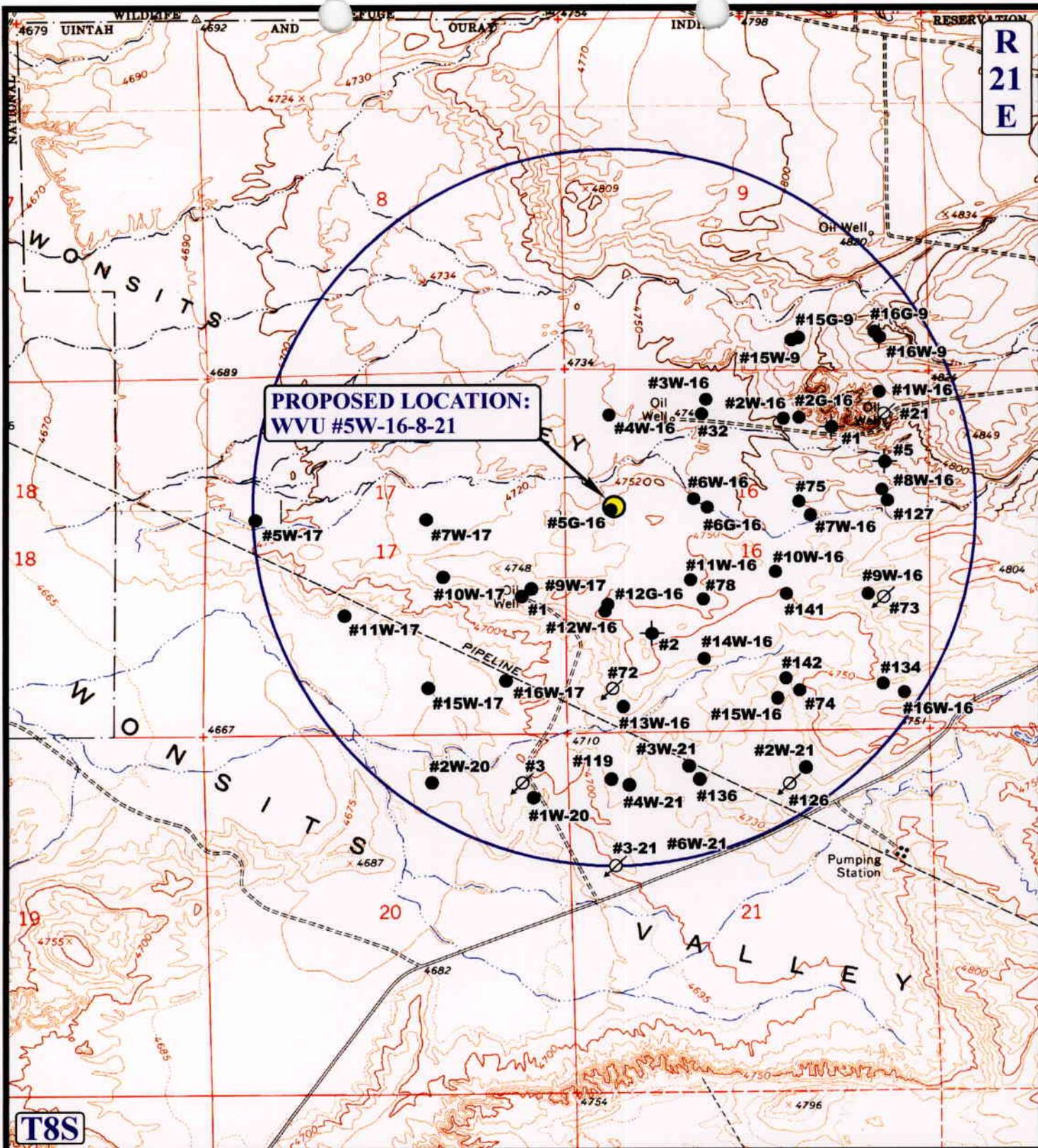
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

02 11 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
WVU #5W-16-8-21**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

**WVU #5W-16-8-21
SECTION 16, T8S, R21E, S.L.B.&M.
2021' FNL 716' FWL**



Uintah Engineering & Land Surveying
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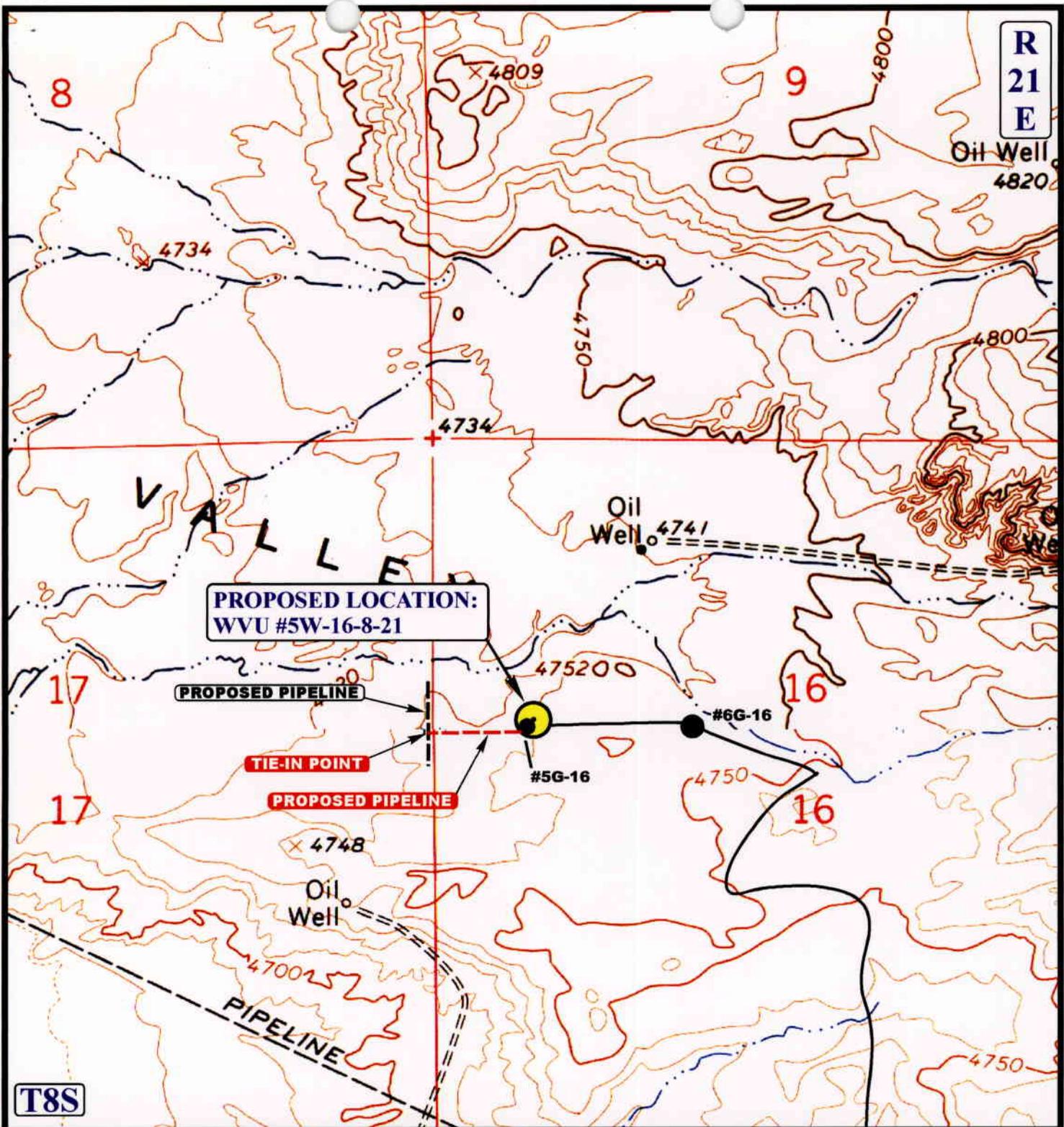


**TOPOGRAPHIC
MAP**

02 11 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 571' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

WVU #5W-16-8-21
 SECTION 16, T8S, R21E, S.L.B.&M.
 2021' FNL 716' FWL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

| | | | | |
|----------------------------|----------------------|--------------------|---------------------|-------------------|
| TOPOGRAPHIC MAP | 02 | 11 | 03 | D TOPO |
| | <small>MONTH</small> | <small>DAY</small> | <small>YEAR</small> | |
| SCALE: 1" = 1000' | DRAWN BY: P.M. | | REVISED: 00-00-00 | |

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/03/2003

API NO. ASSIGNED: 43-047-34321

WELL NAME: WVU 5W-16-8-21
OPERATOR: SHENANDOAH ENERGY INC (N4235)
CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SWNW 16 080S 210E
SURFACE: 2021 FNL 0716 FWL
BOTTOM: 2021 FNL 0716 FWL
UINTAH
WONSITS VALLEY (710)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|---------|
| Tech Review | Initials | Date |
| Engineering | DKD | 3/18/03 |
| Geology | | |
| Surface | | |

LEASE TYPE: 3 - State
LEASE NUMBER: ML-2237
SURFACE OWNER: 2 - Indian

LATITUDE: 40.12539
LONGITUDE: 109.57118

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 04127294)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 36125)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit WONSITS VALLEY
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 187-06
Eff Date: 8-2-2001
Siting: 460' from unit boundary
- ___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

~~1. Statement of Basis~~
1. STATEMENT OF BASIS

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: SHENANDOAH ENERGY, INC.
WELL NAME & NUMBER: WVU 5W-16-8-21
API NUMBER: 43-047-34321
LOCATION: 1/4,1/4 SW/NW Sec: 16 TWP: 8S RNG: 21E 716' FWL 2021' FNL

Geology/Ground Water:

Shenandoah proposes to set 450' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 16 . The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement program should adequately protect any useable ground water at this location.

Reviewer: Brad Hill **Date:** 03/19/03

Surface:

Surface rights at the proposed location are owned by the Ute Indian Tribe. Shenandoah is responsible for obtaining any rights-of-way or surface permits needed from the Ute Tribe.

Reviewer: Brad Hill **Date:** 03/19/03

Conditions of Approval/Application for Permit to Drill:

None.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, MAR 19, 2003, 9:41 AM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 16 TOWNSHIP 8S RANGE 21E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H

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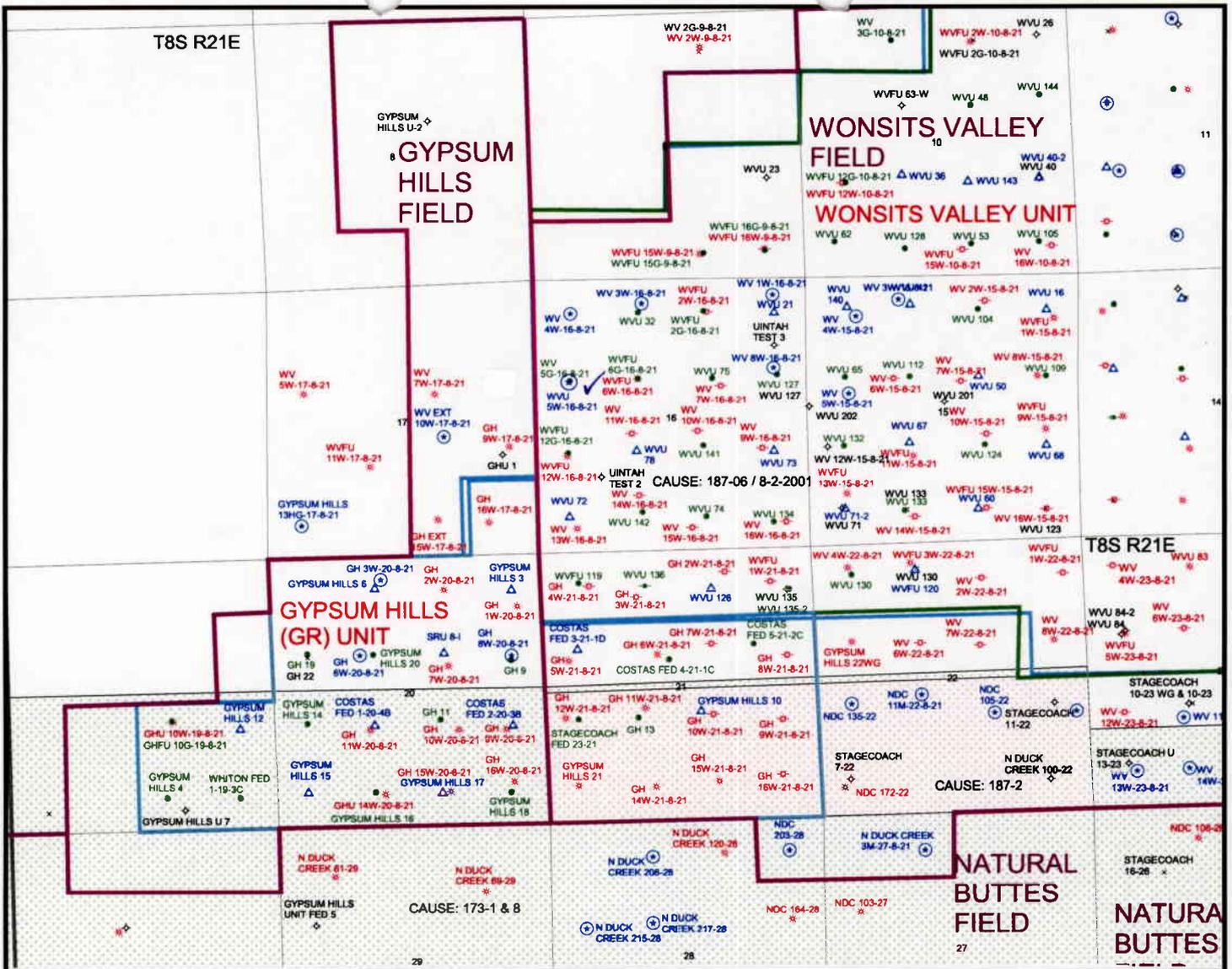
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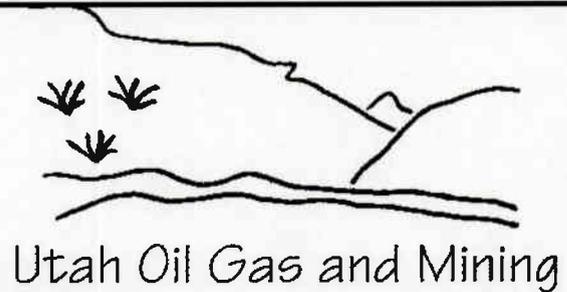
OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 16 T8S, R21E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH

