

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113

August 21, 2001

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 638-22
SW/4NW/4, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UDOGM-BLM-EOG

RECEIVED

AUG 27 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0284-A
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no.
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2210' FNL & 1100' FWL SW/NW 4431263 N 633906 E		9. API Well No. CWU 638-22
14. Distance in miles and direction from nearest town or post office 17.95 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat WASATCH
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1100'		11. Sec., T., R., M., or BLK. and survey or area SEC. 22, T9S, R22E
16. No. of acres in lease 1240		12. County or parish UINTAH
17. No. of acres assigned to this well		13. State UTAH
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.		20. Rotary or cable tools ROTARY
19. Proposed depth 7790'		22. Approx. date work will start UPON APPROVAL
21. Elevations (show whether DF, RT, GR, etc.) 4924.4 FEET GRADED GROUND		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	7790'	50/50 POXMIX + 2% GEL + 10%

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"
- FACILITY DIAGRAM

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

RECEIVED

8-27-2001

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Paul J. [Signature]* TITLE Agent DATE 8-22-2001

(This space for Federal or State office use)

PERMIT NO. 43-047-34261 FEDERAL APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

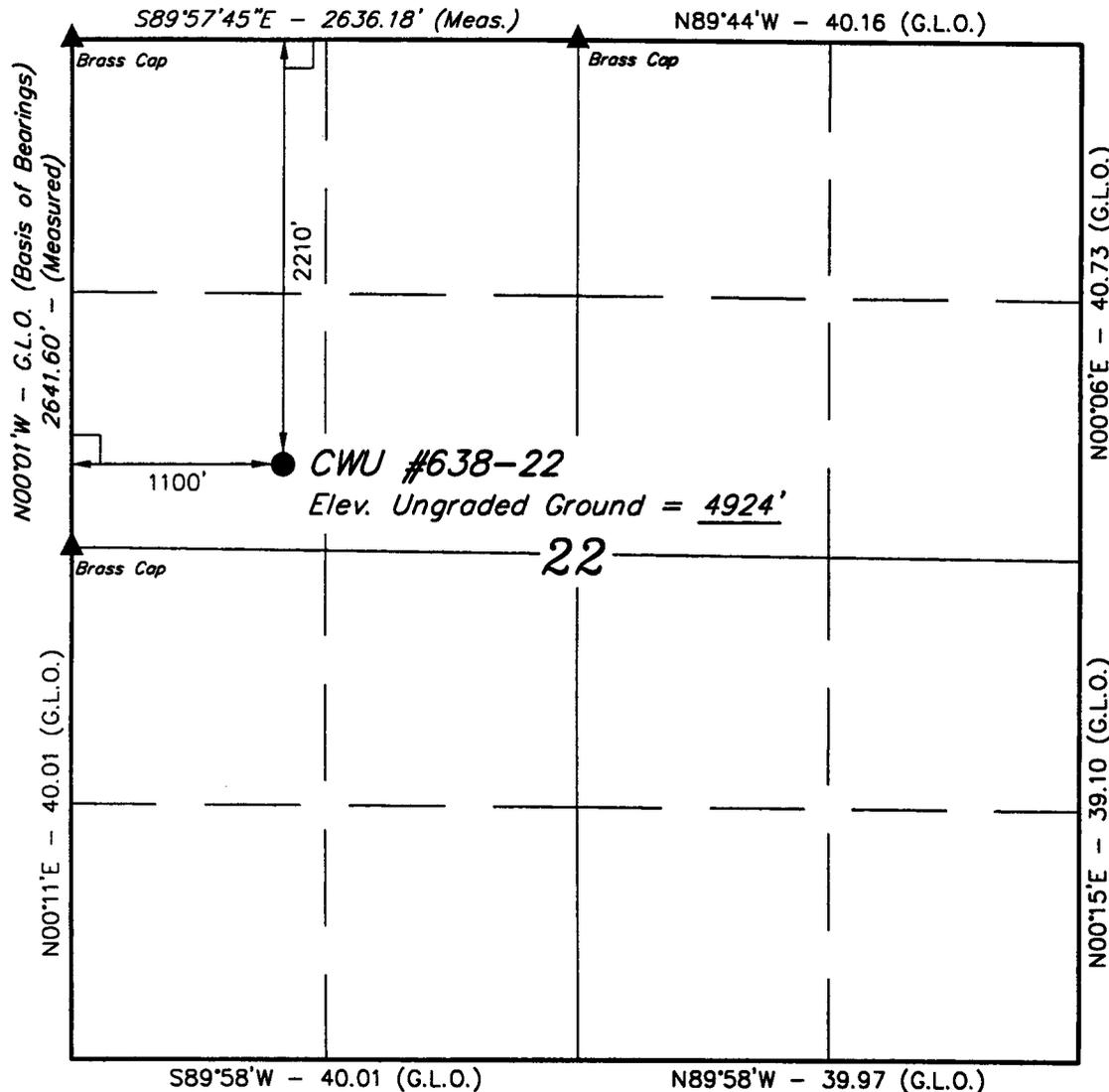
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill [Signature]* TITLE BRADLEY G. HILL DATE 08-24-01
RECLAMATION SPECIALIST !!!

T9S, R22E, S.L.B.&M.

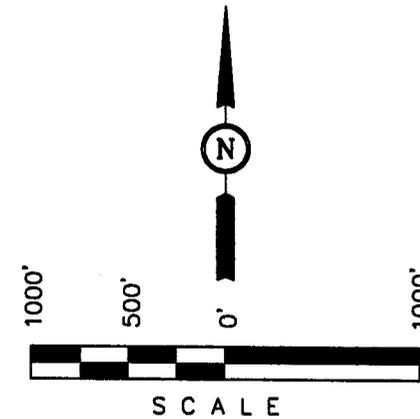
EOG RESOURCES, INC.

Well location, CWU #638-22, located as shown in the SW 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.

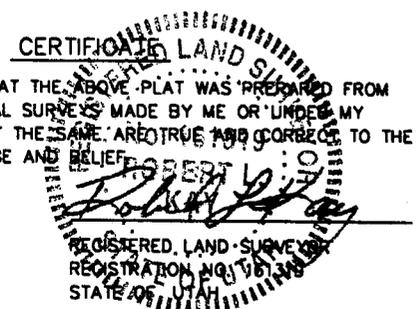


BASIS OF ELEVATION

BENCH MARK 1965 61 EAM LOCATED IN THE NW 1/4 NE 1/4 OF SECTION 23, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4938 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = $40^{\circ}01'22''$
 LONGITUDE = $109^{\circ}25'51''$

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-25-01	DATE DRAWN: 2-07-01
PARTY G.S. C.T. D.T. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1980		
Oil Shale	1980		
"H" Marker	3355		
"J" Marker	3995		
Base "M" Marker	4425		
Wasatch	4770		
Peters Point	4770	GAS	
Chapita Wells	5365	GAS	
Buck Canyon	5960	GAS	
Island	6740	GAS	
Lower Island	6918	GAS	

EST. TD: 7790

Anticipated BHP 3400 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
OR									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 7790'	7790'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>
0' - 200'	Air
200' - 4000'	Air/Mist or Aerated Water
4000' - TD	Aerated 4% KCL water

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: Schlumberger Wireline
Platform Express with Dipole sonic TD to surface casing

Cores: None Programmed
DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. ABNORMAL CONDITIONS:

Lost circulation and/or water flows from 1500' to 3000 +/- . Underbalanced circulation system will require rotating head. Potential gas kicks in Green River and Wasatch. Potential shale swelling/sloughing problems. Drilling jars may be utilized depending on hole conditions, projected TD and exposure time in the Wasatch formation. Use 4% KCL in the water to stabilize the shales. Meter air and add foamer to maximize consistency of returns and maintain stable pit levels.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

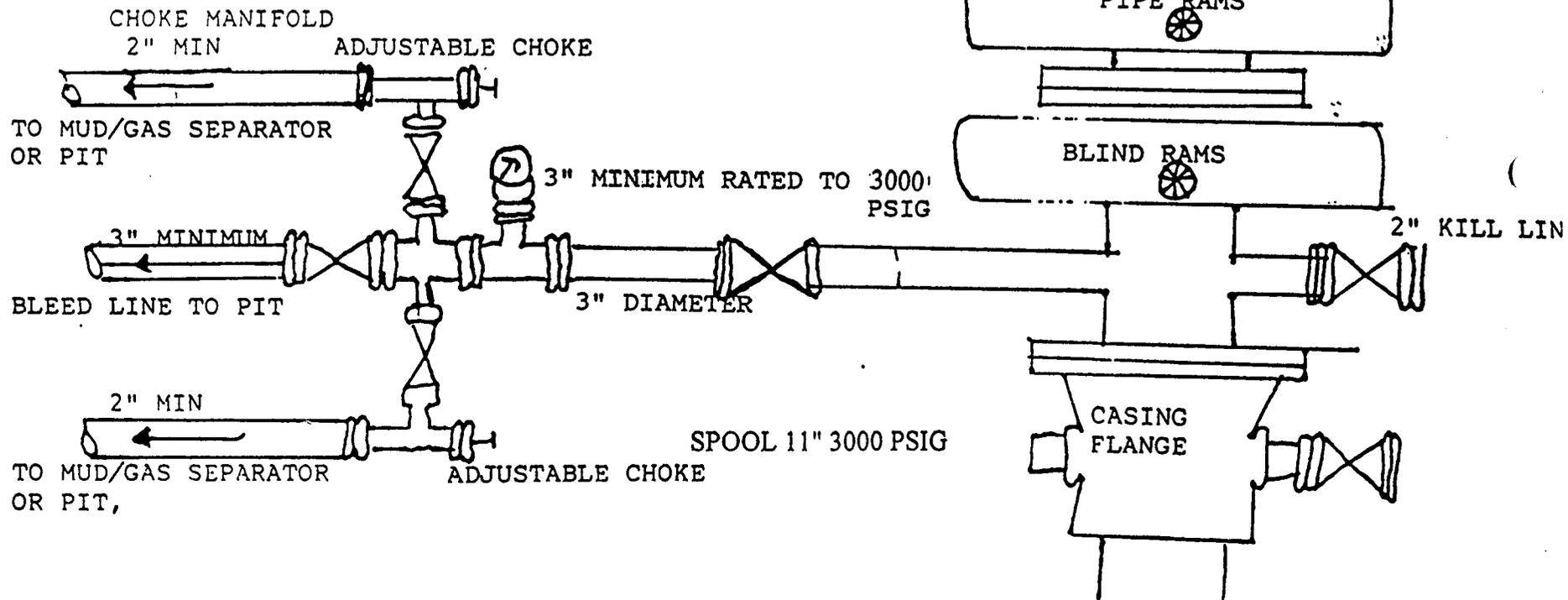
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 638-22
Lease Number: U-0284-A
Location: 2210' FNL & 1100' FWL, SW/NW, Sec. 22, T9S,
R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.95 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.15 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Abandoned wells – 2*
- B. Producing wells - 39*
- C. Shut in wells – 1*

