



PRODUCTION COMPANY  
A Subsidiary of Inland Resources Inc.

September 19, 2001

State of Utah  
Division of Oil, Gas & Mining  
Attn: Brad Hill  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 10-26-8-17, 11-26-8-17, 12-26-8-17, and  
13-26-8-17.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier  
Permit Clerk

mc  
enclosures

**RECEIVED**

SEP 20 2001

**DIVISION OF  
OIL, GAS AND MINING**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-76240	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Greater Boundary	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO 10-26-8-17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NW/SE 2169' FEL 1993' FSL			9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 16.3 miles southeast of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 515' f/lse line & 849' f/unit line		16. NO. OF ACRES IN LEASE 360.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1,219'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5052.3' GR			22. APPROX. DATE WORK WILL START* 4th Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this  
Action is Necessary**

RECEIVED  
SEP 25 2001  
DIVISION OF  
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Permit Clerk DATE 9-19-01

(This space for Federal or State office use)

PERMIT NO. 43-047-34309 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **BRADLEY G. HILL  
RECLAMATION SPECIALIST III** DATE 10-01-01

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Greater Boundary 10-26-8-17

API Number:

Lease Number: UTU-76240

**GENERAL**

Access well location from the northwest, off the access road for the proposed 11-26-8-17 well location.

**CULTURAL RESOURCES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**PALEONTOLOGICAL RESOURCES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**SOILS, WATERSHEDS, AND FLOODPLAINS**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**WILDLIFE AND FISHERIES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

## OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY  
GREATER BOUNDARY #10-26-8-17  
NW/SE SECTION 26, T8S, R17E  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY  
GREATER BOUNDARY #10-26-8-17  
NW/SE SECTION 26, T8S, R17E  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Greater Boundary # 10-26-8-17 located in the NW 1/4 SE 1/4 Section 26, T8S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 9.1 miles  $\pm$  to its junction with an existing dirt road to the east; proceed easterly and then southeasterly 4.6 miles  $\pm$  to its junction with the beginning of the proposed access road to the 8-27; proceed easterly along the proposed access road - 1.0 miles  $\pm$  to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Greater Boundary #10-26-8-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier  
Address: Route #3 Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

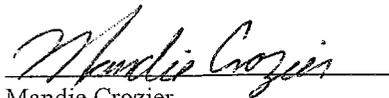
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #10-26-8-17 NW/SE Section 26, Township 8S, Range 17E: Lease UTU-76240 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9/19/01

Date

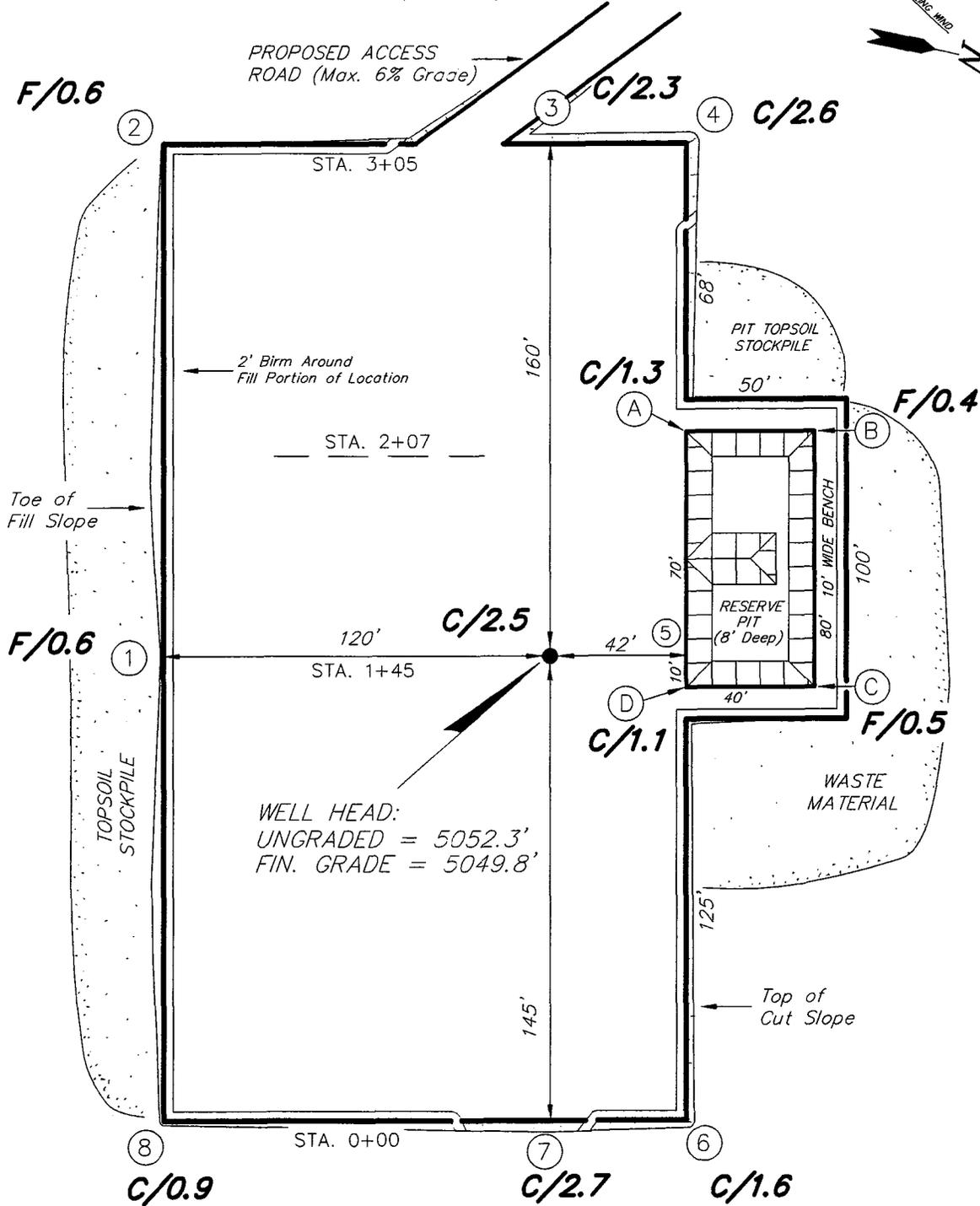


Mandie Crozier  
Permit Clerk

# INLAND PRODUCTION COMPANY

GREATER BOUNDARY UNIT #10-26-8-17

SEC. 26, T8S, R17E, S.L.B.&M.



**REFERENCE POINTS**

210' WEST = 5052.0'  
260' WEST = 5052.7'

SURVEYED BY: C.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-23-01

**Tri State**  
Land Surveying, Inc.

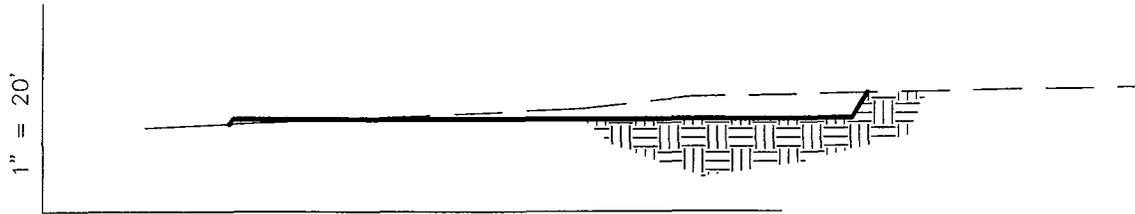
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

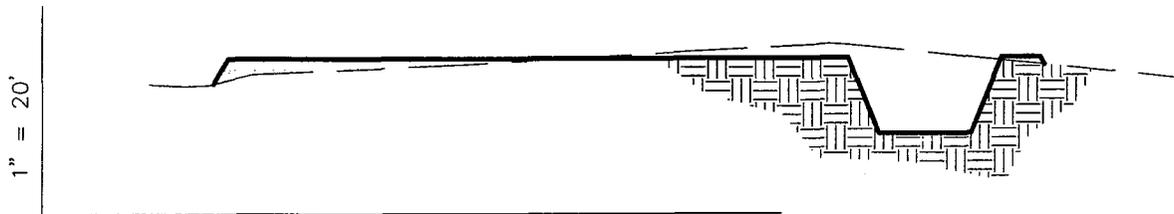
CROSS SECTIONS

GREATER BOUNDARY UNIT #10-26-8-17



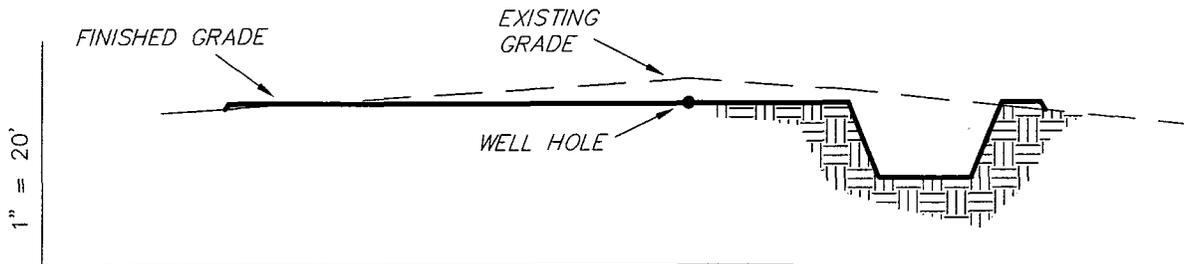
1" = 50'

STA. 3+05



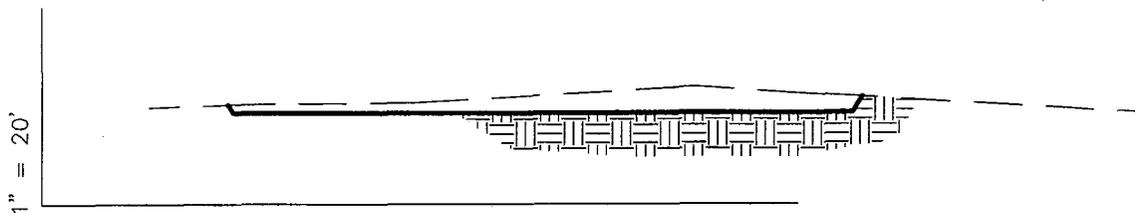
1" = 50'

STA. 2+07



1" = 50'

STA. 1+45



1" = 50'

STA. 0+00

**APPROXIMATE YARDAGES**

CUT = 1,050 Cu. Yds.

FILL = 1,050 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: C.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-23-01

Tri State  
Land Surveying, Inc.

(435) 781-2501

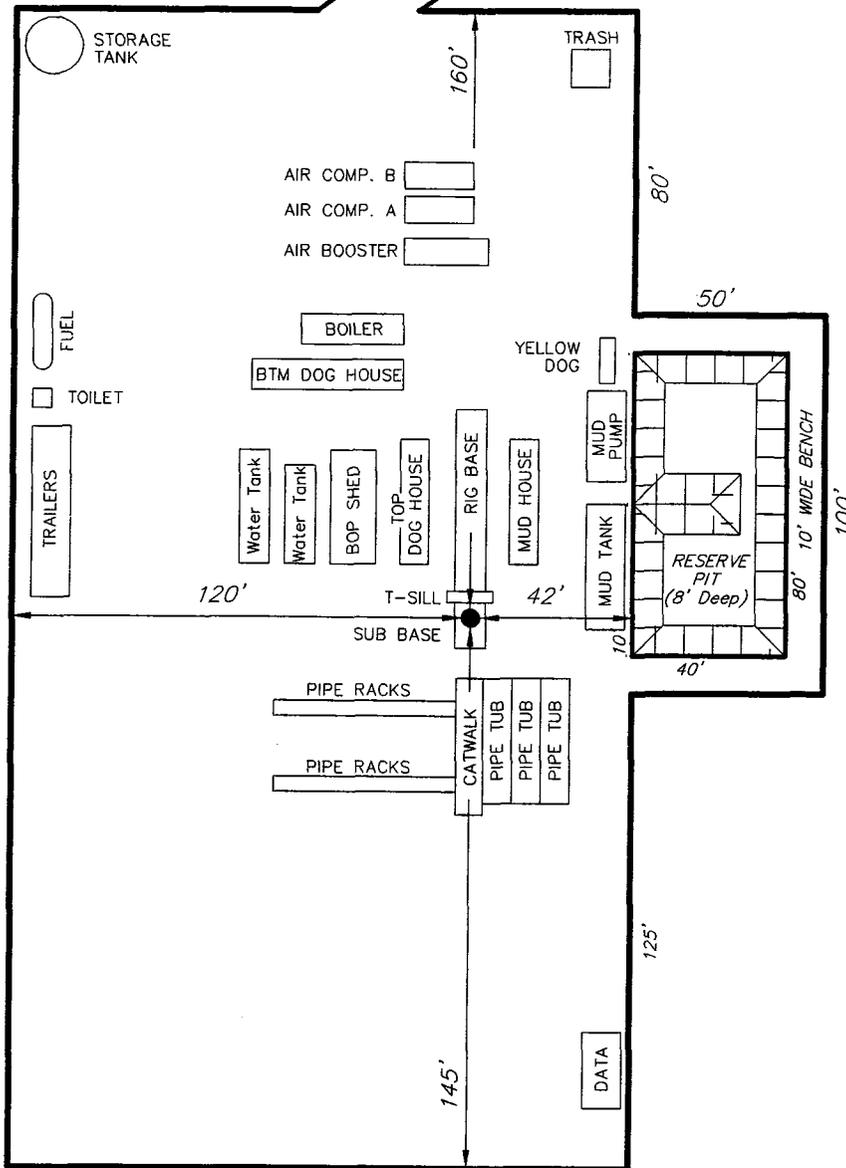
38 WEST 100 NORTH VERNAL, UTAH 84078

# INLAND PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

### GREATER BOUNDARY UNIT #10-26-8-17

PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: C.S.