CAUSE: 187-06 / 8-2-2001



WELLS

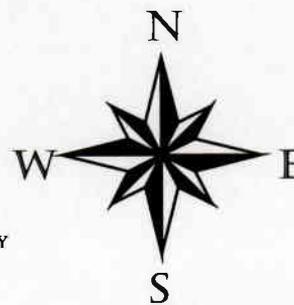
- ✖ GAS INJECTION
- ◻ GAS STORAGE
- ✖ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- ✖ TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⊕ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 5-MARCH-2003

Casing Schematic

Surface

Wenta

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
0.
Surface
450. MD

w/20% washout

BOP

$(0.052)(9.5)(8100) = 4001 \text{ psi}$

Anticipated = 3240 psi

2694'
Green River

Gas

$(0.12)(8100) = 972 \text{ psi}$

MASP = 3029 psi

Anticipated = 2268 psi

3434'
Mahogany ledge

mud

$(0.22)(8100) = 1782 \text{ psi}$

MASP = 2219 psi

6071'
Wasatch

w/15% washout

3 MBOPE proposed

Adequate

DKD 3/18/03

6383'
TOC tail

4-1/2"
MW 9.5

Production
8100. MD

| | | |
|--------------|--|--------------|
| Well name: | 03-03 Shenandoah WVU 5W-16-8-21 | |
| Operator: | Shenandoah Energy Inc. | Project ID: |
| String type: | Surface | 43-047-34321 |
| Location: | Uintah County | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.494 psi/ft
 Calculated BHP: 222 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 394 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 71 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 450 ft

Cement top: **Surface**

Non-directional string.

Re subsequent strings:

Next setting depth: 8,100 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 3,997 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 450 ft
 Injection pressure: 450 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 450 | 9.625 | 36.00 | K-55 | ST&C | 450 | 450 | 8.765 | 32 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 196 | 2020 | <u>10.29</u> | 222 | 3520 | <u>15.85</u> | 16 | 423 | <u>26.11</u> J |

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: March 18, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | | |
|--------------|--|--------------|
| Well name: | 03-03 Shenandoah WVU 5W-16-8-21 | |
| Operator: | Shenandoah Energy Inc. | Project ID: |
| String type: | Production | 43-047-34321 |
| Location: | Uintah County | |

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 158 °F
Temperature gradient: 1.15 °F/100ft
Minimum section length: 1,500 ft

Burst:
Design factor 1.00

Cement top: **Surface**

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.494 psi/ft
Calculated BHP: **3,997 psi**

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on air weight.
Neutral point: 6,950 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 2 | 1500 | 4.5 | 11.60 | N-80 | LT&C | 1500 | 1500 | 3.875 | 34.8 |
| 1 | 6600 | 4.5 | 11.60 | J-55 | ST&C | 8100 | 8100 | 3.875 | 153 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 2 | 740 | 5628 | 7.60 | 740 | 7780 | 10.51 | 94 | 223 | 2.37 J |
| 1 | 3997 | 4960 | 1.24 | 3997 | 5350 | 1.34 | 77 | 154 | 2.01 J |

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281
FAX: 801-359-3940

Date: March 18, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS:
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 6, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development Wonsits Valley Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well location has been changed.

| Api Number | Well | Location |
|------------|------|----------|
|------------|------|----------|

Wonsits Valley Unit
(Proposed PZ Wasatch)

| | |
|-----------------------------|-------------------------------------|
| 43-047-34321 WVU 5W-16-8-21 | Sec. 16 T08S R21E 2021 FNL 0716 FWL |
| original location: | Sec. 16 T08S R21E 2098 FNL 0385 FWL |

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-6-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

March 19, 2003

Shenandoah Energy, Inc.
11002 East 17500 South
Vernal, UT 84078

Re: Wonsits Valley Unit 5W-16-8-21 Well, 2021' FNL, 716' FWL, SW NW, Sec. 16,
T. 8 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34321.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

mj

Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management

Operator: Shenandoah Energy, Inc.
Well Name & Number Wonsits Valley Unit 5W-16-8-21
API Number: 43-047-34321
Lease: ML-2237

Location: SW NW **Sec.** 16 **T.** 8 South **R.** 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
ML-2237

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
WVU 5W 16-8-21

9. API Well No.
43-047-34321

10. Field and Pool, or Exploratory Area
Wonsits Valley Federal Unit

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC.

3. Address and Telephone No. Contact: dahn.caldwell@questar.com
11002 E. 17500 S. VERNAL, UT 84078-8526 435.781.4342 Fax 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW
2021' FNL, 716' FWL
T8S R21E S16

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Spud |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was spud on 7/15/03. Drill 12-1/4" hole to 458'. Ran 10 jts 9-5/8" csg to 463' KB.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

RECEIVED

JUL 18 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Authorized Representative Date 7/16/03

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL - Not Conf in System

006

State of Utah
Division of Oil, Gas and Mining

OPERATOR: *Shenandoah*
QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-4235

(435)781-4300

ENTITY ACTION FORM - FORM 6

| Action Code | Current Entity No. | New Entity No. | API Number | Well Name | QQ | SC | TP | RG | County | Spud Date | Effective Date |
|----------------------|--------------------|----------------|---------------------|-----------------------|-------------|-----------|-----------|------------|---------------|----------------|----------------|
| <i>A</i> <i>B</i> | <i>99999</i> | <i>12436</i> | <i>43-047-34321</i> | <i>WVU 5W 16 8 21</i> | <i>SWNW</i> | <i>16</i> | <i>8S</i> | <i>21E</i> | <i>Uintah</i> | <i>7/15/03</i> | <i>7/22/03</i> |

WELL 1 COMMENTS:
WSTC

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

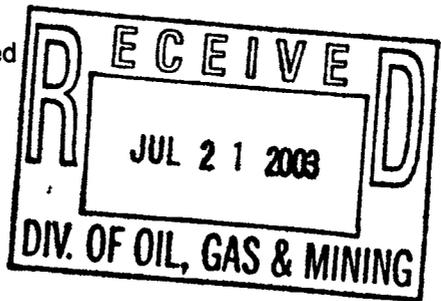
NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

[Signature]
Signature

Clerk Specialist 7/16/03
Title Date

Phone No. (435) 781-4342



CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
~~QEP UTAH BASIN, INC.~~ **SHELVADOAH ENERGY INC**

3. Address and Telephone No. Contact: **ann.petrik@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435.781.4306 Fax 435.781.4329**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW, Sec 16, T8S, R21E
1971' FNL, 717' FWL

CONFIDENTIAL

5. Lease Designation and Serial No.
ML 2237

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
891008482C

8. Well Name and No.
WVU 5W 16 8 21

9. API Well No.
43-047-34321

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other DOFP |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well commenced production on 8/19/03.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
 Signed **Ann Petrik** Title **Authorized Representative** Date **8/22/03**

(This space for Federal or State office use)
 Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

