

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>	5. Lease Serial No. UTU-0807
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name UTE TRIBAL
2. Name of Operator SHENANDOAH ENERGY INC.		Contact: JOHN BUSCH E-Mail: jbusch@shenandoahenergy.com	7. If Unit or CA Agreement, Name and No. WONSITS VALLEY
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	8. Lease Name and Well No. WONSITS VALLEY 5W-15-8-21
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 2343FNL 798FWL At proposed prod. zone		4442372 N 623849 E	9. API Well No. 43-047-34293
14. Distance in miles and direction from nearest town or post office* 15 MILES SOUTHWEST OF REDWASH UTAH			10. Field and Pool, or Exploratory WONSITS VALLEY
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 798	16. No. of Acres in Lease 1280.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T8S R21E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1200	19. Proposed Depth 7740 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4800 KB	22. Approximate date work will start 09/11/2001		13. State UT
			17. Spacing Unit dedicated to this well 40.00
			20. BLM/BIA Bond No. on file U-0969
			23. Estimated duration 10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>John Busch</i>	Name (Printed/Typed) JOHN BUSCH	Date 09/13/2001
Title OPERATIONS	<b>Federal Approval of this Action is Necessary</b>	
Approved by (Signature) <i>Bradley G. Hill</i>		
Title	Name (Printed/Typed) BRADLEY G. HILL	Date 09-20-01
	Office RECLAMATION SPECIALIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #6910 verified by the BLM Well Information System  
For SHENANDOAH ENERGY INC., sent to the Vernal

**RECEIVED**

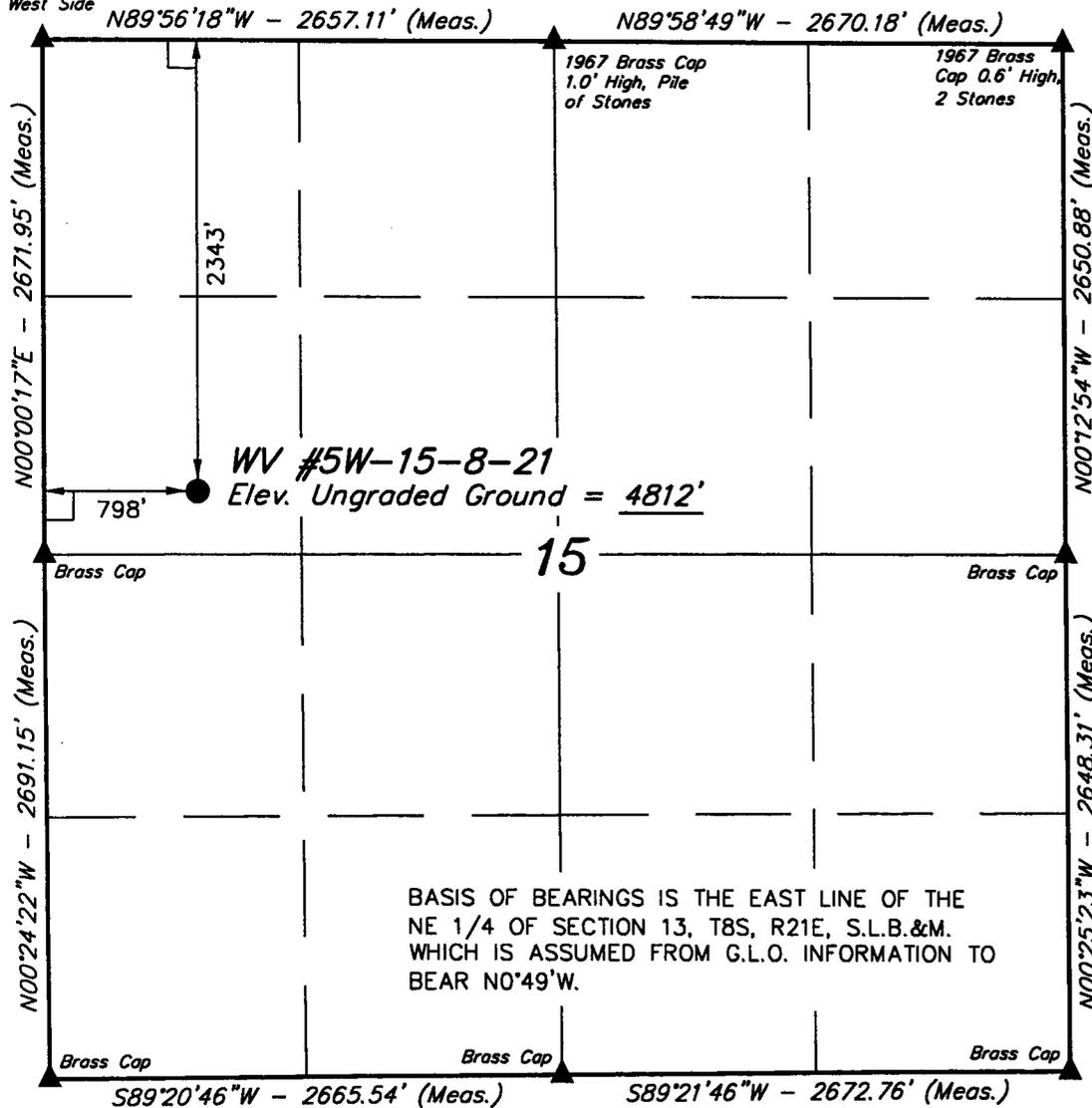
SEP 17 2001

DIVISION OF  
OIL, GAS AND MINING

\*\* ORIGINAL \*\*

# T8S, R21E, S.L.B.&M.

1967 Brass Cap  
1.0' High, Indian  
Pipe on West Side



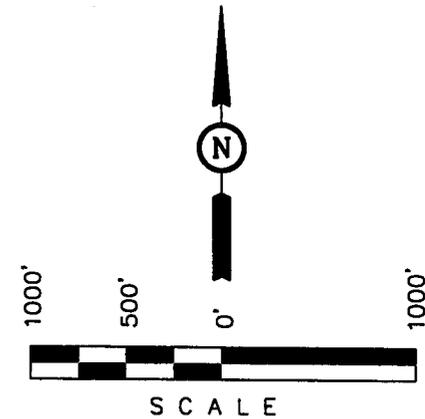
BASIS OF BEARINGS IS THE EAST LINE OF THE  
NE 1/4 OF SECTION 13, T8S, R21E, S.L.B.&M.  
WHICH IS ASSUMED FROM G.L.O. INFORMATION TO  
BEAR N0°49'W.

## SHENANDOAH ENERGY, INC.

Well location, WV #5W-15-8-21, located as  
shown in the SW 1/4 NW 1/4 of Section 15,  
T8S, R21E, S.L.B.&M. Uintah County, Utah.

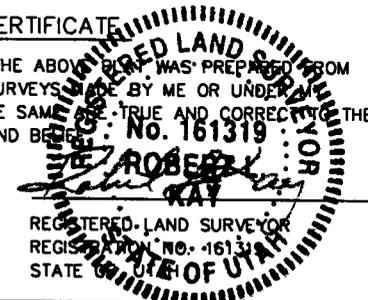
### BASIS OF ELEVATION

BENCH MARK (45 EAM) LOCATED IN THE N 1/2 OF SECTION  
5, T8S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN  
QUADRANGLE, UTAH, UINAH COUNTY 7.5 MINUTE QUAD.  
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES  
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID  
ELEVATION IS MARKED AS BEING 4689 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

# CONFIDENTIAL

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°07'28"  
LONGITUDE = 109°32'48"

SCALE 1" = 1000'	DATE SURVEYED: 8-23-01	DATE DRAWN: 8-29-01
PARTY D.A. J.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE SHENANDOAH ENERGY, INC.	

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

September 20, 2001

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2001 Plan of Development Wonsits Valley Unit,  
Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34288	WV 1W-16-8-21	Sec. 16, T8S, R21E 0319 FNL 0695 FEL
43-047-34289	WV 3W-15-8-21	Sec. 15, T8S, R21E 0473 FNL 1769 FWL
43-047-34290	WV 3W-16-8-21	Sec. 16, T8S, R21E 0483 FNL 2064 FWL
43-047-34291	WV 4W-15-8-21	Sec. 15, T8S, R21E 0807 FNL 0945 FWL
43-047-34292	WV 4W-16-8-21	Sec. 16, T8S, R21E 0681 FNL 0669 FWL
43-047-34293	WV 5W-15-8-21	Sec. 15, T8S, R21E 2343 FNL 0798 FWL
43-047-34294	WV 6W-15-8-21	Sec. 15, T8S, R21E 2046 FNL 1675 FWL
43-047-34295	WV 10W-15-8-21	Sec. 15, T8S, R21E 2145 FSL 1837 FEL
43-047-34296	WV 12W-15-8-21	Sec. 15, T8S, R21E 1891 FSL 0390 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:9-20-1

**Additional Operator Remarks:**

Shenandoah Energy Inc. propose to drill a well to 7740' to test the Wastach. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench and undesignated fields in Townships 07 and 08 South, Ranges 21 24 East.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agree to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

# SHENANDOAH ENERGY, INC.

WV #5W-15-8-21

LOCATED IN UTAH COUNTY, UTAH  
SECTION 15, T8S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS ROAD

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

**U** **E** **L** **S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	8	29	01	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: K.G.		REVISED: 00-00-00	

**CONFIDENTIAL**

SHENANDOAH ENERGY INC.  
WELL # WV 5W-15-8-21

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Prod. Phase Anticipated</i>
Uinta	Surface	
Green River	2710'	
Mahogany Ledge	3465'	
Wasatch	6040'	
TD (Wasatch)	7740'	Gas

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Wasatch	7740'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3096.0 psi.

**SHENANDOAH ENERGY INC.  
WONSITS VALLEY UNIT #5W-15-8-21  
2343' FNL 798' FWL SWNW  
SECTION 15, T8S, R21E, SLB&M  
UINTAH COUNTY, UTAH  
LEASE # UTU-0807**

**ONSHORE ORDER NO. 1**

**MULTI – POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads:**

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

**2. Planned Access Roads:**

*Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.*

Refer to Topo Map D for the location of the proposed pipeline.

**5. Location and Type of Water Supply:**

*Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.*

**6. Source of Construction Materials:**

*Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.*

**7. Methods of Handling Waste Materials:**

*Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.*

**8. Ancillary Facilities:**

*Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.*

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

**10. Plans for Reclamation of the Surface:**

*Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.*

**11. Surface Ownership:**

The well pad and access road are located on lands owned by:

Ute Indian Tribe  
P.O. Box 143  
Ft. Duchesne, UT 84026

**12. Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

**Lessee's or Operator's Representative:**

John Busch  
Red Wash Operations Rep.  
Shenandoah Energy Inc.  
11002 East 17500 South  
Vernal, Utah 84078  
(435) 781-4341

**Certification:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and Conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch  
John Busch  
Red Wash Operations Representative

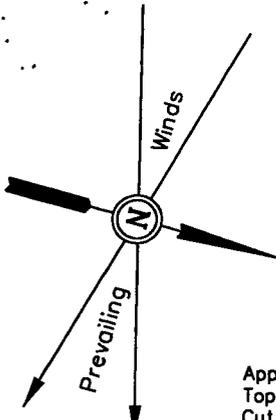
Sept 13-01  
Date

# SHENANDOAH ENERGY, INC.

## LOCATION LAYOUT FOR

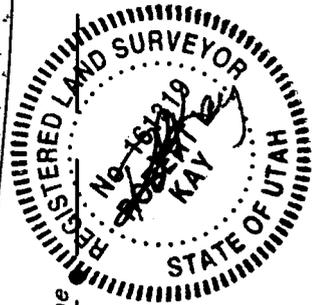
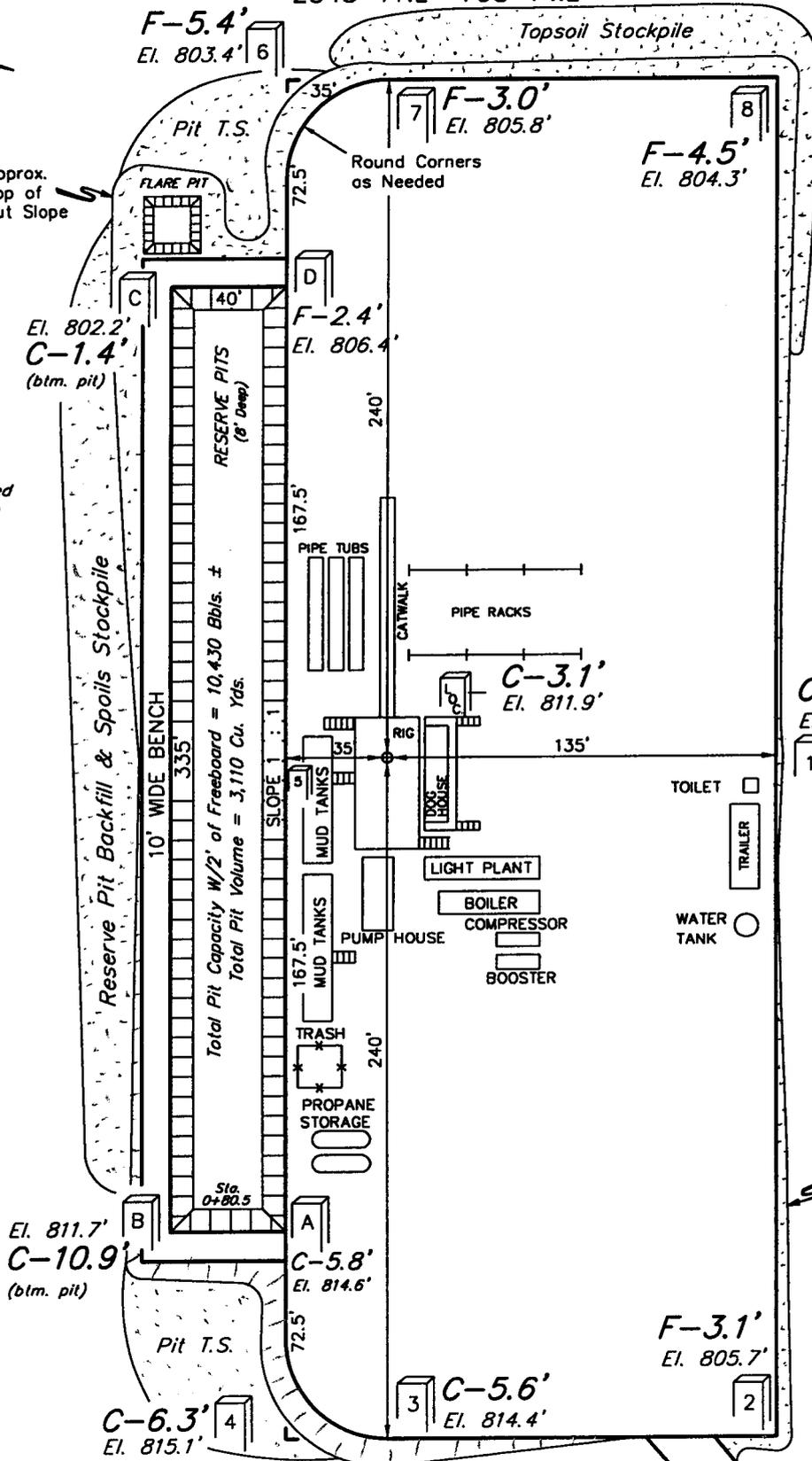
WV #5W-15-8-21  
SECTION 15, T8S, R21E, S.L.B.&M.  
2343' FNL 798' FWL

FIGURE #1



SCALE: 1" = 60'  
DATE: 8-28-01  
Drawn By: D.COX

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 4+80

Sta. 2+40

Sta. 0+00

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 4811.9'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4808.8'

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85 So. 200 East • Vernal, Utah 84778

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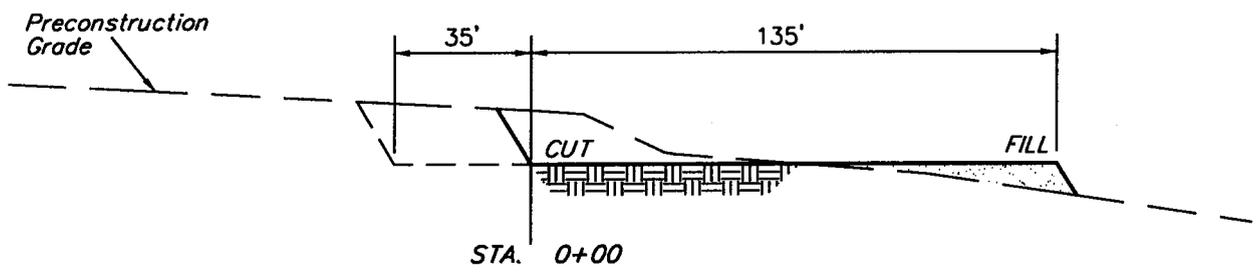
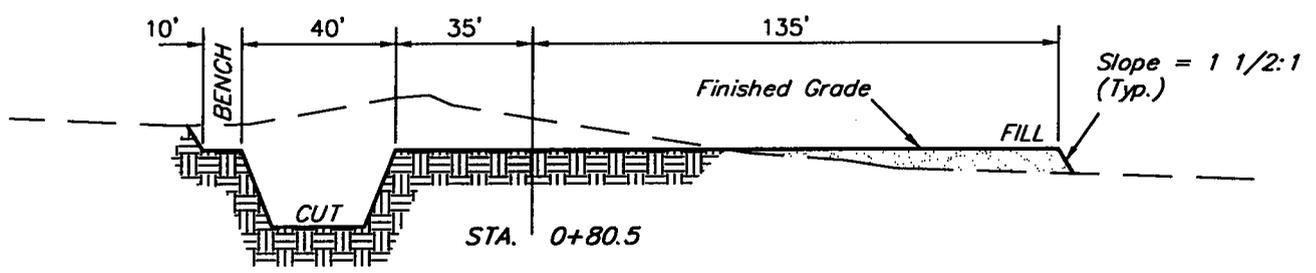
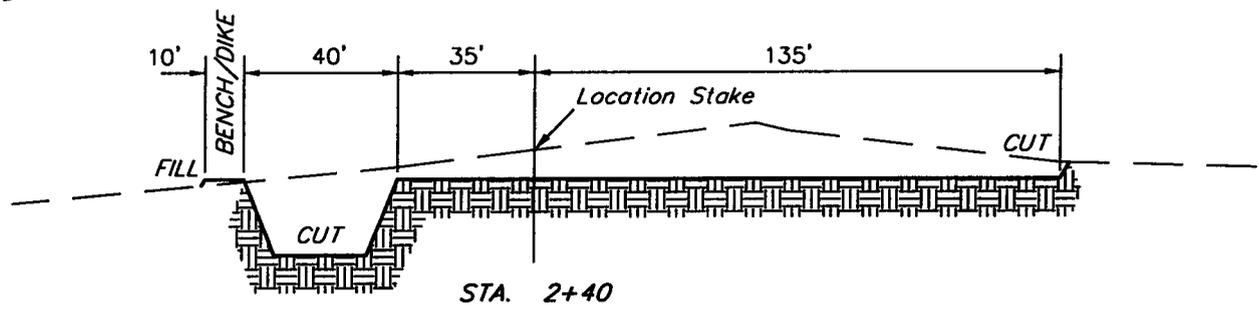
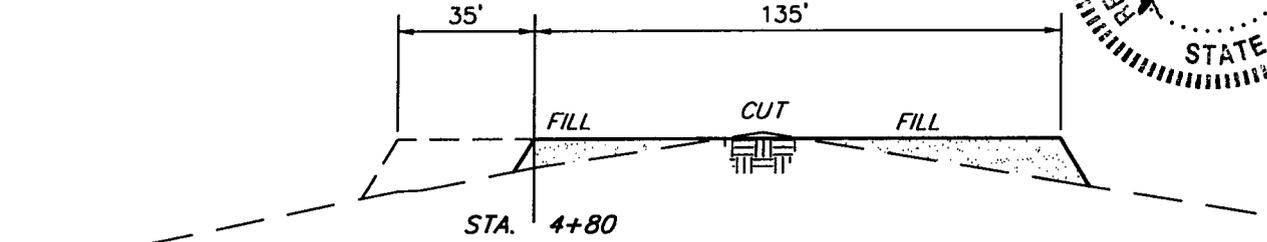
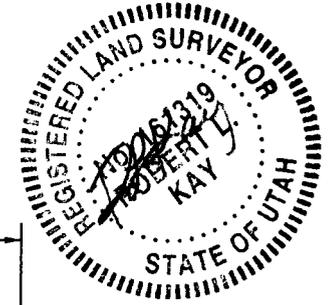
TYPICAL CROSS SECTIONS FOR