(*See attached TOPO map “C” for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping. See attached facility diagram.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3” OD steel above ground natural gas pipeline will be laid approximately 501’ from proposed location to a point in the NW/4 of Section 22, T9S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as

determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlbud Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace

Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - 4 pounds 4-Wing Salt Bush per acre
 - 4 pounds Shad Scale per acre
 - 4 pounds Indian Rice Grass per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored along the North side. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

<u>OPERATIONS</u>		<u>PERMITTING</u>
EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

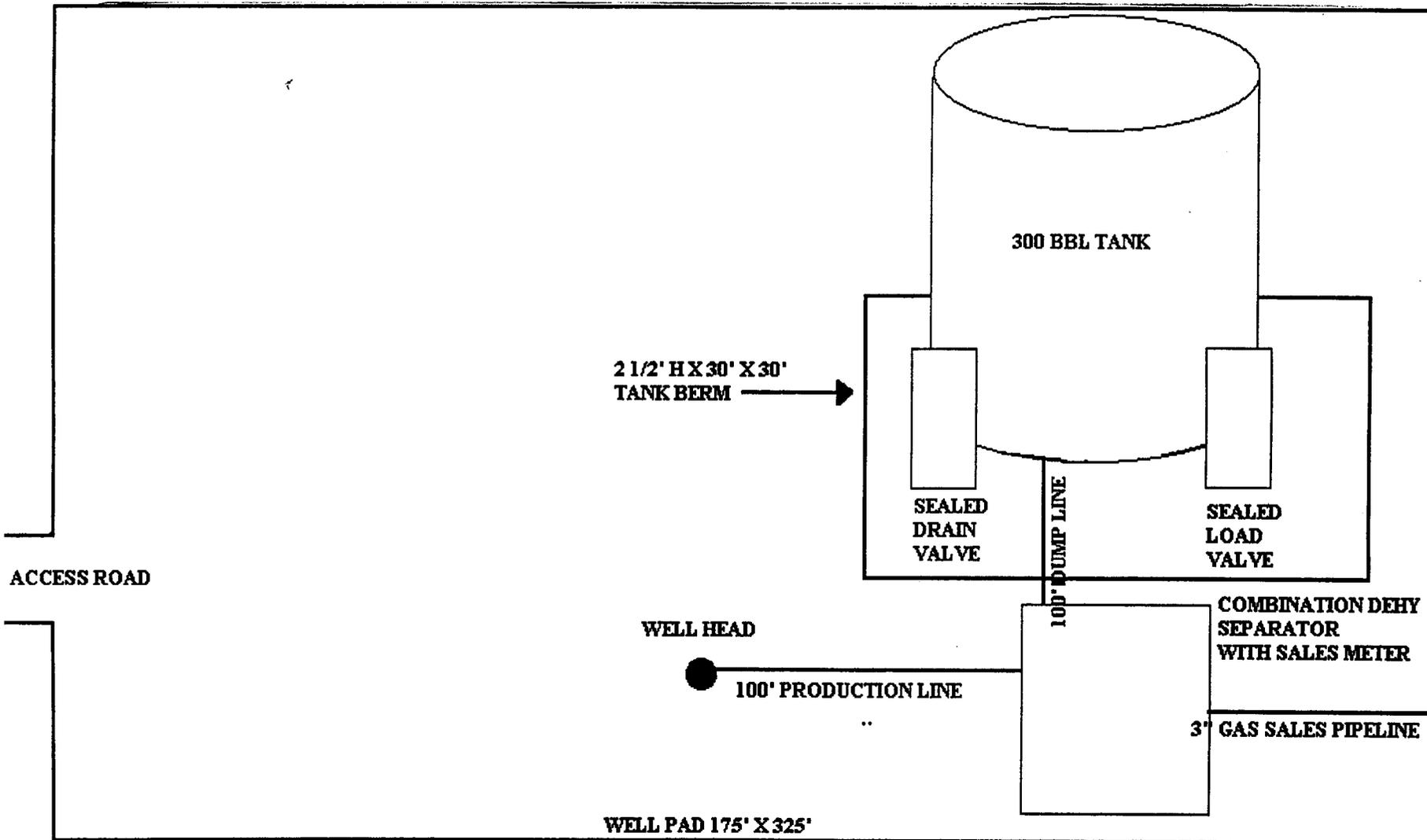
8-22-2001
Date


Agent

SITE FACILITY DIAGRAM
CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-0284-A
FEDERAL LANDS



(Site Security Plan is on file at EOG Resources, Inc.'s Vernal Office)



EOG RESOURCES, INC.

CWU #638-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

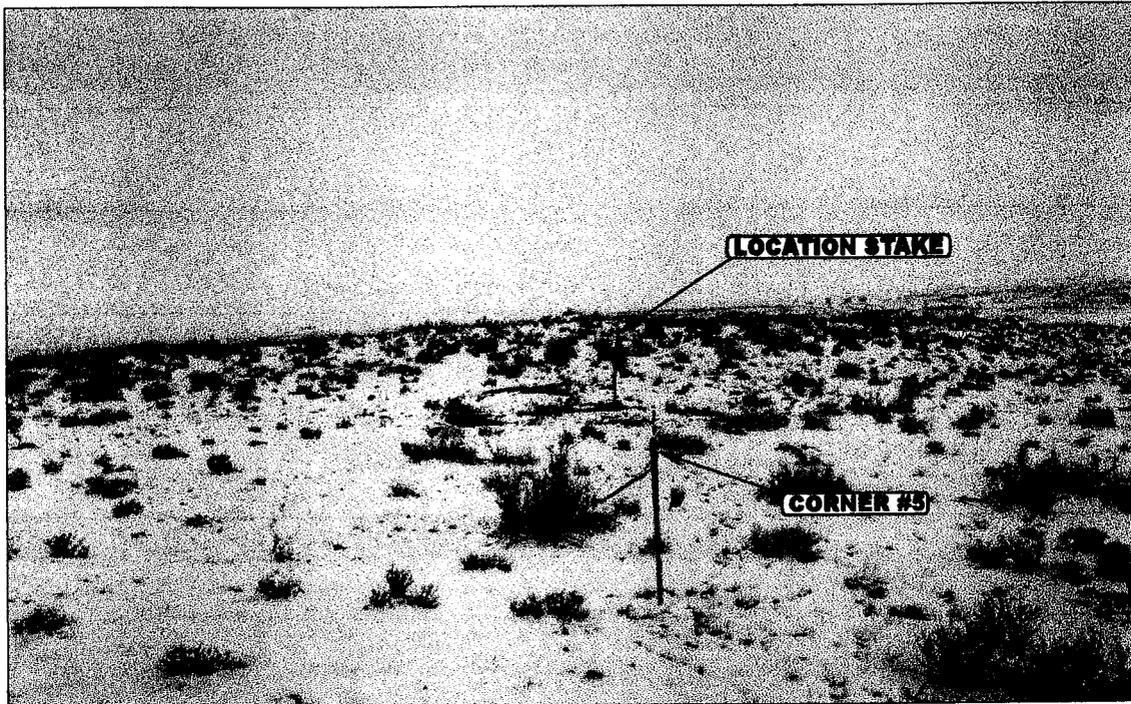


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

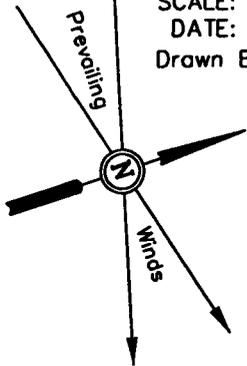
LOCATION PHOTOS	2	6	01	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: C.T.	DRAWN BY: K.G.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #638-22
SECTION 22, T9S, R22E, S.L.B.&M.
2210' FNL 1100' FWL

SCALE: 1" = 50'
DATE: 2-7-01
Drawn By: D.COX



Proposed Access Road

Sta. 3+25

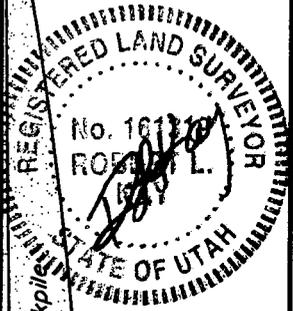
C-2.4'
El. 26.8'

C-1.1'
El. 25.5'

C-0.8'
El. 25.2'

Approx. Top of Cut Slope

NOTE:
Earthwork Calculations Require a Fill of 0.2' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Subsoil Stockpile

CATWALK

PIPE RACKS

Pit Topsoil

C-2.6'
El. 27.0'

F-0.2'
El. 24.2'

Sta. 1+50

C-2.8'
El. 27.2'

El. 31.7' / C-19.3' (btm. pit)

20' WIDE BENCH

RIG DOG HOUSE

135'

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

C-0.2'
El. 24.6'

PUMP

TRAILER

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

MUD TANKS

MUD SHED

TOILET

Sta. 0+18

TRASH

F-9.0'
El. 15.4'

HOPPER

POWER

TOOLS

FUEL

Round Corners as needed

STORAGE TANK

Sta. 0+00

El. 31.9' / C-19.5' (btm. pit)

20' WIDE BENCH

F-1.0'
El. 23.4'

F-15.8'
El. 8.6'

Elev. Ungraded Ground at Location Stake = 4924.2'
Elev. Graded Ground at Location Stake = 4924.4'

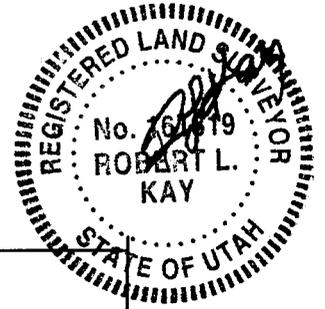
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