RECEIVED
AUG 25 2003
DIV. OF OIL, GAS & MINING



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | unit_name | field | county | type | lease # | bond # |
|-----------|-----|------|------|------------|--------|------------|------|------|----------------|-------|--------|------|----------|-----------|
| WVU 16 | 15 | 080S | 210E | 4304715447 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 21 | 16 | 080S | 210E | 4304715452 | 99990 | State | WI | A | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 31 | 14 | 080S | 210E | 4304715460 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 35 | 14 | 080S | 210E | 4304715463 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 36 | 10 | 080S | 210E | 4304715464 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 41 | 15 | 080S | 210E | 4304715469 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 43 | 11 | 080S | 210E | 4304715471 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 48 | 10 | 080S | 210E | 4304715476 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 50 | 15 | 080S | 210E | 4304715477 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 32 | 16 | 080S | 210E | 4304716513 | 5265 | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 53 | 10 | 080S | 210E | 4304720003 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 55 | 14 | 080S | 210E | 4304720005 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 59 | 14 | 080S | 210E | 4304720018 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 60 | 15 | 080S | 210E | 4304720019 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 62 | 10 | 080S | 210E | 4304720024 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 65 | 15 | 080S | 210E | 4304720041 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 67 | 15 | 080S | 210E | 4304720043 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 68 | 15 | 080S | 210E | 4304720047 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 72 | 16 | 080S | 210E | 4304720058 | 99990 | State | WI | A | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237A | 159261960 |
| WVU 73 | 16 | 080S | 210E | 4304720066 | 5265 | State | WI | A | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 74 | 16 | 080S | 210E | 4304720078 | 5265 | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 75 | 16 | 080S | 210E | 4304720085 | 5265 | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 78 | 16 | 080S | 210E | 4304720115 | 99990 | State | WI | A | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 83 | 23 | 080S | 210E | 4304720205 | 12436 | Federal | GW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0809 | UT-0969 |
| WVU 97 | 11 | 080S | 210E | 4304730014 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 103 | 14 | 080S | 210E | 4304730021 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 104 | 15 | 080S | 210E | 4304730022 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 105 | 10 | 080S | 210E | 4304730023 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 109 | 15 | 080S | 210E | 4304730045 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 110 | 14 | 080S | 210E | 4304730046 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 112 | 15 | 080S | 210E | 4304730048 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 124 | 15 | 080S | 210E | 4304730745 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 126 | 21 | 080S | 210E | 4304730796 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 128 | 10 | 080S | 210E | 4304730798 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 132 | 15 | 080S | 210E | 4304730822 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 136 | 21 | 080S | 210E | 4304731047 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 134 | 16 | 080S | 210E | 4304731118 | 5265 | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 137 | 11 | 080S | 210E | 4304731523 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 28-2 | 11 | 080S | 210E | 4304731524 | 99990 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 141 | 16 | 080S | 210E | 4304731609 | 5265 | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 127 | 16 | 080S | 210E | 4304731611 | 5265 | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 142 | 16 | 080S | 210E | 4304731612 | 5265 | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 133 | 15 | 080S | 210E | 4304731706 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 140 | 15 | 080S | 210E | 4304731707 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 40-2 | 10 | 080S | 210E | 4304731798 | 5265 | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | county | type | lease # | bond # | |
|-----------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|--------|--------|---------|-----------|-----------|
| WVU 144 | 10 | 080S | 210E | 4304731807 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 143 | 10 | 080S | 210E | 4304731808 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 145 | 18 | 080S | 220E | 4304731820 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 121 | 14 | 080S | 210E | 4304731873 | 5265 | Federal | OW | S | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 135-2 | 21 | 080S | 210E | 4304732016 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 130 | 22 | 080S | 210E | 4304732307 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 71-2 | 15 | 080S | 210E | 4304732449 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 119 | 21 | 080S | 210E | 4304732461 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 120 | 22 | 080S | 210E | 4304732462 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 54 WG | 07 | 080S | 220E | 4304732821 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-22158 | UT-0969 |
| WVU 69 WG | 18 | 080S | 220E | 4304732829 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 38 WG | 08 | 080S | 220E | 4304732831 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 49 WG | 08 | 080S | 220E | 4304732832 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 138 WG | 18 | 080S | 220E | 4304733054 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 14 WG | 12 | 080S | 210E | 4304733070 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-806 | UT-0969 |
| WVU 11 WG | 12 | 080S | 210E | 4304733085 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 81 WG | 24 | 080S | 210E | 4304733086 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0810 | UT-0969 |
| WVU 146 WG | 19 | 080S | 220E | 4304733128 | 12436 | Federal | GW | P | | WONSITS VALLEY | 630 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 1W-14-8-21 | 14 | 080S | 210E | 4304733220 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 5W-13-8-21 | 13 | 080S | 210E | 4304733221 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 9W-13-8-21 | 13 | 080S | 210E | 4304733223 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-3084A | 159261960 |
| WVU 46 WG | 07 | 080S | 220E | 4304733241 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 2W-16-8-21 | 16 | 080S | 210E | 4304733246 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 2G-16-8-21 | 16 | 080S | 210E | 4304733247 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 9W-14-8-21 | 14 | 080S | 210E | 4304733269 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 7W-13-8-21 | 13 | 080S | 210E | 4304733270 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 1W-18-8-22 | 18 | 080S | 220E | 4304733294 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 11W-8-8-22 | 08 | 080S | 220E | 4304733295 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 3W-8-8-22 | 08 | 080S | 220E | 4304733493 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 5W-7-8-22 | 07 | 080S | 220E | 4304733494 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 11W-7-8-22 | 07 | 080S | 220E | 4304733495 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 13W-7-8-22 | 07 | 080S | 220E | 4304733496 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 1W-7-8-22 | 07 | 080S | 220E | 4304733501 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 3W-7-8-22 | 07 | 080S | 220E | 4304733502 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WV 7WRG-7-8-22 | 07 | 080S | 220E | 4304733503 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WVU 6W-16-8-21 | 16 | 080S | 210E | 4304733527 | 12436 | State | GW | P | C | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 16W-9-8-21 | 09 | 080S | 210E | 4304733529 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0805 | UT-0969 |
| WVU 1W-12-8-21 | 12 | 080S | 210E | 4304733531 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 1W-13-8-21 | 13 | 080S | 210E | 4304733532 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 3W-18-8-22 | 18 | 080S | 220E | 4304733533 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 9W-12-8-21 | 12 | 080S | 210E | 4304733534 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 11W-12-8-21 | 12 | 080S | 210E | 4304733535 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 11W-13-8-21 | 13 | 080S | 210E | 4304733536 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 13W-12-8-21 | 12 | 080S | 210E | 4304733537 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 13W-18-8-22 | 18 | 080S | 220E | 4304733538 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | county | type | lease # | bond # |
|------------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|--------|------|-----------|-----------|
| WVFU 6G-16-8-21 | 16 | 080S | 210E | 4304733564 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVFU 16G-9-8-21 | 09 | 080S | 210E | 4304733565 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0805 | UT-0969 |
| WVFU 1W-21-8-21 | 21 | 080S | 210E | 4304733602 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-68217 | UT-0969 |
| WVFU 3W-13-8-21 | 13 | 080S | 210E | 4304733603 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 3W-22-8-21 | 22 | 080S | 210E | 4304733604 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0804 | UT-0969 |
| WVFU 3W-24-8-21 | 24 | 080S | 210E | 4304733605 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0810 | UT-0969 |
| WVFU 13W-13-8-21 | 13 | 080S | 210E | 4304733606 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 13W-14-8-21 | 14 | 080S | 210E | 4304733607 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 15W-13-8-21 | 13 | 080S | 210E | 4304733608 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 1W-24-8-21 | 24 | 080S | 210E | 4304733613 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0810 | UT-0969 |
| WVFU 11W-18-8-22 | 18 | 080S | 220E | 4304733626 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 16W-2-8-21 | 02 | 080S | 210E | 4304733645 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2785 | 159261960 |
| WVFU 9W-2-8-21 | 02 | 080S | 210E | 4304733648 | 12436 | State | GW | P | | WONSITS VALLEY | 2 S | UINTAH | 3 | ML-2785 | 159261960 |
| WVFU 12W-16-8-21 | 16 | 080S | 210E | 4304733649 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVFU 12G-16-8-21 | 16 | 080S | 210E | 4304733650 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVFU 2W-10-8-21 | 10 | 080S | 210E | 4304733655 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 4W-11-8-21 | 11 | 080S | 210E | 4304733657 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 12W-10-8-21 | 10 | 080S | 210E | 4304733659 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 12G-10-8-21 | 10 | 080S | 210E | 4304733660 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 15W-9-8-21 | 09 | 080S | 210E | 4304733661 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0805 | UT-0969 |
| WVFU 15G-9-8-21 | 09 | 080S | 210E | 4304733662 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0805 | UT-0969 |
| WVFU 2W-13-8-21 | 13 | 080S | 210E | 4304733791 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 6W-13-8-21 | 13 | 080S | 210E | 4304733792 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 8W-13-8-21 | 13 | 080S | 210E | 4304733793 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 10W-1-8-21 | 01 | 080S | 210E | 4304733794 | 12436 | Federal | GW | S | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0802 | UT-0969 |
| WVFU 10W-13-8-21 | 13 | 080S | 210E | 4304733795 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 16W-13-8-21 | 13 | 080S | 210E | 4304733796 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-3084 | 159261960 |
| WVFU 12W-7-8-22 | 07 | 080S | 220E | 4304733808 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-8-8-22 | 08 | 080S | 220E | 4304733811 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 7W-8-8-22 | 08 | 080S | 220E | 4304733812 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 10W-7-8-22 | 07 | 080S | 220E | 4304733813 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 10W-8-8-22 | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 12W-8-8-22 | 08 | 080S | 220E | 4304733815 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 14W-7-8-22 | 07 | 080S | 220E | 4304733816 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 16W-7-8-22 | 07 | 080S | 220E | 4304733817 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-7-8-22 | 07 | 080S | 220E | 4304733828 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-18-8-22 | 18 | 080S | 220E | 4304733842 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 6WC-18-8-22 | 18 | 080S | 220E | 4304733843 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 6WD-18-8-22 | 18 | 080S | 220E | 4304733844 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 5W-23-8-21 | 23 | 080S | 210E | 4304733860 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0809 | UT-0969 |
| WVFU 7W-23-8-21 | 23 | 080S | 210E | 4304733861 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0809 | UT-0969 |
| WVFU 8W-12-8-21 | 12 | 080S | 210E | 4304733862 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 10W-12-8-21 | 12 | 080S | 210E | 4304733863 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 14W-12-8-21 | 12 | 080S | 210E | 4304733864 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 16W-12-8-21 | 12 | 080S | 210E | 4304733865 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | county | type | lease # | bond # |
|------------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|--------|------|-----------|-----------|
| WVFU 1W-15-8-21 | 15 | 080S | 210E | 4304733902 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 1W-22-8-21 | 22 | 080S | 210E | 4304733903 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-06304 | UT-0969 |
| WVFU 1W-23-8-21 | 23 | 080S | 210E | 4304733904 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0809 | UT-0969 |
| WVFU 6W-11-8-21 | 11 | 080S | 210E | 4304733906 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WV 7W-22-8-21 | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0804 | UT-0969 |
| WVFU 7W-24-8-21 | 24 | 080S | 210E | 4304733908 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0810 | UT-0969 |
| WVFU 10W-11-8-21 | 11 | 080S | 210E | 4304733910 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 11W-15-8-21 | 15 | 080S | 210E | 4304733911 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 11W-17-8-21 | 17 | 080S | 210E | 4304733912 | 13228 | Federal | GW | P | | WONSITS VALLEY | 2 S | UINTAH | 1 | UTU-68219 | UT-0969 |
| WVFU 13W-11-8-21 | 11 | 080S | 210E | 4304733913 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 13W-15-8-21 | 15 | 080S | 210E | 4304733914 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 15W-10-8-21 | 10 | 080S | 210E | 4304733916 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 15W-15-8-21 | 15 | 080S | 210E | 4304733917 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 5W-14-8-21 | 14 | 080S | 210E | 4304733953 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 7W-14-8-21 | 14 | 080S | 210E | 4304733955 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 8W-11-8-21 | 11 | 080S | 210E | 4304733957 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 8W-14-8-21 | 14 | 080S | 210E | 4304733958 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 9W-15-8-21 | 15 | 080S | 210E | 4304733959 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 12W-13-8-21 | 13 | 080S | 210E | 4304733961 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 14W-13-8-21 | 13 | 080S | 210E | 4304733962 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WVFU 15W-14-8-21 | 14 | 080S | 210E | 4304733963 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 2W-18-8-22 | 18 | 080S | 220E | 4304733986 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-057 | UT-0969 |
| WV 8W-18-8-22 | 18 | 080S | 220E | 4304733989 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-9617 | UT-0969 |
| WVFU 10W-18-8-22 | 18 | 080S | 220E | 4304733991 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 12W-18-8-22 | 18 | 080S | 220E | 4304733993 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-057 | UT-0969 |
| WV 14W-18-8-22 | 18 | 080S | 220E | 4304733995 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 6W-1-8-21 | 01 | 080S | 210E | 4304734008 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0802 | UT-0969 |
| WVFU 8W-1-8-21 | 01 | 080S | 210E | 4304734009 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0802 | UT-0969 |
| WV 10G-2-8-21 | 02 | 080S | 210E | 4304734035 | 5265 | State | OW | P | | WONSITS VALLEY | 2 S | UINTAH | 3 | ML-2785 | 159261960 |
| WV 14G-2-8-21 | 02 | 080S | 210E | 4304734036 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2785 | 159261960 |
| WV 4W-17-8-22 | 17 | 080S | 220E | 4304734038 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-055 | UT-0969 |
| WV 16W-1-8-21 | 01 | 080S | 210E | 4304734047 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0802 | UT-0969 |
| WV 13G-2-8-21 | 02 | 080S | 210E | 4304734068 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2785-A | 159261960 |
| WV 5G-16-8-21 | 16 | 080S | 210E | 4304734107 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 12G-1-8-21 | 01 | 080S | 210E | 4304734108 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0802 | UT-0969 |
| WV 2W-14-8-21 | 14 | 080S | 210E | 4304734140 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0807 | U-0969 |
| GH 2W-21-8-21 | 21 | 080S | 210E | 4304734141 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 2W-23-8-21 | 23 | 080S | 210E | 4304734142 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0809 | U-0969 |
| GH 3W-21-8-21 | 21 | 080S | 210E | 4304734143 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 4W-13-8-21 | 13 | 080S | 210E | 4304734144 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0806 | UT-0969 |
| GH 4W-21-8-21 | 21 | 080S | 210E | 4304734145 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0804 | UT-0969 |
| WV 4W-22-8-21 | 22 | 080S | 210E | 4304734146 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 16W-11-8-21 | 11 | 080S | 210E | 4304734155 | 12436 | Federal | GW | S | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 3W-19-8-22 | 19 | 080S | 220E | 4304734187 | 12436 | Federal | GW | P | | WONSITS VALLEY | 630 S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 4W-23-8-21 | 23 | 080S | 210E | 4304734188 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-809 | UT-0969 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|----------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|---|--------|------|----------|-----------|
| WV 6W-23-8-21 | 23 | 080S | 210E | 4304734189 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-809 | UT-0969 |
| WV 11W-16-8-21 | 16 | 080S | 210E | 4304734190 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 13W-16-8-21 | 16 | 080S | 210E | 4304734191 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237A | 159261960 |
| WV 14W-16-8-21 | 16 | 080S | 210E | 4304734192 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 15W-16-8-21 | 16 | 080S | 210E | 4304734224 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 16W-16-8-21 | 16 | 080S | 210E | 4304734225 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237A | 159261960 |
| WV 2W-15-8-21 | 15 | 080S | 210E | 4304734242 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 2W-22-8-21 | 22 | 080S | 210E | 4304734243 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0804 | UT-0969 |
| WV 4W-14-8-21 | 14 | 080S | 210E | 4304734244 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WV 6W-12-8-21 | 12 | 080S | 210E | 4304734245 | 12436 | Federal | GW | TA | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WV 7W-15-8-21 | 15 | 080S | 210E | 4304734246 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WV 8W-15-8-21 | 15 | 080S | 210E | 4304734247 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 12W-12-8-21 | 12 | 080S | 210E | 4304734248 | 12436 | Federal | GW | TA | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WV 14W-15-8-21 | 15 | 080S | 210E | 4304734249 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 16W-10-8-21 | 10 | 080S | 210E | 4304734250 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 16W-15-8-21 | 15 | 080S | 210E | 4304734251 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 1W-11-8-21 | 11 | 080S | 210E | 4304734263 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 2W-11-8-21 | 11 | 080S | 210E | 4304734264 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 2W-12-8-21 | 12 | 080S | 210E | 4304734265 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 3W-11-8-21 | 11 | 080S | 210E | 4304734266 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 3W-12-8-21 | 12 | 080S | 210E | 4304734267 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 4W-12-8-21 | 12 | 080S | 210E | 4304734268 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 5W-11-8-21 | 11 | 080S | 210E | 4304734269 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 5W-12-8-21 | 12 | 080S | 210E | 4304734270 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 6W-14-8-21 | 14 | 080S | 210E | 4304734271 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 9W-11-8-21 | 11 | 080S | 210E | 4304734274 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 10W-14-8-21 | 14 | 080S | 210E | 4304734275 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 11W-11-8-21 | 11 | 080S | 210E | 4304734276 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 11W-14-8-21 | 14 | 080S | 210E | 4304734277 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 12W-11-8-21 | 11 | 080S | 210E | 4304734278 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 12W-14-8-21 | 14 | 080S | 210E | 4304734279 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 14W-11-8-21 | 11 | 080S | 210E | 4304734280 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 14W-14-8-21 | 14 | 080S | 210E | 4304734281 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 15W-11-8-21 | 11 | 080S | 210E | 4304734282 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 16W-14-8-21 | 14 | 080S | 210E | 4304734283 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 1W-16-8-21 | 16 | 080S | 210E | 4304734288 | | State | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 3W-15-8-21 | 15 | 080S | 210E | 4304734289 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 3W-16-8-21 | 16 | 080S | 210E | 4304734290 | | State | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 4W-15-8-21 | 15 | 080S | 210E | 4304734291 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 4W-16-8-21 | 16 | 080S | 210E | 4304734292 | | State | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 5W-15-8-21 | 15 | 080S | 210E | 4304734293 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 6W-15-8-21 | 15 | 080S | 210E | 4304734294 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 10W-15-8-21 | 15 | 080S | 210E | 4304734295 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WVU 5W-16-8-21 | 16 | 080S | 210E | 4304734321 | 12436 | State | GW | DRL | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 04127294 |
| WV 7W-16-8-21 | 16 | 080S | 210E | 4304734322 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|--------------------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|---|--------|------|-----------|-----------|
| WV 8W-16-8-21 | 16 | 080S | 210E | 4304734323 | | State | GW | APD | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 9W-16-8-21 | 16 | 080S | 210E | 4304734325 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 10W-16-8-21 | 16 | 080S | 210E | 4304734326 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 4W-24-8-21 | 24 | 080S | 210E | 4304734330 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0810 | U-0969 |
| WVU 2W-24-8-21 | 24 | 080S | 210E | 4304734337 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0810 | UT-0969 |
| WVU 6W-24-8-21 | 24 | 080S | 210E | 4304734338 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0810 | UT-0969 |
| WVU 8W-23-8-21 | 23 | 080S | 210E | 4304734339 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0809 | UT-0969 |
| WVU 8W-24-8-21 | 24 | 080S | 210E | 4304734340 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0810 | UT-0969 |
| WV 2G-7-8-22 | 07 | 080S | 220E | 4304734355 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 2W-7-8-22 | 07 | 080S | 220E | 4304734356 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 4G-8-8-22 | 08 | 080S | 220E | 4304734357 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 4WA-18-8-22 | 18 | 080S | 220E | 4304734358 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 4WD-18-8-22 | 18 | 080S | 220E | 4304734359 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 13WA-18-8-22 | 18 | 080S | 220E | 4304734361 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 13WD-18-8-22 | 18 | 080S | 220E | 4304734362 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 2WA-18-8-22 | 18 | 080S | 220E | 4304734426 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 2WD-18-8-22 | 18 | 080S | 220E | 4304734427 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 3WA-18-8-22 | 18 | 080S | 220E | 4304734428 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 3WD-18-8-22 | 18 | 080S | 220E | 4304734429 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 4W-8-8-22 | 08 | 080S | 220E | 4304734457 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 1W-8-8-22 | 08 | 080S | 220E | 4304734467 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 2W-8-8-22 | 08 | 080S | 220E | 4304734468 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 8W-7-8-22 | 07 | 080S | 220E | 4304734469 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 8W-22-8-21 | 22 | 080S | 210E | 4304734564 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 3G-8-8-22 | 08 | 080S | 220E | 4304734596 | 5265 | Federal | OW | TA | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | U-0969 |
| WONSITS VALLEY 1G-7-8-22 | 07 | 080S | 220E | 4304734597 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | U-0969 |
| WONSITS VALLEY 5G-8-8-22 | 08 | 080S | 220E | 4304734612 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WONSITS VALLEY 7G-8-8-22 | 08 | 080S | 220E | 4304734613 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-76508 | U-0969 |
| WV 11G-8-8-22 | 08 | 080S | 220E | 4304734614 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV 13G-8-8-22 | 08 | 080S | 220E | 4304734615 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV 15G-7-8-22 | 07 | 080S | 220E | 4304734626 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV 11G-7-8-22 | 07 | 080S | 220E | 4304734627 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WONSITS VALLEY 7G-7-8-22 | 07 | 080S | 220E | 4304734628 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WONSITS VALLEY 9G-7-8-22 | 07 | 080S | 220E | 4304734629 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV EXT 2W-17-8-21 | 17 | 080S | 210E | 4304734928 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 610 | S | UINTAH | 1 | UTU-68219 | UT-1237 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-2237 |
| 2. NAME OF OPERATOR: QEP, UINTA BASIN INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY FED UNIT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021' FNL, 716' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 8S 21E S | | 8. WELL NAME and NUMBER: WVU 5W-16-8-21 |
| | | 9. API NUMBER: 4304734321 |
| | | 10. FIELD AND POOL, OR WMLDCAT: WONSITS VALLEY |
| | | COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>MOVED</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Shenandoah Energy Inc.(QEP, Uinta Basin Inc) moved this location 50' to the east in order to keep the existing oil well pumping unit in place during drilling operations.