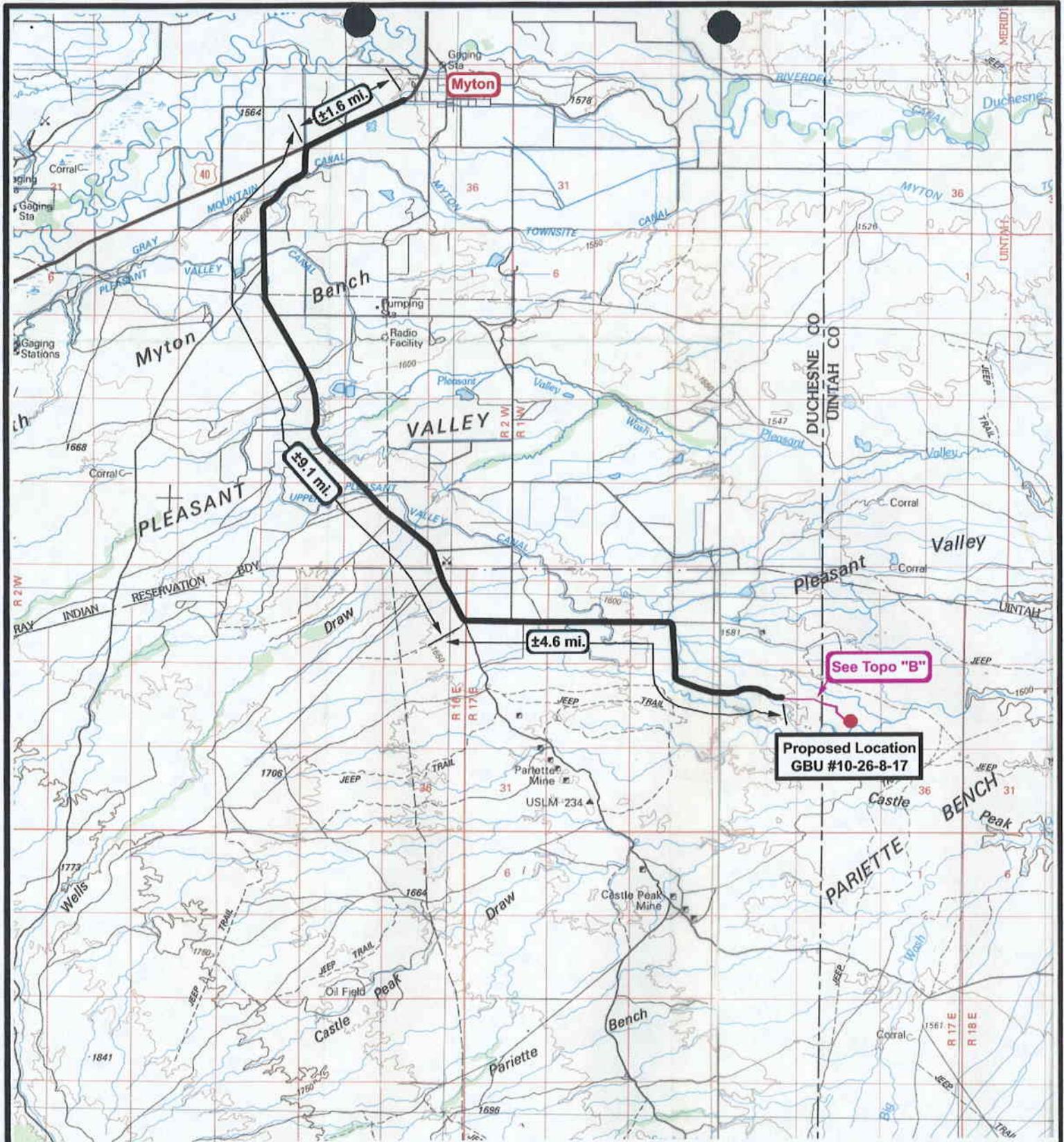
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-23-01

Tri State  
Land Surveying, Inc.  
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



**Greater Boundry Unit #10-26-8-17  
SEC. 26, T8S, R17E, S.L.B.&M.**



**Tri-State  
Land Surveying Inc.**  
(435) 781-2501  
38 West 100 North Vernal, Utah 84078

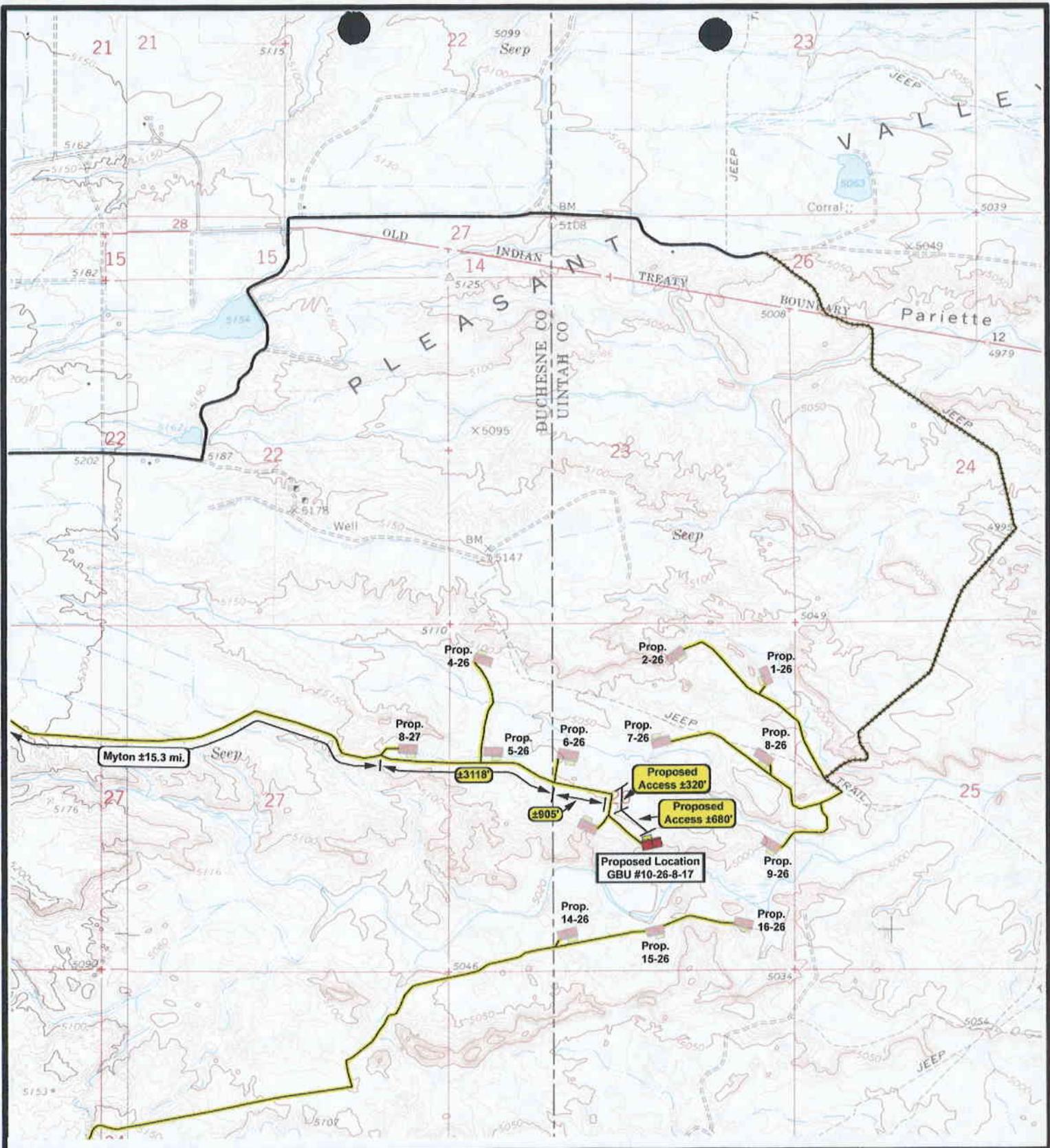
SCALE: 1" = 100,000'  
DRAWN BY: D.R.J.  
DATE: 07-24-2001

**Legend**

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

**"A"**



**Greater Boundary Unit #10-26-8-17  
SEC. 26, T8S, R17E, S.L.B.&M.**



**Tri-State  
Land Surveying Inc.**  
(435) 781-2501  
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.R.J.

DATE: 07-24-2001

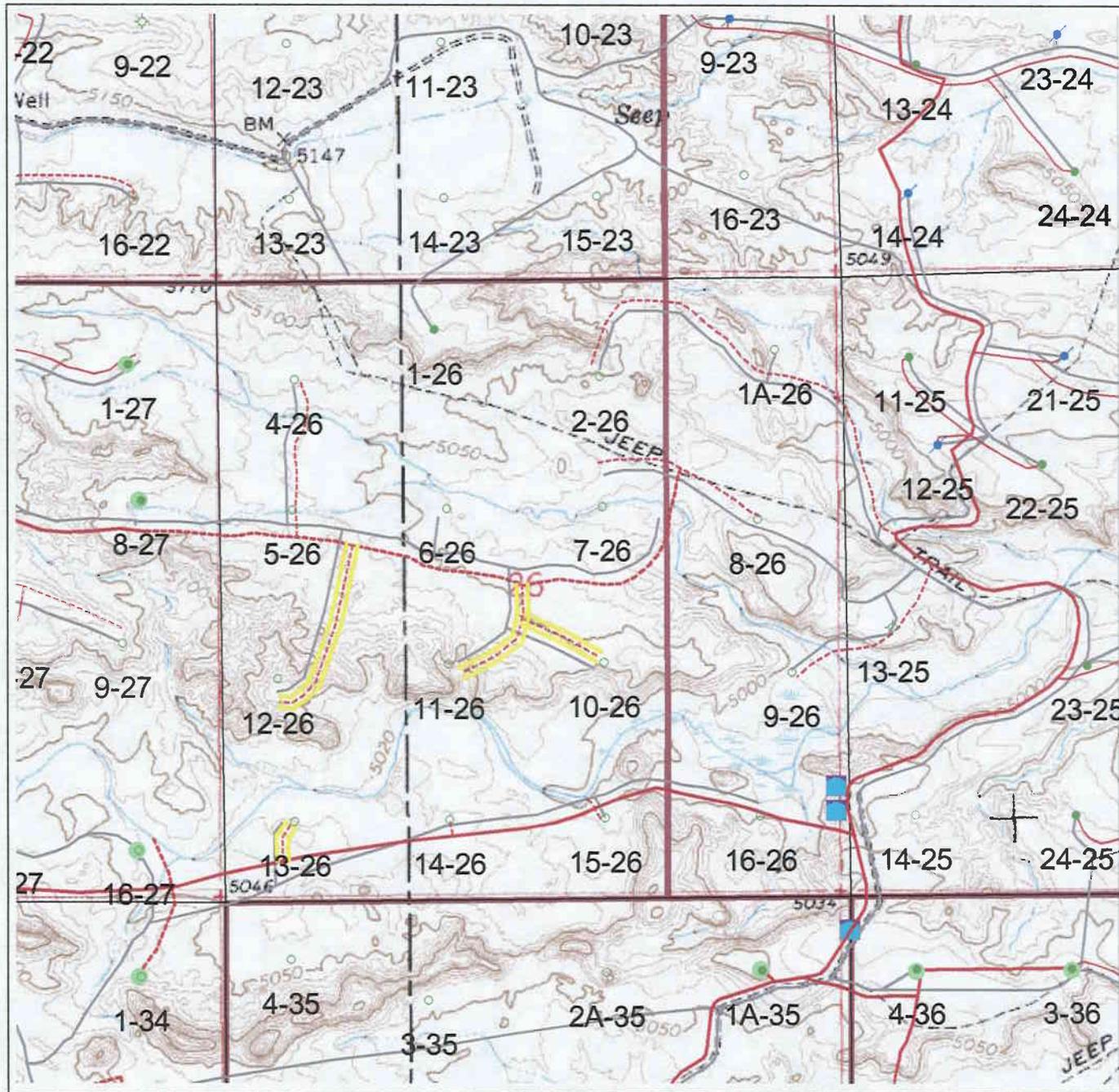
**Legend**

-  Existing Road
-  Proposed Access
-  Jeep Trail to be Upgraded

TOPOGRAPHIC MAP

**"B"**

PD SW



- Hillier.shp
- Pending Gasline ROW
- Approved Gasline ROW
- Compressor Stations
- Gas 10 Inch
- Gas 6 Inch and larger
- Proposed 6 Inch Gas
- Gas 4 Inch and Smaller
- Proposed Gas
- Gas Buried
- Petroglyph Gasline
- Questar Gasline
- Compressors - Other
- Gas Meters
- Roads (Digitized)**
- Paved
- Dirt
- Proposed
- Two Track
- Private
- Mining Tracts
- Participating Area 'A'
- Unit Sections**
- Existing Units
- Proposed Units



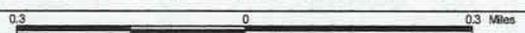
410 1<sup>st</sup> Street Suite 708  
 Denver, Colorado 80202  
 Phone: (303) 955-0102

