CONFIDENTIAL

FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. LEASE DESIGNATION AND SERIAL NUMBER: ~~UTU~~ ML-45172

1A. TYPE OF WORK: DRILL [X] REENTER [ ] DEEPEN [ ]

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL [ ] GAS [X] OTHER:_____ SINGLE ZONE [ ] MULTIPLE ZONE [X]

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR: DOMINION EXPL. & PROD., INC.

8. WELL NAME and NUMBER: STATE 4-32B

3. ADDRESS OF OPERATOR: 16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

PHONE NUMBER: (281) 873-3692

9. FIELD AND POOL, OR WILDCAT: PARIETTE BENCH

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 476' FWL & 654' FNL 4427373 N 601453 E

AT PROPOSED PRODUCING ZONE: SURFACE OWNED BY STATE OF UTAH

10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW NW, Sec. 32, T9S, R19E

13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 27.3 miles Southeast of Myton

11. COUNTY: UINTAH

12. STATE: UTAH

14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	15. NUMBER PF ACRES IN LEASE:	16. NUMBER OF ACRES ASSIGNED TO THIS WELL:
476'	498	80
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**18. PROPOSED DEPTH:**	**19. BOND DESCRIPTION:**
3,000'	12,500'	#76S 63050 361
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**21. APPROXIMATE DATE WORK WILL START:**	**22. ESTIMATED DURATION:**
GR: 4,580'	December 15, 2001	36 days

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", 54.5#/ft, K-55	+/- 84'	Conductor; Cmt to Surface
12-1/4"	8-5/8", 24/32#/ft, K-55	3,500'	1120 sx Prem Lite & "G"; Cmt to Surface
7-7/8"	5-1/2", 17#/ft, P-110	12,500'	1721 sx Prem Lite; Cmt to Surface

RECEIVED
OCT 02 2001
DIVISION OF
OIL, GAS AND MINING

24. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

[X] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

[X] COMPLETE DRILLING PLAN

[X] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

[ ] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Diann Flowers TITLE Regulatory Specialist

SIGNATURE Diann Flowers DATE October 1, 2001

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34314

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-30-01
By:

(5\2000) (See Instructions on Reverse Side)

T9S, R19E, S.L.B.&M.

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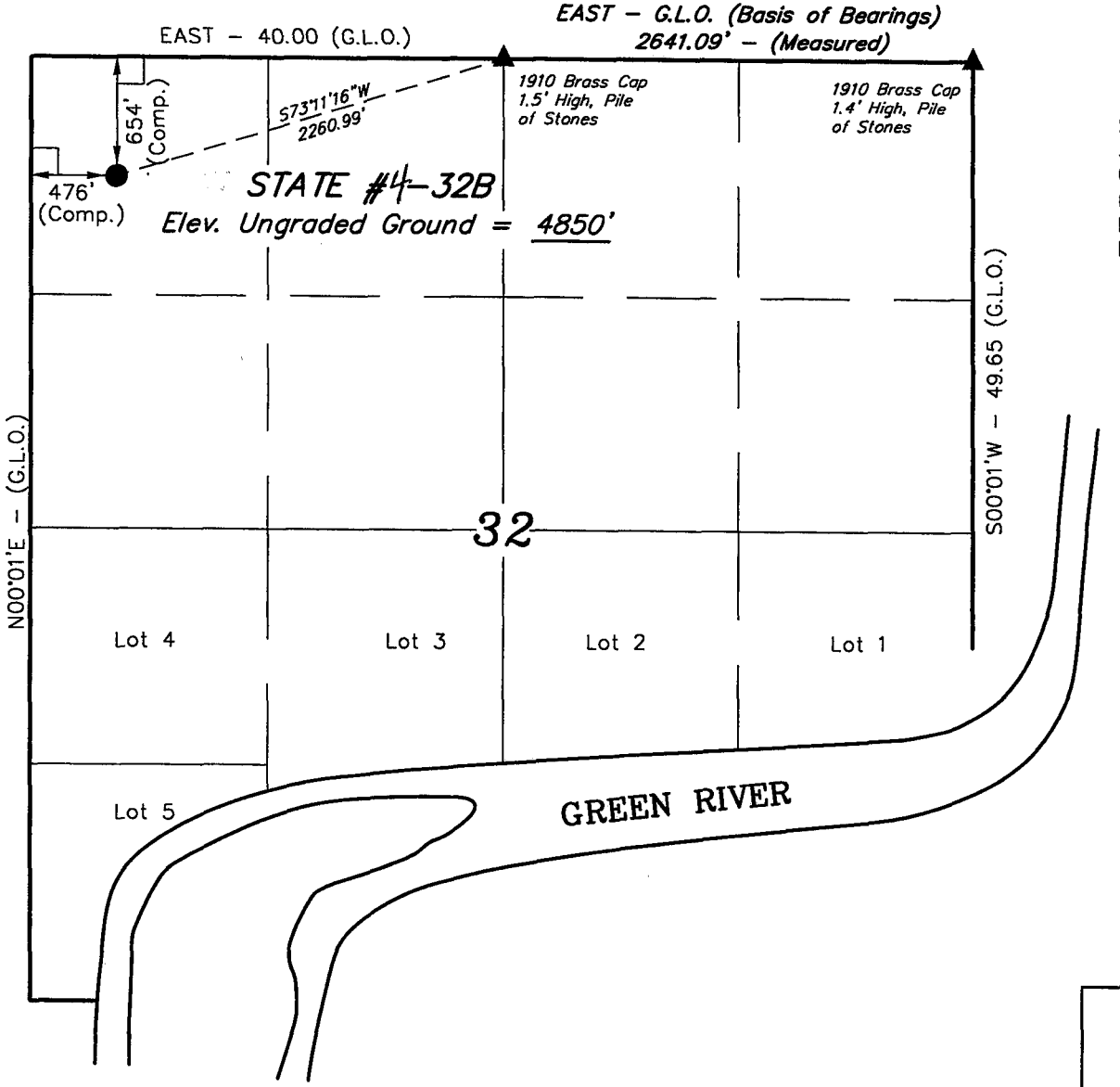

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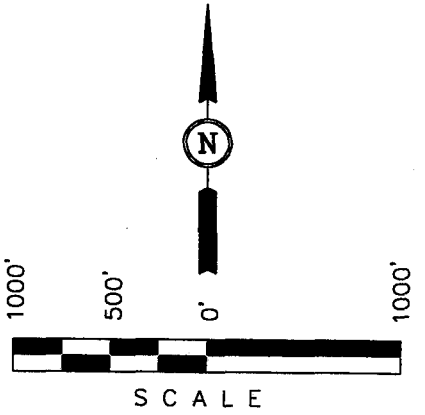
DOMINION EXPLR. & PROD., INC.

Well location, STATE #4-32B, located as shown in the NW 1/4 NW 1/4 of Section 32, T9S, R19E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 36, T9S, R18E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5011 FEET.



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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°59'34"
LONGITUDE = 109°48'40"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 09-06-00	DATE DRAWN: 09-22-00
PARTY: B.B. A.H. D.R.B.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: DOMINION EXPLR. & PROD., INC.	

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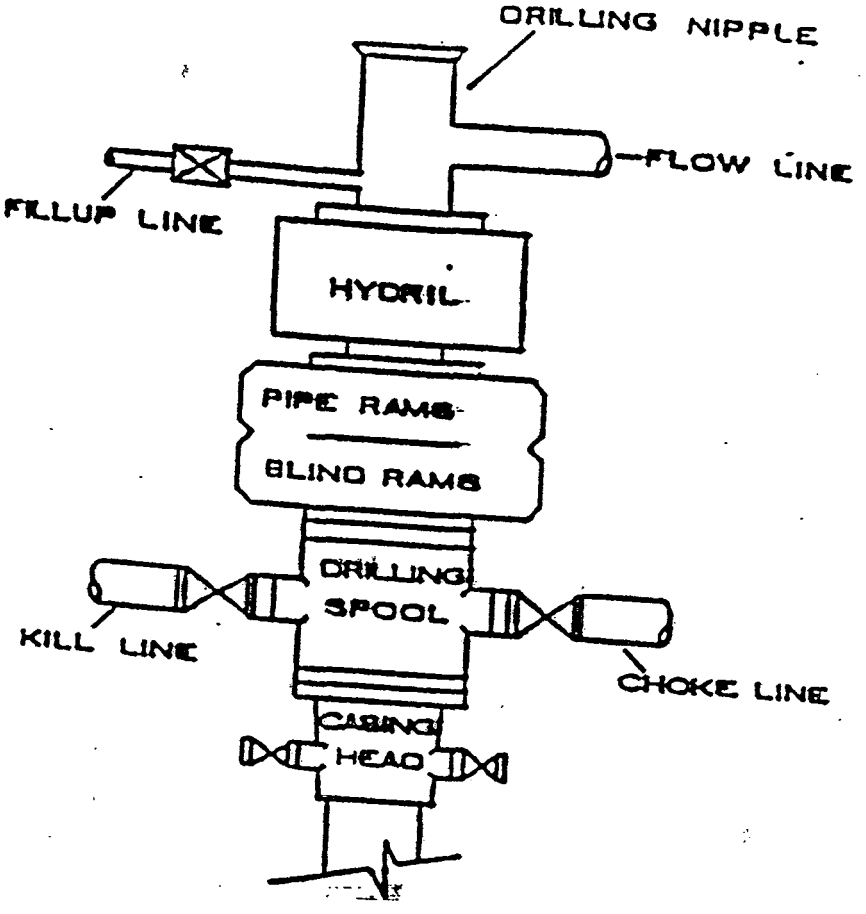
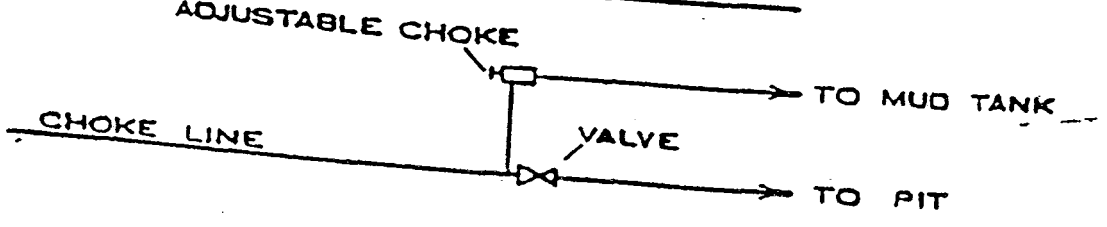
BOP STACK



CHOKE MANIFOLD



ATTACHMENT #2

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SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of Well **No. 4-32B,** located in the **NW ¼ NW ¼ of Section 32, T9S, R19E in Uintah County; Lease No. UTU ML-45172;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by *Travelers Casualty and Surety Company of America,* Bond #76S 63050 361.

Diann Flowers
Regulatory Specialist

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DRILLING PLAN
APPROVAL OF OPERATIONS

24-Sep-01

Attachment for Permit to Drill
Name of Operator: Dominion Exploration & Production
Address: Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, Texas 77060-2133

Well Location: State 4-32 B
Uintah County, Ut

1 GEOLOGIC SURFACE FORMATION
Uintah

2 ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

Formation	Depth
Wasatch Tongue	4,640'
Green Rvr. Tongue	5,030'
Wasatch	5,190'
Chapita Wells	5,920'
Uteland Buttes	7,120'
Mesaverde	8,260'
Castlegate	11,200'

3 ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Formation	Depth	Type
Wasatch Tongue	4,640'	Oil
Green Rvr. Tongue	5,030'	Oil
Wasatch	5,190'	Gas
Chapita Wells	5,920'	Gas
Uteland Buttes	7,120'	Gas
Mesaverde	8,260'	Gas
Castlegate	11,200'	

4 PROPOSED CASING PROGRAM
All casing used to drill this well will be new casing.

Type	Size	Weight	Grade	Conn.	Top	Bottom	Hole
Conductor	13 3/8"	54.5 ppf	K-55	STC	0'	84'	17 1/2"
Surface	8 5/8"	24.0 ppf	K-55	STC	0'	1,000'	12 1/4"
		32.0 ppf	K-55	LTC	1,000'	3,500'	12 1/4"
Production	5 1/2"	17.0 ppf	P-110	LTC	0'	12,500'	7 7/8"

5 OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL
B.O.P. pressure rating required is 5,000 psi working pressure. (Will use 5,000 psi B.O.P. Equipment).
Pipe rams will be operated daily and blind rams as possible.
Pipe rams & BOPE tested to 5,000 psi, Annular to 2,500 psi
Surface casing will be tested to 1500 psi,
A formation test to 13.5 ppg will be run 20' below surface casing.

6 MUD SYSTEM
KCL mud system will be used to drill well.
An air mist may be used to drill if returns are lost.

Interval	Density	Drilling M.A.S.P.	Production M.A.S.P.	B.H.P.
0' - **12,500'**	10.2 ppg	3,230 psi	3,880 psi	5,980 psi (.48 psi/ft)

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7 BLOOIE LINE

An automatic igniter will not be installed on blooie line.
A 90 degree targeted bend will be installed on blooie line about 50' from wellhead.
The blooie line discharge will remain 100' from the wellhead.

8 AUXILIARY EQUIPMENT TO BE USED

A. Kelly Cock.
B. Full opening valve with DRILL PIPE connection will be kept on floor.
Valve will be used when Kelly is not in string.
C. PVT & Flo - Sho to be used below surface casing.

9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A Drill Stem Test in the Wasatch Tongue is possible (unlikely).
One electric line wire-log will be run from TD to surface.
The gamma ray will be left on to record from surface to TD.
Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.
A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

Pressure is expected at 10,400'. No abnormal temperature is anticipated.
The formations to be penetrated do not contain known H_2S gas.
The anticipated bottom hole pressure is 5,980 psi.

11 WATER SUPPLY

No water pipelines will be laid for this well.
No water well will be drilled for this well.
Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
Water will be hauled from : Water Permit # 43-1721 Section 34 Township 3 South, Range 2 West

12 CEMENT SYSTEMS

A. Conductor Cement:
Ready mix cement filled from surface, prior to rig moving on. Air drill 250' 12.25" rathole below shoe.

B. Surface Casing Cement:
a Drill 12 1/4" hole to +/- 3,500", run and cement 8 5/8" to surface.
b Pump 20 bbls lightly water spacer followed by 5 bbls fresh water. Displace with any available water.
c Run 1" tubing in annulus to ± 200' and cement to surface.
d Note : Repeat Top Out until cement remains at surface.
e Casing to be run with: **a)** guide shoe **b)** insert float **c)** three (3) centralizers, one on each of first 3 joints **d)** stop ring for plug two joints off bottom **e)** bottom three joints thread locked **f)** pump job with bottom plug only.

Type	Sacks	Interval:	Density	Yield	Hole Volume:	Cement Volume:	Excess
Lead	740 Sx	0' - 3,000'	11.0 ppg	3.34 CFS	1,242 CF	2,472 CF	99%
Tail	380 Sx	3,000' - 3,500'	15.8 ppg	1.17 CFS	220 CF	445 CF	102%
Top Out	150 Sx	0' - 200'	15.8 ppg	1.17 CFS	87 CF	176 CF	102%

Lead Mix: Prem Lite II Cement, 10% Gel extender, 0.5% Sodium Metasilicate extender, 6 lb/sk Inert Course Grannular LCM: Kol Seal, 1/4 lb/sk Cellophane Flakes LCM, 3 lb/sk Silica Fume high strength additive: BA90, 2% Calcium Chloride accelerator, 20.15 gps water

Pump Time : 4+ hours @ 130 °F.
Compressives @ 150 °F: 24 Hour is 375 psi

Tail Mix:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes Lost Return Material, 1-to-2% Calcium Chloride accelerator, & 5.00 gps water

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Pump Time : 2 Hours @ 120 °F.
Compressives @ 120 °F: 24 Hour is 2,000 psi

Top Out:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes Lost Return Material, 1-to-2% Calcium Chloride accelerator, & 5.00 gps water

C. Production Casing Cement:

a Drill 7 7/8" hole to +/- 12,500", run and cement 5 1/2" to surface.

b Lead/Tail cement interface is at 4,000', which is typically 500-1,000' above shallowest pay.

c Pump 50 bbl Mud clean II unweighted spacer, followed by 10 Bbls 3% KCL spacer.

d Displace with 3% KCl.

Type	Sacks	Interval:	Density	Yield	Hole Volume:	Cement Volume:	Excess
Lead	440 Sx	0' - 4,000'	11.5 ppg	2.85 CFS	1,242 CF	2,472 CF	74%
Tail	1,721 Sx	4,000' - 12,500'	13.0 ppg	1.51 CFS	1,483 CF	2,598 CF	75%

Lead Mix:

Prem Lite II Cement, 10% Gel extender, 0.5% Sodium Metasilicate extender, 1/4 lb/sk Cellophane Flakes LCM, 3 lb/sk Silica Fume high strength ba-90, 3% Potassium Chloride clay inhibitor, 0.05 lb/sk Static Free anti foaming agent, 0.2% retarder, & 16.78 gps water

Pump Time : 5+ hours @ 155 °F.
Fluid Loss is 240 cc / 30 minutes.
Compressives @ 200 °F: 24 Hour is 525 psi

Tail Mix:

Prem Lite II HIGH STRENGTH Cement, 1/4 lb/sk Cellophane Flakes LCMI, 3% Potassium Chloride clay inhibitor, 0.7% fluid loss additive FL-52, 0.7% retarder r-3, & 16.78 gps water

Pump Time : 4 Hours @ 155 °F.
Fluid Loss : is 100 cc / 30 minutes.
Compressives @ 130 °F: 24 Hour is 2,875 psi

13 ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: 15-Dec-01
Duration: 36 Days

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DOMINION EXPLR. & PROD., INC.

STATE #4-32B

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R19E, S.L.B.&M.

PHOTO: VIEW OF WELL LOCATION **CAMERA ANGLE: NORTHERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHEASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	9 MONTH	22 DAY	00 YEAR	PHOTO
TAKEN BY: C.T.	DRAWN BY: K.G.	REVISED: 00-00-00		

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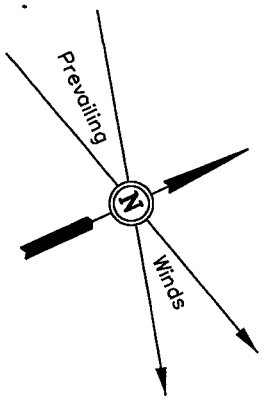
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

STATE #4-32B
SECTION 32, T9S, R19E, S.L.B.&M.
654' FNL 476' FWL



SCALE: 1" = 50'
DATE: 09-22-00
Drawn By: D.R.B.

F-11.5'
El. 37.2'

F-5.5'
El. 43.2'

Approx. Toe of Fill Slope

F-18.2'
El. 30.5'

Sta. 3+25

65'

Round Corners as Needed

DATA

Topsoil Stockpile

175'

CATWALK

PIPE RACKS

Subsoil Stockpile

FLARE PIT

El. 60.4'
C-19.7'
(btm. pit)

El. 53.0'
C-4.3'

El. 50.7'
C-2.0'

C-1.7'
El. 50.4'

RIG

DOG HOUSE

30'

35'

120'

Sta. 1+50

F-9.0'
El. 39.7'

100'

Pit Capacity With 2' of Freeboard is 10,750 Bbls. ±

Slope = 1-1/2:1

MUD TANKS

WATER

TRAILER

PUMP

TOILET

MUD SHED

Existing Drainage

Sta. 0+80

140'

10' WIDE BENCH

Reserve Pit Backfill & Spoils Stockpile

HOPPER

FUEL

POWER

TRASH

Sta. 0+50

TOOLS

RESERVE PITS
(8' Deep)

El. 62.5'
C-21.8'
(btm. pit)

C-5.9'
El. 54.6'

FUEL

STORAGE TANK

150'

10'

Sta. 0+00

C-7.6'
El. 56.3'

C-6.4'
El. 55.1'

F-6.8'
El. 41.9'

Approx. Top of Cut Slope

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 4850.4'

Elev. Graded Ground at Location Stake = 4848.7'

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

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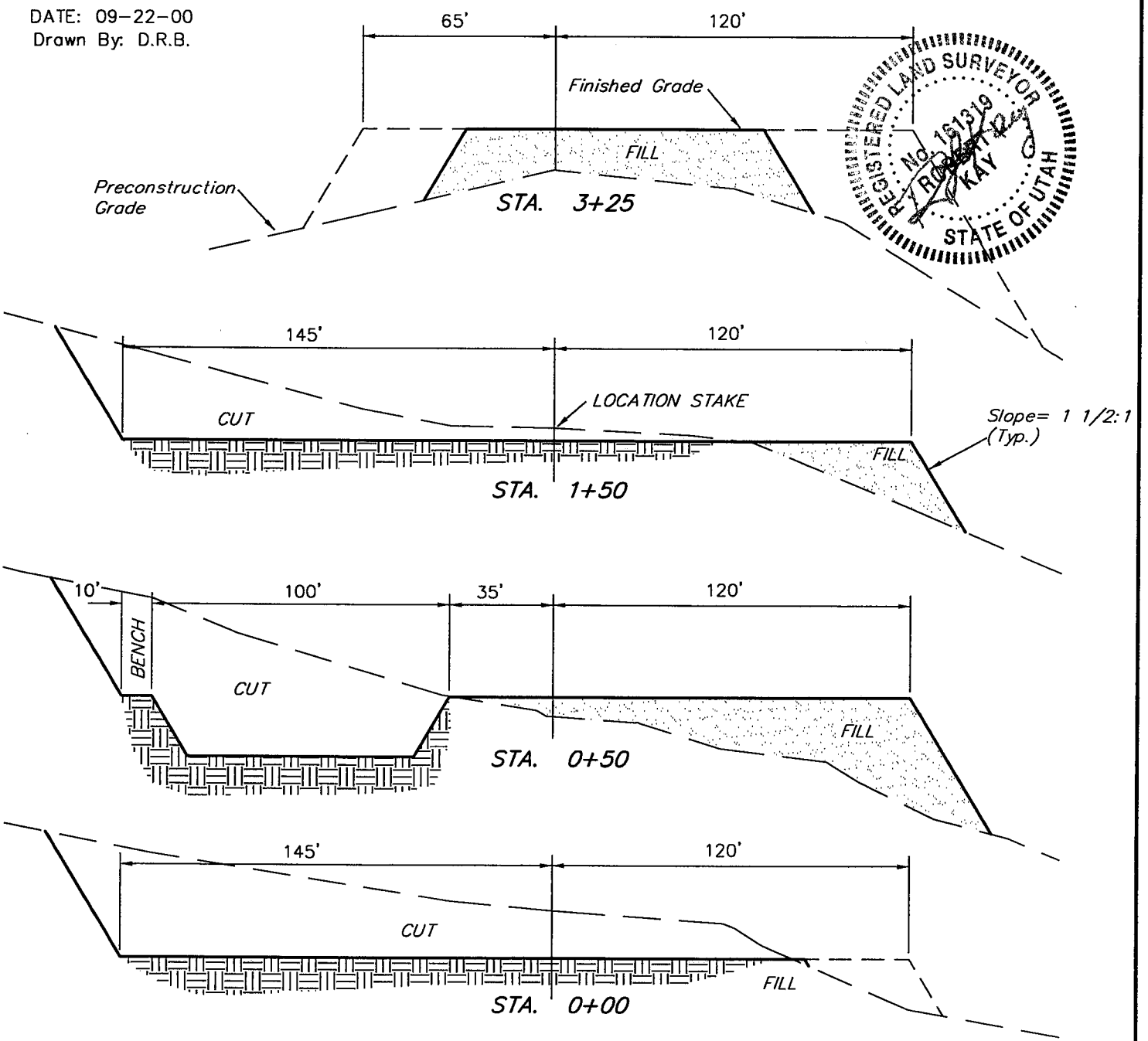
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

STATE #4-32B
SECTION 32, T9S, R19E, S.L.B.&M.
654' FNL 476' FWL

1" = 20' X-Section Scale
1" = 50'

DATE: 09-22-00
Drawn By: D.R.B.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	=	1,350 Cu. Yds.
Remaining Location	=	10,540 Cu. Yds.
TOTAL CUT	=	11,890 CU.YDS.
FILL	=	8,540 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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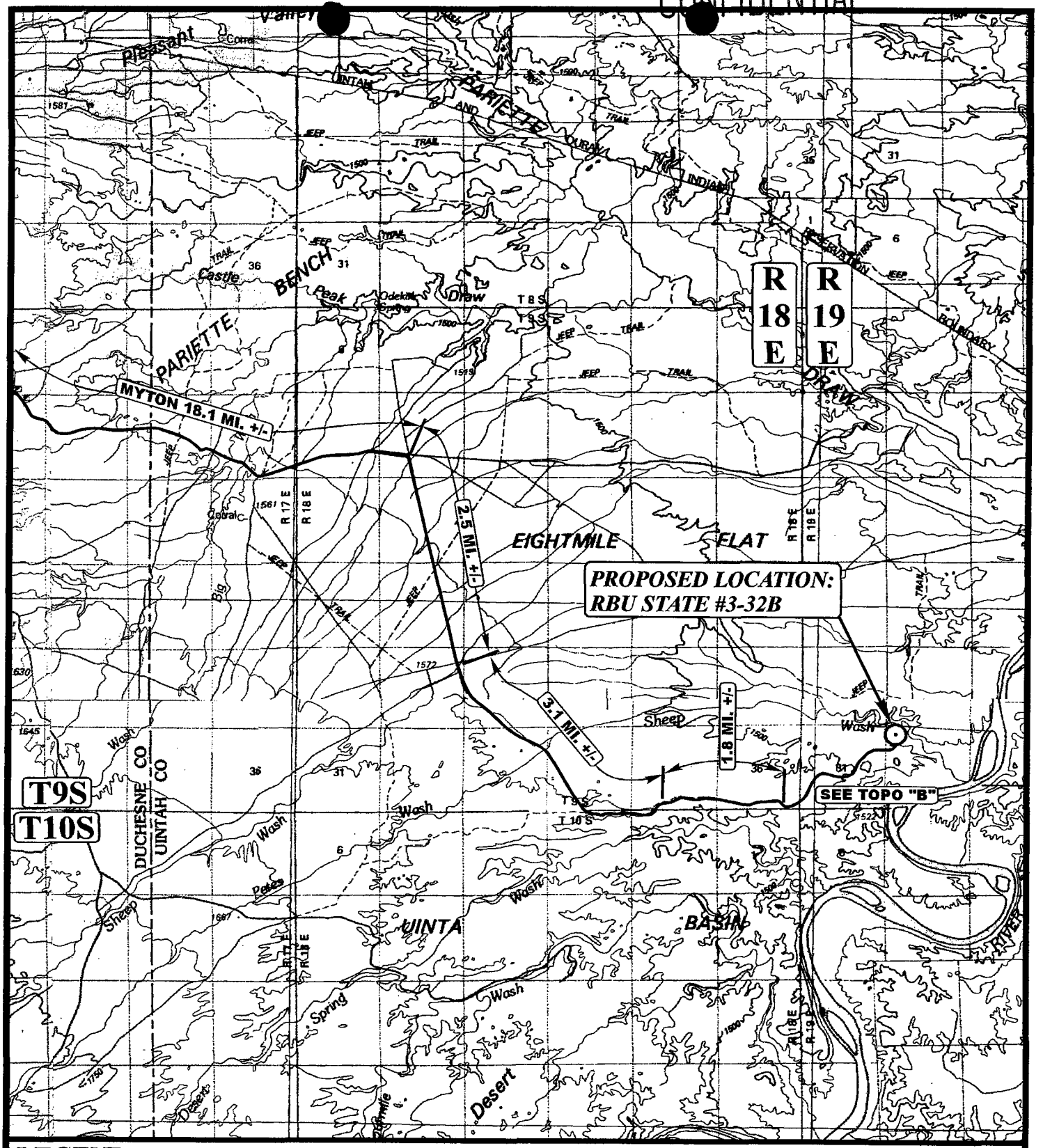

LEGEND:

⊙ PROPOSED LOCATION

N

DOMINION EXPLR. & PROD., INC.

STATE #4-32B
SECTION 32, T9S, R19E, S.L.B.&M.
654' FNL 476' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	19 DAY	00 YEAR	A TOPO
SCALE: 1 : 100,000	DRAWN BY: K.G.	REVISED: 00-00-00		

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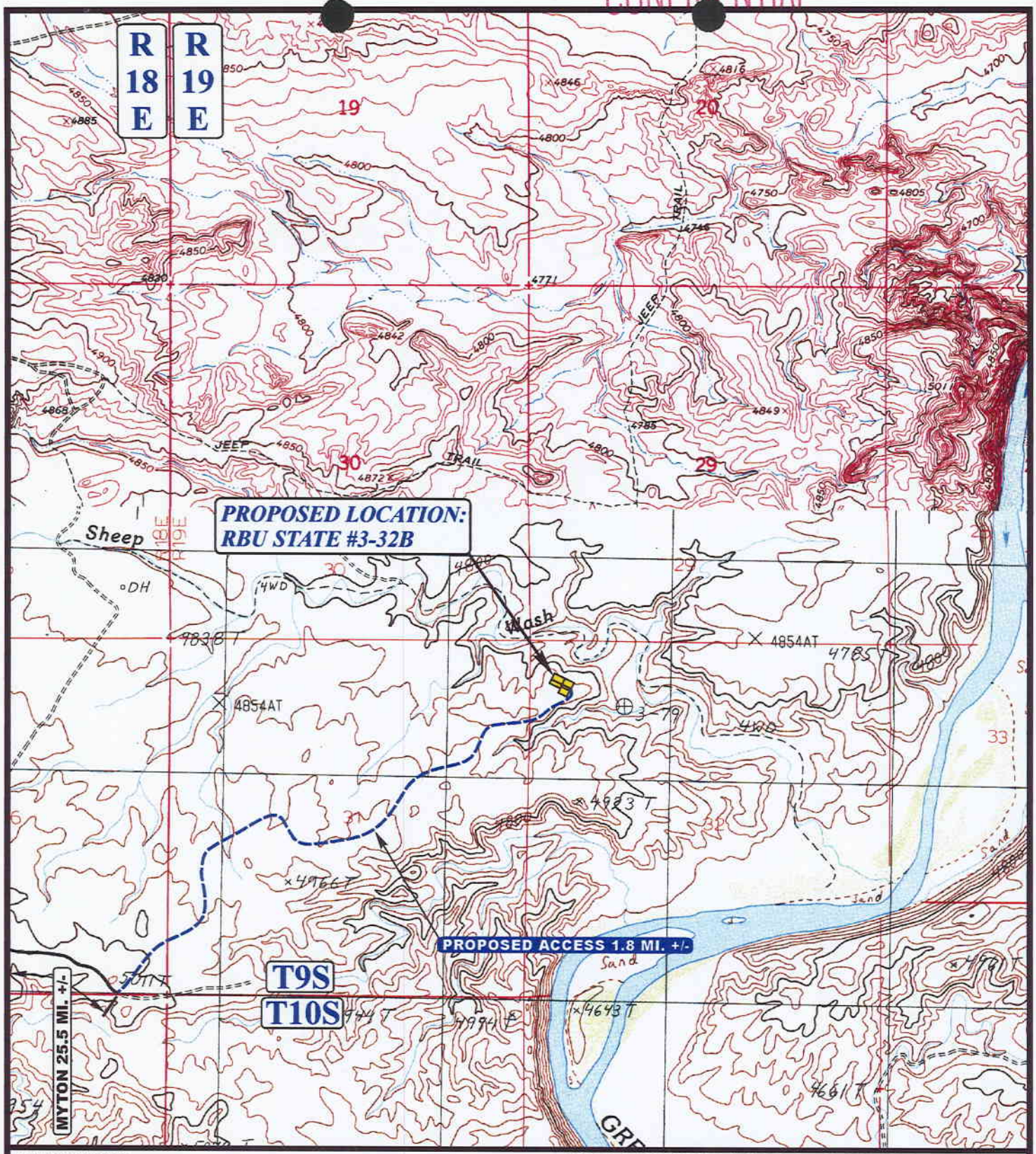

LEGEND:

PROPOSED ACCESS ROAD

EXISTING ROAD

N

DOMINION EXPLR. & PROD., INC.