The new footages for this location is 1971' FNL, 717' FWL

4442458 Y 40.12547
622183 X - 109.56605

Federal Approval of this Action Is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-15-03
By: [Signature]

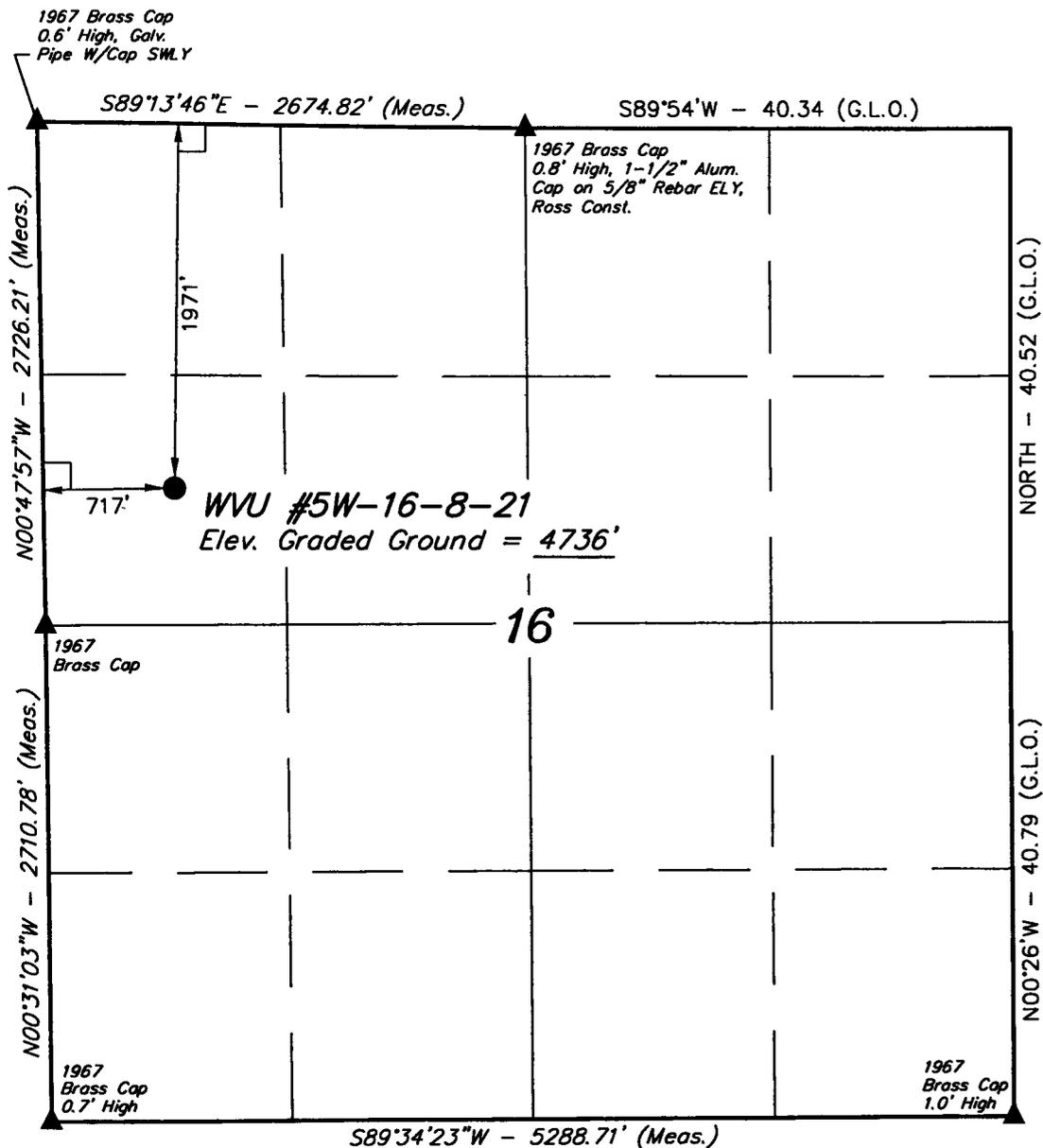
COPY SENT TO OPERATOR
Date: 9-17-03
Initials: CSO

| | |
|--|---|
| NAME (PLEASE PRINT) <u>RALEEN SEARLE</u> | TITLE <u>REGULATORY AFFAIRS ANALYST</u> |
| SIGNATURE <u>Raleen Searle</u> | DATE <u>7/9/2003</u> |

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JUL 15 2003

T8S, R21E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°07'31.70" (40.125472)
 LONGITUDE = 109°33'59.73" (109.566592)

QUESTAR EXPLORATION & PRODUCTION

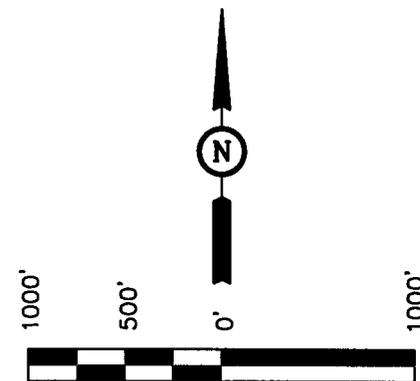
Well location, WVU #5W-16-8-21, located as shown in the SW 1/4 NW 1/4 of Section 16, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
 CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161219
 STATE OF UTAH

REVISED: 7-2-03 C.G.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|--------------------------|---|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 02-06-03 | DATE DRAWN: 02-07-03 |
| PARTY D.A. M.P. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE QUESTAR EXPLORATION & PRODUCTION | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-2237 |
| 2. NAME OF OPERATOR: SHENANDOAH ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY FED UNIT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971' FNL, 717' FWL | | 8. WELL NAME and NUMBER: WV 5W-16-8-21 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 8S 21E S | | 9. API NUMBER: 4304734321 |
| COUNTY: UINTAH | | 10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY |
| STATE: UTAH | | |

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Shenandoah Energy Inc. has need to file this well as Confidential.

| | |
|--|---|
| NAME (PLEASE PRINT) <u>Raleen Searle</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <u><i>Raleen Searle</i></u> | DATE <u>8/18/2003</u> |

(This space for State use only)

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AUG 21 2003
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 28, 2005

QEP Uinta Basin, Inc.
Attn: Angela Page
1050 Seventeenth Street, Suite 500
Denver, Colorado 80265

Re: Initial Consolidated
Wasatch-Mesaverde-Mancos Formation PA
Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Wonsits Valley Unit w/enclosure
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

UT922:TATHOMPSON:tt:6/28/05

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WONSITS VALLEY WASATCH/MESAVERDE/MANCOS PARTICIPATING AREA
Effective 3/10/2004 per BLM

| Entity Eff Date | From Entity to PA Entity | Well | API | Sec | Twsp | Rng | Q/Q | Unit |
|-----------------|--------------------------|------------------|------------|-----|------|------|------|----------------|
| 8/30/2005 | 12436 to 14864 | WVFU 2W-16-8-21 | 4304733246 | 16 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 6W-16-8-21 | 4304733527 | 16 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 12W-16-8-21 | 4304733649 | 16 | 080S | 210E | NWSW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 11W-16-8-21 | 4304734190 | 16 | 080S | 210E | NESW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 13W-16-8-21 | 4304734191 | 16 | 080S | 210E | SWSW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 14W-16-8-21 | 4304734192 | 16 | 080S | 210E | SESW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 15W-16-8-21 | 4304734224 | 16 | 080S | 210E | SWSE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 16W-16-8-21 | 4304734225 | 16 | 080S | 210E | SESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 1MU-16-8-21 | 4304734288 | 16 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVU 5W-16-8-21 | 4304734321 | 16 | 080S | 210E | SWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 7W-16-8-21 | 4304734322 | 16 | 080S | 210E | SWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 8MU-16-8-21 | 4304734323 | 16 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 9W-16-8-21 | 4304734325 | 16 | 080S | 210E | NESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 10W-16-8-21 | 4304734326 | 16 | 080S | 210E | NWSE | Wonsits Valley |
| | | | | | | | | |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-21-8-21 | 4304733602 | 21 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | GH 2W-21-8-21 | 4304734141 | 21 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | GH 3W-21-8-21 | 4304734143 | 21 | 080S | 210E | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | GH 4W-21-8-21 | 4304734145 | 21 | 080S | 210E | NWNW | Wonsits Valley |
| | | | | | | | | |
| 8/30/2005 | 12436 to 14864 | WVFU 3W-22-8-21 | 4304733604 | 22 | 080S | 210E | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-22-8-21 | 4304733903 | 22 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 4W-22-8-21 | 4304734146 | 22 | 080S | 210E | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 2W-22-8-21 | 4304734243 | 22 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 8W-22-8-21 | 4304734564 | 22 | 080S | 210E | SENE | Wonsits Valley |
| | | | | | | | | |
| 8/30/2005 | 12436 to 14864 | WVU 83 | 4304720205 | 23 | 080S | 210E | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 5W-23-8-21 | 4304733860 | 23 | 080S | 210E | SWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 7W-23-8-21 | 4304733861 | 23 | 080S | 210E | SWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-23-8-21 | 4304733904 | 23 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 2W-23-8-21 | 4304734142 | 23 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 4W-23-8-21 | 4304734188 | 23 | 080S | 210E | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 6W-23-8-21 | 4304734189 | 23 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 8M-23-8-21 | 4304734339 | 23 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 14158 to 14864 | WV 8M-23-8-21 | 4304734339 | 23 | 080S | 210E | SENE | Wonsits Valley |
| | | | | | | | | |
| 8/30/2005 | 12436 to 14864 | WVFU 81 WG | 4304733086 | 24 | 080S | 210E | SWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 3W-24-8-21 | 4304733605 | 24 | 080S | 210E | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-24-8-21 | 4304733613 | 24 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 7W-24-8-21 | 4304733908 | 24 | 080S | 210E | SWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVU 4W-24-8-21 | 4304734330 | 24 | 080S | 210E | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVU 8W-24-8-21 | 4304734340 | 24 | 080S | 210E | SENE | Wonsits Valley |
| | | | | | | | | |