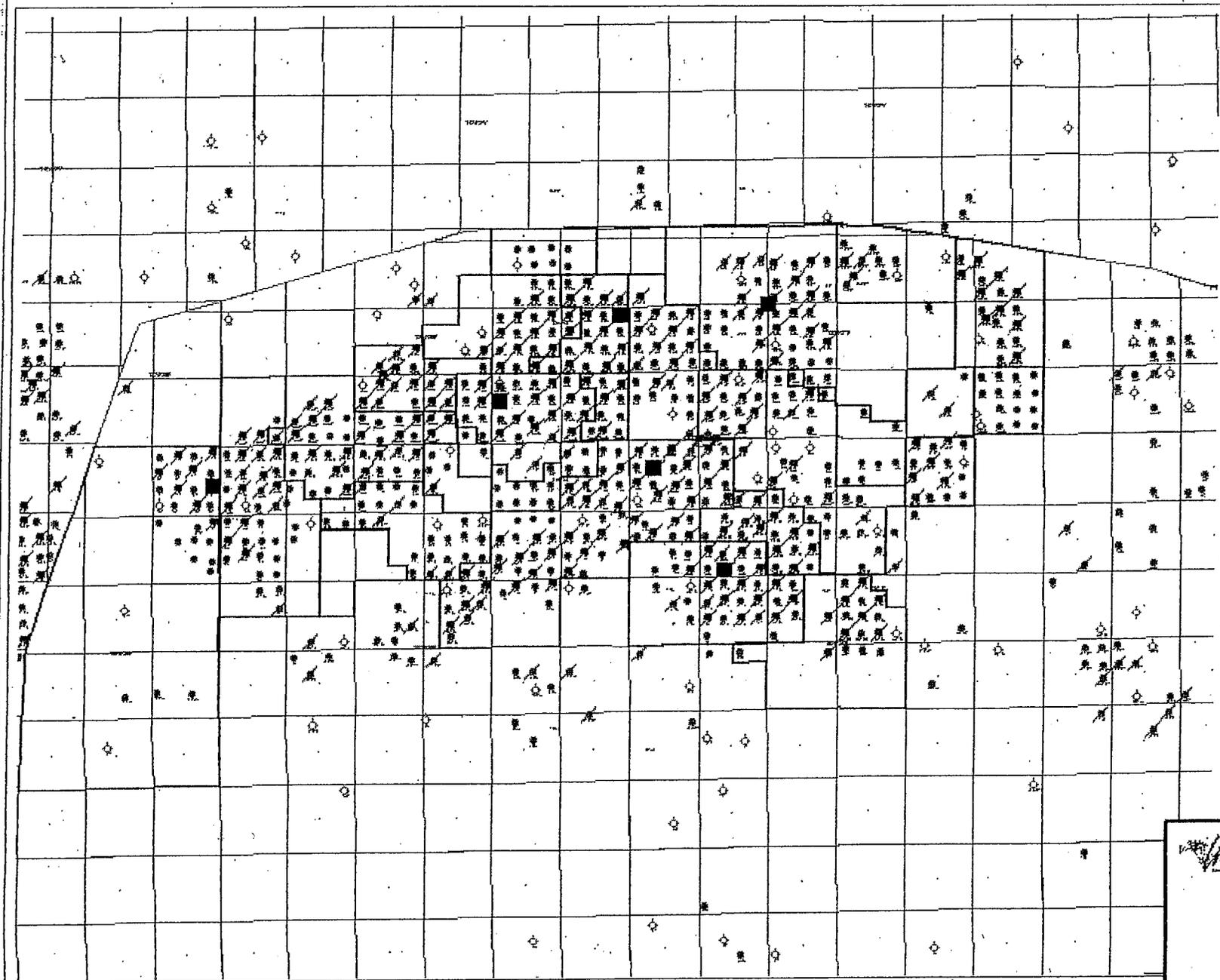
**Gas Pipeline Map**

UINTA BASIN, UTAH

Duchesne & Uintah Counties, Utah

D&C Group





- Heckin Stakes
- Well Categories
- ↗ INJ
- \* OIL
- ◇ DRY
- ⊠ SHUTIN
- Urita



Exhibit "A"

*Uinta Basin*

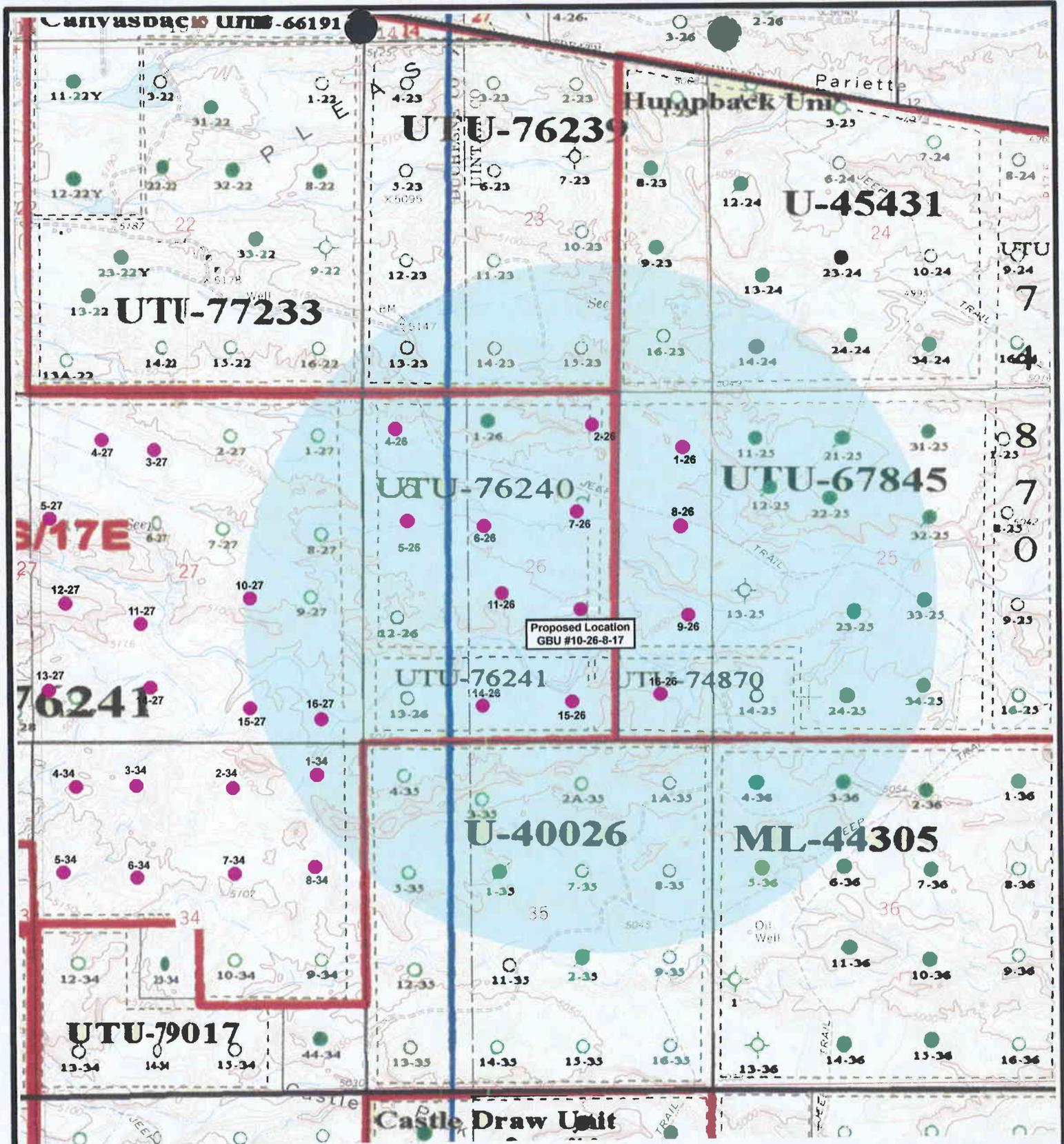
130 17<sup>th</sup> St., Box 700  
 Denver, Colorado 80202  
 Phone: (303) 733-1123

**Uinta Basin**  
 UINTA BASIN, UTAH  
 Duchean & Clark Counties, U.S.A.

Scale 1:50,000

L. J. O'Keefe

1 0 1 Miles



**Greater Boundary Unit #10-26-8-17  
SEC. 26, T8S, R17E, S.L.B.&M.**



*Tri-State  
Land Surveying Inc.*  
(435) 781-2501  
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'  
DRAWN BY: D.R.J.  
DATE: 07-24-2001

**Legend**

- 2001 Wells
- One Mile Radius

**Exhibit  
"B"**

RAM TYPE B.O.P.

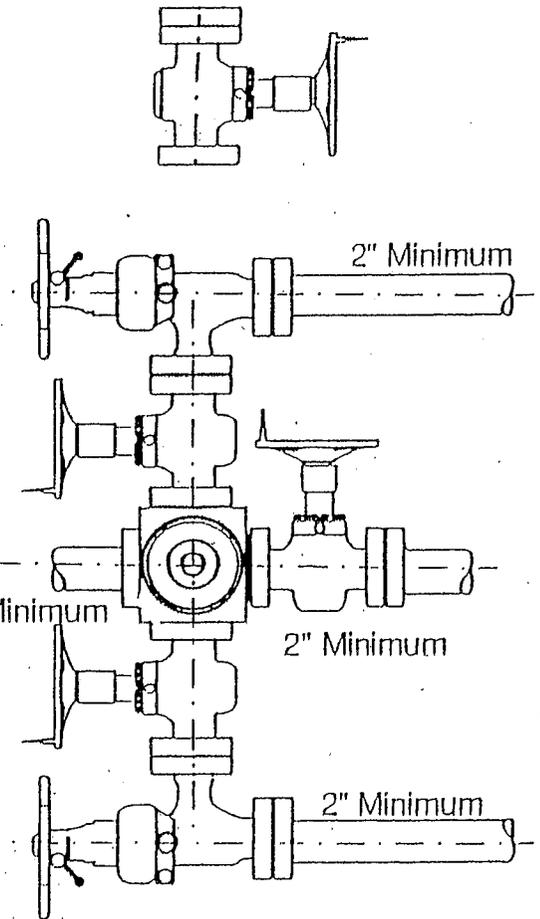
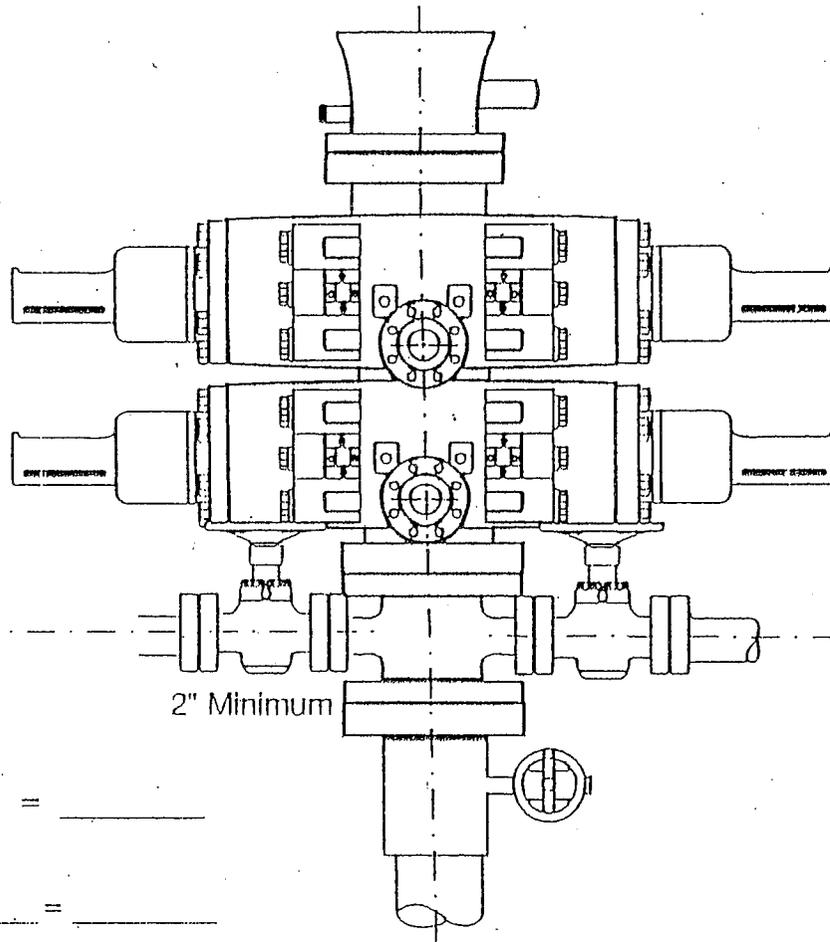
Make:

Size:

Model:

# 2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = \_\_\_\_\_

Ramtype BOP = \_\_\_\_\_

\_\_\_\_\_ Rams x \_\_\_\_\_ = \_\_\_\_\_

= \_\_\_\_\_ Gal.

\_\_\_\_\_ x 2 = \_\_\_\_\_ Total Gal.

Rounding off to the next higher  
increment of 10 gal. would require

\_\_\_\_\_ Gal. (total fluid & nitro volume)

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/20/2001

API NO. ASSIGNED: 43-047-34309
--------------------------------

WELL NAME: GBU 10-26-8-17  
 OPERATOR: INLAND PRODUCTION ( N5160 )  
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:  
 NWSE 26 080S 170E  
 SURFACE: 1993 FSL 2169 FEL  
 BOTTOM: 1993 FSL 2169 FEL  
 UINTAH  
 MONUMENT BUTTE ( 105 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-76240  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 4488944 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

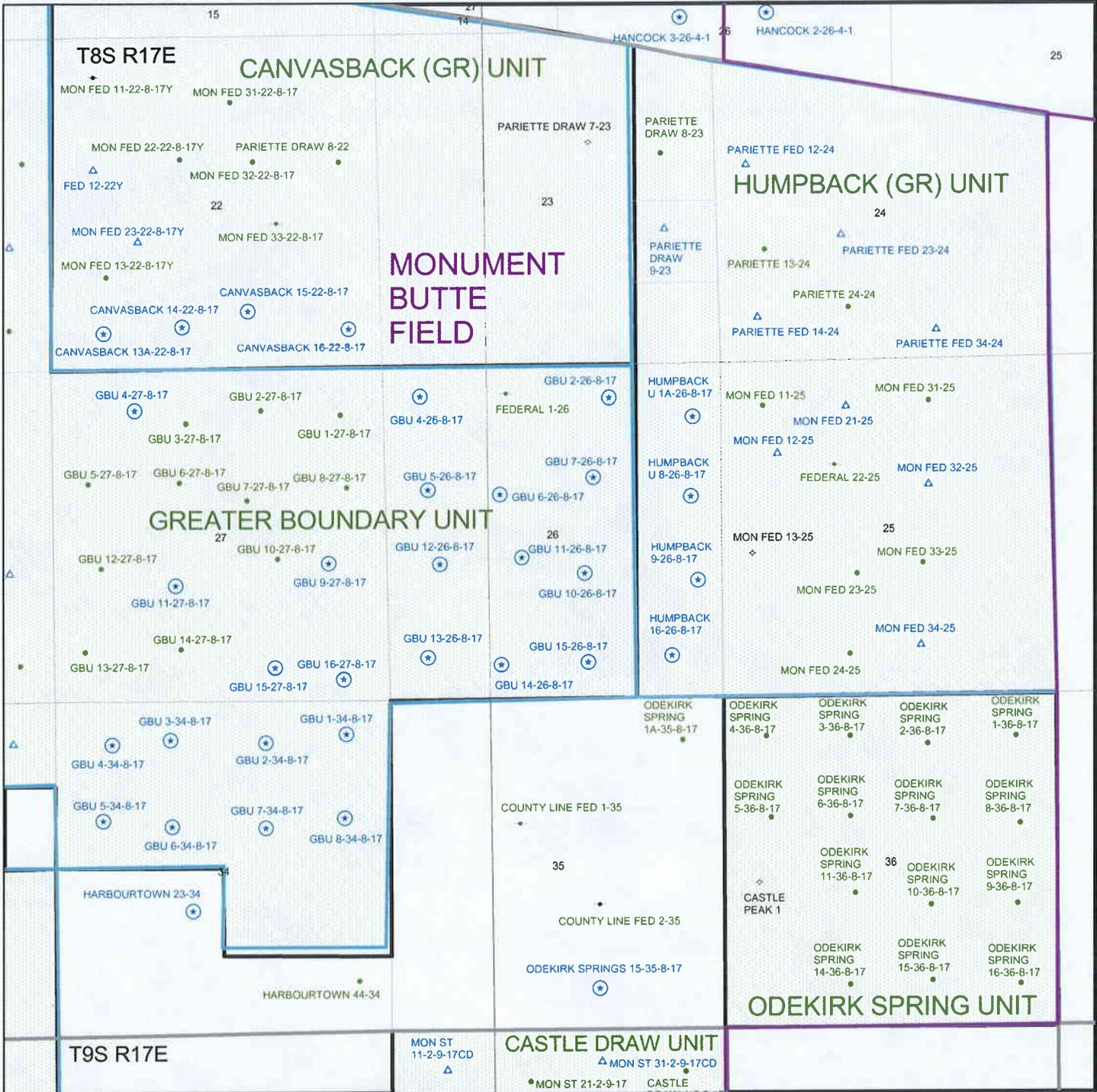
- R649-2-3. Unit GREATER BOUNDARY
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 225-2 \*Unit & Enh. Rec.  
Eff Date: 4-8-98  
Siting: \*Suspend Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field SOP, separate file.