WV #5W-15-8-21  
SECTION 15, T8S, R21E, S.L.B.&M.  
2343' FNL 798' FWL

FIGURE #2

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 8-28-01  
Drawn By: D.COX



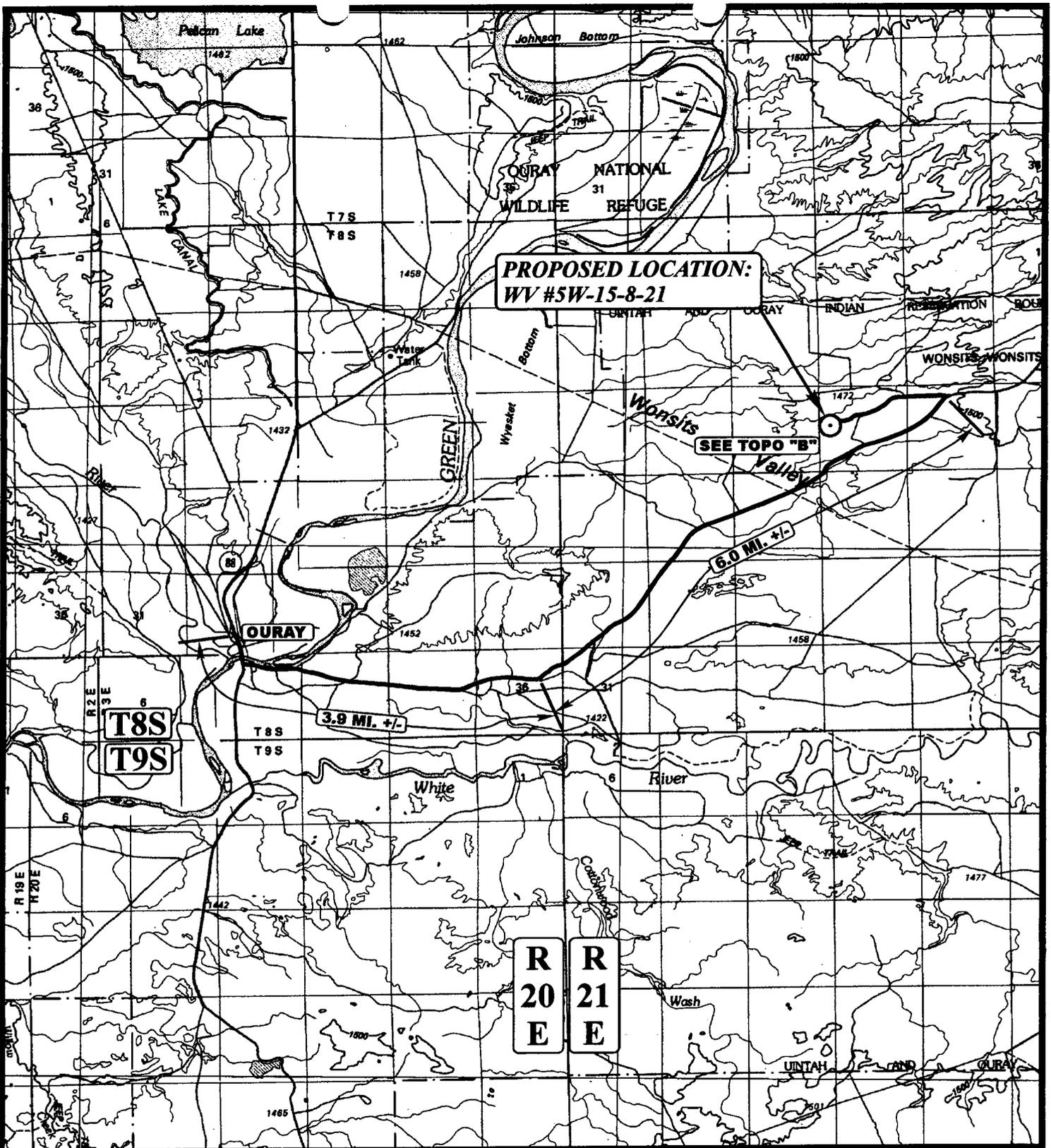
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,680 Cu. Yds.
Remaining Location	= 6,200 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 9,880 CU.YDS.</b>
<b>FILL</b>	<b>= 4,420 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

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**LEGEND:**

⊙ PROPOSED LOCATION

N

**SHENANDOAH ENERGY, INC.**

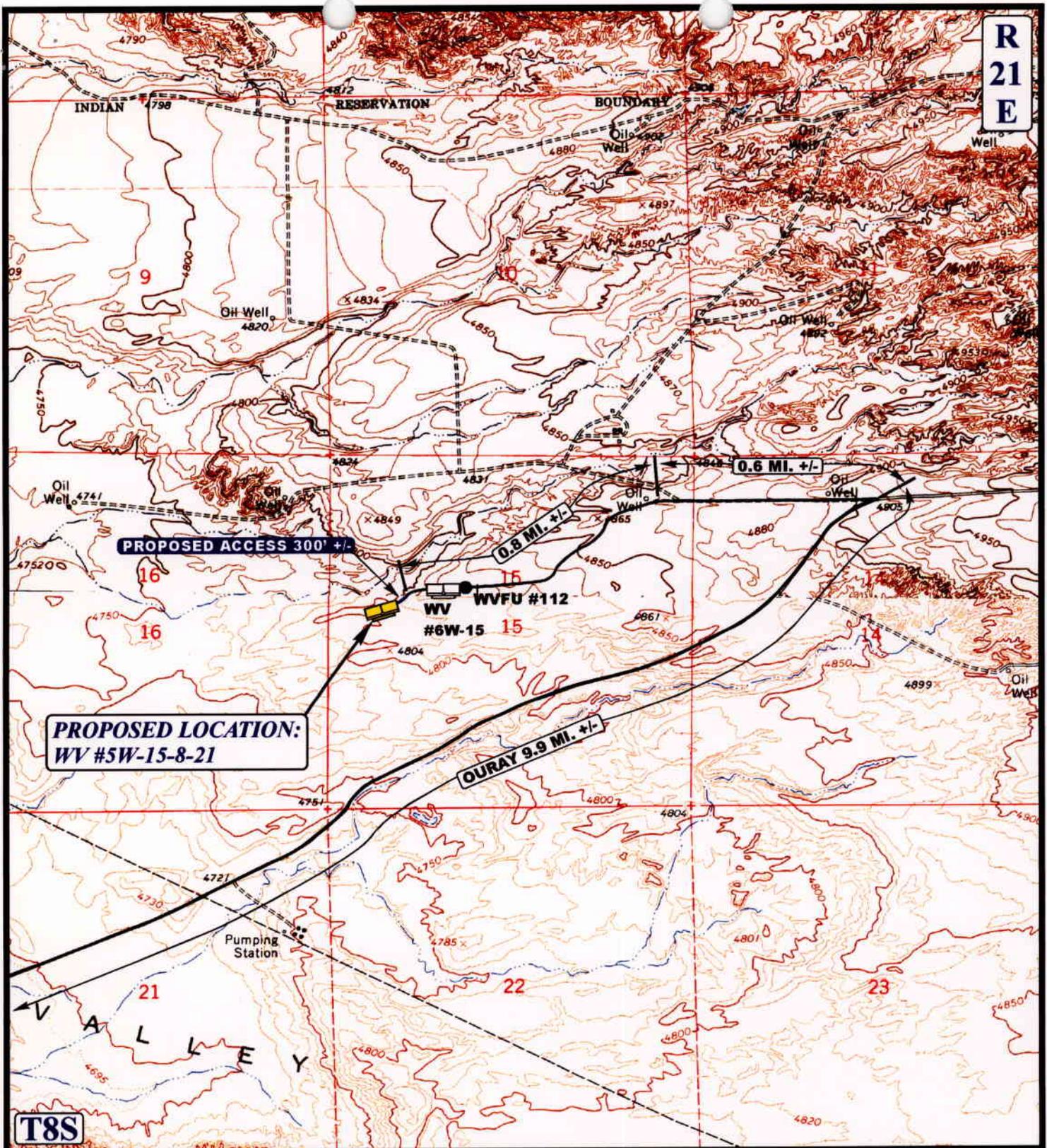
WV #5W-15-8-21  
 SECTION 15, T8S, R21E, S.L.B.&M.  
 2343' FNL 798' FWL

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 8 29 01  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

**A**  
 TOPO

CONFIDENTIAL



**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**SHENANDOAH ENERGY, INC.**

**WV #5W-15-8-21**  
**SECTION 15, T8S, R21E, S.L.B.&M.**  
**2343' FNL 798' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

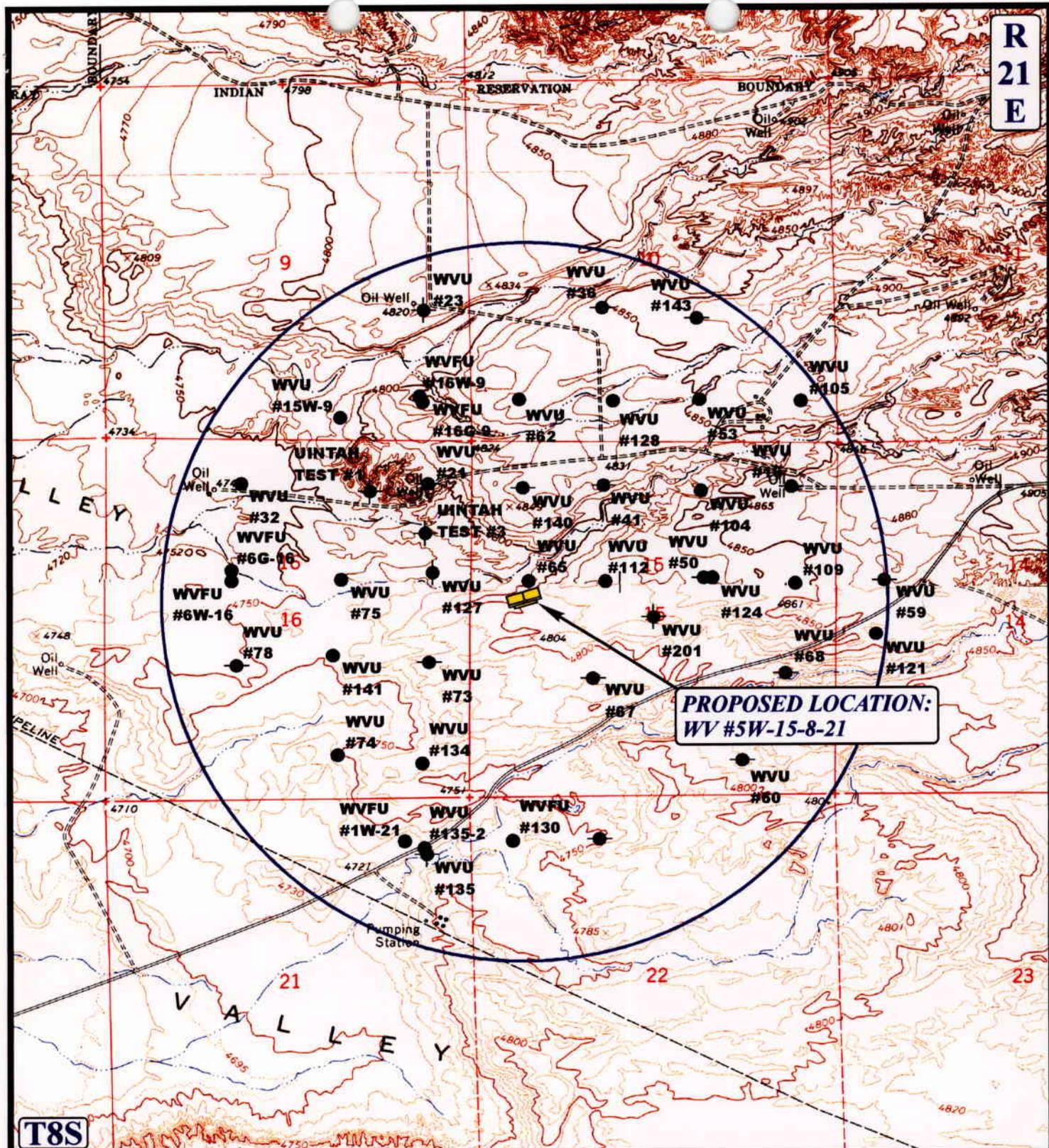
**8 29 01**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B**  
 TOPO

**CONFIDENTIAL**

R  
21  
E



**PROPOSED LOCATION:**  
WV #5W-15-8-21

**T8S**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED

**SHENANDOAH ENERGY, INC.**

**WV #5W-15-8-21**  
**SECTION 15, T8S, R21E, S.L.B.&M.**  
**2343' FNL 798' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

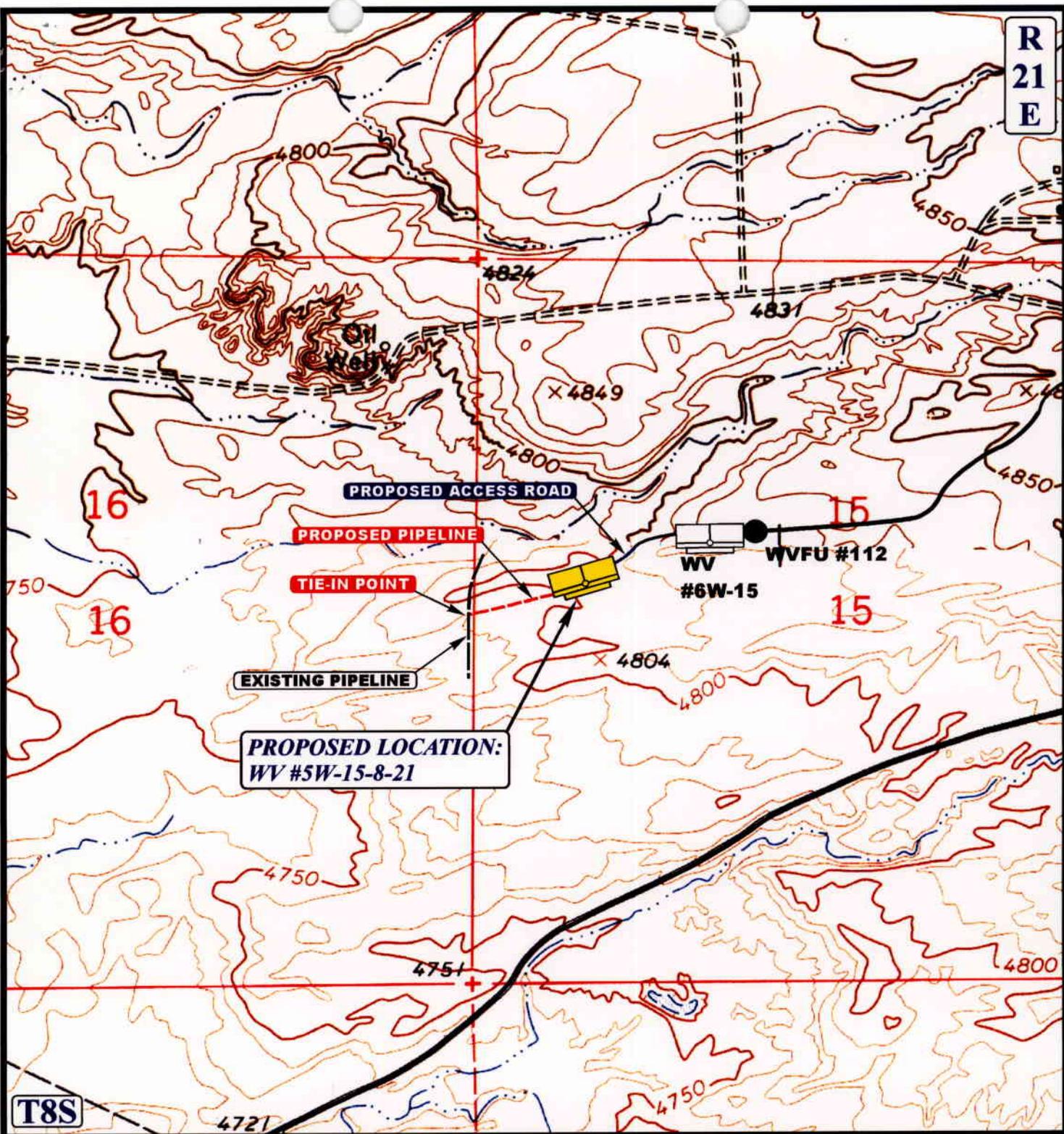
**8 29 01**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



**CONFIDENTIAL**

R  
21  
E



**PROPOSED LOCATION:**  
WV #5W-15-8-21

**APPROXIMATE TOTAL PIPELINE DISTANCE = 700' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

**SHENANDOAH ENERGY, INC.**

WV #5W-15-8-21  
SECTION 15, T8S, R21E, S.L.B.&M.  
2343' FNL 798' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 8 29 01  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

**D**  
TOPO

**CONFIDENTIAL**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/17/2001

API NO. ASSIGNED: 43-047-34293

WELL NAME: WV 5W-15-8-21  
 OPERATOR: SHENANDOAH ENERGY INC ( N4235 )  
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:  
 SWNW 15 080S 210E  
 SURFACE: 2343 FNL 0798 FWL  
 BOTTOM: 2343 FNL 0798 FWL  
 UINTAH  
 WONSITS VALLEY ( 710 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-0807  
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. U-0969 )

Potash (Y/N)  
 Oil Shale 190-5 (B) or 190-3 or 190-13  
 Water Permit  
 (No. 43-8496 )

RDCC Review (Y/N)  
 (Date: )

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit WONSITS VALLEY

R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells

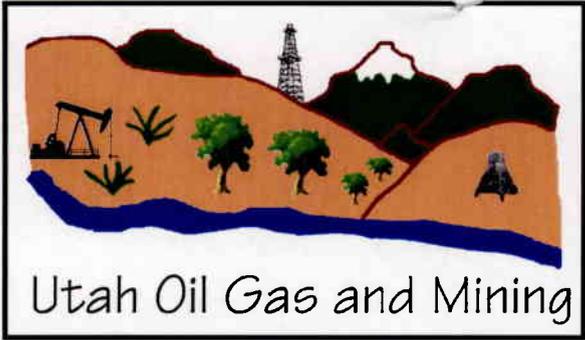
R649-3-3. Exception

Drilling Unit  
 Board Cause No: 187-06  
 Eff Date: 8-2-2001  
 Siting: 400' fr. Unit Boundary

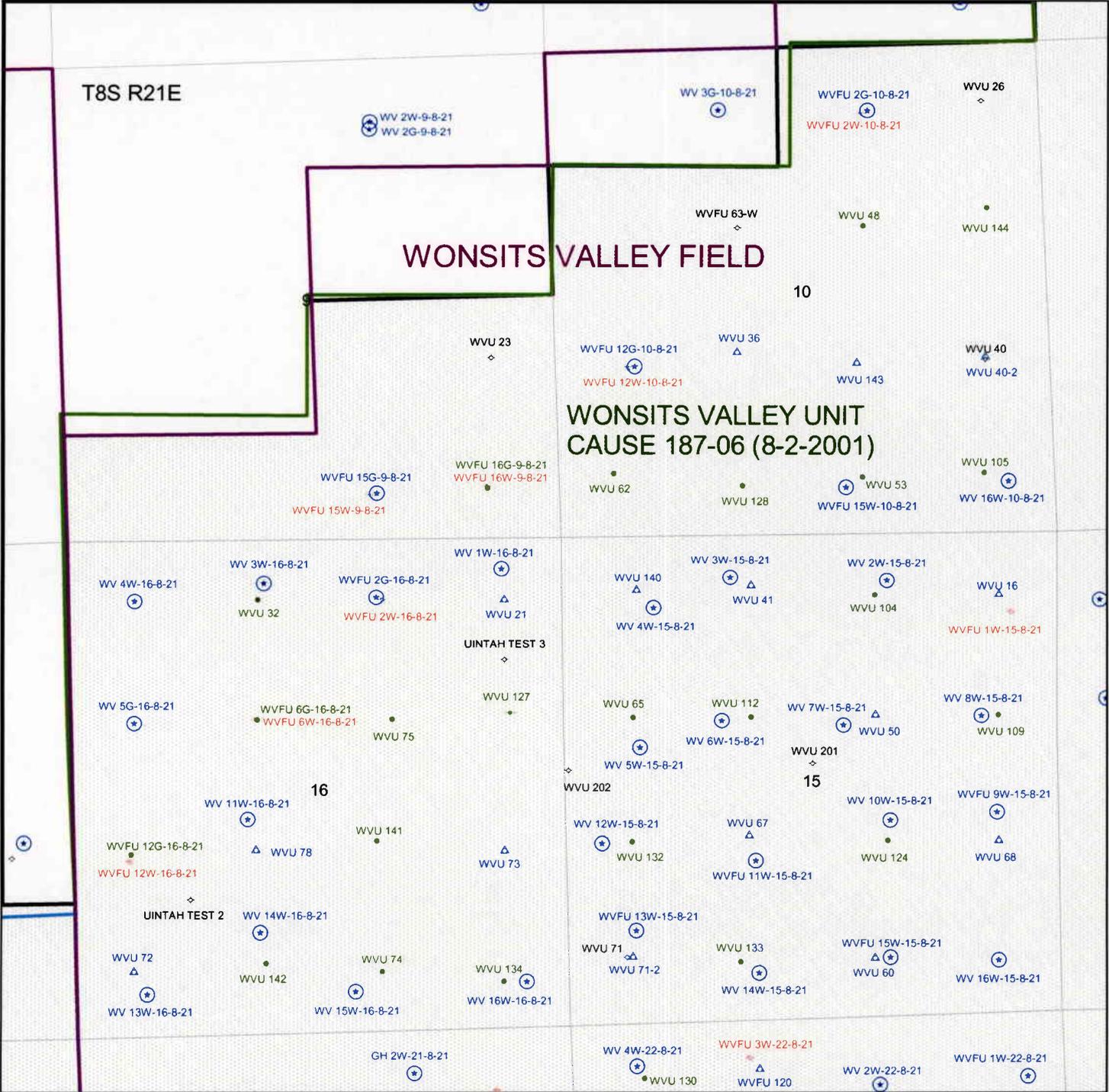
R649-3-11. Directional Drill

COMMENTS: WV SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: SHENANDOAH ENERGY (N4235)  
 SEC. 15 & 16, T8S, R21E  
 FIELD: WONSITS VALLEY (710)  
 COUNTY: UINTAH UNIT: WONSITS VALLEY  
 CAUSE: 187-06





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

September 20, 2001

Shenandoah Energy Inc.  
11002 East 17500 South  
Vernal, UT 84078

Re: Wonsits Valley 5W-15-8-21 Well, 2343' FNL, 798' FWL, SW NW, Sec. 15, T. 8 South,  
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34293.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

dm

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Shenandoah Energy Inc.  
**Well Name & Number** Wonsits Valley 5W-15-8-21  
**API Number:** 43-047-34293  
**Lease:** UTU 0807

**Location:** SW NW      **Sec.** 15      **T.** 8 South      **R.** 21 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Shenandoah Energy Inc.