K

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 2237 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: Wonsits Valley Unit |
| 2. NAME OF OPERATOR: Questar Exploration and Production Inc. kirk.fleetwood@questar.com | | 8. WELL NAME and NUMBER: WV 5W-16-8-21 <i>WVU</i> |
| 3. ADDRESS OF OPERATOR: 11002 S. 17500 E. Vernal UT 84078 | | 9. API NUMBER: 4304734224 34321 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971' FNL 717' FWL SWNW Sec. 16 T8S, R21E COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT |
| | <input checked="" type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |
| | | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> TEMPORARILY ABANDON | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUT-OFF | <input type="checkbox"/> OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. POOH with tubing
2. RIH with plug and packer to locate leak
3. Set composite bridge plug 50' below leak
4. Set cement retainer 50' above leak
5. Cement squeeze leak
6. Drill out and test casing to 1000 psi
7. Reposition tubing to original depth

RECEIVED
JAN 26 2006
DIV. OF OIL, GAS & MINING

| | |
|---|---------------------------------|
| NAME (PLEASE PRINT) <u>Kirk Fleetwood</u> | TITLE <u>Petroleum Engineer</u> |
| SIGNATURE <u><i>Kirk Fleetwood</i></u> | DATE _____ |

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/27/06
BY: *[Signature]*

COPY SENT TO OPERATOR
DATE: 2-2-06
BY: *CHD*

(5/2000)