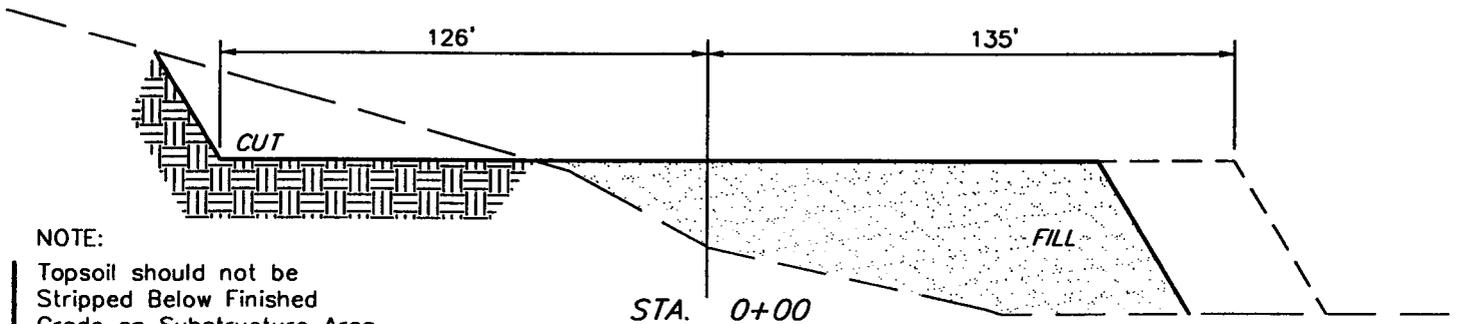
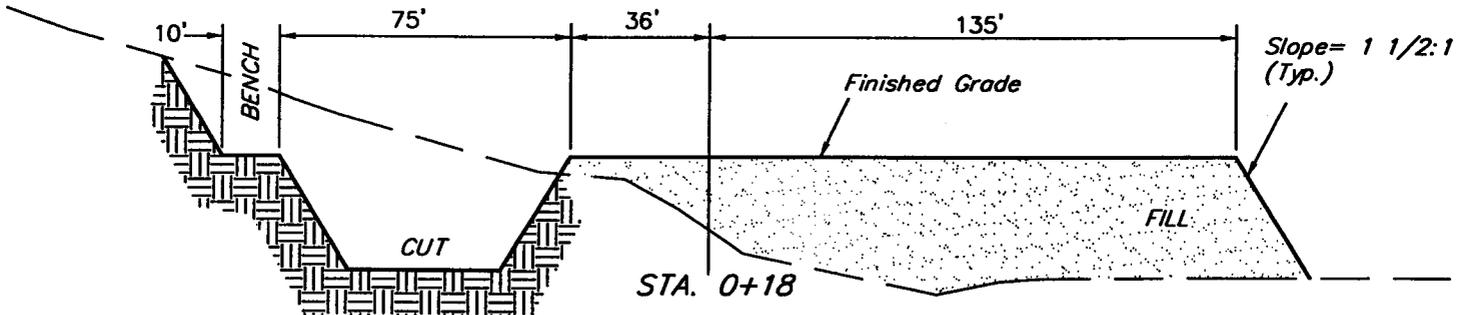
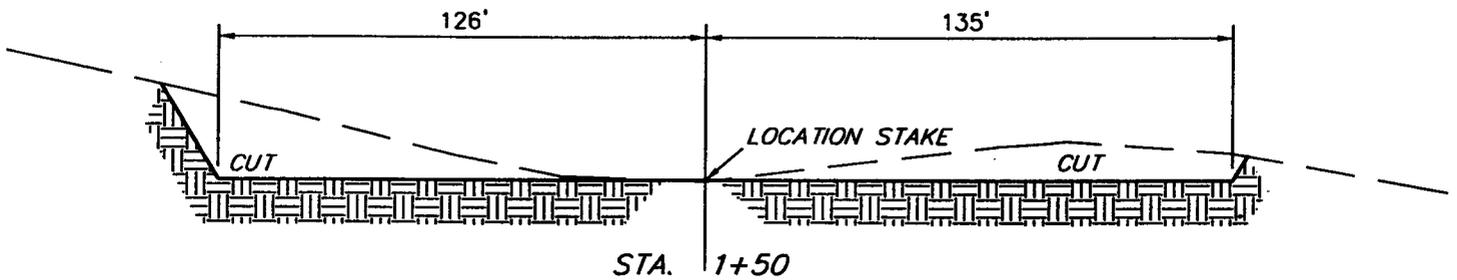
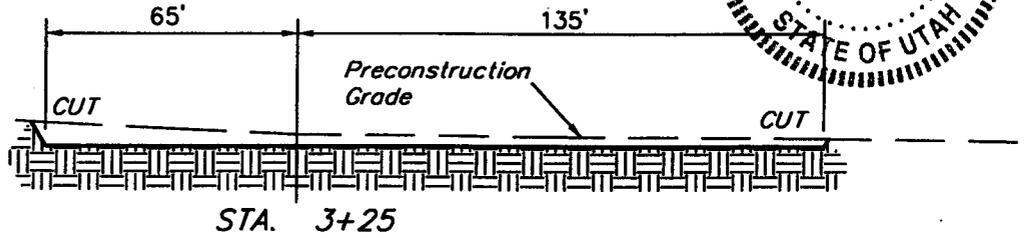
TYPICAL CROSS SECTIONS FOR

CWU #638-22

**SECTION 22, T9S, R22E, S.L.B.&M.
2210' FNL 1100' FWL**



1" = 20'
X-Section Scale
1" = 50'
DATE: 2-7-01
Drawn By: D.COX

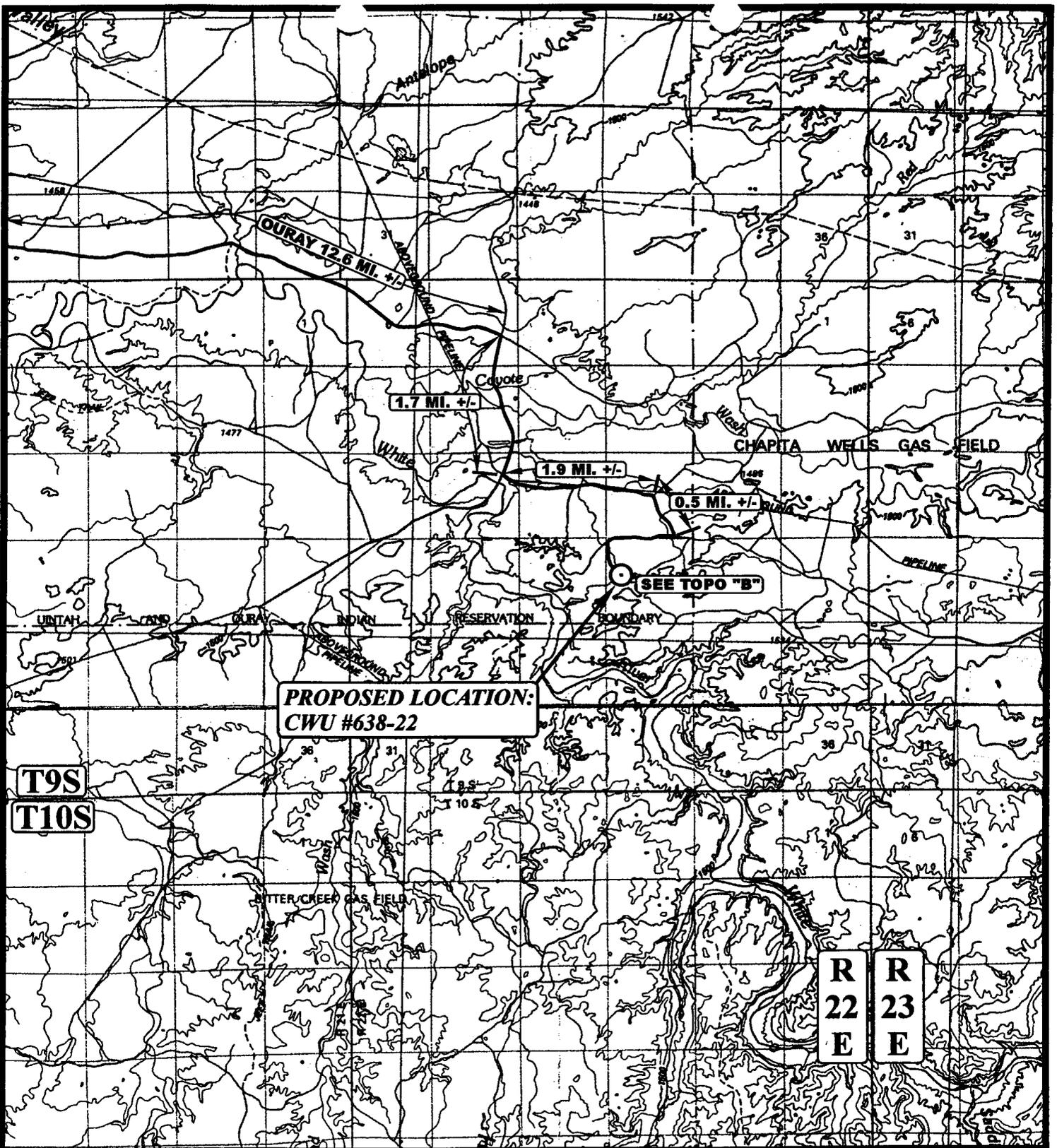


NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.
Remaining Location	= 7,860 Cu. Yds.
TOTAL CUT	= 9,290 CU.YDS.
FILL	= 5,890 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #638-22
SECTION 22, T9S, R22E, S.L.B.&M.
2210' FNL 1100' FWL