STIPULATIONS: 1-Fed. Aprvl.



OPERATOR: INLAND PROD CO (N5160)  
 SEC. 26, T8S, R17E  
 FIELD: MONUMENT BUTTE (105)  
 COUNTY: UINTAH UNIT: GREATER BOUNDARY & DUCHESNE CAUSE: 225-2



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

September 28, 2001

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2001 Plan of Development Greater Boundary  
Unit Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Greater Boundary Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-013-32306	GBU 12-26-8-17	Sec. 26, T8S, R17E	2142 FSL 0845 FWL
43-013-32307	GBU 13-26-8-17	Sec. 26, T8S, R17E	0660 FSL 0660 FWL
43-047-34309	GBU 10-26-8-17	Sec. 26, T8S, R17E	1993 FSL 2169 FEL
43-047-34310	GBU 11-26-8-17	Sec. 26, T8S, R17E	2242 FSL 2141 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Boundary  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

Mcoulthard:mc:9-28-1



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

October 1, 2001

Inland Production Company  
Route #3 Box 3630  
Myton, UT 84052

Re: Greater Boundary Unit 10-26-8-17 Well, 1993' FSL, 2169' FEL, NW SE, Sec. 26, T. 8  
South, R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34309.

Sincerely,

for

John R. Baza  
Associate Director

dm

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Greater Boundary Unit 10-26-8-17

API Number: 43-047-34309

Lease: UTU 76240

Location: NW SE      Sec. 26      T. 8 South      R. 17 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>UTU-76240</b>	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR <b>Inland Production Company</b>		7. UNIT AGREEMENT NAME <b>Greater Boundary</b>	
3. ADDRESS OF OPERATOR <b>Route #3 Box 3630, Myton, UT 84052</b> Phone: <b>(435) 646-3721</b>		8. FARM OR LEASE NAME WELL NO. <b>10-26-8-17</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface <b>NW/SE 2169' FEL 1993' FSL</b> At proposed Prod. Zone		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>Approximately 16.3 miles southeast of Myton, Utah</b>		10. FIELD AND POOL OR WILDCAT <b>Monument Butte</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT (Also to <b>Approx. 515' f/lse line &amp; 849' f/unit line</b>	16. NO. OF ACRES IN LEASE <b>360.00</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. <b>Approx. 1,219'</b>	19. PROPOSED DEPTH <b>6500'</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5052.3' GR</b>		22. APPROX. DATE WORK WILL START* <b>4th Quarter 2001</b>	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>Refer to Monument Butte Field SOP's Drilling Program/Casing Design</b>				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

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SEP 20 2001**

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FEB 21 2002

**DIVISION OF  
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Wendie Crozier* TITLE Permit Clerk DATE 9-19-01

(This space for Federal or State office use)

**NOTICE OF APPROVAL**

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard B. Clayton* TITLE Assistant Field Manager Mineral Resources DATE 02/13/2002

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONDITIONS OF APPROVAL ATTACHED**

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Greater Boundary 10-26-8-17

API Number: 43-047-34309

Lease Number: U-76240

Location: NWSE Sec. 26 T.8S R. 17E

Agreement: Greater Boundary Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

al of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having the production casing cement returned to the surface.

2. Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM**  
**Conditions of Approval (COA)**  
Inland Production Company

Plans For Reclamation Of Location:

1. All seeding for reclamation operations at these locations shall use the following seed mixture:

Indian rice grass	Oryzopsis hymenoides	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
Gardners salt bush	Atriplex gardneri	3 lbs/acre
mat salt bush	Atriplex corrugata	3 lbs/acre

2. If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.
3. Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

1. Workers will remain on approved surfaces and after construction of the access roads a sign will be placed at the start of the access to these five well sites that notifies travelers in effect: "Environmentally Sensitive Area" "Please Stay On Established Roads".

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: INLAND PRODUCTION COMPANY

Well Name: GBU 10-26-8-17

Api No: 43-047-34309 Lease Type: FEDERAL

Section 26 Township 08S Range 17E County UINTAH

Drilling Contractor STUBBS RIG# RATHOLE

### **SPUDDED:**

Date 01/29/03

Time 2:00 PM

How DRY

**Drilling will commence:** \_\_\_\_\_

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 01/30/2003 Signed: CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**UTU-76240**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**Greater Boundry**

8. Well Name and No.  
**10-26-8-17**

9. API Well No.  
**43-047-34309**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**Uintah, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**2169' FEL & 1993' FS      NW/SE Sec 26. TWN 8S. R17E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Spud Report</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 1-29-03. MIRU Stubbs # 111. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 310.74/KB On 2/4/03 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 3 bbls cement returned to surface. WOC.

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**FEB 05 2003**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 02/05/2003  
Pat Wisener

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM

# INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 310.74

LAST CASING 8 5/8" SET AT 310.74'  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING \_\_\_\_\_  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 305 LOGGER \_\_\_\_\_  
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company  
 WELL Greater Boundary # 10- 26- 8- 17  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # Stubbs # 111

**LOG OF CASING STRING:**

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		41.93' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	298.89
		<b>GUIDE</b> shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	300.74
TOTAL LENGTH OF STRING	300.74	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	<b>310.74</b>

TOTAL	298.89	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	298.89	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	SPUD	01/29/2003	GOOD CIRC THRU JOB	Yes
CSG. IN HOLE		2:00 PM	Bbls CMT CIRC TO SURFACE	2
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE	
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN DSPL. CMT			BUMPED PLUG TO _____	77 PSI
PLUG DOWN	Cemented	02/04/2003		

CEMENT USED	CEMENT COMPANY- <b>B. J.</b>		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCl2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING	<b>RECEIVED</b>
Centralizers - Middle first, top second & third for 3		<b>FEB 05 2003</b>
DIV. OF OIL, GAS & MINING		

P. 02  
 FAX NO. 435 646 3031  
 INLAND PRODUCTION CO  
 FEB-05-03 WED 08:15 AM

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3629  
MYTON, UT 84052

OPERATOR ACCT NO: N5160

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CG	SC	TP	RG	COUNTY		
A	99999	12391	43-047-34309	Boundary #10-26-8-17	N5W5E	26	8S	17E	Utah	January 29, 2003	01/29/03
WELL 2 COMMENTS											
A	99999	12391	43-047-34310	Boundary #11-26-8-17	N5W5E	26	8S	17E	Utah	January 31, 2003	01/31/03
WELL 3 COMMENTS											
WELL 4 COMMENTS											
WELL 5 COMMENTS											

- ACTION CODES - See instructions on back of form
- A - Enter on new entry for new well (single well only)
  - B - Add new well to existing group or unit well
  - C - Reassign well to an existing entry to another existing well
  - D - Reassign well from one existing entry to another existing entry
  - E - Other (see instructions on back)

NOTE: Use CURRENT section to properly select Action Code when selected

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**FEB 05 2003**  
 DIV. OF OIL, GAS & MINING

*Kathie Jones*  
 Signature  
 Production Clerk  
 February 5, 2003  
 Date



December 16, 2003

State of Utah, Division of Oil, Gas and Mining  
Attn: Ms. Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels  
Re: Completion reports

Dear Ms. Carol Daniels

Enclosed are the preliminary completion reports for the wells spud more than 4 months ago, but not reported as completed.

Inland Resources intends to drill and complete most of the wells on this list in the year 2004. At that time, I will be sending to you the final completion reports for these wells.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris  
Engineering Tech

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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

5. LEASE DESIGNATION AND SERIAL NO.

UTU-76240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Greater Boundary Unit

8. FARM OR LEASE NAME, WELL NO.

Greater Boundary 10-26-8-17

9. WELL NO.

43-013-34309

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T8S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

1a. TYPE OF WORK

OIL WELL

GAS WELL

DRY

Other \_\_\_\_\_

1b. TYPE OF WELL

NEW WELL

WORK OVER

DEEPEN

PLUG BACK

DIFF RESVR.

Other \_\_\_\_\_

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface 1993' FSL & 2169' FEL (NW SE) Sec. 26, T8S, R17E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-34309

DATE ISSUED

15. DATE SPUNDED

1/29/03

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

3-4-03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5052' GL

19. ELEV. CASINGHEAD

5064' KB

20. TOTAL DEPTH, MD & TVD

310

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	310'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#		7-7/8"		

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @	TA @

**31. PERFORATION RECORD (Interval, size and number)**

INTERVAL	SIZE	SPF/NUMBER

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

**33.\* PRODUCTION**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in) 7-A W/O Drill rig	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO #VALUE!	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris

TITLE Engineering Technician

DATE 12/12/03

Brian Harris

BDH

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
				TOP
				MEAS. DEPTH
				TRUE VERT. DEPTH
			<p style="text-align: center;"><b>Well Name</b> <b>Greater Boundary 10-26-8-17</b></p>	<p>Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)</p>

**Wells Spudded More than 4 Months Ago But Not Yet Reported As Completed**

Well Name			Twp-Rng-Sec		API Number		Spud Date
S WELLS DRAW 13-3-9-16			09S 16E 03		4301332106		9/22/2000
LONE TREE 10-16-9-17			09S 17E 16		4301332087		2/5/2001
LONE TREE 15-16-9-17			09S 17E 16		4301332089		2/7/2001
LONE TREE 16-16-9-17			09S 17E 16		4301332150		2/13/2001
ODEKIRK SPRINGS 15-35-8-17			08S 17E 35		4304733550		4/11/2001
GBU 1-34-8-17			08S 17E 34		4301332252		8/12/2001
GBU 7-34-8-17			08S 17E 34		4301332257		8/30/2001
ASHLEY 2-11-9-15			09S 15E 11		4301332214		10/24/2001
S WELLS DRAW 14-3-9-16			09S 16E 03		4301332139		2/18/2002
S WELLS DRAW 11-3-9-16			09S 16E 03		4301332138		2/19/2002
ASHLEY 7-11-9-15			09S 15E 11		4301332215		7/8/2002
JONAH 4-11-9-16			09S 16E 11		4301332279		1/2/2003
GBU 10-26-8-17			08S 17E 26		4304734309		1/29/2003
GBU 2-26-8-17			08S 17E 26		4304734163		4/29/2003
JONAH 7-14-9-16			09S 16E 14		4301332338		5/12/2003
JONAH 6-14-9-16			09S 16E 14		4301332337		6/9/2003
JONAH 5-14-9-16			09S 16E 14		4301332336		6/11/2003
LONE TREE U 8-16-9-17			09S 17E 16		4301332311		7/15/2003
HUMPBACK FED 9-24-8-17			08S 17E 24		4304734881		7/21/2003
LONE TREE U 7-16-9-17			09S 17E 16		4301332310		7/25/2003

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 DEC 22 2003  
 DIV. OF OIL, GAS & MINING

17E

Sent to Kebb's line 1-13-05 T085 R1 S-26

Utah Division of Oil, Gas and Mining  
DRILLING OPERATIONS SUSPENDED

**NOTICE TO OPERATORS:**

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
INLAND PRODUCTION	S WELLS DRAW 13-3-9-16	4301332106	08/10/98	09/22/00		310	Federal
INLAND PRODUCTION	S WELLS DRAW 11-3-9-16	4301332138	01/13/00	02/19/02		311	Federal
INLAND PRODUCTION	GBU 10-26-8-17	4304734309	10/01/01	01/29/03		310	Federal
INLAND PRODUCTION	GBU 2-26-8-17	4304734163	07/02/01	04/29/03		314	Federal

Corporations Section  
P.O.Box 13697  
Austin, Texas 78711-3697



Geoffrey S. Connor  
Secretary of State

## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

NEWFIELD



February 9, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16  
South Wells Draw 11-3-9-16  
Greater Boundary 10-26-8-17  
Greater Boundary 2-26-8-17  
Ashley 16-10-9-15  
Federal 2-31-8-18  
Sundance State 9-32-8-18  
Sundance State 16-32-8-18  
Federal 6-12-9-17  
Federal 9-4-9-18  
BlackJack Federal 15-10-9-17  
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ [kjones@newfld.com](mailto:kjones@newfld.com).

Sincerely

A handwritten signature in black ink that reads "Kebbie S. Jones". The signature is written in a cursive, flowing style.

Kebbie S. Jones  
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

FEB 10 2005

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU76240

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
GREATER BOUNDARY 10-26-8-17

2. NAME OF OPERATOR:  
Newfield Production Company

9. API NUMBER:  
4304734309

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
Monument Butte

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1993 FSL, 2169 FEL COUNTY: Uintah  
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/SE, 26, T8S, R17E STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will <u>02/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Rebbie Jones TITLE Production Clerk  
SIGNATURE *Rebbie Jones* DATE February 09, 2005

(This space for State use only)

**RECEIVED**  
**FEB 10 2005**  
DIV. OF OIL, GAS & MINING



6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

**NEWFIELD**



March 7, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16  
South Wells Draw 11-3-9-16  
Greater Boundary 10-26-8-17  
Greater Boundary 2-26-8-17  
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Sundance State 9-32-8-18  
Sundance State 16-32-8-18  
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Federal 9-4-9-18  
BlackJack Federal 15-10-9-17  
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ [kjones@newfld.com](mailto:kjones@newfld.com).