**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

| CA No. | | Unit: | | WONSITS VALLEY UNIT | | | | |
|--------------------|-----|-------|-----|---------------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WVU 16 | WV 16 | NENE | 15 | 080S | 210E | 4304715447 | 5265 | Federal | WI | A |
| WVU 31 | WV 31 | NENW | 14 | 080S | 210E | 4304715460 | 5265 | Federal | WI | A |
| WVU 35 | WV 35 | NESW | 14 | 080S | 210E | 4304715463 | 5265 | Federal | WI | A |
| WV 36 | WV 36 | NESW | 10 | 080S | 210E | 4304715464 | 5265 | Federal | WI | A |
| WVU 41 | WV 41 | NENW | 15 | 080S | 210E | 4304715469 | 5265 | Federal | WI | A |
| WV 43 | WV 43 | SWSW | 11 | 080S | 210E | 4304715471 | 5265 | Federal | OW | P |
| WV 48 | WV 48 | SWNE | 10 | 080S | 210E | 4304715476 | 5265 | Federal | OW | P |
| WVU 50 | WV 50 | SWNE | 15 | 080S | 210E | 4304715477 | 5265 | Federal | WI | A |
| WV 53 | WV 53 | SWSE | 10 | 080S | 210E | 4304720003 | 5265 | Federal | OW | P |
| WVU 55 | WV 55 | SWNE | 14 | 080S | 210E | 4304720005 | 5265 | Federal | OW | P |
| WVU 59 | WV 59 | SWNW | 14 | 080S | 210E | 4304720018 | 5265 | Federal | WI | A |
| WVU 60 | WV 60 | SWSE | 15 | 080S | 210E | 4304720019 | 5265 | Federal | WI | A |
| WV 62 | WV 62 | SWSW | 10 | 080S | 210E | 4304720024 | 5265 | Federal | OW | P |
| WVU 65 | WV 65 | SWNW | 15 | 080S | 210E | 4304720041 | 5265 | Federal | OW | P |
| WVU 67 | WV 67 | NESW | 15 | 080S | 210E | 4304720043 | 5265 | Federal | WI | A |
| WVU 68 | WV 68 | NESE | 15 | 080S | 210E | 4304720047 | 5265 | Federal | WI | A |
| WVU 83 | WV 83 WG | NENW | 23 | 080S | 210E | 4304720205 | 14864 | Federal | GW | S |
| WV 97 | WV 97 | NWSW | 11 | 080S | 210E | 4304730014 | 5265 | Federal | WI | A |
| WVU 103 | WV 103 | NWNW | 14 | 080S | 210E | 4304730021 | 5265 | Federal | OW | P |
| WVU 104 | WV 104 | NWNE | 15 | 080S | 210E | 4304730022 | 5265 | Federal | OW | P |
| WV 105 | WV 105 | SESE | 10 | 080S | 210E | 4304730023 | 5265 | Federal | OW | P |
| WVU 109 | WV 109 | SENE | 15 | 080S | 210E | 4304730045 | 5265 | Federal | OW | P |
| WVU 110 | WV 110 | SENE | 14 | 080S | 210E | 4304730046 | 5265 | Federal | OW | P |
| WVU 112 | WV 112 | SENE | 15 | 080S | 210E | 4304730048 | 5265 | Federal | OW | P |
| WVU 124 | WV 124 | NWSE | 15 | 080S | 210E | 4304730745 | 5265 | Federal | OW | P |
| WVU 126 | WV 126 | NWNE | 21 | 080S | 210E | 4304730796 | 5265 | Federal | WI | A |
| WV 128 | WV 128 | SESW | 10 | 080S | 210E | 4304730798 | 5265 | Federal | OW | P |
| WVU 132 | WV 132 | NWSW | 15 | 080S | 210E | 4304730822 | 5265 | Federal | OW | P |
| WVU 136 | WV 136 | NENW | 21 | 080S | 210E | 4304731047 | 5265 | Federal | OW | S |
| WV 137 | WV 137 | SENE | 11 | 080S | 210E | 4304731523 | 5265 | Federal | OW | P |
| WV 28-2 | WV 28-2 | NESW | 11 | 080S | 210E | 4304731524 | 99990 | Federal | WI | A |
| WVU 133 | WV 133 | SESW | 15 | 080S | 210E | 4304731706 | 5265 | Federal | OW | P |
| WVU 140 | WV 140 | NWNW | 15 | 080S | 210E | 4304731707 | 5265 | Federal | WI | A |
| WV 40-2 | WV 40-2 | NESE | 10 | 080S | 210E | 4304731798 | 5265 | Federal | WI | A |
| WVU 144 | WV 144 | SENE | 10 | 080S | 210E | 4304731807 | 5265 | Federal | OW | P |
| WV 143 | WV 143 | NWSE | 10 | 080S | 210E | 4304731808 | 5265 | Federal | WI | A |
| WVU 145 | WV 145 | NWNW | 18 | 080S | 220E | 4304731820 | 14864 | Federal | GW | P |
| WVU 121 | WV 121 | NWSW | 14 | 080S | 210E | 4304731873 | 5265 | Federal | OW | TA |
| WVU 135-2 | WV 135-2 | NENE | 21 | 080S | 210E | 4304732016 | 5265 | Federal | OW | P |
| WVU 130 | WV 130 | NWNW | 22 | 080S | 210E | 4304732307 | 5265 | Federal | OW | P |
| WVU 71-2 | WV 71-2 | SWSW | 15 | 080S | 210E | 4304732449 | 5265 | Federal | WI | A |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WVFU 119 | WV 119 | NWNW | 21 | 080S | 210E | 4304732461 | 5265 | Federal | OW | P |
| WVFU 120 | WV 120 | NENW | 22 | 080S | 210E | 4304732462 | 5265 | Federal | WI | A |
| WVFU 54 WG | WV 54 WG | SWSE | 07 | 080S | 220E | 4304732821 | 14864 | Federal | GW | P |
| WVFU 69 WG | WV 69 WG | SWNE | 18 | 080S | 220E | 4304732829 | 14864 | Federal | GW | P |
| WVFU 38 WG | WV 38 WG | SWNW | 08 | 080S | 220E | 4304732831 | 14864 | Federal | GW | P |
| WVFU 49 WG | WV 49 WG | SWSW | 08 | 080S | 220E | 4304732832 | 14864 | Federal | GW | P |
| WVFU 138 WG | WV 138 WG | SWNW | 18 | 080S | 220E | 4304733054 | 14864 | Federal | GW | P |
| WVFU 14 WG | WV 14 WG | SWSE | 12 | 080S | 210E | 4304733070 | 14864 | Federal | GW | P |
| WVFU 11 WG | WV 11 WG | SWNE | 12 | 080S | 210E | 4304733085 | 14864 | Federal | GW | P |
| WVFU 81 WG | WV 81 WG | SWNW | 24 | 080S | 210E | 4304733086 | 14864 | Federal | GW | P |
| WVFU 146 WG | WV 146 WG | NWNW | 19 | 080S | 220E | 4304733128 | 14864 | Federal | GW | P |
| WVFU 1W-14-8-21 | WV 1W-14-8-21 | NENE | 14 | 080S | 210E | 4304733220 | 14864 | Federal | GW | P |
| WVFU 5W-13-8-21 | WV 5W-13-8-21 | SWNW | 13 | 080S | 210E | 4304733221 | 14864 | Federal | GW | P |
| WVFU 46 WG | WVFU 46 WG | NESE | 07 | 080S | 220E | 4304733241 | 14864 | Federal | GW | P |
| WVFU 9W-14-8-21 | WV 9W-14-8-21 | NESE | 14 | 080S | 210E | 4304733269 | 14864 | Federal | GW | P |
| WVFU 7W-13-8-21 | WV 7W-13-8-21 | SWNE | 13 | 080S | 210E | 4304733270 | 14864 | Federal | GW | P |
| WVFU 1W-18-8-22 | WV 1W-18-8-22 | NENE | 18 | 080S | 220E | 4304733294 | 14864 | Federal | GW | P |
| WVFU 11W-8-8-22 | WV 11W-8-8-22 | NESW | 08 | 080S | 220E | 4304733295 | 14864 | Federal | GW | P |
| WVFU 3W-8-8-22 | WV 3W-8-8-22 | NENW | 08 | 080S | 220E | 4304733493 | 14864 | Federal | GW | S |
| WVFU 5W-7-8-22 | WV 5W-7-8-22 | SWNW | 07 | 080S | 220E | 4304733494 | 14864 | Federal | GW | P |
| WVFU 11W-7-8-22 | WV 11W-7-8-22 | NESW | 07 | 080S | 220E | 4304733495 | 14864 | Federal | GW | P |
| WVFU 13W-7-8-22 | WV 13W-7-8-22 | SWSW | 07 | 080S | 220E | 4304733496 | 14864 | Federal | GW | P |
| WVFU 1W-7-8-22 | WV 1W-7-8-22 | NENE | 07 | 080S | 220E | 4304733501 | 14864 | Federal | GW | P |
| WVFU 3W-7-8-22 | WV 3W-7-8-22 | NENW | 07 | 080S | 220E | 4304733502 | 14864 | Federal | GW | P |
| WV 7WRG-7-8-22 | WV 7WRG-7-8-22 | SWNE | 07 | 080S | 220E | 4304733503 | 5265 | Federal | OW | P |
| WVFU 16W-9-8-21 | WV 16W-9-8-21 | SESE | 09 | 080S | 210E | 4304733529 | 14864 | Federal | GW | P |
| WVFU 1W-12-8-21 | WV 1W-12-8-21 | NENE | 12 | 080S | 210E | 4304733531 | 14864 | Federal | GW | P |
| WVFU 1W-13-8-21 | WV 1W-13-8-21 | NENE | 13 | 080S | 210E | 4304733532 | 14864 | Federal | GW | P |
| WVFU 3W-18-8-22 | WV 3W-18-8-22 | NENW | 18 | 080S | 220E | 4304733533 | 14864 | Federal | GW | P |
| WVFU 9W-12-8-21 | WV 9W-12-8-21 | NESE | 12 | 080S | 210E | 4304733534 | 14864 | Federal | GW | P |
| WVFU 11W-12-8-21 | WV 11W-12-8-21 | NESW | 12 | 080S | 210E | 4304733535 | 14864 | Federal | GW | P |
| WVFU 11W-13-8-21 | WV 11W-13-8-21 | NESW | 13 | 080S | 210E | 4304733536 | 14864 | Federal | GW | P |
| WVFU 13W-12-8-21 | WV 13W-12-8-21 | SWSW | 12 | 080S | 210E | 4304733537 | 14864 | Federal | GW | S |
| WVFU 13W-18-8-22 | WV 13W-18-8-22 | SWSW | 18 | 080S | 220E | 4304733538 | 14864 | Federal | GW | P |
| WVFU 16G-9-8-21 | WV 16G-9-8-21 | SESE | 09 | 080S | 210E | 4304733565 | 5265 | Federal | OW | P |
| WVFU 1W-21-8-21 | WV 1W-21-8-21 | NENE | 21 | 080S | 210E | 4304733602 | 14864 | Federal | GW | P |
| WVFU 3W-13-8-21 | WV 3W-13-8-21 | NENW | 13 | 080S | 210E | 4304733603 | 14864 | Federal | GW | S |
| WVFU 3W-22-8-21 | WV 3W-22-8-21 | NENW | 22 | 080S | 210E | 4304733604 | 14864 | Federal | GW | P |
| WVFU 3W-24-8-21 | WV 3W-24-8-21 | NENW | 24 | 080S | 210E | 4304733605 | 14864 | Federal | GW | P |
| WVFU 13W-13-8-21 | WV 13W-13-8-21 | SWSW | 13 | 080S | 210E | 4304733606 | 14864 | Federal | GW | S |
| WVFU 13W-14-8-21 | WV 13W-14-8-21 | SWSW | 14 | 080S | 210E | 4304733607 | 14864 | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WVFU 15W-13-8-21 | WV 15W-13-8-21 | SWSE | 13 | 080S | 210E | 4304733608 | 14864 | Federal | GW | S |
| WVFU 1W-24-8-21 | WV 1W-24-8-21 | NENE | 24 | 080S | 210E | 4304733613 | 14864 | Federal | GW | P |
| WVFU 11W-18-8-22 | WV 11W-18-8-22 | NESW | 18 | 080S | 220E | 4304733626 | 14864 | Federal | GW | P |
| WV 2W-10-8-21 | WV 2W-10-8-21 | NWNE | 10 | 080S | 210E | 4304733655 | 14864 | Federal | GW | P |
| WV 4W-11-8-21 | WV 4W-11-8-21 | NWNW | 11 | 080S | 210E | 4304733657 | 14864 | Federal | GW | P |
| WV 12W-10-8-21 | WV 12W-10-8-21 | NWSW | 10 | 080S | 210E | 4304733659 | 14864 | Federal | GW | S |
| WV 12G-10-8-21 | WV 12G-10-8-21 | NWSW | 10 | 080S | 210E | 4304733660 | 5265 | Federal | OW | P |
| WVFU 15W-9-8-21 | WV 15W-9-8-21 | SWSE | 09 | 080S | 210E | 4304733661 | 14864 | Federal | GW | P |
| WVFU 15G-9-8-21 | WV 15G-9-8-21 | SWSE | 09 | 080S | 210E | 4304733662 | 5265 | Federal | OW | P |
| WVFU 2W-13-8-21 | WV 2W-13-8-21 | NWNE | 13 | 080S | 210E | 4304733791 | 14864 | Federal | GW | P |
| WVFU 6W-13-8-21 | WV 6W-13-8-21 | SENE | 13 | 080S | 210E | 4304733792 | 14864 | Federal | GW | P |
| WVFU 8W-13-8-21 | WV 8W-13-8-21 | SENE | 13 | 080S | 210E | 4304733793 | 14864 | Federal | GW | P |
| WV 10W-1-8-21 | WV 10W-1-8-21 | NWSE | 01 | 080S | 210E | 4304733794 | 14864 | Federal | GW | TA |
| WVFU 10W-13-8-21 | WV 10W-13-8-21 | NWSE | 13 | 080S | 210E | 4304733795 | 14864 | Federal | GW | P |
| WVFU 12W-7-8-22 | WV 12W-7-8-22 | NWSW | 07 | 080S | 220E | 4304733808 | 14864 | Federal | GW | P |
| WVFU 6W-8-8-22 | WV 6W-8-8-22 | SENE | 08 | 080S | 220E | 4304733811 | 14864 | Federal | GW | P |
| WVFU 7W-8-8-22 | WV 7W-8-8-22 | SWNE | 08 | 080S | 220E | 4304733812 | 14864 | Federal | GW | S |
| WVFU 10W-7-8-22 | WV 10W-7-8-22 | NWSE | 07 | 080S | 220E | 4304733813 | 14864 | Federal | GW | P |
| WVFU 12W-8-8-22 | WV 12W-8-8-22 | NWSW | 08 | 080S | 220E | 4304733815 | 14864 | Federal | GW | P |
| WVFU 14W-7-8-22 | WV 14W-7-8-22 | SESW | 07 | 080S | 220E | 4304733816 | 14864 | Federal | GW | P |
| WVFU 16W-7-8-22 | WV 16W-7-8-22 | SESE | 07 | 080S | 220E | 4304733817 | 14864 | Federal | GW | P |
| WVFU 6W-7-8-22 | WV 6W-7-8-22 | SENE | 07 | 080S | 220E | 4304733828 | 14864 | Federal | GW | P |
| WVFU 6W-18-8-22 | WV 6W-18-8-22 | SENE | 18 | 080S | 220E | 4304733842 | 14864 | Federal | GW | P |
| WVFU 6WC-18-8-22 | WV 6WC-18-8-22 | SENE | 18 | 080S | 220E | 4304733843 | 14864 | Federal | GW | P |
| WVFU 6WD-18-8-22 | WV 6WD-18-8-22 | SENE | 18 | 080S | 220E | 4304733844 | 14864 | Federal | GW | P |
| WVFU 5W-23-8-21 | WV 5W-23-8-21 | SWNW | 23 | 080S | 210E | 4304733860 | 14864 | Federal | GW | P |
| WVFU 7W-23-8-21 | WV 7W-23-8-21 | SWNE | 23 | 080S | 210E | 4304733861 | 14864 | Federal | GW | P |
| WVFU 8W-12-8-21 | WV 8W-12-8-21 | SENE | 12 | 080S | 210E | 4304733862 | 14864 | Federal | GW | P |
| WVFU 10W-12-8-21 | WV 10W-12-8-21 | NWSE | 12 | 080S | 210E | 4304733863 | 14864 | Federal | GW | P |
| WVFU 14W-12-8-21 | WV 14W-12-8-21 | SESW | 12 | 080S | 210E | 4304733864 | 14864 | Federal | GW | P |
| WVFU 16W-12-8-21 | WV 16W-12-8-21 | SESE | 12 | 080S | 210E | 4304733865 | 14864 | Federal | GW | P |
| WVFU 1W-15-8-21 | WV 1W-15-8-21 | NENE | 15 | 080S | 210E | 4304733902 | 14864 | Federal | GW | S |
| WVFU 1W-22-8-21 | WV 1W-22-8-21 | NENE | 22 | 080S | 210E | 4304733903 | 14864 | Federal | GW | P |
| WVFU 1W-23-8-21 | WV 1W-23-8-21 | NENE | 23 | 080S | 210E | 4304733904 | 14864 | Federal | GW | P |
| WV 6W-11-8-21 | WV 6W-11-8-21 | SENE | 11 | 080S | 210E | 4304733906 | 14864 | Federal | GW | P |
| WVFU 7W-24-8-21 | WV 7W-24-8-21 | SWNE | 24 | 080S | 210E | 4304733908 | 14864 | Federal | GW | P |
| WV 10W-11-8-21 | WV 10W-11-8-21 | NWSE | 11 | 080S | 210E | 4304733910 | 14864 | Federal | GW | P |
| WVFU 11W-15-8-21 | WV 11W-15-8-21 | NESW | 15 | 080S | 210E | 4304733911 | 14864 | Federal | GW | P |
| WV 13W-11-8-21 | WV 13W-11-8-21 | SWSW | 11 | 080S | 210E | 4304733913 | 14864 | Federal | GW | S |
| WVFU 13W-15-8-21 | WV 13W-15-8-21 | SWSW | 15 | 080S | 210E | 4304733914 | 14864 | Federal | GW | P |
| WV 15W-10-8-21 | WV 15W-10-8-21 | SWSE | 10 | 080S | 210E | 4304733916 | 14864 | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WVFU 15W-15-8-21 | WV 15W-15-8-21 | SWSE | 15 | 080S | 210E | 4304733917 | 14864 | Federal | GW | P |
| WVFU 5W-14-8-21 | WV 5W-14-8-21 | SWNW | 14 | 080S | 210E | 4304733953 | 14864 | Federal | GW | P |
| WVFU 7W-14-8-21 | WV 7W-14-8-21 | SWNE | 14 | 080S | 210E | 4304733955 | 14864 | Federal | GW | P |
| WV 8W-11-8-21 | WV 8W-11-8-21 | SENE | 11 | 080S | 210E | 4304733957 | 14864 | Federal | GW | S |