Well Name & Number: WV 5W-15-8-21

API Number: 43-047-34293

Lease Number: U- 0807

Location: SWNW Sec. 15 T.8S R. 21E

Agreement: Wonsits Valley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**DRILLING PROGRAM**

None

**Coring, Logging and Testing Program**

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Casing Program and Auxiliary Equipment**

Surface casing setting depths are based on ground level elevations only.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman                   (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood           (435) 828-7875  
Petroleum Engineer

BLM FAX Machine       (435) 781-4410

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Shenandoah Energy, INC. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor the construction of the new access road, the location and the construction of the pipeline in the ROW corridor. Shenandoah is to inform contractors to maintain construction of the pipelines within the approved right of ways.

Shenandoah shall maintain cattleguards and fence integrity as originally constructed for any access roads or pipeline routes which cross the Ute Indian Reservation Boundary Fence.

A corridor ROW, 30 feet wide and 528 feet long, shall be granted for the pipeline. A ROW, 30 feet wide and 193 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy and Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-0807
2. Name of Operator SHENANDOAH ENERGY INC.		6. If Indian, Allottee or Tribe Name UTE TRIBE
Contact: RALEEN SEARLE E-Mail: rsearle@shenandoahenergy.com		7. If Unit or CA/Agreement, Name and/or No. WONSITS VALLEY
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329	8. Well Name and No. WONSITS VALLEY 5W-15-8-21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T8S R21E SWNW 2343FNL 798FWL		9. API Well No. 43-047-34293
		10. Field and Pool, or Exploratory WONSITS VALLEY
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Shenandoah Energy Inc. hereby requests an 1 year extension on the APD for the WV 5W-15-8-21.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
Date: 10-24-02  
By: *[Signature]*

10-25-02  
CHO

**RECEIVED**

OCT 16 2002

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #15081 verified by the BLM Well Information System  
For SHENANDOAH ENERGY INC., will be sent to the Vernal

Name (Printed/Typed) RALEEN SEARLE	Title REGULATORY AFFAIRS ANALYST
Signature <i>Raleen Searle</i>	Date 10/15/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\***



Shenandoah Energy Inc.  
APD Extension

Well: Wonsits Valley 5W-15-8-22

Location: SWNW Sec. 15, T8S, R22E

Lease: UTU 0807

**CONDITIONS OF APPROVAL**

An extension for the referenced APD is granted with the following conditions:

---

1. The extension will expire 11/30/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective: <b>2/1/2003</b>	
<b>FROM: (Old Operator):</b> N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	<b>TO: ( New Operator):</b> N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No. Unit: **WONSITS VALLEY UNIT**

**WELL(S)**

NAME	SECT	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WV 9W-11-8-21	11	080S	210E	4304734274		Federal	GW	APD	C
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	C
WV 12W-11-8-21	11	080S	210E	4304734278		Federal	GW	APD	C
WV 14W-11-8-21	11	080S	210E	4304734280		Federal	GW	APD	C
WV 15W-11-8-21	11	080S	210E	4304734282		Federal	GW	APD	C
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	C
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	P	
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P	
WV 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P	
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P	
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	C
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	C
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW	APD	C
WV 6W-15-8-21	15	080S	210E	4304734294	12436	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	12436	Federal	GW	P	
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	C
WV 3W-16-8-21	16	080S	210E	4304734290		State	GW	APD	C
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	C

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/16/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 965-003-032

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ESB000024

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 799446

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



May 28, 2003

Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

**Attention: John Baza/Jim Thompson**

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen  
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

June 9, 2003

QEP Uinta Basin, Inc.  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265

Re: Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File – Wonsits Valley Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:6/9/03

**JUL 07 2003**

3104 (932.34)WF  
Nationwide Bond ESB000024

**NOTICE**

QEP Uinta Basin, Inc.  
1050 17<sup>th</sup> Street Suite 500  
Denver, Colorado 80265

:  
: Oil and Gas  
: lease  
:

**Name Change Recognized**

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning,  
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin  
MFO

## SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	unit_name	field	county	type	lease #	bond #
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 43	11	080S	210E	4304715471	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 48	10	080S	210E	4304715476	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 32	16	080S	210E	4304716513	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 53	10	080S	210E	4304720003	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 55	14	080S	210E	4304720005	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 62	10	080S	210E	4304720024	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 65	15	080S	210E	4304720041	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3 ML-2237A	159261960
WVU 73	16	080S	210E	4304720066	5265	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 74	16	080S	210E	4304720078	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 75	16	080S	210E	4304720085	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 78	16	080S	210E	4304720115	99990	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 83	23	080S	210E	4304720205	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0809	UT-0969
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 103	14	080S	210E	4304730021	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 104	15	080S	210E	4304730022	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 105	10	080S	210E	4304730023	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 109	15	080S	210E	4304730045	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 110	14	080S	210E	4304730046	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 112	15	080S	210E	4304730048	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 124	15	080S	210E	4304730745	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0804	UT-0969
WVU 128	10	080S	210E	4304730798	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 132	15	080S	210E	4304730822	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 136	21	080S	210E	4304731047	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0804	UT-0969
WVU 134	16	080S	210E	4304731118	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 137	11	080S	210E	4304731523	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 141	16	080S	210E	4304731609	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 127	16	080S	210E	4304731611	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 142	16	080S	210E	4304731612	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 133	15	080S	210E	4304731706	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969

## SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVU 144	10	080S	210E	4304731807	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 145	18	080S	220E	4304731820	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVU 121	14	080S	210E	4304731873	5265	Federal	OW	S		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 135-2	21	080S	210E	4304732016	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 130	22	080S	210E	4304732307	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 119	21	080S	210E	4304732461	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 54 WG	07	080S	220E	4304732821	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 38 WG	08	080S	220E	4304732831	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 49 WG	08	080S	220E	4304732832	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 138 WG	18	080S	220E	4304733054	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 14 WG	12	080S	210E	4304733070	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-806	UT-0969
WVFU 11 WG	12	080S	210E	4304733085	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 81 WG	24	080S	210E	4304733086	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 146 WG	19	080S	220E	4304733128	12436	Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	1	U-057	UT-0969
WVFU 1W-14-8-21	14	080S	210E	4304733220	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 5W-13-8-21	13	080S	210E	4304733221	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 9W-13-8-21	13	080S	210E	4304733223	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-3084A	159261960
WVFU 46 WG	07	080S	220E	4304733241	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 2W-16-8-21	16	080S	210E	4304733246	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 7W-13-8-21	13	080S	210E	4304733270	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-18-8-22	18	080S	220E	4304733294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 11W-8-8-22	08	080S	220E	4304733295	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 3W-8-8-22	08	080S	220E	4304733493	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 11W-7-8-22	07	080S	220E	4304733495	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 13W-7-8-22	07	080S	220E	4304733496	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 1W-7-8-22	07	080S	220E	4304733501	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 3W-7-8-22	07	080S	220E	4304733502	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	UU-02215	UT-0969
WVFU 6W-16-8-21	16	080S	210E	4304733527	12436	State	GW	P	C	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 16W-9-8-21	09	080S	210E	4304733529	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0805	UT-0969
WVFU 1W-12-8-21	12	080S	210E	4304733531	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-13-8-21	13	080S	210E	4304733532	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 3W-18-8-22	18	080S	220E	4304733533	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 9W-12-8-21	12	080S	210E	4304733534	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 11W-12-8-21	12	080S	210E	4304733535	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 11W-13-8-21	13	080S	210E	4304733536	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-12-8-21	12	080S	210E	4304733537	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-18-8-22	18	080S	220E	4304733538	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969

## SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237 159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0805 UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-68217 UT-0969
WVFU 3W-13-8-21	13	080S	210E	4304733603	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804 UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0810 UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807 UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0810 UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057 UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2785 159261960
WVFU 9W-2-8-21	02	080S	210E	4304733648	12436	State	GW	P		WONSITS VALLEY	2	S	UINTAH	3	ML-2785 159261960
WVFU 12W-16-8-21	16	080S	210E	4304733649	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237 159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237 159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 12G-10-8-21	10	080S	210E	4304733660	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0805 UT-0969
WVFU 15G-9-8-21	09	080S	210E	4304733662	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0805 UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 6W-13-8-21	13	080S	210E	4304733792	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 8W-13-8-21	13	080S	210E	4304733793	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794	12436	Federal	GW	S		WONSITS VALLEY	710	S	UINTAH	1	U-0802 UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-3084 159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 10W-7-8-22	07	080S	220E	4304733813	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 12W-8-8-22	08	080S	220E	4304733815	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 14W-7-8-22	07	080S	220E	4304733816	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 16W-7-8-22	07	080S	220E	4304733817	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 6W-7-8-22	07	080S	220E	4304733828	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158 UT-0969
WVFU 6W-18-8-22	18	080S	220E	4304733842	12436	Federal	GW	P	C	WONSITS VALLEY	710	S	UINTAH	1	U-057 UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057 UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057 UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0809 UT-0969
WVFU 7W-23-8-21	23	080S	210E	4304733861	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0809 UT-0969
WVFU 8W-12-8-21	12	080S	210E	4304733862	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 10W-12-8-21	12	080S	210E	4304733863	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806 UT-0969

## SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #	
WVFU 1W-15-8-21	15	080S	210E	4304733902	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 1W-22-8-21	22	080S	210E	4304733903	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-06304	UT-0969
WVFU 1W-23-8-21	23	080S	210E	4304733904	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0809	UT-0969
WVFU 6W-11-8-21	11	080S	210E	4304733906	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVFU 7W-24-8-21	24	080S	210E	4304733908	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0810	UT-0969
WVFU 10W-11-8-21	11	080S	210E	4304733910	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 11W-15-8-21	15	080S	210E	4304733911	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P		WONSITS VALLEY	2	S	UINTAH	1	UTU-68219	UT-0969
WVFU 13W-11-8-21	11	080S	210E	4304733913	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 15W-10-8-21	10	080S	210E	4304733916	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 15W-15-8-21	15	080S	210E	4304733917	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 5W-14-8-21	14	080S	210E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 8W-11-8-21	11	080S	210E	4304733957	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 8W-14-8-21	14	080S	210E	4304733958	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 9W-15-8-21	15	080S	210E	4304733959	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WVFU 15W-14-8-21	14	080S	210E	4304733963	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-9617	UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVFU 12W-18-8-22	18	080S	220E	4304733993	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	U-0802	UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710	S	UINTAH	1	U-0802	UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035	5265	State	OW	P		WONSITS VALLEY	2	S	UINTAH	3	ML-2785	159261960
WV 14G-2-8-21	02	080S	210E	4304734036	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2785	159261960
WV 4W-17-8-22	17	080S	220E	4304734038	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-055	UT-0969
WV 16W-1-8-21	01	080S	210E	4304734047		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	U-0802	UT-0969
WV 13G-2-8-21	02	080S	210E	4304734068	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2785-A	159261960
WV 5G-16-8-21	16	080S	210E	4304734107	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0802	UT-0969
WV 2W-14-8-21	14	080S	210E	4304734140	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	U-0969
GH 2W-21-8-21	21	080S	210E	4304734141	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	U-0969
WV 2W-23-8-21	23	080S	210E	4304734142	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0809	U-0969
GH 3W-21-8-21	21	080S	210E	4304734143	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	U-0969
WV 4W-13-8-21	13	080S	210E	4304734144	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
GH 4W-21-8-21	21	080S	210E	4304734145	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	UT-0969
WV 4W-22-8-21	22	080S	210E	4304734146	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	U-0969
WV 16W-11-8-21	11	080S	210E	4304734155	12436	Federal	GW	S		WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 3W-19-8-22	19	080S	220E	4304734187	12436	Federal	GW	P		WONSITS VALLEY	630	S	UINTAH	1	UTU-057	UT-0969
WV 4W-23-8-21	23	080S	210E	4304734188	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-809	UT-0969

## SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field		county	type	lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237A	159261960
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0804	UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	12436	Federal	GW	TA		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 12W-12-8-21	12	080S	210E	4304734248	12436	Federal	GW	TA		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 5W-11-8-21	11	080S	210E	4304734269		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 9W-11-8-21	11	080S	210E	4304734274		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 12W-11-8-21	11	080S	210E	4304734278		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 14W-11-8-21	11	080S	210E	4304734280		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 15W-11-8-21	11	080S	210E	4304734282		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0806	UT-0969
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 3W-16-8-21	16	080S	210E	4304734290		State	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WV 10W-15-8-21	15	080S	210E	4304734295	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0807	UT-0969
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	State	GW	DRL		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	04127294
WV 7W-16-8-21	16	080S	210E	4304734322	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960

## SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710	S	UINTAH	3	ML-2237 159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237 159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237 159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-0810 U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0810 UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0810 UT-0969
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0809 UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0810 UT-0969
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 UT-0969
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 UT-0969
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-057 UT-0969
WV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-057 UT-0969
WV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-057 UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-057 UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-057 UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-057 UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-057 UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-057 UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 UT-0969
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 UT-0969
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 UT-0969
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 UT-0969
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-0804 U-0969
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	OW	TA	C	WONSITS VALLEY	710	S	UINTAH	1	U-022158 U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	U-022158 U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 U-0969
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-76508 U-0969
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 U-0969
WV 13G-8-8-22	08	080S	220E	4304734615		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 U-0969
WV 15G-7-8-22	07	080S	220E	4304734626		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 U-0969
WV 11G-7-8-22	07	080S	220E	4304734627		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 U-0969
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 U-0969
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629		Federal	OW	APD	C	WONSITS VALLEY	710	S	UINTAH	1	UTU-02215 U-0969
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW	DRL	C	WONSITS VALLEY	610	S	UINTAH	1	UTU-68219 UT-1237

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil  Gas   
Well  Well  Other

CONFIDENTIAL

2. Name of Operator

QEP UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: dahn.caldwell@questar.com

435.781.4342 Fax 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW, Sec 15, T8S, R21E  
2343' FNL, 798' FWL

5. Lease Designation and Serial No.

UTU-0807

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

Wonsits Valley

8. Well Name and No.

WV SW 15 8 21

9. API Well No.

43-047-34293

10. Field and Pool, or Exploratory Area

WONSITS VALLEY

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was spud on 9/25/03. Drilled 40' 26" hole. Set 40' 20" Conductor pipe. Cement w/ 2.2 yards ready mix cement.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

RECEIVED

OCT 03 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Dahn Caldwell*

Title

Authorized Representative

Date

10/01/03

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

OPERATOR: **QEP, Uinta Basin, Inc.**  
ADDRESS: **11002 East 17500 South  
Vernal, Utah 84078-8526**

**(435)781-4300**

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	99999	12436	43-047-34293	WV 5W 15 8 21	SWNW	15	8S	21E	Uintah	9/25/03	10/09/03

WELL 1 COMMENTS: *WSTC*

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

**ACTION CODES (See instructions on back of form)**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

*John F. Caldwell*  
Signature

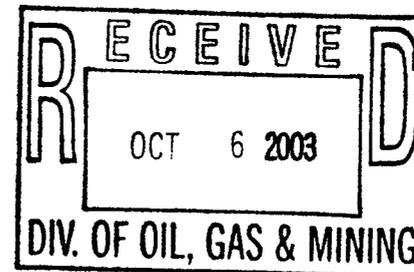
Clerk Specialist 10/01/03

Title Date

NOTE: Use COMMENT section to explain why each Action Code was selected

Phone No. **(435) 781-4342**

(3/89)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**CONFIDENTIAL**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-0807
2. Name of Operator QEP UINTA BASIN, INC.		6. If Indian, Allottee or Tribe Name UTE TRIBAL
Contact: JOHN BUSCH E-Mail: john.busch@questar.com		7. If Unit or CA/Agreement, Name and/or No. WONSITS VALLEY
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	8. Well Name and No. WV 5W-15-8-21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T8S R21E SWNW 2343FNL 798FWL		9. API Well No. 43-047-34293
		10. Field and Pool, or Exploratory WONSITS VALLEY
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP UINTA BASIN, INC. proposes to drill this well to 10,000'. The original proposed TD depth was 7740'. Because of the deeper TD, the surface casing originally proposed to be set at 450' will change to a setting depth of 700'. Casing will still be 9 5/8" K-55 36lb/ft. We will be increasing our BOP stack from 3,000 psi. to 5,000 psi. because of the depth of this well. BOP and related equipment will be tested to 5000 psi.

QEP UINTA BASIN, INC. hereby request to ~~reopen~~ **reopen** ~~the well~~ **the well** ~~to 10,000'~~ **to 10,000'**

Utah Division of  
Oil, Gas and Mining

Date: 03-08-04  
By: [Signature]

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COPY SENT TO OPERATOR  
Date: 3-16-04  
Initials: JTB

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #28125 verified by the BLM Well Information System  
For QEP UINTA BASIN, INC., will be sent to the Vernal

Name (Printed/Typed) JOHN BUSCH	Title OPERATIONS
Signature (Electronic Submission)	Date 02/20/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\***

OPERATOR: QEP, Uinta Basin, Inc.  
ADDRESS: 11002 East 17500 South  
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

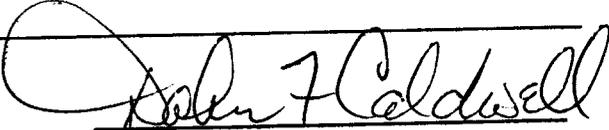
(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	12436	14086	43-047-34293	WV 5MU 15 8 21	SWNW	15	8S	21E	Uintah	9/25/03	3/22/04
WELL 1 COMMENTS: MVRD - Deepen from WSTC											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

  
Signature

Clerk Specialist Title      3/17/04 Date

Phone No. (435) 781-4342

NOTE: Use COMMENT section to explain why each Action Code was selected

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**UTU-0807**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**WV 5MU 15 8 21**

9. API Well No.  
**43-047-34293**

10. Field and Pool, or Exploratory Area  
**WONSITS VALLEY**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Well Gas  Well  Well Other

2. Name of Operator  
**QEP, UINTA BASIN, INC.**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526**  
Contact: **Dahn.Caldwell@questar.com**  
**435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW, Sec 15, T8S, R21E - 2343' FNL, 798' FWL**

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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**3/13/04 - Drilled 12-1/4" hole to 725'KB. Ran 16 jts 9-5/8" 36# J-55 csg to 714'KB. Ran 300 sxs Premium Cmt.**

**This well was previously spud on 9/25/03. Drilled 40' 26" hole. Set 40' 20" Conductor pipe. Cmt w/ 2.2 yards ready mix cmt.**

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3 - BLM, 2- Utah OG&M, 1- Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.  
Signed Dahn F. Caldwell (WIS is down) Title Clerk Specialist Date 3/17/04

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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03/15/2004 18:37 14350200300

BOOGER 5

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PAGE 01/01

*TOBS R&I 5-15 43-047-34293*

**QUESTAR**

**DAILY DRILLING REPORT**

DATE: 4/8/04

WELL: WV 04-15-0-21  
 FIELD: WONSITS VALLEY  
 STATE: UT  
 AREA: UINTAH BASIN  
 CLASS: DRILL  
 RIG CONTR.: PATTERSON  
 SPUD DATE:  
 CUMM. ROTATING HRS: 0.00

ACTIVITY: TEST BOP  
 TD: 0  
 PROGRESS: 0  
 HRS: ROP:  
 RIG: 51  
 PLAN MD: 0025  
 CUMM. FOOTAGE: 0.00  
 CONNECTION GAS:

RPT No: 2 DSS:  
 FOREMAN: PETE AYOTTE  
 API #: 48-047-34293  
 AFE#: 1DW086  
 CASING: in. SHOE MD:  
 PH NBR:  
 CUMM. ROP:  
 TRIP GAS:

TRIP	SIT#	MODEL	SIZE	WDC	FROM	TO	LETH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	R	G	O	R

**BHA# :**

Qty	Description	O.D.	Length

**MUD PROPERTIES**

Time: PI/MF: /  
 Depth: Solids:  
 MW: ONI:  
 FV: CA:  
 PV: LCM:  
 YP: KCL:  
 Gels: /  
 API FL: H2S:  
 PH: SAND:

**HYDRAULICS**

Shd Pipe: PUMP#1 PUMP#2 PUMP#3  
 # Cy:  
 SPM:  
 Liner Id:  
 S.L.:  
 Rod Dia:  
 ER %:  
 Flow Rate:

**SLOW PUMP RATES**

SPM:  
 PRSR:  
 AV (DP): 0.0 AV (CG): 0.0  
 Jet Vol.: 0.0 PSI Drop: 0  
 Bit HP: 0.0 HP/m2: 0.0

**SURVEYS**

MD	Angle	TVD	Dr.	V. Sect.	+N-S	+E-W	D. L.