STATE #4-32B

SECTION 32, T9S, R19E, S.L.B.&M.

654' FNL 476' FWL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	19 DAY	00 YEAR
SCALE: 1" = 2000'	DRAWN BY: K.G.	REVISED: 00-00-00	B TOPO

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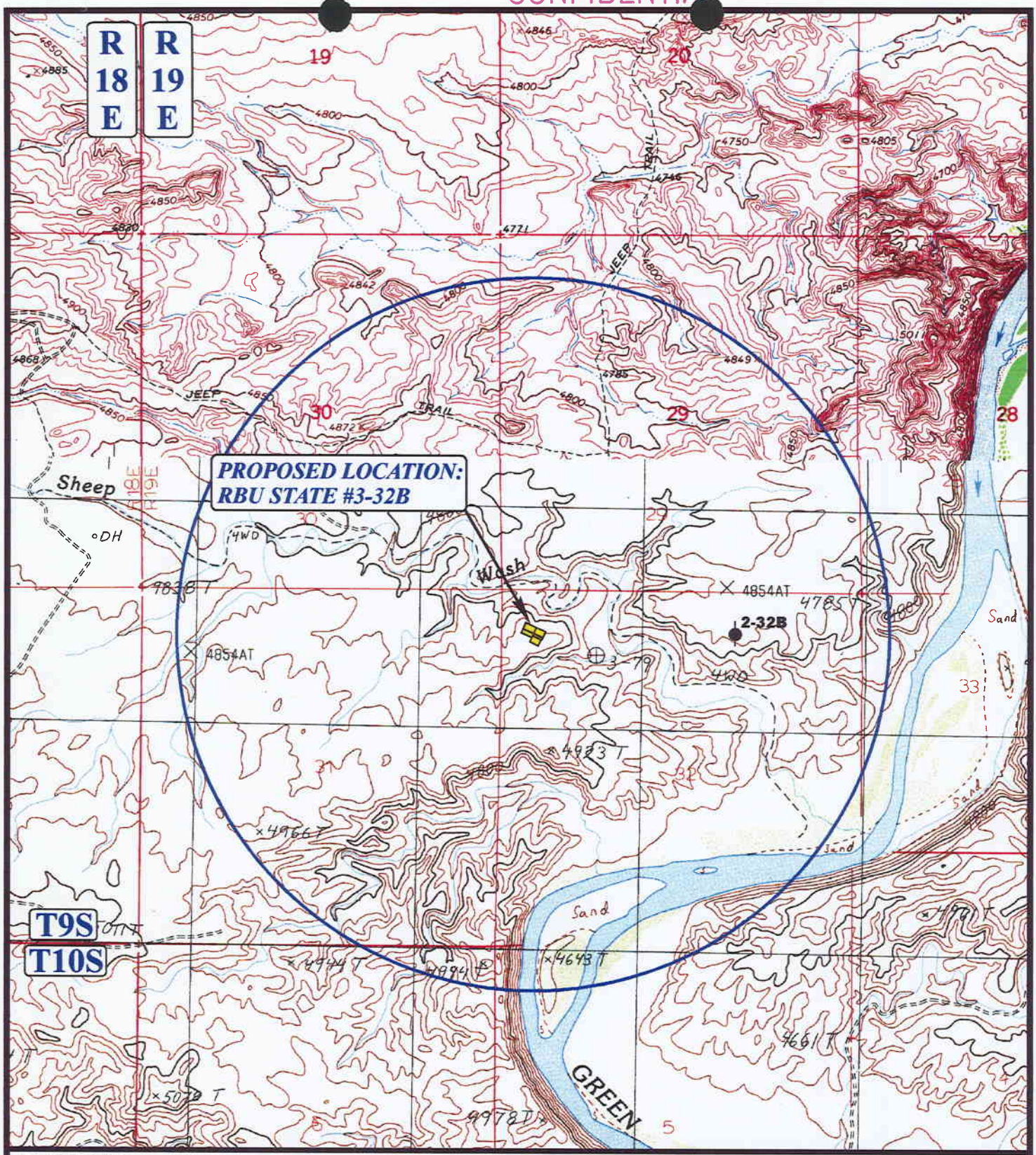

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

DOMINION EXPLR. & PROD., INC.

STATE #3-32B
SECTION 32, T9S, R19E, S.L.B.&M.
654' FNL 476' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 9 MONTH | 19 DAY | 00 YEAR

SCALE: 1" = 2000' | DRAWN BY: K.G. | REVISED: 00-00-00

C TOPO

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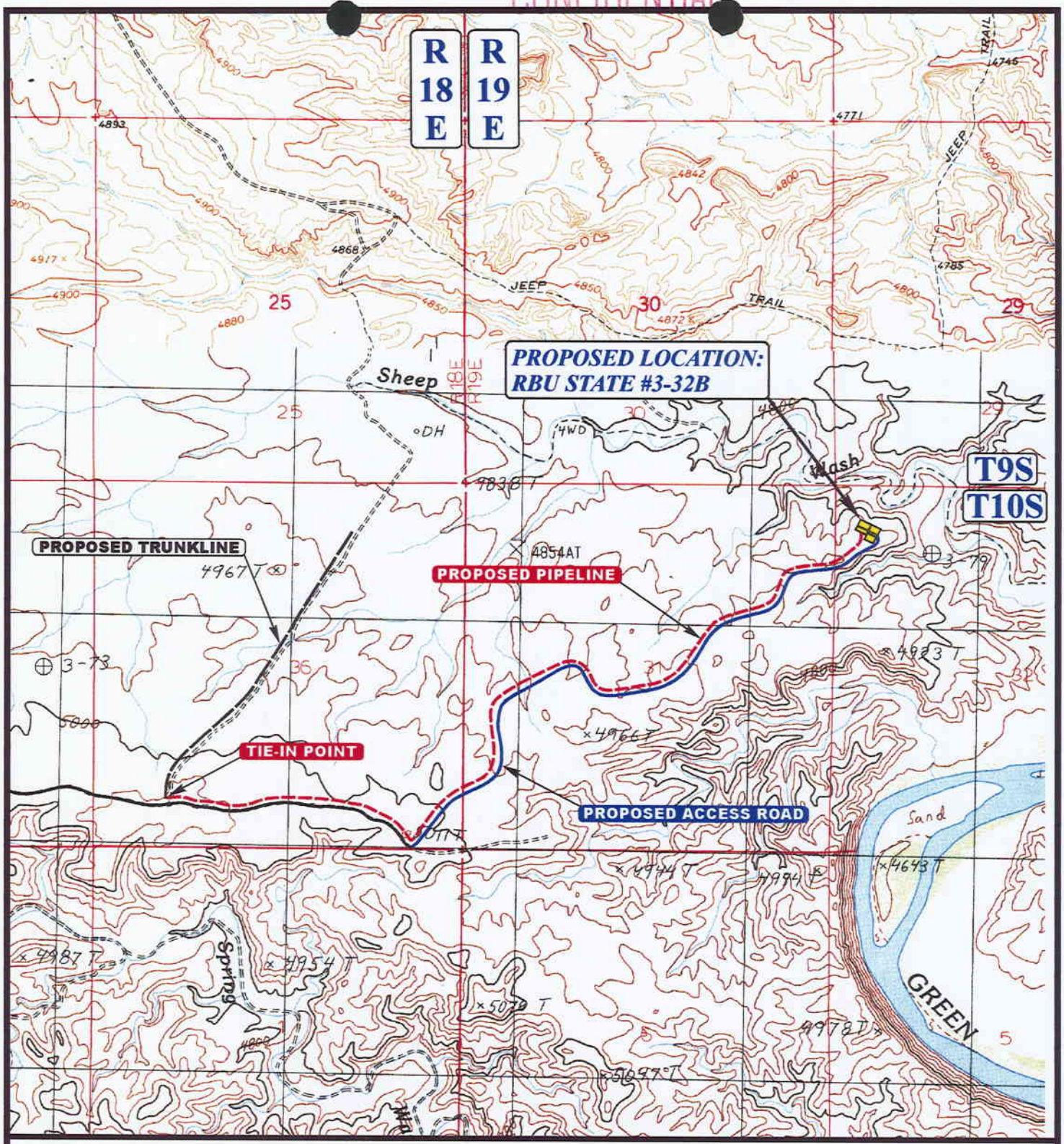

APPROXIMATE TOTAL PIPELINE DISTANCE = 13,000' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

N

DOMINION EXPLR. & PROD., INC.

STATE #4-32B
SECTION 32, T9S, R19E, S.L.B.&M.
654' FNL 476' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	19 DAY	00 YEAR	D TOPO
SCALE: 1" = 2000'	DRAWN BY: K.G.	REVISED: 00-00-00		

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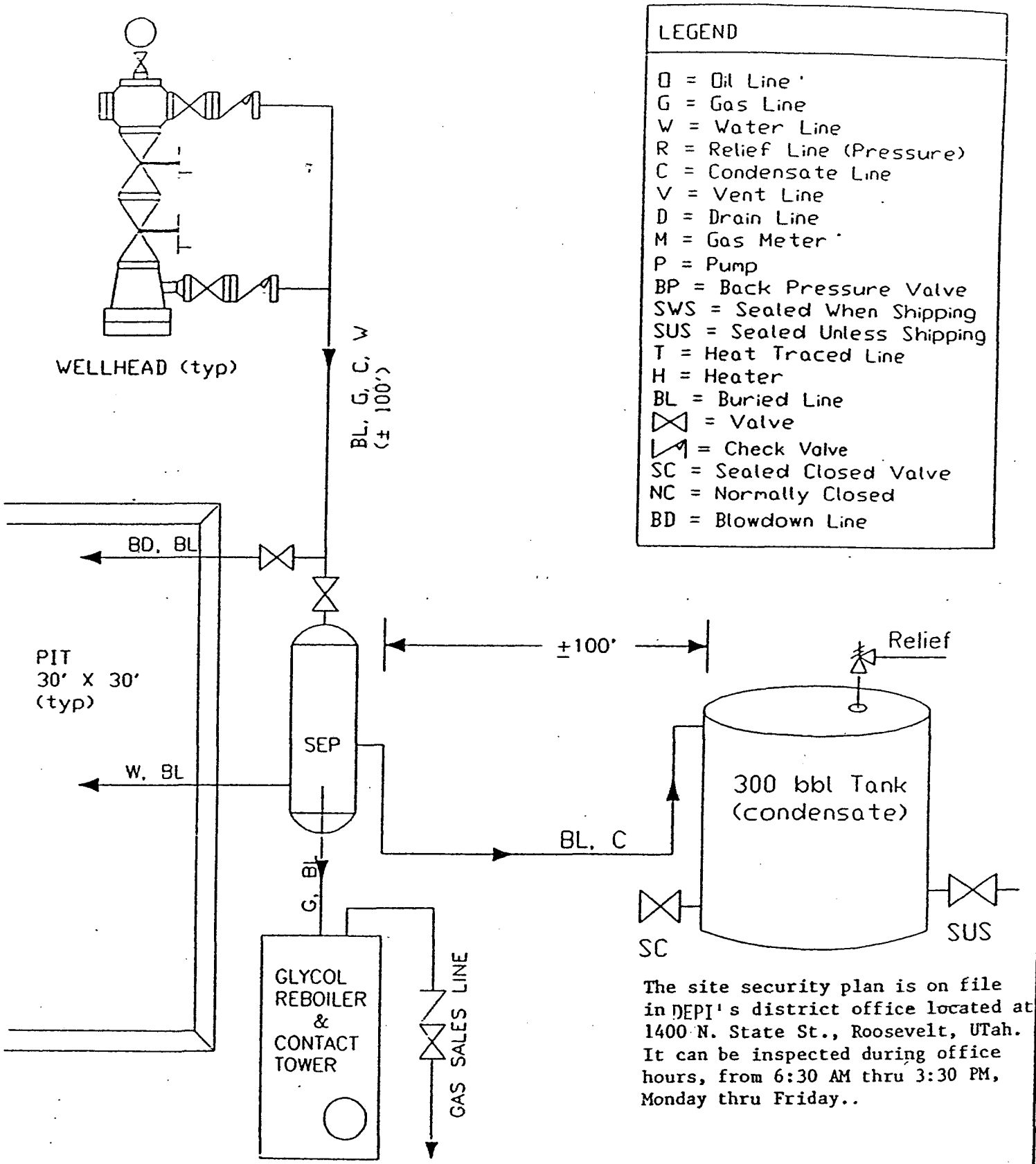


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

ell:	RIVER BEND FIELD, UINTA COUNTY	not to scale
RBU\FLOW1SEP	TYPICAL FLOW DIAGRAM	date: / /

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/02/2001

API NO. ASSIGNED: 43-047-34314

WELL NAME: STATE 4-32B

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DIANN FLOWERS

PHONE NUMBER: 281-873-3692

PROPOSED LOCATION:

NWNW 32 090S 190E

SURFACE: 0654 FNL 0476 FWL

BOTTOM: 0654 FNL 0476 FWL

UINTAH

PARIETTE BENCH (640)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-45172

SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSMVD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/29/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 76S63050361)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-1721)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit
Board Cause No:
Eff Date:
Siting:

___ R649-3-11. Directional Drill

COMMENTS: Need presite. (10-24-01)

STIPULATIONS: 1- Spacing Stip.
(2) STATEMENT OF BASIS

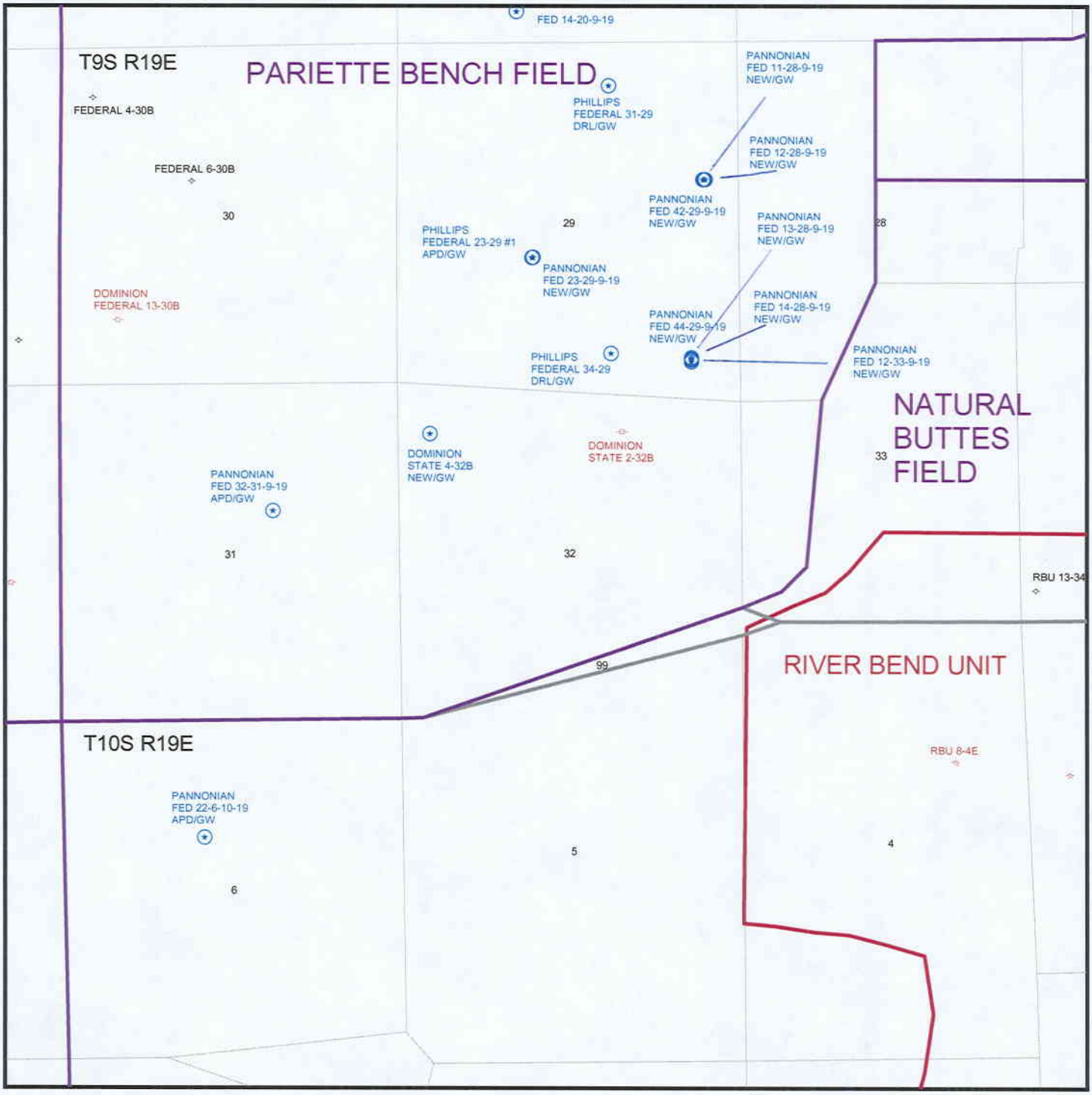
Utah Oil Gas and Mining

OPERATOR: DOMINION E&P INC (N1095)

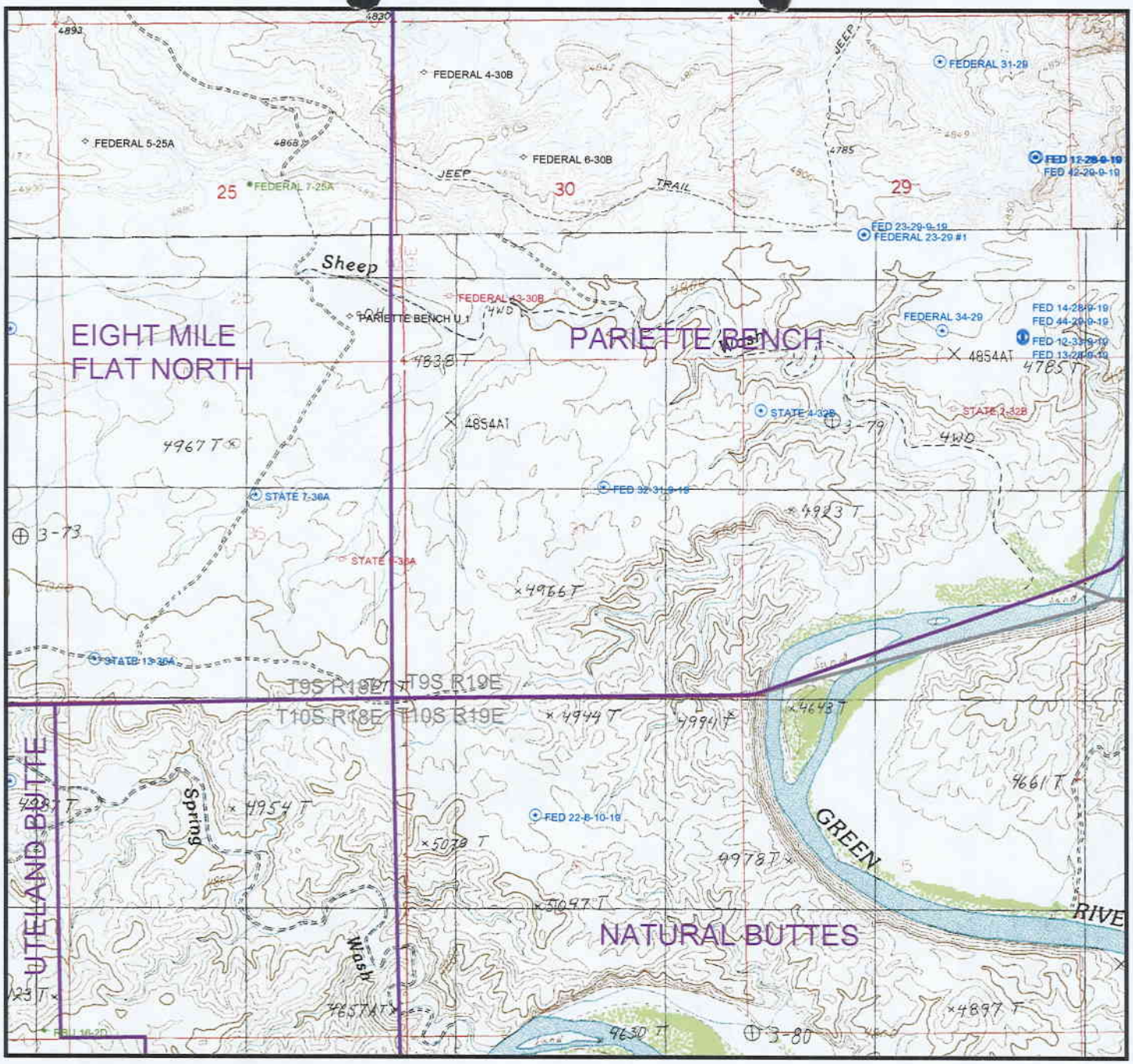
SEC. 32, T9S, R19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH SPACING: R649-3-2/GEN ST

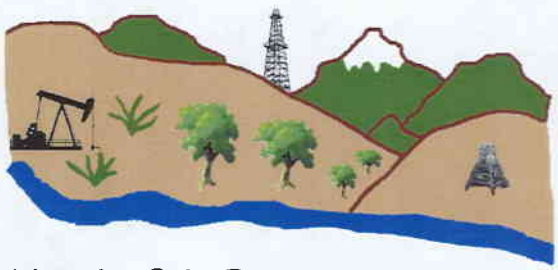


PREPARED BY: LCORDOVA
DATE: 3-OCTOBER-2001



Well Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- Sections
- Township



Utah Oil Gas and Mining

N
W E
S

Prepared By: K. M. Hebertson

Well name:	**10-01 Dominion State 4-32B**
Operator:	**Dominion Exploration & Production, Inc.**
String type:	Surface
Project ID:	43-047-34314
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 10.200 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.530 psi/ft
Calculated BHP 1,855 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,006 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 114 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 12,500 ft
Next mud weight: 10.200 ppg
Next setting BHP: 6,623 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,500 ft
Injection pressure 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
2	1000	8.625	24.00	K-55	ST&C	1000	1000	7.972	48.2
1	2500	8.625	32.00	K-55	LT&C	3500	3500	7.875	158.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
2	530	1268	2.39	530	2950	5.57	104	263	2.53 J
1	1855	2530	1.36	1855	3930	2.12	80	452	5.65 J

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources
Phone: 801-538-5281
FAX: 801-359-3940
Date: October 29,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 3500 ft, a mud weight of 10.2 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**10-01 Dominion State 4-32B**
Operator:	**Dominion Exploration & Production, Inc.**
String type:	Production
Project ID:	43-047-34314
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 10.200 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.530 psi/ft
Calculated BHP 6,623 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 10,567 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 240 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	12500	5.5	17.00	P-110	LT&C	12500	12500	4.767	430.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6623	7480	1.13	6623	10640	1.61	213	445	2.09 J

Prepared by: Dustin Doucet, Utah Dept. of Natural Resources
Phone: 801-538-5281
FAX: 801-359-3940
Date: October 29,2001
Salt Lake City, Utah

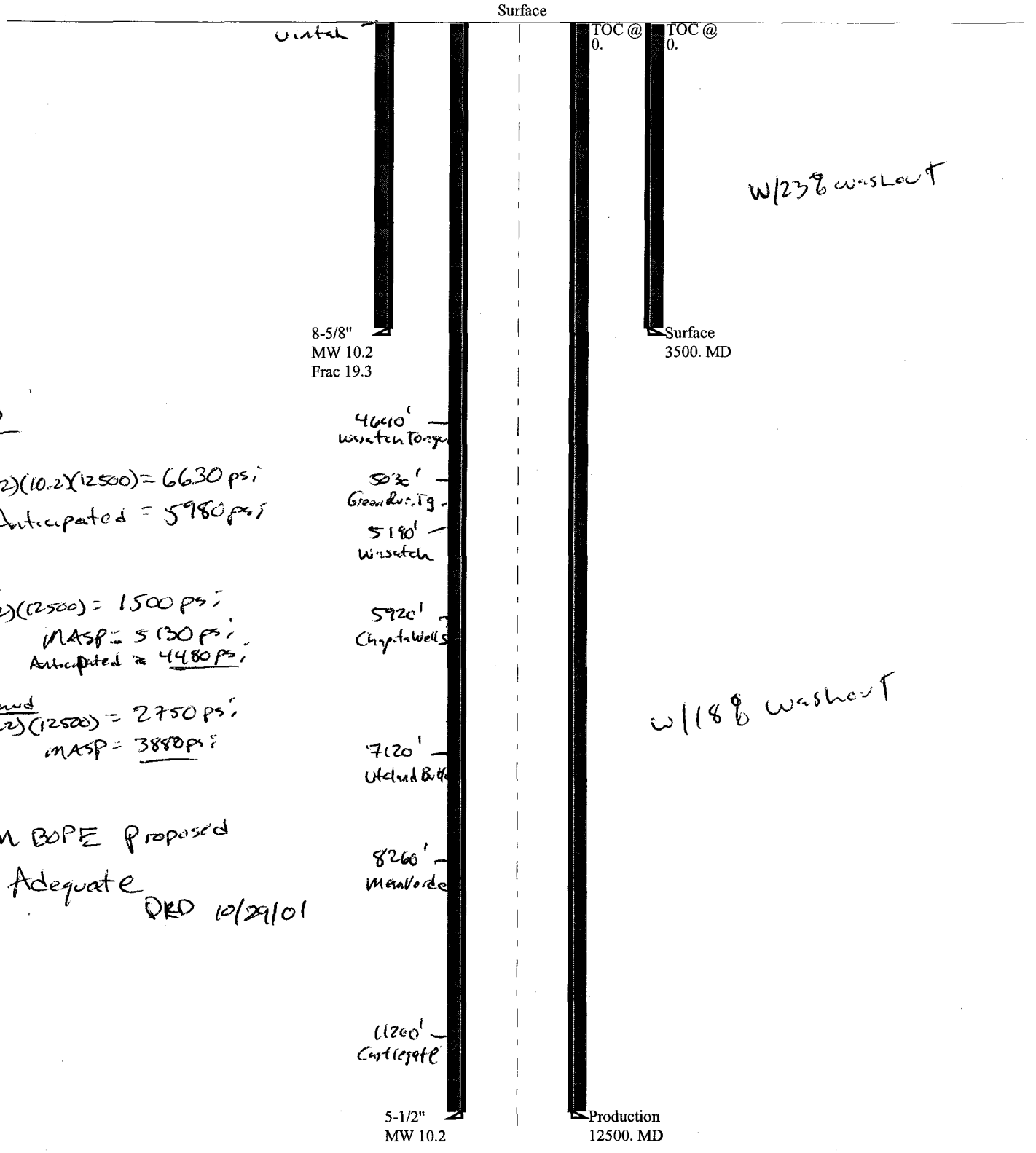
ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 12500 ft, a mud weight of 10.2 ppg The casing is considered to be evacuated for collapse purposes
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

10-01 Dominion State 4-3[redacted]B

Casing Schematic



BOP

Psi

$(0.052)(10.2)(12500) = 6630$ psi

Anticipated = 5980 psi

Gas

$(0.12)(12500) = 1500$ psi

MASP = 5130 psi

Anticipated = 4480 psi

Gas/mud

$(0.22)(12500) = 2750$ psi

MASP = 3880 psi

5M BOPE Proposed

Adequate

DKD 10/29/01

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Dominion Exploration & Production Inc.
WELL NAME & NUMBER: State 4-32B
API NUMBER: 43-047-34314
LEASE: ML - 45172 **FIELD/UNIT:** Pariette Bench
LOCATION: 1/4,1/4 NW NW **Sec:** 32 **TWP:** 9 S **RNG:** 19 E 476 FWL 654 FNL
LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 F **ANOTHER WELL.**
GPS COORD (UTM): X=601453E; Y=4,427,373N: off by 20 m east & 60 m north.
SURFACE OWNER: State of Utah

PARTICIPANTS

K. Michael Hebertson (DOGM) Gary Dye (Dominion) Chuck Wise (Jackson Construction) Craig Obermuller (Craig's Roustabout Service) Gary Gerber (Stubbs & Stubbs)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This well is located in the south central portion of the Uinta Basin in Uintah County. This part of the basin is a gently rolling surface of moderately incised drainages and gullies with steep sides and flat mesa like tops. This is a deflation surface of eolian scoured rock, clay and sand. Short sage brush and grasses dominate the vegetation.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: A pad 225' X 255' with an attached pit which measures 100' X 140' X 8' deep and an assess road of 1.8 miles.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 2 producing wells and 2 proposed locations.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Will follow the access road to location.