| WVFU 8W-14-8-21 | WV 8W-14-8-21 | SENE | 14 | 080S | 210E | 4304733958 | 14864 | Federal | GW | P |
| WVFU 9W-15-8-21 | WV 9W-15-8-21 | NESE | 15 | 080S | 210E | 4304733959 | 14864 | Federal | GW | P |
| WVFU 12W-13-8-21 | WV 12W-13-8-21 | NWSW | 13 | 080S | 210E | 4304733961 | 14864 | Federal | GW | P |
| WVFU 14W-13-8-21 | WV 14W-13-8-21 | SESW | 13 | 080S | 210E | 4304733962 | 14864 | Federal | GW | P |
| WVFU 15W-14-8-21 | WV 15W-14-8-21 | SWSE | 14 | 080S | 210E | 4304733963 | 14864 | Federal | GW | P |
| WVFU 2W-18-8-22 | WV 2W-18-8-22 | NWNE | 18 | 080S | 220E | 4304733986 | 14864 | Federal | GW | P |
| WV 8W-18-8-22 | WV 8W-18-8-22 | SENE | 18 | 080S | 220E | 4304733989 | 14864 | Federal | GW | P |
| WVFU 10W-18-8-22 | WV 10W-18-8-22 | NWSE | 18 | 080S | 220E | 4304733991 | 14864 | Federal | GW | P |
| WVFU 12W-18-8-22 | WV 12W-18-8-22 | NWSW | 18 | 080S | 220E | 4304733993 | 14864 | Federal | GW | P |
| WV 14W-18-8-22 | WV 14W-18-8-22 | SESW | 18 | 080S | 220E | 4304733995 | 14864 | Federal | GW | P |
| WVFU 8W-1-8-21 | WV 8W-1-8-21 | SENE | 01 | 080S | 210E | 4304734009 | 14864 | Federal | GW | DRL |
| WV 4W-17-8-22 | WV 4W-17-8-22 | NWNW | 17 | 080S | 220E | 4304734038 | 14864 | Federal | GW | P |
| WV 12G-1-8-21 | WV 12G-1-8-21 | NWSW | 01 | 080S | 210E | 4304734108 | 5265 | Federal | OW | TA |
| WV 2W-14-8-21 | WV 2W-14-8-21 | NWNE | 14 | 080S | 210E | 4304734140 | 14864 | Federal | GW | P |
| GH 2W-21-8-21 | GH 2W-21-8-21 | NWNE | 21 | 080S | 210E | 4304734141 | 14864 | Federal | GW | P |
| WV 2W-23-8-21 | WV 2W-23-8-21 | NWNE | 23 | 080S | 210E | 4304734142 | 14864 | Federal | GW | P |
| GH 3W-21-8-21 | WV 3W-21-8-21 | NENW | 21 | 080S | 210E | 4304734143 | 14864 | Federal | GW | P |
| WV 4W-13-8-21 | WV 4W-13-8-21 | NWNW | 13 | 080S | 210E | 4304734144 | 14864 | Federal | GW | P |
| GH 4W-21-8-21 | WV 4W-21-8-21 | NWNW | 21 | 080S | 210E | 4304734145 | 14864 | Federal | GW | P |
| WV 4W-22-8-21 | WV 4W-22-8-21 | NWNW | 22 | 080S | 210E | 4304734146 | 14864 | Federal | GW | P |
| WV 16W-11-8-21 | WV 16W-11-8-21 | SESE | 11 | 080S | 210E | 4304734155 | 14864 | Federal | GW | TA |
| WV 3W-19-8-22 | WV 3W-19-8-22 | NENW | 19 | 080S | 220E | 4304734187 | 14864 | Federal | GW | P |
| WV 4W-23-8-21 | WV 4W-23-8-21 | NWNW | 23 | 080S | 210E | 4304734188 | 14864 | Federal | GW | P |
| WV 6W-23-8-21 | WV 6W-23-8-21 | SENE | 23 | 080S | 210E | 4304734189 | 14864 | Federal | GW | P |
| WV 2W-15-8-21 | WV 2W-15-8-21 | NWNE | 15 | 080S | 210E | 4304734242 | 14864 | Federal | GW | P |
| WV 2W-22-8-21 | WV 2W-22-8-21 | NWNE | 22 | 080S | 210E | 4304734243 | 14864 | Federal | GW | P |
| WV 4W-14-8-21 | WV 4W-14-8-21 | NWNW | 14 | 080S | 210E | 4304734244 | 14864 | Federal | GW | P |
| WV 6W-12-8-21 | WV 6W-12-8-21 | SENE | 12 | 080S | 210E | 4304734245 | 5265 | Federal | GW | S |
| WV 7W-15-8-21 | WV 7W-15-8-21 | SWNE | 15 | 080S | 210E | 4304734246 | 14864 | Federal | GW | P |
| WV 8W-15-8-21 | WV 8W-15-8-21 | SENE | 15 | 080S | 210E | 4304734247 | 14864 | Federal | GW | P |
| WV 12W-12-8-21 | WV 12W-12-8-21 | NWSW | 12 | 080S | 210E | 4304734248 | 14864 | Federal | GW | S |
| WV 14W-15-8-21 | WV 14W-15-8-21 | SESW | 15 | 080S | 210E | 4304734249 | 14864 | Federal | GW | P |
| WV 16W-10-8-21 | WV 16W-10-8-21 | SESE | 10 | 080S | 210E | 4304734250 | 14864 | Federal | GW | P |
| WV 16W-15-8-21 | WV 16W-15-8-21 | SESE | 15 | 080S | 210E | 4304734251 | 14864 | Federal | GW | P |
| WV 2W-12-8-21 | WV 2W-12-8-21 | NWNE | 12 | 080S | 210E | 4304734265 | 14864 | Federal | GW | OPS |
| WV 3W-12-8-21 | WV 3W-12-8-21 | NENW | 12 | 080S | 210E | 4304734267 | 14864 | Federal | GW | OPS |
| WV 4W-12-8-21 | WV 4D-12-8-21 | NWNW | 12 | 080S | 210E | 4304734268 | 12436 | Federal | GW | DRL |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WV 5W-12-8-21 | WV 5W-12-8-21 | SWNW | 12 | 080S | 210E | 4304734270 | 14864 | Federal | GW | OPS |
| WV 6W-14-8-21 | WV 6W-14-8-21 | SENW | 14 | 080S | 210E | 4304734271 | 14864 | Federal | GW | P |
| WV 9W-11-8-21 | WV 9W-11-8-21 | NESE | 11 | 080S | 210E | 4304734274 | 14864 | Federal | GW | DRL |
| WV 10W-14-8-21 | WV 10W-14-8-21 | NWSE | 14 | 080S | 210E | 4304734275 | 14864 | Federal | GW | S |
| WV 11W-14-8-21 | WV 11W-14-8-21 | NESW | 14 | 080S | 210E | 4304734277 | 14864 | Federal | GW | P |
| WV 12W-14-8-21 | WV 12W-14-8-21 | NWSW | 14 | 080S | 210E | 4304734279 | 14864 | Federal | GW | S |
| WV 14M-11-8-21 | WV 14M-11-8-21 | SESW | 11 | 080S | 210E | 4304734280 | 14864 | Federal | GW | P |
| WV 14W-14-8-21 | WV 14W-14-8-21 | SESW | 14 | 080S | 210E | 4304734281 | 14864 | Federal | GW | P |
| WV 16W-14-8-21 | WV 16G-14-8-21 | SESE | 14 | 080S | 210E | 4304734283 | 5265 | Federal | OW | S |
| WV 3MU-15-8-21 | WV 3MU-15-8-21 | NENW | 15 | 080S | 210E | 4304734289 | 14864 | Federal | GW | P |
| WV 4MU-15-8-21 | WV 4MU-15-8-21 | NWNW | 15 | 080S | 210E | 4304734291 | 14864 | Federal | GW | P |
| WV 5MU-15-8-21 | WV 5MU-15-8-21 | SWNW | 15 | 080S | 210E | 4304734293 | 14864 | Federal | GW | P |
| WV 6W-15-8-21 | WV 6W-15-8-21 | SENW | 15 | 080S | 210E | 4304734294 | 14864 | Federal | GW | P |
| WV 10W-15-8-21 | WV 10W-15-8-21 | NWSE | 15 | 080S | 210E | 4304734295 | 14864 | Federal | GW | P |
| WVU 4W-24-8-21 | WV 4W-24-8-21 | NWNW | 24 | 080S | 210E | 4304734330 | 14864 | Federal | GW | P |
| WV 8M-23-8-21 | WV 8M-23-8-21 | SENE | 23 | 080S | 210E | 4304734339 | 14864 | Federal | GW | P |
| WVU 8W-24-8-21 | WV 8W-24-8-21 | SENE | 24 | 080S | 210E | 4304734340 | 14864 | Federal | GW | P |
| WV 2W-8-8-22 | WV 2W-8-8-22 | NWNE | 08 | 080S | 220E | 4304734468 | 14864 | Federal | GW | P |
| WV 8W-7-8-22 | WV 8W-7-8-22 | SENE | 07 | 080S | 220E | 4304734469 | 14864 | Federal | GW | S |
| WV 8W-22-8-21 | WV 8W-22-8-21 | SENE | 22 | 080S | 210E | 4304734564 | 14864 | Federal | GW | P |
| WV 3G-8-8-22 | WV 3G-8-8-22 | NENW | 08 | 080S | 220E | 4304734596 | 5265 | Federal | OW | TA |
| WV 14MU-10-8-21 | WV 14MU-10-8-21 | SESW | 10 | 080S | 210E | 4304735879 | 14864 | Federal | GW | P |
| WV 13MU-10-8-21 | WV 13MU-10-8-21 | SWSW | 10 | 080S | 210E | 4304736305 | 14864 | Federal | GW | P |
| WV 3DML-13-8-21 | WV 3D-13-8-21 | SENW | 13 | 080S | 210E | 4304737923 | 14864 | Federal | GW | DRL |
| WV 14DML-12-8-21 | WV 14DML-12-8-21 | SESW | 12 | 080S | 210E | 4304737924 | 14864 | Federal | GW | DRL |
| WV 15AML-12-8-21 | WV 15AML-12-8-21 | NWSE | 12 | 080S | 210E | 4304737925 | | Federal | GW | APD |
| WV 13DML-10-8-21 | WV 13DML-10-8-21 | SWSW | 10 | 080S | 210E | 4304737926 | 14864 | Federal | GW | P |
| WV 4DML-15-8-21 | WV 4DML-15-8-21 | NWNW | 15 | 080S | 210E | 4304737927 | 14864 | Federal | GW | DRL |
| WV 13AD-8-8-22 | WV 13AD-8-8-22 | SWSW | 08 | 080S | 220E | 4304737945 | | Federal | GW | APD |
| WV 11AML-14-8-21 | WV 11AD-14-8-21 | NWSE | 14 | 080S | 210E | 4304738049 | 15899 | Federal | GW | APD |
| WV 11DML-14-8-21 | WV 11DML-14-8-21 | SESW | 14 | 080S | 210E | 4304738050 | | Federal | GW | APD |
| WV 4AML-19-8-22 | WV 4AML-19-8-22 | NWNW | 19 | 080S | 220E | 4304738051 | | Federal | GW | APD |
| WV 13CML-8-8-22 | WV 13CML-8-8-22 | SWSW | 08 | 080S | 220E | 4304738431 | | Federal | GW | APD |
| WV 13BML-18-8-22 | WV 13BML-18-8-22 | SWSW | 18 | 080S | 220E | 4304738432 | | Federal | GW | APD |
| WV 8BML-18-8-22 | WV 8BML-18-8-22 | E/NE | 18 | 080S | 220E | 4304738433 | | Federal | GW | APD |
| WV 6ML-24-8-21 | WV 6-24-8-21 | SENW | 24 | 080S | 210E | 4304738663 | | Federal | GW | APD |
| WV 2ML-24-8-21 | WV 2ML-24-8-21 | NWNE | 24 | 080S | 210E | 4304738664 | | Federal | GW | APD |
| WV 1DML-13-8-21 | WV 1DML-13-8-21 | NENE | 13 | 080S | 210E | 4304738733 | | Federal | GW | APD |
| WV 4DML-13-8-21 | WV 4DML-13-8-21 | NWNW | 13 | 080S | 210E | 4304738734 | | Federal | GW | APD |
| WV 3AML-14-8-21 | WV 3AML-14-8-21 | NENW | 14 | 080S | 210E | 4304738736 | | Federal | GW | APD |
| WV 16CML-14-8-21 | WV 16C-14-8-21 | SESE | 14 | 080S | 210E | 4304738737 | | Federal | GW | APD |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| WVU 21 | WV 21 | NENE | 16 | 080S | 210E | 4304715452 | 99990 | State | WI | A |
| WVU 32 | WV 32 | NENW | 16 | 080S | 210E | 4304716513 | 5265 | State | OW | P |
| WVU 72 | WV 72 | SWSW | 16 | 080S | 210E | 4304720058 | 99990 | State | WI | A |
| WVU 73 | WV 73 | NESE | 16 | 080S | 210E | 4304720066 | 5265 | State | WI | A |
| WVU 74 | WV 74 | SWSE | 16 | 080S | 210E | 4304720078 | 5265 | State | OW | P |
| WVU 75 | WV 75 | SWNE | 16 | 080S | 210E | 4304720085 | 5265 | State | OW | P |
| WVU 78 | WV 78 | NESW | 16 | 080S | 210E | 4304720115 | 99990 | State | WI | A |
| WVU 134 | WV 134 | SESE | 16 | 080S | 210E | 4304731118 | 5265 | State | OW | P |
| WVU 141 | WV 141 | NWSE | 16 | 080S | 210E | 4304731609 | 5265 | State | OW | P |
| WVU 127 | WV 127 | SENE | 16 | 080S | 210E | 4304731611 | 5265 | State | OW | P |
| WVU 142 | WV 142 | SESW | 16 | 080S | 210E | 4304731612 | 5265 | State | OW | P |
| WVUFU 9W-13-8-21 | WV 9W-13-8-21 | NESE | 13 | 080S | 210E | 4304733223 | 14864 | State | GW | S |
| WVUFU 2W-16-8-21 | WV 2W-16-8-21 | NWNE | 16 | 080S | 210E | 4304733246 | 14864 | State | GW | P |
| WVUFU 2G-16-8-21 | WV 2G-16-8-21 | NWNE | 16 | 080S | 210E | 4304733247 | 5265 | State | OW | P |
| WVUFU 6W-16-8-21 | WV 6W-16-8-21 | SENW | 16 | 080S | 210E | 4304733527 | 14864 | State | GW | P |
| WVUFU 6G-16-8-21 | WV 6G-16-8-21 | SENW | 16 | 080S | 210E | 4304733564 | 5265 | State | OW | P |
| WVUFU 16W-2-8-21 | WV 16W-2-8-21 | SESE | 02 | 080S | 210E | 4304733645 | 5265 | State | OW | S |
| WVUFU 9W-2-8-21 | WV 9W-2-8-21 | NESE | 02 | 080S | 210E | 4304733648 | 14864 | State | GW | P |
| WVUFU 12W-16-8-21 | WV 12W-16-8-21 | NWSW | 16 | 080S | 210E | 4304733649 | 14864 | State | GW | P |
| WVUFU 12G-16-8-21 | WV 12G-16-8-21 | NWSW | 16 | 080S | 210E | 4304733650 | 5265 | State | OW | P |
| WVUFU 16W-13-8-21 | WV 16W-13-8-21 | SESE | 13 | 080S | 210E | 4304733796 | 14864 | State | GW | P |
| WV 10G-2-8-21 | WV 10G-2-8-21 | NWSE | 02 | 080S | 210E | 4304734035 | 5265 | State | OW | P |
| WV 14G-2-8-21 | WV 14G-2-8-21 | SESW | 02 | 080S | 210E | 4304734036 | 5265 | State | OW | P |
| WV 13G-2-8-21 | WV 13G-2-8-21 | SWSW | 02 | 080S | 210E | 4304734068 | 5265 | State | OW | P |
| WV 5G-16-8-21 | WV 5G-16-8-21 | SWNW | 16 | 080S | 210E | 4304734107 | 5265 | State | OW | P |
| WV 11W-16-8-21 | WV 11W-16-8-21 | NESW | 16 | 080S | 210E | 4304734190 | 14864 | State | GW | P |
| WV 13W-16-8-21 | WV 13W-16-8-21 | SWSW | 16 | 080S | 210E | 4304734191 | 14864 | State | GW | P |
| WV 14W-16-8-21 | WV 14W-16-8-21 | SESW | 16 | 080S | 210E | 4304734192 | 14864 | State | GW | P |
| WV 15W-16-8-21 | WV 15W-16-8-21 | SWSE | 16 | 080S | 210E | 4304734224 | 14864 | State | GW | P |
| WV 16W-16-8-21 | WV 16W-16-8-21 | SESE | 16 | 080S | 210E | 4304734225 | 14864 | State | GW | P |
| WV 1MU-16-8-21 | WV 1MU-16-8-21 | NENE | 16 | 080S | 210E | 4304734288 | 14864 | State | GW | P |
| WV 3W-16-8-21 | WV 3W-16-8-21 | NENW | 16 | 080S | 210E | 4304734290 | | State | GW | LA |
| WV 4W-16-8-21 | WV 4W-16-8-21 | NWNW | 16 | 080S | 210E | 4304734292 | 12436 | State | D | PA |
| WVU 5W-16-8-21 | WV 5W-16-8-21 | SWNW | 16 | 080S | 210E | 4304734321 | 14864 | State | GW | P |
| WV 7W-16-8-21 | WV 7W-16-8-21 | SWNE | 16 | 080S | 210E | 4304734322 | 14864 | State | GW | P |
| WV 8ML-16-8-21 | WV 8ML-16-8-21 | SENE | 16 | 080S | 210E | 4304734323 | 14864 | State | GW | P |
| WV 9W-16-8-21 | WV 9W-16-8-21 | NESE | 16 | 080S | 210E | 4304734325 | 14864 | State | GW | P |
| WV 10W-16-8-21 | WV 10W-16-8-21 | NWSE | 16 | 080S | 210E | 4304734326 | 14864 | State | GW | P |
| WV 12BML-16-8-21 | WV 12BML-16-8-21 | SWNW | 16 | 080S | 210E | 4304737824 | 14864 | State | GW | P |
| WV 12DML-16-8-21 | WV 12D-16-8-21 | NWSW | 16 | 080S | 210E | 4304737870 | | State | GW | APD |
| WV 15CML-16-8-21 | WV 15CML-16-8-21 | SESW | 16 | 080S | 210E | 4304737871 | 14864 | State | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| WV 15DML-16-8-21 | WV 15DML-16-8-21 | SWSE | 16 | 080S | 210E | 4304737872 | | State | GW | APD |
| WV 16DML-13-8-21 | WV 16DML-13-8-21 | SESE | 13 | 080S | 210E | 4304738735 | | State | GW | APD |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| PHONE NUMBER: (303) 308-3068 | | 8. WELL NAME and NUMBER: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah | | 9. API NUMBER: attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