**MUD USED**

Mud Additive	Used

**Activity Last 24 Hours**

From	To	Hrs	PH	OP	Activity
08:00	09:00	17.00	D	RI/TE	MOB/DEMOR TESTS (BOP, WELLHEAD, CASING, LEAKOFF)
09:00	09:00	7.00	D	D	FUEL 2210, AT 0800 TESTING CASING, RIG ON DAYWORK AT 2300 HRS., 4/7/04. THIS WELL IS WV 0415 NOT SW, WILL TRY TO CHANGE TODAY

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$2,821	\$2,821
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,175
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$400	\$400
820/290	Bits & Reamers	\$0	\$0
820/270	Drilling & Mud Additives	\$0	\$0
820/250	Fuel	\$0	\$0
820/550	Cement & Cementing Casing	\$0	\$6,687
820/410	Mud Logging Services	\$0	\$0
820/500	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$0	\$0
<b>Total Daily Cost:</b>		<b>\$3,221</b>	
<b>Cumulative Cost to Date:</b>			<b>\$97,899</b>

24.00 = Total Hours Today

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**QEP UTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL UT 84078**

**(435) 781-4342 (phone)**

**(435) 781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801) 359-3940

**From:** Dahn Caldwell

**Phone #:** (435) 781-4342

**No. of Pages:** 9  
(including cover sheet)

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086:88 4358200385

RIG 51

PAGE 01/01

TOBS R 21E S-15 43-047-34293  
WV 5MU-15-8-21

DAILY DRILLING REPORT

DATE: 4/12/2004

WONSIT'S VALLEY  
LINTAH BASIN  
PATTERSON  
DATE: 4/8/2004  
STARTING HRS: 50.00  
CONNECTION GAS: 5,000

ACTIVITY: DRILLING

TD: 4,300  
PROGRESS: 884  
HRS: 18.00 ROP: 55.25  
RIG: 51  
PLAN MD: 9925  
CUMM. FOOTAGE: 3,586.00  
CONNECTION GAS:

RPT No: 0 DBS: 3  
FOREMAN: PETE AYOTTE  
API #: 43-047-34293  
AFE#: 1DW056  
CASING: 9.025 in. SHOE MD: 714  
PH NBR: 628-8925  
CUMM. ROP: 71.72  
TRIP GAS: 5,900

TRIP	HT	MODEL	SIZE	ADC	FROM	TO	LGTH	HSE	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
1	2	HC986	7.875	PDC	714	3,416	2,702	34.00	1	3	74	25	185	6	6	WT	A				PR
2	2	FS9V	7.875		3,416		884	18.00	20	20	80	42	145								

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	TELEDRIFT	8.250	8.04
1	MUD MOTOR	6.500	27.08
17	DRILL COLLARS	6.500	326.07

Total BHA Length: 392.19

MUD PROPERTIES	
Time: 11:30 P/MF:	0.3 / 0.00
Depth: 3,463	8045: 0.1
MW: 8.4	CM: 250
PV: 27	CA: 40
YP:	LCM:
Gels: /	KCL:
API FL:	H2S: 2.0
pH: 10.8	SAND:

HYDRAULICS		
Std Pipe: 800	PUMP#1	PUMP#2
# Cyl: 3	3	2
SPM: 105		
Liner Id: 5.500	5.500	5.500
S.L: 8.00	8.00	18.00
Rod Dia: 1.75	2.25	
Eff %: 90	85	
Flow Rate: 233	0	
SLOW PUMP RATES		
SPM: 40		
PRSR: 150		
AV (DP): 0.0	AV (DO): 0.0	
Jet Vel.: 51.1	PSI Drop: 49	
Bit HP: 6.7	HP/In2: 0.1	

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
241	2.00						
1,280	1.00						
1,240	1.00						
2,820	1.00						
2,880	1.00						
3,210	1.00						
3,820	1.00						

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MUD USED	
Mud Additive	Used
BARACAT	1
EZMUD	1
GYP	9
KCL	48
LIME	16

From	To	Hrs	PH	OP	Activity Last 24 Hours
0800	0830	0.50	D	OT	CLEAN OUT SAWDUST FROM #1 COLLAR AND TELEDRIFT
0830	0900	0.50	D	TR	TRIP IN
0900	1200	1.00	D	WA	WEAR 180' TO BOTTOM
1200	0600	3.00	D	DR	DRILL FROM 3600 TO 3800
1600	1630	.30	D	SR	RIG SERVICE
1630	2100	4.50	D	DR	DRILL FROM 3800 TO 3900
2100	2130	.30	D	SU	DIRECTIONAL (INCLUDING SURVEYING)
2130	0600	3.50	D	DR	DRILL FROM 3900 TO 4300
			D		FUEL 6400, USED 400, CONNECTION TIMES HAVE BEEN AVERAGING 5 MINUTES. ABUNDANT OIL ON TOP OF FLUID LEVEL IN STACK WHEN OUT OF HOLE ON TRIP. TRACE ON TOP OF RESERVE.

24.00 = Total Hours Today

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,600	\$34,822
820/217	Move/Rig Up & Down	80	80
820/211	Conductor Hole & Serv.	30	\$16,080
820/205	Road & Location Coors	80	80
820/470	Freight & Trucking	80	80
820/213	Water and water Hauling	80	\$2,175
820/430	Open Hole Logs	80	80
820/480	Contract Labor	\$400	\$2,777
820/290	Bits & Reamers	80	\$12,100
820/270	Drilling & Mud Additive	6832	\$2,876
820/250	Fuel	\$713	\$2,505
820/350	Cement & Cementing Coating	80	\$5,667
820/410	Mud Logging Services	\$300	\$300
820/830	Power Tongs & Coating Crews	80	80
820/330	Surface Equipment Rental	\$2,295	\$7,130
Total Daily Cost:		\$14,200	
Cumulative Cost to Date:			\$99,245

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**QEP UINTA BASIN, INC.****11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11  
(including cover sheet)**Comments:****I have faxed you the weekend tour reports and the Entity and Spud report.**

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DIV. OF OIL, GAS & MINING

04/13/2004 06:38 4358280385

RIG 51

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PAGE 81/81

T085 R21E S-15  
43-049-3423

**QUISTAR**

**DAILY DRILLING REPORT**

DATE : 4/13/2004

WELL : WV 8MJ-16-S-21  
FIELD : WONSITS VALLEY  
STATE : UT  
AREA : UINTAH BASIN  
CLASS : DRILL  
RIG CONTR. : PATTERSON  
SPUD DATE : 4/9/2004  
CUMM. ROTATING HRS : 72.00  
BACKGROUND GAS : 0.000

ACTIVITY : DRILLING  
TD : 5,238  
PROGRESS : 228  
HRS : 22.00 ROP : 42.64  
RIG : 51  
PLAN MD : 8826  
CUMM. FOOTAGE : 4,524.00  
CONNECTION GAS :

RPT No: 7 DSG: 4  
FOREMAN : PETE AYOTTE  
API #: 43-047-34233  
AFE#: 1DW058  
CASING : 8.625 In. SHOE MD : 714  
PH NBR : 828-2925  
CUMM. ROP : 82.88  
TRIP GAS :

TRIP	BIT#	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	NS	WOR	SPM	I	O	D	L	B	G	O	R		
1	1	HCB06	7.875	PDC	714	3,418	2,702	34.00	1	3	74	25	155	8	8	WT	A					PH	
2	2	FG0V	7.875		3,418		1,822	38.00	20	20	20	42	145										

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	TELEDRIFT	6.250	8.04
1	MUD MOTOR	6.500	27.08
17	DRILL COLLARS	6.500	528.07

Total BHA Length : 562.19

MUD PROPERTIES

Time : 11:30 P/MF : 0.8 / 1.00

Depth : 5,468 Solids : 0.8  
MW : 8.4 CM : 3900  
FV : 27 CA : 150  
PV : LCM :  
YP : KCL :  
Gels : /  
API FL : H2S : 1.7  
pH : 10.1 SAND :

HYDRAULICS

Std Pipe : 700

	PUMP#1	PUMP#2	PUMP#8
# Cyl :	3	2	
SPM :	105		
Line ID :	5.500	5.500	
S.L. :	8.00	15.00	
Red Dia :	1.75	2.25	
Eff % :	90	85	
Flow Rate :	223	0	

**SLOW PUMP RATES**

SPM : 40  
PHER : 150  
AV (DP) : 0.0 AV (DC) : 0.0  
Jet Vel. : 81.1 PSI Drop : 49  
BHP : 6.7 HP/In2 : 0.1

**SURVEYS**

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
741	2.00						
1,230	1.00						
1,740	1.00						
2,220	1.00						
2,822	1.00						
3,610	1.00						
3,820	1.00						
4,297	2.00						
4,808	2.00						

**MUD USED**

Mud Additive	Used
BARADAT	2
EZMUD	3
GAS TREAT	1
GYP	20
LIME	20
T87	1

**Activity Last 24 Hours**

From	To	Hrs	PH	OP	Activity
06:00	07:00	1.00	D	DR	DRILL FROM 4800 TO 4841
07:00	07:30	.30	D	SU	DIRECTIONAL (INCLUDING SURVEYING)
07:30	12:30	5.00	D	DR	DRILL FROM 4841 TO 4888
12:30	13:00	.30	D	SR	RMS SERVICE
18:00	18:30	0.30	D	DR	DRILL FROM 4888 TO 4789
18:30	19:00	.30	T	FD	WORK ON AIR COMPRESSOR BELTS
19:00	20:30	1.30	D	DR	DRILL FROM 4789 TO 4882
20:30	21:00	.30	D	SU	DIRECTIONAL (INCLUDING SURVEYING)
21:00	09:00	9.00	D	DR	DRILL FROM 4882 TO 5288

FUEL 4880, USED 618, PICKED UP 40 BBL/HR FLOW ON CONNECTIONS AT 3800. 5 BBL/HR GAIN WHILE DRILLING. 15 BBL/HR THIS MORNING, NO GAIN WHILE DRILLING.

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
820/821	Drilling: daywork	\$9,000	\$44,483
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,175
820/480	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$400	\$3,177
820/290	Bits & Reamers	\$0	\$12,100
820/270	Drilling & Mud Additives	\$2,880	\$5,758
820/250	Fuel	\$883	\$3,388
820/260	Cement & Cementing Casing	\$0	\$5,697
820/410	Mud Logging Services	\$300	\$1,200
820/630	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,865	\$0,895

Total Daily Cost : \$16,988  
Cumulative Cost to Date : \$116,848

24.00 = Total Hours Today

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APR 13 2004

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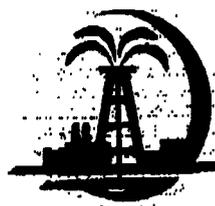
**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
(including cover sheet)

**Comments:**

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**DIV. OF OIL, GAS & MINING**

04/14/2004 06:41 4356288385

RIG 51

PAGE 01/01

T-085 R 91E S-15  
43-049-34270

CONFIDENTIAL

**QUESTAR**

**DAILY DRILLING REPORT**

DATE: 4/14/2004

WELL: WV 8MU-18-21  
FIELD: WONSITS VALLEY  
STATE: UT  
AREA: UINTAH BASIN  
CLASS: DRIL  
RIG CONTR.: PATTERSON  
SPUD DATE: 4/9/2004  
CUMM. ROTATING HRS: 81.00  
BACKGROUND GAS: 3,000

ACTIVITY: TRIP FOR BIT  
TO: 5,949  
PROGRESS: 711  
HRS: 19.00 ROP: \$7.42  
RIG: 51  
PLAN MD: 8825  
CUMM. FOOTAGE: 5,235.00  
CONNECTION GAS:

RPT No: 0065: 5  
FOREMAN: PETE AYOTTE  
API #: 43-047-34293  
AFES: 1DW056  
CASING: 8.825 in. SHOE MD: 714  
PH NBR: 828-2825  
CUMM. ROP: 57.58  
TRIP GAS:

TRIP	BIT	MODEL	SIZE	LOG	FROM	TO	LISTH	HRS	N1	N2	N3	WOP	RPM	I	O	R	L	B	G	O	R	
2	2	Ray	7.875		3,418	5,949	2,536	67.00	20	20	20	42	145	6	8	WT	A	1	1			
3	3	M7	7.875		5,949		0	0.00														TO

RTAF : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	TELEDRIFT	6.850	8.04
1	MUD MOTOR	6.800	27.08
17	DRILL COLLARS	6.800	888.07

Total BHA Length: 582.19

MUD PROPERTIES

Time: 11:30 PM / 0.7 / 2.80  
Depth: 5,373 Solids: 0.3  
MW: 8.4 CN: 4000  
PV: 27 CA: 80  
YP: LOM:  
Gels: / KOL:  
API FL: HES: 1.5  
pH: 10.3 SAND: TRC

HYDRAULICS

Skd Pipe: 780  
# Cyl: PUMP#1 3 PUMP#2 2 PUMP#3  
SPM: 105  
Liner ID: 5.500 5.500  
S.L: 8.00 15.00  
Rot Dia: 1.75 2.25  
EFF: 90 86  
Flow Rate: 288 0

SLOW PUMP RATES

SFM: 40  
PHSR: 150  
AV (DP): 0.0 AV (DC): 0.0  
Jet Val: 0.0 PSI Drop: 0  
GR HP: 0.0 HP/m2: 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
741	2.00						
1,290	1.00						
1,740	1.00						
2,228	1.00						
2,832	1.00						
3,310	1.00						
3,820	1.00						
4,297	2.00						
4,808	2.00						
5,354	2.00						
5,867	2.00						

MUD USED

Mud Additive	Used
BARACAT	2
IZMILIO	3
GYP	20
LIME	38

Activity Last 24 Hours

From	To	Hrs	PH	OP	Description
08:00	08:30	3.50	D	DR	DRILL FROM 6888 TO 8888
08:30	10:00	.80	D	SU	DIRECTIONAL (INCLUDING SURVEYING)
10:00	12:30	2.50	D	DR	DRILL FROM 6888 TO 8827
12:30	13:00	.80	D	SR	RIG SERVICE
13:00	20:00	7.00	D	DR	DRILL FROM 8827 TO 8752
20:00	20:30	.30	T	PD	REPAIR 4" MUD LINE TO SUB
20:30	02:30	6.00	D	DR	DRILL FROM 8752 TO 8848
02:30	03:00	.30	D	CI	CIRC UP SWEEP, PUMP DRY JOB
03:00	08:00	3.00	D	TR	TRIP OUT, 1/2" FLOW ON TRIP

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling daywork	\$8,800	\$54,143
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/208	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,175
820/480	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$400	\$3,577
820/280	Site & Reamers	\$5,900	\$17,800
820/270	Drilling & Mud Additives	\$895	\$6,751
820/289	Fuel	\$810	\$4,208
820/350	Cement & Cementing Casing	\$0	\$8,687
820/410	Mud Logging Services	\$300	\$1,500
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,580	\$12,575
Total Daily Cost		\$20,545	
Cumulative Cost to Date:			\$197,391

24.00 = Total Hours Today

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DIV. OF OIL, GAS & MINING

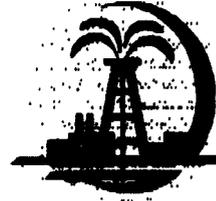
**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
(including cover sheet)

**Comments:**

04/15/2004 05:56 4350280395

RIG 51

PAGE 01/01

T085R 21E S21  
43-047-34293

**CONFIDENTIAL**

**QUESTAR DAILY DRILLING REPORT DATE: 4/15/2004**

**WELL:** WV 5MU-15-8-21  
**FIELD:** WONSITS VALLEY  
**STATE:** UT  
**AREA:** UINTAH BASIN  
**CLASS:** DRILL  
**RIG CONTR:** PATTERSON  
**SPUD DATE:** 4/9/2004  
**CUMM. ROTATING HRS:** 107.00  
**BACKGROUND GAS:** 3.000

**ACTIVITY:** DRILLING  
**TD:** 6,416  
**PROGRESS:** 467  
**HRS:** 18.00 **ROP:** 28.18  
**RIG:** 51  
**PLAN MD:** 9825  
**CUMM FOOTAGE:** 5,702.00  
**CONNECTION GAS:**

**RPT No:** 9 **DSS:** 8  
**FORPMAN:** PETE AYOTTE  
**API #:** 43-047-34293  
**AF #:** 21868  
**CASING:** 9.825 in SHOE MD 714  
**PI # NR:** 828 2625  
**CUMM. ROP:** 53.29  
**TRIP GAS:** 4.000

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	SPM	I	O	D	L	B	G	O	R
2	2	FMV	7.875		3,416	5,949	2,533	57.00	20	20	20	42	145	8	8	WT	A	1	1		10
3	3	M77	7.875		5,949		457	18.00	1	2	82	15	180								

**BHA# : 1**

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	TELEDRIFT	8.250	8.04
1	MUD MOTOR	8.600	27.08
17	DRILL COLLARS	8.600	528.07

Total BHA Length: 592.19

**MUD PROPERTIES**

Time: 11:30 PI/MP: 0.1 / 0.20  
 Depth: 5,372 Solids: 0.4  
 MW: 8.4 Chl: 3500  
 FV: 27 CA: 80  
 PV: LCM:  
 YP: KCI:  
 Gels: /  
 API FL: H2S: 2.0  
 PH: 10.0 SAND: 1HC

**Calculate HYDRAULICS**

Std Pipe: 840  
 PUMP#1 PUMP#2 PUMP#3  
 # Cyl 3 2  
 SPM 115  
 Liner ID 5.500 5.500  
 S.I 8.00 15.00  
 Rod Dia. 1.75 2.25  
 Eff % 80 85  
 Flow Rate 285 0

**SLOW PUMP RATES**

SPM 75  
 PRESS 440  
 AV (DP) 0.0 AV (DC) 0.0  
 Jet Vel: 15.8 PSI Drop 2  
 BH HP 0.3 HP/in2 0.0

**SURVEYS**

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D L.
741	2.00						
1,230	1.00						
1,740	1.00						
2,223	1.00						
2,832	1.00						
3,310	1.00						
3,820	1.00						
4,297	2.00						
4,909	2.00						
5,354	2.00						
5,867	2.00						

**MUD USED**

Mud Additive	Used
BARACIT	3
EZMUD	5
GEI	66
GYP	8
KCL	44
LIME	3
SAWDUST	20

**Activity Last 24 Hours**

From	To	Hrs	PH	OP	Description
08:00	11:00	3:00	D	TR	TRIP IN
11:00	11:30	:30	D	OT	WORK TIGHT HOLE AT 5920
11:30	13:30	2:00	D	WA	REAM OUT TIGHT SPOT, TRIP IN 2 STANDS. TAG BRIDGE AT 5710. REAM FROM 24' TO BOTTOM
13:30	17:00	3:30	D	DR	DRILL FROM 5949 TO 6068
17:00	17:30	:30	D	SR	RIG SERVICE
17:30	08:00	12:30	D	DR	DRILL FROM 6068 TO 6416
			D		FLUE 3947. USED 370. SOMETHING IS WRONG WITH ROTARY SYSTEM. TABL. STALLS OUT WHEN BIT GETS A BITE CAUSING MUD MOTOR TO STALL. DRAWWORKS IS DRAGGING. LOOKS LIKE A DIFFERENT SPRUNGE 1 NEEDS TO BE INSTALLED SO MOTORS CAN BE TURNED UP HIGHER. MOTORS ARENT RUNNING VERY HARD
			D		

24:00 Total Hours Today

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,880	\$92,803
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Holes & Serv	\$0	\$18,080
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,176
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$750	\$4,327
820/290	Rts & Reamer:	\$0	\$17,900
820/270	Drilling & Mud Additives	\$1,895	\$8,648
820/250	Fuel	\$638	\$4,744
820/350	Cement & Cementing Casings	\$0	\$8,897
820/410	Mud Logging Services	\$300	\$1,800
820/330	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,295	\$14,870
Total Daily Cost		\$15,436	
Cumulative Cost to Date			\$152,827