Sincerely,

  
Kebbie S. Jones  
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

MAR 09 2005

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU76240

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
**GREATER BOUNDARY II**

1. TYPE OF WELL:      OIL WELL       GAS WELL       OTHER

8. WELL NAME and NUMBER:  
**GREATER BOUNDARY 10-26-8-17**

2. NAME OF OPERATOR:  
**Newfield Production Company**

9. API NUMBER:  
**4304734309**

3. ADDRESS OF OPERATOR:      PHONE NUMBER  
**Route 3 Box 3630      CITY Myton      STATE UT      ZIP 84052      435.646.3721**

10. FIELD AND POOL, OR WILDCAT:  
**Monument Butte**

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: **1993 FSL, 2169 FEL**

COUNTY: **Uintah**

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/SE, 26, T8S, R17E**

STATE: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will  <u>03/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of Work Completion:  _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

**RECEIVED**  
**MAR 09 2005**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kebbie Jones      TITLE Production Clerk

SIGNATURE *Kebbie Jones*      DATE March 07, 2005

(This space for State use only)

**NEWFIELD**



*April 5, 2005*

*State of Utah  
Division of Oil, Gas & Mining  
Attn: Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801*

*Dear Carol:*

*Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:*

*South Wells Draw 13-3-9-16 – last report, well on production March 6, 2005  
South Wells Draw 11-3-9-16 – last report, well on production March 29, 2005  
Greater Boundary 10-26-8-17  
Greater Boundary 2-26-8-17  
Ashley 16-10-9-15  
Federal 2-31-8-18  
Sundance State 9-32-8-18  
Sundance State 16-32-8-18  
Federal 6-12-9-17 – last report, well on production March 23, 2005  
Federal 9-4-9-18  
BlackJack Federal 15-10-9-17  
Canvasback 11-23-8-17*

*As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.*

*Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ [kjones@newfld.com](mailto:kjones@newfld.com).*

*Sincerely,*

  
Kebbie S. Jones  
Production Clerk

*Enclosures*

*cc: Newfield Exploration Rocky Mountain - Denver*

*/kj*

**RECEIVED**

**APR 0 / 2005**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU76240

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
GREATER BOUNDARY 10-26-8-17

2. NAME OF OPERATOR:  
Newfield Production Company

9. API NUMBER:  
4304734309

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
Monument Butte

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1993 FSL, 2169 FEL

COUNTY: Uintah

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NW/SE, 26, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will <u>04/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

**RECEIVED**  
**APR 0 / 2005**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kebbie Jones TITLE Production Clerk

SIGNATURE *Kebbie Jones* DATE April 5, 2005

(This space for State use only)

NEWFIELD



May 13, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17  
Greater Boundary 2-26-8-17  
Ashley 16-10-9-15  
Federal 2-31-8-18  
Sundance State 9-32-8-18  
Sundance State 16-32-8-18  
Federal 9-4-9-18  
BlackJack Federal 15-10-9-17  
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ [kjones@newfld.com](mailto:kjones@newfld.com).

Sincerely,

  
Kebbie S. Jones  
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

MAY 16 2005

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU76240

**SUNDRY NOTICES AND REPORTS ON WELLS**

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
GREATER BOUNDARY 10-26-8-17

2. NAME OF OPERATOR:  
Newfield Production Company

9. API NUMBER:  
4304734309

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
Monument Butte

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1993 FSL, 2169 FEL

COUNTY: Uintah

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/SE, 26, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will <u>05/01/2005</u>  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE *Kebbie S. Jones*

DATE 05/13/2005

(This space for State use only)

**RECEIVED**

**MAY 16 2005**

DIV. OF OIL, GAS & MINING

NEWFIELD



June 6, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

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Greater Boundary 2-26-8-17  
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Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ [kjones@newfld.com](mailto:kjones@newfld.com).

Sincerely,

Kebbie S. Jones  
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

JUN 08 2005

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU76240

**SUNDRY NOTICES AND REPORTS ON WELLS**

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7. UNIT or CA AGREEMENT NAME:  
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
GREATER BOUNDARY 10-26-8-17

2. NAME OF OPERATOR:  
Newfield Production Company

9. API NUMBER:  
4304734309

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
Monument Butte

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1993 FSL, 2169 FEL

COUNTY: Uintah

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/SE, 26, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

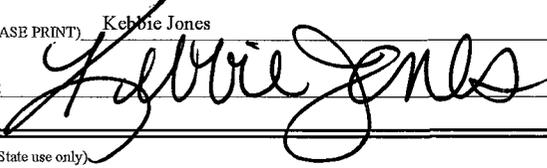
TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will <u>06/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kelbie Jones

TITLE Production Clerk

SIGNATURE 

DATE 06/06/2005

(This space for State use only)

RECEIVED  
JUN 08 2005  
DIV. OF OIL, GAS & MINING

4304734309  
85 17E Sec. 26

**NEWFIELD**



July 7, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17  
Greater Boundary 2-26-8-17  
Ashley 16-10-9-15  
Federal 2-31-8-18  
Sundance State 9-32-8-18  
Sundance State 16-32-8-18  
Federal 9-4-9-18  
BlackJack Federal 15-10-9-17  
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ [kjones@newfld.com](mailto:kjones@newfld.com).

Sincerely,

  
Kobbie S. Jones  
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

**RECEIVED**

**JUL 08 2005**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU76240

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Newfield Production Company		7. UNIT or CA AGREEMENT NAME: GREATER BOUNDARY II
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: GREATER BOUNDARY 10-26-8-17
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1993 FSL, 2169 FEL		9. API NUMBER: 4304734309
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/SE, 26, T8S, R17E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
		COUNTY: Uintah
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will <u>07/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) <u>Kebbie Jones</u>	TITLE <u>Production Clerk</u>
SIGNATURE	DATE <u>07/07/2005</u>

(This space for State use only)

**RECEIVED**  
**JUL 08 2005**  
DIV. OF OIL, GAS & MINING

**NEWFIELD**



August 3, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17  
Greater Boundary 2-26-8-17  
Ashley 16-10-9-15  
Federal 2-31-8-18  
Sundance State 9-32-8-18  
Sundance State 16-32-8-18  
Federal 9-4-9-18  
BlackJack Federal 15-10-9-17  
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ [kjones@newfld.com](mailto:kjones@newfld.com).

Sincerely,

Kebbie S. Jones  
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

**RECEIVED**

**AUG 05 2005**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU76240

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GREATER BOUNDARY II

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
GREATER BOUNDARY 10-26-8-17

2. NAME OF OPERATOR:  
Newfield Production Company

9. API NUMBER:  
4304734309

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
Monument Butte

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1993 FSL, 2169 FEL

COUNTY: Uintah

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/SE, 26, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

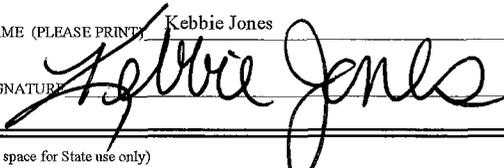
TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		SubDate
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will <u>08/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE 

DATE 08/03/2005

(This space for State use only)

**RECEIVED**

**AUG 05 2005**

**DIV. OF OIL, GAS & MINING**

RECEIVED  
SEP 06 2005  
DIV. OF OIL, GAS & MINING



September 2, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Carol Daniels  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Carol:

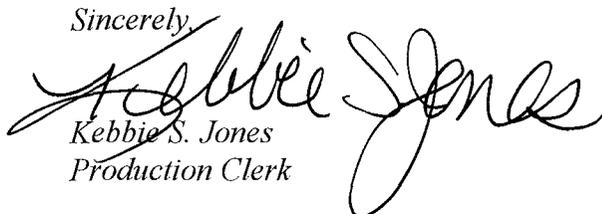
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Greater Boundary 2-26-8-17  
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Sundance State 16-32-8-18  
Federal 9-4-9-18  
BlackJack Federal 15-10-9-17  
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ [kjones@newfld.com](mailto:kjones@newfld.com).

Sincerely,

  
Kebbie S. Jones  
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU76240

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
GREATER BOUNDARY 10-26-8-17

2. NAME OF OPERATOR:  
Newfield Production Company

9. API NUMBER:  
4304734309

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
Monument Butte

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1993 FSL, 2169 FEL

COUNTY: Uintah

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/SE, 26, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION      SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will <u>09/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kebbie Jones TITLE Production Clerk  
SIGNATURE *Kebbie Jones* DATE 09/02/2005

**RECEIVED**  
**SEP 06 2005**  
DIV. OF OIL, GAS & MINING

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
UTU76240

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
GREATER BOUNDARY II

8. Well Name and No.  
GREATER BOUNDARY 10-26-8-17

9. API Well No.  
4304734309

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State  
Uintah, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Newfield Production Company

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1993 FSL, 2169 FEL  
NW/SE Section 26 T8S R17E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Monthly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations Suspended

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Lana Nebeker	Production Clerk
Signature <i>Lana Nebeker</i>	Date 10/19/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**RECEIVED**

**OCT 25 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Newfield Production Company

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1993 FSL, 2169 FEL  
NW/SE Section 26 T8S R17E

5. Lease Serial No.

UTU76240

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

GREATER BOUNDARY II

8. Well Name and No.

GREATER BOUNDARY 10-26-8-17

9. API Well No.

4304734309

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Uintah, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Monthly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations Suspended

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)  
Lana Nebeker

Signature

Title

Production Clerk

Date

11/08/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**RECEIVED**

**NOV 09 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Newfield Production Company

3a. Address    Route 3 Box 3630  
                   Myton, UT 84052

3b. Phone No. (include area code)  
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1993 FSL, 2169 FEL  
 NW/SE Section 26 T8S R17E

5. Lease Serial No.  
 UTU76240

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
 GREATER BOUNDARY II

8. Well Name and No.  
 GREATER BOUNDARY 10-26-8-17

9. API Well No.  
 4304734309

10. Field and Pool, or Exploratory Area  
 Monument Butte

11. County or Parish, State  
 Uintah, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Monthly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

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Operations Suspended

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Lana Nebekey	Production Clerk
Signature <i>Lana Nebekey</i>	Date 12/02/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

RECEIVED

DEC 05 2005

BUREAU OF LAND MANAGEMENT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Uintah, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Newfield Production Company

3a. Address Route 3 Box 3630  
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3b. Phone No. (include are code)  
435.646.3721

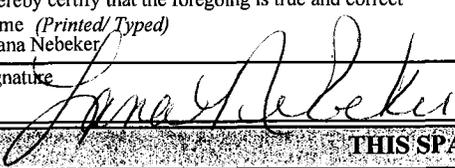
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NW/SE Section 26 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Monthly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations Suspended

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Lana Nebeker	Production Clerk
Signature 	Date 01/03/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JAN 04 2006

DIV OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU76240

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

GREATER BOUNDARY II

8. Well Name and No.

GREATER BOUNDARY 10-26-8-17

9. API Well No.

4304734309

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Uintah, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1993 FSL, 2169 FEL

NW/SE Section 26 T8S R17E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Monthly Status Report
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Operations Suspended

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)  
Lana Nebeker

Title

Production Clerk

Signature



Date

02/06/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on reverse)

**FEB 07 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

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UTU76240

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8. Well Name and No.  
GREATER BOUNDARY 10-26-8-17

9. API Well No.  
4304734309

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State  
Uintah, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

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 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

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3b. Phone No. (include are code)  
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1993 FSL, 2169 FEL  
NW/SE Section 26 T8S R17E

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Monthly Status Report
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Operations Suspended

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Lana Nebeker	Title Production Clerk
Signature <i>Lana Nebeker</i>	Date 03/06/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
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(Instructions on reverse)

**RECEIVED**

**MAR 07 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
UTU76240

6. If Indian, Allottee or Tribe Name.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.  
GREATER BOUNDARY II

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
GREATER BOUNDARY 10-26-8-17

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

9. API Well No.  
4304734309

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include are code)  
435.646.3721

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Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
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NW/SE Section 26 T8S R17E

11. County or Parish, State  
Uintah, UT

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____ Monthly Status Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Operations Suspended

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Lana Nebeker	Production Clerk
Signature <i>Lana Nebeker</i>	Date 05/05/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title	Date
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(Instructions on reverse)

**RECEIVED**  
**MAY 08 2006**

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
UTU76240

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
GREATER BOUNDARY II

8. Well Name and No.  
GREATER BOUNDARY 10-26-8-17

9. API Well No.  
4304734309

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State  
Uintah,UT

APPROVED BY: \_\_\_\_\_  
OTHER INSTRUCTIONS ON REVERSE SIDE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1993 FSL, 2169 FEL  
NW/SE Section 26 T8S R17E

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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On 5-20-06 MIRU Union#14. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 217'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6330'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 144 jt's of 5.5 J-55, 15.5# csgn. Set @ 6319.0/ KB. Cement with 375 sks cement mixed @ 11.0 ppg & 3.43 yld. The 475 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 0 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 112,000 #'s tension. Release rig @ 12:00 5/26/06.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature 	Date 05/26/2006

Approved by _____	Title _____	Date _____
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(Instructions on reverse)