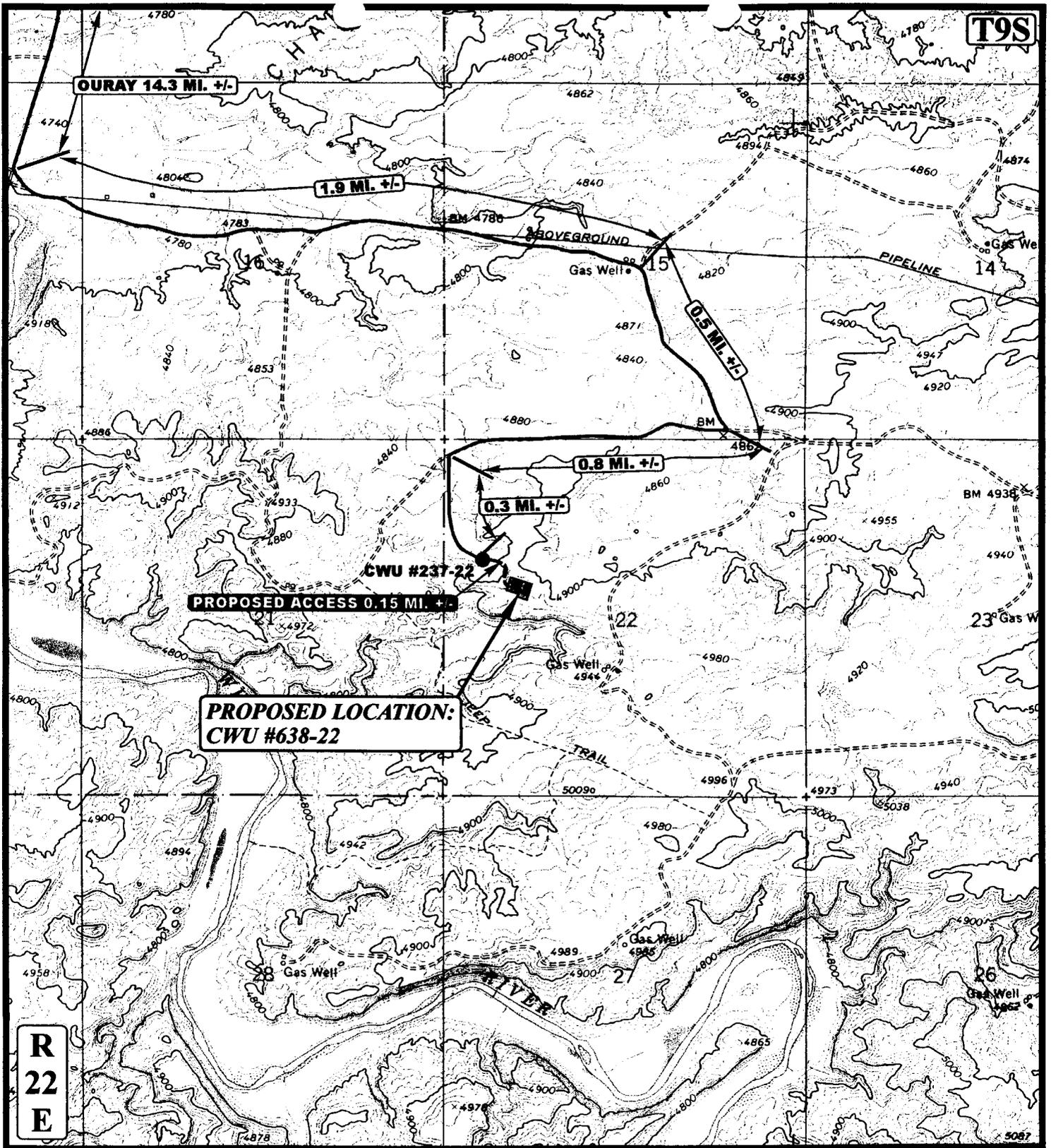
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC
MAP

2	6	01
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





**R
22
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

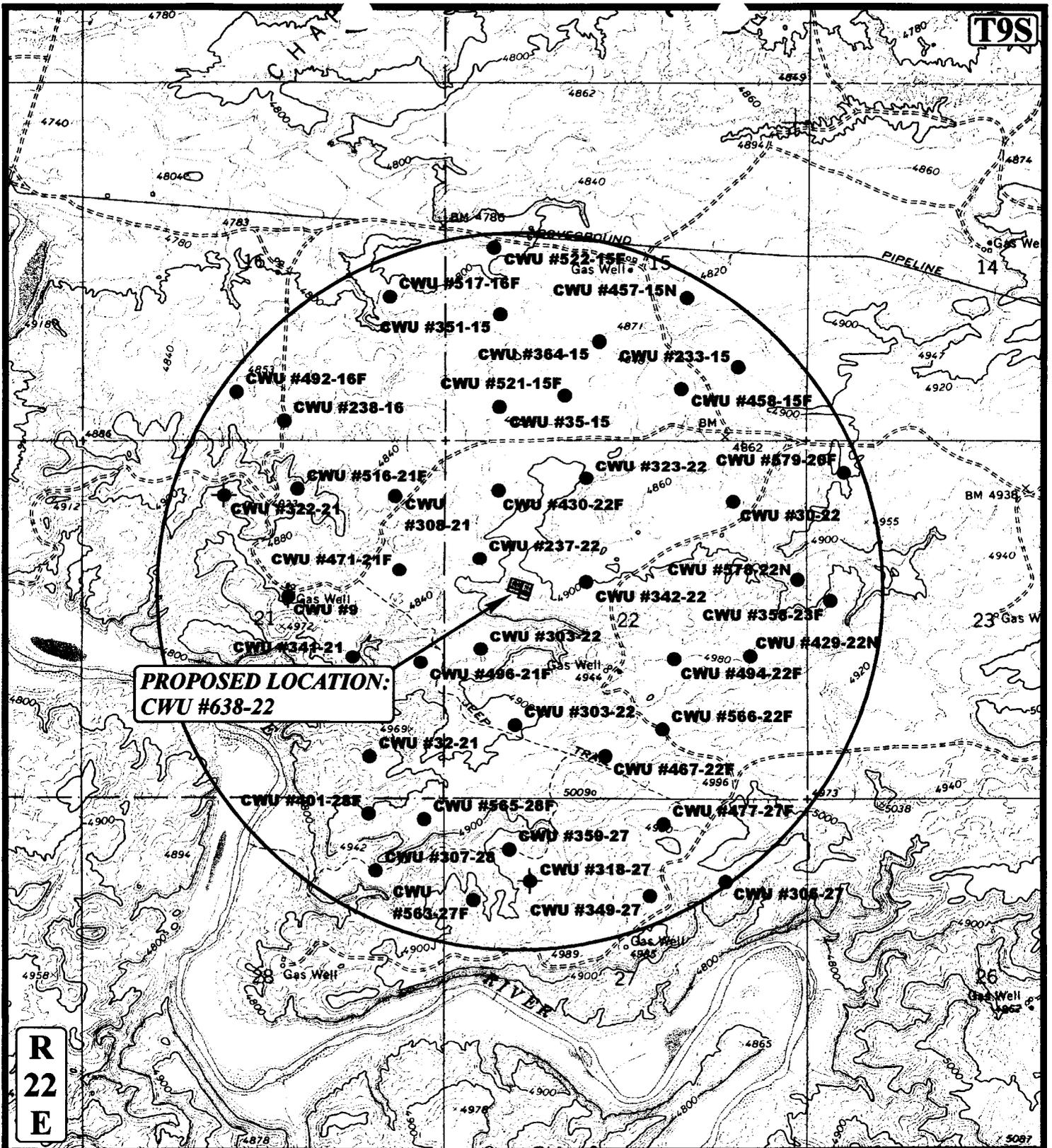
EOG RESOURCES, INC.

CWU #638-22
SECTION 22, T9S, R22E, S.L.B.&M.
2210' FNL 1100' FWL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	2	6	01	B
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: K.G.		REVISED: 00-00-00	TOPO



**PROPOSED LOCATION:
CWU #638-22**

**R
22
E**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

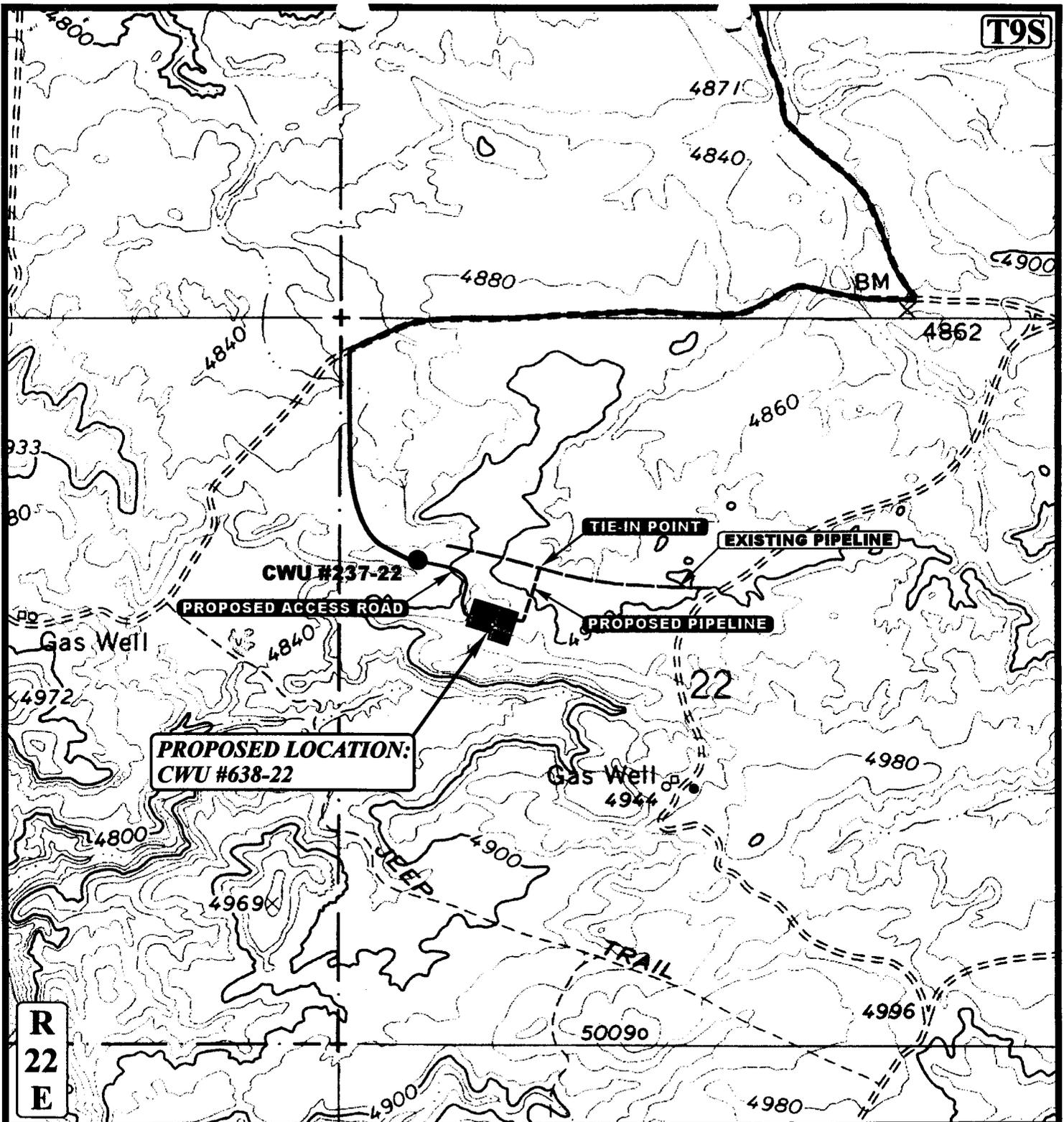
**CWU #638-22
SECTION 22, T9S, R22E, S.L.B.&M.
2210' FNL 1100' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 2 6 01
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 501' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

EOG RESOURCES, INC.