SOURCE OF CONSTRUCTION MATERIAL: Borrowed from location at the time of construction.

ANCILLARY FACILITIES: None are requested.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected. Drilling fluid, completion/frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Used oil from drilling operations and support will be hauled to a used oil recycling facility and disposed of. Produced water will be disposed of at an approved facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: This pad sits on top of an eroded flat above a secondary drainage. Construction could add silt load to the Green River ~3 miles to the Southeast. Precautions will be taken to prevent erosion.

FLORA/FAUNA: Antelope, Coyote, Deer, Hawks, Mice, Voles Lizards, Snakes, Sage Brush, various grasses, and other sedges and native plants Greasewood, Prickly Pear, Shadscale, Saltbrush.

SOIL TYPE AND CHARACTERISTICS: GRAY SANDY CLAY WITH GRAY SHALE.

SURFACE FORMATION & CHARACTERISTICS: Cretaceous Age Uinta formation, which consists of inter fingered sandstone and shale lenses and are not generally continuous over a large area.

EROSION/SEDIMENTATION/STABILITY: Stable

PALEONTOLOGICAL POTENTIAL: None Observed

RESERVE PIT

CHARACTERISTICS: A pad 225' X 255' with an attached pit which measures 100' X 140' X 8' deep

LINER REQUIREMENTS (Site Ranking Form attached): A Liner is Required

SURFACE RESTORATION/RECLAMATION PLAN

As stipulated by SITLA

SURFACE AGREEMENT: Issued as part of the SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Report is to be on file with the State Historical Society.

OTHER OBSERVATIONS/COMMENTS

This site was originally filed for in 1994 by PG&E but never drilled. The new site has several problems that arise from its location and the layout of the road. Moving the road was discussed at the pre-site and it was decided that it will remain where it is during the drilling phase of the well and be moved when the well goes into production.

ATTACHMENTS

Photos of this location were taken and placed on file.

K. Michael Hebertson	24-October-2001 10:30 AM
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	10
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Dominion Exploration & Production Inc.
WELL NAME & NUMBER: State 4-32B
API NUMBER: 43-047-34314
LOCATION: 1/4,1/4 NW NW **Sec:** 32 **TWP:** 9 S **RNG:** 19 E 476 FWL 654 FNL

Geology/Ground Water:

Dominion has proposed setting 84 +/- feet of conductor casing and 3,500 feet of surface casing at this location. The depth to the base of the moderately saline ground water is estimated to be at 3,000 feet. This should isolate any USDW's to the base of the moderately saline ground water. A search of Division of Water Rights records indicates that no water wells are located within a 1 mile radius of this location. The surface formation, at this site, is the Eocene Uinta Formation, which consists of interfingered sandstone and shale lenses and are not generally continuous over a large area. They do not, therefore, constitute a significant USDW type aquifer. The proposed surface casing should adequately protect any useable ground water and care will be taken to cover the entire length of surface casing and conductor with cement to surface.

Reviewer: K. Michael Hebertson **Date:** 30-October-2001

Surface:

This location was evaluated and photos taken on October 24, 2001. SITLA and DWR were invited and did not choose to attend the onsite review. Other surface issues discussed at this meeting are the possibility of adding silt load to the Green River about two and one half miles to the southeast and the proximity of a gully with a two track road access less than one quarter mile north of the site. The proposed access road is not located in a good position, being placed on a ledge above a 300' drop to the southeast. However, for the drilling phase of the well there is little other option and the road will be moved when the well goes into production.

Reviewer: K. Michael Hebertson **Date:** 30-October-2001

Conditions of Approval/Application for Permit to Drill:

1. Precautions will be taken to prevent erosion.
2. Berm at the toe of all cut and fill slopes.
3. Berm outside top edge of the pad.
4. Cement shall be brought to surface on conductor and surface casing.
5. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

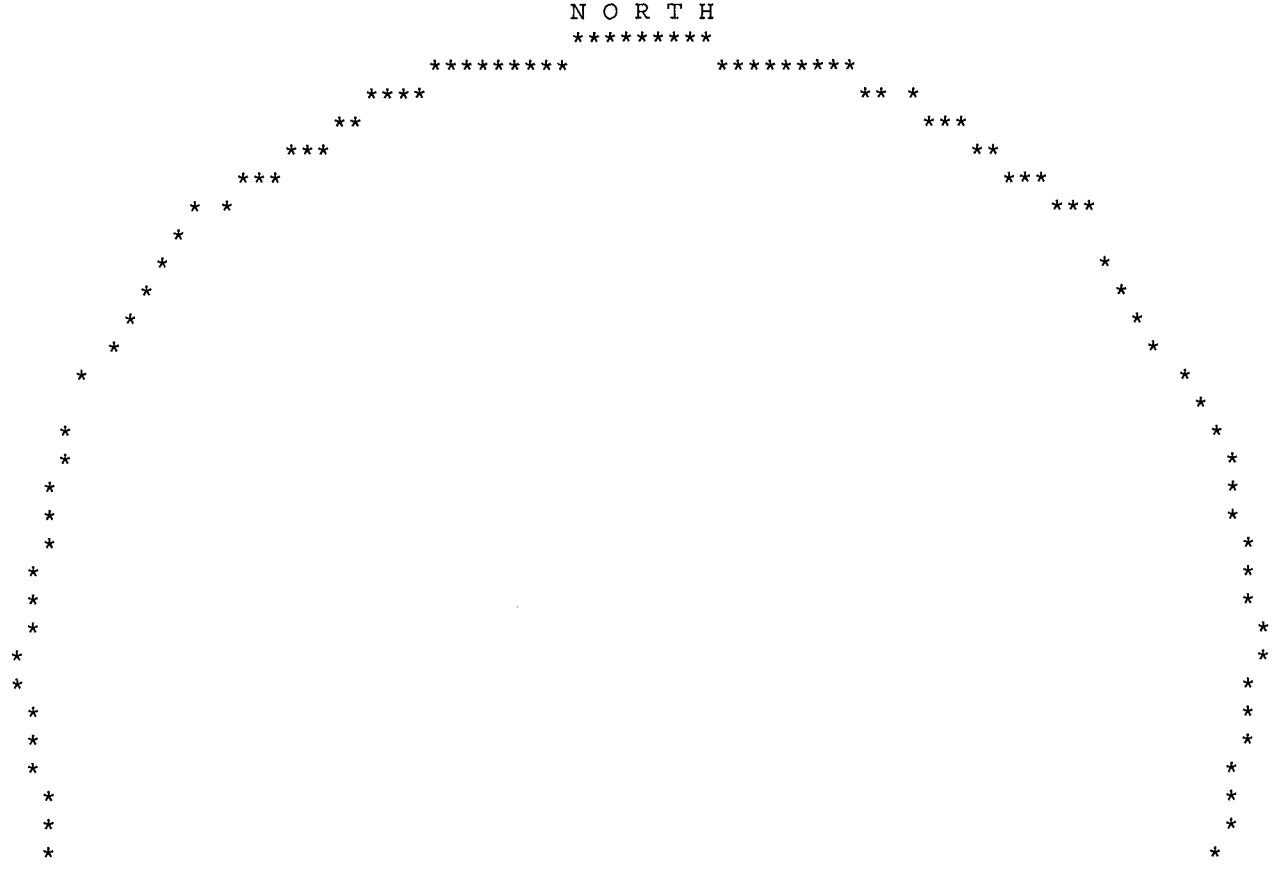
DOMINION E&P STATE 4-32B SEC. 32 , T 9 S, R 19 E, UINTAH COUNTY, API 43-047-34314

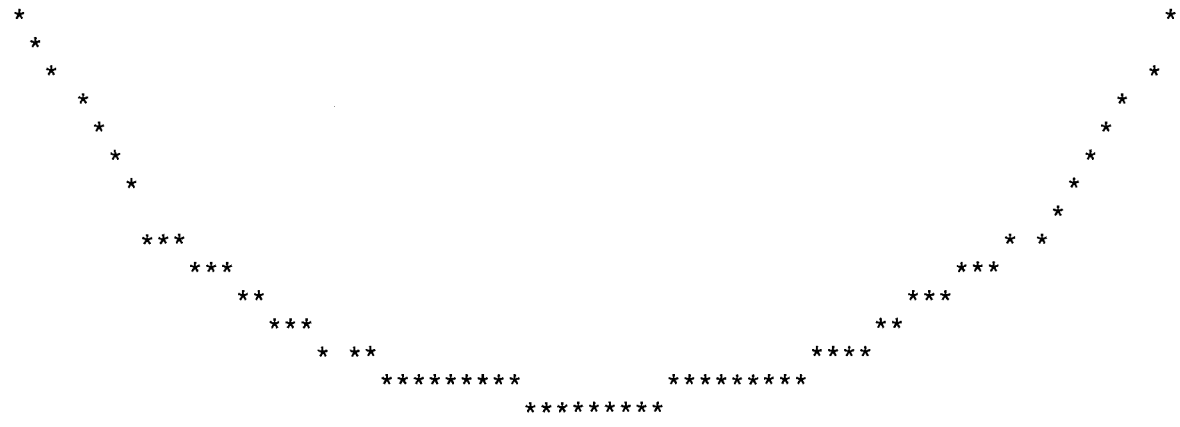
DOMINION E&P STATE 4-32B SEC. 32 , T 9 S, R 19 E, UINTAH COUNTY, API 43-047-34314

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, OCT 22, 2001, 4:21 PM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 657 FEET, E 476 FEET OF THE NW CORNER,
SECTION 32 TOWNSHIP 9S RANGE 19E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 30, 2001

Dominion Expl. & Prod., Inc.
16945 Northchase Drive, Suite 1750
Houston, TX 77060

Re: State 4-32B Well, 654' FNL, 476' FWL, NW NW, Sec. 32, T. 9 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34314.

Sincerely,

John R. Baza
Associate Director

dm
Enclosures
cc: Uintah County Assessor
SITLA

Operator: Dominion Expl. & Prod., Inc.

Well Name & Number State 4-32B

API Number: 43-047-34314

Lease: ML 45172

Location: NW NW **Sec.** 32 **T.** 9 South **R.** 19 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML- 45172

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: State 4-32B

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

9. API NUMBER: 43-047-34314

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER: (405) 749-1300

10. FIELD AND POOL, OR WILDCAT: Pariette Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 654' FNL & 476' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Extension of APD.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion Exploration and Production Inc. request a one year extension to the approved APD.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12-09-02

By: [signature]

COPY SENT TO OPERATOR
Date: 12-10-02
Initials: CHD

NAME (PLEASE PRINT) Carla Christian TITLE Regulatory Specialist

SIGNATURE Carla Christian DATE 11/20/2002

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML- 45172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: State 4-32B

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

9. API NUMBER: 43-047-34314

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER: (405) 749-1300

10. FIELD AND POOL, OR WILDCAT: Pariette Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 654' FNL & 476' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Extension of APD.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The approved APD for this well expires December 9, 2003. Dominion Exploration and Production Inc. hereby request a one year extension.

COPY SENT TO OPERATOR
Date: 12-18-03
Initials: CHD

NAME (PLEASE PRINT) Carla Christian TITLE Regulatory Specialist

SIGNATURE Carla Christian DATE 12/8/2003

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12-16-03
BY:

(See Instructions on Reverse Side)

RECEIVED
DEC 11 2003
DIV. OF OIL, GAS & MINING

(5/2000)

RESET

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34314
Well Name: State 4-32B
Location: Sec. 32-9S-19E, 654' FNL & 476' FWL NW/NW
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 10/30/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐No☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐No☑

Has the approved source of water for drilling changed? Yes☐No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐No☑

Is bonding still in place, which covers this proposed well? Yes☑No☐

Carla Christian
Signature

12/8/2003
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: State 4-32B

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. N1095

9. API NUMBER: 43-047-34314

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER: (405) 749-1300

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 654' FNL & 476' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: Transfer of APD to another Operator.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

I Rusty Waters representing Dominion Exploration and Production, Inc. herby transfer the APD for the State 4-32B to Gasco Production Company. And I, Mark Choury, representative of Gasco Production Company, agree to the transfer of the APD.

effective 10/01/2004

Rusty Waters
Rusty Waters - Sr. Staff Landman
Dominion Exploration & Production, Inc.

Mark J. Choury
Mark Choury
Gasco Production Company N2575

NAME (PLEASE PRINT) Carla Christian TITLE Regulatory Specialist

SIGNATURE Carla Christian DATE 10/5/2004

(This space for State use only)

APPROVED 10/28/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	State 4-32B
API number:	43-047-34314
Location:	Qtr-Qtr: NWNW Section: 32 Township: 9S Range: 19E
Company that filed original application:	Dominion Exploration & Production, Inc
Date original permit was issued:	October 30, 2001
Company that permit was issued to:	Dominion Exploration & Production, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
X	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		X
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		X
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		X
Has the approved source of water for drilling changed?		X
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		X
Is bonding still in place, which covers this proposed well? Bond No. _____	X	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mark J. Creamer Title Land Manager

Signature Mark J. Creamer Date 10/8/04

Representing (company name) Gasco Production Company

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The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold) Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **10/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N1095-Dominion Exploration & Production, Inc	N2575-Gasco Production Company
14000 Quail Springs Pkwy, Suite 600	14 Inverness Dr E, Suite H-236
Oklahoma City, OK 73134	Englewood, CO 80112-5625
Phone: 1-(405) 749-1300	Phone: 1-(303) 483-0044

CA No. **Unit:**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
STATE 4-32B	32	090S	190E	4304734314		State	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: **10/14/2004**
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: **10/14/2004**

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** **5/17/2004**
4. Is the new operator registered in the State of Utah: YES Business Number: **1454161-0143**
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: **IN PLACE**

6b. Inspections of LA PA state/fee well sites complete on: **n/a**

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: **BLM** n/a **BIA** n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: **n/a**

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: **n/a**

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **n/a**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 10/14/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 4127763

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

COMMENTS:

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **GASCO PRODUCTION COMPANY**

Well Name: **STATE 4-32B**

Api No: **43-047-34314** Lease Type: **STATE**

Section **32** Township **09S** Range **19E** County **UINTAH**

Drilling Contractor **NABORS** **RIG #** **270**

SPUDDED:

Date **12/04/2004**

Time **10:00 AM**

How **ROTARY**

Drilling will commence:

Reported by **CRAIG OVERMILLER**

Telephone # **1-435-828-7151**

Date **12/06/2004** **Signed** **CHD**

12-13-04

Fax to: Ms Earlene Russell
801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Company
Operator Account Number: N 2575
Address: 14 Inverness Drive E., Suite H-236
city Englewood
state CO zip 80112
Phone Number: (303) 483-0044

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
013-32611	Gate Canyon 41-19-11-16	NENE	19	11S	16E	Duchesne

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	14439	12/6/04	12/20/04

Comments: New Drill CSLGT = NO PA = MVRD CONFIDENTIAL K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-34314	State 4-32 B NWNW	~~SESW~~	32	9S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	14440	12/3/04	12/20/04

Comments: New Drill WSMVD CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-35606	Federal 31-21-9-19	NWNE	21	9S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	14441	11/27/04	12/20/04

Comments: New Drill CSLGT=MVRD CONFIDENTIAL K

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mari A. Johnson
Name (Please Print)

Signature

Manager-Property Admin
Title

12/13/2004
Date

(5/2000)

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GASCO Energy

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Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

May 15, 2005

Dear Ms Daniels:

Gasco Production Company will soon be drilling the State 4-32B, NWNW 32-9S-19E, Uintah County, Utah. The API Number for this well is 43-047-34314.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

Robin Dean

Robin Dean
Senior Geologist
Gasco Energy, Inc.

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MAY 16 2005
DIV. OF OIL, GAS & MINING

GASCO Energy, Inc.
8 Inverness Drive East, Suite 100
Englewood, CO 80112-5625
Tel: (303) 483-0044
Fax: (303) 483-0011
Email: invest@gascoenergy.com
Website: www.gascoenergy.com
AMEX: GSX

T09S R19E S32
43-047-34314

GASCO ENERGY

GASCO ENERGY AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well: State 4-32-B			OPR: RIGING UP T & M CASERS			DATE 6-2-2005	DAYS 1
Depth: 3551'	Prog:		D Hrs:	AV ROP:		Formation:	
DMC:		TMC:		TDC: $137,894		CWC: $357,809	
Contractor: NABORS RIG 270			Mud Co: M-I DRLG FLUIDS		TANGIBLE COST	INTANGIBLE COST	
MW: 8.5	#1 4.5gpm 6.5x9		Bit #:		Conductor: $ -	Loc,Cost:	
VIS: 25	SPM:		Size:		Surf. Csg: $ -	Rig Move:	109675
PV/YP: 1 / 1	# 2 4.1gpm 6.5x9		Type:		Int. Csg: $ -	Day Rate:	15000
Gel: 1 /1/ 1	SPM:		MFG:		Prod Csg: $ -	Rental Tools:	$ 1,900
WL:	GPM :		S/N:		Float Equp: $ -	Trucking:	$ 680
Cake:	Press:		Jets:		Well Head: $ -	Water:	$ 5,280
Solids: 1	AV DC: 61		In:		TBG/Rods: $ -	Fuel:	$ -
Sand:	AV DP: 44		Out:		Packers: $ -	Mud Logger:	$ -
PH : 9	JetVel:		FTG:		Tanks: $ -	Logging:	$ -
Pf/Mf:	ECD: 8.5		Hrs:		Separator: $ -	Cement:	$ -
Chlor: 5000	SPR #1 :		FPH:		Heater: $ -	Bits:	$ -
Ca :	SPR #2 :		WOB:		Pumping L/T: $ -	Mud Motors:	$ 2,280
Dapp ppb:	Btm.Up:		RPM:		Prime Mover: $ -	Corrosion:	$ 90
Time Break Down:			T/B/G:		Misc: $ -	Consultant:	$ 825
START	END	TIME	Rot. Hrs:		Daily Total: $ -	Drilling Mud:	$ -
0600	1400	8:00	WAITING ON PARTS.			Misc. / Labor:	$ 3,539
1400	1630	2:30	TESTED UPER & LOWER CONTROL VALVE. OK.			Csg. Crew:	$ -
1630	1730	1:00	BOP TEST NO GOOD. BAD ORING			Daily Total:	$137,894
1730	000	6:30	PULL BOP REPLACED ORING			Cum. Wtr:	$ 13,810
0:00	0300	300	NIPPLE UP BOP			Cum. Fuel	$ 14,755
0300	0600	3:00	COMPLETED BOP TEST OK			Cum. Bits:	

BHA		
TOTAL BHA =		0.00
Survey		
Survey		

P/U	0	LITH:			BKG GAS
S/O	0	FLARE:			CONN GAS
ROT.	0	LAST CSG.RAN:	8-5/8 SET @	3551	TRIP GAS
FUEL	Used:	On Hand:	Co.Man CLYDE BAIRFIELD		PEAK GAS

T09S R19E S-32
43-049-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**		**OPR:**	CHECKING CASING		**DATE**	**6-3-2005**	**Days:**	2
Depth:	3598'	**Prog:** 47	**D Hrs:**	2	**AV ROP:** 23.5	**Formation:**	SURFACE		
DMC:	$1,796	**TMC:**	$1,796		**TDC:**	$23,775	**CWC:**	$403,563	
Contractor:	NABORS RIG 924		**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**		**INTANGIBLE COST**	

MW:	8.5	**#1**	6.5X9		1	**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	25	**SPM:**		**Size:**	7. 7/8	**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1 / 1	**# 2 4.1gpm**	6.5X9	**Type:**	DSX 147	**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	1/1/1	**SPM:**		**MFG:**	HYC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:		**GPM :**		**S/N:**	111815	**Float Equp:**	$ -	**Trucking:**	$ -
Cake:		**Press:**		**Jets:**	6 X 14	**Well Head:**	$ -	**Water:**	$ -
Solids:	1	**AV DC:**		**In:**	3551	**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**		**Out:**		**Packers:**	$ -	**Mud Logger:**	
PH :	9	**JetVel:**		**FTG:**	47	**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.5/1.3	**ECD:**		**Hrs:**	2	**Separator:**	$ -	**Cement:**	$ -
Chlor:	5000	**SPR #1 :**		**FPH:**	23.5	**Heater:**	$ -	**Bits:**	$ -
Ca :		**SPR #2 :**		**WOB:**	3	**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:		**Btm.Up:**		**RPM:**	40 / 70	**Prime Mover:**	$ -	**Corrosion:**	
				T/B/G:		**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	2	**Daily Total:**	**$ -**	**Drilling Mud:**	$ 1,796

Time Break Down:				**Misc. / Labor:**	$ -
START	**END**	**TIME**		**Csg. Crew:**	$ 4,254
0600	01000	4:00	RIG UP T & M CASERS & ROTORY TOOLS	**Daily Total:**	**$ 23,775**
01000	1730	7:30	PICK UP BHA & DRIG PIPE. R. I H.	**Cum. Wtr:**	$ 13,810
1730	1800	0:30	RIG DOWN T & M CASERS	**Cum. Fuel**	$ 14,755
1800	1900	1:00	PRESSURE TEST MUD LINES	**Cum. Bits:**	
1900	2200	3:00	TAG CEMENT @ 3480 DRLG CSMENT & SHOE		
2200	2300	1:00	DRLG F / 3551 TO 3566=15' @ 15 FPH		
2300	0:00	1:00	LEVEL DERRICK		
0:00	0100	100	DRLG F 3566 TO 3598= 32' @ 32 FPH		
0100	0230	1:30	CHECKING CASING FOR WEAR ON D/P & SAVER SUB		
0230	0600	3:30	POOH TO CHECK CASING		

BHA

Bits:	1	1.00
MM	1	28.92
IBS	1	3.72
SS	1	9.35
DC	1	30.75
IBS	1	4.86
DC	20	598.50
TOTAL BHA =		677.10
Survey		
Survey		

P/U	111 K	**LITH:**	SURFSCE	**BKG GAS**	N/A
S/O	108 K	**FLARE:**	N/A	**CONN GAS**	N/A
ROT.	118	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL	**Used:** 670	**On Hand:**	8019 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	N/A

T 09S R 19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**	**OPR:**	DRILLING	**DATE**	**6-4-2005**	**Days:**	3
Depth:	3789'	**Prog:**	162	**D Hrs:**	4 1/2	**AV ROP:**	36.0	**Formation:**	SURFACE
DMC:	$3,194	**TMC:**	$4,990	**TDC:**	$20,919	**CWC:**	$424,482

Contractor:	NABORS RIG 924			**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	8.5	**#1**	6.5X9		RR 2	RR 1	**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	25	**SPM:**	56	**Size:**	7.875	7.875	**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1 / 1	**# 2 4.1gpm**	6.5X9	**Type:**	MX1	DSX 147	**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	1/1/1	**SPM:**	56	**MFG:**	HTC	HYC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:		**GPM :**	412	**S/N:**	E9278	111815	**Float Equp:**	$ -	**Trucking:**	$ -
Cake:		**Press:**	1110	**Jets:**	3 X 16	6X16	**Well Head:**	$ -	**Water:**	$ -
Solids:	1	**AV DC:**	430.98	**In:**	3598	3627	**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	44	**Out:**	3627		**Packers:**	$ -	**Mud Logger:**	
PH :	11	**JetVel:**	144	**FTG:**	29	162	**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	8.10	**ECD:**	8.78	**Hrs:**	1	4.5	**Separator:**	$ -	**Cement:**	$ -
Chlor:	8000	**SPR #1 :**		**FPH:**	29.0	36.0	**Heater:**	$ -	**Bits:**	$ -
Ca :		**SPR #2 :**		**WOB:**	5000	5 /10	**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:		**Btm.Up:**	13.3min	**RPM:**	42	16 / 99	**Prime Mover:**	$ -	**Corrosion:**	
				T/B/G:	6 X 6 X 6		**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	3	7 1/2	**Daily Total:**	$ -	**Drilling Mud:**	$ 3,194

Time Break Down:			
START	**END**	**TIME**	
0600	01000	4:00	WAIT ON 0RDERS
01000	1700	7:00	LAY DOWN BHA PICK JUNK BASKET TRIP IN HOLE
			SUEVEY @ 71'=1DEG. 101'=1DEG. 160'=1DEG
			190'=3/4 DEG. 250'=3/4 DEG. 280'=3/4DEG. 400'= 1/4 DEG
			3550'=2 DEG.
1700	1730	0:30	WASHED 15' TO BOTTOM NO FILL
1730	1830	100	DRLG F 3604 TO 3627 = 23' @ 23FPH JUNK RUN
1830	2000	1:30	CIRC & CLEAN HOLE
2000	2200	2:00	POOH JUNK BASKET FULL OF JUNK. METAL
2200	0130	3:30	CHANGED OUT BHA & TRIP IN HOLE
0130	0600	4:30	DRLG F 3627 TO 3789= 162' @ 36 FPH

Misc. / Labor:			$ -
Csg. Crew:			$ -
Daily Total:			**$ 20,919**
Cum. Wtr:			$ 13,810
Cum. Fuel			$ 14,755
Cum. Bits:			
BHA			
Bits:	1		1.00
MM	1		28.92
IBS	1		3.72
SS	1		9.35
DC	1		30.75
IBS	1		4.86
DC	1		598.50
TOTAL BHA =			677.10
Survey			
Survey			

P/U	116K	**LITH:**	SURFACE	**BKG GAS**	N/A
S/O	112K	**FLARE:**	N/A	**CONN GAS**	N/A
ROT.	114K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL	**Used:** 846	**On Hand:**	7173 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**		**OPR:**	DRILLING		**DATE**	**6-5-2005**	**Days:**	4
Depth:	4905'	**Prog:** 1116	**D Hrs:**	22 1/2	**AV ROP:** 49.6	**Formation:**	WASATCH		
DMC:	$514	**TMC:**	$5,505		**TDC:**	$19,478	**CWC:**	$443,960	
Contractor:	NABORS RIG # 270		**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	8.5	**# 1 4.1gpm** 6.5X9	**Bit #:**	RR 1		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	25	**SPM:** 56	**Size:**	7.875		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1 / 1	**# 2 4.1gpm** 6.5X9	**Type:**	DSX 147		**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	1/1/1	**SPM:** 56	**MFG:**	HYC		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:		**GPM :** 412	**S/N:**	111815		**Float Equp:**	$ -	**Trucking:**	$ -
Cake:		**Press:** 1110	**Jets:**	6X16		**Well Head:**	$ -	**Water:**	$ 439
Solids:	1	**AV DC:** 430.98	**In:**	3627		**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:** 237.22	**Out:**			**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	11	**JetVel:** 144	**FTG:**	1278		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	8.10	**ECD:** 8.78	**Hrs:**	27		**Separator:**	$ -	**Cement:**	$ -
Chlor:	8000	**SPR #1 :**	**FPH:**	47.0		**Heater:**	$ -	**Bits:**	$ -
Ca :		**SPR #2 :**	**WOB:**	5 / 15		**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:		**Btm.Up:** 16.5 MIN	**RPM:**	16 / 98		**Prime Mover:**	$ -	**Corrosion:**	
Time Break Down:			**T/B/G:**			**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**	**Rot. Hrs:**	30		**Daily Total:**	$ -	**Drilling Mud:**	$ 514

START	END	TIME	
0600	0730	1;30	DRLG F 3789 TO 3884 = 95' @ 63' FPH
0730	0800	0:30	WIRE LINE SURVEY @ 3884. 2 1/ 4 DEG
0800	1400	6:00	DRLG F 3884 TO 4140= 256' @ 42.6 FPH
1400	1430	0:30	WIRE LINE SURVEY @ 4140. 2 1/4 DEG
1430	0130	11:00	DRLG F 4140 TO 4714=574' @ 52 FPH
0130	0200	0:30	WIRE LINE SURVEY @ 4714. 2 1/4 DEG
0200	0600	4:00	DRLG F 4714 TO 4905=191' @ 47.75 FPH

Misc. / Labor:		$ -
Csg. Crew:		$ -
Daily Total:		**$ 19,478**
Cum. Wtr:		$ 14,249
Cum. Fuel		$ 14,755
Cum. Bits:		

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	28.92
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	9.35
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		677.10
Survey	4714	2 1/4 DEG
Survey		

P/U	135K	**LITH:**	70 % SAND & 30 % SHALE			**BKG GAS**	20 U
S/O	125K	**FLARE:**	N /A			**CONN GAS**	65 U
ROT.	130K	**LAST CSG.RAN:**	8 5/8	**SET @**	3551	**TRIP GAS**	N /A
FUEL	**Used:** 1013	**On Hand:**	6160	**Co.Man**	CLYDE BAIRFIELD	**PEAK GAS**	N/A

T09S R19E S-32
43-049-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-6-2005**		5
Depth:	6053'	**Prog:**	1148'	**D Hrs:**	22 1/2	**AV ROP:**	51'	**Formation:**		WASATCH	
DMC:	$8,470			**TMC:**	$13,975			**TDC:**	$29,275	**CWC:**	$473,235
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	8.5	**# 1 4.1gpm**	6.5X9	**Bit #:**	RR 1			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	25	**SPM:**	57	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1 / 1	**# 2 4.1gpm**	6.5X9	**Type:**	DSX 147			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	1/1/1	**SPM:**	57	**MFG:**	HYC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:		**GPM :**	419	**S/N:**	111815			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:		**Press:**	1280	**Jets:**	6X16			**Well Head:**	$ -	**Water:**	$ -
Solids:	1	**AV DC:**	415.2	**In:**	3627			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	248.35	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	151	**FTG:**	2426			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.5/6.3	**ECD:**	8.72	**Hrs:**	51 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	10000	**SPR #1 :**		**FPH:**	47.0			**Heater:**	$ -	**Bits:**	$ -
Ca :		**SPR #2 :**		**WOB:**	5 / 15			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:		**Btm.Up:**	20.4MIN	**RPM:**	35 / 100			**Prime Mover:**	$ -	**Corrosion:**	
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	52 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 8,470
0600	01200	6:30	DRLG F 4905 TO 5191= 286 @ 44 FPH							**Misc. / Labor:**	$ -
01200	1300	0:30	WIRE LINE SURVEY @5191. 2 3/4 DEG.							**Csg. Crew:**	$ -
1300	1530	2:30	DRLG F 5191 TO 5351= 160' @ 64' FPH.							**Daily Total**	**$ 29,275**
1530	1600	0:30	SERVICE RIG.							**Cum. Wtr:**	$ 14,249
1600	2230	6;30	DRLG F 5351 TO 5734= 383' @ 58.9 FPH.							**Cum. Fuel**	$ 14,755
2230	2300	0:30	WIRE LINE SURVEY @ 5734= 2 2/4 DEG							**Cum. Bits:**	
2300	0600	7:00	DRLG F 5734 TO 6053= 319= @ 45.6 FPH							**BHA**	
										Bits:	1.00
										Mud Motor	28.92
										1 - IBS	3.72
										1 - SS	9.35
										1 - DC	30.75
										1 - IBS	4.86
										20 - DC	598.50
										TOTAL BH	677.10
										Survey	5740=2 3/4DEG
										Survey	