JUN 06 2006

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

\_\_\_\_\_ **5 1/2"** CASING SET AT \_\_\_\_\_ **6319** \_\_\_\_\_

Flt c/lr @ 6279.27

LAST CASING 8 5/8" SET # 310.74

OPERATOR Newfield Production Company

DATUM 12' KB

WELL G.B. 10-26-8-17

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE \_\_\_\_\_

CONTRACTOR & RIG # Union # 14

TD DRILLER 6330 LOGGER \_\_\_\_\_

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		<b>5.74 short jt @ 4213</b>					
<b>143</b>	<b>5 1/2"</b>	ETC LT & C casing	<b>15.5#</b>	<b>J-55</b>	<b>8rd</b>	<b>A</b>	6264.62
		Float collar					0.6
<b>1</b>	<b>5 1/2"</b>	ETC LT&C csg	<b>15.5#</b>	<b>J-55</b>	<b>8rd</b>	<b>A</b>	41.13
		<b>GUIDE</b> shoe			<b>8rd</b>	<b>A</b>	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6321
TOTAL LENGTH OF STRING		6321	144	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		129.95	3	CASING SET DEPTH			<b>6319</b>
TOTAL		<b>6435.70</b>	147	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6435.7	147				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		11:30 AM	5/25/2006	GOOD CIRC THRU JOB		Yes	
CSG. IN HOLE		2:30 AM	5/25/2006	Bbls CMT CIRC TO SURFACE		0	
BEGIN CIRC		2:45 AM	5/25/2006	RECIPROCATED PIPE FOR		THRUSTROKE No	
BEGIN PUMP CMT		5:07PM	5/25/2006	DID BACK PRES. VALVE HOLD ?		Yes	
BEGIN DSPL. CMT		6:15 PM	5/25/2006	BUMPED PLUG TO		2286	PSI
PLUG DOWN		<b>6:41PM</b>	<b>2/25/2006</b>				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
<b>1</b>	<b>375</b>	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
<b>2</b>	<b>475</b>	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Perry Getchell

DATE 5/24/2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
UTU76240

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
GREATER BOUNDARY II

8. Well Name and No.  
GREATER BOUNDARY 10-26-8-17

9. API Well No.  
4304734309

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State  
Uintah, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1993 FSL, 2169 FEL  
NW/SE Section 26 T8S R17E

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 06/22/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
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(Instructions on reverse)

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

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**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY

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                   Myton, UT 84052

3b. Phone No. (include are code)  
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

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Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

Accepted by the  
Utah Division of  
Oil, Gas and Mining

10/16/06  
DM

Date: 6/30/06  
By: *[Signature]*

Federal Approval Of This  
Action Is Necessary

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Mandie Crozier	Regulatory Specialist
Signature <i>[Signature]</i>	Date 06/22/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**RECEIVED**

**JUN 23 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU 76240

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or  
GREATER BOUNDARY II

8. Well Name and No.  
GRTR BNDRY 10-26-8-17

9. API Well No.  
4304734309

10. Field and Pool, or Exploratory Area  
MONUMENT BUTTE

11. County or Parish, State  
UINTAH, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1993 FSL, 2169 FEL  
NWSE Section 26 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 06/09/06 - 06/20/06

Subject well had completion procedures initiated in the Green River formation on 06-09-06 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (6160'-6172'); Stage #2 (5999'-6010'); Stage #3 (5880'-5896'), (5846'-5852'); Stage #4 (5258'-5266'); Stage #5 (4566'-4584'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 06-16-2006. Bridge plugs were drilled out and well was cleaned to 6277'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 06-20-2006.

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
Lana Nebeker  
Signature *Lana Nebeker*

Title  
Production Clerk  
Date  
07/25/2006

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

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(Instructions on reverse)

RECEIVED  
JUL 26 2006

(See other instructions on reverse side)

OMB NO. 1004-0137  
Expires: February 28, 1995

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

**UTU-76240**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
**NA**

**1a. TYPE OF WORK**

OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

**Greater Boundary II Unit**

**1b. TYPE OF WELL**

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR.  Other \_\_\_\_\_

8. FARM OR LEASE NAME, WELL NO.

**Greater Boundary 10-26-8-17**

2. NAME OF OPERATOR

**Newfield Production Company**

9. WELL NO.

**43-047-34309**

3. ADDRESS AND TELEPHONE NO.

**1401 17th St. Suite 1000 Denver, CO 80202**

10. FIELD AND POOL OR WILDCAT

**Monument Butte**

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.\*)

At Surface **1993' FSL & 2169' FEL (NW/SE) Sec. 26, T8S, R17E**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 26, T8S, R17E**

At top prod. Interval reported below

At total depth

14. API NO. **43-047-34309** DATE ISSUED **9/26/01**

12. COUNTY OR PARISH **Uintah** 13. STATE **UT**

15. DATE SPUNDED **1/29/03** 16. DATE T.D. REACHED **5/25/06** 17. DATE COMPL. (Ready to prod.) **6/20/06** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5052' GL 5064' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6330'** 21. PLUG BACK T.D., MD & TVD **6277'** 22. IF MULTIPLE COMPL. HOW MANY\* **----->** 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\* **Green River 4566'-6172'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log** 27. WAS WELL CORED **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	311'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6319'	7-7/8"	375 sx Premlite II and 475 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6202'	TA @ 6134'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP5) 6160'-72'	.46"	4/72	6160'-6172'	Frac w/ 20,030# 20/40 sand in 335 bbls fluid	
(CP3) 5999'-6010'	.43"	4/44	5999'-6010'	Frac w/ 19,973# 20/40 sand in 318 bbls fluid	
(CP.5&1) 5846'-52', 5880'-96'	.43"	4/88	5846'-5896'	Frac w/ 85,368# 20/40 sand in 643 bbls fluid	
(B.5) 5258'-5266'	.43"	4/32	5258'-5266'	Frac w/ 30,113# 20/40 sand in 362 bbls fluid	
(GB6) 4566'-4584'	.43"	4/72	4566'-4584'	Frac w/ 71,650# 20/40 sand in 565 bbls fluid	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
6/20/06	2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKO SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	66	39	25	591

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WELL NO. \_\_\_\_\_

35. LIST OF ATTACHMENTS

**RECEIVED  
AUG 08 2006**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mandie Crozier TITLE Regulatory Specialist DIV. OF OIL, GAS & MINING 7/2006

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p style="text-align: center;"><b>Well Name</b> <b>Greater Boundary 10-26-8-17</b></p>	Garden Gulch Mkr	4030'	
				Garden Gulch 1	4204'	
				Garden Gulch 2	4325'	
				Point 3 Mkr	4598'	
				X Mkr	4816'	
				Y-Mkr	4852'	
				Douglas Creek Mkr	4986'	
				BiCarbonate Mkr	5231'	
				B Limestone Mkr	5387'	
				Castle Peak	5830'	
				Basal Carbonate	6242'	
				Total Depth (LOGGERS)	6320'	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76240
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> GBU 10-26-8-17
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>9. API NUMBER:</b> 43047343090000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1993 FSL 2169 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 26 Township: 08.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/8/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input checked="" type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Due to complications associated with converting this well, Newfield has decided to Temporarily Abandon for economical reasons. See attached daily job detail summary report.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          January 20, 2015</b>		
<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/20/2015

## NEWFIELD

## Job Detail Summary Report



Well Name: Grtr Bndry II 10-26-8-17

Jobs		
Primary Job Type Conversion	Job Start Date 12/1/2014	Job End Date

Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
12/1/2014	12/1/2014	MIRU	
Start Time	End Time	Comment	
06:00	07:00	Travel time	
07:00	07:30	CHECK LOCATION FOR DEADMEN AND WATER.	
07:30	09:00	DRIVE TO RIG, DO PRE TRIP INSPECTIONS AND ROAD RIG TO LOCATION FROM THE 4-6-9-18.	
09:00	10:15	SPOT RIG, RU RIG	
10:15	11:00	ON STANDBY WAITING FOR WATER TO SHOW UP	
11:00	12:00	PUMP 50 BBLs WATER DOWN CSG AND WAIT FOR TBG TO STOP FLOWING, HAD TO PUMP HYDROSTATIC HEAD ON TBG TO GET TBG TO STOP FLOWING.	
12:00	13:15	PULL HIGH, NEVER SAW PUMP UNSEAT, FLUSH TBG WITH 40 BBLs WATER. HAD TO PUMP SLOW DUE TO HIGH PRESSURE, 800 PSI AND PRESSURE NEVER DROPPED DOWN.	
13:15	13:30	STACK OUT AND PT TBG, PRESSURE CLIMBED TO 700 PSI @ 1.5 BPM. FAILED TEST, H.I.T. OR FLUSHING THROUGH PUMP.	
13:30	17:30	POOH WITH RODS LAYING DOWN ON TRAILER, HAD TO FLUSH 4 TIMES ON WAY OUT DUE TO DIRTY RODS. PUMPED SLOW DUE TO HIGH PRESSURE THE ENTIRE TIME. ENDED UP POOH WITH 205 RODS. PAPERWORK SHOWS 35 RODS STILL IN WELL	
17:30	18:00	SWIFN, CLEAN LOCATION, DRAIN AIR TANKS AND PUT METHANOL IN RIG. SDFN	
18:00	19:00	Travel time	
Report Start Date	Report End Date	24hr Activity Summary	
12/2/2014	12/2/2014	WILL NU BOP AND POOH WITH TBG TO FIND H.I.T. TIH WITH PACKER AND PT TBG.	
Start Time	End Time	Comment	
06:00	07:00	Travel time	
07:00	07:30	ON STANDBY WAITING ON ORDERS	
07:30	08:30	ND WH, CAN'T RELEASE TAC, NU BOP, RU WORK FLOOR	
08:30	09:15	ON STANDBY WAITING FOR POWER SWIVEL TO SHOW UP	
09:15	09:45	RU POWER SWIVEL	
09:45	15:30	USE POWER SWIVEL AND TRY TO RELEASE TAC AND GET TBG FREE. WE GOT A BUNCH OF ROTATION INTO TBG BUT COULDN'T GET TBG TO MOVE UP OR DOWN HOLE.	
15:30	16:00	RODS FINALLY SHOWED UP, RD POWER SWIVEL	

NEWFIELD



## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

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Start Time	16:00	End Time	16:30	Comment
				SPOT IN ROD TRAILER, XO TO ROD EQUIPMENT AND PREP RODS. PU/MU ROD FISHING TOOLS, TRIED TO GO IN TBG AND HAD TO FIGHT IT TO GT 1 ROD IN.
Start Time	16:30	End Time	17:00	Comment
				SWIFN, CLEAN LOCATION, BLOW DOWN RIG AND PREP TO TRIP RODS IN THE MORNING. SDFN.
Start Time	17:00	End Time	18:00	Comment
				Travel time
Report Start Date	Report End Date	24hr Activity Summary		
12/3/2014	12/3/2014	TIH WITH RODS AND LATCH ONTO FISH, BACK OFF RODS AND HOPEFULLY POOH WITH ALL RODS. GET A NEW GAME PLAN AFTER RODS ARE OUT OF WELL.		
Start Time	06:00	End Time	07:00	Comment
				Travel time
Start Time	07:00	End Time	09:15	Comment
				HAD HOT OILER FLUSH TBG WITH 60 BBLs WATER BEFORE 7 AM. TRIED TO TIH WITH RODS AND FISHING TOOL WOULD NOT GO IN TBG PAST COLLAR. POOH WITH TOOL AND CALIPER TOOL, END OF TOOL WAS 1/8 LARGER THAN BODY OF TOOL. ON STANDBY WAITING FOR TOOL TO BE REDRESSED.
Start Time	09:15	End Time	12:30	Comment
				TIH WITH FISHING TOOL AND 205 1" RODS TO TOUCH FISH TOP, HAD TO PREP RODS AND WIRE BRUSH ALL PINS, HAD HOT OILER STEAM OFF ROD BOXES AND STILL HAD TO CLEAN UP ON THE STUMP. ROD CONNECTIONS WERE VERY DIRTY!!!
Start Time	12:30	End Time	13:30	Comment
				FIGHT TO GET FISHING TOOLS TO LATCH ON TO FISH TOP, FINALLY CAUGHT FISH AND JAR ON RODS FOR 20 MINUTES TRYING TO GET PUMP FREE. UNSUCCESSFUL!
Start Time	13:30	End Time	14:30	Comment
				BACK OFF RODS AND DIDNT CATCH ENOUGH RODS TO REGISTER ON WEIGHT INDICATOR. RETORQUE STRING TO THE RIGHT AND TRIED AGAIN, BACK OFF RODS AGAIN AND DIDNT CATCH ANY MORE, LD FISHING ROD AND PREP TO POOH WITH RODS.
Start Time	14:30	End Time	16:30	Comment
				POOH WITH RODS AND FISHING TOOL. ENDED UP HAVING TO PULL VERY SLOW TOWARDS THE CROWN, 2' OF CLEARANCE WHEN TRIPPING RODS FROM WORK FLOOR. HAD 2 RODS IN FISHING TOOLS. 3/4" ROD BOX LOOKING UP.
Start Time	16:30	End Time	17:00	Comment
				TEAR DOWN FISHING TOOL AND DECIDED THAT IT NEEDED TO BE REDRESSED BEFORE RUNNING AGAIN, SWIFN, CLEAN LOCATION, BLOW DOWN AND METHANOL RIG AIR SYSTEM, SDFN.
Start Time	17:00	End Time	18:00	Comment
				Travel time
Report Start Date	Report End Date	24hr Activity Summary		
12/4/2014	12/4/2014	POOH Rds		
Start Time	06:00	End Time	07:00	Comment
				Travel Time
Start Time	07:00	End Time	10:15	Comment
				TIH WITH RODS FROM DERRICK CHECKING EVERY CONNECTION ON THE WAY IN, FOUND 2 CONNECTIONS THAT WERE PARTIALLY BACKED OFF
Start Time	10:15	End Time	11:15	Comment
				TRY TO LATCH ON TO FISH AND HAD A HARD TIME BUT EVENTUALLY GOT IT, ROTATE RODS AND BACK OFF, TRIED EVENTUALLY GOT IT, ROTATE RODS AND BACK OFF, TRIED FOR MORE BY TURNING RIGHT INTO IT AND HOOKED INTO MORE BUT UPON PULLING OVER WE HAD THE WEIGHT FALL OFF.