CWU #638-22
SECTION 22, T9S, R22E, S.L.B.&M.
2210' FNL 1100' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

2	6	01
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/27/2001

API NO. ASSIGNED: 43-047-34261

WELL NAME: CWU 638-22

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER, AGENT

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 22 090S 220E
 SURFACE: 2210 FNL 1100 FWL
 BOTTOM: 2210 FNL 1100 FWL
 UINTAH
 NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0284-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (BY or 190-3 or 190-13)
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: 460' fr. Unit Boundary
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Fed. Appvl.
② OIL SHALE



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 4, 2001

EOG Resources, Inc.
PO Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 638-22 Well, 2210' FNL, 1100' FWL, SW NW, Sec. 22, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34261.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

dm

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 638-22
API Number: 43-047-34261
Lease: U 0284-A

Location: SW NW **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0284-A	
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT	
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no.	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2210' FNL & 1100' FWL SW/NW RECEIVED		9. API Well No. CWU 638-22	
At proposed prod. Zone		10. Field and pool, or wildcat WASATCH	
14. Distance in miles and direction from nearest town or post office 17.95 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. and survey or area SEC. 22, T9S, R22E	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1100'		16. No. of acres in lease 1240	17. No. of acres assigned to this well
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.		19. Proposed depth 7790'	20. Rotary or cable tools ROTARY
21. Elevations (show whether DF, RT, GR, etc.) 4924.4 FEET GRADED GROUND		22. Approx. date work will start UPON APPROVAL	

23. PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	7790'	50/50 POXMIX + 2% GEL + 10%

SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS).
LIGHT CEMENT (11PPG+) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"
- FACILITY DIAGRAM

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

RECEIVED
NOV 08 2001

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *[Signature]* TITLE **Agent** DATE 8-22-2001

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY *[Signature]* TITLE **ACTING Assistant Field Manager**
Mineral Resources DATE 11/1/01

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: Chapita Wells Unit 638-22

API Number: 43-047-34261

Lease Number: U - 0284A

Location: SWNW Sec. 22 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

Manual locking devices must be installed and functional.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

The variances requested in section 6 of the 8 point drilling plan are granted with the following conditions:

If a mist system is being utilized then the requirement for a deduster shall be waived.

Where the location and rig layout allows, the bloopie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

EOG Resources, Inc.
APD Extension

Well: CWU 638-22

Location: SWNW Sec. 22, T9S, R22E

Lease: U-0284A

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 11/01/03
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

RECEIVED
SEP 04 2002
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0284-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 638-22

9. API NUMBER:
4304734261

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2210' FNL, 1100' FWL, COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources requests approval to deepen this well to 10,375'. See attachments for revised drilling program and BOP diagram.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-21-03
By: *[Signature]*

RECEIVED
JUL 21 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *[Signature]* DATE 7/17/2003

(This space for State use only)

COPY SENT TO OPERATOR
Date: 7-27-03
Initials: GHO

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,719'
Wasatch	4,756'
Island	7,281'
KMV Price River	7,346'
KMV Price River Middle	7,446'
KMV Price River Lower	8,960'
Bit Trip Segoe	9,326'
Segoe	9,386'
KMV Castlegate	9,557'
Base Castlegate SS	9,790'
Bit Trip Black Hawk Shale	9,820'
KMV Black Hawk	9,993'

EST. TD: 10,375

Anticipated BHP 4500 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTO</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 400' +/- GL	400' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
8 3/4"	400' - 4900' +/- KB	4900' +/-	7"	23.0 #	J-55	ST&C	3270 PSI	4360 PSI	313,000#
6 1/4"	4900' - TD +/-KB	10,375' +/-	4 1/2"	11.6 #	HC P-110	LT&C	7560 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-400' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (400-4900'):

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface (15 total.) Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22 SW/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (4900'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, P-110 burst rating or equivalent marker collars or short casing joints at $\pm 11,600'$ and $\pm 8,600'$ (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-400' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (400-4900'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (4900'-TD):

Spud – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run. Rotary sidewall cores as needed and based upon results from first log run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22 SW/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-400' Below GL)

Lead: 220 sx. (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.18 cu. ft./sk., 5.22 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (400-4900')

Lead: 150 sks. (50% excess volume) Class 'G' lead cement (coverage from 4,800' – 1,000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 cu.ft./sk., 24.54 gps water.

Tail: 120 sks. (50% excess volume) 59:50 Poz Class "G" cement (coverage from 5,800' – 4,800') with 10% D44 (BWOW), 2% D20 mixed at 14.1 ppg, 1.35 cu.ft./sk., 6.24 gps water.

Production Hole Procedure (4900' to TD)

Lead: 65 sks. 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.74 cu.ft./sk., 9.05 gps water.

Tail: 485 sks 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.71 cu.ft./sk., 7.73 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (400-4900')

Lost circulation, asphaltic, black oil and Trona water flows may be encountered in the Green River, beginning at 2,500'.

PRODUCTION HOLE (4900'-TD)

Sloughing shales and key seat development are possible in the Wasatch Formation. Mesaverde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

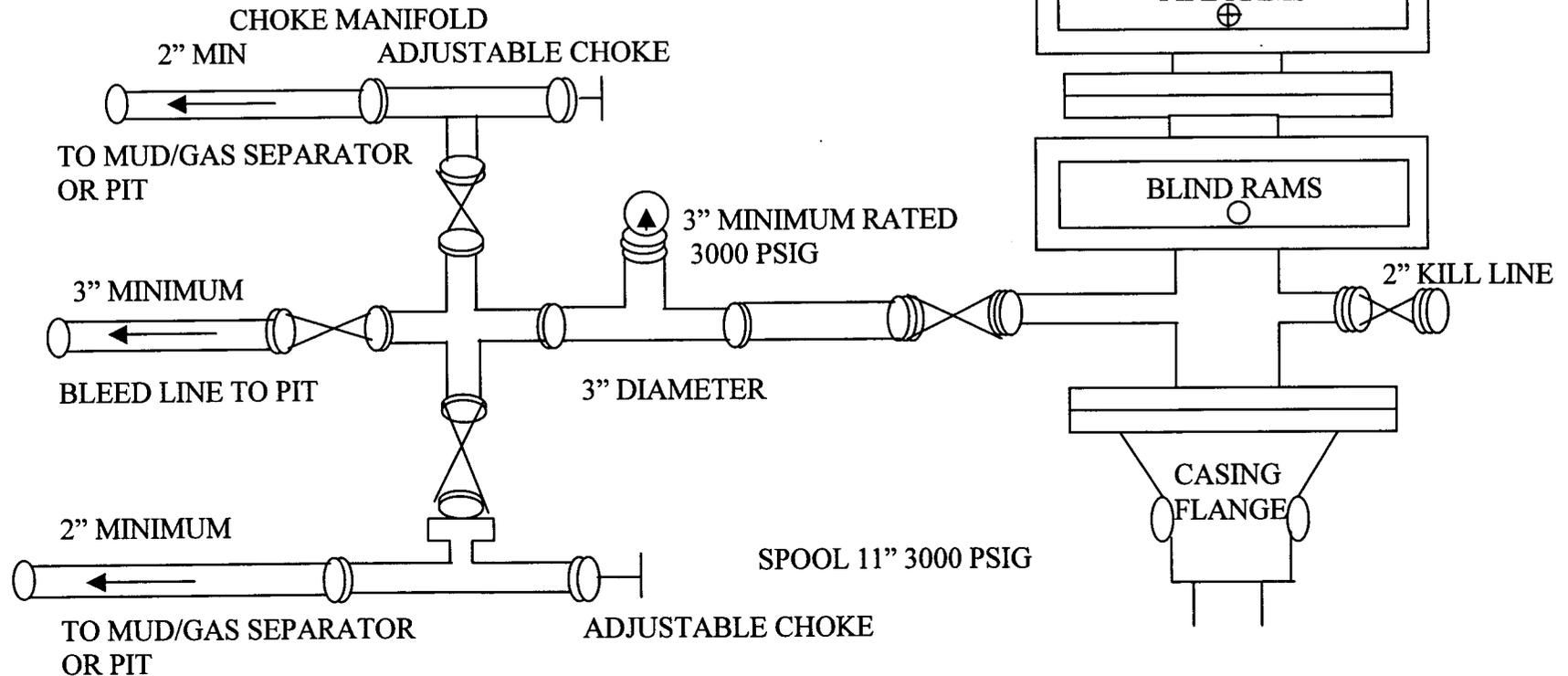
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR: EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT

8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 638-22

9. API NUMBER: 4304734261

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2210' FNL, 1100' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-18-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-21-03
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 8/9/2003

(This space for State use only)

RECEIVED

AUG 12 2003

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734261
Well Name: CHAPITA WELLS UNIT 638-22
Location: 2210' FNL, 1100' FWL, SWNW, SEC. 22, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/4/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

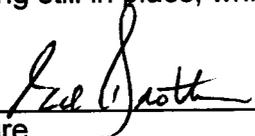
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/9/2003
Date

Title: AGENT

Representing: EOG RESOURCES, INC.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 638-22
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 4304734261
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210' FNL, 1100' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 9S 22E S		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests approval to change the drilling and casing program for the subject well. See attachments for revisions.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
SEP 03 2003
DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u><i>Ed Trotter</i></u>	DATE <u>8-20-2003</u>

(This space for State use only)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,719'
Wasatch	4,756'
Island	7,281'
KMV Price River	7,346'
KMV Price River Middle	7,446'
KMV Price River Lower	8,960'
Bit Trip Segoe	9,326'
Sego	9,386'
KMV Castlegate	9,557'
Base Castlegate SS	9,790'
Bit Trip Black Hawk Shale	9,820'
KMV Black Hawk	9,993'

EST. TD: 10,375

Anticipated BHP 4500 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTO</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'+/- GL	250' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 4900'+/- KB	4900' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	4900' - TD +/-KB	10,375' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-400' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (400-4900'):

Float Shoe: (PDC drillable)
Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface (15 total.) Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22 SW/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (4900'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,346'$ (Top of Price River) and $\pm 4,300'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-400' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (400-4900'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (4900'-TD):

Spud – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run. Rotary sidewall cores as needed and based upon results from first log run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-400' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (400-4900')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 4,800' – 1,000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 cu.ft./sk., 24.54 gps water.