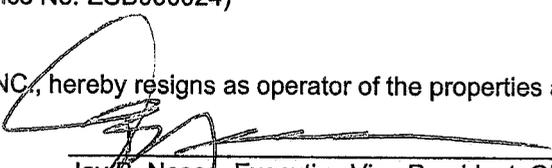
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

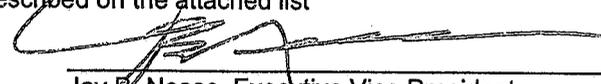
Utah State Bond Number: 965003033

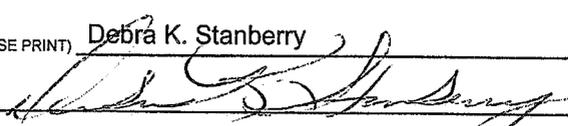
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE  | DATE <u>3/16/2007</u> |

(This space for State use only)

RECEIVED

APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

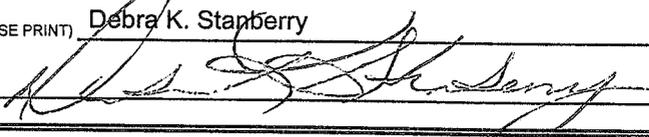
| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| PHONE NUMBER: (303) 308-3068 | | 9. API NUMBER: attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: Uintah | | |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

| | |
|--|---|
| NAME (PLEASE PRINT) Debra K. Stanberry | TITLE Supervisor, Regulatory Affairs |
| SIGNATURE  | DATE 4/17/2007 |

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 2237 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| | | 7. UNIT or CA AGREEMENT NAME: N/A |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: WV 5W 16 8 22 |
| 2. NAME OF OPERATOR: Questar Exploration and Production Co. | | 9. API NUMBER: 4304734321 |
| 3. ADDRESS OF OPERATOR: 11002 S. 17500 E. CITY Vernal STATE UT ZIP 84078 | | 10. FIELD AND POOL, OR WLD CAT: |
| PHONE NUMBER: (435) 781-4341 | | |

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1971' FNL 717' FWL SWNW Section 16 T8S, R21E** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Cancel Previous NOI</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please cancel the previous NOI that you received 1-26-06 for casing repair. During workover operations we were unable to identify a casing leak. The well has been returned to production.

RECEIVED
FEB 12 2008

DIV OF OIL, GAS & MINING

| | |
|---|---------------------------------|
| NAME (PLEASE PRINT) <u>Kirk Fleetwood</u> | TITLE <u>Petroleum Engineer</u> |
| SIGNATURE <u><i>Kirk Fleetwood</i></u> | DATE <u>2/6/2008</u> |

(This space for State use only)

CONFIDENTIAL

ENTITY ACTION FORM

Operator: Questar Exploration and Production Co. Operator Account Number: N 5085
 Address: 11002 E. 17500 S.
 City: Vernal
 State: UT Zip: 84078 Phone Number: (435) 781-4300-4342

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----------|------|----------------------------------|--------|
| 4304734321 | WV 5W-16-8-21 | SWNW | 16 | 080S | 210E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| D | 14864 | 17123 | | | 11/1/2007 | |
| Comments: | WMMFD --- 1/29/2009 | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----------|------|----------------------------------|--------|
| 4304734322 | WV 7W-16-8-21 | SWNE | 16 | 080S | 210E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| D | 14864 | 17123 | | | 11/1/2007 | |
| Comments: | WMMFD --- 1/29/2009 | | | | | |

Well 3

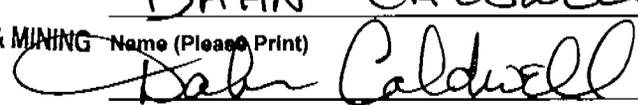
| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|------------------------------|-------------------|-----------|------|----------------------------------|--------|
| 4304734323 | WV 8ML-16-8-21 | SENE | 16 | 080S | 210E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| D | 14864 | 17123 | | | 11/1/2007 | |
| Comments: | WMMFD RECEIVED --- 1/29/2009 | | | | | |

JAN 26 2009

ACTION CODES:

- A -Establish new entity for new well (single well only)
- B -Add new well to existing entity (group or unit well)
- C -Re-assign well from one existing entity to another existing entity
- D -Re-assign well from one existing entity to a new entity
- E -Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

DAHN CALDWELL
 Name (Please Print)

 Signature
Office Admin
 Title
1/20/09
 Date

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

| | |
|--|--|
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 |
|--|--|

| WELL NAME | CA No. | Unit: | WONSITS VALLEY | | | | | |
|--------------|--------|-------|----------------|--------|-----------|------------|-----------|-------------|
| | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- b. (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

7. UNIT or CA AGREEMENT NAME:
See attached

8. WELL NAME and NUMBER:
See attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver, CO 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL: FOOTAGES AT SURFACE: See attached COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~
Fee Land Bond Number: ~~965003033~~ } *965010695*
BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/13/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|------------------|-----|------|------|------------|--------|---------------|------|------|---|
| WV 32 | 16 | 080S | 210E | 4304716513 | 5265 | State | OW | P | |
| WV 74 | 16 | 080S | 210E | 4304720078 | 5265 | State | OW | P | |
| WV 75 | 16 | 080S | 210E | 4304720085 | 5265 | State | OW | P | |
| WV 134 | 16 | 080S | 210E | 4304731118 | 5265 | State | OW | P | |
| WV 141 | 16 | 080S | 210E | 4304731609 | 5265 | State | OW | P | |
| WV 127 | 16 | 080S | 210E | 4304731611 | 5265 | State | OW | P | |
| WV 142 | 16 | 080S | 210E | 4304731612 | 5265 | State | OW | P | |
| WV 9W-13-8-21 | 13 | 080S | 210E | 4304733223 | 14864 | State | GW | PA | |
| WV 2W-16-8-21 | 16 | 080S | 210E | 4304733246 | 17123 | State | GW | P | |
| WV 2G-16-8-21 | 16 | 080S | 210E | 4304733247 | 5265 | State | OW | P | |
| WV 6W-16-8-21 | 16 | 080S | 210E | 4304733527 | 17123 | State | GW | P | |
| WV 6G-16-8-21 | 16 | 080S | 210E | 4304733564 | 5265 | State | OW | P | |
| WV 16W-2-8-21 | 02 | 080S | 210E | 4304733645 | 5265 | State | OW | S | |
| WV 9W-2-8-21 | 02 | 080S | 210E | 4304733648 | 17123 | State | GW | P | |
| WV 12W-16-8-21 | 16 | 080S | 210E | 4304733649 | 17123 | State | GW | P | |
| WV 12G-16-8-21 | 16 | 080S | 210E | 4304733650 | 5265 | State | OW | P | |
| WV 16W-13-8-21 | 13 | 080S | 210E | 4304733796 | 17123 | State | GW | P | |
| WV 10G-2-8-21 | 02 | 080S | 210E | 4304734035 | 5265 | State | OW | P | |
| WV 14G-2-8-21 | 02 | 080S | 210E | 4304734036 | 5265 | State | OW | P | |
| WV 13G-2-8-21 | 02 | 080S | 210E | 4304734068 | 5265 | State | OW | P | |
| WV 5G-16-8-21 | 16 | 080S | 210E | 4304734107 | 5265 | State | OW | P | |
| WV 11W-16-8-21 | 16 | 080S | 210E | 4304734190 | 17123 | State | GW | P | |
| WV 13W-16-8-21 | 16 | 080S | 210E | 4304734191 | 17123 | State | GW | P | |
| WV 14W-16-8-21 | 16 | 080S | 210E | 4304734192 | 17123 | State | GW | P | |
| WV 15W-16-8-21 | 16 | 080S | 210E | 4304734224 | 17123 | State | GW | P | |
| WV 16W-16-8-21 | 16 | 080S | 210E | 4304734225 | 17123 | State | GW | P | |
| WV 1MU-16-8-21 | 16 | 080S | 210E | 4304734288 | 17123 | State | GW | P | |
| WV 3W-16-8-21 | 16 | 080S | 210E | 4304734290 | | State | GW | LA | |
| WV 4W-16-8-21 | 16 | 080S | 210E | 4304734292 | 12436 | State | D | PA | |
| WV 5W-16-8-21 | 16 | 080S | 210E | 4304734321 | 17123 | State | GW | P | |
| WV 7W-16-8-21 | 16 | 080S | 210E | 4304734322 | 17123 | State | GW | P | |
| WV 8ML-16-8-21 | 16 | 080S | 210E | 4304734323 | 17123 | State | GW | P | |
| WV 9W-16-8-21 | 16 | 080S | 210E | 4304734325 | 17123 | State | GW | P | |
| WV 10W-16-8-21 | 16 | 080S | 210E | 4304734326 | 17123 | State | GW | P | |
| WV 12BML-16-8-21 | 16 | 080S | 210E | 4304737824 | 17123 | State | GW | P | |
| WV 12D-16-8-21 | 16 | 080S | 210E | 4304737870 | | State | GW | LA | |
| WV 15CML-16-8-21 | 16 | 080S | 210E | 4304737871 | 17123 | State | GW | P | |
| WV 15DML-16-8-21 | 16 | 080S | 210E | 4304737872 | | State | GW | LA | |
| WV 16DML-13-8-21 | 13 | 080S | 210E | 4304738735 | | State | GW | LA | |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 1. TYPE OF WELL Gas Well | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-2237 |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | 7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY |
| PHONE NUMBER: 303 308-3068 Ext | 8. WELL NAME and NUMBER: WV 5W-16-8-21 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971 FNL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 08.0S Range: 21.0E Meridian: S | 9. API NUMBER: 43047343210000 |
| | 9. FIELD and POOL or WILDCAT: WONSITS VALLEY |
| | COUNTY: Uintah |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/9/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO PLUG OFF THE EXISTING WASATCH PERFORATIONS IN THE WV 5W-16-8-21, MOVE UP HOLE, PERFORATE, AND FRAC THE GREEN RIVER FORMATION. SEE ATTACHED PROCEDURES.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: December 18, 2014
 By: *D. K. Duff*

Please Review Attached Conditions of Approval

| | | |
|--|-------------------------------------|--------------------------------------|
| NAME (PLEASE PRINT) Benna Muth | PHONE NUMBER 435 781-4320 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 12/9/2014 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047343210000

CIBP @ 6200' should be capped with a minimum of 100' of cement as required by R649-3-24-3.2.

QEP Energy requests approval to plug off the existing Wasatch perforations in the WV 5W-16-8-21, move up hole, perforate, and frac the Green River formation as follows:

1. Set a CIBP at 6200' and cap with 50' of cement.
2. Stage 1:
 - a. 6072'-6073', 3spf, frac with crosslink fluid.
 - b. 6023'-6024', 3spf, frac with crosslink fluid.
 - c. 6007'-6009', 3spf, frac with crosslink fluid.
 - d. 5981'-5982', 3spf, frac with crosslink fluid.
 - e. 5935'-5937', 3spf, frac with crosslink fluid.
 - f. 5909'-5911', 3spf, frac with crosslink fluid.
 - g. 5886'-5888', 3spf, frac with crosslink fluid.
 - h. 5860'-5861', 3spf, frac with crosslink fluid.
 - i. 5827'-5828', 3spf, frac with crosslink fluid.
 - j. 5787'-5789', 3spf, frac with crosslink fluid.
 - k. 5779'-5780', 3spf, frac with crosslink fluid.
3. Set a CFP at 5740'.
4. Stage 2:
 - a. 5696'-5697', 3spf, frac with crosslink fluid.
 - b. 5675'-5677', 3spf, frac with crosslink fluid.
 - c. 5652'-5653', 3spf, frac with crosslink fluid.
 - d. 5637'-5639', 3spf, frac with crosslink fluid.
 - e. 5616'-5618', 3spf, frac with crosslink fluid.
 - f. 5593'-5595', 3spf, frac with crosslink fluid.
 - g. 5577'-5579', 3spf, frac with crosslink fluid.
 - h. 5550'-5551', 3spf, frac with crosslink fluid.
 - i. 5540'-5542', 3spf, frac with crosslink fluid.
 - j. 5517'-5518', 3spf, frac with crosslink fluid.
5. Set a CFP at 5000'.
6. Stage 3:
 - a. 4945'-4946', 3spf, frac with crosslink fluid.
 - b. 4930'-4932', 3spf, frac with crosslink fluid.
 - c. 4901'-4903', 3spf, frac with crosslink fluid.
 - d. 4875'-4877', 3spf, frac with crosslink fluid.
 - e. 4846'-4848', 3spf, frac with crosslink fluid.
 - f. 4824'-4825', 3spf, frac with crosslink fluid.
 - g. 4797'-4799', 3spf, frac with crosslink fluid.
 - h. 4776'-4778', 3spf, frac with crosslink fluid.
 - i. 4721'-4723', 3spf, frac with crosslink fluid.
7. Set a CFP at 4620'.
8. Stage 4:
 - a. 4571'-4573', 3spf, frac with crosslink fluid.
 - b. 4550'-4551', 3spf, frac with crosslink fluid.
 - c. 4534'-4536', 3spf, frac with crosslink fluid.
 - d. 4504'-4506', 3spf, frac with crosslink fluid.
 - e. 4487'-4488', 3spf, frac with crosslink fluid.
 - f. 4464'-4466', 3spf, frac with crosslink fluid.
 - g. 4447'-4448', 3spf, frac with crosslink fluid.

- h. 4434'-4436', 3spf, frac with crosslink fluid.
 - i. 4406'-4409', 3spf, frac with crosslink fluid.
- 9. Drill up the top three plugs and return well to production.