P/U	155 K	**LITH:**	80 % SH . 20 % SS	**BKG GAS**	20 U
S/O	145 K	**FLARE:**	N/A	**CONN GAS**	60 U
ROT.	150 K	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	N/A
FUEL	**Used:** 1161	**On Hand:**	4999 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	188 U

T09S R19E S32
43-047-34314

CONFIDENTIAL

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	6-7-2005
Depth:	7074'	**Prog:**	1021	**D Hrs:**	22 1/2	**AV ROP:**	45.4	**Formation:**	
DMC:	$737	**TMC:**		$14,713		**TDC:**	$21,542	**CWC:**	
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**		
MW:	8.5	**# 1 4.1gpm**	6.5X9	**Bit #:**	RR 1		**Conductor:**	$ -	**Loc,Cost:**
VIS:	25	**SPM:**	56	**Size:**	7.875		**Surf. Csg:**	$ -	**Rig Move:**
PV/YP:	1 / 1	**# 2 4.1gpm**	6.5X9	**Type:**	DSX 147		**Int. Csg:**	$ -	**Day Rate:**
Gel:	1/1/1	**SPM:**	56	**MFG:**	HYC		**Prod Csg:**	$ -	**Rental Tools:**
WL:		**GPM :**	412	**S/N:**	111815		**Float Equp:**	$ -	**Trucking:**
Cake:		**Press:**	1360	**Jets:**	6X16		**Well Head:**	$ -	**Water:**
Solids:	1	**AV DC:**	451.2	**In:**	3627		**TBG/Rods:**	$ -	**Fuel:**
Sand:		**AV DP:**	248.35	**Out:**			**Packers:**	$ -	**Mud Logger:**
PH :	9	**JetVel:**	144	**FTG:**	3447		**Tanks:**	$ -	**Logging:**
Pf/Mf:	.5/6.1	**ECD:**	8.71	**Hrs:**	74		**Separator:**	$ -	**Cement:**
Chlor:	12000	**SPR #1 :**		**FPH:**	46.6		**Heater:**	$ -	**Bits:**
Ca :		**SPR #2 :**		**WOB:**	5/15		**Pumping L/T:**	$ -	**Mud Motors:**
Dapp ppb:		**Btm.Up:**	24.5 min	**RPM:**	40/99		**Prime Mover:**	$ -	**Corrosion:**
				T/B/G:			**Misc:**	$ -	**Consultant:**
				Rot. Hrs:	75		**Daily Total:**	$ -	**Drilling Mud:**

Time Break Down:

START	END	TIME		
0600	01030	4:30	DRLG F 6053 TO 6276= 223' @ 49 FPH	**Misc. / Labor:**
01030	01100	0:30	WIRE LINE SURVEY @ 6276. 2 1/2 DEG.	**Csg. Crew:**
01100	1600	5:00	DRLG F 6276 TO 6499= 223 @44.6 FPH	**Daily Total:**
1600	1630	0:30	SERVICE RIG	**Cum. Wtr:**
1630	00:30	8:00	DRLG F 6499 TO 6851= 288' @ 36 FPH	**Cum. Fuel**
00:30	0100	0:30	WIRE LINE SURVEY @ 6851= 2 1/2 DEG	**Cum. Bits:**
0130	0600	5:00	DRLG F 6851 TO 7074= 223 @ 44.6 FPH	
				Bits:
				Mud Motor
				1 - IBS
				1 - SS
				1 - DC
				1 - IBS
				20 - DC
				TOTAL BHA =
				Survey
				Survey

P/U	170K	**LITH:**	95 % SS. & 5 % SH			**BKG GAS**
S/O	163 K	**FLARE:**	N/A			**CONN GAS**
ROT.	167 K	**LAST CSG.RAN:**	8 5/8	**SET @**	3551	**TRIP GAS**
FUEL	**Used:** 1114	**On Hand:**	3885	**Co.Man**	CLYDE BAIRFIELD	**PEAK GAS**

6	
WASATCH	
$494,777	
INTANGIBLE COST	
$	-
$	-
$	15,000
$	1,900
$	-
$	-
$	-
$	800
$	-
$	-
$	-
$	2,280
$	825
$	737
$	-
$	-
$	**21,542**
$	13,810
$	14,755
BHA	
1.00	
28.92	
3.72	
9.35	
30.75	
4.86	
598.50	
677.10	
6850@ 2/12 DEG	
45 TO 150 U	
160 U	
205 U	
N/A	

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well: State 4-32-B			OPR: DRILLING		date 6-8-2005	Days: 7
Depth: 7905'	Prog: 831		D Hrs: 23	AV ROP: 36'	Formation: WASATCH	
DMC: $449		TMC: $15,163		TDC: $38,809	CWC: $533,586	

Contractor: NABORS RIG # 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW: 8.5	# 1 4.1gpm 6.5X9	Bit #: RR 1		Conductor:	$ -	Loc,Cost:	$ -
VIS: 25	SPM: 56	Size: 7.875		Surf. Csg:	$ -	Rig Move:	$ -
PV/YP: 1 / 1	# 2 4.1gpm 6.5X9	Type: DSX 147		Int. Csg:	$ -	Day Rate:	$ 15,000
Gel: 1/1/1	SPM: 56	MFG: HYC		Prod Csg:	$ -	Rental Tools:	$ 1,900
WL:	GPM : 412	S/N: 111815		Float Equp:	$ -	Trucking:	$ -
Cake:	Press: 1110	Jets: 6X16		Well Head:	$ -	Water:	$ 2,800
Solids: 1	AV DC: 451.2	In: 3627		TBG/Rods:	$ -	Fuel:	$ 14,755
Sand:	AV DP: 248.35	Out:		Packers:	$ -	Mud Logger:	$ 800
PH : 9	JetVel: 144	FTG: 4278		Tanks:	$ -	Logging:	$ -
Pf/Mf: .4/5.8	ECD: 8.7	Hrs: 98		Separator:	$ -	Cement:	$ -
Chlor: 12000	SPR #1 :	FPH: 43.6		Heater:	$ -	Bits:	$ -
Ca :	SPR #2 :	WOB: 5 / 15		Pumping L/T:	$ -	Mud Motors:	$ 2,280
Dapp ppb:	Btm.Up: 28.8MIN	RPM: 40 / 99		Prime Mover:	$ -	Corrosion:	
		T/B/G:		Misc:	$ -	Consultant:	$ 825
		Rot. Hrs: 99		Daily Total:	$ -	Drilling Mud:	$ 449

Time Break Down:

START	END	TIME	
0600	1330	7:30	DRLG F 7074 TO 7393= 319' @ 42.5 FPH
1330	1400	0:30	WIRE LINE SURVEY @ 7393= 3 DEG
1400	1730	3;30	DRLG F 7393 TO 7553=160' @ 45.7 FPH
1730	1800	0:30	SERVTCE RIG
1800	0600	12:00	DRLG F 7553 TO 7905= 353' @ 29' FPH

Misc. / Labor:	$ -
Csg. Crew:	$ -
Daily Total:	**$ 38,809**
Cum. Wtr:	$ 17,049
Cum. Fuel	$ 29,510
Cum. Bits:	

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	28.92
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	9.35
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		677.10
Survey	3DEG	7393'
Survey		

P/U	185 K	LITH:	65 % SS & 35 % SH	BKG GAS	20/40/U
S/O	175 K	FLARE:	N/A	CONN GAS	114/ U
ROT.	182 K	LAST CSG.RAN:	8 5/8 SET @ 3551	TRIP GAS	N/A
FUEL	Used: 1646	On Hand:	10551 Co.Man CLYDE BAIRFIELD	PEAK GAS	232 / U

T09S R19E S-32
43-047-34314

GASCO ENERGY

CONFIDENTIAL

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	State 4-32-B		**OPR:**	DRILLING		**DATE**	6-9-2005	**Days:**	8
Depth:	8342'	**Prog:** 437	**D Hrs:**	23	**AV ROP:** 19.0	**Formation:**	WASATCH		
DMC:	$667	**TMC:**	$15,830		**TDC:**	$22,175	**CWC:**	$555,761	
Contractor:	NABORS RIG # 270		**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	8.5	**# 1 4.1gpm** 6.5X9	**Bit #:**	RR 1		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	25	**SPM:** 56	**Size:**	7.875		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1 / 1	**# 2 4.1gpm** 6.5X9	**Type:**	DSX 147		**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	1/1/1	**SPM:** 56	**MFG:**	HYC		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:		**GPM :** 412	**S/N:**	111815		**Float Equp:**	$ -	**Trucking:**	$ -
Cake:		**Press:** 1350	**Jets:**	6X16		**Well Head:**	$ -	**Water:**	$ -
Solids:	1	**AV DC:** 451.2	**In:**	3627		**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:** 248.35	**Out:**			**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:** 151	**FTG:**	4715		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.4/5.6	**ECD:** 8.69	**Hrs:**	121		**Separator:**	$ -	**Cement:**	$ -
Chlor:	12000	**SPR #1 :**	**FPH:**	38.9		**Heater:**	$ -	**Bits:**	$ -
Ca :		**SPR #2 :**	**WOB:**	5 / 20		**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	5.3	**Btm.Up:** 30.9MIN	**RPM:**	40 / 98		**Prime Mover:**	$ -	**Corrosion:**	$ 90
			T/B/G:			**Misc:**	$ -	**Consultant:**	$ 825
			Rot. Hrs:	122		**Daily Total:**	$ -	**Drilling Mud:**	$ 667

Time Break Down:

START	END	TIME	
0600	0900	3:00	DRLG F 7905 TO 8000= 95' @ 31.6 FPH
0900	0930	0;30	W.L.S. @ 8000'= 3 DEG.
0930	1900	9:30	DRLG F 8000 TO 8162= 162' @ 17' FPH
1900	1930	0;30	SERVICE RIG.
1930	0600	10:30	DRLG F 8162 TO 8342= 180' @ 17' FPH

Misc. / Labor:	$	613
Csg. Crew:	$	-
Daily Total:	**$**	**22,175**
Cum. Wtr:	$	17,049
Cum. Fuel	$	29,510
Cum. Bits:		

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	28.92
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	9.35
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		677.10
Survey	3DEG	8000'
Survey		

P/U	195 K	**LITH:**	95 % SS & 5 % SH			**BKG GAS**	25 / 60 U
S/O	185 K	**FLARE:**	N/A			**CONN GAS**	120 U
ROT.	191 K	**LAST CSG.RAN:**	8 5/8	**SET @**	3551	**TRIP GAS**	N / A
FUEL	**Used:** 1282	**On Hand:**	9269	**Co.Man**	CLYDE BAIRFIELD	**PEAK GAS**	N / A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well: State 4-32-B				OPR: DRILLING		DATE 6-10-2005	Days: 9
Depth: 8755'	Prog: 413	D Hrs: 13	AV ROP: 31.7	Formation: WASATCH			
DMC: $1,040	TMC: $16,871		TDC: $31,381	CWC: $587,142			
Contractor: NABORS RIG # 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW: 8.5	# 1 4.1gpm 6.5X9	Bit #: RR 1	2	Conductor:	$ -	Loc,Cost:	$ -
VIS: 25	SPM: 102	Size: 7.875	7.875	Surf. Csg:	$ -	Rig Move:	$ -
PV/YP: 1 / 1	# 2 4.1gpm 6.5X9	Type: DSX 147	506 Z	Int. Csg:	$ -	Day Rate:	$ 15,000
Gel: 1/1/1	SPM:	MFG: HYC	HTC	Prod Csg:	$ -	Rental Tools:	$ 1,900
WL:	GPM : 375	S/N: 111815	7105477	Float Equp:	$ -	Trucking:	$ -
Cake:	Press: 1300	Jets: 6X16	6 X 16	Well Head:	$ -	Water:	$ -
Solids: 1	AV DC: 430.98	In: 3627	8350	TBG/Rods:	$ -	Fuel:	$ -
Sand:	AV DP: 44	Out: 8350		Packers:	$ -	Mud Logger:	$ 800
PH : 11	JetVel: 144	FTG: 4723	413	Tanks:	$ -	Logging:	$ -
Pf/Mf: 8.10	ECD: 8.78	Hrs: 122 1/2	13	Separator:	$ -	Cement:	$ -
Chlor: 12000	SPR #1 :	FPH: 38.5	31.7	Heater:	$ -	Bits:	$ 9,446
Ca :	SPR #2 :	WOB: 5 / 19	5 / 19	Pumping L/T:	$ -	Mud Motors:	$ 2,280
Dapp ppb: 4.9	Btm.Up: 31.8MIN	RPM: 40 / 98	40 / 60	Prime Mover:	$ -	Corrosion:	$ 90
		T/B/G: 7 / 7/ I		Misc:	$ -	Consultant:	$ 825
		Rot. Hrs: 123 1/2	136 1/2	Daily Total:	$ -	Drilling Mud:	$ 1,040

Time Break Down:			
START	END	TIME	
0600	0730	1:30	DRLG F 8342 TO 8350= 8' @ 5.3 FPH
0730	01130	4:00	POOH FOR BIT
01130	1700	5:30	LAY DOWN MM CHANGED BIT TIH
1700	1830	1:30	WASH & REAM F 8288 TO 8350= 62'. 10' FILL
1830	0600	11;30	DRLG F 8350 TO 8755= 405' @ 35' FPH

Misc. / Labor:	
Csg. Crew:	$ -
Daily Total:	$ 31,381
Cum. Wtr:	$ 17,049
Cum. Fuel	$ 29,510
Cum. Bits:	$ 9,446

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	30.21
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	9.35
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		678.39
Survey	3DEG	8350'
Survey		

P/U	215 K	LITH:	90% SH & 10 % S	BKG GAS	120/ 140U
S/O	185 K	FLARE:	N / A	CONN GAS	160/ 235 U
ROT.	198 K	LAST CSG.RAN:	8 5/8 SET @ 3551	TRIP GAS	295 / U
FUEL	Used: 1027	On Hand:	8242 Co.Man CLYDE BAIRFIELD	PEAK GAS	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-11-2005**	**Days:**	10
Depth:	9373'	**Prog:**	618	**D Hrs:**	23 1/2	**AV ROP:**	26.0	**Formation:**		MESA VERDE	
DMC:	$7,027	**TMC:**		$23,898		**TDC:**	$32,457	**CWC:**		$619,599	
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	8.9	**# 1 4.1gpm**	6.5X9	**Bit #:**	3			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	35	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	2/1	**# 2 4.1gpm**	6.5X9	**Type:**	506 Z			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	1/1/1	**SPM:**		**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:		**GPM :**	390	**S/N:**	7105477			**Float Equp:**	$ -	**Trucking:**	$ 4,535
Cake:	1/	**Press:**	1460	**Jets:**	6X16			**Well Head:**	$ -	**Water:**	$ -
Solids:	2	**AV DC:**	146.08	**In:**	8350			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	229.02	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	0.9	**JetVel:**	139	**FTG:**	1023			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.5/4	**ECD:**	9.01	**Hrs:**	35			**Separator:**	$ -	**Cement:**	$ -
Chlor:	10000	**SPR #1 :**		**FPH:**	29.0			**Heater:**	$ -	**Bits:**	$ -
Ca :	160	**SPR #2 :**		**WOB:**	5 / 16			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	3.8	**Btm.Up:**	37.5	**RPM:**	40 / 62			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	147			**Daily Total:**	**$ -**	**Drilling Mud:**	$ 7,027
0600	1630	10:30	DRLG F 8755 TO 9147= 392' @ 37 FPH.							**Misc. / Labor:**	
1630	1700	0:30	SERVICE RIG							**Csg. Crew:**	$ -
1700	0600	13:00	DRLG F 9147 TO 9373= 226=17.38 FPH							**Daily Total:**	**$ 32,457**
										Cum. Wtr:	$ 17,049
										Cum. Fuel	$ 29,510
										Cum. Bits:	$ 9,446

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	28.92
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	9.35
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		677.10
Survey	3DEG	8350'
Survey		

P/U	220 K	**LITH:**	70 % SS & 30 % SH	**BKG GAS**	20-40 U
S/O	200 K	**FLARE:**	N/A	**CONN GAS**	65 U
ROT.	206 K	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	N/A
FUEL	**Used:** 1423	**On Hand:**	6819 **Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	112

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-12-2005**	**Days:**	11
Depth:	9706'	**Prog:**	333	**D Hrs:**	21 1/2	**AV ROP:**	15.0	**Formation:**		MESA VERDE	
DMC:	$10,310	**TMC:**		$34,211		**TDC:**	$43,954	**CWC:**		$663,553	
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	9.1	**# 1 4.1gpm**	6.5X9	**Bit #:**	3			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	35	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	6/8	**# 2 4.1gpm**	6.5X9	**Type:**	506 Z			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	12/14/20	**SPM:**		**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	40	**GPM :**	390	**S/N:**	7105477			**Float Equp:**	$ -	**Trucking:**	$ 12,749
Cake:	2/	**Press:**	1450	**Jets:**	6X16			**Well Head:**	$ -	**Water:**	$ -
Solids:	N/A	**AV DC:**	423.53	**In:**	8350			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	233.12	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	108	**FTG:**	1356			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.4/4.4	**ECD:**	9.39	**Hrs:**	56 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	11000	**SPR #1 :**		**FPH:**	24.0			**Heater:**	$ -	**Bits:**	$ -
Ca :	140	**SPR #2 :**		**WOB:**	5 / 19			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.1	**Btm.Up:**	39.1MIN	**RPM:**	40 / 62			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	168 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 10,310
0600	1700	1100	DRLG F 9373 TO 9568= 195' @ 17.25 FPH							**Misc. / Labor:**	
1700	1930	2;30	WLS SURVEY @ 9568= 3 DEG.							**Csg. Crew:**	$ -
1930	0600	10:30	DRLG F 9568 TO 9706 = 138' @ 13' FPH.							**Daily Total:**	**$ 43,954**
										Cum. Wtr:	$ 17,049
										Cum. Fuel	$ 29,510
										Cum. Bits:	$ 9,446

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	28.92
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	9.35
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		677.10
Survey	3DEG	9571'
Survey		

P/U	245 K	**LITH:**	80 % SS 7 20 % SH			**BKG GAS**	10-50 U
S/O	195 K	**FLARE:**	N / A			**CONN GAS**	65 U
ROT.	210 K	**LAST CSG.RAN:**	**8 5/8**	**SET @**	**3551**	**TRIP GAS**	80 U
FUEL	**Used:** 1395	**On Hand:**	5434	**Co.Man**	**CLYDE BAIRFIELD**	**PEAK GAS**	N/A

T 09S R 19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-13-2005**	**Days:**	12
Depth:	9753'	**Prog:**	52	**D Hrs:**	6 1/2	**AV ROP:**	8.0	**Formation:**	MESA VERDE		
DMC:	$2,878	**TMC:**	$37,090			**TDC:**	$23,773	**CWC:**	$687,326		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	9.1	**# 1 4.1gpm**	6.5X9	**Bit #:**	3	4		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	35	**SPM:**	106	**Size:**	7.875	7.875		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	6/11	**# 2 4.1gpm**	6.5X9	**Type:**	506 Z	408 ZX		**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	11/21/29	**SPM:**		**MFG:**	HTC	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	30	**GPM :**	390	**S/N:**	7105477	7004645		**Float Equp:**	$ -	**Trucking:**	$ -
Cake:		**Press:**	1350	**Jets:**	8 X 16	6 X 16		**Well Head:**	$ -	**Water:**	$ -
Solids:	3	**AV DC:**	423.53	**In:**	8350	9701		**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	233.12	**Out:**	9706			**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	108	**FTG:**	1356	52		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.4/4.5	**ECD:**	9.46	**Hrs:**	56 1/2	6.5		**Separator:**	$ -	**Cement:**	$ -
Chlor:	11000	**SPR #1 :**		**FPH:**	24.0	8.0		**Heater:**	$ -	**Bits:**	$ -
Ca :	160	**SPR #2 :**		**WOB:**	5 / 20	5 / 20		**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.1	**Btm.Up:**	39.7min	**RPM:**	40 / 62	40 / 62		**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:	6/6/i			**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	168 1/2	175		**Daily Total:**	$ -	**Drilling Mud:**	$ 2,878

Time Break Down:			
START	**END**	**TIME**	
06:00	06:30	0:30	MIX PILL & PUMP SAME
06:30	011:30	5:00	POOH
011:30	12:30	1:00	CHECK WEAR RING
12:30	15:00	2:30	TRIP IN HOLE
15:00	16:30	1:30	CUT DRLG. LINE
16:30	22:30	6:00	T I H FILL PIPE @ 4800'
22:30	23:30	1:00	WASH & REAM F 9646 TO 9701.
23:30	6:00	6:30	DRLG F 9701 TO 9753= 52'=8 FPH
			CORRECTION IN BIT DEPTH 5'.

Misc. / Labor:		
Csg. Crew:		$ -
Daily Total:		**$ 23,773**
Cum. Wtr:		$ 17,049
Cum. Fuel		$ 29,510
Cum. Bits:		$ 16,446
BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey	3deg	9571'
Survey		

P/U	225 K	**LITH:**	90 % SH & 10 & SS	**BKG GAS**	30 U
S/O	195 K	**FLARE:**	1' BLUE / YELLOW	**CONN GAS**	65 U
ROT.	212 K	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	358 U
FUEL	**Used:** 1010	**On Hand:** 4414	**Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	N / A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-14-2005**	**Days:**	13
Depth:	9951'	**Prog:**	198	**D Hrs:**	24	**AV ROP:**	8.3	**Formation:**		MESA VERDE	
DMC:	$2,675			**TMC:**	$39,765			**TDC:**	$41,016	**CWC:**	$728,342
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	9.3	**# 1 4.1gpm**	6.5X9	**Bit #:**	4			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	44	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	9 / 22	**# 2 4.1gpm**	6.5X9	**Type:**	408 ZX			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	12/30/41	**SPM:**	106	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	18	**GPM :**	390	**S/N:**	7105477			**Float Equp:**	$ -	**Trucking:**	$ 878
Cake:		**Press:**	1470	**Jets:**	6X16			**Well Head:**	$ -	**Water:**	$ -
Solids:	4.4	**AV DC:**	432.53	**In:**	9701			**TBG/Rods:**	$ -	**Fuel:**	$ 14,933
Sand:		**AV DP:**	233.12	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	108	**FTG:**	250			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/4.9	**ECD:**	9.98	**Hrs:**	30 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	12000	**SPR #1 :**	50-380	**FPH:**	8.0			**Heater:**	$ -	**Bits:**	$ -
Ca :	140	**SPR #2 :**	50-380	**WOB:**	5 / 19			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.8	**Btm.Up:**	40.2MIN	**RPM:**	40 / 62			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	192 1/2			**Daily Total:**	**$ -**	**Drilling Mud:**	$ 2,675
06:00	06:00	24:00	DRLG F 9753 TO 9951= 198' @ 8.25 FPH							**Misc. / Labor:**	$ 1,635
										Csg. Crew:	$ -
										Daily Total:	**$ 41,016**
										Cum. Wtr:	$ 17,049
										Cum. Fuel	$ 44,443
										Cum. Bits:	$ 16,446

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey		
Survey		

P/U	225 K	**LITH:**	70 % SS & 30 % SH	**BKG GAS**	15 -85-U
S/O	195 K	**FLARE:**	N/A	**CONN GAS**	115 U
ROT.	220 K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL	**Used:** 1010	**On Hand:**	11418 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-15-2005**	**Days:**	14
Depth:	10102'	**Prog:**	24	**D Hrs:**	153	**AV ROP:**	6.4	**Formation:**	MESA VERDE		
DMC:	$2,896	**TMC:**	$42,662			**TDC:**	$30,961	**CWC:**	$759,303		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	92	**# 1 4.1gpm**	6.5X9	**Bit #:**	4			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	54	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	11/26	**# 2 4.1gpm**	6.5X9	**Type:**	408 ZX			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	15/37/41	**SPM:**	106	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	16.4	**GPM :**	390	**S/N:**	7105477			**Float Equp:**	$ -	**Trucking:**	$ 450
Cake:	2/	**Press:**	1450	**Jets:**	6X16			**Well Head:**	$ -	**Water:**	$ 6,400
Solids:	5.5	**AV DC:**	416.08	**In:**	9701			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.25	**AV DP:**	229.02	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	106	**FTG:**	401			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.4//4.6	**ECD:**	10.0	**Hrs:**	54 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	7.4			**Heater:**	$ -	**Bits:**	$ -
Ca :	860	**SPR #2 :**	50/380	**WOB:**	5 / 20			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.5	**Btm.Up:**	41.7	**RPM:**	40 / 62			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	216 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 2,896
06:00	06:00	24:00	DRLG F 9951 TO 10104= 153' @ 6.4 FPH							**Misc. / Labor:**	$ 320
										Csg. Crew:	$ -
										Daily Total:	**$ 30,961**
										Cum. Wtr:	$ 23,449
										Cum. Fuel	$ 29,510
										Cum. Bits:	$ 16,446

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey		
Survey		

P/U	245 K	**LITH:**	55 % SS & 45 % SH. STRINGER OF CLAY	**BKG GAS**	140 U
S/O	220 K	**FLARE:**	N/A	**CONN GAS**	329 U
ROT.	224 K	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	N/A
FUEL	**Used:** 1395	**On Hand:**	10023 **Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	N/A

T 09S R 19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**	**OPR:**	DRILLING	**DATE**	**6-17-2005**	**Days:**	16
Depth:	10322'	**Prog:**	156	**D Hrs:**	18 1/2	**AV ROP:**	8.4
Formation:	MESA VERDE						
DMC:	$2,002	**TMC:**	$45,778	**TDC:**	$23,961	**CWC:**	$806,517

Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**			**INTANGIBLE COST**	
MW:	9.3	**# 1 4.1gpm**	6.5X9	**Bit #:**	RR 4		**Conductor:**	$ -		**Loc,Cost:**	$ -
VIS:	40	**SPM:**	106	**Size:**	7.875		**Surf. Csg:**	$ -		**Rig Move:**	$ -
PV/YP:	9/15	**# 2 4.1gpm**	6.5X9	**Type:**	408 ZX		**Int. Csg:**	$ -		**Day Rate:**	$ 15,000
Gel:	15/42/47	**SPM:**	106	**MFG:**	HTC		**Prod Csg:**	$ -		**Rental Tools:**	$ 1,900
WL:	16.4	**GPM :**	390	**S/N:**	7105477		**Float Equp:**	$ -		**Trucking:**	$ -
Cake:	2/	**Press:**	1450	**Jets:**	6X16		**Well Head:**	$ -		**Water:**	$ -
Solids:	6	**AV DC:**	325.22	**In:**	10117		**TBG/Rods:**	$ -		**Fuel:**	$ -
Sand:	0.25	**AV DP:**	197.7	**Out:**			**Packers:**	$ -		**Mud Logger:**	$ 800
PH :	8.2	**JetVel:**	105	**FTG:**	205		**Tanks:**	$ -		**Logging:**	$ -
Pf/Mf:	.01/4.8	**ECD:**	9.69	**Hrs:**	24 1/2		**Separator:**	$ -		**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	8.4		**Heater:**	$ -		**Bits:**	$ -
Ca :	1500	**SPR #2 :**	50/380	**WOB:**	5 / 20		**Pumping L/T:**	$ -		**Mud Motors:**	$ 2,280
Dapp ppb:	4.3	**Btm.Up:**	47.4MIN	**RPM:**	45 / 62		**Prime Mover:**	$ -		**Corrosion:**	$ 90
				T/B/G:			**Misc:**	$ -		**Consultant:**	$ 825
				Rot. Hrs:	244 1/2		**Daily Total:**	$ -		**Drilling Mud:**	$ 2,002

Time Break Down:			
START	**END**	**TIME**	
06:00	12:30	6:30	DRLG F/ 10166 TO 10236= 70' @ 10.76 FPH
12:30	17:30	5:00	CIRC BUILD MUD WEIGHT. 40' FLARE
17:30	19:30	2:00	DRLG F -10236 TO 10254= 18' @ 9' FPH
19:30	20:00	0:30	SERVICE RIG
20:00	06:00	10:00	DRLG F- 10254 TO 10322= 68' @ 6.8 FPH

Misc. / Labor:	$	1,064
Csg. Crew:	$	-
Daily Total:	**$**	**23,961**
Cum. Wtr:	$	23,449
Cum. Fuel	$	29,510
Cum. Bits:	$	17,555

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey		
Survey		

P/U	225 K	**LITH:**	90 % SS & 10 % SH	**BKG GAS**	3000/7000 U
S/O	205 K	**FLARE:**	35 TO 40' @ 10235	**CONN GAS**	10000 U
ROT.	215 K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL	**Used:** 1428	**On Hand:**	7107 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	10000 U

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**	**OPR:**	DRILLING	**DATE**	**6-18-2005**	**Days:**	17
Depth:	10453'	**Prog:**	131	**D Hrs:**	21 1/2	**AV ROP:**	6.0
Formation:	MESA VERDE						
DMC:	$10,829	**TMC:**	$56,607	**TDC:**	$31,724	**CWC:**	$838,241

Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**			**INTANGIBLE COST**	
MW:	10.6	**# 1 4.1gpm**	6.5X9	**Bit #:**	RR 4		**Conductor:**	$ -		**Loc,Cost:**	$ -
VIS:	43	**SPM:**	106	**Size:**	7.875		**Surf. Csg:**	$ -		**Rig Move:**	$ -
PV/YP:	12/20	**# 2 4.1gpm**	6.5X9	**Type:**	408 ZX		**Int. Csg:**	$ -		**Day Rate:**	$ 15,000
Gel:	17/42/47	**SPM:**	106	**MFG:**	HTC		**Prod Csg:**	$ -		**Rental Tools:**	$ 1,900
WL:	14.6	**GPM :**	390	**S/N:**	7105477		**Float Equp:**	$ -		**Trucking:**	$ -
Cake:	2/	**Press:**	1850	**Jets:**	6X16		**Well Head:**	$ -		**Water:**	$ -
Solids:	10	**AV DC:**	328.59	**In:**	10117		**TBG/Rods:**	$ -		**Fuel:**	$ -
Sand:	0.33	**AV DP:**	199.74	**Out:**			**Packers:**	$ -		**Mud Logger:**	$ 800
PH :	8.3	**JetVel:**	106	**FTG:**	336		**Tanks:**	$ -		**Logging:**	$ -
Pf/Mf:	.02/5.0	**ECD:**	11.12	**Hrs:**	46		**Separator:**	$ -		**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	7.3		**Heater:**	$ -		**Bits:**	$ -
Ca :	1500	**SPR #2 :**	50/380	**WOB:**	2/20		**Pumping L/T:**	$ -		**Mud Motors:**	$ 2,280
Dapp ppb:	4.6	**Btm.Up:**	47.6MIN	**RPM:**	40/62		**Prime Mover:**	$ -		**Corrosion:**	$ 90
				T/B/G:			**Misc:**	$ -		**Consultant:**	$ 825
				Rot. Hrs:	266		**Daily Total:**	$ -		**Drilling Mud:**	$ 10,829

Time Break Down:			
START	**END**	**TIME**	
6:00	14:00	8:00	DRLG F 10322 TO 10369= 47' @ 5.87' FPH
14:00	15:00	1:00	POOH TO CHECK FOR HOLE IN PIPE
15:00	16:00	1:00	TIH FOUND HOLE (7) JTS DOWN
16:00	17:30	1:30	DRLG F 10369 TO 10382= 13' @ 8.66 FPH
17:30	18:00	0:30	SERVICE RIG
18:00	6:00	12:00	DRLG F/ 10382 TO 10453= 71' @ 5.91 FPH

Misc. / Labor:	
Csg. Crew:	$ -
Daily Total:	**$ 31,724**
Cum. Wtr:	$ 23,449
Cum. Fuel	$ 29,510
Cum. Bits:	$ 17,555

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey		
Survey		

P/U	240 K	**LITH:**	60% SH & 40 % SS	**BKG GAS**	2400 U
S/O	200 K	**FLARE:**	N / A	**CONN GAS**	5000+ U
ROT.	0 **216 K**	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	N/A
FUEL	**Used:** 1460	**On Hand:**	6291 **Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	10000 U

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	TRIPPING FOR BIT			**DATE**	**6-19-2005**	**Days:**	18
Depth:	10548'	**Prog:**	95	**D Hrs:**	17 1/2	**AV ROP:**	5.4	**Formation:**	MESA VERDE		
DMC:	$2,292	**TMC:**	$58,900			**TDC:**	$23,187	**CWC:**	$861,428		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.5	**# 1 4.1gpm**	6.5X9	**Bit #:**	RR 4			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	43	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/21	**# 2 4.1gpm**	6.5X9	**Type:**	408 ZX			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	18/44/51	**SPM:**	106	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	13.4	**GPM :**	390	**S/N:**	7105477			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	2/	**Press:**	1800	**Jets:**	6X16			**Well Head:**	$ -	**Water:**	$ -
Solids:	10	**AV DC:**	325.22	**In:**	10117			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.33	**AV DP:**	197.7	**Out:**	10548			**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	8.2	**JetVel:**	105	**FTG:**	431			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.01/4.5	**ECD:**	11.04	**Hrs:**	61 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	7.0			**Heater:**	$ -	**Bits:**	$ -
Ca :	1200	**SPR #2 :**	50/380	**WOB:**	5/20			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.4	**Btm.Up:**	48.8MIN	**RPM:**	40/63			**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:	6 / 6 / I			**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	283 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 2,292

Time Break Down:

START	END	TIME	
06:00	15:30	9:30	DRLG F 10453 TO 10509 = 56' @ 5.89 FPH
15:30	16:00	0:30	SERVICE RIG
16:00	0:00	8:00	DRLG F 10509 TO 10518 = 9' @ 4.5 FPH
0:00	03:30	3:30	POOH FOR BIT
03:30	04:30	1:00	DOWN TIME REPAIR ROTORY CHAIN
04:30	06:00	1:30	POOH FOR BIT

Misc. / Labor:	
Csg. Crew:	$ -
Daily Total:	**$ 23,187**
Cum. Wtr:	$ 23,449
Cum. Fuel	$ 29,510
Cum. Bits:	$ 17,555

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey	2 3/4	10548'
Survey		

P/U	2350K	**LITH:**	60 % SS & 24 % SS	**BKG GAS**	3200 U
S/O	205 K	**FLARE:**	N/A	**CONN GAS**	9300 U
ROT.	217 K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL	**Used:** 1544	**On Hand:**	4747 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-20-2005**	**Days:**	19
Depth:	10605'	**Prog:**	57	**D Hrs:**	6	**AV ROP:**	9.5	**Formation:**	MESA VERDE		
DMC:	$3,250	**TMC:**	$62,151			**TDC:**	$31,645	**CWC:**	$893,073		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.6	**# 1 4.1gpm**	6.5X9	**Bit #:**	RR 4	5		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	47	**SPM:**	106	**Size:**	7.875	7.875		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/24	**# 2 4.1gpm**	6.5X9	**Type:**	408 ZX	506 Z		**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	18/45/51	**SPM:**	106	**MFG:**	HTC	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	11.6	**GPM :**	390	**S/N:**	7105477	7106760		**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	2/	**Press:**	1800	**Jets:**	6X16	6 X 16		**Well Head:**	$ -	**Water:**	$ -
Solids:	10	**AV DC:**	328.59	**In:**	10117	10548		**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.2	**AV DP:**	199.74	**Out:**	10548			**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	8.2	**JetVel:**	106	**FTG:**	431			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.01/4.2	**ECD:**	11.22	**Hrs:**	61 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	7.0			**Heater:**	$ -	**Bits:**	$ 7,500
Ca :	1000	**SPR #2 :**	50/380	**WOB:**	5/20			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.3	**Btm.Up:**	48.6MIN	**RPM:**	40/63			**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:	6 / 6 / i			**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	283 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 3,250

Time Break Down:			
START	**END**	**TIME**	
06:00	7:00	1:00	POOH FOR BIT
07:00	12:00	5:00	TIH / WITH NEW BIT
12:00	12:30	0:30	WASH / F 10509 TO 10548
12:30	15:00	2:30	DRLG F 10548 TO 10573= 25' @ 10 FPH
15:00	15:30	0:30	SERVICE RIG
15:30	18:00	2:30	DRLG F 10573 TO 10581= 8' @ 8 FPH
18:00	03:00	09:00	POOH CHANGED MM / TIH / MM / FAILURE
03:00	03:30	0:30	WASH & REAM 30'
03:30	06:00	2:30	DRLG F 10581 TO 10605'=24' @ 21 FPH

Misc. / Labor:		
Csg. Crew:		$ -
Daily Total:		**$ 31,645**
Cum. Wtr:		$ 23,449
Cum. Fuel		$ 29,510
Cum. Bits:		$ 25,555
BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey	2 3/4	10548'
Survey		

P/U	0 40 K	**LITH:**	65 % SH & 20 % SLTST / 15 % SS	**BKG GAS**	3700 / 7500 U
S/O	0 **205 K**	**FLARE:**	9 TO 15 '	**CONN GAS**	6100 / 9300 U
ROT.	0 **220 K**	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	10000 / U
FUEL	**Used:** 983	**On Hand:** 3764	**Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	10000

T 02S R 19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**	**OPR:**	TRIPPING	**DATE**	**6-21-2005**	**Days:**	20
Depth:	10685'	**Prog:**	80	**D Hrs:**	19	**AV ROP:**	4.2	**Formation:**	LOWER MESA VERDE
DMC:	$1,915	**TMC:**	$64,066	**TDC:**	$39,115	**CWC:**	$932,188
Contractor:	NABORS RIG # 270	**Mud Co:**	M-I DRLG FLUIDS	**TANGIBLE COST**		**INTANGIBLE COST**	

MW:	10.6	**# 1 4.1gpm**	6.5X9	**Bit #:**	5		**Conductor:**	$ -	**Loc,Cost:**	$	-
VIS:	42	**SPM:**	106	**Size:**	7.875		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	11/21	**# 2 4.1gpm**	6.5X9	**Type:**	506 Z		**Int. Csg:**	$ -	**Day Rate:**	$	15,000
Gel:	18/47/56	**SPM:**	106	**MFG:**	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
WL:	11.4	**GPM :**	390	**S/N:**	7106760		**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	2/	**Press:**	1800	**Jets:**	6 X 16		**Well Head:**	$ -	**Water:**	$	-
Solids:	10	**AV DC:**	331.11	**In:**	10548		**TBG/Rods:**	$ -	**Fuel:**	$	15,611
Sand:	0.3	**AV DP:**	201.28	**Out:**	10685		**Packers:**	$ -	**Mud Logger:**	$	800
PH :	8.1	**JetVel:**	107	**FTG:**	137		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	.01/5.2	**ECD:**	11.15	**Hrs:**	25		**Separator:**	$ -	**Cement:**	$	-
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	5.4		**Heater:**	$ -	**Bits:**	$	-
Ca :	800	**SPR #2 :**	50/380	**WOB:**	5 / 23		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,280
Dapp ppb:	5.4	**Btm.Up:**	48.7MIN	**RPM:**	45 / 62		**Prime Mover:**	$ -	**Corrosion:**	$	90
				T/B/G:			**Misc:**	$ -	**Consultant:**	$	825
				Rot. Hrs:	308 1/2		**Daily Total:**	$ -	**Drilling Mud:**	$	1,915

Time Break Down:

START	END	TIME	
06:00	18:00	12:00	DRLG F 10605 TO 10669= 64' @ 5.33 FPH
18:00	18:30	0:30	DRLG F 10669 TO 10671= 2' @ 4' FPH
18:30	19:00	0:30	SERVICE RIG
19:00	01:30	6:30	DRLG F 10671 TO 10685= 14'@ 2.15' FPH
01:30	06:00	4:30	PUMPED PILL / SURVEY & TRIP OUT. TRIP NOT COMPLET

Misc. / Labor:	$	694
Csg. Crew:	$	-
Daily Total:	**$**	**39,115**
Cum. Wtr:	$	39,060
Cum. Fuel	$	29,510
Cum. Bits:	$	25,555

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey		
Survey		

P/U	240 K	**LITH:**	50 % SH & 50 % SS	**BKG GAS**	6000 TO8000 U
S/O	205 K	**FLARE:**	1 TO 4'	**CONN GAS**	9600 U
ROT.	221 K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	10000 U
FUEL	**Used:** 1412	**On Hand:**	14200 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	10000 U

T 09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-22-2005**	**Days:**	21
Depth:	10760'	**Prog:**	75	**D Hrs:**	15	**AV ROP:**	5.0	**Formation:**	LOWER MESA VERDE		
DMC:	$1,041	**TMC:**	$62,816			**TDC:**	$31,591	**CWC:**	$971,303		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.6	**# 1 4.1gpm**	6.5X9	**Bit #:**	5	6		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	42	**SPM:**	106	**Size:**	7.875	7.875		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/24	**# 2 4.1gpm**	6.5X9	**Type:**	506 Z	HRS55H		**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	19/43/56	**SPM:**	106	**MFG:**	HTC	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	20	**GPM :**	390	**S/N:**	7106760	5055113		**Float Equp:**	$ 1,870	**Trucking:**	$ 680
Cake:	2/	**Press:**	1800	**Jets:**	6 X 16	3 X 20		**Well Head:**	$ -	**Water:**	$ -
Solids:	10	**AV DC:**	430.98	**In:**	10548	10685		**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	44	**Out:**	10685			**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	144	**FTG:**	137	75		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/5	**ECD:**	11.52	**Hrs:**	25	15		**Separator:**	$ -	**Cement:**	$ -
Chlor:	12000	**SPR #1 :**	50/380	**FPH:**	5.4	5.0		**Heater:**	$ -	**Bits:**	$ 7,000
Ca :	160	**SPR #2 :**	50/380	**WOB:**	5 / 23	38		**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.8	**Btm.Up:**	49.8min	**RPM:**	45 / 62	40 / 62		**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**	4 / X / I			**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	308 1/2	323 1/2		**Daily Total:**	**$ 1,870**	**Drilling Mud:**	$ 1,041
06:00	08:00	2:00	TOH WITH BHA. SURVEY @ 10685= 2 1/2 DEG							**Misc. / Labor:**	$ 105
08:00	12:30	4:30	CHANGED BIT TIH. FILL PIPE @ 5600							**Csg. Crew:**	$ -
12:30	13:00	0:30	(DOWN TIME) REPAIR ROTORY CHANE.							**Daily Total:**	**$ 31,591**
13:00	15:00	2:00	WASH & REAM F 10605 TO 10685.							**Cum. Wtr:**	$ 23,449
15:00	6:00	15:00	DRLG F 10685 TO 10760= 75' @ 5 FPH							**Cum. Fuel**	$ 29,510
										Cum. Bits:	$ 32,555

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	29.58
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		668.41
Survey	2 1/2	10685'
Survey		

P/U	235 K	**LITH:**	50 % SH & 50 % SS	**BKG GAS**	2400-8000 U
S/O	205 K	**FLARE:**	5 TO 8'	**CONN GAS**	9600 U
ROT.	221 K	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	10,000 U
FUEL	**Used:** 1065	**On Hand:** 9135	**Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	10,000

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**6-23-2005**	**Days:**	22
Depth:	10900'	**Prog:**	140	**D Hrs:**	23 1/2	**AV ROP:**	5.9	**Formation:**	LOWER MESA VERDE		
DMC:	$6,486	**TMC:**	$69,180			**TDC:**	$29,701	**CWC:**	$1,001,004		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.6	**# 1 4.1gpm**	6.5X9	**Bit #:**	6			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	45	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	11/27	**# 2 4.1gpm**	6.5X9	**Type:**	hrs55h			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	31/47/54	**SPM:**	106	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	14.4	**GPM :**	390	**S/N:**	5055113			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	2/	**Press:**	1850	**Jets:**	6 X 16			**Well Head:**	$ -	**Water:**	$ 2,320
Solids:	10	**AV DC:**	318.5	**In:**	10685			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.25	**AV DP:**	193.61	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	8.2	**JetVel:**	132	**FTG:**	215			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.03/4.3	**ECD:**	11.29	**Hrs:**	38 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	5.6			**Heater:**	$ -	**Bits:**	$ -
Ca :	250	**SPR #2 :**	50/380	**WOB:**	10 / 40			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.5	**Btm.Up:**	51.5MIN	**RPM:**	40 / 62			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	347			**Daily Total:**	$ -	**Drilling Mud:**	$ 6,486
06:00	15:30	9:30	DRLG F / 10760 TO 10809= 49' @ 5.15' FPH							**Misc. / Labor:**	
15:30	16:00	0:30	(DOWN TIME) WORK ON AIR COMPRESSOR							**Csg. Crew:**	$ -
16:00	6:00	14:00	DRLG F / 10809 TO 10900 = 91' = 6.5' FPH							**Daily Total:**	**$ 29,701**
										Cum. Wtr:	$ 25,535
										Cum. Fuel	$ 29,510
										Cum. Bits:	$ 25,555

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	32.94
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.77
Survey		
Survey		

P/U	2335 K	**LITH:**	70% SS & 30 % SH	**BKG GAS**	900-2200 U
S/O	210 K	**FLARE:**	4' TO 5'	**CONN GAS**	2940 U
ROT.	222 K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL	**Used:** 1660	**On Hand:**	7529 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	State 4-32-B			**OPR:**	DRILLING			**DATE**	6-24-2005	**Days:**	23
Depth:	11051'	**Prog:**	151	**D Hrs:**	23 1/2	**AV ROP:**	6.4	**Formation:**	LOWER MESA VERDE		
DMC:	$4,311	**TMC:**	$73,491			**TDC:**	$26,875	**CWC:**	$1,027,879		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.7	**# 1 4.1gpm**	6.5X9	**Bit #:**	6			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	48	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	14 / 26	**# 2 4.1gpm**	6.5X9	**Type:**	HRS55H			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	21/39/48	**SPM:**	106	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	13.2	**GPM :**	390	**S/N:**	5055113			**Float Equp:**	$ -	**Trucking:**	$ 1,034
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20			**Well Head:**	$ -	**Water:**	$ -
Solids:	10	**AV DC:**	325.22	**In:**	10685			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.25	**AV DP:**	197.7	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	8.2	**JetVel:**	135	**FTG:**	366			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.02/4.3	**ECD:**	11.37	**Hrs:**	62			**Separator:**	$ -	**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	5.9			**Heater:**	$ -	**Bits:**	$ -
Ca :	200	**SPR #2 :**	50/380	**WOB:**	5 / 40			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.5	**Btm.Up:**	51.1MIN	**RPM:**	40 / 62			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	370 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 4,311
06:00	05:30	23:30	DRLG F 10900 TO 11051 = 151' @ 6.42' FPH							**Misc. / Labor:**	$ 635
05:30	06:00	0:30	SERVICE RIG							**Csg. Crew:**	$ -
										Daily Total:	**$ 26,875**
										Cum. Wtr:	$ 25,535
										Cum. Fuel	$ 29,510
										Cum. Bits:	$ 32,555

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	32.94
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.77
Survey	2 1/2	10685'
Survey		

P/U	230 K	**LITH:**	75 % SH & 25 % SS	**BKG GAS**	1000U
S/O	211 K	**FLARE:**	N/A	**CONN GAS**	2000 U
ROT.	222 K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL	**Used:** 1587	**On Hand:**	5942 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well:	**State 4-32-B**			**OPR:**	RIG REPAIR			**DATE**	**6-26-2005**	**Days:**	25
Depth:	11150'	**Prog:**	68	**D Hrs:**	14	**AV ROP:**	4.9	**Formation:**	LOWER MESA VERDE		
DMC:	$2,268	**TMC:**		$77,957		**TDC:**	$30,163	**CWC:**	$1,081,134		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.7	**# 1 4.1gpm**	6.5X9	**Bit #:**	7			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	43	**SPM:**	110	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/21	**# 2 4.1gpm**	6.5X9	**Type:**	hr-p66			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	18/49/61	**SPM:**	110	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	11.8	**GPM :**	405	**S/N:**	5057900			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20			**Well Head:**	$ -	**Water:**	$ -
Solids:	10	**AV DC:**	337.83	**In:**	11082			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.25	**AV DP:**	205.36	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	8.1	**JetVel:**	186	**FTG:**	68			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.02/5.0	**ECD:**	11.15	**Hrs:**	14			**Separator:**	$ -	**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	4.9			**Heater:**	$ -	**Bits:**	$ 7,000
Ca :	160	**SPR #2 :**	50/380	**WOB:**	20 / 40			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.9	**Btm.Up:**	50.2min	**RPM:**	50 / 50			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	384 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 2,268
06:00	20:00	14:00	DRLG F 11082 TO 11150 = 68' @ 4.85' FPH							**Misc. / Labor:**	
20:00	06:00	10:00	(DOWN TIME) STANDPIPE WASHED OUT							**Csg. Crew:**	$ -
										Daily Total:	**$ 30,163**
										Cum. Wtr:	$ 25,535
										Cum. Fuel	$ 29,510
										Cum. Bits:	$ 39,555

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	32.99
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.82
Survey	2. 25	11082'
Survey		

P/U	0 48 K	**LITH:**	75 % SS & 25 % SH	**BKG GAS**	900 U
S/O	0 **110 K**	**FLARE:**	20'	**CONN GAS**	2500 U ?
ROT.	0 **222 K**	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551** KB	**TRIP GAS**	2850 U ?
FUEL	**Used:** 1020	**On Hand:**	3894 **Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	N/A

T 09S R 19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well: State 4-32-B		**OPR:** DRILLING		**DATE** 6-27-2005		**Days:**	26
Depth:	11209'	**Prog:**	59	**D Hrs:**	11	**AV ROP:**	5.4	**Formation:**	LOWER MESA VERDE
DMC:	$1,162	**TMC:**	$79,120	**TDC:**	$22,057	**CWC:**	$1,103,191
Contractor:	NABORS RIG # 270	**Mud Co:**	M-I DRLG FLUIDS				

MW:	10.7	**# 1 4.1gpm**	6.5X9	**Bit #:**	7		**Conductor:**	$ -	**Loc,Cost:**	$	-
VIS:	48	**SPM:**	110	**Size:**	7.875		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	12/25	**# 2 4.1gpm**	6.5X9	**Type:**	hr-p66		**Int. Csg:**	$ -	**Day Rate:**	$	15,000
Gel:	23/46/57	**SPM:**	110	**MFG:**	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
WL:	11.8	**GPM :**	405	**S/N:**	5057900		**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20		**Well Head:**	$ -	**Water:**	$	-
Solids:	10	**AV DC:**	337.83	**In:**	11082		**TBG/Rods:**	$ -	**Fuel:**	$	-
Sand:	0.2	**AV DP:**	205.36	**Out:**			**Packers:**	$ -	**Mud Logger:**	$	800
PH :	8.1	**JetVel:**	140	**FTG:**	127		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	.02/5.0	**ECD:**	11.15	**Hrs:**	25		**Separator:**	$ -	**Cement:**	$	-
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	5.0		**Heater:**	$ -	**Bits:**		
Ca :	180	**SPR #2 :**	50/380	**WOB:**	15 / 37		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,280
Dapp ppb:	4.9	**Btm.Up:**	50.2MIN	**RPM:**	50 / 52		**Prime Mover:**	$ -	**Corrosion:**	$	90
				T/B/G:			**Misc:**	$ -	**Consultant:**	$	825
				Rot. Hrs:	395		**Daily Total:**	$ -	**Drilling Mud:**	$	1,162

Time Break Down:			
START	**END**	**TIME**	
06:00	18:00	12:00	RIG ON DOWN TIME) STANDPIPE CRACKED- WASHER OUT
18:00	19:00	1:00	WASH & REAM F 11114 TO 11150. 5' FILL
19:00	06:00	11:00	DRLG F 11150 TO 11209= 59' @ 5.36 FPH

Misc. / Labor:		
Csg. Crew:	$	-
Daily Total:	**$**	**22,057**
Cum. Wtr:	$	25,535
Cum. Fuel	$	29,510
Cum. Bits:	$	39,555

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	32.99
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.82
Survey	2 1/4	11082'
Survey		

P/U	255 K	**LITH:**	100 % ss	**BKG GAS**	160 u
S/O	205 K	**FLARE:**	25 '	**CONN GAS**	180 u
ROT.	180 K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	1894 u
FUEL	**Used:** 1143	**On Hand:**	2542 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	1894 u

T 09S R 19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	State 4-32-B			**OPR:**	DRILLING			**DATE**	6-29-2005	**Days:**	28
Depth:	11456'	**Prog:**	89	**D Hrs:**	16	**AV ROP:**	5.6	**Formation:**	CASTLEGATE		
DMC:	$7,851	**TMC:**	$91,264			**TDC:**	$31,346	**CWC:**	$1,176,663		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	11.2	**# 1 4.1gpm**	6.5X9	**Bit #:**	7			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	43	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/28	**# 2 4.1gpm**	6.5X9	**Type:**	hr-p66			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	31/54/68	**SPM:**	106	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	12	**GPM :**	390	**S/N:**	5057900			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20			**Well Head:**	$ -	**Water:**	$ 2,600
Solids:	12	**AV DC:**	206.9	**In:**	11082			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.25	**AV DP:**	340.35	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	8.2	**JetVel:**	141	**FTG:**	374			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.02/4.8	**ECD:**	11.93	**Hrs:**	63 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	5.9			**Heater:**	$ -	**Bits:**	
Ca :	180	**SPR #2 :**	50/380	**WOB:**	20 / 40			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.9	**Btm.Up:**	51.2MIN	**RPM:**	55 / 50			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	400 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 7,851
06:00	15:30	9:30	DRLG F / 11367 TO 11428=61' @ 6.42 FPH							**Misc. / Labor:**	
15:30	23:00	7:30	CIRC & BUILD MUD WEIGHT TO 11.5. GAS KICK .							**Csg. Crew:**	$ -
			TOP OF CASTLEGATE @ 11385 / GAS @ 11420. 6000 U .							**Daily Total:**	**$ 31,346**
			43' IN CASTLEGATE. 35 TO 40 ' FLARE. ON CHOKE@ 600 PSI.							**Cum. Wtr:**	$ 28,135
23:00	05:30	6:30	DRLG F / 11428 TO 11456=28' @ 4.5 FPH							**Cum. Fuel**	$ 45,755
05:30	06:00	0:30	FORMATION FRACK @ 11447. (LOST CIRC) BUILDING							**Cum. Bits:**	$ 39,555
			MUD.VOLUNE							**BHA**	
										Bits:	7 7/8" 1.00
										Mud Motor	6 1/2" 32.99
										1 - IBS	7 7/8" 3.72
										1 - SS	6 1/2"
										1 - DC	6 1/4" 30.75
										1 - IBS	7 7/8" 4.86
										20 - DC	6 1/4" 598.50
										TOTAL BHA =	671.82
										Survey	2 1/4 11082'
										Survey	

P/U	255 K	**LITH:**	100 % SS	**BKG GAS**	400 U
S/O	220 K	**FLARE:**	35 TO 40 '	**CONN GAS**	850 U
ROT.	238 K	**LAST CSG.RAN:**	8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL	**Used:** 1518	**On Hand:**	7573 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	6000 U

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084 T 09S R19E S-32 43-047-34314

Well: State 4-32-B			OPR: CIRC & COND MUD		DATE 6-30-2005	Days: 29
Depth: 11463'	Prog: 7		D Hrs: 2 1/2	AV ROP: 2.8	Formation: CASTLEGATE	
DMC: $10,264	TMC: $101,529		TDC: $31,159		CWC: $1,207,822	

Contractor: NABORS RIG # 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW: 11.6	# 1 4.1gpm 6.5X9	Bit #: 7		Conductor: $ -		Loc,Cost:	$ -
VIS: 52	SPM: 110	Size: 7.875		Surf. Csg: $ -		Rig Move:	$ -
PV/YP: 19/29	# 2 4.1gpm 6.5X9	Type: hr-p66		Int. Csg: $ -		Day Rate:	$ 15,000
Gel: 28/47/58	SPM: 110	MFG: HTC		Prod Csg: $ -		Rental Tools:	$ 1,900
WL: 13.2	GPM : 405	S/N: 5057900		Float Equp: $ -		Trucking:	$ -
Cake: 2/	Press: 1800	Jets: 3 X 20		Well Head: $ -		Water:	$ -
Solids: 13	AV DC: 207.57	In: 11082		TBG/Rods: $ -		Fuel:	$ -
Sand: 0.25	AV DP: 126.18	Out:		Packers: $ -		Mud Logger:	$ 800
PH : 8.1	JetVel: 86	FTG: 381		Tanks: $ -		Logging:	$ -
Pf/Mf: .02/4.8	ECD: 12.19	Hrs: 66		Separator: $ -		Cement:	$ -
Chlor: 13000	SPR #1 : 50/380	FPH: 5.8		Heater: $ -		Bits:	
Ca : 140	SPR #2 : 50/380	WOB: 20 / 40		Pumping L/T: $ -		Mud Motors:	$ 2,280
Dapp ppb: 4.8	Btm.Up: 84.2MIN	RPM: 55 / 50		Prime Mover: $ -		Corrosion:	$ 90
		T/B/G:		Misc: $ -		Consultant:	$ 825
		Rot. Hrs: 436		Daily Total: $ -		Drilling Mud:	$ 10,264

Time Break Down:			
START	END	TIME	
06:00	06:30	0:30	LOST CIRC. PITS EMPTY
06:30	12:00	5:30	BUILDING MUD
12:00	14:30	2:30	CIRC GAS OUT. 40 TO 50' FLARE
14:30	17:00	2:30	DRLG F / 11456 TO 11463= 7' @ 2.8 FPH
17:00	06:00	13:00	BUILD MUD.LOST OVER 500 BARRELS IN THE LAST 24 HRS

Misc. / Labor:		
Csg. Crew:	$	-
Daily Total:	**$**	**31,159**
Cum. Wtr:	$	28,135
Cum. Fuel	$	45,755
Cum. Bits:	$	39,555

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	32.99
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.82
Survey	2 1/4	11082'
Survey		

P/U	248 K	LITH:	100 % SS	BKG GAS	N/A
S/O	195 K	FLARE:	40'	CONN GAS	N/A
ROT.	229 K	LAST CSG.RAN:	8 5/8 SET @ 3551	TRIP GAS	N/A
FUEL	Used: 1107	On Hand:	6466 Co.Man CLYDE BAIRFIELD	PEAK GAS	5823 U

T 9S R 19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well: State 4-32-B	**OPR:** WASHING TO BOTTOM		**DATE** 7-1-2005	**Days:**	30
Depth: 11463' **Prog:**	**D Hrs:**	**AV ROP:**	**Formation:**		CASTLEGATE
DMC: $21,602	**TMC:** $123,132		**TDC:** $50,571	**CWC:**	$1,258,393

Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**			**INTANGIBLE COST**	
MW:	12.1	**# 1 4.1gpm**	6.5X9	**Bit #:**	7	8	**Conductor:**	$ -		**Loc,Cost:**	$ -
VIS:	49	**SPM:**	106	**Size:**	7.875	7.875	**Surf. Csg:**	$ -		**Rig Move:**	$ -
PV/YP:	11/18	**# 2 4.1gpm**	6.5X9	**Type:**	hr-p66	F59Y	**Int. Csg:**	$ -		**Day Rate:**	$ 15,000
Gel:	20/33/49	**SPM:**	106	**MFG:**	HTC	STC	**Prod Csg:**	$ -		**Rental Tools:**	$ 1,900
WL:	38	**GPM :**	390	**S/N:**	5057900	MW9495	**Float Equp:**	$ -		**Trucking:**	$ 439
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20	3 X 20	**Well Head:**	$ -		**Water:**	$ -
Solids:	18	**AV DC:**	207.57	**In:**	11082	11463	**TBG/Rods:**	$ -		**Fuel:**	$ -
Sand:	0.2	**AV DP:**	126.18	**Out:**	11463		**Packers:**	$ -		**Mud Logger:**	$ 800
PH :	9	**JetVel:**	86	**FTG:**	381		**Tanks:**	$ -		**Logging:**	$ -
Pf/Mf:	.3/3.9	**ECD:**	12.27	**Hrs:**	66		**Separator:**	$ -		**Cement:**	$ -
Chlor:	8000	**SPR #1 :**	50/380	**FPH:**	5.8		**Heater:**	$ -		**Bits:**	$ 7,000
Ca :	140	**SPR #2 :**	50/380	**WOB:**	20 / 40		**Pumping L/T:**	$ -		**Mud Motors:**	$ 2,280
Dapp ppb:	3.5	**Btm.Up:**	84.2min	**RPM:**	50 / 50		**Prime Mover:**	$ -		**Corrosion:**	$ 90
				T/B/G:	6-6-I		**Misc:**	$ -		**Consultant:**	$ 825
				Rot. Hrs:	436	436	**Daily Total:**	$ -		**Drilling Mud:**	$ 21,602

Time Breakdown:

START	END	TIME	
06:00	14:30	8:30	CIRC & CONDITION MUD
14:30	20:00	5:30	PUMP PILL & POOH
20:00	01:00	5:00	LAY DOWN MM & PICK UP NEW ONE TIH
01:00	05:00	4:00	WELL FLOWING @ 11240. CIRC OUT GAS. 40 TO 50' FLARE
05:00	05:30	0:30	TIH
05:30	06:00	0:30	WASHING TO BOTTOM

Misc. / Labor:	$	635
Csg. Crew:	$	-
Daily Total:	**$**	**50,571**
Cum. Wtr:	$	28,135
Cum. Fuel	$	45,755
Cum. Bits:	$	46,555

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	32.99
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.82
Survey	2 1/4	11082'
Survey		

P/U	254 K	**LITH:**		**BKG GAS**	
S/O	215 K	**FLARE:**	35 TO 45'	**CONN GAS**	
ROT.	225 K	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	
FUEL	**Used:** 913	**On Hand:**	5553 **Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	

T09S R19E S-32
43-047-34314

GASCO ENERGY

CONFIDENTIAL

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	**State 4-32-B**			**OPR:**	DRILLING			**date**	**7-2-2005**	**Days:**	31
Depth:	11522'	**Prog:**	59	**D Hrs:**	13 1/2	**AV ROP:**	4.4	**Formation:**		CASTLEGATE	
DMC:	$2,732	**TMC:**		$125,865		**TDC:**	$27,494	**CWC:**		$1,313,381	
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	12	**# 1 4.1gpm**	6.5X9	**Bit #:**	8			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	46	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/26	**# 2 4.1gpm**	6.5X9	**Type:**	F59Y			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	25/39/27	**SPM:**	106	**MFG:**	STC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	34	**GPM :**	390	**S/N:**				**Float Equp:**	$ -	**Trucking:**	$ 878
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20			**Well Head:**	$ -	**Water:**	$ -
Solids:	20	**AV DC:**	328.59	**In:**	11463			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.2	**AV DP:**	199.74	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	136	**FTG:**	59			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/4.8	**ECD:**	12.76	**Hrs:**	13 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	8000	**SPR #1 :**	50/380	**FPH:**	13.5			**Heater:**	$ -	**Bits:**	
Ca :	140	**SPR #2 :**	50/380	**WOB:**	5 / 29			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.5	**Btm.Up:**	53.3MIN	**RPM:**	31 / 50			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	449 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 2,732
06:00	07:00	1:00	TIH (11 STANDS OFF BOTTOM GAS KICK W ITH 12.1 MUD)							**Misc. / Labor:**	$ 2,989
07:00	13:00	6:00	DRLG F/ 11463 TO 11491= 28' @ 4.66 FPH							**Csg. Crew:**	$ -
13:00	21:30	8:30	LOST 90 % RETURNE. WITH 11.7 MUD WEIGHT. BULDING							**Daily Total:**	**$ 27,494**
			MUD VOLUME .							**Cum. Wtr:**	$ 28,135
21:30	22:30	1:00	LOST PUMP PRESSURE . MUD FULL OF L. C. M.							**Cum. Fuel**	$ 45,755
22:30	06:00	7:30	DRLG F 11491 TO 11522=31' @ 4.13 FPH							**Cum. Bits:**	$ 46,555

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	33.03
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.86
Survey	2 1/4	11082'
Survey		

P/U	235 K	**LITH:**	100 % SS			**BKG GAS**	500 U
S/O	210 K	**FLARE:**	20'			**CONN GAS**	4200 U
ROT.	221 K	**LAST CSG.RAN:**	8 5/8	**SET @**	3551	**TRIP GAS**	4600 U
FUEL	**Used:** 1130	**On Hand:**	4414	**Co.Man**	CLYDE BAIRFIELD	**PEAK GAS**	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	State 4-32-B			**OPR:**	DRILLING			**date**	7-3-2005	**Days:**	32
Depth:	11616'	**Prog:**	94	**D Hrs:**	23 1/2	**AV ROP:**	4.0	**Formation:**		CASTLEGATE	
DMC:	$13,787	**TMC:**		$139,652		**TDC:**	$34,682	**CWC:**		$1,348,063	
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	11.7	**# 1 4.1gpm**	6.5X9	**Bit #:**	8			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	49	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/25	**# 2 4.1gpm**	6.5X9	**Type:**	F59Y			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	22/45/62	**SPM:**	106	**MFG:**	STC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	30	**GPM :**	390	**S/N:**				**Float Equp:**	$ -	**Trucking:**	
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20			**Well Head:**	$ -	**Water:**	$ -
Solids:	20.8	**AV DC:**	328.59	**In:**	11463			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.2	**AV DP:**	199.74	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	136	**FTG:**	153			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/5.1	**ECD:**	12.34	**Hrs:**	37			**Separator:**	$ -	**Cement:**	$ -
Chlor:	9000	**SPR #1 :**	50/380	**FPH:**	4.1			**Heater:**	$ -	**Bits:**	
Ca :	140	**SPR #2 :**	50/380	**WOB:**	5 / 29			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	5	**Btm.Up:**	53.3MIN	**RPM:**	31 / 50			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	473			**Daily Total:**	$ -	**Drilling Mud:**	$ 13,787
06:00	07:00	1:00	DRLF F 11522 TO 11527=5 FPH							**Misc. / Labor:**	
07:00	07:30	0:30	SERVICE RIG							**Csg. Crew:**	$ -
07:30	06:00	22:30	DRLG F 11527 TO 11616= 89' @ 3.78 FPH							**Daily Total:**	**$ 34,682**
										Cum. Wtr:	$ 28,135
										Cum. Fuel	$ 45,755
										Cum. Bits:	$ 46,555

BHA		
Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	33.03
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.86
Survey	2 1/4	11082'
Survey		

P/U	240 K	**LITH:**	100 % SS	**BKG GAS**	800 U
S/O	**210 K**	**FLARE:**	10'	**CONN GAS**	2200 U
ROT.	**226 K**	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	N/A
FUEL	**Used:** 1427	**On Hand:**	2982 **Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

CONFIDENTIAL

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	**State 4-32-B**			**OPR:**	DRILLING		**DATE**	**7-5-2005**	**Days:**	34	
Depth:	11807'	**Prog:**	80	**D Hrs:**	13	**AV ROP:**	6.2	**Formation:**	GRASSY		
DMC:	$4,232	**TMC:**	$144,998			**TDC:**	$32,627	**CWC:**	$1,387,869		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**		**INTANGIBLE COST**		
MW:	11.8	**# 1 4.1gpm**	6.5X9	**Bit #:**	8	9	**Conductor:**	$ -	**Loc,Cost:**	$ -	
VIS:	45	**SPM:**	405	**Size:**	7.875	7.875	**Surf. Csg:**	$ -	**Rig Move:**	$ -	
PV/YP:	17/22	**# 2 4.1gpm**	6.5X9	**Type:**	F59Y	MF45H	**Int. Csg:**	$ -	**Day Rate:**	$ 15,000	
Gel:	17/41/59	**SPM:**	110	**MFG:**	STC	STC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900	
WL:	16	**GPM :**	405	**S/N:**		PB3949	**Float Equp:**	$ -	**Trucking:**		
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20	3 X 20	**Well Head:**	$ -	**Water:**	$ -	
Solids:	18.8	**AV DC:**	328.59	**In:**	11463	11732	**TBG/Rods:**	$ -	**Fuel:**	$ -	
Sand:	0.2	**AV DP:**	199.74	**Out:**	11732		**Packers:**	$ -	**Mud Logger:**	$ 800	
PH :	9	**JetVel:**	136	**FTG:**	269	80	**Tanks:**	$ -	**Logging:**	$ -	
Pf/Mf:	.3/4.8	**ECD:**	12.36	**Hrs:**	62	13	**Separator:**	$ -	**Cement:**	$ -	
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	4.3	6.2	**Heater:**	$ -	**Bits:**	$ 7,500	
Ca :	140	**SPR #2 :**	50/380	**WOB:**	5 / 29	10 / 40	**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280	
Dapp ppb:	5.1	**Btm.Up:**	53.3MIN	**RPM:**	31 / 50	41 / 62	**Prime Mover:**	$ -	**Corrosion:**	$ 90	
Time Break Down:				**T/B/G:**	7-6-I		**Misc:**	$ -	**Consultant:**	$ 825	
START	**END**	**TIME**		**Rot. Hrs:**	449 1/2	462 1/2	**Daily Total:**	**$ -**	**Drilling Mud:**	$ 4,232	

START	END	TIME		
06:00	08:00	2:00	DRLG F 11727 TO 11732 = 5' @ 2.5 FPH	Misc. / Labor:
08:00	18:00	10:00	MIXED PILL / DROPRD SURVEY / POOH. SURVEY @ 11732=	Csg. Crew: $ -
			2 DEG.	**Daily Total: $ 32,627**
18:00	19:00	1:00	WASHED TO BOTTOM. NO FILL	Cum. Wtr: $ 28,135
19:00	06:00	11:00	DRLG F 11732 TO 11807= 75' @ 6.81 FPH	Cum. Fuel $ 63,644
				Cum. Bits: $ 54,055
				BHA
			TRIPPING IN HOLE GAS KICK @ 4522 WITH 12.1 MUD	Bits: 7 7/8" 1.00
				Mud Motor 6 1/2" 32.91
				1 - IBS 7 7/8" 3.72
				1 - SS 6 1/2" 9.37
				1 - DC 6 1/4" 30.75
				1 - IBS 7 7/8" 4.86
				20 - DC 6 1/4" 598.50
				TOTAL BHA = 681.11
				Survey 2DEG 11732'
				Survey

P/U	245 K	**LITH:**	100 % SS	**BKG GAS**	1500 U
S/O	**215 K**	**FLARE:**	10 '	**CONN GAS**	1800 U
ROT.	**228 K**	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	2400 U
FUEL	**Used:** 1245	**On Hand:**	8778 **Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	2400 U

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	**State 4-32-B**			**OPR:**	DRILLING			**DATE**	**7-6-2005**	**Days:**	35
Depth:	11996'	**Prog:**	189	**D Hrs:**	22 1/2	**AV ROP:**	8.4	**Formation:**	SUNNYSIDE		
DMC:	$2,974	**TMC:**	$147,972			**TDC:**	$23,869	**CWC:**	$1,411,738		
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	11.9	**# 1 4.1gpm**	6.5X9	**Bit #:**	9			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	46	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	14/21	**# 2 4.1gpm**	6.5X9	**Type:**	MF45H			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	18/36/49	**SPM:**	106	**MFG:**	STC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	18	**GPM :**	390	**S/N:**	PB3949			**Float Equp:**	$ -	**Trucking:**	
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20			**Well Head:**	$ -	**Water:**	$ -
Solids:	18	**AV DC:**	328.59	**In:**	11732			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.2	**AV DP:**	199.74	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	136	**FTG:**	264			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/5.5	**ECD:**	12.33	**Hrs:**	35 1/2			**Separator:**	$ -	**Cement:**	$ -
Chlor:	10000	**SPR #1 :**	50/380	**FPH:**	7.4			**Heater:**	$ -	**Bits:**	
Ca :	140	**SPR #2 :**	50/380	**WOB:**	5 / 29			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	5.2	**Btm.Up:**	55.2MIN	**RPM:**	31 / 50			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Rot. Hrs:**	485			**Daily Total:**	**$ -**	**Drilling Mud:**	$ 2,974
06:00	08:00	2:00	DRLG F 11807 TO 11823= 16' @ 8 FPH							**Misc. / Labor:**	
08:00	08:30	0:30	SERVICE RIG							**Csg. Crew:**	$ -
08:30	19:00	10:30	DRLH F 11823 TO 11925=102' @ 9.71 FPH							**Daily Total:**	**$ 23,869**
19:00	19:30	0:30	DOWN TIME PUMRS							**Cum. Wtr:**	$ 28,135
19:30	20:30	1:00	DRLG F 11925 TO 11935=10' @ 5 FPH							**Cum. Fuel**	$ 63,644
20:30	21:00	0:30	DOWN TIME PUMRS							**Cum. Bits:**	$ 54,055
21:00	6:00	9:00	DRLG F 11935 TO 11996= 61' @ 6.77 FPH							**BHA**	
										Bits:	7 7/8" 1.00
			# 1 PUMP DOWN GEAR END							Mud Motor	6 1/2" 33.03
										1 - IBS	7 7/8" 3.72
										1 - SS	6 1/2"
										1 - DC	6 1/4" 30.75
										1 - IBS	7 7/8" 4.86
										20 - DC	6 1/4" 598.50
										TOTAL BHA =	671.86
										Survey	2DEG 11732'
										Survey	

P/U	246 K	**LITH:**	100 % SS	**BKG GAS**	2100 U
S/O	**218 K**	**FLARE:**	10' TO 20'	**CONN GAS**	2600 U
ROT.	**230 K**	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	N/A
FUEL	**Used:** 1294	**On Hand:**	7484 **Co.Man** **CLYDE BAIRFIELD**	**PEAK GAS**	5000

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	**State 4-32-B**	**OPR:**	POOH TO LOG	**DATE**	**7-7-2005**	**Days:**	36
Depth:	12056'	**Prog:**	60	**D Hrs:**	9 1/2	**AV ROP:**	6.3	**Formation:**	SUNNYSIDE
DMC:	$1,994	**TMC:**	$149,967	**TDC:**	$37,839	**CWC:**	$1,449,577

Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	11.9	**# 1 4.1gpm**	6.5X9	**Bit #:**	9			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	48	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	16/19	**# 2 4.1gpm**	6.5X9	**Type:**	MF45H			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	14/36/45	**SPM:**	106	**MFG:**	STC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	18.4	**GPM :**	390	**S/N:**	PB3949			**Float Equp:**	$ -	**Trucking:**	$ 680
Cake:	1/	**Press:**	1800	**Jets:**	3 X 20			**Well Head:**	$ -	**Water:**	$ 5,320
Solids:	19	**AV DC:**	331.11	**In:**	11732			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.2	**AV DP:**	201.28	**Out:**	12056			**Packers:**	$ -	**Mud Logger:**	$ 800
PH :	9	**JetVel:**	136	**FTG:**	342			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/5.5	**ECD:**	12.39	**Hrs:**	45			**Separator:**	$ -	**Cement:**	$ -
Chlor:	13000	**SPR #1 :**	50/380	**FPH:**	7.6			**Heater:**	$ -	**Bits:**	$ 8,950
Ca :	140	**SPR #2 :**	50/380	**WOB:**	20 / 40			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	5.1	**Btm.Up:**	55.6MIN	**RPM:**	45 / 50			**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:				**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	494 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 1,994

Time Break Down:						
START	**END**	**TIME**				
06:00	06:30	0:30	DRLG F 11996 TO 11999 =3' @ 6 FPH	**Misc. / Labor:**		
06:30	07:30	1:00	DOWN TIME. WORKING ON # 2 PUMP	**Csg. Crew:**		$ -
07:30	010:00	2:30	DRLG F 11999 TO 12014= 15'@ 6 FPH	**Daily Total:**		**$ 37,839**
010:00	010:30	0:30	SERVICE RIG	**Cum. Wtr:**		$ 33,455
010:30	17:00	6:30	DRLG F 12014 TO 12056= 42'@ 6.46 FPH	**Cum. Fuel**		$ 63,644
17:00	19:30	2:30	CIRC & COND MUD FOR LOG	**Cum. Bits:**		$ 63,005
19:30	22:30	3:00	SHORT TRIP 25 STANDS	**BHA**		
22:30	04:00	5:30	CIRC & COND MUD FOR LOG	Bits:	7 7/8"	1.00
04:00	06:00	2:00	POOH TO LOG	Mud Motor	6 1/2"	33.03
				1 - IBS	7 7/8"	3.72
				1 - SS	6 1/2"	
				1 - DC	6 1/4"	30.75
				1 - IBS	7 7/8"	4.86
			# 1 PUMP DOWN. WILL BE REPAIRED TODAY.	20 - DC	6 1/4"	598.50
				TOTAL BHA =		671.86
				Survey	2DEG	11732'
				Survey		

P/U	250 K	**LITH:**	100% SS	**BKG GAS**	2400 U
S/O	220 K	**FLARE:**	8'	**CONN GAS**	3020 U
ROT.	231 K	**LAST CSG.RAN:**	**8 5/8** **SET @** **3551**	**TRIP GAS**	2860 U
FUEL	**Used:** 1368	**On Hand:**	6116 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	3050 U

T09S R19E S-32
43-047-34314

GASCO ENERGY

CONFIDENTIAL

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	**State 4-32-B**			**OPR:**	WATING ON PARTS			**DATE**	**7-8-2005**	**Days:**	37
Depth:	12056'	**Prog:**		**D Hrs:**		**AV ROP:**		**Formation:**		SUNNYSIDE	
DMC:	$3,998		**TMC:**	$153,966		**TDC:**	$73,445	**CWC:**		$1,439,947	
Contractor:	NABORS RIG # 270			**Mud Co:**	M-I DRLG FLUIDS			**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	12.3	**# 1 4.1gpm**	6.5X9	**Bit #:**	9			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	45	**SPM:**	106	**Size:**	7.875			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	16/24	**# 2 4.1gpm**	6.5X9	**Type:**	MF45H			**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	17/40/52	**SPM:**	106	**MFG:**	STC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	18.8	**GPM :**	390	**S/N:**	PB3949			**Float Equp:**	$ -	**Trucking:**	
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20			**Well Head:**	$ -	**Water:**	$ -
Solids:	19	**AV DC:**	331.11	**In:**	11732			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.2	**AV DP:**	201.28	**Out:**				**Packers:**	$ -	**Mud Logger:**	
PH :	9	**JetVel:**	137	**FTG:**				**Tanks:**	$ -	**Logging:**	$ 42,430
Pf/Mf:	.3/4.8	**ECD:**	12.91	**Hrs:**				**Separator:**	$ -	**Cement:**	$ -
Chlor:	12000	**SPR #1 :**	50/380	**FPH:**				**Heater:**	$ -	**Bits:**	
Ca :	140	**SPR #2 :**	50/380	**WOB:**				**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,280
Dapp ppb:	4.5	**Btm.Up:**	55.7min	**RPM:**				**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:				**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	494 1/2			**Daily Total:**	$ -	**Drilling Mud:**	$ 3,998

Time Breakdown:

START	END	TIME	
06:00	06:30	0:30	POOH TO LOG
06:30	09:30	3:00	DOWN TIME REPAIR LOW DRUM CHAIN
09:30	12:30	3:00	POOH TO LOG
12:30	14:30	2:00	RIG UP SCHLUMBERGER. HELD SAFETY MEETING
14:30	20:30	6:00	RUNING WIRE LOGS
20:30	21:00	0:30	RIG DUWN SCHLUMBERGER
21:00	21:00	3:OO	RIH TO 3500.
21:00	06:00	6:00	RIG IS DOWN. WAITING ON PARTS
			WILL NOT TAKE CHANCE WITH GAS KICK & ONE PUMP

Misc. / Labor:		$	6,922
Csg. Crew:		$	-
Daily Total:		**$**	**73,445**
Cum. Wtr:		$	33,455
Cum. Fuel		$	63,644
Cum. Bits:		$	63,005

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	33.03
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.86
Survey	2DEG	11732'
Survey		

P/U	**LITH:**		**BKG GAS**
S/O	**FLARE:**		**CONN GAS**
ROT.	**LAST CSG.RAN:** 8 5/8	**SET @** 3551	**TRIP GAS**
FUEL **Used:** 692	**On Hand:** 5424	**Co.Man** CLYDE BAIRFIELD	**PEAK GAS**

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: STATE 4-32B

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY

9. API NUMBER: 4304734314

3. ADDRESS OF OPERATOR: 8 INVERNESS DRIVE E,STE CITY ENGLEWOOD STATE CO ZIP 80112

PHONE NUMBER: (303) 483-0044

10. FIELD AND POOL, OR WILDCAT: PARIETTE BENCH

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 476' FWL X 654' FNL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 7/8/2005	☑ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was originally permitted to 12, 500', with production casing cement scheduled to be circulated to surface. The well has been drilled to a Total Depth of 12, 056'. The cement design has been revised to bring cement into the surface casing to a depth of 2500', which is 1000' above the top of the surface casing shoe. Additionally, the cement system to be used has been revised as follows:

450 sacks of 35:65 Poz "G", 12.7 PPG, Yield 1.86 cu.ft./sk, followed by 1885 sacks 50:50 Poz "G", 14.1 PPG, Yield 1.28 cu.ft/sk,

(per discussion with D. Doucet, UDOGM, 7/7/2005)

RECEIVED
JUL 08 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Anthony W. Sharp TITLE Senior Engineer

SIGNATURE ✓ Anthony W. Sharp (Signature valid) Digitally signed by Anthony W. Sharp DN: cn=Anthony W. Sharp, c=US Date: 2005.07.08 10:18:50 -06'00' DATE 7/8/2005

(This space for State use only)

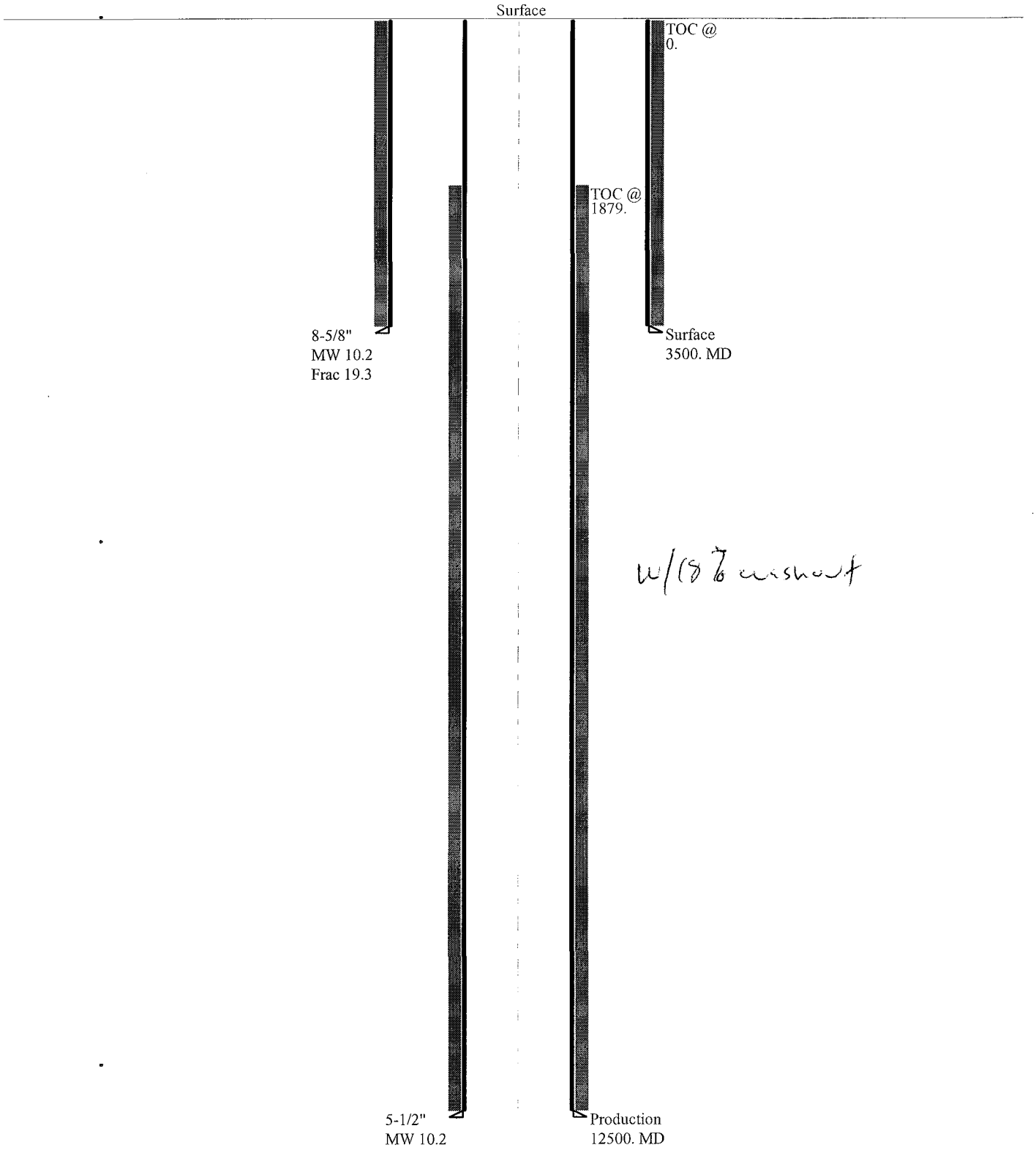
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/8/05
BY: (See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 2-11-05
Initials: CHD

(5/2000)

07-05 Gasco State 4-32B

Casing Schematic



T09S R19E S-32
43-047-34314

GASCO ENERGY

CONFIDENTIAL

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

Well:	**State 4-32-B**		**OPR:**	CIRC & COND MUD		**DATE**	**7-9-2005**	**Days:**	38
Depth:	12056'	**Prog:**	**D Hrs:**		**AV ROP:**	**Formation:**		SUNNYSIDE	
DMC:		**TMC:**	$153,966		**TDC:**	$17,815	**CWC:**	$1,457,762	
Contractor:	NABORS RIG # 270		**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	11.7	**# 1 4.1gpm**	6.5X9	**Bit #:**	9	**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	46	**SPM:**	106	**Size:**	7.875	**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/26	**# 2 4.1gpm**	6.5X9	**Type:**	MF45H	**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	25/39/27	**SPM:**	106	**MFG:**	STC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	34	**GPM :**	390	**S/N:**	PB3949	**Float Equp:**	$ -	**Trucking:**	
Cake:	2/	**Press:**	1800	**Jets:**	3 X 20	**Well Head:**	$ -	**Water:**	$ -
Solids:	20	**AV DC:**	328.59	**In:**	11732	**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.2	**AV DP:**	199.74	**Out:**		**Packers:**	$ -	**Mud Logger:**	
PH :	9	**JetVel:**	136	**FTG:**		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/4.8	**ECD:**	12.76	**Hrs:**		**Separator:**	$ -	**Cement:**	$ -
Chlor:	8000	**SPR #1 :**	50/380	**FPH:**		**Heater:**	$ -	**Bits:**	
Ca :	140	**SPR #2 :**	50/380	**WOB:**		**Pumping L/T:**	$ -	**Mud Motors:**	
Dapp ppb:	4.9	**Btm.Up:**	53.3MIN	**RPM:**		**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:		**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	494 1/2	**Daily Total:**	$ -	**Drilling Mud:**	$ -

Time Break Down:

START	END	TIME	
06:00	21:00	15:00	WORKING ON PUMP
21:00	01:00	4:00	TIH FILL PIPE @ 8100
01:00	06:00	5:00	.CIRC & COND MUD. WELL FLOWING 60 % FLOW
			RIG BACK ON COMPANY TIME @ 21:00 HRS / 7-8-2005

Misc. / Labor:		
Csg. Crew:		$ -
Daily Total:		**$ 17,815**
Cum. Wtr:		$ 33,455
Cum. Fuel		$ 63,644
Cum. Bits:		$ 63,005

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	
1 - IBS	7 7/8"	
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	
20 - DC	6 1/4"	598.50
TOTAL BHA =		630.25
Survey	2DEG	11732'
Survey		

P/U	**LITH:** N/A	**BKG GAS**	N/A
S/O	**FLARE:** 40' 50'	**CONN GAS**	N/A
ROT.	**LAST CSG.RAN:** 8 5/8 **SET @** 3551	**TRIP GAS**	N/A
FUEL **Used:** 677	**On Hand:** 4747 **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**	N/A

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well: State 4-32-B		**OPR:** CIRC TO CEMENT		**DATE** 7-10-2005	**Days:** 39
Depth: 12056'	**Prog:**	**D Hrs:**	**AV ROP:**	**Formation:** SUNNYSIDE	
DMC: $883		**TMC:** $154,849		**TDC:** $18,608	**CWC:** $1,476,370
Contractor: NABORS RIG # 270		**Mud Co:** M-I DRLG FLUIDS		**TANGIBLE COST**	**INTANGIBLE COST**