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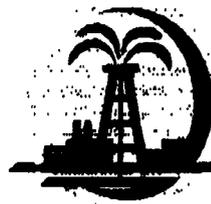
**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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**DIV. OF OIL, GAS & MINING**

TOSS R21E S21  
43-047 34293

CONFIDENTIAL

QUESTAR		DAILY DRILLING REPORT										DATE: 4/16/04										
WELL: WV 84118-3-21					ACTIVITY: DRILLING					RPT No: 10 DBB: 7												
FIELD: WONETS VALLEY					TD: 6,804					FOREMAN: GENE BROWN												
STATE: UT					PROGRESS: 688					API #: 43-047-04000												
AREA: UNYAH BARRN					HRS: 13.00 ROP: 73.48					APR: 81000												
CLASS: DFL					RIG: 81					CASING: 6.825 IN. SHOE MD: 714												
RIG CONTR: PATTERSON					PLAN MD: 8885					PH NBR: 888-8888												
SPUD DATE: 4/8/04					CUMM. FOOTAGE: 6,887.00					CUMM. ROP: 85.47												
CUMM. ROTATING HRS: 130.00					CONNECTION GAS:					TRIP GAS:												
BACKGROUND GAS: 1,800																						
TRIP	MTS	MEAS	SIZE	LOG	FROM	TO	LOGH	HRS	HI	NE	HE	WOB	REM	I	O	D	J	S	G	O	R	
3	3	M7	7.875	PDC	6,840	6,815	1,121	21.50	1	2	32	15	100									
4	4	M78	7.875	PDC	6,815	6,804	891	7.50	10	10	18	18	180									
BHA: 1																						
Qty	Description			O.D.	Length	MUD PROPERTIES						HYDRAULICS										
1	BIT			7.875	1.50	Time: 13:20 P/WF: 0.5 / 4.00						Sul (Sp): 840										
1	TELESPURT			6.300	2.50	Depth: 6,800 Solids: 0.4						PUMP#1 PUMP#2 PUMP#3										
1	MUD MOTOR			6.800	27.50	MW: 6.4 CV: 7000						# Cyl: 8 8 2										
17	DRILL COLLARS			6.800	888.07	PV: 27 CA: 40						SPM: 115										
						YP: LOM: 40						Liner Id: 6.800 6.800										
						Gels: / KCL:						S.L.: 8.00 18.00										
						API PL: HSS:						Res (R): 1.75 2.25										
						pH: 8.0 SAND: TFC						SE N: 50 55										
												Sul (Sp): 885 0										
Total BHA Length: 688.18																						
SURVEYS																						
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.															
741	2.00																					
1,200	1.00																					
1,740	1.00																					
2,283	1.00																					
2,888	1.00																					
3,510	1.00																					
3,880	1.00																					
4,297	2.00																					
4,829	2.00																					
5,354	2.00																					
5,887	2.00																					
MUD USED																						
Mud Additive Used																						
BARACAT 2																						
E2MUD 4																						
GYP 88																						
KCL 48																						
LINE 0																						
SANDOLIT 15																						
T87 1																						
COSTS SUMMARY																						
From	To	Hrs	PH	OP	Activity Last 24 Hours										Code	Item Description	Daily	Cumm.				
0800	0830	3.00	D	DR	DRILLING FROM 6416 TO 6400										880281	Drilling daywork	60,000	60,000				
0830	0830	.00	D	DR	CONNECTION WORK ON ROTARY AND MANDTOR										880217	Move/Rig Up & Down	80	80				
0928	1200	2.00	D	DR	PROBLEM										880211	Conductor Hole & Serv.	80	618,080				
1200	2030	8.00	D	TR	DRILLING FROM 6880 TO 6816										880208	Road & Loosen Costs	80	80				
2030	2030	2.00	D	WA	PUMP OBL. SWEEP MUD/PUMP DRY JOB TRIP										880470	Freight & Trucking	80	80				
2030	2030	2.00	D	WA	FOR MANDTOR										880516	Water and wear Hauling	80	82,178				
2030	2030	2.00	D	WA	WATERBAM FROM 6880 TO 6815 CLEAN UP										880480	Open Hole Logs	80	80				
2030	0800	7.00	D	DR	HOLE										880480	Contract Labor	8700	88,027				
0800			D		DRILLING FROM 6815 TO 6804 WORK TIGHT										880280	Site & Reamer	88,900	884,400				
0800			D		HOLE MISCONDTION MUD TO MUD UP BUILD										880270	Drilling & Mud Additives	88,027	610,678				
0800			D		VOLUME										880280	Fuel	8746	88,480				
0800			D		FUEL USED-6740 GAL FUEL LEFT-6890 GAL										880480	Cement & Cementing Casing	80	88,887				
0800			D		MANDTOR HRS-7.5										880410	Mud Logging Services	8300	82,100				
																	880480	Power Tongs & Casing Crew	80	80		
																	880280	Surface Equipment Rental	82,010	616,890		
																	Total Daily Cost:		621,940			
																	Cumulative Cost to Date:			6174,770		
24.00 - Total Hours Today																						

94/15/2884 85:08 4326/28285 RIG 51 38:44 = 108 HOURS TODAY

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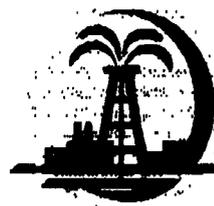
**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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**DIV. OF OIL, GAS & MINING**

TOBS RAIL S-21  
43-047-34293

CONFIDENTIAL

**QUISTAR** DAILY DRILLING REPORT DATE: 4/19/2004

WELL: WV 6MU-15-S-21  
 FIELD: WONSITS VALLEY  
 STATE: UT  
 AREA: UINTAH BASIN  
 CLASS: DRILL  
 RIG CONTR.: PATTERSON  
 SPUD DATE: 4/9/2004  
 CUMM. ROTATING HRS: 187.50  
 BACKGROUND GAS: 80

ACTIVITY: DRILLING  
 TD: 8,404  
 PROGRESS: 228  
 HRS: 9.50 ROP: 23.47  
 RIG: 51  
 PLAN NO: 8825  
 CUMM. FOOTAGE: 7,880.00  
 CONNECTION GAS:

RPT No: 18 DGS: 10  
 FOREMAN: GENE BROWN  
 API #: 43-047-34293  
 AFL#: 21006  
 CASING: 9.825 in. SHOE MD: 714  
 PH NBR: 828-2825  
 CUMM. ROP: 45.91  
 TRIP GAS:

TRIP	BIT	MODEL	SIZE	LOG	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
4	4	M-78	7.875	PDC	8,012	8,181	1,569	45.50	18	18	18	28	180									
5	4	PI-30	7.875	STC	8,181	8,404	223	9.50	20	20	20	38	180									

**BMAS : 2**

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	TELEDRIFT	6.500	8.04
1	MUD MOTOR	6.500	27.08
17	DRILL COLLARS	6.500	828.07

Total BHA Length: 582.19

**MUD PROPERTIES**

Time: 12:00 PI/MF: 0.8 / 1.00  
 Depth: 8,181 Solids: 6.0  
 MW: 9.2 ON: 3000  
 FV: 43 CA: 40  
 PV: 13 LCM: 40  
 YP: 11 KCL: 40  
 Gels: 4 / 8  
 API FL: 18.6 H2O: 18.6  
 pH: 8.5 SAND: TAC

**HYDRAULICS**

Std Pipe: 840

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2	
SPM:	115		
Unbr Id:	5,500	5,500	
St.:	8.00	15.00	
Red Dia:	1.75	2.25	
Eff %:	80	85	
Flow Rate:	255	0	

**SLOW PUMP RATES**

SPM: 75  
 PRESS: 440  
 AV (DF): 0.0 AV (DC): 0.0  
 Jet Vel: 88.8 PSI Drop: 95  
 Br HP: 9.7 HP/In2: 0.2

**SURVEYS**

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
741	2.00						
1,220	1.00						
1,740	1.00						
2,223	1.00						
2,852	1.00						
3,310	1.00						
3,820	1.00						
4,297	2.00						
4,809	2.00						
5,354	2.00						
5,957	2.00						
7,420	2.00						
8,181	2.00						

**MUD USED**

Mud Additive	Used
ALUMINUM STERATE	1
BAR	160
CAUSTIC	8
DESCO	8
GEL	84
LIGNITE	1
PHPA	1
RJ-170	1
T87	1

**Activity Last 24 Hours**

From	To	Hrs	PH	OP	Description
08:00	11:30	3.50	D	DR	RIG SERVICE SLIP/OUT DRILG LINE REPAIR ROTARY TABLE /TORQUE CONVERTER TRIP IN HOLE WASH/REAM 286 FT REPLACE SPROMET ON TORQUE CONVERTER
11:30	19:30	8.00	D	TR	DRILLING FROM 8181 TO 8817
19:30	21:00	1.50	D	DR	CIRCULATE/CONDITION HOLE WORK TRIGHT
21:00	22:00	1.00	D	CI	HOLE PUMP SWEEPS CLEAN UP HOLE CONDITION MUD
22:00	08:00	9.00	D	DR	DRILLING FROM 8217 TO 8404
08:00			D		FUEL USED-807GAL FUEL LEFT-7806GAL M-MOTOR HRS-9.5

24.00 = Total Hours Today

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,680	\$102,443
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$18,080
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,435
820/430	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$700	\$7,127
820/290	Rigs & Rasmen	\$0	\$30,900
820/270	Drilling & Mud Additives	\$2,908	\$20,111
820/250	Fuel	\$1,315	\$8,525
820/350	Cement & Cementing Casings	\$0	\$5,897
820/410	Mud Logging Services	\$300	\$3,000
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,431	\$24,471

Total Daily Cost: \$17,515  
 Cumulative Cost to Date: \$238,574

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APR 19 2004

DIV. OF OIL, GAS & MINING

TOSS R21E S-21  
43-047-34893

CONFIDENTIAL

**QUESTAR** DAILY DRILLING REPORT DATE: 4/16/2004

WELL: WV 8MU.15-2-21  
FIELD: WONSITS VALLEY  
STATE: UT  
AREA: UINTAH BASIN  
CLASS: DRILL  
RIG CONTR.: PATTERSON  
SPUD DATE: 4/9/2004  
CUMM. ROTATING HRS: 159.00  
BACKGROUND GAS: 850

ACTIVITY: TRIP-RIG REPAIR  
TD: 8,181  
PROGRESS: 330  
HRS: 17.00 ROP: 18.41  
RIG: 61  
PLAN NO: 9925  
CUMM. FOOTAGE: 7,467.00  
CONNECTION GAS: 1,240

RPT No: 12 DBS: 9  
FOREMAN: GENE BROWN  
API #: 43-047-34283  
AFE#: 21898  
CASING: 9.825 in. SHOE MD: 714  
PH NBR: 829-2625  
CUMM. ROP: 47.26  
TRIP GAS:

TRIP	BIT #	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	L	O	D	L	R	G	O	R	
3	3	M77	7.875	PDC	6,948	8,019	884	21.50	1	2	82	15	180									
4	4	M-76	7.875	PDC	8,019	8,181	1,568	48.60	18	18	18	28	180									

**BHA : 1**

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	TELEDRIFT	8.250	8.04
1	MUD MOTOR	6.800	27.08
17	DRILL COLLARS	6.500	528.07

Total BHA Length: 592.19

**MUD PROPERTIES**

Time: 13:30 FI/MF: 0.6 / 2.20  
Depth: 7,998 Solids: 0.1  
MW: 9.2 CH: 3700  
FV: 45 CA: 80  
PV: 11 LCM:  
VP: 16 KCL:  
Gels: 10 / 25  
API FL: 26.0 H2S:  
PH: 8.0 SAND: TRC

**HYDRAULICS**

Std Pipe: 840  
# Cy: 3  
SPM: 116  
Liner Id: 5.500 5.500  
S.L.: 6.00 15.00  
Rod Dia: 1.75 2.25  
CM %: 80 85  
Flow Rate: 285 0

**SLOW PUMP RATES**

SPM: 75  
PRBR: 440  
AV (DP): 0.0 AV (DC): 0.0  
Jet Vel.: 109.7 PSI Drop: 98  
Bit HP: 14.7 HP/m2: 0.3

**SURVEYS**

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
741	2.00						
1,290	1.00						
1,740	1.00						
2,224	1.00						
2,852	1.00						
3,310	1.00						
3,820	1.00						
4,287	2.00						
4,809	2.00						
5,354	2.00						
5,887	2.00						
7,420	2.00						
8,181	2.00						

**MUD USED**

Mud Additive	Used
BAR	100
DESCO	2
GEL	165
LIGHT	2
LINE	5
PHPA	3
SAPP	1
SAWDUST	80

**Activity Last 24 Hours**

From	To	Hrs	PH	OP	Activity
08:00	12:30	4.50	D	DR	DRILLING FROM 7881 TO 7884
12:30	13:00	.30	D	SR	RIG SERVICE
13:00	20:30	7.50	D	DR	DRILLING FROM 7884 TO 8181
20:30	01:30	3.00	D	TR	CONDITION MUDHOLE FOR TRIP REPAIR AIR LINES DEV SURVEY AT 8181-2.00 DES WORK ON ROTARY TORQUE CONVERTER
01:30	08:00	6.50	D	TR	TRIPS (INCLUDING BHA WORK) SLIP/OUT DRUG LINE PICK UP NEW M-MOTOR BIT FI-205-18
			D		FUEL USED-675GAL FUEL LEFT-2046GAL M-MOTOR HRS-48.5

24.00 - Total Hours Today

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,680	\$92,783
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/218	Water and wear Hauling	\$0	\$2,465
820/430	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$700	\$5,427
820/290	Bits & Reamer	\$8,500	\$30,900
820/270	Drilling & Mud Additives	\$2,583	\$17,205
820/250	Fuel	\$880	\$7,210
820/360	Cement & Cementing Casing	\$0	\$6,887
820/410	Mud Logging Services	\$300	\$2,700
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,380	\$22,040

Total Daily Cost: \$20,000  
Cumulative Cost to Date: \$216,282

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TORS RATE S-21  
43-047-34293

CONFIDENTIAL

**QUESTAR**

**DAILY DRILLING REPORT**

DATE: 4/17/2004

WELL: WV 6MU-15-9-21  
FIELD: WONSITS VALLEY  
STATE: UT  
AREA: UINTAH BASIN  
CLASS: DRILL  
RIG CONTR.: PATTERSON  
SPUD DATE: 4/9/2004  
CUMM. ROTATING HRS: 141.00  
BACKGROUND GAS: 155

ACTIVITY: DRILLING  
TD: 7,851  
PROGRESS: 947  
HRS: 21.00 ROP: 45.10  
RIG: 51  
PLAN MD: 9925  
CUMM. FOOTAGE: 7,137.00  
CONNECTION GAS:

HPT No: 11 DBS: 8  
FOREMAN: GENE BROWN  
API #: 43-047-34293  
APTS: 21888  
CASING: 8.625 In. SHOE MD: 714  
TUB NBR: 828-9625  
CUMM. ROP: 50.62  
TRIP GAS:

TRIPS	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
3	3	M77	7.875	PDC	5,948	6,613	665	21.60	1	2	82	15	160									
4	4	M-75	7.875	PDC	6,613	7,851	1,238	28.50	18	18	18	15	160									

**BHA : 1**

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	TELEDRIFT	6.250	8.04
1	MUD MOTOR	6.500	27.08
17	DRILL COLLARS	6.500	585.07

Total BHA Length: 682.19

**MUD PROPERTIES**

Time: 13:20 P/MF: 0.8 / 3.80  
Depth: 7,301 Solids: 3.8  
MW: 8.9 CN: 7900  
FV: 38 CA: 40  
PV: 7 LCM:  
YP: 12 KCL:  
Gels: 4 / 10  
API FL: 98.0 H2S:  
pH: 8.0 SAND: TRC

**HYDRAULICS**

Std Pipe: 640  
PUMP#1 PUMP#2 PUMP#3  
# OJ: 3 2  
SPM: 115  
Liner Id: 5.500 5.500  
S.L.: 8.00 15.00  
Rod Dia: 1.75 2.25  
Eff %: 90 85  
Flow Rate: 265 0

**SLOW PUMP RATES**

SPM: 75  
PRSR: 440  
AV (L/P): 0.0 AV (DC): 0.0  
Jet Vel.: 109.7 PSI Drop: 98  
BK HP: 14.2 HP/m2: 0.3

**SURVEYS**

MD	Angle	TVD	Dr.	V. Sect.	+N/S	+E/W	D. L.
741	2.00						
1,230	1.00						
1,740	1.00						
2,223	1.00						
2,832	1.00						
3,310	1.00						
3,890	1.00						
4,297	2.00						
4,809	2.00						
5,354	2.00						
5,887	2.00						
7,420	2.00						

**MUD USED**

Mud Additive	Used
BAR	220
BARACAT	1
SARATROL	1
CAUSTIC	9
GEL	315
LIGNITE	5
LIME	11
PIPA	2
SAWDUST	10

**Activity Last 24 Hours**

From	To	HRS	PH	OP	Description
06:00	12:00	6.00	D	DR	DRILLING FROM 6904 TO 7294
12:00	13:30	1.50	D	CI	CIRCULATE/CONDITION HOLE MUD UP MUD/COND MUD
13:30	17:00	3.50	D	DR	DRILLING FROM 7294 TO 7420
17:00	17:30	.50	O	SR	RIG SERVICE DEV SURVEY AT 7420-2.00 DEG
17:30	18:30	1.00	D	GR	RIG SERVICE RIG REPAIR ROTARY CLUTCH
18:30	08:00	11.50	D	DR	DRILLING FROM 7420 TO 7851
08:00			O		M-MOTOR HRS-26.8
			O		MOTOR HRS-26.8

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
820/821	Drilling daywork	\$9,880	\$93,123
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$280	\$2,435
820/430	Open Hole logs	\$0	\$0
820/490	Contract Labor	\$700	\$5,727
820/280	Bits & Reamers	\$0	\$24,400
820/870	Drilling & Mud Additives	\$3,988	\$14,612
820/250	Fuel	\$880	\$8,350
820/350	Cement & Cementing Casing	\$0	\$6,697
820/410	Mud Logging Services	\$300	\$2,400
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,770	\$19,650
Total Daily Cost:		\$18,488	
Cumulative Cost to Date:			\$182,258

24.00 = Total Hours Today

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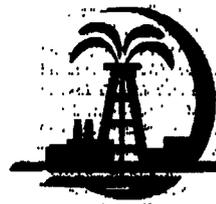
**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
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**OEP UINTA BASIN, INC.**

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RIG 51

# QUESTAR

## DAILY DRILLING REPORT

DATE: 4/21/2004

WELL: WV 6MU-15-9-21  
 FIELD: WONSITS VALLEY  
 STATE: UT  
 AREA: UINTAH BASIN  
 CLASS: DRIL  
 RIG CONTR.: PATTERSON  
 SPUD DATE: 4/9/2004  
 CUMM. ROTATING HRS: 200.00

ACTIVITY: DRILLING  
 TD: 8,850  
 PROGRESS: 187  
 HRS: 12.00 ROP: 13.92  
 RIG: 51  
 PLAN MD: 9025  
 CUMM. FOOTAGE: 8,186.00  
 CONNECTION GAS:

RPT No: 15 DSS: 12  
 FOREMAN: PETE AYOTTE  
 API #: 43-047-34298  
 AFE#: 21888  
 CASING: 9.825 in. SHOE MD: 714  
 PH NBR: 628-2825  
 CUMM. ROP: 40.58  
 TRIP GAS: 460

TRIP#	BIT#	MODEL	SIZE	LOGC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	S	B	O	R	
8	4	P-20	7.875	STC	8,181	8,745	564	38.80	20	20	20	40	160	B	B	WT	A	1	1	BT	PR	
9	5	P23	7.875	STC	8,745		105	5.80	22	22	22	40	160									

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.500	23.84
17	DRILL COLLARS	6.500	526.07

Total BHA Length: 560.81

MUD PROPERTIES	
Time:	12:00 W/MF: 0.4 / 1.20
Depth:	8,734 Solids: 8.0
MW:	9.3 CH: 4000
FV:	50 CA: 40
PV:	17 LCM:
YP:	18 KCL:
Gels:	8 / 20
API FL:	9.8 H2S:
pH:	9.8 SAND: .25

HYDRAULICS		
Std Pipe:	1380	
PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2
SPM:	105	
Liner Id:	5.500	5.500
S.L.:	8.00	13.00
Red Dia:	1.75	2.25
ER %:	90	85
Flow Rate:	239	0

SLOW PUMP RATES		
SPM:	75	
PRSR:	440	
AV (DP):	0.0	AV (DC) 0.0
Jet Vol.:	67.0	PSI Drop: 37
BR HP:	6.1	HP/In2: 0.1

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
741	2.00						
1,280	1.00						
1,740	1.00						
2,223	1.00						
2,832	1.00						
3,310	1.00						
3,820	1.00						
4,297	2.00						
4,808	2.00						
5,354	2.00						
5,867	2.00						
7,420	2.00						
8,181	2.00						
8,885	3.00						