Tail: 290 sks (50% excess volume) 59:50 Poz Class "G" cement (coverage from 5,800' – 4,800') with 10% D44 (BWOW), 2% D20 mixed at 14.1 ppg, 1.35 cu.ft./sk., 6.24 gps water.

Production Hole Procedure (4900' to TD)

Lead: 110 sks 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.74 cu.ft./sk., 9.05 gps water.

Tail: 190 sks: 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.71 cu.ft./sk., 7.73 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (400-4900')

Lost circulation, asphaltic, black oil and Trona water flows may be encountered in the Green River, beginning at 2,500'.

PRODUCTION HOLE (4900'-TD)

Sloughing shale's and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 638-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

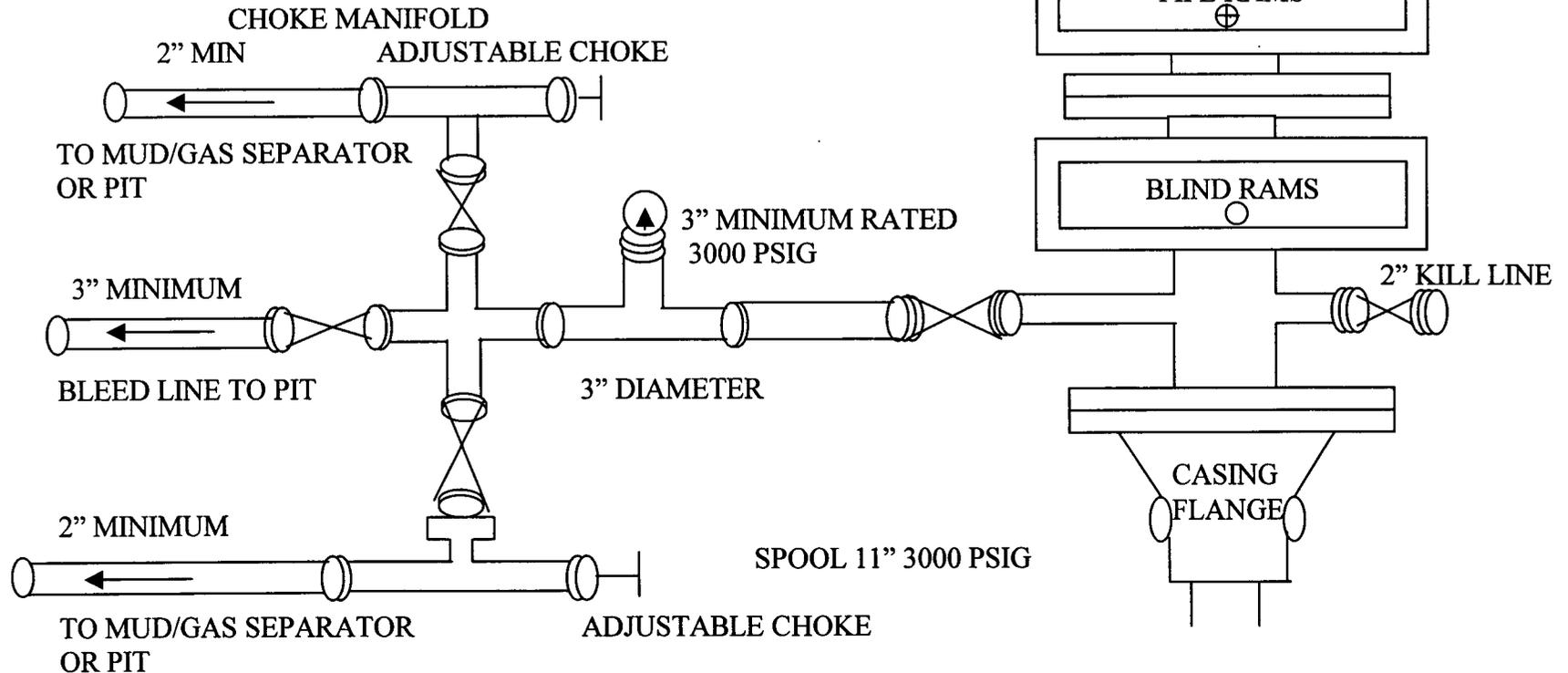
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 638-22

Api No: 43-047-34261 Lease Type: FEDERAL

Section 22 32 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S SERVICES RIG # AIR

SPUDDED:

Date 09/07/03

Time 7:00 AM

How ROTARY

Drilling will commence: _____

Reported by ED TROTTER

Telephone # 1-435-789-4120

Date 09/08/2003 Signed: CHD

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
FAX: EARLENE RUSSELL
(801) 359-3940

ENTITY ACTION FORM - FORM 6

Sep-18-03 11:32am From: EOG - BIG PINEY, WY. 3072763335 T-764 P.01/01 F-547

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	13884	43-047-35178	CHAPITA WELLS UNIT 805-32X	NE/NE	32	9S	22E	UINTAH	9/9/2003	9/18/03
CSLGT											
A	99999	13885	43-047-34261	CHAPITA WELLS UNIT 638-22	SW/NW	22	9S	22E	UINTAH	9/7/2003	9/18/03
BLKHK											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Daty Carls

 Signature
 Regulatory Analyst
 Title

9/18/2003

 Date

Phone No. (307) 276-4842

(3/89)

RECEIVED
 SEP 18 2003
 DIV. OF OIL, GAS & MINING

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

2. Name of Operator
EOG RESOURCES, INC.

8. Well Name and No.
CHAPITA WELLS UNIT 638-22

3a. Address
P.O. BOX 250, BIG PINEY, WYOMING 83113

3b. Phone No. (include area code)
(307) 276-4842

9. API Well No.
43-047-34261

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)
2210' FNL - 1100' FWL (SW/NW)
SECTION 22, T9S, R22E

10. Field and Pool, or Exploratory Area
CHAPITA WELLS/MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud 17-1/2" surface hole at the subject location 9/07/2003. The contractor was Dall Cook's Air Rig. Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 9/07/2003.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) KATY CARLSON Title REGULATORY ANALYST

Signature *Katy Carlson* Date SEPTEMBER 17, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) _____ Name (Printed/Typed) _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____ Date _____

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 27 2003

(Continued on next page)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U 0284A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: KATY CARLSON
E-Mail: Kathleen_Carlson@EOGResources.com

3. Address P.O. BOX 250
BIG PINEY, WY 83113 3a. Phone No. (include area code)
Ph: 307.276.4842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 2210FNL 11⁹0FWL
 At top prod interval reported below SWNW 2210FNL 11⁹0FWL
 At total depth SWNW 2210FNL 11⁹0FWL

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
CHAPITA WELLS
8. Lease Name and Well No.
CHAPITA WELLS UNIT 638-22
9. API Well No.
43-047-34261
10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T9S R22E Mer SLB
12. County or Parish
UINTAH 13. State
UT
16. Date Completed
 D & A Ready to Prod.
11/13/2003
17. Elevations (DF, KB, RT, GL)*
4924 GL

CONFIDENTIAL

18. Total Depth: MD 10428 TVD 10428 19. Plug Back T.D.: MD 10384 TVD 10384 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
(RSTS & CBL/GR/CCL)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	277		300			
12.250	9.625 J-55	36.0	0	4925		1515			
7.875	4.500 HCP-110	11.6	0	10428		1702			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10324							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7450	10056	10032 TO 10303	0.380	26	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7450	10056	10032 TO 10303	0.380	26	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10032 TO 10303	62,468 GALS GELLED WATER & 237,729# 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/13/2003	11/23/2003	24	→	33.0	1378.0	100.0			FLOWS FROM WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25189 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

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 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. ML 3355	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS	
3. Address P.O. BOX 250 BIG PINEY, WY 83113		8. Lease Name and Well No. CHAPITA WELLS UNIT 805-32	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 584FNL 755FEL At top prod interval reported below NENE 584FNL 755FEL At total depth NENE 584FNL 755FEL		9. API Well No. 43-047-34078	
14. Date Spudded 08/20/2003		15. Date T.D. Reached 09/05/2003	
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 09/05/2003		17. Elevations (DF, KB, RT, GL)* 5242 GL	
18. Total Depth: MD 225 TVD 225		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	236		175			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flvg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	TA

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flvg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

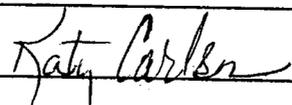
**Electronic Submission #25904 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., will be sent to the Vernal**

Name (please print) KATY CARLSON

Title REGULATORY ANALYST

Signature

(Electronic Submission)



Date 12/09/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U 0284A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Reserv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: ALFREDA SCHULZ
E-Mail: Alfreda_Schulz@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 638-22

3. Address P.O. BOX 250
BIG PINEY, WY 83113 3a. Phone No. (include area code)
Ph: 307.276.4833

9. API Well No.
43-047-34261

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNW 2210FNL 1100FWL 40.02285 N Lat, 109.43083 W Lon
At top prod interval reported below SWNW 2210FNL 1100FWL 40.02285 N Lat, 109.43083 W Lon
At total depth SWNW 2210FNL 1100FWL 40.02285 N Lat, 109.43083 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T9S R22E Mer SLB
12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
09/07/2003 15. Date T.D. Reached
10/27/2003 16. Date Completed
 D & A Ready to Prod.
11/13/2003

17. Elevations (DF, KB, RT, GL)*
4936 KB

18. Total Depth: MD 10428 TVD 10417 19. Plug Back T.D.: MD 10370 TVD 10370 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RSTs & CBL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	277		300			
12.250	9.625 J-55	36.0	0	4925		1515			
7.875	4.500 HCP-110	11.6	0	10428		1702			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10324							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	10032	10056	10032 TO 10303	0.380	26	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10032 TO 10303	62,468 GALS GELLED WATER & 237,729# 20/40 SAND.

CONFIDENTIAL
EXPIRED
ON 12-13-04

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/13/2003	11/23/2003	24	→	33.0	1378.0	100.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI 2100	2550.0	→	33	1378	100		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

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FEB 06 2004

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27031 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** DRAFT **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	10032	10056		WASATCH NORTHORN ISALND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO CASTLEGATE BASE CASTLEGATE SS BKTG 2 BLACK HAWK 0 BLACK HAWK 1	4766 6760 7315 7450 8126 9023 9400 9575 9788 9934 9992 10056

32. Additional remarks (include plugging procedure):
REVISED FROM EC#25189 SUBMITTED 11/26/03
 TURNED TO SALES THROUGH QUESTAR SALES METER # 5928.

PERFORATED KMV-BLACKHAWK INTERVAL FROM 10,032-34', 10,062-34', 10,076-77', 10,087-89', 10,116-17', 10,131-32', 10,201-03', 10,232-33', & 10,302-03' W/2 SPF.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27031 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., will be sent to the Vernal

Name (please print) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission) *Alfreda Schulz* Date 02/01/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
CHAPITA WELLS 638-22

2. Name of Operator
EOG RESOURCES, INC

Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

9. API Well No.
43-047-34261

3a. Address
P. O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4833

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E SWNW 2210FNL 1100FWL
40.02285 N Lat, 109.43083 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc continued the completion of the Mesaverde formation in the referenced well as follows:

- Set 10K composite frac plug @ 9492'. Perforated the Lower Price River from 9120-21', 9129-30', 9151-52', 9201-04', 9253-54', 9294-95' & 9336-39' @ 2 SPF. Fracture stimulated w/1130 bbls gelled water and 192,661# 20/40 sand.
- Set 10K composite frac plug @ 9081'. Perforated the Middle Price River from 8821-23', 8859-61', 8881-82', 8899-8900', 8953-54', 9004-05', 9030-33' & 9056-67' @ 2 SPF. Fracture stimulated w/1296 bbls gelled water & 190,357# 20/40 sand.
- Set 10K composite frac plug @ 8795'. Perforated the Middle Price River from 8572-74', 8584-85', 8600-01', 8610-11', 8656-57', 8702-04', 8744-46' & 8763-64' @ 2 SPF. Fracture stimulated w/1250 bbls gelled water and 184,136# 20/40 sand.
- Drilled out composite frac plugs. Landed tubing @ 10,318'. Returned well to production 3/3/04.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #28523 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 03/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 05 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U - 0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
892000905F

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
CHAPITA WELLS UNIT 638-22

2. Name of Operator
EOG RESOURCES, INC

Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

9. API Well No.
43-047-34261

3a. Address
P. O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4833

10. Field and Pool, or Exploratory
NATURAL BUTTES / MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWNW 2210FNL 1100FWL
40.02285 N Lat, 109.43083 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued the completion of the referenced well in the Mesaverde formation as follows:

- Set 10K composite frac plug @ 8550'. Perforated the Middle Price River from 8389-90', 8403-04', 8420-21', 8439-41', 8468-69', 8487-88', 8506-07' & 8516-17' w/3 SPF. Fracture stimulated with 1288 bbls gelled water & 192,591 # 20/40 sand.
- Set 10K composite frac plug @ 8362'. Perforated the Middle Price River from 8255-58', 8297-99' & 8330-34' w/3 SPF. Fracture stimulated with 1289 bbls gelled water & 192,009 # 20/40 sand.
- Set 10K composite frac plug @ 8204'. Perforated the Middle Price River from 8068-71', 8105-06', 8142-45' & 8170-73' w/3 SPF. Fracture stimulated with 1287 bbls gelled water & 193,982 # 20/40 sand.
- Set 10K composite frac plug @ 8031'. Drilled out composite frac plugs @ 8031', 8204', 8362' & 8550'. Landed tubing @ 10,318'.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #34047 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 16 2004

DIV. OF OIL, GAS & MINING

Additional data for EC transaction #34047 that would not fit on the form

32. Additional remarks, continued

5. Returned well to sales 7/25/2004 through Questar meter # 5928.
TEST: 8/1/2004 824 MCF, 26 BC, & 88 BW in 24 hours on 12/64" choke, 1425 FTP, 1900 CP psig.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734261	CHAPITA WELLS UNIT 638-22		SWNW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13885	13650	9/7/2003		2/24/05		
Comments: <i>MURD "ABH"</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734679	CHAPITA WELLS UNIT 588-25N		SESE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14010	13918	1/8/2004		2/24/05		
Comments: <i>MURD "D"</i>							
CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734992	CHAPITA WELLS UNIT 829-9		SWSE	9	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14092	13650	3/18/2004		2/24/05		
Comments: <i>combined PA "H" with PA "A/B" MURD per BLM Production back to 5/1/04</i>							
CONFIDENTIAL							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Regulatory Assistant

2/23/2005

Title

Date

(6/2000)

RECEIVED

FEB 23 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0284A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. UTU 63013F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW 1898 FSL 2365 FWL 40.01945 LAT 109.42639 LON SECTION 22, T9S, R22E		8. Well Name and No. CHAPITA WELLS UNIT 841-22
		9. API Well No. 43-047-35219
		10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMMINGLE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PRODUCED FLUID
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluid from Chapita Wells Unit 5-22 with the Chapita Wells Unit 841-22. The gas produced from each well is independently measured. The only fluid that will be commingled is the produced fluid from the separator dump through the dumpline that is connected the production tanks for the CWU 841-22 well; potentially commingling produced fluid from the Wasatch and Mesaverde formations for the subject wells. The CWU 5-22 well makes very little fluid, in fact, the dumpline for the separator for the CWU 5-22 well dumped to a pit, prior to CWU 841-22 being drilled. When the CWU 5-22 well is blown down, it is blown to the atmosphere. CWU 5-22 produced fluid TSTM per Kaylene Gardner / Ed Forsman of EOG, No reported fluid production from this well since 1968. DED

Federal Approval
Action Is Necessary

COPIES SENT TO OPERATOR
Date: 2-8-05
Initials: EOG

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/6/05
By: [Signature]
Title: Regulatory Assistant

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner**
Signature: [Signature] Date: **06/14/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 16 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0284A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE 453 FSL 2010 FEL SECTION 22, T9S, R22E 40.0156 LAT 109.42319 LON		8. Well Name and No. CWU 809-22
		9. API Well No. 43-047-34509
		10. Field and Pool, or Exploratory Area MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. proposed to recomplete the referenced well opening additional pay in the Mesaverde as follows:

- Set 10k composite bridge plug @ 8010'. Perforate the Upper Price River from 7816-17', 7847-48', 7906-08', 7916-17', 7933-34', 7941-42', 7946-47' & 7972-74'. Fracture stimulate with 1590 bbls gelled water & 237,300 # 20/40 sand.
- Set 10k composite frac plug @ 7780'. Perforate the Upper Price River from 7621-22', 7646-47', 7671-72', 7677-78', 7705-07' & 7732-34'. Fracture stimulate with 1387 bbls gelled water & 191,100 # 20/40 sand.
- Set 10k composite frac plug @ 7580'. Perforate the Upper Price River from 7378-79', 7394-95', 7462-64', 7486-87' & 7553-54'. Fracture stimulate with 1083 bbls gelled water & 130,200 # 20/40 sand. Set 10k composite frac plug @ 7350'. Drill out plugs, land tubing, place well on production.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPIES SENT TO OPERATOR
Date: 7/27/05
Initials: CR

Date: 7/29/05
By: D. V. [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 07/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 2210 FNL 1110 FWL
SECTION 22, T9S, R22E**

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 638-22

9. API Well No.
43-047-34261

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. proposes to recompleate the referenced well opening additional pay in the Mesaverde formation as follows:

- 1. Set 10k composite frac plug @ 8035'. Perforate the Upper Price River from 7987-90', 7960-63', 7800-01', 7762-63', 7750-51', 7740-41', 7725-26' w/3 SPF. Fracture stimulate with 1288 bbls gelled water & 336,000 # 20/40 sand.**
- 2. Set 10k composite frac plug @ 7710'. Perforate the Upper Price River from 7670-72', 7603-04', 7595-96', 7560-62', 7545-47', 7575-77', 7461-62' w/3 SPF. Fracture stimulate with 1284 bbls gelled water & 336,000 # 20/40 sand. Land tubing and return to sales in the Mesaverde formation.**

EOG Resources, Inc. operates under Nationwide Bond #2308

COPIES SENT TO OPERATOR
 Date: 12-22-05
 Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **12/14/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Utah Division of Oil, Gas and Mining** Date _____ Federal Approval Of This Action Is Necessary

Office **12/19/05** Date: _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 16 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2210' FNL & 1100' FWL (SW/NW)
Sec. 22-T9S-R22E 40.02285 LAT 109.43083 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 638-22

9. API Well No.

43-047-34261

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 6/27/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 638-22

9. API Well No.
43-047-34261

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2210' FNL & 1100' FWL (SW/NW)
Sec. 22-T9S-R22E 40.02285 LAT 109.43083 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 2, 2007.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **05/15/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 17 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **1060 East Highway 40, Vernal UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2210' FNL & 1100' FWL (SW/NW)
 Sec. 22-T9S-R22E 40.02285 LAT 109.43083 LON**

5. Lease Serial No.
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EOG Resources, Inc. recompleat the referenced well opening additional pay in the Mesaverde formation as per the attached well chronology report.