MW:	12.3	**# 1 4.1gpm**	6.5X9	**Bit #:**		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	46	**SPM:**	106	**Size:**		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/26	**# 2 4.1gpm**	6.5X9	**Type:**		**Int. Csg:**	$ -	**Day Rate:**	$ 15,000
Gel:	25/39/27	**SPM:**	106	**MFG:**		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	34	**GPM :**	390	**S/N:**		**Float Equp:**	$ -	**Trucking:**	
Cake:	2/	**Press:**	1800	**Jets:**		**Well Head:**	$ -	**Water:**	$ -
Solids:	20	**AV DC:**	328.59	**In:**		**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.2	**AV DP:**	199.74	**Out:**		**Packers:**	$ -	**Mud Logger:**	
PH :	9	**JetVel:**	136	**FTG:**		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/4.8	**ECD:**	12.76	**Hrs:**		**Separator:**	$ -	**Cement:**	$ -
Chlor:	8000	**SPR #1 :**	50/380	**FPH:**		**Heater:**	$ -	**Bits:**	
Ca :	140	**SPR #2 :**	50/380	**WOB:**		**Pumping L/T:**	$ -	**Mud Motors:**	
Dapp ppb:	4.5	**Btm.Up:**	53.3MIN	**RPM:**		**Prime Mover:**	$ -	**Corrosion:**	
				T/B/G:		**Misc:**	$ -	**Consultant:**	$ 825
				Rot. Hrs:	494 1/2	**Daily Total:**	$ -	**Drilling Mud:**	$ 883

Time Break Down:

START	END	TIME	
06:00	07:00	1:00	MIXED PILL & PUMPED SAME
07:00	07:30	0:30	SAFETY MEETING
07:30	15:00	7:30	LAYING DOWN DRLG PIPE
15:00	15:30	0:30	BREAK KELLY
15:30	18:00	2:30	LAYING DOWN DRLG PIPE
18:00	20:00	2:00	PULL WEAR RING
20:00	20:30	0:30	RIG UP T & M CASERS
20:30	6:00	9:30	RUNING CASING COMPLETED

Misc. / Labor:		
Csg. Crew:		$ -
Daily Total:		**$ 18,608**
Cum. Wtr:		$ 33,455
Cum. Fuel		$ 63,644
Cum. Bits:		$ 63,005

BHA

Bits:	7 7/8"	1.00
Mud Motor	6 1/2"	33.03
1 - IBS	7 7/8"	3.72
1 - SS	6 1/2"	
1 - DC	6 1/4"	30.75
1 - IBS	7 7/8"	4.86
20 - DC	6 1/4"	598.50
TOTAL BHA =		671.86
Survey	2DEG	11732'
Survey		

P/U		**LITH:**			**BKG GAS**
S/O		**FLARE:**			**CONN GAS**
ROT.		**LAST CSG.RAN:**	**8 5/8**	**SET @** **3551**	**TRIP GAS**
FUEL	**Used:** 822	**On Hand:** 5392	**Co.Man**	**CLYDE BAIRFIELD**	**PEAK GAS**

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well: State 4-32-B		**OPR:** RIGING DOWN		**DATE** 7-11-2005	**Days:** 40
Depth: 12056'	**Prog:**	**D Hrs:**	**AV ROP:**	**Formation:** SUNNYSIDE	
DMC:		**TMC:** $154,849		**TDC:** $107,381	**CWC:** $1,583,751

Contractor:	NABORS RIG # 270		**Mud Co:**	M-I DRLG FLUIDS		**TANGIBLE COST**			**INTANGIBLE COST**		
MW:		**# 1** 4.1gpm	**Bit #:**			**Conductor:**	$	-	**Loc,Cost:**	$	-
VIS:		**SPM:**	**Size:**			**Surf. Csg:**	$	-	**Rig Move:**	$	-
PV/YP:		**# 2** 4.1gpm	**Type:**			**Int. Csg:**	$	-	**Day Rate:**	$	15,000
Gel:		**SPM:**	**MFG:**			**Prod Csg:**	$	-	**Rental Tools:**	$	1,900
WL:		**GPM :**	**S/N:**			**Float Equp:**	$	-	**Trucking:**		
Cake:		**Press:**	**Jets:**			**Well Head:**	$	737	**Water:**	$	-
Solids:		**AV DC:**	**In:**			**TBG/Rods:**	$	-	**Fuel:**	$	-
Sand:		**AV DP:**	**Out:**			**Packers:**	$	-	**Mud Logger:**		
PH :		**JetVel:**	**FTG:**			**Tanks:**	$	-	**Logging:**	$	-
Pf/Mf:		**ECD:**	**Hrs:**			**Separator:**	$	-	**Cement:**	$	69,181
Chlor:		**SPR #1 :**	**FPH:**			**Heater:**	$	-	**Bits:**		
Ca :		**SPR #2 :**	**WOB:**			**Pumping L/T:**	$	-	**Mud Motors:**		
Dapp ppb:		**Btm.Up:**	**RPM:**			**Prime Mover:**	$	-	**Corrosion:**		
Time Break Down:			**T/B/G:**			**Misc:**	$	-	**Consultant:**	$	825
START	**END**	**TIME**	**Rot. Hrs:**	494 1/2		**Daily Total:**	**$**	**737**	**Drilling Mud:**	$	-

START	END	TIME	
06:00	06:30	0:30	SAFETY MMEETING WITH SCHLUMBERGER
06:30	08:30	2:00	CIRC OUT GAS KICK
08:30	12:00	3:30	CEMENTING.JEAD
			12.7 YIELD 1.86 FT3/GAL / H20 MIX 10 GAL / SK /
			H20 4500 GAL / 35/65 POZ / G + 6.0% D020 + 0.2 % D167 +
			0.2% D065 + 0.6% D800 +0.125 PPSD130 + .02% DO46
			TAIL. DENSITY 14.1 LB / GAL. YIELD 1.28 FT3 /SK. H20 MIX
			5.91 GAL/ SK. H20 11140.4 GAL.. 50:50 POZ G+2.0%DO20%
			0.1% DO46. 0.3% D13. 0.2% D167. 0.4 5 do65
12:00	24:00	12:00	CLEAN MUD PITS
24:00	06:00	6:00	RIGING DOWN.
			RIG RELEASED @ 24:00 HRS ON 7-11-2005

Misc. / Labor:	$	672	
Csg. Crew:	$	19,066	
Daily Total:		**107381**	
Cum. Wtr:	$	33,455	
Cum. Fuel	$	63,644	
Cum. Bits:	$	63,005	

BHA

Bits:	7 7/8"	
Mud Motor	6 1/2"	
1 - IBS	7 7/8"	
1 - SS	6 1/2"	
1 - DC	6 1/4"	
1 - IBS	7 7/8"	
20 - DC	6 1/4"	
TOTAL BHA =		0.00
Survey		
Survey		

P/U	**LITH:**		**BKG GAS**
S/O	**FLARE:**		**CONN GAS**
ROT.	**LAST CSG.RAN:** 4. 1/2	**SET @** 12049	**TRIP GAS**
FUEL **Used:** 632	**On Hand:** 3293	**Co.Man** CLYDE BAIRFIELD	**PEAK GAS**

T09S R19E S-32
43-047-34314

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40084

CONFIDENTIAL

Well: State 4-32-B		**OPR:**		**DATE** 7-12-2005	**Days:** 41
Depth: 12056'	**Prog:**	**D Hrs:**	**AV ROP:**	**Formation:** SUNNYSIDE	
DMC:	**TMC:**		**TDC:** $18,603	**CWC:** $1,602,354	
Contractor: NABORS RIG # 270		**Mud Co:** M-I DRLG FLUIDS		**TANGIBLE COST**	**INTANGIBLE COST**
MW:	**# 1** 4.1gpm	**Bit #:**		**Conductor:** $ -	**Loc,Cost:** $ -
VIS:	**SPM:**	**Size:**		**Surf. Csg:** $ -	**Rig Move:** $ -
PV/YP:	**# 2** 4.1gpm	**Type:**		**Int. Csg:** $ -	**Day Rate:** $ 15,000
Gel:	**SPM:**	**MFG:**		**Prod Csg:** $ -	**Rental Tools:** $ 1,900
WL:	**GPM :**	**S/N:**		**Float Equp:** $ -	**Trucking:**
Cake:	**Press:**	**Jets:**		**Well Head:** $ -	**Water:** $ -
Solids:	**AV DC:**	**In:**		**TBG/Rods:** $ -	**Fuel:** $ -
Sand:	**AV DP:**	**Out:**		**Packers:** $ -	**Mud Logger:**
PH :	**JetVel:**	**FTG:**		**Tanks:** $ -	**Logging:** $ -
Pf/Mf:	**ECD:**	**Hrs:**		**Separator:** $ -	**Cement:** $ -
Chlor:	**SPR #1 :**	**FPH:**		**Heater:** $ -	**Bits:**
Ca :	**SPR #2 :**	**WOB:**		**Pumping L/T:** $ -	**Mud Motors:**
Dapp ppb:	**Btm.Up:**	**RPM:**		**Prime Mover:** $ -	**Corrosion:**
		T/B/G:		**Misc:** $ -	**Consultant:** $ 825
		Rot. Hrs: 494 1/2		**Daily Total:** $ -	**Drilling Mud:** $ -

Time Break Down:

START	END	TIME	
06:00	18:00	12:00	RIGING DOWN

Misc. / Labor:	$ 878
Csg. Crew:	$ -
Daily Total:	**$ 18,603**
Cum. Wtr:	$ 33,455
Cum. Fuel	$ 63,644
Cum. Bits:	$ 63,005

BHA

Bits:	7 7/8"	
Mud Motor	6 1/2"	
1 - IBS	7 7/8"	
1 - SS	6 1/2"	
1 - DC	6 1/4"	
1 - IBS	7 7/8"	
20 - DC	6 1/4"	
TOTAL BHA =		0.00
Survey		
Survey		

P/U	**LITH:**	**BKG GAS**
S/O	**FLARE:**	**CONN GAS**
ROT.	**LAST CSG.RAN:** 8 5/8 **SET @** 3551	**TRIP GAS**
FUEL **Used:**	**On Hand:** **Co.Man** CLYDE BAIRFIELD	**PEAK GAS**

GASCO PRODUCTION COMPANY CONFIDENTIAL

State 4-32-B

T09S R19E S-32
43-047-34314

Completion

7/20/05 MIRU SLB and ran CBL/Gamma Ray/CCL logs. Fd excellent bonding throughout. NU WHI 10K frac tree.

7/21/05 RU B&C Quicktest and psi tested csg to 9500 psi, ok.

7/28/05 RU SLB Wireline. RIH and perforated **"perf only"** f/ 11862 – 69', 11908 – 18', 11926 – 32', 3 spf w/ 3 1/8" Hivolt guns, 120 deg phased, 24 gm chgs, .44 EHD, 24.9" pen. RIH w/ plug and guns to perf **Stage 1 – Blackhawk Desert / Grassy.** Set Baker 10K FTFP #1 @ 11790'. Perforated Stg 1 f/ 11660 – 64', 11704 – 10', 11770 – 74', 3 spf. Had 1200 psi SICP after perfs. RU SLB (Red crew-Shawn and Selwyn). Fd 1400 SICP (and climbing). Broke dn perfs @ 4794 psi @ 5.3 bpm. ISIP 4300. FG .81. Calc 30 holes open / 42. 25# gel fraced Stg 1 w/ __# 20-40 reg sd, and _# 20-40 Tempered DC, using 1972 bbls YF 125 gel. Developed hyd leak on pod blender. Was able to finish job ok. 25# gel fracéd Stg 1 w/ 43,533# 20-40 reg sd, and 86250# 20-40 Temp DC, using 1972 bbls YF 125 gel. ISIP 4850. FG .85. Opened well up to FB @ 12:50 PM, on 12/64" ck w/ 4600 SICP. (SCE)

7/29/05 SWI @ 5:00 AM to perf w/ 1200 FCP on 16/64" ck. Made 1297 bbls in 16 hrs. TR 1297. BLWTR 675. RIH w/ plug and guns to shoot **Stage 2, Castlegate**. Ready to set plug when switch failed. POOH and fd switch wet. RIH again and set Baker 9K FTFP #2 @ 11457'. Perforated f/ 11338 – 41', 11381 – 84', 11400 – 04', 11438 – 42', 3 spf. Finally ready to frac @ 12:15 PM. Can't get Interact – Satellite to work. Fd 2900 SICP (after 7.5 hrs). Loaded csg w/ 20 bbls. Broke dn perfs @ 6135 psi @ 10.3 bpm. ISIP 4180. FG .81. Calc 23 holes open / 42. Gel fraced w/ 26,487# 20-40 reg sd (8000# short) and ??_# 20-40 Tempered DC, using 1754 bbls YF 125 and 120 gel. Flushed csg w/ 167 bbls. ISIP 4385. FG .82. Pod blender computer locked up during 5 ppg stage. Not sure how much TDC was pumped. Opened well up to FB @ 1:30 PM on 12/64" ck w/ 4300 SICP. RIH w/ plug and guns for **Stage 3 – Lower Mesaverde**. Set Baker 9K FTFP #3 @ 11,166'. Perforated f/ 10860 – 63', 10926 – 29', 11052 – 56', 11148 – 51', 3 spf. Fd 3900 psi SICP. Still no Interact. Pumped into perfs @ 4270 @ 5.2 bpm (no real break). ISIP 4435. FG .83. Calc 28 holes open / 39. Hybrid fraced Stg 3 w/ 158773# 20-40 Tempered DC, using 3386 bbls WF and YF 118 gel. Flushed csg w/ 160 bbls. ISIP 3386. Opened well up to FB @ 7:20 PM on 12/64" ck w/ 4400 SICP. (SCE)

7/30/05 SWI this AM @ 7:15 to perf. Flg @ 3600 psi, on 16/64"ck. Fld 1515 bbls in 13 ¼ hrs. TR 2812. BLWTR 4300. RIH w/ plug and guns to perf

Stage 4, Lower Mesaverde. Set Baker 9K FTFP #4 @ 10736'. Perfed f/ 10577 – 80', 10599 – 03', 10629 – 32', 10718 – 21', 3 spf. Fd 3770 SICP. Broke dn perfs @ 5266 psi @ 5.3 bpm. ISIP 4200. FG .83. Calc 23 holes open / 39. Hybrid fraced Stg 4 w/ 135,483# 20-40 Temp DC, using 3144 bbls WF and YF 118 gel. Flushed csg w/ 155.8 bbls. ISIP 4227. FG .84. Opened well up to FB @ 11:00 am w/ 4100 sicp, on 12/64" ck. (SCE) DC 572,216 CCC 572,216

7/31/05 Well flowing this AM w/ 3000 FCP on 16/64" ck. Made 2294 bbls in 19 ¼ hrs. TR 5106. BLWTR 5150.

8/1/05 Well flowing this AM w/ 3075 FCP on 16/64" ck. Made 1317 bbls in 24 hrs. TR 6423. BLWTR 3833. MIRU SLB Wireline. SWI w/ 2750 FCP, RIH w/ Baker kill plug and set @ 8500'. Well had 3150 SICP when plug was set. Bled well off to pit. TR 6813. BLWTR 3443. SDFN. DC 7665 CCC $579,881

8/2/05 MIRU Temples WS. ND frac tree. NU BOPE. RIH w/ 3 ¾" cone bit + POBS w/ float + 1 jt + XN nipple + 2 3/8" New N-80 tbg (f/ stock at J&R yard) to kill plug @ 8500'. Dressed BOP's w/ 2 sets of pipe rams for drill out. Drilled up kill plug and fd 3200 FCP on 20/64" ck. Put well to FB for night. (Rick w/ Premier) DC 6757 CCC $586,638

8/3/05 Well flg this AM on 18/64" ck w/ 2050 FCP. Made 203 bbls in 8 hrs. TR 7016. BLWTR 3240. Shut rig dn for day to let well flowback. (SCE)

8/4/05 Well flg this AM w/ 1600 FCP w/ split flow. 14/64" ck to sep and selling 740 MCFPD rate, and 20/64" ck to FB tk. Sold 540 MCF yesterday. TR 7361. BLWTR 2895. RU hot oiler and continue to RIH w/ tbg to 10750' and drilled up FTFP #4. RIH to FTFP #3 @ 11166' and drill up. RIH to FTFP #2 @ 11457' and drill up. RIH to FTFP #1 @ 11790' and drill up. Didn't find and sd on any of the plugs. POOH to 10530' and tbg started to flow. Float must have something stuck in it. Tried to pump dn tbg, and bit sub plugged off. Tried to FB and tbg wouldn't die. SI tbg and dropped ball. SDFN and left well flowing up csg for night. Turned over to FB crew. (Rick w/ Premier). DC $29,497 CCC $617,911

8/5/05 Well flg up csg this AM @ 1500 FCP on 16/64" ck. Sold 221 MCF in 7 hrs. Made 122 BW in 10 hrs. TR 7483. BLWTR 2773. Tried to pump off bit sub, with no success (to 4300 psi). Start OOH tbg.

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Closed in BOP's w/ 2580' of tbg in hole and put well on line for weekend. (Rick w/ Premier) DC 79777 (lot of tickets from frac etc.) CCC $697,688

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8/9/05 Fd 300 FCP. Quick killed well w/ 2% Kcl. Fin POOH w/ tbg. Removed POBS (float was missing). RIH w/ 2 3/8" collar + 1 jt + XN nipple + 2 3/8" tbg. Landed tbg @ 10504' w/ 330 jts. Unloaded well and put back on line. RDMOL. (Rick w/ Premier) DC 39781 CCC $ 737,469

GASCO PRODUCTION COMPANY

CONFIDENTIAL

T09S R19E S-32
43-047-34314

State 4-32-B

Completion

7/20/05 MIRU SLB and ran CBL/Gamma Ray/CCL logs. Fd excellent bonding throughout. NU WHI 10K frac tree.

7/21/05 RU B&C Quicktest and psi tested csg to 9500 psi, ok.

7/28/05 RU SLB Wireline. RIH and perforated **"perf only"** f/ 11862 – 69', 11908 – 18', 11926 – 32', 3 spf w/ 3 1/8" Hivolt guns, 120 deg phased, 24 gm chgs, .44 EHD, 24.9" pen. RIH w/ plug and guns to perf **Stage 1 – Blackhawk Desert / Grassy.** Set Baker 10K FTFP #1 @ 11790'. Perforated Stg 1 f/ 11660 – 64', 11704 – 10', 11770 – 74', 3 spf. Had 1200 psi SICP after perfs. RU SLB (Red crew-Shawn and Selwyn). Fd 1400 SICP (and climbing). Broke dn perfs @ 4794 psi @ 5.3 bpm. ISIP 4300. FG .81. Calc 30 holes open / 42. 25# gel fraced Stg 1 w/ __# 20-40 reg sd, and _# 20-40 Tempered DC, using 1972 bbls YF 125 gel. Developed hyd leak on pod blender. Was able to finish job ok. 25# gel fraced Stg 1 w/ 43,533# 20-40 reg sd, and 86250# 20-40 Temp DC, using 1972 bbls YF 125 gel. ISIP 4850. FG .85. Opened well up to FB @ 12:50 PM, on 12/64" ck w/ 4600 SICP. (SCE)

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Run production log

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	ML-45172
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	NA
7. UNIT or CA AGREEMENT NAME:	NA
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: State 4-32B
2. NAME OF OPERATOR: Gasco Production Company	9. API NUMBER: 4304734314
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112	PHONE NUMBER: (303) 483-0044
	10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 476' FWL & 654' FNL COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9 19 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 8/9/2005	☐ CHANGE WELL STATUS	☑ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was started on production on 8/9/2005.

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Tech

SIGNATURE Beverly Walker DATE 10/18/2005

(This space for State use only)

RECEIVED
OCT 21 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

CONFIDENTIAL

RECEIVED
NOV 09 2005
DIV. OF OIL, GAS & MINING

GASCO PRODUCTION CO

State 4-32-B

T 09S R19E S 32
43-047-34314

Completion

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9/18/05 Update late costs: DC 27281 CC $818,498

11/3/05 MORU service rig. Rig up pump and lay lines. Let well unload over night down sales. Shut down for day. (CR) DC$ 1044 CCC $ 819,542

11/4/05 Well flowing this AM down sales. Kill well with 50 BBLS down CSG. ND well head and NU BOP, rig up TBG equip and start out of hole w/ TBG. Pull out to jt # 329 and strip PL tool out of TBG, tool hung up in TBG by large piece of scale. Finish POOH w/ TBG Pick up 3 ¾ smith bit and baker Hughes PO bit sub. Start in hole w/ TBG. Close well in w/ 80 jts in hole. Turn well down sales for night. (CR) DC$ 4026 CCC $ 823,568

11/8/05 Well folwing this AM @ 800 psi. Open well up and RIH w/ 228 jts TBG talling out of derrick. PU 23 jts and tag fill @ 11132' POOH w/

20 jts leaving EOT @ 10500' . Turn well down sales for night and shut down. DC $ 5239.00 CCC $ 828,807 (CR)

11/9/05 Well flowing this AM @ 800 psi, Rig up CUDD combo unit RIH w/ 20 jts and break circulation. Clean out from 11,132-52 and fall thru. RIH w/27 jts retag @ 11994'. Clean out to 11996'. POOH w / 48 jts land tbg @ 10501 w/ 330 jts. NDBOP and NUWH. Broach tbg and pump off bit @ 2954 psi. Turn well over to flow back crew to clean up well. (CR)
DC $ 22561 CCC $ 851,368

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: STATE 4-32B

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY

9. API NUMBER: 4304734314

3. ADDRESS OF OPERATOR: 8 INVERNESS DRIVE E,STE CITY ENGLEWOOD STATE CO ZIP 80112

PHONE NUMBER: (303) 483-0044

10. FIELD AND POOL, OR WILDCAT: PARIETTE BENCH

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 476' FWL X 654' FNL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/19/2006	☐ ALTER CASING	☑ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: COMMINGLE TWO POOLS
	☐ CONVERT WELL TYPE	☑ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Current Status: Producing from Lower Mesaverde
Perfs: 11770-74; 11704-10; 11660-64;11438-42; 11400-04; 11381-84; 11338-41; 11148-51; 11052-56;10926-29; 10860-63; 10718-21;10629-32; 10599-603; 10577-80

Scheduled Operation: Re-complete in Upper Mesaverde and Wasatch, commingle with existing production. Perforate and frac the following intervals:
Upper Mesaverde: 10525-29, 10475-80, 9156-62, 8967-73'.
Wasatch: 9611-16, 8420-24'.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, and does herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3). Gasco respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all well on contiguous oil and gas leases or drilling units overlying the subject pools.

NAME (PLEASE PRINT) Anthony W. Sharp TITLE Senior Engineer

SIGNATURE [signature] DATE 1/10/2006

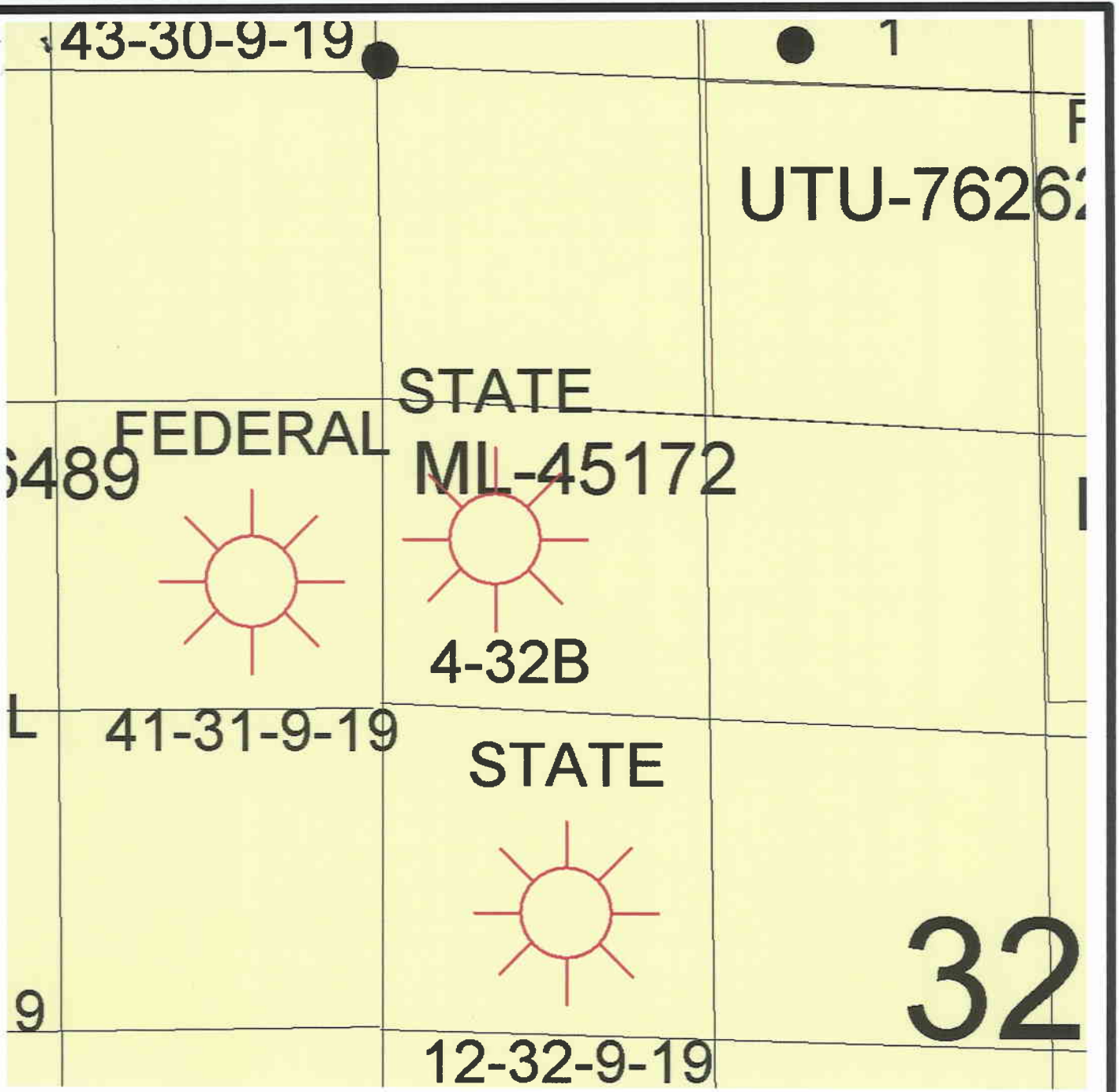
(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/27/06
BY: [signature]

RECEIVED
JAN 11 2006
DIV. OF OIL, GAS & MINING

CONCURRENT TO OPERATOR
Date: 2-2-06
Initials: CHD

(5/2000) (See Instructions on Reverse Side)



COMMINGLING PLAT
STATE 4-32B
T9S-R19E, UNITA BASIN, UTAH

GASCO Energy

RECEIVED
FEB 2 7 2006
DIV OF OIL, GAS & MINING

GASCO PRODUCTION CO
State 4-32-B T09S R19E S-32
43-047-34314

Completion

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Run production log

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11/8/05 Well folwing this AM @ 800 psi. Open well up and RIH w/ 228 jts TBG talling out of derrick. PU 23 jts and tag fill @ 11132' POOH w/ 20 jts leaving EOT @ 10500' . Turn well down sales for night and shut down. DC $ 5239.00 CCC $ 828,807 (CR)

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w/27 jts retag @ 11994'. Clean out to 11996'. POOH w / 48 jts land tbg @ 10501 w/ 330 jts. NDBOP and NUWH. Broach tbg and pump off bit @ 2954 psi. Turn well over to flow back crew to clean up well. (CR)
DC $ 22561 CCC $ 851,368

11/10/05 **Well flowing this AM @ 800 psi on tbg turn well over to pumper for production. RDMO service rig. (CR)**

Completion – Mobe 3

2/18/06 **MIRU service unit. Control well w/ 50 bbls and NDWH and NUBOP. SDFD (Rick w/ Premier) DC $ 1449 CCC $ 852,817**

2/19/06 **Start out of hole w/ tbg. POOH w/ 329 jts, XN nipple, 1 jt, POBS. ND BOP and NU frac tree. Pressure test tree, tested good. Shut in well and SDFD. (Rick w/ Premier / CR) DC $ 5948 CCC $ 858,765**

2/21/06 **MIRU SLB Wireline (Jason). RIH w/ plug and guns to perf Stage 5 – Upper Mesverde / Dark Canyon. Set 12.5 K Comp BP @ 9177'. Perforate f/ 8967 – 73', 9158 – 62', 3 spf w/ 3 1/8" Hi-vol gun, 120 deg phased. MIRU SLB** (Grand Jct- Andy, Ben, Owen). **Computer trouble. Also can't get InterAct to work. Ready to frac @ 12:45 PM (4 ¾ hrs late). Broke perfs dn @ 5215 psi @ 18.4 bpm. ISIP 3500. FG .83. Calc 21 holes open / 30. Hybrid fraced w/ 62,800# 20-40 reg sd, and 49,718# 20-40 Acfrac SB Excel, using 2717 bbls WF and YF 118 gel. Flushed w/ 131.8 bbls. ISIP 3936. FG .87. Open well to FB @ 2:30 PM on 12/64" ck w/ 3800 SICP. (SCE and CR)**

2/22/06 Well flg this AM w/ 1200 FCP on 14/64" ck. Flowed 1130 bbls in 16.5 hrs. TR 1130. BLWTR 1587. RIH w/ plug and guns to **perf Stage 6, Wasatch.** Set Baker 9K FTFP #2 @ 8630'. **Perf f/ 8420 – 26', 8610 – 15'** w/ 3 1/8" Hi-vol guns. RU SLB (Grand Jct- Andy, Ben, Owen) to frac. Fd 1810 SICP. Calc max allowable on plug @ 10800 psi. Broke dn perfs @ 3802 psi @ 9.2 bpm. ISIP 2760. FG .88. Calc 26 holes open / 33. Hybrid fraced w/ 49860# reg 20-40 sd, and 42,585# 20-40 SB Excel, using 2473 bbls **WF and YF 115** gel. Flushed w/ 123.6 bbls. ISIP . FG .81. Opened well up to FB @ 11:10 AM, on 12/64" ck w/ 3150 SICP. Well cleaned up @ 1:30. rig up SLB and RIH w/ guns for perf only @ 6915-20 7878-84. Return well to flowback. (SCE and CR). DC $212,108 CCC $1,070,873

2/23/06 Well flowing this AM w/ 950 FCP on 16/64" ck. Made 1025 bbls in 18 ½ hrs. TR 2155. BLWTR 3034. Rig up SLB and RIH w/ kill plug. Set plug