MUD USED	
Mud Additive	Used
CAUSTIC	8
DESCO	1
EZMUD	9
GEL	228
LIGNITE	4
SAWDUST	70

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	11:00	3.00	D	DR	DRILL FROM 8088 TO 8727
11:00	11:30	.30	D	SU	SURVEY
11:30	13:00	1.30	D	DR	DRILL FROM 8727 TO 8745
13:00	13:30	.30	D	CI	MIX AND PUMP DRY JOB
13:30	21:00	7.30	D	TR	TRIP OUT, LAY DOWN TELEDRIFT, CHANGE BITS, TRIP IN
21:00	21:30	.30	D	CI	BREAK CIRCUIT AT 800P
21:30	22:00	1.30	D	TR	TRIP IN
22:00	22:30	.30	D	WA	REAM OUT BRIDGE AT 7943
22:30	24:00	1.30	D	TR	TRIP IN
24:00	00:30	.30	D	WA	REAM 70' TO BOTTOM
00:30	06:00	5.30	D	DR	DRILL FROM 8745 TO 8860
06:00			D		FUEL 4816. USED 831. NEW BIT AVERAGE 18/HR

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,880	\$121,763
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/218	Water and water Hauling	\$0	\$2,435
820/430	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$4,300	\$15,727
820/220	Grts & Resumer:	\$8,300	\$37,200
820/270	Drilling & Mud Additives	\$2,582	\$23,651
820/250	Fuel	\$945	\$10,811
820/350	Cement & Cementing Casing	\$0	\$5,897
820/410	Mud Logging Services	\$300	\$3,800
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$1,915	\$29,081
Total Daily Cost:		\$28,013	
Cumulative Cost to Date:			\$278,810

24.00 = Total Hours Today

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**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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T ONS R 21E S-LR

43-019-34000

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**QUESTAR** DAILY DRILLING REPORT DATE: 4/22/2004

WELL: WV 5ML-15-B-21 ACTIVITY: DRILLING RPT No: 16 DDB: 13  
 FIELD: WONSIT'S VALLEY TD: 9,238 FOREMAN: GENE BROWN  
 STATE: UT PROGRESS: 888 API #: 43-047-34286  
 AREA: UTAH BASIN HRS: 23.50 ROP: 10.51 API#: 21000  
 CLASS: DRILL PLAN MD: 8825 CASING: 9.625 in. SHOE MD: 714  
 RIG CONTR.: PATTERSON RIG: 51 PH NBR: 828-2828  
 SPUD DATE: 4/9/2004 CUMM. FOOTAGE: 8,524.00 CUMM. ROP: 38.14  
 BACKGROUND GAS: 30 CONNECTION GAS: 110 TRIP GAS:

TRIP	B/T	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	NR	NS	WOR	RPM	I	O	D	L	B	G	O	R
5	4	P-30	7.875	STC	8,181	8,745	564	38.00	20	20	20	40	180	8	8	WT	A	1	1	BT	PR
6	5	P23	7.875	STC	8,745	8,298	463	29.00	22	22	22	40	180								

**BHA : 2**

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
17	MUD MOTOR DRILL COLLARS	6.500	28.54

**MUD PROPERTIES**

Time: 11:30 P/MF: 0.5 / 1.10  
 Depth: 8,937 Solids: 8.2  
 MW: 9.5 CH: 3900  
 PV: 48 CA: 40  
 PV: 18 LCM: 40  
 YP: 14 KCL: 40  
 Gels: 3 / 10  
 API FL: 9.6 H2O: 2.0  
 PH: 9.5 SAND: .25

**HYDRAULICS**

Std Pipe: 1300  
 PUMP#1 PUMP#2 PUMP#3  
 # Of: 3 2  
 RPM: 105  
 Liner Id: 5.800 5.800  
 S.L.: 8.00 16.00  
 Rod Dia: 1.75 2.25  
 EF %: 80 85  
 Flow Rate: 253 0

**SLOW PUMP RATES**

SPM: 75  
 PRESS: 440  
 AV (DP): 0.0 AV (DC): 0.0  
 Jet Vel.: 67.0 PSI Drop: 38  
 SH HP: 5.2 HP/MS: 0.1

**SURVEYS**

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
741	2.00						
1,230	1.00						
1,740	1.00						
2,223	1.00						
2,832	1.00						
3,310	1.00						
3,820	1.00						
4,287	2.00						
4,808	2.00						
5,854	2.00						
5,867	2.00						
7,420	2.00						
8,181	2.00						
8,685	3.00						

**MUD USED**

Mud Additive	Used
BAR	50
CARBONOX	2
CAUSTIC	2
DEZCO	1
GEL	50
PAC-R	1
PHPA	1
SANDUST	20

**Activity Last 24 Hours**

From	To	Hrs	PH	OP	Description
08:00	17:30	11.50	D	DR	DRILLING from 8000 to 8035
17:30	18:00	.50	D	SR	RIG SERVICE
18:00	08:00	12.00	D	DR	DRILLING from 8035 to 8238
08:00			D		fuel used-644gal fuel left-3572gal in motor rig-30

24.00 = Total Hours Today

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
880/221	Drilling: daywork	\$9,000	\$151,428
830/217	Move/Rig Up & Down	\$0	\$0
880/211	Conductor Hole & Serv.	\$0	\$16,080
880/205	Read & Location Costs	\$0	\$0
880/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,484
880/480	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$700	\$16,427
880/280	Rite & Peaners	\$0	\$37,200
880/270	Drilling & Mud Additive	\$1,288	\$24,577
880/280	Fuel	\$1,419	\$12,030
820/350	Cement & Cementing Casing	\$0	\$6,887
820/410	Mud Logging Services	\$300	\$3,900
880/330	Power Tongs & Casing Crews	\$0	\$0
880/330	Surface Equipment Rental	\$3,000	\$32,088

Total Daily Cost: \$16,513  
 Cumulative Cost to Date: \$254,298

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84/22/2804 06:18 4358280385 RIG 51 PAGE 01

24.00 = Total Hours Today

Cumulative Cost to Date: \$254,298

24.00 = Total Hours Today

Total Daily Cost: \$21,901  
 Cumulative Cost to Date: \$123,319

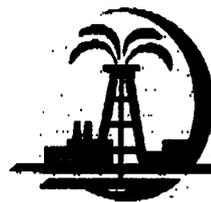
**QEP UTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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JOBS ARE 3-~~45~~  
43-047-34223

<b>QUESTAR</b>										<b>DAILY DRILLING REPORT</b>										<b>DATE: 4/23/2004</b>			
<b>WELL:</b> WV 6MU-15-0-21					<b>ACTIVITY:</b> DRILLING					<b>RPT No:</b> 17 <b>DSS:</b> 14													
<b>FIELD:</b> WONGSITS VALLEY					<b>TD:</b> 9,401					<b>FOREMAN:</b> GENE BROWN													
<b>STATE:</b> UT					<b>PROGRESS:</b> 183					<b>API #:</b> 43-047-34299													
<b>AREA:</b> UINTAH BASIN					<b>HRS:</b> 10.00 <b>ROP:</b> 16.90					<b>AFE#:</b> 21669													
<b>CLASS:</b> DRILL					<b>RIG:</b> 51					<b>CASING:</b> 9.825 in. <b>SHOE MD:</b> 714													
<b>RIG CONTR.:</b> PATTERSON					<b>PLAN MD:</b> 9925					<b>PH NBR:</b> 828-2825													
<b>SPUD DATE:</b> 4/8/2004					<b>CUMM. FOOTAGE:</b> 8,687.00					<b>CUMM. ROP:</b> 37.20													
<b>CUMM. ROTATING HRS:</b> 239.50					<b>CONNECTION GAS:</b>					<b>TRIP GAS:</b>													
<b>BACKGROUND GAS:</b>																							
TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R		
6	5	F23	7.875	STC	8,745	9,322	577	35.00	22	22	22	40	150										
7	6	X2-255	7.875	SEC	9,322	9,401	79	4.00	22	22	22	38	150										
<b>BHA# : 2</b>				<b>MUD PROPERTIES</b>				<b>HYDRAULICS</b>															
Qty	Description			O.D.	Length			Time: 01:16	PI/MF: 0.3 / 1.10			Std Pipe: 1320											
1	BIT			7.875	1.00			Depth: 9,328	Solids: 8.8			PUMP#1 PUMP#2 PUMP#3											
1	MUD MOTOR			8,500	23.54			MW: 9.7	CM: 3200			# Cyl: 3 2											
17	DRILL COLLARS			6,500	526.07			FV: 48	CA: 40			SPM: 105											
								PV: 43	LCM:			Liner Id: 5,600 5,600											
								YP: 12	KCL:			S.L.: 8.00 15.00											
								Gels: 4 / 12				Rod Dia: 1.75 2.25											
								API FL: 9.8	H2S:			EW %: 90 85											
								pH: 9.5	SAND: .25			Flow Rate: 233 0											
												<b>SLOW PUMP RATES</b>											
												SPM: 75											
												PRSR: 440											
												AV (DP): 0.0 AV (DC) 0.0											
												Jet Vel.: 67.0 PSI Drop: 39											
												BR HP: 5.3 HP/M2: 0.1											
<b>SURVEYS</b>										<b>MUD USED</b>													
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	O.L.	Mud Additive		Used													
741	2.00							BAR	80														
1,230	1.00							CARBONOX	4														
1,740	1.00							DESCO	1														
2,223	1.00							EZMUD	191														
2,832	1.00							GEL	7														
3,310	1.00							MULTI SEAL	1														
3,920	1.00							PAC-R															
4,297	2.00																						
4,809	2.00																						
5,254	2.00																						
5,867	2.00																						
7,420	2.00																						
8,181	2.00																						
8,685	3.00																						
<b>Activity Last 24 Hours</b>										<b>COSTS SUMMARY</b>													
From	To	HRS	PH	OP	Description																Daily	Cumm.	
06:00	07:30	1.50	D	DR	DRILLING from 8228 to 8264																\$9,660	\$141,083	
07:30	08:00	.50	D	SR	RIG SERVICE																\$0	\$0	
08:00	12:30	4.50	D	DR	DRILLING FROM 8264 TO 9322																\$0	\$16,080	
12:30	14:30	2.00	D	CI	CIRCULATE/CONDITION HOLE MIX MUD																\$0	\$0	
14:30	19:00	4.50	D	TR	PUMP DRY JOB CHECK FLOW TRIP OUT FOR BIT#																\$0	\$0	
19:00	24:00	5.00	D	TR	TRIP IN HOLE																\$0	\$0	
24:00	02:00	2.00	D	WA	WASH/REAM FROM 8268 TO 9327																\$0	\$2,435	
02:00	06:00	4.00	D	DR	DRILLING FROM 9322 TO 9401																\$0	\$0	
					FUEL USED-756 GAL FUEL LEFT-2819																\$700	\$17,127	
					M-MOTOR HRS-35																\$6,500	\$43,700	
																					\$2,405	\$27,282	
																					\$1,131	\$13,161	
																					\$0	\$6,897	
																					\$300	\$4,200	
																					\$0	\$0	
																					\$1,345	\$33,414	
																<b>Total Daily Cost:</b>		\$22,041					
																<b>Cumulative Cost to Date:</b>			\$316,964				
<b>RECEIVED</b>																							
<b>APR 23 2004</b>																							
<b>DIV. OF OIL, GAS &amp; MINING</b>																							
24.00 = Total Hours Today																							

LCHD  
2-PIC

**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
(including cover sheet)

**Comments:**

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APR 23 2004

DIV. OF OIL, GAS & MINING

*Jobs Rate 515  
43-049-34293*

# QUESTAR

## DAILY DRILLING REPORT

DATE: 4/26/2004

WELL: WV 5MJ-15-B-21  
FIELD: WONSITS VALLEY  
STATE: UT  
AREA: UINTAH BASIN  
CLASS: DRILL  
RIG CONTR: PATTERSON  
SPUD DATE: 4/19/2004  
CUMM. ROTATING HRS: 259.50  
BACKGROUND GAS: 118

ACTIVITY: DRILLING  
TD: 9,782  
PROGRESS: 274  
HRS: 18.50 ROP: 14.91  
RIG: 51  
PLAN MD: 9925  
CUMM. FOOTAGE: 9,048.00  
CONNECTION GAS:

RPT No: 20 DSS: 17  
FOREMAN: GENE BROWN  
API #: 43-047-34293  
AFEM: 21988  
CASING: 6.825 in. SHOE MD: 714  
PH NBR: 829-2825  
CUMM. ROP: 34.87  
TRIP GAS:

TRIPS	MTS	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
7	6	XB-258	7.875	SEC	9,323	9,488	165	11.50	22	22	22	38	180									
8	7	PI-80	7.875	STC	9,488	9,782	274	18.50	20	20	20	40	58									

**BHA : 9**

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.500	23.54
20	STEEL DC	6.600	618.30

Total BHA Length: 642.84

**MUD PROPERTIES**

Time: 11:40 P/MF: 0.3 / 1.70  
Depth: 9,495 Solids: 11.9  
MW: 10.1 CN: 4000  
FV: 59 CA: 80  
PV: 21 LCM:  
YP: 19 KCL:  
Gels: 2 / 8  
API FL: 9.8 H2S:  
pH: 10.3 SAND: 1.0

**HYDRAULICS**

Std Pipe: 1320

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2	
SPM:	105		
Liner Id:	5.500	5.500	
S.L.:	8.00	15.00	
Red Dia:	1.75	2.25	
ER %:	80	85	
Flow Rate:	633	0	

**SLOW PUMP RATES**

SPM: 75  
PRSR: 440

AV (DP): 0.0 AV (DC): 289.1  
Jet Vel.: 81.1 PSI Drop: 99  
BHP: 6.1 HP/ft: 0.2

**SURVEYS**

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
741	2.00						
1,230	1.00						
1,740	1.00						
2,223	1.00						
2,692	1.00						
3,310	1.00						
3,890	1.00						
4,297	2.00						
4,908	2.00						
5,394	2.00						
5,867	2.00						
7,420	2.00						
8,181	2.00						
8,685	3.00						

**MUD USED**

Mud Additive	Used
BAR	100
CARBONOX	1
CAUSTIC	1
EZMUD	1
GEL	20
PAC-R	1

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	11:00	3.00	D	WA	WASH/REAM CLEAN UP TIGHT HOLE FROM 9408 TO 9409
11:00	12:30	1.30	D	DR	DRILLING FROM 9408 TO 9501
12:30	13:00	.30	D	SR	RIG SERVICE
13:00	08:00	17.00	D	DR	DRILLING FROM 9501 TO 9782
08:00			D		FUEL USED-856GAL FUEL LEFT-4411GAL
			D		M-MOTOR HRS-91

24.00 = Total Hours Today

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,890	\$170,083
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/205	Read & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,435
820/430	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$700	\$19,227
820/290	Bits & Reamers	\$0	\$80,200
820/270	Drilling & Mud Additives	\$1,584	\$34,768
820/250	Fuel	\$982	\$16,062
820/390	Cement & Cementing Costs	\$0	\$6,897
820/410	Mud Logging Services	\$300	\$5,100
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,582	\$56,206

Total Daily Cost: \$15,788  
Cumulative Cost to Date: \$270,626

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TOWERS ARE STB  
43-047-34293

# QUESTAR

## DAILY DRILLING REPORT

DATE : 4/24/2004

WELL : WV 5MU-15-2-21  
FIELD : WONSITS VALLEY  
STATE : UT  
AREA : UINTAH BASIN  
CLASS : DRILL  
RIG CONTR. : PATTERSON  
SPUD DATE : 4/9/2004  
CUMM. ROTATING HRS : 241.00  
BACKGROUND GAS :

ACTIVITY : STAGE IN HOLE  
TD : 9,488  
PROGRESS : 87  
HRS : 7.50 ROP : 11.80  
RIG : 61  
PLAN MD : 9925  
CUMM. FOOTAGE : 8,774.00  
CONNECTION GAS :

RPT No: 18 DSS: 15  
FOREMAN : GENE BROWN  
API #: 43-047-34293  
APE#: 21008  
CASING : 9.825 in. SHOE MD : 714  
PH NBR : 828-2625  
CUMM. ROP : 36.41  
TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
6	5	P123	7.875	STC	6,745	9,322	577	35.00	22	22	22	40	180									
7	6	X8-265	7.875	SEC	9,322	9,488	166	11.50	22	22	22	38	180									

**BHA# : 2**

Qty	Description	O.D.	Length
1	BT	7.875	1.00
1	MUD MOTOR	6.500	23.54
17	DRILL COLLARS	6.500	525.07

Total BHA Length : 550.61

**MUD PROPERTIES**

Time : 08:20 PI/MP : 0.2 / 2.20  
Depth : 9,431 Solids : 9.3  
MW : 9.8 CHL : 3300  
FV : 48 CA : 60  
PV : 22 LCM :  
YP : 13 KCL :  
Gels : 4 / 8  
API FL : 10.4 H2S :  
pH : 12.5 SAND : .25

**HYDRAULICS**

Std Pipe : 1920  
PUMP#1 PUMP#2 PUMP#3  
# Cyl : 3 2  
SPM : 108  
Liner Id: 6.500 6.500  
S.L. : 8.00 15.00  
Rod Dia: 1.75 2.25  
EFF % : 90 85  
Flow Rate : 233 0

**SLOW PUMP RATES**

SPM : 75  
PRSR : 440  
AV (DP) : 0.0 AV (DC) : 0.0  
Jet Vel. : 67.0 PSI Drop : 39  
BR HP : 5.3 HP/In2 : 0.1

**SURVEYS**

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
741	2.00						
1,230	1.00						
1,740	1.00						
2,223	1.00						
2,832	1.00						
3,310	1.00						
3,820	1.00						
4,287	2.00						
4,909	2.00						
5,384	2.00						
5,967	2.00						
7,420	2.00						
8,181	2.00						
8,665	3.00						

**MUD USED**

Mud Additive	Used
BAR	160
CARBONOX	2
CAUSTIC	2
EZMUD	1
GEL	31
PAC-R	1
SAWDUST	15

**Activity Last 24 Hours**

From	To	Hrs	PH	OP	Description
08:00	13:30	7.50	D	DR	DRILLING FROM 8401 TO 9488
13:30	08:00	12.50	D	WA	WASH/REAM WORK TIGHT HOLE PUMP SWEEPS CAN COME UP CANNOT GO DOWN WORK OUT 12-JTS WORK OUT 8 STANDS DRILL STRING FREE AT 6111 CONDITION MUD TO VIS-00 WT-8.8
02:00	04:30	2.50	D	WA	WASH/REAM CONTINUE TO CONDITION MUD WORK PIPE DRILL STRINGS FREE
04:30	08:00	1.50	D	WA	WASH/REAM STAGE IN HOLE 2 STANDS TIGHT AGAIN
06:00			D		FUEL USED-780-GAL FUEL LEFT-2085-GAL M-MOTOR HRS-43.3

24.00 = Total Hours Today

**COSTS SUMMARY**

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,680	\$150,743
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/206	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,435
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$17,827
820/280	Bits & Reamers	\$0	\$43,700
820/270	Drilling & Mud Additives	\$2,950	\$30,132
820/260	Fuel	\$1,140	\$14,301
820/350	Cement & Cementing Casing	\$0	\$6,697
820/410	Mud Logging Services	\$300	\$4,800
820/530	Power Tongs & Casing Crews	\$0	\$0
820/530	Surface Equipment Rental	\$1,488	\$24,802
<b>Total Daily Cost :</b>		<b>\$16,138</b>	
<b>Cumulative Cost to Date :</b>			<b>\$333,102</b>

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4358280385

04/24/2004 06:46

APR 26 2004

TOBS R 21E S-15  
43-047-34793

TD Reached

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# QUESTAR

## DAILY DRILLING REPORT

DATE: 4/27/2004

WELL: WV 8MU-15-8-21  
FIELD: WONSITS VALLEY  
STATE: UT  
AREA: UINTAH BASIN  
CLASS: DRILL  
RIG CONTR.: PATTERSON  
SPUD DATE: 4/8/2004  
CUMM. ROTATING HRS: 288.00  
BACKGROUND GAS:

ACTIVITY: TRIP TO LOG  
TD: 9,925  
PROGRESS: 183  
HRS: 9.50 ROP: 17.18  
RIG: 51  
PLAN MD: 9925  
CUMM. FOOTAGE: 9,211.00  
CONNECTION GAS:

RPT No: 21 DSS: 18  
FOREMAN: GENE BROWN  
API #: 43-047-34283  
AFB#: 21068  
CASING: 9.525 in. SHOE MD: 714  
PH NBR: 829-2625  
CUMM. ROP: 34.24  
TRIP GAS:

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	R	G	O	R	
7	6	XS-288	7.875	SEC	9,322	9,468	146	11.50	22	22	22	38	150									
8	7	Pi-30	7.875	STC	9,488	9,925	437	28.00	20	20	20	40	58									

BHA# 13			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.500	23.54
20	STEEL DC	6.500	618.90