NEWFIELD



## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

Start Time	End Time	Comment
11:15	13:00	POOH WITH RODS, FOUND 1 MORE ROD IN FISHING TOOLS.
13:00	14:30	TIH WITH 208 RODS TO TOUCH FISH TOP.
14:30	15:30	TRY TO CATCH FISH, HAD TO FIGHT TO GET FISHING TOOLS ON TO FISH, FINALLY LATCHED ON TO FISH AND PULLED OVER TO GET A GOOD SOLID BITE AND FELL OFF AT 25K, 15K OVER STRING WEIGHT.
15:30	17:15	POOH WITH RODS AND TOOL. FOUND ROD FISHING TOOLS TO BE EMPTY.
17:15	17:30	SWIFN, CLEAN LOCATION, SDFN.
17:30	18:30	Travel Time
Report Start Date 12/8/2014	Report End Date 12/8/2014	24hr Activity Summary WILL TIH WITH NEW FISHING TOOL, TRY TO BACK OFF MORE RODS AND GET OUT OF WELL
06:00	07:00	Travel time
07:00	07:30	CHECK TBG PRESSURE, TBG 0 PSI, OPEN WELL AND WAIT FOR SUN TO COME OUT
07:30	09:15	PU/MU FISHING TOOLS, TIH WITH 208 RODS TO CATCH FISH.
09:15	09:45	MAKE SURE WE WERE LATCHED ON TO FISH, ROTATE LEFT AND BACK OFF RODS
09:45	11:15	POOH WITH RODS AND FOUND FISHING TOOLS TO HAVE 1 ROD IN THE TOOLS.
11:15	13:15	RU HOT OILER TO TBG AND FLUSH WITH 60 BBLs WATER, XO TO TBG EQUIPMENT, PREP TO PULL TBG
13:15	15:00	RU PERFORATORS WIRELINE, RIH WITH CUTTER TO CUT TBG OFF @ 5230'. POOH WITH WIRELINE AND RD WIRELINE TOOLS.
15:00	15:30	POOH WITH 60 JNTS TBG UNTIL WE STARTED SWABBING CSG WITH TBG
15:30	16:15	RU HOT OILER TO TBG, FLUSH TBG AND ROLL WELL WITH 60 BBLs WATER.
16:15	17:15	POOH WITH TBG TO 110 JNTS OUT
17:15	17:30	SWIFN, CLEAN LOCATION, SDFN
17:30	18:30	Travel time

NEWFIELD



## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

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## Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
12/9/2014	12/9/2014	WILL FINISH POOH WITH TBG, TIH WITH FISHING TOOLS AND TRY TO JAR TBG FREE.
Start Time	End Time	Comment
06:00	07:00	Travel time
Start Time	End Time	Comment
07:00	07:45	CHECK TBG AND CSG PRESSURES, TBG AND CSG 10 PSI, BD WELL AND OPEN BOP, FINISH POOH WITH TBG, TALLY OUT.
Start Time	End Time	Comment
07:45	08:45	PU/MU FISHING TOOLS, DRILL COLLARS, AND PREP TO TIH WITH TBG
Start Time	End Time	Comment
08:45	10:15	TIH WITH 159 JNTS TBG JUST ABOVE FISH TOP. FISH TOP @ 5232'.
Start Time	End Time	Comment
10:15	10:45	FINISH RU PUMP LINES AND PRIME PUMP.
Start Time	End Time	Comment
10:45	12:00	PUMP 20 BBLs PAD AND DROP S.V. TRIED TO PUMP TO PSN BUT NEVER CAUGHT PRESSURE.
Start Time	End Time	Comment
12:00	12:30	RU SANDLINE AND RIH WITH TOOLS TO PUSH S.V. TO PSN, POOH WITH SANDLINE
Start Time	End Time	Comment
12:30	12:45	PT TBG TO 2000 PSI, GOOD TEST.
Start Time	End Time	Comment
12:45	13:30	RIH WITH SANDLINE AND FISHING TOOLS TO CATCH S.V. POOH WITH TOOLS AND RD TOOLS
Start Time	End Time	Comment
13:30	16:00	TIH WITH 2 JNTS TO LATCH ON TO FISH. JAR ON FISH AND TRY TO GET PIPE MOVING. UNSUCCESSFUL! WILL TRY AGAIN TOMORROW.
Start Time	End Time	Comment
16:00	16:30	SWIFN, CLEAN LOCATION, SDFN
Start Time	End Time	Comment
16:30	17:30	Travel time
Report Start Date	Report End Date	24hr Activity Summary
12/10/2014	12/10/2014	CONT
Start Time	End Time	Comment
06:00	07:00	TRAVEL TIME
Start Time	End Time	Comment
07:00	07:30	CHECK TBG AND CSG PRESSURES, TBG 10 PSI, CSG 30 PSI, BD WELL AND OPEN BOP. RU PUMP LINES, RU POWER SWIVEL.
Start Time	End Time	Comment
07:30	12:15	PUMP TO CIRCULATE AND ROTATE AND JAR ON TBG, WAS NEVER ABLE TO GET TBG FREE.
Start Time	End Time	Comment
12:15	13:00	RACK OUT SWIVEL AND REMOVE WASHINGTON RUBBER. PREP TO POOH WITH TBG.

## NEWFIELD



## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

Start Time	13:00	End Time	15:00	Comment
				POOH WITH TBG AND FISHING TOOLS, LD FISHING TOOLS AND STAND BACK DRILL COLLARS. FOUND RUBBER IN PACK OFF OF OVERSHOT TO BE MISSING, POSS THE REASON WE GOT CIRCULATION.
Start Time	15:00	End Time	16:45	Comment
				MU/PU FULL DRIFT OVERSHOT AND TIH WITH TBG TO LACTH ON TO FISH. SPACE OUT FOR TENSION IN THE SLIPS WITH MINIMAL TBG STUMP STICKING OUT.
Start Time	16:45	End Time	17:15	Comment
				DRAIN PUMP LINES AND RACK OUT UNUSED EQUIPMENT. MOVE FISHING TRAILER OUT OF WAY AND SPOT IN ROD TRAILER.
Start Time	17:15	End Time	17:30	Comment
				SWIFN, CLEAN LOCATION, SDFN.
Start Time	17:30	End Time	18:30	Comment
				TRAVEL TIME
Report Start Date	Report End Date	24hr Activity Summary		
12/11/2014	12/11/2014	cont		
Start Time	06:00	End Time	07:00	Comment
				Travel time
Start Time	07:00	End Time	08:00	Comment
				RU PUMP LINES, PRIME PUMP AND OPEN CSG, TRIED TO OPEN TBG BUT TIW VALVE WAS FROZE SHUT. PUMP HOT WATER ON TIW VALVE AND FINALLY GOT IT TO OPEN
Start Time	08:00	End Time	09:15	Comment
				PUMP REVERSED AND CATCH CIRCULATION, FINALLY GOT CLEAN RETURNS, WHILE PUMPING XO TO ROD EQUIPMENT
Start Time	09:15	End Time	10:45	Comment
				TIH WITH 209 RODS TO FISH TOP @ 5225'.
Start Time	10:45	End Time	12:00	Comment
				TRIED TO GET A GOOD LATCH ON TO FISH, UNSUCCESSFUL, PULLED OVER 4K AND TOOL SLIPPED OFF. GOT BACK ON TO FISH AND TRIED BACKING OFF RODS, PULLED UP AND LOST 3K TOTAL, BAD BACK OFF. SCREW BACK INTO RODS AND WAS TOLD TO POOH WITH THE ROD STRING
Start Time	12:00	End Time	14:15	Comment
				POOH WITH RODS AND BUMP ALL CONNECTIONS ON WAY OUT TO ENSURE WE WOULD NOT DROP RODS FROM DERRICK. DID NOT HAVE FISHING TOOL ON BOTTOM OF ROD STRING.
Start Time	14:15	End Time	14:30	Comment
				ON STANDBY WAITING FOR ORDERS, DECIDING ON BEST ROUTE TO RETRIEVE LOST FISHING TOOL FROM WELL
Start Time	14:30	End Time	17:15	Comment
				GET NEW 7/8" X 1" XO ROD BOX AND TIH WITH 180 RODS TO TRY TO SCREW BACK ON TO FISHING TOOL. HAD TO CHECK EVERY CONNECTION ON THE WAY BACK IN.
Start Time	17:15	End Time	17:19	Comment
				PU/MU POLISHED ROD ASSY AND SWIFN, DRAIN PUMP AND LINES. CLEAN LOCATION, SDFN.
Start Time	17:19	End Time	18:19	Comment
				Travel time

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## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

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## Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
12/12/2014	12/12/2014	Fish
Start Time	End Time	Comment
06:00	07:00	Travel Time
Start Time	End Time	Comment
07:00	08:30	RU PUMP LINES AND PRIME PUMP. PUMP DOWN CSG AND UP TBG UNTIL CLEAN RETURNS.
Start Time	End Time	Comment
08:30	09:00	TIH WITH LAST 29 RODS CHECKING EVERY CONNECTION ON THE WAY IN.
Start Time	End Time	Comment
09:00	11:00	TAG UP ON FISH TOP, TRY TO GET SCREWED BACK INTO FISHING TOOL. TRIED NUMEROUS TIMES TO GET BEST HOOKUP WITH TOOL. CALLED IT AND PREP TO POOH WITH RODS.
Start Time	End Time	Comment
11:00	14:00	POOH WITH 209 RODS TO DERRICK, HAD TO PULL SLOW DUE TO CROWN CLEARANCE, FLUSHED RODS WITH 40 BBLS WATER HALF WAY OUT. HAD FISHING TOOL ON BOTTOM OF ROD STRING!!!! LUNCH.
Start Time	End Time	Comment
14:00	15:00	ON STANDBY WAITING ON ORDERS AND DECIDING WHICH FISHING TOOL WOULD BE BEST FOR THE JOB.
Start Time	End Time	Comment
15:00	17:00	TIH WITH 206 RODS, HAD TO LD 2 BAD RODS THIS TRIP DUE TO STRIPPED OUT THREADS.
Start Time	End Time	Comment
17:00	17:30	SWIFN, DRAIN PUMP LINES AND PUMP, CLEAN LOCATION, SDFN.
Start Time	End Time	Comment
17:30	18:30	Travel Time
Report Start Date	Report End Date	24hr Activity Summary
12/15/2014	12/15/2014	WILL ROUND TRIP FOR RODS ON MONDAY MORNING
Start Time	End Time	Comment
06:00	07:00	Travel time
Start Time	End Time	Comment
07:00	08:30	RU PUMP LINES, CATCH CIRCULATION, 200 PSI ON TBG AND CSG, PUMP TO ROLL 130 BBLS WATER, (BOTTOMS UP.)
Start Time	End Time	Comment
08:30	09:00	TIH WITH 3 RODS, TRY TO CATCH FISH BUT WAS UNSUCCESSFUL, SPUD RODS AND LOST 7000 LBS RODS
Start Time	End Time	Comment
09:00	10:00	POOH WITH 75 RODS AND FOUND RODS TO BE PULLED OUT OF ROD BOX.
Start Time	End Time	Comment
10:00	10:30	ON STANDBY WAITING FOR 1" ROD FISHING TOOLS
Start Time	End Time	Comment
10:30	11:00	TIH WITH 1" FISHING TOOL AND 75 RODS TO CATCH RODS.
Start Time	End Time	Comment
11:00	11:45	POOH WITH 75 RODS TO FIND FISHING TOOLS
Start Time	End Time	Comment
11:45	12:45	TIH WITH 75 RODS TO TRY TO FISH MORE 3/4" RODS
Start Time	End Time	Comment
12:45	13:45	TRY TO LATCH ON TO FISH HARD ENOUGH TO BACK RODS OFF, KEPT SLIPPING OFF
Start Time	End Time	Comment
13:45	15:45	POOH WITH RODS AND FOUND FISHING TOOLS TO BE EMPTY.
Start Time	End Time	Comment
15:45	16:30	ON STANDBY WAITING ON ORDERS

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## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

Start Time	16:30	End Time	17:00	Comment	DRAIN PUMP LINES, SWIFN, CLEAN LOCATION, SDFN
Start Time	17:00	End Time	18:00	Comment	Travel time
Report Start Date	12/16/2014	Report End Date	12/16/2014	24hr Activity Summary FISH RODS TOMORROW AND TRY TO BACK OFF IF WE ARE NOT ABLE TO JAROFF OF SEAT.	
Start Time	06:00	End Time	07:00	Comment	Travel time
Start Time	07:00	End Time	07:45	Comment	RU PUMP LINES AND PUMP DOWN TBG 60 BBLs WATER.
Start Time	07:45	End Time	10:15	Comment	TIH WITH 1" RODS FROM DERRICK. HAD TO RUN SLOW DUE TO LIMITED CROWN ROOM.
Start Time	10:15	End Time	11:30	Comment	PUMP 70 BBLs WATER DOWN TBG TO TRY TO FLUSH RODS CLEAN.
Start Time	11:30	End Time	15:00	Comment	POOH WITH 209 RODS, LD RODS ON TRAILER.
Start Time	15:00	End Time	15:30	Comment	SWIFN, PREP TOOLS FOR STEAMING, CLEAN LOCATION, SDFN.
Start Time	15:30	End Time	16:30	Comment	Travel time
Report Start Date	12/17/2014	Report End Date	12/17/2014	24hr Activity Summary Wait for lft handed grappel - POOH rods	
Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	12:00	Comment	ON STANDBY WAITING FOR LEFT HANDED GRAPPEL TO SHOW UP, PREP 70 RODS. HAD HOT OILER FLUSH TBG WITH 60 BBLs WATER @ 250 F.
Start Time	12:00	End Time	15:30	Comment	TIH WITH 210 RODS AND FISHING TOOL TO TAG RODS.
Start Time	15:30	End Time	16:00	Comment	HAD TO FIGHT TO GET LATCHED ON TO RODS BUT FINALLY DID, PULL OVER 7K AND LOST ALL WEIGHT.
Start Time	16:00	End Time	17:00	Comment	POOH WITH 141 RODS AND IT WAS TOO DARK TO PULL ANY MORE.
Start Time	17:00	End Time	17:30	Comment	SWIFN, CLEAN LOCATION, SDFN.
Start Time	17:30	End Time	18:30	Comment	TRAVEL TIME
Report Start Date	12/18/2014	Report End Date	12/18/2014	24hr Activity Summary FISHING	
Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	08:30	Comment	FINISH POOH WITH GRACO 1" LEFT HANDED RODS AND GRAPPLE, NO FISH.
Start Time	08:30	End Time	08:45	Comment	REDRESS FISHING TOOL AND CHECK FOR SIZING.
Start Time	08:45	End Time	10:30	Comment	TIH WITH 1 9/16 GRAPPLE AND 210 RODS