@ 6000' and rig down SLB. Bleed well down and NDFT and NU BOP. Pick up 3 ¾ bit, POBS, 1 jt, XN nipple. RIH w/ 187 jts and rig up swivel, tag up @ 6000' on CBP and drill out. Well started flowing @ 1400 psi on a 18/64 ck. RIH w/ 82 jts and leave tbg hanging @ 8606' for night. Turn well over to flowback for clean up. (Rick w/ Premier / CR) DC $ 13,683 CCC $ 1,084,556

2/24/06 Well flowing this AM @ 1800 psi. Open well up and RIH w/ 1 jt and tag FTFP @ 8630' and drill out. RIH w/ 17 jts and tag sand @ 9158' break circ and clean out to plug @ 9178', drill out plug. RIH w/ 59 jts and tag up @ 11,042 and drill out, RIH w/ 1 jt and re-tag @ 11,100' drill out. RIH w/ 26 jts and tag up @ 11,890' 100' off of plug back. Try to drill out made 2' in 2 hrs. pick up off bottom and turn well over to flowback for clean up. (Rick w/ Premier / CR) DC $ 15,238 CCC $ 1,099,794

2/25/06 Well flowing this AM @ 1500 psi. RIH w/ tbg and drill out. RIH w/ 3 jts and tag @ 11,973' clean out to 11,974' 42' rathole. Pump sweep and bottoms up. POOH w/ 173 jts laying down on sills, broach tbg and land well w/ 204 jts tbg @ 6508'. ND BOP and NUWH, drop ball and pump off bit @ 2200 psi. Turn well over to flowback for clean up. Turn well down line for production @ 9 PM. (Rick w/ Premier / CR) DC $ 21,722 CCC $ 1,121,516

GASCO PRODUCTION CO

State 4-32-B T09S R19E S-32
43-047-34314

Completion

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2/18/06 **MIRU service unit. Control well w/ 50 bbls and NDWH and NUBOP. SDFD (Rick w/ Premier) DC $ 1449 CCC $ 852,817**

2/19/06 **Start out of hole w/ tbg. POOH w/ 329 jts, XN nipple, 1 jt, POBS. ND BOP and NU frac tree. Pressure test tree, tested good. Shut in well and SDFD. (Rick w/ Premier / CR) DC $ 5948 CCC $ 858,765**

2/21/06 **MIRU SLB Wireline (Jason). RIH w/ plug and guns to perf Stage 5 – Upper Mesverde / Dark Canyon. Set 12.5 K Comp BP @ 9177'. Perforate f/ 8967 – 73', 9158 – 62', 3 spf w/ 3 1/8" Hi-vol gun, 120 deg phased. MIRU SLB (Grand Jct- Andy, Ben, Owen). Computer trouble. Also can't get InterAct to work. Ready to frac @ 12:45 PM (4 ¾ hrs late). Broke perfs dn @ 5215 psi @ 18.4 bpm. ISIP 3500. FG .83. Calc 21 holes open / 30. Hybrid fraced w/ 62,800# 20-40 reg sd, and 49,718# 20-40 Acfrac SB Excel, using 2717 bbls WF and YF 118 gel. Flushed w/ 131.8 bbls. ISIP 3936. FG .87. Open well to FB @ 2:30 PM on 12/64" ck w/ 3800 SICP. (SCE and CR)**

2/22/06 **Well flg this AM w/ 1200 FCP on 14/64" ck. Flowed 1130 bbls in 16.5 hrs. TR 1130. BLWTR 1587. RIH w/ plug and guns to perf Stage 6, Wasatch. Set Baker 9K FTFP #2 @ 8630'. Perf f/ 8420 – 26', 8610 – 15' w/ 3 1/8" Hi-vol guns. RU SLB (Grand Jct- Andy, Ben, Owen) to frac. Fd 1810 SICP. Calc max allowable on plug @ 10800 psi. Broke dn perfs @ 3802 psi @ 9.2 bpm. ISIP 2760. FG .88. Calc 26 holes open / 33. Hybrid fraced w/ 49860# reg 20-40 sd, and 42,585# 20-40 SB Excel, using 2473 bbls WF and YF 115 gel. Flushed w/ 123.6 bbls. ISIP . FG .81. Opened well up to FB @ 11:10 AM, on 12/64" ck w/ 3150 SICP. Well cleaned up @ 1:30. rig up SLB and RIH w/ guns for perf only @ 6915-20 7878-84. Return well to flowback. (SCE and CR). DC $212,108 CCC $1,070,873**

2/23/06 **Well flowing this AM w/ 950 FCP on 16/64" ck. Made 1025 bbls in 18 ½ hrs. TR 2155. BLWTR 3034. Rig up SLB and RIH w/ kill plug. Set**

plug @ 6000' and rig down SLB. Bleed well down and NDFT and NU BOP. Pick up 3 ¾ bit, POBS, 1 jt, XN nipple. RIH w/ 187 jts and rig up swivel, tag up @ 6000' on CBP and drill out. Well started flowing @ 1400 psi on a 18/64 ck. RIH w/ 82 jts and leave tbg hanging @ 8606' for night. Turn well over to flowback for clean up. (Rick w/ Premier / CR) DC $ 13,683 CCC $ 1,084,556

2/24/06 **Well flowing this AM @ 1800 psi. Open well up and RIH w/ 1 jt and tag FTFP @ 8630' and drill out. RIH w/ 17 jts and tag sand @ 9158' break circ and clean out to plug @ 9178', drill out plug. RIH w/ 59 jts and tag up @ 11,042 and drill out, RIH w/ 1 jt and re-tag @ 11,100' drill out. RIH w/ 26 jts and tag up @ 11,890' 100' off of plug back. Try to drill out made 2' in 2 hrs. pick up off bottom and turn well over to flowback for clean up. (Rick w/ Premier / CR) DC $ 15,238 CCC $ 1,099,794**

2/25/06 **Well flowing this AM @ 1500 psi. RIH w/ tbg and drill out. RIH w/ 3 jts and tag @ 11,973' clean out to 11,974' 42' rathole. Pump sweep and bottoms up. POOH w/ 173 jts laying down on sills, broach tbg and land well w/ 204 jts tbg @ 6508'. ND BOP and NUWH, drop ball and pump off bit @ 2200 psi. Turn well over to flowback for clean up. Turn well down line for production @ 9 PM. (Rick w/ Premier / CR) DC $ 21,722 CCC $ 1,121,516**

4/25/06 **MORU service unit, lay pump lines and pump 10 bbls down tbg. NDWH and NU BOP. Remove hanger and rig up tbg equipment. Leave well flowing up casing down sales for night. (Rick w/ Premier / CR) DC $ 4902 CCC $ 1,126,418**

4/26/06 **Pump 10 bbls down tbg and open up well. PU talling in hole w/ 115 jts, well started to flow let well unload and pump 10 bbls down tbg to control. RIH w/ 33 jts and land tbg @ 11,202' w/ 352 jts. ND BOP and NUWH. Drop bumper spring and chase to bottom w/ swab. Rig up swab equipment and start swabbing. IFL 4900' FFL @ 6000'. Recovered 5 bbls. (Rick w/ Premier /CR) DC $ 6198 CCC $ 1,132,714**

4/27/06 Open well up this AM w/ 150 / 1300 psi. rig up swab and start swabbing well. IFL 5000'. Make 24 runs and recover 42 bbls. Well started flowing w/ 500 psi up tbg and 1380 on csg. Unload well for ½ hour and turn down sales line for night. (Rick w/ Premier / CR) DC $ 5756 CCC $ 1,138,470

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: State 4-32B
9. API NUMBER: 4304734314
10. FIELD AND POOL, OR WILDCAT: Wildcat

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Gasco Production Company

3. ADDRESS OF OPERATOR: 8 Inverness Drive E, Ste 100 CITY Englewood STATE Co ZIP 80112
PHONE NUMBER: (303) 483-0044

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 476' FWL & 654' FNL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9 19
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 12/3/2004
15. DATE T.D. REACHED: 7/7/2005
16. DATE COMPLETED: 2/23/2006 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 4549' GL, 4876' KB

18. TOTAL DEPTH: MD 12,056 TVD 12,056
19. PLUG BACK T.D.: MD 11,974 TVD 11,974
20. IF MULTIPLE COMPLETIONS, HOW MANY? * NA
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
PEGR, HRLL, CNL, BHC & CBL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13 3/8 H40	48	0	224		Class G 225		Surface	
12.25	8 5/8 J55	28	0	3,550		HiLift 450		Surface	
						Class G 250			
7 7/8	4.5 P110	13.5	0	12,049		HiLift 450		1710	
						5050 1,885			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6,508							

26. PRODUCING INTERVALS WSMVD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Blackhawk	11,400	11,869		
(B) Mesaverde	10,577	11,384		
(C) Wasatch	8,420	9,162		
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
11926-32; 11908-18, 11862-69;	.44	69	Open ☑ Squeezed ☐
11770-74; 11704-10; 11660-64;	.44	42	Open ☑ Squeezed ☐
11438-42; 11400-04; 11381-84	.44	33	Open ☑ Squeezed ☐
11338-41; 11148-51; 11052-56;	.44	30	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11660-11774	43533# of 20-40 Reg Sand & 86250# of 20-40 Temp DC using 1972 bbls of YF 125 & 120 Gel
11338-11442	33,511# of 20-40 Reg Sand & 91,686# of 20-40 Temp DC using 1754 bls of YF 125 & 120 Gel
10860-11451	158,773# of 20-40 Temp DC using 3386 bbls of WF & YF 118 Gel

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

(5/2000) (CONTINUED ON BACK)

RECEIVED
APR 10 2006
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
8/5/2005		8/6/2005		24			37	1,210	216	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
16/64	0	1,349					37	1,210	216	A & B

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
2/23/2006		2/26/2006		24			5	1,873	155	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
16/64"	0	1,766					5	1,873	155	All

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	5,162	9,175			
Mesaverde	9,175	11,390			
Blackhawk	11,390		TD'd well within the Blackhawk @ 12,056		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Tech

SIGNATURE Beverly Walker DATE 4/4/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

State 4-32B
Additional Information to Well Completion Report

26. Producing Intervals continued

27. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
B Mesaverde	10,577	11,774	10926,-29; 10860-63; 10718-21; 10629-32; 10599-603; 10577-80	0.44	57	Open
C Wasatch	8,420	9,162	9158-62; 8967-73; 8420-26; 8610-15	0.44	54	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
10577-10721	135,483# of 20-40 Temp DC using 3144 bbls of WF & YF 118 Gel
8967-9162	62,800# of 20-40 Reg Sd & 49,718# of 20-40 AcFrac SB Excel using 2717 bbls WF & YF 118 Gel
8420-8615	49,860# of Reg Sd & 42,585# of 20-40 SB Excel using 2473 bbls of WF & YF 115 Gel

RECEIVED
NOV 1 3 2007
DIV. OF OIL, GAS & MINING

Gasco Production Company

State 4-32-B
NW NW of Section 32-T9S-R19E
Uintah County Utah,
043-047-34314

Completion

7/20/05 MIRU SLB and ran CBL/Gamma Ray/CCL logs. Fd excellent bonding throughout. NU WHI 10K frac tree.

7/21/05 RU B&C Quicktest and psi tested csg to 9500 psi, ok.

7/28/05 RU SLB Wireline. RIH w/ guns. Very near bottom, CCL quit. POOH. RIH and perforated "perf only" f/ 11862 – 69', 11908 – 18', 11926 – 32', 3 spf w/ 3 1/8" Hivolt guns, 120 deg phased, 24 gm chgs, .44 EHD, 24.9" pen. RIH w/ plug and guns to perf Stage 1 – Blackhawk Desert / Grassy. Set Baker 10K FTFP #1 @ 11790'. Perforated Stg 1 f/ 11660 – 64', 11704 – 10', 11770 – 74', 3 spf. Had 1200 psi SICP after perfs. RU SLB (Red crew-Shawn and Selwyn). Fd 1400 SICP (and climbing). Broke dn perfs @ 4794 psi @ 5.3 bpm. ISIP 4300. FG .81. Calc 30 holes open / 42. 25# gel fraced Stg 1 w/ 43,533# 20-40 reg sd, and 86,250# 20-40 Tempered DC, using 1972 bbls YF 125 & 120 gel. Developed hyd leak on pod blender. Was able to finish job ok. 25# gel fraced Stg 1 w/ 43,533# 20-40 reg sd, and 86250# 20-40 Temp DC, using 1972 bbls YF 125 gel. ISIP 4850. FG .85. Opened well up to FB @ 12:50 PM, on 12/64" ck w/ 4600 SICP. Late enough that we decided not to frac Stg 2 today. (SCE)

7/29/05 SWI @ 5:00 AM to perf w/ 1200 FCP on 16/64" ck. Made 1297 bbls in 16 hrs. TR 1297. BLWTR 675. RIH w/ plug and guns to shoot Stage 2, Castlegate. Ready to set plug when switch failed. POOH and fd switch wet. RIH again and set Baker 9K FTFP #2 @ 11457'. Perforated f/ 11338 – 41', 11381 – 84', 11400 – 04', 11438 – 42', 3 spf. Finally ready to frac @ 12:15 PM. Can't get Interact – Satellite to work. Fd 2900 SICP (after 7.5 hrs). Loaded csg w/ 20 bbls. Broke dn perfs @ 6135 psi @ 10.3 bpm. ISIP 4180. FG .81. Calc 23 holes open / 42. Gel fraced w/ 33,511# 20-40 reg sd (8000# short) and 91,686# 20-40 Tempered DC, using 1754 bbls YF 125 and 120 gel. Flushed csg w/ 167 bbls. ISIP 4385. FG .82. Pod blender computer locked up during 5 ppg stage. Not sure how much TDC was pumped. Opened well up to FB @ 1:30 PM on 12/64" ck w/ 4300 SICP. RIH w/ plug and guns for Stage 3 – Lower Mesaverde. Set Baker 9K FTFP #3 @ 11,166'. Perforated f/ 10860 – 63', 10926 – 29', 11052 – 56', 11148 – 51', 3 spf. Fd 3900 psi SICP. Still no Interact. Pumped into perfs @ 4270 @ 5.2 bpm (no real break). ISIP 4435. FG .83. Calc 28

holes open / 39. Hybrid fraced Stg 3 w/ 158773# 20-40 Tempered DC, using 3386 bbls WF and YF 118 gel. Flushed csg w/ 160 bbls. ISIP 3386. Opened well up to FB @ 7:20 PM on 12/64" ck w/ 4400 SICP. (SCE)

7/30/05 SWI this AM @ 7:15 to perf. Flg @ 3600 psi, on 16/64"ck. Fld 1515 bbls in 13 ¼ hrs. TR 2812. BLWTR 4300. RIH w/ plug and guns to perf Stage 4, Lower Mesaverde. Set Baker 9K FTFP #4 @ 10736'. Perfed f/ 10577 – 80', 10599 – 03', 10629 – 32', 10718 – 21', 3 spf. Fd 3770 SICP. Broke dn perfs @ 5266 psi @ 5.3 bpm. ISIP 4200. FG .83. Calc 23 holes open / 39. Hybrid fraced Stg 4 w/ 135,483# 20-40 Temp DC, using 3144 bbls WF and YF 118 gel. Flushed csg w/ 155.8 bbls. ISIP 4227. FG .84. Opened well up to FB @ 11:00 am w/ 4100 sicp, on 12/64" ck. (SCE) DC 572,216 CCC 572,216

7/31/05 Well flowing this AM w/ 3000 FCP on 16/64" ck. Made 2294 bbls in 19 ¼ hrs. TR 5106. BLWTR 5150.

8/1/05 Well flowing this AM w/ 3075 FCP on 16/64" ck. Made 1317 bbls in 24 hrs. TR 6423. BLWTR 3833. MIRU SLB Wireline. SWI w/ 2750 FCP, RIH w/ Baker kill plug and set @ 8500'. Well had 3150 SICP when plug was set. Bled well off to pit. TR 6813. BLWTR 3443. SDFN. DC 7665 CCC $579,881

8/2/05 MIRU Temples WS. ND frac tree. NU BOPE. RIH w/ 3 ¾" cone bit + POBS w/ float + 1 jt + XN nipple + 2 3/8" New N-80 tbg (f/ stock at J&R yard) to kill plug @ 8500'. Dressed BOP's w/ 2 sets of pipe rams for drill out. Drilled up kill plug and fd 3200 FCP on 20/64" ck. Put well to FB for night. (Rick w/ Premier) DC 8533 CCC $588,414

8/3/05 Well flg this AM on 18/64" ck w/ 2050 FCP. Made 203 bbls in 8 hrs. TR 7016. BLWTR 3240. Shut rig dn for day to let well flowback. (SCE)

8/4/05 Well flg this AM w/ 1600 FCP w/ split flow. 14/64" ck to sep and selling 740 MCFPD rate, and 20/64" ck to FB tk. Sold 540 MCF yesterday. TR 7361. BLWTR 2895. RU hot oiler and continue to RIH w/ tbg to 10750' and drilled up FTFP #4. RIH to FTFP #3 @ 11166' and drill up. RIH to FTFP #2 @ 11457' and drill up. RIH to FTFP #1 @ 11790' and drill up. Didn't find and sd on any of the plugs. RIH to 12015' PBTD. POOH to 10530' and tbg started to flow. Float must have something stuck in it. Tried to pump dn tbg, and bit sub plugged off. Tried to FB and tbg wouldn't die. SI tbg and dropped ball. SDFN and left well flowing up csg for night. Turned over to FB crew. (Rick w/ Premier). DC $29,497 CCC $617,911

8/5/05 Well flg up csg this AM @ 1500 FCP on 16/64" ck. Sold 221 MCF in 7 hrs. Made 122 BW in 10 hrs. TR 7483. BLWTR 2773. Tried to pump off bit sub, with no success (to 4300 psi). Start OOH tbg. Flowed well up tbg and recovered pump off ball. Tried to kill again w/ no success. Closed in BOP's w/ 2580' of tbg in hole and put well on line for weekend. (Rick w/ Premier) DC 79777 (lot of tickets from frac etc.) CCC $697,688

8/6/05 Well flg dn line this AM w/ 1500/1750. Fld 561 MCF thru meter and 287 BW. TR 7770. BLWTR 2486. Well on line for weekend. Will Kill and finish POOH on Mon. (SCE)

8/9/05 Fd 300 FCP. Quick killed well w/ 2% Kcl. Fin POOH w/ tbg. Removed POBS (float was missing). RIH w/ 2 3/8" collar + 1 jt + XN nipple + 2 3/8" tbg. Landed tbg @ 10504' w/ 330 jts. Unloaded well and put back on line. RDMOL. (Rick w/ Premier) DC 39781 CCC $ 737,469

Run production log

9/15/05 MIRU SLB (Jason) to run PL. Fd 800/1300 FTP/FCP. Ran out of tbg (EOT @ 10506') and stacked out @ 10925'. Set dn several times and tagged @ exactly the same spot each time. Logged top 5 sets of perfs. Pulled back into tbg and logging tools stuck. Pulled off of weak point, leaving tools stuck in tbg. Bottom of fish @ 10,481' and top of fish @ 10455'. Possibly pulled tools up 12 – 14' higher, while trying to pull off. Left well producing up tbg. RDMOL. (SCE) prior late costs $53,748 CCC $791,217

9/18/05 Update late costs: DC 27281 CC $818,498

11/3/05 MORU service rig. Rig up pump and lay lines. Let well unload over night down sales. Shut down for day. (CR) DC$ 1044 CCC $ 819,542

11/4/05 Well flowing this AM down sales. Kill well with 50 BBLS down CSG. ND well head and NU BOP, rig up TBG equip and start out of hole w/ TBG. Pull out to jt # 329 and strip PL tool out of TBG, tool hung up in TBG by large piece of scale. Finish POOH w/ TBG Pick up 3 ¾ smith bit and baker Hughes PO bit sub. Start in hole w/ TBG. Close well in w/ 80 jts in hole. Turn well down sales for night. (CR) DC$ 4026 CCC $ 823,568

11/8/05 Well folwing this AM @ 800 psi. Open well up and RIH w/ 228 jts TBG talling out of derrick. PU 23 jts and tag fill @ 11132' POOH w/

20 jts leaving EOT @ 10500' . Turn well down sales for night and shut down. DC $ 5239.00 CCC $ 828,807 (CR)

11/9/05 **Well flowing this AM @ 800 psi, Rig up CUDD combo unit RIH w/ 20 jts and break circulation. Clean out from 11,132-52 and fall thru. RIH w/27 jts retag @ 11994'. Clean out to 11996'. POOH w / 48 jts land tbg @ 10501 w/ 330 jts. NDBOP and NUWH. Broach tbg and pump off bit @ 2954 psi. Turn well over to flow back crew to clean up well. (CR)**
DC $ 22561 CCC $ 851,368

11/10/05 **Well flowing this AM @ 800 psi on tbg turn well over to pumper for production. RDMO service rig. (CR)**

Completion – Mobe 3

2/18/06 **MIRU service unit. Control well w/ 50 bbls and NDWH and NUBOP. SDFD (Rick w/ Premier) DC $ 1449 CCC $ 852,817**

2/19/06 **Start out of hole w/ tbg. POOH w/ 329 jts, XN nipple, 1 jt, POBS. ND BOP and NU frac tree. Pressure test tree, tested good. Shut in well and SDFD. (Rick w/ Premier / CR) DC $ 5948 CCC $ 858,765**

2/21/06 **MIRU SLB Wireline (Jason). RIH w/ plug and guns to perf Stage 5 – Upper Mesverde / Dark Canyon. Set 12.5 K Comp BP @ 9177'. Perforate f/ 8967 – 73', 9158 – 62', 3 spf w/ 3 1/8" Hi-vol gun, 120 deg phased. MIRU SLB** (Grand Jct- Andy, Ben, Owen). **Computer trouble. Also can't get InterAct to work. Ready to frac @ 12:45 PM (4 ¾ hrs late). Broke perfs dn @ 5215 psi @ 18.4 bpm. ISIP 3500. FG .83. Calc 21 holes open / 30. Hybrid fraced w/ 62,800# 20-40 reg sd, and 49,718# 20-40 Acfrac SB Excel, using 2717 bbls WF and YF 118 gel. Flushed w/ 131.8 bbls. ISIP 3936. FG .87. Open well to FB @ 2:30 PM on 12/64" ck w/ 3800 SICP. (SCE and CR)**

2/22/06 Well flg this AM w/ 1200 FCP on 14/64" ck. Flowed 1130 bbls in 16.5 hrs. TR 1130. BLWTR 1587. RIH w/ plug and guns to **perf Stage 6, Wasatch.** Set Baker 9K FTFP #2 @ 8630'. **Perf f/ 8420 – 26', 8610 – 15'** w/ 3 1/8" Hi-vol guns. RU SLB (Grand Jct- Andy, Ben, Owen) to frac. Fd 1810 SICP. Calc max allowable on plug @ 10800 psi. Broke dn perfs @ 3802 psi @ 9.2 bpm. ISIP 2760. FG .88. Calc 26 holes open / 33. Hybrid fraced w/ 49860# reg 20-40 sd, and 42,585# 20-40 SB Excel, using 2473 bbls **WF and YF 115** gel. Flushed w/ 123.6 bbls. ISIP . FG .81. Opened well up to FB @ 11:10 AM, on 12/64" ck w/ 3150 SICP. Well cleaned up @ 1:30. rig up SLB and RIH w/ guns for perf only @

6915-20 7878-84. Return well to flowback. (SCE and CR). DC $212,108 CCC $1,070,873

2/23/06 Well flowing this AM w/ 950 FCP on 16/64" ck. Made 1025 bbls in 18 ½ hrs. TR 2155. BLWTR 3034. Rig up SLB and RIH w/ kill plug. Set plug @ 6000' and rig down SLB. Bleed well down and NDFT and NU BOP. Pick up 3 ¾ bit, POBS, 1 jt, XN nipple. RIH w/ 187 jts and rig up swivel, tag up @ 6000' on CBP and drill out. Well started flowing @ 1400 psi on a 18/64 ck. RIH w/ 82 jts and leave tbg hanging @ 8606' for night. Turn well over to flowback for clean up. (Rick w/ Premier / CR) DC $ 13,683 CCC $ 1,084,556

2/24/06 Well flowing this AM @ 1800 psi. Open well up and RIH w/ 1 jt and tag FTFP @ 8630' and drill out. RIH w/ 17 jts and tag sand @ 9158' break circ and clean out to plug @ 9178', drill out plug. RIH w/ 59 jts and tag up @ 11,042 and drill out, RIH w/ 1 jt and re-tag @ 11,100' drill out. RIH w/ 26 jts and tag up @ 11,890' 100' off of plug back. Try to drill out made 2' in 2 hrs. pick up off bottom and turn well over to flowback for clean up. (Rick w/ Premier / CR) DC $ 15,238 CCC $ 1,099,794

2/25/06 Well flowing this AM @ 1500 psi. RIH w/ tbg and drill out. RIH w/ 3 jts and tag @ 11,973' clean out to 11,974' 42' rathole. Pump sweep and bottoms up. POOH w/ 173 jts laying down on sills, broach tbg and land well w/ 204 jts tbg @ 6508'. ND BOP and NUWH, drop ball and pump off bit @ 2200 psi. Turn well over to flowback for clean up. Turn well down line for production @ 9 PM. (Rick w/ Premier / CR) DC $ 21,722 CCC $ 1,121,516

Workover Report – land tbg deep

4/25/06 MORU service unit, lay pump lines and pump 10 bbls down tbg. NDWH and NU BOP. Remove hanger and rig up tbg equipment. Leave well flowing up casing down sales for night. (Rick w/ Premier / CR) DC $ 4902 CCC $ 1,126,418

4/26/06 Pump 10 bbls down tbg and open up well. PU tallying in hole w/ 115 jts, well started to flow let well unload and pump 10 bbls down tbg to control. RIH w/ 33 jts and **land tbg @ 11,202' w/ 352 jts.** ND BOP and NUWH. Drop bumper spring and chase to bottom w/ swab. Rig up swab equipment and start swabbing. IFL 4900' FFL @ 6000'. Recovered 5 bbls. (Rick w/ Premier /CR) DC $ 6198 CCC $ 1,132,714

4/27/06 Open well up this AM w/ 150 / 1300 psi. rig up swab and start swabbing well. IFL 5000'. Make 24 runs and recover 42 bbls. Well started flowing w/ 500 psi up tbg and 1380 on csg. Unload well for ½ hour and turn down

sales line for night. (Rick w/ Premier / CR) DC $ 5756 CCC $ 1,138,470

8/11/06 Update late costs: DC 15,486
8/31/06 Late cost: 38,459 CCC $ 1,192,415

Pull tbg to convert to CVR string

11/2/07 MIRU Miles ws. Pump 40 dn csg to kill, POOH w/ 142 jts. SDFN. (JD) DC $7,750 CVR CC $7,750

11/3/07 Fd 700 FCP @ 250 Mcf/day, pump 100 bbl dn tbg to kill, finish POOH tbg. RIH 3 ¾ Chomper Bit + BS + Tbg. Tag @ 11,111', worked Tbg up/Dn several times to break through did not get any deeper. Well started to flow. Pump tbg vol to make sure bit was clean, POOH 85 Jnts to get above perfs, @ 8202'. SDFN. (JD) DC $5,510 CVR CC $13,260

11/6/07 Pump 40 bbl Dn Tbg to kill, RIH w/ tbg, tag @ 11,202'. RU power swivel, drill out 15' scale. Pumped total of 150 bbl did not get any circulation to surface. RD power swivel finish RIH Tbg tag @ 11,808'. (tag 34' below lowest stg 1 frac perfs at 11774', but above "perf only" @ 11862 – 11932'. Conferred w/ JDL and Tony, not worth drilling out to PBTD, as per PL). POOH Tbg + BS + 3 ¾ Chomper Bit. Lay down 110 Jnts, SB 284 jts in derrick. Turn well to sales for night. SDFN. (JD) DC $7,326 CVR CC $20,586

11/7/07 Fd 1000 FCP @ 0 Mcf/day, Blow press Dn to tank, pump 100 bbl Dn Tbg to kill. POOH 2 3/8 Tbg + BS + 3 ¾ Chomper Bit. Tally and RIH w/ 102 jnts ,3343' of 2 7/8 ST-L Flush jnt. RU Weatherford Cap string, RIH w/ 1/4 " Cap string inside of 2 7/8. RIH X-Over + Shear Out Saftey Sub + 4' Sub + Injection Mandrel + X-nipple (w/ plug) + Perforated Sub + X-Profile Nipple + 2 3/8 Tbg, banding cap string to outside. Hang Tbg for night @ 7460', turn well to sales SDFN. (JD) DC $6,215 CVR CC $26,801

11/8/07 Fd 700 FCP, blow press dn to tank, pump 60 bbl dn tbg to kill. Finish RIH 2 3/8 N-80 tbg, banding 1/4" cap string to outside of tbg. Land tbg in hanger, w/ EOT @ 11,730' w/102 jnts 2 7/8 STL Flush jnt, + CVR jewelry, + 263 jnts 2 3/8 tbg. ND Hydril + BOP, NU wellhead. RU, RIH swab, make 6 runs recover 45 bbl. Run out of day light, turn well over to sales up tbg for night. SDFN. (JD) DC $5,510 CVR CC $32,311

11/9/07 Fd 350 FCP @ 200 Mcf/day. Turn well over to production. RDMO Miles WS. (JD) DC $2,235 CVR CC $55,971

API Well No: 43047343140000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-45172

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
STATE 4-32B

2. NAME OF OPERATOR:
GASCO PRODUCTION COMPANY

9. API NUMBER:
43047343140000

3. ADDRESS OF OPERATOR:
8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112

PHONE NUMBER:
303 483-0044 Ext

9. FIELD and POOL or WILDCAT:
PARIETTE BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0654 FNL 0476 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 19.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/1/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 01/05/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jessica Berg	303 996-1805	Production Clerk
SIGNATURE		**DATE**
N/A		12/31/2010

RECEIVED December 31, 2010

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Prodcution Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s):Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
   SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR: Gasco Production Company

9. API NUMBER: 4304737631

3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237

PHONE NUMBER: (303) 483-0044

10. FIELD AND POOL, OR WILDCAT: Uteland Butte

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 0633 FNL 1512 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 4/16/2015	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED
JUN 02 2015
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke TITLE Engineering Tech

SIGNATURE Lindsey Cooke DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S