Total BHA Length: 642.94

MUD PROPERTIES	
Time: 12:40	PI/MF: 0.5 / 1.60
Depth: 9,886	Solids: 12.0
MW: 10.2	Chl: 4000
PV: 48	CA: 40
PV: 22	LCM:
YP: 18	KCL:
Gels: 5 / 8	
API FL: 10.1	H2S:
PH: 10.2	SAND: 1.0

Calculate HYDRAULICS			
Std Pipe: 1320	PUMP#1	PUMP#2	PUMP#3
# CY: 3	3	2	
SPM: 105			
Liner Id: 5.500	5.500	5.500	
S.L.: 8.00	8.00	15.00	
Rod Dia: 1.75	1.75	2.25	
ET %: 90	90	85	
Flow Rate: 233	233	0	

BLOW PUMP RATES	
SPM: 75	
FRSR: 440	
AV (DP): 0.0	AV (DC): 288.1
Jet Vel.: 81.7	PSI Drop: 60
Bk HP: 8.2	HP/In2: 0.2

SURVEYS							
MD	Angle	TYD	Dir.	V. Sect.	+N-S	+E-W	D. L.
741	2.00						
1,280	1.00						
1,740	1.00						
2,223	1.00						
2,832	1.00						
3,310	1.00						
3,820	1.00						
4,287	2.00						
4,808	2.00						
5,354	2.00						
5,867	2.00						
7,420	2.00						
8,181	2.00						
8,885	3.00						

MUD USED	
Mud Additive	Used
BAR	480
CARBONX	2
CAUSTIC	2
GEL	128
PAC-R	2
SAWDUST	5

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	15:30	9.50	D	DR	DRILLING FROM 9782 TO 9925
15:30	18:30	3.00	D	CI	CIRCULATE/CONDITION HOLE CONDITION MUD
18:30	24:00	5.50	D	TR	SHORT TRIP TO BASE OF WABATCH 8000-FT
24:00	02:30	2.50	D	CI	CIRCULATE/CONDITION HOLE
02:30	06:00	3.50	D	TR	TRIP OUT TO RUN LOGS WITH HLS
06:00			D		851 GAL FUEL USED 4680 GAL LEFT IN MOTOR HRS-70.6

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,000	\$178,723
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$16,080
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$2,435
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$18,927
820/290	Bits & Reamers	\$0	\$50,200
820/270	Drilling & Mud Additives	\$3,478	\$38,247
820/250	Fuel	\$1,191	\$17,253
820/380	Cement & Cementing Casing	\$0	\$6,687
820/410	Mud Logging Services	\$300	\$5,400
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$1,578	\$39,887
Total Daily Cost:		\$17,008	
Cumulative Cost to Date:			\$887,634

24.00 = Total Hours Today

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APR 27 2004

DIV. OF OIL, GAS & MINING

**QEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
(including cover sheet)

**Comments:**

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**APR 27 2004**

**DIV. OF OIL, GAS & MINING**



# OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH  
VERNAL, UT 84078  
(435)781-4342 (phone)  
(435)781-4357 (fax)



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342 4359 @ Redwash today  
4/29/04

**No. of Pages:** 9  
(including cover sheet)

**Comments:**

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APR 29 2004  
DIV. OF OIL, GAS & MINING





**From:** "Dahn Caldwell" <Dahn.Caldwell@questar.com>  
**To:** "Carol Daniels" <caroldaniels@utah.gov>  
**Date:** 5/14/04 12:15PM  
**Subject:** Weekly Summarized Report for May 14, 2004

CONFIDENTIAL

WEEKLY OPERATIONS REPORT - May 14, 2004

UINTA BASIN

"Drilling Activity - Operated" 5-13-04:

\* Drilling at 8303' on OU SG 6MU-14-8-22, (43.75%WI) Wasatch/MV test, PTD 9,150', Day 12 with Patterson #51.

\* Wait on Patterson #51 for GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 0 on Red rill.

\* Drilling at 6139' on SU 11MU-9-8-21, (100%WI) Wasatch/Kmv test. PTD 10,150', Day 7 with Patterson #77.

\* Drilling at 8241' on WRU EIH 1MU-26-8-22, (43.75%WI) Wasatch/Kmv test. PTD 8500', Day 7 with Patterson #52.

"Completions & New Wells to Sales" 5-14-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; perf'd. squeeze holes @ 12,295' and pumped 150 sx class G cement sqz; ran CBL Thurs; looked O.K. across 2 sets of perms for the 1st Lower MV frac. which will be next Tues. (we did go ahead and perf the 2 sets).

WRU EIH 16MU-26-8-22: (43.75% WI) 6 fracs (1 MV and 5 Wasatch) pumped a week ago Friday; well went to sales Thurs.; well was flowing @ 1.6 mmcfpd on 11/64" ck. - will report FTP on next morning update; this was the 1st well in which we used Halliburton's SilverStim LT fluid with lower gel loadings.

**WV 5MU-15-8-21:** (100% WI) 1 MV and 6 Wasatch fracs were pumped on Monday & Tues. by BJ Services; fracs went well; drilled out remaining 3 BP's Thurs.; landed tbg.; flowing on a 32/64" ck. @ 650 psi FTP w/ 35 BWPH; turn to sales Friday.

CONFIDENTIAL

TOBS R21E S-15  
43-047-34293

Dahn Caldwell  
Completion Dept. Admin. Asst.  
435-781-4359 Redwash Office  
435-781-4342 Wonsits Valley Office  
435-828-0342 Cell Phone

**CC:** "Kevin O'Connell" <Kevin.OConnell@questar.com>, "Mike Collom" <Mike.Collom@questar.com>, "Dale Larsen" <Dale.Larsen@questar.com>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0807

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891008482C

1. Type of Well  
 Oil Well  Gas Well  Other

**CONFIDENTIAL**

8. Well Name and No.  
WV 5MU 15 8 21

2. Name of Operator  
QEP UINTA BASIN INC  
Contact: ANN PETRIK  
E-Mail: ann.petrik@questar.com

9. API Well No.  
43-047-34293

3a. Address  
11002 EAST 17500 SOUTH  
VERNAL, UT 84078  
3b. Phone No. (include area code)  
Ph: 435.781.4306  
Fx: 435.781.4329

10. Field and Pool, or Exploratory  
WONSITS VALLEY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T8S R21E SWNW 2343FNL 798FWL

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 5/14/04.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #31118 verified by the BLM Well Information System  
For QEP UINTA BASIN INC, sent to the Vernal**

Name (Printed/Typed) ANN PETRIK Title ADMINISTRATIVE CONTACT

Signature (Electronic Submission) Date 05/25/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**JUN 14 2004**

DIV. OF OIL, GAS & MINING

**These have previously been submitted to the BLM and are being resubmitted to the state from Questar's Denver office.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0807
2. NAME OF OPERATOR: QEP Uinta Basin, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
3. ADDRESS OF OPERATOR: 11002 E 17500 S CITY Vernal STATE UT ZIP 84078-8526		7. UNIT or CA AGREEMENT NAME: 891008482C
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2343' FNL, 798' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 15 8 21		8. WELL NAME and NUMBER: WV 5MU 15 8 21
PHONE NUMBER: (435) 781-4301		9. API NUMBER: 4304734293
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wonsits Valley
STATE: UTAH		

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

(See Attachment - Page 2)

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JUL 02 2004  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Dale Larsen	TITLE District Production Superintendent
SIGNATURE <i>Dale Larsen</i>	DATE 6/17/2004

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 8-2-04  
Initials: CHD

(5/2000)

Date: 7/28/04  
By: *Dale Larsen*

(See Instructions on Reverse Side)

API # 43-047-34293

6/17/2004

**“In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WV SMU 15 8 21. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.**

**Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals are described below. All depths are open hole correlation:**

**1 – Six Wasatch Zones located at these depths: 6132-6145'; 6826-6864'; 7130-7146'; 7326-7458'; 8077-8313'; & 9016-9026' and one Mesa Verde Zones located at 9288-9308' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.**

**2 – The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:**

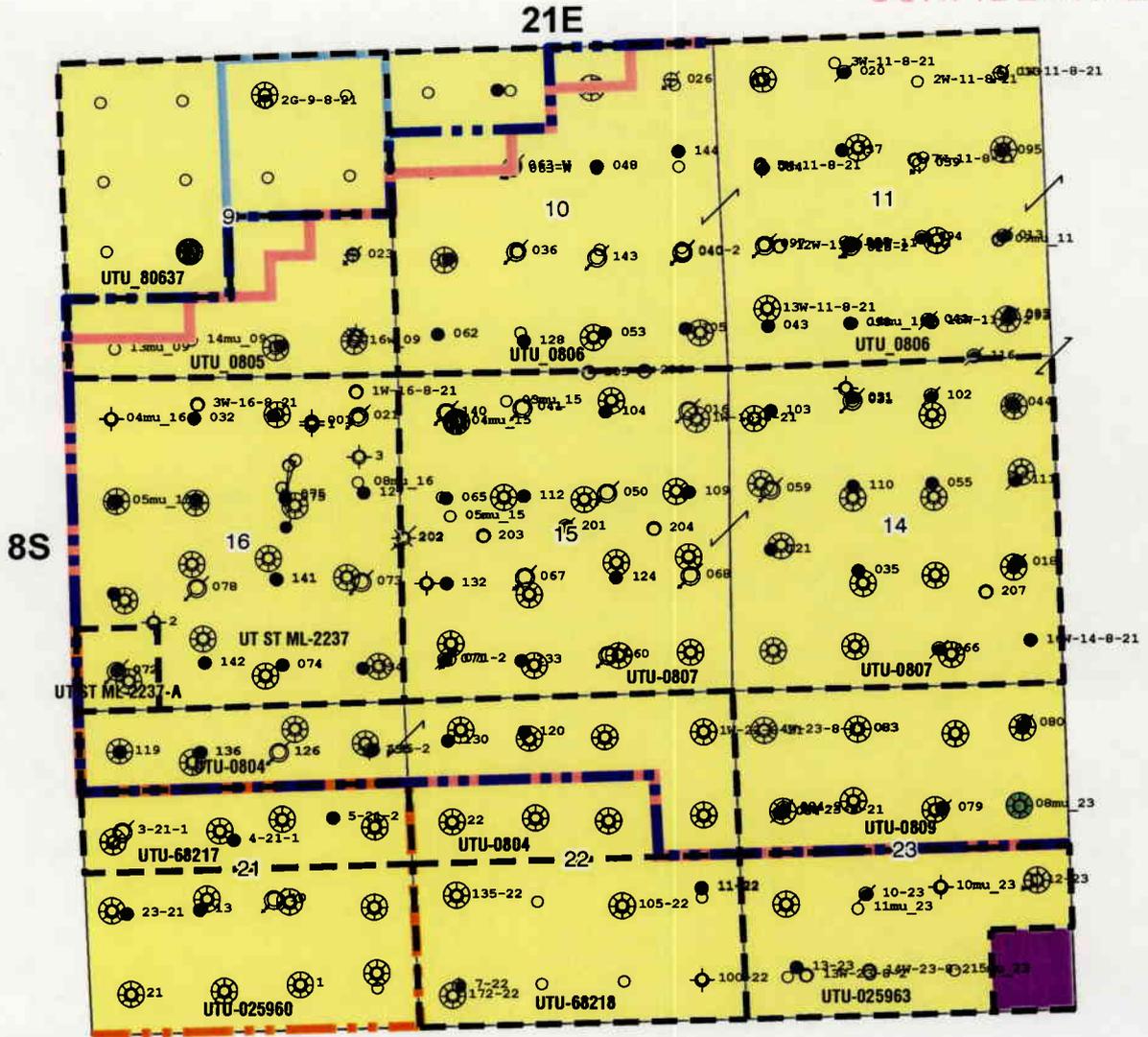
**Wasatch Production: 96% - for 69' of net pay**

**Mesa Verde Production: 4% - for 3' of net pay**

**3 – After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.**

**4 – If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.**

**5 – On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.**



QEP
  Waiting on Clint Turner

- Wasatch (Tw) production
- Mesaverde (Kmv) production
- Mesaverde and Wasatch production
- Wonsits Valley Unit and GRRV PA (12th rev)
- Gypsum Hills Unit
- Initial Tw-Kmv PA "A"
- Consolidated Tw PA "A-B" (1st rev)
- Lease boundary

**Tw/Kmv  
COMMINGLED PRODUCTION**

---

**Plat 11 of 13**

Centered on  
**Section 15-T8S-R21E**  
Uintah County, Utah

**QUESTAR**  
Exploration & Production  
1080 17th St., # 500 Denver, CO 80202

<small>Geologist: JD Herman</small>	<small>Landman: Angela Page</small>
<small>Engineer:</small>	<small>Technician:</small>
<small>Date: June 4, 2004</small>	<small>File: 05722MapslComm 15821.cdr</small>

CONFIDENTIAL

AFFIDAVIT OF NOTICE

STATE OF COLORADO )  
COUNTY OF DENVER ) ss:

Angela Page, being duly sworn, deposes and says:

- 1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, CO 80265
- 2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WV 5MU 15-8-21 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 25<sup>th</sup> day of June, 2004.

*Angela Page*  
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 25<sup>th</sup> day of June, 2004, by Angela Page  
Melanie Gallegos  
Notary Public



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU-0807

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. Unit or CA Agreement Name and No.  
891008482C

2. Name of Operator  
QEP UINTA BASIN, INC.  
Contact: DAHN F CALDWELL  
E-Mail: dahn.caldwell@questar.com

8. Lease Name and Well No.  
WV 5MU 15 8 21

3. Address 11002 E. 17500 S.  
VERNAL, UT 84078  
3a. \*Phone No. (include area code)  
Ph: 435 781 4342

9. API Well No.  
43-047-34293

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At surface SWNW 2343FNL 798FWL  
At top prod interval reported below SWNW 2343FNL 798FWL  
At total depth SWNW 2343FNL 798FWL

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PERIOD  
EXPIRED  
ON 6-14-05

10. Field and Pool, or Exploratory  
WONSITS VALLEY

11. Sec., T., R., M., or Block and Survey  
or Area Sec 15 T8S R21E Mer SLB

12. County or Parish  
UINTAH  
13. State  
UT

14. Date Spudded  
03/13/2004  
15. Date T.D. Reached  
04/26/2004  
16. Date Completed  
 D & A  Ready to Prod.  
05/14/2004

17. Elevations (DF, KB, RT, GL)\*  
4809 GL

18. Total Depth: MD 9925 TVD  
19. Plug Back T.D.: MD 9660 TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 CBL, SPECTRAL DENSITY DSN, HRI  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0		714		300			
7.875	4.500 M80P110	11.6		9916		1725			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9266							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WS/MVD	6124	9308	9288 TO 9308			
B)			9016 TO 9026			
C)			8074 TO 8311			
D)			7321 TO 7453			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9288 TO 9308	FRAC W/ 61.500# 20/40 SAND IN 31.164 GALS - MESA VERDE
9016 TO 9026	FRAC W/ 31.400# 20/40 SAND IN 18.564 GALS - WASATCH
8074 TO 8311	FRAC W/ 65.150# 20/40 SAND IN 36.708 GALS - WASATCH
7321 TO 7453	FRAC W/ 50.000# 20/40 SAND IN 27.594 GALS - WASATCH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/2004	05/19/2004	24	→	37.0	1051.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18	694	1107.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34826 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

DIV. OF OIL, GAS & MINING

RECEIVED  
AUG 25 2004

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**Additional data for transaction #34826 that would not fit on the form**

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**26. Perforation Record, continued**

<b>Perf Interval</b>	<b>Size</b>	<b>No. Holes</b>	<b>Perf Status</b>
7123 TO 7139			

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
7123 TO 7139	FRAC W/ 100,000# 20/40 SAND IN 47,040 GALS - WASATCH

FIELD: WONSITS VALLEY

GL: 4809' KBE: 4826'

Spud Date: 3/13/04 Completion Date: 5/14/04

Well: WV 5MU 15 8 21

TD: 9925' PBTD: 9660'

Current Well Status: Flowing Gas Well

Location: 2343' FNL, 798' FWL  
SWNW S15-T8S-R21E  
Uintah County, Utah

API#: 43-047-34293

Reason for Pull/Workover:  
Initial Completion of Gas Well

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Wellbore Schematic

Surface casing

Size: 9-5/8"  
Weight: 36#  
Grade: J-55  
Cmtd w/ 300 sxs

Hole size: 12-1/4"  
Set @ 714'KB

EXCLUDED PERFS

TOC @ 1970'

OPEN PERFS

6124' - 6137' Wasatch

6820' - 6828' Wasatch

6850' - 6858' Wasatch

7123' - 7139' Wasatch

7321' - 7326' Wasatch

7446' - 7453' Wasatch

8074' - 8079' Wasatch

8305' - 8311' Wasatch

9016' - 9026' Wasatch

F Nipple @ 9234

EOT @ 9266

9288' - 9308' Mesa Verde

PBTD @ 9660'

TD @ 9925'

Production Casing

Size: 4-1/2"  
Weight: 11.6#  
Grade: M-80 & P-110  
Cmtd w/ 1725 sxs  
Set @ 9916'  
Hole size: 7-7/8"

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		15.00	15.00
Tbg Hanger	2 3/8"	0.45	15.45
292 Jts 2-3/8" 8rd Tbg	2 3/8"	9,218.13	9,233.58
"F" Nipple 1.81" 2-3/8" 8rd	2 3/8"	0.91	9,234.49
1 Jt 2-3/8" N-80 8rd Tbg	2 3/8"	30.93	9,265.42
Pup Bit Sub	2 3/8"	0.91	9,266.33
EOT @			9,266.33

TUBING INFORMATION

Condition:  
New: X Used: Rerun:  
Grade: J-55  
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition:  
New: Used: Rerun:  
Grade:  
Manufacture:

Pump Information:

API Designation  
Example: 25 x 150 x RHAC X 20 X 6 X 2  
Pump SN#: Original Run Date:  
RERUN NEW RUN

ESP Well

	Flowing Well	
Cable Size:	SN @	9234'
Pump Intake @	PKR @	
End of Pump @	EOT @	9266'

Wellhead Detail: Example: 7-1/16" 3000#

Other:  
Hanger: Yes X No

SUMMARY

Perf Mesa Verde interval 9288' - 9308'. Frac w/ 18# Lightning 2% KCL x-linked gel water system containing 61,500# 20/40 sand in 31,164 gals at ATR = 35.1 BPM, ATP = 3800 psig, ISIP = 3075#. Perf Wasatch interval 9016' - 9026'. Frac w/ 18# Lightning 2% KCL x-linked gel water system containing 31,400# 20/40 sand in 18,564 gals at ATR = 30.4 BPM, ATP = 3280 psig, ISIP = 2700#. Perf Wasatch interval 8074' - 8079' & 8305' - 8311'. Frac gross interval 8074' - 8311' w/ 18# Lightning 2% KCL x-linked gel water system containing 65,150# 20/40 sand in 36,708 gals at ATR = 42.3 BPM, ATP = 4225 psig, ISIP = 1800#. Perf Wasatch interval 7321' - 7326' & 7446' - 7453'. Frac gross interval 7321' - 7453' w/ 18# Lightning 2% KCL x-linked gel water system containing 50,000# 20/40 sand in 27,594 gals at ATR = 37.2 BPM, ATP = 3385 psig, ISIP = 1770#. Perf Wasatch interval 7123' - 7139'. Frac w/ 18# Lightning 2% KCL x-linked gel water system containing 100,000# 20/40 sand in 47,040 gals at ATR = 38.6 BPM, ATP = 2785 psig, ISIP = 1625#. Perf Wasatch interval 6820' - 6828' & 6850' - 6858'. Frac gross interval 6820' - 6858' w/ 18# Lightning 2% KCL x-linked gel water system containing 85,500# 20/40 sand in 38,724 gals at ATR = 39.7 BPM, ATP = 2935 psig. Perf Wasatch interval 6124' - 6137'. Frac w/ 18# Lightning 2% KCL x-linked gel water system containing 74,400# 20/40 sand in 37,338 gals at ATR = 26.9 BPM, ATP = 2325 psig, ISIP = 2020#.