Return to sales: May 16, 2006.

RECEIVED
FEB 15 2008
 DIV. OF OIL, GAS & MINING

14. Thereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Lead Regulatory Assistant**

Signature  Date **02/14/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 02-14-2008

Well Name	CWU 638-22	Well Type	RECP	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34261	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-04-2003	Class Date	11-13-2003
Tax Credit	N	TVD / MD	10,375/ 10,375	Property #	035770
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,936/ 4,924				
Location	Section 22, T9S, R22E, SW/NW, 2210 FNL & 1100 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No 302379 **AFE Total** 1,455,500 **DHC / CWC** 810,000/ 645,500

Rig Contr CAZA **Rig Name** CAZA #12 **Start Date** 06-05-2003 **Release Date** 10-28-2003

Rig Contr CAZA **Rig Name** CAZA #12 **Start Date** 06-06-2003 **Release Date** 10-28-2003

06-06-2003 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2210' FNL & 1100' FWL (SW/NW) SECTION 22, T9S, R22E UINTAH COUNTY, UTAH TD: 10,375' MESAVERDE CAZA #12 DW/GAS LEASE: U-0284A ELEVATION: 4924' NAT GL, 4924' PREP GL, 4936' KB (12') EOG BPO: WI 50.0%, NRI 43.5% EOG APO: WI 27.5%, NRI 28.65% WESTPORT BPO & APO 50% ST. MARY'S BPO 0%, APO 22.5%

09-16-2003 **Reported By** EDDIE TROTTER

Daily Costs: Drilling \$66,907 **Completion** \$0 **Daily Total** \$66,907

Formation : BLKHAWK/MESA VERDE PBTD : 10334.0 Perf : 8068-10303 PKR Depth : 0.0

Activity at Report Time: RETURNED TO PRODUCTION

Start	End	Hrs	Activity Description
07:00	09:30	2.5	SICP 2250 PSI. SITP 0 PSI. MADE 2 SWAB RUNS. IFL 3200. WELL BEGAN FLOWING. FLOWED 1 HR. 16/64" CHOKE. FTP 1900 PSI. CP 2200 PSI. 5 BFPH. RECOVERED 20 BLW. RDMO. RETURNED TO PRODUCTION.

Event No	Description	WI %	NRI %
4.0	RECOMPLETE IN MESAVERDE	50.0	43.5
Operator	EOG RESOURCES, INC		

AFE No 303953 AFE Total 149,500 DHC / CWC 0 / 149,500

Rig Contr Rig Name Start Date Release Date

05-22-2006 Reported By SHARON WHITLOCK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$1,007,149 Completion \$843,497 Well Total \$1,850,647

MD 10,428 TVD 10,417 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10370.0 Perf : 8068-10303 PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2210' FNL & 1100' FWL (SW/NW) SECTION 22, T9S, R22E UINTAH COUNTY, UTAH TD: 10,375' MESAVERDE DW/GAS LEASE: U-0284A ELEVATION: 4924' NAT GL, 4924' PREP GL, 4936' KB (12') EOG BPO: WI 50.0%, NRI 43.5% EOG APO: WI 27.5%, NRI 28.65%

05-24-2006 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$10,038 Daily Total \$10,038
 Cum Costs: Drilling \$1,007,149 Completion \$853,535 Well Total \$1,860,685

MD 10,428 TVD 10,417 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10370.0 Perf : 8068-10303 PKR Depth : 0.0

Activity at Report Time: POH

Start	End	Hrs	Activity Description
13:00	19:00	6.0	MIRU ROYAL WELL SERVICE. FTP 800 PSIG. CP 800 PSIG. BLEW WELL DOWN. PUMPED 40 BBLs TREATED WATER DOWN TUBING & 40 BBLs DOWN CSG. ND TREE. NU BOPE. POH TO 6400'. SCALE ON INSIDE OF TUBING FROM SURFACE TO 1500'. SDFN.

05-25-2006 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$5,881 Daily Total \$5,881
 Cum Costs: Drilling \$1,007,149 Completion \$859,416 Well Total \$1,866,566

MD 10,428 TVD 10,417 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10370.0 Perf : 8068-10303 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SITP 1000 PSIG. SICP 1000 PSIG. BLOW WELL DOWN. PUMP 30 BBLs TREATED WATER DOWN TUBING. 30 BBLs DOWN CSG. POH WITH TUBING FROM EOT @ 6400'. RIH WITH 3-7/8" BIT & 4-1/2" CSG SCRAPER TO TAG @ 10,240'. POH WITH TUBING. LAID DOWN 48-JTS WITH SCALE IN I.D. SWI. SDFD.mmm

05-26-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$171,508	Daily Total	\$171,508
Cum Costs: Drilling	\$1,007,149	Completion	\$1,030,924	Well Total	\$2,038,074

MD 10,428 TVD 10,417 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10370.0 Perf : 7264-10303 PKR Depth : 0.0

Activity at Report Time: PREP TO DRILL OUT CBP

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1100 PSIG. RU CUTTERS WIRELINE. SET 10K CBP AT 8010'. PERFORATED UPFR FROM 7725'-26', 7740'-41', 7750'-51', 7762'-63', 7800'-01', 7960'-63' & 7987'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST PAD, 44934 GAL YF123ST & YF118ST WITH 169201# 20/40 SAND @ 1-6 PPG. MTP 7247 PSIG. MTR 51.7 BPM. ATP 5617 PSIG. ATR 50.0 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7710'. PERFORATED UPFR FROM 7461'-62', 7475'-77', 7545'-47', 7560'-62', 7595'-96', 7603'-04' & 7670'-72' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4934 GAL YF123ST PAD, 44607 GAL YF123ST & YF118ST WITH 167,415 # 20/40 SAND @ 1-6 PPG. MTP 6876 PSIG. MTR 50.8 BPM. ATP 4977 PSIG. ATR 49.6 BPM. ISIP 2560 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7425'. PERFORATED UPFR FROM 7264'-65', 7273'-74', 7282'-83', 7296'-97', 7305'-06', 7365'-67', 7372'-74', 7390'-92', 7397'-99' & 7403'-04'. @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF123ST PAD, 45303 GAL YF123ST & YF118ST WITH 170922# 20/40 SAND @ 1-6 PPG. MTP 7779 PSIG. MTR 50.9 BPM. ATP 5456 PSIG. ATR 51.4 BPM. ISIP 2815 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7245'. RDWL. RIH W/3-7/8" BIT & PUMP OFF SUB TO CBP. SDFN.

05-27-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$19,126	Daily Total	\$19,126
Cum Costs: Drilling	\$1,007,149	Completion	\$1,050,050	Well Total	\$2,057,200

MD 10,428 TVD 10,417 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10370.0 Perf : 7264-10303 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7245', 7425', 7710' & 8035'. CLEANED OUT FROM 10132' TO 10325'. UNABLE TO GET DEEPER. LANDED TUBING @ 7236' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1050 PSIG. CP 750 PSIG. 24 BPH. RECOVERED 333 BLW. 3767 BLWLTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N80 TBG 32.62'
 XN NIPPLE 1.10'
 221 JTS 2-3/8" 4.7# N80 TBG 7189.34'
 BELOW KB 12.00'
 LANDED @ 7235.97' KB

05-28-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$3,000 **Daily Total** \$3,000

Cum Costs: Drilling \$1,007,149 **Completion** \$1,053,050 **Well Total** \$2,060,200

MD 10,428 TVD 10,417 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 10370.0 **Perf :** 7264-10303 **PKR Depth :** 0.0

Activity at Report Time: PREP TO RETURN TO PRODUCTION

Start **End** **Hrs** **Activity Description**

06:00 19:00 13.0 FLOWED 13 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1650 PSIG. 15 BPH. RECOVERED 260 BLW. 3507 BLWLTR. SWI @ 7:00 PM 5/27/06. TURN WELL OVER TO PRODUCTION DEPARTMENT.

FINAL RECOMPLETION DATE: 5/27/06

06-01-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$1,007,149 **Completion** \$1,053,050 **Well Total** \$2,060,200

MD 10,428 TVD 10,417 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 10370.0 **Perf :** 7264-10303 **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 RETURNED WELL TO SALES AFTER RECOMPLETION 5/31/06. FLOWING 810 MCF, 15 BC & 98 BW IN 24 HRS ON 10/64" CK, FTP 1700 & CP 2400 PSIG.

06-02-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$1,007,149 **Completion** \$1,053,050 **Well Total** \$2,060,200

MD 10,428 TVD 10,417 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 10370.0 **Perf :** 7264-10303 **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 654 MCFD, 10 BC & 80 BW IN 24 HRS ON 10/64" CK. FTP 1800 & CP 2300 PSIG.

06-05-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$1,007,149 **Completion** \$1,053,050 **Well Total** \$2,060,200

MD 10,428 TVD 10,417 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 10370.0 **Perf :** 7264-10303 **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 6/3/06 FLOWED 682 MCFD, 10 BC & 70 BW IN 24 HRS ON 10/64" CK. FTP 1800 & CP 2300 PSIG.

6/4/06 FLOWED 686 MCFD. NO REPORT.

6/5/06 FLOWED 688 MCFD, 0 BC & 0 BW IN 24 HRS ON 10/64" CK. FTP 0 & CP 0 PSIG.

06-06-2006	Reported By	HISLOP									
Daily Costs: Drilling	\$0			Completion	\$0		Daily Total	\$0			
Cum Costs: Drilling	\$1,007,149			Completion	\$1,053,050		Well Total	\$2,060,200			
MD	10,428	TVD	10,417	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10370.0			Perf : 7264-10303		PKR Depth : 0.0				
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 685 MCFD, 15 BC & 60 BW IN 24 HRS ON 10/64" CK. FTP 1700 & CP 2000 PSIG.								

06-07-2006	Reported By	HISLOP									
Daily Costs: Drilling	\$0			Completion	\$0		Daily Total	\$0			
Cum Costs: Drilling	\$1,007,149			Completion	\$1,053,050		Well Total	\$2,060,200			
MD	10,428	TVD	10,417	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10370.0			Perf : 7264-10303		PKR Depth : 0.0				
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 676 MCFD, 18 BC & 55 BW IN 24 HRS ON 10/64" CK. FTP 1600 & CP 1900 PSIG.								