**NEWFIELD****Job Detail Summary Report****Well Name: Grtr Bndry II 10-26-8-17**

Start Time	10:30	End Time	11:00	Comment	LATCH ON TO FISH, PULL OVER 5000 LBS, BACK OFF RODS 46 ROUNDS, LOST WEIGHT, BACK TO STRING WEIGHT.
Start Time	11:00	End Time	12:30	Comment	POOH WITH RODS AND GRAPPLE, FOUND ROD BOX IN GRAPPLE.
Start Time	12:30	End Time	14:30	Comment	REDRESS GRAPPLE FOR 1 1/2" AND TIH WITH 210 RODS
Start Time	14:30	End Time	15:00	Comment	LATCH ON TO FISH, PULL OVER 5000 LBS AND BACK OFF RODS.
Start Time	15:00	End Time	16:15	Comment	POOH WITH RODS AND FOUND GRAPPEL TO BE MISSING FROM BOWL. CAME OUT EMPTY.
Start Time	16:15	End Time	16:30	Comment	SWIFN, CLEAN LOCATION, SDFN
Start Time	16:30	End Time	17:30	Comment	TRAVEL TIME
Report Start Date	12/19/2014	Report End Date	12/19/2014	24hr Activity Summary FISH W/ GRACO	
Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	07:30	Comment	CHECK TBG AND CSG PRESSURE, 40 PSI, BD WELL AND PREP TO TIH WITH RODS.
Start Time	07:30	End Time	09:15	Comment	TIH WITH 1 1/2" FISHING TOOLS AND 210 RODS TO FISH.
Start Time	09:15	End Time	09:45	Comment	TRIED TO PULL OVER, FELL OFF AT 2000 LBS OVER, TRIED AGAIN AND ROTATE LEFT. FELL OFF AND WAS NEVER ABLE TO BACK OFF
Start Time	09:45	End Time	12:00	Comment	POOH WITH RODS AND FISHING TOOLS TO FIND FISHING TOOLS EMPTY.
Start Time	12:00	End Time	12:30	Comment	REDRESS FISHING TOOLS.
Start Time	12:30	End Time	14:15	Comment	TIH WITH FISHING TOOLS AND 210 RODS TO LATCH ON TO FISH.
Start Time	14:15	End Time	14:30	Comment	LATCH ON TO FISH AND PULL OVER 5K LBS, SPUD AND MAKE SURE WE HAVE A GOOD CATCH, PULL OVER AND BACK OFF RODS. TRIED TO LATCH ON AGAIN AND NEVER PULLED OVER, ACTED LIKE THERE WAS RODS IN THE FISHING TOOLS.
Start Time	14:30	End Time	16:15	Comment	POOH WITH RODS AND FISHING TOOLS, FOUND 10' OF ROD IN FISHING TOOLS. 3/4" BODY BREAK. ROD WAS TAPERED DOWN TO 11/16" AND HAD PITTING IN ROD.
Start Time	16:15	End Time	16:30	Comment	SWIFN, CLEAN LOCATION, SDFN.
Start Time	16:30	End Time	17:30	Comment	TRAVEL TIME
Report Start Date	12/22/2014	Report End Date	12/22/2014	24hr Activity Summary FISH	
Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	07:30	Comment	CHECK TBG AND CSG PRESSURES, TBG AND CSG 40 PSI BD WELL AND OPEN TBG. WAIT FOR SUN TO COME UP AND GET LIGHT ENOUGH TO WORK

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## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

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Start Time	07:30	End Time	09:30	Comment	TIH WITH 211 RODS AND FISHING TOOLS.
Start Time	09:30	End Time	10:15	Comment	PU POLISHED ROD AND ROLL WELL WITH 50 BBLs WATER DOWN TBG @ 140 F.
Start Time	10:15	End Time	10:45	Comment	LATCH ONTO RODS AND MAKE SURE WE HAVE A GOOD CATCH. PULL OVER 15 K AND LOST BITE. GET BACK ON FISH AND PULL OVER 2K, BACK OFF RODS AND NEVER SAW ANY SIGNIFICANT WEIGHT GAINS.
Start Time	10:45	End Time	12:00	Comment	POOH WITH RODS AND FISHING TOOL, FOUND 1/2 ROD IN FISHING TOOLS. +/- 12' OF ROD
Start Time	12:00	End Time	13:30	Comment	ON STANDBY WAITING ON ORDERS.
Start Time	13:30	End Time	14:00	Comment	DRAIN PUMP LINES AND SWIFN, CLEAN LOCATION, SDFN.
Start Time	14:00	End Time	15:00	Comment	TRAVEL TIME

Report Start Date	Report End Date	24hr Activity Summary
12/23/2014	12/23/2014	Pump Acid, Shut in Csg and Bullhead, Shut in Tbg w/Pressure

Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	07:30	Comment	PUMP DOWN TBG 80 BBLs WATER, STARTED @ 06:30.
Start Time	07:30	End Time	08:30	Comment	SPOT IN AND RU HALLIBURTON TO PUMP ACID.
Start Time	08:30	End Time	10:30	Comment	HOLD PRE JOB SAFETY MEETING WITH RIG CREW AND HALLIBURTON ACID CREW. PUMP 10 BBLs FRESH WATER DOWN TBG, PUMP 25 BBLs 15% ACID DOWN TBG, SHUT IN CSG AND BULLHEAD WITH 29 BBLs FRESH WATER @ 1350 PSI. SHUT IN TBG UNDER PRESSURE.
Start Time	10:30	End Time	11:30	Comment	RD HALLIBURTON AND DRAIN PUMP LINES AND PUMP. CLEAN LOCATION, SDFN. WELL FULLY SECURED @ 1350 PSI.
Start Time	11:30	End Time	12:30	Comment	TRAVEL TIME

Report Start Date	Report End Date	24hr Activity Summary
12/29/2014	12/29/2014	WILL TRY TO PULL TBG AND IF UNSUCCESSFUL THEN WE WILL ROUND TRIP RODS TO BACK OFF ROD FISH.

Start Time	06:00	End Time	07:00	Comment	Travel time
Start Time	07:00	End Time	08:30	Comment	RU HOT OILER AND HAVE HIM THAW OUT TIW VALVE, CSG VALVE AND SECTION OF TBG BELOW VALVE
Start Time	08:30	End Time	10:15	Comment	REVERSE CIRCULATE ACID FROM WELL BORE. PUMP 20 BBLs DOWN TBG TO KEEP WELL FROM FLOWING UP TBG
Start Time	10:15	End Time	11:00	Comment	JAR ON TBG AND TRY TO GET TBG TO FREE UP, UNSUCCESSFUL.
Start Time	11:00	End Time	11:30	Comment	SET TBG FOR STRETCH IN THE SLIPS, XO TO ROD EQUIPMENT AND PREP TO TIH WITH RODS

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## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

Start Time	11:30	End Time	13:15	Comment	TIH WITH RODS AND FISHING TOOL
Start Time	13:15	End Time	13:45	Comment	TRY TO GET LATCHED ONTO FISH, PULLED OVER 2K AND FELL OFF, TRIED MULTIPLE TIMES BUT WAS ALWAYS UNSUCCESSFUL. PULL OVER 2K AND BACK OFF RODS, DOES NOT ACT LIKE WE GOT ANYTHING.
Start Time	13:45	End Time	15:30	Comment	POOH WITH RODS AND CHECK FISHING TOOLS, ENDED UP WITH NOTHING IN FISHING TOOLS AND FISHING TOOL WAS DESTROYED. EGGED BODY WITH PULLED THREADS.
Start Time	15:30	End Time	17:00	Comment	TIH WITH RODS FROM DERRICK TO LD IN THE MORNING
Start Time	17:00	End Time	17:30	Comment	POUR 10 GALLONS DIESEL DOWN TBG TO HELP KEEP FROM FREEZING. SWIFN, CLEAN LOCATION, SDFN
Start Time	17:30	End Time	18:30	Comment	Travel time
Report Start Date	12/30/2014	Report End Date	12/30/2014	24hr Activity Summary POOH RDS, POOH WIRELINE AND RD TOOLS	
Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	08:30	Comment	WAIT FOR HOT OILER TO LOAD UP, RU LINES TO TBG AND FLUSH TBG WITH 60 BBLS WATER @ 250 F.
Start Time	08:30	End Time	10:30	Comment	ON STANDBY WAITING FOR FRICTION WRENCH TO SHOW UP TO TEAR DOWN ROD STRING.
Start Time	10:30	End Time	16:00	Comment	POOH WITH 1" LH RODS, HAD TO BREAK EVERY ROD BOX OFF AND PUT THREAD PROTECTORS BACK ON RODS.
Start Time	16:00	End Time	18:00	Comment	RU SINGLE SHOT WIRELINE AND RIH TO CUT OFF TBG @ 5268'. POOH WITH WIRELINE AND RD TOOLS.
Start Time	18:00	End Time	19:00	Comment	LD 1 JNT AND SUBS, DRAIN PUMP LINES AND PUMP, POUR 10 GALLONS DIESEL DOWN TBG, SWIFN, CLEAN LOCATION, SDFN.
Start Time	19:00	End Time	20:00	Comment	TRAVEL TIME
Report Start Date	1/2/2015	Report End Date	1/2/2015	24hr Activity Summary POOH TBG, OVERSHOT AND FISH.CLEAN EQUIPMENT	
Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	09:30	Comment	WAIT FOR HOT OILER TO THAW OUT HIS EQUIPMENT, STEAM OFF WH, BOP, TIW AND CSG VALVES AND TBG. FLUSH TBG WITH 20 BBLS WATER TO CLEAR ANY ICE PLUGS AND GET TBG ON A VACUUM.
Start Time	09:30	End Time	12:00	Comment	POOH W/ 165 JTS TBG, OVERSHOT AMD FISH. BD FISHING TOOLS AND REMOVE FISH FROM GRAPPLE
Start Time	12:00	End Time	15:45	Comment	SPOT IN WINCH TRUCK AND MOVE SKID OF LH 1' RODS, GET RODS HAULED OFF. SPOT IN FISHING TRAILER, PU 4 JTS WASH PIPE, JARS, BUMPER SUB, 4 DRILL COLLARS, INTENSIFIER AND 6' TBG SUB. HAD TO HAVE HOT OILER STEAM OFF BOTTOM END OF DRILL COLLARS, COLLARS FELL THROUGH BOARDS AND INTO MUD AND FROZE. RU H/O TO TBG AND PUMP 10 BBLS WATER TO ENSURE TBG IS FREE OF DEBRIS.

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## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

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Start Time	15:45	End Time	17:30	Comment	TIH W/ 118 JTS TBG, TALLY IN.
Start Time	17:30	End Time	18:00	Comment	DUMP 15 GAL OF DIESEL DOWN TBG, SWIFN, CLEAN LOCATION. SDFN
Start Time	18:00	End Time	19:00	Comment	TRAVEL TIME
Report Start Date	1/5/2015	Report End Date	1/5/2015	24hr Activity Summary RU PWR SWIVEL & PUMP TO CATCH CIRCULATION	
Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	08:30	Comment	THAW OUT TIW AND CSG VALVES, BOP AND TBG STUMP. BD CSG AND PUMP 20 BBLS WATER DOWN TBG.
Start Time	08:30	End Time	09:15	Comment	TIH WITH 40 JNTS TBG, TALLY IN AND TAG UP.
Start Time	09:15	End Time	10:00	Comment	RU POWER SWIVEL AND PUMP TO CATCH CIRCULATION.
Start Time	10:00	End Time	14:45	Comment	DRILL ON TO MAKE 8' OF TOTAL HOLE, STARTED GETTING IRON IN OUR RETURNS CAUGHT BY THE MAGNET.
Start Time	14:45	End Time	16:30	Comment	RD POWER SWIVEL, POOH WITH 164 JNTS TBG TO FISHING TOOLS. HAD FILL IN BOTTOM OF LAST JNT.
Start Time	16:30	End Time	17:30	Comment	LD FISHING TOOLS, STAND BACK DRILL COLLARS AND WASH PIPE.
Start Time	17:30	End Time	18:00	Comment	SWIFN, CLEAN LOCATION, DRAIN UP, SDFN.
Start Time	18:00	End Time	19:00	Comment	TRAVEL TIME
Report Start Date	1/7/2015	Report End Date	1/7/2015	24hr Activity Summary GET ALL FISHING EQUIP PU & LOADED ON TRAILER	
Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	08:00	Comment	THAW OUT BOP AND CSG VALVES. GET SWAPPED OVER TO WASH PIPE EQUIPMENT.
Start Time	08:00	End Time	09:30	Comment	LD WASH PIPE AND DRILL COLLARS, GET ALL FISHING EQUIPMENT PU AND LOADED ON TRAILER.
Start Time	09:30	End Time	11:15	Comment	TIH WITH 165 JNTS TBG TO 5203.88'. FISH TOP @ 5265', CLEANED OUT TO 5269'. FOUND SHALE AND FORMATION GRAVEL IN TBG WHEN WE PULLED IT OUT. SPLIT IN CSG OR BIG HOLE. CSG IS COLLAPSED AND SUSPECT TBG TO BE COLLAPSED AS WELL @ THE SAME DEPTH.
Start Time	11:15	End Time	12:45	Comment	RD WORK FLOOR, ND BOP, LAND TBG, NU WH.
Start Time	12:45	End Time	15:00	Comment	FULLY RACK OUT POWER SWIVEL AND BOP, MOVE ALL JUNK TBG AND ROD PIECES TO ROD TRAILER AND PREP FOR REMOVAL. RACK OUT ALL TOOLS AND WINCH TRUCK, PREP TOOLS FOR CLEANING TOMORROW MORNING.
Start Time	15:00	End Time	16:00	Comment	TRAVEL TIME
Report Start Date	1/8/2015	Report End Date	1/8/2015	24hr Activity Summary RD RIG, GET PULLED OUT OF THE MUD, ROAD RIG	

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## Job Detail Summary Report

Well Name: Grtr Bndry II 10-26-8-17

Start Time	06:00	End Time	07:00	Comment	TRAVEL TIME
Start Time	07:00	End Time	12:00	Comment	STEAM OFF RIG, WINCH TRUCK AND TOOLS. STEAM OFF WH.
Start Time	12:00	End Time	13:00	Comment	RD RIG, RACK OUT WINCH TRUCK AND TOOLS.
Start Time	13:00	End Time	14:30	Comment	WAIT FOR A BLADE TO COME AND PULL US OUT OF THE MUD HOLE WE WERE IN. CLEAN ON RIG WHILE WAITING.
Start Time	14:30	End Time	16:30	Comment	STEAM OFF PUMP AND TANK. ORGANIZE AND CLEAN LOCATION FOR CLEAN UP CREW TO COME IN.
Start Time	16:30	End Time	17:30	Comment	ROAD RIG TO ROOSEVELT YARD. THANKS FOR THE WORK!
Start Time	17:30	End Time	18:30	Comment	TRAVEL TIME