**ENTITY ACTION FORM**

Operator: QEP Uinta Basin Inc Operator Account Number: N 2460  
 Address: 11002 East 17500 South  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-4300

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734293	WV 5MU-15-8-21		SWNW	15	8 S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	14086	12436			8/31/2004		
Comments: co-mingle wstc = 12436 (unit PA) mvrđ = 14086 <div style="text-align: right; font-size: 2em; opacity: 0.5;">CONFIDENTIAL</div>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735119	WRU EIH 7MU-26-8-22		SENE	26	8 S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	14102	12528			8/31/2004		
Comments: co-mingle wstc = 12528 (unit PA) mvrđ = 14102 <div style="text-align: right; font-size: 2em; opacity: 0.5;">CONFIDENTIAL</div>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735192	WRU EIH 2MU-26-8-22		NWNE	26	8 S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	14104	12528			8/31/2004		
Comments: Co-mingle wstc = 12528 (unit PA) mvrđ = 14104 <div style="text-align: right; font-size: 2em; opacity: 0.5;">CONFIDENTIAL</div>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print) \_\_\_\_\_  
*Earlene Russell*  
 Signature \_\_\_\_\_  
 Engineering Tech 8/31/2004  
 Title \_\_\_\_\_ Date \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

June 28, 2005

QEP Uinta Basin, Inc.  
Attn: Angela Page  
1050 Seventeenth Street, Suite 500  
Denver, Colorado 80265

Re: Initial Consolidated  
Wasatch-Mesaverde-Mancos Formation PA  
Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining  
SITLA  
Wonsits Valley Unit w/enclosure  
Field Manager - Vernal w/enclosure  
Agr. Sec. Chron.  
Reading File  
Central Files

UT922:TATHOMPSON:tt:6/28/05

RECEIVED  
JUL 0 / 2005  
DIV. OF OIL, GAS & MINING

**WONSITS VALLEY WASATCH/MESAVERDE/MANCOS PARTICIPATING AREA**  
**Effective 3/10/2004 per BLM**

Entity Eff Date	From Entity to PA Entity	Well	API	Sec	Twsp	Rng	Q/Q	Unit
8/30/2005	12436 to 14864	WVFU 5W-13- 8-21	4304733221	13	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 9W-13-8-21	4304733223	13	080S	210E	NESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-13-8-21	4304733270	13	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-13-8-21	4304733532	13	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 11W-13-8-21	4304733536	13	080S	210E	NESW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 3W-13-8-21	4304733603	13	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 13W-13-8-21	4304733606	13	080S	210E	SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 15W-13-8-21	4304733608	13	080S	210E	SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 2W-13-8-21	4304733791	13	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 6W-13-8-21	4304733792	13	080S	210E	SEW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 8W-13-8-21	4304733793	13	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 10W-13-8-21	4304733795	13	080S	210E	NWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 16W-13-8-21	4304733796	13	080S	210E	SESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 12W-13-8-21	4304733961	13	080S	210E	NWSW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 14W-13-8-21	4304733962	13	080S	210E	SESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-13-8-21	4304734144	13	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-14-8- 21	4304733220	14	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 9W-14-8-21	4304733269	14	080S	210E	NESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 13W-14-8-21	4304733607	14	080S	210E	SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 5W-14-8-21	4304733953	14	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-14-8-21	4304733955	14	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 8W-14-8-21	4304733958	14	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 15W-14-8-21	4304733963	14	080S	210E	SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-14-8-21	4304734140	14	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-14-8-21	4304734244	14	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 6W-14-8-21	4304734271	14	080S	210E	SEW	Wonsits Valley
8/30/2005	12436 to 14864	WV 10W-14-8-21	4304734275	14	080S	210E	NWSE	Wonsits Valley
8/30/2005	12436 to 14864	WV 11W-14-8-21	4304734277	14	080S	210E	NESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 12W-14-8-21	4304734279	14	080S	210E	NWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 14W-14-8-21	4304734281	14	080S	210E	SESW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-15-8-21	4304733902	15	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 11W-15-8-21	4304733911	15	080S	210E	NESW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 13W-15-8-21	4304733914	15	080S	210E	SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 15W-15-8-21	4304733917	15	080S	210E	SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 9W-15-8-21	4304733959	15	080S	210E	NESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-15-8-21	4304734242	15	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 7W-15-8-21	4304734246	15	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 8W-15-8-21	4304734247	15	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 14W-15-8-21	4304734249	15	080S	210E	SESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 16W-15-8-21	4304734251	15	080S	210E	SESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 3MU-15-8-21	4304734289	15	080S	210E	NENW	Wonsits Valley
8/30/2005	14413 to 14864	WV 3MU-15-8-21	4304734289	15	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WV 4MU-15-8-21	4304734291	15	080S	210E	NWNW	Wonsits Valley
8/30/2005	14080 to 14864	WV 4MU-15-8-21	4304734291	15	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 5MU-15-8-21	4304734293	15	080S	210E	SWNW	Wonsits Valley
8/30/2005	14086 to 14864	WV 5MU-15-8-21	4304734293	15	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 6W-15-8-21	4304734294	15	080S	210E	SEW	Wonsits Valley
8/30/2005	12436 to 14864	WV 10W-15-8-21	4304734295	15	080S	210E	NWSE	Wonsits Valley

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2007**

<b>FROM:</b> (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 672-6900	<b>TO:</b> ( New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 672-6900
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENE	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENE	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENE	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENE	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENE	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> see attached
<b>2. NAME OF OPERATOR:</b> QUESTAR EXPLORATION AND PRODUCTION COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> see attached
<b>3. ADDRESS OF OPERATOR:</b> 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		<b>7. UNIT or CA AGREEMENT NAME:</b> see attached
PHONE NUMBER: (303) 308-3068		<b>8. WELL NAME and NUMBER:</b> see attached
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: attached COUNTY: Uintah		<b>9. API NUMBER:</b> attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		<b>10. FIELD AND POOL, OR WILDCAT:</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

\_\_\_\_\_  
Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

\_\_\_\_\_  
Jay B. Neese, Executive Vice President  
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>3/16/2007</u>

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> see attached
<b>2. NAME OF OPERATOR:</b> QUESTAR EXPLORATION AND PRODUCTION COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> see attached
<b>3. ADDRESS OF OPERATOR:</b> 1050 17th Street Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265		<b>7. UNIT or CA AGREEMENT NAME:</b> see attached
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: attached		<b>8. WELL NAME and NUMBER:</b> see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		<b>9. API NUMBER:</b> attached
COUNTY: Uintah		<b>10. FIELD AND POOL, OR WILDCAT:</b>
STATE: UTAH		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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**APR 19 2007**

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

April 23, 2007

Questar Exploration and Production Company  
1050 17th Street, Suite 500  
Denver, Colorado 80265

Re: Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - Wonsits Valley Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator Questar Exploration and Production Co. Operator Account Number: N 5085  
 Address: 11002 E. 17500 S.  
 City Vernal  
 State UT Zip 84078 Phone Number: (435) 781-~~4300~~ 4342

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304734293	WV 5MU-15-8-21	SWNW	15	080S	210E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14864	17123			11/1/2007	
Comments:	WMMFD --- 1/29/2009					

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304734294	WV 6W-15-8-21	SEnw	15	080S	210E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14864	17123			11/1/2007	
Comments:	WMMFD --- 1/29/2009					

**Well 3**

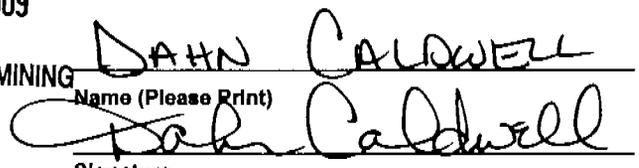
API Number	Well Name	QQ	Sec	Twp	Rng	County
4304734295	WV 10W-15-8-21	NWSE	15	080S	210E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14864	17123			11/1/2007	
Comments:	WMMFD RECEIVED --- 1/29/2009					

JAN 26 2009

**ACTION CODES:**

- A -Establish new entity for new well (single well only)
- B -Add new well to existing entity (group or unit well)
- C -Re-assign well from one existing entity to another existing entity
- D -Re-assign well from one existing entity to a new entity
- E -Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

  
 Name (Please Print) Dahn Caldwell  
 Signature [Handwritten Signature]  
 Title Office Admin Date 1/20/09

**CONFIDENTIAL**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

ROUTING  
 CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

<b>FROM:</b> (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048	<b>TO:</b> (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048
--	--

CA No.

Unit:

WONSITS VALLEY

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
See attached

7. UNIT or CA AGREEMENT NAME:  
See attached

8. WELL NAME and NUMBER:  
See attached

9. API NUMBER:  
Attached

10. FIELD AND POOL, OR WILDCAT:  
See attached

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:  
1050 17th Street, Suite 500 Denver, STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: See attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Attached

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*  
 Utah State Bond Number: ~~965003033~~  
 Fee Land Bond Number: ~~965003033~~ } *965010695*  
 BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

**RECEIVED**  
**JUN 28 2010**

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

**APPROVED** *6/13/2010*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)

WONSITS VALLEY

effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S	210E	4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S	210E	4304720024	5265	Federal	OW	P	
WV 65	15	080S	210E	4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S	210E	4304720205	17123	Federal	GW	P	
WV 103	14	080S	210E	4304730021	5265	Federal	OW	P	
WV 104	15	080S	210E	4304730022	5265	Federal	OW	P	
WV 105	10	080S	210E	4304730023	5265	Federal	OW	P	
WV 109	15	080S	210E	4304730045	5265	Federal	OW	P	
WV 110	14	080S	210E	4304730046	5265	Federal	OW	P	
WV 112	15	080S	210E	4304730048	5265	Federal	OW	P	
WV 124	15	080S	210E	4304730745	5265	Federal	OW	P	
WV 128	10	080S	210E	4304730798	5265	Federal	OW	P	
WV 132	15	080S	210E	4304730822	5265	Federal	OW	P	
WV 136	21	080S	210E	4304731047	5265	Federal	OW	S	
WV 137	11	080S	210E	4304731523	5265	Federal	OW	P	
WV 133	15	080S	210E	4304731706	5265	Federal	OW	P	
WV 144	10	080S	210E	4304731807	5265	Federal	OW	P	
WV 145	18	080S	220E	4304731820	17123	Federal	GW	P	
WV 121	14	080S	210E	4304731873	5265	Federal	OW	TA	
WV 135-2	21	080S	210E	4304732016	5265	Federal	OW	P	
WV 130	22	080S	210E	4304732307	5265	Federal	OW	P	
WV 119	21	080S	210E	4304732461	5265	Federal	OW	P	
WV 54 WG	07	080S	220E	4304732821	17123	Federal	GW	P	
WV 69 WG	18	080S	220E	4304732829	17123	Federal	GW	P	
WV 38 WG	08	080S	220E	4304732831	17123	Federal	GW	P	
WV 49 WG	08	080S	220E	4304732832	17123	Federal	GW	P	
WV 138 WG	18	080S	220E	4304733054	17123	Federal	GW	P	
WV 14 WG	12	080S	210E	4304733070	17123	Federal	GW	P	
WV 11 WG	12	080S	210E	4304733085	17123	Federal	GW	P	
WV 81 WG	24	080S	210E	4304733086	17123	Federal	GW	S	
WV 146 WG	19	080S	220E	4304733128	17123	Federal	GW	P	
WV 1W-14-8- 21	14	080S	210E	4304733220	17123	Federal	GW	P	
WV 5W-13- 8-21	13	080S	210E	4304733221	17123	Federal	GW	P	
WV 46 WG	07	080S	220E	4304733241	17123	Federal	GW	P	
WV 9W-14-8-21	14	080S	210E	4304733269	17123	Federal	GW	P	
WV 7W-13-8-21	13	080S	210E	4304733270	17123	Federal	GW	P	
WV 1W-18-8-22	18	080S	220E	4304733294	17123	Federal	GW	P	
WV 11W-8-8-22	08	080S	220E	4304733295	17123	Federal	GW	P	
WV 3W-8-8-22	08	080S	220E	4304733493	17123	Federal	GW	S	
WV 5W-7-8-22	07	080S	220E	4304733494	17123	Federal	GW	S	
WV 11W-7-8-22	07	080S	220E	4304733495	17123	Federal	GW	P	
WV 13W-7-8-22	07	080S	220E	4304733496	17123	Federal	GW	P	
WV 1W-7-8-22	07	080S	220E	4304733501	17123	Federal	GW	P	
WV 3W-7-8-22	07	080S	220E	4304733502	17123	Federal	GW	P	
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P	
WV 16W-9-8-21	09	080S	210E	4304733529	17123	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
WONSITS VALLEY  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 1W-12-8-21	12	080S	210E	4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S	210E	4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18	080S	220E	4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12	080S	210E	4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12	080S	210E	4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S	210E	4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S	210E	4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S	220E	4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21	080S	210E	4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	
WV 1W-24-8-21	24	080S	210E	4304733613	17123	Federal	GW	P	
WV 11W-18-8-22	18	080S	220E	4304733626	17123	Federal	GW	P	
WV 2W-10-8-21	10	080S	210E	4304733655	17123	Federal	GW	P	
WV 4W-11-8-21	11	080S	210E	4304733657	17123	Federal	GW	P	
WV 12W-10-8-21	10	080S	210E	4304733659	17123	Federal	GW	S	
WV 12G-10-8-21	10	080S	210E	4304733660	5265	Federal	OW	P	
WV 15W-9-8-21	09	080S	210E	4304733661	17123	Federal	GW	P	
WV 15G-9-8-21	09	080S	210E	4304733662	5265	Federal	OW	P	
WV 2W-13-8-21	13	080S	210E	4304733791	17123	Federal	GW	P	
WV 6W-13-8-21	13	080S	210E	4304733792	17123	Federal	GW	P	
WV 8W-13-8-21	13	080S	210E	4304733793	17123	Federal	GW	P	
WV 10W-1-8-21	01	080S	210E	4304733794	17123	Federal	GW	TA	
WV 10W-13-8-21	13	080S	210E	4304733795	17123	Federal	GW	P	
WV 12W-7-8-22	07	080S	220E	4304733808	17123	Federal	GW	P	
WV 6W-8-8-22	08	080S	220E	4304733811	17123	Federal	GW	P	
WV 7W-8-8-22	08	080S	220E	4304733812	17123	Federal	GW	P	
WV 10W-7-8-22	07	080S	220E	4304733813	17123	Federal	GW	P	
WV 12W-8-8-22	08	080S	220E	4304733815	17123	Federal	GW	P	
WV 14W-7-8-22	07	080S	220E	4304733816	17123	Federal	GW	P	
WV 16W-7-8-22	07	080S	220E	4304733817	17123	Federal	GW	P	
WV 6W-7-8-22	07	080S	220E	4304733828	17123	Federal	GW	P	
WV 6W-18-8-22	18	080S	220E	4304733842	17123	Federal	GW	P	
WV 6WC-18-8-22	18	080S	220E	4304733843	17123	Federal	GW	P	
WV 6WD-18-8-22	18	080S	220E	4304733844	17123	Federal	GW	P	
WV 5W-23-8-21	23	080S	210E	4304733860	17123	Federal	GW	P	
WV 7W-23-8-21	23	080S	210E	4304733861	17123	Federal	GW	P	
WV 8W-12-8-21	12	080S	210E	4304733862	17123	Federal	GW	P	
WV 10W-12-8-21	12	080S	210E	4304733863	17123	Federal	GW	P	
WV 14W-12-8-21	12	080S	210E	4304733864	17123	Federal	GW	P	
WV 16W-12-8-21	12	080S	210E	4304733865	17123	Federal	GW	P	
WV 1W-15-8-21	15	080S	210E	4304733902	17123	Federal	GW	S	
WV 1W-22-8-21	22	080S	210E	4304733903	17123	Federal	GW	S	
WV 1W-23-8-21	23	080S	210E	4304733904	17123	Federal	GW	P	
WV 6W-11-8-21	11	080S	210E	4304733906	17123	Federal	GW	P	
WV 7W-24-8-21	24	080S	210E	4304733908	17123	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
WONSITS VALLEY  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S	210E	4304733911	17123	Federal	GW	P	
WV 13W-11-8-21	11	080S	210E	4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	210E	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S	210E	4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15	080S	210E	4304733917	17123	Federal	GW	P	
WV 5W-14-8-21	14	080S	210E	4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	080S	210E	4304733955	17123	Federal	GW	P	
WV 8W-11-8-21	11	080S	210E	4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S	210E	4304733958	17123	Federal	GW	P	
WV 9W-15-8-21	15	080S	210E	4304733959	17123	Federal	GW	P	
WV 12W-13-8-21	13	080S	210E	4304733961	17123	Federal	GW	P	
WV 14W-13-8-21	13	080S	210E	4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14	080S	210E	4304733963	17123	Federal	GW	P	
WV 2W-18-8-22	18	080S	220E	4304733986	17123	Federal	GW	P	
WV 8W-18-8-22	18	080S	220E	4304733989	17123	Federal	GW	P	
WV 10W-18-8-22	18	080S	220E	4304733991	17123	Federal	GW	P	
WV 12W-18-8-22	18	080S	220E	4304733993	17123	Federal	GW	S	
WV 14W-18-8-22	18	080S	220E	4304733995	17123	Federal	GW	P	
WV 8W-1-8-21	01	080S	210E	4304734009	17123	Federal	GW	OPS	C
WV 4W-17-8-22	17	080S	220E	4304734038	17123	Federal	GW	P	
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	OW	TA	
WV 2W-14-8-21	14	080S	210E	4304734140	17123	Federal	GW	P	
GH 2W-21-8-21	21	080S	210E	4304734141	17123	Federal	GW	P	
WV 2W-23-8-21	23	080S	210E	4304734142	17123	Federal	GW	P	
WV 3W-21-8-21	21	080S	210E	4304734143	17123	Federal	GW	P	
WV 4W-13-8-21	13	080S	210E	4304734144	17123	Federal	GW	P	
WV 4W-21-8-21	21	080S	210E	4304734145	17123	Federal	GW	P	
WV 4W-22-8-21	22	080S	210E	4304734146	17123	Federal	GW	P	
WV 16W-11-8-21	11	080S	210E	4304734155	5265	Federal	GW	P	
WV 3W-19-8-22	19	080S	220E	4304734187	17123	Federal	GW	P	
WV 4W-23-8-21	23	080S	210E	4304734188	17123	Federal	GW	P	
WV 6W-23-8-21	23	080S	210E	4304734189	17123	Federal	GW	S	
WV 2W-15-8-21	15	080S	210E	4304734242	17123	Federal	GW	P	
WV 2W-22-8-21	22	080S	210E	4304734243	17123	Federal	GW	P	
WV 4W-14-8-21	14	080S	210E	4304734244	17123	Federal	GW	S	
WV 6W-12-8-21	12	080S	210E	4304734245	5265	Federal	GW	TA	
WV 7W-15-8-21	15	080S	210E	4304734246	17123	Federal	GW	P	
WV 8W-15-8-21	15	080S	210E	4304734247	17123	Federal	GW	P	
WV 12W-12-8-21	12	080S	210E	4304734248	17123	Federal	GW	TA	
WV 14W-15-8-21	15	080S	210E	4304734249	17123	Federal	GW	P	
WV 16W-10-8-21	10	080S	210E	4304734250	17123	Federal	GW	P	
WV 16W-15-8-21	15	080S	210E	4304734251	17123	Federal	GW	P	
WV 3W-12-8-21	12	080S	210E	4304734267	17123	Federal	GW	OPS	C
WV 4D-12-8-21	12	080S	210E	4304734268	17123	Federal	GW	OPS	C
WV 6W-14-8-21	14	080S	210E	4304734271	17123	Federal	GW	S	
WV 9W-11-8-21	11	080S	210E	4304734274	17123	Federal	GW	OPS	C
WV 10W-14-8-21	14	080S	210E	4304734275	17123	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	4304734277	17123	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
WONSITS VALLEY  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 12W-14-8-21	14	080S	210E	4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S	210E	4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14	080S	210E	4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15	080S	210E	4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S	210E	4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15	080S	210E	4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10	080S	210E	4304736305	17123	Federal	GW	P	
WV 3D-13-8-21	13	080S	210E	4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12	080S	210E	4304737924	17123	Federal	GW	P	
WV 15AML-12-8-21	12	080S	210E	4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10	080S	210E	4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15	080S	210E	4304737927	17123	Federal	GW	P	
WV 11AD-14-8-21	14	080S	210E	4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24	080S	210E	4304738663	17123	Federal	GW	P	
WV 2ML-24-8-21	24	080S	210E	4304738664		Federal	GW	APD	C
WV 16C-14-8-21	14	080S	210E	4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24	080S	210E	4304738970		Federal	GW	APD	C
WV 7AML-12-8-21	12	080S	210E	4304739035		Federal	GW	APD	C
WV 14BML-12-8-21	12	080S	210E	4304739036		Federal	GW	APD	C
WV 14B-13-8-21	13	080S	210E	4304739037		Federal	GW	APD	C
WV 4B-14-8-21	14	080S	210E	4304739038		Federal	GW	APD	C
WV 13A-15-8-21	15	080S	210E	4304739039	17123	Federal	GW	P	
WV 8D-15-8-21	15	080S	210E	4304739040	17123	Federal	GW	P	
WV 4BD-23-8-21	23	080S	210E	4304739041	17123	Federal	GW	P	
WV 7CML-11-8-21	11	080S	210E	4304739042		Federal	GW	APD	C
WV 7BD-23-8-21	23	080S	210E	4304739044	17123	Federal	GW	P	
WV 2CML-7-8-22	07	080S	220E	4304739155		Federal	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)	08	080S	220E	4304739321	17123	Federal	GW	P	
WV 2B-22-8-21	22	080S	210E	4304740262		Federal	GW	APD	C
WV 8D-22-8-21	22	080S	210E	4304740263		Federal	GW	APD	C
WV 7A-24-8-21	24	080S	210E	4304740331		Federal	GW	APD	C



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:  
3100  
(UT-922)

JUL 28 2010

### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roy L Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERAL